

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG No ELECTRIC LOGS yes FILE yes WATER SANDS No LOCATION INSPECTED _____ SUB. REPORT abd.

10 3/4" cc @ 155' w/100 sacks
7" cc @ 1750' w/100 sacks

* Bulliten 74

DATE FILED Prior OGCC

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN _____

DRILLING APPROVED: Prior OGCC

SPUDED IN: 1-1-55

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: 10 BOPD

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: * Morrison : 1635-55'; 1640-70'

TOTAL DEPTH: 4030'

WELL ELEVATION: 4830'

DATE ABANDONED: April, 1955

FIELD: Wildcat 3/86

UNIT: _____

COUNTY: Uintah

WELL NO. PREECE #1

LOCATION FT. FROM (N) (S) LINE. _____ FT. FROM (E) (W) LINE. CNW SW 1/4-1/4 SEC. 19

NOT 43-047-10363

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				5 S	23 E	19	EQUITY OIL COMPANY

GEOLOGIC TOPS:

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgait Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
	Dakota	Park City	McCracken
	Burro Canyon	Rico (Goodridge)	Aneth
	Cedar Mountain	Supai	Simonson Dolomite
	Buckhorn	Wolfcamp	Sevy Dolomite
	JURASSIC	CARBONIFEROUS	North Point
Wasatch	Morrison	Pennsylvanian	SILURIAN
Stone Cabin	Salt Wash	Oquirrh	Laketown Dolomite
Colton	San Rafeal Gr.	Weber	ORDOVICIAN
Flagstaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE-CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		

Vernal 04199.

The United States of America,

To all to whom these presents shall come, Greeting:

WHEREAS, a Certificate of the Register of the Land Office at Vernal, Utah, has been deposited in the General Land Office, whereby it appears that full payment has been made by the claimant **John K. Bullock,** according to the provisions of the Act of Congress approved March 3, 1877, entitled "An Act to provide for the sale of desert lands in certain States and Territories," as amended by the Act of March 3, 1891, for the Lots three and four of Section nineteen in Township five south of Range twenty-three east of the Salt Lake Meridian, Utah, containing seventy-nine and ninety-four-hundredths acres,

according to the Official Plat of the Survey of the said Land, returned to the GENERAL LAND OFFICE by the Surveyor-General:

NOW KNOW YE, That the UNITED STATES OF AMERICA, in consideration of the premises, and in conformity with the several Acts of Congress in such case made and provided, HAS GIVEN AND GRANTED, and by these presents DOES GIVE AND GRANT, unto the said claimant and to the heirs of the said claimant the Tract above described; TO HAVE AND TO HOLD the same, together with all the rights, privileges, immunities, and appurtenances, of whatsoever nature, thereunto belonging, unto the said claimant and to the heirs and assigns of the said claimant forever; subject to any vested and accrued water rights for mining, agricultural, manufacturing, or other purposes, and rights to ditches and reservoirs used in connection with such water rights, as may be recognized and acknowledged by the local customs, laws, and decisions of courts; and there is reserved from the lands hereby granted, a right of way thereon for ditches or canals constructed by the authority of the United States.

IN TESTIMONY WHEREOF, I, Woodrow Wilson

President of the United States of America, have caused these letters to be made Patent, and the Seal of the General Land Office to be hereunto affixed.

GIVEN under my hand, at the City of Washington, the TENTH

day of MARCH in the year of our Lord one thousand

nine hundred and SEVENTEEN and of the Independence of the

United States the one hundred and FORTY-FIRST.

By the President:

Woodrow Wilson

By

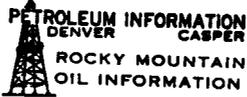
M. O. Keay Secretary,

L. L. C. Lamar
Recorder of the General Land Office.

(SEAL)

571611

UTAH
 UINTAH COUNTY
 VALLEY (W)



Twp 5S-23E
 Section 19
 C NW SW

OPR: Equity Oil	WELL #:	1 Preece
ELEV:	DSTS. & CORES:	SPUD: 1-22-55 COMPL:
*TOPS: Log-Samp ^{XXXXX}	DST 1630-50, rec 12'	TD: 4030 PB: 1750
Frontier 662	0 & GCM, 45' GCM,	CSG:
Mowry 755	FP 30-60#. PB 1750.	PERF:
Dakota 1004	Perf 1640-70 in Morrison,	PROD. ZONE:
Morrison 1096	est 10 BOPD.	INIT. PROD: Shut in.
Curtis 1921		
Entrada 2046		
Carmel 2260		
Navajo 2360		
Chinle 3060		
Shinarump 3155		
Shinarump Conglomerate 3260		
Moenkopi 3292		
Phosphoria 3910		
Weber 4040		

8-15-55

*For Electric Logs on Rocky Mountain Wells—Ask Us!

Form 9-588a
(September 1944)



**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION**

Section 19
T. 5 S.
R. 23 E.
S. L. Mer.

INDIVIDUAL WELL RECORD

**PATENTED LAND
STATE LAND**

Date February 7, 1958

Reference No. 4

Lessee or owner _____

State Utah

Operator Equity Oil Company

County Uintah

Well No. 1 Proece

Field East Aubrey Creek (Wildcat)

District Salt Lake City

Location _____

Subdivision C NW1SW4

Drilling approved _____, 19____

Well elevation 4830' Appx. _____ feet.

Drilling commenced January 1, 1955

Total depth 4030' _____ feet.

Drilling ceased March, 1955

Initial production _____

Completed for production _____, 19____

Gravity A. P. I. _____

Abandonment approved _____, 19____

Initial R. P. _____

Geologic Formations		Productive Horizons		
Surface	Lowest tested	Name	Depths	Contents
<u>Mancos</u>				

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1955	<u>DRG. 360'</u>	<u>DRG. 4030'</u>	<u>TOTG. 4030'</u>	<u>ABD. 4030'</u>								

REMARKS 10-3/4" cc at 155' w/100 ex.; 7" cc 1750' w/300 ex.

<u>Top:</u>	<u>Frontier 655'</u>	<u>Swb'd, appx. 10' BOPD from Morrison interval</u>
	<u>Dakota 980'</u>	<u>1640-70' for 3 to 4 days.</u>
	<u>Dakota sand 1005'</u>	
	<u>Morrison 1095'</u>	

REPLACEMENT

From: Don Staley
To: Jim Thompson
Date: 10/16/02 9:44AM
Subject: Re: PREECE WELL

John wants this to be a VERY LOW KEY information gathering exercise.

Call Equity and tell them there is an old well out there. Our records show it as plugged, but we're not entirely sure what the true condition is (Dustin can tell you more about what the site looks like). Inform them that our records show that Equity drilled it and plugged it back in 1955, but we're not even sure if Equity has any remaining interest in the well, or if any work took place after 1955. Ask them if they know anything about it or if they would have a file on it any more. We merely want to get their reaction and opinion on this. We DO NOT want to tell them they may have to go in and plug it properly or anything of the kind. Most likely, after almost 50 years, we will not require them to do anything or hold them responsible in any way. On the other hand, if they know all about the well and volunteer to fix any problems, then we may take them up on the offer.

At any rate, your call should just be a "touchy-feely" session to see if they know anything about the well and if they voluntarily accept any responsibility for it. There should be no pressure put on them, and no attempt should be made to get them to commit to anything.

Please document your conversation for the well file.

>>> Jim Thompson 10/16/02 07:22AM >>>

DON: WE TALKED ABOUT THIS WELL THE OTHER DAY, AND YOU WANTED ME TO CALL EQUITY OIL

LET ME KNOW WHAT I NEED TO DISCUSS WITH THEM ABOUT THIS.

THANKS

From: Dustin Doucet
To: Thompson, Jim
Date: 10/16/02 2:30PM
Subject: Re: PREECE WELL

Jim,

I didn't see much evidence that the well was an immediate threat. No visible leaks etc. There is a little old oil staining around the wellhead, but nothing that seemed to be recent. It is about 40 feet from Highway 40 and 150 feet or so from several houses. Here are some pics I took of the well and area, you can give a look see yourself.

Dustin

>>> Jim Thompson 10/16/02 02:03PM >>>

DUSTIN: I'M GOING TO CALL EQUITY IN THE NEXT DAY OR TO ABOUT THIS WELL.

I NEED SOME INFO ON THE CONDITION, OF THE SITE, LEAKING ETC BEFORE I CALL

THANKS







STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS PROGRAM

PHONE CONVERSATION DOCUMENTATION FORM

Conversation Pertains to:

✓ Copy?

WELL Preece 1

OTHER

Section 19 Township 5S Range 23E

API Number 43-047-10363

Topic of Conversation: Preece 1 well

Date of Phone Call: 10/17/2002

Time: 10:30 am

DOGMEmployee (name): Jim Thompson

✓ Initiated Call?

Spoke with:

Name: Brent Marchant

✓ Initiated Call?

Of (company/organization): Equity Oil Company Phone: (307) 587-7812

Highlights of Conversation:

1. Couldn't find any records in the Cody office.
2. Called the Denver office to have someone research their Micro-fiche files.
3. Will call Jim Larson in SLC, he has been around a long time, may have some information on this well.
4. Brent stated that they may have drilled the well and turned it over to the landowner to use the gas from it. He said that they have done this on the past.
5. He knows Dave Hackford, and is going to give him a call about the well.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS PROGRAM

PHONE CONVERSATION DOCUMENTATION FORM

Conversation Pertains to:

✓ Copy?

WELL Preece 1

OTHER

Section 19 Township 5S Range 23E

API Number 43-047-10363

Topic of Conversation: Does Equity Oil Company have any information regarding this well

Date of Phone Call: 10/17/2002

Time: 9:15 am

DOG M Employee (name): Jim Thompson

✓ Initiated Call?

Spoke with:

Name: Brent Marchant, drilling and production manager

✓ Initiated Call?

Of (company/organization): Equity Oil Company Phone: (307) 587-7812

Highlights of Conversation:

Brent said that he may have some old files on some old wells that were drilled back in that time period, but probably don't have any actual drilling files. He will look and get back to me.

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 9/30/2004

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/30/2004

3. Bond information entered in RBDMS on: 9/30/2004

4. Fee/State wells attached to bond in RBDMS on: 9/30/2004

5. Injection Projects to new operator in RBDMS on: n/a

6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0004585

2. The **FORMER** operator has requested a release of liability from their bond on: *** Whiting assumed Equity's bond
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Whiting Oil and Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1700 Broadway #2300 CITY Denver STATE CO ZIP 80290		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. WELL NAME and NUMBER: See attached list
		9. API NUMBER:
		10. FIELD AND POOL, OR WLDLOCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 9/1/04, please change the Operator of record from Equity Oil Company to Whiting Oil and Gas Corporation. See attached well list.

Whiting Oil and Gas Corporation
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

Equity Oil Company
P.O. Box 310
1239 Rumsey Avenue
Cody, Wyoming 84414-0310

BLM Bond # N2680
State/fee Bond # RLB0004585

NO410 **APPROVED** 9/30/04
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
SEP 01 2004
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JOHN FAZIO DAVID M. SEERY TITLE Vice President of Land Attorney-In-Fact
SIGNATURE [Signature] DATE August 27, 2004

Whiting Oil and Gas Corporation

NAME (PLEASE PRINT) James Brown TITLE Vice President of Operations
SIGNATURE [Signature] DATE August 27, 2004

API Well Number	Current Operator	Well Name	Well Type	Well Status	Location (Twp-Rng)	Section	Twp	Trwp	Rng	Rngd	Qtr/Qtr	R. NS	INS	P. EW	EW
43-047-15684-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 3	Oil Well	Temporarily	5S-22E		26	5 S		22	E	NENW	330 N	1650 W	
43-047-15398-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY FED 2-A	Gas Well	Shut-In	5S-22E		23	5 S		22	E	NWSW	1680 S	1275 W	
43-047-15396-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY FEE 1	Oil Well	Shut-In	5S-22E		23	5 S		22	E	NWSW	2685 N	725 W	
43-047-15403-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 7	Oil Well	Producing	5S-22E		23	5 S		22	E	SESW	2103 N	1650 W	
43-047-15400-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 4	Oil Well	Producing	5S-22E		23	5 S		22	E	NWSW	1662 S	971 W	
43-047-15397-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 2	Oil Well	Producing	5S-22E		23	5 S		22	E	NESW	1688 S	1680 W	
43-047-15686-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 5	Oil Well	Producing	5S-22E		26	5 S		22	E	NENE	330 N	900 E	
43-047-15682-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 1	Oil Well	Producing	5S-22E		23	5 S		22	E	SWSW	990 S	900 W	
43-047-15401-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 5	Oil Well	Producing	5S-22E		22	5 S		22	E	NESE	1680 S	348 E	
43-047-10363-00-00	EQUITY OIL COMPANY	PREECE 1	Oil Well	Producing	5S-22E		22	5 S		22	E	SESE	980 S	330 E	
43-047-15407-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY FEE 11-5	Oil Well	P & A	5S-22E		19	5 S		23	E	CNWSW	1900 S	688 W	
43-047-20251-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 1-E	Oil Well	P & A	5S-22E		23	5 S		22	E	NWSW	1880 S	530 W	
			Oil Well	P & A	5S-22E		23	5 S		22	E	C SW	1335 S	1320 W	

RECEIVED
SEP 29 2004
DIV. OF OIL

Novell GroupWise - Mailbox

File Edit View Actions Tools Window Help

Mode **Online** Display **Received Items**

Jim Thompson

Mail From: Don Staley

File Edit View Actions Tools Window Help

From: Don Staley CC:

To: Jim Thompson

Subject: Preece 1... *19-5S-23E*

Message:

Jim,

Yesterday in our meeting, Dustin told us briefly about a well called the Preece 1 (43-047-10363). John's conclusion was that the well should be moved from Equity Oil to Orphan. I believe Dustin said that Equity isn't really the operator and the well doesn't have a bond. I see that Equity has a bond on other plugged wells in the area. Before I change the well operator to orphan, would you do me a favor and dig through our files and determine (1) what Equity Oil's connection is (were they ever operator; was there an operator change?), and (2) if the well should or should not be covered by Equity's bond or some other bond. If you find anything of worth in your research, please update the welldata and wellhistory screens with the data you find.

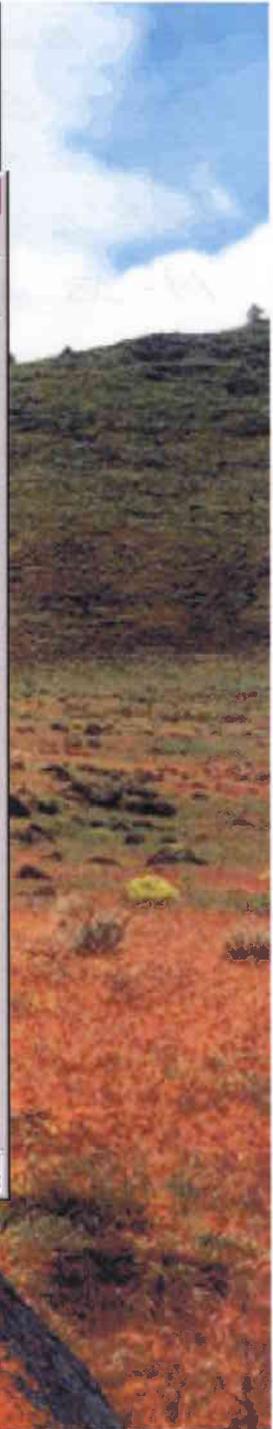
Thanks!

Don

Sincerely,

Don Staley
 Information Services Manager
 -- Oil & Gas Program
 Utah Division of Oil, Gas and Mining
 801-538-5275
donstaley@utah.gov

Rec Date: 8/27/02 2:54PM



Netscape Communicator

Start

Novell-delivered Applicatio... OIL & GAS INFORMATION ... Old O&G Production System Novell GroupWise - Mailbox

Mail From: Don Staley

2:56 PM

Rev Bull 74

Well debt by Equity Oil 1955
Process # 1 - Federal.

047-10363

19-53-23E

Mini - Federal -

BLM would had used.

Check IWR's w/BLM

Well LOCATED IN NWSW 19-55-23E
(IRREGULAR SECTION)
NWSW \approx LOT 3

3-10-1917 DESERT LAND ENTRY PATENT TO
"JOHN K. BOLLOCK" [FOR LOTS 3 & 4]

THERE ARE NO MINERAL RESERVATIONS.
BOTH FEDERAL SURFACE & MINERAL
ESTATE WAS CONVEYED TO
FEE OWNERSHIP.

COPY OF PATENT INCLUDED.

1-22-55 PREECE #1 SPUDS
IWR ALREADY PROVIDED VIA FAX.
COPY OF PI W/ LOG TOPS
ATTACHED - MAY HELP IN P&A.

GOOD HUNTING
- A. M.

LET ME KNOW IF YOU WANT TO
WALK THROUGH THIS STUFF.
539-4045

Number	Location	Operator and Well No.	Field and Area	Completion or Abandonment Date	Elevation	Age of Rocks		Formation Tops	Shows or Producing Zones	Total Depth	St
						Surface	Bottom				
								Moenkopi 3595 Anhydrite 3902 Phosphoria 4270 Weber 4296 Madison 6675			
218	SWNE 26 5S 22E	Lacy Production Co. #1 Govt.	Ashley Valley	8-11-57	4896 DF	Mancos	Weber	Frontier 812 Dakota 1152 Morrison 1224 Curtis 2084 Entrada 2150 Carmel 2282 Navajo 2510 Chinle 3218 Shinarump 3308 Moenkopi 3404 Anhydrite 3720 Phosphoria 4070 Weber 4227	IP 648 bopd, Weber 4212-4255	4255	P-A
219	NWSW 19 5S 23E	Equity Oil Co. #1 Preece	Jensen	1955	4850 est	Mancos	Weber	Frontier 655 Dakota 980 Morrison 1095 Phosphoria 3910 Weber 4040	IP 10 bopd-Morrison 1635-55, 1640-70	4030	P-A
220	SESE 29 6S 21E	Pan Am. Pet. #1 Lingelbach USA	Horseshoe Bend	2-7-64	4904 KB	Duchesne River	Wasatch	Green River 3940 Wasatch 7340	DST 7587-7600, rec. 210 free oil	8102	P-A
221	SESE 26 6S 22E	Alpine Oil Co. Inc. #1 Alpine	W. Walker Hollow	6-1-62	4980 DF	Uinta	Wasatch	Green River 3237 Wasatch Transition 6270 Wasatch 6457		6617	P-A
222	SWSE 32 6S 22E	Pan American #1 State	Horseshoe Bend	10-10-63	4984 KB	Duchesne River	Wasatch	Uinta 3319	IP 1800 mcf/gpd 3170-72	6700	GSI
223	SWNE 1 6S 23E	Utah Southern Oil Co. #1 Govt.	Split Mtn.	12-4-57	5169 KB	Curtis	Weber	Entrada 258 Carmel 380 Navajo 477 Chinle 1146 Shinarump 1300 Moenkopi 1413 Phosphoria 1939 Weber 2065		2252	P-A
224	SESE 16 6S 23E	Sinclair Oil & Gas #97-1 State-Uintah	N. Walker Hollow	10-22-56	5235 DF	Uinta	Mesa-verde	Wasatch 1560 Mesaverde 1694		3165	P-A
225	SWNW 20 6S 23E	Standard Oil of Calif. #1 Unit	Rim Rock	11-7-58	4880 DF	Uinta	Cret.	Mesaverde 2710 Williams Fork 3510		4250	P-A
226	SESE 31 6S 23E	Brack #3 Unit	Red Wash (Walker Hollow)	2-25-58	4964 G	Uinta	Uinta		1000 mcf/gpd 2629-54 Uinta	2776	GSI
227	SESE 13 6S 24E	H. W. Ford #1 Fed.	Cliff Creek	4-12-60	5260 DF	Mancos	Dakota	Frontier 3970 Dakota 4379		4398	P-A
228	SWSW 31 6S 24E	Kimbark Explor. Co. #1 Govt.	Red Wash	12-16-62	5148 KB	Uinta	Green River	Green River 2990 G 4383 H 4675 I 4857 J 5157 K 5323		5411	P-A
229	SWNE 11 7S 20E	Gulf Oil Corp. #1 Fed.	W. Brennan	2-19-59	4985 DF	Uinta	Wasatch	Green River 3555 Wasatch 7480		7681	P-A
230	SWSE 34 7S 20E	Chas. M. Jameson #3 Unit	N. Ouray	5-28-57	4764 DF	Uinta	Uinta			2008	P-A

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
MAY 07 2007
DIV. OF OIL, GAS & MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>water</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Whiting Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1700 Broadway Suite 2300 CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80290</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>1980 FSL 660 FWL</u>		8. WELL NAME and NUMBER: Preece 1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>NWSW 19 5S 23E</u>		9. API NUMBER: 4304710363
COUNTY: <u>Uintah</u>		10. FIELD AND POOL, OR WMLDCAT: Ashley Valley
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Current Status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Update</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no gas, water or oil production from this wellbore in the past 25 years to our knowledge. We do plan to P&A this well in the fall when the landowner is done harvesting crops. We will submit the P&A procedure in the next couple of months for your approval.

NAME (PLEASE PRINT) <u>Peggy J Goss</u>	TITLE <u>Engineering Tech</u>
SIGNATURE <u>Peggy J Goss</u>	DATE <u>5/2/2007</u>

(This space for State use only)



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 2, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6091

Ms. Peggy Goss
Whiting Oil and Gas Corporation
1700 Broadway, Suite 2300
Denver, CO 80293-2300

Re: Preece 1 API 43-047-10363 5S 23E 19
Second Notice of Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases

Dear Ms. Goss:

The Utah Division of Oil, Gas & Mining ("Division") has initiated several contacts with Whiting Oil & Gas Corporation ("Whiting") concerning the plugging of the Preece 1 well (see Attachment A). Several discussions had also been made with your predecessor on this matter. Based upon the last sundry dated May 2, 2007, Whiting stated "we do plan to P&A this well in the fall when the landowner is done harvesting crops. We will submit the P&A procedure in the next couple of months for your [the Division] approval." The Division feels that sufficient time has passed to allow for the submittal of appropriate documents from the time plans were initially made to P&A. To date, the required information has not been submitted nor has action to P&A the well been initiated. Please submit your plans to plug this well to DOGM within 30 days of this notice or a Notice of Violation will be initiated.

Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Division approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).



Page 2
September 2, 2008
Ms. Goss

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP/js
Enclosure

cc: Well File
Compliance File

ATTACHMENT A

	Well Name	Location	API	Lease Type	Years Inactive
1	Preece 1	NWSW Sec 19-05S-23E	43-047-10363	Fee	53 Years 3 Months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Preece 1	
2. NAME OF OPERATOR: Whiting Oil and Gas Corporation		9. API NUMBER: 4304710363
3. ADDRESS OF OPERATOR: 1700 Broadway, Suite 2300 CITY Denver STATE CO ZIP 80290	PHONE NUMBER: (303) 837-1661	10. FIELD AND POOL, OR WILDCAT: Ashley Valley
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 660 FWL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 19 05S 23E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached procedure.

RECEIVED
NOV 10 2008
DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

Date: 11.18.2008

Initials: KS

NAME (PLEASE PRINT) <u>Pauleen Tobin</u>	TITLE <u>Engineering Technician</u>
SIGNATURE <u><i>Pauleen Tobin</i></u>	DATE <u>10/29/2008</u>

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING

DATE: 11/18/08

BY: *Pauleen Tobin* (See Instructions on Reverse Side)

* see conditions of Approval (Attached)

October 29, 2008

Whiting Oil and Gas Corp.
Preece #1, Uintah Co, UT, API# 43 047 10363
Sundry Notice Attachment #1

Notice of Intent to Plug and Abandon

Materials:

2 each, 7" 20# cement retainer
300 sx. Class "G" w/2% CaCl premium cement

Procedure:

1. **MIRU. Dig small circulating pit and move in rig tank and mud pump. Dig out and locate bradenhead valve on 7" x 10 3/4" annulus. Notify BLM and Utah DOGM 24 hrs prior to MIRU for plugging work.**
2. **PU bit and scraper for 7" 23# and TIH on 2 7/8" tubing to PBTD. Don't go below 1680' with scraper.**
3. **POH w/ bit and scraper. PU 7" 23# CICR and set at 1600' KB to squeeze perms from 1635-1670' OA with 100 sxs Class G w/2% CaCl. Shear out of retainer and circulate hole to surface with 65 bbls. of 9.0 ppg mud. RU Cementers and spot cement within 1 bbl of CICR and sting in, squeeze 100 sxs below retainer and TOH. LD all tubing except for 240'. ? repeat**
4. **RU perforators to shoot 8 squeeze holes from 160'-162' KB. RD Perforators. PU 7" 23# CICR and set at 150'. Do not shear out of retainer. RU Cementers and pump 100 sxs Class G w/ 2% CaCl below retainer with bradenhead valve open on 7" x 10 3/4" casing annulus. Shear out and pump 40 sxs Class G w/ 2% CaCl down tubing taking returns up 2 7/8" tubing/7" casing annulus to pit. POH with tubing and wash up on surface. Top off casing w/cement if necessary. RD Cementers.**
5. **RDMO service rig. Cut off casing heads 5' below ground level. If cement did not circulate to surface out surface casing annulus in Step 4, place 10 sxs. Cement down 7" x 10 3/4" annulus using 1" conduit.**
6. **Weld DHM cap over top of casing stubs with operator name, well name, legal location data, and date of P&A welded onto the plate. Backfill excavation and pit. Restore surface location per DOGM stips.**

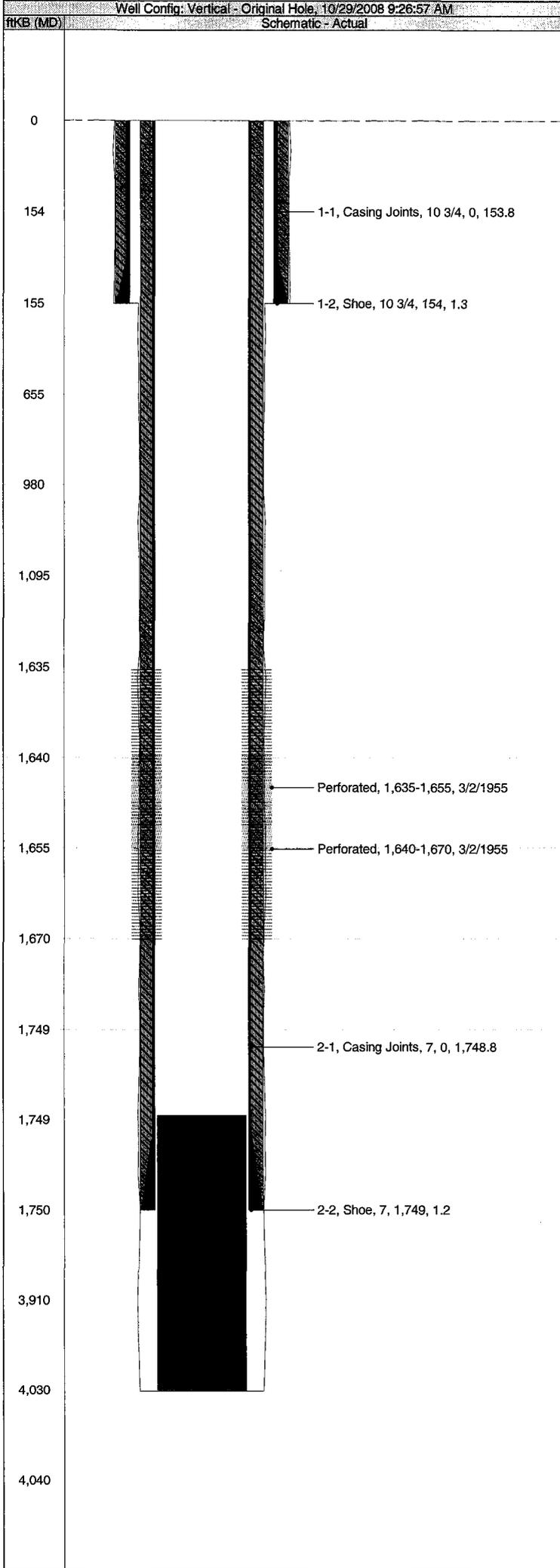


Whiting Oil & Gas Corp
 1700 Broadway, Suite 2300
 Denver, CO 80290
 (303) 837-1661

Lease Review All

Well Name: PREECE 1

WPC ID 8UT014802	API Number 4304710363	Field Name Ashley Valley	Operator WOGC	County Uintah	State UT
Ground Elevation (ft) 4,830.00	Orig KB Elev (ft)	KB-Grd (ft)	Engineer Tom Smith	Responsible Foreman Danny Widner	Original Spud Date 1/22/1955
Well Config: Vertical - Original Hole, 10/29/2008 9:26:57 AM			Completion Date 3/2/1955		



Wellbore Sections						
Start Date	Size (in)	Act Top (ftKB)	Act Btm (ftKB)			
1/22/1955	12 1/4	0.0	155.0			
	8 3/4	155.0	4,030.0			
Surface Csg, 155.0ftKB						
Comment						
OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
10 3/4	35.50	J-55	0.0	153.8	153.75	Casing Joints
10 3/4			153.8	155.0	1.25	Shoe
Production Csg, 1,750.0ftKB						
Comment						
OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
7	23.00	US-50	0.0	1,748.8	1,748.75	Casing Joints
7			1,748.8	1,750.0	1.25	Shoe
Cement Stages						
Description	Pump Start Date	Drill Out Date	Top (ftKB)	Btm (ftKB)	Top Meas Meth	
Production Casing Cement	3/1/1955		0.0	1,750.0		
Surface Casing Cement	1/22/1955		0.0	155.0		
Cement Plug	3/1/1955		1,749.0	4,030.0		
Perforations						
Type of Hole	Date	Top (ftKB)	Btm (ftKB)	Zone		
Perforated	3/2/1955	1,635.0	1,655.0	Morrison, Original Hole		
Perforated	3/2/1955	1,640.0	1,670.0	Morrison, Original Hole		
Stim/Treat Stages						
Stage Type	Start Date	Top (ftKB)	Btm (ftKB)	Stim/Treat Fluid	V (pumped) (bbl)	
Set Depth (ftKB)		Comment		Run Date		
Item Description		OD (in)	ID (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
Rod Description				Run Date		
Item Description		OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	
Other String Components						
Item Description	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)		
Other In Hole						
Description	OD (in)	Run Date	Pull Date	Top (ftKB)	Btm (ftKB)	

Comment



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Preece #1
API Number: 43-047-10363
Operator: Whiting Oil and Gas Corporation
Reference Document: Original Sundry Notice dated October 29, 2008,
received by DOGM on November 10, 2008.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. **If injection cannot be established through the CICR set @ 1600', a minimum 100' (20 sk) plug shall be spotted on top of the CICR.**
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
4. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
5. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
6. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

November 18, 2008

Date



Wellbore Diagram

API Well No: 43-047-10363-00-00 **Permit No:** **Well Name/No:** PREECE 1
Company Name: WHITING OIL & GAS CORPORATION
Location: Sec: 19 T: 5S R: 23E Spot: NWSW
Coordinates: X: 637474 Y: 4469606
Field Name: WILDCAT
County Name: Uintah

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (+/CF)
HOL1	155	12.25			
SURF	155	10.75	35.5	155	
HOL2	4030	8.75			
PROD	1750	7	23	1750	4.524
					10 3/4" x 7" → 3.412



Cement from 155 ft. to surface
 Surface: 10.75 in. @ 155 ft.
 Hole: 12.25 in. @ 155 ft.

Plug # 2 (Step # 4)

Below outside $162' / (1.15) (3.412) = 411 \text{ SK}$
 inside $12' (1.15) (4.524) = 3 \text{ SK}$
 445 SK total propose 100 SK O.K.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	1750		UK	100
SURF	155	0	UK	100

Plug # 1 (Step # 3)
 Cement from 1750 ft.
 Production: 7 in. @ 1750 ft.
 Hole: Unknown
 Dump 100' on top of CICR if no injection (20 SK)

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
1635	1670			

Formation Information

Formation	Depth
FRTR	655
DKTA	980
MRSN	1095
CRTS	1921
ENRD	2046
CARM	2260
NAVA	2360
CHIN	3060
SRMP	3155
PSPR	3910
WEBR	4040

Hole: 8.75 in. @ 4030 ft.

TD: 4030 **TVD:** **PBTD:**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Preece 1
2. NAME OF OPERATOR: Whiting Oil and Gas Corporation		9. API NUMBER: 4304710363
3. ADDRESS OF OPERATOR: 1700 Broadway, Suite 2300 CITY Denver STATE CO ZIP 80290		10. FIELD AND POOL, OR WILDCAT: Ashley Valley
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 660 FWL COUNTY: Uintah		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 19 05S 23E STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/6/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

12/01/2008
MIRU WO rig 12/01/08.
Pump 10bbbls down csg @ 2 1/4 bpm, 700#, bled off slowly. Pump 22bbbls @ 2 1/4 bpm, would not bleed off. Zone appeared to balloon. Reverse to tank, recovered 6bbbls.
RIH w/52 jts & CICR to 1598'. Flush tbg w/10bbbls KCl, had returns to pit, dark pariffin water in pit, tbg clear. Vac truck removed 10bbbls from pit.
MIRU BJ Cementers w/65bbbls 9.0# brine, 5gals corrosion chemical, 150bbbls fresh water. Set Knight CICR @ 1598', mix and pump 25sx G cement on top retainer, calc top of cement @ 1347'. Roll hole w/58 bbls 9# spacer to surface. MIRU Perfolog WL, shott 8 squeeze holes @ 160-162' corrolated to csg log strip. RDMO WL. Set Knight CICR @ 143'. Attempt inj rate though braiden head valve. Mix and pump 100sx G cement under retainer w/cement returns to surface through braiden head valve. Returns to earthen pit with good cement. Sting out, mix and pump 40sx above retainer, good cement to surface inside 7". ND BOP, pump 3bbbls cement through 2" hose to fill 7" csg. Cement stood in pipe.
RDMO BJ, RDMO WO rig.
Dig out around csg, cut off 7" and conductor. Cement good, weld on 1/2" plate w/legal description per UO&GC. Backfill earth pit and around wellbore.
Job complete 12/05/08.

NAME (PLEASE PRINT) <u>Pauleen Tobin</u>	TITLE <u>Engineering Technician</u>
SIGNATURE	DATE <u>12/15/2008</u>

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DEC 22 2008
DIV. OF OIL, GAS & MINING



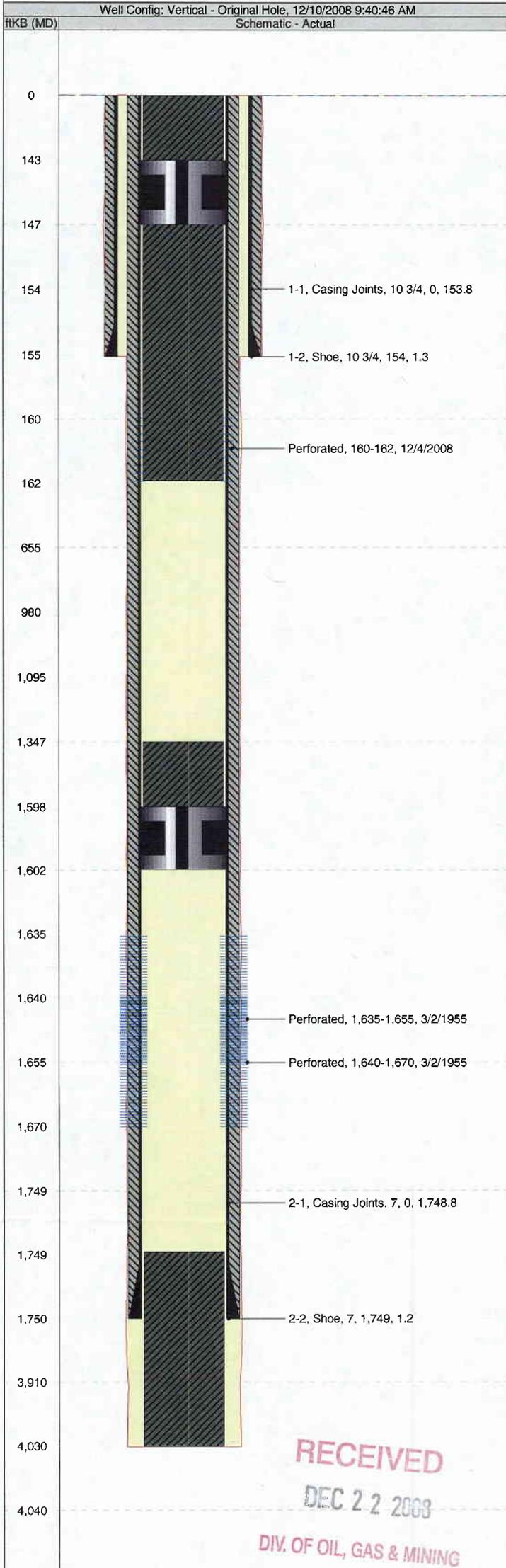
Whiting Oil & Gas Corp
 1700 Broadway, Suite 2300
 Denver, CO 80290
 (303) 837-1661

Completion Report Info

Well Name: PREECE 1

WPC ID 8UT014802	API Number 4304710363	N/S Dist (ft)	N/S ...	E/W Dist (ft)	E/W ...	Qtr/Qtr CNWSW	Section 19	Town... 5S	Range 23E	Field Name Ashley Valley	Operator WOGC	County Uintah	State UT
Gr Elev (ft) 4,830.00	Orig KB Elev (ft)	KB-Grd (ft)	Drilling Contact	Responsible Engineer Tom Smith	Responsible Foreman Danny Widner	Geology Contact	Original Spud Date 1/22/1955	Completion Date 3/2/1955	First Production Date 4/1/1955				

Contractor	Rig No.	Rig Type	Start Date	RR Date	TD (ft)	TD Date	Comment
			1/1/1955	3/1/1955	4,030.00	03/01/1955	



Section	Wellbore Name	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date	End Date	
Production	Original Hole	8 3/4	155.0	4,030.0	1/22/1955	3/1/1955	
Surface	Original Hole	12 1/4	0.0	155.0		1/22/1955	
Surface Csg, 155.0ftKB							
Comment						Run Date	
						1/22/1955	
OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description	
10 3/4	35.50	J-55	0.0	153.8	153.75	Casing Joints	
10 3/4			153.8	155.0	1.25	Shoe	
Production Csg, 1,750.0ftKB							
Comment						Run Date	
						3/1/1955	
OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description	
7	23.00	US-50	0.0	1,748.8	1,748.75	Casing Joints	
7			1,748.8	1,750.0	1.25	Shoe	
Cement Stages							
Description	Pump Start Date	Top (ftKB)	Btm (ftKB)	Top Meas Meth	MD Tagge...		
Production Casing Cement	3/1/1955	0.0	1,750.0				
Wellbore	Fluid Type	Amount (sa...)	Class	Est Top (ftKB)	Est Btm (ftKB)	V (bbl)	
Original Hole	Production Cement	300		0.0	1,750.0		
Description	Pump Start Date	Top (ftKB)	Btm (ftKB)	Top Meas Meth	MD Tagge...		
Surface Casing Cement	1/22/1955	0.0	155.0				
Wellbore	Fluid Type	Amount (sa...)	Class	Est Top (ftKB)	Est Btm (ftKB)	V (bbl)	
Original Hole	Surface Cement	100		0.0	155.0		
Description	Pump Start Date	Top (ftKB)	Btm (ftKB)	Top Meas Meth	MD Tagge...		
Cmt plug		0.0	162.0				
Wellbore	Fluid Type	Amount (sa...)	Class	Est Top (ftKB)	Est Btm (ftKB)	V (bbl)	
Original Hole	Plug Back Cement	140	G	0.0	162.0	28.9	
Description	Pump Start Date	Top (ftKB)	Btm (ftKB)	Top Meas Meth	MD Tagge...		
Could not squeeze under CICR,	12/4/2008	1,347.0	1,598.0				
Wellbore	Fluid Type	Amount (sa...)	Class	Est Top (ftKB)	Est Btm (ftKB)	V (bbl)	
Original Hole	Plug Back Cement	25	G	1,374.0	1,598.0		
Description	Pump Start Date	Top (ftKB)	Btm (ftKB)	Top Meas Meth	MD Tagge...		
Cement Plug	3/1/1955	1,749.0	4,030.0				
Type of Hole	Date	Top (ftKB)	Btm (ftKB)	Zone	Shot Dens (sho...)	Cal... Shot Total	
Perforat...	12/4/2008	160.0	162.0	Morrison, Original Hole	4.0	8	
Perforat...	3/2/1955	1,635.0	1,655.0	Morrison, Original Hole			
Perforat...	3/2/1955	1,640.0	1,670.0	Morrison, Original Hole			
Stim/Treat Stages							
Stage Type	Start Date	Top (ftKB)	Btm (ftKB)	Stim/Treat Fluid	V (pumped) (bbl)		
Set Depth (ftKB)	Comment	Run Date	Pull Date				
Item Description	OD (in)	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)		
Rod Description	Comment	Run Date	Pull Date				
Item Description	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)			
String Description							
Other String Components							
Item Description	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	ID (in)		
Other In Hole							
Description	OD (in)	Run Date	Pull Date	Top (ftKB)	Bottom (ftKB)		
Cast Iron Cmt Retainer	6.666	12/4/2008		143.0	147.0		
Description	OD (in)	Run Date	Pull Date	Top (ftKB)	Bottom (ftKB)		
Cast Iron Cmt Retainer	6.666	12/3/2008		1,598.0	1,602.0		
Cores							
C... No.	Date	Wellbore	Top (ftKB)	Btm (ftKB)	Recov (ft)	% Recov (%)	Comment

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Preece 1
2. NAME OF OPERATOR: Whiting Oil and Gas Corporation		9. API NUMBER: 4304710363
3. ADDRESS OF OPERATOR: 1700 Broadway, Suite 2300 CITY Denver STATE CO ZIP 80290		10. FIELD AND POOL, OR WILDCAT: Ashley Valley
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 660 FWL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 19 05S 23E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/6/2008	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

12/01/2008
MIRU WO rig 12/01/08.
Pump 10bbbls down csg @ 2 1/4 bpm, 700#, bled off slowly. Pump 22bbbls @ 2 1/4 bpm, would not bleed off. Zone appeared to balloon. Reverse to tank, recovered 6bbbls.
RIH w/52 jts & CICR to 1598'. Flush tbg w/10bbbls KCl, had returns to pit, dark pariffin water in pit, tbg clear. Vac truck removed 10bbbls from pit.
MIRU BJ Cementers w/65bbbls 9.0# brine, 5gals corrosion chemical, 150bbbls fresh water. Set Knight CICR @ 1598', mix and pump 25sx G cement on top retainer, calc top of cement @ 1347'. Roll hole w/58 bbls 9# spacer to surface. MIRU Perfolog WL, shott 8 squeeze holes @ 160-162' corrolated to csg log strip. RDMO WL. Set Knight CICR @ 143'. Attempt inj rate though braiden head valve. Mix and pump 100sx G cement under retainer w/cement returns to surface through braiden head valve. Returns to earthen pit with good cement. Sting out, mix and pump 40sx above retainer, good cement to surface inside 7". ND BOP, pump 3bbbls cement through 2" hose to fill 7" csg. Cement stood in pipe.
RDMO BJ, RDMO WO rig.
Dig out around csg, cut off 7" and conductor. Cement good, weld on 1/2" plate w/legal description per UO&GC. Backfill earth pit and around wellbore.
Job complete 12/05/08.

NAME (PLEASE PRINT) <u>Pauleen Tobin</u>	TITLE <u>Engineering Technician</u>
SIGNATURE	DATE <u>12/15/2008</u>

(This space for State use only)



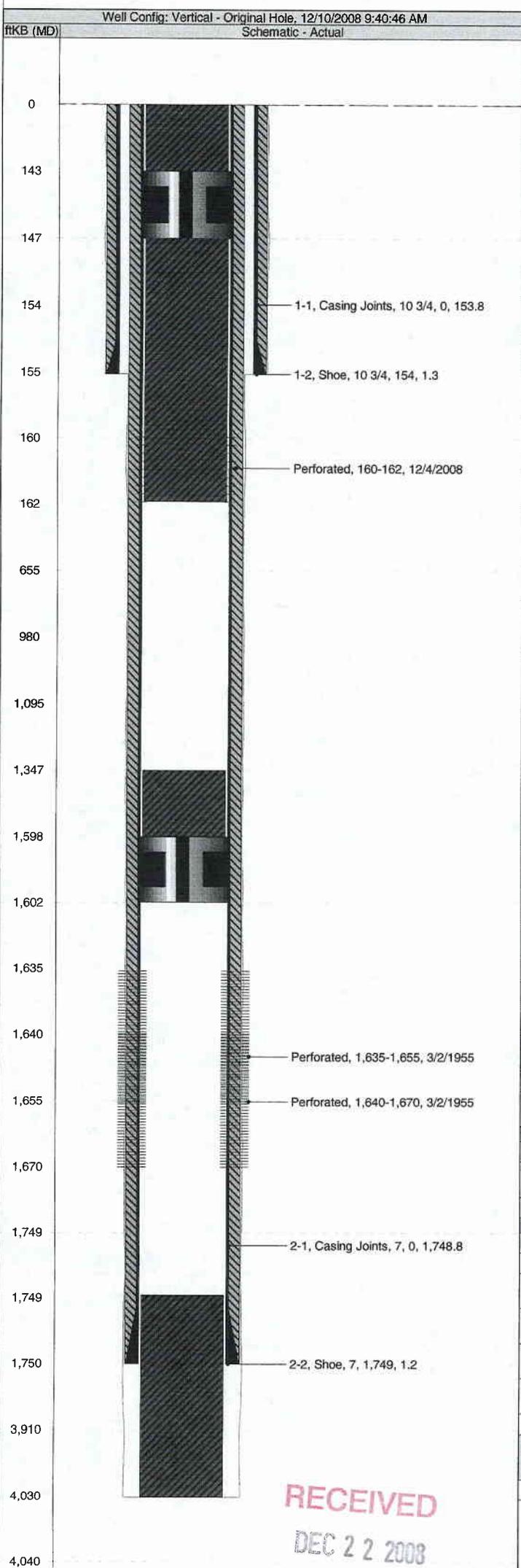
Whiting Oil & Gas Corp
 1700 Broadway, Suite 2300
 Denver, CO 80290
 (303) 837-1661

Completion Report Info

Well Name: PREECE 1

WPC ID 8UT014802	API Number 4304710363	N/S Dist (ft)	N/S ...	E/W Dist (ft)	E/W ...	Qtr/Qtr CNWSW	Section 19	Town... 5S	Range 23E	Field Name Ashley Valley	Operator WOGC	County Uintah	State UT
Gr Elev (ft) 4,830.00	Orig KB Elev (ft)	KB-Grd (ft)	Drilling Contact	Responsible Engineer Tom Smith	Responsible Foreman Danny Widner	Geology Contact	Original Spud Date 1/22/1955	Completion Date 3/2/1955	First Production Date 4/1/1955				

Contractor	Rig No.	Rig Type	Start Date	RR Date	TD (ft)	TD Date	Comment
			1/1/1955	3/1/1955	4,030.00	03/01/1955	



Section	Wellbore Name	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date	End Date	
Production	Original Hole	8 3/4	155.0	4,030.0	1/22/1955	3/1/1955	
Surface	Original Hole	12 1/4	0.0	155.0		1/22/1955	
Surface Csg, 155.0ftKB							
Comment						Run Date 1/22/1955	
OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description	
10 3/4	35.50	J-55	0.0	153.8	153.75	Casing Joints	
10 3/4			153.8	155.0	1.25	Shoe	
Production Csg, 1,750.0ftKB							
Comment						Run Date 3/1/1955	
OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description	
7	23.00	US-50	0.0	1,748.8	1,748.75	Casing Joints	
7			1,748.8	1,750.0	1.25	Shoe	
Cement Stages							
Description	Pump Start Date	Top (ftKB)	Btm (ftKB)	Top Meas Meth	MD Tagge...		
Production Casing Cement	3/1/1955	0.0	1,750.0				
Wellbore	Fluid Type	Amount (sa...)	Class	Est Top (ftKB)	Est Btm (ftKB)	V (bbl)	
Original Hole	Production Cement	300		0.0	1,750.0		
Description	Pump Start Date	Top (ftKB)	Btm (ftKB)	Top Meas Meth	MD Tagge...		
Surface Casing Cement	1/22/1955	0.0	155.0				
Wellbore	Fluid Type	Amount (sa...)	Class	Est Top (ftKB)	Est Btm (ftKB)	V (bbl)	
Original Hole	Surface Cement	100		0.0	155.0		
Description	Pump Start Date	Top (ftKB)	Btm (ftKB)	Top Meas Meth	MD Tagge...		
Cmt plug		0.0	162.0				
Wellbore	Fluid Type	Amount (sa...)	Class	Est Top (ftKB)	Est Btm (ftKB)	V (bbl)	
Original Hole	Plug Back Cement	140	G	0.0	162.0	28.9	
Description	Pump Start Date	Top (ftKB)	Btm (ftKB)	Top Meas Meth	MD Tagge...		
Could not squeeze under CICR,	12/4/2008	1,347.0	1,598.0	Volume Calculations			
Wellbore	Fluid Type	Amount (sa...)	Class	Est Top (ftKB)	Est Btm (ftKB)	V (bbl)	
Original Hole	Plug Back Cement	25	G	1,374.0	1,598.0		
Description	Pump Start Date	Top (ftKB)	Btm (ftKB)	Top Meas Meth	MD Tagge...		
Cement Plug	3/1/1955	1,749.0	4,030.0				
Type of Hole	Date	Top (ftKB)	Btm (ftKB)	Zone	Shot Dens (sho...)	Cal... Shot Total	
Perforat...	12/4/2008	160.0	162.0	Morrison, Original Hole	4.0	8	
Perforat...	3/2/1955	1,635.0	1,655.0	Morrison, Original Hole			
Perforat...	3/2/1955	1,640.0	1,670.0	Morrison, Original Hole			
Stim/Treat Stages							
Stage Type	Start Date	Top (ftKB)	Btm (ftKB)	Stim/Treat Fluid	V (pumped) (bbl)		
Set Depth (ftKB)	Comment	Run Date	Pull Date				
Item Description	OD (in)	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)		
Rod Description	Comment	Run Date	Pull Date				
Item Description	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)			
String Description							
Other String Components							
Item Description	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	ID (in)		
Other In Hole							
Description	OD (in)	Run Date	Pull Date	Top (ftKB)	Bottom (ftKB)		
Cast Iron Cmt Retainer	6.666	12/4/2008		143.0	147.0		
Comment							
Description	OD (in)	Run Date	Pull Date	Top (ftKB)	Bottom (ftKB)		
Cast Iron Cmt Retainer	6.666	12/3/2008		1,598.0	1,602.0		
Comment							
Cores							
C... No.	Date	Wellbore	Top (ftKB)	Btm (ftKB)	Recov (ft)	% Recov (%)	Comment

RECEIVED
 DEC 22 2008
 DIV. OF OIL, GAS & MINING