

FILE NOTATIONS

Entered in NID File	<u>✓</u>	Checked by Chief	<u>RLS</u>
Entered On 5 R Sheet	<u>✓</u>	Copy NID to Field Office	<u>✓</u>
Location Map Pinned	<u>✓</u>	Approval Letter	<u>✓</u>
Card Indexed	<u>✓</u>	Disapproval Letter	_____
IWR for State or Fee Land	_____		

COMPLETION DATA:

Date Well Completed	<u>4-14-60</u>	Location Inspected	_____
OW..... WW..... TA.....		Bond released	_____
GW..... OS..... PA <u>✓</u>		State of Fee Land	_____

LOGS FILED

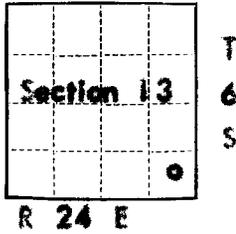
Driller's Log	<u>✓</u>				
Electric Logs (No.)	<u>1</u>				
E..... I..... E-I..... GR..... GR-N..... Micro.....				<u>✓</u>	
Lat..... Mi-L..... Sonic..... Others.....					

Subsequent Report of Abandonment

PW

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City, Utah
Lease No. U-010047
Unit Cliff Creek



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

4 March, 1960

Well No. 1 is located 660 ft. from S line and 660 ft. from E line of sec. 13
SE/4SE/4 - Sec 13 6 South - 24 East Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. **Final elevation will be submitted when rig is on location**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Hugh W Ford proposes to drill a 4500' test, or to Dakota Sandstone, whichever is the lesser.

Formation Markers: Well will spud in Cretaceous Mancos Shale, Frontier Sandstone 4400', Mowry Shale 4500', Dakota Sandstone 4700'.

Casing Program: Cement 16" conductor at about 10'
 Cement 9-5/8" surface at about 250'
 5-1/2" production casing will be cemented below lower most productive zone

Shows: All shows will be tested for commercial production

Logs: Electric logs will be run from surface to total depth

Tools: Rotary tools will be used from surface to total depth. It is programmed to use air for the drilling of this well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

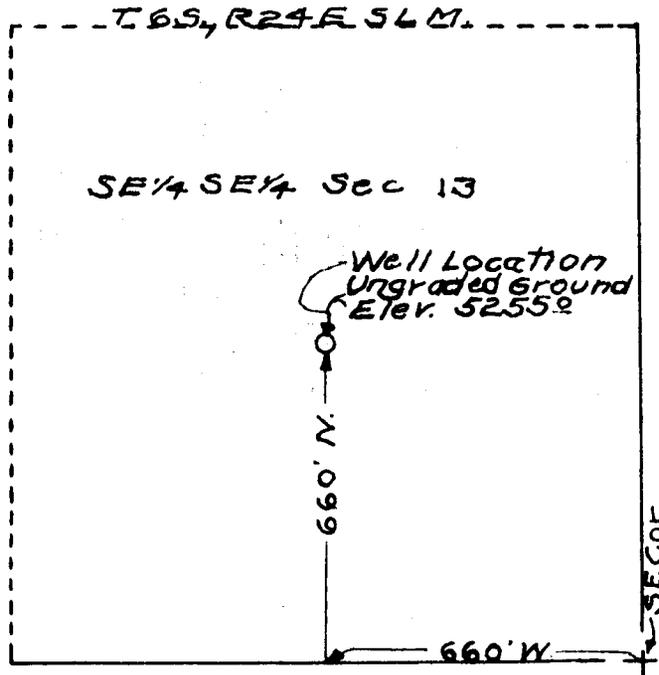
Company HUGH W FORD

Address 208-9 Securities Bldg
Billings, Montana

By Hugh W Ford
 Title Independent

PLAT SHOWING
PROPOSED LOCATION OF HUGH FORD WELL IN THE
SE $\frac{1}{4}$ OF THE SE $\frac{1}{4}$ SECTION 13, TOWNSHIP 6 SOUTH,
RANGE 24 EAST, SALT LAKE BASE AND MERIDIAN.

Scale of Plat 1" = 400 feet.



I, Leon P. Christensen of Vernal, Utah, do hereby certify that this plat correctly shows the location of the well shown hereon as surveyed by me on December 22nd and 23rd, 1960; that said well is located at a point 660 feet West and 660 feet North of the Southeast corner of Section 13, Township 6 South, Range 24 East, Salt Lake Base and Meridian.

Leon P. Christensen
Prof. Engr. and Land Surveyor



March 30, 1960

Hugh W. Ford
208-9 Securities Bldg.
Billings, Montana

Dear Mr. Ford:

This is to acknowledge receipt of your notice of intention to drill Well No. 1, which is to be located 660 feet from the south line and 660 feet from the east line of Section 13, Township 6 South, Range 24 East, SL, Uintah County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE SECRETARY

CBF:awg
cc: D. F. Russell, Dist. Eng.
U. S. Geological Survey
Salt Lake City, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER U-010047
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 19 60,

Agent's address 208-209 Securities Building Company HUGH W. FORD
Billings, Montana Signed [Signature]

Phone AL9-8569 Agent's title Independent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE SE Sec. 13	6S	24E	1							Well spudded 10:30 pm. March 31, 1960. Drilling at 78'.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

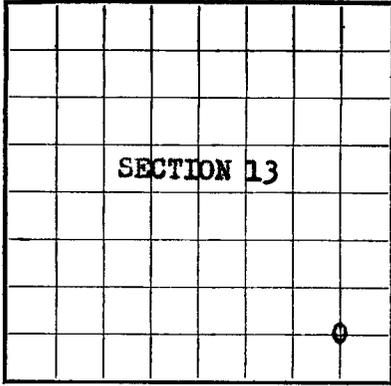
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Handwritten initials

16

Form 9-330 R 24 E

U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER U-010047
LEASE OR PERMIT TO PROSPECT _____



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6
S

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Hugh W. Ford Address 208-209 Securities Bldg., Billings, Mon.
Lessor or Tract Cliff Creek Field Wildcat State Utah
Well No. 1 Sec. 13 T. 6S R. 24E Meridian Salt Lake County Uintah
Location 660 ft. N. of S. Line and 660 ft. E. of W. Line of Section 13 Elevation 5260
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Hugh W. Ford

Date April 14, 1960 Title Independent

The summary on this page is for the condition of the well at above date.

Commenced drilling March 31, 1960 Finished drilling April 12, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 4379 to 4385 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	32	8 round	J-55	265'	Halliburton Guide				Surface
RECORD OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	265'	160	Displacement		

MARK

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **Surface** feet to **4398** feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19..... Put to producing, 19.....
 The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.
 If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
 Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller **Jim Smith** Driller
Carl Crisco Driller
Bob DeLong Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	3970	3970	Mancos shale: Shale, gray, calcareous, silty, bentonitic, laminated to fissile.
3970	4379	409	Frontier & Mowry formations: Shale as above & Sandstone, gray, calcareous & non-calcareous, silty, very fine grained, dense, tight.
4379	4398	19	Dakota formation - poor or no samples, sandstone & shale.

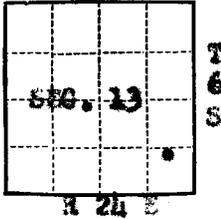
(OVER)

16-43094-4

Land Office Salt Lake City
Lease No. U-010047
Unit None

(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 13, 1960

Well No. Cliff Creek 1 is located 660 ft. from S line and 660 ft. from E line of sec. 13
SE SE Sec. 13 6 S 24 E Salt Lake
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5260 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 4398' - bottoming in top of Dakota sandstone. Well was drilled with air from surface to total depth.

Sample Tops: Mancos - Surface, Frontier 3970', Dakota 4379'.
Casing: 9-5/8" @ 265' with 160 sax.
Show: None.
Logs: Gamma Ray-Neutrons was run from surface to 3273' where it stopped.
Proposed Plugs: 4300-4219' with 25 sax cement, 355-206 with 20 sax cement. Top surface casing 10 sacks. Erect dry hole marker in cement and clean up location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company IRON W. FORD
Address 208-209 Securities Building
Billings, Montana
By Irish W. Ford
Title INDEPENDENT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

FIELD OFFICE Salt Lake City
LEASE NUMBER U-010047
UNIT None

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field WILDCAT

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 19 60,

Agent's address 208-209 Securities Building Company Hugh W Ford
Billings, Montana Signed Hugh W Ford

Phone Alpine 9-8569 Agent's title Independent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE SE Sec. 13	6S	24E	1							4398' T.D. Sample Tops: Mancos-Surface Frontier 3970' Dakota 4379' Well drilled with air and there were no shows. Water came in hole to approximately 276' from surface after penetrating top of Dakota sandstone. Ran Gamma-Neutron Log to 3273' where it stopped - unable to get lower. Plugged well as follows: 4300-4219' with 25 sax, 255-206' with 10" sax, Top 9-5/8" csg with 10" sax. Erected location marker and well abandoned 4-12-60. Will clean up location for final inspection.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

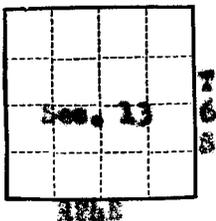
(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. U-010047

Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 23, 1960

Well No. 1 is located 640 ft. from N line and 600 ft. from E line of sec. 13

SE SE Sec. 13 6 S 24 E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Blintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5200 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.O. 4398' - bottoming in top of Nakota sandstone. Well was drilled with air from surface to total depth.

Sample logs: Kansas - surface, Frontier 3970', Nakota 4379'.

Casings: 9-5/8" @ 265' with 160 sax.

Shows: None

Logs: Gamma Ray-Neutron was run from surface to 3773' where it stopped.

Plugs: 4300-4219 with 25 sax cement, 355-206 with 30 sax cement.
Top surface casing with 10 sax.
Erected dry hole marker in cement and cleaned up location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company LEON F. FORD

Address 204-209 Securities Bldg.

Billings, Montana

By Douglas W. Ford
Title Independent

110

110

PETROLEUM GEOLOGIST

F. M. TULLY
500 DAHLIA STREET
DENVER 20, COLORADO

FREMONT 7-1808

February 25, 1964

Re: Hugh Ford No. 1 Govt.
SE SE 13-6S-24E
Uintah County, Utah

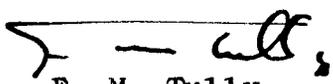
Oil and Gas Conservation Commission
State of Utah
310 Newhouse Building
Salt Lake City 11, Utah

Gentlemen:

I have a Petroleum Information well completion card on the captioned well that indicates a Total Depth of 4398' while the Schlumberger log only goes to 3273'. The PI card does not have too much information on it and it would be appreciated if you would send me a photocopy of the "Log of Oil or Gas Well" or whatever additional information you might have on this well.

Thanking you for your assistance in the matter.

Very truly yours,


F. M. Tully

FMT:js

Recd 2/28/64

H.