

FILE NOTATIONS

Entered in NID File ✓

Entered On S R Sheet ✓

Location Map Pinned ✓

Card Indexed ✓

IWR for State or Fee Land

Checked by Chief ✓

Copy NID to Field Office ✓

Approval Letter

Disapproval Letter

COMPLETION DATA: 12-31-57

Date Well Completed ~~12-31-57~~

Location Inspected

OW WW TA

Bond released

GW OS PA

State of Fee Land

LOGS FILED

Driller's Log 124-58

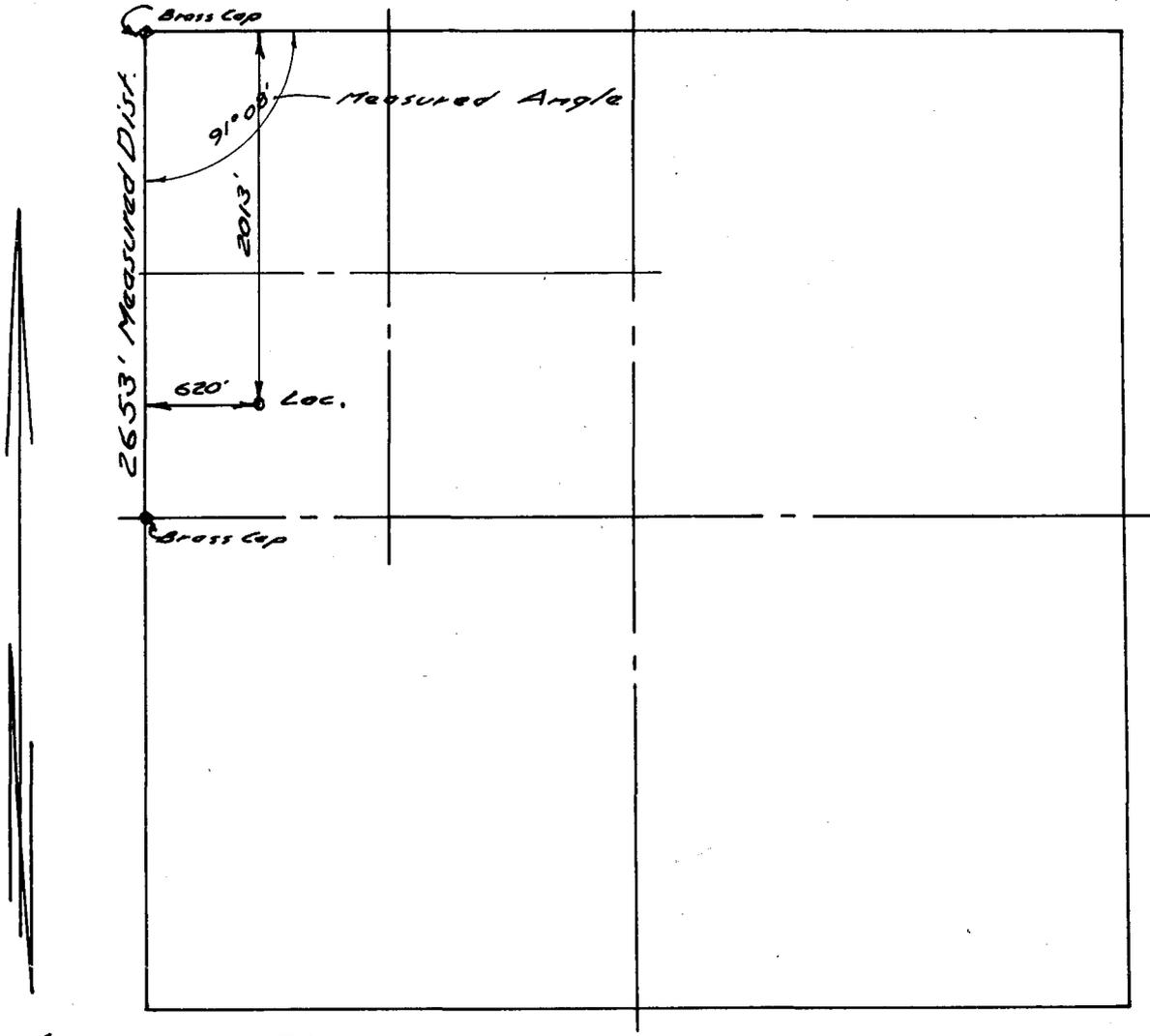
Electric Logs (No.) 1

E I E-I GR GR-N Micro

Lat MI-L Sonic Others

*Responsible by
Radiation Log*

GULF OIL CORPORATION
BEND UNIT FEDERAL #1 WELL



Scale 1" = 1000'

SEC 13, T7S, R21E, S.L.B. & MERIDIAN
UINTAH COUNTY, UTAH

The new General Land Office Plats for this Sec are not available at the time of this survey. The new corners were set in 1953.

D. J. Ross

By: Ross Construction Co., Vernal, Utah.

PARTY <u>Red Ross</u>	SURVEY Gulf Oil Corp.'s Bend Unit Federal #1, located 620' from west line & 2013' from north line, Sec 13, T7S, R21E S.L. Base & Meridian	DATE <u>23 Oct., '57</u>
<u>Kary Stringham</u>		REFERENCES <u>660 Corners</u> <u>Plats not available</u>
WEATHER <u>Fair</u>		FILE <u>Gulf</u>

October 22, 1957

Gulf Oil Corporation
Production Department
P. O. Box 2697
Denver, Colorado

Attention: D. B. Mitchell, Area Production Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Bend Unit-Federal 1, which is to be located 2013 feet from the north line and 620 feet from the west line of Section 13, Township 7 South, Range 21 East, S1EM, Uintah County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

However, said approval is conditional upon a plat being submitted in accordance with Rule C-4, General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

OLEON B. FEIGHT
SECRETARY

CBF:en

cc: Don Russell,
District Engineer
U.S.G.S. Federal Bldg.
Salt Lake City, Utah

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

*Noted
 11-20*

REPORT OF OPERATIONS AND WELL STATUS REPORT

State.....Utah..... County.....Uintah..... Field or LeaseBend Unit-Federal.....

The following is a correct report of operations and production (including drilling and producing wells) for
 Month of October, 1957.

Agent's addressP. O. Box 2097..... CompanyGulf Oil Corporation.....

.....Denver, Colorado..... SignedCarl J. Richter.....

PhoneAMherst 6-1601..... Agent's titleManager-Accounting.....

State Lease No. Federal Lease No. 071239-B..... Indian Lease No. Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
2013 'SNL, 620' EWL 13	7S	21E	1					Drilling depth 3691'

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Bend Unit - Federal

The following is a correct report of operations and production (including drilling and producing wells) for
 Month of November, 1957.

Agent's address P. O. Box 2097 Company Gulf Oil Corporation

Denver, Colorado Signed *Paul Richter*

Phone AMherst 6-1601 Agent's title Manager-Accounting

State Lease No. _____ Federal Lease No. 071239-B Indian Lease No. _____ Fee & Pat.

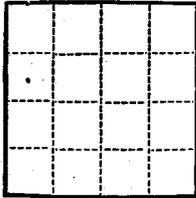
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
2013' SNL 620' EWL 13	7S	21E	1					Total Depth 6214' Coring

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

2



(SUBMIT IN TRIPPLICATE)

Land Office Salt Lake City

Lease No. 071239-B

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Proposed Unit Bend

Handwritten: 7/10/58
H 1-7-58

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 31, 1957

Well No. 1 is located 2013 ft. from N line and 620 ft. from W line of sec. 13

SW NW Sec. 13 7 South 21 East Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Vinteh Utah
(Field) (County or Subdivision) (State or Territory)

Kelly Dashing

The elevation of the ~~surface~~ above sea level is 5010 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designations: Bend Unit-Federal No. 1

The well was drilled to a total depth of 6652' without encountering commercial production. The 10-3/4" CD surface casing was set at 200' and cemented to the surface. The 7" CD production casing was set at 6652' with 200 sacks. The 7" casing was perforated from 6574'-93' and salt water was recovered after sand freeing and acidizing. A Baker Model "B" Bridge Plug was set at 6515'. The casing was perforated 6436'-46' and tested salt water after sand freeing and acidizing. A Baker Model "B" Bridge Plug was set at 6312'. The 7" was perforated 6262'-85' and tested salt water. It is proposed to plug as follows: A Baker Model "B" Bridge Plug to be set at 6200' with 10 sacks of cement on top of plug. A 50 sack cement plug will be spotted on 7" CD casing stub after it has been cut off, 25 sacks to be in top of pipe and 25 sacks to be above stub in open hole. A 25 sack plug to be

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. (over)

Company Gulf Oil Corporation

Address P. O. Box 1010

Casper

Wyoming

By _____

Title Area Clerical Supervisor

8961 9 NAC

placed at bottom of surface casing, 10 sacks in bottom of cellar and monument
erected.

Confirming telephone conversation Schaubrow to LeFavour 12-30-57.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

H
1-27-58

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Bend Unit-Federal

The following is a correct report of operations and production (including drilling and producing wells) for
 December, 1957.

Agent's address P. O. Box 2097 Company Gulf Oil Corporation

Denver, Colorado Signed *Earl J. Richter*

Phone AMherst 6-1601 Agent's title Manager-Accounting

State Lease No. _____ Federal Lease No. 071239-B Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
2013' SNL 620' EWL 13	7S	21E	1					Plug back depth 6200' Well plugged (12-31-57) Drop from Report

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

Form 9-330

U.S. LAND OFFICE Salt Lake City
 SERIAL NUMBER 071239-B
 LEASE OR PERMIT TO PROSPECT

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

H J
 1-27-58

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Gulf Oil Corporation Address P. O. Box 1010, Casper, Wyoming
 Lessor or Tract Bend Unit-Federal Field Wildcat State Utah
 Well No. 1 Sec. 13 T. 7S R. 21E Meridian Salt Lake County Uintah
 Location 2013 ft. {N.} of N. Line and 620 ft. {E.} of W. Line of Section 13 Elevation 5010'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
 Original Signed By _____
 Signed LESTER LEFAVOUR

Date January 20, 1958 Title Area Production Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling October 18, 1957 Finished drilling January 1, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2000 to 3000 ft. No. 2, from 2000 to 3000 ft.
 No. 3, from 2000 to 3000 ft. No. 4, from 2000 to 3000 ft.

IMPORTANT WATER SANDS

No. 1, from 6262 to 6285 No. 3, from 6532 to 6546
 No. 2, from 6136 to 6446 No. 4, from 6574 to 6593

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
10-3/4"	32.75#	8FD	A	279	HOBBS				Surface
7"	23#	8FD	A	666	HOBBS				Production

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	290'	250	HOBBS		
7"	6652'	200	HOBBS		

MARK

Adapters—Material

Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth chased out

TOOLS USED

Rotary tools were used from Surface feet to 6652 feet, and from 6652 feet to 6652 feet

Cable tools were used from 6652 feet to 6652 feet, and from 6652 feet to 6652 feet

DATES

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment.

If gas well, cu. ft. per 24 hours _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Driller _____

Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	3665	3665	Uintah
3665	6595	2930	Green River
6595	TD	57	Wasatch
DST #1 - misrun. Ran single packer with sidewall tool, attempted to set at 2350'. Re-set at 2368' with no success. Re-set at 2230' with no success. Pulled tool out. DST #2, ran double packer with sidewall tool, set 2565' in 15 minutes shut in. Tool open 1 hour, shut in 30 minutes. Opened with water blow, dead in 30 minutes. IF 1425, FF 1425, IF 25, FF 75, BHT 110 degrees. No initial shut in pressure. Recovered 180' drilling mud.			
Core #1, from 5717' to 5807', cored 90'		90'	recovered 90' shale with thin stringers of lime and sand. No flow.
Core #2, from 5807' to 5897', cored 90'		90'	recovered 90' shale. No flow.
Core #3, from 5897' to 5981', cored 84'		84'	Shale, good odor, light brown oil stain, bright yellow fluorescence.
		13'	Shale
		14-1/2'	Sand, bright, no fluorescence, very slight show oil, no odor.
		8-1/2'	Shale
		1'	Limestone
		34'	Shale
		1'	Lime, light brown oil stain, dull gold yellow fluorescence, faint odor.

FORMATION RECORD—Continued

(O&G)

FROM—	TO—	TOTAL FEET	FORMATION
		37.5'	Shale
		1.5'	Sand and shale.
		3.5'	Shale
Core #3, Interval 5897'	to 5962', cut 45'	recovered 65'	Shale, OIL OR GAS WELL
		16'	Shale
Core #4, Interval 5962'	to 5982', cored 20'	recovered 20'	Shale, dark gray-green.
Core #5, Interval 5982'	to 6031', cored 49'	recovered 52'	Shale, sand interwoven, tight, spotty oil stain, yellow fluorescence, no oil cut, vertical fissure from 6000' to 6007', gas odor.
		2.5'	Shale
Core #6, Interval 6031'	to 6124', cored 90'	recovered 90'	Shale, Dolomite, tight, no show.
		21.5'	Shale
		30.5'	Limestone, tight, no show.
		29.7'	Shale
		9'	Shale with sand and lime partings
		107.5'	Siltstone, calcareous to dolomitic, tan
		9.5'	Shale, good odor, dull yellow fluorescence, vertical fracture from 6098' to 6112'.
		14'	Shale
		2'	Shale
		2'	Shale
Core #7, Interval 6124'	to 6214', cored 90'	recovered 90'	Shale with sand very thinly interwoven.
		37.5'	Sand, light brown, oil stained, good odor, spotty fluorescence with shale partings
		2'	Shale
		10.3'	Sand, slight odor, good to fair even oil stain, spotty to faint fluorescence, some shale partings near base
		5.7'	Shale
		10.5'	Shale
		3.5'	Shale with 1" sand zone, very slight odor, light brown uneven oil stain, spotty to no fluorescence.
		5'	Sand, no visible oil stain, clean possible water sand.
		1.5'	Shale
		4.5'	Sand, no visible oil stain except bits of dead, brown-black high pour point oil, no odor.
		1.7'	Shale

MAN

MARK

6214'	6300'	6300'	1/2'	Shale
6300'	6300'	6300'	3-1/2'	Sandstone, very fine to fine, no show.
6300'	6300'	6300'	2'	Sandstone, very fine with astracods, no show.
6300'	6300'	6300'	9'	Sandstone with interbedded shale, no show.
6300'	6300'	6300'	4'	Sandstone, very fine to fine, no show.
6300'	6300'	6300'	1'	Sandstone, very fine, spotty staining.
MUDDING AND CEMENTING RECORD				
3-1/2'				
Sandstone, very fine to fine, no show.				

HISTORY OF OIL OR GAS WELL (continued on attached sheet)

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hauling.

Casing Size	Depth	Type of Plug	Date	Amount	Kind of Plug	Casing and Plug from	Flow		Pressure
							Perforated	Flow	
Perforated	6574' to 6593'								
No. 3' flow	6532' to 6546'								
No. 1' flow	6438' to 6446'								
No. 1' flow	6262' to 6285'								

LOGGING RECORD

PBD 6600'. Sand oil treated perforations 6532' to 6546' with 4000 gallons oil and 4000# acid. Acidized perforations 6574-93', 6592-46' with 10,000 gallons XFW. Tested salt water. Sand oil treated perforations 6438-46' with 3000 gallons oil and 3000# sand, followed with 3000 gallons XFW acid. Tested salt water. Set Baker Model N of BP at 6312'. tested perfs. 6262-85', swabbed salt water.

OIL OR GAS SANDS OR ZONES

Commenced drilling October 19, 1925 Finished drilling January 1, 1928

The summary on this page is for the condition of the well at above date.

Date January 30, 1928

so far as can be determined from all available records.

The information given herewith is a complete and correct record of the well and all work done thereon.

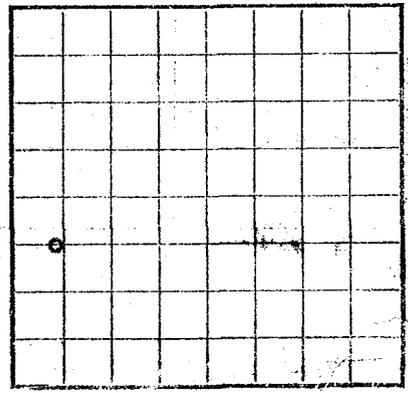
Location S03 T 2 R of N 1/4 Sec 20 of R 10 of T 20N Elevation 2010'

Well No. 1 Sec 13 T 2 R B 1/4 NE 1/4 SW 1/4 NE 1/4 Sec 20 T 20N R 10E

Owner of Tract B. O. Box 1000, Cheyenne, Wyoming

Company Oil & Gas Corporation Address B. O. Box 1000, Cheyenne, Wyoming

LOCATE WELL CORRECTLY



LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR
UNITED STATES

PLEASE OR PERMIT TO PROSPECT
SERIAL NUMBER 047530-B
U. S. LAND OFFICE STATE DEPT. GEO.

Core #8, interval 6214' to 6300', cored 86' recovered 86'. (continued) -

7'	Shale.
2-1/2'	Sandstone, very fine to fine, light brown oil stain, yellow fluorescence, slight gas odor.
2'	Shale.
2'	Interbedded sandstone and shale, spotty brown staining.
2'	Sandstone, very fine to fine spotty oil staining, slight fluorescence.
3-1/2'	Sandstone, silty, very fine grain, no show.
1-1/2'	Sandstone, silty, no show
3-1/2'	Sandstone, silty with streaky yellow fluorescence.
3-1/2'	Sandstone, fine grain, bleeding oil, brown yellow fluorescence, brown cut, brown oil staining and slight bleeding of gas.
6'	Sandstone, silty, very fine grain, tight, no show.
4-1/2'	Sandstone, fine grain, no show.
7-1/2'	Sandstone, very fine grain, no show.

Core #9, interval 6300' to 6371', cut 71' recovered 71'.

6'	Sandstone, very fine grain or laminated shale, no show.
4'	Shale.
3'	Sandstone, fine to medium grain with ostracods and oolite, no show.
10'	Silt, no show.
6'	Shale.
4'	Sandstone, very fine grain, silty, slight odor, slight brown staining.
5'	Sandstone, very fine to medium grain with some ostracods and oolites, slight odor, occasional brown staining with shale laminations.
2'	Shale.
4'	Sandstone, fine grain, occasional ostracods, no show.
3'	Shale.
3'	Sandstone, very fine grain, no show.
11'	Siltstone, laminated with shale, no show.
3'	Sandstone, silty, very fine grain, no show.
7'	Shale.

Core #10, interval 6371' to 6414', cut 43' recovered 43'.

4'	Limestone, slight odor, thin sand streaks, no stain or fluorescence.
8.6'	Sand, slight odor, no stain or fluorescence, tight.
4.6'	Sand, no stain, no odor, water flushed appearance.
5'	Sand, no stain or odor, good permeability, water flushed.
3.2'	Sand, water flushed, shale partings.
1.8'	Shale.
3.6'	Sand, no stain or odor, shale partings.
5'	Sand, no stain or odor.
7.6'	Shale.

Core #11, interval 6414' to 6501', cut 87' recovered 87'.

5'	Shale.
1'	Sand, no stain or fluorescence.
9'	Shale.
2'	Sand, no stain or fluorescence.
9.5'	Sand, water wet, spotty oil stain, dull yellow fluorescence.

Core #11, interval 6414' to 6501', cut 87' recovered 87'. (continued) -

6.5'	Sand, water wet, no stain.
5.2'	Sand and silt, no show.
1.8'	Sand, no show, vertical fractures 6453' to 6455'
7.5'	Sand, no show.
1.9'	Sand, water wet
7'	Shale.
6.6'	Siltstone, slight odor, spotty fluorescence, slight visible oil stain, tight, vertical fractures 6474' to 6479'.
4.5'	Silt, tight, no odor or stain.
10.5'	Shale.
3.2'	Sand, tight, no show.
2.8'	Sand, tight, light brown oil stain, good odor.
3'	Sand, as above, spotty stain, tight.

Core #12, interval 6501' to 6575', cut 74' recovered 74'.

2.5'	Sand, spotty even bright fluorescence, good odor, light brown oil stain.
5.5'	Shale.
3'	Sand and siltstone, no show
8.5'	Siltstone, no show.
2.5'	Shale.
7.9'	Shale, vertical fractures 6531' to 6548', black oil stain
16.1'	Sand, even oil stain, dull fluorescence, calcareous, good odor, above fracture continues through this section 6530.9' to 6547', oil staining possibly coming from fracture.
2.5'	Shaley sand, no show.
8.2'	Sand, no show.
1.8'	Shale.
4.8'	Sand, no show.
9.9'	Shale.
1.3'	Limestone, light, no show.

Core #13, interval 6575' to 6621', cut 46' recovered 46'.

2.5'	Limestone, no show, ostracodal, sandy, bleeding some gas, slight brown to dull fluorescence.
1'	Limestone, oolitic, slight odor gas, no show.
6.2'	Limestone, tan, slightly to very oolitic.
5.6'	Limestone, slightly argillaceous to calcareous, some oolitic, no show.
2.2'	Limestone, medium to coarse, crystalline and ostracodal.
1.8'	Limestone, as above, sandy to very sandy.
3.2'	Shale, green, waxy, soft.
7.5'	Sandstone, silty to very fine grain, slightly calcareous, no show.
2'	Shale, green, waxy, soft.
4'	Shale, gray-green, silty to very fine sand.
2.3'	Sandstone, light gray to gray, no show.
1.2'	Shale, gray-green as above.
3.5'	Shale, maroon, purple, green, mottled, waxy, sandy, soft.
3'	Shale, gray-green, mottled.

Core #14, interval 6621' to 6652', cut 31' recovered 31'.

4'	Shale, gray-green, purple, mottled, slightly calcareous, silty sandy and hard.
----	--

100 100 100

Core #11, interval 6621' to 6652', cut 31' recovered 31'. (continued) -

- 6.5' Shale, as above, including interbedded sandstone stringers, light gray, very fine grain, no show.
- 1.5' Sandstone, light gray to white with interbedded shale.
- 6' Shale, gray to green, slightly calcareous, silty, hard, no show.
- 5' Shale, purple, slickensides, slightly sandy, 6" sandstone, silty, very tight with quartzite and chert, slightly calcareous at 6642'.
- 8' Siltstone, sandy, gray-green, slightly calcareous, argillaceous, hard, tight, no show.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. 071239-B
Unit Bent

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 18, 1958

Well No. 1 is located 2013 ft. from N line and 620 ft. from W line of sec. 13

SW 1/4 Section 13 7 South 21 East Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

Kelly Bushing

The elevation of the ~~drill floor~~ drill floor above sea level is 5010 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Bent Unit-Federal No. 1

TD 6652'. DST 6600'. Set Baker Model N Cast Iron Bridge Plug at 6200'. Cut 7" CG casing off at 5000'. With hole full of heavy sand spotted cement plugs by HSCG as follows: 1st - 10 sacks at 6200' on top of bridge plug. 2nd - 50 sacks at 5060' to 4950' on top of casing stab. 3rd - 25 sacks at 315' to 290', bottom of 10-3/4" casing. Placed 10 sacks cement in base of cellar and erected monument.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address P. O. Box 1010

Casper

By _____

Wyoming

Title Area Production Superintendent