

FILE NOTATIONS

Entered in NID File ✓  
 Entered On S R Sheet ✓  
 Location Map Pinned \_\_\_\_\_  
 Card Indexed ✓  
 IWR for State or Fee Land \_\_\_\_\_

Checked by Chief ✓  
 Copy NID to Field Office X  
 Approval Letter ✓  
 Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed 11-18-60  
 OW..... WW..... TA.....  
 GW..... OS..... PA ✓

Location Inspected \_\_\_\_\_  
 Bond released \_\_\_\_\_  
 State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log 1-13-61  
 Electric Logs (No. ) 2

E..... I..... E-I ✓ GR..... GR-N..... Micro ✓  
 Lat..... Mi-L..... Sonic..... Others.....

		X	

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. U-013602  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 19, 19 60

Lapoint

Well No. #1 is located 2490 ft. from  $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$  line and 1650 ft. from  $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$  line of sec. 33

NE/4 Sec. 33      4 S      20 E      Salt Lake  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

Wildcat      Uintah      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft. - to follow.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a well on the above location to test the Wasatch formation to approximately 8000'. Surface Casing will consist of approximately 200' of 10-3/4" 32.75# H-40 Casing cemented to surface.

All oil or gas shows will be tested; and, if commercial production is encountered, a production string of 4-1/2" 11.6# J-55, or 5-1/2" 17# J-55 Casing will be run and cemented through all productive zones.

Anticipated spud date - August 20, 1960.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

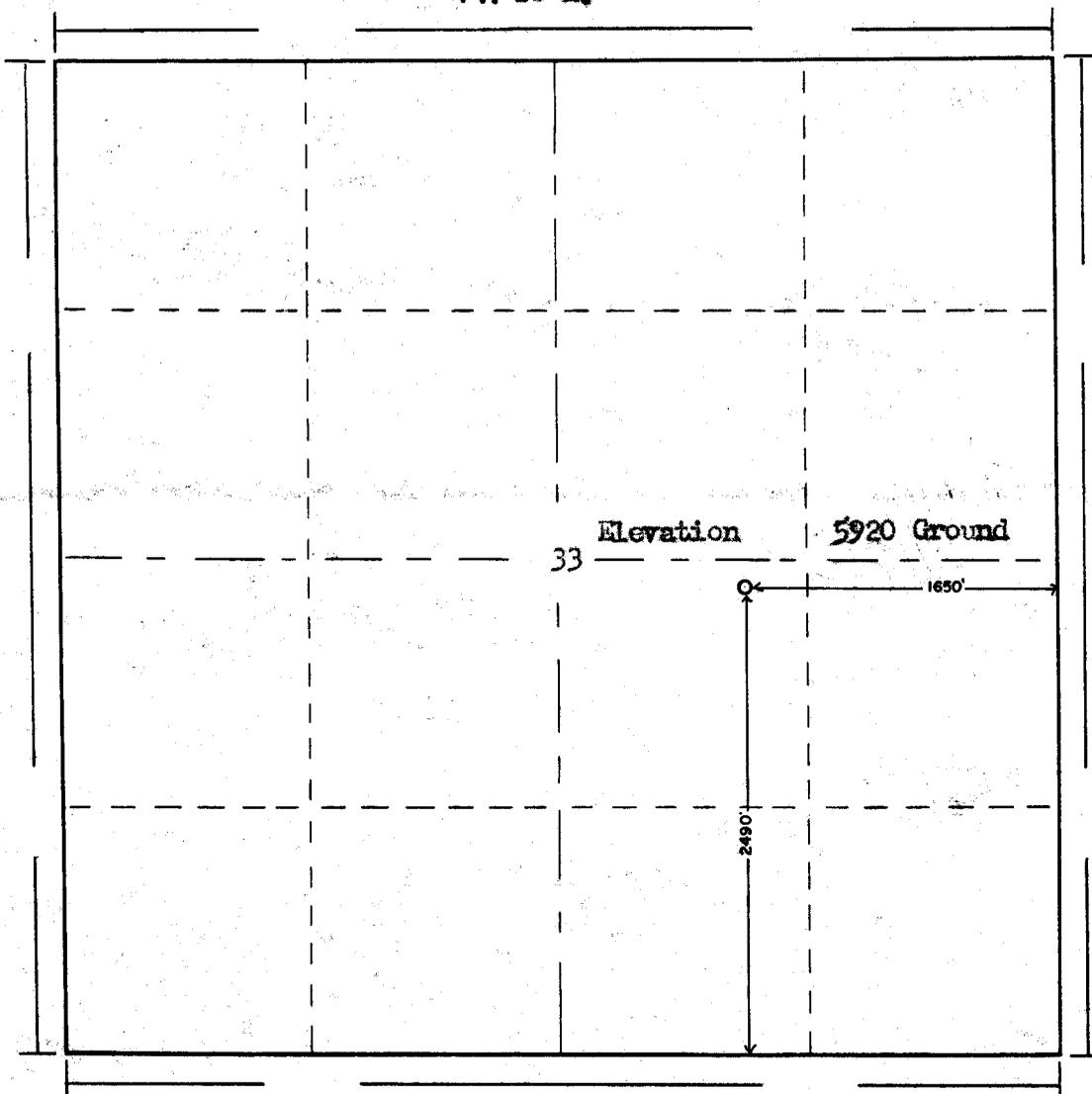
Company BELCO PETROLEUM CORPORATION

Address P. O. Box 774  
Grand Junction, Colorado

ORIGINAL SIGNED BY  
A. FRISCH

By A. Frisch  
Title District Engineer

R. 20 E.



T.  
4  
S.

Scale ... 1" = 1000'

Powers Elevation Company of Denver, Colorado  
 has in accordance with a request from Mr. Bob Royce  
 for Belco Petroleum Corporation determined the  
 Location of #1 La Point  
 to be 2490' FS & 1650' FE Section 33 Township 4 South  
 Range 20 East of the Salt Lake Meridian  
 Uintah County, Utah

The above Plat shows the location of the well site  
in said section.

Powers Elevation Company

by: *Harold L. Christian*  
Registered Land Surveyor

Date: 7-23-60

BELCO PETROLEUM  
CORPORATION

P. O. BOX 302 774 BIG PINEY, WYOMING

TELEPHONES: 512-  
513- CH 3-0682

Grand Junction, Colorado

July 25, 1960

United States Geological Survey  
Attn: Mr. Schwabrew  
Casper, Wyoming

Utah Oil & Gas Conservation Commission  
Attn: Mr. Feight  
Salt Lake City, Utah

Gentlemen:

We are requesting permission to drill a well 2490' N/S and 1650' W/E of Sec. 33, T 4 S, R 20 E, Uintah County, Utah. This does not fall within the limits of 500' from the quarter line as set up by the Utah State Commission, or the 200' set by the U. S. G. S.

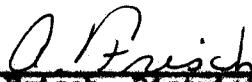
The proposed well is located in an area of high mesas and narrow canyons, and we are somewhat limited by the terrain on moving the location. It may be possible to move the location to another quarter-section and stay within regulations; but since the objective Wasatch pinches out only about three-quarter miles to the north, it is almost impossible to move the location and still have a good chance at production.

It will take eight to ten days to build the road and location, and we would like to commence work as soon as possible.

Thank you for your consideration on this matter.

Very truly yours,

BELCO PETROLEUM CORPORATION

  
A. Frisch, District Engineer

AF:gl

July 28, 1960

**Helco Petroleum Corporation  
P. O. Box 774  
Grand Junction, Colorado**

**Attention: Mr. A. Frisch, District Engineer**

**Gentlemen:**

**This is to acknowledge receipt of your notice of intention to drill Well No. LaPoint Federal 1, which is to be located 2490 feet from the south line and 1650 feet from the east line of Section 33, Township 4 South, Range 20 East, S1EM, Uintah County, Utah.**

**Please be advised that insofar as this office is concerned approval to drill said well on said unorthodox location is hereby granted under Rule C-3(c) of our General Rules and Regulations and Rules of Practice and Procedure.**

**This approval terminates within 90 days if the above mentioned well is not spudded in within said period.**

**Yours very truly,**

**OIL & GAS CONSERVATION COMMISSION**

**CLEON B. FEIGHT  
EXECUTIVE SECRETARY**

**CBF:cc**

**cc: D. F. Russell, Dist. Eng.  
U. S. Geological Survey  
Salt Lake City, Utah**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER U-013602  
UNIT Lapoint

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1960

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colorado

Phone CH 3-0682 Signed ORIGINAL SIGNED BY  
Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	Date Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SE 33 1/4	18	20E	1							Ø 40'

cc: USGS (2)  
UOGCC (2)  
ABB  
DCB

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

0.618

12

		X	

(SUBMIT IN TRIPPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. U-013602  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
	<u>Subsequent Report on Surface Csg. X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 16, 1960

Lapoint  
Well No. 1 is located 2490 ft. from N line and 1650 ft. from W line of sec. 33

SE 1/4 Sec. 33 4 S 20 E Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

Ground - ungraded  
The elevation of the derrick floor above sea level is 5920 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was spudded on August 31, 1960 and a 15" hole drilled to 407'.

Surface Casing consisting of 384' of 10-3/4" 32.75# H-40 was set at 407' KB and cemented w/300 sx. cement w/2% HA-5. After waiting on cement for 16 hrs., the casing was tested to 700 psi for 1 hr. and the plug drilled.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION

Address P. O. Box 774

Grand Junction, Colorado

By R. L. Pendergrass  
R. L. Pendergrass  
Title Dist. Superintendent

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER U-013602  
UNIT Lapoint

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1960,

Agent's address P. O. Box 774 Company BELO PETROLEUM CORPORATION  
Grand Junction, Colorado

Phone CH 3-0682 Signed R. L. Kendrick  
Agent's title District Supt

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and results of test for gasoline content of gas)
33 NW SE 4S		20E	1							Ø 5947'

cc: USGS (2)  
UCDC (2)  
ANN  
DCB

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER U-013602  
UNIT Lepoint

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1960,

Agent's address P. O. Box 77a Company BELOO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed R. L. Kuehgrasser  
Phone 3-0682 Agent's title Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	Well No.	DATE Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
33 NW 38	4S	20E	1							TD 746'. 10-14-60 Ran 198 lbs. 15.50w 5-1/2" Csg. Set at 634' & ext. w/300 sx cement. Cement top 5518'. Preparing to complete w/workover rig.

cc: USGS (2)  
UCGOC (2)  
ABB  
DCB

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from 0 feet to 7146 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

~~January 6~~ 1961 ~~Put to producing~~ **P & A 11-18** 1960  
 The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_  
 If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**

**A. Wagnon**, Driller  
**F. Vetere**, Driller  
**J. Marcar**, Driller  
**Hewit & Gulick Drlg. Co.**, Driller

**FORMATION RECORD**

FROM-	TO-	TOTAL FEET	FORMATION
Surface	2773'	2773'	<u>Duchona River Formation.</u>
Surface	60'	60'	Boulder cong w/ss matrix, rd, p artd, fri, boulders are principally ls, dolo & cht.
60'	1210'	1150'	Sh, rd & gy, sft, sdy w/intbd ss lenses, mg-eg, fri to unconsl, shy in pt, calc, gas frstd to air.
1210'	1425'	215'	Sh & ss as abv w/scat thin beds of dolo, microxln, buff to wh & cht yw-bn-wh, sdy in pt.
1425'	2773'	1348'	Sh, vgt, sdy in pt, sl dolo to dolo, w/occ ss lenses, vfg to veg, unconsl to calc cnt, air & frstd gas, wh, & scat v thin ls lenses, wh-bn & chert lenses, wh, sdy.
2773'	4340'	1567'	<u>Top of Uinta Formation.</u>
2773'	3900'	1127'	Sh & ss as abv beng sl drkr towards base.

OVER 1

16-48094-4

FORMATION IS NOT TO BE USED

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FORMER BY THE BUREAU OF GEOSCIENCES  
 UNITED STATES DEPARTMENT OF THE INTERIOR  
 WASHINGTON, D. C.


FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	DESCRIPTION
3900'	4340'	440'	Siltst & sh, vgt (pred brn & gn), sft-firm, sl calc, sdy in pt/thin beds of ss, wh/scat lt gn, f-c, pred sbang, lse-cons, pred cln/mnr dk gr in pt; scat cht, pyr & cong; mnr ls & del scat thruout.
4340'	5370'	1030'	<u>Green River Formation</u> Siltst & sh, sl vgt (pred red, brn & gn), med firm-firm, sl calc, sdy in pt/thin beds of ss, wh, pred f-m/scat n & eg, sbang, lse-cons, pred cln/scat dk gr in pt; abnt cht thruout/scat pyr & wide scat ls.
5370'	7173'	1803'	<u>Wasatch Formation</u> Siltst & sh, var red, gn & bn, firm-m firm, sdy in pt; sl calc/mnr intbds ss, wh, vf-c, lse cons, scat dk gn cons, f ss/scat chert & pyr.
5370'	6000'	630'	Siltst, var red, gn & bn, calc, cly, sft-firm; sh, var red & gm, firm, sl calc, sdy in pt/scat chert, pyr & qtz gns; abnt intbds ss, wh-gn-gy, vf-mf, sbang-sbrd, fri-cons, slty calc mtx in pt, o stnd & fluor in pt, dk acc marls, glauc & rose qtz in pt; wide scat lt gy ls in pt.
6000'	6790'	790'	Ditto ss, sh & siltst as abv/scat coal & blk carb sh.
6790'	7173'	383'	<u>Mesa Verde Formation</u> Sh, gy-gn, sft, cly, calc; siltst, gy, calc, sdy in pt, scat carb sh; mnr scat ss, gy, rd-sbrd, f, slty, calc mtx, "s & p" in pt; scat red siltst & yel sh.
7173'	7446'	273'	Se, lt brn-wh-lt gy, vf-f, sbrd, sl calc, frly fri, shy & slty & carb in pt, oolc in pt, dk acc marls & rose qtz in pt, "s & p" thru; abnt siltst, gr, calc, shy, carb; scat sh, blk carb, sl calc, sdy-slty.
7173'	7250'	77'	
7250'	7446'	196'	

BRIDGES AND BRIDGES

16-43004-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

SEE ATTACHED WELL HISTORY

10' 3" from 10' 3" from

10' 3" from 10' 3" from

INFORMATIONAL DATA AND NOTES

10' 3" from 10' 3" from

10' 3" from 10' 3" from

10' 3" from 10' 3" from

(Please see page)

LIST OF THE LAYS OF ZONES

Continued on page 10

This is a list of the layers of the well as of the date

10' 3" from 10' 3" from

10' 3" from 10' 3" from

This is a list of the layers of the well as of the date

10' 3" from 10' 3" from

FOURTH WELL CORRECTION

Grid table with 10 columns and 10 rows.

LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

10' 3" from 10' 3" from

10' 3" from 10' 3" from

10' 3" from 10' 3" from

LAPoint #1  
 Sec. 33, T 4 S, R 20 E  
 Uintah County, Utah

WELL HISTORY

The above well was spudded on August 31, 1960. After setting 10-3/4" 32.75# Casing at 407' KB, the well was drilled to 6230', where Drill Stem Test #1 was taken on 10-3-60 from 6208-6230' - SIP 2385-2056, FP 178-713, HP 3228-3206, recovered 1430' fresh water, slightly gas-cut. Tool open 1 hr. Initial and final shut in 45 min.

Drilling continued to total depth of 7446', where Induction and Micrologs were run. DST #2 Straddle Test 6274-6322' was a misrun.

DST #3 Straddle Test 6272-6453' - SIP 2085-1285, FP 130-240, HP 3226-3226, recovered 297' O&GCM, 268' O&GMCW. ISI 45 min., open 65 min., PSI 30 min.

Production Casing consisting of 198 jts. of 5-1/2" 15.50# J-55 8 R Casing was set at 6364' KB and cemented w/300 sk. of 50-50 Pozmix. Temp. Log showed cement top at 5518'. A Gamma Correlation Log was run and the rig released at 4:00 A.M. 10-15-60.

A completion rig was moved in on 10-30-60. The mud was displaced with diesel and an abrasijet notch cut from 6274-74-1/2' (McCullough correlation). Swabbed and recovered 1/2-1 bbl./hr. of fluid, 60% water, 40% oil.

Mixed 10 gal. Preflo with 36 bbls. diesel and pumped into formation at 3750 psi. Pumped 2.2 bbls./min. at 3950 psi. Recovered 1/2-1 bbl. fluid/hr.

Ran RTTS packer and sand-fraced with 20,000# 20-40 sand and 23,000 gal. diesel. Used 500# Adomite and 20 gal. Kyflo. Treated at 6100-6400 psi at rate of 8.9 bpm. Instant shut in 3800 psi, 1500 psi after 3 hrs.

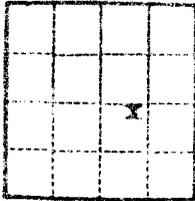
Swabbed 220 bbls. diesel of 585 used on frac job with swab rate decreasing to 1/2-1 bbl./hr. Fluid about 60% oil and 40% water, Gravity 18° @ 62°.

Displaced diesel behind packer with mud and pulled packer. Ran freepoint and shot off casing at 5275' and pulled casing. Picked up 2-1/2" tubing and plugged well as follows:

Casing set at 6364' - Float collar at 6332'.  
 6332-6289' - Heavy Mud  
 6289-6074' - 25 Sacks Cement  
 6074-5305' - Heavy Mud  
 5305-5229' - 20 Sacks Cnt. (Top 5-1/2" 15# at 5275')  
 5229-1360' - Heavy Mud  
 1360-1174' - 70 Sacks Cement  
 1174-425' - Heavy Mud  
 425-369' - 25 Sacks Cnt. (Btm. 10-3/4" at 407')  
 369'-10' - Heavy Mud  
 10' - 0' - 10 Sacks Cement

Rig released 11-18-60.

A regulation marker has been erected and the location cleaned up in compliance with regulations.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. U-013602  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 13, 1960

Well No. Lapoint #1 is located 2490 ft. from N line and 1650 ft. from E line of sec. 33

SE 1/4 Sec. 33      4 S      20 E      Salt Lake  
(4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

Wildcat      Uintah      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the <sup>KB</sup> ~~drill~~ floor above sea level is 5930 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well has been tested at 6274-74-1/2' and found to be non-productive, swabbing only 1/2-1 bbl. fluid/hr., cutting 60% oil & 40% water after a sand frac. Production casing is 5-1/2" 15# J-55 set at 6364' with the float collar at 6332'. Temperature log showed cement top at 5518'. We are requesting permission to plug and abandon the well as follows:

- |   |                          |
|---|--------------------------|
| 6332-6289' - Heavy Mud                    | 1360-1174' - 70 Sx. Cmt. |
| 6289-6074' - 25 Sx. Cmt.                  | 1174-425' - Heavy Mud    |
| 6074-5540' - Heavy Mud                    | 425-369' - 25 Sx. Cmt.   |
| 5540-5475' - 20 Sx. Cmt. (On 5 1/2" Stub) | 369- 10' - Heavy Mud     |
| 5475-1360' - Heavy Mud                    | 10- 0' - 10 Sx. Cmt.     |

A regulation marker will be erected and the location cleaned up.

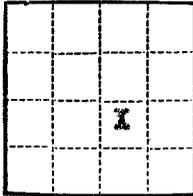
(Confirmed by phone call to USGS - Salt Lake)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SEICO PETROLEUM CORPORATION

Address P. O. Box 774  
Grand Junction, Colorado

By A. Frisch  
A. Frisch  
Title District Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. U-013602  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 14, 1960

Well No. Lapoint #1 is located 2490 ft. from [N] line and 1650 ft. from [E] line of sec. 33

SE 1/4 Sec. 33      4 S      20 E      Salt Lake  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

Wildcat      Uintah      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the ~~derrick floor~~ <sup>KB</sup> above sea level is 5930 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

See attached Well History.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION

Address P. O. Box 774  
Grand Junction, Colorado

By A. Frisch  
Title District Engineer

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER H-013602  
UNIT Leipoint

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1960,

Agent's address P. O. Box 774 Company HELCO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed R. L. Pendragast

Phone CH 3-0682 Agent's title District Engineer - Supt

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
33 NW 3E	4S	20E	1							TD 7446'. P & A 11-17-60.

cc: USGS (2)  
WOCOC (2)  
ABB  
DCB

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Nov 27, 1960

Utah Oil & Gas Division  
Salt Lake City Utah

Dear Mr Henderson:

Would you please  
send me, in the enclosed self ad-  
dressed envelope, any informa-  
tion you may have on the latest  
developments of the Belco  
Well drilling near T. 4 S.; R.  
20 E. S. L. M. west of Veruel  
Utah.

Cordially,

Michael Korda.

Mr. Lapoint Fed. 1

December 9, 1960

Mr. Michael Korda  
5450 Radford Ave.  
North Hollywood, California

Dear Mr. Korda:

This is in reply to your letter of November 27, 1960, regarding Belec Petroleum Corporation's Well No. Lapoint Unit #1, located in Section 33 of Township 4 South, Range 20 East, SLM, Uintah County, Utah.

The last report on this well was received December 8, 1960, and stated the total depth of said well was 7446 feet and that it had been plugged and abandoned on November 17, 1960.

We hope this information will be of some value to you and if we can be of any further help please let us know.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,  
EXECUTIVE SECRETARY

CBF:awg