

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief PMB

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 5-13-64

OW WW TA

GW OS PA

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log 9-8-64

Electric Logs (No.) 1

E I EI GR GR-N Micro

Lat M:L Sonic Other Cement Top Log (2)

Perforation Depth Control

LWP
5-14-92

Copy 1/14/64

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface **2036' SNL, 617' EWL S1/4(SW NW)**
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) **617'**
 16. NO. OF ACRES IN LEASE **2157.61**

17. NO. OF ACRES ASSIGNED TO THIS WELL **80**
 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **5240' East & 2740' South**
 19. PROPOSED DEPTH **6300'**

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5167' Ground

22. APPROX. DATE WORK WILL START*
February 17, 1964

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" OD	24#	200'	175
7-7/8"	5-1/2" OD	14#	6000'	150

It is proposed to drill a well to test the Basal Green River Sands to an approximate depth of 6300' or 100' into the Wasatch formation.

All possible producing horizons will be adequately tested or evaluated by means of coring, drill stem testing, or electrical logging.

This confirms verbal approval given 2-17-64 by your D. F. Russell to our J. D. Mackay.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED _____ TITLE **Area Production Manager** DATE **February 17, 1964**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

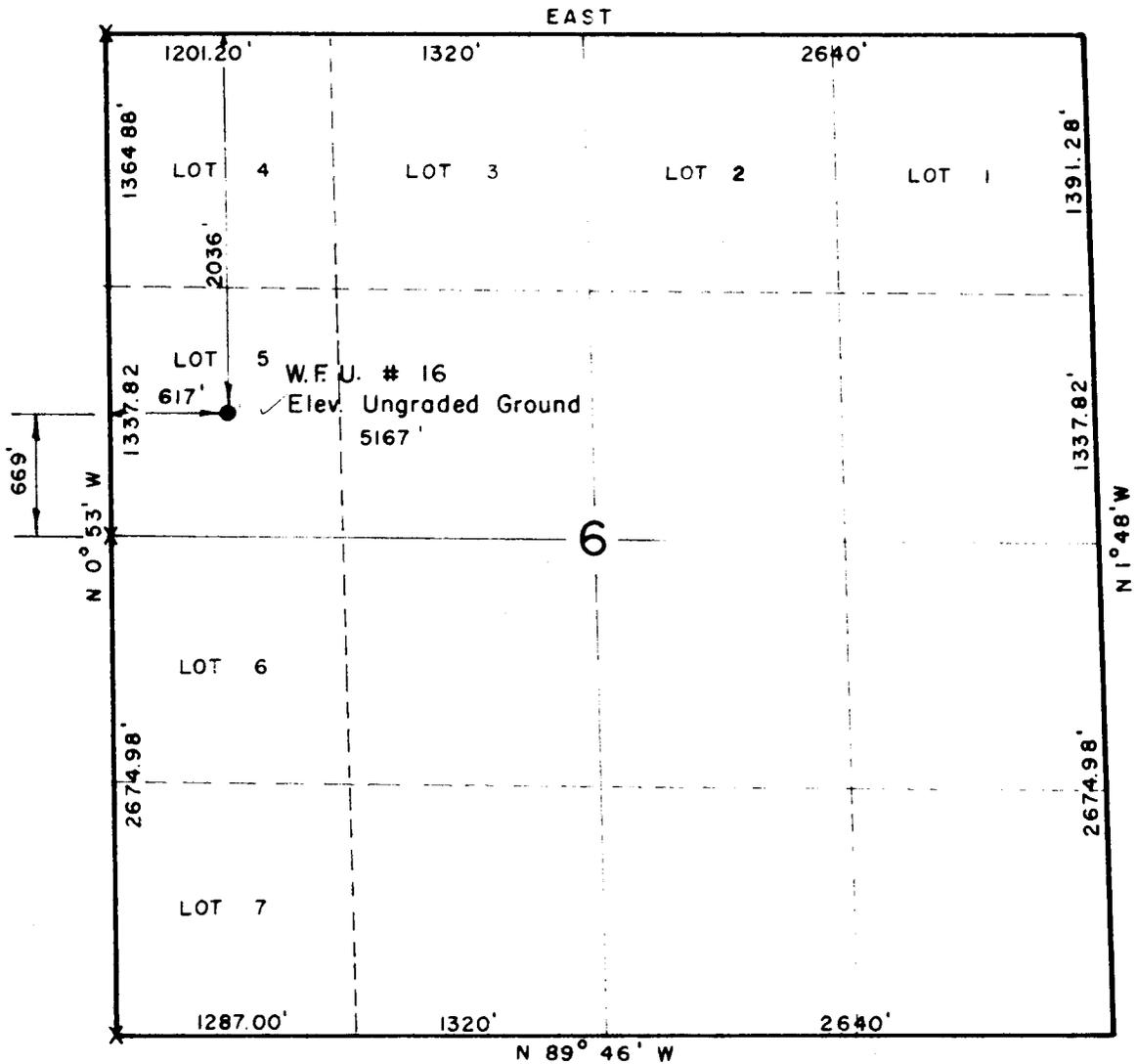
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah O&G Cons. Comm. (2) ✓

*See Instructions On Reverse Side

T 8 S, R 22 E, SLB & M



X = Corners Located Brass Caps

Scale 1" = 1000'

Nelson J. Marshall

By: ROSS CONSTRUCTION CO.
Vernal, Utah

PARTY Nelson J. Marshall

L. Kay

SURVEY

GULF OIL CORP. WONSITS FED. UNIT # 16 WELL
LOCATION AS SHOWN IN THE SW1/4 NW1/4, SECT.
6, T 8 S, R 22 E, SLB & M, UINTAH COUNTY,
UTAH

DATE 2-12-64

REFERENCES GLO Plat
Approved Sept. 26, 1945

FILE Gulf

WEATHER Clear - Windy

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK REPAIR Other _____

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **2036' SNL, 617' EWL (Lot 5 - SW NW)**
At top prod. interval reported below
At total depth

CONFIDENTIAL

5. LEASE DESIGNATION AND SERIAL NO.
Federal U-02511

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
Wonsits Unit

8. FARM OR LEASE NAME
Wonsits Unit-Federal

9. WELL NO.
16

10. FIELD AND POOL, OR WILDCAT
Red Wash Field Extension

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
6-8S-22E, SLB6M

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

15. DATE SPUDDED **2-17-64** 16. DATE T.D. REACHED **3-11-64** 17. DATE COMPL. (Ready to prod.) **5-13-64** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5167' Ground** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **6266'** 21. PLUG, BACK T.D., MD & TVD **6243'** 22. IF MULTIPLE COMPL., HOW MANY* **-** 23. INTERVALS DRILLED BY **→** ROTARY TOOLS **Yes** CABLE TOOLS **-**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch 6220'-6210' G Sand 5898' Basal Green River 5390'-5430'
Lower G 6064' & 5938' E-5 Sand 5674'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction-Electric, Microlog, Sonic, Perforating Depth, Cement Top

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"OD	24#	199'	13-3/4"	150 sacks	
5-1/2"OD	14#	6266'	7-7/8"	140 sacks at 5485'	
				135 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"OD	4783'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

SEE REVERSE SIDE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	SEE ATTACHED SHEET

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
8-1-64	Pump	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-5-8-8-64	96	-	→	28	TSTM	188	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	7	-	47	28°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
-

TEST WITNESSED BY
T. A. Phillips

35. LIST OF ATTACHMENTS
Two copies of each of logs mentioned in Item 26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE **Area Engineer** DATE **August 14, 1964**

*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah O&G Cons. Comm. (2) Pan American Petr. Corp. (1)
(Sonic log run by Pan Am. Copies not available)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS																																					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.																																				
31. Masatch G Sand G Sand G Sand E-5 Sand Basal Green River Shale Parachute Creek	6210' to 6220' 6064' (5938') 5898' 5674' 5390' to 5430' 4808' to 4816'	4 jets per foot 4 way tandem super radial jet 4 way tandem radial jet 4 way tandem radial jet 4 way radial super jet 2 jets per foot 4 jets per foot	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 50%;">NAME</th> <th style="width: 50%;">MEAS. DEPTH</th> <th style="width: 50%;">TOP</th> <th style="width: 50%;">TRUE VERT. DEPTH</th> </tr> </thead> <tbody> <tr> <td>E-1</td> <td>5557'</td> <td></td> <td></td> </tr> <tr> <td>E-5</td> <td>5669'</td> <td></td> <td></td> </tr> <tr> <td>F-1</td> <td>5710'</td> <td></td> <td></td> </tr> <tr> <td>F-2</td> <td>5726'</td> <td></td> <td></td> </tr> <tr> <td>F-4</td> <td>5787'</td> <td></td> <td></td> </tr> <tr> <td>F-5</td> <td>5839'</td> <td></td> <td></td> </tr> <tr> <td>G</td> <td>5892'</td> <td></td> <td></td> </tr> <tr> <td>Masatch</td> <td>6164'</td> <td></td> <td></td> </tr> </tbody> </table>	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH	E-1	5557'			E-5	5669'			F-1	5710'			F-2	5726'			F-4	5787'			F-5	5839'			G	5892'			Masatch	6164'		
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SEE ATTACHED SHEET FOR DRILL STEM RECORD AND ACIDIZE AND FRAC RECORD.																																							

SEP 8 1964

(qualify all entries with the word "oil")

Wonsits Unit-Federal No. 16
SW NW Section 6-8S-22E
Uintah County, Utah

32. Wasatch 6210' to 6220'. Acidized with 250 gallons MCA. Fraced with 296 barrels oil and 1513# 20/40 sand and 4116# 12/20 beads.

G Sand 6064'. Acidized with 250 gallons mud acid. Fraced with 203 barrels oil and 2677# 12/20 and 1806# 8/12 beads.

G Sand 5938'. Acidized with 250 gallons MCA. Fraced with 162 barrels oil and 2258# 12/20 beads.

G Sand 5898'. Fraced with 189 barrels oil and 2656# 12/20 and 252# 8/12 glass beads.

Basal Green River Shale 5390' to 5430'. Acidized with 500 gallons MCA. 5390' to 5430'. Acidized with 1000 gallons XF and 10 tons CO₂.

Parachute Creek 4808' to 4816'. Acidized with 500 gallons 15% MCA.

37. Drill Stem Test No. 1, 4783' to 4788'. Misrun. No test.

Drill Stem Test No. 2, 5407' to 5417'. ISI 30 minutes, IF 1 hour, FSI 1 hour. Recovered 401' fluid - 9% mud, 91% oil. Gas to surface in 56 minutes, small amount. Opened with medium blow to weak at end of test. 29.2 gravity oil at 60° API. Pressures: IHP 2649 psi, FHP 2588 psi, ISIP 2670 psi, FSIP 2629 psi, IFP 62 psi, FFP 144 psi, BHT 134°F, high pour point oil.

Drill Stem Test No. 3 (F-5), 5850' to 5871'. ISI 30 minutes, open 1 hour, FSI 1 hour. Gas to surface in 28 minutes, too small to measure. Recovered 90' drilling mud, 270' muddy water and 3914' salt water, resistivity .2 at 60'. Pressures: IH 2857 psi, ISI 1971 psi, IF 692 psi, FF 1907 psi, FSI 1971 psi, FH 2750 psi.

Drill Stem Test No. 4 (G), 5888' to 5913'. Shut in 30 minutes, open 1 hour, FSI 1 hour. No gas to surface. Opened with fair blow, decreased to very weak. Recovered 30' drilling mud, 90' oil cut mud, 90' oil and water cut mud. Pressures: IH 2752 psi, ISI 2281 psi, IF 41 psi, FF 83 psi, FSI 2178 psi, FH 2732 psi, BHT 144°F.

Drill Stem Test No. 5A, 5928' to 5960'. ISI 30 minutes, open 45 minutes, FSI 30 minutes, opened with weak blow, constant throughout test. No gas to surface and none in drill pipe. Recovered 90' drilling mud, 10' very slightly oil cut mud. Pressures: IH 2778 psi, ISI 878 psi, IF 41 psi, FF 41 psi, FSI 673 psi, FH 2778 psi, temp. 144°F.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal U-02511

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

Wonsits Unit

8. FARM OR LEASE NAME

Wonsits Unit-Federal

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

Wonsits

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

6-8S-22E, SLB&M

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
2036' SNL, 617' EWL (Lot 5 - SW NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5167' Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

SEE BELOW

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well completion report filed 8-14-64 showed the Parachute Creek formation to be perforated from 4808' to 4816'. These perforations were squeeze cemented with 140 sacks of cement and pressure tested to 3000 psi.

The well was completed for 7 barrels oil per day and 47 barrels water per day on 8-8-64. The well is not capable of production in commercial quantities. By letter dated August 5, 1964, addressed to Pan American with carbon copy to Mr. J. R. Schwabrow, USGS, Casper, Gulf Oil Corporation proposed that Unit 16 be temporarily abandoned.

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE **Area Production Manager**

DATE **August 27, 1964**

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah O&G Cons. Comm. (2)
Pan American (1)

*See Instructions on Reverse Side

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82602

September 11, 1964

Utah Oil & Gas Conservation Commission
348 East South Temple - Suite 301
Salt Lake City, Utah

Re: Wonsits Unit-Federal No. 16
SW NW Section 6-8S-22E
Uintah County, Utah

Gentlemen:

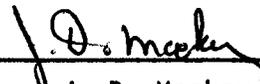
Attached, for your files, please find two copies of
Sonic Log-Gamma Ray on the above-subject well.

These logs were received in our office after we had
mailed the Well Completion or Recompletion Report and Log to
you.

Very truly yours,

Lester LeFavour

By



J. D. Mackay

sjn

Attachments



Org + 3 copies
SLH

Copy Sheet

Form approved.
Budget Bureau No. 42-2344-5.
Salt Lake City

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER _____
UNIT **Wonsits**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Uintah** Field **Red Wash**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **December**, 19 **64**,

Agent's address **600 Oklahoma Mortgage Building** Company **Gulf Oil Corporation**
Oklahoma City, Oklahoma 73102 Signed *W.M. Key*

Phone **CE-6-3971** Agent's title **Unit Supervisor**

SEC. AND 1/4 OR 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 29	7S	22E	2	0	0		0		0	TA
NE NE 32	7S	22E	3	30	990		871		7,060	
NE SE 32	7S	22E	4	25	1,972		1,104		4,032	
SW SE 32	7S	22E	5	0	0		0		0	Lead Line
NE NE 5	06	22E	6	31	532		399		384	
NE SE 5	06	22E	7	31	2,761		3,868		4	
SW NE 5	06	22E	8	12	344		230		193	
SW SE 32	7S	22E	9	0	0		0		0	Shut In ✓
SW SE 9	06	22E	10	31	2,003		3,325		49	
NE SE 5	06	22E	11	26	206		157		780	
SW SW 5	06	22E	12	31	2,081		2,976		142	
SW SE 6	06	22E	13	31	308		344		5,084	
SW SW 6	06	22E	14	26	288		308		713	
NE SE 6	06	22E	15	0	0		0		0	TA
SW NE 6	06	22E	16	0	0		0		0	TA
TOTAL					11,562	28.4	13,479		18,480	3,029 Ref used for lease fuel

- 2 - U.S.G.S., Casper
- 2 - Utah Oil & Gas Cons. Comm., Salt Lake City
- 1 - Oklahoma City District
- 1 - Casper Area
- 1 - Pan American Petroleum Corporation, Casper
- 1 - California Oil Company, Denver

Wonsits Unit - Federal

NOTE.—There were **17** runs or sales of oil; **No** M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

DA

PMP

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82602

January 21, 1965

Utah Oil & Gas Conservation Commission
348 East South Temple - Suite 301
Salt Lake City, Utah

Re: Wonsits Unit-Federal No. 16
SW NW Section 6-8S-22E
Uintah County, Utah

Gentlemen:

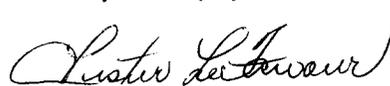
We are in receipt of your letter dated January 11, 1965, requesting information on the above-subject well.

The water encountered during drilling was from the log interval from 5840' to 5876', F-5 Sand, by Drill Stem Test No. 3. This information was shown on the Well Completion Report, dated August 14, 1964. We have completed Form OGCC-8-X, showing this information, for your files.

The well last produced September 16, 1964, and is temporarily abandoned.

On September 11, 1964, we forwarded to you two copies of the Sonic Gamma Ray logs, which were run on this well.

Very truly yours,



Lester LeFavour

RAD:sjn

Enclosures



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT Wonsits

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wonsits-Wonsits-Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1965,

Agent's address 600 Oklahoma Mortgage Building Company Gulf Oil Corporation
Oklahoma City, Oklahoma 73102 Signed W. M. Kee

Phone CE 6-3071 Agent's title Unit Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 29	7S	22E	2	0	0		0		0	Rods
NE NE 32	7S	22E	3	29	7,180		883		4,576	
NE SE 32	7S	22E	4	28	1,797		1,006		3,836	
SW NE 32	7S	22E	5	31	931		0		29	
NE NE 5	8S	22E	6	0	0		0		0	Shut In
NE SE 5	8S	22E	7	29	2,098		1,070		462	
SW NE 5	8S	22E	8	28	437		235		448	
SW SE 32	7S	22E	9	0	0		0		0	*water Injection Well
SW SE 5	8S	22E	10	31	2,095		1,467		48	
NE SW 5	8S	22E	11	23	345		190		529	
SW SW 5	8S	22E	12	31	1,414		1,393		155	
SW SE 6	8S	22E	13	29	257		206		4,843	
SW SW 6	8S	22E	14	0	0		0		0	Clutch
NE SE 6	8S	22E	15	0	0		0		0	TA
SW NW 6	8S	22E	16	0	0		0		0	TA
TOTAL					16,554	28.8	6,450		14,926	4,337 Mcf used for lease fuel
* Barrels of Water Injected										
<u>Salt Water</u>					<u>9,351</u>					
<u>Fresh Water</u>					<u>38,014</u>					
Average Injection Pressure 1103#.										
2 - U.S.G.S., Casper										
2 - Utah Oil & Gas Cons. Comm., Salt Lake City										
1 - Oklahoma City District										
1 - Casper Area										
1 - Pan American Petroleum Corp., Denver										
1 - California Oil Company, Denver										
1 - California Oil Company, Vernal										
Wonsits Unit-Federal										

NOTE.—There were 15,523.49 runs or sales of oil; Not available M cu. ft. of gas sold;

Not available runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN REVERSE SIDE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-02511

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Monita Unit

8. FARM OR LEASE NAME

Monita Unit-Federal

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

11. NAME OF FEDERAL AND SURVEY OR AREA
Monita Monita Valley

12. COUNTY OR PARISH
13. STATE

Utah

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2036' SNL, 617' EWL Lot 5 (SW NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5167' GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was drilled to TD 6266', BTD 6243'. Completed as non commercial well, produced 7 BOPB, 47 BWPB. Well was temporarily abandoned during September, 1964. We propose to plug and abandon well as follows:

- Spot 100 sacks cement across perforations 5390' - 6220'
- Spot 20 sacks cement across 5 1/2" casing stub
- Spot 35 sacks cement half in half out of 8 5/8" casing
- Spot 10 sacks cement in top of surface casing
- Erect standard marker.

Note: If more than 3200' of pipe is recovered. Will place 35 sacks cement plug at 3205'.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE February 8, 1968

BY *Paul W. Burchell*
Chief Petroleum Engineer

18. I hereby certify that foregoing is true and correct

SIGNED Lester Lefavour TITLE Area Production Manager DATE 2/7/68

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: Pan American Petroleum Corp (1)
Security Life Bldg.
Denver, Colorado 80202
Utah Oil and Gas Commission (2)

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 48-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-32511

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME
Womate Unit

8. FARM OR LEASE NAME
Womate Unit - Federal

9. WELL NO.
16

10. FIELD AND POOL, OR WILDCAT
Womate Womate Valley

11. SEC., T., R. E. OR BLK. AND SURVEY OF AREA
6-88-233 SE1/4

12. COUNTY OR PARISH
Utah

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2036' SWL, 617' EWL Lot 5 (SW NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5167' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was drilled to TD 6266', PWD 6243'. Completed as non commercial well, produced 7 BOPD, 47 MFPD. Well was temporarily abandoned during September, 1968.

Well was plugged and abandoned 2/27/68 as follows:

Ran tubing to 6200'. Displaced fluid in hole with drilling mud. Spotted 100 sacks cement. Estimated top of cement 5370'. Shut off casing at 430', pulled same. Ran tubing to 460'. Spotted 25 sacks cement. Pulled tubing to 226'. Spotted 35 sacks cement. Cut casing flange off surface casing. Capped with 15 sacks cement. Installed marker. Plugged and abandoned 2/27/68.

Original Signed By
LESTER LEFAVOUR

18. I hereby certify that the foregoing is true and correct

SIGNED Lester Lefavour

TITLE Area Production Manager

DATE 4/5/68

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:
cc: Pan American Petroleum Corp. (1)

Security Life Building
Denver, Colorado 80202
Utah Oil & Gas Conservation Commission (2)

*See instructions on Reverse Side

PMU

STATE OF UTAH
 OIL & GAS CONSERVATION COMMISSION
 348 EAST SOUTH TEMPLE
 SUITE 301
 SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Wonsits Unit-Federal No. 16
 Operator Gulf Oil Corporation Address P. O. Box 1971 Phone 235-5783
Casper, Wyoming
 Contractor Exeter Drilling Company Address 1010 Patterson Building
Denver, Colorado Phone _____
 Location SW 1/4 NW 1/4 Sec. 6 T. 8^{xxx} R. 22^E Uintah County, Utah.
S xxx

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1. <u>5840'</u>	<u>5876'</u>	<u>3914' in 4-1/2" DP -- 1 hour</u>	<u>saltwater</u>
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form)

U.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

5

SUNDRY NOTICES AND REPORTS ON WELLS
 (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Gulf Oil Corporation Attn R. W. Huwaldt</p> <p>3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2036' SNL & 617 EWL LOT 5 SW NW</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. U 02511</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME WONSITS UNIT</p> <p>8. FARM OR LEASE NAME WONSITS UNIT- FEDERAL</p> <p>9. WELL NO. # 16</p> <p>10. FIELD AND POOL, OR WILDCAT WONSITS- WONSITS VALLEY</p> <p>11. SEC. T., R., M., OR B.L. AND SURVEY OR AREA SEC 6 8S 22E SLB&M</p> <p>12. COUNTY OR PARISH 13. STATE Uintah UTAH</p>
<p>14. PERMIT NO.</p> <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5167' GR</p>	

RECEIVED

MAR 14 1985

DIVISION OF OIL
 GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

WELL WAS DRILLED TO TD 6266' PBD 6243'. COMPLETED AS NON COMMERCIAL WELL, PRODUCED 7 BOPD, 47BWP. WELL WAS TEMPORARILY ABANDONED DURING SEPTEMBER, 1964.

WELL WAS PLUGGED AND ABANDONED 2-27-68 as follows:

Ran tubing to 6200'. Displaced fluid in hole with drilling mud. Spotted 100 sacks cement. Estimated top of cement 5370'. Shot off casing at 430', pulled same. Ran tubing to 460'. Spotted 25 sacks cement. Pulled tubing to 226'. Spotted 35 sacks cement. Cut casing flange off @ surface casing. Capped with 10 sacks cement. Installed marker. Plugged and abandoned 2-27-68

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. BOCEK ^{DATE 3/13/85} TITLE AREA ENGINEER DATE MAR 9 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

STATE OF UTAH
DIVISION OF OIL & GAS & MINING
3 TRIAD CENTER SUITE 350
355 WEST NORTH TEMPLE
SALT LAKE CITY UT 84180 1203

RWH--INFO

DFM
KSA

AMOCO PRODUCTION CO
1670 BROADWAY
DENVER, CO 80202