

FILE NOTATIONS

Found in NID File \_\_\_\_\_  
 \_\_\_\_\_ Sheet \_\_\_\_\_  
 Map Pinned \_\_\_\_\_  
 \_\_\_\_\_  
 for State or Fee Land \_\_\_\_\_

Checked by Chief \_\_\_\_\_  
 Copy NID to Field Office \_\_\_\_\_  
 Approval Letter \_\_\_\_\_  
 Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed 2-2-59  
 OW..... WW..... TA.....  
 GW..... OS..... PA

Location Inspected \_\_\_\_\_  
 Bond released \_\_\_\_\_  
 State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log.....  
 \_\_\_\_\_ Logs (No. ) \_\_\_\_\_

.....  ..... E-I ..... GR ..... GR-N ..... Micro.....  
 Lat..... Mi-L ..... Sonic ..... Others.....



# CONTINENTAL OIL COMPANY

VIA AIR MAIL

Denver, Colorado  
September 12, 1963

Utah Oil & Gas Commission  
310 Newhouse Building  
Salt Lake City, Utah

Attention: Mrs. Peck

Gentlemen:

Re: Conoco No. 1 McConkie  
Maeser Area  
Uintah County, Utah

Pursuant to our telephone conversation of September 11th, 1963, I am enclosing copies of our file material which may be relevant to your questions. If we can be of further service, don't hesitate to contact me.

Very truly yours,

A handwritten signature in cursive script that reads "George I.W. Long".

George I.W. Long  
Assistant to Regional Geologist  
Rocky Mountain Region

GIWL-db  
Encs

CONTINENTAL OIL COMPANY  
PRODUCTION RESEARCH DIVISION

WATER ANALYSIS REPORT

April 6, 1953

Sample No. W-805-VI

Company Continental Oil Company  
Well McConkie No. 1  
Field Exploration  
County Uintah  
State Utah

Formation Weber (Pennsylvania)  
Depth 7,866  
Date Collected 2-27-53  
Source of Sample DST No. 3

Specific Gravity at 60°F . . . . . 1.001  
Resistivity at 76 °F 11.39 Ohm-Meters  
pH . . . . . 8.6

PPM

Total Solids . . . . . 714  
Free Carbon Dioxide . . . . .  
Hydrogen Sulfide . . . . . Nil  
Organic Acids as Propionic . . . . . Nil  
Chlorides . . . . . 28  
Sulfates . . . . . 213  
Carbonates . . . . . 26  
Bicarbonates . . . . . 183  
Free Hydroxyl . . . . .

Langelier Index + 0.6 at 22°C. Indicates

~~CaCO<sub>3</sub> scaling tendencies above pH = 8.0~~

Remarks: Routine water analysis from exploratory well. This sample has considerable suspended solids which are possibly from the drilling fluid and cause the precision of this analysis to be impaired. Regardless of this, however, this is a very fresh water as noted by the low concentrations of dissolved salts.

JDS-EM  
Carbon copies to:  
EWW-JCJ-HDR-WLP  
BFC-JCC-WWW

PPM  
Lithium . . . . .  
Sodium . . . . . 100  
Potassium . . . . .  
Magnesium . . . . .  
Calcium . . . . . 28  
Strontium . . . . .  
Barium . . . . .  
Iron — Total . . . . . 21  
Iron — Dissolved . . . . . 2  
Silicon . . . . . 10  
Suspended Solids — Total . . . . . 330  
Suspended Solids —  
Acid Soluble . . . . . 100  
Suspended Solids —  
Pentane Soluble . . . . . 5

*J. W. Sudbury*

**CONTINENTAL OIL COMPANY**  
PRODUCTION RESEARCH DIVISION

**WATER ANALYSIS REPORT**

April 6, 1953

Sample No. W-844-AVS

Company Continental Oil Company  
Well McConkie No. 1  
Field Exploration  
County Uintah  
State Utah

Formation Navajo (Jurassic)  
Depth 5,852  
Date Collected 3-3-53  
Source of Sample DST No. 4

Specific Gravity at 60°F . . . . . 1.006  
Resistivity at 76 °F 2.05 Ohm-Meters  
pH . . . . . 11.7

PPM

Lithium . . . . . \_\_\_\_\_  
Sodium . . . . . 675  
Potassium . . . . . \_\_\_\_\_  
Magnesium . . . . . \_\_\_\_\_

PPM

Total Solids . . . . . 1,894  
Free Carbon Dioxide . . . . . \_\_\_\_\_  
Hydrogen Sulfide . . . . . Nil  
Organic Acids as Propionic . . . . . 1,181  
Chlorides . . . . . 71  
Sulfates . . . . . 705  
Carbonates . . . . . 261E  
Bicarbonates . . . . . Nil  
Free Hydroxyl . . . . . 159

Calcium . . . . . 35  
Strontium . . . . . \_\_\_\_\_  
Barium . . . . . \_\_\_\_\_  
Iron — Total . . . . . 10  
Iron — Dissolved . . . . . 1  
Silicon . . . . . 10  
Suspended Solids — Total . . . . . 5,228  
Suspended Solids —  
Acid Soluble . . . . . 915  
Suspended Solids —  
Pentane Soluble . . . . . 111

Langelier Index + 4.0 at 22°C. Indicates \_\_\_\_\_

~~CaCO<sub>3</sub> scaling tendencies above pH=7~~

Remarks: This sample apparently contaminated by drilling mud as noted by high suspended solids, high pH and presence of free hydroxyl ions. The accuracy of the analysis cannot be too good with this contamination; however, the general picture of the water should be reliable for this relatively fresh water.

JDS-JM  
Carbon copies to:  
EWM-JCJ-HDR-WLP  
BEC-JCC-WWW

*J. W. Sudbury*

# NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. No. 7-11-1816

1 Dist. Colorado Field Maeser Area Lease McConkie et al Well No. 1  
 2 Co. Uintah State Utah Contractor Carmack Drilling Co. T.D. 7960' P.D. 0 ft.  
 3 Ground Elev. + 5523 ft. Depth Measured From RB; Height of Measuring Point from Landing Flange 11 ft.  
 4 Date: Spudded 11-26-52 Drilling Completed 2-25-53 Tested Dry hole Rig Released 2-27-53

### CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
13 3/8	48	8rd.	H-40	New		309	300'	---	300'		8	17 1/4"

### CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS
								FROM	TO	
H'burton	Reg. Ideal	350		1			48	309	0	Surface returns
H'burton	Reg. Ideal	25		1				6600	6550	Plug
H'burton	Reg. Ideal	30		1				319	292	Plug
H'burton	Reg. Ideal	10		1				10	0	Plug

### ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
				None						

### SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
			None				

### PRODUCING EQUIPMENT

29 BODS: Number \_\_\_\_\_ Size \_\_\_\_\_ in., Number \_\_\_\_\_ Size \_\_\_\_\_ in., Total Singles \_\_\_\_\_ Length \_\_\_\_\_ ft.  
 30 PUMP: Size \_\_\_\_\_ Plunger Diam. \_\_\_\_\_ Make \_\_\_\_\_ Type \_\_\_\_\_  
 31 PUMPING UNIT: Make \_\_\_\_\_ Type \_\_\_\_\_ Stroke \_\_\_\_\_ in. @ \_\_\_\_\_ SPM; Beam Capacity \_\_\_\_\_ lb.  
 32 Torque @ 20 SPM \_\_\_\_\_ in. lbs.; Gear Box \_\_\_\_\_ H.P., Prime Mover Make \_\_\_\_\_  
 33 H.P. @ \_\_\_\_\_ RPM. Other Remarks \_\_\_\_\_  
 34 GAS ANCHOR \_\_\_\_\_  
 35 OTHER LIFT EQUIPMENT \_\_\_\_\_  
 36 \_\_\_\_\_  
 37 PACKER: Set at \_\_\_\_\_ ft. Make \_\_\_\_\_ { ALSO SEE SKETCH }  
 { ON REVERSE SIDE }

### PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. MD.	NET THICKNESS FT.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W. GIVING FLUID CONTACTS, D. S. T., ETC.

REMARKS: Core No. 1, 4028'-4076', recovered 48'. Core No. 2, 4112'-4141', recovered 29'. Core No. 3, 4320'-4349', recovered 26'. Core No. 4, 4349'-4379'. Core No. 5, 4640'-4661', recovered 21'. Core No. 6, 4985'-5004', recovered 19'. DST 4974'-5004'; tool open 30 minutes, shut in 15 minutes; recovered 750' of water cut mud; FP 0, SIP 0. Core No. 7, 5428'-5455', recovered 27'. Core No. 8, 5485'-5540', recovered 30'. Core No. 9, 5848'-5901', recovered 53'. Core No. 10, 6678'-6724'. Core No. 11, 6724'-6730'. Core No. 12, 7741'-7790'. Core No. 13, 7790'-7812', recovered 22'. Core No. 14, 7812'-7867', recovered 55'. DST 7805'-7867'; tool open 1 hour, shut in 30 minutes; recovered 580' of water cut mud; FP 300#, SIP 3300#. Core No. 15, 7867'-7922', recovered 42'. Core No. 16, 7922'-7938', recovered 16'. Core No. 17, 7943'-7960', recovered 17'. DST 7867'-7960'; tool open 2 hours, shut in 30 minutes; recovered 7120' of fresh water; FP 3150#, SIP 3550#. Ran Schlumberger 1-3-53, 2-23-53 and 2-25-53. Ran Lane Wells Gamma Ray and Neutron log 2-26-53.

55 Non-recoverable material transferred to junk on MT 58837A  
 56 Estimate Total Cost \$ 162,224 Conoco Interest 55 % Operated by Conoco  
 57 Potential Dry hole b/d/Mct/d @ #TP and #CP on Hr. Test Meas.  Est.  Allowable b/d  
 58 Other Production or Well Test Results \_\_\_\_\_  
 59 \_\_\_\_\_

60 Signed \_\_\_\_\_ District Superintendent  
 61 Signed \_\_\_\_\_ Division Superintendent  
 62 Signed \_\_\_\_\_ Region Manager  
 63 Signed \_\_\_\_\_ District Engineer  
 64 Prepared by CJ Date 3-31-53

DISTRIBUTED TO  
 Mgr. P. & D. ELW Acc'tg. CHL  
 Region JCJ District HDR  
 Others \_\_\_\_\_

CONTINENTAL OIL COMPANY  
William H. Mc Conkie No. 1  
Maeser Unit  
SW SW Section 16, T. 4S., R. 21E  
Uintah County, Utah  
Elevation: K.B. 5534 feet Ground: 5523 feet

Revised Formation tops adjusted to Electric and Radioactivity Logs:

<u>FORMATION</u>	<u>TOP</u>	<u>DATUM</u>
Frontier	3954	+1580
Mowry	4160	+1374
Dakota	4302	+1232
Morrison	4400	+1134
Curtis	5252	+ 282
Entrada	5420	+ 114
Carmel	5677	- 143
Navajo	5844	- 310
Chinle	6620	-1086
Shinarump	6826	-1282
Moenkopi	6915	-1381
Phosphoria Lime	7807	-2273
Weber	7860	-2326

Very truly yours,

*John W. Cooke Jr.*

John W. Cooke, Jr.  
Geologist

JWC-FL

# CONTINENTAL OIL COMPANY

REPORT No. 93-53

PONCA CITY, OKLAHOMA  
MARCH 13, 1953

## CORE ANALYSIS REPORT

CONTINENTAL OIL COMPANY  
McCONKIE WELL NO. 1  
MAESER BLOCK AREA  
UINTAH COUNTY, UTAH

CORE ANALYSIS RESULTS FOR THE PHOSPHORIA AND WEBER FORMATIONS AT THIS WELL ARE TABULATED BELOW:

SPL. No.	DEPTH FEET	POROSITY %	PERMEABILITY TO AIR, MD. (1)		SATURATION % PORE SPACE		LARGE CORE POROSITY %	
			HORIZONTAL		IWS (2)			
<b>PHOSPHORIA</b>								
1	7809	4.0	-.2				3.1	OIL SATURATED VUGS
2	7814	7.6	-.2				8.6	OIL SATURATED VUGS
3	7819	3.5	-.2				6.5	OIL SATURATED VUGS
4	7824	4.0	-.2				5.4	SMALL VUGS
<b>WEBER SAND</b>								
5	7944.4	8.5	9.1		36*			
6	7946.8	8.1	30		22*			
7	7951.2	8.1	40		20*			
8	7955.2	4.9	-.2					
9	7957.2	4.3	-.2					

(1) "-" INDICATES 'LESS THAN'

(2) IRREDUCIBLE INTERSTITIAL WATER SATURATION. VALUES MARKED BY AN ASTERISK (\*) ARE LABORATORY DETERMINATIONS.

POROSITY AND PERMEABILITY IN THE PHOSPHORIA ZONE RESULTS FROM A VUGULAR SYSTEM PARTIALLY INTERCONNECTED BY POORLY DEVELOPED FRACTURES. FOR THIS REASON, POROSITY IS REPORTED FOR BOTH PLUG AND LARGE CORE ANALYSES. THE VUGS IN THE TESTED SECTIONS OF THE PHOSPHORIA CONTAINED CONSIDERABLE QUANTITIES OF DEAD OIL.

THE WEBER SAND AT THIS WELL IS WATER SATURATED.

THE SUBJECT WELL WAS COMPLETED AS A DRY HOLE AT TD 7960'. THE CITY OF VERNAL, UTAH WILL ATTEMPT TO COMPLETE THIS WELL AS A WATER SUPPLY.



F. R. CONLEY  
RESEARCH ENGINEER  
PRODUCTION RESEARCH DIVISION  
DEVELOPMENT AND RESEARCH DEPARTMENT

FRC-VH

**DISTRIBUTION:**

1. E. W. WEBB
2. J. C. JOHNSTON
3. H. D. ROBERTS
4. B. F. CURTIS
5. R. W. BLAIR
6. K. L. RATHBUN
7. W. W. WILSON
8. FILE

HENRY B. MILLECAM  
MAYOR

COUNCILMEN  
DON E. RICHARDSON  
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CLAUDIUS A. BANKS  
STREETS  
WM. SLAUGH  
WATER  
C. LAURENCE FOX  
FINANCE  
LEE WALKER  
CITY PARKS  
LLOYD WINWARD  
CITY RECORDER

ATS

"The Friendly City"

**CITY OF VERNAL**

85 NORTH VERNAL AVE.

LEROY TAYLOR  
CITY MANAGER  
WHITNEY D. HAMMOND  
CITY ATTORNEY  
BUELL BENNETT  
SUPT. PUBLIC WORKS  
CARL STALEY  
CHIEF OF POLICE  
J. EMERY JOHNSON  
SEXTON  
EARL J. FREEMAN  
CITY JUDGE  
LEROY TAYLOR  
CITY TREASURER

ROCKY MOUNTAIN REGION - PRODUCTION		
REC'D MAR 2 1953		
	NOTE	HANDLE
J C J	3-13	
	3-12	
C C F		
R E W		
G A W		
H O O K		

VERNAL, UTAH  
February 27, 1953

*to check file*

*File*

Continental Oil Company  
Vernal, Utah

Attention: Mr. H. D. Roberts

Dear Mr. Roberts:

Vernal City has an agreement with William H. McConkie and Wilma McConkie, his wife, for the right to take over the McConkie No. 1 well in the SW $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 16, Township 4, Range 21 East, Salt Lake Meridan, Uintah County, Utah. Vernal City will be responsible for all the operations and completing operations or plugging said well, also the liability or property damages and state regulations.

Vernal City has an agreement signed between the drilling contractors and the City of Vernal for the completion or abandonment of the well, relieving the Continental Oil Company of all further responsibility or cost. Attached is a copy of the agreement between McConkie and the City of Vernal.

Vernal City wants to thank the Continental Oil Company for their fine consideration in turning the McConkie No. 1 well to Vernal City.

Respectfully,

VERNAL CITY

*Henry B. Millicam*  
Mayor Henry B. Millicam

HEM:je  
Encl.

- Nov. 10, 1952 Spudded with cable tools 4 p m 11/8. Drilled to 8' in quick sand, Moving in rotary. Location & elevations will follow.
- Nov. 11 TD 8'. Waiting on rotary tools.  
Location: 580' FSL, 660' FWL, Sec. 16-43-21E  
Uintah County, Utah
- Nov. 25 Drilling rat hole.
- Nov. 28 Drilling boulders and sand 72'.  
Elevations: 5534' RB, 5523' ground
- Dec. 1 Drilled to 400'. Cemented 13 3/8" casing at 309' w/350 sacks.WOC
- Dec. 4 Tested surface pipe w/1000#, OK. Drilling shale 1022'.
- Dec. 17 Drilled to 4028', coring at 4035'.
- Dec. 18 Cored 4028-56, recovered 48' - 1' coal, 46' fairly porous sand, appears wet (water), 1' shale - Frontier sand, no show. Drilled to 4112' in sand - sulphur odor. Going in to core.
- Dec. 19 Drilling sand and shale 4173'. Core 4112-41, recovered 29' silty sand - dry, 7' hard quartzitic sand, probably Frontier.
- Dec. 22 Coring for the Dakota sand 4329'.
- Dec. 23 Cored sand and dry sandy shale 4329-79, drilling sandy shale 4399'.
- Dec. 24 Drilling Morrison formation 4503'. No top of Morrison reported, tentative top Dakota section 4307', Dakota poorly developed, no true sand.
- Dec. 29 Drilling sand and shale 4922'. Cored in the Morrison formation 4640-56, recovered 16' dry sandy shale and conglomerate, no shows.
- Dec. 30 Coring sand 4991', probably Morrison.
- Dec. 31 Cored 4985-5004, recovered 19' sand and conglomerate - dry.  
DST 4974-5004 open 30 minutes, shut in 15, recovered 750' mud cut water, no oil or gas.
- Jan. 5 Preparing to core Entrada sand 5428'.
- Jan. 6 Sample tops: Entrada 5426', Curtis 5310'.  
Cored 5428-55, recovered 27' dry sand and siltstone.
- Jan. 7 Drilled to 5485'. Preparing to core.  
Cored 5485-5540 in red sand - dry. Preparing to drill ahead at 5540'.
- Jan. 9 Drilling hard sandy lime 5691'.
- Jan. 13 Drilling Navajo at 5920'. Tentative top Navajo 5804'.  
Core 5858-5901, recovered 53' dry red sand.
- Jan. 14 Drilling Navajo sand 6078'.
- Jan. 16 Drilling Navajo sand 6259'.
- Jan. 19 Drilling Navajo sand 6442'.
- Jan. 20 TD 6458' in Navajo sand. Tools hung up with fresh bit at 6428', spotting oil.
- Jan. 21 TD 6458'. Ran Magnetector, pipe stuck at top of drill collars 5893', backed off at 5858'. Going in with drill collars and jars to attempt to loosen pipe.
- Jan. 22 Recovered fish. Drilling sand 6474'.
- Jan. 26 Drilling Chinle sand 6648'. Top of Chinle 6480'.
- Jan. 27 Coring for Shinarump 6681'.
- Jan. 28 Coring for Shinarump 6724'.
- Jan. 29 Drilling shale 6733'. Cores reported yesterday were still in Chinle formation.
- Feb. 2 Drilling shale 6924'. Top of Shinarump 6824'.
- Feb. 3 Drilling at 6976'. Sample top Moenkopi 6912'.
- Feb. 5 Drilling shale 7103'.
- Feb. 17 Coring lime 7763'.
- Feb. 18 Coring at 7791' in lime and chert. Core <sup>recovery</sup> 7741-90 - shale, ~~cores~~ sand and lime. Average coring time 2' per hour.
- ~~xxxx19~~  
Feb. 19 Cored 7790-7812, recovered 10' hard shale, 12' dolomite, lower 5' showing dead oil stain. Coring ahead.
- Feb. 20 Coring at 7850'. Have not pulled core since 7812', samples showing some staining.
- Feb. 24 Core 7812-67, recovered 55' - 12' dolomite and lime, lightly saturated, 36' dry dolomite, 7' sand - looks wet. DST 7805-67, open 1 hour, shut in 20 minutes, recovered 580' water-cut mud, FP 300#, SIP 3300#. Core 7867-7922 recovered 42' wet sand, medium porosity. Core 7922-38 recovered 16' sand. Ran Schlumberger. Now going in to core.
- Feb. 25 Drilled 7938-43 to clean up junk, now coring at 7947'.
- Feb. 26 Core 7943-60, recovered 17' porous wet sand. Ran Schlumberger. Running Lane-Wells electric log.
- Feb. 27 Expl. - Ran Lane-Wells radio activity log. DST 7667-7960 open 2 hours, shut in 30 minutes, recovered 7120' fresh water, FP 3150, SIP 3550 pounds.
- Mar. 2 TD 7960'. Spotted cement plug 6600' to 5550'. Rig released to city of Vernal 4 PM 2-27. City of Vernal will attempt to complete as fresh water well. Final report. Elevations 5534' RB, 5523' gr.

AGREEMENT FOR SALE AND PURCHASE OF REALPROPERTY

This agreement made and entered into this 26th day of February, 1953, between WilliamH. McConkie and Wilma McConkie, his wife, hereinafter called sellers, and Vernal City, a municipal corporation of the State of Utah, hereinafter called buyer, WITNESSETH:

The sellers hereby agree to sell to the buyer on the terms and conditions hereinafter mentioned, the following described property situated in Maeser, Uintah County, Utah, to-wit:

One acre of ground on which the well of the Continental Oil Company is now situated on the sellers property in Maeser, Utah, together with a right of way 20 feet wide, for purposes of ingress and egress, said right of way to run South from the well to the Vernal-:apoint highway, which right of way shall follow the roadway which is being used at the present time in the drilling and operation of the above described well.

The buyer agrees to purchase the above described property ffrom the sellers and to pay therefor to the sellers the sum of \$2000.00 on the following terms and conditions:

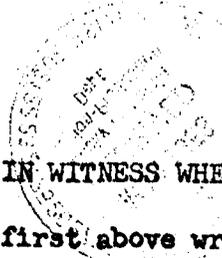
\$1.00 on the execution of this agreement, receipt of which is hereby acknowledged by the sellers and the balance of \$1999.00 as soon as necessary tests have been made and Vernal City has determined to develop the well for city water purposes.

It is understood and agreed by the parties hereto that the necessary tests to determine whether or not Vernal City can develop and use a water supply from said well will be carried out in the immediate future. It is further understood and agreed that Vernal City shall have free access to the well for the purpose of carrying out the tests and that the sellers shall in no way interfere in the operation of the said well for the said testing purposes.

In the event the tests are successful and Vernal City decides to develop the well for water supply purposes the property shall then be surveyed and the area above mentioned described by metes and bounds. The buyer shall then pay to the seller the balance of \$1999.00 upon receipt of which the sellers agree to convey the said property to the buyer by good and sufficient Warranty Deed.

The sellers then further agree to grant to Vernal City an easement for water pipe line purposes from the well in a Northeasterly direction across the sellers property toward the present Vernal City water mains. It being understood, however, that said pipe line shall be buried and shall not interfere with the sellers use of the surface of his said property.

If, as a result of the tests, it is the decision of the Vernal City Council that the well can be of no value to Vernal City and not to develop it for water supply purposes, then this agreement shall be considered null and void and there shall be no liability on the part of either party, under the terms thereof.



IN WITNESS WHEREOF, the parties have hereunto set their hands the day and year first above written.

SIGNED IN THE PRESENT OF:

William J. McCook

William F. Lamb

Wilmore McCook  
SELLERS

ATTEST:

VERNAL CITY, A municipal Corporation

W. B. Taylor  
D. Recorder

By Henry B. Williams  
Mayor

