Form OGC-1a

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL ☑ DEEPEN ☐ PLUG BACK ☐

b. Type of Well: Oil Well ☐ Gas Well ☐ Other Stratagraphic Test Single Zone ☐ Multiple Zone ☐

2. Name of Operator: Kenneth Rossberg

3. Address of Operator: 4755 West 4835 South Kearns, Utah 84118

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface: 3545' FWL, 3265' FWL
See attached Survey Certificate
At proposed prod. zone

5. Lease Designation and Serial No.: Fee

6. If Indian, Allottee or Tribe Name: N/A

7. Unit Agreement Name: Park/Trust

8. Farm or Lease Name: Strat Test #1

9. Well No.: N/A WILDCAT

10. Field and Pool, or Wildcat: Sec 14, T2S R4W, SLBM

11. Sec., T., R., M., or Blk. and Survey or Area

14. Distance in miles and direction from nearest town or post office*: Approx 2½ miles south of Lake Point

12. County or Parrish: Tooele 13. State: Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any): 905 ft.

16. No. of acres in lease: 1100 More or Less

17. No. of acres assigned to this well: N/A

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.: N/A

19. Proposed depth: Maximum 1000 ft.

20. Rotary or cable tools: Rotary

21. Elevations (Show whether DF, RT, GR, etc.): 4725 GR.

22. Approx. date work will start*: Sept. 21, 1987 – Dec 31, 1987

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
	N/A	N/A	N/A	N/A

Stratagraphic test hole to 1000 ft. maximum.

Plug with bentonite groute upon completion of drilling

Hole size determined by drillers. Capability, will go as small as possible.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: Kenneth Rossberg Title: Owner Date: Sept 14, 1987

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 9-18-87
BY: John R. Baza
WELL SPACING: R615-3-2

(This space for Federal or State office use)

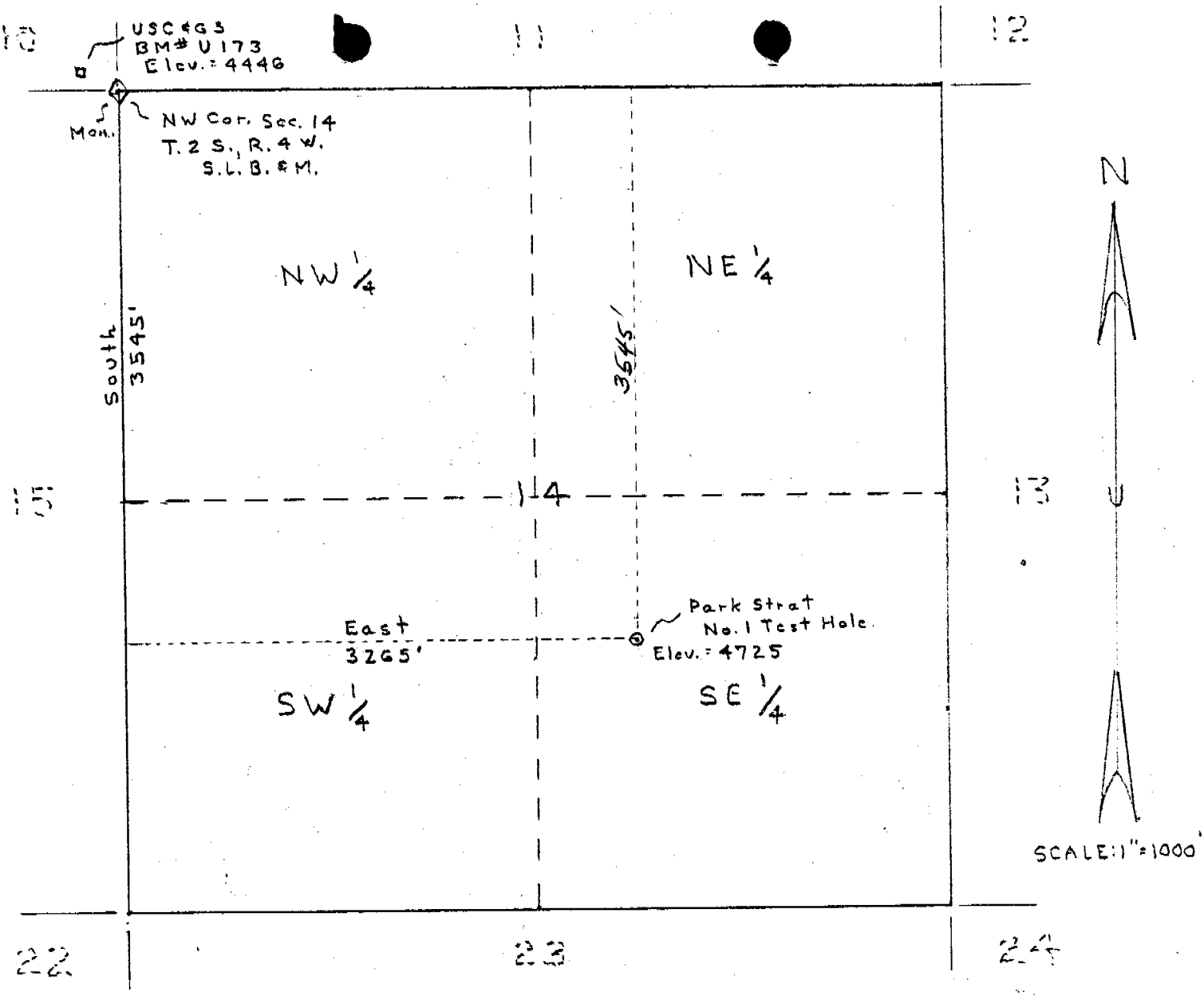
Permit No. 43-045-30024 Approval Date

Approved by Title

Conditions of approval, if any:

RECEIVED
SEP 14 1987
DIV. OF OIL, GAS & MINING

*See Instructions On Reverse Side



~SURVEYOR'S CERTIFICATE~

I, ROBERT J. PHILLIPS, OF SALT LAKE CITY, UTAH DO HEREBY CERTIFY THAT I AM A REGISTERED LAND SURVEYOR AND I HOLD CERTIFICATE NO. 2271 AS PRESCRIBED BY THE STATE OF UTAH AND A SURVEY HAS BEEN MADE UNDER MY SUPERVISION OF THE LOCATION AND ELEVATION OF THE FOLLOWING DESCRIBED GEOLOGICAL TEST HOLE:

BEING LOCATED AT A POINT SOUTH 3545 FT. AND EAST 3265 FT. FROM THE NW COR. OF SEC. 14, T 2 S., R. 4 W., S.L.B.&M. AND HAVING AN ELEVATION OF 4725 FT. ABOVE MEAN SEA LEVEL.

I FURTHER CERTIFY THAT THE ABOVE DISTANCES AND ELEVATION ARE CORRECT TO THE BEST OF MY KNOWLEDGE.

9-12-87
DATE

Robert J. Phillips
UTAH LAND SURVEYOR
CERTIFICATE NO. 2271.

CONFIDENTIAL

092202

OPERATOR Kenneth Rosebery DATE 9-17-87

WELL NAME Strat. Test #1

SEC NW SE 14 T 25 R 4W COUNTY Sevier

43-045-30024
API NUMBER

Fee
TYPE OF LEASE

CHECK OFF:

- [x] PLAT
- [None] BOND
- [x] NEAREST WELL
- [x] LEASE
- [x] FIELD
- [x] POTASH OR OIL SHALE

PROCESSING COMMENTS:
Strat. test only

CONFIDENTIAL PERIOD EXPIRED ON 4.8.89

APPROVAL LETTER:

SPACING: [ ] R615-2-3 _____ UNIT [x] R615-3-2

[ ] _____ CAUSE NO. & DATE [ ] R615-3-3

STIPULATIONS:
Rule R615-3-4

0218T

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 18, 1987

Kenneth Rossberg
4744 West 4835 South
Kearns, Utah 84118

Gentlemen:

Re: Stratigraphic Test #1 - NW SE Sec. 14, T. 2S, R. 4W
3545' FNL, 3265' FWL - Tooele County, Utah

Approval to drill the referenced well is hereby granted in accordance with Rule R615-3-4, Oil and Gas Conservation General Rules, subject to the following stipulation:

1. If it is determined to complete the well for production, the operator shall apply to and obtain approval from the Division for such action.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.

2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.

3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.

4. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local

health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-045-30024.

Sincerely,

R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: D. R. Nielson
8159T

WATER PERMIT OK

121703

Orl

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION API #43-045-30024

NAME OF COMPANY: KEN ROSSBERG

WELL NAME: STRAT. TEST #1

SECTION NW SE 14 TOWNSHIP 2S RANGE 4W COUNTY Tooele

DRILLING CONTRACTOR Triple A Drilling

RIG #

SPUDDED: DATE 12-13-87

TIME 12:30 PM

HOW

DRILLING WILL COMMENCE

REPORTED BY Ken Rossberg

TELEPHONE # 967-7000

DATE 12-14-87 SIGNED JRB

DOGM Form 5
May 5, 1987

010619

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

JAN 04 1987

OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Stratagraphic Test
2. NAME OF OPERATOR: Kenneth Rossberg
3. ADDRESS OF OPERATOR: 4755 West 4835 South Kearns, Utah 84118
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 3545' FNL, 3265' FWL
5. LEASE DESIGNATION AND SERIAL NO.: Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
7. UNIT AGREEMENT NAME: N/A
8. FARM OR LEASE NAME: Park / Trust
9. WELL NO.: Strat Test #1
10. FIELD AND POOL, OR WILDCAT: N/A
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 14, T2S, R4W, SLBM
12. COUNTY OR PARISH: Tooele
13. STATE: Utah
14. API NUMBER: 43-045-30024
15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4725 GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			☐
(Other) Monthly Report			☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Test hole spudded in on Dec 13, 1987 at about 12:30 P.M. As of Dec 29, 1987 hole is at 350 ft. with total loss of circulation. Drilling is still in progress.

This hole is being drilled by AAA drilling of Panaca, Nevada, Utah license #531. Bit size is 9 7/8".

Drilling report to be submitted when hole is finished, hopefully very soon.

I would like this hole kept confidential. Thanks.

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE _____ DATE Dec 29, 1987

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DOGM Form 5
May 5, 1987

RECEIVED
FEB 10 1988
DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: Fee Pvt.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A 021212

1. OIL WELL ☐ GAS WELL ☐ OTHER: Stratagraphic Test

7. UNIT AGREEMENT NAME: N/A

2. NAME OF OPERATOR: Kenneth Rossberg

8. FARM OR LEASE NAME: Park/Trust

3. ADDRESS OF OPERATOR: 4755 West 4835 South Kearns, Utah 84118

9. WELL NO.: Strat test #1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 3545' FNL, 3265' FWL

10. FIELD AND POOL, OR WILDCAT: N/A

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 14, T2S, R4W, SLBM

14. API NUMBER: 43-045-30024

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4725 GR

12. COUNTY OR PARISH: Tooele

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	✓
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			☐
(Other) Monthly Report	☐						

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Verbal approval to plug hole was given January 8, 1988 by John Baza. Hole was pluged on January 11, 1988 with Glenn Goodwin as witness.

Total Depth was 700 feet. The hole was filled top to bottom with concrete.

Enclosed is form OGC-8-X and also the drillers log has not yet been returned to me.

18. I hereby certify that the foregoing is true and correct

SIGNED: Kenneth Rossberg TITLE: DATE: January 31, 1988

(This space for Federal or State office use)

APPROVED BY: TITLE: DATE:

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 2-16-88
BY: John R. Baza

*See Instructions on Reverse Side

FORM OGC-8-X

RECEIVED
FEB 10 1988
DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 TRIAD CENTER, SUITE 350
SALT LAKE CITY, UT 84180-1203

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Strat test #1

Operator Kenneth Rossberg Address 4755 W. 4835 So, Kearns, Utah 84118

Contractor AAA Drilling Address Panaca, Nevada (702) 728-4297

Location NW 1/4 SE 1/4 Sec. 14 T. 2 S R. 4 W County Tooele

Water Sands

	Depth		Volume	Quality
	From	To	Flow Rate or Head	Fresh or Salty
1.	No Water Encountered			
2.				
3.				
4.				
5.				

(Continue on reverse side if necessary)

Formation Tops

Remarks

NOTE: (a) Report on this form as provided for in Rule 806, Oil and Gas Conservation General Rules.

(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Form OGC-3

56 64 01 10

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
SUBMIT IN DUPLICATE*
(See other instructions on reverse side)
MAR
DIV. OF OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Stratagraphic Test

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Plugging of hole

2. NAME OF OPERATOR: Kenneth Rossberg

3. ADDRESS OF OPERATOR: 4755 West 4835 South Kearns, Utah 84118

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 3545' FNL, 3265' FWL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.: Fee PA

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A 031519

7. UNIT AGREEMENT NAME: N/A

8. FARM OR LEASE NAME: Park / Trust

9. WELL NO.: Strat Test #1

10. FIELD AND POOL, OR WILDCAT: N/A

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec 14, T2S, R4W, SLBM

12. COUNTY OR PARISH: Tooele

13. STATE: Utah

14. PERMIT NO.: 43-045-30024 DATE ISSUED: Sept 18, 1987

15. DATE SPUDDED: Dec 13, 1987

16. DATE T.D. REACHED: Jan 8, 1988

17. DATE COMPL. (Ready to prod.): N/A

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: 4725 GR

19. ELEV. CASINGHEAD: N/A

20. TOTAL DEPTH, MD & TVD: 700' TD

21. PLUG, BACK T.D., MD & TVD: N/A

22. IF MULTIPLE COMPL., HOW MANY*: N/A

23. INTERVALS DRILLED BY: → ROTARY TOOLS: 700' CABLE TOOLS: N/A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: N/A

25. WAS DIRECTIONAL SURVEY MADE: N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN: N/A

27. WAS WELL CORED: N/A

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
	N/A				

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
	N/A			

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	N/A	

31. PERFORATION RECORD (Interval, size and number): N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	N/A

33.* PRODUCTION

DATE FIRST PRODUCTION: | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): | WELL STATUS (Producing or shut-in):

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
		N/A	→				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): N/A

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: N/A

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kenneth Rossberg TITLE DATE March 14, 1988

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "*Sacks Cement*": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			The hole was sampled every 10 feet with a geologist checking the samples after the hole was plugged. He said the entire hole was light gray to buff quartzite. Some where along the course of events the samples for 620-660 were either lost or washed down the drain. These were the samples that contained the dead oil mixed with a fine white Sand. Dead oil in this case meaning that oil in which the liquid has been cooked out of it.

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH

Form 113—5M—12-60

Examined .....
Recorded: B. C. ..... T. B. .....
Inspection Sheet .....
Copied .....

REPORT OF WELL DRILLER
STATE OF UTAH

RECEIVED MAR 14 DIV. OF OIL, GAS & MINING

Application No. .....
Claim No. .....
Coordinates .....

GENERAL STATEMENT: Report of well driller is hereby made and filed with the State Engineer, in accordance with the laws of Utah. (This report shall be filed with the State Engineer within 30 days after the completion or abandonment of the well. Failure to file such reports constitutes a misdemeanor.)

(1) WELL OWNER:
Name Keon Rassling
Address 4755 W 4835 So Kearns Ut

(2) LOCATION OF WELL:
County Tooele Ground Water Basin ..... (leave blank)
North/South NW 1/4 feet, East/West SE 1/4 feet from ..... Corner
of Section 14, T. 2 S, R. 4 W SLBM/USM (strike out words not needed)

(3) NATURE OF WORK (check):
New Well ☒ Replacement Well ☐ Deepening ☐ Repair ☐ Abandon ☐
If abandonment, describe material and procedure: .....

(4) NATURE OF USE (check): (STRATA test)
Domestic ☐ Industrial ☐ Municipal ☐ Stockwater ☐
Irrigation ☐ Mining ☐ Other ☐ Test Well ☒

(5) TYPE OF CONSTRUCTION (check):
Rotary ☒ Dug ☐ Jetted ☐
Cable ☐ Driven ☐ Bored ☐

(6) CASING SCHEDULE:
Threaded ☐ Welded ☐
..... " Diam. from ..... feet to ..... feet Gage .....
..... " Diam. from ..... feet to ..... feet Gage .....
..... " Diam. from ..... feet to ..... feet Gage .....
New ☐ Reject ☐ Used ☐

(7) PERFORATIONS:
Perforated? Yes ☐ No ☐
Type of perforator used .....
Size of perforations ..... inches by ..... inches
..... perforations from ..... feet to ..... feet
..... perforations from ..... feet to ..... feet
..... perforations from ..... feet to ..... feet
..... perforations from ..... feet to ..... feet
..... perforations from ..... feet to ..... feet

(8) SCREENS:
Well screen installed? Yes ☐ No ☐
Manufacturer's Name .....
Type ..... Model No. .....
Diam. ..... Slot size ..... Set from ..... ft. to .....
Diam. ..... Slot size ..... Set from ..... ft. to .....

(9) CONSTRUCTION:
Was well gravel packed? Yes ☐ No ☐ Size of gravel: .....
Gravel placed from ..... feet to ..... feet
Was a surface seal provided? Yes ☐ No ☐
To what depth? ..... feet
Material used in seal: .....
Did any strata contain unusable water? Yes ☐ No ☐
Type of water: ..... Depth of strata .....
Method of sealing strata off: .....

Was surface casing used? Yes ☐ No ☒
Was it cemented in place? Yes ☐ No ☒

(10) WATER LEVELS:
Static level ..... feet below land surface Date .....
Artesian pressure ..... feet above land surface Date .....

LOG RECEIVED:

(11) FLOWING WELL:
Controlled by (check) Valve ☐
Cap ☐ Plug ☐ No Control ☐
Does well leak around casing? Yes ☐ No ☐

(12) WELL TESTS:
Drawdown is the distance in feet the water level is lowered below static level.
Was a pump test made? Yes ☐ No ☐ If so, by whom? .....
Yield: ..... gal./min. with ..... feet drawdown after ..... hours
" ..... " ..... " ..... "
" ..... " ..... " ..... "
Bailer test ..... gal./min. with ..... feet drawdown after ..... hours
Artesian flow ..... g.p.m. Date .....
Temperature of water ..... Was a chemical analysis made? No ☐ Yes ☐

(13) WELL LOG:
Diameter of well 9 7/8 inches
Depth drilled 700 feet. Depth of completed well 700 feet.

NOTE: Place an "X" in the space or combination of spaces needed to designate the material or combination of materials encountered in each depth interval. Under REMARKS make any desirable notes as to occurrence of water and the color, size, nature, etc., of material encountered in each depth interval. Use additional sheet if needed.

DEPTH From	DEPTH To	Clay	Silt	Sand	Gravel	Cobbles	Boulders	Hardpan	Conglomerate	Bedrock	Other	REMARKS
0	85										X	Decomposed Granite
												100° LC @ 25'
												Run Bentonite Plug
												10° Loss Cir To 85'
85	240	X			X		X					100° Loss Cir @ 240
												Bentonite Plug
240	350		X	X	X							100° LC, Cement
												Squeeze.
350	540	X				X						100° Loss Cir, Drill
												Blind To 540
												Cemented.
540	617	X	X									100° Loss, Cemented
												Had Dead oil After
												We Regained Cir.
												To 650, Some Show
												To 675 - 685
617	700	X	X								X	Gray Clay @ 692
												Bailed Hole Dry
												Cemented From
												Bottom To Top.
												Witnessed By State
												Official
												Glenn Goodwin

Work started Dec 13, 19 87 Completed Jan 11, 19 88

(14) PUMP:
Manufacturer's Name .....
Type: ..... H. P. .....
Depth to pump or bowles ..... feet

Well Driller's Statement:
This well was drilled under my supervision, and this report is true to the best of my knowledge and belief.

Name AAA Drilling (Person, firm, or corporation) (Type or print)
Address Box 470 Panaca NV - 89042
(Signed) Clyde R. Hallmark (Well Driller)
License No. 531 Date Feb 2, 19 88

USE OTHER SIDE FOR ADDITIONAL REMARKS