

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED OIL SUB. REPORT/abd.

* Location Abandoned - Well never drilled - 4-1-83

DATE FILED 12-3-81

LAND: FEE & PATENTED _____ STATE LEASE NO. ML- 29517 PUBLIC LEASE NO. _____ INDIAN _____

DRILLING APPROVED: 12-21-81

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: 5088' GR

DATE ABANDONED: LA 4-1-83

FIELD: UNDESIGNATED 3/86 wildcat

UNIT: _____

COUNTY: TOOELE

WELL NO. #16-5

API NO. 43-045-30015

LOCATION 1921

FT. FROM (N) LINE. 770

FT. FROM (E) (W) LINE. SW NW

1/4 - 1/4 SEC 16

TWP.	RGE.	SEC.	OPERATOR
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TWP.	RGE.	SEC.	OPERATOR
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7S

4W

16

LAB ENERGY INC.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

3. Lease Designation and Serial No.

ML 29517

4. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Lab Energy, Inc.

566-4101

3. Address of Operator

7107 S. 400 West, Suite 10, Midvale, Utah, 84047

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

1921' FNL & 770' FWL, Sec
At proposed prod. zone Same

7. Unit Agreement Name

8. Farm or Lease Name

Lab Energy

9. Well No.

#16-5

10. Field and Pool, or Wildcat

Undesignated

11. Sec., T., R., M., or Bk. and Survey or Area

SW NW Sec 16 T7S, R4W

12. County or Parrish 13. State

Tooele Utah

14. Distance in miles and direction from nearest town or post office*

22 miles south of Tooele, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drilg. line, if any)

770' FWL, Sec 16

16. No. of acres in lease

2400

17. No. of acres assigned to this well

320

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

3 miles south of proposed well in Sec 32, T6S, R4W

19. Proposed depth

12000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5088' GR ungraded

22. Approx. date work will start*

12-15-81

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13 3/8"	48#	1500'	2200
12 1/2"	9 5/8"	40#	6500'	300
7 7/8"	5 1/2"	20#	12000'	

RECEIVED
DEC 03 1981

DIVISION OF
OIL, GAS & MINING

Blowout preventers:

12" 3000# WP

10" 5000# WP

900 Series Hydrill

Rotating head will also be installed.

Drill and complete 12,000' test well.

Set new casing as indicated above, casing head 3000# WP, casing spool 12" - 3000# WP x 10 - 5000# WP

Low water loss mud with non-dispersed system will be used from 1500' to TD.

Run electric and radioactive logging surveys; i.e., DIL, CNL-Density, GR, Sonic

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Neil Foley Consulting Engineer
Signed: _____ Title: Agent for Operator Date: 11/25/81

(This space for Federal or State office use)

Permit No. _____ Approval Date

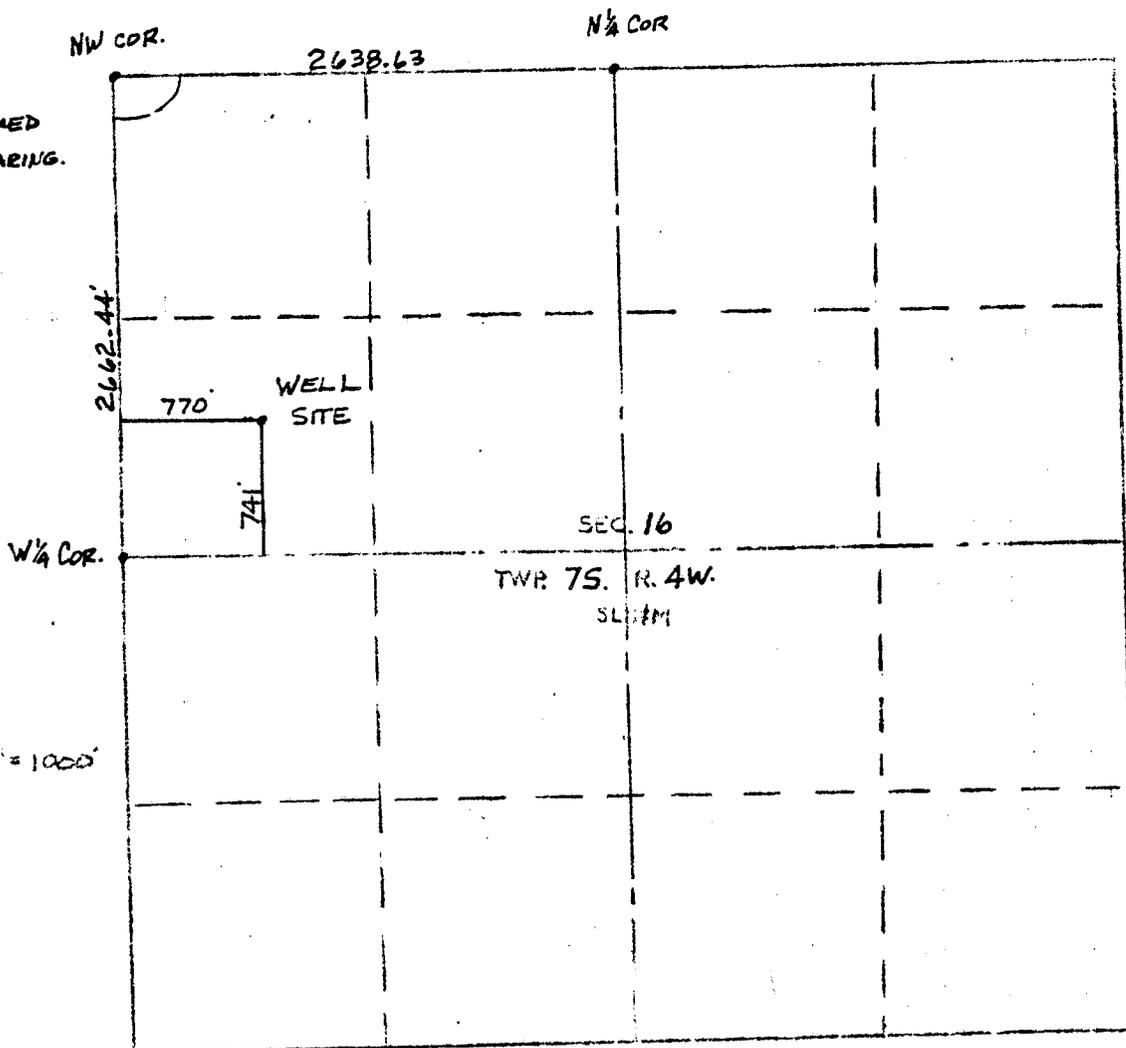
Approved by _____ Title

Conditions of approval, if any:

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 12/21/81
BY: Neil Foley

*See Instructions On Reverse Side

NOTE: WEST LINE
OF SEC. 16 ASSUMED
DUE NORTH BEARING.



SCALE: 1" = 1000'

SURVEYOR'S CERTIFICATE

I, Kay L. Ryan, of West Jordan, Utah, do hereby certify that I am a registered Land Surveyor, and hold certificate No. 4385 as prescribed by the laws of the State of Utah, and have made a survey as shown on this plat of: LAB Energy, Inc.

RUSH VALLEY-

STATE # 16-5, LOCATED NORTH

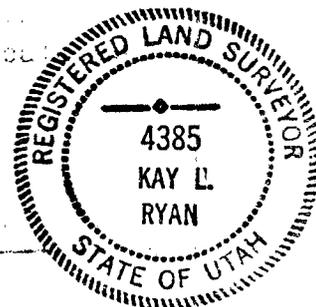
741 FT. AND EAST 770 FT. FROM THE WEST 1/4 CORNER, SECTION 16, TOWNSHIP 7 SOUTH, RANGE 4 WEST, SALT LAKE BASE & MERIDIAN.

GROUND LINE ELEVATION 5088 (APPROX.)

I further certify that the above plat shows the location of the well on the ground.

2-16-81

Kay L. Ryan



R5W

R4W

Onaqui

(199)

Silverado

Guila

West Mayne

Merced

RUSH

C Tower Building

TOSEL B

Thompson Pit

ARMY DEPOT

(SOUTH AREA)

6S

1568

Alon Gravel Pit

ML 29517

U22603 31

ML 29517

ML 29517

U37984

U22604

U22640

ML 29517

U22603

U22640

U22640

7S

Point

Harbor

Harbor

Harbor

1583

16

Larson

1588

** FILE NOTATIONS **

DATE: 12/21/81

OPERATOR: Sat Energy

WELL NO: #16-5

Location: Sec. 16 T. 7S R. 4W County: Boone

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-045-30015

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: ok as per Rule C-3,

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation

Plotted on Map

Approval Letter Written

Hot Line

P.I.

December 21, 1981

Lab Energy, Inc.
7107 South 400 West
Suite #10
Midvale, Utah 84047

RE: Well No. Lab Energy #16-5,
Sec. 16, T. 7S, R. 4W,
Tooele County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil wells hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-045-30015.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/db
CC: State Lands
Enclosures



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 10, 1983

Lab Energy, Inc.
7107 South 400 West, Suite # 10
Midvale, Utah 84047

Re: Well No. Lab Energy # 32-14
Sec. 32, T. 6S, R. 4W.
Tooele County, Utah

Well No. 32-15
Sec. 32, T. 6S, R. 4W.
Tooele County, Utah

Well No. 16-5
Sec. 16, T. 7S, R. 4W.
Tooele County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf

LAB Energy, Inc.

7107 South 400 West, Suite #10
Midvale, Utah 84047
(801) 566-4101

April 1, 1983

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

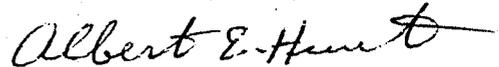
Gentlemen:

We wish to cancel the following well permits in Tooele County:

<u>Well No.</u>	<u>Lease No.</u>	<u>Permit No.</u>
32-14	ML-29517	43-045-30013
32-15	ML-29517	43-045-30014
16-5	ML-29517	43-045-30015
17-14 (Strat.)	U-22640	43-045-30017
17-12 (Strat.)	U-22604	?

✓ Please return to us the applications for permit to drill.

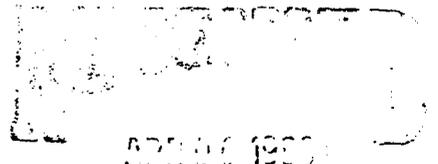
Very truly yours,



Albert E. Hunt
President

WLJ:jc

Attachments



DIVISION OF
OIL GAS & MINING