

FILE NO. _____

Entered in NEID File _____

Entered on SRS Sheet _____

Location Map Pinned _____

Card Indexed _____

INWR for State or Field Use _____

Checked by Chief _____

Copy NEID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA: 2-19-59

Date Well Completed ~~2-19-59~~ 2-19-59

Location Inspected _____

GW _____ WGW _____ TGA _____

Band released _____

GW _____ GS _____ PAX _____

Static off Flow Line _____

LOGS FILLED

Driller's Log 3-4-59

Electric Logs (Nbs.) 3

E _____ H _____ BH GR _____ GRNI _____ Micro

Lat _____ NMI _____ Sonic Others _____

Subsequent Report of Abandonment

December 22, 1958

**Gulf Oil Corporation
Production Department
P. O. Box 3313
Durango, Colorado**

**Attention: W. D. Mitchell, Area
Production Superintendent**

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Federal 1, which is to be located 1980 feet from the north line and 1980 feet from the east line of Section 11, Township 7 South, Range 20 East, S1EM, Uintah County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

However, said approval is conditional upon a plat being submitted in accordance with Rule C-4, General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

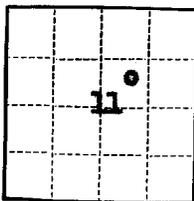
Yours very truly,

OIL & GAS CONSERVATION COMMISSION

**CLEON B. FEIGHT
EXECUTIVE SECRETARY**

CBF:co

**cc: Don Russell, Dist. Eng.
USGS, Federal Building
Salt Lake City, Utah**



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 065342
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL (Correction)*	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

* - Correction of footage measurements

_____ 12-29 _____, 19 58

Well No. 1 is located 2030' ft. from ~~S~~^N line and 1980 ft. from ~~W~~^E line of sec. 11
SW/4 NE/4 of Sec 11 _____ 7S _____ 20E _____ S1M _____
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat _____ Uintah _____ Utah _____
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. (Will furnish later)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: West Brennan-Federal No. 1

It is proposed to drill a wildcat well to test the Green River formation to an approximate total depth of 7600'. Approximately 400' of 10-3/4" OD surface casing will be set and cemented to surface. If commercial production is encountered, 7" OD production casing will be run. All possible producing horizons will be adequately cored and/or tested.

Attached: Copy of surveyor's plat.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address Production Department

P. O. Box 3313

Durango, Colorado

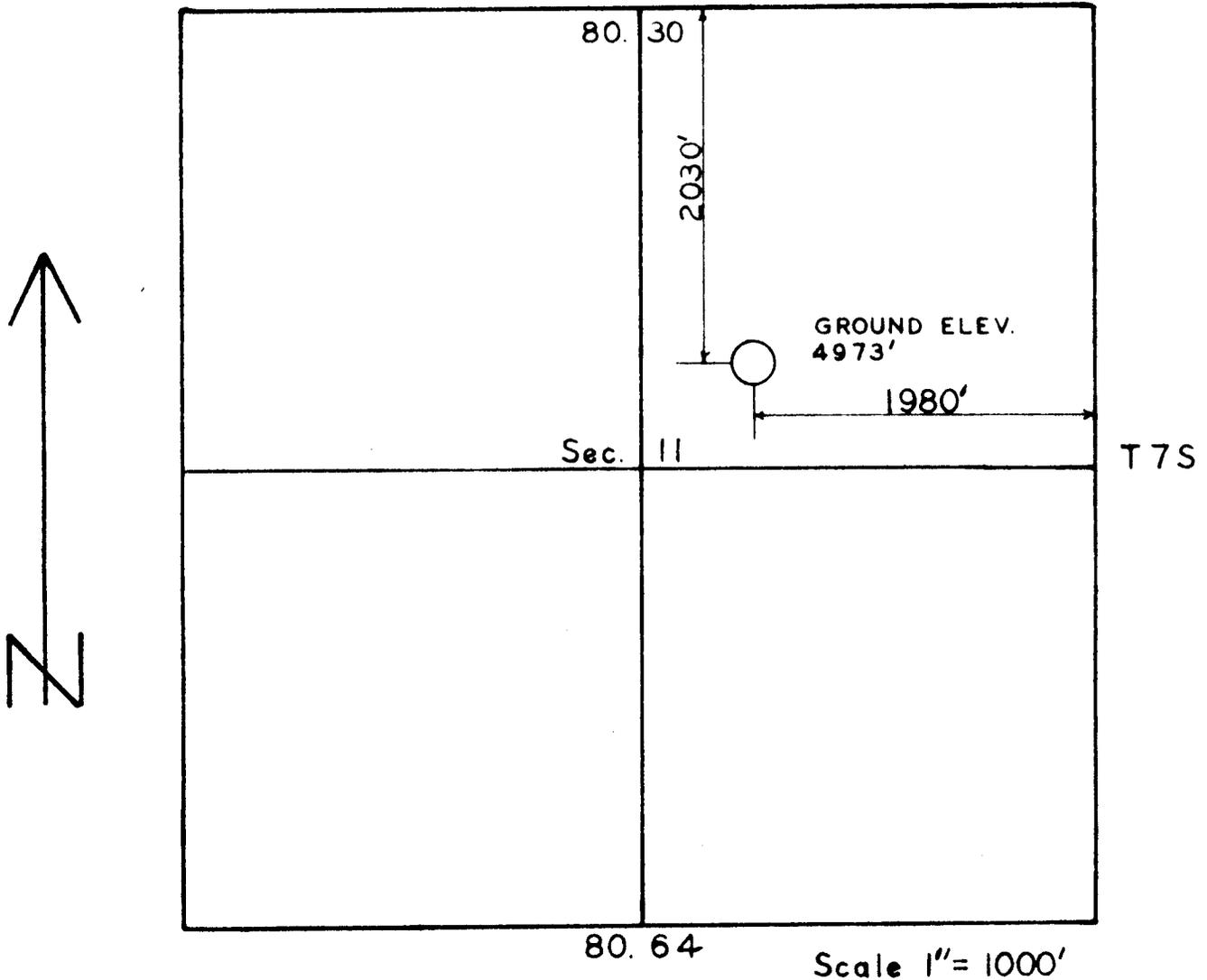
By _____ ORIGINAL SIGNED BY
W. D. MITCHELL

Title Area Production Superintendent

cc: Utah Oil and Gas Conservation Commission (2)

GULF OIL CORPORATION

R 20 E



Note: This elevation is based on the reported elevation of Brennan Federal No. 1.

A. J. Ross

By: ROSS CONST. CO.
Vernal, Utah

PARTY R. D. ROSS
S. L. LUCK
WEATHER CLEAR-COOL

SURVEY
WEST BRENNAN FEDERAL NO. 1
2030' FNL - 1980' FEL SEC. 11
T 7 S - R 20 S - SLB & MERIDIAN
UINTAH COUNTY, UTAH

DATE 12-17-58
REFERENCES
G. L. O. PLAT
FILE GULF

December 31, 1958

Gulf Oil Corporation
Production Department
P. O. Box 3313
Durango, Colorado

Attention: W. D. Mitchell, Area
Production Superintendent

Gentlemen:

This is to acknowledge receipt of your Corrected notice of intention to drill for Well No. West Brennan-Federal 1, dated December 29, 1958.

Please be advised that insofar as this office is concerned approval to drill said well 2030 feet from the north line and 1980 feet from the east line of Section 11, Township 7 South, Range 20 East, S1E1M, Uintah County, Utah, is hereby granted.

Approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:co

cc: Don Russell, Dist. Eng.
USGS, Federal Building
Salt Lake City, Utah

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease West Brennan-Federal

The following is a correct report of operations and production (including drilling and producing wells) for

December, 1958.

Agent's address P.O. Box 3313 Company Gulf Oil Corporation
Durango, Colorado Signed H. D. Mitchell

Phone Cherry 7-3242 Agent's title Area Production Supt.

State Lease No. _____ Federal Lease No. SL-065342 Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW NE 11	7S	20E	1	Drilling				TD 330'. Preparing to drill out from under 10-3/4" surface casing.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER 065342
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 59.

Agent's address P. O. Box 3313 Company Gulf Oil Corporation

Durango, Colorado Signed _____

Phone Cherry 7-3242 Agent's title Area Production Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 11	7S	20E	1	0						Trip 6652'.
Gulf Designation: West Brennan-Federal No. 1										

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER 065342
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

118
D 10

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1959,

Agent's address P. O. Box 3313 Company Gulf Oil Corporation
Durango, Colorado Signed _____

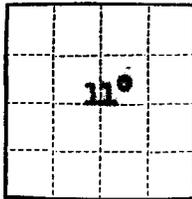
Phone Cherry 7-3242 Agent's title Area Production Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 11	7S	20E	1	0						TD 7681'. Dryhole. Plugged and abandoned 2-19-59. FINAL REPORT.
Gulf Designation: West Brennan-Federal No. 1										

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 065342
Unit _____

M-K
3-10

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... 2-19, 19 59

Well No. 1 is located 2030 ft. from ~~W~~^N line and 1980 ft. from ~~W~~^E line of sec. 11

SW/4 NE/4 of Sec 11 7S 20E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: West Brennan-Federal No. 1

Spudded 12-28-58. On 12-31-58, set 10-3/4" OD Casing, tally 306', 32.75#, at 321' with 225 sacks cement, circulated. Pumped plug to 305'

Drilled and cored to TD 7681' without encountering commercial production. Propose to plug well as follows:

7300' - 7400' 40 sacks cement
4100' - 4200' 40 sacks cement
300' - 350' 30 sacks cement
Top of surface csg 10 sacks cement. Set dryhole marker.

Verbal approval to plug, Mr. H. C. Seoville to W. D. Mitchell, received 2-19-59.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address Production Department

P. O. Box 3313

Durango, Colorado

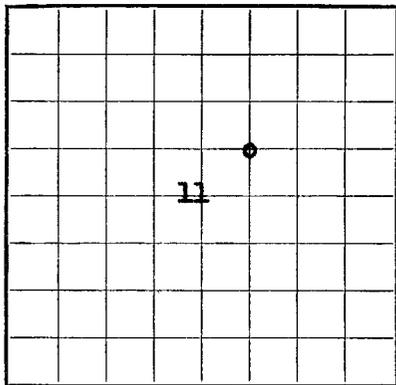
By _____

Title Area Production Superintendent

cc: Utah Oil and Gas Conservation Commission (2)

U. S. LAND OFFICE Salt Lake
SERIAL NUMBER 065342
LEASE OR PERMIT TO PROSPECT _____

MAR 4 1959



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

71/R
3/10

LOG OF OIL OR GAS WELL

Company Gulf Oil Corporation Address Production Department, P. O. Box 3313 Durango, Colorado
Lessor or Tract West Brennan-Federal Field Wildcat State Utah
Well No. 1 Sec. 11 T. 7S R. 20E Meridian SLM County Uintah
Location 2030' ft. XX of N Line and 1980' ft. XX of E Line of Section Elevation 4985'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date 2-27-59 Title Area Production Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 12-28, 1958 Finished drilling 2-17, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 4160' to 4180' No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
10-3/4"	32.75	8RT	SS	306'	Guide				Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	321'	225	Pump and Plug		

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____

FOLD MARK

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from Surface feet to 7681 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

~~Dryhole~~ - ~~Plugged 2-19-59~~, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

~~Loffland Brothers - RT~~ _____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
Surface	3555'	3555'	E-log tops - Duchesne River - Uinta formations undifferentiated.
3555'	7480'	3925'	Green River
7480'	7681'	201'	Wasatch formation.

AT THE END OF COMPLETE DRILLER'S LOG, SEE STATE MINING DEPARTMENT

(OVER)

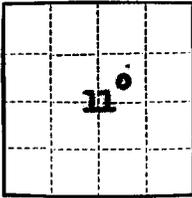
16-43094-4

LOGGING INFORMATION - CONFIDENTIAL



FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
Core No. 1,	7259' - 7303',		
	Recovered 51'		black shale
		2'	limestone, silty, slight odor and fluor.
Core No. 2,	7303' - 7345'		
	Recovered 4'		limestone, silty, sandy, slight odor and cut
		8'	shale and limestone
	11'		shale
	8.5'		sandstone, good cut and stain and odor, occasional
			bleeding oil and gas.
	10.5'		shale
Core No. 3,	7383' - 7465'		
	Recovered 19'		shale
	10.5'		sandstone, dull spotty fluor.
	7'		sandstone, no shows.
	16'		sandstone, spotty stain
	14'		shale
	2.5'		sandstone, no shows
	13'		shale
Core No. 4,	7465' - 7479'		
	Recovered 4'		sandstone, no show
	8'		shale
	1'		sandstone, no show
	1'		shale
DST No. 1,	3482' - 3548',	recovered 180'	mud.
DST No. 2,	5210' - 5298',	recovered 110'	mud.
DST No. 3,	7322' - 7319',	recovered 50'	very slight gas cut mud w/few specks of oil
DST No. 4	Mis-run		
DST No. 5,	7414' - 7479',	recovered 70'	mud
DST No. 6,	4158' - 4170',	recovered 180'	water cut mud, no shows.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake

Lease No. 065342

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

3-11, 19 59

Well No. 1 is located 2030 ft. from N line and 1980 ft. from E line of sec. 11

SW/4 NE/4 of Sec 11
(1/4 Sec. and Sec. No.)

7S
(Twp.)

20E
(Range)

11M
(Meridian)

Wildcat
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4985 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: West Brennan-Federal No. 1

Drilled and cored to TD 7681' without encountering commercial production. Plugged well as follows:

PA'd 2-19-59

7300' - 7400'	40 sx cement
4100' - 4200'	40 sx cement
300' - 350'	30 sx cement
Top of surface pipe	10 sx cement - erected dryhole marker.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address Production Department

P. O. Box 3313

Durango, Colorado

By _____

Title Area Production Super.

cc: Utah Oil and Gas Conservation Commission (2)