

FILE NOTATIONS

Entered NID File ✓
 Entered On S R Sheet ✓
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief PMB
 Copy NID to Field Office _____
 Approval Letter Submit
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 8-28-68
 OW _____ WW _____ TA _____
 GW _____ OS _____ PA X

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Diller's Log 252-104
 Electric Logs (No.) 2

E _____ I _____ E-I ✓ GR _____ GR-N _____ Micro ✓
 Lat _____ Mi-L _____ Sonic _____ Others _____

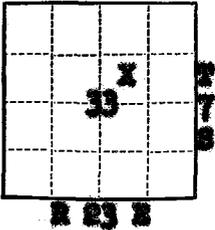
Subsided by [Signature]

orig kgw
1 copy chla
NID
[Signature]

Copy file

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Form Approved.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**
Lease No. **U-02060**
Unit **Red Wash**

SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|---|-------------------------------------|---|--|
| NOTICE OF INTENTION TO DRILL..... | <input checked="" type="checkbox"/> | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | |
| NOTICE OF INTENTION TO CHANGE PLANS..... | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | | SUBSEQUENT REPORT OF ALTERING CASING..... | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | | SUBSEQUENT REPORT OF ABANDONMENT..... | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | | SUPPLEMENTARY WELL HISTORY..... | |
| NOTICE OF INTENTION TO ABANDON WELL..... | | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah August 6, 1964

Well No. **(32-33B) 200** is located **1900** ft. from **[N]** line and **2000** ft. from **[E]** line of sec. **33**
~~SW 1/4 NE 1/4 33~~ **78** **R3E** **S12M**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash **Uintah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ above sea level is **5550** ft. (est)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a test well for oil or gas to be completed in the lower Green River formation.

8-5/8" casing to be cemented at + 220'.
5-1/2" casing to be cemented below lowermost productive interval with sufficient cement to reach 4000'.

- Tops: Green River - 2790'**
- "H" Point - 4885'**
- "K" Point - 5420'**
- Net. T.D. - 9530'**

For telecon Red Smith - W. A. Lansing August 6, 1964.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **California Oil Company, Western Division**
 Address **P. O. Box 455**
Vernal, Utah
 By **R. W. PATTERSON**
 Title **Unit Superintendent**

U.S.S., SIC-1; OSGCC, SIC-1; Gulf, Okla. City-1; Gulf, Casper-1; Gaultins-1; Hunkle-1; File-1

Bob Day
Cost for
waterflooding

Log - Confidential

Aug 27, 1969

32-33 B (200)

Elect. Log top: Green river 2713

Cut 3 cores 5420-5426
shale

2) 5426-5483
muddy light SS

3) 5725-5763
muddy light SS
(water wet)

"H" 4765

"I" 4962

"J" 5230

K 5356

L 5594

T. D. 5763

surface coring = 234-8-8"

1 DST = 5450-5472 (Kb)

94' oil column 5-10900'

~~234-8-8"~~
Final Shut in 26
Water 26 26 psi

1) 85 sk 5625 - 5350
K & L

2) 55 sk 4910 - 4750
I & H

3) 50 sk 2750 - 2675
top of Green river

4) 70 sk 334 to 134
1/2 in & 1/2 out

5) 10 sk / make

no water from 2675 to 334
encountered

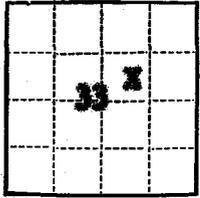
orig log
copy file

Form 9-381a
(Feb. 1961)

Budget Bureau No. 42-R358.4.
Form Approved.

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**
Lease No. **U00060**
Unit **Red Wash**



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|---|---|---|--|
| NOTICE OF INTENTION TO DRILL..... | | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | |
| NOTICE OF INTENTION TO CHANGE PLANS..... | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | | SUBSEQUENT REPORT OF ALTERING CASING..... | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | | SUBSEQUENT REPORT OF ABANDONMENT..... | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | | SUPPLEMENTARY WELL HISTORY..... | |
| NOTICE OF INTENTION TO ABANDON WELL..... | X | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Verona, Utah **August 23,** 19**64**

Well No. **(33-33B) 800** is located **1900** ft. from **[N]** line and **8000** ft. from **[E]** line of sec. **33**

SW 1/4 NE 1/4 33 **78** **R3E** **SLM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash **Utah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~ground surface~~ above sea level is **9483** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to **Plug and Abandon** the subject well as follows:

- 85 **ams** regular cement from **5625-5350** **H-L** interval.
- 75 **ams** regular cement from **4910-4750** **I-H** interval.
- 50 **ams** regular cement from **2750-2675** **GR** Top
- 70 **ams** regular cement from **134-134** **Base Surface Csg.**
- 10 **ams** regular cement at surface with proper marker installed **4'** above ground level.

"Tite Hole"

Above procedure approved in a tel-con **George Brown - Frank Baker and Paul Burchel - Frank Baker August 27, 1964.**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **California Oil Company, Western Division**

Address **P. O. Box 455**
Verona, Utah

Original Signed by
R. W. PATTERSON
By **R. W. PATTERSON**

Title **Unit Superintendent**

U006, SLO-3; U0000, SLO-1; File-1

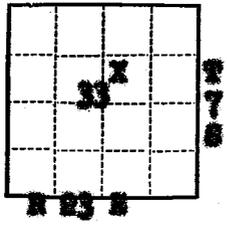
orig. hgw
copy hlc

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Form Approved.

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**
Lease No. **U-02060**
Unit **Red Wash**



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|---|---|---|
| NOTICE OF INTENTION TO DRILL..... | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | |
| NOTICE OF INTENTION TO CHANGE PLANS..... | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | SUBSEQUENT REPORT OF ALTERING CASING..... | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | SUBSEQUENT REPORT OF ABANDONMENT..... | X |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | SUPPLEMENTARY WELL HISTORY..... | |
| NOTICE OF INTENTION TO ABANDON WELL..... | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah August 28, 1964

Well No. **200** (30-330) is located **1980** ft. from **[N]** line and **2000** ft. from **[E]** line of sec. **33**

SW 1/4 NE 1/4 33 **T8** **R3E** **S15M**
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Red Wash **Utah** **Utah**
 (Field) (County or Subdivision) (State or Territory)

The elevation of the ~~wellhead~~ above sea level is **5483** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well was Flugged and Abandoned as follows:

- 85 size regular cement from 5625-5350 N-1 interval.
- 55 size regular cement from 4910-4790 I-1 interval.
- 50 size regular cement from 2790-2675 GR Top.
- 70 size regular cement from 334-134 Base Surface Csg.
- 10 size regular cement at surface with proper marker installed 4' above ground level.

Rig released 3:00 A.M. 8-28-64.

"Pite Hole"

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **California Oil Company, Western Division**

Address **P. O. Box 495**
Vernal, Utah

Original Signed by
R. W. PATTERSON

By **R. W. PATTERSON**

Title **Unit Superintendent**

UNIS, SLC-3; OMSOC, SLC-1; File-1

Copy 1/4/46
Copy 1/4/46
Copy 1/4/46

Copy 1/4/46

Budget Bureau No. 42-R356.5
 Approval expires 12-31-60.

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
 LEASE NUMBER Red Wash
 UNIT Red Wash

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Utah District Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1946

Agent's address P. O. Box 455 Company California Oil Co., Western Div.
Vernal, Utah Signed H. W. PATTERSON Original Signed by H. W. PATTERSON
709-2416 Agent's title Unit Superintendent

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| | | | | | | | | | | <p><u>Operations Conducted</u></p> <p>Moved in New-Mexico Oil Industries, Inc. Spudded 3:00 A.M. 8-8-46. Drilled 10-3/4" surface hole to 240'. Cemented 8-3/8" casing in place at 234' with 100 sacks reg cement containing 2% EA-5. Drilled 7-7/8" hole from 240' to 3120'. Cut 7-3/4" x 4" core #1 (9400-26), cut and recovered 6'. Cut Core #2 (9400-28), cut and recovered 57'. Rmmed core hole and drilled 7-7/8" hole to 3120'. Cut 7-3/4" x 4" Core #3 (5723-63), cut and recovered 35'. Schlumberger run log and flow-caliper logs. Run BEU #1 (9400-2472) (L), 90 min flow test. BEU#1. Recovered 24' oil cut and (cut 3 - 10' oil). Pressure: 21 2637, 21 174, 21 44, 21 99, 21 146, 21 206. Plugged and abandoned as follows:</p> <ol style="list-style-type: none"> 1. 25 sacks reg. cement. Interval 2924-2950 (1-1) 2. 55 sacks reg. cement. Interval 2910-2950 (1-1) 3. 90 sacks reg. cement. Interval 2720-2875 (1-1) 4. 70 sacks reg. cement. Interval 19-19 1/2 (base sur. tag.) <p>Released rig 8-28-46. Installed proper abandonment marker.</p> |
| | | | | | | | | | | <p><u>Present Conditions</u></p> <p>Well depth: 324'</p> <p>Casing: 10-3/4", 10.25, 2-25 cut at 239.23' with 100 sacks reg cement containing 2% EA-5.</p> |
| | | | | | | | | | | <p><u>Operations Conducted</u></p> <p>Moved in New-Mexico Oil Industries Inc. Rig #23. Spudded at 9:30 A.M. 8-21-46. Drilled 15" surface hole to 244'. Cemented 10-3/4" casing in place at 239.23' with 100 sacks reg. cement containing 2% EA-5. WOC.</p> |

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Original Copy Kyo

Copy Kk

Copy Kk

Budget Bureau No. 42-R356.5
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE **Salt Lake City**
LEASE NUMBER _____
UNIT **Red Wash**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Uintah** Field **Red Wash**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **August**, 19**64**,

Agent's address **P. O. Box 455** Company **California Oil Co., Western Div.**
Yermal, Utah Signed **R. W. PATTERSON** Original Signed by
R. W. PATTERSON
Phone **789-8442** Agent's title **Unit Superintendent**

| SEC. AND 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (in thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (if none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|--------------|------|-------|--------------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|---|
| NE 22 | 78 | 22E | 199 (43-22A) | | | | | | | <p>Present Conditions Total Depth: 6260' PROD: 6066' Casing: 10-3/4", 40.5#, J-55 cemented at 225.65' w/153 sacks cement 5-1/2", J-55 cemented at 6218.24' w/500 sacks cement in 2 stages</p> <p>Operations Conducted Moved in J. V. Gibson workover rig. Drilled out B.V. tool at 5280'. Cleaned out to 6180'. Schlumberger ran Gamma Ray-Cellar Log, GIL and perforated at 6125 (L₂) with 1 - 4 way combination jet. Broke down perf 6125 with 150 gal MSA and swab tested, recovered a total of 46.5 bbl NG, 46.5 bbl water with trace H₂O and some acid, and 1 bbl RNG. Set C.I.B.P. at 6075' and cased with 1 sack out containing 5% CaCl₂. Perforated at 5768 (X₂), 5737 (X₁) and 5714 (X) with 1 - 4 way combination jet. Selectively breakdown perfs 5768, 5737, 5714 and breakdown in fraced down 5-1/2" casing with 39,500 gal H₂O/NG containing 35,000# 20-40 sand, 7500# 8-12 glass beads, 1000# 120B, and .05% gal Admate at an avg rate of 31.1 BPM at 2900 psi. Cleaned out and perforated at 5598 (J₂), 5573 (J₁) and 5554 (J). Selectively breakdown perfs 5598, 5573 and 5554. Breakdown frac's perfs 5598, 5573 and 5554' down 5-1/2" casing with 27,500 gal H₂O/NG (50/50) containing 22,500# 20-40 sand, 7500# 8-12 glass beads, 1000# 120B and .05% gal Admate at an avg rate of 36.6 BPM at 2900 psi. Cleaned out. Ran tubing prod string, pump and rods. Released rig 8-17-64.</p> |
| SW 33 | 78 | 23E | 200 (32-33B) | | | | | | | <p>Present Conditions Total Depth: 5763' Casing: 8-5/8", 24#, J-55 cemented at 234' with 140 sacks cement containing 2# HA-5.</p> |

NOTE.—There were **356,575 bbls.** runs or sales of oil; **309,092** M cu. ft. of gas sold;

416,893 gals. runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1950)

Utah, SLC-2; OROCC, SLC-1; Gulf, Okla. City-1;
Gulf, Casper-1; Gullkins-1; Denver-1; File-1

16-25708-8 U. S. GOVERNMENT PRINTING OFFICE

01600 7

Form 9-330 **R 23 E**

U. S. LAND OFFICE **Salt Lake City**
SERIAL NUMBER **U-02060**
LEASE OR PERMIT TO PROSPECT _____

| | | | | | |
|--|--|----|---|--|--|
| | | | | | |
| | | | | | |
| | | | X | | |
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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **California Oil Co., Western Div.** Address **P. O. Box 455, Vernal, Utah**
Lessor or (Tract) **U-02060** Field **Red Wash** State **Utah**
Well No. **200** (33-33B) Sec. **33** T. **7S** R. **23E** Meridian **SLBM** County **Uintah**
Location **1980** ft. **1/4** of **N** Line and **2080** ft. **1/4** of **E** Line of **Sec. 33** Elevation **5470.8' G.L.**

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **R. W. PATTERSON** Original Signed by **R. W. PATTERSON**

Date **September 17, 1964** Title **Unit Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **August 8, 1964** Finished drilling **August 28, 1964**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **None** to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **None** to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

| Size casing | Weight per foot | Threads per inch | Make | Amount | Kind of shoe | Cut and pulled from | Perforated | | Purpose |
|---------------|-----------------|------------------|-------------|-------------|-----------------------|---------------------|------------|-----|---------|
| | | | | | | | From— | To— | |
| 8-5/8" | 24# | 8 rhd | CPAI | 234' | Beveled Collar | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|---------------|-------------|------------------------|-----------------|-------------|--------------------|
| 8-5/8" | 234' | 140 | Displace | | |
| | | | | | |
| | | | | | |
| | | | | | |

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

TOOLS USED

Rotary tools were used from 0 feet to 5763 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **Plugged & Abandoned**, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

E. Pearson _____, Driller V. Beavers _____, Driller
L. M. Powers _____, Driller E. M. Baxendale Pusher Butcher _____

FORMATION RECORD

| FROM- | TO- | TOTAL FEET | FORMATION |
|-----------------|------|------------|----------------|
| 0 | 2713 | 2713 | Shale and Sand |
| 2713 | 5763 | 3050 | Sand and Shale |
| Top Green River | 2713 | (+2770) | |
| "H" | 4765 | (+718) | |
| "I" | 4962 | (+521) | |
| "J" | 5230 | (+253) | |
| "K" | 5356 | (+127) | |
| "L" | 5594 | (-111) | |
| | | | |
| | | | |
| | | | |
| | | | |

(OVER)

FORMATION RECORD - CONTINUED

WELL NO. 200 (32-33B)

PROPERTY: Section 33

RED WASH FIELD

HISTORY OF OIL OR GAS WELL

Kerr-McGee Oil Industries, Inc. moved in and rigged up. Spudded at 3:00 A.M. August 8, 1964. Drilled 12-1/4" hole to 240'. Cemented 8-5/8" surface casing at 234' with 140 sacks regular cement containing 2% HA-5.

August 9 to August 21, 1964
Drilled 7-7/8" hole from 240 to 5420'.

August 22, to August 26, 1964
Cut 7-3/4" x 4" Core #1 (5420-26), cut and recovered 6'.
Cut 7-3/4" x 4" Core #2 (5426-5483), cut and recovered 57'.
Reamed core hole and drilled 7-7/8" hole to 5725'. Cut 7-3/4" x 4" Core #3 (5725-5763TD), cut and recovered 38'. Schlumberger ran IES and Micro-Caliper logs.

August 27, 1964
Ran DSI #1 (5420-5472') (K₃), 90 minute test. NCPS. Recovered 94' of oil cut mud.
Pressures: IH 2637, ISI 174, IF 44, FF 55, PSI 1426, PH 2626.
Plugged as follows: Plug #1 5625-5350 (85 sacks), Plug #2 4910-4750 (55 sacks), Plug #3 2750-2675 (50 sacks).

August 28, 1964
Set Plug #4 334-134 (70 sacks). Released rig 3:00 A.M. Installed proper abandonment marker.

August 31, 1964

California Oil Company
P. O. Box 455
Vernal, Utah

Attention: Mr. R. W. Patterson, Unit Superintendent

Re: Well No. Red Wash Unit #200 (32-33B)
Sec. 33, T. 7 S., R. 23 E.,
Uintah County, Utah

Gentlemen:

We are in receipt of your Microlog and Induction-Electrical Log for the above mentioned well, marked Confidential. Would you advise this office if you wish all information on said well to be held confidential.

Your assistance in this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY WARNER
RECORDS CLERK

kw



CALIFORNIA OIL COMPANY

WESTERN DIVISION

P. O. BOX 455 • VERNAL • UTAH

September 1, 1964

WELL NO. RED WASH UNIT #200 (32-33B)
SEC. 33, T. 7 S., R. 23 E.,
UINTAH COUNTY, UTAH

The State of Utah
Oil & Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

Attention: Kathy Warner, Records Clerk

Gentlemen:

In reply to your letter of August 31, 1964, regarding
the above subject well. Would you please hold all in-
formation on this well confidential.

Thank you very much.

Very truly yours,


R. W. PATTERSON
Unit Superintendent

RWP/mbb

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other MULTIPLE WELLS SEE ATTACHED LIST

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
**RED WASH UNIT
I-SEC NO 761**

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit.
The Unit Number is I-SEC NO 761 effective October 31, 1950.**

**The successor operator under the Unit Agreement will be
Shenandoah Energy Inc.
475 17th Street, Suite 1000
Denver, CO 80202**

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.
By: *M. Solich*
Mitchell L. Solich
President

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DEC 30 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed A. E. Wacker *A. E. Wacker* Title Assistant Secretary Date 12/29/99

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

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FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

OPERATOR CHANGE WORKSHEET

ROUTING

| | | |
|----------|--|---------------------|
| 1. GLH | | 4-KAS ✓ |
| 2. CDW ✓ | | 5- STP ✓ |
| 3. JLT | | 6-FILE |

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01-01-2000

FROM: (Old Operator):

CHEVRON USA INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078-8526

TO: (New Operator):

SHENANDOAH ENERGY INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078

Phone: 1-(435)-781-4300

Account No. N0210

Phone: 1-(435)-781-4300

Account N4235

CA No.

Unit: RED WASH

WELL(S)

| NAME | API NO. | ENTITY NO. | SEC. TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|--------------------|--------------|------------|--------------|------------|-----------|-------------|
| RWU 54 (43-14A) | 43-047-15180 | 5670 | 14-07S-22E | FEDERAL | OW | PA |
| RWU 113 (34-15A) | 43-047-15231 | 5670 | 15-07S-22E | FEDERAL | OW | PA |
| RWU 89 (23-15A) | 43-047-16486 | 99998 | 15-07S-22E | FEDERAL | OW | PA |
| RWU WI 3A (34-16A) | 43-047-16481 | 99996 | 16-07S-22E | FEDERAL | WI | PA |
| RWU 100 (43-21A) | 43-047-10203 | 99998 | 21-07S-22E | FEDERAL | OW | PA |
| RWU 73 (22-21A) | 43-047-15195 | 5670 | 21-07S-22E | FEDERAL | OW | PA |
| RWU 32 (32-22A) | 43-047-15159 | 5670 | 22-07S-22E | FEDERAL | GW | PA |
| RWU 258 (34-22A) | 43-047-30458 | 5670 | 22-07S-22E | FEDERAL | OW | TA |
| RWU 118 (12-23A) | 43-047-15235 | 99998 | 23-07S-22E | FEDERAL | OW | PA |
| RWU 217 (31-29A) | 43-047-30105 | 99998 | 29-07S-22E | FEDERAL | OW | PA |
| RWU WI 33A-1 | 43-047-16484 | 99998 | 33-07S-22E | FEDERAL | WI | PA |
| RWU 151 (42-14B) | 43-047-15264 | 5670 | 14-07S-23E | FEDERAL | OW | P |
| RWU 325 (32-16B) | 43-047-33083 | 99999 | 16-07S-23E | STATE | OW | APD |
| RWU 329 (32-20B) | 43-047-33225 | 99999 | 20-07S-23E | FEDERAL | OW | APD |
| RWU 328 (12-21B) | 43-047-33224 | 99999 | 21-07S-23E | FEDERAL | OW | APD |
| RWU 200 (32-33B) | 43-047-10207 | 99998 | 33-07S-23E | FEDERAL | OW | PA |
| RWU 249 (14-33C) | 43-047-30390 | 5670 | 33-07S-24E | FEDERAL | GW | PA |
| RWU 211 (32-35C) | 43-047-10209 | 99998 | 35-07S-24E | FEDERAL | OW | PA |
| RWU 304 (24-2F) | 43-047-32106 | 11341 | 02-08S-24E | STATE | GW | PA |
| | | | | | | |
| | | | | | | |
| | | | | | | |

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12-30-1999
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08-09-2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08-23-2000
4. Is the new operator registered in the State of Utah: YES Business Number: 224885
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/26/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/26/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: _____

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 03-09-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:
