

Adj 12-9-61 this well was connected to gas line facilities.

*Bia-1963*

**FILE NOTATIONS**

Entered in NID File \_\_\_\_\_  
 Entered On S R Sheet \_\_\_\_\_  
 Location Map Pinned \_\_\_\_\_  
 Card Indexed \_\_\_\_\_  
 IWR for State or Fee Land \_\_\_\_\_

Checked by Chief \_\_\_\_\_  
 Copy NID to Field Office \_\_\_\_\_  
 Approval Letter \_\_\_\_\_  
 Disapproval Letter \_\_\_\_\_

**COMPLETION DATA:**  
 Date Well Completed *3-19-63* Location Inspected \_\_\_\_\_  
 OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_ Bond released \_\_\_\_\_  
 GW \_\_\_\_\_ OS \_\_\_\_\_ PA  State of Fee Land \_\_\_\_\_

**LOGS FILED**

Driller's Log *3* \_\_\_\_\_  
 Electric Logs (No. ) \_\_\_\_\_  
 E \_\_\_\_\_ L \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_  
 Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

*Subsequent Report of Abandonment*

**FILE NOTATIONS**

Entered in NID File  \_\_\_\_\_  
 Entered On S R Sheet \_\_\_\_\_  
 Location Map Pinned \_\_\_\_\_  
 Card Indexed  \_\_\_\_\_  
 IWR for State or Fee Land \_\_\_\_\_

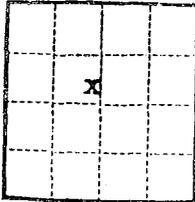
Checked by Chief *R.D.* \_\_\_\_\_  
 Copy NID to Field Office \_\_\_\_\_  
 Approval Letter *Jan 1964* \_\_\_\_\_  
 Disapproval Letter \_\_\_\_\_

**COMPLETION DATA:**  
 Date Well Completed *10-6-61* Location Inspected \_\_\_\_\_  
 OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_ Bond released \_\_\_\_\_  
 GW  OS \_\_\_\_\_ PA \_\_\_\_\_ State of Fee Land \_\_\_\_\_

**LOGS FILED**

Driller's Log *10-31-61* \_\_\_\_\_  
 Electric Logs (No. ) *2* \_\_\_\_\_  
 E \_\_\_\_\_ I-E  E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_  
 Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic  Others \_\_\_\_\_

*Subsequent Report of Abandonment*



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. U-01201  
Unit                     

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 27, 19 61

Well No. 25 is located 2424 ft. from {N} line and 2540 ft. from {E} line of sec. 1  
 SE/NW Sec. 1                      9 S                      22 E                      6th Principal  
(1/4 Sec. and Sec. No.)                      (Twp.)                      (Range)                      (Meridian)  
Chapita Wells                      Uintah                      Utah  
(Field)                      (County or Subdivision)                      (State or Territory)

The elevation of the derrick floor above sea level is 4812 ft. ground - ungraded.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a well on the above location to test the Wasatch zone to a depth of 6400 ft. Surface casing will consist of 9-5/8" 36# J-55 set at approximately 200' and cemented to surface. The remainder of the hole will be drilled with gas and gaseated water.

Gamma Ray-Neutron Logs will be run and production casing consisting of 4-1/2" 11.6# J-55 casing will be run to T.D. and cemented with sufficient cement to cover the producing zones of the Wasatch formation.

Anticipated spud date - July 1, 1961.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION

Address P. O. Box 774

Grand Junction, Colorado

By A. Frisch  
Title District Engineer

*RS*

	X		
		1	

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. U-01201  
Unit Chapita Wells

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent Report on Surf. Casing.....	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 7, 1961

Well No. 25 is located 2424 ft. from {N} line and 2540 ft. from {E} line of sec. 1

SE/NW Sec. 1 9 S 22 E 6th Principal  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Chapita Wells Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4812 ft. Gr. - ungraded.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was spudded on July 3, 1961. Surface Casing consisting of 7 jts., 223.45', 9-5/8" 36# J-55 Casing set at 231' KB and cemented with 110 sx. Regular Cement w/2% HA-5.

After W.O.C. 24 hrs., the casing was tested to 700 psi for 30 min. and the plug drilled with gas.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION

Address P. O. Box 774

Grand Junction, Colorado

By R. L. Pendergrass  
R. L. Pendergrass  
Title District Superintendent

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER 905  
UNIT Chapita Wells

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Chapita Wells

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1961,

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed [Signature]

Phone CH 3-0682 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
27 SW NE	9S	22E	19							TD 688'. NO Comp. Rig.
28 SW NE	9S	22E	20							Spud 7-2-61. 10-3/4" @ 235' w/140. 7" @ 2500' w/200 sx. Mudded up @ 3881'. 4-1/2" @ 5592' w/175. Cored 5095-5130, 5130-55', 5177-5214', 5232-75', 5396-5442', 5472-5515'. Rig released 7/30/61.
9 NW SE	9S	22E	22							TD 6450'. 4-1/2" @ 6444' w/400 sx. Swabbing.
2 NW SE	9S	22E	24							Shut in.
1 SE NW	9S	22E	25							Spud 7-3-61. TD 5671'. Drilling. 9-5/8" @ 231' w/110 sx 7" @ 2493' w/200 sx. Mudded up @ 3030'.
19 NE SW	9S	23E	28							Spud 7-16-61. TD 4988'. Drilling. 9-5/8" @ 170' w/110 sx 7" @ 2300' w/200 sx. Mudded up @ 4746'.
cc: USGS	2,	UOGCC	2,	ABB	1,	DCB	1,	CONOCO	6	

Note.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER 705  
UNIT Chapita Wells

PAGE 2

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Chapita Wells

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1961,

Agent's address P. O. Box 774 Company BELOO PETROLEUM CORPORATION  
Grand Junction, Colorado

Phone CH 3-0682 Signed A. PAISCH  
Agent's title District Sr. Foreman

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
28 SW NE 9S	22E	20								TD 5595'. W.O. Comp. Rig.
23 SW NE 9S	22E	21								TD 6210' - Logging. Spud 8/9/61. 9-5/8" @ 167' KB w/110 ex. 7" @ 2530' w/200 ex.
9 NW SE 9S	22E	22								SI - waiting on final gauge.
2 NW SE 9S	22E	21								Shut in.
1 SE NW 9S	22E	25								TD 6500' - fishing. 4-1/2" @ 6500' w/300 ex. Moved in completion rig 8-14-61.
19 NE SW 9S	23E	26								TD 5782'. Prep to frac. Core #1 5480-5540': Cut & Rec. 60'. 4-1/2" @ 5778' w/180 ex. Moved in comp. rig on 8-26-61.
cc: USGS	2									
UCOCC	2									
ABB	1									
DCB	1									
CONOCO	6									

Note.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Chapita Wells Unit No. 25  
Notice of Intention to Abandon  
Page 2  
December 14, 1962

We propose to abandon the well as follows:

Plug No. 1 3200-2980', 22 sacks cement spotted through tubing.

Plug No. 2 10 sacks cement 50' in and 25' above stub of 4-1/2" at approximately 2700'.

Plug No. 3 2520-2470', 10 sacks cement (bottom 7" at 2493').

Plug No. 4 15 sacks cement, 25' in and 25' above stub of 7" at approximately 1600'.

Plug No. 5 205'-255', 20 sacks cement (bottom 9-5/8" @ 231').

Plug No. 6 10 sacks at surface.

A regulation marker will be erected and the location cleaned up.

COMPANY BELCO PETROLEUM CORPORATION

ADDRESS P. O. Box 1400  
Grand Junction, Colorado

BY *A. H. Smith*  
TITLE District Engineer

AF:gl

A. O. C.

(SUBMIT IN TRIPLICATE)

Land Office Utah  
Lease No. U-01201  
Unit Chapita Wells  
Unit #905

	X		
		1	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	X
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 10, 1961

Well No. 25 is located 2424 ft. from [N] line and 2540 ft. from [E] line of sec. 1  
[S] [W]

SE/4 Sec. 1 9 S 22 E 6th Principal  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Chapita Wells Unit Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4822 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was drilled to 2499' with 8-1/4" bit using gas; 80 jts. of 7" 20# J-55 casing was landed at 2493' and cemented with 200 sacks of regular cement. Plug was down July 11, 1961. After W. O. C. for 40 hrs., the casing was tested to 700 psi for 30 min. and 6-1/4" hole was drilled to 3030' using gas. At this point a gas flow estimated at 6,000 MCF was encountered and the hole was mudded up.

The hole was drilled to 6500' where Induction and Gamma ray-Sonic logs were run. Production casing consisting of 207 jts. of 4-1/2" 11.6# J-55 casing was set at 6500' and cemented with 225 sacks salt-saturated regular cement around the shoe and 75 sacks salt-saturated pozzolanic cement through a stage collar at 3248'. The plug was down August 7, 1961 and the rig released on August 8, 1961.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELOO PETROLEUM CORPORATION  
Address P. O. Box 774  
Grand Junction, Colorado

By A. Frisch  
A. Frisch  
Title District Engineer



**MUDDING AND CEMENTING RECORD**

FOLD MARK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	231'	110	Pump & Plug		
7"	2493'	200	" "		
4-1/2"	6500'	300	" "		

**PLUGS AND ADAPTERS**

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from \_\_\_\_\_ feet to 6500 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

\_\_\_\_\_, 19\_\_\_\_ Put to producing October 6, 1961  
 The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_  
 If gas well, cu. ft. per 24 hours 3,091,000 Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**

P. Malenovsky \_\_\_\_\_, Driller B. Taylor \_\_\_\_\_, Driller  
F. Eulberg \_\_\_\_\_, Driller \_\_\_\_\_, Driller

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1700'	1700'	Utintah Fm. Drilled/gas - no samples logged.
1700'	5000'	3300'	Green River Fm. Drilled with gas to 2500' - no spls. logged. Oil sh, brn, hd, brit, sharp/intbd trashy marls and gy tuffs.
2500'	3410'	910'	
3410'	5000'	1590'	Sh, gy-gr-blk, calc, blocky-fiss/intbd gy hd & tt qtzite ss & brn trashy xln col-Ost ls.
5000'	6500' TD	1500'	Wasatch Fm. Sh, gy-gr-mott, sft, calc; altst, red-mott gr, sft, cly & calc;/intbd ss, gy, f-m, calc, frly hd & tt, wh slty calc mtx, blk acc marls;/scat gyp & anhy?

(OVER)



CHAPITA WELLS UNIT #25

Sec. 1, T 9 S, R 22 E  
Uintah County, Utah

Well History

Chapita Wells Unit #25 was spudded on July 3, 1961. Surface casing consisting of 7 Jts. of 9-5/8" 36# J-55 casing was set at 231' KB and cemented with 110 sacks regular cement with 2% HA-5.

An 8-3/4" hole was drilled to 2499' using gas, and 80 jts. 7" 20# J-55 casing was set at 2493' with 200 sacks regular cement. Plug was down on July 11, 1961.

A 6-1/4" hole was drilled to 3030' using gas, where a gas flow of approximately 6,000 MCF was encountered. The hole was mudded up and drilled to 6500' where Induction and Gamma Ray-Sonic logs were run.

Production casing consisting of 207 Jts. of 4-1/2" 11.6# J-55 casing was set at 6500' and cemented with 225 sacks salt-saturated regular cement around the shoe. A stage collar at 3248' was opened and cemented with 75 sacks salt-saturated pos-mix cement. The plug was down on August 7, 1961 and the rig released on 8-8-61.

A completion unit was moved in on August 14, 1961. The stage collar was drilled and the casing cleaned out to 6444'.

The zones at 6138-40', 6232-34', 6255-57', 6299-6301', 6397-99' and 6418-20' were perforated and broken down with 125 gal. acid on each set of perfs. Checked and had communication between perfs. 6255-57' and 6232-34'.

Faced above perforations with 28,300# 20-40 sand, 33,540# gilsomite diesel and 750# Adomite. Dropped 40 balls in 5 stages of 8 balls each. Ave. Inj. Press. 4000 psi., Max. 5200 psi, with rate of 12 BPM. Well flowed back 400 bbls. diesel with very small amount of gas.

Set cast iron bridge plug at 6010' and perf. 5878-84', 5810-12' and 5730-50'. Broke down perfs. with 200 gal. acid in each set perfs. Swabbed down with no gas entry. Ran tracer survey which showed communication between perfs. at 5878-84' and 5810-12' and possible communication up to 5750'.

Squeezed perfs. with 50 sacks regular followed by 50 sacks Latex Cement. Pulled packer 12' but could not get out of hole. Fished for packer and recovered same after 22 days. Drilled cement and pressured up to 3200 psi with perfs. taking fluid. Squeezed with 75 sacks regular cement with 1% Halad-9 and 2% CaCl to Max. Press. 4500 psi. Drilled cement and pumped into perfs. at 5730-50' at 3500 psi. Perfs. at 5810-12' and 5878-84' taking fluid very slowly, pressure dropped from 4000 to 3900 psi in 2 min.

Ran radioactive tracer which showed fluid going in at 5750'.

Perf. 5878-82' and 5733-47'. Broke down each set perfs. with 250 gal. acid. Ran tracer which showed fluid in zone from 5815-5882' and 5704-5788'.

Chapita Wells #25

Page 2

Well History

Swabbed with very little gas. Set bridge plug at 5786' and squeezed perfs. 5733-47' with 50 sx. regular cement with 3/4% Halad-9 and 2% CaCl to Max. 4500 psi.

Drilled cement and cut notch at 5740'. Pumped in 300 gal. 15% HCl and 1000 gal. diesel at 4 BPM at 4000 psi. Pumped in additional 1000 gal. acid and 3000 gal. diesel with Max. rate of 10 BPM at 5000 psi. Mixed 1/2# 20-40 sand/gal. and rate decreased to 3 BPM before sand hit notch. Static pressure 2000 psi. Swabbed with no gas or fluid entry.

Set cast iron bridge plug at 3200' and landed tubing at 2977'. Perf. 3022-28' with 1-11/16" jets. Well unloaded diesel and flowed 3,091 MCFPD through 2" tubing.

Released completion unit October 6, 1961.

*D.W. Evans*  
*Form*  
*g*

Form 0-221a  
(Feb. 1961)

	X		
		1	

*Copy H.L.C.*

10-6-61 SI *7*

Budget Bureau No. 49-R208.4  
Approval expires 12-31-62

PEH 12-62

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. U-01201  
Unit Chapita Wells

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 14, 1962

Well No. 25 is located 2424 ft. from  $\begin{matrix} N \\ S \end{matrix}$  line and 2540 ft. from  $\begin{matrix} E \\ W \end{matrix}$  line of sec. 1

SE/NW Sec. 1 T 9 S R 22 E 6th Principal  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Chapita Wells Unit Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4822 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 6500', PBD 3200' Cast Iron Bridge Plug.  
9-5/8" 36# J-55 set at 231' and cemented to surface with 110 sacks.  
7" 20# J-55 set at 2493' and cemented with 200 sacks. (Est. cement top 1700'.)  
4-1/2" 11.6# J-55 set at 6500' with 225 sacks around shoe (cement top 4948') and 75 sacks through stage collar at 3248' (cement top 2744').  
Tubing: 2-3/8" J-55 4.6# @ 2977'.  
Perfs: 3022-28'.

Production: 26450 MCF, with pressure declining rapidly and well began producing some water. This was the only Green River production encountered in this immediate area and evidently was only a thin lens which has been depleted.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. (Cont'd.)

Company Belco Pet Corp.

Address .....

By A. Busch

Title .....

Hand  
file

Copy H. L. E.

Budget Bureau No. 42-R358.4.  
Approval expires 12-31-60.

Form 9-331a  
(Feb. 1951)

MB  
DW  
Z

(SUBMIT IN TRIPLICATE)

Land Office Utah  
Lease No. U-01201  
Unit Chapita Wells

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

	X		
		1	

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
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NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

*Chapita Wells*

April 18, 19 63

Well No. 25 is located 2424 ft. from N line and 2540 ft. from W line of sec. 1

SE/4W Sec. 1

(1/4 Sec. and Sec. No.)

9 S

(Twp.)

22 E

(Range)

6th Principal

(Meridian)

Chapita Wells

(Field)

Uintah

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 4822 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Abandonment commenced on March 9, 1963, and finished on March 19, 1963. The well was plugged as follows:

Plug No. 1	3200-2980'	22	wt. cement	spotted through 2-3/8" tubing (perf 3022-28')
" " 2	2005-1955'	10	" "	(shot 4-1/2" casing @ 1980', btm. 7" @ 2493')
" " 3	1570-1520'	15	" "	(shot 7" casing @ 1545')
" " 4	255-205'	10	" "	(bottom 9-5/8" @ 231')
" " 5	10 sacks cement at surface			

A regulation marker has been erected and the location cleaned up. The location is ready for final inspection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION

353 E., 4th S.

Address Salt Lake City, Utah

By A. Frisch  
A. Frisch  
District Engineer

Title

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.6.

LAND OFFICE Utah  
LEASE NUMBER  
UNIT Chapita Wells

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LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Chapita Wells

The following is a correct report of operations and production (including drilling and producing wells) for the month of APRIL, 1963.

Agent's address 353 E. 4th S  
Salt Lake City, Utah

Company WELCO PETROLEUM CORPORATION  
ORIGINAL SIGNED BY

Phone 328-4731

Signed A. FRISCH  
Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<b>WARATCH AREA "B-C-D"</b>										
<del>20 SW NE</del>	96	22E	20	31	33.58		18,590			
<del>23 SW NE</del>	96	22E	21	32	-0-		6,248			
<del>9 SW SE</del>	96	22E	22	32	55.82		13,901			
<del>12 SW NE</del>	96	22E	24	32	55.39		11,934			
<del>19 NE SW</del>	96	23E	28							P & A 3/9/63.
<b>NON-PARTICIPATING TRACT BASIS</b>										
<del>25 NE SW</del>	96	22E	17		-0-		2,091			
<b>GREEN RIVER PARTICIPATING AREA</b>										
<del>2 SE SW</del>	96	22E	25							P & A 3/19/63.
<b>PROPOSED WARATCH AREA "E"</b>										
<del>16 SW NE</del>	96	23E	29							Shut in.
OO: UOBS	-	2		DeKalb	-	1				
UOCC	-	2		Mobil	-	1				
Waco, NY	-	2		Sum	-	1				
DCS	-	1		UOCC	-	1				
CONCOO	-	6								

NOTE.—There were 426.19 Gross runs or sales of oil; 157,486 M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.