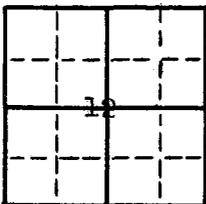


1961 Bend well was drilled as a joint venture between
 McDaniel Oil Co & Gulf Oil Corp, however,
 Gulf has now taken over as the operator
 of the Bend well.

* Recheck - 1962

FILE NOTATIONS	
Entered in NID File	<input checked="" type="checkbox"/>
Entered On S R Sheet	<input type="checkbox"/>
Location Map Pinned	<input type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>
I W R for State or Fee Land	<input type="checkbox"/>
Checked by Chief	<input type="checkbox"/>
Copy NID to Field Office	<input checked="" type="checkbox"/>
Approval Letter	<u>M. U. H.</u>
Disapproval Letter	<input type="checkbox"/>
COMPLETION DATA:	
Date Well Completed	<u>7-17-62</u>
Location Inspected	<u>P. H. B.</u>
OW _____ WW _____ TA _____	Bond released _____
GW _____ OS _____ PA <input checked="" type="checkbox"/>	State of Fee Land _____
LOGS FILED	
Driller's Log	<u>7-31-62</u>
Electric Logs (No.)	_____
E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____	
Lat _____ Mi-L _____ Sonic _____ Others _____	

FILE NOTATIONS	
Entered in NID File	<input checked="" type="checkbox"/>
Entered On S R Sheet	<input checked="" type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>
I W R for State or Fee Land	<input type="checkbox"/>
Checked by Chief	<input checked="" type="checkbox"/>
Copy NID to Field Office	<input checked="" type="checkbox"/>
Approval Letter	<input checked="" type="checkbox"/>
Disapproval Letter	<input type="checkbox"/>
COMPLETION DATA:	
Date Well Completed	<u>10-11-59</u>
Location Inspected	_____
OW _____ WW _____ TA _____	Bond released _____
GW _____ OS _____ PA <input checked="" type="checkbox"/>	State of Fee Land _____
LOGS FILED	
Driller's Log	<u>11-12-59</u>
Electric Logs (No.)	<u>2</u>
E _____ I _____ E-I <input checked="" type="checkbox"/> GR _____ GR-N _____ Micro <input checked="" type="checkbox"/>	
Lat _____ Mi-L _____ Sonic _____ Others _____	



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No. U-011226
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	XXXXXX	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 9, 1959

Well No. 3 is located 1320 ft. from ~~6N~~ S line and 1320 ft. from ~~6E~~ W line of Sec. 12

C SW 1/4 (1/4 Sec. and Sec. No.) 7 S (Twp.) 22 E (Range) S.L.M. (Meridian)
Bend Unit (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 4940 feet. G.L.

A drilling and plugging bond has been filed with U.S.G.S.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

We propose to drill a well with rotary tools to a depth of 3100 feet to test the basal Uinta formation.

Approximately 160 feet of 9 5/8 inch surface casing will be run and cemented with 80 sacks. Hole size below surface casing will be 7 7/8".

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

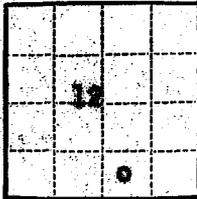
Company.....HYLAND OIL CORPORATION
Address.....306 Judge Bldg.
.....Salt Lake City 11, Utah
By *George J. Hansen Jr.*
Title.....President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-011226
Unit Bend



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL <u>Amended</u> <u>XXX</u>	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 15, 1959

Well No. 1 is located 660 ft. from S line and 1920 ft. from E line of sec. 12

0 SW 12 T 8 N 22 W S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Bend Unit Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4940 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This is a change of location notice only. All other work details remain the same.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Hyland Oil Corporation
Address 166 Judge Bldg
Salt Lake City 11, Utah
By George J. Hansen
Title President

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT Bend

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Undesignated

The following is a correct report of operations and production (including drilling and producing wells) for the month of Sept., 19 59,

Agent's address P. O. Box 3313 Durango, Colorado Company Gulf Oil Corporation
Signed

Phone Cherry 7-3242 Agent's title Area Prod. Supt.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause, date and result of test for gasoline content of gas)
NE NE 8	7S	22E	2	0						Shut In
SW SE 12			3	0						Drlg 1476'.

Gulf Designation: Bend Unit-Federal

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER _____
UNIT Bend

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Undesignated

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 19 59

Agent's address P. O. Box 1346 Company Gulf Oil Corporation

Salt Lake City, Utah Signed **ORIGINAL SIGNED**

Phone Elgin 5-7547 Agent's title **By: T. A. TRAX**
Area Prod. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE 8	7S	22E	2	0						Shut In
SW SE 12			3	0						TD 3323'. Plugged 10-11-59.

Bend Unit-Federal

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER **Bend** _____
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Undesignated

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1959,

Agent's address P. O. Box 1346 Company Gulf Oil Corporation
Salt Lake City, Utah **ORIGINAL SIGNED**

Signed DUY A TRAX

Phone ELgin 5-7547 Agent's title Area Production Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE 8	7S	22E	2	0						Shut In
SW SE 12			3							Shut-In <i>TV</i>
					2 - USGS - Casper					
					2 - Utah					
					2 - Area					
							Bend Unit-Federal			

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-330

U. S. LAND OFFICE SL
SERIAL NUMBER U-011226
LEASE OR PERMIT TO PROSPECT

			12			

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company HYLAND OIL CORPORATION Address 306 Judge Building
Lessor or Tract BEND UNIT Field Bend State Utah
Well No. 3 Sec. 12 T. 7S R. 22E Meridian SLM County Uintah 5378' GL
Location 660 ft. N. of S. Line and 1920 ft. E. of W. of E. Line of Sec. 12 Elevation 5389' KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed George J. Hansen Jr. Title President

Date

The summary on this page is for the condition of the well at above date.

Commenced drilling September 28, 1959 Finished drilling October 11, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 3290 to 3314 No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>9 5/8</u>	<u>36#</u>	<u>8 R</u>	<u>Nat'l</u>	<u>207'</u>	<u>Reg</u>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9 5/8</u>	<u>221 KB</u>	<u>180 sax 2% HA-5</u>	<u>Hal</u>		

MARK

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	221 KB	180 sax 2% HA-5	Hal		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ 0 _____ feet to _____ 3323 _____ feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ P&A Put to producing _____, 19____
 The production for the first 24 hours was _____ 0 _____ barrels of fluid of which _____ % was oil; _____ %
 emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surf	3262	3262	Uintah
3262	3323 TD	61	Evacuation Creek - Show gas (Green River)

FOLD MARK

DATE	OPERATOR	DESCRIPTION	DEPTH	TYPE	REMARKS
		CIRCULAR RECORD			
		SINCE 1917			
		SINCE 1917			

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

FINAL PLUGGING RECORD

Bottom Cement Plug 3236' to 3323'

Intermediate Plug 120' to 207'

MARKER - 5 sax on surface

WOC Time - (HA-5) = 12 hrs.

LOG OF ONE SANDS OR ZONES

LOG OF OIL OR GAS WELL

**CC: U.S.G.S.
Utah Oil & Gas Conservation Comm.
G. G. Gabrielson
Gulf Oil
Sunray Mid-Cont.
Calkins Oil
Frank Buttram**

GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR
UNITED STATES

FIELD OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Bend

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Undesignated

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 60,

Agent's address P. O. Box 1346 Company Gulf **ORIGINAL SIGNED:**
Salt Lake City, Utah Signed By: T. A. TRAX

Phone Elgin 5-7547 Agent's title Area Production Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE 8	7S	22E	2	0						SI
SW SE	12		3	0						SI P4H

THIS report covers the July through December period.

2 - USGS - Casper
2 - Utah
2 - Area

Bend Unit - Federal

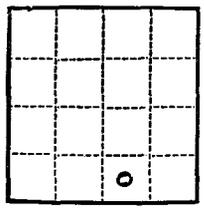
NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

copy to HLC

Form 9-831a
(Feb. 1951)

Budget Bureau No. 42-B358.4
Approval expires 12-31-60.
Utah



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____
Lease No. 011226
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	X	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	X	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 26, 1962

Bend Unit
Well No. 3 is located 660 ft. from ^{XX}_S^N line and 1920 ft. from ^E_W line of sec. 12
SW SE Sec. 12 7S 22E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash - Walker Hollow Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5390 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The following work is proposed:

1. Re-enter well and clean out to a depth of 3323'. ^{0+D}
2. Drill to a total depth of 6200' a 7-7/8" hole with rotary tools using chemical mud.
3. Run an IES and Microlog of the hole and test all possible pay zones.
4. Attempt completion if commercial production is indicated by running 5 1/2" production casing.

The oil and/or gas objectives of the deepening are the various lenticular sand bodies of the Green River formation between a depth

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company ALPINE OIL COMPANY, INC. of 5100' and 6200'.
Address 722 Patterson Building
Denver 2, Colorado
By *W. J. Shuler*
Title President

Copy H. L. C.

Budget Bureau No. 42-E358.4
Approval expires 12-31-60.

7

Form 9-331a
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

Land Office Utah
Lease No. 011226
Unit _____

	12		
			0

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 17, 1969

Bend Unit 660 XXXN }
Well No. #3 is located 660 ft. from S } line and 1920 ft. from E } line of sec. 2
SW SE Sec. 12 T. 7 S., R. 22 E. SLM }
Red Wash Walker Hollow (Twp.) Uintah (Range) Utah (Meridian)
Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5390 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

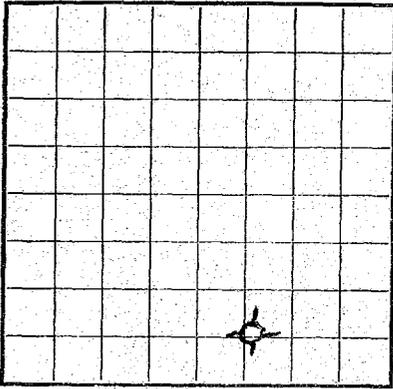
Cement plugs will be set as follows:

- 3200-3300 Across Green River - Uinta formation contact at 3250.
- 100- 300 One hundred feet in and one hundred feet out of 9-5/8" surface casing set at 207'.
- 25 sax in top of surface pipe.

A permanent dry hole marker 4' high with proper data inscribed will be attached to the surface casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Alpine Oil Company, Inc.
Address 722 Patterson Building
Denver 2, Colorado
By [Signature]
Title President



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Alpine Oil Company, Inc. Address 722 Patterson Bldg., Denver, Colo.
 Lessor or Tract Bend Unit #3 Field Red Walker Wash - Hollow State Utah
 Well No. 3 (OWDD) Sec. 12 T. 7S R. 22E Meridian SLM State Utah County Uintah
 Location 660 ft. N. of S Line and 1920 ft. E. of E Line of Sec. 12 Elevation 5390
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 20, 1962 Signed Wm. Shindler Title President

The summary on this page is for the condition of the well at above date July 17 1962
 Commenced drilling June 29, 1962 Finished drilling _____, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)
 No. 1, from 5842 to 5848 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS
 Numerous Green River lenticular sandstones from 3250 to 6190.
 No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
9-5/8	36#	8R	National	207'	National				Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	207'	180 sax 2% HA5	HA1		
-	3200-3300	45 sax 2% HA5	HA6		
-	100-300	45 sax 2% HA5	HA1		
-	Surface	10 sax 2% HA5	HA1		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

FOLD MARK

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	207'	180 sax 2% HA5	HA1		
-	3200-3300	45 sax 2% HA5	HA6		
-	100- 300	45 sax 2% HA5	HA1		
-	Surface	10 sax 2% HA5	HA1		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6190 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Bea 7-17-22, 19____ Put to producing _____, 19____
 The production for the first 24 hours was 0 barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Calvert Exploration _____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	3262	3262	Uintah Formation Shale
3262	6190	2928	Green River Sands and Shales

FOLD MARK

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

The old well was reentered and cleaned out to a total depth of 3323. Cement plugs were drilled from 120' to 207 and 3226 to 3323.

New 7-7/8" hole was drilled from 3323 to 6190 at which point the well was logged and tested by means of five hook wall Drill Stem tests.

The hole was plugged and abandoned on July 17, 1961, by placing the following plugs:

3200-3300 - 40 sax
100- 300 - 40 sax
Surface - 10 sax

A permanent inscribed dry hole marker was set in the 5-5/8" surface casing.

May 28, 1963

Alpine Oil Company, Inc.
722 Patterson Building
Denver, Colorado

Attention: President

Re: Well No. Bend Unit #3
Sec. 12, T. 7 S, R. 22 E.,
Uintah County, Utah

Gentlemen:

Upon checking our file for the above mentioned well, we note that we have not received the electric and/or radio-activity logs that were run on the re-working of this well.

We would appreciate receiving any copies that you might have of the above logs. Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp