

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

DATE FILED **12-28-84**

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. **U-37742** INDIAN _____

DRILLING APPROVED: **2-26-85 - OIL**

SPOUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR. _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION **5084' gr**

DATE ABANDONED: **1/4 Application Rescinded 3-27-86**

FIELD: **WILDCAT**

UNIT: _____

COUNTY: **TOOELE**

WELL NO. **LAB ENERGY #23-6** API #**43-045-30022**

LOCATION **2149' FNL** FT. FROM (N) (S) LINE. **1984' FWL** FT. FROM (E) (W) LINE. **SE NW** 1/4 - 1/4 SEC. **23**

TWP	RGE	SEC	OPERATOR	TWP	RGE	SEC	OPERATOR
-----	-----	-----	----------	-----	-----	-----	----------

7S	4W	23	LAB ENERGY				
-----------	-----------	-----------	-------------------	--	--	--	--

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

6

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER Wildcat SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Lab Energy

3. ADDRESS OF OPERATOR
 7107 South, 400 West, Midvale Utah 84047

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 2149 FNL, 1984 FWL, Sec. 23 T 7 S, R 4 W,
 At proposed prod. zone SLM, Tooele County, Utah
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 25 miles SW of Cedar Fort, Utah Approximately

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 2149 FNL, 1984 FWL

16. NO. OF ACRES IN LEASE
 1280

17. NO. OF ACRES ASSIGNED TO THIS WELL
 Not Spaced

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 6000'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5084' Gr.

22. APPROX. DATE WORK WILL START*
 2/1/85

5. LEASE DESIGNATION AND SERIAL NO.
 U-37742

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 -

7. UNIT AGREEMENT NAME
 Sabie Unit

8. FARM OR LEASE NAME
 Lab Energy

9. WELL NO.
 23-6

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 S.L.M. Sec. 23 T 7 S R 4 W

12. COUNTY OR PARISH
 Tooele

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	29.30#	500	200 sacks or 100% excess
8 3/4"	5 1/2"	15.50#	4000' 6000'	100 sacks

Drilling program is as follows: 30 feet of 20" corrugated or steel casing will be set for conductor pipe and cemented to surface. 500 feet of 12 1/4" hole will be drilled and 9 5/8 inch 29.3# casing will be run to total depth and cemented to the surface with 100% excess class H cement. If hydrocarbons are discovered, 5 1/2" 15.5# casing will be run to total depth and cemented with 100 sacks of class H cement. Expected formation tops are as follows:
 Tertiary, Salt Lake Formation Surface.
 Paleozoic, Oquirrh Formation 5500'-TD

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Keith M. Hebertson TITLE petroleum Engineer DATE 12/27/84

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

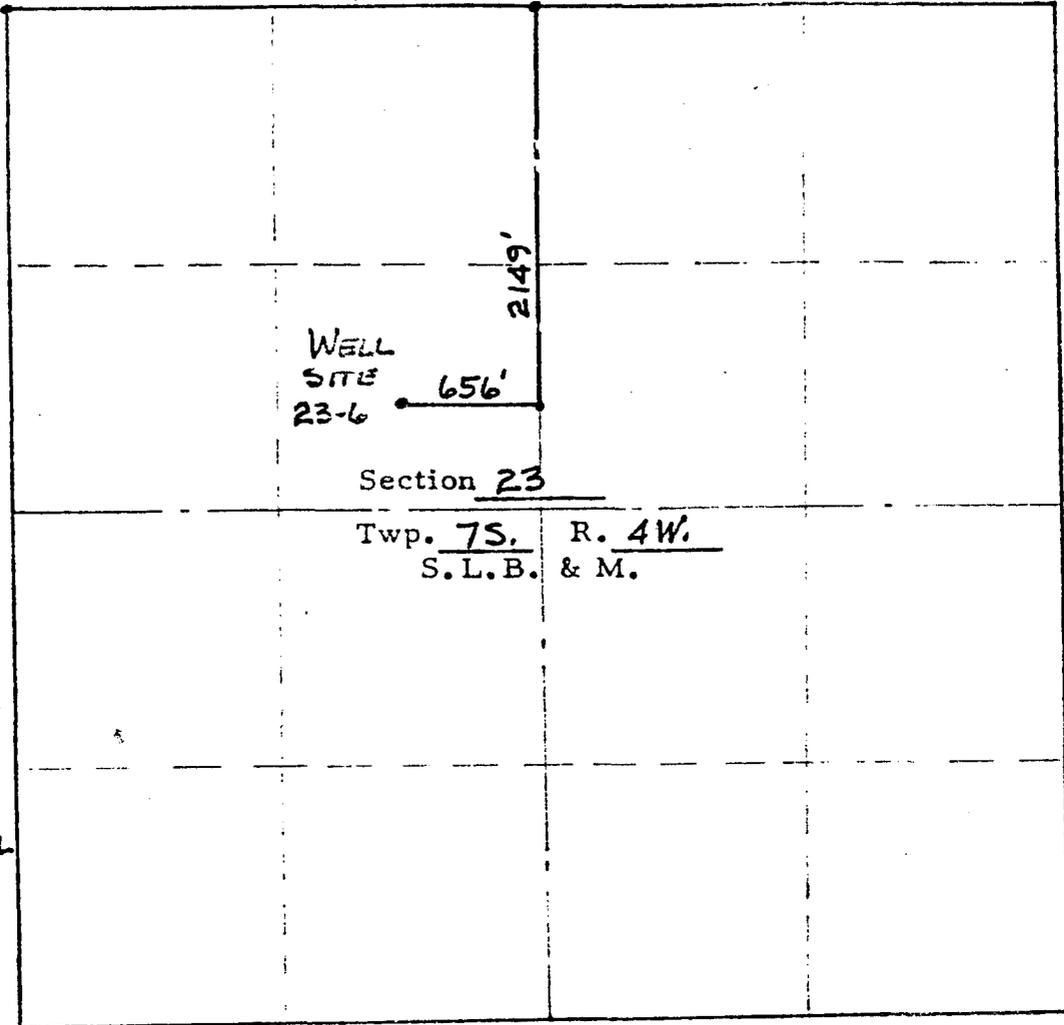
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 2/26/85
 BY: John R. Buse
 *See Instructions On Reverse
 WELL SPACING: 6-3 (B)

NW COR.
SEC. 23

2627.24

N 1/4 COR.
SEC. 23



SCALE: 1" = 1000'

NOTE: WELL SITE
WAS MOVED 150'
SOUTH OF ORIGINAL
STAKED LOCATION

SURVEYOR'S CERTIFICATE

I, Kay L. Ryan, of Ryan Engineering Inc., do hereby certify that I am a Registered Land Surveyor, and hold certificate No. 4385 as prescribed by the laws of the State of Utah, and have made a survey as shown on this plat of:

LAB Energy Inc., Federal #23-6, located South 2149 ft. and West 656 ft. from the North 1/4 Corner, Section 23, T. 7 S., R. 4 W., Salt Lake Meridian.

Ground Line Elevation: 5084 (Approx.)

I further certify that the above plat shows the locations as staked on the ground.



Date 11-27-84

Kay L. Ryan

December 27, 1984

RE: APD, Sabie Unit #23-6 well,
SESENW 23, T 7 S, R 4 W, SLM,
Tooele County, Utah. Federal
lease #U-37742.

Bureau of Land Management
2370 S, 2300 West
Salt Lake City, Utah 84119
ATTN: Mr. Claire Quilter

RECEIVED
DEC 28 1984

Permission to drill the subject well is respected. **DIVISION OF OIL, GAS & MINING**
requested.

- 1: Permission to survey waived, not required.
- 2: Lab Energy, Lessee will be operator.
- 3: Application for permit to Drill is attached.
 - (a) Plat attached
 - (b) Surface elevation is 5084' (See Plat)
 - (c) Rotary tools will be used.
 - (d) Casing plan and diagram is attached. (See Figure 4).
 - (e) Drilling program is as follows: 30 feet of 20" corrugated or steel casing will be set for conductor pipe and cemented to surface.
500 feet of 12 1/4" hole will be drilled and 9 5/8 inch 29.3# casing will be run to total depth and cemented to the surface with 100% excess class H cement. If hydrocarbons are discovered, 5 1/2" 15.5# casing will be run to total depth and cemented with 100 sacks of class H cement. All casing used in this program will be 8 round, long threads and collars. Cement will have 2% Calcium Chloride added.
 - (f) The drilling operation is expected to require 45 days.

PROPOSED DRILLING PROGRAM

- 1: See attached Form 3160-3 and (e) above.
- 2: Oil may be encountered in the Tertiary sediments from surface to 5500'. The principle hydrocarbon zone is expected to be in the Paleozoic rocks at or below 5500'.
- 3: Operator will maintain a minimum pressure control of 3000 psi. (See Figure 3). Blowout preventer will be operated with hydraulic and mechanical equipment. Kelly cocks will be available on the rig floor at all times.
- 4: As indicated.

Drilling medium will be fresh water gel mud with 2% KCL. Mud weight will be held to 9# per gallon or less unless increased weight is needed to prevent blowout. Mud system will be kept at balance to minimize lost circulation. Pit level will be monitored visually.
No hydrogen sulfide is anticipated.

6: Three drill stem tests are anticipated but not specific. No cores are planned. The minimum logging program includes a Dual Induction Laterolog; a Compensated Formation Density log and Neutron log with Gamma Ray and Caliper; and a Long Spaced Sonic Log.

7: It is expected that the reservoir drive pressure will be approximately equal to the hydrostatic pressure, or not more than 2000 psi. No hydrogen sulfide is expected. For contingency, a portable detector will be kept on site. If hydrogen sulfide is detected, the blowout preventers will be closed and the location evacuated until protective equipment can be provided.

8: No other mitigating circumstances were encountered in the #17-10 well drilled by Lab Energy to a depth of 7130 feet in 1983.

THIRTEEN POINT PROGRAM

1: All existing roads are shown on Figure 1. Access to the locality is from State Highway #73 to the Faust Road, then west 6 miles to an intersection with an unimproved road on the south. Then south one mile to the location. A one mile section of unimproved road must be reconstructed.

2: Roads requiring improvement are indicated in red. (Figure 2). These roads will be ditched and crowned. No drainages will be impaired so no culverts will be required.

3: There is one existing well within two miles of the proposed location. This well was drilled in 1983 and is temporarily abandoned, awaiting the outcome of two new wells to be drilled. One of these is the subject well.

4: A detailed location plan is attached. (Figure 2). The location terrain is essentially flat. Topsoil will be stockpiled on the south side of the pad. The pad will be sloped slightly toward the west to permit drainage. The short access road and pad will be graveled with gravel from nearby existing pits if needed. Access to the pad will be had along an existing unimproved road off the Faust road. The access road will be ditched and crowned in addition to gravelling. (See Figure 1).

5: Water will be obtained either from a ditch located at Faust, 6 miles to the west, along the Faust Road, or from one of two water wells about 2 miles to the east, along the Faust Road. Water will be transported to the location by truck and stored in tanks to be provided for the purpose.

6: Existing gravel pits are indicated upon Figure 1 in green.

7: Waste will be buried or burned at the site in pits provided. A chemical toilet will be provided. Drilling mud will be left in the reserve pit and allowed to dry, after which it will be buried. Until the reserve pit can be closed, it will be fenced to prevent livestock from having access. Produced oil will be sold.

8: No ancillary facilities, such as air strips, camps etc. will be required.

9: A detailed location layout plan is attached. (See Figure 2). Work to be done is described in (4) above. Plans for production facilities will be submitted upon Sundry Report if needed.

10: Upon completion of operations, the pits will be filled and the topsoil replaced over the location. Reseeding will be as directed by the appropriate range management agency. No significant drainages will be affected.

11: All surface is federally owned.

12: Time for this approval is of the essence. Unit well requirements make a starting date on or near February 1, 1985, imperative.

13: Attached.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Lab Energy and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

DATE: 12/27/84

NAME AND TITLE Keith M. Hebertson
Keith M. Hebertson, Petroleum Engineer

Keith M. Hebertson Telephone (801) 278-2109
Hebertson Petroleum Consulting Inc
2797 Sommet Drive
Salt Lake City, Utah 84117

Frank P. Turner Telephone (801) 268-0067
4785 So. Meadow View Road
Murray, Utah 84107

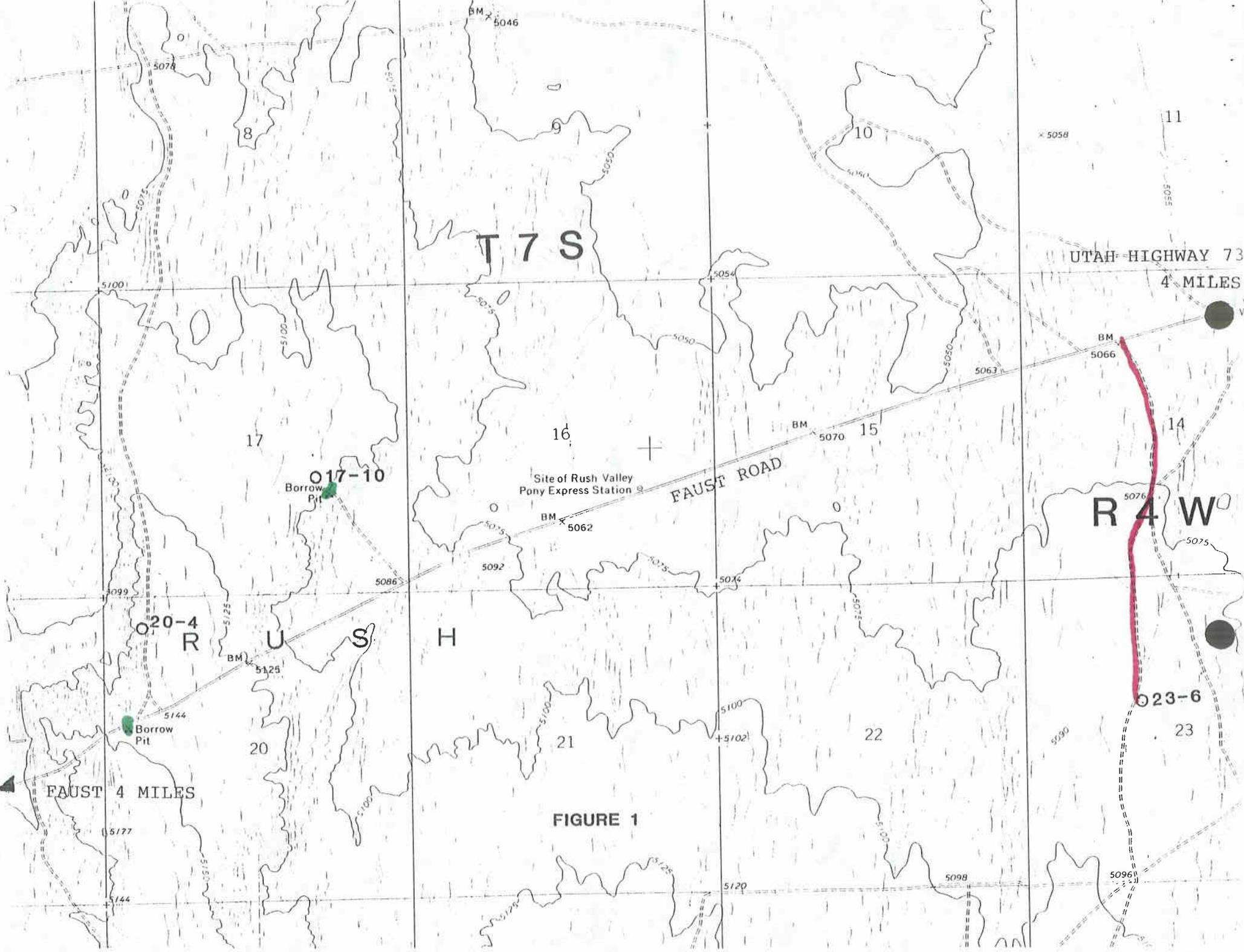
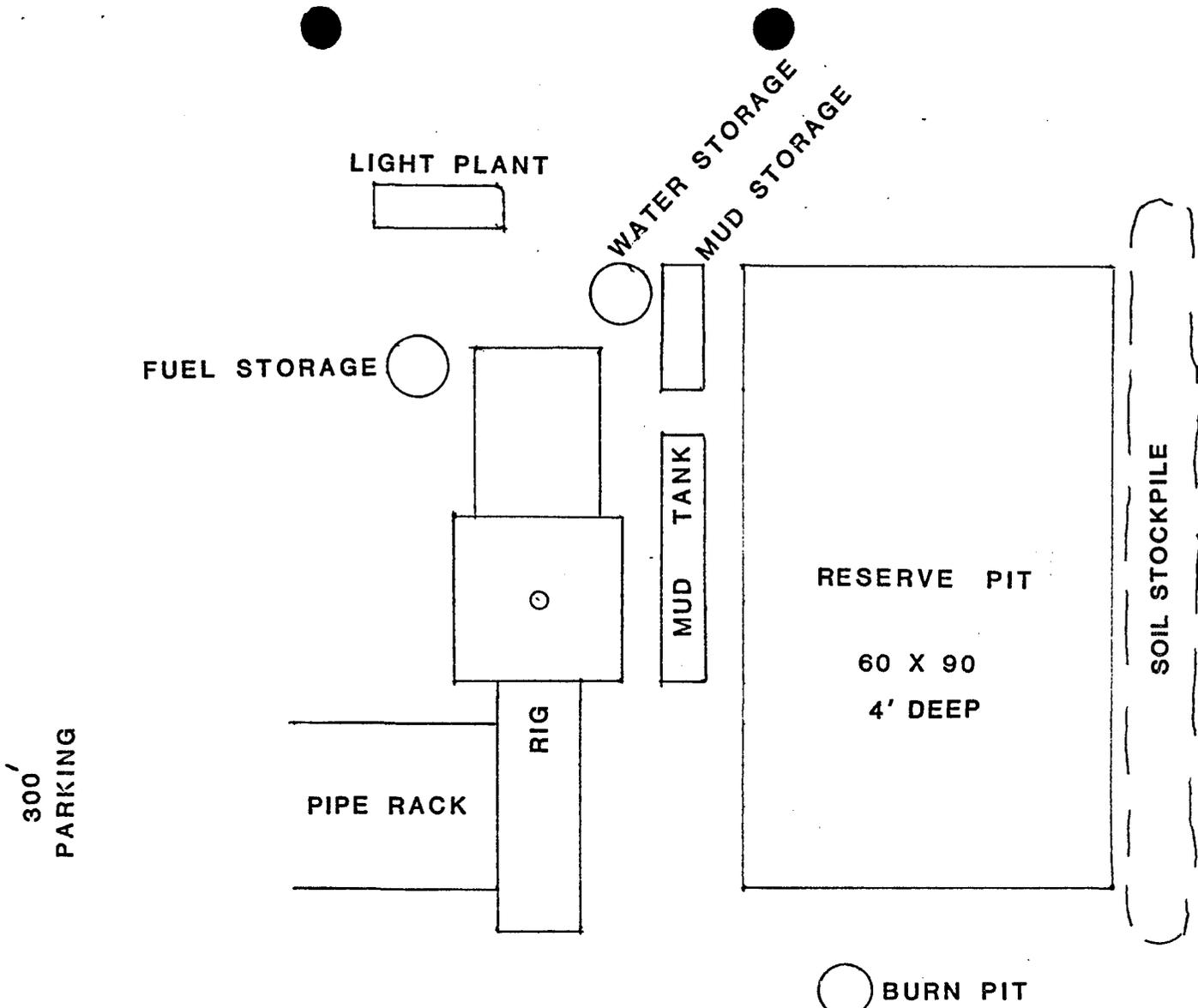


FIGURE 1



NORTH

LOCATION PLAN

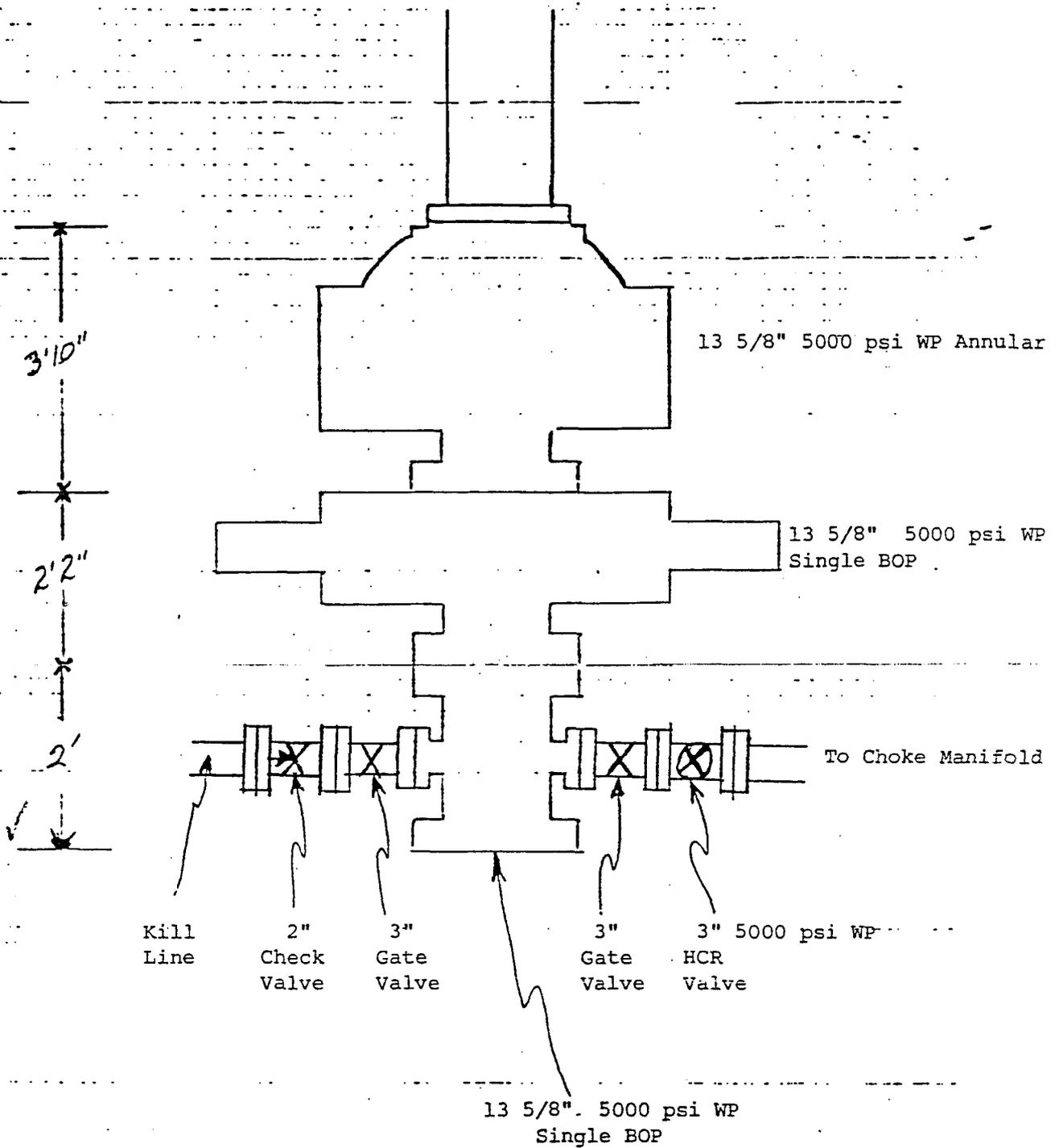


FIGURE 3

SCHEMATIC DIAGRAM

CASING DETAIL FOR
SHALLOW WELL SINGLE
STRING COMPLETION
RUSH VALLEY, TOOELE
COUNTY, UTAH

ALL CASING IN THIS
WELL WILL BE 8 ROUND,
LONG THREADS & COLLARS.

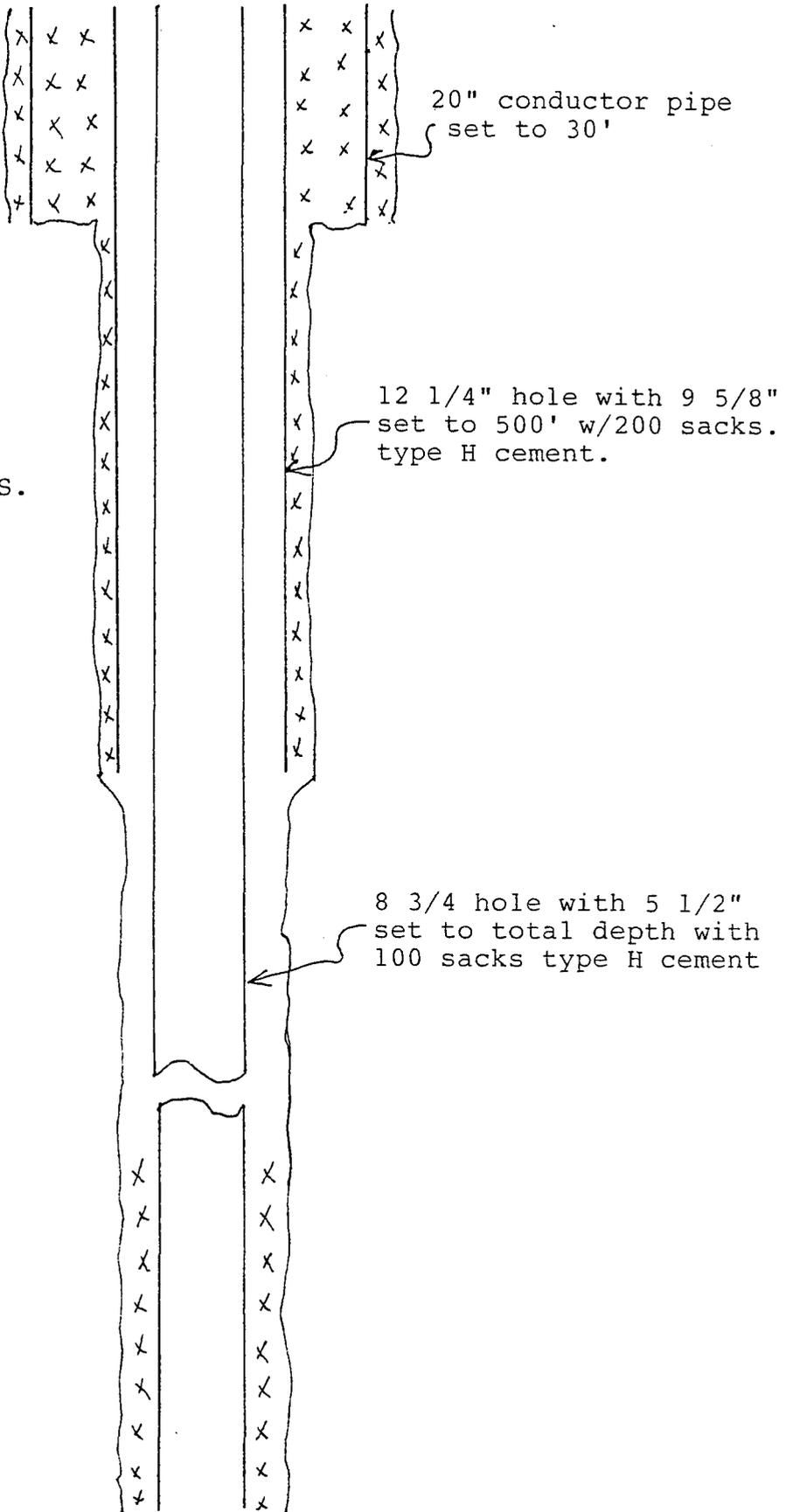


FIGURE 4

A Cultural Resource Survey of Ten Well Sites,
an Access Road and an Access Corridor
in Rush Valley, Tooele County, Utah

by
David W. Zeanah
Archeological Center
University of Utah
Salt Lake City, Utah

submitted to
LAB Energy, Inc.
Midvale, Utah

Reports of Investigations No. 84-05

Federal Antiquities Permit No. _____

State Permit No. U-84-35

November 1984

ABSTRACT

Personnel from the University of Utah Archeological Center conducted a cultural resource survey of ten drill locations, an access road, and an access corridor in Tooele County, Utah. The survey was conducted on November 16, 1984. No significant cultural resources had previously been reported in the immediate vicinity of the impact area. The field survey failed to locate any sites within the survey areas. The proposed impact areas are cleared from a cultural resource perspective.

INTRODUCTION

An agreement was made between the University of Utah Archeological Center and LAB Energy, Inc. for the cultural resource survey of areas potentially impacted by natural gas exploration. The impact areas included: nine proposed drill sites and an access corridor in Sections 22 and 23, T7S, R4W, and one proposed drill site and an access road in Sections 17 and 20, T7S, R4W. All surveyed areas are located on federal property administered by the Salt Lake District Office of the Bureau of Land Management. The survey was conducted by Dr. James F. O'Connell and David W. Zeanah of the University of Utah Archeological Center on November 16, 1984.

SETTING AND LOCATION

The survey areas are located on a gently rolling alluvial plain in the east central portion of Rush Valley. Elevations are between 1547 m (5075 ft) and 1550 m (5085 ft) AMSL in the eastern set of drill sites, and 1562 m (5125 ft) and 1570 m (5150 ft) AMSL at the

western drill site and access road. Rush Valley runs north and south between the Onoqui Mountains to the west and the Oquirrh Mountains to the east. Utah Lake is located 43 km (27 mi) east of the valley.

The vegetation is characteristic of the Lower Sonoran life zone. Stands of shadscale (Atriplex confertifolia), cheatgrass (Bromus sp.) and bud sage (Artemisia spinescens) predominate the area with occasional occurrences of tufts of Indian rice grass (Oryzopsis hymenoides), and patches of prickly pear (Opuntia sp.), and big sagebrush (Artemisia tridentata) (Pratt 1982).

LITERATURE AND RECORDS SEARCH

A records search was conducted of the archeological and historical site files of the University of Utah Archeological Center and the Antiquities Section, Utah State Historical Society. No prehistoric sites have been recorded in the immediate vicinity of the impact areas. One significant historic site, the East Rush Valley Pony Express Station, is located 1.4 km (.88 mi) northwest of well pad site 22-5 and 2.7 km (1.7 mi) east of well pad site 17-13. The pony express station is listed on the National Register of Historic Places. The site should not be affected by drilling within the areas surveyed.

SURVEY PROCEDURES

Access to the study areas were via the secondary road connecting Faust with Highway 73 at Five Mile Pass. A .85 km (.53 mi) stretch of unimproved road which connected drill site 17-13 with the main road was surveyed by walking two transects at 15 m intervals along each side of the road. A 30 m wide corridor connecting the center

points of drill sites 22-6, 22-7, 22-8, 23-5, 23-6, 23-7 and 23-8 was surveyed by walking a pair of 15 m transects north and south of the center line. The proposed drill sites were surveyed by walking east-west transects at 15 m intervals over a 10 acre area.

DESCRIPTION OF SURVEYED AREAS

Access Road

Location: SW 1/4 of Section 17 and NW 1/4 of Section 20, T7S, R4W, the road extends northward from the Faust.

Five Mile pass secondary road to drill site 17-13. A 30 m wide corridor was surveyed on the .9 km (3.2 mi) stretch between the well pad and the main road.

Access Corridor

Location: N 1/2 of Section 23 and N 1/2 Section 22, T7S, R4W.

A 30 m N-S, 3.2 km E-W corridor connecting eight drill sites was surveyed to allow access to the sites of a light duty road running north-south from Faust Five Mile Pass road.

Drill Site 17-13

Location: SE 1/4 of SW 1/4 of Section 17, T7S, R4W.

Drill Site 22-5

Location: SE 1/4 of NW 1/4 of Section 22, T7S R4W.

Drill Site 22-6

Location: SE 1/4 of NW 1/4 of Section 22, T7S, R4W.

Drill Site 22-7

Location: SW 1/4 of NE 1/4 of Section 22, T7S, R4W.

Drill Site 22-8

Location: SE 1/4 of NE 1/4 of Section 22, T7S, R4W.

Drill Site 23-5

Location: SW 1/4 of NW 1/4 of Section 23, T7S, R4W.

Drill Site 23-6

Location: SE 1/4 of NW 1/4 of Section 23, T7S, R4W.

Drill Site 23-7

Location: SW 1/4 of NE 1/4 of Section 23, T7S, R4W.

Drill Site 23-8

Location: SE 1/4 of NE 1/4 of Section 23, T7S, R4W.

Drill Site 23-11

Location: NE 1/4 of SW 1/4 of Section 23, T7S, R4W.

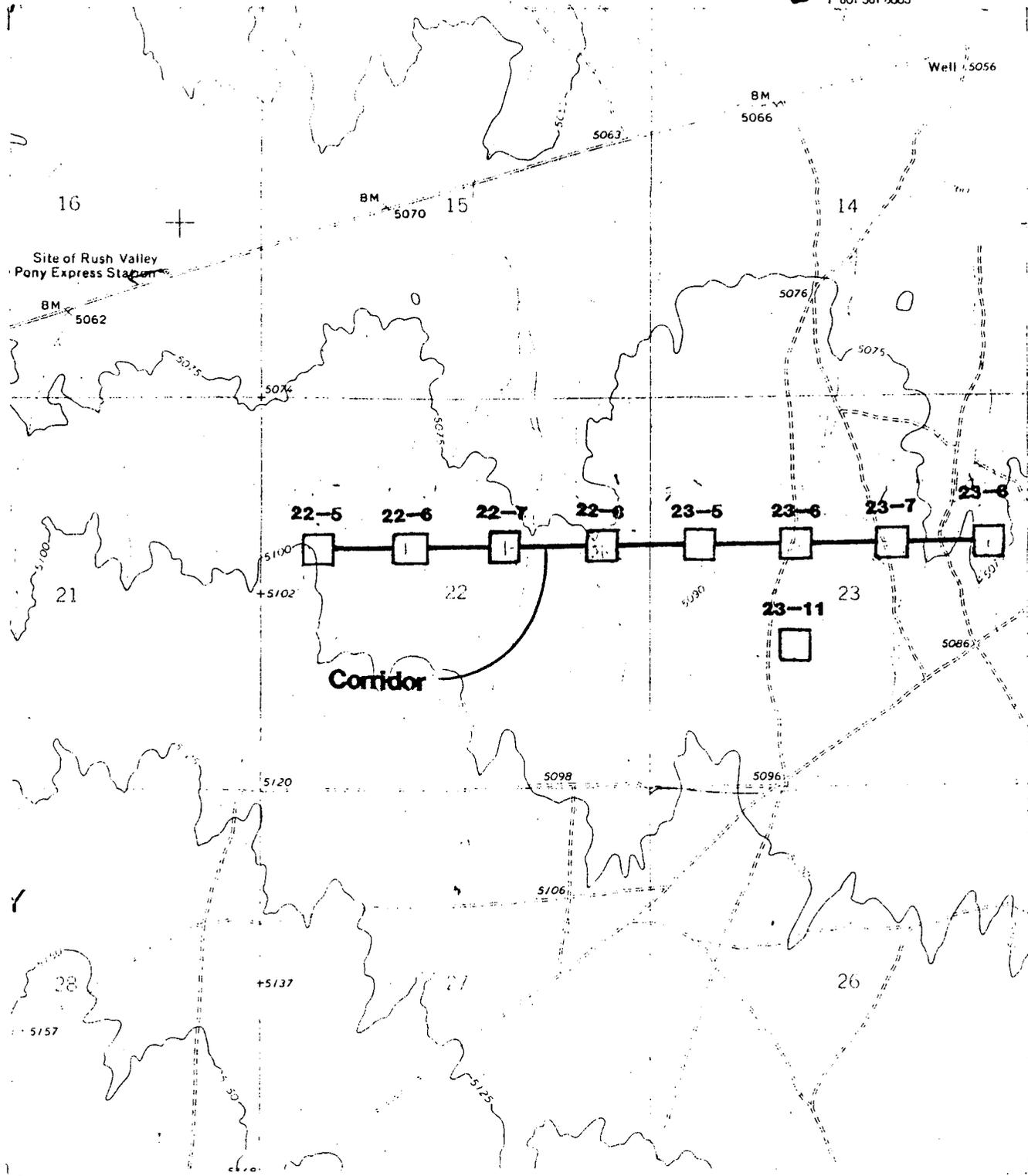
SURVEY RESULTS AND RECOMMENDATIONS

Intensive examination of the survey areas revealed no cultural remains of a prehistoric or historic remains, except for a scattering of modern trash. No significant cultural resources will be adversely affected by construction activity on the area. If subsurface archeological features are encountered at any time during drilling or construction, all work should halt and a qualified archeologist notified.

REFERENCES CITED

Pratt, Timothy A.

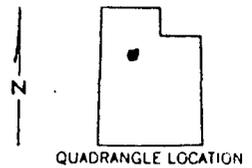
1982 A Cultural Resource Survey of Access Roads, a Borrow Pit,
and Three Well Sites in Rush Valley, Tooele County, Utah.
University of Utah Archeological Center, Report of
Investigations No. 82-26.



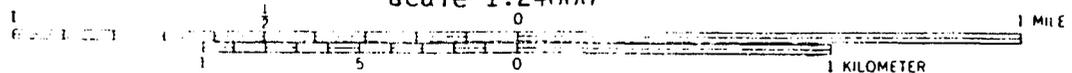
Map 1.
Overview of Surveyed Areas.
Sections 22 and 23, T7S, R4W
Vernon NE, Utah
N4007.5-W11215/7.5

1971

scale 1:24000



QUADRANGLE LOCATION



Contour Interval 5 feet

DISTRIBUTION LIST

Contractor

Gary L. Schvendiman
Lab Energy, Inc.
7107 South 400 West
Midvale, Utah

State Agencies

David B. Madsen
Antiquities Section
Utah Division of State History
300 Rio Grande, Room 210
Salt Lake City, Utah 84101

Federal Agencies

Richard Fike
BLM State Archeologist
324 South State Street
Salt Lake City, Utah 84111-2303

BLM Archeologist, Salt Lake District
2370 South 2300 West
Salt Lake City, Utah 84119

Report Title: A Cultural Resource Survey of Ten Well Site, an
Access Road and an Access Corridor in Rush Valley, Tooele County,
Utah.

OPERATOR Lat Energy DATE 2-25-85
WELL NAME Lat Energy 23-6
SEC SE NW 23 T 75 R 4W COUNTY Joule

43 045 - 30022
API NUMBER

Fed
TYPE OF LEASE

CHECK OFF:

- | | | |
|--------------------------------|--------------------------------|--|
| <input type="checkbox"/> PLAT | <input type="checkbox"/> BOND | <input type="checkbox"/> NEAREST WELL |
| <input type="checkbox"/> LEASE | <input type="checkbox"/> FIELD | <input type="checkbox"/> POTASH OR OIL SHALE |

PROCESSING COMMENTS:

No other wells within 1000'
Need water permit

APPROVAL LETTER:

- SPACING: A-3 _____ UNIT c-3-a _____ CAUSE NO. & DATE
- c-3-b _____ c-3-c _____

STIPULATIONS:

Water



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangertter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 26, 1985

Lab Energy
7107 South 400 West
Midvale, Utah 84047

Gentlemen:

Re: Well No. Lab Energy #23-6 - SE NW Sec. 23, T. 7S, R. 4W
2149' FNL, 1984' FWL - Tooele County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

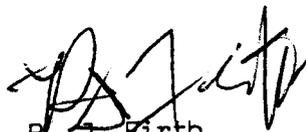
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Lab Energy
Well No. Lab Energy #23-6
February 26, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-045-30022.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED
APR 01 1985

1. oil well gas well other

2. NAME OF OPERATOR Lab Energy DIVISION OF OIL
GAS & MINING

3. ADDRESS OF OPERATOR
7107 S 400 West, Midvale Utah 84047

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2149' FNL, 1984' FWL
AT TOP PROD. INTERVAL: Sec. 23, T 7 S,
AT TOTAL DEPTH: R 4 W

5. LEASE
U-37742

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Sabie Creek

8. FARM OR LEASE NAME
Lab Energy

9. WELL NO.
23-6

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23, T 7 S, R 4 W
S.L.M.

12. COUNTY OR PARISH Tooele 13. STATE Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5084 61

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Change of Plans</u>		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Sabie Creek Unit Well #14-12, 1990 FSL, 657 FWL, Sec. 14, T 7 S, R 4 W, Tooele County, Utah has been substituted for the above.

LA

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Keith M. Hebertson TITLE Engineer DATE 3/29/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 27, 1986

Lab Energy
7107 South 400 West
Midvale, Utah 84047

Gentlemen:

RE: Well No. Lab Energy 23-6, Sec.23, T.7S, R.4W,
Tooele County, Utah, API NO. 43-045-30022

Per your request, approval to drill the subject well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify this Division of Oil, Gas and Mining immediately.

Sincerely,


John R. Baza
Petroleum Engineer

sb
cc: D. R. Nielson
R. J. Firth
Well file

0278T-4