

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter *Re-work*

Date Completed, P. & A. or operations suspended 6-30-57

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Ses-Oil Ratio Test

Well Log Filed

FILE NOTATIONS

*Drilled Prior to OGC
Redrill*

Entered in NID File

Checked by Chief _____

Entered On S R Sheet

Copy NID to Field Office _____

Location Map Pinned

Approval Letter

Card Indexed

Disapproval Letter _____

IWR for State or Fee Land _____

COMPLETION DATA: *Recompleted 6-30-57*

Date Well Completed *8-17-54*

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

GW _____ OS _____ PA

State of Fee Land _____

LOGS FILED

Driller's Log *7-12-57*

Electric Logs (No. 1) *No Log run*

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

edit cp 86100

PW

DEPT. OF THE INTERIOR
BUREAU OF LAND MGMT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOT TO BE FILLED IN BY LESSEE

Receipt No. _____

The following to be filled in by land office
when new serial number is required:

New Serial No. _____

OFFICE STAMP
JUN 3 11 07 AM 1957

Office Salt Lake

Serial No. 070608

Date of Lease May 28, 1957

ASSIGNMENT AFFECTING RECORD TITLE TO OIL AND GAS LEASE

The undersigned SALT LAKE CITY, UTAH of record title interest as hereinafter specified in the oil and gas lease designated above,

for good and valuable consideration does hereby assign to Frederick L. Anderson
(Name and address)

P. O. Box 1001, Palo Alto, California,

the right, title, and interest in and to the lands embraced in such lease as specified below, giving and granting to assignee rights and privileges as lessee in such lands, to the extent indicated, subject to the reservations of overriding royalties as herein noted:

1. Lands requested by this assignment:

T. 2N., R. 3E., U. 5E., S. 4E.,
Sec. 22, SW 1/4, NW 1/4, NE 1/4,
SW 1/4;
Sec. 23, SW 1/4, NW 1/4, NE 1/4, SW 1/4,
NE 1/4; containing 400 acres,
more or less.

2. Lands approved by this assignment:

- 3. Interest of assignor in such lands Lessee
- 4. Extent of such interest conveyed to assignee 400 acres
- 5. Overriding royalty reserved herein to assignor 5%
(See item 5 of Instructions.) (State percentage only)
- 6. Overriding royalties previously reserved None
(State percentage only)

It is hereby certified that the statements made herein are true, complete, and correct to the best of the undersigned's knowledge and belief, and are made in good faith.

Executed and witnessed this 28th day of May 1957.

WITNESS:

L. G. Duerig
(Name and address)

Frederick L. Anderson
(Assignor's signature)
P. O. Box 1001, Palo Alto, Calif.
(Address)

REQUEST FOR APPROVAL OF ASSIGNMENT

The undersigned hereby requests approval of the above assignment and certifies as follows:

- 1. Assignee is a citizen of the United States: Native Born Individual Naturalized _____
Corporation or other legal entity (specify what kind) _____
- 2. Assignee's other interests direct and indirect in oil and gas leases and applications or offers therefor in the same State together with the acreage in this instrument do not exceed 40,000 chargeable acres, or 100,000 chargeable acres in Alaska.
- 3. Assignee is 21 years of age or over, or if a corporation or other legal entity, is qualified as shown by statements attached hereto.
- 4. Amount remitted: Filing fee, \$10.
- 5. Compliance with the requirements of 43 CFR 192.100 and item 6 of the Instructions is made by the attachments hereto.

The undersigned agrees to be bound by the terms and provisions of said lease, provided the assignment is approved by the signing officer of the Bureau of Land Management, and further agrees that the obligation to pay any overriding royalties or payments out of production created herein, which, when added to overriding royalties or payments out of production previously created, and to royalty payable to the United States, aggregate in excess of 17 1/2 percent, shall be suspended when the average production per well per day averaged on the monthly basis is (a) as to oil: 15 barrels or less and (b) as to gas: 500,000 cubic feet or less, and that such suspension will apply separately to any zone or portion of a lease segregated for computing Government royalty.

It is hereby certified that the statements made herein are true, complete, and correct to the best of the undersigned's knowledge and belief, and are made in good faith.

Executed and witnessed this 28th day of May 1957.

WITNESSES:

Jane L. French, 145 Addison, O.A.
(Name and address)
Josephine J. Douglas, 677 Arden, Dr.,
San Alito, Calif.
(Name and address)

Frederick L. Anderson
(Assignor's signature)
P. O. Box 1001, Palo Alto, California
(Address)

Assignment approved as to lands described in item 2 above, effective _____

THE UNITED STATES OF AMERICA

By _____
(Signing officer)

NOTE.—18 U. S. C. sec. 1001 makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NOTE.—This form may be reproduced provided that the copies are exact reproductions on one sheet of both sides of this official form in accordance with the provisions of 43 CFR 192.141 (a).

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of oil and gas lease

DISTRICT LAND OFFICE: *S. L. C. Utah.*
SERIAL No.: *S. L. 070608*

and hereby designates

NAME: *Fredrick L. Anderson* — ~~*J. R. [unclear], [unclear]*~~
ADDRESS: *P.O. Box 1001, Palo Alto, Calif.*

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

T. 2 N. R. 1 W. S. 5 M.
Sec 22, NE⁴NE⁴, SW⁴NE⁴, NE⁴SE⁴, SW⁴SE⁴,
Sec 23, SW⁴NE⁴, NW⁴SE⁴, E²SW⁴, SW⁴SW⁴, NE⁴NW⁴,
Containing 400 Ac, more or less.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

F. L. Anderson

(Signature of lessee)*June 3, 1957*

(Date)*P.O. Box 1251 Palo Alto, Calif.*

(Address)

TOWNSHIP 2 N RANGE 1 W BASE & MERIDIAN USM
 FIELD OR DISTRICT Wildcat (Whiterock Dist.)
 COUNTY Uintah
 STATE Utah

		G	G	G	A	G	A	G	Fee		
		G	G	²² A	G	G	G	²³ A	Fee		²⁴
		G	G	G	A	G	A	^{Location} A	Fee		
		G	G	A	G	A	A	G	Fee		
LEASE 5L 070608 A = Assignment to Frederick L. Anderson Filed June 3, 1971 Sec. 22, NE 1/4 NE 1/4, SW 1/4 NE 1/4, NE 1/4 SE 1/4, SW 1/4 SE 1/4 Sec 23, SW 1/4 NE 1/4, NW 1/4 SE 1/4, E 1/2 SW 1/4, SW 1/4 SW 1/4, NE 1/4 NW 1/4, Containing 400 AC. more or less. G = Partial portion of SL 070608 Giliborch											

NOTES _____

June 25, 1957

Frederick L. Anderson
P. O. Box 1001
Palo Alto, California

Dear Sir:

It has come to the attention of this office that you are redrilling the old Howard H. Bell, Jr. Well No. Gillbergh 1, which is located in the NW NW SE of Section 25, Township 2 North, Range 1 West, UEM, Uintah County, Utah.

It is requested that you complete the enclosed notice of intention to redrill, in duplicate, and forward it to this office as soon as possible.

Please be advised that in all future cases of this kind, you must file a notice of intention to redrill with this office and have the same approved before commencing operations.

A copy of our rules and regulations is enclosed for your information and concern.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

GLENN B. FREIGHT
SECRETARY

CHF:en

P 4 A
6-29-57

*Thank you very much for your cooperation
in this matter*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

Form 9-581a
(Feb. 1951)

Budget Bureau 43-R288.1
Approval expires 12-31-55.



~~(FORMIT IN REPLICATION)~~

Lead Office Salt Lake City

~~UNITED STATES~~

Lease No. S.L. 070608

~~DEPARTMENT OF THE INTERIOR~~
~~GEOLOGICAL SURVEY~~

Unit None

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 29, 1957

Gillbergh
Well No. #1 is located 2020 ft. from $\left\{ \begin{matrix} R \\ S \end{matrix} \right\}$ line and 2350 ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of sec. 23

$\text{NW}\frac{1}{4}\text{SE}\frac{1}{4}$ 23 2N 1W U.S.M.
(Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6800 ft. (topo)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

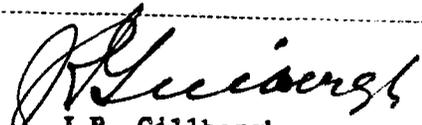
8-5/8" surface casing cemented at 112'. Drilled 7-7/8" hole. Cored oil show by previous operator 1238'. Hung 3 1/2" drill pipe at 1260' - pumped in 30 sacks cement with rig pump, displaced with drilling mud from calibrated tank. Estimate bottom of cement plug 1270' and top 1164'. Hung 3 1/2" drill pipe at 117', pumped in ten sacks cement with rig pump and displaced with mud from calibrated tank. Estimate plug from 127' to 92'. Bailed 8-5/8" casing 10' from top, poured in cement to top, inserted 4" x 10' pipe with plate welded to top, in cement, leaving 4' of 4" pipe above ground. Welded metal marker to 4" pipe with following information painted thereon:

Operator: F. I. Anderson, Gillbergh #1
NW 1/4 SE 1/4 Sec. 23, T2N, R1W, U.S.M.
Elevation 6800 ft. Lease S.L. 070608

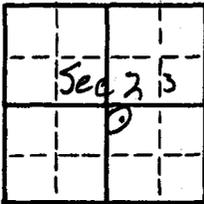
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Frederick L. Anderson, Operator

Address P.O. Box 1001, Palo Alto, Calif.

By 
J.R. Gillbergh

Title Agent



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
 State.....
 Lease No.
 Public Domain.....
 Lease No. S.L.070608...
 Indian.....
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	X	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June, 1957

Gillbergh
Well No. #1 is located 2020 ft. from ^{N}_{S} line and 2350 ft. from ^{E}_{W} line of Sec. 23

NW $\frac{1}{4}$ SE $\frac{1}{4}$ 23 2N 1W U.S.M.
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6800 feet. (top)

A drilling and plugging bond has been filed with Bureau of Land Management...

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Original operator Mesa Verde Oil Co. of Bakersfield, California spudded May 28, 1954 and suspended Aug. 17, 1954. Cemented 8-5/8" - 28# surface casing at 112 ft., cable tools. 112'-3011' T.D. Rotary tools. Reported bottomed in Carmel. It is planned to deepen well to Navajo Formation estimated top \pm 3500'. If productive 6-5/8" or 5-3/4" casing will be run.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Operator
Company Frederick L. Anderson

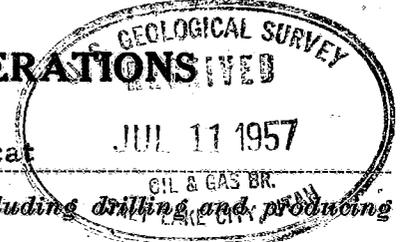
Address P. O. Box 1001 Palo Alto, California
By *J. R. Gillbergh* J. R. Gillbergh
Title Agent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.
Approval expires 12-31-60.
Salt Lake City
LAND OFFICE S. L. 070608
LEASE NUMBER
UNIT None

LESSEE'S MONTHLY REPORT OF OPERATIONS



State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 19 57,

Agent's address P. O. Box 1251 Operator Frederick L. Anderson
Palo Alto, California Company

Phone Emerson 6-9985 Signed J. R. Gillbergh Agent's title Agent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW 1/4 Sec. 23	2N	1W	Gillbergh #1		None		None	None	None	TD 3638 ft.

Remarks: Deepening Gillbergh No. 1, suspended Aug. 17, 1954, Total Depth 3011 ft., 8-5/8" surface casing cemented at 112 ft. Welded plate on casing had been removed by cutting torch.
Rigged up by June 9 and cleaned out from 40 ft. to 1804 ft. by June 11.
Old hole sidetracked between 1730' and 1804' account hard material encountered, assumed to be hard rounded rocks thrown in old hole.
Made new hole to 2777', twisted off, leaving 1039.93' fish in hole, consisting of two 6" drill collars 76.86'; two 4-3/4" drill collars 60.80'; two 6" subs 2.69'; two 4-3/4" subs 2.58' with Hughes Bit, and 897' 3 1/2" I.N. drill pipe.
Unable to locate top of fish. Resumed cleaning-out and/or drilling on June 18. Dropped into old hole 1804'. Cleaned out from 1804' to old bottom at 3011' in two hours.
Resumed drilling. Twisted-off June 28, bottom of hole 3638', leaving 527' in hole.
Unable to pull fish. Lubricated with diesel fuel oil, held strain and pulled 24 hrs.
Backed off fishing tool. Plugged and abandoned well. 2nd fish in hole as follows: 527' consisting of 4 1/2" x 3 1/2" sub 1.73'; one 6" drill collar with bit and sub 28.34'. 182.30' 4 1/2" drill pipe and 314.63 ft. of 3 1/2" drill pipe. Plugged 7-7/8" hole through drill pipe from 1270 - 1164' (30 sacks cement) from 127'-92' with 10 sacks cement, and cemented 4" x 10' pipe in top 8-5/8" casing with 5 sacks cement. Welded plate on top of 4" and marker. Cleaned up location July 1 and 2, 1957.

Note.—There were no runs or sales of oil; no M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-330

Salt Lake City
 U. S. LAND OFFICE
 SERIAL NUMBER S.L. 070608
 LEASE OR PERMIT TO PROSPECT

		23			
		0			

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Frederick L. Anderson, Operator Address P.O. Box 1001, Palo Alto, California
 Lessor or Tract Gilbergh Field Whiterocks State Utah
 Well No. 1 Sec. 23 T. 2N R. 11W Meridian U.S.M. County Uintah
 Location 2020 ft. N. of S Line and 2350 ft. E. of E Line of Section 23 Elevation 6300 (topo)
(Denote floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J.R. Gilbergh

Date July 6th, 1957 Title Agent for F.L. Anderson

The summary on this page is for the condition of the well at above date.

Commenced drilling June 9, 1957 Finished drilling June 29, 1957

Previously reported by Mesa Verde Oil Co.-see report by same OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from <u>1220</u> to <u>1240</u> (oil show)	No. 4, from _____ to _____
No. 2, from <u>1455</u> to <u>1513</u> (" ")	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>8-5/8"</u>	<u>28#</u>	<u>Butt welded</u>	<u>Yngstrom</u>	<u>112'</u>	<u>Guide</u>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8"</u>	<u>112'</u>	<u>50sx. const.</u>	<u>Pump truck</u>	<u>No</u>	<u>Cable Tools</u>
<u>Iron</u>	<u>Frederick L. Anderson, Operator</u>	<u>Report on Abandonment</u>			
<u>Cat. Plug</u>	<u>from 1270' - 1164'</u>	<u>30sx. const.</u>	<u>3/4" Drill</u>	<u>Pipe displaced with drill mud</u>	<u>Rig Equipm</u>
<u>" "</u>	<u>" "</u>	<u>127' - 92'</u>	<u>10sx. const.</u>	<u>" "</u>	<u>" "</u>
<u>" "</u>	<u>" "</u>	<u>0 - 10'</u>	<u>5x5x</u>		

PLUGS AND ADAPTERS

LD MARK

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

New hole

Rotary tools were used from 112 feet to 3011 feet, and from 3011 feet to 3638 feet

Cable tools were used from surface feet to 112 feet, and from _____ feet to _____ feet

Cleaned out and redrilled to bottom (3011') from June 9 to June 18th, 19 57

DATES

Drilled to 3638 feet by June 28, 19 57

Put to producing ~~XXXXXXXXXX~~ Abandoned June 29 & 30th, 1957

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment.

Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Gary Core Drilling Co. (Contractor)

215 No. Chester Ave., Driller

Bakersfield, California, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
-------	-----	------------	-----------

Side tracked Hole - estimated from 1804' to 2777'.

Drillers Log

1804'	1985'	181'	Hard Red Shale and Sandstone
1985'	2777'	792'	Hard Red Sandstone with Lime Streaks

Twisted-off leaving 1039.93 of fish in hole - as follows :

Two - 6" Drill Collars	76.86'
" - 6" Subs	2.69'
" -4-3/4" Drill Collars	60.80'
" -4-3/4" Subst. Hughes Bit	2.58'

Twenty Doubles 3 1/2" F.N. Drill Pipe 897.00'

Unable to locate top of Fish, put on Bit, went into old hole side tracking fish and to old bottom at 3011' in 2 hrs. Resumed drilling.

3011'	3609'	598'	Hard Red Sandstone with occasional streaks of Hard Shale
3609'	3638'	29'	Hard Cherty Sandstone with streaks of coarse Sandstone and Chert.

Twisted-off at 3638' leaving 527' of fish in hole. Unable to pull fish.

Fish in hole as follows:

28.34 ft.	- 6" Drill Collar, sub and Bit.
182.30 "	-4 1/2" F.N. Drill Pipe.
1.73 "	-4 1/2" x 3 1/2" sub.
314.63 "	-3 1/2" F.N. Drill Pipe
<u>527.00 ft.</u>	total unrecovered fish in Bottom of hole.

Plugged and Abandoned Well (see Abandonment Report.)

(cont'd as attached)

(OVER)

10

(cont'd) Log of Oil or Gas Well - Company Frederick L. Anderson, Operator
Gillbergh #1 Well.

viz: Plugged through 3½" Drill Pipe with rig pumps, using calibrated tank
for mixing cement and displacement with drilling mud.

Plugged 1270 - 1164 ft. with 30 sacks const. cement.

" 127 - 92 ft. " 10 " " "

" Top of 8-5/8" surface casing with 5 sacks by bailing down
from top of casing.

Place 4" x 10' pipe in wet cement. Welded plate on top of 4" pipe and
welded metal marker to 4" pipe with following information thereon.

Operator F. L. Anderson - Gillbergh No. 1

N1/4 SE1/4 Sec. 23, T.2N., R. 1W. U.S.M.

E1. 6800' (topo) Lease S.L. 070608.

No cores taken. Ditch samples suggested Bottom of Well in faulted segment
of Park City. Not possible to run "E" log account fish in hole.

No evidence of oil, gas or water shows were observed during clean-out or
drilling operations.

J. R. GILLBERGH
PETROLEUM CONSULTANT
~~10411 LINCOLN AVENUE~~
PALO ALTO, CALIFORNIA

July 10, 1957

State of Utah
Oil & Gas Conservation Commission
Salt Lake City 14, Utah

Attn: Mr. Cleon B. Feight, Secretary

Subject: Well Reports
Gillbergh No. 1
Location: NW NW SE Sec. 23 T2N R1W USM
Uintah County, Utah

Gentlemen:

As requested in your letter of June 25, 1957, regarding required reports by State of Utah, Oil & Gas Conservation Commission, we herewith submit the following:

1. Notice of Intention to Redrill or Repair, in Duplicate
2. Notice of Intention to Abandon Well, in Duplicate
3. Two photostatic copies of U. S. G. S. Notice of Abandonment
4. Two copies of "Supplementary Well History" or "Monthly Report of Operations" as required by U. S. G. S.
5. Two copies of U. S. G. S. "Log of Oil or Gas Well" report, submitted should your office require formation log.
(Log from 0-3011' submitted by Mesa Verde Oil Co. - the original operator.)

We regret very much not having complied with your State regulations in regard to notices required before deepening subject well, as we were erroneously advised that since the well was located on U. S. land, compliance with Dept. of Interior regulations were the only requirements.

We trust that the enclosed information will be sufficient for your records.

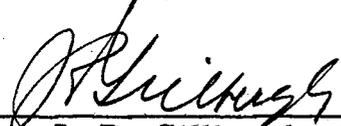
Yours very truly,

P. S. Also enclosed:

Photocopy: Designation of Operator
Assignment Affecting Record
Title to Oil and Gas Lease

FREDERICK L. ANDERSON, OPERATOR

By


J. R. Gillbergh, Agent

JRG/j

July 16, 1957

Frederick L. Anderson
P. O. Box 1001
Palo Alto, California

Dear Sir:

This is to acknowledge receipt of your letter of July 10, 1957, and the following reports:

1. Notice of Intention to Redrill or Repair
2. Notice of Intention to Abandon Well
3. Copies of the U.S.G.S. Notice of Abandonment
4. Copies of the Supplementary Well History
5. Copies of the Log of Oil or Gas Well.

Thank you very much for your cooperation in this matter.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

GLENN B. FEIGHT
SECRETARY

GBF:en