FILE NOTATIONS

Entered in N I D File		Checked by Chief	PMB
Entered On S R Sheet		Copy N I D to Field Office	
Location Map Pinned	✓	Approval Letter	
Card Indexed		Disapproval Letter	
I W R for State or Fee Land			

COMPLETION DATA:

Date Well Completed	10-5-65	Location Inspected	
OW	WW	TA	Bond released State of Fee Land
GW	OS	PA ✓	

LOGS FILED

Driller's Log 11-15-65

Electric Logs (No.) 9

E | I | E-I ✓ (2) | GR | GR-N | Micro ✓ (2)

Lat | Mi-L | Sonic | Others Formation Density

Form 9-331 C
(May 1963)

SUBMIT IN T ATE*
(Other instructio on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL XX ☐ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL XX ☐ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE

2. NAME OF OPERATOR
Belco Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1964, Grand Junction, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface
504' SNL, 1981' EWL, Sec. 26 NENW Sec. 26
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5. LEASE DESIGNATION AND SERIAL NO.
U-0146276

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jensen Fed.

9. WELL NO.
1-26

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26-T5S-R23E SLB&M

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 504'	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 2400'	20. ROTARY OR CABLE TOOLS Rotary	

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
To follow.

22. APPROX. DATE WORK WILL START*
September 24, 1965

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	9-5/8"	32.30	200'	135 sx.
8-3/4"	7"	20.00	2400'	150 sx.

We propose to drill a well on the above location to test the Weber sand at approximately 2400'. All oil or gas shows will be tested. Electric logs will be run, and either 5-1/2" or 7" casing will be run, if commercial production is encountered, and cemented with sufficient cement to protect all productive zones or water sands.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.
SIGNED A. Frisch TITLE District Supt. DATE 9-22-65

(This space for Federal or State office use)

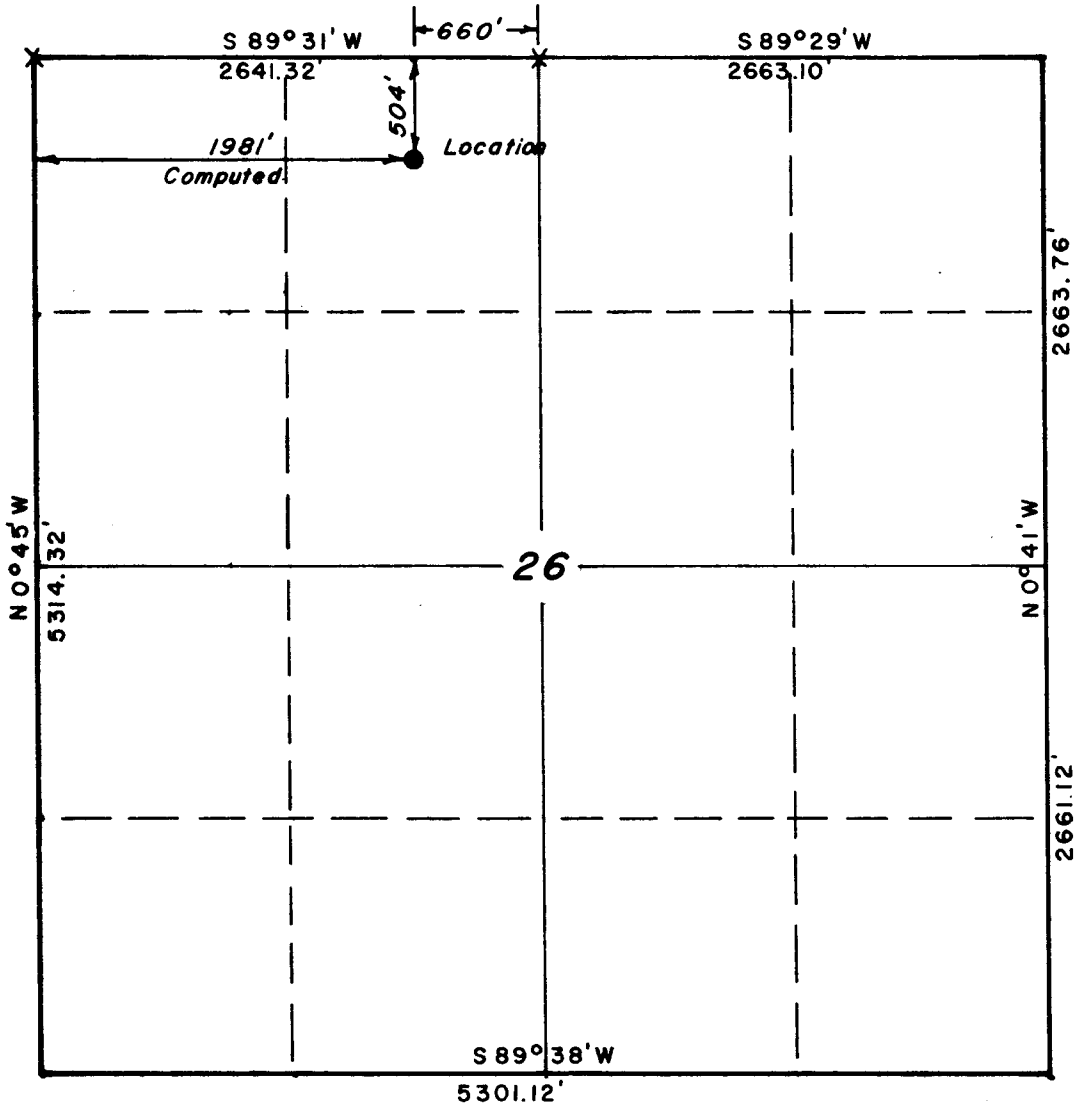
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T5S, R23E, SLB&M



X = Corners Located (brass caps)

PROJECT

BELCO PETROLEUM CORP.
WELL LOCATION AS SHOWN IN THE NE1/4-NW1/4, SECTION 26, T5S, R23E, SLB&M. UINTAH COUNTY, UTAH.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson Marshall

REGISTERED LAND SURVEYOR
REGISTRATION Nº 2454 UTAH.

Uintah Engineering & Land Surveying BOX 330 VERNAL, UTAH		SCALE 1" = 1000'	DATE 14 Sept, 1965
		PARTY NJM – TC	REFERENCES GLO Township Plat
		WEATHER Fair - Hot	FILE BELCO

September 28, 1965

Dalco Petroleum Corporation
P. O. Box 1864
Grand Junction, Colorado

Re: Notice of Intention to Drill Well No.
Jensen Federal #1-28, Sec. 28, T. 5 S.,
R. 23 E., Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Home: 277-2890 - Salt Lake City, Utah
Office: 328-5771

This approval terminates within 90 days if this well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp

cc: Rodney Smith, District Engineer
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah

Form approved.
Budget Bureau No. 42-R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE UTAH
LEASE NUMBER U-0146276
UNIT JENSEN-FED.

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field WILDCAT

The following is a correct report of operations and production (including drilling and producing wells) for the month of SEPTEMBER, 1965,

Agent's address P. O. Box 1964
Grand Junction, Colo.

Company BELCO PETROLEUM CORP.

ORIGINAL SIGNED BY
Signed A. FRISCH

Phone 242-7202

Agent's title District Supt.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NENW	5S	23E	1-26		PTD 1404'. Drilling. Spud 9-27-65. Set 9-5/8" @ 216' w/150 sx. regular cement with 2% HA-5.					

cc: 2 - USGS
2 - UOGCC
2 - NY
1 - DCB
2 - File

CONFIDENTIAL

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1950)

U.S. GOVERNMENT PRINTING OFFICE: 1964—O-729-784

G. D. CARLYLE THOMPSON, M.D.
DIRECTOR OF PUBLIC HEALTH

UTAH DEPARTMENT OF HEALTH
45 FORT DOUGLAS BLVD.
SALT LAKE CITY 13, UTAH

October 26, 1965

P. W. Burchell, Chief Engineer
Utah Oil and Gas Conservation Commission
348 East South Temple
Salt Lake City, Utah 84111

Gentlemen:

Enclosed is a copy of analysis report No. 65-479 showing results of a partial chemical analysis completed on a sample of water submitted by you. Said sample reportedly was collected from a flowing well encountered incident to oil well drilling operations.

Very truly yours,

STATE DEPARTMENT OF HEALTH

Lynn M. Thatcher, Director
Division of Environmental Health

HMH/dm
cc: State Engineer

65-;479

PLEASE NOTE: Sample cannot be analysed until all blanks are filled in (See reverse side)

THE STATE OF UTAH
DEPARTMENT OF HEALTH
45 Ft.Douglas Blvd.
Salt Lake City 13, Utah

DO NOT WRITE HERE
Sample Received on 10/19/65
Analysis Authorized by
Calvin K. Sudweeks

WATER SAMPLE FOR CHEMICAL ANALYSIS ☐
WATER SAMPLE FOR RADIOLOGIC ANALYSIS ☐

SAMPLE COLLECTED FROM: (check one)

Stream ☐ Spring ☐ Well ☒

City or Town water distribution system ☐

Other ☐ (describe) Water encountered during Oil Well drilling

EXACT DESCRIPTION OF SAMPLING POINT: (see note on reverse side) Flowing well: Jensen - Fed. #1-26, NE¼ NW¼ Sec 26 T5S R23E, Uintah County: 628' to 1320' depth (Navajo)

STATE ENGINEER'S APPLICATION OR CLAIM NO. _____

SUPPLY OWNED BY: Belco Petroleum Corp., Grand Junction, Colorado

PRESENT USE OF SUPPLY: None

PROPOSED USE OF SUPPLY: Not known

SAMPLE COLLECTED BY: Exeter Drilling Co. DATE: Oct. 1965

REPORT RESULTS TO: P. W. Burchell, Chief Engineer

Address: Oil and Gas Conservation Commission
348 East South Temple, Salt Lake City 84111

DO NOT WRITE BELOW DOUBLE LINE

RESULTS OF ANALYSIS

Turbidity		Turbidity Units	Iron (total) as Fe	22	mg/l
Conductivity	580	micromhos/cm	Iron in filtered sample as Fe	22.0	mg/l
pH	8.5		Lead as Pb		mg/l
Total Dissolved Solids	1464	mg/l	Magnesium as Mg	0.0	mg/l
Alkalinity(total) as $CaCO_3$	246	mg/l	Manganese as Mn		mg/l
Aluminum as Al		mg/l	Nitrate as NO_3		mg/l
Arsenic as As		mg/l	Phosphate as PO_4		mg/l
Barium as Ba		mg/l	Phenols as Phenol		mg/l
Bicarbonate as HCO_3		mg/l	Potassium as K	2.5	mg/l
Boron as B		mg/l	Selenium as Se		mg/l
Cadmium as Cd		mg/l	Silica as SiO_2		mg/l
Calcium as Ca	14	mg/l	Silver as Ag		mg/l
Carbonate as CO_3		mg/l	Sodium as Na	141	mg/l
Chloride as Cl	15	mg/l	Sulfate as SO_4	82	mg/l
Chromium(hexavalent) as Cr		mg/l	Surfactant as ABS		mg/l
Copper as Cu		mg/l	Zinc as Zn		mg/l
Cyanide as CN		mg/l	Suspended alpha		uuc/l
Fluoride as F		mg/l	Dissolved alpha		uuc/l
Hardness(total) as $CaCO_3$	35	mg/l	Suspended beta		uuc/l
Hydroxide as OH		mg/l	Dissolved beta		uuc/l

Under "EXACT DESCRIPTION OF SAMPLING POINT" provide exact identification of the spring, well, stream, water distribution system, etc., from which sample was collected.

Describe the exact point (location of tap, etc.) in a DISTRIBUTION SYSTEM from which sample is collected, but do not attempt to describe individual water sources feeding the system.

When sample is collected from WELL or SPRING, give the name and exact location of the well or spring with respect to some permanent land mark.

When sample is collected from a STREAM give the name of the stream and describe the exact point of collection with respect to some permanent landmark.

IMPORTANT: If sample is collected from a WELL or SPRING, or from a STREAM supplying a municipal system, give State Engineer's application or claim number.

COLLECT SAMPLE in a clean, one-gallon container, properly identify by filling out reverse side of this slip, and submit to Utah State Department of Health 45 Fort Douglas Boulevard, Salt Lake City.

INTERPRETATION of analysis will be made by letter, accompanied by analysis report. In case of question concerning analysis, contact your local or state health department.

Form 9-330
(Rev. 5-63)

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: U-016275

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: JENSEN-FEDERAL

9. WELL NO.: 1-26

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 26-T5S-R23E SLB&M

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR: BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR: P. O. Box 1964, Grand Junction, Colorado

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 504' SNL, 1981' EWL, Sec. 26
At top prod. interval reported below
At total depth

14. PERMIT NO. | DATE ISSUED

12. COUNTY OR PARISH: Uintah | 13. STATE: Utah

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
9-27-65	10-4-65	10-5-65 P&A	4940' KB, 4926' GR.	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
2350'			→	0-2350'	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN: IES, Micro, Caliper, Compensated Density Logs

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.00	216'	13-3/4"	150 sx. Reg. Cmt. w/2% HA-5.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (*Interval, size and number*)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
1. Sample Description

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED A. Finch TITLE District Superintendent DATE 10-27-65

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	2198'	2226'	DST #1: SIP 1055#/60 min., FSIP 1010#/90 min., IFP 23#, FFP 86#/180 min., IHP 1171#, FHP 1070#. Rec. 100' muddy water w/ trace oil. Temp. 80°. P & A as follows: 2275-2175' 40 sx. 1350-1250' 40 sx. 700- 600' 40 sx. 240- 140' 50 sx. 10 sx. at surf.

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Entrada	345'	
Carmel	561'	
Navajo	628'	
Chinle	1320'	
Shinarump	1497'	
Moenkopi	1538'	
Park City	2100'	
Weber	2192'	

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-683636

FORM OGCC-8-X

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: JENSEN-FED. #1-26

Operator BELCO PETROLEUM CORP. Address Grand Jct., Colo Phone 242-7202

Contractor Exeter Drilling Co. Address Denver, Colo. Phone

Location NE ¼ NW ¼ Sec 26 T. 5 ~~N~~ S R. 23 E ~~W~~ Uintah County, Utah.

Water Sands:

	Depth		Volume	Quality
	From	To	Flow Rate or Head	Fresh or Salty
1.	628'	1320' ✓	4 to 5" stream	Fresh?
2.				(State Engineer has sample.)
3.				
4.				
5.				

(Continued on reverse side if necessary)

Formation Tops:

Navajo 628')
Chinle 1320') CONFIDENTIAL

Remarks:

Water would flow 9.8# mud out of hole.

NOTE: (a) Upon diminishing supply of forms, please inform the Commission.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

BELCO PETROLEUM CORPORATION
BIG PINEY DISTRICT
OCTOBER 8, 1965

SAMPLE DESCRIPTION

JENSEN FEDERAL #1-26
504' S/N & 1681' E/W
Section 26, T5S, R23E
Uintah County, Utah
Elevation: Gd 4928'

FROM	TO	LITHOLOGY
		CURTIS
220'	230'	Ss, gy, vf, rd cons, calc, poss rutile, tr galuc
230'	240'	AA
240'	250'	AA w/inc in glauc
250'	260'	AA w/dec in dd O
260'	570'	AA w/dec in dd oil, w/scat cht & qtz cong
270'	280'	Ss AA w/ss tan to buff, vf to f, ang to sbang, abnt glauc & blk mnrls
280'	290'	Ss gy to S&P, incr in blk mnrls
290'	300'	Ss AA bec med w/tr c
300'	310'	AA w/scat dd oil
310'	320'	AA w/tr dd oil & tr calc & fault gouge mat, tr slickensides on fault gouge
320'	330'	AA
330'	340'	AA w/tr wh ls
		ENTRADA - 340'
340'	350'	AA w/ss wh qtz, f to m, ang to sbang, glauc & cl mnrl incl, 5% ss
350'	360'	Ss AA w/sh gy, sl calc; tr red ss
360'	370'	AA
370'	380'	AA w/inc in wh ls; 50% wh ss, m to c
380'	390'	AA w/8% wh ss c, w/blk carb mat
390'	400'	AA
400'	410'	AA
410'	420'	AA, ss grdg to sltst, gy highly calc; ss bec cgl

420'	430'	AA w/red to br mdst, abnt pyr
430'	440'	AA
440'	450'	Ss AA bec cgl abnt pyr, uncons, tr dd oil
450'	460'	AA w/sh brn, non calc, firm, gy sltst cons, calc
460'	470'	AA w/tr pyr
470'	480'	AA w/tr reddish brn ss & sh
480'	490'	AA w/ss bec f to m; inc in gy ss; inc in pyr
490'	500'	AA w/gy sh, non-calc, firm; tr fault mat w/slickensides & asph along bedding planes.
500'	510'	AA w/tr red sh & mdst & ss scat flor, dd 0 stn
510'	520'	SS gy, vf to f, glauc kd mnrl incl ang to rd, cons, calc, tr dd 0 stn
520'	530'	AA , no dd 0
530'	540'	AA
540'	550'	AA
550'	560'	AA
560'	570'	AA
		CARMEL at 561'
570'	580'	Ss, wh, f to c, ang to rd, cons to uncons, calc, tr dd 0, ss, red, vf to f, ang to sub rd, cons, calc, red sh & mdst, tr gr sh & pyr
580'	590'	AA w/gy to grn sh, firm, non-calc, scat dd 0
590'	600'	AA
600'	610'	Ss (90%) rd, vfn-fn, sbang-sbrd, cons, v sli calc, dirty; ss, wh, qtzc, ang rd, cons-uncons, glau & blk mnrl incls (5%); sh, gy-gn, grds to sltst, firm sli calc, tr dd 0 stn in spl
610'	660'	AA w/wh ss, bec cgl; pyr, tr dd 0 stn, tr blk carb mat
		NAVAJO AT 624'
660'	690'	SS, wh, qtzc, fn-med, ang-sbang, frosted, cons, v/sli calc, tr dd 0, 15-20%, rd ss AA & sh AA
690'	720 '	AA ss bec fri, w/scat dd 0
720'	750'	AA w/less 10% rd ss, w/tr slickensides
750'	780'	Ss AA w/5% rd ss
780'	810'	SS, wh, qtz, fn-med, frosted, sbang-and, cons-fri, w/sli calc, cln, g srtg, rd ss, sh &mdst AA also cht & gn sh, cavings

810'	840'	Ss AA bec
840'	870'	Ss AA w/bent or gyp & tr slickensides on gyp or bent (maybe fault gouge)
870'	900'	Ss AA w/ss bec rd
900'	930'	AA
930'	1110'	Ss AA
1110'	1140'	Ss, wh, qtz, fn-med, frosted, ang-rd, cons, fri, v/sli calc; sh (15%) gy-gn-blk, firm, non calc, sli slty, pyr, bent or gyp (3%)
1140'	1200'	AA w/ss gy-gn, vfn-fn, ang-rd, glauc & blk mnrl incls (5%)
1200'	1230'	Ss AA/incr in gy-gn ss (20%) w/sli incr in gy-gn sh
1230'	1260'	Ss, wh, qtz, fn-med, frosted, ang-sbrd, cons, sli calc, s frosted sd (50%) ss, gy-gn, vfn-fn, ang-sbrd, cons, calc, glauc & blk mnrl incls, (10%); ss rd, fn-vfn, ang-sbrd, cons, sli calc, 15%; sh (25%) gy-gn, cons, slty, calc, firm
1260'	1290'	AA
		CHINLE at 1311'
1290'	1330'	Sh, brick red-reddish brn, firm, non calc; ss, wh, qtz, vfn-fn, sbang-sbrd, cons, sli calc to non calc, pk & blk mnrl incls; ss, rd, vfn-slty, cons, sbang-rd, cons, sli calc to non calc; bent, tr dd 0; sh, gn, firm, non calc
1330'	1360'	Ss, red, v fn-sli slty, rd-sbrd, mass, cons, sli calc w/strks of wh ss in rd ss, tr rd sh AA w/tr dd 0 - no bent
1360'	1390'	Ss AA w/incr in rd sh
1390'	1400'	Sltst - grdging to vfn ss, rd to yel, cons, hd, mass calc to v/sli calc, tr DD 0
1400'	1410'	95% sltst, vfn ss, yel cons, sli calc, rd ; tr ss, vfn-slty, orng, cons, calc, tr dd 0 stn
1410'	1420'	Sltst grading to sli yel - 65%; ss, rd-orng grading to sltst (35%), vfn, cons, sli calc; tr cht & blk carb mat; tr dd 0
1420'	1430'	AA w/yel sltst & sh(95%)
1430'	1440'	AA w/scat bent & qtz gr, c-cgl, ang-rd; tr dd 0
1440'	1450'	Sltst, yel cons, firm, calc (98%) wh bent; tr rd-purp ss; tr wh qtz cgl; tr purp sh, tr dd 0
1450'	1460'	Sltst AA 55%; sltst - vfn ss rd (45%) vfn-sbrd-rd, cons, non calc; bent & wh qtz cgl; tr dd 0
1460'	1470'	Sh, rd, sft, sli slty, non calc; tr dd 0 w/scat yel sltst AA
1470'	1480'	AA

SHINARUMP AT 1474'

1480'	1490'	Sh & sltst AA 30%; cgl, wh, qtz, ang-rd, s rose qtz; tr of rd-blk cht, silc wood; purp sh; bent, tr dd 0
1490'	1500'	AA w/90% cgl
1500'	1510'	Cgl, qtz, ang-rd, to 1/8"; slic wood; tr rose qtz; tr blk carb mat, tr dd 0
1510'	1520'	AA w/tr fault gauge w/inpregnated dd 0
1520'	1530'	AA w/scat ss, gy-vfn-fn, ang-sbang, fri-uncons, v/sli calc, 5%

MOENKOPI AT 1537'

1530'	1540'	AA 50% & sh - sltst yel, sft, non calc, sli calc & sh rd, grading to sltst, non calc, ss 5%, wh, vfn-slty, fri, non calc, sbang-rd, fault gauge, mat; tr dd 0
1540'	1550'	AA w/65-70% ss, rd, vfn-sltst, ang-sbrd, cons, sli fri, v/sli calc; tr dd0
1550'	1560'	Ss, rd, vfn, ang-sbrd, cons, sli fri, v/sli calc, tr dd 0
1560'	1590'	AA w/ss bec slty & shly
1590'	1750'	ss, red, vfn, sbang-sbrd, cons, v/sli cal c to non-calc
1750'	1760'	Ss AA w/10% wh gyp
1760'	1830'	Ss, red, vfn sbang-sbrd, cons, v/sli calc to non-calc w/try gyp to 1830' ss gy-wh, vfn-slty, sbrd-rd, cons, v/sli calc to non calc (1810'- 1830') 20%
1830'	1980'	Ss, red, vfn to slty, sbang-sbrd, cons, v/sli calc, sli mica, w/scat ss, wh vfn, sbang, cons, sli calc
1980'	2010'	Ss rd 80%; w/ss wh-lt gy, vfn-fn, sbang-sbrd, cons, v/sli calc to non-calc, tr sel pyr; w/tr sh, gy-gn, firm, non-calc
2010'	2040'	Ss, red, 30-40% w/ss, gy-wh, 60-70%, vfn-fn, sbang-rd, cons, v/sli calc, hd & tt, mica & pyr incls
2040'	2120'	Ss, red, 70-80%, vfn-slty, cons, v/sli calc, rd-sbrd, w/wh to gy ss AA 20-30% spl 2050'- 2060; tr sel

PARK CITY - 2100'

2120'	2130'	Sh - sli slty, red, cons, non - calc
2130'	2140'	Ss, lt gy-wh, 80-90%; sbrd-rd, vfn-slty, cons, v/sli calc to non calc; rd sh & sltst AA 10-20%, tr slickensides w/dd 0
2140'	2150'	Sh & sltst AA (100%)
2150'	2160'	Sltst - vfn ss, rd, cons, v/sli calc to non calc; 10% wh & sltst AA
2160'	2170'	Sltst & ss AA 20%; ls tan-lt gy, crypto-xlne to tr sucrose, calc

2170'	2180'	Ls AA bec sli sndy; no show; ss (20%) wh, vfn-fn, sbang-sbrd, cons, hd & tt, v/sli calc; scat lt gy, dol, micro xlne, hd & tt, no por - no show,
2180'	2190'	Ls & ss AA 945%) w/sltst to slty, sh, lt gn - lt gy, sft, non calc, hd & tt, to tr por, no show
		WEBER AT 2194'
2190'	2200'	Ss, wh-gn-lt gy, vfn-slty, mass, hd & tt, tr por ang-sbrd, cons, v/sli calc, abnt pyr. incls, free pyr; 5% or less of ls, sndy, buff - lt brn, sugary, calc, hd & tt, sltst scat gn, v/sli calc, sft firm
2200'	2210'	Ss, limg, wh-gy, vfn-fn, qtzitic, ang-sbang, cons, calc, no flor, until cut strong odor, fr to strong cut, O stn only on cut, fr por to g por, some cly filled, cgl, wh, qtzitc, ang ls wh-tan, tr hd & tt, micro xlne
2210'	2220'	Ss AA w/only tr w/show, highly calc, ls (5%) wh-lt gy-gn, micro-xlne, pyr & 10% cgl, wh, qtzite, ang, hd & tt
2220'	2230'	Ss & ls AA 10%; 90% cgl, wh, qtzite, ang, hd & tt, Fe, stn, pyr incls in ls; some rose qtz
2230'	2240'	P spl after trip; abnt cgl AA
2240'	2250'	Ss , wh, qtzitic, fn/ w/tr med, rd-sbang, cons, non calc to v/sli calc 30% cgl wh, qtz, and- 10%, ls (5%) wh-tan, hd & tt, micro-xlne, cht & pyr incls scat sh, purp, firm, non calc, rest cavings after trip
2250'	2260'	Ss, wh AA non calc to v /sli calc 98% w/2% qtz cgl
2260'	2270'	Ss, AA bec c to sli cgl, fr to g por & perm, highly calc, no flor until spl is cut; wk yel, p cut in only scat pieces of cons, ss, no stn, until cut; ss tr, vfn-slty, non calc, appears to have slickenside and dd O present; tr pyr, tr oil from 2266'- 2268'
2270'	2280'	Ss AA w/no O show
2280'	2300'	Ss AA
2300'	2310'	Ss AA 95% w/sh, blk, carb, non calc, sft to firm
2310'	2320'	Ss AA w/scat blk, carb
2320'	2350'	Ss, wh, qtzitic, fn-med, ang-sbrd, uncons to cons, v/sli calc, no show

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: U-0146276

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL ☐ GAS WELL ☐ OTHER: DRY

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: BELCO PETROLEUM CORPORATION

8. FARM OR LEASE NAME: JENSEN-FEDERAL

3. ADDRESS OF OPERATOR: P. O. Box 1964, Grand Junction, Colorado

9. WELL NO.: 1-26

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 504' SNL, 1981' EWL, Sec. 26

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 26-T5S-R23E SLB&M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4940' KB, 4928' Gr.

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	X	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The above well was drilled to a total depth of 2350'. DST #1 from 2198-2226' recovered 100' of muddy water with a trace of oil. A water flow was encountered in the top of the Navajo at about 649', and increased to a 4" stream at the base of the Navajo at 1232'.

We propose to plug the well as follows:

2350-2275'	Heavy mud	
2275-2175'	40 sx. cement	
2175-1350'	Heavy mud	
1350-1250'	40 sx. cement	(Bottom Navajo 1320')
1250- 700'	Heavy mud	(Top Navajo 628)
700- 600'	40 sx. cement	
600- 240'	Heavy mud	
240- 140'	50 sx. cement	(Bottom 9-5/8" surface casing 215')
140- 10'	Heavy mud	
10- 0'	10 sx. cement	

Verbal approval by Mr. Rodney Smith, U.S.G.S.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED A. Veatch TITLE District Superintendent DATE 11-11-65

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.: U-0146276

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: JENSEN-FEDERAL

9. WELL NO.: 1-26

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 26-T9S-R23E SLB&M

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER DRY

2. NAME OF OPERATOR: BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR: P. O. Box 1964, Grand Junction, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 504' SNL, 1981' EWL, Sec. 26

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4940' KB, 4928' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	XX
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The above well was plugged as follows:

10-5-65	2350-2275'	Heavy mud	
	2275-2175'	40 sx. cement	
	2175-1350'	Heavy mud	
	1350-1250'	40 sx. cement	(Bottom Navajo 1320')
	1250- 700'	Heavy mud	(Top Navajo 628')
	700- 600	40 sx. cement	
	600- 240'	Heavy mud	
	240- 140'	50 sx. cement	(Bottom 9-5/8" surface casing 216')
	140- 10'	Heavy mud	
	10- 0'	10 sx. cement	

A regulation marker has been erected and the location cleaned up.
Plugging witnessed by Mr. Paul Burchell, State Oil & Gas Commission.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED O. Frisch TITLE District Superintendent DATE 11-11-65

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

February 24, 1966

Belco Petroleum Corporation
P. O. Box 1964
Grand Junction, Colorado

Re: Well No. Jensen Federal #1-26,
Sec. 26, T. 5 S., R. 23 E.,
Uintah County, Utah.

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

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