Subsequent Report of Abandonment

FILE NOTATIONS

Entered in N I D File	✓	Checked by Chief	PMB
Entered On S R Sheet	✓	Copy N I D to Field Office	
Location Map Pinned	✓	Approval Letter	See Unit
Card Indexed	✓	Disapproval Letter	
I W R for State or Fee Land			

COMPLETION DATA:

Date Well Completed	11-21-65	Location Inspected	
OW	WW	TA	Bond released State of Fee Land
GW	OS	PA ✓	

LOGS FILED

Driller's Log 12-17-65

Electric Logs (No.) 2

E ____ I ____ E-I ✓ GR ____ GR-N ____ Micro ✓

Lat ____ Mi-L ____ Sonic ____ Others ____

Form 9-331 C
(May 1963)

SUBMIT IN T ICATE*
(Other instruc ns on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL [XX] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL
OIL WELL [ ] GAS WELL [ ] OTHER SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR
Belco Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1964, Grand Junction, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface 2049' FNL, 759' FEL, Sec. 7
At proposed prod. zone SW SE NE

5. LEASE DESIGNATION AND SERIAL NO.
SL-071975

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
White River

8. FARM OR LEASE NAME

9. WELL NO.
41-7

10. FIELD AND POOL, OR WILDCAT
White River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7-T8S-R23E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
6000'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
To follow

22. APPROX. DATE WORK WILL START*
October 31, 1965

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	9-5/8"	36.00	200'	150 sacks
7-7/8"	5-1/2"	14.00	6000'	150 sacks

We propose to drill a well at the above location to test the Green River Formation to approximately 6000'. All gas and oil shows will be tested and if commercial production is encountered, either 4-1/2" or 5-1/2" casing will be run and cemented with sufficient cement to protect all productive sands and all water flows.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.
SIGNED O. Frisch TITLE District Superintendent DATE 10-25-65

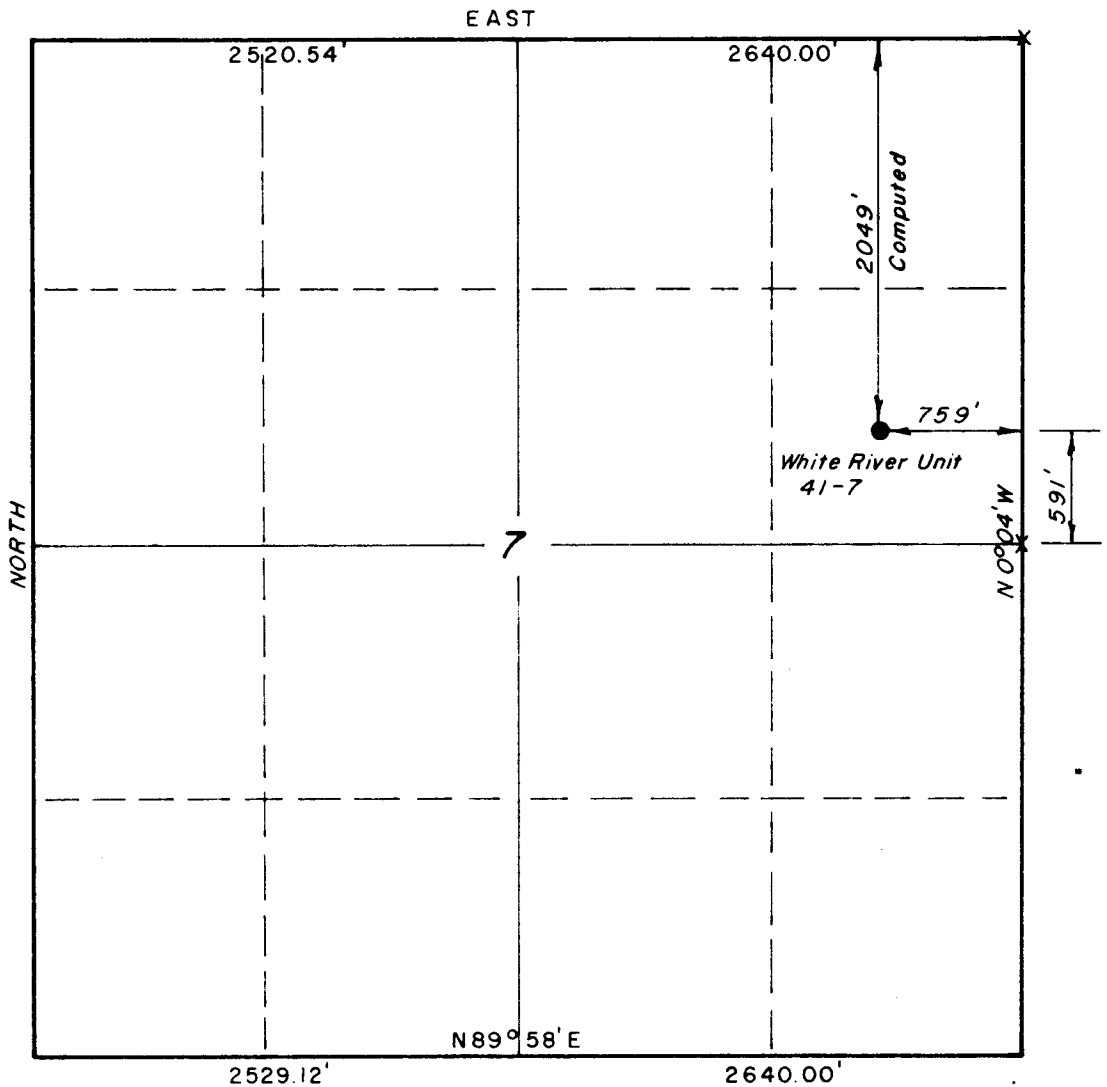
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T8S, R23E, SLB&M



X = Corners Located (brass Caps)

PROJECT

BELCO PETROLEUM CORP.
WELL LOCATION WHITE RIVER UNIT # 41-7,
AS SHOWN IN THE SE 1/4, NE 1/4, SEC. 7,
T8S, R23E, SLB&M, UINTAH COUNTY, UTAH.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. Marshall

REGISTERED LAND SURVEYOR
REGISTRATION Nº 2454 UTAH

Uintah Engineering & Land Surveying BOX 330 VERNAL, UTAH	SCALE 1" = 1000'	DATE 15 Oct, 1965
	PARTY GS - LDT	REFERENCES GLO Township Plat
	WEATHER Windy - Cold	FILE BELCO PET

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE UTAH
LEASE NUMBER SL-071975
UNIT WHITE RIVER

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH *County* UINTAH *Field*

The following is a correct report of operations and production (including drilling and producing wells) for the month of OCTOBER, *19*65,

Agent's address P. O. Box 1964
Grand Junction, Colo.

Company PELCO PETROLEUM CORP.

Signed ORIGINAL SIGNED BY A. FRISCH

Phone 242-7202 *Agent's title* District Supt.

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
7 SENE	8S	23E	41		Spudded 10-31-65. PTD 220'. Prep to run surface casing.					

cc: 2 - USGS
2 - UOGCC
2 - NY
1 - Conoco, Durango
1 - Sinclair, Denver
2 - Chevron (Vnl, Dnvr)
1 - Pullin
1 - DCB
2 - File

NOTE.—There were ..... runs or sales of oil; ..... M cu. ft. of gas sold; ..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1950)

U.S. GOVERNMENT PRINTING OFFICE: 1964—O-729-784

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: SL-071975

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL ☐ GAS WELL ☐ OTHER

7. UNIT AGREEMENT NAME: White River

2. NAME OF OPERATOR: BELCO PETROLEUM CORPORATION

8. FARM OR LEASE NAME:

3. ADDRESS OF OPERATOR: P. O. Box 1964, Grand Junction, Colorado

9. WELL NO.: 41-7

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2049' FNL, 759' FEL, Sec. 7

10. FIELD AND POOL, OR WILDCAT: White River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 7-T8S-R23E

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): To follow.

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Surface Casing			☐
(Other)			☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The above well was spudded on October 31, 1965. A 12-1/4" hole was drilled to 220'. Surface casing consisting of 6 Jts. of 9-5/8" 36.00# J-55 casing was landed at 215' and cemented to surface with 160 sx. regular cement with 2% $CaCl_2$ and 3% salt.

After W.O.C. 12 hrs., the B.O.P.'s were tested to 1000 psi for 30 min. and a 7-7/8" hole drilled below surface casing.

AF:gl

18. I hereby certify that the foregoing is true and correct

SIGNED A. Frisch TITLE District Supt. DATE 11-3-65

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form approved.
Budget Bureau No. 42-R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE UTAH
LEASE NUMBER SL-071975
UNIT WHITE RIVER

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field

The following is a correct report of operations and production (including drilling and producing wells) for the month of NOVEMBER, 1965,

Agent's address P. O. Box 1964
Grand Junction, Colorado
Phone 242-7202

Company BELCO PETROLEUM CORP.
Signed ORIGINAL SIGNED BY A. FRISCH
Agent's title District Supt.

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
7 SENE	8S	23E	41-7		TD 5782'. P & A 11-21-65. Set 9-5/8" 36.00# J-55 ST&C Casing @ 214.65' w/160 sacks cement w/2% $CaCl_2$ & 3% Salt.					

cc: 2 - USGS
2 - USGCC
2 - NY
1 - Conoco, Durango
1 - Sinclair, Denver
2 - Chevron (Vnl, Dnvr)
1 - Pullin
1 - DCB
2 - File

NOTE.—There were ..... runs or sales of oil; ..... M cu. ft. of gas sold; ..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1950)

U.S. GOVERNMENT PRINTING OFFICE: 1964—O-729-784

BELCO PETROLEUM CORPORATION
NOVEMBER 24, 1965

WHITE RIVER UNIT #41-7
Section 7, T8S, R23E
2049' S/N & 759' W/E
Uintah County, Utah

Elevation: KB 5317'
GD 5305'

Sample Description

FROM	TO	LITHOLOGY
1000'	1100'	Sh & sltst, vari-col, mot, sft, calc, pred reds
1100'	1200'	Sh & sltst, vari-col, mot, sft, calc, pred reds
1200'	1300'	Sh & sltst, vari-col, mot, sft, calc, pred reds
1300'	1350'	AA
1350'	1400'	Sh & sltst, red-gy-gn, sft, calc
1400'	1500'	Sh & sltst, red-gy-gn, sft, calc
1500'	1560'	AA
1560'	1570'	AA w/tr sd, wh-gy, vfn-slty, sbang-rd, calc, glauc incls, no show
1570'	1740'	Sh & sltst AA
1740'	1770'	Ss, wh, c, ang-sbang, uncons; no show; sh & sltst AA
1770'	1820'	Sh & sltst, red, gy-gn, mot, sft, calc
1820'	1840'	Sh & sltst w/10% ss, wh, fn, sbrd-rd, cons, f por, calc, no show
1840'	1940'	Sh & sltst, red, gy-gn, mot, sft, calc
1940'	1950'	Sh & sltst AA w/5-10% gy-wh, slty ss, cons, vf-sltst, no show, calc
1950'	1960'	No spl
1960'	1970'	Sh & sltst AA
1970'	1980'	No spl
1980'	1990'	Sh & sltst AA
1990'	2010'	No spl
2010'	2020'	Sh & sltst AA
2020'	2040'	No spl

2040'	2050'	Sh & slts., red, gy-gn, mot, sft, calc
2050'	2080'	No spl
2080'	2090'	Sh & sltst AA
2090'	2110'	No spl
2110'	2120'	Sh & sltst AA
2120'	2140'	No spl
2140'	2150'	Sh & sltst AA
2150'	2170'	No spl
2170'	2180'	Sh & sltst AA
2180'	2190'	No spl
2190'	2200'	Sh & sltst AA
2200'	2210'	No spl
2210'	2230'	Sh, red to vari-col, mot, sft calc
2230'	2250'	No spl
2250'	2270'	Sh AA
2270'	2280'	No spl
2280'	2300'	Sh AA
2300'	2390'	No spls
2390'	2520'	Sh, vari-col, mot sft, slty, calc, scat gy sltst, calc
2520'	2525'	Sh, AA w/tr gy cht & sli incr in gy sltst
2525'	2545'	Sh AA
2545'	2555'	Sh AA w/ss gy-wh-gn, vfn, sbrd-rd, cons, calc, mica incls
2555'	2600'	Sh, red-brn, sli gn, sft, calc
2600'	2610'	Sh AA w/ss, gy-gn to wh, vfn-sbang-rd, cons to uncons, sli calc, mica & cht
2610'	2640'	Sh AA
2640'	2670'	Sh AA w/ss grdg to sltst, gy-gn-wh, vfn, sbrd-rd, cons, calc, mica incls
2670'	2730'	Sh AA
2730'	2760'	Sh AA w/30% ss & sltst AA, no show
2760'	2770'	Sh AA
2770'	2775'	Sh AA w/ss gy-gn, vfn, sbang-rd, cons, calc, mica & cht incls

2775'	2785'	Sh AA
2785'	2820'	Sh AA w/20% ss, gy-gn, wh, fn-slty, sbang-rd, cons, calc, mica, sli gas show
2820'	2840'	Sh AA
2840'	2855'	Sh AA & w/ss 20% AA
2855'	2900'	Sh, drk-brn, med hd, calc, sli slty
2900'	2920'	Sh AA w/22 25% wh-gy-gn, fn, ang, sbrd, cons to sli fri, calc, carb mat
2920'	2940'	Sh, lt-drk brn, to gy-gn, mot, slty, sli platy
2940'	2980'	Sh w/25 6o 30% gy-wh, fn-med, sbrd, cons-uncons, sli calc
2980'	3015'	Sh, med brn, sli calc, firm, blocky
3015'	3050'	Sh AA w/30-40% ss, wh, fn-med, cons, sbang-sbrd, sli calc, no flor
3050'	3090'	Sh AA w/50-60% ss AA
3090'	3175'	Sh AA w/ss 70-75% wh, m-c, ang-sbang, cons to uncons, calc, no flor
3175'	3300'	Sh, drk brn, dol, slty, sli calc, hd, blocky frac
3300'	3310'	Sh AA w/scat ss, wh-gy-gn, vfn-slty, cons, sbrd-rd, calc, mica incls
3310'	3330'	Sh, tan to drk brn, sli dol, sli calc, pyr
3330'	3370'	Sh, drk brn, oil sh, dol, sli calc, hd dns, tr brn sndy ls
3370'	3380'	Sh AA w/ls tan, f xlne
3380'	3450'	Sh, med-drk brn, dol, sli calc, hd, dns, blocky to platy
3450'	3460'	Sh, tan, & drk brn AA w/5-10% ss, wh, fn, sbrd-rd, cons, calc
3460'	3480'	Sh AA w/tr ls tan fn xlne
3480'	3520'	Oil sh AA
3520'	3530'	Sh AA w/ls brn, dns, fn, xlne
3530'	3740'	Sh, med to drk brn, dol, sli calc, hd dns, blocky to platy
3740'	3750'	Sh AA w/ss, wh to gy-gn, fn-med w/tr c, cons, uncons, ang-sbang, sli calc, o stn, bri to dull yel flor, f-g cut
3750'	3930'	Sh AA
3930'	3945'	Sh AA w/35-40% tan ss, vfn,sbang, cons, uncons, sli calc, tr stn, dull yel flor, f cut
3945'	3950'	Sh AA w/sltst, gy-tan, calc, hd, 60%
3950'	3985'	Oil sh AA w/ls, buff, dns, vfn xlne, calc; w/ss, 30% tan, vfn-fn, cons -uncon no shows

3985'	4020'	Sh AA w/ a-tan ss, vfn, cons, sbang-sb calc
4020'	4190'	Sh, gy-brn, to tan, dol, hd, dns, calc, blocky
4190'	4200'	Sh AA w/ss gy-tan, fn-vfn, sbang-sbrd, cons, sli calc, tr flor, fr cut
4200'	4240'	Sh, gy-drk brn, dol, sli calc, hd, dns, platy to blocky
4240'	4270'	Sh AA w/ss 20-30% wh, qtz, fn-med, sbang, cons, tr por, sli calc, no flor
4270'	4300'	Sh AA w/10% ss AA
4300'	4310'	Sh AA w/ss 40% wh, vf-med, sbang-rd, cons, p tr por, dull yel flor, f cut, scat stng
4310'	4320'	Sh AA w/10% ss AA
4320'	4370'	Sh AA w/30 - 50% ss, wh, vf-f, grdg to sltst, sbrd-rd, cons, calc, tr dull yel flor, hd & tt, to tr por, fr cut, tr stn
4370'	4390'	Sh AA w/10% ss AA
4390'	4410'	Sh AA w/ss 50-80% wh, vfn, sbrd-rd, cons, calc, tr dull yel flor, por p, p cut, tr stn
4410'	4420'	Sh; gy to drk brn, dol, hd, dns, w/15% ss AA, no show
4420'	4460'	Sh AA
4460'	4480'	Sh AA w/10-20% ss, wh-gy, vfn-fn, grdg to sltst, sbrd-rd,cons, calc
4480'	4490'	Sh AA
4490'	4500'	Sh AA w/10%-15% ss, wh-gy, vfn-fn, sbang-sbrd, cons, sli calc, g yel flor, sli stn, g cut p por
4500'	4510'	Sh AA
4510'	4530'	Sh AA w/10% ss AA
4530'	4540'	Sh AA w/20-30% Ss AA
4540'	4670'	Sh, med, gy to drk brn, sli dol, calc, hd; dns
4670'	4680'	Sh AA w/ss 10%, tan, vfn-fn, sbang, cons, sli calc, hd & tt, g yel flor, p cut, scat stn
4680'	4700'	Sh AA, ost
4700'	4710'	Sh AA w/10% ss, AA
4710'	4720'	Sh, med gy-gy brn, calc, v sli dol, hd
4720'	4730'	Sh AA w/10% ss, tan, qtzitic, mass, sli sbang hd & tt, dull yel flor, p cut scat stn
4730'	4740'	Sh AA w/sltst tan, tr stn, dull yel flor, f-g cut
4740'	4750'	Sh AA
4750'	4770'	Sh AA

4770'	4780'	Sh AA w/60% ss, wh-tan, qtzitc, ang-sbang, mass, hd & tt, dull yel flor, f-g cut, tr stng
4780'	4800'	Sh, lt gy to gy brn, calc, hd
4800'	4820'	Sh AA
4820'	4830'	Sh AA w/15% ss, grdg sltst, tan-buff, sbrd-rd, cons, v sli calc, tr stn, dull yel flor, f cut
4830'	4840'	Sh AA
4840'	4850'	Sh AA w/sltst tan, cons, calc
4850'	4870'	Sh AA w/scat sltst AA
4870'	4880'	Sh AA w/lt tan sltst & qtzc ss, ang-hd & tt, silc, dull yel flor, p cut, tr stn
4880'	4930'	Sh lt gy to gy-brn, hd, dns, calc, sli dol
4930'	4950'	Sh AA w/ss, 10-20% grdg to sltst, wh-gy-tan, sbrd, cons, calc, tr stn, tr dull yel flor, p cut
4950'	4985'	Sh AA w/20% ss, tan, vfn-fn, grdg to sltst, sbrd, cons, no show
4985'	5020'	Sh, gy to gy gn, rd, slty, waxy, calc
5020'	5030'	Sh AA w/10% sltst, tan-gy, cons, calc, tr dull yel flor, p cut, tr stn
5030'	5080'	Sh AA
5080'	5110'	Sh AA w/sltst 10-20%, gy tan, wh, cons, calc, sli slty, tr dull yel flor, tr stn, p cut
5110'	5250'	Sh, gy-drk brn, hd, dns, sh dol, sli calc, w/intbd sltst, gy-brn, sft, calc 5-10%
5250'	5290'	Sh, gy-gn-lt blk, hd, calc, sli dol
5290'	5320'	Sh AA w/60% sltst gy tan, hd, calc, no show
5320'	5340'	Sltst AA w/20% ss, gy-buff, vfn-slty,sbang-rd, cons, calc, tr yel flor, p cut
5340'	5420'	Sh AA w/50-55% sltst gy-buff-blk, hd, calc
5420'	5430'	Sltst AA w/10% ss, gy-tan, vfn slty, tr yel flor, vf cut
5430'	5445'	Sltst AA
5445'	5460'	Sltst AA w/ss 5-10% vfn, sbang-sbrd, cons, hd & tt, to scat f por, bri yel flor, g cut, tr stn
5460'	5465'	AA w/ss gy-wy, buff, vfn-fn, sbang-rd, cons to uncons, yel flor, scat stn, g cut, p to f por, sli sil
5465'	5490'	Sh & sltst AA
5490'	5495'	Ss, gy-brn, vfn- sbang-sbrd, cons, calc, tr flor, p cut, tr stn
5495'	5520'	Tr ss AA w/Ost coq, gy-blk to buff, hd & tt, v calc, 10% ss mtrx, sbang, no

5520'	5570'	Sh, gy-gn, hd, calc, ost, w/sltst gy-brn, hd calc
5570'	5590'	Sh AA w/tr sltst AA
5590'	5600'	Sh AA w/ss grdg to sltst, vfn, sbang-rd, cons, calc; mostly ost & coq, hd & tt, calc
5600'	5630'	Sh AA w/abnt ost
5630'	5675'	Sh AA w/ost & coq, gy-blk to buff, hd, v calc, also sltst AA
5675'	5700'	Sh & sltst AA w/ost & coq, gy-blk-buff w/buff ls, f-g por, v calc, tr flor, no cut
5700'	5745'	Ls-ost & coq AA w/ss, wh, vfn to tr fn, sbang-sbrd, cons, calc, hd & tt, no flor, scat sh gy-gn, hd, calc
5745'	5775'	Sh & ss AA w/20% sh, vari-col, hd, waxy, calc, mot
5775'	5782'	AA w/10% or less vari-col; ss, wh, vfn, sbang-sbrd, cons, calc, hd & tt, no flor

5782' - TOTAL DEPTH

Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR: BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR: P. O. Box 1964, Grand Junction, Colorado

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 2049' FNL, 759' FEL, Sec. 7
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.: SL-071975
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME: WHITE RIVER
8. FARM OR LEASE NAME
9. WELL NO.: 41-7
10. FIELD AND POOL, OR WILDCAT: White River
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 7-T8S-R23E

14. PERMIT NO. | DATE ISSUED
12. COUNTY OR PARISH: Uintah
13. STATE: Utah

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
10-31-65	11-20-65	11-21-65 P&A	5317' KB, 5304' GL	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
5782'			→	0-5782'	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN
27. WAS WELL CORED: NO

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.00#	214.65'	12-1/4"	160 sx. reg. w/2% $CaCl_2$ w/3% Salt.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (*Interval, size and number*)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
1. Sample Description

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [signature] TITLE District Supt. DATE 12-1-65

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			DST #1 3728-3747': IH 1794, ISI 842/31 min., IF 109, FF 116/59 min., FSI 402/75 min., FH 1615. Rec. 180' Drlg. Mud w/flecks oil. 102°. DST #2 5446-5470': IH 2646, ISI 58/30 min., IF 30, FF 31/30, FSI 46/60 min., FH 2639, Rec. 30' Drlg. Mud, Temp. 126°. The well was plugged as follows: No. 1 5500-5350' 50 sx. cmt. No. 2 3425-3300' 25 " " No. 3 2550-2425' 25 sx. cmt. No. 4 214- 130' 30 sx. cmt. No. 5 10- 0' 10 sx. cmt. No important water sands were encountered.

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Green River	2503'	
Wasatch	5760'	

DEC 17 1965

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: SL-071975

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL ☐ GAS WELL ☐ OTHER Dry Hole

7. UNIT AGREEMENT NAME: WHITE RIVER

2. NAME OF OPERATOR: BELCO PETROLEUM CORPORATION

8. FARM OR LEASE NAME:

3. ADDRESS OF OPERATOR: P. O. Box 1964, Grand Junction, Colorado

9. WELL NO.: 41-7

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2049' FNL, 759' FEL, Sec. 7

10. FIELD AND POOL, OR WILDCAT: White River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 7-T9S-R23E

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5317' KB, 5304' GL

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	X
REPAIR WELL	☐	CHANGE PLANS	☐				
(Other)				(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was plugged on November 21, 1965, as follows:
TD 5782'

Plug No. 1	5500-5350'	50 sx. cmt.	
No. 2	3425-3300'	25 sx. cmt.	(Bottom Oil Shale)
No. 3	2550-2425'	25 sx. cmt.	(Top Oil Shale)
No. 4	214- 130'	30 sx. cmt.	(Bottom Surface Casing)
No. 5	10- 0'	10 sx. cmt.	

A regulation marker has been erected, the location cleaned up and ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE District Supt. DATE 12-1-65

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

43-047-10106

Champion Technologies, Inc.
2060 SOUTH 1500 EAST
VERNAL, UTAH 84078
Telephone (801) 789-4327

Water Analysis Report

Customer :	EREC - Western Oil Company	Field :	~~Monument Butte~~ PARIETTE BENCH Field
Address :	1601 Lewis Avenue	Lease :	Pariette Bench
City :	Billings	Location :	Well No. 41-7
State :	MT Postal Code : 59104-	Sample Point :	wellhead
Attention :	John Zellitti	Date Sampled :	24-Jan-97
cc1 :	Dan Farnsworth	Date Received :	12-Feb-97
cc2 :	Joe Ivey	Date Reported:	12-Feb-97
cc3 :		Salesman :	Lee Gardiner
		Analyst :	Karen Hawkins Allen

CATIONS			ANIONS		
Calcium :	560	mg/l	Chloride:	36,000	mg/l
Magnesium :	277	mg/l	Carbonate:	122	mg/l
Barium :	0	mg/l	Bicarbonate:	159	mg/l
Strontium :	0	mg/l	Sulfate:	983	mg/l
Iron :	1.0	mg/l			
Sodium :	22711	mg/l			
pH (field) :	8.47		Specific Gravity :	1.04	grams/ml
Temperature :	85	degrees F	Total Dissolved Solids :	60,813	ppm
Ionic Strength :	1.04		CO2 in Water :	1	mg/l
			CO2 in Gas :	0.03	mole %
Resistivity :		ohm/meters	H2S in Water :	0.0	mg/l
Ammonia :		ppm	O2 in Water :	0.000	ppm

Comments :

SI calculations based on Tomson-Oddo

Calcite (CaCO3) SI :	-0.01	Calcite PTB :	N/A
Gypsum (CaSO4) SI :	-1.18	Gypsum PTB :	N/A
Barite (BaSO4) SI :	N/A	Barite PTB :	N/A
Celestite (SrSO4) SI :	N/A	Celestite PTB :	N/A