

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

Rush Valley Allen Fee
5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL DEEPEN PLUG BACK

b. Type of Well

Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator

Intermountain Nat. Resources

3. Address of Operator

130 E. 3900 South S. L. C. Utah 84107

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 500 ft. from the north & E. corner of the NE 1/4, NE 1/4 Sect 20 T. 7 S., R. 3 W.

At proposed prod. zone Manning Canyon Zones # 1-2-3 500 FNL 500 FEL
Great Blue Lime 1 & 2 same

14. Distance in miles and direction from nearest town or post office*

8 miles southwest of Fairfield

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

500'

16. No. of acres in lease

640

17. No. of acres assigned to this well

40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

Wildcat

19. Proposed depth

CONFIDENTIAL

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Ele 5200' Gr.

22. Approx. date work will start*

April 15, 1979

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
<u>11"</u>	<u>7"</u>	<u>22 3/4 per ft</u>	<u>Prox 100'</u>	<u>To surface</u>
<u>6 1/2" drilling hole</u>				

6" Regan Toris Blowout preventer 6000 PSI
Blind or pipe rams
Grant 6" Rotating Head

11" to set 7" case 22 7/7

6 1/2 hole

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed Bert Hunt Title V. President Date 4/11/79

(This space for Federal or State office use)

Permit No. _____ Approval Date _____

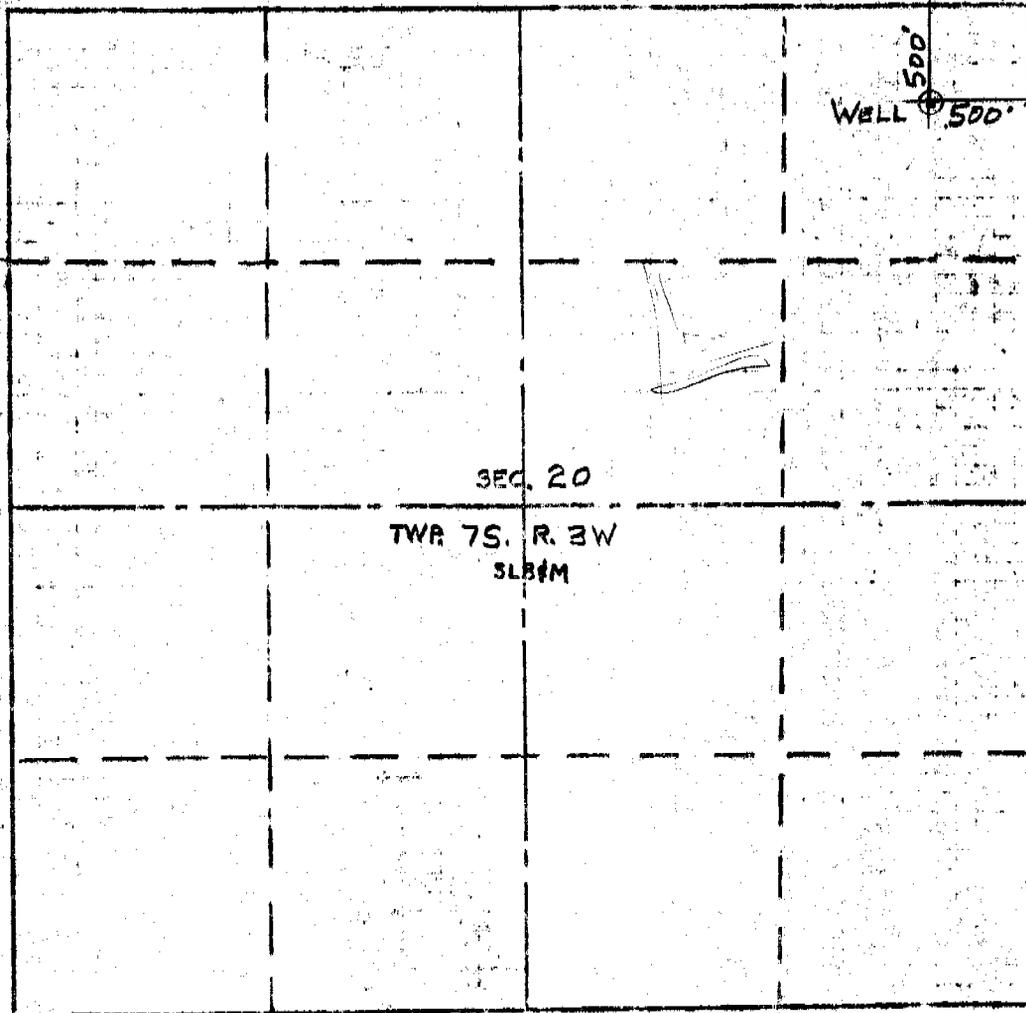
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

*See Instructions On Reverse Side

Hold Confidential

N
SCALE: 1" = 1000'

FNL
FEL



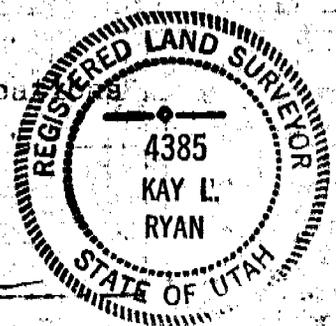
SURVEYOR'S CERTIFICATE

I, Kay L. Ryan, of West Jordan, Utah, do hereby certify that I am a Registered Land Surveyor, and hold certificate No. 4385 as prescribed by the laws of the State of Utah, and have made a survey as shown on this plat of: Intermountain Natural Resources Fee #2 located 500 feet from the North & East lines of the NE $\frac{1}{4}$, NE $\frac{1}{4}$, Section 20, T.7 S., R.3 W., S.L.B. & M. Ground line elevation _____.

I further certify that the above plat shows the location as staked on the ground.

Date Oct. 7, 1978

Kay L. Ryan
Lic # 4385



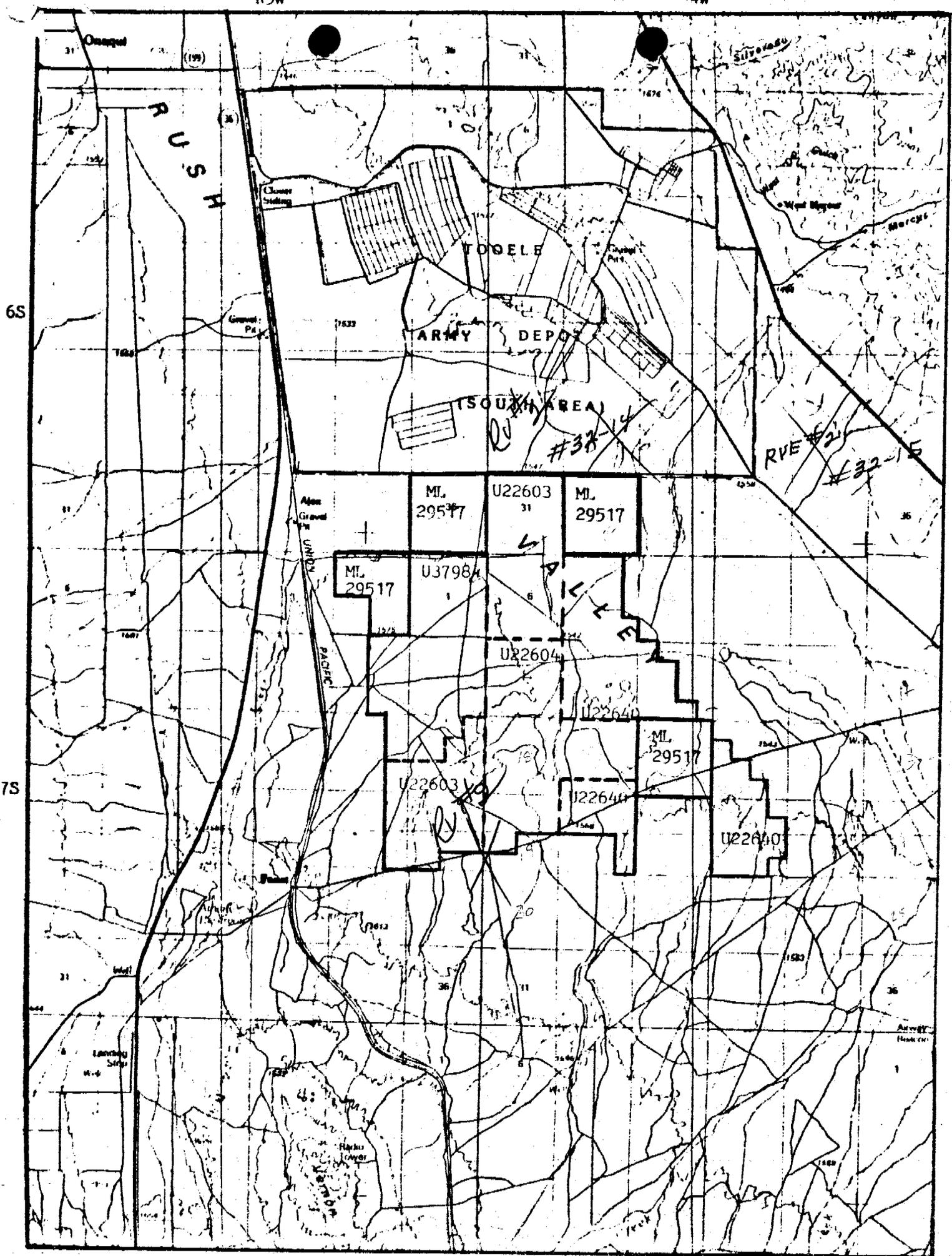
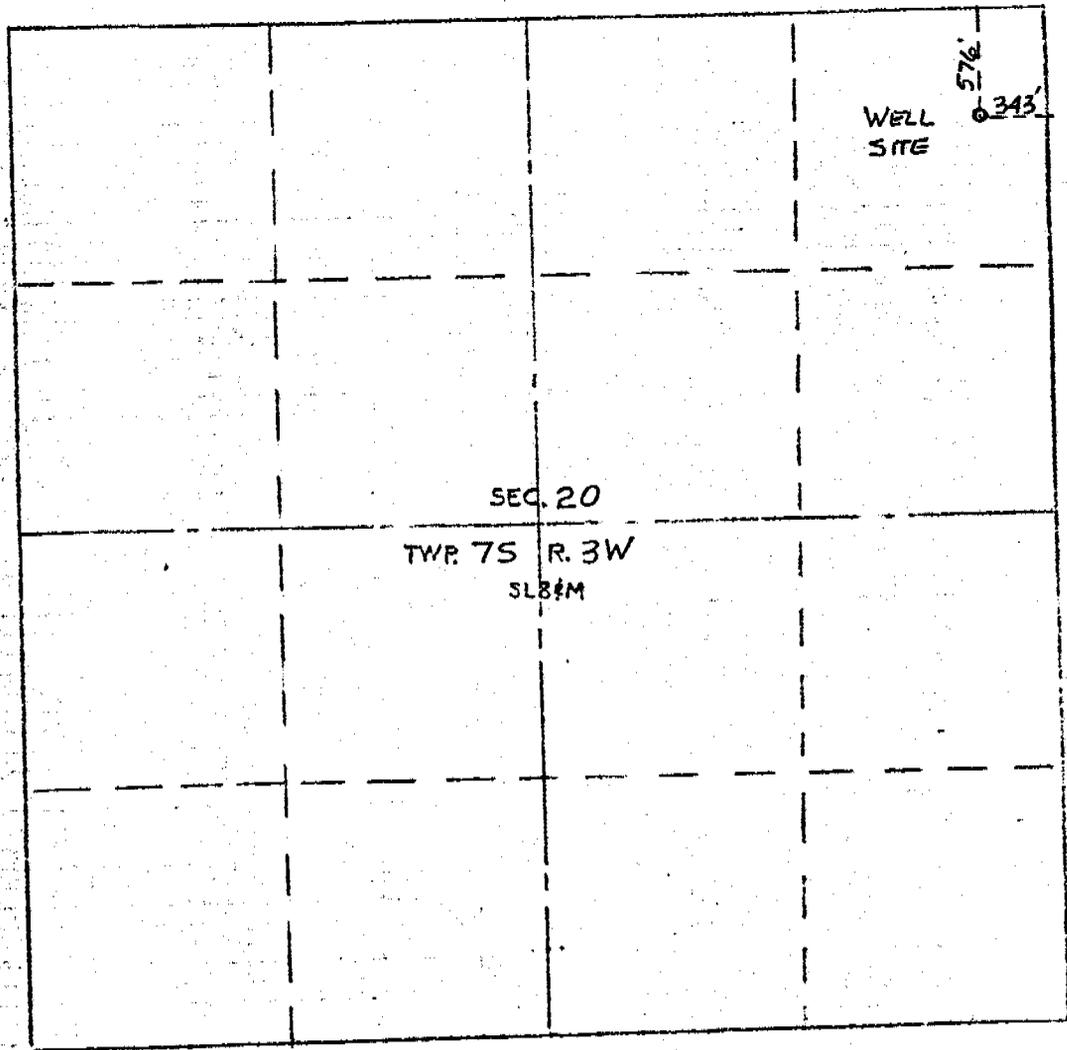


Figure 3 Lease Description

Removal
534-8111
Ex 4291



SCALE: 1" = 1000'

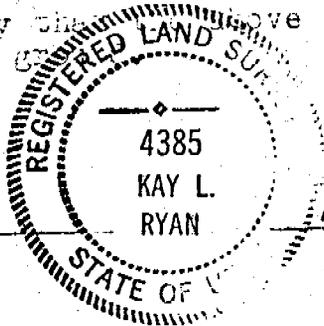


SURVEYOR'S CERTIFICATE

I, Kay L. Ryan, of West Jordan, Utah, do hereby certify that I am a Registered Land Surveyor, and hold certificate No. 4385 as prescribed by the laws of the State of Utah, and have made a survey as shown on this plat of: Intermountain Natural Resources Fee #2 located 576 ft. South and 343 ft. west from the Northeast Corner of Section 20, Township 7 South, Range 3 West, Salt Lake Base & Meridian.
 Ground line elevation 5242 (APPROX.).

I further certify that the above plat shows the locations as staked on the ground.

Date Amended 7-7-79



Kay L. Ryan
Lic # 4385

~~CONFIDENTIAL~~

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: APRIL 12, 1979

Operator: INTERMOUNTAIN NATURAL RESOURCES

Well No: * RUSH VALLEY EAST 2

Location: Sec. 20 T. 7S R. 3W County: UTAH Tooele

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: 43-045-30007

CHECKED BY:

Administrative Assistant: _____

Remarks:

Petroleum Engineer: M.J. Minder 4-23-79

Remarks: Require 300' of surf casing, blind or pipe rams, and conditions on on site inspection prior to drilling

Director: _____

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3

O.K. In _____ Unit

Other:

#1 +

Letter Written/Approved

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

CLEON B. FEIGHT
Director

April 23, 1979

Intermountain Natural Resources
130 East 3900 South
Salt Lake City, Utah 84107

Re: Rush Valley East #2, Sec. 20, T. 7S, R. 3W, Tooele County, UT
Rush Valley East #3, Sec. 21, T. 7S, R. 3W, Tooele County, UT
Rush Valley East #4, Sec. 21, T. 7S, R. 3W, Tooele County, UT

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

These wells are approved subject to the following conditions:

That 300' of surface casing be set; that either a blind ram, a pipe ram, or both be used in conjunction with your blowout preventer; and that this Division make an on-site inspection of the location and equipment prior to drilling of the well.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer
HOME: 876-3001
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Intermountain Natural Resources
April 23, 1979
Page 2

Further, it is requested that this Division be notified within 24-hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are as follows:

Rush Valley East #2 - 43-045-30007
Rush Valley East #3 - 43-045-30008
Rush Valley East #4 - 43-045-30009

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


Cleon B. Feight, Director

CONFIDENTIAL

June 29, 1979

MEMO TO FILE

Re: Intermountain Natural Resources
Well No. Rush Valley #~~1~~²
Sec. 21, T. 7S, R. 3W
Tooele County, Utah

The rig had spudded-in without notifying our office and was some 150'± away from surveyed location. Pits had been dug and some casing brought on location. Mr. Bert Hunt stated that they had just moved to the location and hadn't had the time to notify the Division.

When asked about other holes drilled in the area, he said they needed water and drilled another well to get it. When asked if he had a permit he changed his story, saying that it was a core hole they were drilling for mineral assessment.

He was informed that he was drilling the #~~1~~² off the location specified on the permit and would have to move onto the proper location. He said they were only down a few feet and had burned up the bit. It seemed logical that he would move over at this time, but he seemed reluctant. I feel that this operation requires very close scrutiny and asked him to notify our office prior to setting surface casing; so that we may have someone on site to verify the proper setting (both amount of casing and proper cementing procedure).

OIL, GAS AND MINING

MICHAEL T. MINDER *M.T.M.*
GEOLOGICAL ENGINEER

MTM:blt

In the
well file

July 2, 1979

~~Intermountain Natural Resources~~

Mr. Bert Hunt, Vice President
130 East 3900 South
Salt Lake City, Utah 84107

Dear Mr. Hunt:

Pursuant to our conversation at the well site in Rich Valley on June 29, 1979, you are permitted to drill at a specified location as stated on your application to drill, and at no other point. It is required to have a licensed surveyor prepare a plat showing the proposed location and stake the location. You are expected to drill and complete at this designated location after receiving approval of your application. Any changes in location or your drilling program must be filed with our office and approval granted in writing prior to implementing any change.

In view of the water which was encountered in well #~~4~~^Z (at a depth of 425-450'), and at the other well you recently drilled east of your present location (at which you stated you are producing water from a depth of 330'), the 300' of 7 5/8" casing required in your original application is inadequate and must be increased to a minimum of 450' with cement circulated to the surface.

Please notify this office prior to setting casing as we would require that a member of the Division be on site when it is set.

Sincerely yours,

DIVISION OF OIL, GAS AND MINING

MICHAEL T. BINDER
GEOLOGICAL ENGINEER

MTM:btm

cc: Cleon B. Feight
Director

Amended

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Rush Valley Allen Fee #2
5. Lease Designation and Serial No.

Amended

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Intermountain Natural Resources

3. Address of Operator

130 East 3900 South, Salt Lake City, Utah 84107

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface 343' East of the West line of the NE 1/4 and 576' South of the North line of the NE 1/4 Sec. 20, T7S, R3W, SLM
At proposed prod. zone

6. If Indian, Allottee or Tribe Name

Rush Valley Allen Lease

7. Unit Agreement Name

Allen Fee

8. Farm or Lease Name

2

9. Well No.

Rush Valley East

10. Field and Pool, or Wildcat

7 So. 3 W. Sec 20

11. Sec., T., R., M., or Blk. and Survey or Area

Tooele Utah

14. Distance in miles and direction from nearest town or post office*

8 miles southwest of Fairfield

12. County or Parrish 13. State

Utah Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

576'

16. No. of acres in lease

640

17. No. of acres assigned to this well

40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

Wildcat

19. Proposed depth

3000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Elev. 5225 GR

22. Approx. date work will start*

June 15, 1979

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14"	10 3/4"	45.50 per ft.	300'	To Surface (140 bags)
8 3/4" drilling hole				

9" Pipe Rams and Blind Rams 6000 PSI
Grant 9" Rotating Head
14" to Set 10 3/4" Case
8 3/4" hole

SEE EXHIBITS A & B

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed *Alan G. Jacobs*

Title President

Date 7-17-79

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:

EXHIBIT "A"

The geologic reasons for the amended surveys on Allen Fee #2, #3, and #4 (Rush Valley East) is an interpreted linear fracture zone discovered in field mapping and encountered in Allen Fee #4 that extends west from the Thorpe Hills into the proximity of the original surveys. The Allen Fee #4 location was moved to the east from a north to south trending fault mapped in close proximity to original location and interpreted as a major control trapping fault.

Exhibit B

T. 7 S R. 3 W

D U

D U

Sec 21

Sec 20

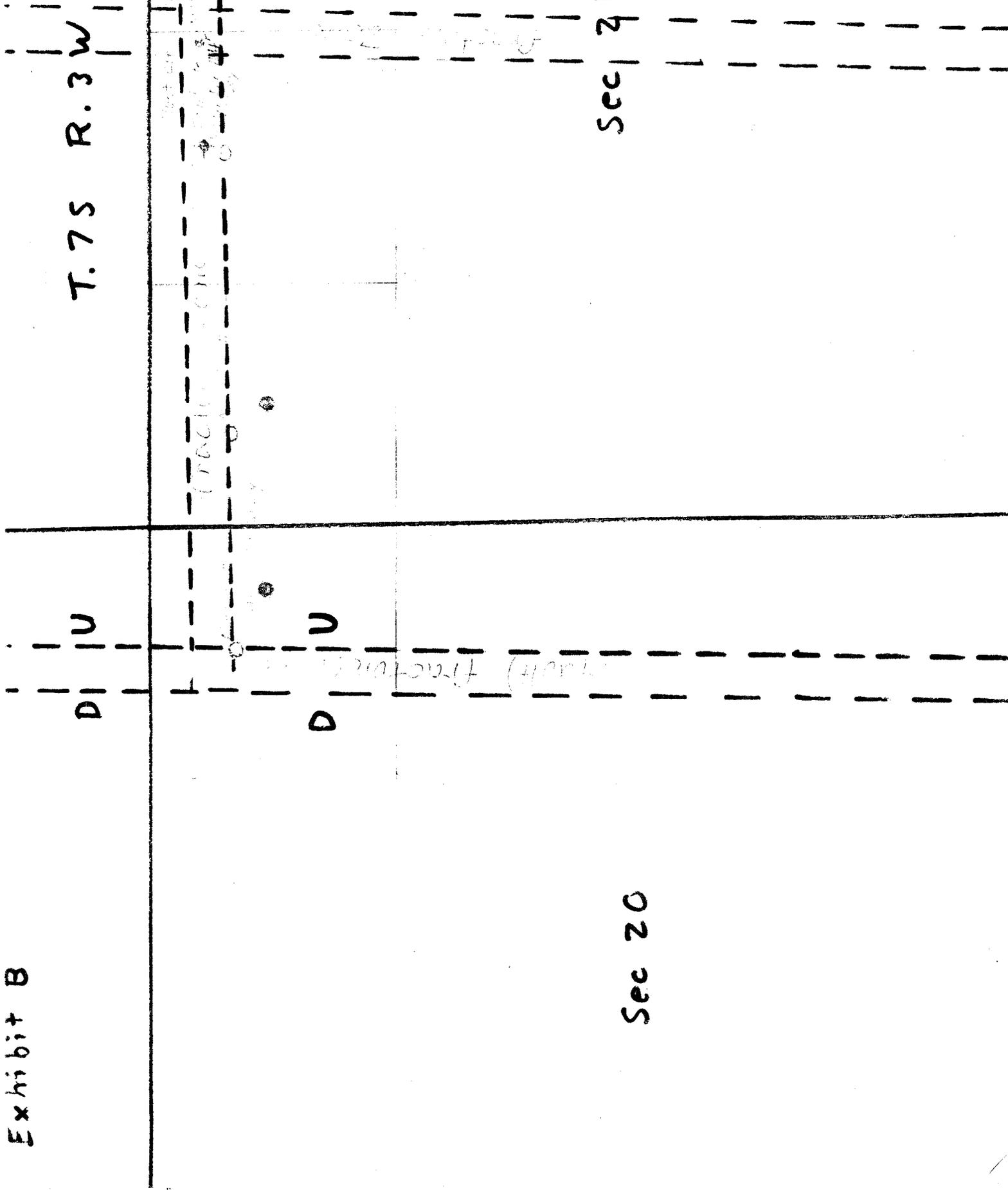
(fracture zone)

(fracture zone)

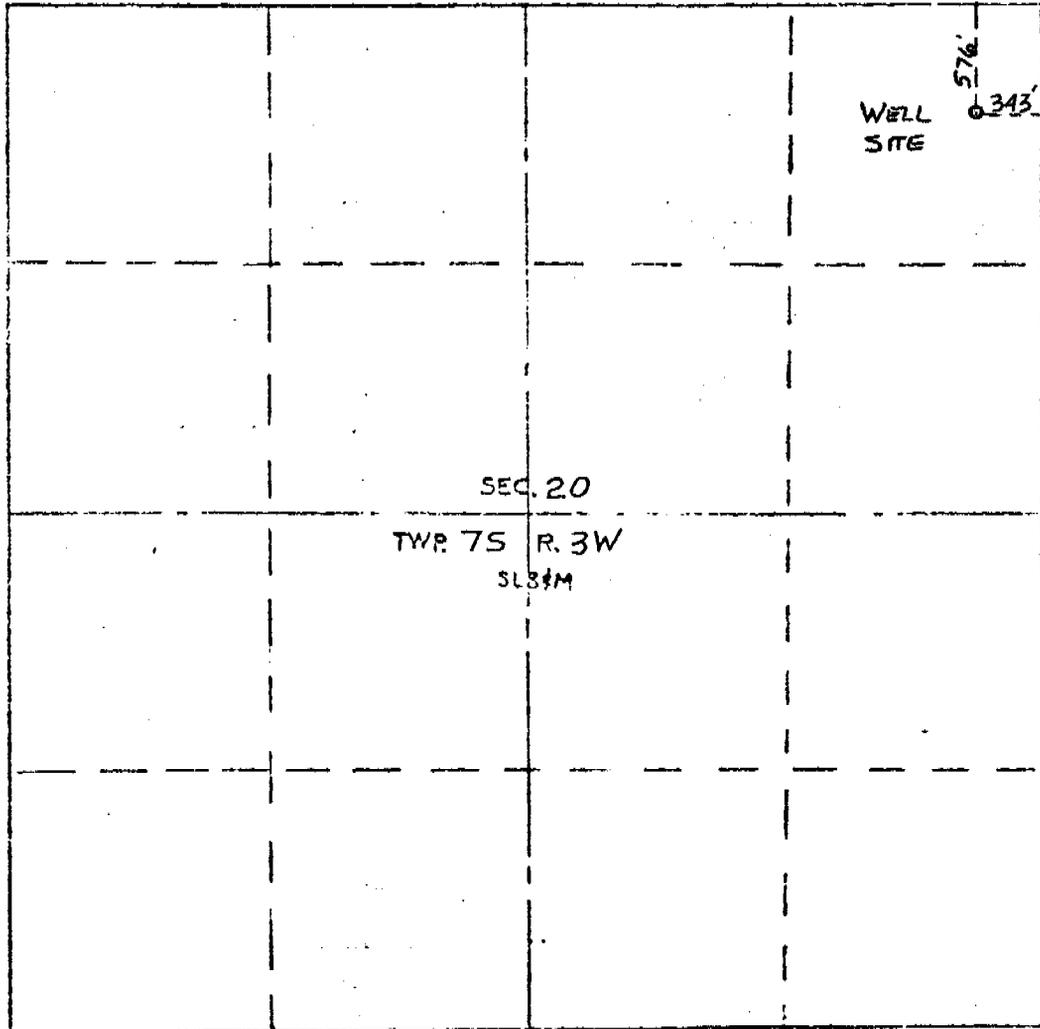
containing 65%
oil
containing 10%
oil
containing 10%
oil

C

1




 SCALE: 1" = 1000'

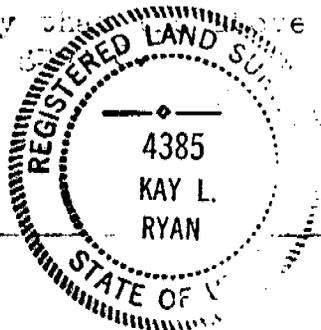


SURVEYOR'S CERTIFICATE

I, Kay L. Ryan, of West Jordan, Utah, do hereby certify that I am a Registered Land Surveyor, License Certificate No. 4385 as prescribed by the laws of the State of Utah, and have made a survey as shown on this plat of: Intermountain Natural Resources Fee #2 located 576 ft. South and 343 ft. west from the Northeast Corner of Section 20, Township 7 South, Range 3 West, Salt Lake Base & Meridian.
 Ground line elevation 5242 (APPROX.).

I further certify that the above plat shows the locations as stated on the certificate.

Date Amended 7-7-79



Kay L. Ryan
 Lic # 4385

INTERMOUNTAIN NATURAL RESOURCES
130 East 3900 South
Salt Lake City, Utah 84107

December 28, 1979

RECEIVED

DEC 28 1979

Mr. Mike Mender
Utah State Division of
Oil, Gas and Mining
1588 West North Temple
Salt Lake City, UT 84116

DIVISION OF
OIL, GAS & MINING

Dear Mr. Mender:

You requested a status report on Intermountain Natural Resources' drilling on Allen Fee #2, located in Section 20, T7S, R3W.

It was drilled to a depth of 1209 feet, 10 3/4" casing was set to a depth of 304 feet, 7" casing was set from 304 feet to approximately 890 feet. We cemented the hole from 890 feet to 1000 feet due to heaving shale.

We encountered the following formations:

0 - 181': Alluvial
181 - 400': Oquirrh Formation, Pennsylvanian Age,
400 - 1290': Manning Canyon Formation, Mississippian Age

Water was encountered at 350 feet - 50 gallons per minute; at 666 feet - 200 gallons per minute; at 720-770 feet, more water, no estimate of gallons per minute.

While retrieving the drilling rods, the rods broke off at the depth of approximately 297 feet. We used oil tool fishing procedures to attempt to retrieve the drilling rods but were unsuccessful. Approximately 900 feet of drilling rods, drill bits and stabilizer were left in the hole.

Allen Fee #2 will be plugged after the conclusion of the insurance settlement or law suit which is now pending.

We cannot say at this time when or how we will conclude plugging this hole but will inform you as soon as we have that information.

Sincerely,

INTERMOUNTAIN NATURAL RESOURCES

Arlyn H. Sperry
ARLYN H. SPERRY
Manager

AHS/lm

FILE IN QUADRUPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: ALLEN FEE #2 Rush Valley East
Operator: Intermountain Natural Resources Address: 130 E. 3900 S., Salt Lake City, UT
Contractor: Intermountain Natural Resources Address: Centerville, UT
Location NE 1/4 NE 1/4; Sec. 20 T. 7 N, R. 3 E; Tooele County.
(S) (W)

Water Sands:

	<u>Depth:</u>	<u>Volume:</u>	<u>Quality:</u>
	From- To-	Flow Rate or Head	Fresh or Salty
1.	434 - 450	Est. by Driller 200 Gal. Min.	Fresh
2.	663 - 675	Est. by Driller 200-500 Gal. Min.	Fresh
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops: 0-181 Aluvium, Sand Gravel Clay Formation
181-314 - Oquirrh,
314 - Manning Canyon Formation

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Completion Report

March 24, 1980

Intermountain Natural Resources
130 East 3900 So.
Salt Lake City, Utah 84107

Re: Well No. Rush Valley #2
Sec. 20, T. 7S, R. 3W.
Tooele County, Utah
Months due: January 1980-March 1980

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-11 (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells" or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Janice Tabben

JANICE TABBEN
CLERK-TYPIST

October 6, 1980

Intermountain Natural Resources
130 East 3900 South
Salt Lake City, Utah 84107

RE: Well No. Rush Valley #2
Sec. 20, T. 7S, R. 3W.,
Tooele County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



BARBARA HILL
CLERK TYPIST

/bjh

Enclosed: Forms

November 25, 1980

Intermountain Natural Resources
130 East 3900 South
Salt Lake City, Utah 84107

RE: Well No. State #30-36, Sec. 30, T. 21S, R. 24E, Grand County, Utah.,
RE: Well No. Rush Valley East #2, Sec. 20, T. 7S, R. 3W, Tooele County, Utah.,

Gentlemen:

This letter is to advise you that the Well Completions or Recompletions Reports and Logs for the above mentioned wells are due and had not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING


BARBARA HILL
CLERK-TYPIST

/bjh

Enclosure: Forms

September 15, 1981

Intermountain Natural Resources
130 East 3900 South
Salt Lake City, Utah 84107

Re: Well No. Rush Valley East #2
Sec. 20, T. 7S, R. 3W,
Tooele County, Utah
FINAL NOTICE

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

TERRI REID
CLERK-TYPIST

November 13, 1981

Intermountain Natural Resources
130 East 3900 South
Salt Lake City, Utah 84107

Re: Well No. Allen Fee #2
Sec. 20, T. 7S, R. 3W
Tooele County, Utah

Gentlemen:

In your letter of December 28, 1979, you stated, "the Allen Fee #2 will be plugged after the conclusion of the insurance settlement or law suit which is now pending." Please advise this office of the status of the insurance settlement or law suit.

Also, please advise this office of the status of the above mentioned well. If this well has been completed as a plugged well or as a producing or shut-in well, please fill out and return the enclosed forms.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

TERRI REID
CLERK TYPIST

Enclosure



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Clean B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 29, 1982

Intermountain Natural Resources
130 East 3900 South
Salt Lake City, Utah 84107

Re: Well No. Allen Fee #2
Sec. 20, T. 7S, R. 3W
Tooele County, Utah
FINAL NOTICE

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

** If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building - Salt Lake City, UT 84114 • 801-533-5771

April 20, 1982

Intermountain Natural Resources
130 East 3900 South
Salt Lake City, Utah 84107

RE: Failure to comply with the General Rules and Regulations
and Rules of Practice of the Division of Oil, Gas and Mining

Gentlemen:

Records maintained by the Division of Oil, Gas and Mining indicate that you have failed to respond to numerous requests for information on the Allen Fee No. 2 well located in Tooele County, Utah.

Be advised that if accurate information regarding activities and production on the aforesaid well is not received by May 1, 1982, I shall schedule an Order to Show Cause before the Board of Oil, Gas and Mining. Among the measures I shall request the Board to approve is a moratorium on all your future drilling applications and operations.

Perhaps up to this point you have not realized the serious possible consequences of your failure to comply with the Division regulations. The situation is serious and unwarranted. Furthermore, it will not be allowed to persist.

It is my wish that this matter be resolved without compelling you to appear before the Board of Oil, Gas and Mining. Therefore, if I can be of any assistance please do not hesitate to contact me.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Carolyn Briscoll
Special Assistant Attorney General

CD/as

Intermountain Natural Resources, Inc.

7107 South 400 West, Suite #10
Midvale, Utah 84047
(801) 566-4101

April 21, 1982

RECEIVED
APR 27 1982

State of Utah
Department of Natural Resources
Division of Oil Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

DIVISION OF
OIL, GAS & MINING

Re: Well No. Rush Valley East #2
Sec. 20, T7S, R3W,
Tooele County, Utah

Gentlemen:

This well is dry and is to be abandoned. We propose to plug the hole as suggested below or otherwise as you might require.

The condition of the hole is as follows:

1. Depth - 1,209 feet
2. 10 3/4" casing is in place from surface down to 300'.
3. 7" casing is in place from 265' to 900'.
4. 944' of drill stringer with drill bit are resting on bottom of hole, extending up to 265' from the top.
5. No water or hydrocarbons were encountered.
6. All casing is unperforated.

We propose to fill with cement from the bottom of the hole up to about 500' from surface and then put a 10 ^{sack} sack concrete plug in the top.

If there is a form for this purpose required by the Division, please send us a set and we will provide any other information required. Otherwise we ask permission and approval to plug the hole as herein outlined and adhering to all requirements of Rule D-1 of the Rules of the Board.

Very Truly Yours,
Intermountain Natural Resources, Inc.

By Arlon G. Jacobs
Arlon G. Jacobs

AGJ/so

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4/30/82
BY: [Signature]



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 10, 1983

Intermountain Natural Resources, Inc.
7107 South 400 West, Suite 710
Midvale, Utah 84047

Re: Well No. Rush Valley East # 2
Sec. 20, T. 7S, R. 3W.
Tooele County, Utah

Well No. State # 30-36
Sec. 30, T. 21S, R. 24E.
Grand County, Utah

Well No. State # 31-6
Sec. 31, T. 21S, R. 24E.
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Herm Olsen



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building - Salt Lake City, UT 84114 • 801-533-5771

June 14, 1983

Intermountain Natural Resources, Inc.
7107 South 400 West, Suite # 10
Midvale, Utah 84047

2nd NOTICE

Re: Well No. Rush Valley East # 2
Sec. 20, T. 7S, R. 3W.
Tooele County, Utah

Well No. State # 30-36
Sec. 30, T. 21S, R. 24E.
Grand County, Utah

Well No. State # 31-6
Sec. 31, T. 21S, R. 24E.
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

**You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 1, 1983

Intermountain Natural Resources
7107 South 400 West, Suite # 10
Midvale, Utah 84047
Att: Joyce

Re: Well No. State # 30-36
2420' FSL, 1100' FEL
NESE, Sec. 30, T. 21S, R. 24E.
Grand County, Utah

Well No. State # 31-6
660' FNL, 1540' FWL
NENW, Sec. 31, T. 21S, R. 24E.
Grand County, Utah

Well No. Rush Valley East # 2
576' FNL, 343' FEL
NE NE, Sec. 20, T. 7S, R. 3W.
Tooele County, Utah

Dear Joyce:

In response to the attached 2nd Notice letter of June 14, 1983, we were telephonically advised that the engineer had been involved in an automobile accident, and that there would be a short delay in compliance.

The delay has been excessive, and your full compliance is expected prior to November 19, 1983. Further delay is likely to result in legal action wherein law provides penalty of up to \$10,000 per day of each violation.

Please take care of the lawfully required reports before legal compulsion becomes necessary.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Norman C. Stout
Administrative Assistant

NCS/cf
Enclosures

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS
 (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Intermountain Natural resources		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 7107 South, 400 West, Midvale, Utah 84047		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 576' fnl, 343' fel, Sec. 20, T 7 S, R 3 W, Tooele County, Utah		8. FARM OR LEASE NAME State	
14. PERMIT NO.		9. WELL NO. Rush Valley East #2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Wildcat	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA	
NOTICE OF INTENTION TO:		12. COUNTY OR PARISH Tooele	
TEST WATER SHUT-OFF <input type="checkbox"/> FULL OR ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON* <input checked="" type="checkbox"/> REPAIR WELL <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> (Other) <input type="checkbox"/>		13. STATE Utah	
(Other) <input type="checkbox"/>		SUBSEQUENT REPORT OF:	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		WATER SHUT-OFF <input type="checkbox"/> REPAIRING WELL <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> (Other) <input type="checkbox"/>	

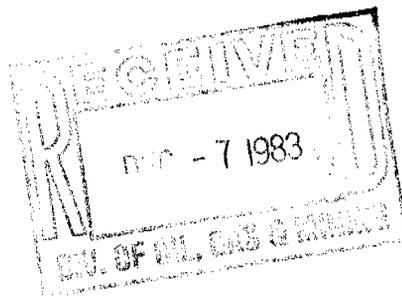
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to place a 10 sack plug at bottom of hole, as near to top of fish at 265' as possible. Set a 10 sack plug inside the 7" casing at surface, fill annulus with cement, set dry hole marker, and restore location.

All arrangements have been made with contractors for this work and the job will proceed as soon as weather permits. This Program has been discussed with, and approved by your office.

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING

DATE: 12/6/83
 BY: [Signature]



18. I hereby certify that the foregoing is true and correct

SIGNED Keith M Hebertson TITLE Consulting Engineer DATE 12/6/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEE IN TRIPLICATE*
(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
State
9. WELL NO.
Rush Valley East #2
10. FIELD AND POOL, OR WILDCAT
Wildcat
11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
12. COUNTY OR PARISH | 13. STATE
Tooele | Utah

1. OIL WELL GAS WELL OTHER
2. NAME OF OPERATOR
Intermountain Natural Resources
3. ADDRESS OF OPERATOR
7107 South, 400 West, Midvale, Utah 84047
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
576' fnl, 343' fel, Sec. 20, T 7 S, R 3 W,
Tooele County, Utah
14. PERMIT NO.
15. ELEVATIONS (Show whether OF, RT, GR, etc.)
16. COUNTY OR PARISH | 13. STATE
Tooele | Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to place a 10 sack plug at bottom of hole, as near to top of fish at 265' as possible. Set a 10 sack plug inside the 7" casing at surface, fill annulus with cement, set dry hole marker, and restore location.

All arrangements have been made with contractors for this work and the job will proceed as soon as weather permits. This Program has been discussed with, and approved by your office.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: _____
BY: _____

18. I hereby certify that the foregoing is true and correct
SIGNED Kesck M Hebertson TITLE Consulting Engineer DATE 12/31/83
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 1, 1984

Intermountain Natural Resources
7107 South 400 West
Midvale, Utah 84047

Gentlemen:

SUBJECT: Well No. Rush Valley East #2, Sec. 20 T. 7S., R. 3W.,
Tooele County, Utah; API #43-045-30007

You received approval to plug and abandon the subject well January 4, 1984, however, we have not received a "Well Completion Report and Log" or a subsequent report of abandonment on this location.

Rule C-5 states that within ninety (90) days after the suspension of operations on, abandonment of, or the completion of any well drilled for the production of oil and/or gas, and within ninety (90) days after the completion of any further operations on the well, if such operations involved drilling deeper or drilling or re-drilling any formation, a well log shall be filed with the Commission on a form prescribed by the Commission, (form OGC-3), together with a copy of the electric and radioactivity logs, if run.

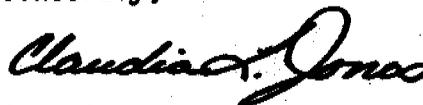
Rule D-2 states that within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

Enclosed are the necessary forms for your convenience in bringing this well into compliance with the aforementioned.

August 1, 1984

Your prompt attention to this matter will be greatly appreciated.

Sincerely,



Claudia L. Jones
Well Records Specialist

clj

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 27, 1985

Intermountain Natural Resources
7107 South 400 West
Midvale, Utah 84047

2nd NOTICE

Gentlemen:

Re: Well No. Rush Valley East #2 - Sec. 20, T. 7S., R. 3W.,
Tooele County, Utah - API #43-045-30007

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

It is also necessary to submit a "Sundry Notice" of subsequent abandonment on this well.

Please complete the enclosed Form OGC-3 and Form OGC 1b and forward them to this office as soon as possible, but not later than April 10, 1985.

Thank you for your prompt attention to this matter.

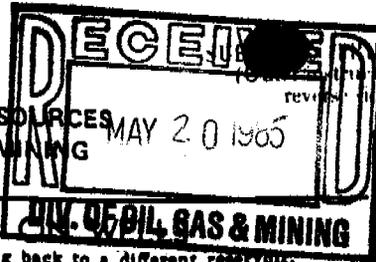
Respectfully,

Norman C. Stout
Administrative Assistant

pk
Enclosures
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0161S/8

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING



LOCATE
HOLES ON
(rev. 1-1-81)

3
PAA

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS OIL, GAS & MINING

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <i>Intermountain Natural Resources, Inc</i>		8. FARM OR LEASE NAME <i>Allen Fee RUSH VALLEY</i>	
3. ADDRESS OF OPERATOR <i>7107 So 400 W #10 Midvale Utah 84047</i>		9. WELL NO. <i>#2</i>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>NE 1/4 NE 1/4 Sec 20 500' FNL 500' FEL</i>		10. FIELD AND POOL, OR WILDCAT	
14. PERMIT NO. <i>43 047 30007</i>		15. ELEVATIONS (Show whether of, to, or, etc.)	
		11. SEC., T., R., M., OR B.L.E. AND SURVEY OR ABBA <i>Sec 20 T 7 S R 3 W S 1/2 B 1/4 M</i>	
		12. COUNTY OR PARISH <i>Tooele</i>	
		13. STATE <i>Utah</i>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On June 1, 1984 plugged hole by pouring eleven sacks of cement into bottom of hole, then lodging a plug about 15 ft. from top of hole and filling to surface level with 10 sacks of cement and placing dry hole marker in the cement at surface

18. I hereby certify that the foregoing is true and correct
SIGNED *Dan Blewendiman* TITLE *Vice President* DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 9, 1985

Intermountain Natural Resources, Inc.
7107 South 400 West #10
Midvale, Utah 84047

Gentlemen:

Re: Well No. Rush Valley East 2 - Sec. 20, T. 7S., R. 3W.,
Tooele County, Utah - API #43-045-30007

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referenced well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, and forward it to this office as soon as possible, but not later than October 23, 1985.

Sincerely,

A handwritten signature in black ink that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/71

Row,

This file is full of 2nd
notices, and I think
we should either take
it as far as necessary
to obtain compliance,
or we should make a
decision to administratively
close the file.

M

3-21-86

Pam,

PLEASE ROUTE THESE FOR
WCA + P&H PROCESSING.

IT APPEARS WE WILL NEVER
RECEIVE THE RESULTS, AND
WE'LL JUST TAKE PLIVIA
ACTION.

VICKY, PLEASE CHECK WITH
ME WHEN YOU'RE READY TO
ENTER WCA INFO.

TWY,



11-10-86

*** BASIC WELL INFORMATION ***

MENU: OPTION 00

API NUMBER: 4304530007 PRCD ZONE: SEC TWNSHP RANGE QR-QR

ENTITY: 99998 (PA, LA, CR TA) 2C 07.0 S 03.0 W NENE

WELL NAME: RUSH VALLEY EAST #2

OPERATOR: N241C (INTERMOUNTAIN NAT. RESOUR.)

MERIDIAN: S

FIELD: 1 (WILDCAT)

CONFIDENTIAL FLAG: CONFIDENTIAL EXPIRES: 0 ALT ADDR FLAG:

*** APPLICATION TO DRILL, DEEPEN, OR PLUG BACK ***

13. TYPE OF WELL (CW/GW/OT): OW 5. LEASE NUMBER: FEE LEASE TYPE: 0

4. SURFACE LOC: 0576 FNL 0349 FEL 7. UNIT NAME:

PRCD ZONE LOC: 0576 FNL 0349 FEL 19. DEPTH: 3000 PROPOSED ZONE:

21. ELEVATION: 5225 GR APD DATE: 790423 AUTH CODE: C-3

*** COMPLETION REPORT INFORMATION *** DATE RECD: 0

15. SPUD DATE: C 17. COMPL DATE: 791228 20. TOTAL DEPTH: 1209'

24. PRODUCING INTERVALS: DRY HOLE MARKER SET

4. BOTTOM HOLE: 0500 FNL 0500 FEL 33. DATE PROD: 0 WELL STATUS: PA

24HR OIL: 0 24HR GAS: 0 24HR WTR: 0 G-O RATIO: 0

*** WELL COMMENTS *** API GRAVITY: 0.00

850531 REC PA SUNDRY THAT WELL WAS PA 840601; ~~CRACK~~ LOC ONE FROM 500 FNL 500

FEL; THE FILE HAS NO WCR FOR SPUD AND COMPL DATES; DEC 79 LETTER ROD BROKE AT

279' AND LEFT IN CEMENTING TO TOP; NO FURTHER INFO AVAILABLE

OPTION: 48 PERIOD(YYYM): C API: 4304530007 ZONE: ENTITY: 0

COMPANY: INTERMOUNTAIN NATURAL RESOURCES ACCOUNT # N 2410 SUSPENSE DATE: 7-30-86

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: WARREN JACOBS

CONTACT TELEPHONE NO.: 260-8829 (WORK PHONE, NOT INT MTN NAT RES)

SUBJECT: FOLLOW UP ON 6-6-86 TEL WITH ARLO JACOBS, WHO SAW HIS SON

WARREN WOULD PROVIDE REPORTS FOR:

STATE 30-36 ; STATE 31-6 ; RUSH VALLEY #2

(Use attachments if necessary)

RESULTS: WARREN SAID HE COULD NOT FIND COPIES OF THE REPORTS WHICH APPARENTLY WERE

SENT TO THE ATTN OF BILL MOORE. WARREN SAID THEIR BONDS HAD BEEN
RELEASED BY STATE LANDS, AND THAT HE PERSONALLY PREPARED THE REPORTS.

I ADVISED WARREN THAT I WOULD CHECK WITH BILL MOORE, AND WITH
STATE LANDS IN AN EFFORT TO LOCATE THE MISSING REPORTS.

(Use attachments if necessary)

CONTACTED BY: [Signature]

DATE: 7-17-86

COMPANY: INTERMOUNTAIN NATURAL RESOURCES AT ACCOUNT # N 2410 SUSPENSE DATE: 6-20-86
(LAB ENERGY)

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: ARLON JACOBS

CONTACT TELEPHONE NO.: 566-4101

SUBJECT: REQUEST WGP, P&A SUNDAY, ETC FOR FOLLOWING WELLS:

STATE 30-36 (43-019-30622) 30, 21S, 24E - GRAND

RUSH VALLEY #2 (43-045-30007) 20, 7S, 3W, - TODELE

STATE 31-6 (43-019-30623) 31, 21S, 24E - GRAND

(Use attachments if necessary)

RESULTS: ARLON SAID HE WOULD ASK HIS SON, WARREN, TO PROVIDE THE REQUESTED

REPORTS, AND THAT THE INFORMATION SHOULD BE AVAILABLE.

(Use attachments if necessary)

CONTACTED BY: [Signature]

DATE: 6-6-86