

FILE NOTATIONS

Entered in NID File   
Entered On S R Sheet   
Location Map Pinned   
Card Indexed   
IWR for State or Fee Land

Checked by Chief PMB  
Copy NID to Field Office   
Approval Letter submit  
Disapproval Letter

COMPLETION DATA:

Date Well Completed 11-22-63  
OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_  
GW \_\_\_\_\_ OS \_\_\_\_\_ PA

Location Inspected \_\_\_\_\_  
Bond released \_\_\_\_\_  
State of Fee Land \_\_\_\_\_

LOGS FILED

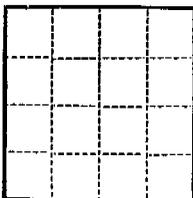
Driller's Log 3-19-64  
Electric Logs (No. ) 2

E \_\_\_\_\_ I \_\_\_\_\_ E-I  GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_  
Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic  Others \_\_\_\_\_

Subsequent Report of Abandonment

LWP  
8-20-92

*E. H. E.*



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City  
Lease No. 1-019337 0198376  
Unit Flatrock Tr. 2

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 29, 1963

Flatrock Tr. 2  
Well No. 6 is located 600 ft. from S line and 1900 ft. from W line of sec. 33

C. 12 S. Sec. 33 (1/4 Sec. and Sec. No.)      143 (Twp.)      20E (Range)      31N (Meridian)  
Flatrock (Field)      W.C. Pemberton (County or Subdivision)      Utah (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill w/rotary tools to a depth of 4750' to test the lower sandstone. Casing program as follows:

200' - 3-5/8" OD 24# J-55 cemented to surface  
4750' - 3-1/2" OD 11# J-55

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum  
Address P. O. Box 2331  
Casper, Wyo.  
By D. H. Gage  
Title District Superintendent

*Copy a-lett.*

3

Form approved.  
Budget Bureau No. 43-2354.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER 5019037  
UNIT Flatrock

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Flatrock

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 19 63 Flatrock No. 2

Agent's address Box 2331 Company Phillips Petroleum  
Gasper, Wyoming Signed *[Signature]*

Phone 23 7-3791 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, show date and result of test for gasoline content of gas)
C SW NE Sec. 30	14S	20E	2	21	363	42	-	-	74	Shut down 11-21-63 unable to operate economically due to low production and high pour point of crude.
C NE NW Sec. 30	14S	20E	4	-	-	-	-	-	-	Shut down water supply well.
C SE SW Sec. 33	14S	20E	6	-	-	-	-	-	-	Spudded 11-4-63. Drilled to TB 4750. Plugged and abandon 11-22-63

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

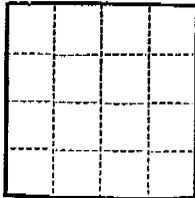
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. U-019837

Unit Flatrock Tr. 2



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<b>X</b>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 26, 19 63

Flatrock Tr. 2

Well No. 6 is located 660 ft. from S line and 1980 ft. from W line of sec. 33

C SE SW Sec. 33

(¼ Sec. and Sec. No.)

14S

(Twp.)

20E

(Range)

S.L.M.

(Meridian)

Flatrock

(Field)

Uintah

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 7498 ft. RKB.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to abandon in the following manner:

Spot 25 sx cem w/2% CaCl, 4650-4575.  
Spot 35 sx cem w/2% CaCl, 3850-3750, WOC 8 hrs & tag top.  
Spot 25 sx cem 2350-2275, 25 sx 250-200, 10 sx in top of surface & erect dry hole marker.

(Per telephone D. F. Russell to F. H. Egolf 11/21/63)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum

Address P.O. Box 2331

Casper, Wyo.

By [Signature]

Title District Superintendent

Handwritten notes in top left corner.

Handwritten signature: *W. H. L. C.*

Handwritten initials: *PAW*

Form 9-331a  
(Feb. 1951)

Budget Bureau No. 42-R358.4.  
Form Approved.

Land Office Salt Lake City

Lease No. U-019837

Unit Flatrock Tr. 2


(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 26<sup>th</sup>, 1963

Flatrock Tr. 2

Well No. 6 is located 660 ft. from S line and 1980 ft. from W line of sec. 33

C SE SW Sec. 33  
(1/4 Sec. and Sec. No.)

14S  
(Twp.)

20E  
(Range)

S.L.M.  
(Meridian)

Flatrock  
(Field)

Uintah  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 7498 ft. RKB

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Nov. 22, 1963: OTD 4750 P&A. Spotted 25 sx cement mixed w/2% CaCl 4650-4575, 35 sx w/2% CaCl 3850, WOC 8 hrs and tagged top at 3724, sptd 25 sx 2350-2275, 25 sx at 250, 10 sx in top of surface csg & erected dry hole marker.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum

Address P.O. Box 2331

Casper, Wyo.

By [Signature]  
Title District Superintendent

STATE OF UTAH

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

U-019837

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other Abandoned

2. NAME OF OPERATOR Phillips Petroleum Company

3. ADDRESS OF OPERATOR P.O. Box 2331 Casper, Wyo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1980' EWL, 660' NSL  
At top prod. interval reported below  
At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUNDED 11-4-63 16. DATE T.D. REACHED 11-21-63 17. DATE COMPL. (Ready to prod.) QVA 11-22-63 18. ELEVATIONS (DF, R&B, RT, GR, ETC.)\* 7498 RKB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4750' 21. PLUG, BACK T.D., MD & TVD \_\_\_\_\_ 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* \_\_\_\_\_ 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN I-ES & GR-Sonic-Caliper 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	238'	12-1/4"	150 sx	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Area Superintendent DATE 3/17/64

(See instructions and spaces for additional data on reverse side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Lower Wasatch	3232	4490	<p><b>37. SUMMARY OF POROUS ZONES:</b> SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</p> <p style="text-align: center;">TOP</p> <p style="text-align: center;">MEAS. DEPTH</p> <p style="text-align: center;">TRUE VERT. DEPTH</p> <p style="text-align: center;">NAME</p> <p style="text-align: center;">GEOLOGIC MARKERS</p> <p style="text-align: center;">38.</p> <p>DST #1. TD 3554, pkr set 3484, init open 5 min, vr strg blo, ISI 30 min, tool open 1 hr, strg immed blo decr to zero at end of test. FSI 1 hr, rec 250' O&amp;GW, 2 % oil &amp; 375' O&amp;GCM, 1% oil. IHP 1840, ISIP 820, IFP 161, FFP 353, FSIP 795, FHP 1840, BHT 940, 3-1/2" DP, 3/4" top &amp; 5/8" btm chk. Oil rec is brownish &amp; dead.</p> <p>DST #2. TD 3924, pkr set 3778, 5 min init open, strg air blo, 30 min SI, 1 hr open, GTS in 6 min, meas 17.2 MCFD thruout test. Rec 550' GCM, NS O or W. IHP 1995, ISI 938, IFP 285, FSI 938, FHP 1995. 3-1/2" DP, 3/4" top and 5/8" btm chk.</p>

March 16, 1964

Phillips Petroleum Company  
P. O. Box 2331  
Casper, Wyoming

Re: Well No. Flatrock Unit #6  
Sec. 33, T. 14 S., R. 20 E.,  
Uintah County, Utah

Gentlemen:

This letter is to advise you that the well log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OCCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

GLADIELA H. PECK  
RECORDS CLERK

enp

Enclosure



PHILLIPS PETROLEUM COMPANY

P. O. Box 2331  
Casper, Wyoming

March 17, 1964

The State of Utah  
Oil & Gas Conservation Comm.  
310 Newhouse Bldg.  
10 Exchange Place  
Salt Lake City 84111

Re: Well No. Flatrock Unit #6  
Sec. 33, T. 14S., R. 20 E.,  
Uintah County, Utah

Gentlemen:

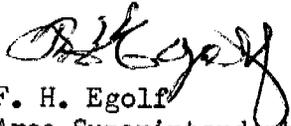
Enclosed please find completed Utah Commission Form No. 3 as requested in your letter of March 16.

This is to advise that according to our records two copies of U.S.G.S. Form 9-330 with attached Detail was filed in duplicate with your office December 6, 1963. Also your office was included in the distribution of electric logs run on subject well.

Please advise if we can be of any further assistance in disposing of this matter.

Very truly yours,

PHILLIPS PETROLEUM COMPANY

  
F. H. Egolf  
Area Superintendent

LWS:gm  
Encl.

March 19, 1964

Phillips Petroleum Company  
P. O. Box 2331  
Casper, Wyoming

Re: Well No. Flatrock Unit #6  
Sec. 33, T. 14 S., R. 20 E.,  
Uintah County, Utah

Gentlemen:

This is to acknowledge receipt of your "Well Completion or Recompletion Report and Log", for the above mentioned well. In checking said log, it was noticed that a directional survey was made. It would be very much appreciated if we could receive a copy of this survey.

Also, it would be appreciated if you could complete and return the enclosed Form OGCC-8-X, Report of Water Encountered During Drilling.

Thank you for your consideration in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK  
RECORDS CLERK

cnp

Enclosure



PHILLIPS PETROLEUM COMPANY

P. O. Box 2331  
Casper, Wyoming

March 20, 1964

The State of Utah  
Oil & Gas Conservation Comm.  
310 Newhouse Bldg.  
10 Exchange Place  
Salt Lake City, Utah 84111

Re: Well No. Flatrock Unit #6  
Sec. 33, T. 14 S., R. 20 E.,  
Uintah County, Utah

Gentlemen:

With reference to your subject letter dated March 19, 1964, please be advised that during drilling of said well no fresh water was encountered.

Concerning the directional survey which was indicated on Well Completion Log submitted your office, please be advised this is in error as no such survey was made on this well. We are sorry for this misinformation and hope that it has not caused any inconvenience.

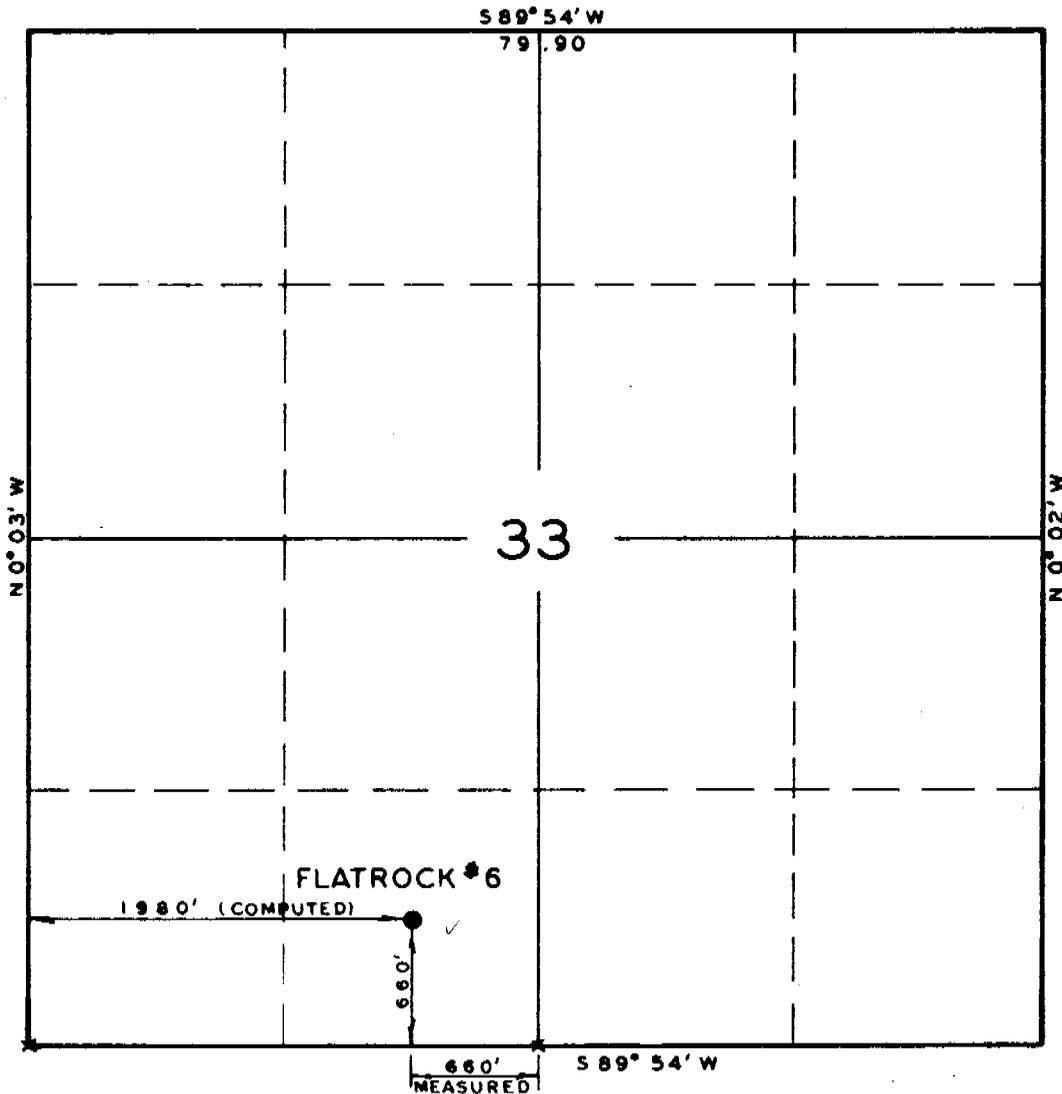
Very truly yours,

PHILLIPS PETROLEUM COMPANY

F. H. Egolf  
Area Superintendent

LWS:gm

# T14S, R20E, SLB&M



X ROCK CORNERS FOUND

SCALE 1" = 1000'

*Nelson J. Marshall*

PHILLIPS SURVEYING & MAPPING CO.  
 1000 WEST 1000 NORTH  
 SALT LAKE CITY, UTAH 84119

PARTY N. J. MARSHALL  
RAYMOND STEWART

**SURVEY**  
 PHILLIPS PETROLEUM CO.  
 FLATROCK NO. 6 WELL LOCATED AS SHOWN  
 IN THE SE 1/4 OF THE SW 1/4, SEC 33, T14S, R20E,  
 SLB & M, UTAH COUNTY, UTAH.

DATE 26 OCTOBER 1963  
 REFERENCES G.L.O. PLAT  
APPROVED 1903

WEATHER FAIR

FILE PHILLIPS