

1 Sets nearby spacing pattern - PWB
outside of Unit boundary

Subsequent Report of abandonment

| FILE NOTATIONS | |
|--|---|
| Entered in NID File | <input checked="" type="checkbox"/> |
| Entered On S R Sheet | <input type="checkbox"/> |
| Location Map Pinned | <input checked="" type="checkbox"/> |
| Card Indexed | <input checked="" type="checkbox"/> |
| IWR for State or Fee Land | <input type="checkbox"/> |
| Checked by Chief | <u>PWB</u> |
| Copy NID to Field Office | <input type="checkbox"/> |
| Approval Letter | <u>Issued</u> |
| Disapproval Letter | <input type="checkbox"/> |
| COMPLETION DATA: | |
| Date Well Completed | <u>10-21-65</u> |
| Location Inspected | <input type="checkbox"/> |
| OW..... WW..... TA..... | Bond released |
| GW..... OS..... PA <input checked="" type="checkbox"/> | State of Fee Land |
| LOGS FILED | |
| Driller's Log | <u>11-15-65</u> |
| Electric Logs (No.) | <u>4</u> |
| E..... I..... E-I <input checked="" type="checkbox"/> | GR..... GR-N..... Micro <input checked="" type="checkbox"/> |
| Lat..... Mi-L..... Sonic <input checked="" type="checkbox"/> | Others <u>GRA ER ES DS</u> |

1975
5-1-92

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL or GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR
P. O. Box 455, Vernal, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **2025' FHL, 2031' FHL, Sec. 35, T78, R24E**
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
35 miles SE of Vernal, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **Unit Well**

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
5100'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR-5556'

22. APPROX. DATE WORK WILL START*
October 7, 1965

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--|
| 13 3/4" | 8 5/8" | 24# | + 225' | To surface |
| 7 7/8" | 4 1/2" | 9.5# | TD | Surface to cover all producing zones or significant water sands. |

It is proposed to drill a test well for oil/or gas to be completed in the lower Green River formation.

Standard Chevron Oil Company's drilling SOP's for this area will be installed.

Verbal approval received in a telecon George Brown - W. A. Lansing 10-1-65.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY
 SIGNED **W. A. GOLDEAU** TITLE **Acting Unit Superintendent** DATE **10-6-65**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

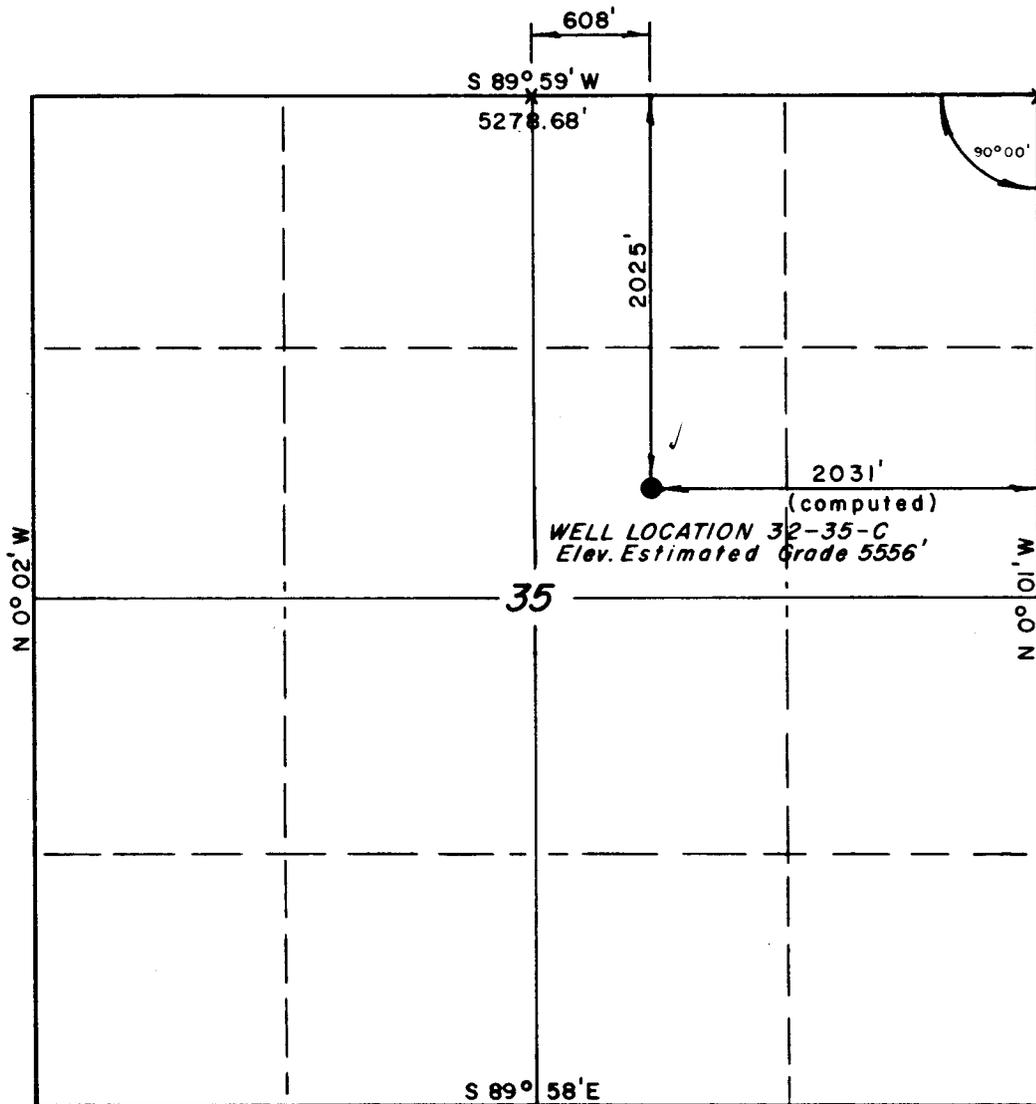
*See Instructions On Reverse Side

T7S, R24E, SL B & M

PROJECT

CHEVRON OIL CO.

WELL LOCATION 32-35C (UNIT #211) LOCATED AS SHOWN IN THE SW 1/4 NE 1/4, SEC. 35, T7S, R24E, SL B & M, UTAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J Marshall
 REGISTERED LAND SURVEYOR
 REGISTRATION № 2454 UTAH

X = CORNERS LOCATED (Brass Caps)

| | | |
|--|-------------------|--------------|
| Uintah Engineering & Land Surveying BOX 330 VERNAL, UTAH | SCALE | DATE |
| | 1" = 1000' | 1 OCT., 1965 |
| | PARTY | REFERENCES |
| NJM-TW | GLO Township Plat | |
| WEATHER | FILE | |
| Fair - Warm | CHEVRON OIL CO. | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
Salt Lake City
LAND OFFICE _____
LEASE NUMBER _____
UNIT **Red Wash**

Page 3

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1965,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.

Vernal, Utah

Signed R. W. PATTERSON

Phone 789-2442

Agent's title Unit Superintendent

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|---|
| | | | | | | | | | | <p><i>Well 76 211</i></p> <p>Operations Conducted Moved in Exeter Drilling Co. rig and spudded in at 6:00 P.M., 10-7-65. Drilled 13-3/4" hole to 230'. Cemented 8-5/8", 24#, J-55 casing at 230.10' 1/2/170 sacks Ideal Type I Portland cement with 2% CaCl₂ and 3% NaCl. Drilled 7-7/8" hole to 5074' TD. Schlumberger ran I-ES, BHC Sonic, PAL and Microlog- Caliper logs. Ran DST 1A (4300-4830', L₂). Misrun. Ran DST #1 (4793-4823, L₂). 60 min test. NPTS. Rec 547' of sli gas cut and mud cut water. Pressures: IH - 2275, ISI - 1814, IF - 203, FF - 260, FSI - 1670, FH - 2275. Ran DST #2 (3748-3766, L₂). 60 min test. NPTS. Rec 420' of drilling mud. Pressures: IH - 1795, ISI - 1077, IF - 245, FF - 259, FSI - 562, FH - 1795. Ran DST #3 (3390-3408', upper Green River). 60 min test. NPTS. Rec 850' of sli gas and mud cut water. Pressures: IH - 1622, ISI - 1249, IF - 158, FF - 389, FSI - 1235, FH - 1622. Ran DST #4 (2145-2185, upper Green River). 60 min test. GTS immediately on second flow, gauged with orifice well tester (1/8" plate w/2" water) at 750 cu ft/day. Rec 1392' hvy gas cut water. Pressures: IH - 1009, ISI - 665, IF - 319, FF - 636, FSI - 665, FH - 1009. Plugged and abandoned well as follows: Set 50 sacks regular cmt (Ideal Type II) across intervals 4925-4765 (Wasatch & L series lower Green River); interval 3480- 3320 (Upper Green River); interval 2205-2045 (Top of Green River). Set 65 sacks reg. cement across interval 331-121' (inside 8-5/8" surface pipe). Released rig (10-21-65). Cut off casing head, laid 10 sack plug in top of surface and installed abandonment marker.</p> |
| | | | | | | | | | | <p style="text-align: center;"><i>72495</i></p> |

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

LESSEE'S MONTHLY REPORT OF OPERATIONS Page 2

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1965

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah Signed R. W. PATTERSON
Phone 789-2442 Agent's title Unit Superintendent

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth, if shut down, cause, date and result of test for gasoline content of gas) |
|---------------------|------|-------|--------------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|---|
| SW NE 7 | 8S | 24E | 210 (32-7F) | | | | | | | <p>9/10/65 sand at an avg rate of 7.2 BPM at 3500 psi. Made a total of 20 swab runs recovering 30 bbls load oil & 20 bbls load water & acid. Malco acid fraced down tubing, screened out after pumping 9900 gals thru flow meter at an avg 18 BPM at 5500 psi. Fraced 5744-48 (R) down tubing w/6000 gallons 5% HCL acid containing 2000# 20-40 sand, 500# 8/12 glass beads, 120# WAG-8 FIA and 18# FR-6 slickner at 13 BPM at 5500 psi. Made a total of 13 swab runs recovering 93 bbls of flush & spent acid water from tubing frac.</p> <p>Present Conditions Total Depth: 4881' Casing: 8-5/8", 2 1/2", J-55 cemented at 247.28' w/170 sacks Ideal Type I Portland cement w/25 HA-5. 4-1/2", 9.90#, J-55 cemented at 4719.20' w/300 sacks 50-50 Formix (No Gel) containing 10% salt & 0.1% TIC.</p> <p>Operations Conducted Roval in J. V. Gilson rig for gas completion. McCallough ran Gamma Ray-Collar and HCL log. Perforated w/2 jets/ft from 4623-26 (L). Selectively broken-down perfor. Malco brushhead fraced perfor 4623-26' w/6700 gal treated water containing 9000# 20/40 sand, 900# 8/12 glass beads & 150# WAG-8, 20# FR-6 at an avg rate of 14 BPM w/3400 psi. Tagged 90' fill at 4731', cleaned out to FWD of 4681'. Stabbed well in. Gauged well at 1.8 MSHW/B w/2" orifice well tester using 1-1/4" orifice, FHI - 40#. Released rig 10-13-65. Gauged well 10-14-65 at 1.82 MSHW/B with 1-1/4" orifice, 4 1/2 psi.</p> |
| SW NE 35 | 7S | 24E | 211 (32-35C) | | | | | | | <p>Present Conditions Total Depth: 4874' Casing: 8-5/8", 2 1/2", J-55 cemented at 230.19' w/170 sacks Ideal Type I Portland cement w/25 Gelling and 3% HCL.</p> |

Note: There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN 1 PLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

| | | |
|--|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small> | | 5. LEASE DESIGNATION AND SERIAL NO. BL-071965 |
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 2. NAME OF OPERATOR Chevron Oil Company, Western Division | | 7. UNIT AGREEMENT NAME Red Wash |
| 3. ADDRESS OF OPERATOR P. O. Box 455, Vernal, Utah | | 8. FARM OR LEASE NAME Red Wash |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also; space 17 below.) At surface 2025' FHL, 2031' FHL, Sec. 35, T7S, R24E, S1E4 | | 9. WELL NO. Unit #211 (20-35C) |
| 14. PERMIT NO. GR-5556' | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) ED-5567' | 10. FIELD AND POOL, OR WILDCAT |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 35, T7S, R24E |
| | | 12. COUNTY OR PARISH Utah |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO : | | SUBSEQUENT REPORT OF : | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input checked="" type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |
| (Other) <input type="checkbox"/> | | <small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small> | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to Plug and Abandon the subject well as follows:

- 50 sxs regular cement from 4925-4765 Wasatch-L interval.**
- 50 sxs regular cement from 3480-3320 Upper GR**
- 50 sxs regular cement from 2205-2045 GR top**
- 65 sxs regular cement from 331-121 Base Surface Casing**
- 10 sxs regular cement at surface with proper marker installed 4' above ground level.**

Above procedure approved by a telcon Rodney Smith-Frank Baker, October 20, 1965.

18. I hereby certify that the foregoing is true and correct

SIGNED **R. W. PATTERSON** TITLE **Unit Superintendent** DATE **10-26-65**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

PLUGGING PROGRAM FORM

PMB

Plugging Program taken from:
Name of Company California Oil Company ~~Verbal Approval Given To:~~ Frank Baker

Well Name: Red Wash #211(32-35C) Sec. 35 T. 7 R. 24 County: Uintah

Verbal Approval was given to plug the above mentioned well in the following manner:

Total Depth: 5074'

DST #1 4793'-4823' Recovered 547' Slightly Gas and Mud Cut Water

DST #2 3748'-3766' Recovered 420' Drilling Mud

DST #3 3390'-3408' Recovered 850' Water

Testing at 2145'-85' If they have nothing but water, they will plug in the following manner:

50 sacks cement 4925'-4765' Wasatch L

50 sacks cement 3480'-3320' Across DST #3 watersand ✓

50 sacks cement 2205'-2045' Green River ✓

65 sacks cement 331'- 131' 100' in and out of surface casing ✓

Surface Casing: 8 5/8" set at 231' ✓

install 10 sackk cement at surface with proper marker. ✓

ELECTRIC LOG TOPS

| | |
|-------------|---------|
| Green River | 2125' |
| Basal "S" | 3789' |
| "G" | 3846' ✓ |
| "H" H | 4016' |
| "I" | 4195' |
| "J" | 4424' |
| "K" | 4570' |
| "L" | 4742' |
| Wasatch | 4905' |

Date Verbally Approved: October 20, 1965 Signed: Genevieve W. York

OK - PMB

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.
SL-071965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Red Wash

7. UNIT AGREEMENT NAME
Red Wash

8. FARM OR LEASE NAME
Red Wash

9. WELL NO.
Unit #211 (32-35C)

10. FIELD AND POOL, OR WILDCAT
Red Wash

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 35, T7S, R24E, S12M

12. COUNTY OR PARISH
Utah

13. STATE
Utah

1a. TYPE OF WELL: OIL WELL GAS WELL **DRY** Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR
P. O. Box 455, Vernal, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **2025' FNL, 2031' FEL, Sec. 35, T7S, R24E, S12M**
At top prod. interval reported below
At total depth **Straight Hole**

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED **10-7-65** 16. DATE T.D. REACHED **10-18-65** 17. DATE COMPL. (Ready to prod.) **P & A 10-21-65** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **GL-5556 KB-5567** 19. ELEV. CASINGHEAD **5554**

20. TOTAL DEPTH, MD & TVD **5074** 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY ROTARY TOOLS **0-5074** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____ 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **I-ES, BHC w/Sonic, Microlog w/Caliper & FAL** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|---------------|-----------------|----------------|----------------|--|---------------|
| 8 5/8" | 24# | 230.10 | 13 3/4" | 170 sacks Ideal Type I Portland | |
| | | | | | |
| | | | | | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------------|-----------------|
| | | |
| | | |

31. PERFORATION RECORD (Interval, size and number)

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| | |
| | |
| | |

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) **Plugged & Abandoned**

DATE OF TEST _____ HOURS TESTED _____ CHOKE SIZE _____ PROD'N. FOR TEST PERIOD **→** OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE **→** OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **R. W. PATTERSON** TITLE **Unit Superintendent** DATE **11-5-65**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|------------------------|------------------------|--------|--|
| Lg | 4800 | 4830 | Miarun 60 min test. NPTS. Rec 547' of sli gas cut and mud cut water. Pressures: IH-2275, ISI-1814, IF-203, FF-260, FSI-1670, FH-2275 |
| | 4793 | 4823 | |
| Lr | 3748 | 3766 | 60 min test. NPTS. Rec 420' of drilling mud. Pressures IH-1795, ISI-1077, IF-245, FF-259, FSI-562, FH-1795 |
| | Upper Green River 3390 | 3408 | |
| Upper Green River 2145 | 2185 | | 60 min test. NPTS. Rec 850' of sli gas & mud cut water. Pressures: IH-1622, ISI-1249, IF-158, FF-389, FSI-1235, FH-1622. 60 min test. GTS in 9 mins. TSTM. Rec. 1392' hvy gas cut water. Pressures: IH-1009, ISI-665, IF-319, FF-636, FSI-665, FH-1009. |

38. GEOLOGIC MARKERS

| NAME | MEAS. DEPTH | TOP |
|---------|-------------|-----|
| TGR | 2125 | |
| FA | 3789 | |
| G | 3846 | |
| H | 4016 | |
| I | 4195 | |
| J | 4424 | |
| K | 4570 | |
| L | 4742 | |
| Wasatch | 4905 | |

TRIP YARD DEPTH
From Base Datum
XXXXXXXXXX

(+3442)
(+1778)
(+1721)
(+1551)
(+1372)
(+1143)
(+ 997)
(+ 885)
(+ 662)

10V 1 51 88

Delivered
Annette
3 copies factory

P.W.

FORM OGCC-8-X

AX

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: RWU # 211 (32-35C)

Operator CHEVRON OIL CO, WESTERN DIV Address VERNAL, UTAH Phone 789-2442

Contractor EXETER DRILLING CO. Address DENVER, COLO. Phone _____

Location SW 1/4 NE 1/4 Sec. 35 T. 7 S R. 24 E UINTAH County, Utah.

Water Sands: NONE

| <u>Depth</u> | | <u>Volume</u> | <u>Quality</u> |
|--------------|-------|-------------------|----------------|
| From | To | Flow Rate or Head | Fresh or Salty |
| 1. | _____ | _____ | _____ |
| 2. | _____ | _____ | _____ |
| 3. | _____ | _____ | _____ |
| 4. | _____ | _____ | _____ |
| 5. | _____ | _____ | _____ |

(Continued on reverse side if necessary)

| | | |
|------------------------|--------------------|-----------------------|
| <u>Formation Tops:</u> | TGR - 2125 (+3442) | J - 4424 (+1143) |
| | FA - 3789 (+1778) | K - 4570 (+997) |
| | G - 3846 (+1721) | L - 4742 (+1825) |
| | H - 4016 (+1551) | WASATCH - 4905 (+662) |
| | I - 4195 (+1372) | |

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT
I-SEC NO 761

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other MULTIPLE WELLS SEE ATTACHED LIST

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit. The Unit Number is I-SEC NO 761 effective October 31, 1990.

The successor operator under the Unit Agreement will be
Shenandoah Energy Inc.
475 17th Street, Suite 1000
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.
By: *M. L. Solich*
Mitchell L. Solich
President

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DEC 30 1999
DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed A. E. Wacker *A. E. Wacker* Title Assistant Secretary Date 12/29/99

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)

Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

OPERATOR CHANGE WORKSHEET

ROUTING

| | | |
|----------|--|---------|
| 1. GLH | | 4-KAS ✓ |
| 2. CDW ✓ | | 5-ASD ✓ |
| 3. JLT | | 6-FILE |

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01-01-2000

FROM: (Old Operator):

CHEVRON USA INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300

Account No. N0210

TO: (New Operator):

SHENANDOAH ENERGY INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078

Phone: 1-(435)-781-4300

Account N4235

CA No.

Unit: RED WASH

WELL(S)

| NAME | API NO. | ENTITY NO. | SEC. TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------------|---------------------|--------------|-------------------|----------------|-----------|-------------|
| RWU 54 (43-14A) | 43-047-15180 | 5670 | 14-07S-22E | FEDERAL | OW | PA |
| RWU 113 (34-15A) | 43-047-15231 | 5670 | 15-07S-22E | FEDERAL | OW | PA |
| RWU 89 (23-15A) | 43-047-16486 | 99998 | 15-07S-22E | FEDERAL | OW | PA |
| RWU WI 3A (34-16A) | 43-047-16481 | 99996 | 16-07S-22E | FEDERAL | WI | PA |
| RWU 100 (43-21A) | 43-047-10203 | 99998 | 21-07S-22E | FEDERAL | OW | PA |
| RWU 73 (22-21A) | 43-047-15195 | 5670 | 21-07S-22E | FEDERAL | OW | PA |
| RWU 32 (32-22A) | 43-047-15159 | 5670 | 22-07S-22E | FEDERAL | GW | PA |
| RWU 258 (34-22A) | 43-047-30458 | 5670 | 22-07S-22E | FEDERAL | OW | TA |
| RWU 118 (12-23A) | 43-047-15235 | 99998 | 23-07S-22E | FEDERAL | OW | PA |
| RWU 217 (31-29A) | 43-047-30105 | 99998 | 29-07S-22E | FEDERAL | OW | PA |
| RWU WI 33A-1 | 43-047-16484 | 99998 | 33-07S-22E | FEDERAL | WI | PA |
| RWU 151 (42-14B) | 43-047-15264 | 5670 | 14-07S-23E | FEDERAL | OW | P |
| RWU 325 (32-16B) | 43-047-33083 | 99999 | 16-07S-23E | STATE | OW | APD |
| RWU 329 (32-20B) | 43-047-33225 | 99999 | 20-07S-23E | FEDERAL | OW | APD |
| RWU 328 (12-21B) | 43-047-33224 | 99999 | 21-07S-23E | FEDERAL | OW | APD |
| RWU 200 (32-33B) | 43-047-10207 | 99998 | 33-07S-23E | FEDERAL | OW | PA |
| RWU 249 (14-33C) | 43-047-30390 | 5670 | 33-07S-24E | FEDERAL | GW | PA |
| RWU 211 (32-35C) | 43-047-10209 | 99998 | 35-07S-24E | FEDERAL | OW | PA |
| RWU 304 (24-2F) | 43-047-32106 | 11341 | 02-08S-24E | STATE | GW | PA |
| | | | | | | |
| | | | | | | |
| | | | | | | |

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12-30-1999
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08-09-2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08-23-2000
4. Is the new operator registered in the State of Utah: YES Business Number: 224885
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/26/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/26/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: _____

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 03 09-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

