

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief PMB

Copy NID to Field Office AC

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 9-15-65

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

GW _____ OS _____ PA

State of Fee Land _____

LOGS FILED

Driller's Log 9-13-65

Electric Logs (No.) 4

E _____ I _____ E-I GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic Yes Others Seismic Data

Continuous Run 30/30, Ps

Subpart of Abandonment

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER **wildcat** SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Anschutz Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1469, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface **N¹/₄ SE¹/₄ 1980' FSL & 560' FEL, Sec. 34-88-25E, Uintah County, Utah. Coyote Basin Unit Area.**
 At proposed prod. zone
(wildcat) Sufficient to test all sands of Mesaverde formation.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE
2,040

17. NO. OF ACRES ASSIGNED TO THIS WELL
Wildcat - To be determined

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
7000'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Est. Ungraded GR - 5610'

22. APPROX. DATE WORK WILL START*
8/9/65

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	32.3# H-40	400'	Sufficient to Circulate
7-7/8"	4 1/2" or 5 1/2"	11.6# or 15-17#	7000'	" " Protect Pay Zones

Blowout preventer program: Adequate as required.

Note: We were unable to stake location in center of NE/4 SE/4 Sec. 34-88-25E, because of wash running through location. Stake was moved 100' to the East.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *A. F. Fox* TITLE FOREMAN DATE 7/29/65

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

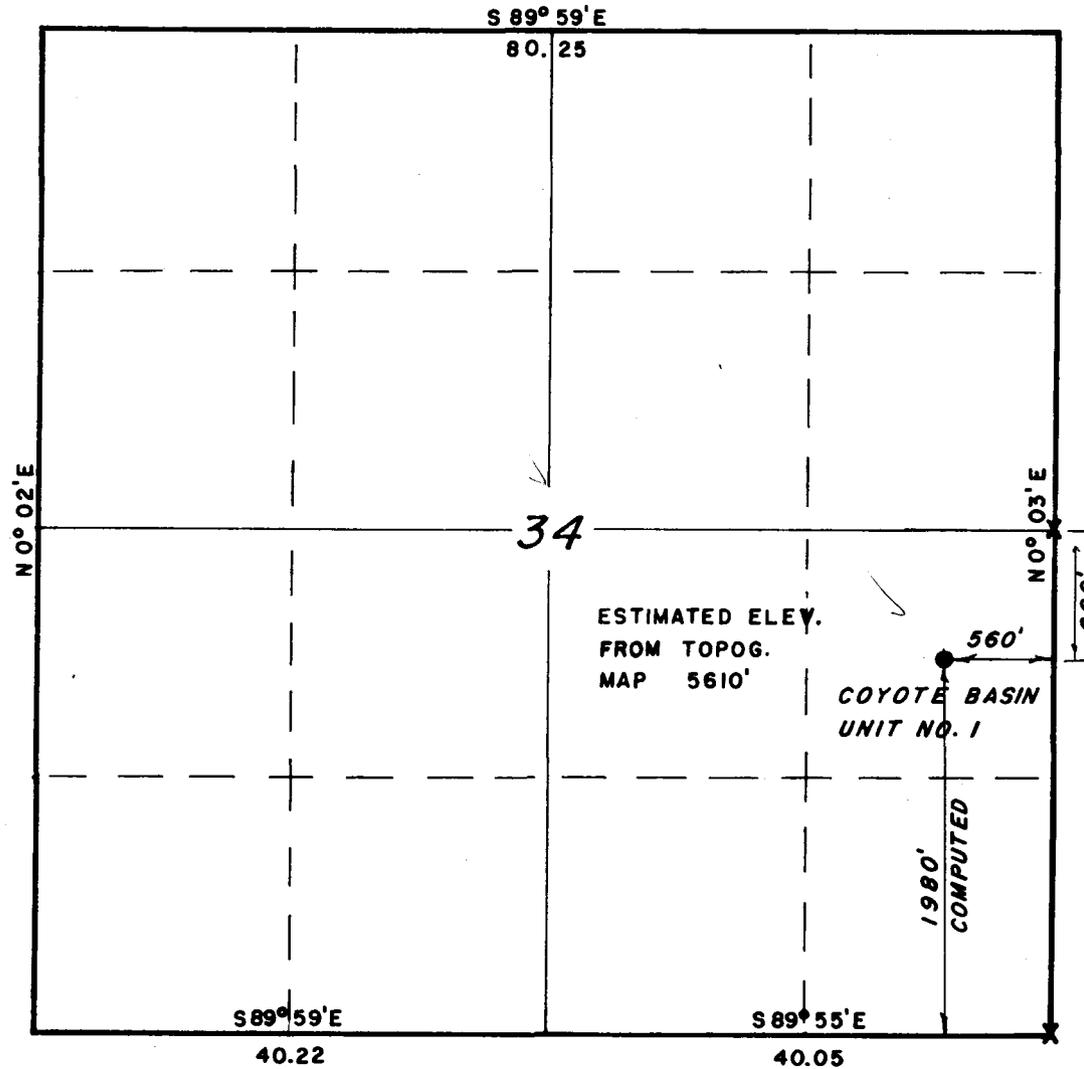
APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

T8S, R25E, SLB&M

PROJECT

AMERADA PETROLEUM CORP.

WELL LOCATION COYOTE BASIN UNIT NO. 1, LOCATED AS SHOWN IN THE NE 1/4 - SE 1/4, SEC. 34, T8S, R25E, SLB&M, UTAH COUNTY, UTAH



X * CORNERS LOCATED (BRASS CAPS)

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John Marshall

REGISTERED LAND SURVEYOR
REGISTRATION N^o

Uintah Engineering & Land Surveying BOX 330 VERNAL, UTAH	SCALE	1" = 1000'	DATE	27 JULY 1965
	PARTY	LCK — LDT	REFERENCES	GLO TOWNSHIP PLAT APPROVED 7/28/41
	WEATHER	CLEAR — HOT	FILE	AMERADA PET. CORP.

August 3, 1965

Amerada Petroleum Corporation
P. O. Box 1469
Durango, Colorado

Attention: Mr. D. F. Furse, Foreman

Re: Notice of Intention to Drill Well No.
COYOTE BASIN UNIT #1, 1980' FSL & 560'
FEL, NE SE of Sec. 34, T. 8 S., R. 25 E.,
SLEM, Uintah County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon receiving an unexecuted copy of the Coyote Basin Unit Agreement.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Home: 277-2890 - Salt Lake City, Utah

-OR-

HARVEY L. COONTS, Petroleum Engineer
Home: 487-1113 - Salt Lake City, Utah

-OR-

Office: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if this well has not been spudded-in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water

Amerada Petroleum Corporation

-2-

August 3, 1965

sands (aquifers) are encountered while drilling, particularly accessible near surface water sands.

Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CRF:kgw

cc: Mr. Rodney Smith, District Engineer
U. S. Geological Survey,
Salt Lake City, Utah

Enclosure - Forms

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal Utah-016256

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER **Wildcat**

2. NAME OF OPERATOR

Amerada Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1469, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface **NE/4 SE/4, 1980' FSL & 560' FEL, Sec. 34-8S-25E,
Uintah County, Utah. Coyote Basin Unit Area.**

7. UNIT AGREEMENT NAME

Coyote Basin Unit

8. FARM OR LEASE NAME

Coyote Basin Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Sec. 34-8S-25E, 11M,
Coyote Basin Unit Area**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Est. Ungraded GR - 5610'

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Setting 9-5/8" Cag.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/11/65 - 410'

**Spudded 13-3/4" Hole @ 11:30 AM 8/11/65 and Finished @ 12:15 AM 8/12/65.
Ran 12 Jts. 9-5/8" OD 32.30# 8-RT H-40 R-2 SS Cag. ST&C Now, Set @ 401',
W/Larkin Guide Shoe On Bottom @ 401' and (1) Larkin Centralizer @ 368'.**

**Halliburton cemented 9-5/8" OD Cag. W/350 sacks of regular cement W/2% C.C..
Pumped plug to 380' W/400# Max. Press. @ 6:30 AM 8/12/65. Cement Circulated.**

Waiting on cement and Nipping Up.

8/13/65 - Tested 9-5/8" OD Cag. and B.O.P. W/1000# Press. For 30 Minutes - Held Ok.

Drilling ahead.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. F. Furse

TITLE

Foreman

DATE

8/13/65

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal Utah-016256

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER **Wildcat**

2. NAME OF OPERATOR
Amerada Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1469, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
**NE/4 SE/4, 1980' FSL & 560' FEL, Sec. 34-8S-25E, Uintah
County, Utah. Coyote Basin Unit Area.**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
Est. GR - 5610'

7. UNIT AGREEMENT NAME

Coyote Basin Unit

8. FARM OR LEASE NAME

Coyote Basin Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR ABEA

**Sec. 34-8S-25E, S1M,
Coyote Basin Unit Area**

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Drill Stem Test #1

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/14/65

DST #1 - Tested from 750' to 800', Greenriver Zone, 4-1/2" DP, No Water Cushion, 3/4" Btm. & 1" Top Opening in tool. Opened tool, had a very weak blow of air for 3 minutes and died. Closed tool for 90 minute BHP. Pulled packers loose, recovered 2' (.0146 Bbls.) of drlg. mud with a scum of dark brown oil, no water or gas. IHP 362#, IFP 10#, FFP 10#, 90 Min. BHP 10#, FHP 352# and Bottom Hole Temp. 108 Deg..

18. I hereby certify that the foregoing is true and correct

SIGNED *A. F. Furr*

TITLE **Foreman**

DATE **8/17/65**

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN REVERSE SIDE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal Utah-016256

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **Wildcat**

2. NAME OF OPERATOR
Amerada Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1469, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
NE/4 SE/4, 1980' FSL & 560' FLL, Sec. 34-85-25E, Uintah County, Utah. Coyote Basin Unit Area.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 5598', DF 5610' & KB 5611'

7. UNIT AGREEMENT NAME

Coyote Basin Unit

8. FARM OR LEASE NAME

Coyote Basin Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34-85-25E, SIM, Coyote Basin Unit Area

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Drill Stem Tests #2 & #3

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/20/65 - DST #2 - Tested from 3740' to 3922', Wasatch Zone, 4 Hr. Test, 4-1/2" DF, No Water Cushion, 3/4" Stm. & 1" Top Opening In Tool. Opened tool, had a good blow of air immediately and decreased to a Very faint blow at end of 4 hrs.. Closed tool for 90 Min. BHP. Pulled packers loose and recovered 940' (15 bbls.) of water cut drlg. mud, 2430' of slightly brackish water for 39 bbls., no show of oil or gas. IHP 1867#, IFP 269#, FFP 1491#, 10 Min. BHP 1512#, 20 Min. 112#, 30 Min. 1512#, 40 Min. 1512#, 50 Min. 1523#, 60 Min. 1523#, 70 Min. 1523#, 80 Min. 1523#, 90 Min. 1523# and FHP 1846.

8/22/65 - DST #3 - Tested from 4641' to 4671', Wasatch Zone, 2-1/2 Hr. Test, 4-1/2" DF, No Water Cushion, 3/4" Stm. & 1" Top Opening In Tool. Opened tool, had a good blow of air immediately, decreased to weak blow at end of 2-1/2 hrs.. Closed tool for 90 Min. BHP. Pulled packers loose and recovered 135' (Est. 1 bbl.) of good drlg. mud in 2-1/2" ID DC'S, no show of oil, gas or water. IHP 2308#, IFP 31.1#, FFP 72.5#, 10 Min. BHP 538#, 20 Min. 931#, 30 Min. 1201#, 40 Min. 1215#, 50 Min. 1439#, 60 Min. 1523#, 70 Min. 1575#, 80 Min. 1627#, 90 Min. 1648# & FHP 2297#. Stm. Hole Temp. 161 Deg..

18. I hereby certify that the foregoing is true and correct

SIGNED

A. F. Furse

TITLE

Foreman

DATE

8/24/65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
Federal Utah-016256

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Wildcat		7. UNIT AGREEMENT NAME Coyote Basin Unit	
2. NAME OF OPERATOR Amerada Petroleum Corporation		8. FARM OR LEASE NAME Coyote Basin Unit	
3. ADDRESS OF OPERATOR P. O. Box 1469, Durango, Colorado		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/4 SE/4, 1980' FEL & 560' FEL, Sec. 34-8S-25E, Uintah County, Utah. Coyote Basin Unit Area.		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34-8S-25E, SLM Coyote Basin Unit Area	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5598', DF 5610', & KB 5611'		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Drill Stem Test #4	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/26/65 - DST #4 - Tested from 5221' to 5262', Mesaverde Zone, 1 Hr. & 40 Min. Test, 4-1/2" DP, No Water Cushion, 3/4" Bottom & 1" Top Opening in Tool. Opened tool, had a few bubbles & gradually increased to a very weak blow in 10 Min. & continued for 1 hr. & 25 min. Closed tool for 90 Min. NHP. Pulled packers loose, recovered 105' (.64 Bbls.) of drlg. mud, no show of oil, gas or water. IHP 2593#, IFF 15#, FFP 30#, 10 Min. NHP 130#, 20 Min. 246#, 30 Min. 435#, 40 Min. 922#, 50 Min. 1339#, 60 Min. 1627#, 70 Min. 1800#, 80 Min. 1900#, 90 Min. 1973# & FHP 2578#. Bottom Hole Temperature 172 Deg.

18. I hereby certify that the foregoing is true and correct

SIGNED *M. F. [Signature]* TITLE **Foreman** DATE **8/30/65**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS MANNER*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal Utah-016256

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER **Wildcat**

2. NAME OF OPERATOR

Amerada Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1469, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

**NE/4 SE/4, 1900' FSL & 560' FSL, Sec. 34-88-25E, Uintah
County, Utah. Coyote Basin Unit Area.**

7. UNIT AGREEMENT NAME

Coyote Basin Unit

8. FARM OR LEASE NAME

Coyote Basin Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

**Sec. 34-88-25E, 81M,
Coyote Basin Unit Area**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5598', DF 5610', & KB 5611'

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Drill Stem Tests #5 & #6

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/28/65 - DST #5 - Tested from 5394' to 5568', Mesaverde Zone, 4 Hr. Test, 4-1/2" DF, No Water Cushion, 3/4" Bottom & 1" Top Opening In Tool. Opened tool, had a weak blow of air, increased to strong blow in 3 Min., and continued for 30 Min., gradually decreased to weak blow at end of 4 hrs. Closed tool for 90 Min. WHP. Pulled packers loose, recovered 285' (1.7 Bbls.) very slightly gas cut drlg. mud, no show of oil or water. Flammable gas bubbles in the mud. IHP 2622#, ITP 50#, FFP 159#, 10 Min. WHP 232#, 20 Min. 406#, 30 Min. 579#, 40 Min. 779#, 50 Min. 989#, 60 Min. 1138#, 70 Min. 1267#, 80 Min. 1382#, 90 Min. 1497# and FHP 2622#. Bottom Hole Temp. 178 Deg.

8/30/65 - DST #6 - Tested from 5973' to 6079', Mesaverde Zone, 4 Hr. Test, 4-1/2" DF, No Water Cushion, 3/4" Bottom & 1" Top Opening In Tool. Opened Tool, had a weak blow of air, decreased to very weak blow of air at end of test, Closed tool for 90 Min. WHP. Pulled packers loose, recovered 190' (1.12 Bbls.) of drlg. mud, no show of oil, gas or water. IHP 2944#, ITP 43#, FFP 115#, 10 Min. WHP 159#, 20 Min. 231#, 30 Min. 317#, 40 Min. 432#, 50 Min. 576#, 60 Min. 719#, 70 Min. 877#, 80 Min. 1034#, 90 Min. 1149# and FHP 2944#. Bottom Hole Temp. 188 Deg.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. A. Furrer

TITLE **Foreman**

DATE

8/30/65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal-Utah-016256

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Wildcat		7. UNIT AGREEMENT NAME Coyote Basin Unit
2. NAME OF OPERATOR Amorada Petroleum Corporation		8. FARM OR LEASE NAME Coyote Basin Unit
3. ADDRESS OF OPERATOR P. O. Box 1449, Durango, Colorado		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/4 SE/4, 1900' FKL & 560' FKL, Sec. 34-08-23E, Uintah County, Utah. Coyote Basin Unit Area.		10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5590', DF 5610' & KB 5611'	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34-08-23E, 81N, Coyote Basin Unit Area
		12. COUNTY OR PARISH 13. STATE Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Drilling Notice <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-1-65 Depth 6330'
As of 8:00 A.M., 9-1-65, we are in the process of drilling below 6330'.
We will continue to drill until we reach approximately 6500'.

18. I hereby certify that the foregoing is true and correct

SIGNED *A. K. Furrer* TITLE Foreman DATE 9/1/65

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal Utah-016256

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Coyote Basin Unit

8. FARM OR LEASE NAME

Coyote Basin Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

**Sec. 34-83-25E, 51M,
Coyote Basin Unit Area**

12. COUNTY OR PARISH

Utah

13. STATE

Utah

1.

OIL WELL GAS WELL OTHER **Wildcat**

2. NAME OF OPERATOR

Amerada Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1449, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface
**NE/4 SE/4, 1980' FSL & 560' FSL, Sec. 34-83-25E, Uintah
County, Utah. Coyote Basin Unit Area.**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5598', DF 5610' & KB 5611'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Drill Stem Test #7

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-1-65 - DST #7 - Tested from 6260' to 6330', HV Zone, 1-1/2 Hr. Test, 4-1/2" DF, No Water Gushion, 3/4" Bottom & 1" Top Opening In Tool. Opened tool, had a very weak blow of air, died. Closed tool for 90 min. NFP. Pulled packers loose, recovered 95' (.60 Bbls.) drig. mud, no show of oil, gas or water. IHP 3086#, IFF 50#, FFF 73#, 10 Min. NFP 174#, 20 Min. 246#, 30 Min. 348#, 40 Min. 636#, 50 Min. 886#, 60 Min. 1037#, 70 Min. 1239#, 80 Min. 1339#, 90 Min. 1425# & FHP 3086#. Bottom Hole Temp. 192 Deg.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. F. Fournelle

TITLE

Foreman

DATE

9/1/65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal-Utah-016256

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER **Wildcat**

2. NAME OF OPERATOR

Amerada Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1469, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

**NE/4 SE/4, 1980' FSL & 560' FEL, Sec. 34-8S-25E, Uintah
County, Utah. Coyote Basin Unit Area.**

7. UNIT AGREEMENT NAME

Coyote Basin Unit

8. FARM OR LEASE NAME

Coyote Basin Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

**Sec. 34-8S-25E, S1M,
Coyote Basin Unit Area**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5598', DF 5610' & KB 5611'

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/3/65 - 6610' TD: Preparing to plug and abandon well. Propose to plug as follows:

34	sz.	cement	from	6475'	to	6375'	-	100'	Plug
34	sz.	"	"	4500'	"	4400'	-	100'	"
34	"	"	"	3875'	"	3775'	-	100'	"
34	"	"	"	3000'	"	2900'	-	100'	"
68	"	"	"	510'	"	350'	-	160'	"

Will cement 4" Federal Dry Hole Marker 10' in top of surface casing.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Field Clerk

DATE

9/3/65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

- 8/22/65 - DST #3 - Tested from 4641' to 4671', Wasatch Zone, 2-1/2 Hr. Test, 4-1/2" DP, No Water Cushion, 3/4" Btm. & 1" Top Opening In Tool. Opened tool, had a good blow of air immediately, decreased to weak blow at end of 2-1/2 hrs. Closed tool for 90 Min. BHP. Pulled packers loose and recovered 135' (Kat. 1 Bbl.) of good drlg. mud in 2-1/2" ID DC'S, no show of oil, gas or water. IHP 2308#, IFF 31.1#, FFP 72.5#, 10 Min. BHP 538#, 20 Min. 931#, 30 Min. 1201#, 40 Min. 1215#, 50 Min. 1439#, 60 Min. 1523#, 70 Min. 1575#, 80 Min. 1627#, 90 Min. 1648# & FHP 2297#. Btm. Hole Temp. 161 Deg.
- 8/26/65 - DST #4 - Tested from 5221' to 5262', Mesaverde Zone, 1 Hr. & 40 Min. Test, 4-1/2" DP, No Water Cushion, 3/4" Bottom & 1" Top Opening In Tool. Opened tool, had a few bubbles & gradually increased to a very weak blow in 10 Min. & continued for 1 hr. & 25 min. Closed tool for 90 Min. BHP. Pulled packers loose, recovered 105' (.64 Bbls.) of drlg. mud, no show of oil, gas or water. IHP 2593#, IFF 15#, FFP 58#, 10 Min. BHP 130#, 20 Min. 246#, 30 Min. 435#, 40 Min. 922#, 50 Min. 1339#, 60 Min. 1627#, 70 Min. 1800#, 80 Min. 1900#, 90 Min. 1973# & FHP 2578#. Btm. Hole Temp. 172 Deg.
- 8/28/65 - DST #5 - Tested from 5394' to 5568', Mesaverde Zone, 4 Hr. Test, 4-1/2" DP, No Water Cushion, 3/4" Bottom & 1" Top Opening In Tool. Opened tool, had a weak blow of air, increased to strong blow in 5 Min., and continued for 30 Min., gradually decreased to weak blow at end of 4 hrs. Closed tool for 90 Min. BHP. Pulled packers loose, recovered 285' (1.7 Bbls.) very slightly gas cut drlg. mud, no show of oil or water. Flammable gas bubbles in the mud. IHP 2622#, IFF 58#, FFP 159#, 10 Min. BHP 232#, 20 Min. 406#, 30 Min. 579#, 40 Min. 779#, 50 Min. 980#, 60 Min. 1138#, 70 Min. 1267#, 80 Min. 1382#, 90 Min. 1497# and FHP 2622#. Btm. Hole Temp. 178 Deg.
- 8/30/65 - DST #6 - Tested from 5973' to 6079', Mesaverde Zone, 4 Hr. Test, 4-1/2" DP, No Water Cushion, 3/4" Bottom & 1" Top Opening In Tool. Opened tool, had a weak blow of air, decreased to very weak blow of air at end of test. Closed tool for 90 Min. BHP. Pulled packers loose, recovered 190' (1.12 Bbls.) of drlg. mud, no show of oil, gas or water. IHP 2964#, IFF 43#, FFP 115#, 10 Min. BHP 159#, 20 Min. 231#, 30 Min. 317#, 40 Min. 432#, 50 Min. 576#, 60 Min. 719#, 70 Min. 877#, 80 Min. 1034#, 90 Min. 1149# and FHP 2906#. Btm. Hole Temp. 188 Deg.
- 9/1/65 - DST #7 - Tested from 6260' to 6330', Mesaverde Zone, 1-1/2 Hr. Test, 4-1/2" DP, No Water Cushion, 3/4" Bottom & 1" Top Opening In Tool. Opened tool, had a very weak blow of air, died. Closed tool for 90 Min. BHP. Pulled packers loose, recovered 95' (.60 Bbls.) drlg. mud, no show of oil, gas or water. IHP 3086#, IFF 58#, FFP 73#, 10 Min. BHP 174#, 20 Min. 246#, 30 Min. 348#, 40 Min. 636#, 50 Min. 880#, 60 Min. 1037#, 70 Min. 1239#, 80 Min. 1339#, 90 Min. 1425# & FHP 3086#. Btm. Hole Temp. 192 Deg.
- 9/4/65 - DST #8 - Ran Schlumberger Wire Line Test from 5018' to 5020 1/2'. Initial Shut In 2300# in 30 Min., sampling time 60 Min., Final Shut In 2250# in 34 Min., Hydrostatic Press. 2650#. Recovered no free gas, 6600 CC. water with scum of black carbonaceous material, which gave good fluorescence. Permeability Index .55 Millidarcy, recovered water 1450 PPM Salts and Mud Line Water 1700 PPM Salts.

9/4/65 - PLUGGING REPORT

6610' TD:

Plug #1	from	6475'	to	6375'	(100')	with	34	sacks,	reg.	cement.
Plug #2	"	4500'	"	4400'	(100')	"	34	"	"	"
Plug #3	"	3875'	"	3775'	(100')	"	34	"	"	"
Plug #4	"	3000'	"	2900'	(100')	"	34	"	"	"
Plug #5	"	510'	"	350'	(160')	"	68	"	"	"

Cemented 4" Marker 10' in top of 9-5/8" surface casing.

WELL HAS BEEN PLUGGED AND ABANDONED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal-Utah-016256

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER **Wildcat**

2. NAME OF OPERATOR

Amerada Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1469, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

**NE/4 SE/4, 1980' FSL & 560' FEL, Sec. 34-88-25E, Uintah
County, Utah. Coyote Basin Unit Area.**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5598', DF 5610' & KB 5611'

7. UNIT AGREEMENT NAME

Coyote Basin Unit

8. FARM OR LEASE NAME

Coyote Basin Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Sec. 34-88-25E, 11M,
Coyote Basin Unit Area**

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Drill Stem Test #8

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/4/65 - DST #8 - Ran Schlumberger Wire Line Test From 5018' to 5020 1/2'. Initial Shut In 2300# in 30 Min., sampling time 60 Min., Final Shut In 2250# in 34 Min., Hydrostatic Press. 2650#. Recovered no free gas, 6600 CC Water with seum of Black Carbonaceous material, which gave good fluorescence. Permeability Index .55 Millidarcy, recovered water 1450 PPM Salts and Mud Line Water 1700 PPM Salts.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. C. Murphy

TITLE

Field Clerk

DATE

9/4/65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
Federal-Utah-016256

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER **Wildcat**

7. UNIT AGREEMENT NAME
Coyote Basin Unit

2. NAME OF OPERATOR
Amerada Petroleum Corporation

8. FARM OR LEASE NAME
Coyote Basin Unit

3. ADDRESS OF OPERATOR
P. O. Box 1469, Durango, Colorado

9. WELL NO.
1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
**NE/4 SE/4, 1980' FSL & 560' FBL, Sec. 34-8S-25E, Uintah
County, Utah. Coyote Basin Unit Area.**

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
**Sec. 34-8S-25E, SIM,
Coyote Basin Unit Area**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 5598', DF 5610' & KB 5611'

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/4/65 - 6610' TD:

Dowell spotted cement plugs as follows:

34	Sacks Cement From	6475'	to	6375'	- 100'	Plug
34	"	"	"	4500'	" 4400'	- 100' "
34	"	"	"	3875'	" 3775'	- 100' "
34	"	"	"	3000'	" 2900'	- 100' "
68	"	"	"	510'	" 350'	- 160' "

Cemented 4" Federal Dry Hole Marker 10' in top of 9-5/8" surface casing.

WELL HAS BEEN PLUGGED AND ABANDONED

18. I hereby certify that the foregoing is true and correct

SIGNED *E. C. Murphy* TITLE Field Clerk DATE 9/4/65

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

AMERADA PETROLEUM CORPORATION

P. O. BOX 1469
DURANGO, COLORADO
September 7, 1965

PHONE CH 7-5353-54

Mr. Paul W. Burchell
Oil & Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

Dear Sir:

We are listing below the Sure Shot Deviation Straight Hole Tests run on Amerada's Coyote Basin Unit #1, located in the NE/SE of Sec. 34, T. 8S., R. 25E., SLM, Uintah County, Utah.

The subject well was spudded 8/11/65 and drilled by Exeter Drilling Co. to a total depth of 6610'. Well was plugged and abandoned 9/4/65.

SURE SHOT DEVIATIONS

Depth	Degrees								
90'	3/4	1408'	4-1/4	2241'	1-3/4	3750'	3/4	5550'	2
180'	1/2	1490'	3-3/4	2450'	1-1/4	3922'	1-1/4	5783'	2-1/4
300'	3/4	1575'	3-1/2	2700'	2	4368'	1-1/4	5960'	2-1/2
410'	3/4	1675'	3-1/2	2811'	2-1/4	4671'	1-1/4	6079'	2-1/4
800'	3/4	1770'	3-1/4	2950'	1-1/4	4983'	1-1/4	6220'	2-3/4
1250'	4	1860'	3	3147'	1	5250'	1-1/2	6411'	3-1/2
1350'	4-1/4	1950'	2-1/2	3425'	3/4	5450'	2-1/4	6500'	3-1/2

This is to certify that the above deviations were run by drillers of Exeter Drilling Co. on the subject well and are true and correct to the best of my knowledge and belief.

By C. C. Murphy
C. C. Murphy, Field Clerk
Amerada Petroleum Corporation

Subscribed and sworn to before me a Notary Public in and for said County of La Plata, in the State of Colorado.

14th day of September, 1965

Lida Koshak Garcia
Lida Koshak Garcia

My commission expires
September 14, 1968.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Coyote Basin Unit #1
 Operator Amerada Petroleum Corporation Address Durango, Colo. Phone 247-5353
 Contractor Exeter Drilling Co. Address Denver, Colo. Phone -
 Location NE 1/4 SE 1/4 Sec. 34 T. 8 S R. 25 E Uintah County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>404'</u>	<u>486'</u>	None	Possibly Contains Fresh Wtr.
2. <u>2905'</u>	<u>2925'</u>	"	" " Salt "
3. <u>3795'</u>	<u>3840'</u>	"	Contains Brackish Water
4. <u>3880'</u>	<u>3925'</u>	"	" " "
5. <u>3995'</u>	<u>4035'</u>	"	Possibly Contains Salt Wtr.

Continued on back. (Continued on reverse side if necessary)

Formation Tops:

Green River 490', Wasatch 2950', Mesaverde 4442', Castlegate 6265' & Mancos 6426'.

Remarks: None of the above sands flowed water, no water analysis were made.

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Drillers Log: (Continued)

6. 4140' to 4240'	None	Possibly Contains Salt Water
7. 5020' " 5030'	"	Contains Salty Water

Rule C-20 REPORTING OF FRESH WATER SANDS

It shall be the duty of any person, operator or contractor drilling an oil or gas well or drilling a seismic, core or other exploratory hole to report to the Commission all fresh water sands encountered; such report shall be in writing and give the location of the well or hole, the depth at which the sands were encountered, and the thickness of such sands, and the rate of flow of water if known.

SEP 8 1965

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Federal-Utah-016256

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Coyote Basin Unit

8. FARM OR LEASE NAME

Coyote Basin Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34-8S-25N, SLM, Coyote Basin Unit Area

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Amerada Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1469, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1980' PSL & 560' PEL, NE/4 SE/4, Sec. 34, T. 8S., R. 25N, SLM, Uintah County, Utah.**
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED **8/11/65** 16. DATE T.D. REACHED **9/3/65** 17. DATE COMPL. (Ready to prod.) **9/5/65** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **GR 5598', KB 5611'** 19. ELEV. CASINGHEAD **5598'**

20. TOTAL DEPTH, MD & TVD **6610'** 21. PLUG, BACK T.D., MD & TVD **Dry Hole-Plugged** 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY **6610'** ROTARY TOOLS **None** CABLE TOOLS **None**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **None - Dry Hole** 25. WAS DIRECTIONAL SURVEY MADE **None**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Induction ES, Formation Analysis & Sonic-Gamma Ray** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	401'	13-3/4"	350 Sacks Reg. Cement	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		None	

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Dry Hole							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Drill Stem Tests and Plugging Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED **[Signature]** TITLE **Field Clerk** DATE **9/10/65**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report. (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

FORMATION

8/14/65 - DST #1 - Tested from 750' to 800'. Green River Zone, 4-1/2" DP, No Water Cushion, 3/4" Btm. & 1" Top Opening in tool. Opened tool, had a very weak blow of air for 3 minutes and died. Closed tool for 90 minute BHP. Pulled packers loose, recovered 2' (.0146 Bbls.) of drlg. mud with a scum of dark brown oil, no water or gas. IHP 362#, IFF 10#, 90 Min. BHP 10#, FHP 352# and Bottom Hole Temp. 108 Deg.

8/20/65 - DST #2 - Tested from 3740' to 3922', Wasatch Zone, 4 Hr. Test, 4-1/2" DP, No Water Cushion, 3/4" Btm. & 1" Top Opening in tool. Opened tool, had a good blow of air immediately and decreased to a very faint blow at end of 4 hrs. Closed tool for 90 Min. BHP. Pulled packers loose and recovered 940' (15 Bbls.) of water cut drlg. mud, 2430' of slightly brackish water for 39 bbls., no show of oil or gas. IHP 1867#, IFF 269#, FFP 1491#, 10 Min. BHP 1512#, 20 Min. 1512#, 30 Min. 1512#, 40 Min. 1512#, 50 Min. 1523#, 60 Min. 1523#, 70 Min. 1523#, 80 Min. 1523#, 90 Min. 1523# and FFP 1846.

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP
		TRUE VERT. DEPTH
SCHLUMBERGER TOPS:		
Green River	490'	
Wasatch	2950'	
Mesa Verde	6442'	
Castlegate	6265'	
Mancos	6426'	

SEP 13 1965