

FILE NOTATIONS

Entered in NID File   
Entered On S R Sheet \_\_\_\_\_  
Location Map Pinned   
Card Indexed   
IWR for State or Fee Land \_\_\_\_\_

Checked by Chief PMB  
Copy NID to Field Office   
Approval Letter [Signature]  
Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed 3-13-64  
OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_  
GW \_\_\_\_\_ OS \_\_\_\_\_ PA X

Location Inspected \_\_\_\_\_  
Bond released \_\_\_\_\_  
State of Fee Land \_\_\_\_\_

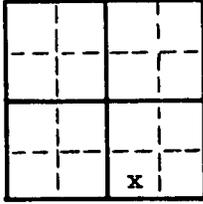
LOGS FILED

Driller's Log 3-25-64  
Electric Logs (No. ) 3

E \_\_\_\_\_ I \_\_\_\_\_ E-I  GR \_\_\_\_\_ GR-N \_\_\_\_\_  
Lat \_\_\_\_\_ Mi-L  Sonic  Others \_\_\_\_\_

4-21-92 Jof

LAND:



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
SALT LAKE CITY, UTAH

Fee and Patented.....  
State .....  
Lease No. ....  
Public Domain .....  
Lease No. W-0112326-A  
Indian .....  
Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

*McLish Unit* 12-30-63 January 23, 19 64  
 Well No. 1 is located 660 ft. from 8 line and 1980 ft. from E line of Sec. 34  
 C SW SE Sec. 34 6S 22E  
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Uintah Utah  
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5000 feet. estimated

A drilling and plugging bond has been filed with Government

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Intend to test Uinta and Green River formations by drilling 15" hole to 600' and set approximately 600' of 10-3/4" casing. Then drill a 9" hole to approximately TD of 6600 and if commercial hydrocarbons are indicated, will run 7" casing through lowest productive interval, selectively perforate, test and stimulate, if necessary, all potential productive zones as determined by logs, DST's and cores. It is possible we may core approximately 200' of Lower Green River formation. We intend to run IES, Gamma Ray-Sonic and Microlaterolog logs. Cementing to be performed in accordance with best industry practices.

*Verbal approval granted 1-24-63*  
*WJS*

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Pan American Petroleum Corporation  
 Address Box 1400  
Riverton, Wyoming  
 By J. E. Lang  
 Title Area Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

*N.*

January 24, 1964

Pan American Petroleum Corporation  
Box 1400  
Riverton, Wyoming

Re: Notice of Intention to Drill Well  
No. McLISH UNIT #1, 660' FSL &  
1980' FEL, C SW SE of Section 34,  
Township 6 South, Range 22 East,  
Uintah County, Utah.

Gentlemen:

Verbal approval was granted to drill the above mentioned well on this date. However, in checking with the District Office of the U. S. Geological Survey, we find that the McLish Unit Agreement has been approved by the Department of the Interior.

This location being within the Unit Agreement, under Rule A-3 of our rules and regulations, the approval of this Commission to drill this well is not required provided an unexecuted copy of the Unit Agreement is filed with this office prior to spudding in.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:cnp

cc: Don Russell, District Engineer  
U. S. Geological Survey, Salt Lake City, Utah  
  
H. L. Coonts, Petroleum Engineer  
Oil & Gas Conservation Commission, Moab, Utah

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TR. REVERSE SIDE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**U-0112326-A**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

**McLish Unit**

8. FARM OR LEASE NAME

9. WELL NO.

**1**

10. FIELD AND POOL, OR WILDCAT

**Wildcat**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Sec. 34, T6S, R22E**

12. COUNTY OR PARISH

**Uintah**

13. STATE

**Utah**

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

**Pan American Petroleum Corporation**

3. ADDRESS OF OPERATOR

**P. O. Box 40, Casper, Wyoming 82602**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

**660' FSL, 2015' FEL, Section 34, SW SE**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**Will be reported later**

16.

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

~~REPAIRING CASING~~

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**At a depth of 612', cemented 596' of 10-3/4" 32.75# casing at 610' with 440 sacks with 2% CaCl. Good returns obtained.**

BR. OF GEOL. SURVEY  
FEB 24 1964  
U. S. DEPT. OF THE INTERIOR  
GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

**J. B. Jones**

TITLE **District Services Supervisor**

DATE **2-20-64**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE **Dist Eng**

DATE

**FEB 24 1964**

INDUSTRIAL COMMISSION OF UTAH

RIG SAFETY INSPECTION

Name of Company PAN AMERICAN PETROLEUM CORPORATION Date February 18, 1964

Name of Drilling Contractor R. L. Manning Drilling Company

Well Name and Number McLISH UNIT #1 Rig No. 7 Field Wildcat

Section 34 Township 6 S Range 22 E

County Uintah State Utah Driller Louis Primon

Number Present 4 Toolpusher R. R. Jones

Days worked since last lost-time accident no lost time accidents

Items causing lost-time accidents that have been corrected, or which need to be corrected.

None

Accidents or near accidents that have occurred on rig since last inspection

None

Any new employees in crew one Have instructions been given the new crew members yes  
(has had experience)

	(Good)	(Poor)
	Yes	No
Escape Line and Slide		(1)
Ladders, Side Rails, Steps	X	
Walk-Around Floor and Railing	X	
Engines Guarded	X	
Rotary Drive Guard	X	
All High Pressure Fittings in High Pressures Lines	X tested at about 1200 psi/day	
Fire Hazards Controlled	X	
General Housekeeping	X	
Hard Hats	X	
First Aid Kit	X	
Blowout Preventor	(2)	
Cellar Clean, No Debris	X	

Unsafe practices that might cause a mishap, and recommendations made for a safe method of doing the job: None visible

Drillers, Toolpushers or Drilling Superintendents reactions: Very cooperative

Remarks: (1) Escape line up, but no carriage  
(2) Blowout preventor was tested satisfactory.

Deputy Inspector: PAUL W. BURCHELL, Chief Pet. Eng., Oil & Gas Conservation Commission

cc: Pan American Pet. , Riverton, Wyoming

**PAN AMERICAN PETROLEUM CORPORATION**

P. O. BOX 40

CASPER, WYOMING - 82602

H. S. SIFFERD  
DIVISION ACCOUNTANTM. A. MEEK  
ASSISTANT DIVISION ACCOUNTANT

March 13, 1964

FILE 5E-43-372

SUBJECT McLISH GOVERNMENT  
WELL NO. 1

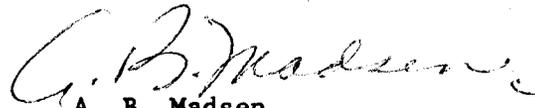
Oil and Gas Conservation Commission  
State of Utah  
310 Newhouse Building  
Salt Lake City 11, Utah

Gentlemen:

Reference is made to your letter dated March 12, 1964, pertaining to the status of McLish Government Well No. 1, Section 5, T. 7S., R. 22E., Uintah County, Utah. We changed the status on this well on our January, 1964, Well Status and Production Report in error. Our attached February, 1964, Well Status and Production Report shows this well in Status 81, Drilling. This well will be carried in the status until the final outcome of drilling is determined.

As a matter of information, we have been advised that it will probably be temporarily abandoned sometime during March, 1964, at which time proper notices will be sent.

Yours very truly,

  
A. B. Madsen

HGP:jl

*Copy 1*

(SUBMIT IN TRIPLICATE)

Land Office **U-0112326-A**

Lease No. \_\_\_\_\_

Unit **McLish Unit**

	<b>34</b>	
	<b>X</b>	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	<b>X</b>
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 20, 1964

Well No. **1** is located **660** ft. from **XXXX** line and **2015** ft. from **[E]** line of sec. **34**

**SW SE Section 34** (1/4 Sec. and Sec. No.)    **6S** (Twp.)    **22E** (Range)    **6th PM** (Meridian)  
**Wildcat** (Field)    **Uintah** (County or Subdivision)    **Utah** (State or Territory)

The elevation of the **RDB** ~~datum~~ above sea level is **5129** ft.    **12' RDB - Ground**

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was abandoned by placing cement plugs as follows:

- 25 sack plug 6350'-6270'
- 25 sack plug 3500'-3420'
- 25 sack plug 3340'-3260'
- 30 sack plug 640'- 570'
- 10 sack plug at the surface with marker erected.

RECEIVED  
BR. OF OIL & GAS OPERATIONS  
JUL 7 1964  
U. S. GEOLOGICAL SURVEY  
SALT LAKE CITY, UTAH

Location has been cleaned and restored to original contour.

Approved JUN 26 1964  
[ORIG. SGD.] R. A. SMITH  
District Engineer

I understand that this plan of work must receive approval in writing by the Geological Survey before operations ~~begin~~ commence.

Company **Pan American Petroleum Corporation**

Address **P. O. Box 40**  
**Casper, Wyoming 82602**

By **J. B. Jones**

Title **District Services Supervisor**

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

15/11/64

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

5. LEASE DESIGNATION AND SERIAL NO.

**U-0112326-A**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

**Melish Unit**

8. FARM OR LEASE NAME

9. WELL NO.

**1**

10. FIELD AND POOL, OR WILDCAT

**Wildcat**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**Sec. 34, T6S, R22E**

12. COUNTY OR PARISH  
**Utah**

13. STATE  
**Utah**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR

**Pan American Petroleum Corporation**

3. ADDRESS OF OPERATOR

**P. O. Box 40, Casper, Wyoming 82602**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface **660' FSL, 2015' FEL, Section 34 SW SE**

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 19. ELEV. CASINGHEAD

**2-12-64 3-10-64 3-12-64 5129 RDB, 5117 Gnd.**

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

**6600 Dry Hole** **Surface-6600**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

**IES, Gamma Ray Sonic, Microlateralog** **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>10-3/4"</b>	<b>12.750</b>	<b>610</b>	<b>15"</b>	<b>440 sacks with 2% CaCl</b>	<b>None</b>

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
<b>No production</b>		<b>Abandoned</b>

DATE OF TEST	HOURS TESTED	CHOKÉ SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. B. Jones TITLE District Services Supervisor DATE 3-23-64

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## Water producing capacity is not known except as indicated by Drill Stem Tests.

MAR 26 1964

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	
					TRUE VERT. DEPTH	
<b>Drill Stem Tests</b>						
<b>DST No. 1</b>	3432'-3509'	ISI 60 minutes. Tool opened 45 minutes. FSI 78 minutes. Recovered 150' drilling mud, 60' water and drilling mud, and 1242' water. Opened with fair blow, remaining steady throughout test with no gas to surface. IHyd 1801, FHyd 1418, FSI 1418, IF 251, FF 650 psi.		Green River Wasatch	3300 6314	
<b>DST No. 2</b>	4975'-4983'	ISI 60 minutes. Tool opened 60 minutes. FSI 60 minutes. Recovered 200' of mud cut water, 300' fresh water. Strong blow throughout. No gas to surface. IHyd 2536, FHyd 2536, FSI 2536, ISI not available, IF 63, FF 209, FSI 2078.				
<b>DST No. 3</b>	5514'-5528'	ISI 62 minutes. Tool opened 60 minutes. FSI 60 minutes. Recovered 355' drilling mud, 180' slightly gas cut muddy water. Opened with very weak blow and remained steady throughout test. BHT 106°. IHyd 27.				
<b>DST No. 4</b>	6100'-6109'	ISI 60 minutes. Tool opened 87 minutes. FSI 57 minutes. Recovered 102' water cut mud and 260' water. Opened with very weak blow, increased after 10 to 70 minutes, then decreased to very weak for final 20 minutes of test. BHT 127°. IHyd 3090, FHyd 3090, IF 51, FF 168, ISI 2391, FSI 1867.				
<b>DST No. 5</b>	4637'-4643'	ISI 60 minutes. Tool opened 60 minutes. FSI 60 minutes. Recovered 360' black water, 40' water cut mud. IHyd 2384, FHyd 2366, IF 40 psi, FF 196, ISI 1952, FSI 1945.				

**Coring Record:** Core No. 1 6109'-6159'. Recovered 50'.

**Plugging Record:** 25 sack plug 6350'-6270', 25 sack plug 3500'-3420', 25 sack plug 3340'-3260', 30 sack plug 640'-570', 10 sack plug at the surface with marker erected.

*L. H. E.*  
(SUBMIT IN TRIPLICATE)

Land Office U-0112326-A

Lease No. \_\_\_\_\_

Unit McLish Unit

	34	
	X	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 23, 1964

Well No. 1 is located 660 ft. from ~~SW~~ <sup>SE</sup> line and 2015 ft. from ~~SW~~ <sup>E</sup> line of sec. 34  
SW SE Section 34 68 22E 6th PM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Utah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ <sup>RDB</sup> above sea level is 5129 ft. 12' RDB - Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was drilled to a depth of 6600' without encountering a commercial show of hydrocarbons. This notice is submitted as an intention to abandon the well by setting cement plugs as follows:

- 25 sack plug 6350'-6270'
- 25 sack plug 3500'-3420'
- 25 sack plug 3340'-3260'
- 30 sack plug 640'- 570'
- 10 sack plug at the surface with marker erected

RECEIVED  
DR. OF OIL & GAS OPERATIONS  
MAR 25 1964  
U. S. GEOLOGICAL SURVEY  
SALT LAKE CITY, UTAH

Confirming verbal approval Russell-Ross 3-12-64. Subsequent Report of Abandonment will be submitted when location has been cleaned and restored to original contour.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address P. O. Box 40  
Casper, Wyoming 82602

By J. B. Jones

Approved MAR 25 1964  
*D. F. Brall*  
District Engineer

Title District Services Supervisor

Pan American Petroleum Corporation  
P. O. Box 40  
Casper, Wyoming

MAR 30 1964

FROM

OIL & GAS CONSERVATION COMMISSION  
310 Whouse Building  
Salt Lake City, Utah

DSS	
INVOICE SEC	
INFL SEC	
FEL PROD	
INFL PROD	
INS & RES	
FILE	

Subject Well No. McL<sup>1</sup>sh Unit #1, Sec. 34, T. 6 S., R. 22 E.,

Date 3 / 24 / 64

MESSAGE:

Upon receiving your "Well Completion or Recompletion Report and Log" for the above well, it was noted that you have this well located 2015' FEL, whereas our records indicate that this well is located 1980' FEL. Please advise as to the correct location. Also, the electric and/or radioactivity logs that were run on said well are due.

We note from your report that the total depth was reached on 3-10-64. Is this also the date the well was plugged and abandoned.

Thank you for your consideration in the above request.

Signed

*Shirley N. Deak*

RECORDS CLERK

REPLY: well was plugged and abandoned 3/13/64.  
Actual location is 660' ~~ESL~~, 2015 FEL  
Forms OGCC-8-X and logs are attached.

APR 13 1964

Signed

*J. B. Jones / C. Suby*

Date

4 / 10 / 64

March 30, 1964

Pan American Petroleum Corporation  
P. O. Box 40  
Casper, Wyoming 82602

Re: Well No. McLish Unit #1  
Sec. 34, T. 6 S., R. 22 E.,  
Uintah County, Utah

Gentlemen:

This letter is to advise you that the electric and or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

Upon receiving your "Well Completion and Recomple-  
tion Report and Log", it was noted that the date this well was  
plugged and abandoned was omitted. Also, it would be apprec-  
iated if you would complete and return the enclosed Form OGCC-8-X,  
"Report of Water Encountered During Drilling".

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK  
RECORDS CLERK

cnp

Enclosure



July 28, 1964

On July 27, 1964, Mr. Rodney Smith, District Engineer for the U.S: Geological Survey, informed me that the following plugged wells have been satisfactorily abandoned and approved by his agency:

- Morris Rosenblatt, Well No. Federal #1,  
NE NE Sec. 20, T. 23 S., R. 17 E., Grand County, Utah
- Walter D. Broadhead, Well No. Keas Federal 5-75,  
NE SE Sec. 5, T. 20 S., R. 24 E., Grand County, Utah
- Honolulu Oil Corporation, Well No. Bitter Creek #1,  
SW SE Sec. 30, T. 11 S., R. 23 E., Uintah County, Utah
- H. P. McLish, Well No. Government Walton #1,  
SE SW Sec. 9, T. 8 S., R. 23 E., Uintah County, Utah
- Davis Oil Company, Well No. Pariette Bench Unit #5,  
SE SE Sec. 9, T. 9 S., R. 18 E., Uintah County, Utah
- Sinclair Oil & Gas Company, Well No. Uintah Federal #178-1,  
SW SW Sec. 24, T. 12 S., R. 22 E., Uintah County, Utah
- Shamrock Oil & Gas Corporation, Well No. Rock House Unit #10,  
SE NE Sec. 22, T. 11 S., R. 23 E., Uintah County, Utah
- California Oil Company, Well No. Red Wash #187 (32-31C),  
SW NE Sec. 31, T. 7 S., R. 24 E., Uintah County, Utah
- California Oil Company, Well No. White River Unit #14 (32-3D),  
SW NE Sec. 3, T. 8 S., R. 22 E., Uintah County, Utah
- C. F. Raymond, Well No. Government #1,  
NW NW Sec. 17, T. 13 S., R. 24 E., Uintah County, Utah
- Pan American Petroleum Corporation, Well No. USA Lyle O. Lingelbach #1,  
SE SE Sec. 29, T. 6 S., R. 21 E., Uintah County, Utah
- Pan American Petroleum Corporation, Well No. McLish Unit #1,  
SW SE Sec. 34, T. 6 S., R. 22 E., Uintah County, Utah