

FILE NOTATIONS

Entered in NID File ✓.....
 Location Map Pinned
 Card Indexed ✓.....

Checked by Chief
 Approval Letter
 Disapproval Letter

COMPLETION DATA:

Date Well Completed 12/17/79

OW..... WW..... TA.....
 GW..... OS..... PA. ✓.....

Location Inspected
 Bond released
 State or Fee Land

LOGS FILED

Driller's Log ✓.....
 Electric Logs (No.) ✓.....

E..... I..... Dual I Lat..... GR-N..... Micro.....
 BHC Sonic GR..... Lat..... MI-L..... Sonic.....
 CBLog..... CLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

ML28716

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other Wildcat

Single Zone

Multiple Zone

8. Farm or Lease Name

2. Name of Operator

AMOCO PRODUCTION COMPANY

State of Utah "H"

9. Well No.

3. Address of Operator

501 AIRPORT DRIVE, FARMINGTON, NEW MEXICO 87401

10. Field and Pool, or Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

Approximate center NW/4 SW/4 Section 11, T3N, R6W

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

NW SW Section 11

T-3-N, R-6-W

At proposed prod. zone

12. County or Parrish 13. State

14. Distance in miles and direction from nearest town or post office*

Salt Lake City

Tooele County, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

660 ✓

16. No. of acres in lease

2560

17. No. of acres assigned to this well

Wildcat

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

NONE

19. Proposed depth

4000

20. Rotary or cable tools

Rotary ✓

21. Elevations (Show whether DF, RT, GR, etc.)

Lake Elevation 4199 ✓

22. Approx. date work will start*

May, 1978

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
	20"	94#	100'	Drive Pipe ✓
17-1/2"	13-3/8"	48#	500'	Circ to Surface ✓
8-3/4"	7"	26#	4000'	Upon logging cement to cover pay and aquifers. ✓

Well to be drilled in Great Salt Lake at a location where the water depth is approximately 21 feet. The drilling contractor will be designated in advance of the drilling operation, but is unknown at present. Current plans are to employ one rotary rig to complete the exploration program on the lake. This well is nearly three miles from shore and is over one mile from evaporation pits, structures, buildings, platforms, producing wells, State or Federal waterfowl areas. The well will be drilled in compliance with the State of Utah operating rules and regulations governing drilling procedures in the Great Salt Lake adopted July 18, 1973. An Oil Spill Contingency Plan will be submitted for approval prior to drilling.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Title Area Superintendent

Date 12/2/77

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

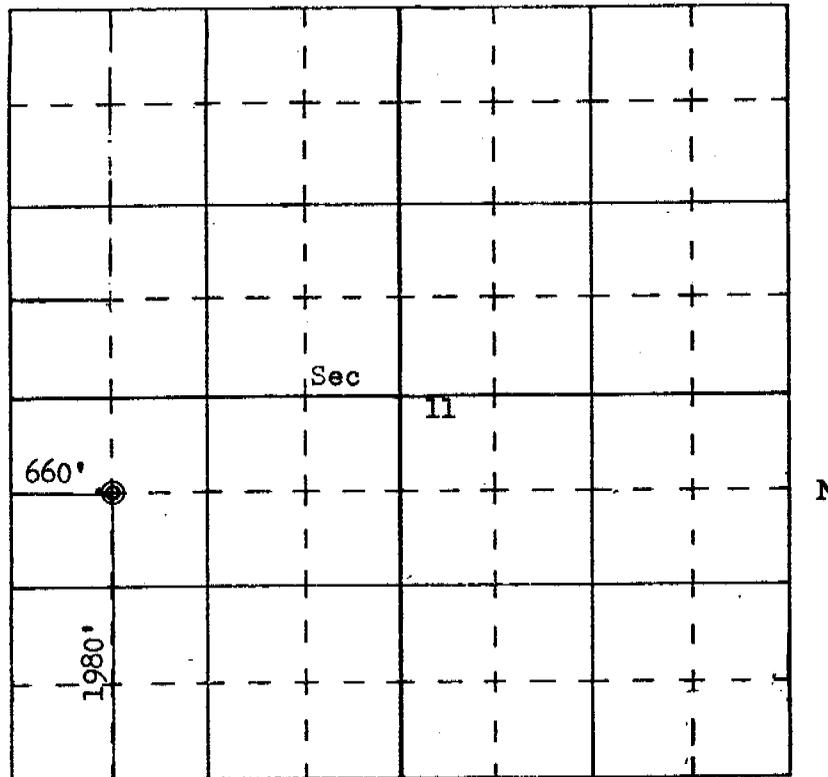
COMPANY Amoco Production Company

LEASE State of Utah "H" WELL NO. 1

SEC. 11, T. 3N, R. 6W U.S.M.
Toole County, Utah

LOCATION 1980'FSL 660'FWL

ELEVATION _____



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Fred B. Kerr Jr.
Fred B. Kerr Jr.

SEAL: Registered Land Surveyor.

#3950

SURVEYED November 16. 1977

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: Dec. 6, 1979

Operator: Amoco O. I. Prod. Co.

Well No: State "H" #1

Location: Sec. 10 T. 2N R. 6W County: Tooele

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API NUMBER: 43-048-30006

CHECKED BY:

Administrative Assistant [Signature]

Remarks:

Petroleum Engineer [Signature]

Remarks:

#4

Director OK proposed survey plat filled

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 150-2

Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3 O.K. In _____ Unit

Other: Survey plat blocked
average filled

PT

plotted

new location approved
11/15/79

Letter Written/Approved
wtm



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

December 9, 1977

AMOCO PRODUCTION COMPANY
501 Airport Drive
Farmington, New Mexico 87401

RE: State of Utah "D" #1, Sec. 23, T. 8 N, R. 8 W, Box Elder County
State of Utah "E" #1, Sec. 19, T. 3 N, R. 4 W, Dayis County
State of Utah "F" #1, Sec. 15, T. 3 N, R. 5 W, Tooele County
State of Utah "G" #1, Sec. 29, T. 3 N, R. 5 W, Tooele County
State of Utah "H" #1, Sec. 11, T. 3 N, R. 6 W, Tooele County
State of Utah "I" #1, Sec. 23, T. 7 N, R. 7 W, Box Elder County

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 150-2, dated November 20, 1974; and, the "Operating Rules and Regulations Governing Drilling Procedures in the Great Salt Lake", adopted July 18, 1973, by the Board of Oil, Gas, and Mining.

However, said approval shall be contingent upon the following:

- 1) The blowout prevention equipment being tested by an independent source after initial installation on all of the above wells;
- 2) Notification as to the name of the drilling contractor and the number and type of rig to be used prior to commencement of spudding operations;
- 3) The filing of an "Oil Spill Emergency Contingency Plan"
- 4) A drilling and plugging bond being filed with the Division of State Lands prior to commencement of operations.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

OR

BRIAN W. BUCK - Engineering Geologist
HOME: 359-0214
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Finally, it is requested that this Division be notified at least 48 hours prior to spudding.

The API numbers assigned to these wells are:

"D" #1: 43-003-30003	"E" #1: 43-011-30002
"F" #1: 43-045-30004	"G" #1: 43-045-30005
"H" #1: 43-045-30006	"I" #1: 43-003-30002

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


CLEON B. FEIGHT
Director

/sw
cc: Division of State Lands



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

May 8, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Amoco Production Company
501 Airport Drive
Farmington, New Mexico 87401

Re: PLEASE SEE ATTACHED SHEET FOR LIST
OF WELLS AND MONTHS DUE-

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331), "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY AVILA
RECORDS CLERK

Attachment, Monthly Reports due:

- 1) Well No. State of Utah "K" 1
Sec. 11, T. 8N, R. 9W,
Box Elder County, Utah
January 1979 thru' March 1979
- 2) Well No. State of Utah "A" 1
Sec. 20, T. 3N, R. 4W
Davis County, Utah
April 1975 thru' March 1979 (Do you intend to drill this well?)
- 3) Well No. State of Utah "E" 1
Sec. 19, T. 3N, R. 4W
Davis County, Utah
January 1978 thru' March 1979
- 4) Well No. Bertagnole Investment 1
Sec. 36, T. 3N, R. 3E
Summit County, Utah
September 1979 thru' March 1979
- 5) Well No. State of Utah "F" 1
Sec. 15, T. 3N, R. 5W
Tooele County, Utah
January 1978 thru' March 1979
- 6) Well No. State of Utah "G" 1
Sec. 29, T. 3N, R. 5W,
Tooele County, Utah
January 1978 thru' March 1979
- ✓ ~~7) Well No. State of Utah "H" 1~~
~~Sec. 11, T. 3N, R. 6W~~
~~Tooele County, Utah~~
~~January 1978 thru' March 1979~~



Amoco Production Company

Post Office Box 17675
Salt Lake City, Utah 84117
801-272-9253

W. M. Jones
District Superintendent



June 28, 1979

Kathy Avila
Records Clerk
State of Utah, Dept. of Natural Resources
Division of Oil Gas
1588 West North Temple
Salt Lake City, Utah 84116

File: WMJ-941-WF

Monthly Report of Amoco Utah Wells

Reference is made to your letter of May 8, 1979. Current status of wells is as follows:

1. Well No. State of Utah "K" 1, Section 11, T8N-R19W, Box Elder County, Utah - Completion report furnished your office June 5, 1979.
2. All of the following wells are suspended awaiting authorization to drive anchor pilings. Amoco does intend to persue drillings on these wells as per original APD's.

Well No. State of Utah "A" 1, Sec. 20, T3N-R4W, Davis County, Utah
April 1975 through June, 1979.

Well No. State of Utah "E" 1, Sec. 19, T3N-R4W, Davis County, Utah,
January 1978 through June 1979.

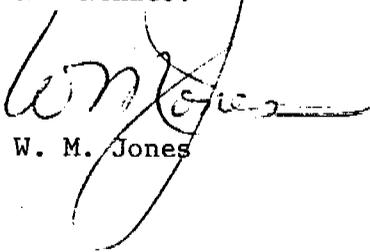
Well No. Bertagnole Investment 1, Sec. 36, T3N-R3E, Summit County,
Utah - September 1979 through June 1979.

Well No. State of Utah "F" 1, Sec. 15, T3N-R5W, Tooele County, Utah,
January 1978 through June 1979.

Well No. State of Utah "G" 1, Sec. 29, T3N-R5W, Tooele County, Utah,
January 1978 through June 1979.

* Well No. State of Utah "H" 1, Sec. 11, T3N-R6W, Tooele County, Utah,
January 1978 through June 1979.

Please note that our district office is located at the above address and further correspondence should be sent here rather than Farmington, New Mexico.


W. M. Jones

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

REVISED APPLICATION

5. Lease Designation and Serial No.

ML-28716

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

State of Utah "H"

9. Well No.

#1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 10, T3N, R6W SLBM

12. County or Parrish 13. State

Tooele Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

P.O. Box 17675 Salt Lake City, Utah 84117

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

NW/4 SE/4
At proposed prod. zone

Sec. 10 2088.7' FSL & 2023.6' FEL

14. Distance in miles and direction from nearest town or post office*

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

2023.6'

16. No. of acres in lease

2,560

17. No. of acres assigned to this well

Wildcat

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

5,000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Paleozoic

22. Approx. date work will start*

4199' Lake Elevation

When Approved

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
26"	20"	94#	250'	Drive Pipe
17 1/2"	13 3/8"	48#	1000'	suff. to circ. to surface
12 1/4"	9 5/8"	43.5#	5000'	Upon logging, cement sufficient to cover pay and aquifers.

REVISED APPLICATION

API NO. 43-045-30006

Well to be drilled in the Great Salt Lake at a location where the water depth is approximately 21 feet. The well will be drilled in compliance with the State of Utah Operating Rules and Regulations Governing Drilling Procedures in the Great Salt Lake adopted July 18, 1973. An Oil Spill Contingency Plan is on file with your office, the drilling contractor is Parker Drilling and the Rig No. is 148.

(Revised survey plats will be forwarded when prepared)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed _____ Title Dist. Admin. Supervisor Date 11/9/79

(This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

November 15, 1979

Amoco Production Company
P.O. Box 17675
Salt Lake City, Utah 84117

Re: Well No. State of Utah "H" #1
Sec. 10, T. 3N, R. 6W.,
Tooele County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted. However, said approval shall be conditional upon a surveyor's plat being furnished this office in accordance with Rule C-4(a), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-045-30006.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/bkm

cc: Donald Prince

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Amoco Production Company

WELL NAME: State of Utah "H" #1

SECTION 10 NW SE TOWNSHIP 3N RANGE 6W COUNTY Tooele

DRILLING CONTRACTOR Parker Drilling

RIG # 148

SPUDDED: DATE 11/24/79

TIME 10:00 a.m.

HOW rotary

DRILLING WILL COMMENCE presently

REPORTED BY _____

TELEPHONE # _____

DATE November 28, 1979

SIGNED Original Signed By M. T. Minder

M.
File Please

Return To SCHEREE WILCOX Location Amoco - SLC Bldg. _____ Mail Code or Rm. No. 201
Subject State of Utah "H" #1 File _____

Message

Mike:

As Bill Halvorson indicated to you, we are attaching the survey plats for the State of Utah "H" #1 well. The footage location of the rig, as built, varies some 39-40' from that on our Revised Application dated 11/9/79.

Surveying for the State of Utah "L" #1 should be completed this week, and the plats forwarded when prepared.

If you have any questions, give me a call.

RECEIVED
DEC 13 1979

DIVISION OF
OIL, GAS & MINING

No Reply Required

Signed Scheree
272-9253 Ext. 201

Date 12/12/79

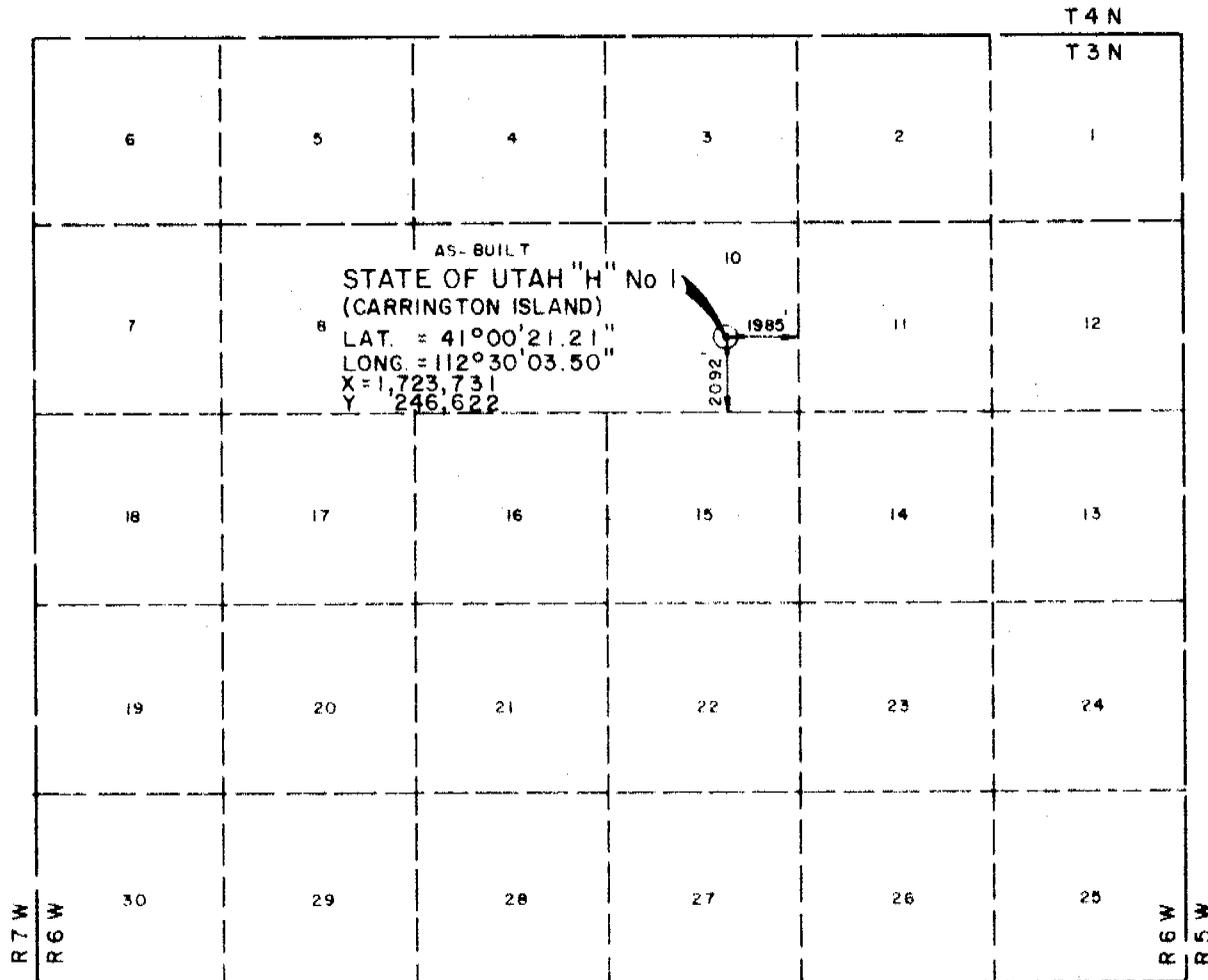
Reply

Signed

Date

Amoco Production Company

Intracompany Communication



SCALE 1" = 1 MILE

CERTIFICATE OF SURVEYOR

I hereby certify that I am properly registered and licensed to practice land surveying in the State of Alaska and that this plat represents a location survey made by me or under my supervision, and that all dimensions and other details are correct.



Nov 16, 1979
Date

Richard C. Davis
Surveyor

Reference: State of Utah Laws regulating the practices of Professional Engineers, Land Surveyors and Engineers in Training section 58-22-21.

NOTES:

1. Coordinates are Utah State Plane, North Zone.
2. Revised to As-Built Dec. 7, 1979.

Date of Survey Nov. 10, 1979

AS-BUILT

STATE OF UTAH "H" No. 1
(CARRINGTON ISLAND)
Located in
SE 1/4 SEC. 10, T 3 N, R 6 W, SALT LAKE MERIDIAN, UTAH
Surveyed for

AMOCO PRODUCTION CO.
Salt Lake City, Utah

Surveyed by
F. M. LINDSEY & ASSOC.
LAND & HYDROGRAPHIC SURVEYORS
2502 West Northern Lights Boulevard Box 4-081
Anchorage Alaska

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
ML-28716

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
State of Utah 'H'

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 10, T3N, R6W

12. COUNTY OR PARISH 13. STATE
Tooele Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen and plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

CONFIDENTIAL

1. OIL WELL GAS WELL OTHER P & A

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
P.O. Box 17675 Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
NW/4 SE/4 2089' FSL & 2024' FEL

14. PERMIT NO.
43-045-30006

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4200' Lake Level

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was plugged and abandoned on 12-10-79 in the following manner:

Total Depth: 4971'

Casing: 20" drive pipe to 230'
13 3/8" set at 1517' w/900 sx

Formation Tops: Quartz - 3300'

Plugs: 100 sx plug set at 4871' - 4971'
" " " 3250' - 3350'
" " " 1467' - 1567'

~~CONFIDENTIAL~~

12/14/79
M.T. Minder

CIBP set at 450', cut 13 3/8" and 20" below landing ring, set 450 sx plug on CIBP with cement to surface

(Verbal approval received by J.E. Stepinski from Michael T. Minder, 12/10/79 at 4:50 p.m.)

18. I hereby certify that the foregoing is true and correct

SIGNED D.S. Davidson TITLE Dist. Admin. Supervisor DATE 12/13/79

RECEIVED

DEC 14 1979

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS & MINING

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

ML-28716

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State of Utah "H"

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat - Great Salt Lake

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 10, T3N, R6W

12. COUNTY OR PARISH

Tooele

13. STATE

Utah

19. ELEV. CASINGHEAD

15. DATE SPUDDED

11/24/79

16. DATE T.D. REACHED

12/17/79

17. DATE COMPL. (Ready to prod.)

12/17/79 P & A

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4200' Lake Level

23. INTERVALS DRILLED BY

Surf. - TD

25. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		230'	26"	Drive Pipe	
13 3/8"	54.5#	1517'	17 1/4"	900 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						Plugged	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	TEST WITNESSED BY	
						JAN 14 1980	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

JAN 14 1980

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE Dist. Admin. Supervisor

DATE 1/10/80

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Core #1	3929'	3934'	Cut 5', rec. 3½', highly fractured fill and iron oxide	Quartz	3300'	
No DST's						

38. GEOLOGIC MARKERS

July 18, 1980

Amoco Production Co.
P.O. Box 17675
Salt Lake City, Utah

Re: Well No. State of Utah "H" #1
Sec. 10, T. 3N, R. 6W.
Tooele County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 1-14-80, from above referred to well indicates the following electric logs were run: BHC/SONIC, DIL, GR, DIPMETER. As of today's date this office has not received the DIPMETER LOG.

To complete our records, please forward this log as soon as possible.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, & MINING



JANICE TABISH
CLERK-TYPIST



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

CLEON B. FEIGHT
Director

July 18, 1980

Amoco Production Co.
P.O. Box 17675
Salt Lake City, Utah

State of Utah "H" # 1
Well file

SALT LAKE CITY DIST. RECEIVED	
JUL 22 '80	
ROUTE AS FOLLOWS	
Utah	7/22/80
Sec. 10, T. 3N., R. 6W.	
Tooele County, Utah	
WRH	
WT	
JWM	
F	
FEH	
LUNI	
MAN	
PLI	
PLI	

Re: Well No. State of Utah "H" # 1
Sec. 10, T. 3N., R. 6W.
Tooele County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 1-14-80, from above referred to well indicates the following electric logs were run: BHC/SONIC, DIL, GR, DIPMETER. As of todays date this office has not received the DIPMETER LOG.

To complete our records, please forward this log as soon as possible.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, & MINING

Janice Tabish

JANICE TABISH
CLERK-TYPIST

Janice: Logs come from Schlumberger, we have requested that they furnish your office a copy -

Sheree

