FILE NOTATIONS

Entered in N I D File _____
Entered on S R Sheet _____
Location Map Pinned _____
Card Indexed _____
I W R for State or Fee Land _____

Checked by Chief _____
Copy N I D to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 2-16-52

OW _____ WW _____ TA _____
GW _____ OS _____ PA ✓

Location Inspected _____
Bond released
State of Fee Land _____

LOGS FILED

Driller's Log _____
Electric Logs (No.) 3
E ✓ L _____ E-I _____ GR _____ GR-N _____ Micro ✓
Lat _____ Mi-L _____ Sonic _____ Others _____

Lwp
4-9-92

COMMISSIONERS
C. R. HENDERSON
CHAIRMAN
M. V. HATCH
C. S. THOMSON
B. H. CROFT
C. P. OLSON

EXECUTIVE DIRECTOR
C. B. FEIGHT

PETROLEUM ENGINEERS
PAUL W. BURCHELL
CHIEF ENGINEER
SALT LAKE CITY
HARVEY L. COONTS
BOX 266
MOAB, UTAH

THE STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

310 NEWHOUSE BUILDING
10 EXCHANGE PLACE
SALT LAKE CITY 84111

348 East South Temple
Suite 301
Salt Lake City, Utah

November 25, 1964

COPY

Re: Well No. Klein #1
Sec. 26, T. 6 S., 20 E.
Uintah County, Utah

Pan American Petroleum Corp.
P. O. Box 1400
Riverton, Wyoming

Gentlemen:

After checking our files we find that we have no records pertaining to the above named well. It would be appreciated if you could furnish this office with all well data, including electric logs or any other type logs which were made for the well. If you have any data pertaining to the well's lithology, such as an American Stratigraphic Log, please include this information also.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

Paul W. Burchell

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:pcp

FORM 497 5-65

PAN AMERICAN PETROLEUM CORPORATION

SECURITY LIFE BUILDING
DENVER, COLORADO 80202

February 28, 1966

Re: Stanolind Oil et al
#1 USA Klein
Sec. 26-6S-20E
Uintah County, Utah

The State of Utah
Oil & Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah 84111

Attn: Records Clerk

Dear Madam:

Enclosed please find an electrical log, microlog and a copy of our scout ticket on subject well. This information should complete your records.

Yours truly,

A. L. Newberry
Senior Scout

ALN:ss
Encls.

FORM 662—1-39

STATE Utah

COUNTY Uintah

[redacted]NOLIND OIL AND GAS C[redacted]PANY

OUTPOST TICKET

AREA E. Gusher

OPERATOR Shenoland, Utah Oil Refining, Mid. Cont.

FARM Ute C. Kilen WELL NO. 1.

SEC. [illegible] T. 6 S. R. 20E

SPUD 2-27-51 COMP. [illegible] T.D. 8169 ELEV. 4981 df

CONTRACTOR Parker Drlg. Co.

Elevat. [illegible]

Tops -

Top [illegible] 8320'

Trans. Zone [illegible]

INITIAL PRODUCTION

D.S.T.

[illegible] To 8066'

C NW NW

Contract Depth 8200'

Duchesne River-surface

Uinta (?) 690 (+4291)

Green TOP - 4212 (+769)

Wasatch Top - 7820 (-6847)

CASING 17 3/4" 1175' [illegible]

[illegible]	Drlg. 5838'
[illegible]-51	12.50 T.D. Ran 8 12 3/4"
	[illegible] 1180 ran 1175'
	10 3/4" w/ 630 sx. McCement
	[illegible], Lost Circ. found
	Top of Cement (a) 1580'
	Cemented w/ 75 sx.
[illegible]-51	@ 1960'
7-17-51	@ 3200'
7-24-51	@ 3 5526' Uintah
7-25-51	@ 4020' Sl. show of gas.
7-27-51	@ 4140 (25' ds)
7-28-51	Shows in samples - 3735-43'
	4066-72', 4169-56'
	@ 4176-4201 Ran 12'
	Sh. Massive [illegible] sh.
	5' [illegible] Sd. [illegible] w/ [illegible]
	[illegible] Good [illegible]
	[illegible] Top of Sallen 1'
	Light [illegible] of Natural
	[illegible] 21' [illegible]
	[illegible]
	[illegible]
	[illegible]
	[illegible]
7-[illegible]-51	D.S.T. 4140-4201' 1/2" Bch. op.
	1:25 min. Gas to surface 1 min.
	est. 60 [illegible] Gas [illegible]

Sample Tops

Uinta 700'

GR 3945'

Wasatch 7805

4201

3735

LOG

	Rec. 2.1' Sl. oil & gas cut mud; FFP 200#, SIBHP 1075#,				
	H.H. 2000#				
✓	Prep to ¢				
9-29-51	¢ No 2 4201-51	Rec 50'			
	16' sh.				
	5' well sat soft ss. Good fair por.				
	oil blk & sticky (high P.P.) Vert. & hor. fractures				
	bleeding oil				
	8' sbly. sandy hn. dark sh w/some sh. bleeding frags.				
	8' lt. gray and sh w/thin stringers blk. oil sh.				
	8' gray & blk. f to med. fractured, not hot 1' w/ - 1 [illegible]				
	4' Well sat soft sand, blk oil stain, fair por.				
	Fractures than bott. end, below testing 4200 to 70				
10-1-51	DST #2 4195-4251 op. 1hr. 5:15 p.m. blank blow, died in				
	31 min. Rec. 190' sh. Oil & gas cut mud, IFP 200# FFP 400#				
	SIP 520# Note → SLM 4251 = 4246				
	¢ [illegible] 4255-4285 s.s. w/fine sand, 4245-77' sh & embedded				
	w/sand stks. & f. gray sand stks. Some fresh w/sat.				
	last 2 ins. white ¢				
10-4-51	¢ 4444'				
10-5-51	Show of oil in cuttings 4450-59'				
	¢ No 4 4459-95 Rec. 7.2'				
	4' fractured, very fine grained tight Cal. sand. No shows.				
	4' fine grained, tight sand. w/streaks gray-green sh.				
	No fractures, No shows.				
	11' gray-green cal. sh.				
	6' sh as above w/Vert. fractures				
	3' sh as above No fractures				
	¢ 4485'				
10-8-51	¢ 4631'				
10-9-51	¢ 4648' - SD. Rep. one engine				
10-10-51	T.D. 4736 Prep to ¢				
	¢ No 5 4245-88' Rec. 39'				
	5' lch. oil silty sand, absent staining bits				
	21' fine grained bits dol. sand. w/spots of 2' tight frag. some				
	spotted staining.				
	5' fine red well sat. tan sand w/vert. & horiz. frags.				
	sh. flecked.				
	4' lmy dol. gray bits sh. very hd. Mag frags.				
10-13-51	¢ No 5 4736-75' Rec 39'				
	6' dense dark green dolo sh. with vert. fractures in middle				
	2' bleeding oil.				
	4' Gray-white dolo siltstone with scattered thin oil sh.				
	stringers.				
	12' white silty - v.f.g. Mica dgmite dolo and w/light				

FORM 642—1-50

STATE Utah

COUNTY Uintah

[redacted]NOLIND OIL AND GAS CO[redacted]NY

SCOUT TICKET

Page

AREA E. Gusher

OPERATOR Stanolind

FARM Ash. Gibson WELL NO. 1

SEC. 24 T. 6 S R. 20 E

SPUD COMP. T.D. ELEV.

CONTRACTOR

INITIAL PRODUCTION

CASING

scattered fruit stringers very light stained. No shows. Considerable vertical fracturing - oil shale partings in lower 4'		
2' V.F.G. silty well sorted sand w/ light brite inclusions w/ light brown stained appearance, but no flow V.S.L. cut	10-13-51	Tr No 7 4818'-88' Rec 25'
2' Gray brown calcar. silt-stone w/ streak of oil sh. partings.		7' oil brown sh. 4' hd. lite dol sand. Washed 7' Brown oil sh. 5' hd lite dol and Washed
10' w. lite. V.F.G. silty well sorted calcar. sd. with vertical fract. in upper 2' thin stringers of good oil & oil sh. partings in lower 4'		21' dk brown oil sh. 1' hd. lite dol and [illegible] 20' dk brown oil sh. 6' brown. lite dol. sand [illegible] Resinous [illegible] oil sh - [illegible]
	10-16-51	Tr #8 4888-4915' Rec 27'
		3' fine grained dol. [illegible] sli. oil odor. 6' dense limy sh [illegible] hard. 6½' alternate streaks dol. siltstone & limy sh. [illegible]

LOG

	3' very hard	brown silty sd	hd. Oil fractured	
	Vertically bleeding oil	Two sets of fractures		
	2½' alternate	stks. siltstone &	lime sh	very hd.
	6" dolomitic	lime - cont. in spots	Good oil odor.	
	1' limy sh.			
	1' very fine grained dol. sd.	cont in spots.	No frac.	
	2½' silty lime	No Fractures		
10-17-51	DST #3	4893-4949'	op 1:30, ½" ck.	weak blow for 5 min.
	increased to strong 22 min.	Lasted throughout		
	SI 20 min.	Rec. 180' sli. gas & oil cut	mud.	
	IBP 120#, FBP 160#	SIP 1145#	H.H. 2550#.	
	Core No. 12 4915-32½	Full Rec.		
	4' limestone @ brown dense -	Red frac.		
	1½' sd.	large grains - glassy -	cemented, silty	
	Sds -	[illegible] -	[illegible]	
	10' sh -	blue [illegible]		
	3' sd. med. fg.	silty Calc. -	oil [illegible]	
	7' medium brown	lime w/ fg -	grain -	silty interbedded.
	Core No. 11 4932-4949	Full Rec.		
	3½' [illegible] -	medium Carbon. Very	calc.	[illegible] sh
	streaks. -	Some dead oil in	frac.	
	1' sd. fg.	silty angular	Calc.	[illegible]
	2' sh.	[illegible]	oil sh.	[illegible]
	2' sd. fg.	glassy angular	Calc.	[illegible]
	[illegible] -	[illegible] -	[illegible]	
	1' sh.	[illegible]	oil sh.	Calc. & fractured
	4' Brk.	fractured		
	4930-43	fractured		
10-22-51	DST #4	5260'-20'	Rec. 20'	
	10' black oil sh.	w/trace of bleeding	oil from sand	
	bars.	frac. in upper ½ -	scattered vert. frac.	
	throughout			
	10' Very Oil.	blk sh.	w/SIF	stringers.
	DST #4	5316-5320'	op 1 hr.,	SI 15 min, Weak blow
	throughout test -	Rec. 60'	sli. gas cut	
	FP 57#, SIP 1030	H.H. 2950#		
10-26-51	DST #5	5219'-5324'	op 1 hr.	SI 15 min, Very weak blow
	throughout test.	Rec. 30'	sli. gas cut	mud
	FP 54#, SIP 570	H.H. 2650#		
	[illegible]	5230-5305	Rec. 20'	
	[illegible]	[illegible]	[illegible]	
	25' [illegible]	[illegible]	[illegible]	

FORM 642—1-59

[redacted]NOLIND OIL AND GAS CO[redacted]NY

SCOUT TICKET

Page 3

STATE Utah

COUNTY Uintah

AREA E. Cocker

0			

C Mon Mon

OPERATOR Schenlind Utah Oil & Gas Mid-Cont.

FARM U.S.A.-C-Klin WELL NO. 1

SEC. 26 T. 6 S R. 20 E

SPUD 9/8/51 COMP. T.D. ELEV. 9291 df

CONTRACTOR Rob Drlg. Co.

INITIAL PRODUCTION

no oil 1125' @ 5054

CASING

11-4-51	DST #4 5329-5655 - no test		
	DST #2 5329-5620		
	30 min - SI 45 min - good steady blow combustible gas in 30 minutes burned throughout test		
	Rec 320' sl. oil & gas cut mud		
	IFP 350# FFP 350# SIP 1000# (Rising)		
	6.56 API		
11-6-51	DST #3 5781		
	Pkr 55-05-56' Rec 95'		Formation Zone
	10' sa. V.f.g. Calc. w/Frac		5692½-95
	55-11-12'		5691-92
	5' sh. dark gray calc.		5699-5704.5
	20' altered sh & silt & very calc. 8" sh w/soft @ 5529.		5703.5-5705
			5727-5728.5
			5736-5740.
	20' sh. dk. gray oil sh. V. hard.		
	9' altered sh. & sa. V.f.g. silty w/frac		
	11' sh. dark gray & blk oil sh.		
11-7-51	DST #5 5690-5744 - Rec 91'		
	10' altered sh, brn & gray oil sh & silt & very tight & calc.		
	7' sh. lg. silty calc.		
	sh. odor		

LOG

	15' Sh. dk. gry. Silty in spots Calc.				
	1' Siltst. w/ Sch.				
	8' Sh. dk. gry Calc. w/silty lime stks.				
	4' Sh. dk. gry Calc. & carbonaceous				
	1' Siltst. w/ Sch. & bloodrock				
	20' Sh. dk. gry-brn. Sil. sh. Calc.				
	5' Lime. Sil. Sh. Calc. w/ sh. odm. & sh as above.				
	@ 5781'				
11-9-51	@ 5930'				
11-12-51	D.S.T. #8 5690-5857 op 1 hr. SI 15 min. sli. blow. Rec 60'				
	Mud sli gas cut. BHFP 300#, SIDHP 300#				
	H.H. 3000#				
11-12-51	@ 5972'				
11-13-51	@ 5958'				
11-14-51	@ 6051'				
11-15-51	X D.S.T. #9 6054-6071' op 1 hr. SI 15 min. 1/2" Choke				
	Fair blow air, Recov. to Sul. Sulf.				
	Rec. 1100' Sulphur Water, 1185' Oil w/ traces of oil				
	BHFP 1065#, SIBHP 2160#, H.H. 3200#				
	Prep to sidetrack				
11-16-51	@ 6220' Sidetrack Porosity S.S. No Show				
11-19-51	T.D. 6331 S.D. Repairs				
	DST #10 6069-6272 1 hr. SI. 15 min. Strong blow Sur.				
	at end test Rec. 5670' Fluid 4620' brackish				
	Sulphur H2O, 1050' Mud. BHFP 2400#				
	S.I. 2950#, H.H. 3320#				
	6215-20 - Fair-Good, Friable porous Sand, Sli to Faint				
	stain in spots. Very little if any flow. No				
	Cut				
11-21-51	@ 6420'				
11-22-51	T.D. 6481				
	D.S.T. 6271-6481' op 1 hr. SI 15 min. Rec. 4620' Fluid				
	~~[illegible]~~				
	Press. Nothing. BHFP 2450#, SIP 2250#, HH 3425#				
	Rec. 4620' Fluid, 300' Oil & Gas cut mud, 4320'				
	Fresh Gas Out water. 8500 PPM				
11-26-51	@ 6604 in Sd/sh.				
11-29-51	@ 6711				
	D.S.T. #11 6677-6685' op 1 hr. SI 30 min. weak blow				
	[illegible]				
	H.H. 3472#				
12-2-51	D.S.T. #12 6685-6811' op 1 hr. SI 15 min. Weak blow				
	thru-out test. Rec. 90' Mud, IFP [illegible]				
	FFP 0#, SIP [illegible] H.H. 3500#				

FORM 642—1-39

STATE Utah

COUNTY Uintah

[redacted]ANOLIND OIL AND GAS C[redacted]ANY

SCOUT TICKET

Page 2

AREA E. Gusher

OPERATOR Standard, Ohio Mid Cont.

FARM U.S.A. Stam WELL NO. 1

SEC. 26 T. 6S R. 20E

SPUD COMP. T.D. ELEV.

CONTRACTOR

INITIAL PRODUCTION

CASING

C NW NW

12-6-51	DST #6 8853'-8854' op 1hr	SI 15 min. Weak blow.
	then-out test. Rec. 60' Drlg. mud. All Pressures	
	off except HH 3600#	
	Ø Bottom 8854'	
12-10-51	Ø to 9241'	
	ATT. DST #5 9053'-9241'	
	Failed - To clean out & retest.	
	DST #6 9063-9252' op 1hr. SI 15 min	
	Weak blow. Rec. 200' of mud	
	BHFP 150, SI 150, HH 3900	
	To Ø board	
12-11-51	Ø 9291'	
12-12-51	Ø 9316'	
12-13-51	DST #7 9252-9314'	
	52-77 Gray - blk Oil sh. w/ bottle sli. lmy	
	77-87 as above w/ stringers of white SLTY.	
	& 81-83 Vert Fract. some oil	
	87-92 Gray blk Oil shale w/ bottle & sli. lmy.	
	92-9312 as above w/ stringers SLTY.	
	9300-12 Main Scout Fract. Vert.	
	DST #8 9312-9399 Rec. 90'	
	12-30' blk lmy bottle oil sh w/ wh stringers in	
	Lower 3' - Vert Fract 9325-35 some oil	
	30-53 V. blk. lmy bottle oil sh as above	
	53-56 Tan porel Sndy lmy. sd w/ wh stringers	
	stringers & flecks V. poor porosity	
	56-58 Green lmy hard sh Tuffaceous SLTY stringers	
	58-60 V. Fgr. tuff lmy sd w/ spotted staining thru-out	

LOG

65-80 blk, lmy, brittle oil sh.

12/17/51 @ 7448

12-18-51 D.S.T. 7352-7450 OPR 2 hrs. SI 30 MIN
Weak blow increased to Fair
Rec. 350' OECM
SIP 495#, IFP 250# FFP 300#, HH 3850#
@ 7389-7450 Rec. 58'
26' blk. Oil sh. - Frac at bottom
6' oil sh, blk - V. Frac
2' Oil sh, blk - E Gsy. dark
3' Sdy. sh w/oil stain
3' sh - gry, Calc.
2' sdy - sh
5' sdy sh, Oil stain good Flow & Frac.
11' Sd - Calc, sat. good Flow, Fair gas

12-20-51 @ 7450-7560'
From Approx. 7460 To T.D. got off seat
Fro Bending s
To D.S.T. Above interval
Attempted Log 7450 7324 Poss. Cavin bridge
Pt

12-22-51 @ 7450'-7520' Rec. 66'
5' sud - Calc sat very tite & Very fine grained w/Vert Frac.
3' sh, Calc. gray - No Frac
2' Calc. sd, No show No Frac
5' Gray Calc. sh.
2' Fine, Green, Calc sud. No show No Frac
2' blk. Oil sh
1' Sandy sh
5' blk - gry oil sh Calc.
3' Oil sh.
2' Sandy sh. Mottled gry - black
4' Oil sh.
2' Fn. grained Calc. Sud. No. No Frac
5' Fn. grained oil stained Calc. sud. tite No Frac
2' sh gry - green - Calc.
3' Sd. " grained, very calc, No. No Frac
1' " " " " " No. No Frac
4' " sh Calc. No show
11' Oil sh
7' Calc. sandy sh. No show No Frac

12-24-51 D.S.T. 7480-7520
Op 2 hr. SI 30 min. Weak blow 60 min, Fair blow 60 min
Rec. 355' O.G.C.M. BHFP (Varg) SIBHP (Varg)
HH 4000# Tool Plugged & Unplugged

FORM 642—1-39

STATE Utah

COUNTY Uintah

[redacted]NOLIND OIL AND GAS CO[redacted]ANY

SCOUT TICKET

Page 5

AREA E. Gusher

OPERATOR Shenandoah - Mid Cont. - Utah

FARM USA - C Wain WELL NO. 1

SEC. 26 T. 6S R. 20E

SPUD COMP. T.D. ELEV.

CONTRACTOR

INITIAL PRODUCTION

CASING

12-26-51	T.D. 9524 Last 5 hours on bot. — Rec. 90' Oil & Gas cut mud 9250-40' Pump 78 & 3 hrs 9275-40'
12-29-51	Last 6" Core sleeve in hole 9287 Pulling up Fish. Rec. Jack Basket Tite Gels ss. Cables & sh-sli show
12-30-51	@ 9500 - 9578 Hard tite calc. sd & stks sh. D.S.T. Pr. 9423 - T.D. 9590' Op 2hrs. SI 30 min Weak to Fair blow in 45 min Constant 1:15 Rec. 350' Gas & oil cut Mud (Sli) Bhfp 300#, Sihp 600#, HH 4650# To Drill 25'
1-2-52	[illegible]
1-4-52	@ 7675' - interval 7626-75 sand & sh-sd tight & calc w/some stain & yellow fluores. slight cut w/ ecla
1-7-52	T.D. 7693' S.D. Running & cut off Fuel
1-8-52	T.D. 7693' Jumk in Basket To G
1-9-52	D.S.T. 7690-7711' Op 1hr. SI 45 min. Weak blow - died in 10 min Rec. 125' of Mud SIP 505# FFP 200# FHP 4000# HH 4000#.
1-11-52	@ below 7765 Lost 7711-65 Rec 49' 6' Fri Grn. Calc SS. some stain, 1 Vert Fract 6" Green Sh 6' SS w/ some NS, NF 8' Oil Sh

LOG

	2' Fn Grnd Calc. snd as NF			
	2' Sandy sh. 1 Vert Fract			
	4' Calc sandy sh			
	3' Fn Grained calc snd, some show. 2 Vert Fract			
	3' Gray Calc sh 1 Vert Fract, 1 diag Fract.			
	7½" Oil sh, 1 Vert Fract			
	6" Fn Grnd Calc. snd w/ oil stain			
	1' Oil sh, 1 Vert Fract			
	6" ~~Fn Grnd~~ snd as above, 1 Vert Fract			
	2' Sndy sh, 1 diag Fract			
1-16-52	Ø 7795 - Rec some show.			
	T.D. 7809 - Lost jet in hole			
1-18-52	TD 7809 S.D.W.			
1-21-52	T.D. 7810 S.D. Drop.			
1-23-52	Ø 7833'			
1-28-52	T.D. 7882.			
	DST #1 7702-7882 - op 2 hr. S.I. 30 min. Fair blow for 1 hr.			
	Rec 540' sl. g.c.m. BHFP 975# S.I. 1100# Hyd 4180#			
	At 7865' increase in red shales & some red sand. - possible			
	Top Wasatch or transition zone.			
	Stuck at 7722 - probably lost packer rubbers			
	Tested above interval due to lost circul - lost rubber mud			
1-29-52	T.D. 7882 - Reamed @ 7722'			
1-30-52	Ø 7907'			
1-31-52	Ø 7937'			
2-1-52	Ø #21 - 7907-38 - Rec 31'			
	5' v. calc tite sd - sli. ~~[illegible]~~ odor - no flows, 1 vert. fract			
	1' red sd			
	3' mottled red-grn sd			
	5' v. calc tite - fine grain sd. - 1 diag. frac			
	3' grn sh mtl. red mottling			
	1' sh. red - sl. grn mottling			
	3' v. calc tite sd -			
	5' red-grn mottled sh			
	4' " " " "			
	2' Calc sd			
	1' red sh			
	1' calc sd			
	Top of above.			
2-2-52	Ø #22 7938 - 44 Rec 36'			
	4' Red sh.			
	1' Tite Calc. Snd.			
	2' Red - Green sh.			
	5' Green - Gray calc. shaly sd.			
	5' lt. brown sh w/ calc. sandy lr. - show above,			
	yellow flows. one diag. fract.			

FORM 642—1-39

STATE Utah

[redacted]NOLIND OIL AND GAS CO[redacted]NY

SCOUT TICKET

COUNTY Uintah

AREA E. Gusher

OPERATOR Standard-Ohio-Mid-Cont.

FARM USA - Gilsen WELL NO. 7

SEC. 26 T. 6S R. 20E

SPUD COMP. T.D. ELEV.

CONTRACTOR

INITIAL PRODUCTION

CASING

15' lt. brown gray tite sh.		oil stained sand
Kansonne Idaho. Flow?		No Frac.
3' sand [illegible]		[illegible]
3' [illegible] - green mottled sh.		
DST 7974-7992' Rec. 16'		
5' sh. Dark Red w/ green mottled crumbly sh.		
6' sh. " " w/ spotted green sandy sh.		
1' sh. " " w/ green spotted crumbly sh.		
4' sh. " " to purple quite sandy		
Corrected depth S.L.M. 7992=7990		
DST 7990-8000' Rec 10'		
2½' Red Green purple mottled shale		
2½' Tight Gold. S.S. No show, No Fractures.		
3' sand no show, small indications of		
Red shale sh.		
2' Tight Green-Gray Gas. S.S. slight oil		
stain. Strong Bell No Flow [illegible]		
DST 7990-8000' [illegible] to be 50' [illegible]		
hole [illegible]		[illegible]
[illegible] Rec. 250' mud, BHFP 145#,		
SIP 1205#, H.H. 4045		
Prep to run Log.		
2-4-51 TD 8000' Ran [illegible]	To	TD

LOG

2-7-52	[illegible] 8011-17 Rec. 6'			
	4' Gray Fine - Med. grained calc. sand.			
	w/streaks green sh. very sli. oil stain.			
	spotted dull yellow Fluor.			
	1' dark Red - blue - gray mottled sh.			
	1' blue - gray sh.			
	[illegible] 8017-22 Rec. 4½'			
	3½' blue-green - Red mottled calc. sh.			
	1' dark Red - purple blue - gray mottled sh.			
2-10-52	[illegible] 8022-34 Rec. 14' Rec. 5½'			
	1' Red - blue gray mottled sh. calc.			
	2' " " " very Fine Grained Calc. sand. N.S.			
	1' dark Red blue mottled calc. sh.			
	4' lt. Gray Fine grained tite very calc. sand. N.S.			
	1' Gray calc. sandy sh.			
	1' Dark red blue gray calc. sh.			
	2' lt. gray Fine grained tite very calc. sand. N.S.			
	1' blue gray calc. sh.			
	3' dark red purple calc. sh.			
	6' lt. gray Fine grained tite very calc. sand. N.S.			
	1' Fr. Stained, Calc. oil stained ss. Dist odor.			
	1' Dry Fined Sandy yellow Fluor. tite.			
	1' lt. gray Fine grained tite very calc. sand. N.S.			
	3' Fine Grained tite calc. sand. Dist. odor			
	Yellow Fluor. Light Frost tite			
	2' Fine grained tite calc. sand. Oil stain dist.			
	odor. Sandy yellow Fluor.			
	1' Hard gray fine grained tite very calc. sand. N.S.			
	2' Fine Grained sli. calc. sand. oil stain, dist. odor			
	Sandy Yel. Fluor.			
	6' Hard gray Fine Grained very calc. tite sand N.S.			
	1' Fine Grained very sli. calc. sand. Dist. odor, oil			
	no stain, sandy yellow Fluor. light Frost.			
	3' Fine Grained tite sh. calc. sand. Oil stain			
	dist. odor, sandy yellow Fluor.			
	1' Hard gray Fine Grained tite very calc. sand			
	N.S.			
	4' Blue Gray Calc. Sandy sh.			
	1' Dark Red Calc. sh.			
	2' Blue Gray Calc. sandy sh.			
	1' Red - Blue gray mottled calc. sh.			
	T.D. 8119 S.L. Rep. [illegible] 8077 - 8119 [illegible]			

FORM 042—1-55

STATE Utah

STANOLIND OIL AND GAS COMPANY

SCOUT TICKET

Page 1

COUNTY Uintah

AREA E. Gusher

OPERATOR Stanolind - Mid Cont. of Utah

FARM U.S.A. C. Kiser WELL NO. 1

SEC. 26 T. 6S R. 20E

SPUD COMP. T.D. ELEV.

CONTRACTOR

INITIAL PRODUCTION

CASING

2-12-52	@ 8114 - 8119' Full Recovery (Time 28 hrs. & 20 min)
	1½' Dark Red & Blue Gray Mottled shale.
	1½' Blue-Gray Calc. Sandy shale.
	2' Dark Red & Blue Gray Calc. sh.
	1' Blue-Gray Calc. sh.
	6' Dark Red slightly Blue-Gray Mottled Calc. Sandy shale.
	4' Green-Gray Shaly S.S.
	4' Lt Gray tight Fine Grained Calc. S.S. with Gray Blue to Black Chert Fragments.
	3' Green-Gray tight Fine Grained Calc. S.S.
	2' Green-Gray V.F.G. & Calc. S.S.
	5' Dark Red - slt Blue-Gray Mottled Calc. Sh.
	2½' Green-Gray Calc. shaly S.S.
	1½' Dark Red & Blue-Gray Mottled calc. shale
	3' Blue-Gray Calc. sly. shale
	2' " " " shale
	6' Dark Red to Purple sandy shale
	Rec to D.S.T. T.D. 8119'
	D.S.T. 8000' - 8119' Tool Failed To Open
	D.S.T. 9995 - 8119' Pkr. Failed -
	@ 8129'
2-15-52	@ 8119 - 69 Rec. 50'
	1' dark-red-purple slt calc. sandy sh.
	4' " " " calc. sh.
	2' Blue-Gray Calc. silty sh.

LOG

2' Blue-Gray & Red Mottled sandy sh.
2' Green-Gray sandy sh.
3' Blue Gray red calc. sandy sh.
3' Blue " Fine Grained very calc. sand tite N.S.
3' Dark red Blue Gray moth. Calc. sh.
3' Blue Gray very Fine grained tite sli calc.
sand N.S.
1' Dark Red - gray Mottled calc. sh.
3' Blue gray Soft, silty sh. Idiag. Frost.
3' Gray Red sli calc. sandy sh. Idiag. Frost.
3' Dark Red - gray moth. sh.
1' Lt. gray very fn. grained tite very calc. sand.
4' Gray very fn. grained tite calc. sand.
1' Blue Gray very Fine grained tite calc. sand N.S.
2' " " " sh.
2' Lt. gray Fine grained very calc. sand w/ blue
to violet chert Frags.
1' Blue Gray calc. sandy sh.
2' Lt. Gray calc. sandy sh. N.S.
2' Dark Red blue gray moth. sandy sh.
1' Blue Gray calc. sh.
2' Dark Red blue gray moth. calc. sh.

D.S.T. #1 2169 op 1 hr. SI 15 min.
weak blow dead 1 hr. Rec. 180' mud
BHFP 0# SIP 0#, HH 2470#

D.S.T. #2 2-16-52 T.D. 2167'

Form 9-330

Budget Bureau No. 42-R355.1.
Approval expires 11-30-49.

U. S. LAND OFFICE Salt Lake
SERIAL NUMBER 065832
LEASE OR PERMIT TO PROSPECT 116956

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Stanolind Oil and Gas Company Address Rangely, Colorado

Lessor or Tract "C" Klein Field South Gusher State Utah

Well No. 1 Sec. 26 T. 6S R. 20E Meridian Salt Lake County Uintah

Location 660 ft. {N / S} of N Line and 660 ft. {E / W} of W Line of Section 26 Elevation 4984 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed F. A. Gaines

Date March 15, 1952 Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling September 3, 1951 Finished drilling February 16, 1952

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from ____ to ____ No. 4, from ____ to ____

No. 2, from ____ to ____ No. 5, from ____ to ____

No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

No. 1, from 6069 to 6481 No. 3, from ____ to ____

No. 2, from ____ to ____ No. 4, from ____ to ____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
10 3/4	40.5#		J-55	1175'					Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	1175	505	Circulation		

PLUGS AND ADAPTERS

Heaving plug—Material ____ Length ____ Depth set ____

Adapters—Material ____ Size ____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

FOLD | MARK

TOOLS USED

Rotary tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

Cable tools were used from 0 feet to 8169 feet, and from ..... feet to ..... feet

DATES

....., 19..... Put to producing ....., 19.....

The production for the first 24 hours was ..... barrels of fluid of which ..... % was oil; ..... % emulsion; ..... % water; and ..... % sediment. Gravity, °Bé. .....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYEES

Peak Drilling Company, ~~XXXXX~~ Carson, Driller

Sartor, Driller Anthony, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	700	700	Duchesne River
700	4105	3405	Uintah
4105	7865	3760	Green River
7865	8169	304	Wasatch

(OVER)

16—43094-2

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

Company Standard Oil and Gas Company Address Rangely, Colorado

Lessor or Farm Mcn Klein Field South Chapet State Utah

Well No. 1 Sec. 25 T. 2S R. 20E Meridian Salt Lake County Uintah

Elevation 4,381 (Derrick floor relative to sea level)

Location 550 ft. {S/N} of N line and 550 ft. {E/W} of W line of Section 25

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Standard Oil and Gas Company Address Kenney, Colorado

Lessor or Farm Ute Tribal Field South Chapel State Utah

County Uintah Comp't. Self Lake

Well No. 1 Sec. 25 T. 2S R. 3OW Meridian W. Line of Section 25 Elevation 4,861 ft.

Location 660 ft. {N/S} of N Line and 660 ft. {E/W} of W Line of Section 25

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [illegible]

Title Field Superintendent

Date March 12, 1952

The summary on this page is for the condition of the well at above date.

Commenced drilling September 2, 1951 Finished drilling February 12, 1952

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from	7840 - 90	to	No. 4, from		to
	4085 - 4125				
	1163 - 88				
	Top surface				

No. 2, from		to	No. 5, from		to

No. 3, from		to	No. 6, from		to

IMPORTANT WATER SANDS

No. 1, from		to	No. 3, from		to
No. 2, from		to	No. 4, from		to

CASING RECORD

Size	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated from	To
10 3/4"	40.5#	8		1175'				

MUDDING AND CEMENTING RECORD

Size of hole	Size of casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
	10 3/4"	1175'	505	Circulation		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

HISTORY OF OIL OR GAS WELL

16—43004-1 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Well was ABD 2/16/52. No commercial Oil and/or Gas zones were encountered.

1175' of 10 3/4", 40.5#, J-55 Casing, cemented to surface with 505 sacks, was left in place.

Well was plugged as follows:

Interval	Sacks Cement
7840 - 90	20
4085 - 4125	16
1163 - 88	9

DRILL STEM TEST RECORD

FROM—	TO—	TOTAL FEET	FORMATION
4140	4201	61	Tool open 1 hr. 35 min. 210' Gas cut mud.
4195	4251	56	Tool open 1 hr. 108' Slight Gas Cut Mud.
4893	4949	56	Tool open 1 hr. 30 min. 120' mud.
5136	5220	84	Tool open 1 hr. 60' mud.
5219	5323	104	Tool open 1 hr. 30' mud.
5324	5670	346	Tool open 1 hr. 390' Slight Gas Cut Mud.
5670	5857	257	Tool open 1 hr. 40' Mud.
5854	6071	217	Tool open 1 hr. 1105' Mud, 1100' Water.
6079	6271	192	Tool open 1 hr. 1050' Mud. 4620' Water
6271	6481	210	Tool open 1 hr. 300' Mud. 4320' Water
6479	6685	206	Tool open 1 hr. 93' Mud.
6685	6874	189	Tool open 1 hr. 43' Mud.
6853	7054	201	Tool open 1 hr. 60' Mud.
7063	7252	189	Tool open 1 hr. 200' mud.
7252	7450	198	Tool open 2 hr. 330' Oil and Gas Cut Mud.
7430	7520	90	Tool open 2 hr. 255' Oil and Gas Cut Mud.
7423	7598	165	Tool open 2 hr. 350' Oil and Gas Cut Mud.
7590	7711	121	Tool open 1 hr. 125' Mud.
7710	7882	172	Tool open 2 hr. 300' Mud (Tool plugged)
7695	7882	187	Tool open 2 hr. 540' Mud.
7889	8000	111	Tool open 2 hr. 280' Mud.
7980	8169	189	Tool open 2 hr. 120' Mud.
0	100	100	Increase Plant