

**FILE NOTATIONS**

Entered in NID File \_\_\_\_\_

Entered On S R Sheet \_\_\_\_\_

Location Map Pinned \_\_\_\_\_

Card Indexed \_\_\_\_\_

IWR for State or Fee Land \_\_\_\_\_

Checked by Chief \_\_\_\_\_

Copy NID to Field Office \_\_\_\_\_

Approval Letter \_\_\_\_\_

Disapproval Letter \_\_\_\_\_

## COMPLETION DATA:

Date Well Completed

8-14-57

Location Inspected \_\_\_\_\_

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

Bond released \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA 

State of Fee Land \_\_\_\_\_

## LOGS FILED

Driller's Log

9-17-57

Electric Logs (No. )

/

E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_

Lat  Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

# R. LACY PRODUCTION COMPANY

BOX 2146

LONGVIEW, TEXAS

July 12, 1957

In Reply Please  
Refer To File:

Oil and Gas Conservation Commission  
Room 105, Capitol Building  
Salt Lake City, Utah

Gentlemen:

We wish to plug and abandon U. S. Government Well #3, Section 25, Township 5 South, Range 22 East, Meridian S.L.M., Ashley Valley Field, Uintah County, Utah.

Location: 1650 feet south of north line and 550 feet east of west line, SW<sub>4</sub> of NW<sub>4</sub>, Section 25;

Elevation: 4812.6 feet.

Serial #064072, Department of the Interior.

Well Completed: July 23, 1949.

Initial production: 216 barrels of fluid, 142 barrels of oil and 74 barrels of water. No sediment noted.

Production record at this time: Oil - 1 barrel, water - 150 barrels.

We have a copy of Rules and Regulations Issued September 29, 1955, and also revision dated May 27, 1957.

We will plug this well in the following manner:

10-3/4" surface pipe set at 267 feet, will remain in hole.

Will pull as much of the 7" pipe as possible, estimated to be approximately 3000'.

Clean out to bottom. Pump 75 sacks cement in bottom, pump heavy mud to top of 7" where cut off. Pump 50 sacks cement. Pump heavy mud to bottom of surface pipe. Pump 50 sacks cement. Pump heavy mud to top of surface pipe, put 10 sacks cement in top of surface pipe. Cement marker at well site.

Marker of 4" pipe, or larger, will be installed to extend 4' above ground.

Lessee's bond covering the drilling and operation of wells on U. S. Government leases in Utah have been filed and are in force, and it is therefore requested that the State requirement for bond be waived, particularly since this well is on Government land.

Oil and Gas Conservation Commission  
Page 2  
July 12, 1957

We would like to complete this work during July, to start as soon as possible upon receipt of our permit from your office.

Yours very truly

R. LACY PRODUCTION COMPANY

By:

*R.E. Hulse*

JTH:bh

JUL 12 1957

STATE OF UTAH  
OIL AND GAS CONSERVATION COMMISSION

AFFIDAVIT & RECORD OF ABANDONMENT & PLUGGING

(Within thirty days after the plugging of any well has been accomplished, the owner or operator thereof shall file this form with the Commission setting forth in detail the method used in plugging the well.)

PLUGGING METHODS AND PROCEDURE--The methods and procedure for plugging a well shall be as follows: (a) The bottom of the hole shall be filled to, or a bridge shall be placed at, the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore when ever possible.

(b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet below all fresh-water-bearing strata.

(c) A plug shall be placed at or near the surface of the ground in each hole.

(d) The interval between plugs shall be filled with heavy-mud-laden fluid.

(e) An uncased hole shall be plugged with heavy mud up to the base of the surface string, at which point a plug of not less than fifty (50) feet of cement shall be placed.

Operator Lacy Production Company Field Ashley Valley

Pool Uintah Basin

Serial No. 064072 County Uintah

Address all correspondence concerning this form to: R. Lacy, Inc.

Street: Box 2146 City Longview State Texas

Lease Name United States Government Well No. 3 Sec. 25 Twp. 5-S Rge. 22-E

Date well was plugged August 14, 19 57.

Was the well plugged according to regulation of the Commission? Yes

Set out method used in plugging well and record of casing pulled: Cleaned out to bottom.

Pumped 75 sacks cement filled to 3894' Pumped 9.8 # mud to top. Put 10 sacks cement top of 10 3/4" and 7" pipe. 7" and 10 3/4" was not pulled. 4" pipe marker cemented at well head. Pits filled, ground cleaned and leveled

[Signature]  
R. LACY, INC. (Operator)

(AFFIDAVIT)

STATE OF ~~UTAH~~ TEXAS

COUNTY OF GREGG

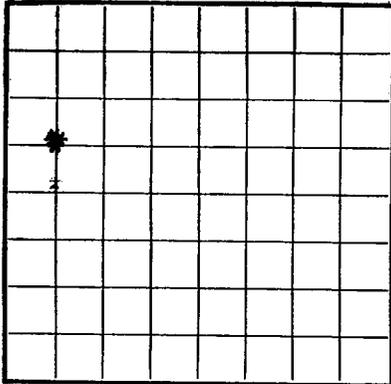
Before me, the undersigned authority, on this day personally appeared W. E. Norred, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me this the 3rd day of September, 1957.

My Commission expires:

Patricia Florey Patricia Florey  
Notary Public in and for Gregg  
County, Texas

R-22-E



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

State Capitol Building  
Salt Lake City 14, Utah

*Noted  
CAK  
9-23-57*

T-5-S

To be kept Confidential until \_\_\_\_\_  
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Operating Company R. Lacy Production Co. Address Box 2146, Longview, Texas  
Lease or Tract U. S. Govt. #3, Ser. #064072 Field Ashley Valley State Utah  
Well No. 3 Sec. 25 T. 5-S R. 22-E Meridian S.L.M. County Uintah  
Location 1650 ft. ~~N.~~S. of N. Line and 330 ft. ~~E.~~W. of W. Line of SW $\frac{1}{4}$  of NW $\frac{1}{4}$ , 25 Sec. Elevation 4812.6  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *[Signature]*

Date September 16, 1957 Title Field Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling June 21, 1949 Finished drilling July 23, 1949

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4193 to 4205 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from 710 to 740 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
10-3/4"	32.75	8	National	267	Float				
7"	23	8R	National	4180	Float				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	267	200	Halliburton		
7"	4180	250	Halliburton		

W  
MARK

**PLUGS AND ADAPTERS**

Heaving plug—Material ..... Length ..... Depth set .....  
 Adapters—Material ..... Size .....

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from 0 feet to 4205 feet, and from ..... feet to ..... feet  
 Cable tools were used from -- feet to -- feet, and from ..... feet to ..... feet

**DATES**

....., 19..... Put to producing July 23, ....., 19 49

The production for the first 24 hours was 216 barrels of fluid of which 66% was oil; 0% emulsion; 34% water; and 0% sediment. Gravity, °Bé. 31

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. ....

**EMPLOYEES**

....., Driller ..... Driller  
 ..... Driller ..... Driller

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
0	40	40	Surface Clay
40	128	88	Clay and Shale
128	773	645	Shale
773	1511	738	Shale and Sand
1511	1516	5	Hard Sandy Lime
1516	2437	921	Sand and Shale
2437	2475	38	Lime and Shale
2475	3215	740	Shale and Sand
3215	4099	884	Red Bed
4099	4125	26	Lime
4125	4157	27	Lime and Shale
4157	4176	19	Lime and Shale
4176	4193	17	Lime and Shale
4193	4194	1	Oil Sand
4194	4205	11	Oil Sand

Core #1  
 Core #2  
 Core #2  
 Core #3

W

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**HISTORY OF OIL OR GAS WELL**

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hauling.

Well plugged and abandoned on August 14, 1957.

