

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief PLS

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 1-15-61

OW..... WW..... TA.....

GW..... OS..... PA

Location Inspected PLS ok

Bond released

State of Fee Land

LOGS FILED

Driller's Log 1-6-61

Electric Logs (No.) 2

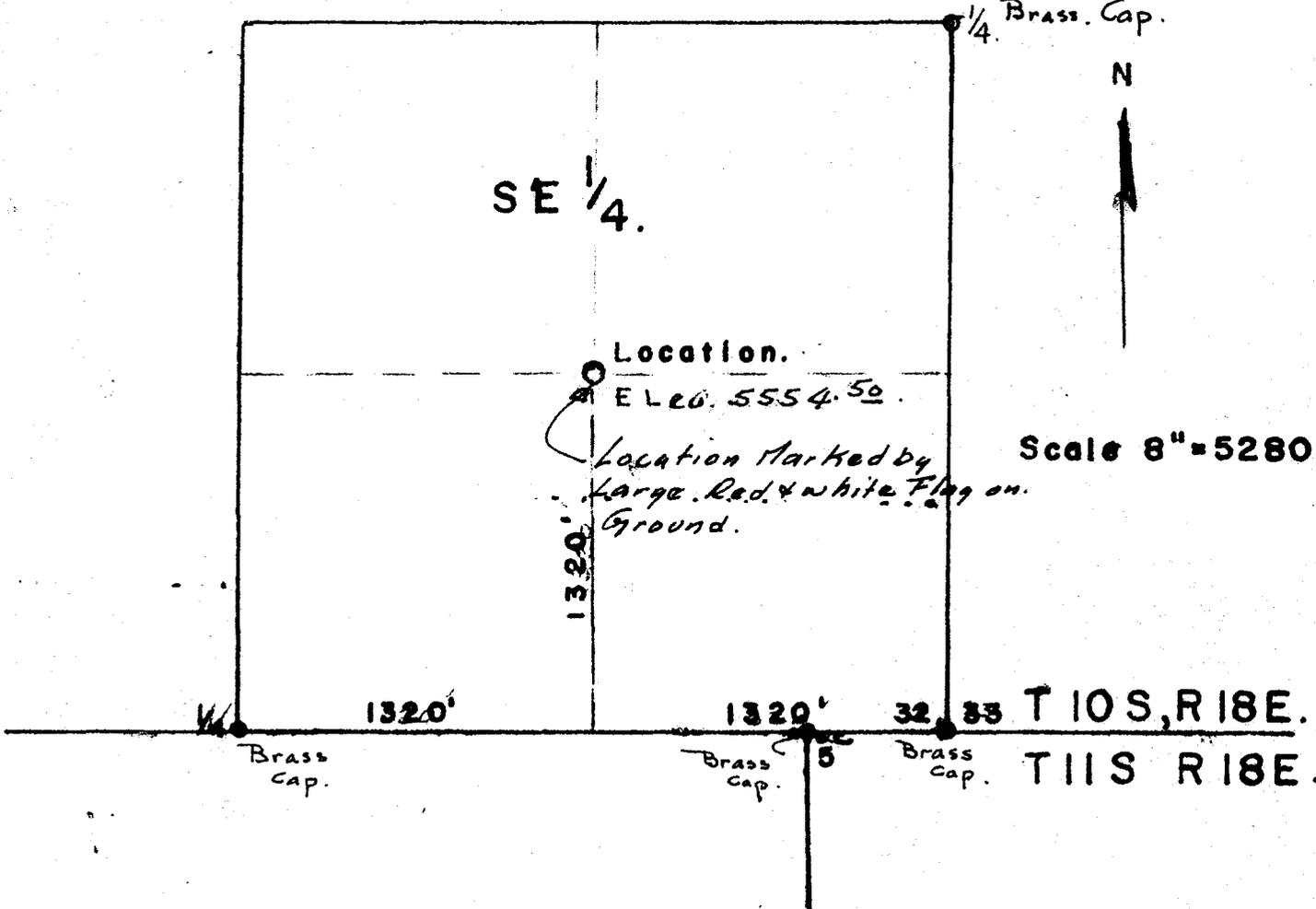
E..... I..... E-I GR..... GR-N..... Micro.....

Lat..... Mi-L Sonic..... Others.....

CH/D
07/08/92

PHILLIPS PETROLEUM COMPANY.

FEATURE NO. 2. # 1976. ST.



Engineer's Certificate

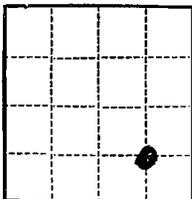
I, John Bene, do hereby certify that this plat was made from field notes taken by me in the field on Aug. 10, 1960; that this plat is drawn to correct scale and to the best of my knowledge is correct.

John Bene
John Bene

PHILLIPS PETROLEUM CO.
SE 1/4, Sec. 32, T10S, R18E.
UNITAH COUNTY, UTAH
Survey, 8/10/60
JOHN BENE, C.E. UTAH 1050
Price, Utah.



Requested by. H. A. Simms



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. Utah-13229 (ML-13229)
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 22, 1960

Uteland Butte
Well No. # 2 is located 1320 ft. from ~~North~~ [S] line and 1320 ft. from [E] line of sec. 32

SE Sec 32 10 S 18 E SLM
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Unintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5561 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a 6 3/4" hole to 6300' in the Wasatch.

Set approximately 300' of 10 3/4" 35 lb. casing. Cement will be circulated

Run conventional electric logs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum Company

Address Box 264

Duchesne, Utah

By H. M. Sims

Title Drill Manager

September 28, 1960

Phillips Petroleum Company
Box 264
Duchesne, Utah

Attention: H. M. Sims, Drill Manager

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Uteland Butte # 2, which is to be located 1320 feet from the south line and 1320 feet from the east line of Section 32, Township 10 South, Range 18 East, SLM, Uintah County, Utah.

The proposed location of this well does not comply with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission, nor has information been furnished for an unorthodox location as required by Rule C-3 (c) of said rules and regulations.

Before approval can be given for drilling this well, it will be necessary for you to file a new notice of intention to drill in compliance with Rule C-3 (b), or if an unorthodox location is necessary, a request for such spacing must be made as required by Rule C-3 (c).

We are enclosing a copy of our Rules and Regulations for your information.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,
EXECUTIVE SECRETARY

CBF:avg
Enclosure

cc: Don F. Russell, Dist. Eng.
U. S. Geological Survey
Salt Lake City, Utah

→ Should have gone to State Land Board.

PHILLIPS PETROLEUM COMPANY

Duchesne, Utah
September 30, 1960

Mr. Cleon B. Feight
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Dear Sir:

In regard to our notice of intention to drill Well No. Uteland Butte # 2, which is to be located 1320 feet from the south line and 1320 feet from the east line of Section 32, Township 10 South, Range 18 East, SIM, Uintah County, Utah, we wish to declare this an unorthodox location.

The terrain is very rough with deep canyons and sharp peaks. We would be in danger to equipment and personnel in case of flash floods if location is located in the steep canyons.

The sharp high peaks would involve very expensive leveling and create a difficult task of getting equipment and supplies on location. With winter near, ice and snow would make a very hazardous working condition and traveling to work for personnel.

Very truly yours,



H. M. Sims
Drill Manager

HMS:kss

October 3, 1960

Phillips Petroleum Company
Box 264
Duchesne, Utah

Attention: H. M. Sims, Drill Manager

Gentlemen:

This is to acknowledge receipt of your letter requesting an unorthodox location for Well No. Uteband Butte #2, which is to be located 1320 feet from the south line and 1320 feet from the east line of Section 32, Township 10 South, Range 18 East, 31N, Uintah County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well on said unorthodox location is hereby granted under Rule C-3 (c), General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE SECRETARY

CBF:awg

cc: (Don F. Russell, Dist. Eng.)
U. S. Geological Survey

→ should have gone to State Land Board

H. L. Coonts - OGCC, Moab

CORING AND TESTING

Phillips # 1976

Ulterior Buffer
32-105-184

DST #1 3511-36

ISI 30", open one hour, FSI 30". Weak blow, decr to v weak
a end of test. Rec. 775' salty W.C.M. SIP 1272#-1190#;
FP 87#-350#; HP 1682#-1660#, BHT 100 deg.

DST #2 5354-95

Misrun - packer failed.

DST #2-A 5355-95

ISI 30", open one hour, FSI 30". Weak blow for 15", died
(bottom packer failed) Rec 160' drlg mud. No Show.
SIP 790#-270#; FP 85#-85#; HP 2810#-2790#.

DST #3 5720-40

Misrun - packers failed

DST #4 1795-1870

ISI 30", open two hours, FSI 30". Good blow one hour 15", decr
to faint at end of test. Rec. 677' MCFW, 300' M&GCFW. SIP
608#-608#; FP 46-435#; HP 925#-925#.

SCHL FM TEST #1 3525'

ISI 10", open 15", FSI 5". Rec 4200 cc filtrate water, res. 2.3
at 60 degrees. ISIP 1550#; FSIP 1350#, FP 125#, HP 1900#.

SCHL FM TEST #2 1900'

ISI 5", open 10", FSI 10"
No fluid recovery, ISIP 550#, FP 125#. No FSIP; HP 875#

SCHL FM TEST #3 2065'

No Recovery. ISIP 500#, FP 100#, No FSIP

CORE #1 1851'- 1900', Rec. 50'

- 1851-52 SS - f' to med grained calc blk oil stn scatt blue flour
looks wet.
- 52-55 SS - As above looks wet, No Shows.
- 55-74 SS & SH - hd & tite, No Shows.
- 74-93 SH & Sltstn - gry brn & tan, hard & tite.
- 93-97 SS - tan fine grained fair por, No Show. Looks Wet.
- 97-97 LS - tan ool sdy.
- 98-99 Slstn - lt tan hd shly calc mic.
- 99-1900 LS - lt tan sltt hd W/hair line vert frac.
- 1900-01 SH - tan slty calc.

CONFIDENTIAL

Auto
H U

Budget Bureau No. 42-E-226.5
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER Utah-13229
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne ^{Utah} Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 19 60.

Agent's address Box 264 Company Phillips Petroleum Company
Duchesne, Utah Signed H. M. Sims

Phone 7336 Agent's title Drill Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CUB. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec 32 SE	10S	16E	X Holland Butte #2							Spud hole 10-26-60 Ran 320' of 10 3/4" casing with 160 sk. cement 10-28-60. Drilling 1132'.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5.
 Approval expires 12-31-60.

LAND OFFICE Utah-Salt Lake
 LEASE NUMBER Utah-13229
 UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Unitah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1960,

Agent's address Box 264 Company Phillips Petroleum Company
Duchesne, Utah Signed H. M. Sims

Phone 7336 Agent's title Drill Manager

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec 32 SE	10S	18E	1 <i>Utahland Butt #2</i>							Drilling at 6029

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

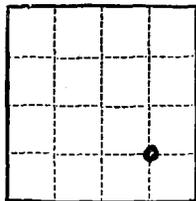
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Land Office Salt Lake
Lease No. Utah 13229
Unit _____

Form 9-331a
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 10, _____, 19 60

Well No. Uteland Butte #2 is located 1320 ft. from SW line and 1320 ft. from E line of sec. 32

SE Sec. 32 10 S 18 E S1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Unitah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5561 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

PLUGGING PROGRAM

0 to 30	17 sacks cement	4080 to 4120	11 sacks cement
30 to 280	Drilling Mud	4120 to 4440	Drilling Mud
280 to 370	51 sacks cement	4440 to 4490	12 sacks cement
370 to 1835	Drilling Mud	4490 to 5450	Drilling Mud
1835 to 1885	11 sacks cement	5450 to 5500	15 sacks cement
1885 to 2711	Drilling Mud	TD	6700
2711 to 2761	11 sacks cement		
2761 to 3215	Drilling Mud		
3215 to 3270	11 sacks cement		
3270 to 3810	Drilling Mud		
3810 to 3860	11 ascks cement		
3860 to 4080	Drilling Mud		

Dry Hole Marker will be erected.
Pits will be backfilled and drill site cleaned.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum Company

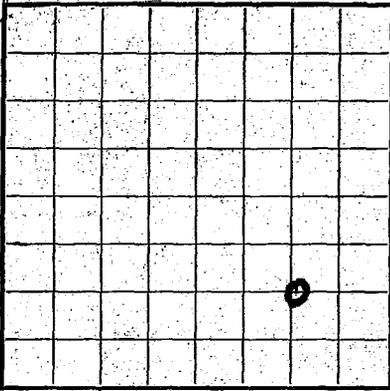
Address Box 264

Duchesne, Utah

By A. M. Linn

Title Drill Manager

U. S. LAND OFFICE Salt Lake
SERIAL NUMBER U-283810X 13229
LEASE OR PERMIT TO PROSPECT -----



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Phillips Petroleum Company Address Duchesne, Utah

Lessor or Tract Utah and Butte #2 Field Wildcat State Utah

Well No. 1 Sec. 32 T. 10 R. 10 Meridian S1M County Uintah

Location 1320 ft. N of S Line and 1320 ft. W of E Line of Sec 32 Elevation 5561
(Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed N. M. Sims

Date 12-24-1960 Title Drill Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling 10-26, 19 60 Finished drilling 12-6, 19 60

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
10 3/4	32.75	8	Natl.	320	Guide	None	None		Surface Casin

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	320	160	Displacement	50	1356 Gallons

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

SHOOTING RECORD

FOLD MARK

MUDDING AND CEMENTING RECORD

FOLD MARK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	320	160	Displacement	50	1356 Gallons

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
 Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from 0 feet to 6717 feet, and from _____ feet to _____ feet
 Cable tools were used from None feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing Plugged _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Ben Drapalle _____, Driller L. B. Morgan _____, Driller
H. J. Martin _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	530'	530'	Uinta
530'	4495'	3965'	Green River
4495'	6717'	2222'	Wasatch

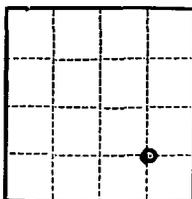
BUREAU OF MINERAL INVESTIGATION - U.S. GEOLOGICAL SURVEY

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake

Lease No. Utah 13229

Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 15, 19 60

Well No. #2 is located 1320 ft. from XKXK line and 1320 ft. from [E] line of sec. 32

SE Sec. 32 10 S 18 E SLM
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5561 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

PLUGS RUN

0 to 30	17 sacks cement	4080 to 4120	11 sacks cement
30 to 280	Drilling Mud	4120 to 4440	Drilling Mud
280 to 370	51 sacks cement	4440 to 4490	12 sacks cement
370 to 1835	Drilling Mud	4490 to 5450	Drilling Mud
1835 to 1885	11 sacks cement	5450 to 5500	15 sacks cement
1885 to 2711	Drilling Mud	5500 to 6700	6700 Drilling Mud
2711 to 2761	11 sacks cement	Regulation Marker has been erected.	
2761 to 3215	Drilling Mud	Pits backfilled, site cleaned and leveled.	
3215 to 3270	11 sacks cement		
3270 to 3810	Drilling Mud		
3810 to 3860	11 sacks cement		
3860 to 4080	Drilling Mud		

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum Company

Address Box 264

Duchesne, Utah

By H. M. Sims

Title Drill Manager



COMMISSIONERS

C. R. HENDERSON
CHAIRMAN

M. V. HATCH
C. S. THOMSON
E. W. CLYDE
W. G. MANN

EXECUTIVE SECRETARY
C. B. FEIGHT

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

310 NEWHOUSE BUILDING
10 EXCHANGE PLACE
SALT LAKE CITY 11

PETROLEUM ENGINEERS

ROBERT L. SCHMIDT
CHIEF ENGINEER
SALT LAKE CITY

H. L. COONTS
BOX 266
MOAB, UTAH

February 10, 1961

Phillips Petroleum Co.
Box 264
Duchesne, Utah

Attn: H. M. Sims, Drill Manager

Re: Well No. Uteland Butte #2,
Sec. 32, T. 10 S., R. 18 E.,
Uintah County, Utah

Gentlemen:

We appreciate having received the reports on the above mentioned well; however, neither the driller's log or your subsequent report of abandonment had the specific date this well was plugged and abandoned.

Would you please send us this abandonment date as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANN W. GLINES,
RECORDS CLERK

AWG

Well was plugged 12-15-1960.

Marker erected, pits backfilled and site cleaned for subsequent abandonment 1-15-1961.

The site is ready for your inspection and final abandonment.

Thanks

H. M. Sims

PHILLIPS PETROLEUM COMPANY

LAND AND GEOLOGICAL DEPARTMENT
DENVER DIVISION

1200 DENVER CLUB BUILDING

DENVER 2, COLORADO

April 6, 1961

Re: Phillips No. 1976 ST
Uteland Butte *R*
Section 32-10S-18E
Duchesne County, Utah

State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Attention: Ann W. Glines

Gentlemen:

As requested in your letter of March 31, enclosed please find one (1) copy of the Induction Electric log and Microlaterolog of the subject well.

Please keep these logs confidential as long as regulations permit.

Very truly yours,

PHILLIPS PETROLEUM COMPANY

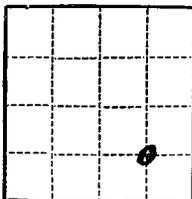
HAK
APR 7 1961

H. A. Kuehnert

H. A. Kuehnert
Ass't Division Development Geologist

HAK:mw
Enc:

RA



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. Utah-13229

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 30, _____, 19 61

Well No. Uteland Butte #2 is located 1320 ft. from XNXX S line and 1320 ft. from E W line of sec. 32

SE Sec. 32 10 S 18 E S1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5561 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Location has been recleaned and rathole filled up.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum Company

Address Box 351

Shelby, Montana

By H. M. Sims

Title Drill Manager

HIAWATHA OIL & GAS COMPANY
PITTSBURGH 22, PA.

COPY

November 30, 1961

14821 11000

Mr. Hal Kuchnert
Phillips Petroleum Co.
1200 Denver Club Bldg.
Denver 2, Colorado

Re: Pgh #1-8, Utah #13229,
Uintah County, Utah

Dear Mr. Kuchnert:

We are enclosing a copy of a letter from the Chief Petroleum Engineer, Oil and Gas Conservation Commission, of the State of Utah which, I believe, is self-explanatory, in regard to the condition of the Phillips Petroleum Company Uteland Butte Well #2 located in section 32, Township 10 South, Range 16 East, Uintah County, Utah.

Inasmuch as the Surety pertaining to the drilling bond involved on this particular well, being the Newark Insurance Company, is questioning the approval of the termination of this bond, we would appreciate you advising us the status of the condition of the above location in regard to the well as soon as possible.

Very truly yours,

HIAWATHA OIL & GAS COMPANY

Andrew Hancock
Land Dept.

AH/pms
Enclosure

cc: Denver, Colorado Office
Newark Insurance Company
Mr. Robert L. Schmidt, Chief Petroleum Engineer ←