

FILE NOTATIONS

Entered in NID File	<input checked="" type="checkbox"/>	Checked by Chief	<i>PMB</i>
Entered On S R Sheet	<input checked="" type="checkbox"/>	Copy NID to Field Office	<input checked="" type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>	Approval Letter	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>	Disapproval Letter	<input type="checkbox"/>
IWR for State or Fee Land	<input type="checkbox"/>		

COMPLETION DATA:

Date Well Completed	<i>9-27-64</i>	Location Inspected	<input type="checkbox"/>
OW	WW	TA	<input type="checkbox"/>
GW	OS	PA	<input checked="" type="checkbox"/>
		Bond released	<input type="checkbox"/>
		State of Fee Land	<input type="checkbox"/>

LOGS FILED

Driller's Log *9-30-64*

Electric Logs (No.) *6*

E _____ I _____ E-I _____ GR _____ Micro _____

Eat _____ Mi-L _____ Sonic *GR* _____ Others _____

Sup report of abandonment

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER **Wildcat** SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Amerada Petroleum Corporation

3. ADDRESS OF OPERATOR
Box 1469, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
SE/38, 660' FSL and 660' FKL, Sec. 28, T-4S, R-2E, Uintah Special Meridian, Uintah County, Utah. Uteland Butte Area. At proposed prod. zone (Wildcat) Drilling into Wasatch Formation

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
Wildcat - To be determined

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
6,500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Will report as soon as receiving plat.

22. APPROX. DATE WORK WILL START*
8/12/64

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	32.3#	400'	Sufficient to Circulate " " Protect Pay Zones
7-7/8"	4-1/2"	10.5#	6500'	

Blowout preventer program: Adequate as required.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

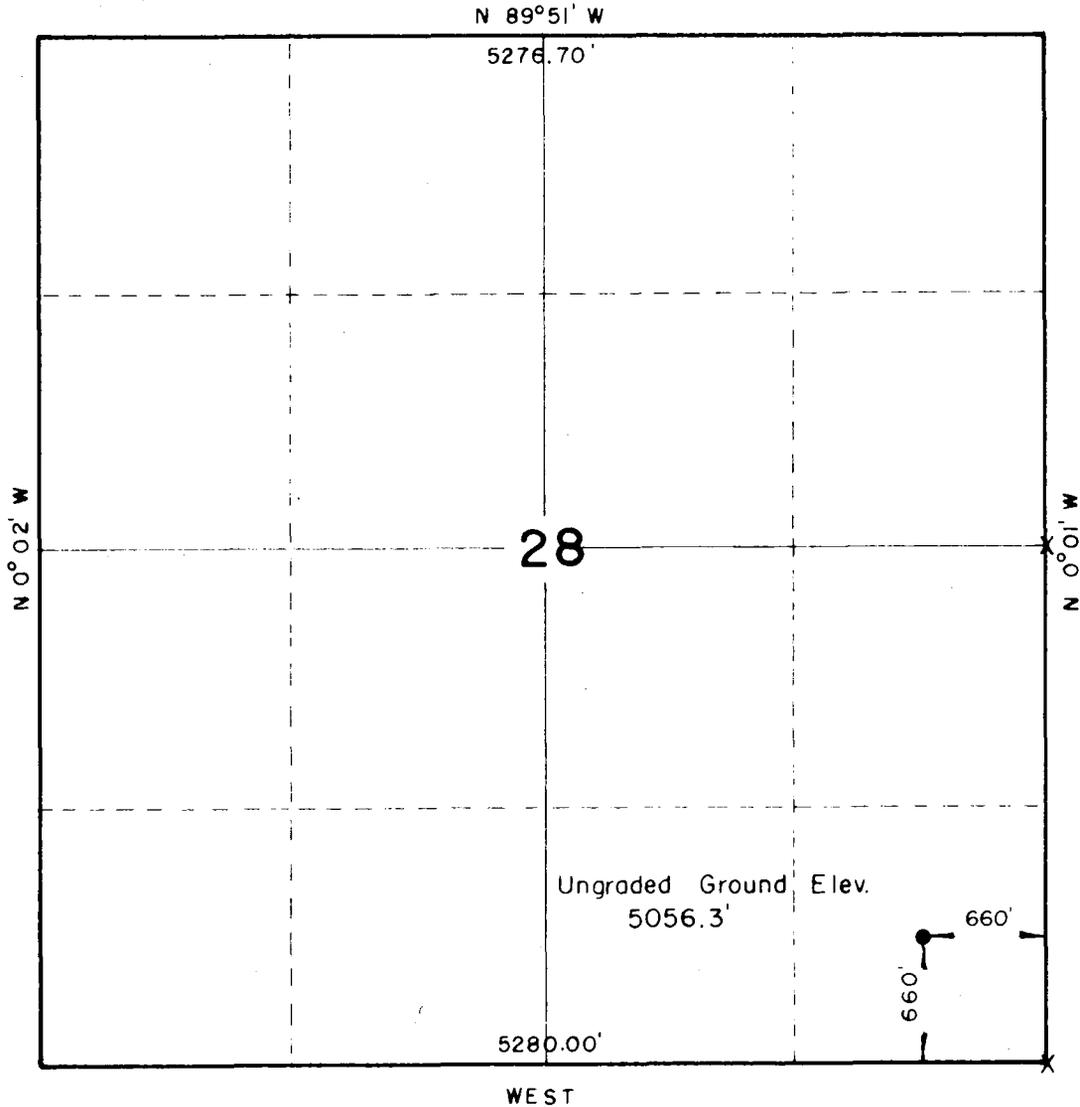
24. SIGNED *A. F. Furr* TITLE **Foreman** DATE **8/5/64**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

T 4 S, R 2 E, U.S.M.



X = Corners Located (Stone)

Scale: 1" = 1000'

Melson

By: UINTAH ENGINEERING & LAND SURVEYING
Vernal, Utah

PARTY N. J. Marshall
L. Kay

SURVEY
AMERADA PETROLEUM CORP. WELL LOCATION,
LOCATED AS SHOWN IN THE SE1/4SE1/4 OF
SECTION 28, T4S, R2E, U.S.M., UINTAH COUNTY,
UTAH

DATE Aug. 6, 1964
REFERENCES GLO Plat
Approved June 30, 1904

WEATHER Clear - Hot

FILE Amerada

August 6, 1964

Amerade Petroleum Corporation
P. O. Box 1469
Durango, Colorado

Attention: Mr. D. F. Furse, Foreman

Re: Notice of Intention to Drill Well No.
UTR TRIM "A"--#1, 660' FSL & 660' FRL,
C SE SE of Section 28, T. 4 S., R. 2 E.,
WMI, Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill said well is hereby granted. However, this approval is conditional upon a surveyor's plat being furnished this office in accordance with Rule C-4(a), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. MURCHELL, Chief Petroleum Engineer
Office: RA 8-5771 or RA 8-5772
Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OOOB-S-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near

August 6, 1964

surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**CLEON B. FEIGHT
EXECUTIVE DIRECTOR**

CBF:efm

**cc: Rodney Smith, Dist. Eng.
U. S. Geological Survey
Salt Lake City, Utah**

**H. L. Coonts, Pet. Eng.
Oil & Gas Conservation Comm.
Moab, Utah**

August 6, 1964

Amoradi Petroleum Corporation
Box 1469
Durango, Colorado
Attention: Mr. D. F. Furse

Re: Well No. Ute Tribe "A"-#1
Sec. 28, T. 4 S., R. 2 E., W24,
Wintah County, Utah

Gentlemen:

Upon receipt of your Notice of Intention to Drill the above named well, it appears that the proposed casing will be adequate. However, please be advised that it will be necessary to set an intermediate string with sufficient cement to cover any water-bearing aquifers encountered. This stipulation will be necessary if the well is to be completed as a producer.

It has come to the attention of this office that several wells completed in the Ute Basin left water-bearing formations exposed behind the annulus of the production string. In some instances, this resulted in contamination due to the migration of oil, gas and salt water from adjacent strata. Therefore, it will be necessary for you to take this matter under consideration and program the size of hole to be drilled accordingly. This problem can also be handled by stage cementing the production string, thereby isolating the saturated sands.

Your cooperation with respect to the contents of this letter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

DALE W. MURPHY
CHIEF REGULATORY ENGINEER

FMB:bc

cc: H. L. Coates, Box 264, Hatch, Utah.
U. S. Geological Survey, 846 Federal Building, Salt Lake City, Utah.
Water Pollution Control Board, 43 Fort Douglas Boulevard, Salt Lake City, Utah.
State Engineers Office, 403 State Capitol Building, Salt Lake City, Utah

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIANGLE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Tribal #14-20-462-513

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribe "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, 4S, 2E, USM, Ute and Butte Area

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER **Wildcat**

2. NAME OF OPERATOR
Amerada Petroleum Corporation

3. ADDRESS OF OPERATOR
Box 1469, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface **SE/SE, 660' FBL and 660' FBL, Sec. 28, T-4S, R-2E, USM, Uintah County, Utah. Ute and Butte Area.**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR - 5056' Ungraded

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Setting 9-5/8" Csg.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/24/64 - 410'

Spudded 13-3/4" Hole @ 4:30 PM 8/23/64 and Finished 5:15 AM 8/24/64.

Ran 13 Jts. 9-5/8" OD 32.3# 8-RT R-40 R-2 SS Csg. STAG New, Set @ 407',

W/Halliburton Guide Shoe @ 407', (1) Centralizer @ 402' and (1) Centralizer @ 355'.

Halliburton cemented 9-5/8" csg. w/315 sacks of regular cement w/2% G.C..

Pumped plug to 375' w/100# Min. Press. and 400# Max. Press. @ 11:00 AM

8/24/64. Cement Circulated.

Waiting On Cement and Nippleing Up.

8/25/64 - Tested 9-5/8" Csg. and B.O.P. with 1000# Pressure for 30 minutes - Held Ok.

Drilling ahead.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. F. Furse

TITLE

Foreman

DATE

8/25/64

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Tribal #14-20-462-513

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribe "A"

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA

Sec. 28, 48, 28, USM, Ute and Butte Area

12. COUNTY OR PARISH

Uintah

Utah

1.

OIL WELL GAS WELL OTHER **Wildcat**

2. NAME OF OPERATOR

Amerada Petroleum Corporation

3. ADDRESS OF OPERATOR

Box 1469, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660' FSL and 660' FKL, SE/8E, Sec. 28, T-4S, R-2E, USM, Uintah County, Utah. Ute and Butte Area.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

OR 5066', DF 5076' & KB 5077'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) **DST #7**

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/17/64 - DST #7 - Green River Zone (Garden Gulch - Douglas Creek Member), tested from 5161' to 5190', 4 hr. test, 4-1/2" DP, no water cushion, 3/4" btm. & 1" top opening in tool. Opened tool and had a good blow of air immediately, continued 4 hrs. and decreased to weak blow, no gas to surface. Closed tool for 90 Min. BHP. Recovered 150' of oil & gas cut mud, with taste of salt water (60' in 4-1/2" DP & 90' in 2-1/2" ID DC'S), 90' of muddy salt water with scum of oil, 200' of very slightly mud cut salt water with scum of oil. Est. total oil 3 gals., slightly thinner than previous oil shows. Pressures taken with btm. bomb. IMP 2222#, IYP 41#, PFP 248#, 10 Min. BHP 1325#, 20 Min. 1095#, 30 Min. 2018#, 40 Min. 2121#, 50 Min. 2189#, 60 Min. 2224#, 70 Min. 2244#, 80 Min. 2265#, 90 Min. 2286# and PFP 2262#.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. E. Murphy

TITLE

Field Clerk

DATE

9/21/64

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Tribal #14-20-462-513

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribe "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, 45, 22, USM, Ute and Butte Area

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Wildcat</p>	
2. NAME OF OPERATOR	Amerada Petroleum Corporation
3. ADDRESS OF OPERATOR	Box 1469, Durango, Colorado
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	660' F&L and 660' F&L, SE/SE, Sec. 28, T-4S, R-2E, USM, Uintah County, Utah. Ute and Butte Area.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5066', DF 5076' & KB 5077'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/14/64 - DST #5 - Green River Zone (Garden Gulch - Douglas Creek Member), run #1, set packers @ 5270' & 5275', 3/4" btm. & 1" top opening in tool. Opened tool, packers failed immediately (Set Packers Two Times). Recovered 450' of mud w/no show of oil, water or gas. Run #2, tested from 5265' to 5300', 1 hr. & 12 Min. test, 4-1/2" DP, no water cushion, 3/4" btm. & 1" top opening in tool. Opened tool, had a very light blow of air immediately, decreased to 0 in 12 Min. Closed tool for 90 Min. BHP. Recovered 10' of drlg. mud, very lightly mixed with specks of oil, no water or gas. IHP 2692.6#, IFF 21.7#, FFP 103.5#, 10 Min. BHP 103#, 20 Min. 123#, 30 Min. 123#, 40 Min. 134#, 50 Min. 144#, 60 Min. 154#, 70 Min. 165#, 80 Min. 175#, 90 Min. 186.3# and FHP 2692.6#.

9/15/64 - DST #6 - Green River Zone (Garden Gulch - Douglas Creek Member), tested from 5319' to 5383', 4 hr. test, 4-1/2" DP, no water cushion, 3/4" btm. & 1" top opening in tool. Opened tool, had a good blow of air immediately, and very light blow of air in 1 hr. & 20 Min., no gas to surface. Closed tool for 90 Min. BHP. Recovered 200' of mud, mixed with heavy black oil, est. 30% oil, est. total oil .40 bbls., no water. Oil and mud very slightly gas out. Bottom Hole Temp. 127 Deg.. IHP 2754#, IFF 62.1#, FFP 103.5#, 10 Min. BHP 140#, 20 Min. 250#, 30 Min. 352#, 40 Min. 523#, 50 Min. 675#, 60 Min. 768#, 70 Min. 908#, 80 Min. 1000#, 90 Min. 1055.2# and FHP 2754#.

18. I hereby certify that the foregoing is true and correct

SIGNED *E. Murphy* TITLE Field Clerk DATE 9/21/64

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Tribal #14-20-462-513

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribe "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, 4S, 2E, USM, Uteland Butte Area

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER **Wildcat**

2. NAME OF OPERATOR
Amerasia Petroleum Corporation

3. ADDRESS OF OPERATOR
Box 1469, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
660' F3L and 660' F4L, SE/2E, Sec. 28, T-4S, R-2E, USM, Uintah County, Utah. Uteland Butte Area.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 5066', DF 5076' & KB 5077'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

DST #3 & #4

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/5/64 - Green River Zone (Garden Gulch - Douglas Creek Member), tested from 4093' to 4141', 4 hr. DST #3 test, 4-1/2" DP, no water cushion, 3/4" bottom & 1" top opening in tool, packers set @ 4093' & 4088', Perfs. in tool @ 4140' to 4132' & 4099' to 4094'. Opened tool, had a good blow of air and decreased to weak blow in 1 hr., continued very weak for 3 hrs. and end of test. Closed tool for 90 Min. BHP. Recovered 50' of oil, 190' of drlg. mud with oil, water & slight traces of gas, 90' of salt water out with mud. All of recovery was in 2-1/2" ID DC'S. Total oil est. @ .34 bbls., oil very heavy and viscous and black. IHP 2130.4#, IFF 57.5#, FFP 191.6#, 90 Min. BHP 805.2#, 10 Min. 168.5#, 20 Min. 206.0#, 30 Min. 280.9#, 40 Min. 393.3#, 50 Min. 561.8#, 60 Min. 636.7#, 70 Min. 692.9#, 80 Min. 749.1# and 90 Min. 805.2# and FHP 2130.4#. Bottom Hole Temp. 109 Deg..

9/11/64 - DST #4 - Green River Zone (Garden Gulch - Douglas Creek Member), tested from 4891' to 4907', 1-1/4 hr. test, 4-1/2" DP, no water cushion, 3/4" btn. & 1" top opening in tool. Opened tool, had a very weak blow of air immediately, decreased to 0 in 15 Min., closed tool for 90 Min. BHP. Recovered 10' of drlg. mud in 2-1/2" ID DC'S, w/specks of heavy oil in mud, no water or gas. IHP 2522#, IFF 21.4#, 90 Min. BHP 42.7#, IFF 0# and FHP 2522#. Bottom Hole Temp. 120 Deg..

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Field Clerk

DATE

9/21/64

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Tribal #14-20-462-513

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribe "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, 48, 28, USM, Uteland Butte Area

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1.

OIL WELL GAS WELL OTHER **Wildcat**

2. NAME OF OPERATOR

Amerada Petroleum Corporation

3. ADDRESS OF OPERATOR

Box 1469, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface
660' FSL and 660' FEL, SE/SE, Sec. 28, T-4S, R-2E, USM, Uintah County, Utah. Uteland Butte Area.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5066', DF 5076' & KB 5077'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

DST #1 & #2

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/1/64 - DST #1 - Green River Zone (Bottom of Oil Shale Marker Bed), tested from 3989' to 3700', 4 hr. test, 4-1/2" DP, no water cushion, 3/4" opening in tool, perf. in tool from 3699'-95' and 3602' to 3590'. Opened tool, had a good blow of air immediately, gas to surface in 16 Min.. After 3 hrs. was heading from 4 MCF to 10 MCF. Max. gas reading was 10 MCF, Min. gas reading @ end of test 1 MCF. Recovered 270' of oil and gas cut mud, 1730' of salt water, gas cut and with specks of oil in water. Gravity 1.1. Bottom Hole Temp. 110 Deg.. INP 1690#, IFP 85.5#, FFP 919#, 45 Min. BHP 1447.3#, 1-1/2 Hr. BHP 1574# and leveled off @ 1574# and FHP 1690#.

9/3/64 - DST #2 - Green River Zone (Garden Gulch - Douglas Creek Member), tested from 3757' to 3825', 4 hr. test, 4-1/2" DP, no water cushion, 3/4" opening in tool. Perf. in tool from 3624'-11' and 3776'-56'. Opened tool, had a strong blow of air immediately, gas to surface in 2 1/2 Min.. Max. blow of gas was 15 Min. later and was 205 MCF/D, 1 hr. later dropped to 129 MCF/D, at the end of 2nd hr. still 129 MCF/D, at the end of 3rd hr. 121 MCF/D, at the end of 4th hr. 101 MCF/D. Closed tool for 90 Min. BHP. Recovered 150' of heavy oil and gas cut mud in DP, 311' of oil cut with mud & gas in 2-1/2" ID DC'S, 120' of salt water in 2-1/2" ID DC'S, salt water slightly muddy. Est. a total of 3 bbls. of oil in total test. Oil is very heavy and viscous. INP 1690#, IFP 85.5#, FFP 213.7#, 10 Min. BHP 845.5#, 20 Min. 1059#, 30 Min. 1269.5#, 40 Min. 1332.6#, 50 Min. 1437.9#, 60 Min. 1498.9#, 70 Min. 1489.5#, 80 Min. 1489.5# and 90 Min. 1489.5# and FHP 1690#.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. C. Murphy

TITLE

Field Clerk

DATE

9/21/64

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
Tribal #14-20-160-513

6. IF INDIAN, ALLOTTED OR TRIBE NAME
Ute

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Wildcat</p> <p>2. NAME OF OPERATOR Amrad Petroleum Corporation</p> <p>3. ADDRESS OF OPERATOR Box 1469, Durango, Colorado</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FWL and 660' FWL, SE/SE, SEC. 20, T-4S, R-2E, UTM, Uintah County, Utah. Utaland Butte Area.</p> <p>14. PERMIT NO.</p>	<p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Ute Tribe "A"</p> <p>9. WELL NO. 1</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, 4S, 2E, UTM, Utaland Butte Area.</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 9066', DF 5076' & KB 5077'</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) DOT #8	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/23/64 - DOT #8 - Green River Lease (Garden Gulch - Douglas Creek Number), tested from 6127' to 6122', 4 hr. test, 4-1/2" DP, no water cushion, 3/4" btm. & 1" top opening in tool. Opened tool, had a good blow of air immediately, decreased rapidly for 15 Min. and decreased to very weak blow @ end of 4 hrs., no gas to surface. Closed tool for 1-1/2 HRP. Recovered 340' of drig. mud, cut with oil & gas, slight trace on top, increasing approximately 5% oil, 10% gas @ btm., all recovery was in 2-1/2" ID DC'S, no water. Bottom Hole Temp. 165 Deg. ZHP 3259#, IHP 62.1#, FHP 165.6#, 10 Min. HRP 207, 20 Min. 227.7#, 30 Min. 352#, 40 Min. 434.8#, 50 Min. 517.9#, 60 Min. 621.1#, 70 Min. 828.2#, 80 Min. 930#, 90 Min. 1034.7# and FHP 3259#.

18. I hereby certify that the foregoing is true and correct

SIGNED *E.S. Murphy*

TITLE **Field Clerk**

DATE **9/23/64**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Wildcat		5. LEASE DESIGNATION AND SERIAL NO. Tribal #14-20-462-513
2. NAME OF OPERATOR Amerada Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR Box 1469, Durango, Colorado		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FEL and 660' FEL, SE/SE, Sec. 28, T-4S, R-2E, USM, Uintah County, Utah. Uteland Butte Area.		8. FARM OR LEASE NAME Ute Tribe "A"
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5066', DF 5076' & KB 5077'	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, 4S, 2E, USM, Uteland Butte Area
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) DST #9	*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/25/64 - DST #9 - Green River Zone (Garden Gulch - Douglas Creek Member), tested from 6707' to 6748', 1 hr. & 10 min. test, 4-1/2" DP, no water cushion, 3/4" bit. & 1" top opening in tool. Opened tool, had a weak blow of air immediately, died in 10 min.. Closed tool for 90 min. BHP. Recovered 15' of drilling mud in 2-1/2" ID drill collars, no show of oil, water or gas. IHP 3491.8#, IFF 20.7#, YFP 20.7#, 10 min. BHP 21.4#, 20 min. 21.4#, 30 min. 62.1#, 40 min. 82.8#, 50 min. 103.5#, 60 min. 110#, 70 min. 124.2#, 80 min. 165.6#, 90 min. 200.7# and FHP 3491.8#.

18. I hereby certify that the foregoing is true and correct

SIGNED *E. C. Murphy* TITLE Field Clerk DATE 9/26/64

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN REVERSE SIDE
(Other instructions reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
Tract 211-30-44-319

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR DEASE NAME
Ute Tribe "A"

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 25, 45, 2E, UTM, Uteland Butte Area

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

1. OIL WELL GAS WELL OTHER **Wildcat**

2. NAME OF OPERATOR
Amerada Petroleum Corporation

3. ADDRESS OF OPERATOR
Box 1449, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
660' FSL and 660' FKL, SE/2E, Sec. 25, T-4S, R-2E, UTM, Uintah County, Utah, Uteland Butte Area.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
OR 5066', DF 5076' & RB 5077'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/27/64 - 6839' TD: Preparing to Plug and Abandon Well. Propose to Plug well as recommended by U.S.G.S., as follows: Plug #1 from 6800' to 6700' with 35 sacks reg. cement, Plug #2 from 5350' to 5275' with 30 sacks reg. cement, Plug #3 from 3650' to 3560' with 30 sacks reg. cement, Plug #4 from 3110' to 3020' with 30 sacks reg. cement, Plug #5 from 2065' to 1990' with 25 sacks reg. cement, Plug #6 from 420' to 390' with 10 sacks reg. cement and cement A. Marker 10' in top of surface casing.

18. I hereby certify that the foregoing is true and correct

SIGNED *E. C. Murphy* TITLE Field Clerk DATE 9/27/64

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

PLUGGING PROGRAM FORM

Name of Company Amarada Verbal Approval Given To: Don Furse

Well Name: Ute Zink A-1 Sec. 28 T. 4S R. 2E County: Utah

Verbal Approval was given to plug the above mentioned well in the following manner:

T.P. - 6839 (100' into ~~Woratch~~)

9-DST - some show of oil

(1) 6800 - 6700 - top of Woratch

(2) 5350 - 5275 **B** isolate show of oil

(3) 3650 - 3560 **B** salt water

(4) 3110 - 3020 →

(5) across top of Fremont

(6) Below by surface Peris

(7) 10' in top / moka

No fresh water aquifers

September 27, 1964

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS DATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Wildcat		5. LEASE DESIGNATION AND SERIAL NO. Tribal #14-20-162-513
2. NAME OF OPERATOR Amerada Petroleum Corporation		6. IF INDIAN ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR Box 1469, Durango, Colorado		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' PSL and 640' PSL, NE/4E, Sec. 28, T-4S, R-2E, USM, Uintah County, Utah. Uteland Butte Area.		8. FARM OR DEASE NAME Ute Tribe #A
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) CR 5066', DF 5076' & KB 5077'	9. WELL NO. 1
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL OR WILDCAT Wildcat
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		11. SEC. 28, R. 2E, M., OR BDK. AND SURVEY OR AREA Sec. 28, 4S, 2E, USM, Uteland Butte Area
		12. COUNTY OR PARISH 13. STATE Uintah Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

9/28/64 - 6839' TD:

Plug #1	from 6800'	to 6700'	(100')	with 35 sacks reg. cement			
Plug #2	" 5350'	" 5275'	(75')	" 30 "	" "	" "	" "
Plug #3	" 3650'	" 3560'	(90')	" 30 "	" "	" "	" "
Plug #4	" 3110'	" 3020'	(90')	" 30 "	" "	" "	" "
Plug #5	" 2065'	" 1990'	(75')	" 25 "	" "	" "	" "
Plug #6	" 420'	" 390'	(30')	" 10 "	" "	" "	" "

Cemented 4" Marker 10' in top of surface casing.

WELL HAS BEEN PLUGGED AND ABANDONED

18. I hereby certify that the foregoing is true and correct

SIGNED

G. E. Murphy

TITLE

Field Clerk

DATE

9/28/64

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

He
PMP

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Ute Tribe "A" #1

Operator Amerada Petroleum Corporation Address Box 1469, Durango, Colo. Phone 247-5353

Contractor Exeter Drilling Co. Address Denver, Colo. Phone _____

Location SE 1/4 SE 1/4 Sec. 28 T. 4 N R. 2 E Uintah County, Utah.
S M

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. 435'	445'	None	Unknown
2. 455'	470'	"	"
3. 1085'	1120'	"	"
4. 1170'	1190'	"	"
5.			

(Continued on reverse side if necessary)

Formation Tops: Uinta Formation (Starts at 410' below surface casing)

Remarks: The above sands could have water in them. None of these sands flowed water, we do not know whether they are porous or permeable.

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

h.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. Tribal #14-20-662-513	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK-OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG-BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
2. NAME OF OPERATOR Amerada Petroleum Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 1469, Durango, Colorado		8. FARM OR LEASE NAME Ute Tribe "A"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 660' FSL, SE/SE, Sec. 20, T-4S, R-2E, USM At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED 8/20/64		16. DATE T.D. REACHED 9/26/64	
17. DATE COMPL. (Ready to prod.) Dry Hole		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 5066', KB 5077'	
19. ELEV. CASINGHEAD 5066'		10. FIELD AND POOL, OR WILDCAT Wildcat	
20. TOTAL DEPTH, MD & TVD 6839'		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20, 4S, 2E, USM, Uteband Butte Area	
21. PLUG, BACK T.D., MD & TVD Dry Hole - Plugged		12. COUNTY OR PARISH Utah	
22. IF MULTIPLE COMPL., HOW MANY*		13. STATE Utah	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None - Dry Hole	
25. ROTARY TOOLS 6839'		26. TYPE ELECTRIC AND OTHER LOGS RUN Induction ES, Micro-Lateral & Sonic-Gamma Ray	
26. CABLE TOOLS None		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 9-5/8"	WEIGHT, LB./FT. 32.34	DEPTH SET (MD) 407'	HOLE SIZE 13-3/4"
CEMENTING RECORD 315 Sacks Reg. Cement		AMOUNT PULLED	
29. LINER RECORD			
SIZE None	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		SCREEN (MD)	
SIZE None	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) None		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD) None		AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION			
DATE FIRST PRODUCTION Dry Hole	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Drill Stem Tests and Plugging Report.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>E. E. Murphy</i>	TITLE Field Clerk		DATE 9/29/64

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
9/3/64 - DST #1 - Green River Zone	3589'	3700'	4 hr. test, 4-1/2" DP, no water cushion, 3/4" opening in tool, perf. in tool from 3699'-95' and 3682' to 3700'. Opened tool, had a good blow on air immediately, gas to surface in 16 Min. After 3 hrs. was heading from 4, 200/0 to 10 MCF/D. Max. gas reading was 10 MCF/D, Min. gas reading 0 and of test 1 MCF/D. Recovered 270' of oil and gas cut and 2770' of salt water. Gas cut and with specks of oil in water. Gravity 1.1, Bottom Hole Temp. 110 Deg., HP 1890M, 177 65-54, 777 91M, 65 Min. MIP 1447-54, 14 hr. MIP 1574M and levelled off @ 1574M and MIP 1490M.
9/3/64 - DST #2 - Green River Zone (Garden Gulch-Douglas Creek Member), tested from 3757'	3805'	4 hr. test, 4-1/2" DP, no water cushion, 3/4" opening in tool, perf. in tool from 3804'-11' and 3766'-56'. Opened tool, had a strong blow of air immediately, gas to surface in 24 Min. Max. blow of gas was 15 MCF/D. Later cut and was 205 MCF/D, 1 hr. Later changed to 129 MCF/D, at the end of 2nd hr. still 129 MCF/D, at the end of 3rd hr. 52 MCF/D, at the end of 4th hr. 101 MCF/D. Changed tool for 90 Min. MIP. Recovered 150' of heavy oil and gas cut and in 14 hr. 311' of oil cut with and a gas in 2-1/2" ID DP's, 120' of salt water in 2-1/2" ID DP's, salt water slightly muddy. Had a total of 3 Mbls. of oil in total test. Oil is very heavy and viscous. MIP 1890M, 177 65-54, 777 213-77, 10 Min. MIP 845-54, 20 Min. 1099M, 30 Min. 1269-54, 40 Min. 1332-61, 50 Min. 1437-91, 60 Min. 1498-94, 70 Min. 1489-54, 80 Min. 1489-54 and 90 Min. 1489-54 and MIP 1490M.	

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
<u>GEOLOGICAL SAMPLES LIST</u>			
Green River (Evacuation Creek Member)	1980'		
Beas (Evacuation Creek Sand)	2198'		
Green River (Garden Gulch-Douglas Creek Member)	3760'		
Washach	6172'		
<u>SEALING INTERVALS</u>			
Green River	20751'	2090'	
Green River (Garden Gulch-Douglas Creek Member)			3873'
Washach			6742'

SEP 30 1964

- 9/5/64 - DST #3 - Green River Zone (Garden Gulch-Douglas Creek Member), tested from 4093' to 4141', 4 hr. test, 4-1/2" DP, no water cushion, 3/4" bottom & 1" top opening in tool, packers set @ 4093' & 4088', perfs. in tool @ 4140' to 4132' & 4099' to 4094'. Opened tool, had a good blow of air and decreased to weak blow in 1 hr., continued very weak for 3 hrs. and end of test. Closed tool for 90 Min. BHP. Recovered 50' of oil, 190' of drlg. mud with oil, water & slight traces of gas, 90' of salt water cut with mud. All of recovery was in 2-1/2" ID DC'S. Total oil est. @ .34 bbls., oil very heavy and viscous and black. IHP 2130.4#, IFF 57.5#, FFP 191.6#, 10 Min. BHP 168.5#, 20 Min. 206.0#, 30 Min. 280.9#, 40 Min. 393.3#, 50 Min. 561.8#, 60 Min. 636.7#, 70 Min. 692.9#, 80 Min. 749.1#, 90 Min. 805.2# and FHP 2130.4#. Bottom Hole Temp. 109 Deg..
- 9/11/64 - DST #4 - Green River Zone (Garden Gulch-Douglas Creek Member), tested from 4891' to 4907', 1-1/4 hr. test, 4-1/2" DP, no water cushion, 3/4" btm. & 1" top opening in tool. Opened tool, had a very weak blow of air immediately, decreased to 0 in 15 Min.. Closed tool for 90 Min. BHP. Recovered 10' of drlg. mud in 2-1/2" ID DC'S, w/specks of heavy oil in mud, no water or gas. IHP 2522#, IFF 0#, FFP 21.4#, 90 Min. BHP 42.7# and FHP 2522#. Bottom Hole Temp. 120 Deg..
- 9/14/64 - DST #5 - Green River Zone (Garden Gulch-Douglas Creek Member), run #1, set packers @ 5270' & 5275', 3/4" btm. & 1" top opening in tool. Opened tool, packers failed immediately (Set Packers Two Times). Recovered 450' of mud w/no show of oil, water or gas. Run #2, tested from 5265' to 5300', 1 hr. & 12 Min. test, 4-1/2" DP, no water cushion, 3/4" btm. & 1" top opening in tool. Opened tool, had a very light blow of air immediately, decreased to 0 in 12 Min.. Closed tool for 90 Min. BHP. Recovered 10' of drlg. mud, very lightly mixed with specks of oil, no water or gas. IHP 2692.6#, IFF 21.7#, FFP 103.5#, 10 Min. BHP 103#, 20 Min. 123#, 30 Min. 123#, 40 Min. 134#, 50 Min. 144#, 60 Min. 154#, 70 Min. 165#, 80 Min. 175#, 90 Min. 186.3# and FHP 2692.6#.
- 9/15/64 - DST #6 - Green River Zone (Garden Gulch-Douglas Creek Member), tested from 5319' to 5383', 4 hr. test, 4-1/2" DP, no water cushion, 3/4" btm. & 1" top opening in tool. Opened tool, had a good blow of air immediately, and very light blow of air in 1 hr. & 20 Min., no gas to surface. Closed tool for 90 Min. BHP. Recovered 200' of mud, mixed with heavy black oil, est. 30% oil, est. total oil .40 bbls., no water. Oil and mud very slightly gas cut. Bottom Hole Temp. 127 Deg.. IHP 2754#, IFF 62.1#, FFP 103.5#, 10 Min. BHP 140#, 20 Min. 250#, 30 Min. 352#, 40 Min. 525#, 50 Min. 675#, 60 Min. 768#, 70 Min. 900#, 80 Min. 1000#, 90 Min. 1055.2# and FHP 2754#.
- 9/17/64 - DST #7 - Green River Zone (Garden Gulch-Douglas Creek Member), tested from 5461' to 5490', 4 hr. test, 4-1/2" DP, no water cushion, 3/4" btm. & 1" top opening in tool. Opened tool and had a good blow of air immediately, continued 4 hrs. and decreased to weak blow, no no gas to surface. Closed tool for 90 Min. BHP. Recovered 150' of oil & gas cut mud, with taste of salt water (60' in 4-1/2" DP & 90' in 2-1/2" ID DC'S), 90' of muddy salt water with scum of oil, 288' of very slightly mud cut salt water with scum of oil. Est. total oil 5 gals., slightly thinner than previous oil shows. Pressures taken with btm. bomb. IHP 2282#, IFF 41#, FFP 248#, 10 Min. BHP 1525#, 20 Min. 1895#, 30 Min. 2018#, 40 Min. 2121#, 50 Min. 2183#, 60 Min. 2224#, 70 Min. 2244#, 80 Min. 2265#, 90 Min. 2286# and FHP 2262#.

CONTINUED ON SHEET #2

CONTINUED FROM SHEET #1

- 9/23/64 - DST #8 - Green River Zone (Garden Gulch-Douglas Creek Member), tested from 6187' to 6322', 4 hr. test, 4-1/2" DP, no water cushion, 3/4" btm. & 1" top opening in tool. Opened tool, had a good blow of air immediately, decreased rapidly for 15 Min. and decreased to very weak blow @ end of 4 hrs., no gas to surface. Closed tool for 1-1/2 hr. BHP. Recovered 340' of drlg. mud, cut with oil & gas, slight trace on top, increasing approximately 5% oil, 10% gas @ btm., all recovery was in 2-1/2" ID DC'S, no water. Bottom Hole Temp. 165 Deg.. IHP 3259#, IFF 62.1#, FFP 165.6#, 10 Min. BHP 207#, 20 Min. 227.7#, 30 Min. 352#, 40 Min. 434.8#, 50 Min. 517.9#, 60 Min. 621.1#, 70 Min. 828.2#, 80 Min. 930#, 90 Min. 1034.7# and IHP 3259#.
- 9/25/64 - DST #9 - Green River Zone (Garden Gulch-Douglas Creek Member), tested from 6707' to 6748', 1 hr. & 10 Min. test, 4-1/2" DP, no water cushion, 3/4" btm. & 1" top opening in tool. Opened tool, had a weak blow of air immediately, died in 10 Min.. Closed tool for 90 Min. BHP. Recovered 15' of drlg. mud in 2-1/2" ID DC'S, no show of oil, water or gas. IHP 3491.8#, IFF 20.7#, FFP 20.7#, 10 Min. BHP 21.4#, 20 Min. 21.4#, 30 Min. 62.1#, 40 Min. 82.8#, 50 Min. 103.5#, 60 Min. 110#, 70 Min. 124.2#, 80 Min. 165.6#, 90 Min. 200.7# and FFP 3491.8#.

9/28/64 - PLUGGING REPORT

6839' TD:

Plug #1	from 6800'	to 6700'	(100')	with 35 sacks	reg. cement.
Plug #2	" 5350'	" 5275'	(75')	" 30 "	" "
Plug #3	" 3650'	" 3560'	(90')	" 30 "	" "
Plug #4	" 3110'	" 3020'	(90')	" 30 "	" "
Plug #5	" 2065'	" 1990'	(75')	" 25 "	" "
Plug #6	" 420'	" 390'	(30')	" 10 "	" "

Cemented 4" Marker 10' in top of 9-5/8" surface casing.

WELL HAS BEEN PLUGGED AND ABANDONED

September 30, 1964

Amerada Petroleum Corporation
Box 1469
Durango, Colorado

Re: Well No. Ute Tribe "A" -#1
Sec. 28, T. 4 S., R. 2 E.,
Uintah County, Utah

Gentlemen:

Upon receiving your Well Completion or Recompletion Report and Log for the above mentioned well, it was noted that the date you plugged and abandoned this well was omitted.

It will be appreciated if we could receive this date as soon as possible. Please be advised that all information is being held confidential.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
SUPERVISING CLERK STENOGRAPHER

cnp

AMERADA PETROLEUM CORPORATION

P. O. BOX 1469
DURANGO, COLORADO
October 2, 1964

PHONE CH 7-5353-54

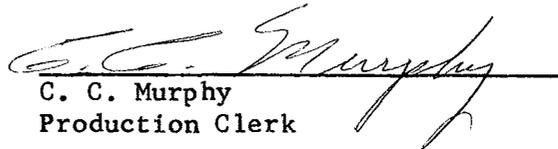
Clarella N. Peck
Oil and Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

Re: Well No. Ute Tribe "A" #1
Sec. 28, T. 4S, R. 2E
Uintah County, Utah

Madam:

The Ute Tribe "A" #1 was plugged and abandoned the
27th day of September, 1964.

Very truly yours,


C. C. Murphy
Production Clerk

CCM: jjh

AMERADA PETROLEUM CORPORATION

P. O. BOX 1469
DURANGO, COLORADO

PHONE CH 7-5353-54

October 5, 1964

Mr. Paul W. Burchell
Oil & Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

Dear Sir:

we are listing below the Sure Shot Deviation Straight Hole Tests run on Amerada's Ute Tribe "A" #1, located in the SE/SE of Sec. 28, T-4S, R-2E, Uintah Special Meridian, Uintah County, Utah.

The subject well was spudded 8/23/64 and drilled by Exeter Drilling Co. to a total depth of 6839'. Well was plugged and abandoned 9/27/64.

SURE SHOT DEVIATIONS

<u>Depth</u>	<u>Degrees</u>								
90'	3/4	2260'	4-1/4	3300'	1-1/2	4755'	2	5490'	1
180'	3/4	2350'	4	3488'	1-3/4	4847'	2	5576'	1-1/4
400'	1-1/4	2679'	3-3/4	3700'	2-1/2	4901'	2	5730'	1-1/2
508'	1	2800'	3-3/4	3810'	2-1/2	4970'	2	5892'	1
1226'	2-1/2	2890'	3-1/2	4060'	2-3/4	5080'	1-1/4	6100'	1-1/2
1430'	3	2980'	2-1/2	4141'	2-1/2	5180'	1-1/4	6322'	1-1/2
1625'	3	3133'	1-1/2	4567'	2-1/2	5280'	1-1/2	6656'	1-1/2
1946'	3	3162'	1-3/4	4663'	2-1/4	5380'	1-1/4		

This is to certify that the above deviations were run by drillers of Exeter Drilling Co. on the subject well and are true and correct to the best of my knowledge and belief.

By D. F. Furse
D. F. Furse, Foreman
Amerada Petroleum Corporation

Subscribed and sworn to before me a Notary Public in and for said County of La Plata, in the State of Colorado.

6th day of October, 1964

Lida Koshak Garcia
Lida Koshak Garcia

My commission expires
September 14, 1968.

April 28, 1965

Amerada Petroleum Corporation
P. O. Box 1469
Durango, Colorado

Attention: Mr. C. C. Murphy, Field Clerk

Re: Well No. Ute Tribe A-#1
Sec. 28, T. 4 S., R. 2 E.,
Uintah County, Utah

Gentlemen:

Upon releasing the above mentioned well information, we note that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, and return to this office as soon as possible.

Thank you for your cooperation in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**KATHY G. WARNER
RECORDS CLERK**

kgv

Enclosure - Forms