

FILE NOTATIONS

Entered in NID File _____

Entered On S R Sheet _____

Location Map Placed _____

Card Indexed _____

IWR for State or Fee Land _____

Classified by Chief _____

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 6-10-68

Location Inspected PWB

OW _____ WW _____ TA _____

Bond released _____

GW _____ OS _____ PA

State of Fee Land _____

LOGS FILED

Driller's Log _____

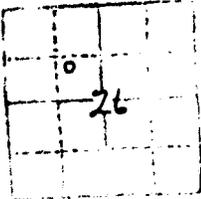
Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

Oath & Record of P & S

Form 4-2281
(March 1942)



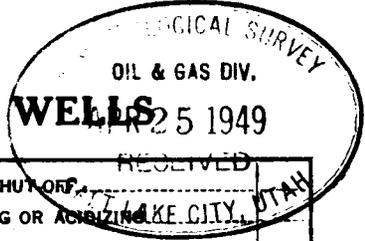
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**
Lease No. **064972**
Unit **R. Lacy Production Company Uintah Basin No. 2.**

APR 25 1949

SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 22, 1949

Well No. **2** is located **550** ft. from **N** line and **550** ft. from **W** line of sec. **SE 1/4** of **NW 1/4** of Sec. 26,
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ashley Valley **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4926** ft. Ground elevation **4915** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

4500 feet expected depth
Ember sand about 4050 feet
Weber sand about 4150 feet
10-3/4" 36# seamless casing 250 feet
7" 28# J55 Seamless casing 4150 feet
2" upset seamless J55 4.5# tubing 4150 feet
10# mud all the way.
500 sack cement behind 7"
250 sack cement behind 10-3/4"

(SEE ATTACHED RIDER FOR APPROVAL)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced

Company **R. LACY PRODUCTION COMPANY, BY** *W.H. Mitchell*
P O Box 2146, Longview, Texas. President. W.H. Mitchell,
Secretary.

Address _____

By _____
Title _____

~~_____~~
~~_____~~
~~_____~~
~~_____~~

SHOWING PROPOSED LOCATION
 OF GRAIN & GRIFFITH OIL CO. WELL IN THE
 NE 1/4 NW 1/4 SEC. 26 T. 5 S., R. 22 E. S. L. M.
 Scale of Plat 1" = 400 Feet

R. Lacy Prod. Co. No. 2
 NE 1/4 NW 1/4 26-5S-22E
 S.L. 064072

NW Cor Sec 26
 (in place)

Approx. N 1/4 Cor.
 Sec 26

Pt. 2310'
 East of
 NW Cor Sec
 26

1650'

Proposed Well Loc
 ELEV 49152

NE 1/4 of SE 1/4 of NW 1/4
 Center SE 1/4 NW 1/4
 ELEV 49132

SE 1/4 of NW 1/4 Sec 26

T. 5 S., R. 22 E. 26

L, Leon P. Christensen of Vernal, Utah do hereby certify that
 this plat correctly shows the proposed location of the well shown
 hereon as staked by me March 10 and April 21, 1949; that said location
 is at a point 2310 feet East and 1650 feet South of the Northwest corner
 Section 26 Township 5 South, Range 22 East Salt Lake Meridian.



Leon P. Christensen

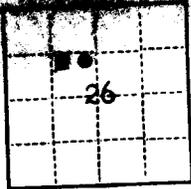
JUN 12 1949

ORIGINAL FORWARDED TO CARTER

*

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION BRANCH**

Sec. 26
T. 5 S.
R. 22 E.
S. L. Mer.
Ref. No. 19



INDIVIDUAL WELL RECORD

Date April 25, 1949

PUBLIC LAND:

Land office Salt Lake City State Utah
Serial No. 064072 County Uintah
Lessee B.W. Grain, Jr, et al. Field Ashley Valley
~~Hogers Lacy & Earl Holladsworth~~ Oil Co.
Operator R. Lacy Production Company District Salt Lake City
Well No. 2 Subdivision NE SE 1/4

Location 330 ft. from N. line and 330 ft. from ~~SE 1/4~~ line of ~~SE 1/4~~ sec. 26

Drilling approved April 25, 1949 Well elevation 4926 feet

Drilling commenced May 3, 1949 Total depth 4307 feet

Drilling ceased May 29, 1949 Initial production 101 Bbls. - allowable

Completed for production June 2, 1949 Gravity A. P. I. 32°

Abandonment approved _____, 19____ Initial R. P. _____

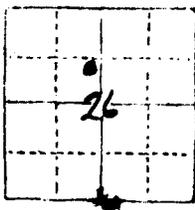
Geologic Formations		Name	Productive Horizons	Contents
Surface	Lowest tested		Depth	
Mancos	Weber	Weber	4296-4303	Oil

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1949					Drg	FOH						

REMARKS (New - noncompetitive lease issued under sec. 17 of Act of 8-21-35)

See replat & sheet

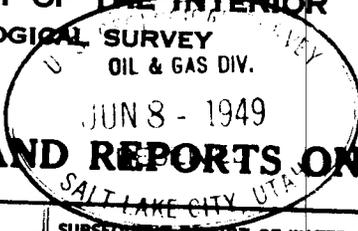


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
OIL & GAS DIV.

Land Office Salt Lake City
Lease No. 064072
Unit G & C UTAH BASIN
No. 1

6-9-49



SUNDRY NOTICES AND REPORTS ON WELLS - 6-9-49

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

R. Lacy Production Co.

June 4, 1949

Well No. Y 2 is located 1650 ft. from N line and 2310 ft. from W line of sec. 26

NE 1/4 of Section 26 T5 S R22 E Salt Lake
Ashley Valley Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4926 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

CASING: 10 3/4" 32.75'
Below Rotary 12.22
Joints Casing 256.78
Set At 269.00
Spaced off Bottom 9.00
Total Depth 278.00

CASING: 7" 23'
Below Rotary 10.50
137 Jts 7" Casing 4279.50
Set At 4290.00
Spaced off Bottom 17.00
Total Depth 4307.00
Cemented with 250 Sacks
Regular Cement. Plug
pumped in place 12:00
Noon 5/30/49

TUBING: 2 1/2" - 10THR BUE
Below Rotary 9.50
140 Joints Tubing 4272.24
1 Sub Joint " 8.26
2 1/2" Seating Nipple 1.00
Nipple set at 4291.00
2 1/2" Perforate Nipple 3.00
Perforation Set at 4294.00
2 1/2" x 10' Mud Anchor 10.00
Spaced off Bottom 3.00
Total Depth of Well 4307.00

Cemented with 175 Sacks
Regular cement. Plug
pumped in place 8:00 am
6/4/49

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company R. Lacy Production Company
GRIFFITH & CHAIN OIL CO., J. W. GRIFFITH DRILLING COMPANY

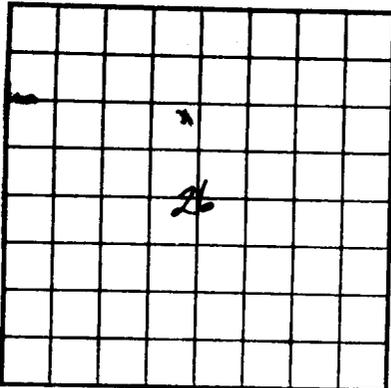
Address Box 438, Vernal, Utah

Approved JUN 9 - 1949
C. Hauptman
District Engineer

By Harold Banister
Title Field Clerk

Form 9-300

Budg. Item No. 42-R265.1.
 Apprx. Expires 11-30-49.



U. S. LAND OFFICE Salt Lake City

SERIAL NUMBER 064072

LEASE OR PERMIT TO PROSPECT _____

G & C Uintah Basin #1

UNITED STATES

DEPARTMENT OF THE INTERIOR GENERAL SURVEY

GEOLOGICAL SURVEY OIL & GAS DIV.

JUL 12 1949
 ORIGINAL FORWARDED TO CASPER



LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company J. W. Griffith Drilling Co. Address Box 438 Vernal, Utah
 Lessor or Tract Griffith & Crain Oil Co Field Ashley Valley State Utah
 Well No. 12 Sec. 26 T5S R. 22E Meridian Salt Lake County Uintah
 Location 1650 {^N/_S} of N Line and 2310 ft. {^E/_W} of W Line of Section 26 Elevation 4926
(Denote feet relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Harold Banister
Harold Banister
 Title Field Clerk

Date June 20, 1949

The summary on this page is for the condition of the well at above date.

Commenced drilling May 3, 1949, 19 _____ Finished drilling May 29, 19 49

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>3 1/4</u>	<u>38.75</u>	<u>8</u>		<u>256.75</u>	<u>HOWCO</u>				<u>Surface Strg</u>
<u>2 3/4</u>	<u>23</u>	<u>8</u>		<u>4,275.50</u>					<u>Producing Strg</u>
<u>2 1/2</u>	<u>6.75</u>	<u>10</u>		<u>1,220.50</u>					<u>Producing Strg</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method

ORIGINAL FORWARDED TO OFFICE



LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company J. W. Griffith Drilling Co. Address Box 438 Vernal, Utah
 Lessor or Tract Griffith & Crain Oil Co Field Ashley Valley State Utah
 Well No. 12 Sec. 26 T 5S R. 22E Meridian Salt Lake County Uintah
 Location 1650 ^N of N Line and 2310 ft. ^E of W Line of Section 26 Elevation 4926
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Harold Banister
Harold Banister
 Title Field Clerk

Date June 20, 1949

The summary on this page is for the condition of the well at above date.

Commenced drilling May 3, 1949, 19... Finished drilling May 29, 1949

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from ... to ... No. 4, from ... to ...
 No. 2, from ... to ... No. 5, from ... to ...
 No. 3, from ... to ... No. 6, from ... to ...

IMPORTANT WATER SANDS

No. 1, from ... to ... No. 3, from ... to ...
 No. 2, from ... to ... No. 4, from ... to ...

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>3 3/4"</u>	<u>32.75</u>	<u>8</u>		<u>256.78</u>	<u>HOWCO</u>				<u>Surface Strg</u>
<u>7"</u>	<u>23 1/2</u>	<u>8</u>		<u>4,275.50</u>					<u>Long Strg</u>
<u>2 1/2"</u>	<u>6.74</u>	<u>10</u>		<u>4,280.50</u>	<u>TUBING</u>				<u>Prod Strg</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10 3/4"</u>		<u>269.00</u>	<u>175</u>	<u>Haliburton</u>	
<u>7"</u>		<u>4,279.50</u>	<u>250</u>		

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

FOLI K

set

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **Surface** feet to **4307** feet, and from _____ feet to _____ feet
 Cable tools were used from **None** feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19 _____ Put to producing **June 2**, 19 **49**

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

SEE LETTER ATTACHED

EMPLOYEES

Walter Emmons, Driller **Glenn W. Jackson**, Driller
H. F. Gillespie, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
878	1213	335	Frontier
1213	1287	74	Dakota
1287	2173	886	Morrison
2173	2249	76	Curtis
2249	2458	209	Entrada
2458	2523	65	Carmel
2523	3285	762	Nava jo
3285	3790	505	Chinle
3790	4152	362	Moenkopi
4152	4294	142	Phosphoria
4294			Weber

Reservoir Engineering Laboratories

Rangely, Colorado



CORE ANALYSIS REPORT

U. S. GEOLOGICAL SURVEY, BUREAU OF OIL & GAS, SALT LAKE CITY, UTAH
 No. 2, E. S. 1/4, T. 26N, R. 55W, S. 22E
 26-55-22E

Company GRIFFITH & CRAIN OIL COMPANY
 Well UINTAH BASIN #1
 Field ASHLEY VALLEY
 County UINTAH State UTAH

Location _____ File Y-6
 Elevation 4226' RT Engineers GP&MP
 Type Core DIAMOND CORES IN WATER BASE MUD
 Remarks CORE #2 (4271'-4284'); CORE #3 (4284'-4296.5')
CORE #4 (4296.5'-4303')

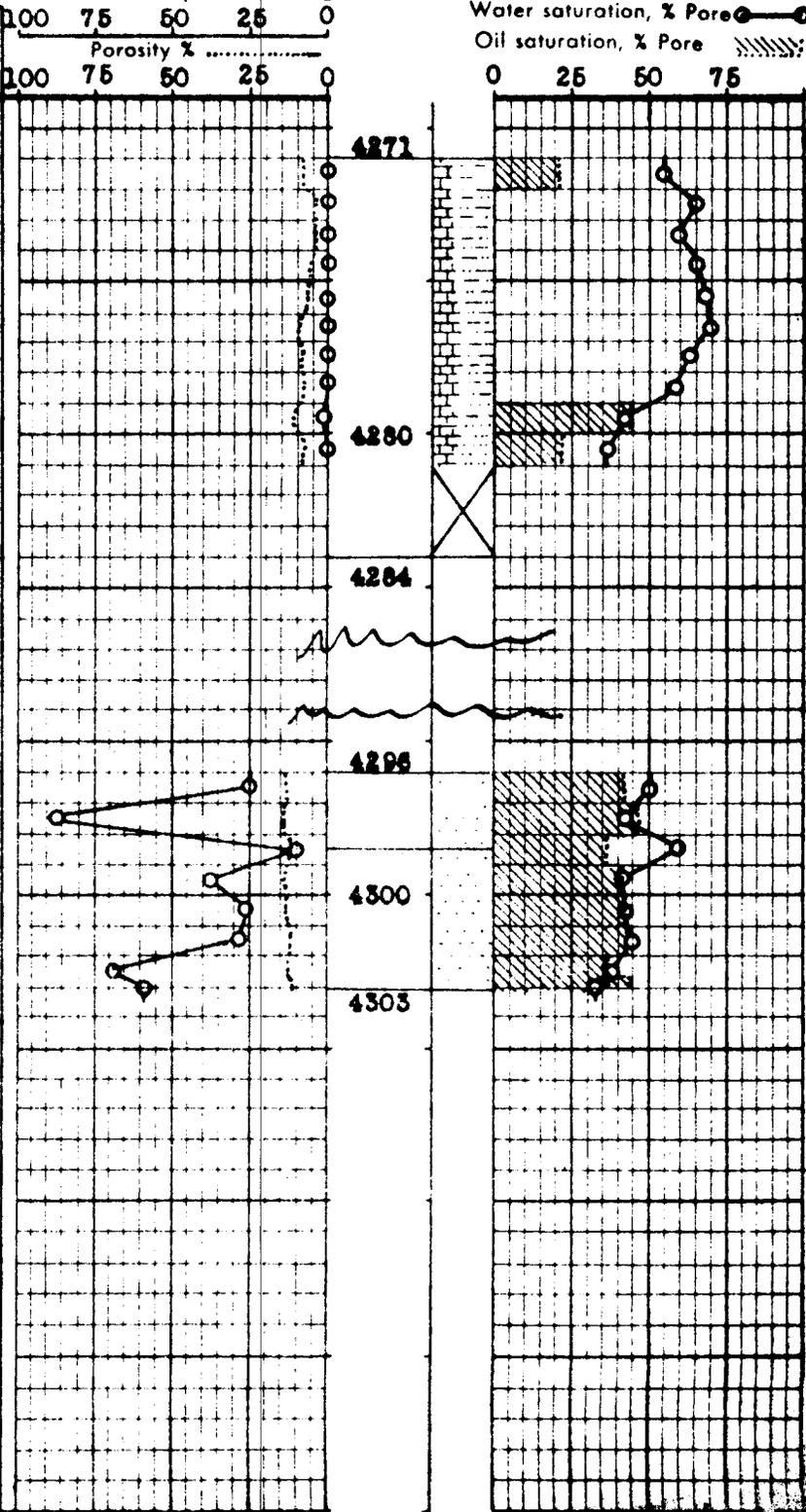
Permeability, Md. 100 75 50 25 0

Porosity % 100 75 50 25 0

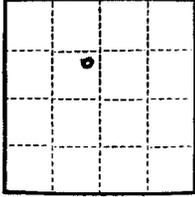
Water saturation, % Pore 100 75 50 25 0

Oil saturation, % Pore 100 75 50 25 0

Sample Number	Depth Feet	Permeability Millidarcys	Porosity Percent	Residual Saturation Percent Pore Space		Probable Production
				Oil	Water	
PHOSPHORIA FORMATION						
1	4271.5	0.0	9.2	20.7	54.5	*
2	72.5	0.0	3.5	0.0	65.7	*
3	73.5	0.0	4.6	0.0	59.1	*
4	74.5	0.0	6.8	0.0	65.1	*
5	75.5	0.0	6.8	0.0	67.2	*
6	76.5	0.0	10.0	0.0	70.0	*
7	77.5	0.0	9.4	0.0	63.8	*
8	78.5	0.0	8.2	0.0	58.7	*
9	79.5	0.1	10.8	44.3	42.5	Oil*
10	4280.5	0.0	7.0	21.4	37.1	*
LOST CORE 4282'-4284')						
DRILLED INTERVAL (4284'-4296')						
TOP OF WEBER FORMATION: 4292'						
11	4296.5	25.	14.3	41.8	50.0	Oil*
12	97.5	86.	14.5	46.8	41.3	Oil*
13	98.4	10.	12.7	36.1	59.5	Oil*
14	99.5	37.	13.3	41.3	42.9	Oil*
15	4300.5	26.	13.3	42.8	42.8	Oil*
16	01.5	28.	13.0	43.9	45.5	Oil*
17	02.5	89.	13.6	36.0	38.9	Oil*
18	4303.0	59.	12.0	44.1	32.5	Oil*



44 H. L. C.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____
Lease No. 01586
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 4, A. D., 19 63.

Well No. 1 is located 330 ft. from N line and 330 ft. from E line of ~~xxx~~

SE¹₄ of NW¹₄ of Sec. 26, 5-South, 22-East, S.L.M.,
(¹/₄ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Ashley Valley Field, Utah County, Utah.
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4915⁴ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

257' of 10-3/4 surface casing will be left in hole.
 Will cut off and pull as much 7" 23# casing as can be recovered.
 Will set cement plug from total depth to 4250' - a minimum of 20 sacks cement-- then run cement plug across top Entrada formation; next cement plug will be set across the entire Dakota formation; and another will be set from 275' to approximately 225' or in and out of bottom of surface pipe. Final cement plug will be run in top of surface pipe. Hole will be filled with heavy mud between the several cement plugs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company B. W. CRAIN, JR. and R. LACY, INC.

Address P. O. Box 2146
Longview, Texas

By *R. L. Lacy*
Title Agent

R. LACY, INC.
OIL AND GAS PRODUCTION
MRS. ROGERS LACY, PRESIDENT

222 EAST TYLER · P. O. BOX 2146 · LONGVIEW, TEXAS · PLAZA 8-8276

June 5, 1963

Re: UTAH (Uintah) #1369.

U. S. Geological Survey
Department of the Interior
416 Empire Building
231 East 4th South
Salt Lake City 11, U t a h

Attention: Mr. Donald Russell

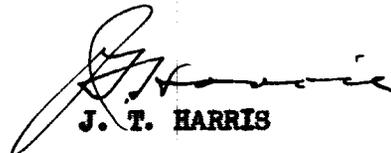
Gentlemen:

You will find enclosed three copies of Notice of Intention to Abandon Well #1, located in the SE $\frac{1}{4}$ of NW $\frac{1}{4}$ of Section 26, Township 5 South, Range 22 East, S.L.M., Ashley Valley Field, Uintah County, Utah. This is in accordance with our telephone conversation today.

It is my understanding that you will forward to our Mr. W. H. Martin, c/o Motel Utah, Vernal, Utah, a plugging program for this well and that program will be followed. Subsequent to our conversation, I talked with the Chief Engineer for the Utah Oil and Gas Conservation Commission and was advised of the locations for plugs by formations but not by depths in this particular well.

I trust the enclosed is satisfactory, and if there is any question about it, please do not hesitate to call me by telephone collect at Plaza - 8-8276.

Yours very truly

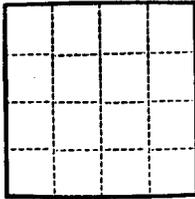

J. T. HARRIS

JTH/bh

Enclosures

c/c Utah Oil and Gas Conservation Commission
Salt Lake City, Utah

Mr. W. H. Martin
Vernal, Utah



Copy H.d.e.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office
Lease No. 01586
Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 7, A. D. , 19 63

Well No. 1 is located 330 ft. from [N] line and 330 ft. from [E] line of ~~sec~~.....

SE¹ of NW¹ of Section 26, 5-South, 22 East, S. L. M.,
(¹/₄ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Ashley Valley field, Uintah County, Utah.
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4915.4 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

All casing will be left in hole. Will set cement plug in bottom of hole at least 20 sacks of cement and sufficient to set a plug inside the 7" casing at ~~4250~~ ⁴²⁵⁰ ft. Hole will be filled with heavy mud to top and a plug will be run in top of surface pipe.

This is an amendment of our notice dated June 4th, due to the fact that in that notice it was contemplated that the 7" casing would be cut off at the free point and pulled. That procedure will not be followed and casing will be left in the hole.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company B. W. GRAIN, JR. and R. LACY, INC.

Address P. O. Box 2146

Longview, Texas

By *K. C. Raney*
K. C. Raney
Agent
Title

810
Copy H.L. &
7

R. LACY, INC.
OIL AND GAS PRODUCTION
MRS. ROGERS LACY, PRESIDENT

222 EAST TYLER · P. O. BOX 2146 · LONGVIEW, TEXAS · PLAZA 8-8276

June 7, 1963

Re: UTAH (Uintah) #1369.

U. S. Geological Survey
Department of the Interior
416 Empire Building
231 East 4th, South
Salt Lake City 11, U t a h

Attention: Mr. Donald Russell

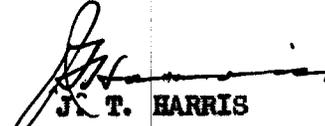
Gentlemen:

You will find enclosed amended notice of intention to abandon B. W. Crain, Jr. and R. Lacy, Inc. Government Well #1 located in the SE $\frac{1}{4}$ of NW $\frac{1}{4}$ of Section 26, Township 5 South, Range 22 East, S.L.M., Ashley Valley, Uintah County, Utah.

I feel sure our Mr. Martin has talked with you before this time and advised you that none of the pipe would be pulled from this well, and that in the meantime you have given him an amended plugging program.

If there is any question concerning this notice, please call me collect at Plaza 8-8276, Longview, Texas.

Yours very truly


J. T. HARRIS

JTH/bh
Enclosures

c/c Utah Oil and Gas Conservation Commission
Salt Lake City, Utah

Mr. W. H. Martin
Vernal, Utah

P. S. Will you please have a supply of Form #9-831-A forwarded to us or advise us where a supply may be obtained if you do not have them available.

J.T.H.

12.

210

R. LACY, INC.
OIL AND GAS PRODUCTION
MRS. ROGERS LACY, PRESIDENT

222 EAST TYLER · P. O. BOX 2146 · LONGVIEW, TEXAS · PLAZA 8-8276

June 11, 1963

Re: Government Lease #01586
B. W. Crain, Jr. and R. Lacy, Inc.
U. S. Government Well #1, SE¹/₄ NW¹/₄,
Sec. 26, 5-S, 22-E, 31M, Uintah
County, Utah, Ashley Valley Field.

U. S. Geological Survey
Department of the Interior
416 Empire Building
231 East 4th, South
Salt Lake City 11, U t a h

Attention: Mr. Donald Russell

Gentlemen:

It is noted that in our amended notice of intention to abandon well covering the above well, through typographical error it was shown that cement plug would be set inside the 7" casing at 7250'. The total depth of that well is 4304' and the cement plug will be set from total depth to 4250' instead of 7250'. I shall appreciate your making notation of that correction and notice of the completion of the abandonment will correctly show the plugs set.

If it is necessary or advisable to file a corrected notice of intention to abandon to show the top of the bottom plug at 4250', please advise me and notice will be filed.

Yours very truly


K. C. Raney

KCR/bh

c/c Utah Oil and Gas Conservation Commission
Salt Lake City, U t a h

Mr. W. H. Martin
Vernal, Utah

10.

W

R. LACY, INC.
OIL AND GAS PRODUCTION
MRS. ROGERS LACY, PRESIDENT

222 EAST TYLER · P. O. BOX 2146 · LONGVIEW, TEXAS · PLAZA 8-8276

W

June 11, 1963

W

**Re: Government Lease #01526
B. W. Grain, Jr. and R. Lacy, Inc.
U. S. Government Well #1, NE 1/4, NW 1/4,
Sec. 26, T-2, R-2, S12N, Uintah
County, Utah, Ashley Valley Field.**

**U. S. Geological Survey
Department of the Interior
415 Empire Building
231 East 4th, South
Salt Lake City 11, Utah**

Attention: Mr. Donald Russell

Gentlemen:

It is noted that in our amended notice of intention to abandon well covering the above well, through typographical error it was shown that cement plug would be set inside the 7" casing at 7250'. The total depth of that well is 4304' and the cement plug will be set from total depth to 4250' instead of 7250'. I shall appreciate your making notation of that correction and notice of the completion of the abandonment will correctly show the plugs set.

If it is necessary or advisable to file a corrected notice of intention to abandon to show the top of the bottom plug at 4250', please advise me and notice will be filed.

Yours very truly

K. G. Ransy

K. G. Ransy

HRB/hh

**c/c Utah Oil and Gas Conservation Commission
Salt Lake City, Utah**

**Mr. W. E. Martin
Vernal, Utah**

W

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease U.S. Gov't.

The following is a correct report of operations and production (including drilling and producing wells) for

June, 19 63

Agent's address P. O. Box 2146 Company Griffith & Grain

Longview, Texas Signed [Signature]

Phone Area 8-8276 Agent's title Agent

State Lease No. _____ Federal Lease No. 01586 Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SE 1/4 NW 1/4 of 26	58	22E	1	Down	-0-	-0-	None	Final Report Plugged & Abandoned

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

July 8, 1963

Griffith & Crain
P. O. Box 2146
Longview, Texas

Re: Well No. U. S. Gov't #1
Sec. 26, T. 5 S, R. 22 E.,
Uintah County, Utah

Gentlemen:

We are in receipt of Form OGCC-4, "Report of Operations and Well Status Report", for June, 1963.

Please refer to Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission. Will you please fill out and return the enclosed Forms OGCC-2, "Affidavit and Record of Abandonment and Plugging".

Although we realize the above mentioned well was drilled before this Commission was established, we are requesting any other information that you might have available on this well, such as the Well Log and any Electric and/or Radioactivity Logs that were run, in order to bring our file on said well up-to-date.

Thank you for your consideration in the above request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Encl. (Forms)

OIL AND GAS CONSERVATION COMMISSION

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: - The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less than **fifty (50) feet in length** shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud-laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Ashley Creek County Uintah
 Lease Name U.S. Gov't. Well No. 1 (01586) Sec. 26 Twp. 5S R. 22E
 Date well was plugged: June 10, 19 63.

Was the well plugged according to regulation of the Commission: Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole, (giving size, top and bottom elevations of each section of abandoned casing).

Cleaned out well to bottom. Halliburton Company pumped through 7" casing 125
sacks reg. cement from 4250' to 3826'; 125 sacks reg. cement from 1200' to 918'.
Put 10 sacks reg. cement in surfacer. Put 4" riser 4' above ground for marker.
Cleaned location & moved off.

Operator Griffith & Crain
by K. C. Raney
 Address P. O. Box 2146
Longview, Texas

AFFIDAVIT

STATE OF ~~UTAH~~ TEXAS
 COUNTY OF GREGG

Before me, the undersigned authority on this day personally appeared K. C. Raney, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein, and that said report is true and correct.

Subscribed and sworn to before me this 11 day of July, 19 63.

My Commission Expires: June 1, 1965

Margie Wiley
 NOTARY PUBLIC

INSTRUCTIONS: Complete this form in duplicate.