

FILE NOTATIONS

Entered in NID File _____

Checked by Chief _____

Entered On S R Sheet _____

Copy NID to Field Office _____

Location Map Pinned _____

Approval Letter _____

Card Indexed _____

Disapproval Letter _____

IWR for State or Fee Land _____

COMPLETION DATA:

Date Well Completed Superior OGCL _____

Location Inspected _____

OW _____ WW _____ TAI _____

Bond released _____

GW _____ OS _____ PA _____

State of Fee Land _____

LOGS FILED

Driller's Log Not available - Co. Refused to file (see letter of 7-22-57)

Electric Logs (No.) 2

E I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat. _____ Mi-L _____ Sonic _____ Others Field Print

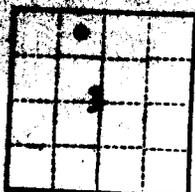
PW

Edit 12-12-86

861028 of PIA

Copy - 11565 Records

2



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

Sec. 2
T. 7 S.
R. 24 E.
S. 1/4 Mer.
Ref. No. 3

INDIVIDUAL WELL RECORD

PUBLIC LAND:
Lease dated 3-1-51
Land office Utah

Date October 29, 1954

State Utah
County Wasatch
Field Brown Ridge (Wildcat)
District Salt Lake City
Subdivision G Lot 3 (Wildcat)

Serial No. 0728
Lessee New World Oil, Inc.
Operator New World Oil, Inc.

Well No. 1 Taylor

Location 328 ft. from N. line and 640 ft. from E. line of Lot 3 sec. 3

Drilling approved October 25, 19 54 Well elevation _____ feet
Drilling commenced November 16, 19 54 Total depth 10,423 13 7555 feet
Drilling ceased _____, 19 _____ Initial production _____
Completed for production _____, 19 _____ Gravity A. P. L. _____
Abandonment approved Oct 17, 19 58 Initial R. P. _____

Geologic Formations
Lowest tested _____ Name _____ Productive Horizons _____ Depths _____ Contents _____

WELL STATUS

| YEAR | JAN. | FEB. | MAR. | APR. | MAY | JUNE | JULY | AUG. | SEPT. | OCT. | NOV. | DEC. |
|-------------|------------|------------|------------|--------|--------|-------------|-------------|-------------|-------------|---------------|---------------|---------------|
| <u>1954</u> | | | | | | | | | | | DSI | DSI |
| <u>1955</u> | DSI 238 | DSI 238 | DSI 238 | | | DSI 6420 | DSI 7615 | DSI 7930 | DSI 9901 | DSI 10,423 | DSI 10,423 | DSI 10,423 |
| <u>1956</u> | 10,423 | 10,423 | 10,423 | 10,423 | 10,423 | | | | | | | |
| <u>1958</u> | | | | | | | | | | PTA 10,423 | | |

REMARKS Info: Mesa Verde 580'
Morgan 2070'
Debate 7560'
Melham 7591'
Extra 8535'
1-4-51 7365 part 7365-75

V-0728 Well #1

New World or R. L. Bannan

C Lot 3 sec 3, T. 75, R. 25E

13 3/8 - 500 - 200 ST + on 10-13-55

El log run 9-19-55 We don't have copy

7" cc 760' 500 ST

Prep part 7560-75' Dakota

TD 10,420'

Must have part 7660-7670' Dakota

~~7277-7300' Frontier~~

Installed pump + pumped 88F/hr
at 25" w/ from Frontier

copy of file of 4562

1-24-59 203 Gulf States Bldg
R.L. Druman U-0728 sec. 3, T 75-R25E

~~13 1/2 - 500~~ in these parts are as
below

13 1/2 - 500'

7277 ✓

Frontier

7287

Plug Set @ 7540
w/10 bag cement

7560

Dakota

7572

Plug Set @ 7745
w/10 bag cement

7760

Norrison

7790

ET logs?

Form 9-330?

NI PLD

9" 7860

BAUMAN DRILLING CO.

Gulf States Building
Dallas, Texas

No 16117

DAILY DRILLING REPORT

8-5

1955

COMPANY Al W. ... LEASE ... WELL NO ...
 SEC ... TWP. ... SUR. ... COUNTY Worth STATE ...

REPORT UNDER REMARKS ALL DEFECTS IN MACHINERY, CORING, SLOPE TEST, ...

| TOUR | FROM | TO | FORMATION | I HAVE NOT RECEIVED ANY INJURIES DURING THIS TOUR | | | | |
|-----------------|--------|----|-----------|---|------------|-------|------|--------|
| | | | | EMPLOYEE | OCCUPATION | HOURS | RATE | AMOUNT |
| 1 | 7:55 ✓ | | | C. E. Hopkins | DRL. | 8 | | |
| | | | | M. R. ... | HLP. | 8 | | |
| | | | | C. J. Smith | HLP. | 8 | | |
| | | | | G. H. ... | HLP. | 8 | | |
| | | | | A. S. Knutson | HLP. | 8 | | |
| FROM 12:00 P.M. | | | | | | | | |
| TO 8:00 A.M. | | | | | | | | |
| TOTAL FOOTAGE | | | | | | | | |

HOURS RUN ... HRS. LOST ... CAUSE ... DEFLECTION SURVEY ...
 REMARKS: ...
 BITS RUN ... HOURS RUN ...
 CONE NOS. ... SET NO. ...

| TOUR | FROM | TO | FORMATION | I HAVE NOT RECEIVED ANY INJURIES DURING THIS TOUR | | | | |
|----------------|------|----|-----------|---|------------|-------|------|--------|
| | | | | EMPLOYEE | OCCUPATION | HOURS | RATE | AMOUNT |
| 2 | | | | J. W. ... | DRL. | 16 | | |
| | | | | A. C. ... | HLP. | 16 | | |
| | | | | J. M. ... | HLP. | 16 | | |
| | | | | ... | HLP. | 8 | | |
| FROM 8:00 A.M. | | | | | | | | |
| TO 4:00 P.M. | | | | | | | | |
| TOTAL FOOTAGE | | | | | | | | |

HOURS RUN ... HRS. LOST ... CAUSE ... DEFLECTION SURVEY Helping Get Blocks out of
 REMARKS: P. J. Smith - Clearing up & Waiting On Shoring & J.P. + Ambulance -
 BITS RUN ... HOURS RUN ...
 CONE NOS. ... SET NO. ...

| TOUR | FROM | TO | FORMATION | I HAVE NOT RECEIVED ANY INJURIES DURING THIS TOUR | | | | |
|----------------|------------------------|----|-----------|---|------------|-------|------|--------|
| | | | | EMPLOYEE | OCCUPATION | HOURS | RATE | AMOUNT |
| 3 | Straightening up on R. | | | W. J. Johnson | DRL. | 16 | | |
| | ... | | | Shirley Dale Cook | HLP. | 16 | | |
| | ... | | | Glade Cook | HLP. | 16 | | |
| | ... | | | George Sweett | HLP. | 16 | | |
| | ... | | | Doc McInture | HLP. | 16 | | |
| FROM 4:00 P.M. | | | | | | | | |
| TO 12:00 P.M. | | | | | | | | |
| TOTAL FOOTAGE | | | | | | | | |

HOURS RUN ... HRS. LOST ... CAUSE ... DEFLECTION SURVEY 4 A.M. to 8 P.M. -
 REMARKS: Straightening up & Helping remove Blocks
 BITS RUN ... HOURS RUN ...
 CONE NOS. ... SET NO. ...

| TOUR | FROM | TO | FORMATION | I HAVE NOT RECEIVED ANY INJURIES DURING THIS TOUR | | | | |
|----------|---|----|-----------|---|------------|-------|------|--------|
| | | | | EMPLOYEE | OCCUPATION | HOURS | RATE | AMOUNT |
| REMARKS: | Blocks Got Into Crowd, Broke Down, ... Blocks Fell To Floor, ... 6 1/2" Drill Collars & 5 Joints 9 1/2" D. Pipe, Breaking Elevators & Pipes D.C.s Going To Bottom Of Hole - Blocks Fall On C. J. Smith, Killing Him Instantly - Dig. ... Piece Of Pipe Hit A. S. Knutson, Breaking His Left Shoulder at 4:30 A.M. In 4 Places. SHERIFF - D.A. & ... Were All Called | | | | | | | |

| BIT NO. | SIZE | MAKE | SERIAL NUMBER | DEPTH | | FOOTAGE | TIME | WT. PLS |
|---------|------|------|---------------|-------|----|---------|------|---------|
| | | | | FROM | TO | | | |
| | | | | | | | | |

APPROVED: [Signature] TITLE ...
 1M SETS 154 STEVENSON
 Well No 1 - Baumann

LOCATION
 WINTHA



OIL WELL CEMENTING CO.

Date 11-1-55
 Ticket No. 67882
 HOWCO DISTRICT Vernal, Utah

HOLE AND TOOL DATA

CONTRACTOR Co. Rig

Total Depth 7572'
 Casing Perforations Top 7565'
 Bottom 7572'

Kind of Job Hook Wall
 Price \$218.00

MUD DATA

Top Packer Depth 7542'
 Bottom Packer Depth NONE

Second Packer Assembly

Weight 9.8 lbs. gal.

Casing or Borehole Size 7"
 Liner or Rodlock Size NONE

Safety Joint

Formation Tested Dakota

Size Drill Pipe 2-1/2" tubing
 Size Drill Collars NONE

Extra Folder Charge

Filter Loss 2 c.c. Filter Cake 1/32 in.

Size Bottom Choke 1/2"
 Size Surface Choke 1"

Loss

Size Hook Wall Packer 7"
 Size Rings 6"
 No. Rings 6

Size & Type Wall Packer NONE
 No. Packers NONE

waiting time 120.00

Time Tool Open 1 hour

Size & Length Anchor NONE

Total \$338.00

Time Closed in 30 minutes

FRD Device No. none Depth none Blanked Off none

Witnessed By Cope

Depth BT. Gauge 7534'

REMARKS: Tool opened with moderate increasing to very strong gas blow thru test.

Tester Homer Hefley

BT. P.R.D. No. 369 Blanked Off no

24 Hr. Clock No. 2285

Tool remained in hole 32 hours after opening to condition mud and circulate. Reversed out to kill well. No recovery. No CIP because clock ran out on BT.

Pressure Readings Field Office Corrected

Initial Hydro Head Pressure 3385 3346 p.s.i.

Initial Flow Pres. 845 965 p.s.i.

Initial Flow Pres. 1925 1913 p.s.i.

Initial Flow Pres. 3355 none p.s.i.

No. Packers

TIME

67882

5000

PRESSURE

Each Horizontal Line Equal to 1000 p.s.i.



OIL WELL CEMENTING CO

| | |
|------------------------|---------------------------|
| LOCATION | _____ |
| FIELD | Wildcat |
| COUNTY | Uintah |
| STATE | Utah |
| CONTRACTOR | Company Tools |
| MUD DATA | |
| Kind | Gel |
| Weight | 9.4 lbs/gal |
| Viscosity | 63 |
| None taken | |
| Filter Loss | c. c. Filter Cake 2/32 in |
| Est. Gauge Depth Temp. | 150 F |
| Time Tool Open | 2 hours |
| Time Closed In. | 30 minutes |
| Depth BT. Gauge | 7715 |

| | | | |
|---------------------------|---------------|-----------------------|---------------------------|
| HOLE AND TOOL DATA | | | |
| Total Depth | 7854' | Casing Perforations | Top 7748' Bottom 7778' |
| Top Packer Depth | 7722' | Bottom Packer Depth | None |
| Casing or Hole Size | 7" | Liner or Kathole Size | None |
| Formation Tested | MORRISON | | |
| Size Drill Pipe | 2 1/2" E.U.E. | Size Drill Collars | None |
| Size Bottom Choke | 5/8" | Size Surface Choke | 1" |
| Size Hook Wall Packer | 7" | Size Rings | 6.00 No Rings 6 |
| Size & Type Wall Packer | None | No Packer | None |
| Size & Length Anchor | None | | |
| PRD Device No. | None | Depth | None |
| | | Blanked Off | None |

| | |
|------------------------|-------------|
| Date | 11-3-55 |
| Ticket No. | 67913 |
| HOWCO DISTRICT | Vernal |
| Kind of Job | Hook Wall |
| Price | \$218.00 |
| Second Packer Assembly | |
| Safety Joint | |
| Extra Folder Charge | |
| Jars | |
| Total | \$218.00 |
| Witnessed By | |
| Tester | D.C. Walker |

D. No. _____ Blanked Off Yes
Hr. Check No. 1621

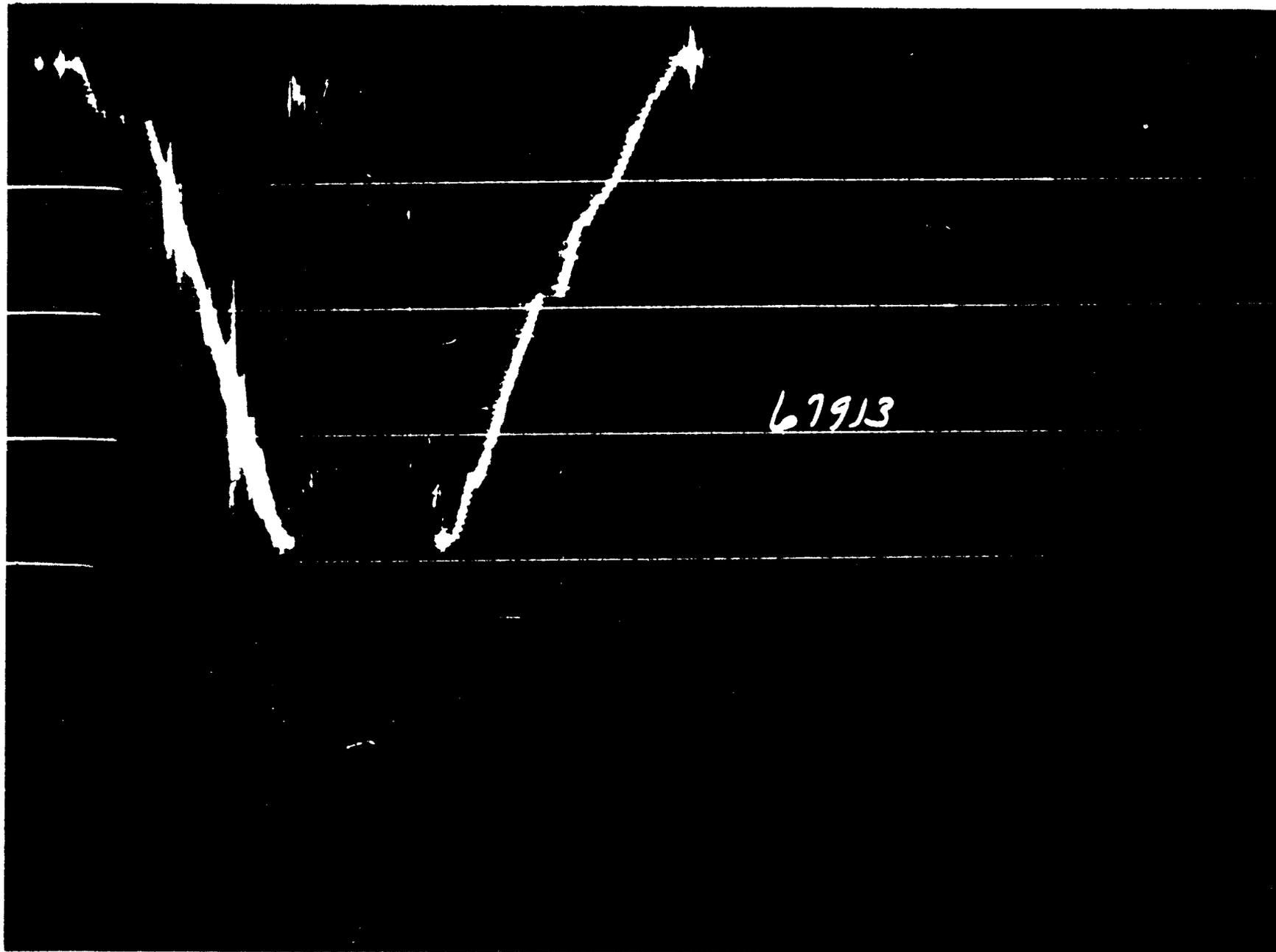
REMARKS: Tool opened with a good blow for 1 hour then decreased gradually till end of test. Recovered 540' drlg. mud and 2160' of water.

| Pressure Readings | Field | Office Corrected |
|----------------------------|-------|------------------|
| Initial Hydro Mud Pressure | 3855 | 3855 p.s.i. |
| Initial Flow Pres. | 115 | 122 p.s.i. |
| Final Flow Pres. | 1228 | 1256 p.s.i. |
| Closed in Pres. | 3470 | 3481 p.s.i. |
| Final Hydro Mud Pressure | 3855 | 3881 p.s.i. |

Amount of Cushion None. All depths measured from Kelly Bushing

TIME

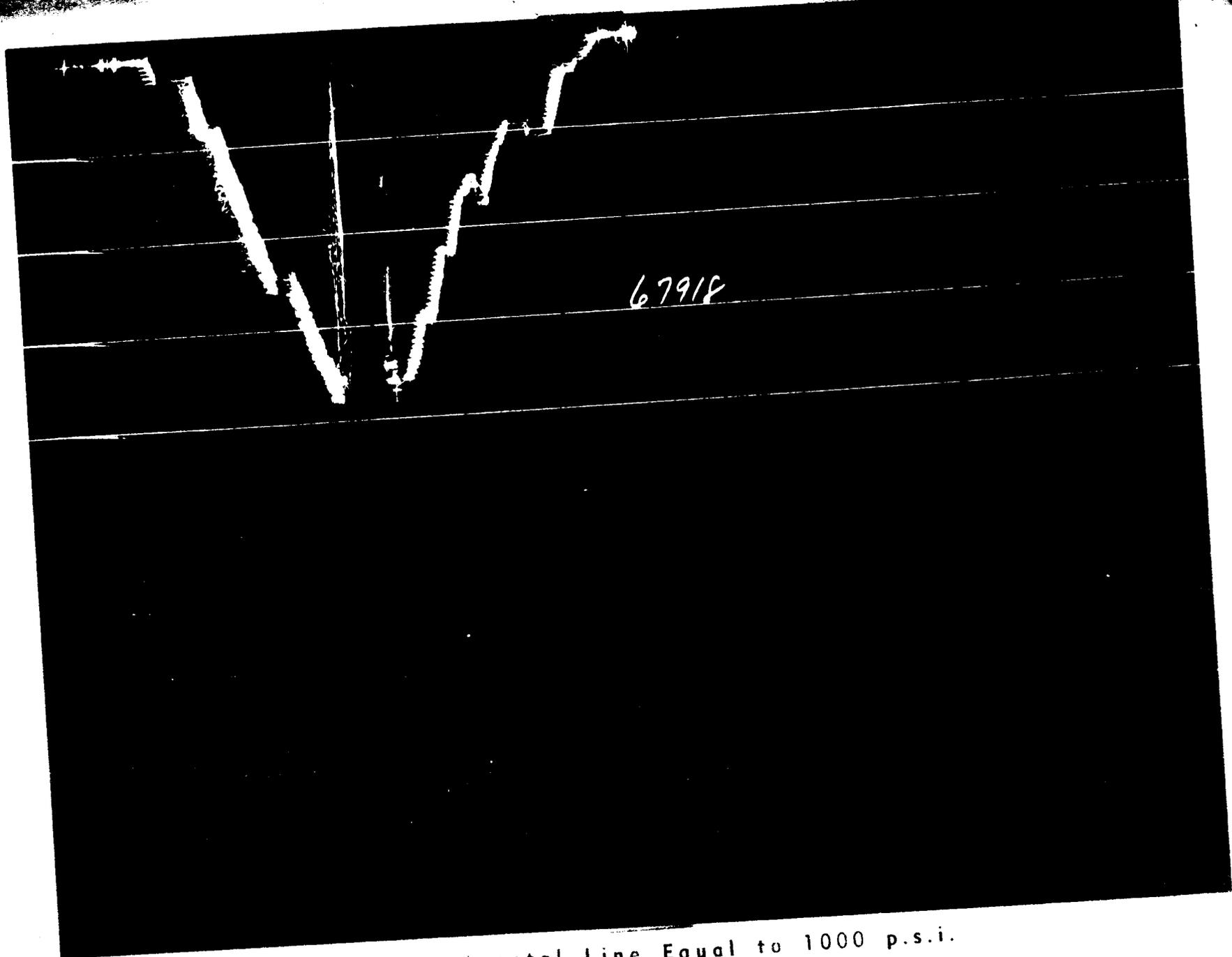
PRESSURE



Each Horizontal Line Equal to 1000 p s i

| | | | | |
|----------------------------------|--------------------|--|--|-----------------------------|
| LOCATION Sec. 3 7S 25E | |  Halliburton OIL WELL CEMENTING CO. | | Date 11-18-55 |
| FIELD Wildcat | | | | Ticket No. 67918 |
| COUNTY Uintah | | HOLE AND TOOL DATA drilled out to | | HOWCO DISTRICT Vernal, Utah |
| STATE Colorado | | | | Kind of Job TUP Casing |
| CONTRACTOR Co. Tools | | Total Depth 7580' | Casing Perforations Top none Bottom none | Price \$218.00 |
| MUD DATA | | Top Packer Depth 7550' | Bottom Packer Depth none | Second Packer Assembly |
| Kind Gel. | | Casing or Hole Size 7" 26# | Liner or Rathole Size none | Safety Joint |
| Weight 9.5 lbs. gal. | | Formation Tested Lower Dakota | | Extra Folder Charge |
| Viscosity 80 Sec. | | Size Drill Pipe 2-1/2" EUE | Size Drill Collars none | Jars |
| Filter Loss c. c. Filter Cake in | | Size Bottom Choke 5/8" | Size Surface Choke 1" | |
| Est. Gauge Depth Temp. 150 F° | | Size Hook Wall Packer 7" | Size Rings 6" | No Rings 6 |
| Time Tool Open 38 minutes | | Size & Type Wall Packer none | | No Packers |
| Time Closed In. 15 minutes | | Size & Length Anchor none | | Total \$218.00 |
| Depth BT. Gauge 7540' | | PRD Device No. none | Depth none | Blanked (off) none |
| R. D. No. 308 | Blanked Off no | REMARKS Testing squeeze job. for water shut off. Tool opened with weak blow | | |
| 24 Hr. Clock No. 1621 | | increased to strong blow thru test. Recovered 2650' gas cut muddy water. Reversed out. | | |
| Pressure Readings | Field | Office Corrected | | |
| Initial Hydro Mud Pressure | 3660 | 3608 | p.s.i. | |
| Initial Flow Pres. | 650 107 | | p.s.i. | |
| Final Flow Pres. | 650 | 595 | p.s.i. | |
| Closed in Pres. | 1405 | 1460 | p.s.i. | |
| Final Hydro Mud Pressure | 3660 | 3608 | p.s.i. | |
| Amount of Cushion none | | All depths measured from Kelly Bushing | | No. Folders Reproduced 5 |

PRESSURE



Each Horizontal Line Equal to 1000 p.s.i.

Max Pray

1

4

Bauman Drilg. Co.

Rocky Mtn.

LEASE

WELL NO.

TEST NO.

COMPANY

DISTRICT

| | | | | | | | | | | |
|----------------------------|-------------------|------------------|--|----------------------------------|-----------------------|--------------|---------------------|-----------------|------------------------|--------------|
| LOCATION | Sec. 3 7S 25E | |  Halliburton OIL WELL CEMENTING CO. | | | | Date | 11-21-55 | | |
| FIELD | Wildcat | | | | | | Ticket No. | 67919AT | | |
| COUNTY | Uintah | | | | | | HOWCO DISTRICT | Vernal, Utah | | |
| STATE | Utah | | HOLE AND TOOL DATA | | | | Kind of Job | H-P Casing test | | |
| CONTRACTOR | Co. Tools | | Total Depth | drilled out to 7580' | Casing Perforations | Top 7568' | Bottom 7580' | Price | \$218.00 | |
| MUD DATA | | | Top Packer Depth | 7548' | Bottom Packer Depth | none | | | Second Packer Assembly | |
| Kind | Gel. | | Casing or Hole Size | 7" | Liner or Rathole Size | none | | | Safety Joint | |
| Weight | 9.5 | lbs.-gal. | Formation Tested | Lower Dakota and top of Morrison | | | Extra Folder Charge | | | |
| Viscosity | 60 | Sec. | Size Drill Pipe | 2-1/2" D.I. | Size Drill Collars | none | | | Jars | |
| Filter Loss | c. c. Filter Cake | | Size Bottom Choke | 5/8" | Size Surface Choke | 1" | | | | |
| Est. Gauge Depth Temp. | 150 | F° | Size Hook Wall Packer | 7" | Size Rings | 6" | No. Rings | 6 | | |
| Time Tool Open | 30 mins. | | Size & Type Wall Packer | none | | | No. Packers | | Total | \$218.00 |
| Time Closed In. | 13 mins. | | Size & Length Anchor | 13' x 4-5/8" F.J. | | | Witnessed By | | | D.M. Brooks |
| Depth BT. Gauge | 7538' | | PRD Device No. | 1953 | Depth | 7561' | Blanked Off | yes | Tester | D.C. Walker. |
| BT. P. R. D. No. | 308 | Blanked Off | REMARKS: Tool opened with good blow increased to strong flow at once. | | | | | | | |
| Hr. Clock No. | 24 1621 | | Recovered 7420' gas cut water. Reversed out. Did not get closed in pressure. | | | | | | | |
| Pressure Readings | Field | Office Corrected | | | | | | | | |
| Initial Hydro Mud Pressure | 3455 | 3505 | p.s.i. | | | | | | | |
| Initial Flow Pres. | 1000 | 1055 | p.s.i. | | | | | | | |
| Final Flow Pres. | 3115 | 3142 | p.s.i. | | | | | | | |
| Shut in Pres. | 3400 | none | p.s.i. | | | | | | | |

| | | | | | | |
|-------------------------------|--|--|--|--|--|--|
| 25E | |  Halliburton OIL WELL CEMENTING CO. | | | Date 11-21-55 | |
| Wildcat | | | | | Ticket No. 67919AT | |
| Uintah | | | | | HOWCO DISTRICT Vernal, Utah | |
| Utah | | | | | Kind of Job HWP Casing test | |
| FACTORS Co. Tools | | HOLE AND TOOL DATA | | | Price \$218.00 | |
| MUD DATA | | drilled out to Total Depth 7580' | | | Casing Perforations Top 7568' Bottom 7580' | |
| Gel. | | Top Packer Depth 7548' Casing or Hole Size 7" | | | Bottom Packer Depth none Liner or Rathole Size none | |
| Weight 9.5 lbs.-gal. | | Formation Tested Lower Dakota and top of Morrison | | | Second Packer Assembly | |
| Viscosity 60 | | Size Drill Pipe 2-1/2" EUE | | | Size Drill Collars none | |
| Filter Loss c. c. Filter Cake | | Size Bottom Choke 5/8" | | | Size Surface Choke 1" | |
| Ht. Gauge 150 | | Size Hook Wall Packer 7" | | | Size Rings 6" | |
| Ht. Gauge 30 mins. | | Size & Type Wall Packer none | | | No. Packers 6 | |
| 7561 | | Size & Length Anchor 13' x 4-5/8" F.J. | | | Total \$218.00 | |
| Blanked Off | | FRD Device No. 1988 | | | Depth 7561' | |
| no | | Blanked Off yes | | | Tester D.C. Walker. | |
| 1621 | | REMARKS: Tool opened with good blow increased to strong blow at once. | | | | |
| Field | | Recovered 7420' gas cut water. Reversed out. Did not get closed in pressure. | | | | |
| Office Corrected | | | | | | |
| 3455 | | 3505 p.s.i. | | | | |
| 1000 | | 1055 p.s.i. | | | | |
| 3115 | | 3142 p.s.i. | | | | |
| 3400 | | none p.s.i. | | | | |
| 3400 | | 3505 p.s.i. | | | | |
| Amount of Casing | | none | | | All depths measured from Kelly Bushing | |
| | | | | | No. Folders Reproduced 5 | |

TIME



67919AT

PRESSURE

Each Horizontal Line Equal to 1000 p.s.i.



OIL WELL CEMENTING CO.

LOCATION Sec. 3 7S 25E
FIELD Wildcat
COUNTY Uintah
STATE Utah

Date 11-23-55
Ticket No. 67920AT
HOWCO DISTRICT Vernal, Utah

HOLE AND TOOL DATA

CONTRACTOR Co. Tools

Total Depth Drilled out to 7580'
Casing Perforations Top 7568'
Bottom 7580'

Kind of Job HWP Casing
Price \$218.00

MUD DATA

Gal. Col.
Weight 9.4 lbs.-gal.
Viscosity 60 Sec.

Top Packer Depth none
Bottom Packer Depth 7586'
Casing or Hole Size 7"
Liner or Rathole Size none

Second Packer Assembly
Safety Joint

Filter Loss c. c. Filter Cake in.

Formation Tested unknown
Size Drill Pipe 2-1/2" EUE
Size Drill Collars none

Extra Folder Charge
Jars

Est. Gauge Depth Temp.

Size Bottom Choke 5/8"
Size Surface Choke 1"

Time Tool Open 20 minutes

Size Hook Wall Packer 7"
Size Rings 6"
No. Rings 6

Total \$218.00
Witnessed By E. H. Brooks

Time Closed In 15 minutes

Size & Type Wall Packer none
No. Packers

Depth BT. Gauge 7538'

Size & Length Anchor 13' x 4-5/8" P.J.
FRD Devlar No. 1988
Depth 7561'
Blanked Off YES

Tester D. C. Walker

BT. P. R. D. No. 308
Blanked Off NO

REMARKS: Testing squeeze job. Tool opened with a bubble then no blow for 5 minutes then broke loose and had strong blow. Recovered 3470' slightly oil and gas cut muddy water.

Hr. Clock No. 1621

| Pressure Readings | Foot | Offset Corrected |
|----------------------------|------|------------------|
| Initial Hydro Mud Pressure | 3435 | 3458 p.s.i. |
| Initial Flow Pres. | 80 | 106 p.s.i. |
| Final Flow Pres. | 1455 | 1435 p.s.i. |
| Stand in Pres. | 3115 | 3172 p.s.i. |
| Final Stand in Pres. | 3455 | 3458 p.s.i. |

TIME

67920 AT

Each Horizontal line Equal 1500 p.s.i.

Max Pray Govt.

1

6

Bauman Drig. Co.

Rocky Mtn.

LEASE

WELL NO.

TEST NO.

COMPANY

CITY

| | | | | | | | | | | |
|---------------------------|-----------------------|------|--|-----------------------|--|------------------------|------------------------|-------------|--------|--------------|
| LOCATION | Sec. 3 7S 25E | |  | | Date | 11-28-55 | | | | |
| FIELD | Wildcat | | | | Ticket No. | 67921 | | | | |
| COUNTY | Uintah | | | | HOWCO DISTRICT | Vernal, Utah | | | | |
| STATE | | | HOLE AND TOOL DATA | | Kind of Job | HWP Casing | | | | |
| CONTRACTOR | Co. Tools | | Drilled out to | Casing Perforations | Top | 7568' | | | | |
| | | | Total Depth | | Bottom | 7583' | | | | |
| | MUD DATA | | Top Packer Depth | Bottom Packer Depth | | Price | \$218.00 | | | |
| Kind | Gel | | 7534' | none | | Second Packer Assembly | | | | |
| Weight | 9.4 lbs.-gal. | | Casing or Packer | Liner or Reel Size | 7" | none | Safety Joint | | | |
| Viscosity | 60 Sec. | | Formation Tested | | Lower Dakota | | Extra Packer Charge | | | |
| Filter Loss | c. c. Filter Cake in. | | Size Drill Pipe | Size Drill Collars | 2-1/2" EUE | none | Tap | | | |
| Est. Gauge Depth Temp. | 190 F° | | Size Bottom Choke | Size Surface Choke | 5/8" | 1" | | | | |
| Time Tool Open | 8 hours | | Size Hook Wall Packer | Size Rings | 7" | 6" | No. Rings | 6 | | |
| Time Closed In. | 15 minutes | | Size & Type Wall Packer | No. Packers | none | | Total | \$218.00 | | |
| Depth PT. Gauge | 7528' | | Size & Length Anchor | | 13' x 4-5/8" | | Witnessed By | E.H. Brooks | | |
| S. D. No. | 308 | | PRD Device No. | Depth | 1988 | 7557' | Blanked Off | yes | Tester | D. C. Walker |
| | Blanked Off | | REMARKS: Testing squeeze job. Tool opened w/strong blow. Flowing in 27 size. | | | | | | | |
| 24 | Hr. Clock No. 1621 | | 50% water and mud and 50% oil gravity 37 lb. Reversed out 7000' mixed | | | | | | | |
| | Field | | Office Corrected | | oil gas and water. Do not believe closed in pressure was successful. | | | | | |
| Hydro Pressure | 3400 | 3388 | p.s.i. | | | | | | | |
| Flow Rate | 135 | 1090 | p.s.i. | | | | | | | |
| Flow Rate | 2995 | 3015 | p.s.i. | | | | | | | |

TIME

PRESSURE

67921

Each Horizontal Line Equal to 1000 p.s.i.

March 11, 1957

New World Oil Incorporated
510 Gulf States Building
Dallas, Texas

Gentlemen:

It has come to the attention of this office that Well No. Government 1, which was drilled by you on Section 3, Township 7 South, Range 25 East, Uintah County, has been completed, plugged and abandoned, or shut down as of June 26, 1956.

Rule C-5(a), General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission, provides that within 90 days after the suspension of operations, abandonment of, or the completion of any well drilled for the production of oil or gas and within 90 days after the completion of any further operations on it, if such operations involved drilling deeper or drilling or re-drilling any formation, the well log shall be filed with the Commission, as well as a copy of the electric and radioactivity logs, if run.

If our information is correct, will you please forward the well log or logs to this office as required by the above mentioned rule. If our information is not correct, will you so notify us.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGER
SECRETARY

CBF:ea

Bauman Drilling Company

510 GULF STATES BUILDING

Dallas 1, Texas

R. L. BAUMAN
PRESIDENT

March 28, 1957

Oil and Gas Conservation Commission
State of Utah
Salt Lake City 14, Utah

Gentlemen:

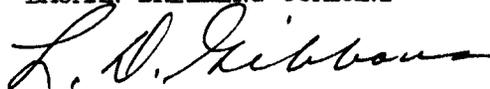
In reply to your letter of March 11, 1957 we are enclosing copies of the electrical well logs on the Bauman-Pray-New World Oil Company No. 1, center of section 3, T-7S, R-25E, lot 3 Uintah County, Utah.

Seven inch casing was set in this well. Perforations attempting to complete were made in the Morrison and Dakota formations. The well is now shut in waiting on orders. Our records show that some sort of driller's log was made up for the Conservation Commission but we do not find where form OGCC-3 was prepared. Possibly, this is because no forms were obtained. We recently used the only copy of this form which we had to file your report on the No. 2 well in the same section.

If you require additional information, please supply us with the correct forms.

Yours very truly,

BAUMAN DRILLING COMPANY



LDG:ls
Enclosures

April 1, 1957

**Baumann Drilling Company
510 Gulf States Building
Dallas 1, Texas**

Attention: L. D. Gibbons

Gentlemen:

This is to acknowledge receipt of the driller's logs and the electrical log for Well No. Bauman-Pray-New World 2, and the electrical well logs on the Bauman-Pray-New World Oil Company No. 1.

Herewith enclosed are some copies of our Form OGCC-3, Log of Oil or Gas Well. Please complete said form, in duplicate, for Well No. Bauman-Pray-New World Oil Company 1, which was drilled in the center of Section 3, Township 7 South, Range 25 East, lot 3, Uintah County, Utah.

Driller's logs have never been received for the above mentioned well. (Well No. 1).

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

**OLEON B. FEIGHT
SECRETARY**

CBF:en

July 22, 1957

REGISTER MAIL

**Beumann Drilling Company
210 Gulf States Building
Dallas 1, Texas**

Attention: L. B. Wilkins

Gentlemen:

This letter is to advise you that you will not be permitted to drill any wells for the discovery of oil and/or gas in the State of Utah, as an operator, until you have filed a "Designation of Agent" as required by Rule A-3, General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

The district office of the U. S. Geological Survey has agreed to cooperate with us in this matter.

Such action is deemed necessary by this office because of the fact that you have ignored our repeated request for well logs on Wells No. Beumann-Pray-New World Oil Company 1, and Beumann-Pray-New World 2, which were drilled by you on Section 3, Township 7 South, Range 25 East, Uintah County, Utah.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

**GLENN B. FRIGHT
SECRETARY**

GBF:cn

**cc: Don Russell, Dist. Eng.
U.S.G.S. Federal Bldg.
Salt Lake City, Utah**

*Earl Brooks, Artesia
only supt.*

*reports
requested by
Russell
Dec 5, '58.*

*No notice of D to P+R
No " of P+R*

*Per Don 12-9-58
H*

RECEIPT FOR REGISTERED ARTICLE No. 535

Fee paid 50 _____, 19 _____ (Date)

Class postage paid 1 _____ Return receipt fee _____
NV _____ Special delivery fee _____

Declared value, \$ _____

Surcharge paid, \$ _____ Restricted delivery _____
(Accepting employee will place initials in proper space) in person _____
or order _____
Fee paid _____

From Oil & Gas Serv. Comm. _____
State of Utah _____ (Sender) _____
(Street and number) _____ (Post office and State)

Addressed to Baumann Co. _____
Dallas Tex _____ (Addressee) _____
(Street and number) _____ (Post office and State)

GPO c9-16-12888-5 (Post office and State)



Postmaster, per [Signature]

INSTRUCTIONS

DELIVERING EMPLOYEE

- DL ONLY TO ADDRESSEE (20¢ additional)
- SHC ADDRESS WHERE DELIVERED IN ITEM 4 BELOW (31¢ additional)

RECEIPT

Received from the Postmaster the Registered, Certified, or Insured Article, the number of which appears on the face of this return receipt.

1. SIGNATURE OF NAME OF ADDRESSEE

x

Bauman Dry Co

2. SIGNATURE OF ADDRESSEE'S AGENT (Agent should enter addressee's name in item 1 above)

L. N. Gibson

3. DELIVERY DATE

JUL 25 1957

. 19

4.

J-0 728

FUND

Denver Office

Insurance Companies

FIREMAN'S FUND INSURANCE COMPANY - HOME FIRE & MARINE INSURANCE COMPANY
FIREMAN'S FUND INDEMNITY COMPANY - NATIONAL SURETY CORPORATION

835 EAST 18TH AVENUE • DENVER 18, COLORADO • AMherst 6-2151

October 28, 1958



D. F. Russell
District Engineer
U. S. Department of
the Interior
Geological Survey
Oil and Gas Leasing Branch
57 Federal Building
Salt Lake City 1, Utah

Re: Oil and Gas Lease Bond
No. C-1565646
Roger L. Bauman, Principal

Dear Mr. Russell:

Thank you for your very considerate reply of October 21, 1958, to my recent letter requesting information on Statutes pertaining to the plugging and abandonment of wells on oil and gas lease matters.

The reason I requested this information was to ascertain its pertinence to the above captioned. In March of 1957, after we had tried to initiate termination of our liability under this bond (which covers Utah Lease 0728), Mr. Ernest E. House of the Bureau of Land Management responded that the geological survey had asserted that our liability under this bond could not be terminated inasmuch as their records indicated the well had not been plugged and abandoned even though drilling operations had ceased. Mr. House went on to state that when the abandonment of the well was approved, consideration would be given to the termination of this bond.

Since April of 1957 we have written numerous letters to Mr. Bauman, whose address is 510 Gulf States Building, Dallas, Texas, in an endeavor to have him take the necessary steps to plug and abandon this well so that the bond might be cancelled and this Company released from further liability.

1 Lot 3, sec 3, T. 75., R. 25 E Bond term. 11/1/58
#2 Lot 10 " " " " " " " "

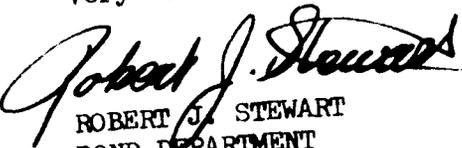
Page 2
October 28, 1950
Mr. D. F. Russell et al

Mr. Bauman has never answered any of this correspondence.

Perhaps Mr. Bauman has by this time, properly plugged and abandoned this well. thereby making it lawful for our liability to be terminated, but has just not seen fit to inform us of his action. Consequently, we would appreciate it if you would inform us of your status of this well.

Thank you for your kind cooperation.

Very truly yours,


ROBERT J. STEWART
BOND DEPARTMENT

RJS/jjp

Oil and Gas Leasing Branch
457 Federal Building
Salt Lake City 1, Utah

November 7, 1958

Subject: Leases Utah 0728 and Utah 0728-C,
Uintah County, Utah

The Fund
Insurance Companies
835 East 18th Avenue
Denver 18, Colorado

Gentlemen:

Your letter of October 28 regarding bond liability has no doubt been answered by the fact the Salt Lake City office of the Bureau of Land Management terminated liability under bonds for subject leases as of November 1, 1958. The abandoned well sites were inspected and approved as of October 17 after a considerable correspondence and a number of telephone conferences. Your company has also been quite helpful by your letters to Mr. Bauman requesting he have the wells plugged and abandoned and we want you to know we appreciate your cooperation.

Very truly yours,

(Orig. Sent to Mr. F. L. L.)

D. F. Russell
District Engineer

cc: Casper



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Land Office
Post Office Box No. 777
Salt Lake City 10, Utah

IN REPLY REFER TO:

Utah 0728

Certified

January 15, 1959

DECISION

| | | |
|--------------------------|---|-------------|
| New World Oil, Inc. | : | Oil and Gas |
| T. A. Whiteside, Trustee | : | |
| Max Frey | : | |
| Paul Sutler | : | |
| C. A. Munn | : | |
| A. D. Thomson | : | |
| Lee Larson | : | |
| Gurmo Munn | : | |
| William P. Lear | : | |
| James L. Hayes | : | |
| Belman L. Kreckler | : | |
| G. C. Thomson, Jr. | : | |
| George F. Baker, Jr. | : | |

Lease Held for Cancellation
Evidence Required

A supplemental report has been received from the Geological Survey advising that they have been unable to obtain necessary forms and logs on the test well which was spudded in Lot 3, Sec. 3; T. 7 S., R. 25 E. by New World Oil, Inc., and subsequently operations were carried on by R. L. Euman and/or Euman Drilling Company. That Bureau has requested Form 9-330 "Log of Oil or Gas Well" in duplicate, two copies of electrical or any other type log run in the hole, and "Subsequent Report of Abandonment", in triplicate.

In view thereof, lease Utah 0728 is subject to cancellation, and shall be cancelled upon failure of the parties in interest to take steps looking toward the completion and filing of the required papers with the Geological Survey. The eleven (11) pending assignments filed December 17, 1958, cannot be approved until such time as the lease has been placed in good standing.

Thirty (30) days from service of notice are allowed the parties in interest to comply with the requirements of the Geological Survey, and place the lease in good standing. Upon failure to do so within the time allowed, the assignments shall be denied approval and the lease cancelled without further notice.

Ernest E. House
Manager

CC: Roger L. Euman
Geological Survey
F. Swillock

RUSSELL

Oil and Gas Leasing Branch
457 Federal Building
Salt Lake City 1, Utah

May 28, 1959

Subject: Oil & Gas Lease Utah 0728,
Uintah County, Utah

Holland & Hart
Attorneys at Law
Equitable Building
Denver 2, Colorado

Attention: Philip A. Danielson

Gentlemen:

In reply to your letter of May 25 neither Mr. Bauman
nor Mr. Brooks has submitted any forms or logs for well 1,
located in Lot 3, sec. 3, T. 7 S., R. 25 E., Uintah County,
Utah, subject lease. We will appreciate any information
you may be able to obtain on this matter.

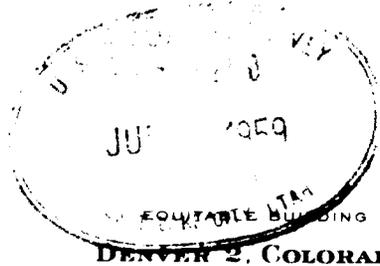
Very truly yours,

D. F. Russell
District Engineer

cc: Casper

HOLLAND & HART

ATTORNEYS AT LAW



DENVER 2, COLORADO

AMHERST 6-1461

June 3, 1959

JOSIAH G. HOLLAND
STEPHEN H. HART
JOHN L.J. HART
PETER H. DOMINICK
WILLIAM D. EMBREE, JR.
PATRICK M. WESTFELDT
CLAUDE M. MAER, JR.

ROBERT F. DAWSON
JOHN C. WOODS
WILLIAM B. WATSON
DONALD W. ROE
FRANK H. MORISON
JAY W. TRACEY, JR.
WILLIAM C. MCCLEARN

KENNETH E. BARNHILL, JR.
FIELD C. BENTON
JOHN ALLEN MOORE
JAMES A. LARSON
PHILIP A. DANIELSON
BEN E. CHIDLAW
JAMES E. HEGARTY
H. RICHARD BERESFORD

W. JOSEPH S. JEMAYER
JAMES T. MORAN
DAVID BUTLER
J. MICHAEL FARLEY
WARREN L. TOMLINSON
BRUCE T. BUELL
DON D. ETTER

**REGISTERED MAIL
RETURN RECEIPT REQUESTED**

**Mr. Earl Brooks
Artesia
Colorado**

**Re: Oil and Gas Lease Utah CV28
Uintah County, Utah**

Dear Mr. Brooks:

On March 9, 1959, I wrote you requesting that you fill out the Geological Survey forms 9-331a and 9-330 on Well No. 1 located in Lot 3, Section 3, Township 7 South, Range 25 East, Uintah County, Utah, on the above lease. I have received no reply to my letter and Mr. Russell, the District Engineer of the Geological Survey, indicates to me that you have never filed the necessary forms.

Mr. Hanson has transferred all of his interest in the lease to Mr. Whiteside, whom we represent. If the lease is cancelled by reason of your failure to file these forms, Mr. Whiteside will certainly hold you and Mr. Hanson responsible for any loss he incurs by reason of that failure.

The forms are very simple and can be filled out very easily, and the necessary information is in your possession and Mr. Hanson's. We would appreciate very much an early reply to this letter.

Yours very truly,

HOLLAND & HART

PA

Philip A. Danielson

PAD:ch

cc: Messrs. Roger L. Hanson
Robert Palmer
T. A. Whiteside, Trustee
W. F. Russell
Kline Strong

NOTED - RUSSELL