

Plugged & Numbered 5-64

FILE NOTATIONS

Entered in NID File	<input checked="" type="checkbox"/>	Checked by Chief	<input type="checkbox"/>
Entered on G.R. Sheet	<input checked="" type="checkbox"/>	Copy NID to Field Office	<input checked="" type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>	Approved letter	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>	Disapproval letter	<input type="checkbox"/>
IWR for State or Fee Land	<input type="checkbox"/>		

COMPLETION DATA:

Date Well Completed 10-6-57 Location Inspected _____

CW _____ WV _____ TA _____ Bond returned _____

GW OS _____ PA _____ State of Fee Land _____

LOGS FILED

Dial no. Logs 11/1/57

Electric Logs (No) 11 22

E-12 H _____ SH _____ GR _____ GR-N _____ Micro-

Batt _____ MFL _____ Sonic _____ Others _____

RE-ENTERED - 11-5-70

FILE NOTATIONS

Entered in MID File
 Location Map Pinned
 Card Indexed

Checked by Chief *PWB.*
 Approval Letter *11-9-70*
 Disapproval Letter

COMPLETION DATA:

Date Well Completed
 OW..... WW..... TA.....
 GW..... OS..... PA.....

Location Inspected
 Bond released
 State or Fee Land

LOGS FILED

Driller's Log.....
 Electric Logs (No.)
 E..... I..... Dual I Lat..... GR-N..... Micro.....
 BHC Sonic GR..... Lat..... MI-L..... Sonic.....
 GBLeg..... CCLeg..... Others.....

Scout Report sent out



Noted in the NID File



Location map pinned



Approval or Disapproval Letter



IN UNIT

Date Completed, P. & A. or
operations suspended

10-6-59

Pin changed on location map



Affidavit and Record of A & P



Water Shut-Off Test



Gas-Oil Ratio Test



Well Log Filed



* 1-11-62, As of Nov. 1961, This well was connected to gas line.

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
NOTICE OF INTENTION TO DRILL

FORM OGCC-1

OIL AND GAS CONSERVATION COMMISSION

June 25th 19 57

In compliance with Rule C-4, notice is hereby given that it is our intention to commence the work of drilling Well No. 11X-21H, which is located 330 feet from (N) line and 300 feet from (E) line of Sec. 21, Twp. 10S, R. 22E, SLM (Meridian), Ute Trail Unit, Uintah, Utah, on or about the 28th day of June 19 57.
(Field or Unit) (County)

LAND: Fee and Patented () Name of Owner
State () of Patent or Lease Continental Oil Company
Lease No. _____ Address 805 Continental Oil Bldg.
Public Domain (x) Denver 2, Colorado
Lease No. U-01198A

Is location a regular or exception to spacing rule? Regular. Has a surety bond been filed? Yes. With whom? Federal. Area in drilling unit? 640 acres
(State or Federal)
Elevation of ground above sea level is 5187.5 feet. All depth measurements taken from top of Derrick Floor which is 5187.5 feet above Sea Level (Derrick Floor, Rotary Table or Kelly Bushing) ground. Type of tools to be used Rotary. Proposed drilling depth 6000 feet.
Objective formation is Wasatch. Surface formation is _____.

PROPOSED CASING PROGRAM

Size of Casing Inches A. P. I.	Weight per Foot	Grade and Type	Amount Ft.	Top In.	Bottom	Cementing Depths
<u>13-3/4 "</u>	<u>54#</u>	<u>J-55</u>	<u>300 ft.</u>			
<u>9-5/8 "</u>	<u>36#</u>	<u>J-55</u>	<u>3000 ft.</u>			

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

Approved _____

By M. L. McLeod

Date _____ 19 _____

M. L. McLeod
Partner

By _____

(Title or Position)
Havenstrite Oil Company
(Company or Operator)

Title _____

Address 811 W. 7th St.,

Los Angeles 17, Calif.

INSTRUCTIONS:

1. Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City, Utah.
2. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the Commission as soon as available.
4. Use back of form for remarks.

X			

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah
Lease No. U-01198A
Unit Ute Trail Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

JUNE 25th, 19 57

Well No. 11X-21H is located 330 ft. from N line and 300 ft. from E line of sec. 21
NW $\frac{1}{4}$ of NW $\frac{1}{4}$ of NW $\frac{1}{4}$, Sec. 21 T. 10 S., R. 22 E., S1N
($\frac{1}{4}$ Sec. and Sec. No.) (Township) (Range) (Meridian)
Ute Trail Unit Utah County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5187.5 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. The well will be drilled to a total depth of not to exceed 6000 ft. to test the Wasatch Formation, unless oil or gas is discovered in paying quantities at a lesser depth.
2. 13-3/4 inch surface casing, 54# J-55, to be placed at a total depth of 300 feet and cemented to the surface.
3. 12-1/4 inch hole to be drilled to depth of approximately 3000 ft.
4. Approximately 3000 feet of 9-5/8 inch 36# J-55 casing to be set at approximately 3000 feet and cemented.
5. 9 inch hole to be drilled to total depth.
6. The well is to be spudded in approximately June 28, 1957.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company HAVENSTRITE OIL COMPANY

Address 511 West Seventh Street, Los Angeles 17, Calif.

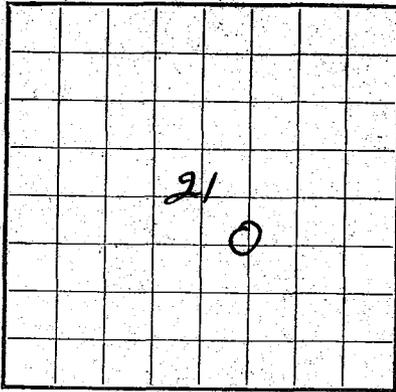
By M. L. McLEOD

Title Partner

COPY

Form 9-330

U. S. LAND OFFICE UTAH
SERIAL NUMBER U-0199-A
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Havenstrine Oil Company Address 811 East 7th St., L.A., Calif.
Lessor or Tract _____ Field The Trail Loop State Utah
Well No. 11-6-31 Sec. 21 T. 10 R. 22 Meridian S.T.M. County Utah
Location 3300 ft. $\begin{matrix} N \\ S \end{matrix}$ of 17 Line and 3300 ft. $\begin{matrix} E \\ W \end{matrix}$ of 7 Line of Section 21 Elevation 5394
(Datum floor relative 5394)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed _____

Date October 27, 1957 Robert E. Conington Petroleum Consultant

The summary on this page is for the condition of the well at above date.

Commenced drilling July 7, 1957 Finished drilling October 6, 1957

OIL OR GAS SANDS OR ZONES (See attached Completion report)
(Denote gas by G)

No. 1, from <u>512</u> to <u>542</u>	No. 4, from <u>4614</u> to <u>4818</u>
No. 2, from <u>3390</u> to <u>3428</u>	No. 5, from <u>4772</u> to <u>4774</u>
No. 3, from <u>4058</u> to <u>4760</u>	No. 6, from <u>5066</u> to <u>5066 (G)</u>

IMPORTANT WATER SANDS

No. 1, from 512 to 542 No. 2, from 3390 to 3428 No. 3, from 4058 to 4760
No. 4, from _____ to _____ No. 5, from _____ to _____ No. 6, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>19-3/8</u>	<u>64.34</u>	<u>8</u>	<u>100'</u>	<u>Galbraith</u>	<u>Galbraith</u>	<u>5032</u>	<u>5078</u>	<u>Prod. string</u>	
<u>9-5/8</u>	<u>28.8</u>	<u>8</u>	<u>160'</u>	<u>Galbraith</u>	<u>Galbraith</u>	<u>5032</u>	<u>5078</u>	<u>Prod. string</u>	
<u>7"</u>	<u>21.8</u>	<u>8</u>	<u>250'</u>	<u>Galbraith</u>	<u>Galbraith</u>	<u>5032</u>	<u>5078</u>	<u>Prod. string</u>	

(Ground Level Elevation)
Shot with 6 bullets / ft. by J.C. Cullough's collar log measurements.

MUDDING AND CEMENTING RECORD (Ground Level)

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>19-3/8</u>	<u>106'</u>	<u>180</u>	<u>Halliburton Circulated</u>		
<u>9-5/8</u>	<u>220'</u>	<u>160</u>	"	"	
<u>7"</u>	<u>5316'</u>	<u>250</u>	"	"	

PLUGS AND ADAPTERS

Heaving plug—Material Cement Length T.O. 58" Depth set 5260"
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

FOLD MARK

MIDDLING AND CEMENTING RECORD

FOLD MARK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
19-3/8	1064'	186	Halliburton	Circulated	
9-5/8	2260'	160	"	"	
7"	5316'	250	"	"	

PLUGS AND ADAPTERS

Heaving plug—Material Cement Length _____ Depth set _____
 Adapters—Material _____ Size T.O. 58' _____ 5260'

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from surface feet to 5318 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

Net production for last 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Test, open flow, 2" pipe. Rock pressure, lbs. per sq. in. 2,640,000

1700* EMPLOYEES

_____, Driller _____, Driller
Mitchell & Foster Drilling Co., Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
surface	1064	1064	Uinta Formation
1064	4260	3196	Green River Formation
4260	T.O. 5316'		Basatch Formation

[OVER]

16-48094-3

W 1891 I VOM

DEKALB

Agricultural Association Inc.
COMMERCIAL PRODUCERS AND DISTRIBUTORS OF AGRICULTURAL PRODUCTS

U. S. Oil Division

P. O. BOX 523
VERNAL, UTAH
TELEPHONE 1073

June 30, 1961

The State of Utah
Oil & Gas Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Ann W. Glines

Dear Madam:

Havenstrite Oil Company has referred your letter of June 21 to us since we are operators of the Ute Trail Unit, Uintah County, Utah.

Please find enclosed for your files electric logs on the following wells:

Ute Trail Unit No. 11X-21H
Section 21, T-10-S, R-22-E
Uintah County, Utah

Ute Trail Unit No. 88X-2G
Section 2, T-10-S, R-21-E
Uintah County, Utah

Ute Trail Unit No. 83X-9H
Section 9, T-10-S, R-22-E
Uintah County, Utah

We hope this completes your files; however, if you have further requests, please do not hesitate to let us know.

Very truly yours,

DEKALB AGRICULTURAL ASSN., INC.
U. S. Oil Division



M. C. Johnson, Geologist

MCJ:jw

HAVENSTRITE OIL COMPANY

811 WEST SEVENTH STREET

LOS ANGELES 17, CALIFORNIA

MADISON 4-2601

June 30th, 1961.

The State of Utah,
Oil & Gas Conservation Commission,
310 Newhouse Building,
10 Exchange Place,
Salt Lake City 11, Utah.

Attn.: Ann W. Glines,
Records Clerk.

Gentlemen:

Enclosed herewith are copies of Electric Logs which you state you do not find in your files.

1. Well No. Ute Trail Unit 83X-9H
Sec. 9, T. 10 S., R. 22 E.
Uintah County, Utah. (Runs 1-2-3)
2. Well No. Ute Trail Unit 88x-2G
Sec. 2, T. 10 S., R. 21 E.
Uintah County, Utah. (Run 1)
3. Well No. Ute Trail Unit 11X-21H
Sec. 21, T. 10 S., R. 22 E.
Uintah County, Utah. (Run 1-2)

Very truly yours,

HAVENSTRITE OIL COMPANY


Mary L. McLeod

MLMcL
Encs.

cc: Caldwell & Covington
Box 473,
Vernal, Utah.

cc: DeKalb Agricultural Assoc.
Box 523,
Vernal, Utah.

1961

PMB

	21	
X		

(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. U-01198-A

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... April 23,, 1964

Well No. 11-X is located 330 ft. from [N] line and 330 ft. from [E] line of sec. 21

Sw 1/4 Sec. 21 10 S / 22 E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Bitter Creek Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5193 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to plug and abandon this well, will move over, well with pulling unit squeeze through baker P.B. packer set @ 5031' across wasatch perforations 5052-5078' W/150 SXS Reg. cement. spot additional cement. plugs as shown below, set iron location marker minimum 4' above G.L. clean, level and abandon location. No casing salvage is planned.

*Disregard (SEE LETTER DATED 6-13-64)
Plugging Program*

- Plug #1 150 SXS Reg. Cement. squeezed across perforations
- Plug #2 40 SXS Reg. cement. 1300'-1100'
- Plug #3 20 SXS Reg. cement. 100'-0'
- Plug #4 100 Sxs Reg. Cement. squeezed between 7" csg & 9 5/8" csg.
- Plug #5 90 Sxs Reg. cement. squeezed between 9 5/8" csg. & 13 3/8" csg.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Dekalb Petroleum Corp.

Address P.O. Box 523

Vernal, Utah

APPROVED BY UTAH OIL AND GAS
CONSERVATION COMMISSION

By *J.F. Tadlock* J.F. TADLOCK
Title Prod.-Drilling Supt.

DATE 5-4-64 by *Paul W. Burchell*
CHIEF PETROLEUM ENGINEER

(Approval conditional upon attached letter)

May 4, 1954

McKibb Agricultural Association, Inc.
P. O. Box 323
Tormal, Utah

Gentlemen:

Enclosed please find approved copies to plug and abandon well No's New Trail 2, 5, 9, 11-X and 14. Approval is conditional upon sufficient cement having been set for the intermediate strings involved, to adequately cover the water bearing strata encountered between 1000'-1600'.

If the calculated fill-up of cement does not cover these subsurface spacers, then it is recommended that the production string be pulled and the intermediate casing perforated and spaced in such a manner as to isolate the brown oil shale zone which occurs at a depth of approximately 1500'.

Please advise this office as to what steps you feel are necessary with respect to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURNELL
CHIEF PETROLEUM ENGINEER

File copy

cc: George Brown, Acting Dist. Eng.,
U. S. Geological Survey - Salt Lake City, Utah

H. L. Counts, Petroleum Engineer
Oil & Gas Conservation Commission - Moab, Utah

DEKALB

Agricultural Association Inc.
COMMERCIAL PRODUCERS AND DISTRIBUTORS OF AGRICULTURAL PRODUCTS

U. S. Oil Division

P. O. BOX 523
VERNAL, UTAH
TELEPHONE 1073

June 13, 1964

Mr. Paul W. Burchell
The State of Utah
Oil and Gas Conservation Commission
310 New House Building 10 Exchange Place
Salt Lake City, Utah

Re: Abandonment DeKalb's Ute Trail Unit
Wells Sun #2, Ute 4, 8, 9 & 14

Dear Sir:

Attached please find three copies each of U.S.G.S. form 9-331, Sundry Notice of intention to abandon the above referred to wells.

Reference is made to your letter of May 4, 1964 concerned with isolation of the Greenriver Formation. After thoroughly discussing the matter with our chief engineer, Mr. C.M. Heglin and the U.S.G.S. we have modified our plugging program to give adequate protection to the zones in question.

We request that you disregard our previous submittal on Form 9-331a dated April 23 and May 11, and base your approval on the attached program.

With reference to the Ute Trail unit #2, this well has been assigned to the U.S. Government as a water well and will be plugged as previously submitted. Also we propose to plug the Ute Trail Unit 11-X as previously submitted, as we plan to leave the intermediate casing in the well, consequently the Greenriver section will be adequately protected by the present plugging program and primary cement.

Upon receipt of approval we wish to begin plugging operations at once, we request that you give this matter prompt consideration. In the event you wish to witness the plugging of these wells we will be pleased to notify you of the exact starting date.

Very truly yours,

DEKALB AGRIC. ASSOC. INC.

J.F. Tadlock

J.F. TADLOCK
Production-Drilling Supt.

JFT/ns

C.C. Mr. C.M. Heglin, Chief Engineer
DeKalb Petroleum

U.S.G.S., Mr. Rodney Smith, Dist. Engineer

copy file

JMD

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-01198-A
2. NAME OF OPERATOR DeKalb Agric. Assoc. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 523, Vernal, Utah		7. UNIT AGREEMENT NAME Ute Trail
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330 Ft. EWL, 330 Ft. SNL Sec. 21		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 11-X 21-H
15. ELEVATIONS (Show whether DF, FT, OR, etc.) 5193 D.F.		10. FIELD AND POOL, OR WILDCAT Bitter Creek
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 21 - 10S - 22E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-3-64 to 7-6-64 Move over well with pulling unit, pulled tubing, ran Howco D.C. retainer set @ 4721', squeezed across Wasatch perforations 5052-5078' W/ 150 SXS poz-mix, max press 2200 P.S.L. drop bridging spear, spotted 20 SXS on retainer from 4721'-4521'. Cement, between 9 5/8" & 7" csg. W/ 100 SXS poz-mix, squeezed between 13 3/8" and 9 5/8" W/ 130 SXS poz-mix, no press, W.O.C. 24 hrs, recemented between 9 5/8" & 13 3/8" csg. W/ 43 SXS comt. & 6 SXS Cal-Seal. Cap 7" from 0-100' W/ 20 SXS. Set location marker, prep to clean, level and abandon location.

Detail of Plugging Operations

- I. Plug # 1 150 SXS across Wasatch perms. 5052 - 5078 tool @ 4721, with 20 SXS 200' on top of tool 4721-4521.
- II. Plug # 2 100 SXS between 9 5/8" & 7" csg.
- III. Plug # 3 130 SXS between 9 5/8" & 13 3/8" csg. Followed by 43 SXS W/ 6 SXS Cal-Seal.
- IV. Plug # 4 20 SXS cap in 7" from 100'-0'.

18. I hereby certify that the foregoing is true and correct

SIGNED *J.F. Johnson* TITLE Production Engineering Dept. DATE 8/5/64

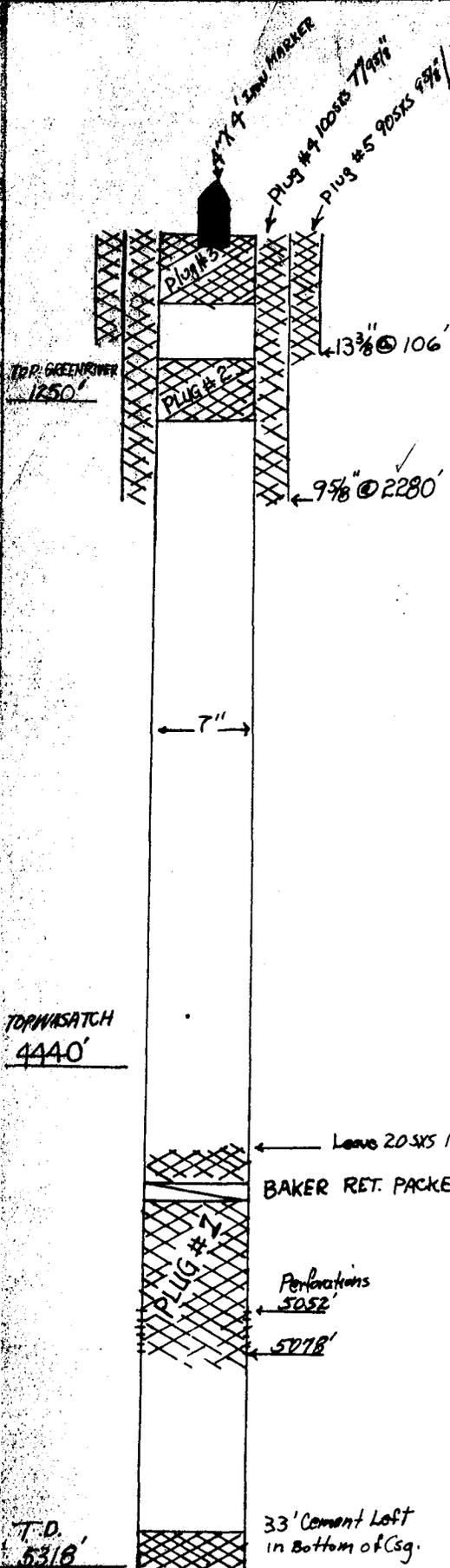
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See instructions on Reverse Side

DATA SHEET
 AND ABANDONMENT PROGRAM
 UTE TRAIL UNIT # 11-X
 NW 21-10S-22E



T.D. 5318'

Tubular Record: 13 3/8" 54.5# J-55 set @ 106' W/150 SXS
 9 5/8 36# J-55 set @ 2280' W/250 SXS
 7" 23# J-55 set @ 5316' W/250 SXS
 2 7/8" 6.50# J-55 set @ 5031' W/Baker Ret.
 Packer

Perforations: Wasatch 5052-5078 3 bullets/ft.
 Initial Potential: 5016' MCF/D 3 hrs. pilot tube non-stabilized gauge.

Production Data: Initial Production rate 280 MCF/D
 Last Production Rate 33 MCF/D
 Cumulative production 14 months 47,501 MCF

Proposed Plugging Program

- Plug #1 150 SXS Reg Cemt. squeezed across perfs.
- Plug #2 40 SXS reg cement. 1300'-1100'
- Plug #3 20 SXS reg cement 100-0'
- Plug #4 100 SXS reg. casing head squeeze between 7" & 9 5/8"
- Plug #5 90 SXS reg casing head squeeze between 9 5/8 & 13 3/8".

Remarks: No Artisian water flow from this well; however, there is a strong blow of Gas from the Green River formation between strings.

Two burn pits a tank pad and other location work is required.

This well is no longer capable of Producing gas in economic quantity.

DEKALB AGRICULTURE ASS'N., INC.

J.F. Tadlock
 J.F. Tadlock
 Prod. Drilling Superintendent

SCALE - NONE
 D.F.T. - 3-31-64

SCALE - NONE
 D.F.T. 4-1-64

GAS PRODUCING ENTERPRISES, INC.

A Subsidiary of Coastal States Gas Producing Company

Phone (801) 789-4433

Vernal, Utah 84078

Mailing Address
P. O. Box 628

November 5, 1970

U.S. Department of the Interior
Geological Survey
Branch of Oil & Gas Operations
8416 Federal Building, 125 S. State Street
Salt Lake City, Utah 84111

State of Utah, Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Natural Buttes Well No. 8
Section 21, T 10S, R 22E
Bitter Creek Field, Ouray
Uintah County, Utah
Our letter dated 6-17-70

Dear Sirs:

Please find attached "Application for Permit to Deepen" above referenced well. This application will take precedence over and nullify previous application filed with your office under above referenced letter date. Please void previous application for permit to deepen Natural Buttes Well No. 8. This well was formerly known as the DeKalb Agriculture Association, Inc. Ute Trail Well No. 11-X located in Section 21, T 10S, R 22E. Please change your records accordingly.

Very truly yours,

GAS PRODUCING ENTERPRISES, INC.



J.R. Curtsinger
Division Manager

JRC:lj

Attachment (2)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.
U 01198-C

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name
Natural Buttes

8. Farm or Lease Name

9. Well No.
8 ✓ 9 #9

10. Field and Pool, or Wildcat

Bitter Creek - Ouray
11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 21, T 10S, R 22E

12. County or Parrish 13. State
Uintah Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
GAS PRODUCING ENTERPRISES, INC.

3. Address of Operator
PO Box 628, Vernal, Utah 84078

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface Former DeKalb Agric. Assoc. Inc. Ute Trail Well No. 11-X,
At proposed prod. zone 330' FWL and 330' FNL, Section 21

14. Distance in miles and direction from nearest town or post office*
20 miles ESE Ouray, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 330'

16. No. of acres in lease 40

17. No. of acres assigned to this well 40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 9500'

19. Proposed depth 9500'

20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
GR 5132'

22. Approx. date work will start*
11-15-70

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13 3/8"	54.5 lb/ft J	106'	Unknown
12 1/4"	9 5/8"	36. lb/ft J	2280'	Unknown
8 3/4"	7"	23. lb/ft J	5316'	Unknown
6 1/4"	2 7/8"		± 9500'	1000 sx

This well formerly known as the DeKalb Agric. Assoc. Inc. Ute Trail Well No. 11-X has been purchased by the Gas Producing Enterprises, Inc. for the purposes of deepening to 9500'.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

- Blowout Preventer Program
 - 2 Ram Type 3000# BOP
 - 1 Bag Type 3000# BOP

DATE 11/9/00

- 6 1/4" hole will be drilled w/natural gas.

BY *Ch. Faght*

43-047-10320

AB-047-10320

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed *J.R. Curtsinger* Title Division Manager Date 11-5-70

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date
Conditions of approval, if any:

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah, 84111

November 12, 1970

Mr. J. R. Curtsinger
Gas Producing Enterprises, Inc.
P. O. Box 628
Vernal, Utah 84078

Re: Well No. 8, Natural Buttes Unit
(Formerly Dekalb 11X-21H)
NW $\frac{1}{4}$ NW $\frac{1}{4}$ sec. 21, T. 10 S., R. 22 E.,
Uintah County, Utah
Lease Utah 01198-C

Dear Mr. Curtsinger:

Enclosed is your copy of the Application for Permit to Drill the referenced well which was approved by this office on November 12, 1970.

Apparently a well location plat, prepared by a registered land surveyor, has not been filed. Would you please send one. Also, please record the depths and condition of any cement plugs that are encountered as you reenter the well and send a report on this data.

Since there is always a question when a number of productive zones are commingled in a well bore, please include any pressure or fluid content (including gas, drip, water) data that you collect during drilling or completion of the well.

Sincerely yours,

(ORIG. SGD) G. R. DANIELS

Gerald R. Daniels,
District Engineer

cc: Casper
State O&G Con. Com. ✓

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

February 4, 1971

Mr. J. R. Curtsinger
Gas Producing Enterprises, Inc.
P. O. Box 628
Vernal, Utah 84078

Re: Well No. 8 Natural Buttes Unit
(Formerly Havenstrite 11X-21H)
NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 21, T10S-R22E, S.L.M.
Uintah County, Utah
Lease Utah 01198-C

Dear Mr. Curtsinger:

Your office sent an Application for Permit to Deepen the referenced well dated November 11, 1970. This office approved the application on November 12, 1970.

Your Corpus Christi office has advised, via a plan of development for the unit, that mechanical difficulties now appear to make reentry of the well nearly impossible. Therefore, to clear our records, this is to advise that approval to reenter the referenced well is hereby revoked. If you should decide to reenter the well at some time in the future, it will be necessary for you to file another Application for Permit to do so.

Sincerely,

(ORIG. COPY E. R. DANIELS)

Gerald R. Daniels
District Engineer

P.S. Would you please send a Well Completion Report and Log, form 9-330, for Unit No. 5.

cc: ✓Utah Div. of O&G Conservation

February 9, 1971

Gas Producing Enterprises, Inc.
Box 628
Vernal, Utah 84078

ATTENTION: J.R. Curtsinger

Re: Natural Buttes No. 8
Sec. 21, T. 10 S, R. 22 E,
Uintah County, Utah

Dear Mr. Curtsinger:

Upon checking our records it is noted that there has been no attempt to commence re-entry and deepening operations on the above referred to well for a period of 90 days. Therefore, the approval granted you on November 9, 1970, to initiate said work is hereby terminated.

If and when you decide to re-enter and deepen this well, it will be necessary for you to again obtain the approval of this Division.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: U.S. Geological Survey

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U - 01198 - C
2. NAME OF OPERATOR GAS PRODUCING ENTERPRISES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P. O. BOX 749 - DENVER, COLORADO 80201		7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FWL 330' FNL SECTION 21, T10S, R22E		8. FARM OR LEASE NAME NATURAL BUTTES UNIT
14. PERMIT NO.		9. WELL NO. 8
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,182' GR		10. FIELD AND POOL, OR WILDCAT BITTER CREEK FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ARBA SECTION 21, T10S, R22E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) WATER DISPOSAL-UNLINED PIT <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This application is to request approval to dispose of produced waters in an unlined pit. The subject well produces less than 3 BWPD. Water is produced from the Mesaverde Formation. The evaporation rate for the area, compensated for annual rainfall is 70 inches per year. The percolation rate of 2 - 6 inches per hour for the area. The pit itself is 30' square at the surface, tapering down to a total depth of 25' square on bottom, having a depth of 6-1/2'. See the attached maps for location of wellsite and data on usable water aquifers.

Attachments: (1) Pit Layout (2) Topo Map

In the Natural Buttes Unit, electric logs are not run above 2,000' - 2,500'. While drilling the surface holes on all of the wells in the unit, various stringers of sand are encountered which contain a small amount of water. No water flows are encountered while drilling at these depths. No major water aquifers are known to exist down to a depth of 2,500'. The small sand stringers encountered while drilling are not correlative from well to well.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
NOT APPROVED - (un)lined pit

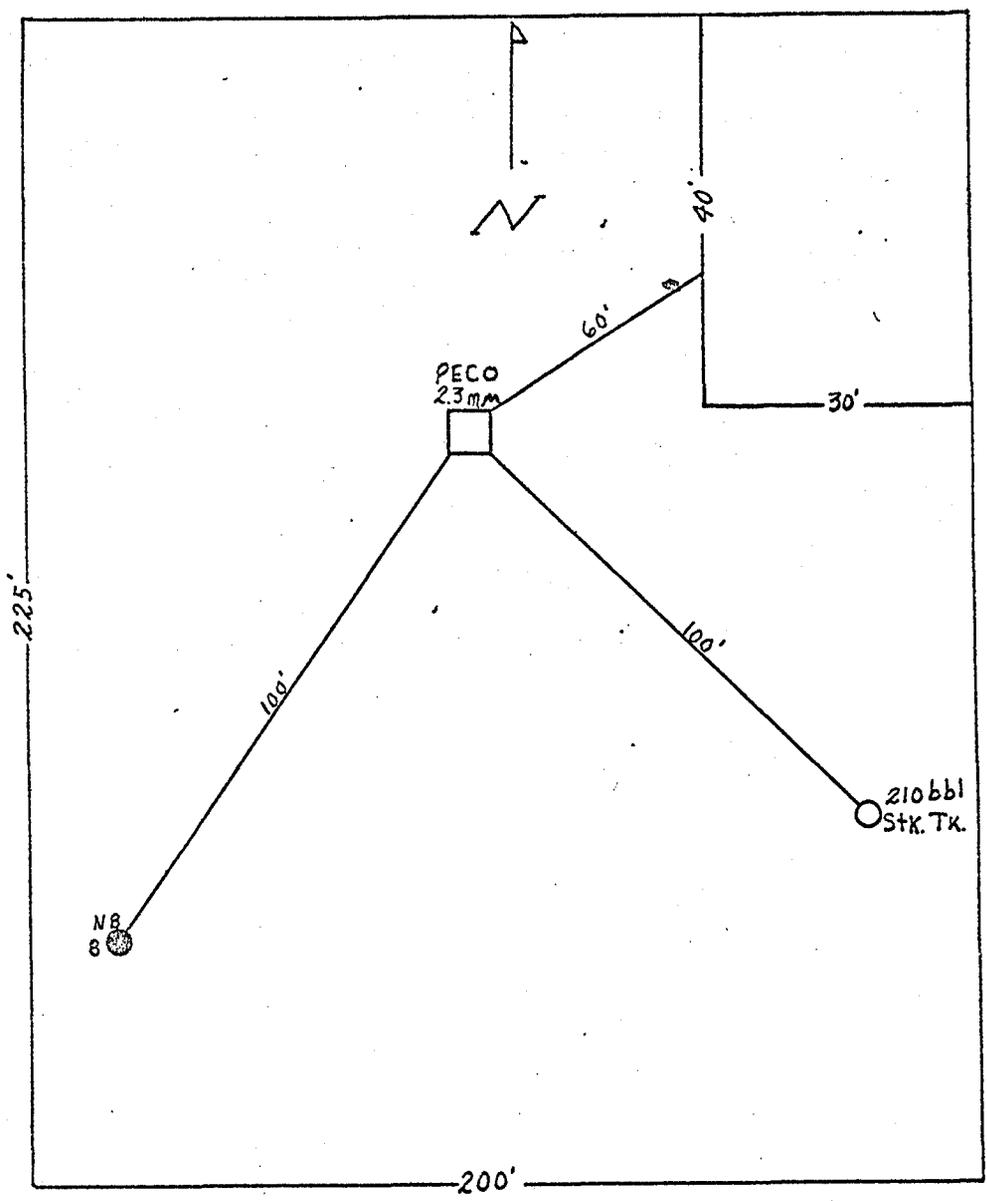
18. I hereby certify that the foregoing is true and correct

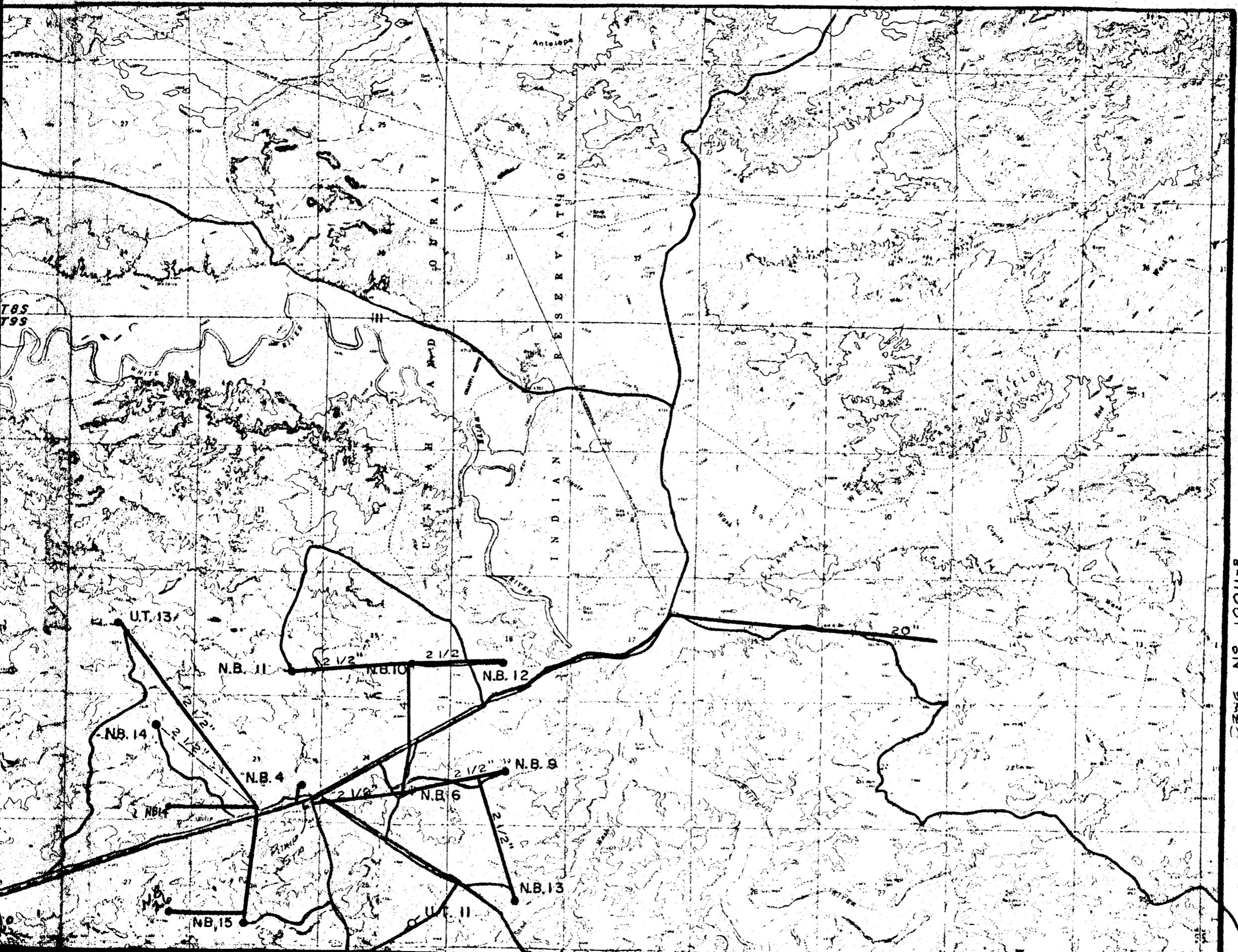
SIGNED Frank R. Milkiff TITLE District Superintendent DATE July, 1977

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

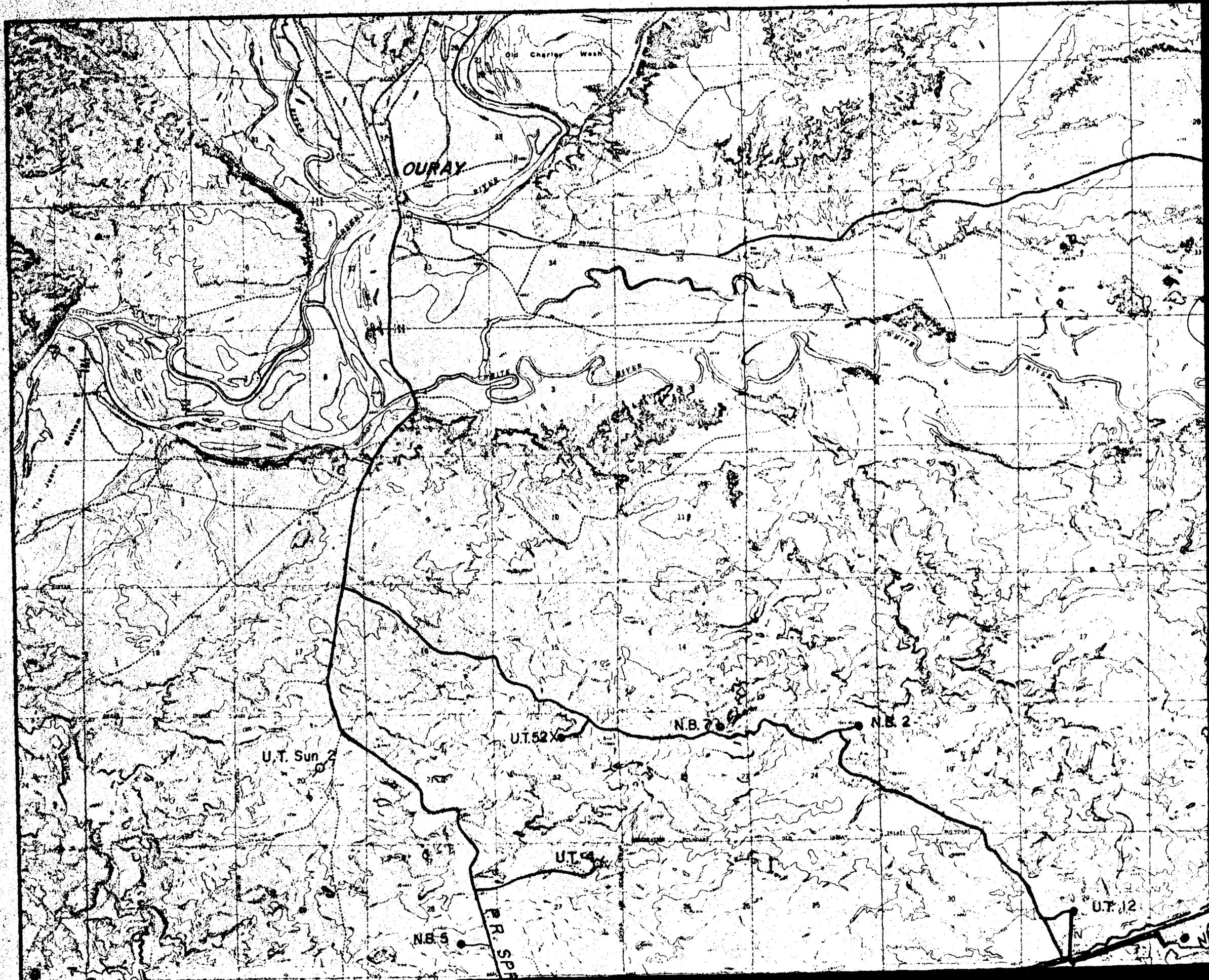
CONDITIONS OF APPROVAL, IF ANY:

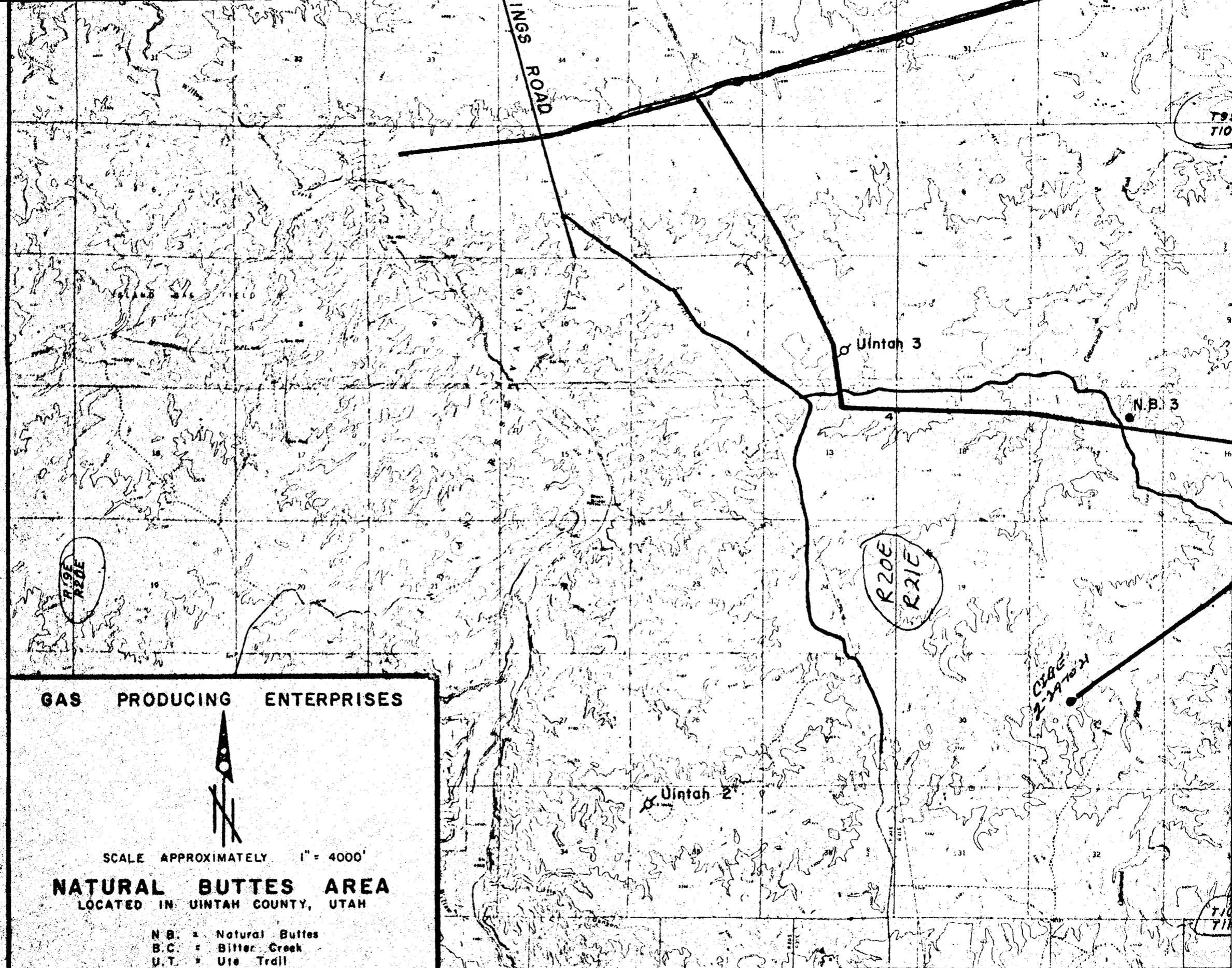




2-11001 SN 2-22

Reproducible





GAS PRODUCING ENTERPRISES



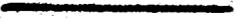
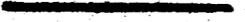
SCALE APPROXIMATELY 1" = 4000'

NATURAL BUTTES AREA
 LOCATED IN UINTAH COUNTY, UTAH

- N.B. = Natural Buttes
- B.C. = Bitter Creek
- U.T. = Ute Trill

LEGEND

-  LEASE ROAD
-  GAS PRODUCING ENT. (High Pressure)

-  GAS PRODUCING EN
-  MTN. FUEL SUPPLY