

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or operations suspended

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

-
-
-
-
-
-
-
-
-
-
-

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

TWR for State or Res. Land

- _____ ✓
- _____ ✓
- _____ ✓
- _____ ✓
- _____

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

- _____ ✓
- _____ ✓
- _____ ✓
- _____ ✓

COMPLETION DATA:

Date Well Completed 2-13-58

GW..... WW..... TA.....

GW..... OS..... PPA ✓

Location fringed

Band re-fringed

State of Res. Land

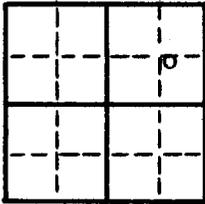
- _____
- _____

LOGS FILED

Driller's Log 7-15-58

Electric Logs (No. 1) No Log Run

E..... EEL..... GPR..... GERM..... MESS.....
 Lat..... Mi-L..... Spots..... Other.....



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No. U-4890
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... July 22, 19.57

Well No. 2 is located 1930 ft. from {N} line and 1040 ft. from {E} line of Sec. 24
NW-SE-NE (1/4 Sec. and Sec. No.) T2N (Twp.) R1W (Range) USM (Meridian)
Wildcat (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 7335 feet.

A drilling and plugging bond has been filed with U.S.G.S.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Permission is requested to commence drilling of the No. 2 Fulton et-al, No. 2 government well as a as a projected 3,000 foot test of the Navajo formation. It is proposed to drill a 10 3/4 inch hole to a depth of approximately 400 feet and set 400 feet of 30 pound 8 5/8 inch surface casing. All drilling will be done by cable tools. Exact pipe specifications will be forthcoming as soon as they are available. Permission is hereby requested to waive rule C-3-C regarding the spacing of this well. The necessity for the unorthodox location is based on local topographical conditions and the ownership of all oil and gas leases within a radius of 660 feet of the proposed location is common with the ownership of the oil and gas leases under the proposed location.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

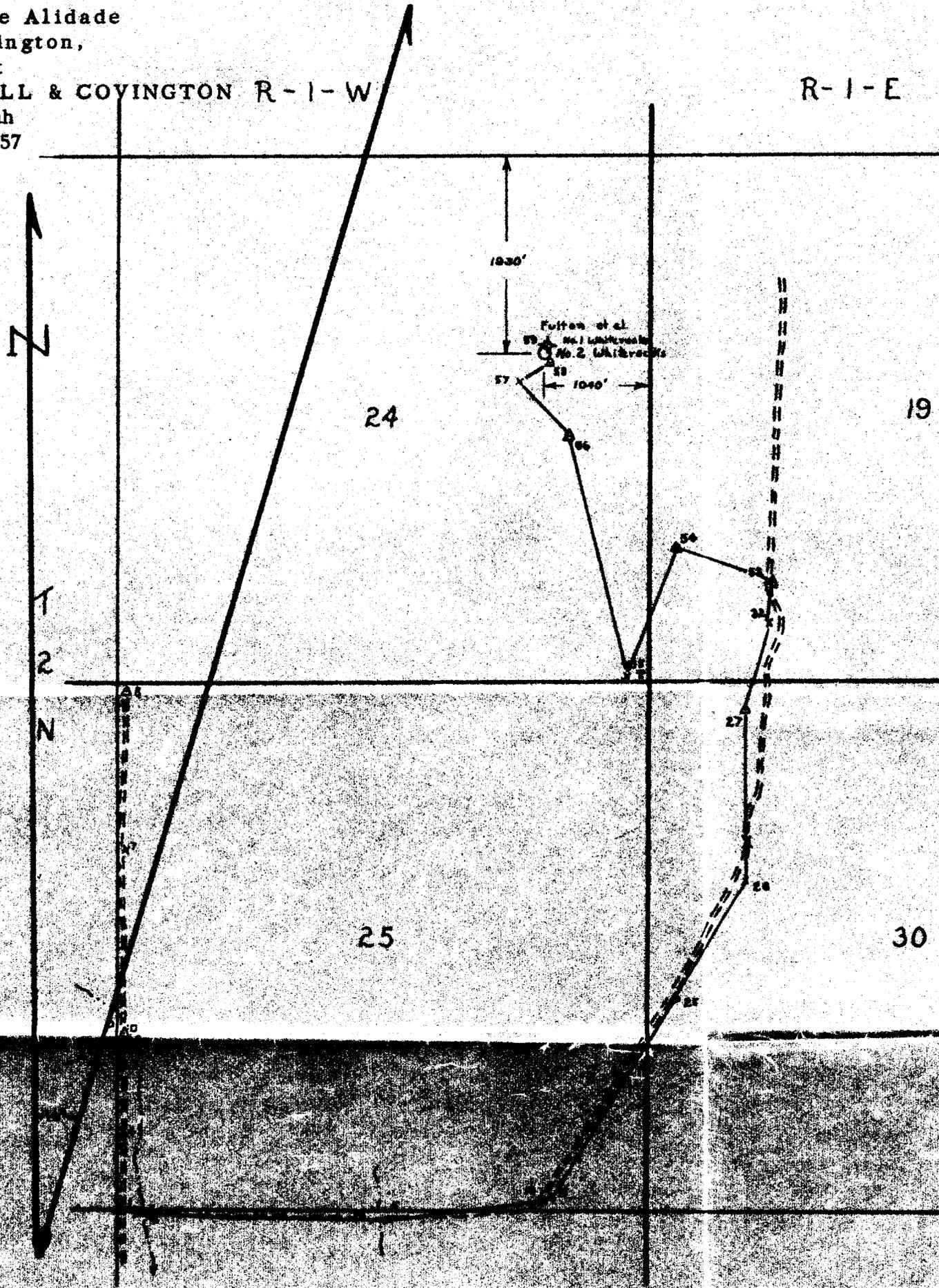
Company Mervin J. Fulton & Associates
Address P.O. Box 980 Tulare, California
By R. E. Covington, Geologist
Title Caldwell & Covington, Vernal, Utah

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

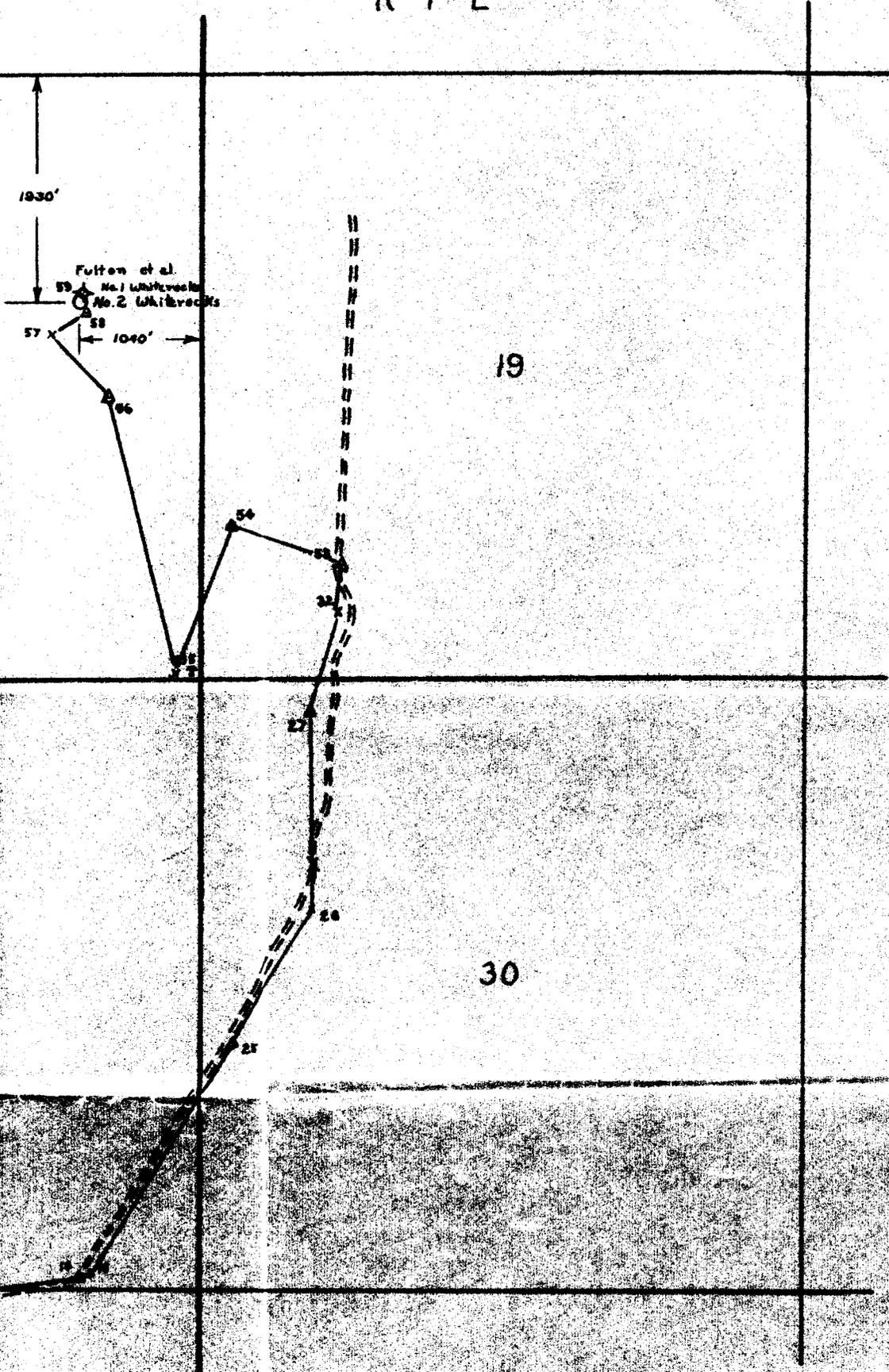
plane table alidade traverse
Whiterocks Area
Uintah Co., Utah
for the location of
Mervin J. Fulton & Associates
No. 2 Govt. well!

Survey by Plane Table Alidade
Instrument: R. E. Covington,
Geologist
CALDWELL & COYINGTON R-1-W
Vernal, Utah
July 23, 1957

Scale: 4" = 1 mile
Rodman: Del Geddes



R-1-E



I, Robert E. Covington, Geologist, Caldwell & Covington, do hereby and state this to be a true and an accurate traverse locating the No. 2 Whiterock well of Mervin J. Fulton & Associates.

Robert E. Covington
Robert E. Covington, Geologist
CALDWELL & COVINGTON
July 23, 1957
Vernal, Utah

729103 JUT

July 23, 1957

Caldwell & Covington
Vernal,
Utah

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. 2, which is to be located 1930 feet from the north line and 1040 feet from the east line of Section 24, Township 2 North, Range 1 West, U2M, Uintah County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well on said unorthodox location is hereby granted under Rule C-3(e), General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

However, said approval is conditional upon a plat being submitted in accordance with Rule C-4, General Rules and Regulations and Rules of Practice and Procedure.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

OLECH B. FREIGHT
SECRETARY

CBF:cn

cc: Don Russell, Dist. Eng.
UGCS, Federal Building
Salt Lake City, Utah

Marvin J. Fulton & Assoc.
P. O. Box 980
Tulare, California

CALDWELL AND COVINGTON
OIL AND URANIUM PROPERTIES
VERNAL, UTAH

ROBERT E. COVINGTON
CRAIG CALDWELL

July 29, 1957

re: Mervin J. Fulton & Associates
No. 2. Whiterocks well
Uintah County, Utah

Cleon B. Feight
Secretary
State of Utah
Oil & Gas Conservation Commission
State Capitol Building
Salt Lake City, 14, Utah

Dear Sir:

Enclosed please find a plat showing the traverse run for the location of the Fulton & Associates No. 2 Whiterocks well, said well being located 1930 feet from the north line and 1040 feet from the east line of section 24, Township 2 North - Range 1 West, U.S.M., Utah County, Utah.

The scale of said plat is 4 inches to the mile. I hope this meets with your approval under the terms of Rule C-4, General Rules and Regulations and Rules of Practice and Procedure.

Thank you for your prompt attention to this matter.

Very truly yours,

CALDWELL & COVINGTON

Robert E. Covington

Robert E. Covington
Geologist

rec:'bc
VIA AIRMAIL
Encl.

cc: Mervin J. Fulton

July 31, 1957

Caldwell & Covington
Oil & Uranium Properties
Vernal, Utah

Gentlemen:

This is to acknowledge receipt of the plat showing the traverse run for the location of the Fulton & Associates No. 2 Whiterocks well.

Thank you very much for your cooperation in this matter.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

GLENN B. FRIGHT
SECRETARY

GBF:en

Fed Land

2275' Shut down - Suspended Apr

6/27/58

Don Russell

P.S. Only had 1 form so could not file in duplicate. (Please note)

Form GCOC-4

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

*Noted
CCH
8-6-57*

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Wildcat-Whiterocks Area

The following is a correct report of operations and production (including drilling and producing wells) for July, 1957.

Agent's address P.O. Box 473 Company Caldwell & Covington
Vernal, Utah Signed Robert E. Covington

Phone 89 Agent's title Partner

State Lease No. _____ Federal Lease No. U04890 Indian Lease No. _____ Fee & Patented

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	Status	Oil Bbls.	Water Bbls.	Gas MCF'S	Remarks (If drilling, depth; if shut down, cause; Date & Results of Water Shut-off Test; Contents of Gas; & Gas-Oil Ratio Test)
SE-NE-24	2N	1W	1	T.A.	--	--	--	No.1 well will be P & A as soon as cement is available and Halliburton can be sent to location, P & A procedure will follow form recommended and approved by the Oil & Gas Conservation Commission of Utah.
SE-NE-24 (50 feet south of No.1)	2N	1W	2	Drilling				Depth as of midnight 31 May was 123 feet.

NOTE: Report on this form as provided for in Rule C-22.

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GI-Gas
SI-Shut In D-Dead Lift
GI-Gas Injection TA-Temp.
WI-Water Injection Abandoned

W/

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

Noted
1.7-58

REPORT OF OPERATIONS AND WELL STATUS REPORT

State UTAH County UINTAH Field or Lease WHITEROCKS AREA

The following is a correct report of operations and production (including drilling and producing wells) for
September, 19 57

Agent's address P. O. Box 473
Vernal, Utah

Company CALDWELL & COVINGTON
 FOR: MERVIN J. FULTON & ASSOCIATES
 Signed Robert E. Covington
 Robert E. Covington

Phone 89

Agent's title Partner

State Lease No. _____ Federal Lease No. 4-04891 Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS <small>(If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)</small>
NW SE NE 24	2N	1W	2					<p>Well was drilled to a T.D. of 2407'.</p> <p>Due to adverse weather drilling operations were suspended with permission of the U.S.G.S. until the spring of 1958.</p>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

FILE IN DUPLICATE

w/

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from ^{100'} Surface feet to ^{100'} 2407' T.D. feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	450'	450'	Duchesne River formation
450'	2407" T.D.	1957'	Navajo formation
		(Over)	

At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.

[OVER]

W/ 8961 5 T 700
 JUL 15 1958

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hauling.

Well was plugged as follows: Halliburton set cement plug from 475 feet to 300 feet; thus putting cement ~~to~~ 61.5 feet up in the casing. Fill casing with heavy mud; set cement plug at top of casing; weld swedged nipple on top of casing; set 4' pipe with marker showing well name, operator, location and elevation. Hole below 475 feet was filled with heavy mud.

No electric logs or surveys were run on the above hole. No drillstem tests were made, inasmuch as this was a cable tool hole.

The only water sand of importance was found at 90 to 100 feet, and this sand had only a small flow; this sand is behind the 8 -5/8' casing and the casing was cemented; thus effecting a water shut-off.

February 18, 1958

Galdwell & Covington
P. O. Box 473
Vernal, Utah

Re: Well No. Mervin J. Fulton &
Associates Whiterocks 2,
NW SE NE Section 24, T. 2 N,
R. 1 W, UEM, Uintah County

Gentlemen:

This letter is to advise you that the well log for the above mentioned well is now past due, as required by our rules and regulations.

Please complete the enclosed Forms OOCG-3, Log of Oil or Gas Well, in duplicate, and forward them to this office as soon as possible.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

OLSON B. FEIGHT
SECRETARY

GBF:en

Encl.

CALDWELL AND COVINGTON
OIL AND URANIUM PROPERTIES
VERNAL, UTAH

ROBERT E. COVINGTON
CRAIG CALDWELL

February 19, 1958

71-15
7/26

Cleon B. Feight, Secretary
State of Utah
Oil & Gas Conservation Commission
Salt Lake City 14, Utah

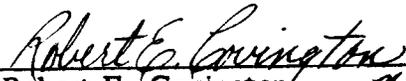
Dear Sir:

In reply to your letter of February 18, the No. 2
Mervin J. Fulton & Associates well is presently shut down
at a total depth of 2,407 feet.

Inasmuch as this well is to be deepened this
spring and is not plugged and abandoned we are, therefore,
further withholding the log until said well is completed or
abandoned. Trusting this meets with your approval, I
remain

Very truly yours,

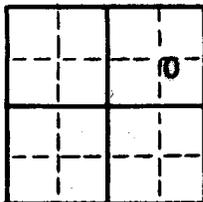
CALDWELL & COVINGTON


Robert E. Covington *MSK*

REC:msl

Via airmail

JRH, T.R.N., R. W. H. M.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No. **U-04891**
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

7/18/58

Notice of Intention to Drill.....	<input type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 12, 1958

Well No. **2** is located **1930** ft. from **(N)** line and **1040** ft. from **(E)** line of Sec. **24**
Nw 1/4-SE 1/4-NE 1/4 **2 North** **1 West** **U.S.M.**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat **Uintah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **7335** feet.

A drilling and plugging bond has been filed with **U.S.G.S**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

This plan to PTA was discussed + approved between Caldwell + Kaufman of Vernal 7-23-58

It is hereby proposed to abandon the Mervin J. Fulton & Associates well as follows:

Total depth of well is 2407 feet. Well has been shut in and operations suspended since October, 1957, with permission of the U.S.G.S. Hole is filled with heavy mud. Surface formation to 450 feet is the Tertiary Duchesne River formation. No important water sands were encountered below 100 feet. One sand, from 90-100 feet made small amount of water. 8-5/8" casing was driven (28# 10 round thd., used) with a Texas shoe. Halliburton circulated 70 sacks of cement around the casing. Total casing was 361.5 feet. Permission is hereby requested to plug as follows: leave casing in hole; set cement plug from 475 to 800 feet; fill annulus with mud; set cement plug at top of casing; set 4' pipe on top of welded swaged nipple; set location and elevation marker with name of well, operator, elevation, section, township, range; clean location.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company..... **Mervin J. Fulton & Associates**

Address..... **P.O. Box 980, Tulare, California**

By *Robert E. Covington*
Robert E. Covington

Title..... **Geologist, Caldwell & Covington**
Vernal, Utah

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

W

CALDWELL AND COVINGTON
PETROLEUM CONSULTANTS
VERNAL, UTAH

ROBERT E. COVINGTON
CRAIG CALDWELL

July 14, 1958

PHONE 1060

re: Fulton & Associates
No.2 Whiterocks Well
Uintah County, Utah

Mr. Cleon B. Feight, Secretary
Oil & Gas Conservation Commission
State of Utah
State Capitol Building
Salt Lake City, 14, Utah

Dear Sir:

Enclosed please find 1 copy of "Log of Oil & Gas Well" and one copy of "Notice of Intention to Abandon Well" (Sundry Notices and Reports on Wells). An original of Notice of Intent has also been enclosed. The above notices cover the Mervin J. Fulton & Associates No.2 Whiterocks well in section 24 of Township 2 North - Range 1 West, U.S.M, Uintah County, Utah.

We have mailed forms to the U.S.G.S and have already received verbal approval to abandon said well from Mr. Don Russell, District Engineer. We would appreciate your approval of this abandonment.

Very truly yours,

CALDWELL & COVINGTON



Robert E. Covington, Geologist for
Mervin J. Fulton & Associates
P.O.Box 980
Tulare, California

rec: bc
VIA AIRMAIL
Encl.

W

July 15, 1958

**Mervin J. Fulton & Associates
c/o Caldwell & Covington,
Consulting Geologists
Vernal, Utah**

Gentlemen:

This is to acknowledge receipt of your notice of intention to abandon Well No. Whiterocks Federal 2, located 1930 feet from the north line and 1040 feet from the east line of Section 24, Township 2 North, Range 1 West, UEM, Uintah County, Utah.

Please be advised that insofar as this office is concerned, approval to plug and abandon said well as indicated in your notice dated July 12, 1958, is hereby granted.

Yours very truly,

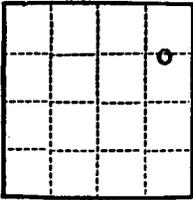
OIL & GAS CONSERVATION COMMISSION

**CLEON B. FEIGHT
SECRETARY**

CRF:en

**cc: Mervin J. Fulton & Associates
P. O. Box 980
Tulare, California**

no E/ka. large Kern



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office UTAH

Lease No. U-04891

Unit Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 30, 1958

Well No. 2 is located 1930 ft. from N/S line and 1040 ft. from E/W line of sec. 24
NW-SE-NE-24 T2N R1W U.S.M.
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7335 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On July 14, 1958 permission wasm received from the District Engineer of the U.S.G.S. to abandon the No.2 well. 8 5/8" casing had been set at 362' with 70 sacks. The well was accordingly plugged and abandoned as follows: A cement plug was set from 475' to 330 feet. The top of said plug is therefore 32 feet up in the casing. A cement plug consisting of 10 sacks of cement was set in the top of the casing; a steel post and marker was set in the top of the plug. The location was then cleaned up.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mervin J. Fulton & Associates

Address P.O. Box 980

Tulare, California

By Robert E. Covington
Robert E. Covington, Partner

Title Caldwell & Covington

D.A. Russell
Approved
DEC 5 - 1958
Engineer

From the desk of
NORM STOUT

John,

Has this well been included
in a field inspection? It's
an old well, and I'd like to
close the file without additional
operator or BEM contact, if
field inspection has determined
it to be P&A.

Please advise.

Greg,

Norm
7-16-86

9/4/86

Jahn: well was plugged, BZM
Vernal is sending a copy of plugging
to us, for file.

Jim J.

9-17-86

Norm,

We checked this well & could find no surface location. Apparently well has been plugged as indicated by plugging report sent to us from B.M. I think we can probably close out the file.

JRB

Pam, Please route for action

JRB, Norm
9-17-86