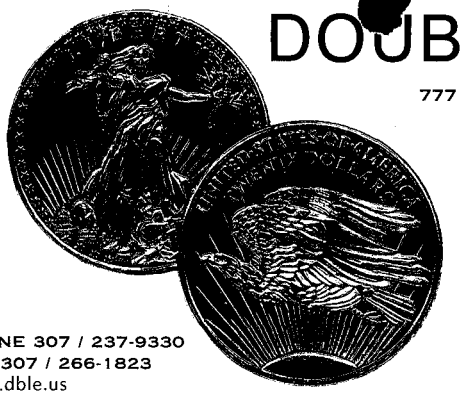
DOUBLE EAGLE PETROLEUM COMPANY
777 OVERLAND TRAIL P. O. BOX 766 CASPER, WYOMING 82602



PHONE 307 / 237-9330
FAX 307 / 266-1823
www.dble.us

June 10, 2005

Ms. Diana Whitney
Department of Natural Resources
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Application For Permit to Drill
Table Top Unit Well (SWSW of Sec 16; T.1 N. - R. 10 E.)
Summit County, Utah

Dear Ms. Whitney:

In accordance with our past telephone conversation, please find enclosed the application for permit to drill the above referenced well in duplicate. Please note that the information listed in the tables of the APD form are described in detail in the 8-Point Drilling Plan attached.

In addition, I have attached a copy of the water agreement we have obtained for the drilling of our water well. This agreement along with the respective form will submitted for approval to the Utah Division of Water Rights.

Should you require additional information, please feel free to contact me.

Very truly yours,

D. Steven Degenfelder
Vice President, Land

RECEIVED
JUN 14 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO: U-24446	6. SURFACE: Federal
7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
8. UNIT or CA AGREEMENT NAME: Table Top Unit (Suspended)	
9. WELL NAME and NUMBER: TTU#1	
10. FIELD AND POOL, OR WILDCAT: Wildcat	
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 16 T1N R10 E	
12. COUNTY: Summit	13. STATE: UTAH

1A. TYPE OF WORK: DRILL ☑ REENTER ☐ DEEPEN ☐

B. TYPE OF WELL: OIL ☑ GAS ☑ OTHER _____ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR: Double Eagle Petroleum Company

3. ADDRESS OF OPERATOR: P.O. Box 766 CITY Casper STATE WY ZIP 82602 PHONE NUMBER: (307) 237-9330

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 244' FSL, 1161' FWL (SWSW) 514859X 40.815384 4518067Y -110.823818
AT PROPOSED PRODUCING ZONE: SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 13,200' +/-

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 244'	16. NUMBER OF ACRES IN LEASE: 23,577.04 ac	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 640.00
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): 10,560' +/-	19. PROPOSED DEPTH: 16,000	20. BOND DESCRIPTION: Federal: UTB000171
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 9,650' ungraded GR	22. APPROXIMATE DATE WORK WILL START: 8/1/2005	23. ESTIMATED DURATION: 186 Days

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT	
38"	32"	J55	126.8#	120	300 sx	See Drill Plan
26"	20"	J55	94#	1,000	1372 sx	See Drill Plan
17.5"	13.375"	T95	72#	6,000	2405 sx	See Drill Plan
12.25"	9.625"	L80 / T95	47-53.5#	11,200	726 sx	See Drill Plan
8.5"	7"	HCL 80	26#	14,500	306 sx	See Drill Plan
6.125"	5"	L80 / T95	15-18#	16,000	128 sx	See Drill Plan

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
☑ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
☑ COMPLETE DRILLING PLAN
☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) D. Steven Degenfelder TITLE Vice President

SIGNATURE D Steven Degenfelder DATE 6/9/2005

(This space for State use only)

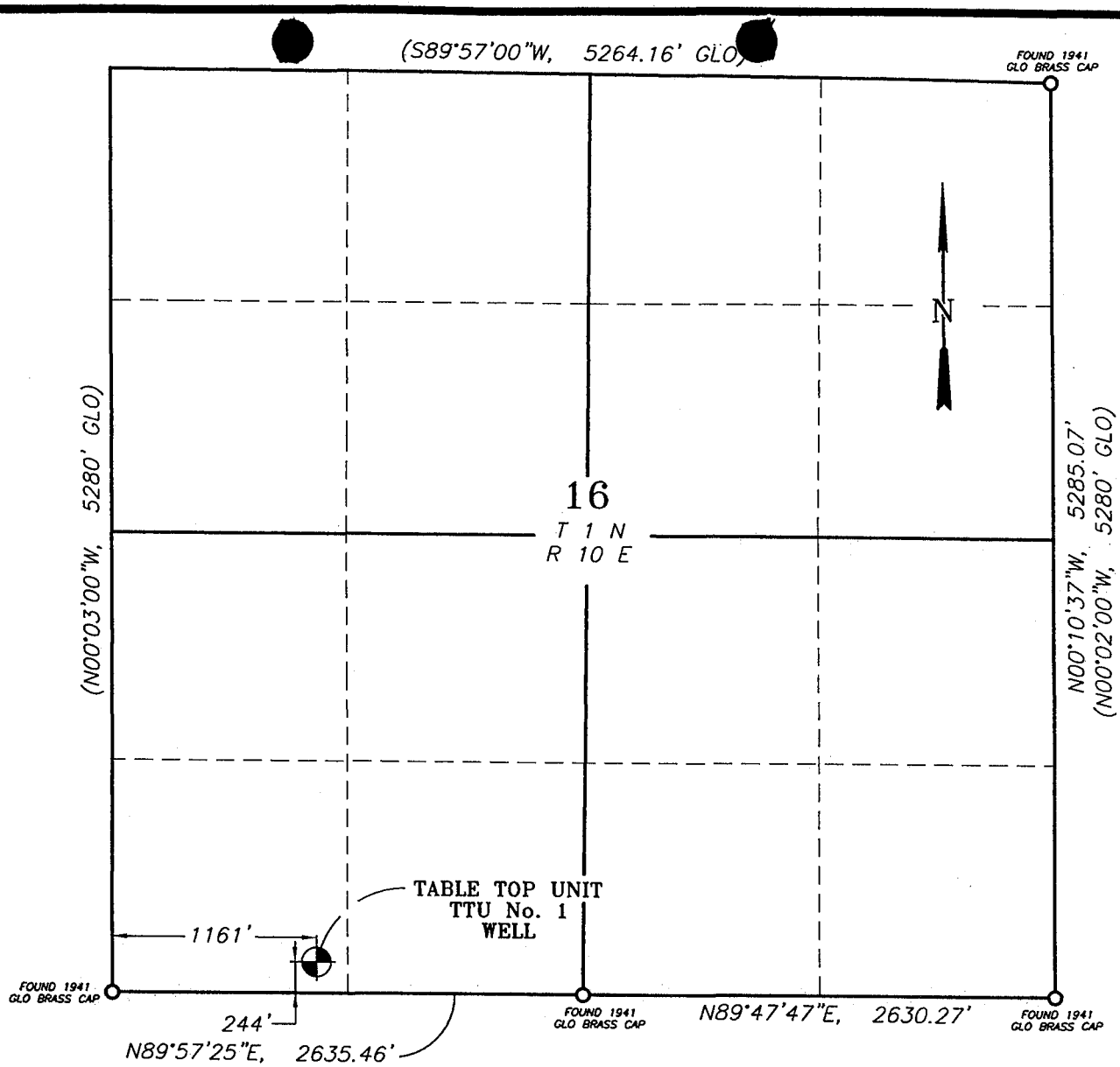
API NUMBER ASSIGNED: 43-043-30324

Approved by the Utah Division of Oil, Gas and Mining
Date: 12-20-05
By: (See Instructions on Reverse Side)

RECEIVED
JUN 14 2005
DIV. OF OIL, GAS & MINING

(11/2001)

Federal Approval of this Action is Necessary



LOCATION MAP

MAP TO ACCOMPANY
APPLICATION FOR PERMIT TO DRILL

DOUBLE EAGLE PETROLEUM COMPANY
TABLE TOP UNIT
TTU No. 1
SW 1/4 SW 1/4 SECTION 16
T 1 N, R 10 E, S.L.B.M.
SUMMIT COUNTY, UTAH

DOUBLE EAGLE PETROLEUM COMPANY
777 OVERLAND TRAIL
CASPER, WYOMING 82602

SURVEYED UNDER MY SUPERVISION IN JULY 1991

PROFESSIONAL LAND SURVEYOR
No. 324872
CLOEY C. WALL
STATE OF UTAH

6/13/05

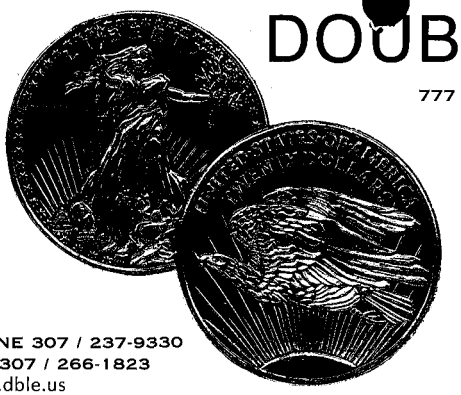
CLOEY C. WALL L.S.#324872

UINTA ENGINEERING & SURVEYING, INC.
808 MAIN STREET
EVANSTON, WYOMING 82930
(307) 789-3602

FILE: TOPO
JOB #: 91-23-05, 05-69 DATE: 04-07-92
DRAWN BY: Brent Sanders

REVISED: 06/13/05
CHANGED COMPANY NAME

DOUBLE EAGLE PETROLEUM COMPANY
777 OVERLAND TRAIL P. O. BOX 766 CASPER, WYOMING 82602



PHONE 307 / 237-9330
FAX 307 / 266-1823
www.dble.us

June 15, 2005

Ms. Diana Whitney
Department of Natural Resources
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Application For Permit to Drill
Table Top Unit Well (SWSW of Sec 16; T.1 N. - R. 10 E.)
Summit County, Utah

Dear Ms. Whitney:

In accordance with your request, please find enclosed a survey play for the well along with a wellsite layout and a water right transfer agreement with the respective water owner. We expect to file the appropriate application to formally transfer this water right in the next day.

Should you require additional information, please feel free to contact me.

Very truly yours,

D. Steven Degenfelder
Vice President, Land

RECEIVED
JUN 17 2005
DIV. OF OIL, GAS & MINING

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov

TAKE PRIDE IN AMERICA

FEB 24 2005

IN REPLY REFER TO:
3104
(UT-922)

DECISION

Obligor: Double Eagle Petroleum Company 777 Overland Trail P. O. Box 766 Casper, WY 82602	Bond Amount: $25,000 Bond Type: Statewide Oil and Gas Certificate of Deposit BLM Bond No.: UTB000171
Financial Institution: American National Bank - Casper 166 S. Center Street Casper, WY 82601	CD No.: 8102682

Statewide Oil and Gas Personal Bond and
Certificate of Deposit Accepted

On February 9, 2005, this office received Certificate of Deposit (CD) No. 8102682 together with an executed bond form No. 3000-4, in the amount of $25,000 to secure a statewide oil and gas bond for the above obligor. Both documents have been examined and are accepted the date of filing.

The CD will be retained by the Bureau of Land Management (BLM) and will automatically renew annually until all terms and conditions of your leases have been fulfilled or until a satisfactory replacement bond has been accepted by the BLM.

The bond will be maintained by this office. The bond constitutes coverage of all operations conducted by or on behalf of the obligor on Federal leases in the State of Utah. The bond provides coverage of the obligor where that obligor has interest in, and/or responsibility for operations on leases issued under the authority of any of the acts cited on the bond form. Please note that Federal leases do not include Indian leases.

If you have any questions, please contact Connie Seare of our office at (801) 539-4111.

Terry Catlin
Acting Chief, Branch
of Fluid Minerals

Double Eagle Petroleum Company
8- Point Drilling Plan
Table Top Unit TTU #1 Well
SWSW of Sec 16 (T. 1 N. – R. 10 E.)
Summit County, Utah
Federal Lease U-24446

1. ESTIMATED FORMATION TOPS: (TVD)
(Surface Elevation – 9,650' Ungraded)

Formation:		Depth:
Quarternary	-	Surface
Wasatch	-	1,000 ft.
Pre-Cambrian Uinta Mtn. Group	-	3,750 ft.
North Flank Thrust Fault	-	4,500 ft.
Overturned Paleozoics	-	4,500 ft.
Ankareh	-	6,600 ft.
Thaynes	-	7,700 ft.
Phosphoria	-	9,150 ft.
Weber	-	9,650 ft.
Hogsback Thrust Fault	-	11,100 ft.
Mesa Verde	-	11,100 ft. (Possible Coal)
Hilliard	-	11,700 ft.
Frontier	-	13,960 ft. (Primary Objective – Oil and Gas)
Mowry	-	15,060 ft.
Dakota	-	15,330 ft. (Secondary Objective– Oil and Gas)
Morrison	-	15,900 ft.
Total Depth	-	16,000 ft. - Morrison

2. ESTIMATED DEPTHS (TOP & BOTTOM) OF WATER, GAS OR OTHER MINERAL BEARING FORMATIONS AND PLAN FOR PROTECTION AND ISOLATION:

BASIC DRILLING AND WELL PLAN

Hole	Hole/Bit	Hole	Casing Detail		
Sec.	Size	Interval	Description	Interval	Casing Size
A	38.00"	0-120'	Conductor	0 -120'	32.00"
B	26.00"	120'-1,000'	Surface Csg.	0 -1,000'	20.00"
C	17.50"	1,000'-6,000'	Intermediate Csg.	0 - 6,000'	13.375"
D	12.25"	6,000'-11,200'	Intermediate Csg	0 - 11,200'	9.625"
E	8.50"	11,200'-14,500'	Production Liner	10,900'-14,500'	7.00"
F	6.125"	14,500'-16,000'	*Production String	0 - 16,000'	5.00"

* Optional

EXPECTED FLUIDS AND ASSOCIATED PROBLEMS:

Formation		Depth	Fluids / Details
Quarternary	-	Surface	Possible Fresh Water
Wasatch	-	1,000 ft.	
Uinta Mountain Group	-	3,750 ft.	Very Hard Drilling/ Meta Sediments
North Flank Thrust Fault	-	4,500 ft.	Faults and Fractures
Overturned Paleozoics	-	4,500 ft.	Possible Hydrocarbons and H2S
Ankareh	-	6,600 ft.	
Thaynes	-	7,700 ft.	
Phosphoria	-	9,150 ft.	Possible Hydrocarbons and H2S
Weber	-	9,650 ft.	Possible Hydrocarbons and H2S
Hogsback Thrust Fault	-	11,100 ft.	Faults and Fractures
Mesa Verde	-	11,100 ft.	Possible Coal and Gas
Hilliard	-	11,700 ft.	
Frontier	-	13,960 ft.	Primary Objective, Oil and Gas
Mowry	-	15,060 ft.	
Dakota	-	15,330 ft.	Secondary Objective – Oil and Gas
Morrison	-	15,900 ft.	Possible Oil and Gas
Total Depth	-	16,000 ft.	- Morrison

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected.

3. PRESSURE CONTROL EQUIPMENT:

Hole Section	Hole Depth	Description
A	0-120'	Conductor – No Pressure Control
B	120'-1,000'	Surface Csg. – No Pressure Control
C	1,000'-6,000'	Intermediate Csg. – 21¼" x 2,000# WP annular preventer 20¾" x 3,000# WP Double Gate Ram BOP (See BOP Diagram with H2S Trim BOP)
D	6,000'-11,200'	Intermediate Csg. – 13⅝" x 5,000# WP annular preventer 13⅝" x 5,000# Double Gate Ram (See BOP Diagram with H2S Trim BOP)
E	11,200'-14,500'	Bottom Hole Section - 11" x 10,000# WP annular preventer
F	14,500'-16,000'	11" x 10,000# Double Gate Ram (See BOP Diagram with H2S Trim BOP)

(SEE ATTACHED DIAGRAMS FOR ALL DESCRIBED BOP's)

AUXILIARY EQUIPMENT:

a) An upper and lower Kelly Cock will be kept in the string at all times
b) A float will be use at the bit at all times
c) Monitoring of mud system will be by PVT equipment below 500 ft.
d) Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated

4. CASING DESIGN:

CASING STRING DESIGNS

Section	Size	Interval	Detail	Weight	Grade	Thread
A	32.00"	0-120'	Conductor	126.80#	J 55	Welded
B	20.00"	0-1,000'	Surface	94.0#	J 55	STC
C	13.375"	0-6,000'	Intermediate	72.0#	T 95	STC
D	9.625"	0-11,200'	Intermediate	47-53.5#	L 80- T 95	LTC
E	7.00"	10,900'-14,500'	Liner	26.0#	HCL 80	LTC
F	5.00"	0-16,000'	*Production	15-18#	L 80-T 95	LTC-BTC

*Optional

MECHANICAL PROPERTIES : SEE ATTACHED CASING DESIGN DETAIL

1.

CEMENTING PROGRAMS:

A. Hole Section A: 0 - 120 ft.
32" Casing Size x 38" Hole Size, Cement to Surface. Detail: 300 sx 50/50 Pozmix "G". Slurry wt: 14.55 ppg, Slurry yield: 1.29 ft^3/sx. Slurry volume: hole + 40%.

B. Hole Section B: 120 ft. – 1,000 ft.
20" Casing Size x 26" Hole Size, Cement to Surface. **Lead Cement:** Modified Mid Con with ¼% Flocele, ¼% Kwikseal, weight: 12 ppg., yield: 2.58 cu ft/sk, Slurry Volume: 1,976 cu.ft., fill: 750 ft to surface. **Tail Cement:** Premium cement with 2% CaCl2, weight: 15.8 ppg., yield: 1.15 cu ft/sk, Slurry Volume 697 cu.ft. fill: 1,000 to 750 ft.

C. Hole Section C: 0 – 6,000 ft.
13.375" Casing Size x 17.50" Hole Size, **First Stage Cement: Lead**: Halliburton Light cement mixed at weight:12 ppg, yield: 2.21 cu ft/sk , Slurry Volume 2,251 cu.ft, fill: 5,700 to 3,000 ft **Tail:** Premium cement weight:15.8 ppg, yield: 1.15 cu ft/sk , Slurry Volume 292 cu.ft., fill 6,000 to 5,700 ft. **Second Stage Cement DV tool at 3,000 ft Lead Cement:** Halliburton Light cement mixed at weight: 12 ppg, yield: 2.21 cu ft/sk, Slurry Volume 2,501 cu.ft., fill: 3,000 ft to surface, Tail: none.

D. Hole Section D: 0 – 11,200 ft.
9.625" Casing Size x 12.25" Hole Size, **Lead Cement:** Modified Mid Con mixed at weight: 14 ppg, yield: 1.83 cu ft/sk, Slurry Volume 1,015 cu.ft, fill: 10,700 to 8,000 ft **Tail Cement:** Premium cement, weight:15.8 ppg, yield: 1.15 cu ft/sk, Slurry Volume 197 cu.ft., fill: 11,200 to 10,700 ft.

E. Hole Section E: 10,900 – 14,500 ft.
7" Casing Size x 8.50" Hole Size, 11,200 to 14,500 ft Liner: 10,900 to 14,000 ft, **Lead Cement:** Modified Mid Con cement mixed at weight: 14 ppg, yield: 1.83 cu ft/sk, Slurry Volume 432 cu.ft, fill: 14,000 to 10,900 ft **Tail cement:** Premium cement weight: 15.8 ppg, yield: 1.15 cu ft/sk, Slurry Volume 80 cu.ft,. fill: 14,500 to 14,000 ft.

F. Hole Section F: 0 – 16,000 ft.
5" Casing Size x 6.125" Hole Size, 14,500 to 16,000 ft, **Lead Cement:** Modified Mid Con cement mixed at weight: 14 ppg yield: 1.83 cu ft/sk, Slurry Volume 135 cu.ft., fill: 15,500 to 14,200 ft., **Tail Cement:** Premium cement weight: 15.8 ppg, yield: 1.15 cu ft/sk, Slurry Volume 62 cu.ft,. fill: 16,000 to 15,500 ft.

5. MUD PROGRAM:

Hole Section	Mud Weight	Viscosity	Fluid Loss	Type
A	8.4	---	---	Aerated Spud-FW
B	8.2 – 8.6	20/30	N/C	Aerated FW Mud
C	8.5-9.0	25/40	8 – 12	LSND
D	8.7-9.3	25/35	8 – 10	LSND
E	9.0-9.3	25/35	6 – 8	LSND
F	9.0-9.5	25/35	6 – 8	LSND

LSND type fresh water base muds will be used from surface to TD. Sufficient mud and weighting materials will be available at the wellsite to handle and foreseeable lost circulation or blowout problems.

6. LOGS, CORING AND TESTING PROGRAMS:

Hole Section	Interval	Log Detail:
A	0-120'	No Logs
B	120'-1,000'	DIL/ FDC-CNL/ GR/ BHC/ Dipmeter, Seis CK
C	1,000'-6,000'	DIL/ FDC-CNL/ GR/ BHC/ Dipmeter, Seis CK
D	6,000'-11,200'	DIL/ FDC-CNL/ GR/ BHC/ Dipmeter, Seis CK
E	11,200'-14,500'	DIL/ FDC-CNL/ GR/ BHC/ Dipmeter, Seis CK
F	14,500'-16,000'	DIL/ FDC-CNL/ GR/ BHC/ Dipmeter

CORES: No Cores are anticipated.
DST's: One or more DST's are possible.

7. EXPECTED BOTTOM HOLE PRESSURES AND/OR ANTICIPATED ABNORMAL PRESSURE, TEMPERATURE AND OTHER HAZZARDS AND ASSOCIATED CONTINGENCY PLANS:

Section	Interval	Pressure Detail:
A	0-120'	Normal 0.435/psi/ft FW Gradient Fluids
B	120'-1,000'	Sub-normal pressures – fresh water, gradients of 0.35-0.40 psi/ft.
C	1,000'-6,000'	Gradients of 0.35-0.43 psi/ft.- fractured rocks w/ possible lost circulation – Possible H2S in Paleozoics.
D	6,000'-11,200'	Normal pressures – 0.43 psi/ft. w/ possible H2S in Phosphoria and Weber.
E	11,200'-14,500'	Normal Gradients with gas productive zones – sticking shales
F	14,500'-16,000'	Gradients 0.45 – 0.50 psi/ft. Gas and oil productive zones – heaving shales.

Maximum expected BHP (Morrison @ 15,900') is projected @ 7,300 psi.
Maximum projected BHT @ 16,000' is @ 240° Fahrenheit.

SEE H2S CONTINGENCY PLAN ATTACHED HERETO. PLAN WILL BE IMPLEMENTED PRIOR TO REACHING DEPTH OF 4,500 FEET.

8. ANTICIPATED STARTING DATE: August 15, 2005

Double Eagle Petroleum Company

Tabletop Unit Casing Design- Mechanical Properties

Exhibit A

Casing Design
TTU #1

Hole Section 2
20" surface casing at **1,000 feet with** **9.0 ppg mud**

Weight	Grade	Thread	Drift	Depth	Length	Weight	Cum'tive Weight	BHP	Design Strengths C	B	T	Safety Factors C	B	T
94	J55	STC	18.963	1,000 to 0	1,000	94,000	94,000	468	520	2,110 1,000	783,000	1.11	2.11	8.33

BHP of next casing: NA psi

Casing will be cemented to surface and will not be subjected to more than 1,000 psi internal pressure. Burst design is limited by pressure capacity at the shoe.

Hole Section 3
13-3/8" intermediate at **6,000 feet with** **9.0 ppg mud**

Weight	Grade	Thread	Drift	Depth	Length	Weight	Cum'tive Weight	BHP	Design Strengths C	B	T	Safety Factors C	B	T
72	T95	STC	12.250	6,000 to 0	6,000	432,000	432,000	2,808	3,470	6,390 5,242	1,204,000	1.24	1.22	2.79

BHP of next casing: 5,242 psi

Casing will be cemented to surface and will not be evacuated on the outside. (This is the strongest 12.250" drift casing available.)

Hole Section 4
9-5/8" intermediate csg at **11,200 feet with** **9.0 ppg mud**

Weight	Grade	Thread	Drift	Depth	Length	Weight	Cum'tive Weight	BHP	Design Strengths C	B	T	Safety Factors C	B	T
53.5	L80	LTC	8.500	11,200 to 10,700	500	26,750	26,750	5,242	6,620	7,930 4,432	1,047,000	1.26	1.79	39.14
47	T95	LTC	8.525	10,700 to 3,000	7,700	361,900	388,650	5,008	5,090	8,150 6,126	1,040,000	1.02	1.33	2.68
53.5	H2S90	LTC	8.500	3,000 to 400	2,600	139,100	527,750	1,404	8,850	8,920 6,698	1,205,000	6.30	1.33	2.28
53.5	T95	LTC	8.500	400 to 0	400	21,400	549,150	187	7,340	9,410 6,786	1,220,000	39.21	1.39	2.22

BHP of next casing: 6,786 psi

Hole Section 5
7" drlg liner at **14,500 feet with** **9.0 ppg mud**

Weight	Grade	Thread	Drift	Depth	Length	Weight	Cum'tive Weight	BHP	Design Strengths C	B	T	Safety Factors C	B	T
26	HCL80	LTC	6.151	14,500 to 10,900	3,600	93,600	93,600	6,786	7,800	7,240 5,090	570,000	1.15	1.42	6.09

BHP of next casing: 7,488 psi

Depending on availability, HCL80 may be replaced by HCN80, H2S90, S95, HCP110 or other similar weights and grades with the same or higher strength.

Hole Section 6
5" production casing at 16,000 feet with 9.0 ppg mud

Weight	Grade	Thread	Drift	Depth	Length	Weight	Cum'tive Weight	BHP	Design Strengths C	B	T	Safety Factors C	B	T
15	C90	UTLFJ	4.283	16,000 to 10,750	5,250	78,750	78,750	7,488	7,840	9,320 5,123	293,000	1.05	1.82	3.72
15	L80	LTC	4.283	10,750 to 5,800	4,950	74,250	153,000	5,031	7,250	8,290 6,212	295,000	1.44	1.33	1.93
15	T95	LTC	4.283	5,800 to 500	5,300	79,500	232,500	2,714	8,110	9,840 7,378	326,000	2.99	1.33	1.40
18	L80	BTC	4.151	500 to 0	500	9,000	241,500	234	10,500	10,140 7,488	457,000	44.87	1.35	1.89

BHP of next casing: 7,488 psi

Depending on availability, C90 may be replaced by other similar weights and grades with the same or higher strength.

Hole Section 6, alternate
5" & 5-1/2" production at 16,000 feet with 9.0 ppg mud

Weight	Grade	Thread	Drift	Depth	Length	Weight	Cum'tive Weight	BHP	Design Strengths C	B	T	Safety Factors C	B	T
5" 15	C90	UTLFJ	4.283	16,000 to 10,750	5,250	78,750	78,750	7,488	7,840	9,320 5,123	293,000	1.05	1.82	3.72
5-1/2" 17	L80	LTC	4.767	10,750 to 7,500	3,250	55,250	134,000	5,031	6,290	7,740 5,838	338,000	1.25	1.33	2.52
5-1/2" 17	T95	LTC	4.767	7,500 to 3,200	4,300	73,100	207,100	3,510	6,490	9,190 6,784	374,000	1.85	1.35	1.81
5-1/2" 20	T95	BTC	4.653	3,200 to 0	3,200	64,000	271,100	1,498	10,010	10,680 7,488	563,000	6.68	1.43	2.08

BHP of next casing: 7,488 psi

Hole Section 6, alternate 2
4-1/2" & 5-1/2" prodn at 16,000 feet with 9.0 ppg mud

Weight	Grade	Thread	Drift	Depth	Length	Weight	Cum'tive Weight	BHP	Design Strengths C	B	T	Safety Factors C	B	T
4-1/2" 11.6	HCN80	LTC	3.875	16,000 to 10,750	5,250	60,900	60,900	7,488	8,650	7,780 5,123	223,000	1.16	1.52	3.66
5-1/2" 17	L80	LTC	4.767	10,750 to 7,500	3,250	55,250	116,150	5,031	6,290	7,740 5,838	338,000	1.25	1.33	2.91
5-1/2" 17	T95	LTC	4.767	7,500 to 2,600	4,900	83,300	199,450	3,510	6,940	9,190 6,916	374,000	1.98	1.33	1.88
5-1/2" 20	T95	LTC	4.653	1,300 to 0	1,300	26,000	225,450	608	10,010	10,910 7,488	460,000	16.45	1.46	2.04

BHP of next casing: 7,488 psi

Double Eagle Petroleum Co

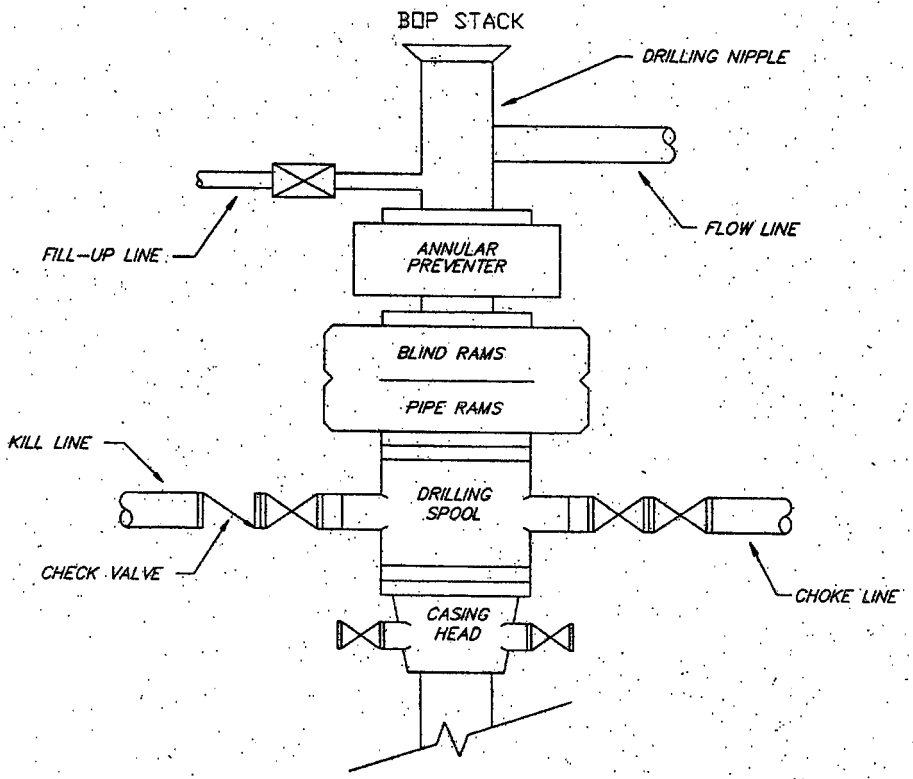
Table Top Unit #1

Hole section #2 – 1,000 to 6,000 ft

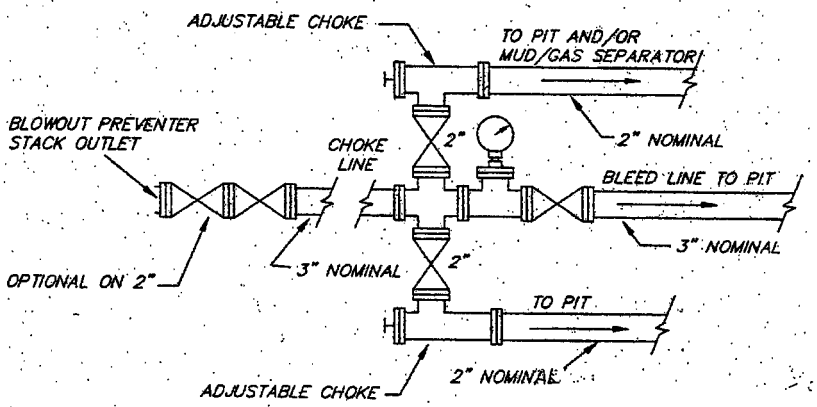
BOP #1

20-3/4" 3,000 psi double ram-type BOP
21-1/4" 2,000 psi annular BOP

TYPICAL 3,000 p.s.i.
BLOWOUT PREVENTER SCHEMATIC



TYPICAL 3,000 p.s.i.
CHOKE MANIFOLD SCHEMATIC



BOP & All related equipment H_2S trim & H_2S rated.

Double Eagle Petroleum Co.
Table Top Unit #1
Hole section #2 – 1,000 to 6,000 ft
(continued)

BOP #1

20-3/4" 3,000 psi double ram-type BOP
21-1/4" 2,000 psi annular BOP

All ram type BOPs are rated to 3,000 psi
Annular preventer is rated to 2,000 psi
Casing head is rated to 3,000 psi

TESTING PROCEDURE:
BOPs will be tested by a professional tester to conform to Onshore Order #2.
Blind & pipe rams will be tested to rated working pressure, and retested every 30 days.
Annular preventer will be tested to 50% of working pressure (1,500 psi) and retested every 30 days.
Intermediate casing will be tested to .22 psi/ft, not to exceed 70% of burst strength, whichever is greater.
Intermediate casing will be tested every 30 days.
There are two hydraulic controls, one remote on the rig floor and the other at the accumulator.
All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
Hydraulic accumulator system will be adequate for the 3,000 psi BOP system per Onshore Order #2 specifications.
All BOP specifications and configurations will meet Onshore Order #2 requirements for 3,000 psi BOP specifications.

BOP & All related equipment H_2S trim & H_2S rated.

Double Eagle Petroleum C

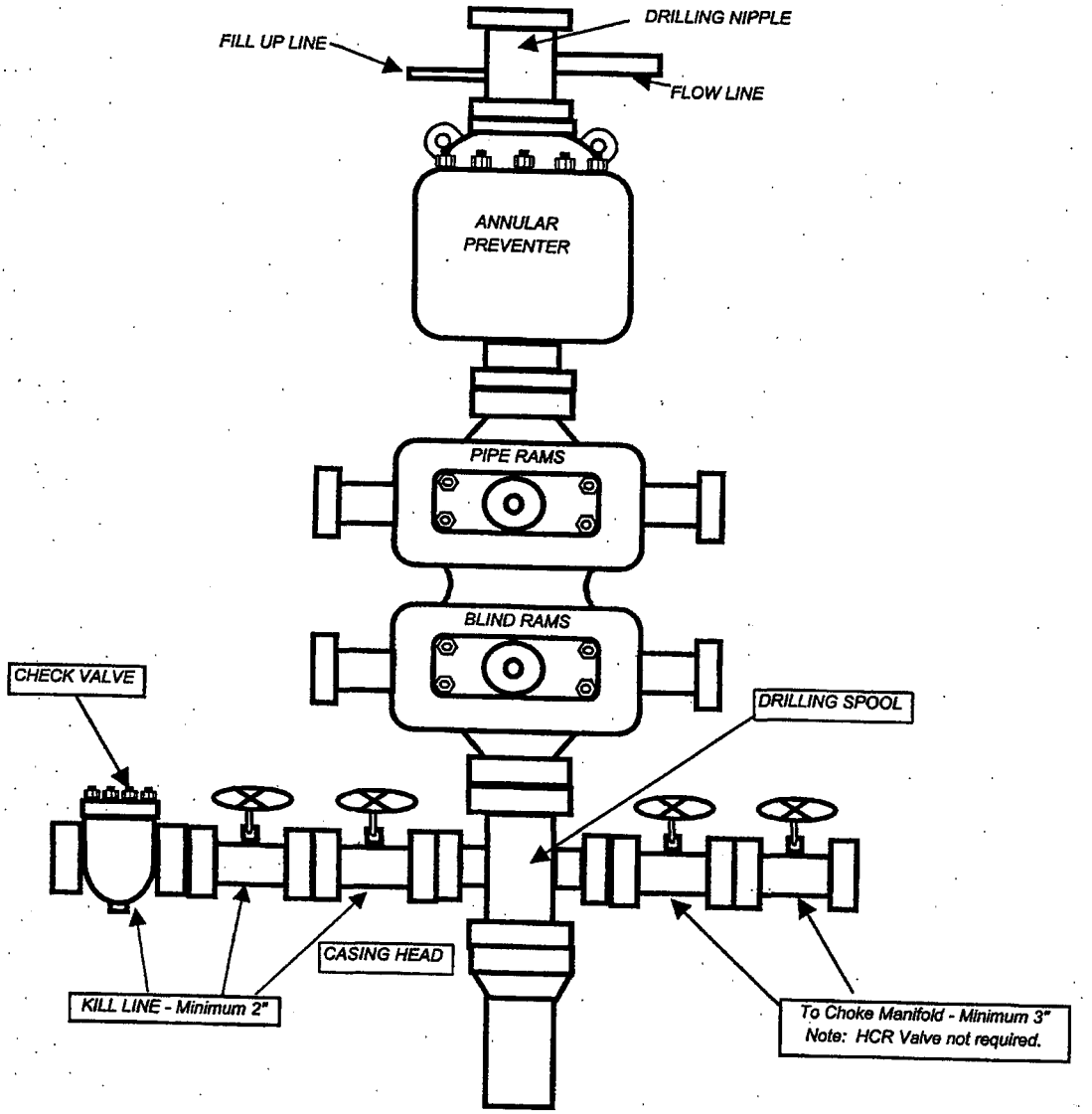
Table Top Unit #1

Hole section #3 – 6,000 to 11,200 ft

BOP #2

13-5/8" 5,000 psi double ram-type BOP
13-5/8" 5,000 psi annular BOP

TYPICAL 5,000 p.s.i. BLOWOUT PREVENTER



BOP & All related equipment H_2S trim & H_2S rated.

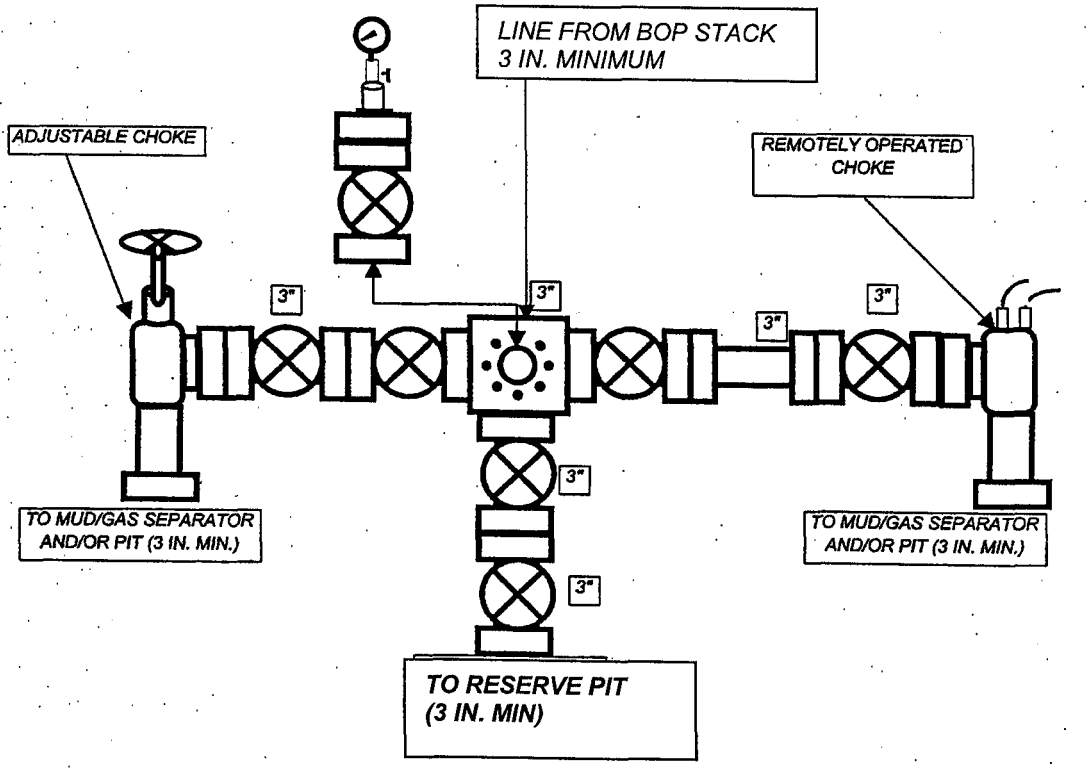
Double Eagle Petroleum C

BOP #2

Table Top Unit #1

Hole section #3 – 6,000 to 11,200 ft

TYPICAL 5,000 p.s.i. CHOKE MANIFOLD



All ram type BOPs are rated to 5,000 psi
Annular preventer is rated to 5,000 psi
Casing spool is rated to -5,000 psi

TESTING PROCEDURE:

BOPs will be tested by a professional tester to conform to Onshore Order #2
Blind & pipe rams will be tested to rated working pressure, and retested every 30 days.
Annular preventer will be tested to 50% of working pressure, and retested every 30 days.
Intermediate casing will be tested to .22 psi/ft. not to exceed 70% of burst strength, whichever is greater.
Intermediate casing will be tested every 30 days.
There are two hydraulic controls, one remote on the rig floor and the other at the accumulator. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
Hydraulic accumulator system will be adequate for the BOP system, per Onshore Order #2 specifications.
All BOP specifications and configurations will meet Onshore Order #2 requirements for 5,000 psi BOP specifications.

BOP & All related equipment H_2S trim & H_2S rated.

Double Eagle Petroleum Co

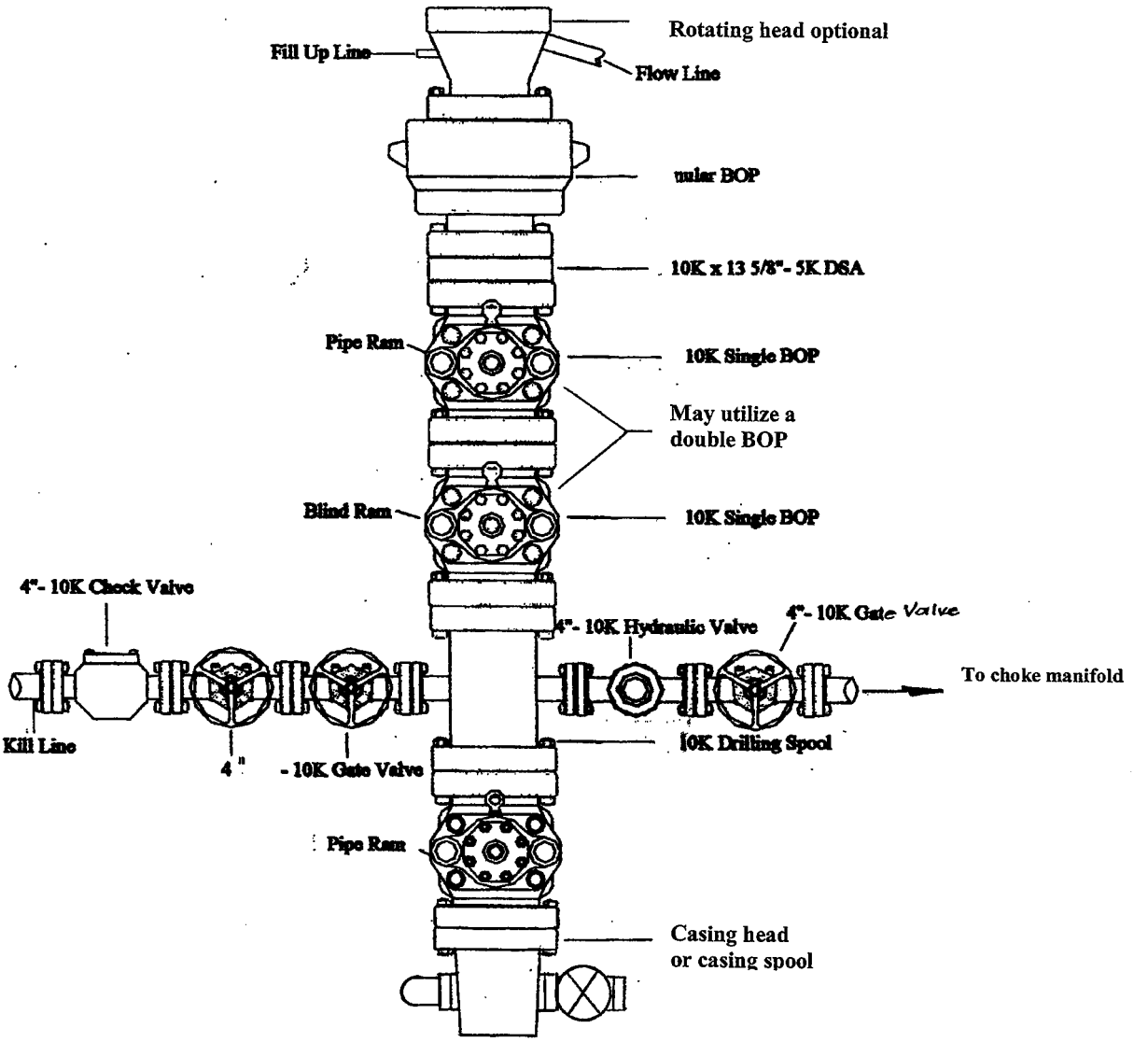
Table Top Unit #1

Hole sections #4& 5 –11,200 to 16,000ft

BOP #3

11" 5,000 psi annular BOP
11" 10,000 psi double ram-type BOP
11" 10,000 psi single ram-type BOP

Typical 10,000 psi BOP Stack Configuration



All ram type BOPs are rated to 10,000 psi
Annular preventer is rated to 5,000 psi
Casing spool is rated to10,000 psi

TESTING PROCEDURE:

BOPs will be tested by a professional tester to conform to Onshore Order #2.
Blind & pipe rams will be tested to rated working pressure, and retested every 30 days.
Annular preventer will be tested to 5,000 psi and retested every 30 days.
Intermediate casing will be tested to .22 psi/ft, not to exceed 70% of burst strength, whichever is greater.
Intermediate casing will be tested every 30 days.
There are two hydraulic controls, one remote on the rig floor and the other at the accumulator. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
Hydraulic accumulator system will be adequate for the 10,000 psi BOP system per Onshore Order #2 specifications.
All BOP specifications and configurations will meet Onshore Order #2 requirements for 10,000 psi BOP specifications.

BOP & All related equipment H_2S trim & H_2S rated.

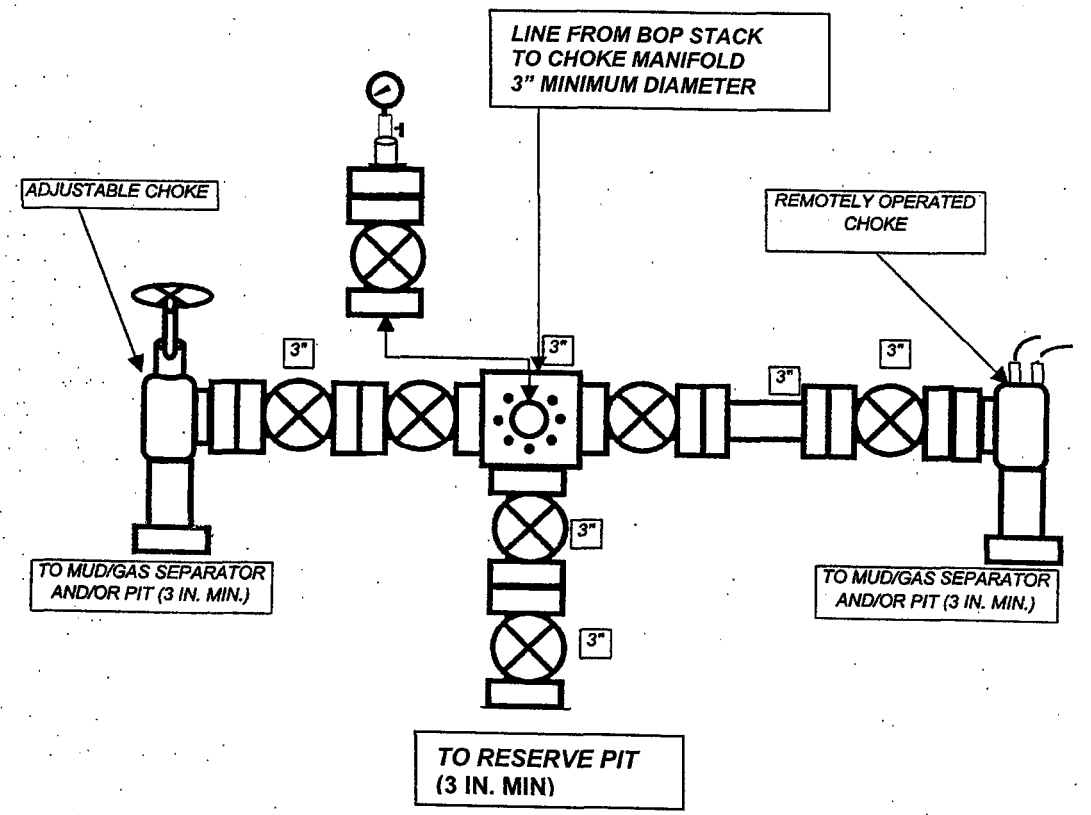
Double Eagle Petroleum C

Table Top Unit #1

Hole sections #4 & 5 –11,200 to 16,000ft

BOP #3

Typical 10,000 psi choke manifold



BOP & All related equipment H_2S trim & H_2S rated.

Double Eagle Petroleum Company
Table Top Unit
TTU #1 Well
SWSW of Sec 16 (T.1 N.-R.10 E.
Summit County, Utah

TABLE TOP DRILLING SITE PLAN

SCALE: 1" = 50'

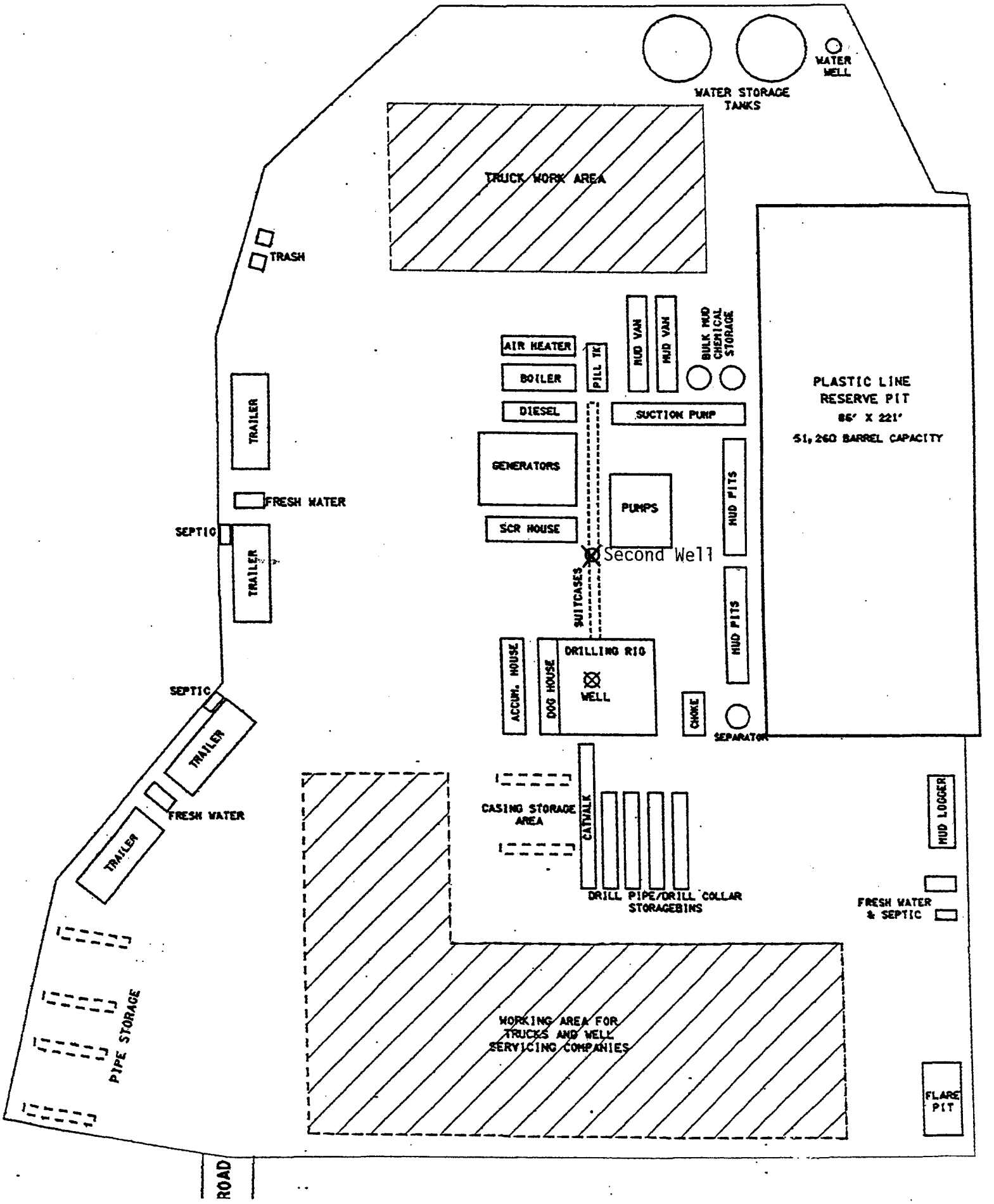
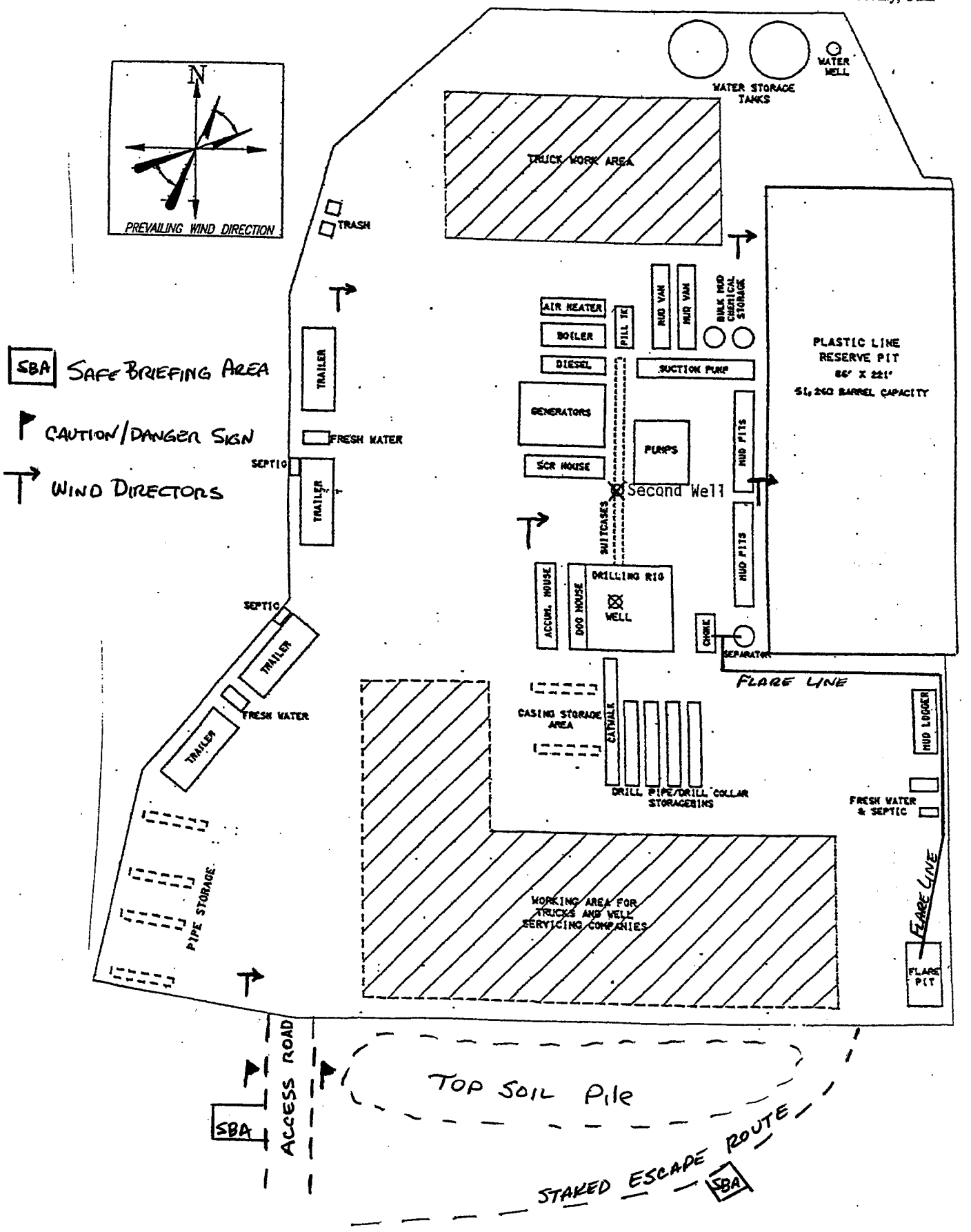
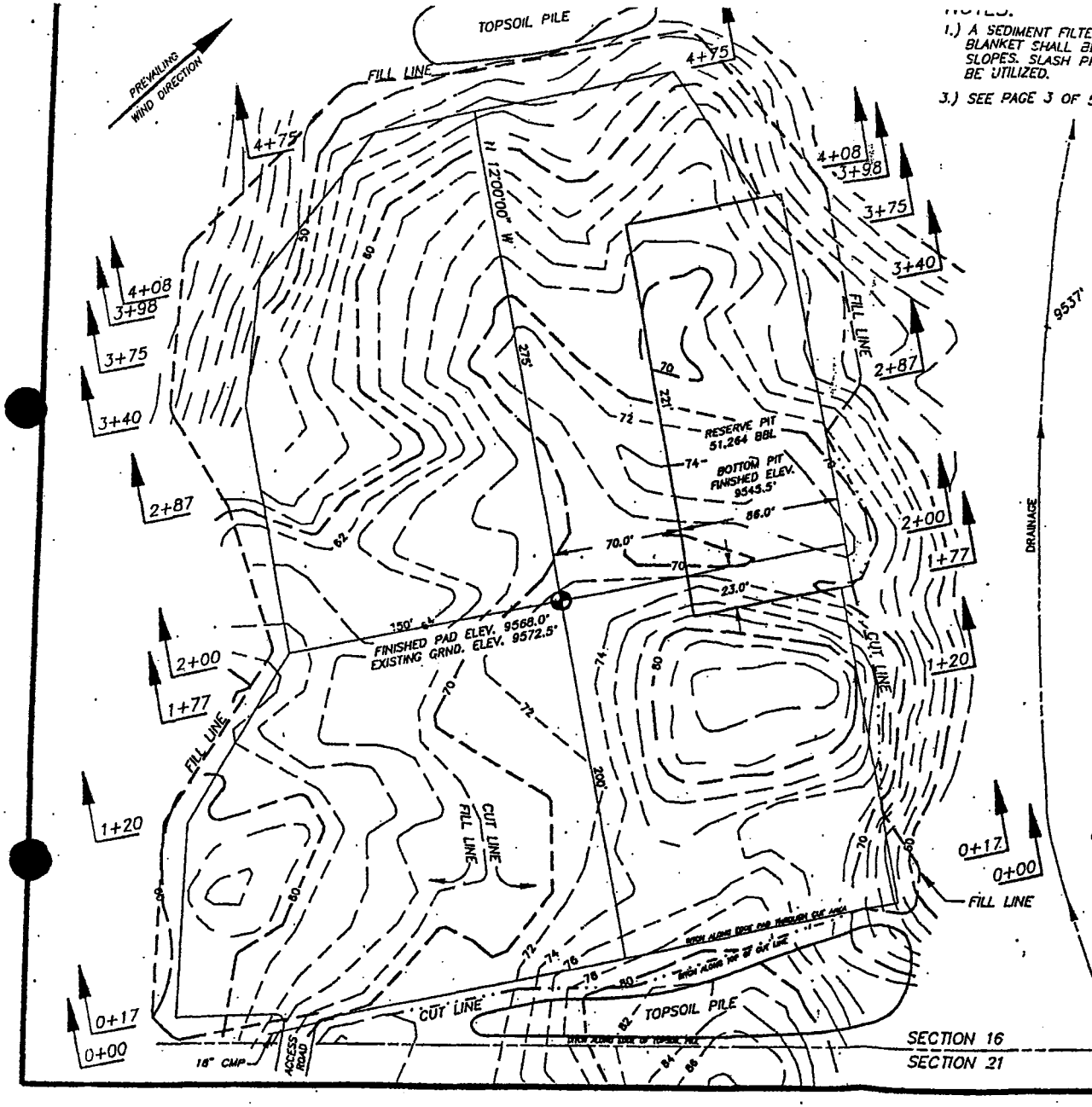


TABLE TOP DRILLING SITE PLAN

SCALE: 1" = 50'

Double Eagle Petroleum Compa
Table Top Unit
TTU #1 Well
SWSW of Sec 16 (T.1 N.-R.10 E
Summit County, Utah





NOTES:

1.) A SEDIMENT FILTER BELT OR EROSION CONTROL BLANKET SHALL BE PLACED AT TOE OF ALL FILL SLOPES. SLASH PRODUCED WHILE CLEARING WILL BE UTILIZED.

3.) SEE PAGE 3 OF 5 FOR PAD LAYOUT DETAIL.

Double Eagle Petroleum Compan
Table Top Unit
TTU #1 Well

(WELL PAD)

1161' FROM WEST LINE
244' FROM SOUTH LINE
SECTION 16, T1N, R10E, S.L.B.M.
SUMMIT COUNTY, UTAH

BASIS OF ELEVATION

ELEVATIONS BASED ON USGS SPOT ELEVATION 8768 LOCATED IN SW 1/4 SECTION 10, T1N, R10E, S.L.B.M.

FINISHED PAD ELEVATION TO BE 9568.0'

QUANTITIES

TOTAL EXCAVATION = 35,164 C.Y.
TOTAL EMBANKMENT = 24,884 C.Y.
TOTAL SPOIL = 280 C.Y.
TOTAL TOPSOIL = 3,230 C.Y.

RESERVE PIT CAPACITY = 10,660 C.Y. = 51,264 BBLS. (INCLUDED IN ABOVE EXC. QUANTITY)

WELL PAD ELEVATION IS BASED ON A 1:1 EMBANKMENT VS. EXCAVATION RATIO.

EMBANKMENT SHALL BE PLACED IN LAYERS NOT TO EXCEED 6"-8" AND SHALL BE COMPACTED WITH SHEEPFOOT TYPE ROLLER.

SURVEYED UNDER MY SUPERVISION IN JULY 1991

JOHN A. PROFFIT Registered 2860 4/10/92 STATE OF UTAH

JOHN A. PROFFIT UTAH R.L.S. #2860

GRAPHIC SCALE

60 0 30 60 120

(IN FEET)

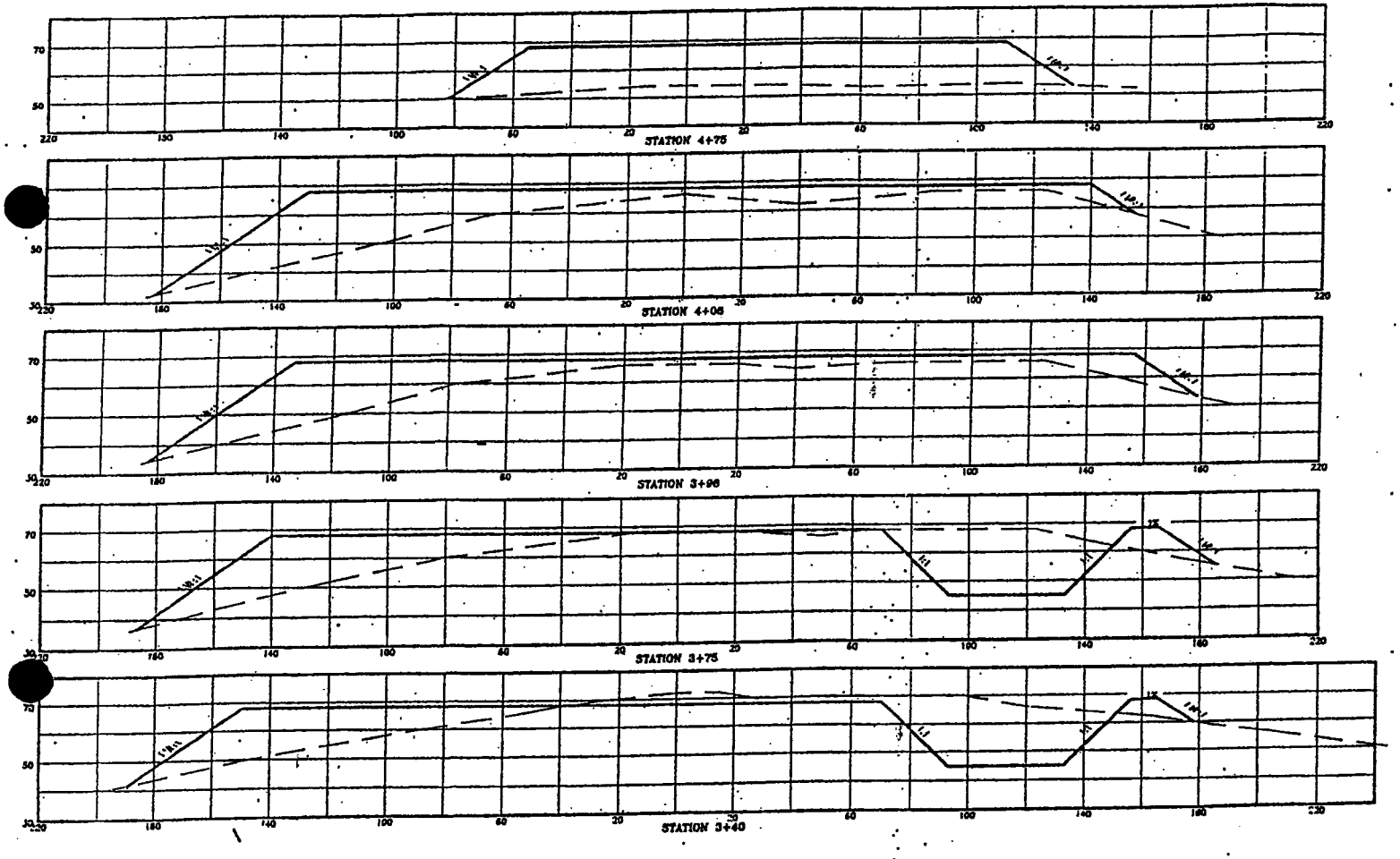
CONTOUR DATUM = 9500'
CONTOUR INTERVAL 2'

UINTA ENGINEERING & SURVEYING, INC.
808 MAIN STREET
EVANSTON, WYOMING 82930
(307) 789-3602

DISK #: 671 FILE: TOPO
JOB #: 91-23-68 DATE: 04-07-92

Table Top Unit
TTU #1 Well
SWSW of Sec 16 (T.1 N.-R.10 E)
Summit County, Utah

STATION	AREAS In SQ FT		VOLUMES In CU YDS	
	CUT	FILL	CUT	FILL
-0+30	0	0	979	38
0+00	1762	68	1039	220
0+17	1537	531	2192	2927
1+20	2233	904	3743	1201
1+77	1313	234	1432	296
2+00	3050	461	6244	2609
2+87	1825	1283	3414	2729
3+40	1653	1498	1944	2156
3+75	1347	1629	574	1769
3+98	0	2325	0	897
4+06	0	2521	0	6681
4+75	0	2864	0	1326
5+00	0	0	26561	23051



GRAPHIC SCALE

40 0 20 40

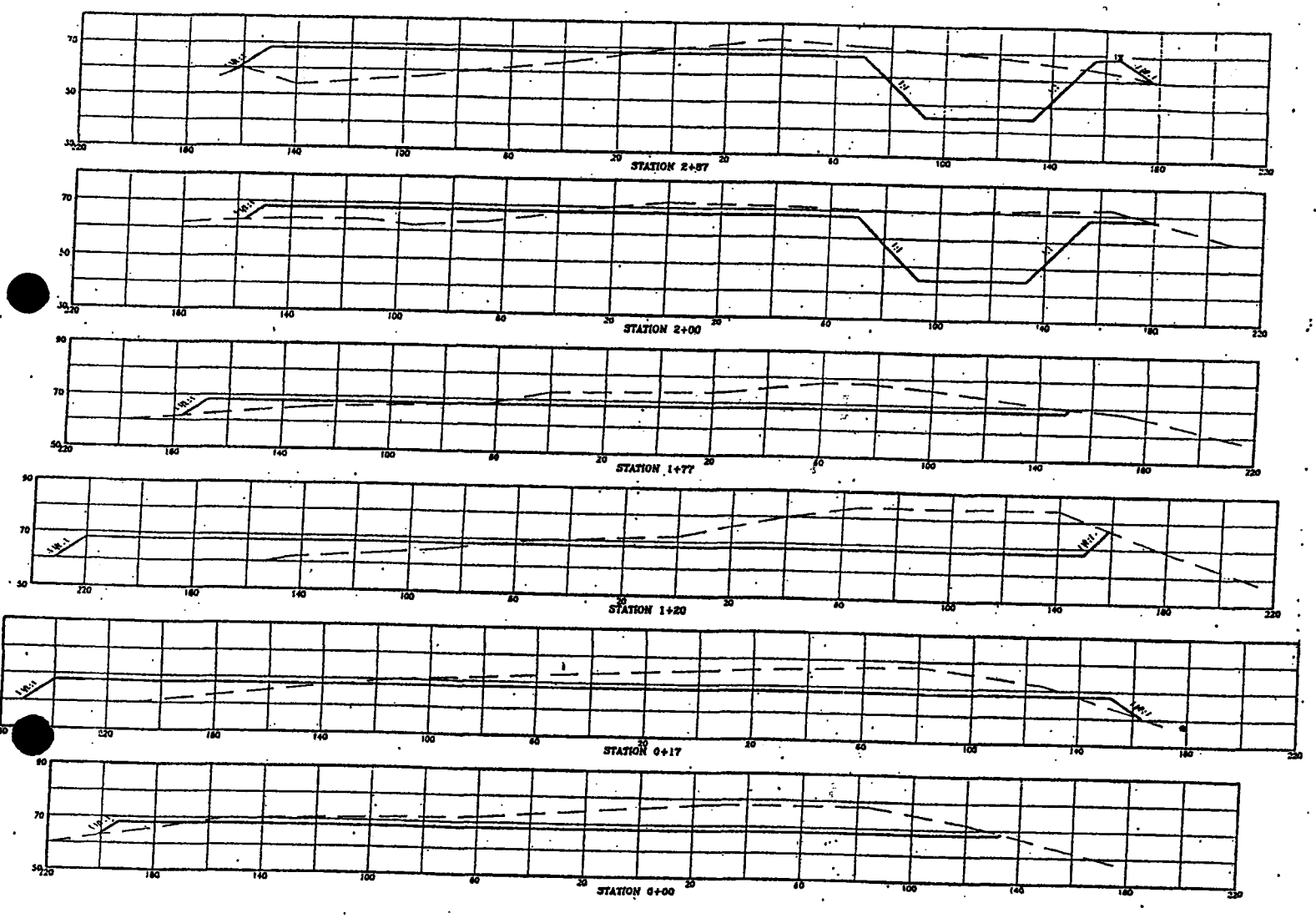
(IN FEET)

UINTA ENGINEERING & SURVEYING, INC.
808 MAIN STREET
EVANSTON, WYOMING 82930
(307) 789-1602

DISK #: 071 FILE: LAYOUT
JOB #: 81-23-65 DATE: 03-08-82

Table Top Unit
TTU #1 Well
SWSW of Sec 16 (T.1 N.-R.10 E.)
Summit County, Utah

(WELL PAD X-SECTIONS)



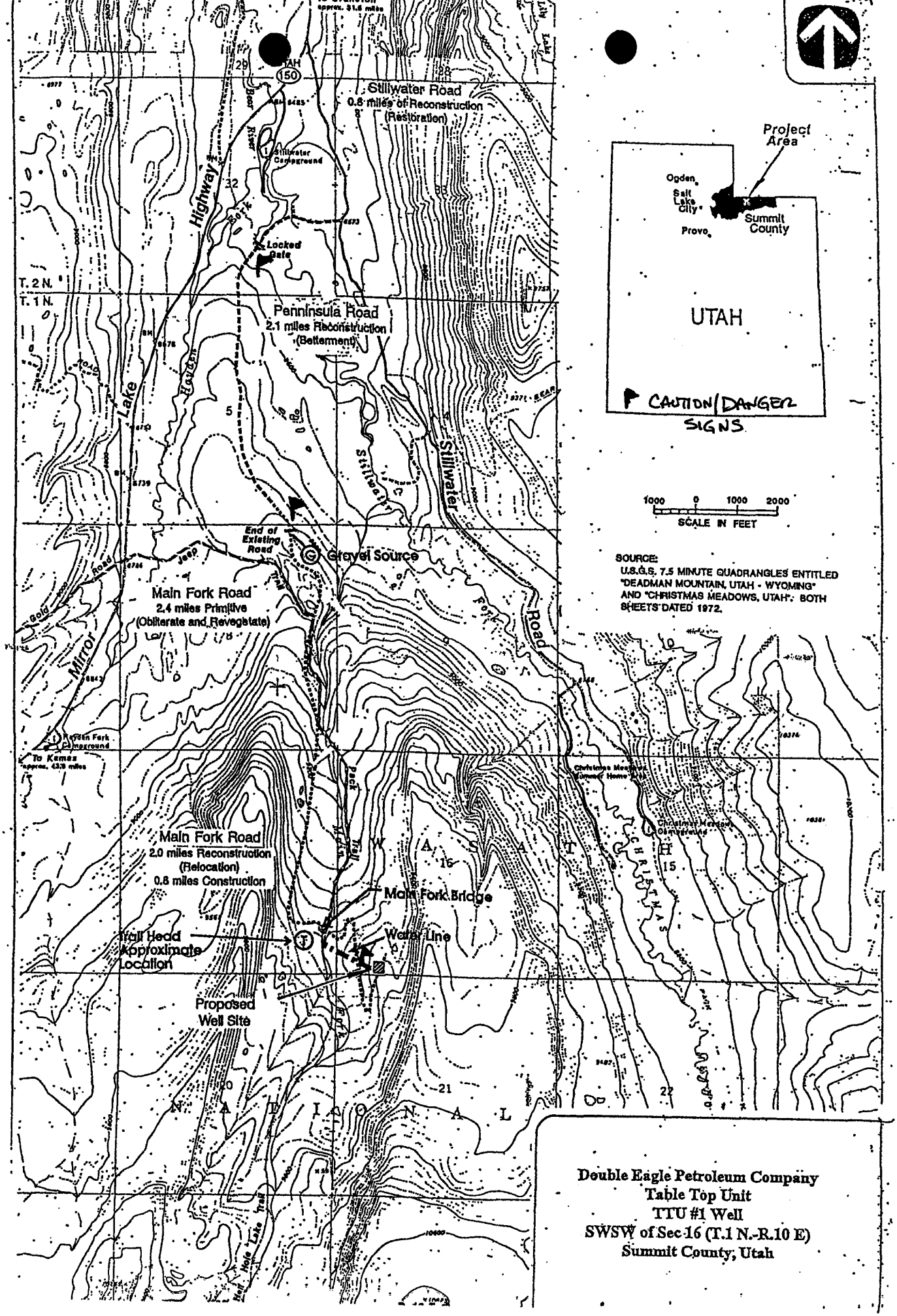
GRAPHIC SCALE

40 0 20 40

(IN FEET)

UINTA ENGINEERING & SURVEYING, INC.
808 MAIN STREET
EVANSTON, WYOMING 82930
(307) 789-3602

DISK #: 071 FILE: LAYOUT
JOB #: 51-03-05 DATE: 03-06-02



Double Eagle Petroleum Company
Table Top Unit
TTU #1 Well
SWSW of Sec 16 (T.1 N.-R.10 E)
Summit County, Utah

H2S Contingency Plan

For

Double Eagle Petroleum Company
Table Top Unit - TTU #1 Well

Section 16, Township 1 North, Range 10 East

Summit County, Utah

Table of Contents

Introduction and Directions

I. Responsibilities and Duties
   a. All personnel
   b. Operator's Company Representative
   c. Rig Supervisor – Toolpusher
   d. Safety Consultant
   e. Operations Center Company Representative

II. Well Location Layout
   a. Location

III. Safety Procedures
   a. Training
   b. Operating Conditions
   c. Evacuation Plan
   d. Emergency Rescue Procedures

IV. H2S Safety Equipment on Drilling Location

V. Well Ignition Procedures
   a. Ignition Equipment
   b. Ignition Procedures

VI. Workover/Completion

VII. Residents – Public in R.O.E.
   a. Map of area around location

VIII. Emergency Phone Directory
   a. Double Eagle Petroleum Company
   b. Emergency Service Phone List

Introduction

It is the policy of Double Eagle Petroleum Company to provide a safe and healthful work environment for all of its employees as well as contractors that may work on Double Eagle Petroleum Company leases. Double Eagle Petroleum Company makes a continued effort to comply with laws and regulations relative to worker safety and health, and to manage all operations in a manner to reduce risk.

The following is a H2S contingency plan for the Double Eagle Petroleum Company's Table Top Unit TTU#1 Well. It is designed for personnel working on this project to follow in case of an accidental release of hydrogen sulfide during drilling and or completion operations. For the plan to be effective, all personnel must review and be familiar with onsite duties as well as the safety equipment involved.

The purpose of this plan is to act as a guideline for personnel working on the well site in the event of a sudden release of hydrogen sulfide. All personnel working on the wellsite as well as service personnel that may travel to location on an unscheduled basis must be familiar with this program. The cooperation and participation of all personnel involved with the drilling operation is necessary for this plan to be effective.

Directions to location: Access to the Table Top Unit TTU#1 wellsite is obtained by road traveling approximately 30 miles South of Evanston, Wyoming on Highway 50 (a/k/a Mirror Lake Highway). Approximately .75 miles south of the Bear River Station for the United States Forest Service-Wasatch/Cache Forest, turn east (left) at the Christmas Meadows road sign. Follow the gravel road approximately .75 miles and turn west (right) and follow the gravel road approximately 4.25 miles to the drillsite. Double Eagle signs will placed at all turns. For further reference, please see the attached area and topographic map.

I. Duties & Responsibilities

In order to ensure proper execution of the contingency plan, it is essential that one person be responsible for and in complete charge of implementing the procedures outlined in this plan. The order of responsibility will be as follows:

1. Double Eagle Petroleum Company Representative on location – if unable to perform his/her duties.

2. Alternate Double Eagle Petroleum Company Representative – if unable to perform his/her duties.

3. Rig Toolpusher/Supervisor – if unable to perform his/her duties.

4. Safety consultant Representative – if available.

A. All Personnel

1. Always be alert for possible H2S alarms – both audible and visual.

2. Be familiar with location of Safe Briefing Areas (SBA) and protective breathing equipment.

3. Develop a "wind awareness". Be aware of prevailing wind direction as well as nearby uphill areas, should there be no wind.

4. Familiarize yourself with nearest escape routes for safe evacuation.

5. Should H2S alarm sound, DO NOT PANIC – Remain calm and follow instructions of person in charge.

6. If the H2S alarms sound:

    a. Essential personnel shall don the appropriate respiratory protective equipment and follow company procedures. Essential personnel will continue to wear respiratory protective equipment until the area is deemed safe (H2S concentration less than 10 PPM)

    b. Non-essential personnel shall evacuate to the appropriate safe briefing area using escape breathing systems. Wait there for further instructions from Double Eagle Petroleum Company drilling Representative.

    c. Initiate rescue protocol if necessary – following training procedures.

B. Double Eagle Petroleum Company Representative

1. The Double Eagle Petroleum Company Representative will confirm that all personnel on location at any time are trained in H2S safety and aware of above list of duties.

2. The Double Eagle Petroleum Company Representative will ensure that all safety and emergency procedures are observed by all personnel.

3. The Double Eagle Petroleum Company Representative will make an effort to keep the number of personnel on location to a minimum and to ensure that only essential personnel are on location during critical operations.

4. Should an extreme danger condition exist, the Double Eagle Petroleum Company Representative will:

a. Assess the situation and advise all personnel by appropriate means of communication.

b. Be responsible for determining that the extreme danger condition is warranted and the red flag shall be posted at location entrance.

c. Go to safe briefing area and give clear instructions relative to hazard on location, and actions for personnel to follow.

d. Notify company and regulatory groups of current situation as outlined in company protocol. Follow appropriate emergency procedures for emergency services notification.

e. Proceed to rig floor and supervise operations with rig supervisor. Take action to control and reduce the H2S hazard.

f. Ensure that essential personnel are properly protected with supplied air breathing equipment and that non-essential personnel are in a "poison gas free" area.

g. Be responsible for authorizing evacuation of persons/residents in area surrounding the drilling location.

h. Commence any ignition procedures if ignition criteria are met.

C. Rig Supervisor – Toolpusher

1. If the Double Eagle Company Representative is unable to perform his/her duties and the alternate Company Representative is also unable or unavailable to perform his duties, the drilling rig toolpusher will assume command of wellsite operations and all responsibilities listed above for drilling Company Representative.

2. Ensure that all rig personnel are properly trained to work in H2S environment and fully understand purpose of H2S alarms, and actions to take when alarms activate. Ensure that all crew personnel understand the buddy system, safe briefing areas, and individual duties as well as emergency evacuation procedures.

3. Should an extreme danger operational condition arise, the rig toolpusher shall assist the Double Eagle Company Representative by:

   a. Proceeding to the rig floor and assist in supervising rig operations.

   b. Ensure that only working personnel remain in hazardous areas.

c. Ensure that all crew members that remain in hazardous area wear respiratory protective equipment until notified that area is "clear" of any toxic gases.

d. Assign rig crew member or other service Representative to block entrance to location. No unauthorized personnel will be allowed entry to location.

e. Help to determine hazardous "danger zones" on location using portable detection equipment and position electric fans to move gas in any high concentration areas.

D. Safety Consultant

1. During normal operations (no H2S present), the safety consultant will be responsible for the following:

   a. Ensure that all wellsite safety equipment is in place and operational.

   b. Ensure that all wellsite personnel are familiar with location safety layout and operation of all safety equipment.

   c. Assist the Double Eagle Company Representative in performing weekly H2S drills for location personnel.

2. When an operational condition is classified as extreme danger, the safety consultant will be responsible for the following:

   a. Account for all wellsite personnel.

   b. Assess any injuries and direct first aid measure.

   c. Ensure that all safety and monitoring equipment is functioning properly and available.

   d. Monitor the safety of wellsite personnel.

   e. Maintain a close communication with Double Eagle Company Representative.

   f. Be prepared to assist Double Eagle Company Representative with support for rig crew or other personnel using breathing equipment.

   g. Be prepared to assist Double Eagle Company Representative with emergency procedures including possible well ignition.

h. Be prepared to assist with evacuation of any area residents of other personnel working in the immediate area.

E. Operation Center Co. Representative

1. The Double Eagle Operations Center Company Representative will be responsible for notifying and maintaining contact with company production manager as well as other company supervisory personnel.

2. Maintain communication with the Double Eagle Company Representative to proceed with any other assistance that might be required.

3. Travel to wellsite if appropriate.

4. Assist Double Eagle Company Representative with all other notifications – both company and regulatory.

II. Well Location Layout

A. Location

1. For all completion and workover operations, all respiratory protective equipment and H2S detection equipment will be rigged up prior to removing the wellhead equipment to nipple up the BOP. The rig crews and other service personnel will be trained at this time. All rig crews will be trained and all safety equipment in place and functioning when work begins on the well.

2. For drilling operations all respiratory protective equipment and H2S detection equipment will be rigged up and functioning prior to drilling at a depth of 4,500 feet. All rig crews and other service personnel will be trained at this time. The first known H2S zone is expected in the overturned Madison formation at a depth of 4,500 feet and all other Paleozoic formations through prior of breaking through the Hogsback Thrust predicted at a depth of 11,100 feet.

3. The drilling rig will be situated on location to allow for the prevailing winds to blow across the rig toward the circulation tanks or at right angles to the lines from the B.O.P.s to the circulation tanks.

4. The entrance to the location is designed so that it can be barricaded if a hydrogen sulfide emergency condition arises. An auxiliary exit route will be staked and available so that in case of an emergency, a shift in wind direction would not prevent escape from the location.

5. A minimum of 2 safe briefing areas (SBA) shall be designated for assembly of personnel during emergency conditions. These will be located at least 150 ft. or as practical, from the wellbore and in such location that at least one area will be upwind of the well at all times. Upon recognition of an emergency situation, all personnel will be trained to assemble at the designated briefing area for instructions.

6. Smoking areas will be established and "No Smoking" signs will be posted around the location.

7. Reliable 24 hour radio and telephone communications will be available at the drilling foreman's office.

8. A mud-gas separator will be rigged up and manifolded to the choke system.

9. All equipment that might come in to contact with hydrogen sulfide – drill pipe, drill stem test tools, blowout preventors, casing, and the choke system will meet Double Eagle's metallurgy requirements for H2S service.

10. The drilling rig will have a continuous electronic H2S detection system that automatically will activate visible and audible alarms if hydrogen sulfide is detected. The visible light will activate if 10 ppm H2S is present. The audible siren will activate if 15 ppm H2S or higher concentration is present. There will be at least 4 H2S sensors in place on the drilling rig. They will be located to detect the presence of hydrogen sulfide in areas where it is most likely to come to surface. The sensor head locations will be: 1) rig floor by driller's console, 2) substructure area near the bell nipple, 3) the shale shaker, 4) the mud mixing area. Additional sensors will be positioned at the discretion of the Drilling Company Representative. At least 1 light and 1 siren will be placed on the rig to indicate the presence of hydrogen sulfide. The light and siren will be strategically placed to be visible to all personnel on the drill site. Additional alarm lights and sirens may be added to ensure that all personnel on the drill site area are able to notice the alarms at any time.

11. The H2S detection equipment will be calibrated as recommended by the manufacturer. Calibration records will be maintained on location.

12. At least 4 windsocks will be placed around the drilling site to ensure that wind direction can be readily determined by everyone on the drilling location. One windsock will be mounted on or near the rig floor to be readily visible to rig crews when tripping pipe.

13. All respiratory protective equipment will be NIOSH/MSHA approved positive pressure type and maintained according to manufacturer's guidelines. All breathing air used for this equipment will be CGA type Grade D breathing air.

14. Both 30 minute self-contained breathing apparatuses (SCBA) and workline units with escape colanders will be available on location. There will be sufficient numbers of this supplied air breathing equipment on location to ensure that all personnel on location have 1 piece of equipment available to them. All respiratory protective equipment will use nose cups to prevent fogging in temperatures below 32 degrees Fahrenheit. Spectacle kits will be available for personnel that require corrective lenses when working under mask.

15. Electric explosion-proof ventilating fans (bug blowers) will be available to provide air movement in enclosed areas where gas might accumulate.

16. H2S drills will be conducted at least weekly to ensure that all well site personnel are competent in emergency donning procedures. These drills will be recorded in the driller's log, as well as in the safety trailer log book.

17. Electronic voice makers will be available for essential personnel to use when working under mask to facilitate communication.

18. Additional breathing equipment will be provided for non routine operations that require additional service personnel on the well location to ensure that all personnel on the well location have a dedicated supplied air respirator.

19. Location access will be monitored and controlled during "non-routine" operations such as perforating, pressurized pumping, and well testing. The number of personnel on location will be restricted to "essential" personnel only.

III Safety Procedures

A. Training

1. All personnel who come onto the location must be properly trained in hydrogen sulfide, nitrogen, and oxygen deficient atmospheres safety. The personnel shall carry documentation with them indicating that the training has occurred within the previous 12 months. All training will comply with federal and state regulatory guidelines.

2. Training topics shall include at a minimum:

    a. Hazards and characteristics of hydrogen sulfide, nitrogen and oxygen deficient atmospheres and symptoms of exposure to these gases.

    b. Proper use, care and limitations of respiratory protective equipment with hands on practice.

    c. Use of both fixed and portable detection toxic gas equipment.

d. Work practices to reduce opportunities for toxic gas exposure as well as confined space procedures.

e. First aid for toxic gas exposure and resuscitation equipment.

f. The buddy system.

g. Emergency evacuation procedures.

h. A review of the contingency plan for the well.

B Operating Conditions

1. A three color – flag warning system will be used to notify personnel approaching the drill site as to operating conditions on the wellsite. This system is in compliance with BLM Onshore Order#6 and follows industry standards.

    a. Green Flag – Potential Danger

    b. Yellow Flag – Moderate Danger

    c. Red Flag – Extreme Danger – Do not approach if red flag is flying.

C Evacuation Plan

1. There are no permanent residents within a 2 mile radius of the drill site. However, several cabins used primarily for summer use are located 1.2 miles east of the drillsite. The prevailing wind is from the southwest.

2. All regulatory agencies will be notified as soon as possible.

D Emergency Rescue Procedures

1. Wellsite personnel should not attempt emergency rescues unless they have been properly trained. A trained person who discovers another person overcome by hydrogen sulfide should **not attempt to rescue without donning the proper breathing equipment.** When making an emergency rescue always use the following procedures:

    a. Don rescue breathing equipment before attempting to rescue someone.

    b. Remove the victim from the contaminated area to an area free of toxic gas by traveling upwind or cross wind. Be certain that you are in a safe area before removing your breathing equipment.

c. If the victim is not breathing, initiate mouth-to-mouth resuscitation immediately. Follow CPR guidelines and replace mouth to mouth with a bag mask resuscitator if available.

d. Treat the victim for shock, keeping the victim warm and calm. Never leave the victim alone.

e. Any personnel who experience hydrogen sulfide exposure must be taken to a hospital for examination and their supervisor notified of the incident.

f. Their supervisor shall follow the company Emergency Preparedness plan.

IV. H2S Safety Equipment on Drilling Location

Item	Amount	Description
1.	One (1)	Safety trailer with a cascade system of 10-300 cu. ft bottles of compressed breathing air complete with high pressure regulators.
2.	At least 1000 ft	Low pressure airline equipment with Hanson locking fittings. This airline will be rigged up with manifolds to supply breathing air to the rig floor, substructure, derrick, shale shaker area, and mud mixing areas. Three high pressure refill hoses will be attached to cascade systems for cylinder refill.
3.	Twelve (12)	Scott 30 minute self contained breathing apparatuses (SCBA).
4.	Twelve (12)	Scott airline units with emergency escape cylinders.
5.	One (1)	4 – channel continuous electronic H2S monitors with audible and visual alarms. The set points for these alarms are 10 ppm for the low alarm and 15 ppm for the high alarm.
6.	Two (2)	Sensidyne portable hand operated pump type detection units with tubes for hydrogen sulfide and sulfur dioxide.
7.	One (1)	Oxygen resuscitators with spare oxygen cylinder.
8.	One (1)	Trauma fist aid kit.
9.	One (1)	Stokes stretcher and one (1) KED.
10.	Four (4)	Wind Socks.
11.	At least one (1)	Well condition sign with 3 flag system.
12.	Two (2)	Safe Briefing Area (SBA) signs.
13.	One (1)	Fire blanket.
14.	One (1)	Set air splints.
15.	Two (2)	Electric explosion proof fans.
16.	One (1)	Bullhorn and chalk board.
17.	Three (3)	300 cu. ft air bottles for the safe briefing area.
18.	Two (2)	30# fire extinguishers.
19.	Six (6)	Battery powered voice mikes for communication when wearing air masks.
20.	One (1)	Battery powered combustible gas meter.

V Well Ignition Procedures

1. If it should become apparent that an uncontrolled release of hydrogen sulfide to the atmosphere may endanger the health and safety of the public or well site personnel, the Double Eagle drilling Company Representative will make a decision to ignite the well. The following procedure should be followed before attempting to ignite the well:

    a. Ignition equipment – The following equipment will be available on-site for use by the ignition team.

        i) 2 -12 gauge flare guns with flare shells.

        ii) 2 – 500 ft Fire resistant retrieval ropes.

        iii) 1 portable combustible gas meter.

        iv) Self contained breathing apparatus (SCBA) for each member of the ignition team.

        v) 1 backup vehicle with communications equipment.

    b. Ignition Procedure

        i) The Double Eagle Company Representative will ensure that well site personnel are evacuated to a safe area upwind of the wellbore prior to any ignition action.

        ii) The Double Eagle Company Representative and a designated partner "buddy" backed up by well site safety personnel will comprise the ignition team. All team members will be wearing 30 minute SCDAs.

        iii) The backup crew will be positioned near a radio equipped vehicle at a safe distance from the sour gas release. They will standby to rescue the actual team igniting the well.

        iv) The partner of the ignition team will carry a combustible gas/hydrogen sulfide meter to continuously monitor the area in which they are working and define the perimeter of the gas cloud.

v) The Double Eagle Company Representative will carry the flare gun and shells.

vi) The ignition team will determine the hazardous area and establish safe working perimeters. Once this is identified the team will proceed upwind of the leak and fire into the area with flare gun. If trouble is encountered in trying to light the leak, retry to ignite by firing the flare shells at 45 and 90 degree angles to the gas source, but DO NOT approach closer to the leak.

vii) After ignition, monitor for sulfur dioxide and work with the support group to restrict access to the contaminated area.

VI - Location Layout for Workover/Completion

1. For all completion and workover operations, all respiratory protective equipment and H2S detection equipment will be rigged up prior to removing the wellhead equipment to nipple up the BOP. The rig crews and other service personnel will be trained at this time. All rig crews will be trained and all safety equipment in place and functioning when work begins on the well.

2. Respiratory protection equipment as well as detection equipment will be on hand should any H2S gas be detected during the initial rig up period.

VII Residents – Public in R.O.E.

3. There are no permanent residents within a 2 mile radius of the drill site. However, several cabins used primarily for summer use are located 1.2 miles east of the drillsite. The prevailing wind is from the southwest. The surrounding area is federally owned and maintained by the United States Forest Service. This land may be used for recreational purpose including hunting and recreational vehicles any time during the drilling or completion of this well.

VIII - Emergency Contact Numbers

RESIDENTIAL INFORMATION

Resident	Phone Number	Distance
Double Eagle - Casper	(307) 237-9330	Operator
Double Eagle Cell #1	(307) 262-9851	Operator
Double Eagle Cell #2	(307) 262-9846	Operator
Double Eagle Cell #3	(259) 259-6710	Operator
Double Eagle Cell #4	(307) 262-9475	Operator

Christmas Meadows Campground	**PLEASE SEE ATTACHED SHEET**	1.2 Miles East (Seasonal Occupancy)

EMERGENCY RESPONSE PHONE NUMBERS FEDERAL

AGENCY	LOCATION	PHONE NUMBER
National Response Center	Washington DC	(800) 424-8802
Chemtrac (Emergency Services for Hazardous Materials)	Washington DC	(800) 424-9300
Bureau of Land Management	Salt Lake City, UT (State Office)	(801) 539-4001
	Salt Lake City, UT (Dist. Office)	(801) 977-4300
US Forest Service	Evanston, WY	(307) 789-3194
	Mountain View, WY	(307) 782-6555
	Salt Lake City, UT	(801) 236-3400
	Ogden, UT	(801) 625-5157

EMERGENCY RESPONSE PHONE NUMBERS STATE & COUNTY

AGENCY	LOCATION	PHONE NUMBER
Wyoming Highway Patrol	Evanston, WY	(307) 783-3119
	Cheyenne, WY	(800) 442-9090
Utah Highway Patrol	Park City, UT	(435) 655-3445
	Salt Lake City, UT	(801) 887-3800
Wyoming OSHA	Cheyenne, WY	(307) 777-7786
Utah OSHA	Salt Lake City, UT	(801) 530-6855
Wyoming SERC	Cheyenne, WY	(307) 777-7566
Utah SERC	Salt Lake City, UT	(801) 536-4100
Wyoming DEQ	Cheyenne, WY	(307) 777-7394
Utah DEQ	Salt Lake City, UT	(801) 536-4400
Wyoming Dept. of Public Health	Cheyenne, WY	(307) 777-7656
Environmental Health Director	Cheyenne, WY	(307) 777-7957
Emergency Medical Services	Cheyenne, WY	(307) 777-7955

Utah Dept of Public Health	Salt Lake City, UT	(801) 538-6101
Environmental Health Director	Salt Lake City, UT	(801) 538-6121
Emergency Medical Services	Salt Lake City, UT	(801) 538-6280
Utah Division of Oil, Gas and Mining	Salt Lake City, UT	(801) 538-5340 (801) 538-3400
Wyoming Oil & Gas Conservation	Casper, WY	(307) 234-7174
After Hours		(307) 266-1407 (307) 472-7401 (307) 266-6757 (307) 265-6734
Wyoming Game & Fish	Evanston, WY	(307) 789-1770
	Cheyenne, WY	(307) 777-7501
Utah Game and Fish	Salt Lake City, UT	(801) 538-4700
SHERIFF		
Summit Co. Sheriff Department	Park City, UT	(435) 645-9785
Uinta Co. Sheriff Department	Evanston, WY	(307) 783-1000
SEARCH AND RESCUE	Evanston, WY	(307) 783-1000
	Heber City, UT	(435) 654-4666
EMERGENCY MANAGEMENT		
Uinta County, WY	Evanston, WY	(307) 789-1780
Summit County, Utah	Provo, Utah	(801) 375-9508
FIRE DEPARTMENTS		
Uinta County, WY	Evanston, WY	(307) 789-3013
Summit County, UT	Park County, UT	(435) 694-6706
AMBULANCE		
Uinta County, WY	Evanston, WY	
Summit County, UT	Heber City, UT	(435) 654-3211
Salt Lake County, UT	Salt Lake City, UT	(800) 633-5384
AIR AMBULANCE	Salt Lake City, UT	(800) 521-1911
	Park City, UT	(800) 633-5384
	Evanston, WY	(307) 789-8599
	Casper, WY	(800) 442-2222

AGREEMENT FOR TEMPORARY USE OF STORED WATER

This Agreement, made and entered into on June 5, 2005, by and between Double Eagle Petroleum Company, 777 Overland Trail, Casper, Wyoming, 82601 hereinafter referred to as "User"; and John Burton, 20042 South Highway 150, Evanston, Wyoming, 82930, hereinafter referred to as "Owner".

WITNESSETH:

1) Upon receiving authority from the State Engineer, State of Utah, the Owner shall deliver to the User a total amount of 5.2 acre-feet (1,694,247 gallons) of stored water from the following described sources: Statement of Water User's Claim, Code Number _____, Serial Number_____, Application Utah State Engineer's Office Number _____, Certificate of Application Number _____, Whitney Reservoir being located in portions of NW¼NE¼, SW¼NE¼, SE¼NE¼, NE¼NW¼, NE¼SW¼, SE¼SW¼, NE¼SE¼, NW¼SE¼, SW¼SE¼, SE¼SE¼ of Section 9 and part of NW¼NE¼ of Section 16, all in Township 1 North, Range 9 East, SLB&M, Summit County, Utah.

2) The water to be supplied by the Owner to the User shall be used for road construction, maintenance of the Peninsula Road and Main Fork Road, and drilling and completion of the Double Eagle Tabletop Unit #1 exploratory well, located in the SW¼SW¼ of Section 16, Township 1 North, Range 10 East, SLB&M, Summit County, Utah. The water to be supplied by the Owner shall be diverted by the User at the following locations:
   A. Pumped from a water well(s) proposed to be drilled at the Double Eagle Tabletop Unit #1 well pad site located in the SW¼SW¼ of Section 16, Township 1 North, Range 10 East, SLB&M.
   B. If the proposed water well(s) above is (are) unsuccessful or inadequate in terms of water supply or quality, the water shall be diverted from the Main Fork, a tributary of the Bear River, from a pumping point to be located in the NE¼SE¼ of Section 17, Township 1 North, Range 10 East, SLB&M.
   C. If the proposed water well(s) above is (are) unsuccessful or inadequate in terms of water supply or quality, and an insufficient supply of water is available from the Main Fork, a tributary of the Bear River, the water shall be diverted from the Stillwater Fork, a tributary of the Bear River, pumping point to be located in the SW¼SE¼ of Section 32, Township 2 North, Range 10 East, SLB&M.
   D. In addition, water may be diverted from the Bear River from a pumping point located at a staging area on private surface in the NE¼NW¼ Section 5 Township 2 North, Range 10 East.

3) In consideration of the water to be delivered by the Owner under the terms of this Agreement, the User agrees to pay the Owner a lump sum of ten thousand dollars

($10,000.00) to be paid in two separate payments as provided herein. The first payment of two thousand five hundred dollars ($2,500.00) will be paid to the Owner by the User upon signing of this Agreement and an Application for Temporary Change of Water; and upon approval of the State of Utah, State Engineer for the Temporary Change of Water. The second payment of seven thousand five hundred dollars ($7,500.00) will be paid to the owner by the User within sixty days after rig move-in and drilling commences on the Double Eagle Tabletop Unit #1 well, unless User elects not to proceed with such action, or is prevented from commencing such action for any reason whatsoever. If User elects to not proceed with the drilling of the Tabletop Unit #1 well, then this Agreement shall terminate and the User shall be under no obligation to make the second payment of seven thousand five hundred dollars ($7,500.00).

4) Except as provided otherwise herein, this Agreement shall be in existence and binding upon the parties hereto for a term of two (2) years from and after the User's receipt of the notice of approval from the U.S. Forest Service and Bureau of Land Management to proceed with the road construction, and drilling of the Double Eagle Tabletop Unit #1 exploratory well commences, or until such time as the total amount of water contracted for herein has been supplied, whichever occurs first. The Owner further agrees to sign additional Application(s) for Temporary Change of Water, State of Utah, as may be necessary to complete the term of this Agreement.

IN WITNESS WHEREOF, Owner and User have signed this Agreement in triplicate with one counterpart being delivered to the Owner, User, and State Engineer, State of Utah.

USER: Double Eagle Petroleum Company
Casper, Wyoming

By: Steph H. Hollis Date: 5/31/05

Title: President

OWNER: John Burton
Evanston, Wyoming

By: John Burton Date: 6/5/05

Title: owner

ORIGINAL

APPLICATION FOR TEMPORARY CHANGE OF WATER

STATE OF UTAH

Rec. by
Fee Paid $
Receipt #
Microfilmed
Roll #

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Section 73-3-3 Utah Code Annotated 1953, as amended.

*WATER RIGHT NO. _____ *APPLICATION NO. t _____

Changes are proposed in (check those applicable)

X point of diversion. X place of use. X nature of use. X period of use.

1. OWNER INFORMATION

Name: John Burton *Interest: ____%

Address: 20042 South Highway 150

City: Evanston State: WY Zip Code: 82930

2. *PRIORITY OF CHANGE: _____ *FILING DATE: _____

3. RIGHT EVIDENCED BY: Statement of Water User's Claim Code No. ; Serial No:
State Engineer's Office No. , Cert. of App. No.

Prior Approved Temporary Change Applications for this right: None

********** HERETOFORE **********

4. QUANTITY OF WATER: _____ cfs and/or _____ ac-ft.
5. SOURCE: West Fork, Bear River
6. COUNTY: Summit
7. POINT(S) OF DIVERSION: ~~S. 2035 ft., E. 1498 ft. from the N1/4 corner, Section 9 T1N R9E SLB&M~~

Description of Diverting Works: Whitney Resrevoir

8. POINT(S) OF REDIVERSION

The water has been rediverted from _____ at a point:

Description of Diverting Works:

9. POINT(S) OF RETURN

The amount of water consumed is _____ cfs or _____ ac-ft.

The amount of water returned is _____ cfs or _____ ac-ft.

The water has been returned to the natural stream/source at a point(s):

*These items are to be completed by the Division of Water Rights.

10. **NATURE AND PERIOD OF USE**

Irrigation:	From	April 1	to	October 1
Stockwatering:	From		to	
Domestic:	From		to	
Municipal:	From		to	
Mining:	From		to	
Power:	From		to	
Other:	From		to	

11. **PURPOSE AND EXTENT OF USE**

Irrigation: _____ acres. Sole supply of _____ acres.
Stockwatering (number and kind): _____
Domestic: _____ Families and/or _____ Persons.
Municipal (name): _____
Mining: _____ Mining District in the _____ Mine.
Ores mined: _____
Power: Plant name: _____ Type: _____ Capacity: _____
Other (describe): _____

12. **PLACE OF USE**

Legal description of place of use by 40 acre tract(s): _____

13. **STORAGE**

Reservoir Name: Whitney Reservoir Storage Period: from January 1 to December 31
Capacity: 5820 ac-ft. Inundated Area: 170 acres.
Height of dam: 80 feet.
Legal description of inundated area by 40 tract(s):
Parts of NW/NE/4, SW/NE/4, SE/NE/4, NE/NW/4, NE/SW/4, SE/SW/4,NE/SE/4, SW/SE/4, SE/SE/4 of Section 9, and NW/NE/4, of Section 16 all in T1N, R9E, of SLB&M.

********** **THE FOLLOWING CHANGES ARE PROPOSED** **********

14. **QUANTITY OF WATER:** _____ cfs and/or 5.2 ac-ft.
15. **SOURCE:** Stillwater Fork, Bear River, Main Fork, and underground water well(s)
Balance of the water will be abandoned: _____, or will be used as heretofore: _____
16. **COUNTY:** Summit
17. **POINT(S) OF DIVERSION:** ~~See attached sheets~~

Description of Diverting Works: see attached sheets
*COMMON DESCRIPTION: _____

18. **POINT(S) OF REDIVERSION**

The water will be rediverted from _____ at a point: _____

Description of Diverting Works: see attached sheets

19. **POINT(S) OF RETURN**

The amount of water to be consumed is _____ cfs or 5.2 ac-ft.
The amount of water to be returned is _____ cfs or _____ ac-ft.
The water will be returned to the natural stream/source at a point(s): _____

20. NATURE AND PERIOD OF USE

Irrigation: From ___/___/___ to ___/___/___
Stockwatering: From ___/___/___ to ___/___/___
Domestic: From ___/___/___ to ___/___/___
Municipal: From ___/___/___ to ___/___/___
Mining: From ___/___/___ to ___/___/___
Power: From ___/___/___ to ___/___/___
Other: From 7/01/2005 to 9/01/2007

21. PURPOSE AND EXTENT OF USE

Irrigation: ________ acres. Sole supply of ________ acres.
Stockwatering (number and kind): ________
Domestic: ________ Families and/or ________ Persons.
Municipal (name): ________
Mining: ________ Mining District at the ________ Mine.
Ores mined: ________
Power: Plant name: ________ Type: ________ Capacity: ________
Other (describe): road construction and maintenance of the Peninsula and Main Fork Roads and fro drilling and completion of the Double Eagle Tabletop Unit #1 exploratory well

22. PLACE OF USE

Legal description of place of use by 40 acre tract(s):
see attached sheets

23. STORAGE

Reservoir Name: ________ Storage Period: from ________ to ________
Capacity: ________ ac-ft. Inundated Area: ________ acres.
Height of dam: ________ feet.
Legal description of inundated area by 40 tract(s): ________

24. EXPLANATORY

The following is set forth to define more clearly the full purpose of this application. Include any supplemental water rights used for the same purpose. (Use additional pages of same size if necessary):

The purpose of this Application is to secure the right to use stored water in Whitney Reservoir, and to divert and use this water as described in this Application.

****

The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained herein, at the time of filing, rests with the applicant(s).

John Burton
Signature of Applicant(s)

ADDITIONAL SHEETS
APPLICATION FOR TEMPORARY CHANGE OF WATER
STATE OF UTAH WATER RIGHTS DIVISION

17. Points of Diversion and Description of Diverting Works

A. Diverted from the Stillwater Fork, a tributary of the Bear River, pumping point to be located in the SW¼SE¼ of Section 32, Township 2 North, Range 10 East, SLB&M, approximately 1160 feet north and 1870 feet west of the southeast corner of said Section.

B. Diverted from the Main Fork, a tributary of the Bear River, from a pumping point to be located in the NE¼SE¼ of Section 17, Township 1 North, Range 10 East, SLB&M, approximately 1620 feet north and 90 feet west of the southeast corner of said section.

C. Pumped from a groundwater well(s) proposed to be drilled at the Double Eagle Tabletop Unit #1 well pad site located in the SW¼SW¼ of Section 16, Township 1 North, Range 10 East, SLB&M, located approximately 250 feet north and 1160 feet east of the southwest corner of said section.

D. Diverted from the Bear River, pumping point located at a staging area on private surface in the NE¼NW¼ Section 5 Township 2 North, Range 10 East, SLB&M.

OR

E. If the proposed groundwater well(s) is (are) unsuccessful or inadequate for the purposes of supplying water for the drilling of the Double Eagle Tabletop Unit #1 well, the water shall be diverted from the Main Fork, a tributary of the Bear River, from a pumping point to be located in the NE¼SE¼ of Section 17, Township 1 North, Range 10 East, SLB&M, approximately 1620 feet north and 90 feet west of the southeast corner of said section. For purposes of supplying water for the drilling of the Double Eagle Tabletop Unit #1 well, water would be conveyed in a pipeline and/or hauled by truck along the Main Fork Road and used at the well site located in the SW¼ SW¼ of Section 16, T1N, R10E, SLB&M.

OR

F. If the proposed groundwater well(s) is (are) unsuccessful or inadequate for the purposes of supplying water for the drilling of the Double Eagle Tabletop Unit #1 well, and an insufficient supply of water is available from the Main Fork, tributary Bear River, the water shall be diverted from the Stillwater Fork, a tributary of the Bear River, pumping point to be located in the SW¼SE¼ of Section 32, Township 2 North, Range 10 East, SLB&M, approximately 1160

feet north and 1870 feet west of the southeast corner of said Section. For purposes of supplying water for the drilling of the Double Eagle Tabletop Unit #1 well, water would be hauled by truck along the Peninsula Road and Main Fork Road and used at the well site located in the SW¼ SW¼ of Section 16, T1N, R10E, SLB&M.

G. The water shall be diverted at the points herein described at rates not to exceed the following:
   a. Water shall be diverted from stream flows at a rate not to exceed 400 gallons per minute (0.891 cfs) or 10% of the total actual stream flow, whichever is greater.
   b. Water shall be pumped from the groundwater well(s) at a rate that will not exceed 100 gallons per minute (0.223 cfs). This rate will be the maximum combined rate from all wells if multiple wells are necessary.

22. Place of Use

Parts of the NE¼SE¼, NW¼SE¼, SW¼SE¼ of Section 32, Township 2 North, Range 10 East, SLB&M.

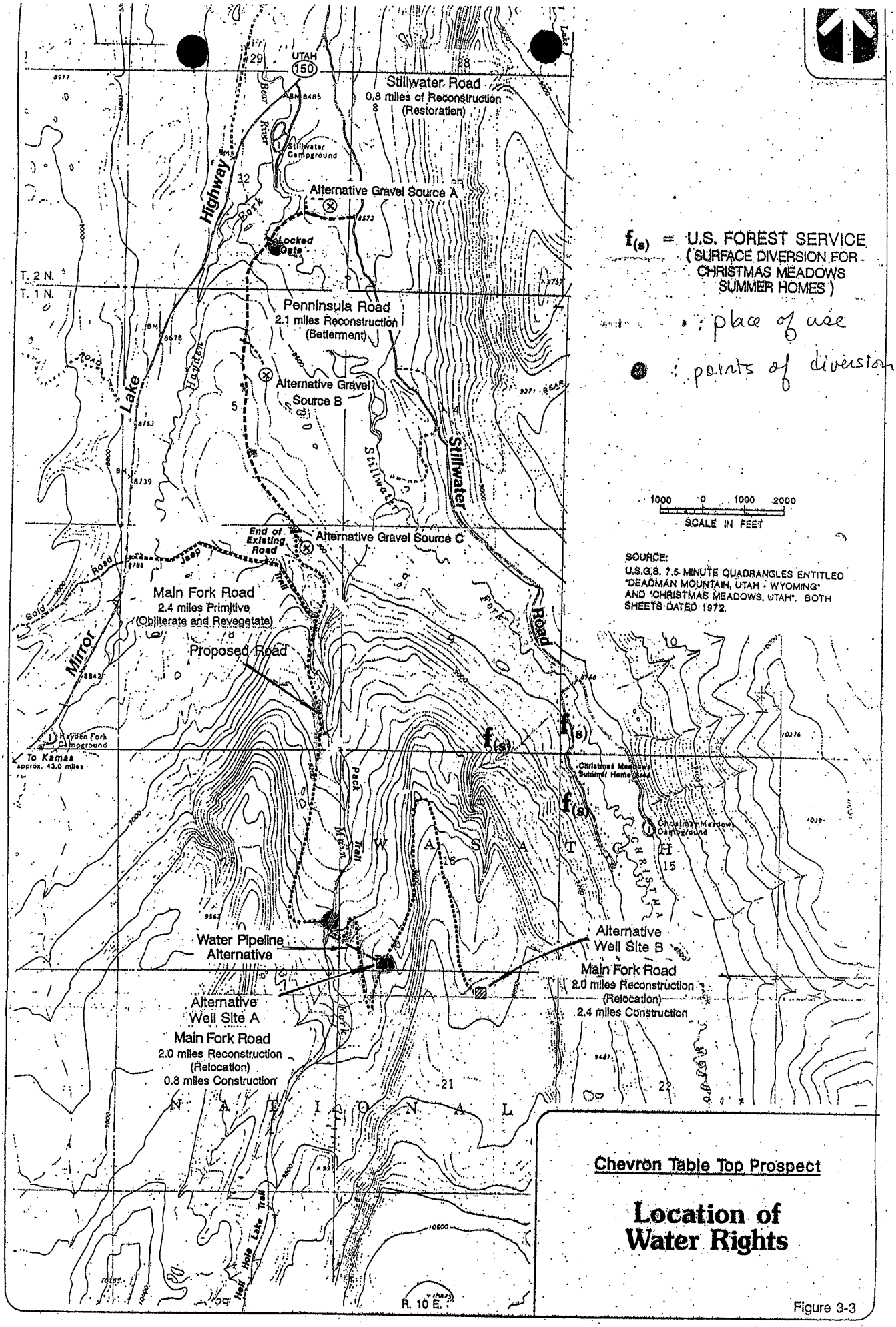
Parts of the NW¼NE¼, SW¼NE¼, NE¼NW¼, SE¼NW¼, NW¼SE¼, SW¼SE¼ of Section 5, Township 1 North, Range 10 East, SLB&M.

Parts of the NW¼NE¼, SW¼NE¼, NE¼NW¼, SE¼NW¼, NW¼SE¼, SW¼SE¼ of Section 5, Township 1 North, Range 10 East, SLB&M.

Parts of the NE¼NE¼, SE¼NE¼, NE¼SE¼, in Section 17, Township 1 North, Range 10 East, SLB&M.

Parts of the NW¼SW¼, SW¼SW¼ of Section 16, Township 1 North, Range 10 East, SLB&M.

Parts of the NW¼NW¼ of Section 21, Township 1 North, Range 10 East, SLB&M.



Chevron Table Top Prospect

Location of Water Rights

Figure 3-3

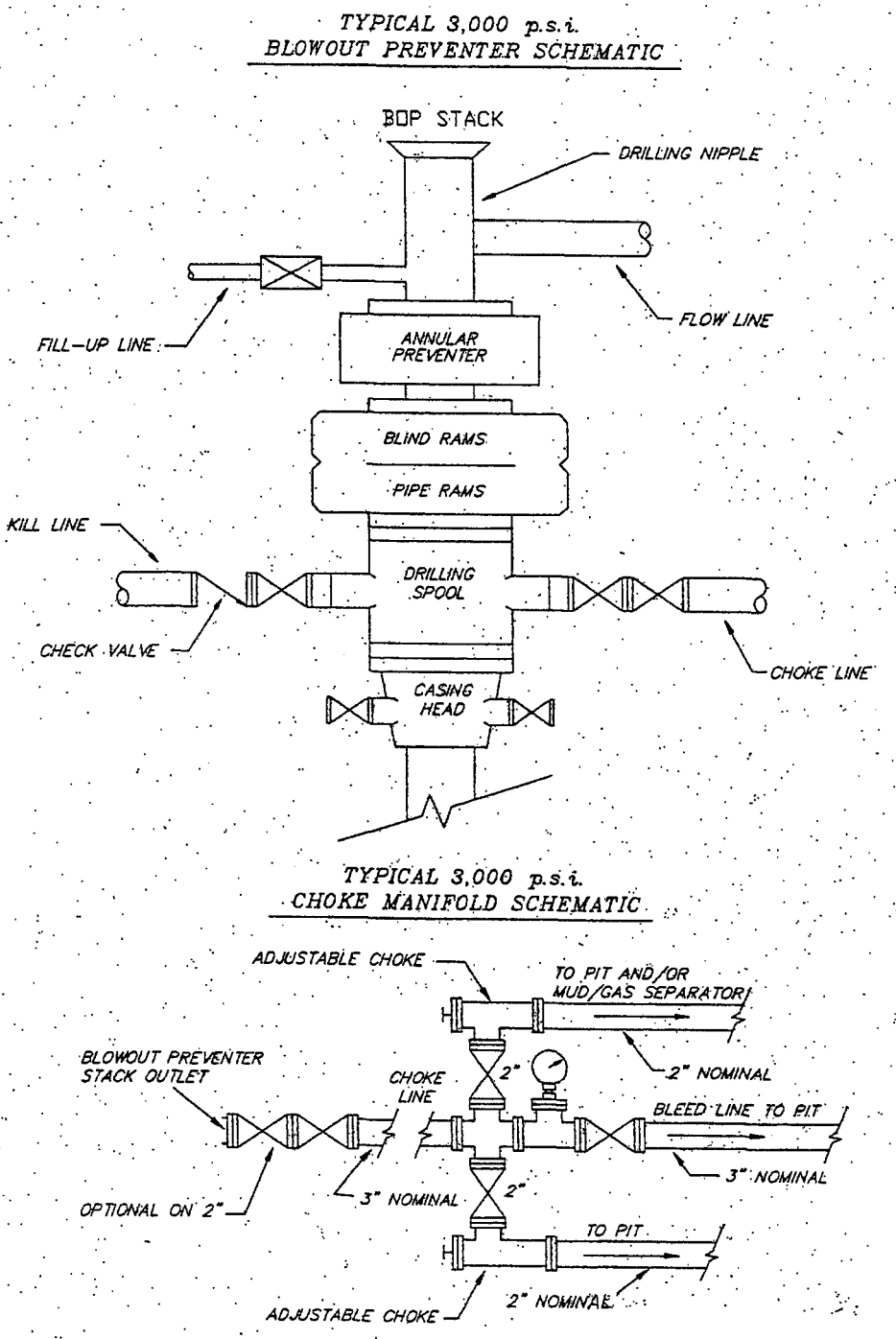
Christmas Meadows Cabin Owners

Lot No.	First Name	MI/Last Name	Address	City	State	Zip Code	Phone Number
1	*Creer Corporation*	*c/o James Creer*	2957 South Ida Circle	Salt Lake City	UT	84106	801-466-5370
2	Loretta	M. Webster	1455 East 17th South	Salt Lake City	UT	84105	801-467-6858
3	Clifford & Carole	Lawrence	705 East 200 South	Bountiful	UT	84010	801-295-8206
4	Paul & Suzanne	Driggs	360 Crestline Cir.	Salt Lake City	UT	84103-4321	801-531-1912
5	Lewis & Kathleen	Nielson	4835 South 2120 East	Salt Lake City	UT	84117	801-277-2055
6	Roger & Delone	Hayes	3291 South 8280 West	Magna	UT	84044-1805	801-250-0979
7	Mildred	Greenleaf	635 Riverside Blvd. #442	Sacramento	CA	95831	916-399-1623
8	Chateau De Noel, L.L.C.	c/o Rebecca Brubaker	1788 Mill Lane	Salt Lake City	UT	84106	801-272-5410
9	Edgar & Bonnie	Heining	3690 Alpine Drive	Santa Clara	UT	84765	435-673-3442
10	Jay & Marilyn	Daley	1303 North Main	Centerville	UT	84014	801-295-6056
11	Edward & Joann	Poll	2525 East 7800 South	South Weber	UT	84405	801-479-7950
12	Robert & Carma	Owen	1629 South 980 East Circle	St. George	UT	84790	801-634-9814
13	Dell & Joan	Beynon	P.O. Box 4587	Park City	UT	84060	435-658-0442
14	Max & Laverne	Kennedy	2761 East 300 North	Layton	UT	84040	801-544-9753
15	Kay & Marilyn	Freeman	4883 Ben Lomond Ave	Ogden	UT	84403	801-479-6347
16	Joseph W. Healy	Bill	954 South 1100 East	Salt Lake City	UT	84105	801-363-4616
17	Darwin & Caroline	Christofferson	9587 S. 1040 E.	Sandy	UT	84094	801-969-6830
18	Kristin	Hopfenbeck	P.O. Box 1236	Salt Lake City	UT	84110-1236	801-364-3111 or 322-4804
19	Dave & Helane	B. Leta	1380 Chancellor Way	Salt Lake City	UT	84108	801-581-0683 or 257-1928
20	Kathleen	B. Eiger	1444 East Tomahawk	Salt Lake City	UT	84103	801-882-5183
21	Richard	Klein	1030 South 700 West	Salt Lake City	UT	84104	801-973-2333
22	Art	Swindle	1875 Yale Avenue	Salt Lake City	UT	84108	801-582-6622
23	Court & Kit	Richards	P.O. Box 716	Red Lodge	MT	59068	
24	S. B. Hammond	Tim Hammond	P.O. Box 254	Brewster	MA	02631-0254	508-896-4274
25	The West Estate	William & LaJuan West	1091 East 5675 South	Ogden	UT	84405	801-479-1096
26	Arbuckle Family Ltd.	c/o Lynn H. Arbuckle	382 South 1000 East	Bountiful	UT	84010	801-292-7723
27	Karl	C. Huffman	1651 Browning Ave.	Salt Lake City	UT	84105	801-583-7678
28	Diehl Cabin Trust	c/o Paul J. Diehl, Trustee	1353 Emerson Ave.	Salt Lake City	UT	84105	801-943-5301
29	Lurlien M. Florence Trust	c/o Joseph H. Florence	4736 Skyline Dr	Ogden	UT	84403	801-479-7832 or 726-6555
30	Russell & Carol	Sheperd	4860 Sunset Lane	South Ogden	UT	84403	801-479-7235
31	Verl & Virginia	Talbot	5926 Lupine Way	Salt Lake City	UT	84121	801-266-4136
32	Marty & June	Vandersteen	3535 Little Cottonwood Lane	Sandy	UT	84092	801-944-1366
33	Scott & LuAnn	McBeth	3956 Jester Drive	Salt Lake City	UT	84123	801-972-8406
34	Marc & Talitha	Day	2495 Elm Ave.	Salt Lake City	UT	84109	801-466-3113
35	Earl	S. Coombs	9865 Congressional Way	South Jordan	UT	84095-3388	801-254-1239
36	Robert & Dana	Richmond	1053 Belle Meadows Way	Salt Lake City	UT	84121	801-261-2929
37	Ron & Arlene	Taysom	4884 Adam Ave.	Ogden	UT	84403-4145	801-476-4401
38	Paul & Sandra	Smith	448 North 350 East	Kaysville	UT	84037	801-544-3782
39	Robert	C. Cummings	387 "M" Street	Salt Lake City	UT	84103	801-363-3747
40	Jon & Sally	Lindgren	3627 Mill Circle	Salt Lake City	UT	84109	801-278-4839

Double Eagle Petroleum Co.
Table Top Unit #1
Hole section #2 – 1,000 to 6,000 ft

BOP #1

20-3/4" 3,000 psi double ram-type BOP
21-1/4" 2,000 psi annular BOP



BOP & All related equipment H_2S trim & H_2S rated.

Double Eagle Petroleum Co.

Table Top Unit #1

Hole section #2 – 1,000 to 6,000 ft

(continued)

BOP #1

20-3/4" 3,000 psi double ram-type BOP
21-1/4" 2,000 psi annular BOP

All ram type BOPs are rated to 3,000 psi
Annular preventer is rated to 2,000 psi
Casing head is rated to 3,000 psi

TESTING PROCEDURE:

BOPs will be tested by a professional tester to conform to Onshore Order #2.
Blind & pipe rams will be tested to rated working pressure, and retested every 30 days.
Annular preventer will be tested to 50% of working pressure (1,500 psi) and retested every 30 days.
Intermediate casing will be tested to .22 psi/ft, not to exceed 70% of burst strength, whichever is greater.
Intermediate casing will be tested every 30 days.
There are two hydraulic controls, one remote on the rig floor and the other at the accumulator.
All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
Hydraulic accumulator system will be adequate for the 3,000 psi BOP system per Onshore Order #2 specifications.
All BOP specifications and configurations will meet Onshore Order #2 requirements for 3,000 psi BOP specifications.

BOP & All related equipment H_2S trim & H_2S rated.

Double Eagle Petroleum Co.

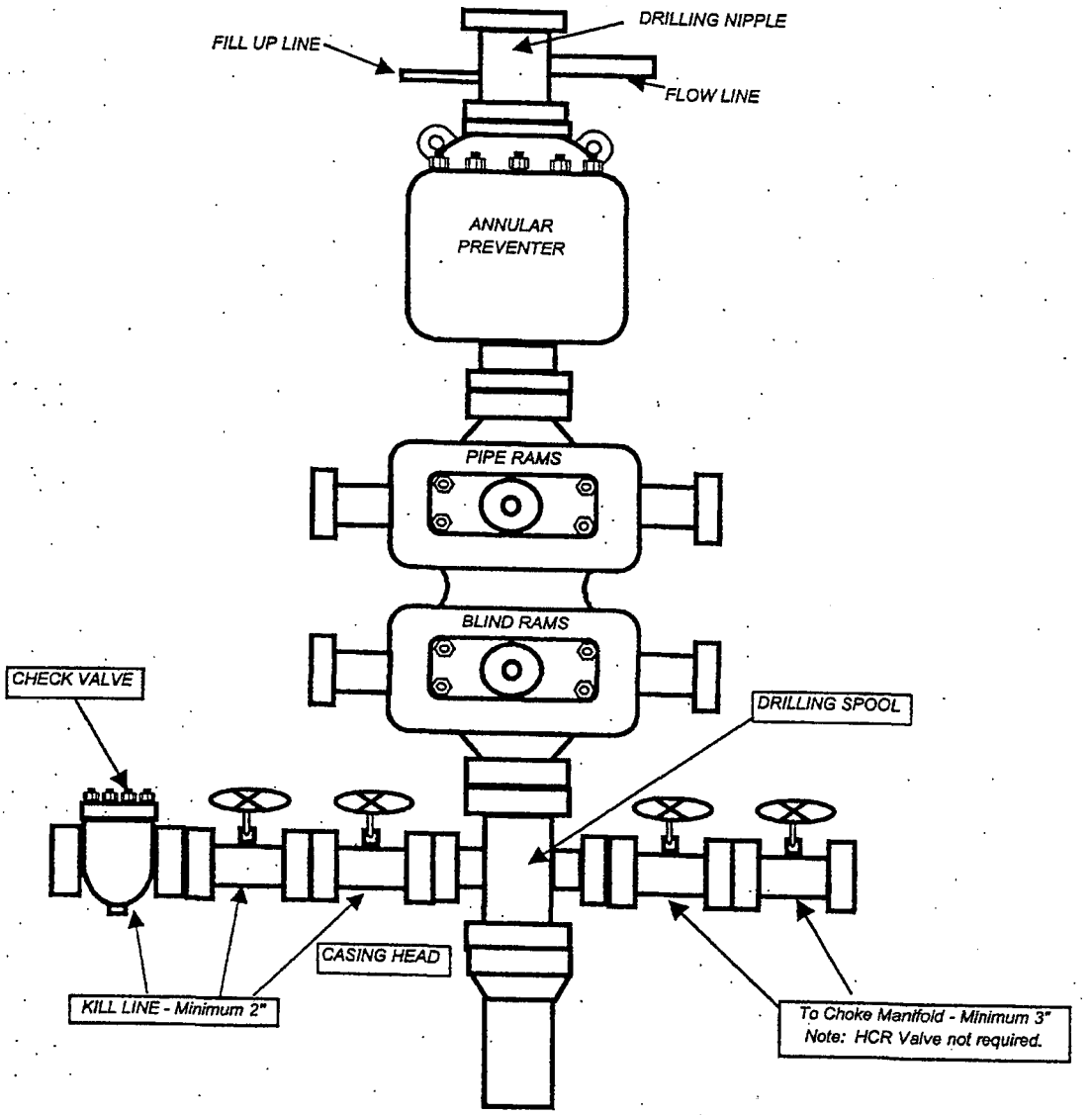
Table Top Unit #1

Hole section #3 – 6,000 to 11,200 ft

BOP #2

13-5/8" 5,000 psi double ram-type BOP
13-5/8" 5,000 psi annular BOP

TYPICAL 5,000 p.s.i. BLOWOUT PREVENTER



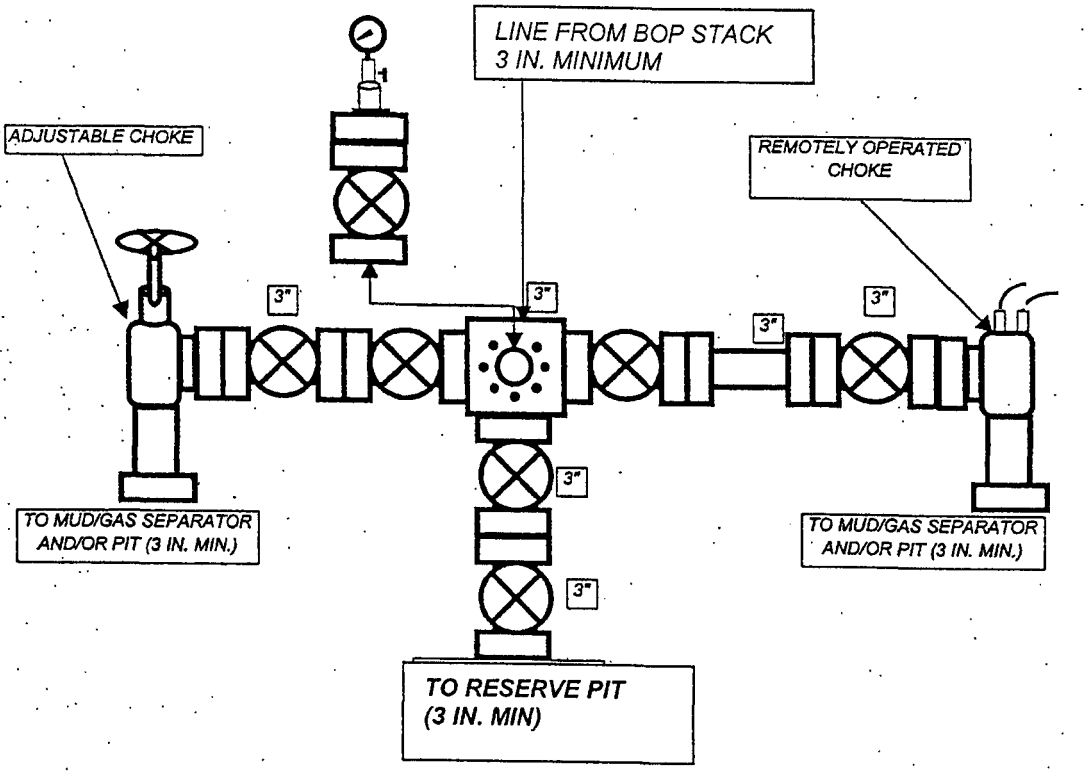
BOP & All related equipment H_2S trim & H_2S rated.

Double Eagle Petroleum Co.

BOP #2

Table Top Unit #1
Hole section #3 – 6,000 to 11,200 ft

TYPICAL 5,000 p.s.i. CHOKE MANIFOLD



All ram type BOPs are rated to 5,000 psi
Annular preventer is rated to 5,000 psi
Casing spool is rated to -5,000 psi

TESTING PROCEDURE:
BOPs will be tested by a professional tester to conform to Onshore Order #2
Blind & pipe rams will be tested to rated working pressure, and retested every 30 days.
Annular preventer will be tested to 50% of working pressure, and retested every 30 days.
Intermediate casing will be tested to .22 psi/ft. not to exceed 70% of burst strength, whichever is greater.
Intermediate casing will be tested every 30 days.
There are two hydraulic controls, one remote on the rig floor and the other at the accumulator. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
Hydraulic accumulator system will be adequate for the BOP system, per Onshore Order #2 specifications.
All BOP specifications and configurations will meet Onshore Order #2 requirements for 5,000 psi BOP specifications.

BOP & All related equipment H_2S trim & H_2S rated.

Double Eagle Petroleum Co.

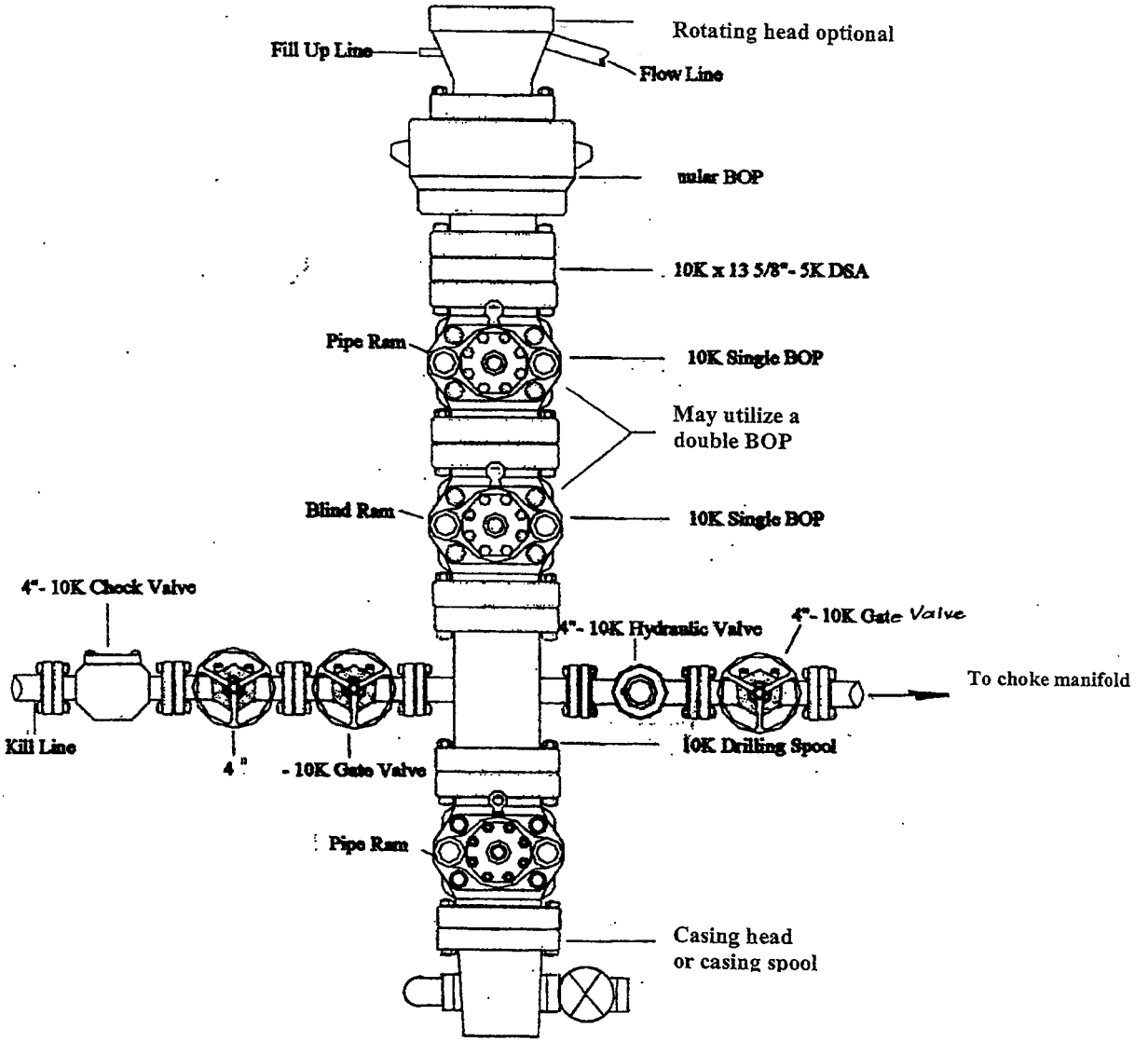
Table Top Unit #1

Hole sections #4& 5 –11,200 to 16,000ft

BOP #3

11" 5,000 psi annular BOP
11" 10,000 psi double ram-type BOP
11" 10,000 psi single ram-type BOP

Typical 10,000 psi BOP Stack Configuration



All ram type BOPs are rated to 10,000 psi
Annular preventer is rated to 5,000 psi
Casing spool is rated to10,000 psi

TESTING PROCEDURE:

BOPs will be tested by a professional tester to conform to Onshore Order #2.
Blind & pipe rams will be tested to rated working pressure, and retested every 30 days.
Annular preventer will be tested to 5,000 psi and retested every 30 days.
Intermediate casing will be tested to .22 psi/ft, not to exceed 70% of burst strength, whichever is greater.
Intermediate casing will be tested every 30 days.
There are two hydraulic controls, one remote on the rig floor and the other at the accumulator. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
Hydraulic accumulator system will be adequate for the 10,000 psi BOP system per Onshore Order #2 specifications.
All BOP specifications and configurations will meet Onshore Order #2 requirements for 10,000 psi BOP specifications.

BOP & All related equipment H_2S trim & H_2S rated.

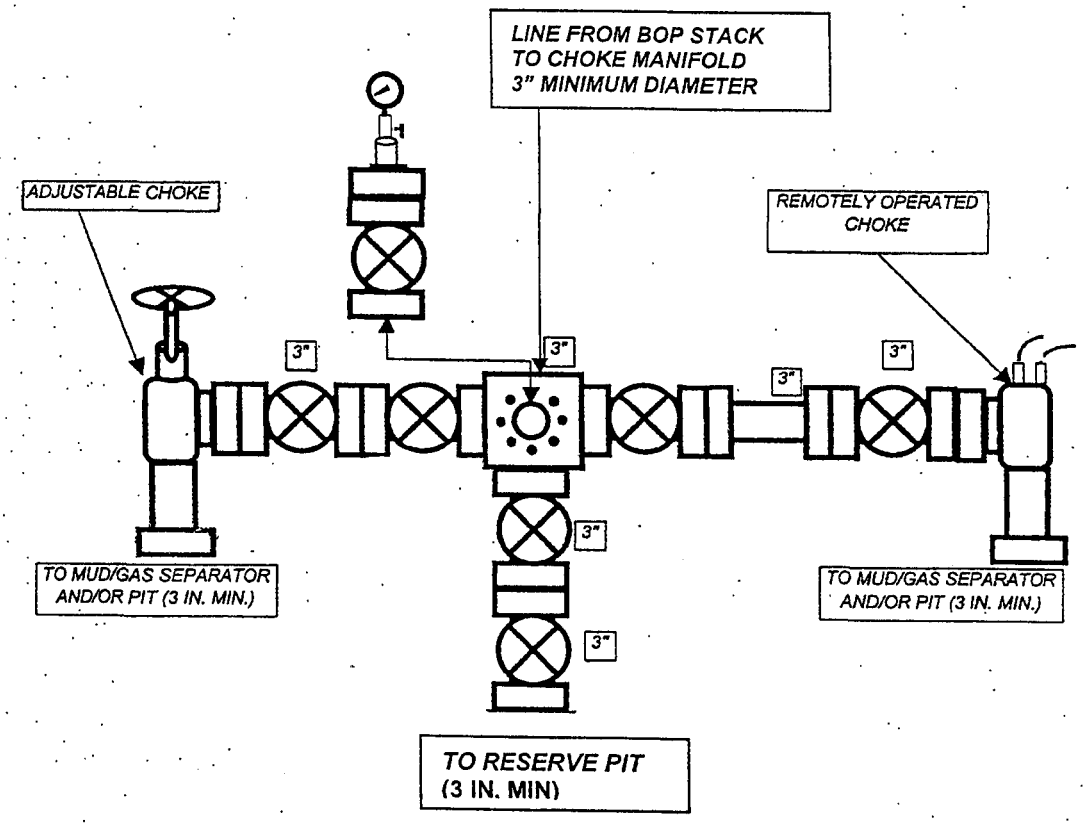
Double Eagle Petroleum Co.

Table Top Unit #1

Hole sections #4 & 5 –11,200 to 16,000ft

BOP #3

Typical 10,000 psi choke manifold



BOP & All related equipment H_2S trim & H_2S rated.

TABLE TOP DRILLING SITE PLAN

SCALE: 1" = 50'

Table Top Unit
TTU #1 Well
SWSW of Sec 16 (T.1 N.-R.10 E.
Summit County, Utah

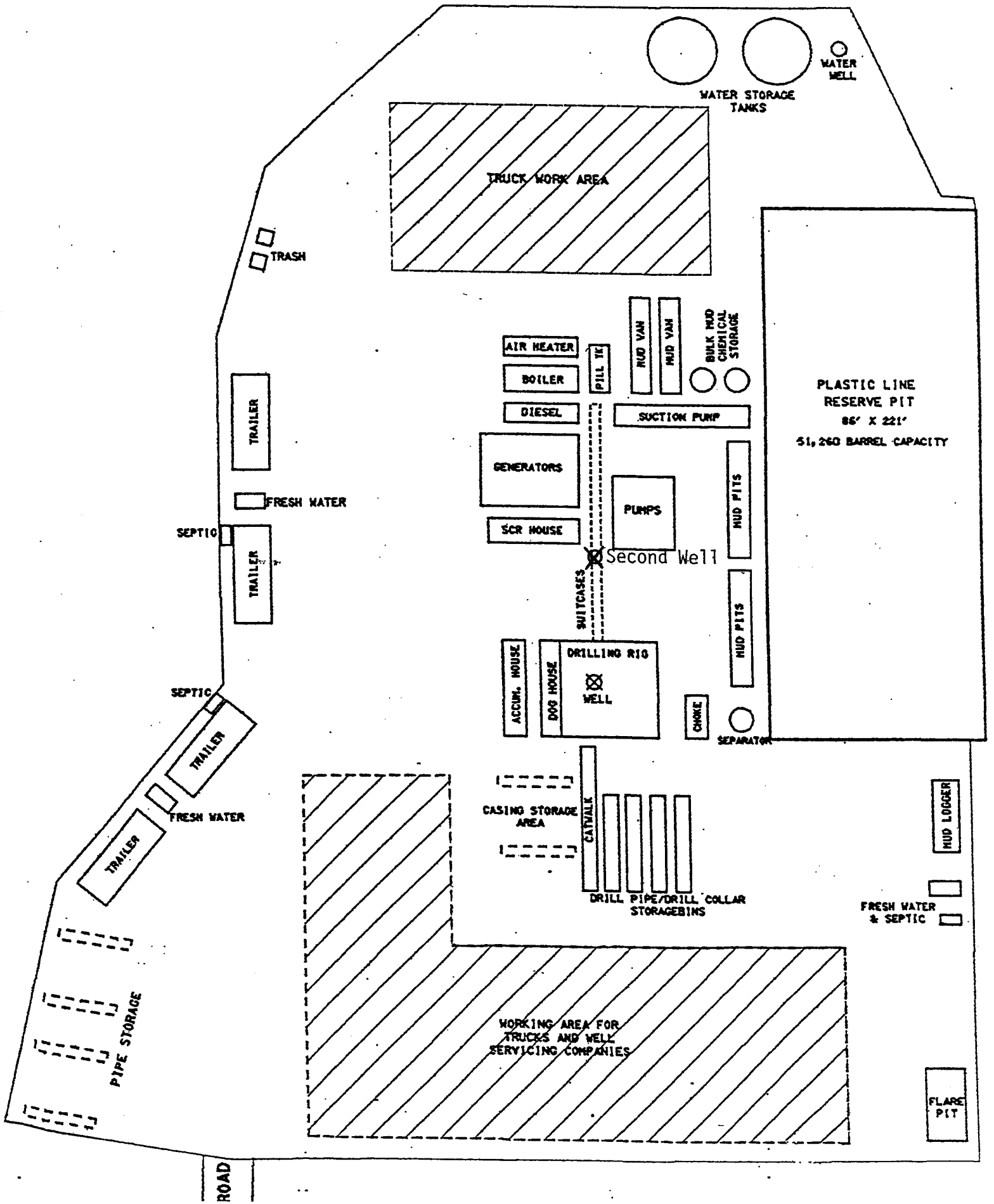
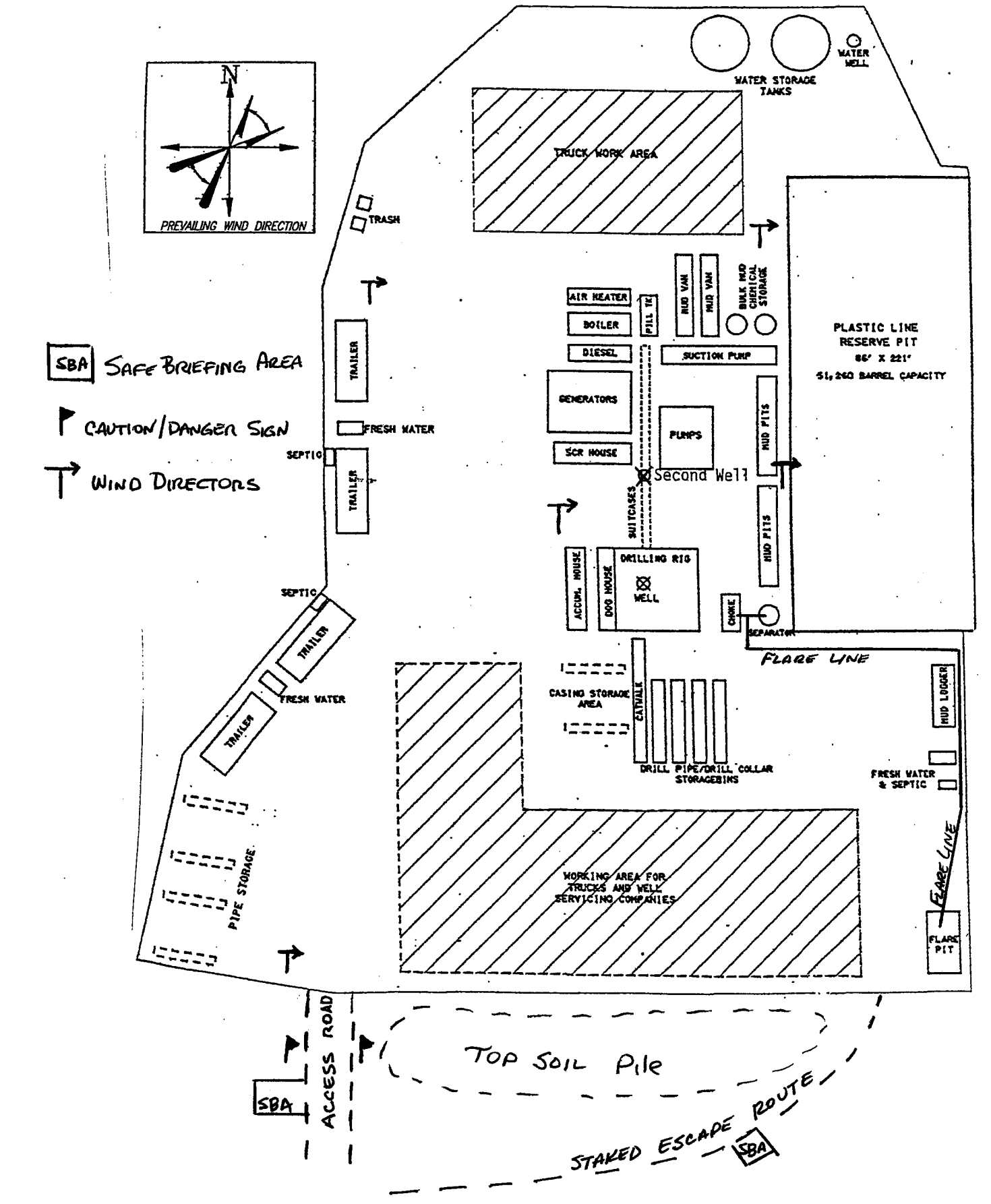
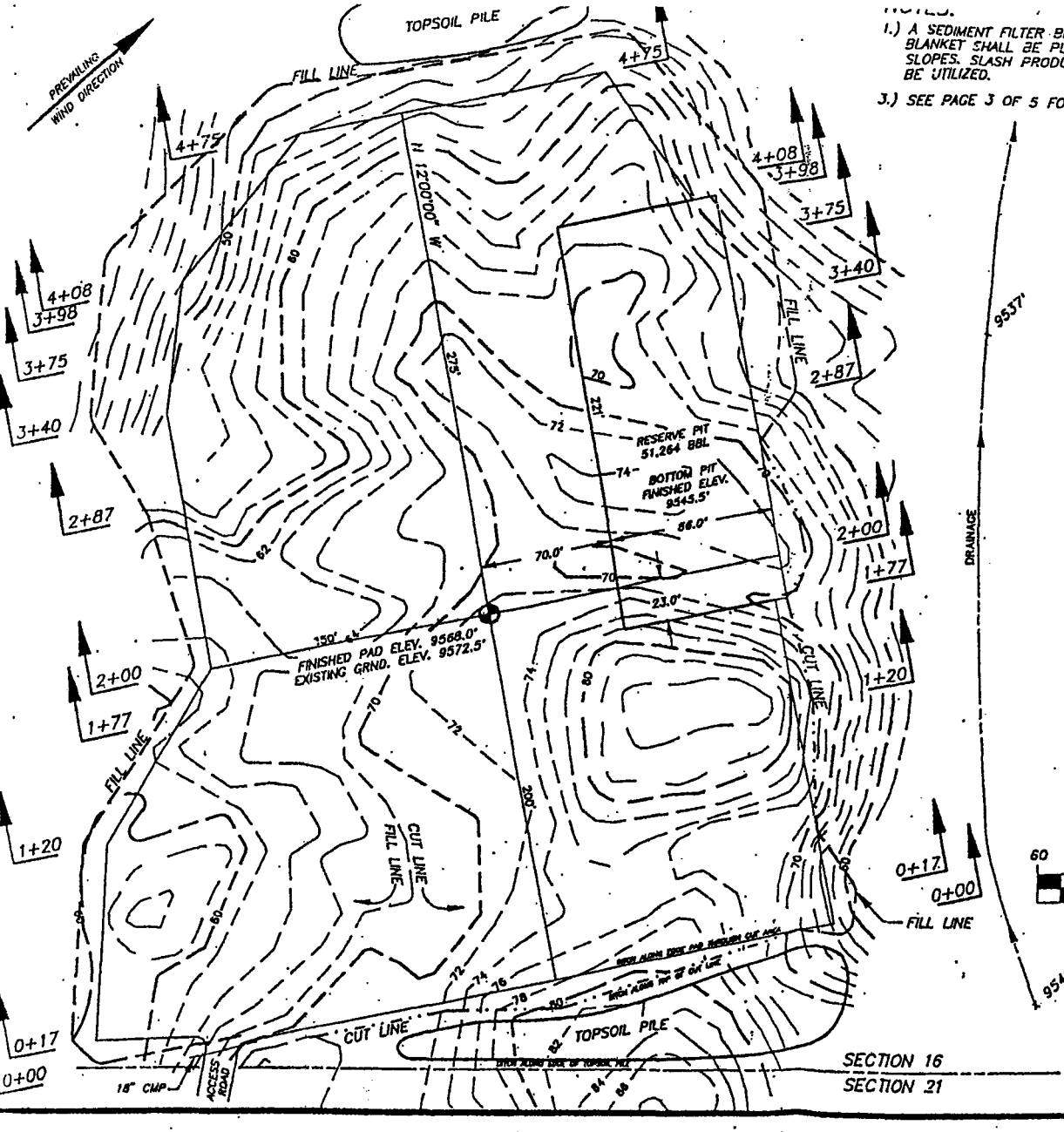


TABLE TOP DRILLING SITE PLAN

SCALE: 1" = 50'

Double Eagle Petroleum Compa
Table Top Unit
TTU #1 Well
SWSW of Sec 16 (T.1 N.-R.10 E
Summit County, Utah





NOTES:

1.) A SEDIMENT FILTER BELT OR EROSION CONTROL BLANKET SHALL BE PLACED AT TOE OF ALL FILL SLOPES. SLASH PRODUCED WHILE CLEARING WILL BE UTILIZED.

3.) SEE PAGE 3 OF 5 FOR PAD LAYOUT DETAIL.

Double Eagle Petroleum Compan
Table Top Unit
TTU #1 Well

(WELL PAD)

1161' FROM WEST LINE
244' FROM SOUTH LINE
SECTION 16, T1N, R10E, S.L.B.M.
SUMMIT COUNTY, UTAH

BASIS OF ELEVATION

ELEVATIONS BASED ON USGS SPOT ELEVATION 8765 LOCATED IN SW 1/4 SECTION 10, T1N, R10E, S.L.B.M.

FINISHED PAD ELEVATION TO BE 9568.0'

QUANTITIES

TOTAL EXCAVATION = 35,164 C.Y.
TOTAL EMBANKMENT = 24,884 C.Y.
TOTAL SPOIL = 280 C.Y.
TOTAL TOPSOIL = 3,230 C.Y.

RESERVE PIT CAPACITY = 10,660 C.Y. = 51,264 BBLS. (INCLUDED IN ABOVE EXC. QUANTITY)

WELL PAD ELEVATION IS BASED ON A 1:1 EMBANKMENT VS. EXCAVATION RATIO.

EMBANKMENT SHALL BE PLACED IN LAYERS NOT TO EXCEED 6"-8" AND SHALL BE COMPACTED WITH SHEEPFOOT TYPE ROLLER.

SURVEYED UNDER MY SUPERVISION IN JULY 1991

JOHN A. PROFFIT Registered 2860 4/10/92 STATE OF UTAH

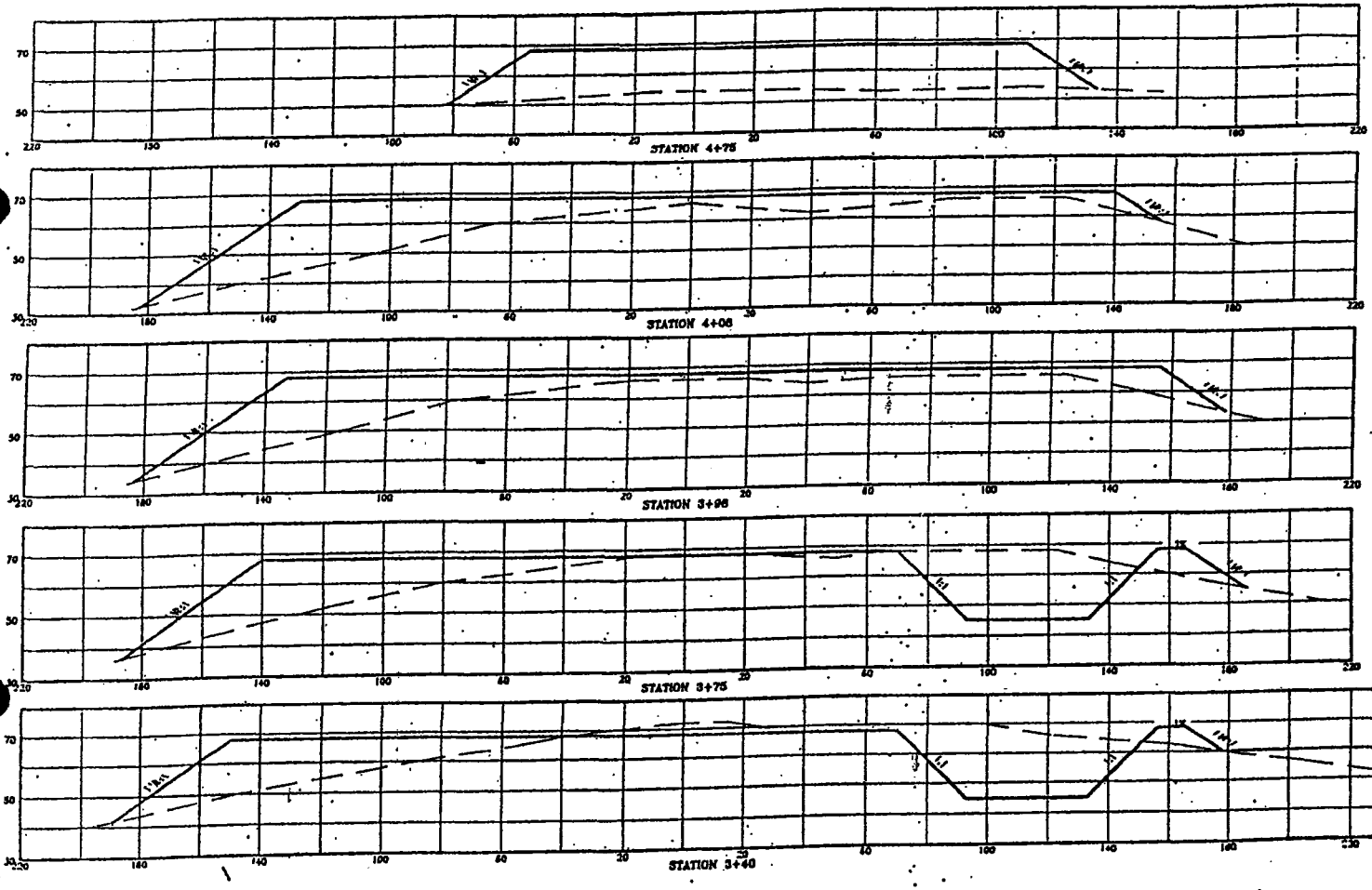
JOHN A. PROFFIT UTAH R.L.S. #2860

UINTA ENGINEERING & SURVEYING, INC.
808 MAIN STREET
EVANSTON, WYOMING 82930
(307) 789-3602

DISK #: 671 FILE: TOPO
JOB #: 91-23-65 DATE: 04-07-92

Table Top Unit
TTU #1 Well
SWSW of Sec 16 (T.1 N.-R.10 E)
Summit County, Utah

STATION	AREAS in SQ FT		VOLUMES in CU YDS	
	CUT	FILL	CUT	FILL
-0+30	0	0	979	38
0+00	1762	68	1039	220
0+17	1537	531	2192	2927
1+20	2233	904	3743	1201
1+77	1313	234	1432	296
2+00	3050	461	6244	2609
2+87	1825	1283	3414	2729
3+40	1653	1498	1944	2156
3+75	1347	1629	574	1789
3+98	0	2325	0	897
4+06	0	2521	0	6681
4+75	0	2864	0	1326
5+00	0	0	26561	23051



GRAPHIC SCALE

40 0 20 40

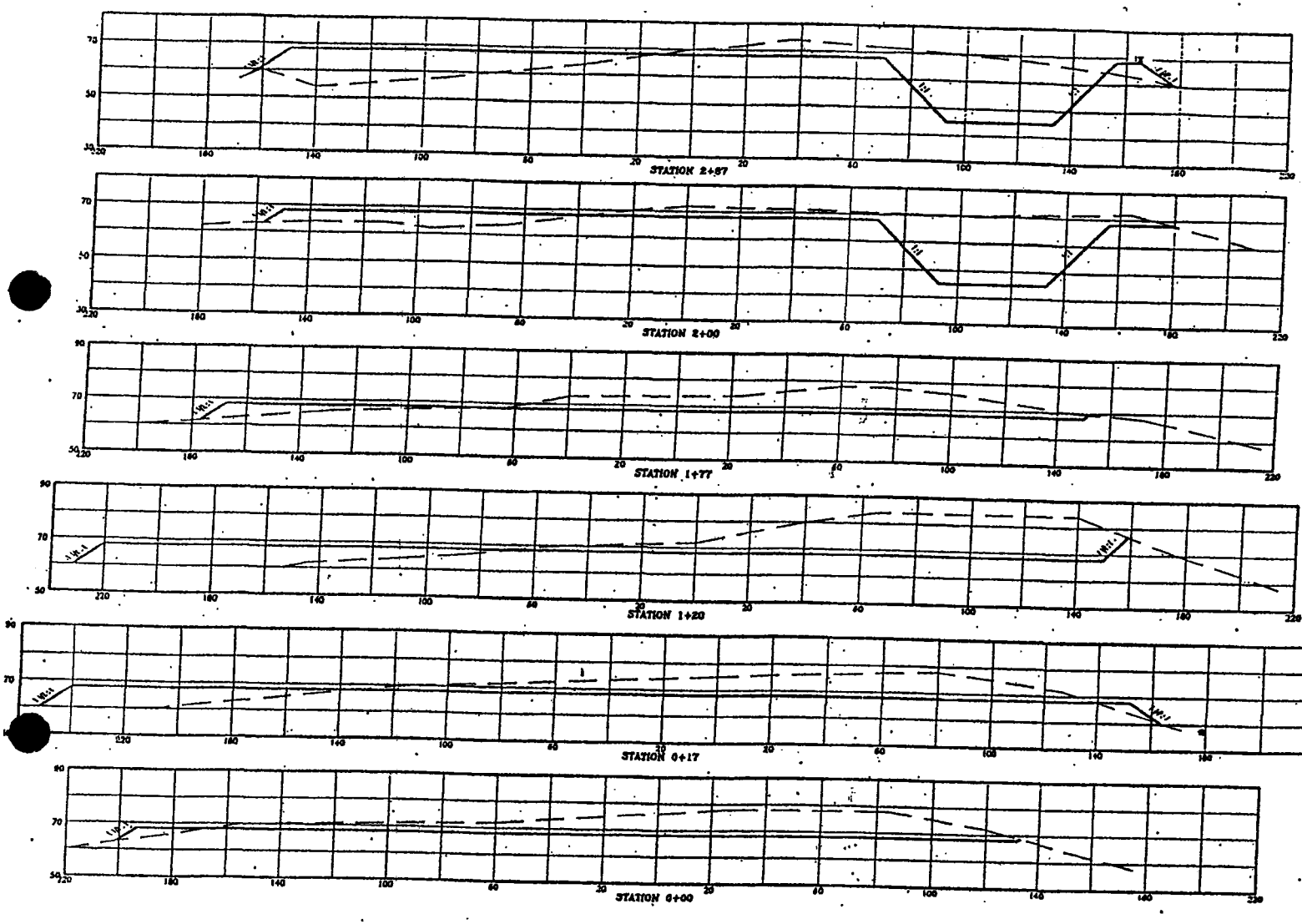
(IN FEET)

UINTA ENGINEERING & SURVEYING, INC.
806 MAIN STREET
EVANSTON, WYOMING 82930
(307) 789-1602

BSK # 971 FILE LAYOUT
Job # 91-23-48 DATE: 03-06-92

Table Top Unit
TTU #1 Well.
SWSW of Sec 16 (T.1 N.-R.10 E)
Summit County, Utah

(WELL PAD X-SECTIONS)



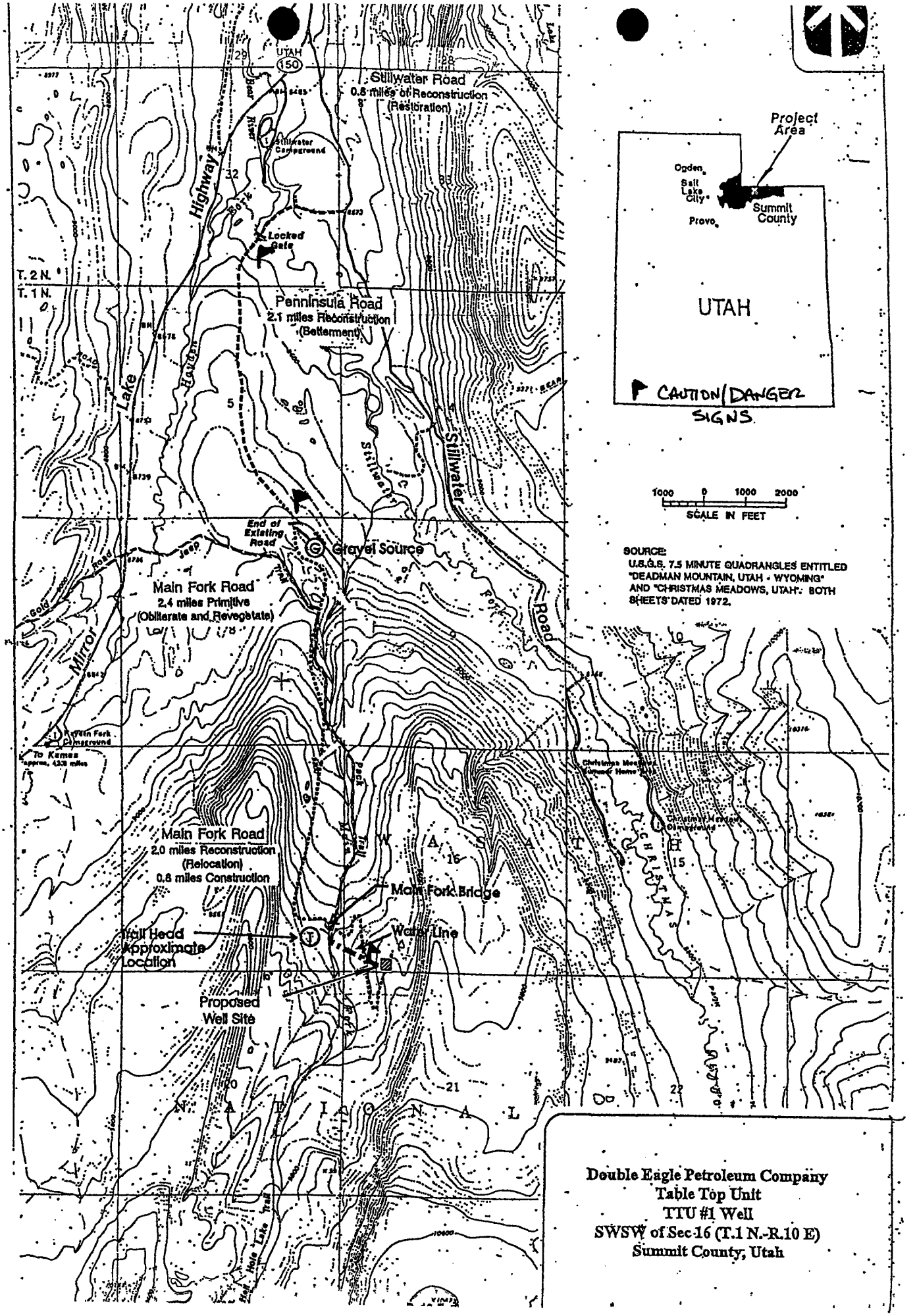
GRAPHIC SCALE

40 0 20 40

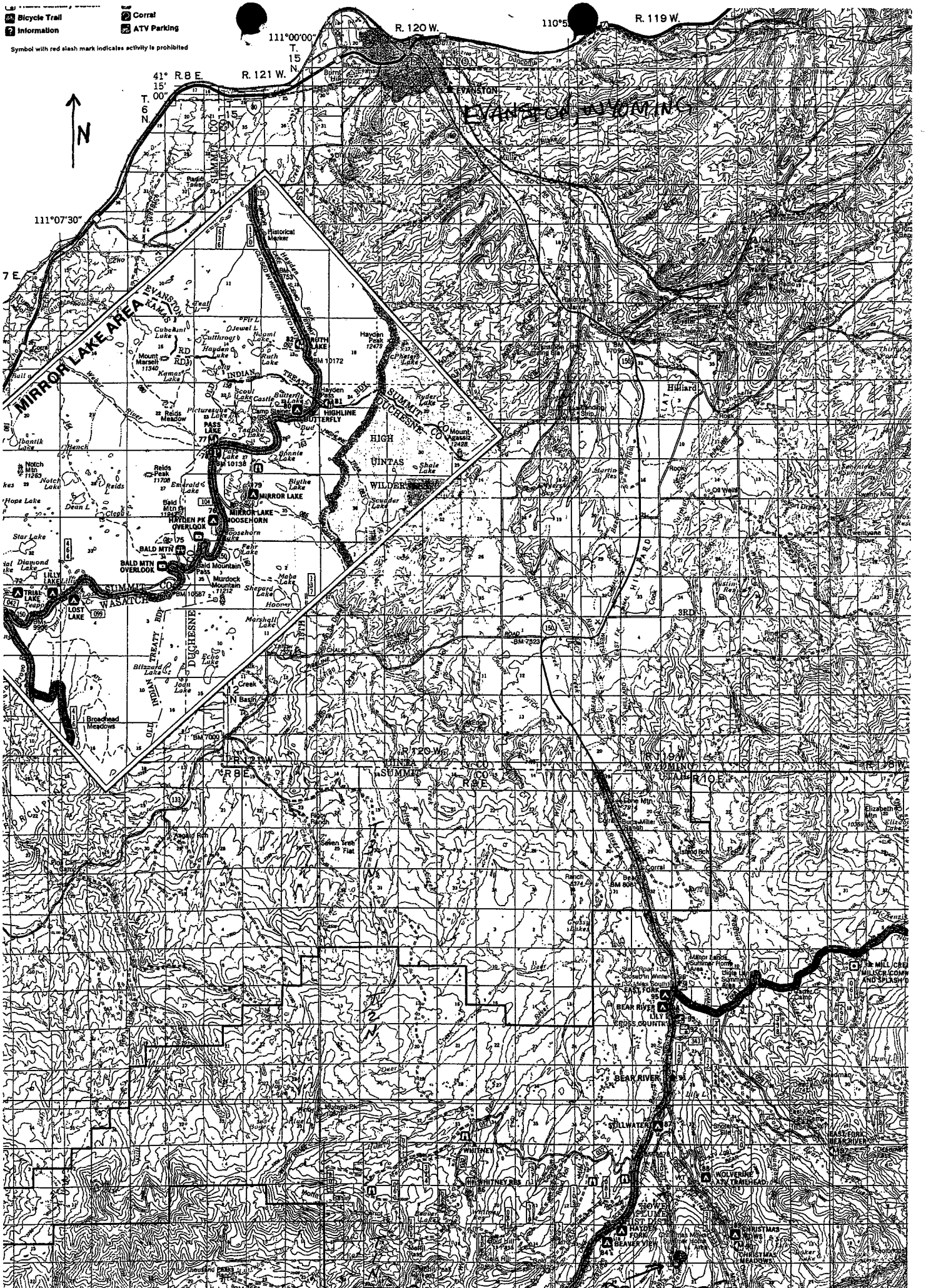
(IN FEET)

UINTA ENGINEERING & SURVEYING, INC.
86B MAIN STREET
EVANSTON, WYOMING 82930
(307) 789-3602

DISK #: 071 FILE: LAYOUT
JOB #: 01-23-05 DATE: 03-08-02

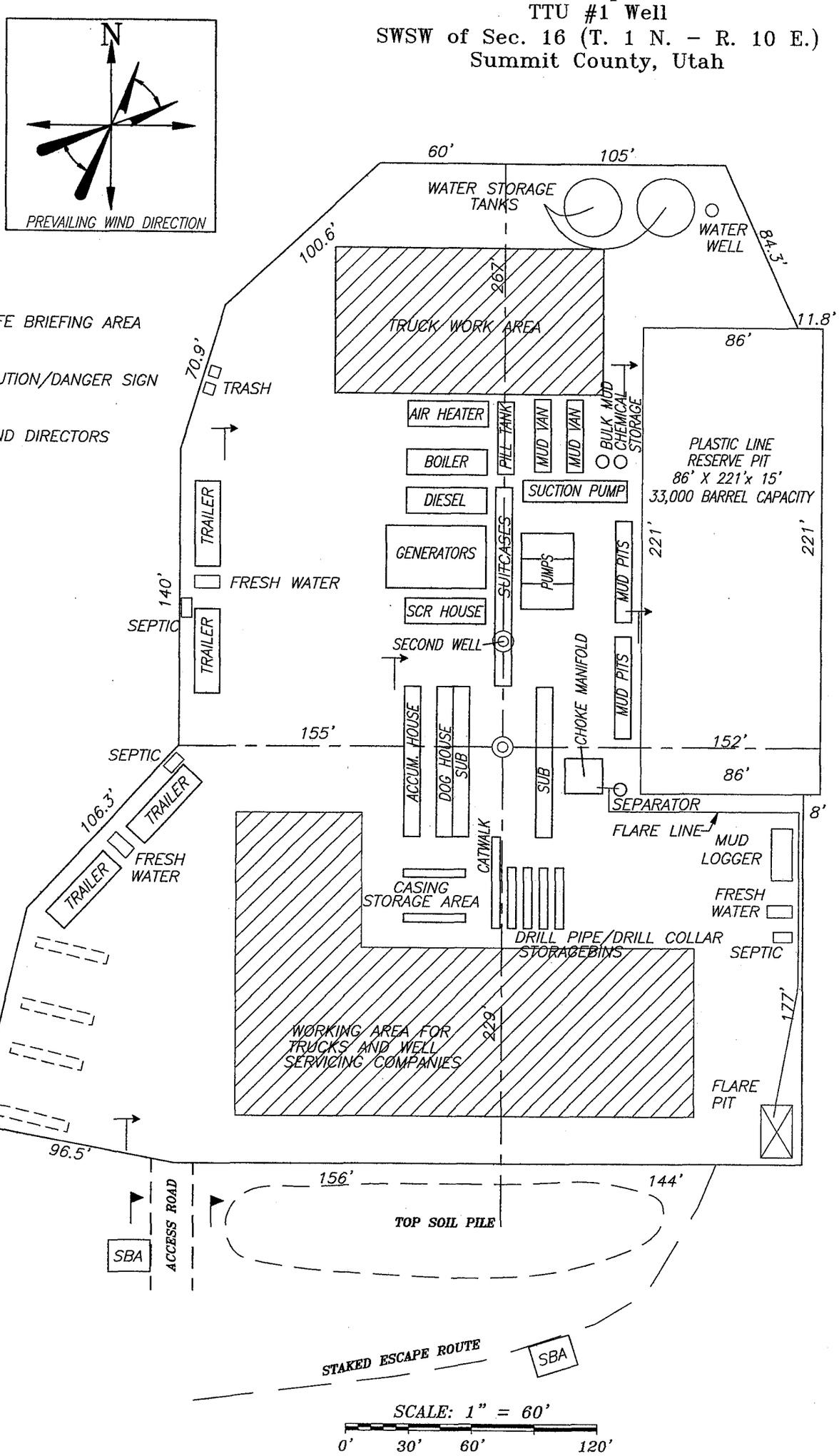


Double Eagle Petroleum Company
Table Top Unit
TTU #1 Well
SWSW of Sec 16 (T.1 N.-R.10 E)
Summit County, Utah



Bicycle Trail
Information
Corral
ATV Parking
Symbol with red slash mark indicates activity is prohibited
N
R. 120 W.
R. 119 W.
R. 121 W.
R. 8 E.
T. 15 N.
T. 6 N.
111°00'00"
111°07'30"
41° 15' 00"
EVANSTON
EVANSTON, WYOMING
MIRROR LAKE AREA
HIGHLINE BUTTERFLY
PASS LAKE
MIRROR LAKE
MOOSEHORN
HAYDEN PK OVERLOOK
BALD MTN
BALD MTN OVERLOOK
LILLY LAKE
TRIAL LAKE
LOST LAKE
HIGH UINTAS WILDERNESS
SUMMIT CO
DUCHESNE CO
WASATCH CO
UINTA CO
WYOMING
UTAH
R. 120 W.
R. 119 W.
R. 121 W.
R. 8 E.
R. 9 E.
R. 10 E.
Hilliard
Broadhead Meadows
Historical Marker
Hayden Peak 12479
Mount Agassiz 12428
Mount Marsell 11340
Reids Peak 11708
Bald Mountain Pass
Murdock Mountain 11212
Seven Tree Flat
Corral
EAST FORK
BEAR RIVER
LILY
CROSS COUNTRY
BEAR RIVER
STILLWATER
WHITNEY
WHITNEY RES
WOLVERINE ATV TRAILHEAD
HAYDEN FORK
BEAVER VIEW
CHRISTMAS MEADOWS

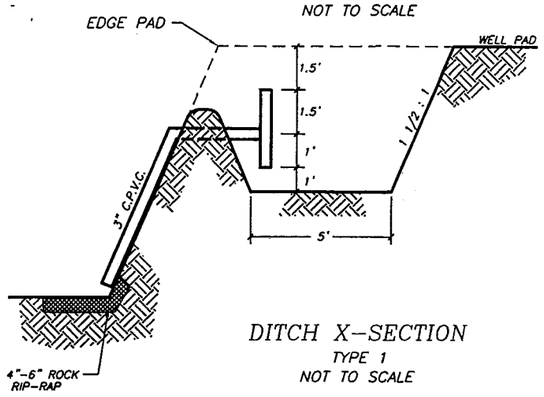
Double Eagle Petroleum Company
Table Top Unit
TTU #1 Well
SWSW of Sec. 16 (T. 1 N. – R. 10 E.)
Summit County, Utah



DOUBLE EAGLE PETROLEUM COMPANY
TABLE TOP UNIT
TTU No. 1

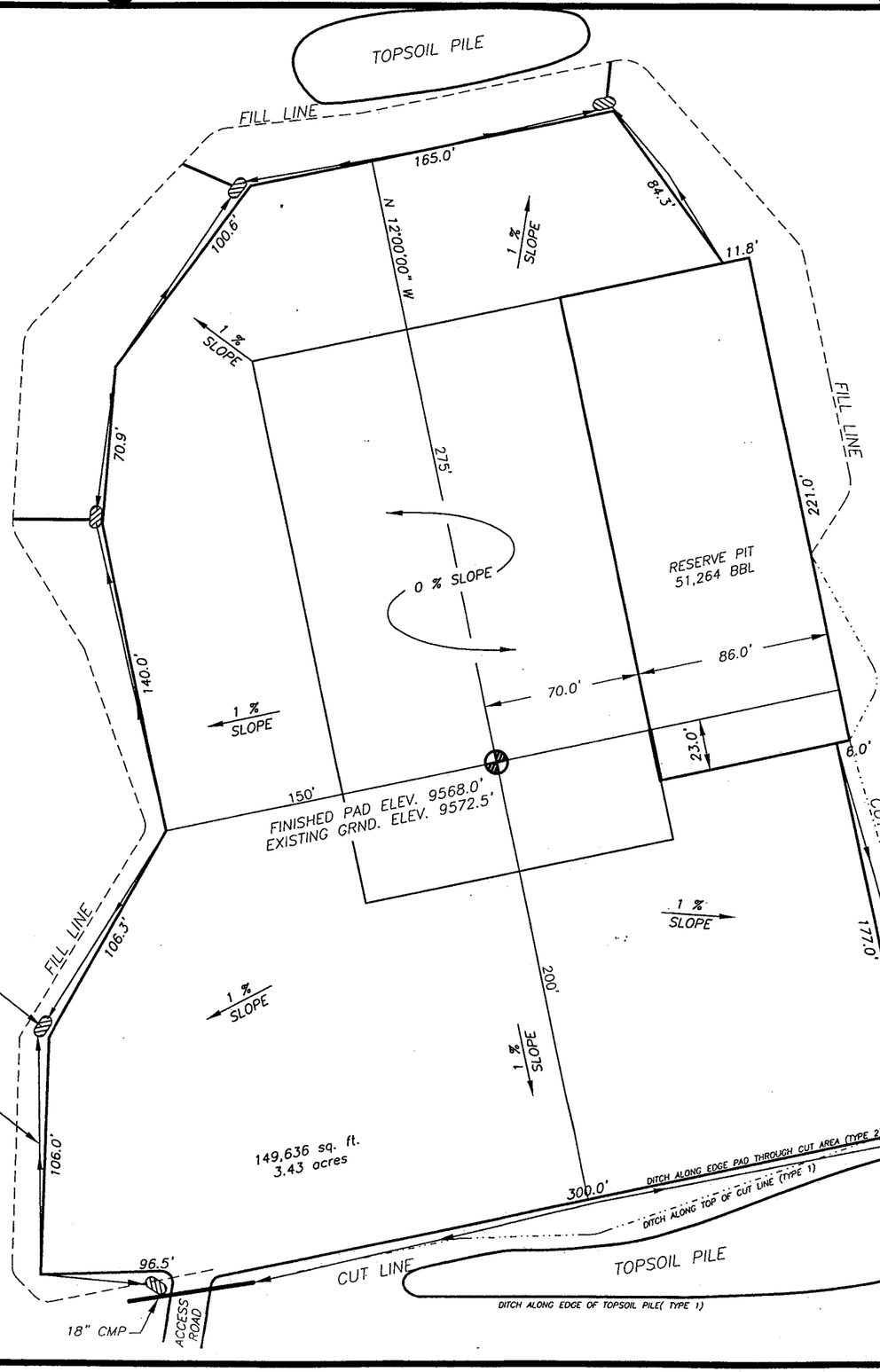
(WELL PAD LAYOUT)

SEDIMENT BASIN
NOT TO SCALE



DITCH X-SECTION
TYPE 1
NOT TO SCALE

DITCH X-SECTION
TYPE 2
NOT TO SCALE



GRAPHIC SCALE

60 0 30 60 120

(IN FEET)

REVISION	DATE	DESCRIPTION
1	06-13-05	CHANGE COMPANY NAME

UINTA ENGINEERING & SURVEYING, INC.
808 MAIN STREET
EVANSTON, WYOMING 82930
(307) 789-3602

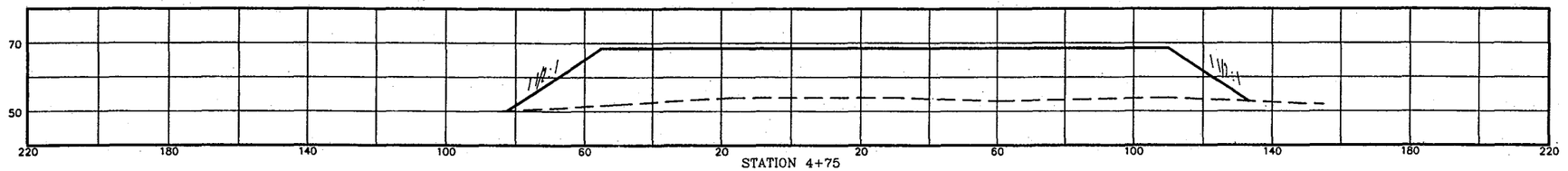
DISK #: 071 FILE: LAYOUT
JOB #: 91-23-05 DATE: 04-07-92

STATION	AREAS in SQ FT		VOLUMES in CU. YDS.	
	CUT	FILL	CUT	FILL
-0+30	0	0	979	38
0+00	1762	68	1039	220
0+17	1537	631	7192	2927
1+20	2233	904	3743	1201
1+77	1313	234	1432	296
2+00	2050	461	6244	2809
2+87	1825	1283	3414	2729
3+40	1653	1498	1944	2156
3+75	1347	1829	574	1769
3+98	0	2325	0	897
4+08	0	2521	0	6681
4+75	0	2864	0	1326
5+00	0	0	26561	23051

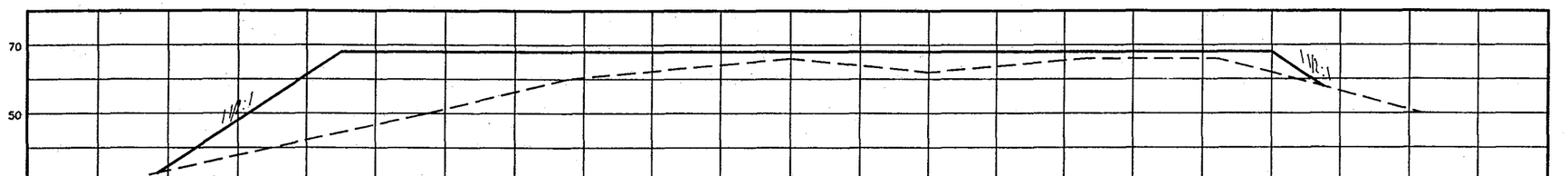
REVISION	DATE	DESCRIPTION
1	06-13-05	CHANGE COMPANY NAME

DOUBLE EAGLE PETROLEUM COMPANY
TABLE TOP UNIT
TTU No. 1

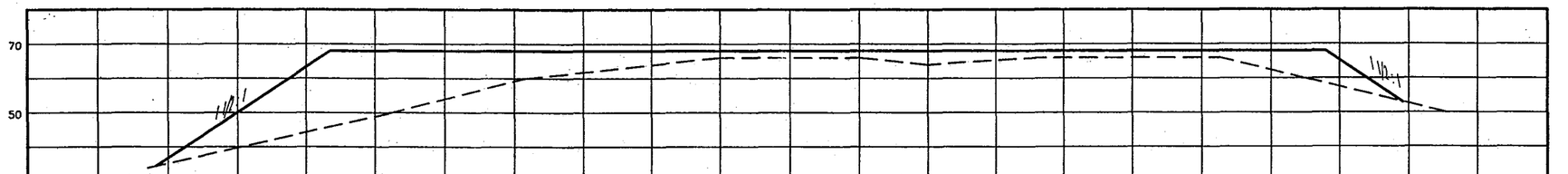
(WELL PAD X-SECTIONS)



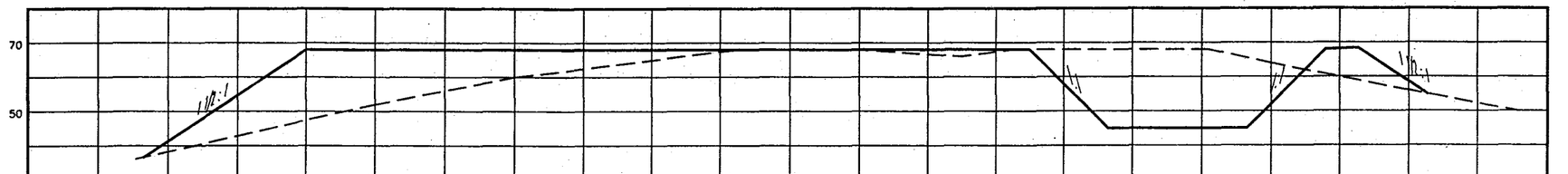
STATION 4+75



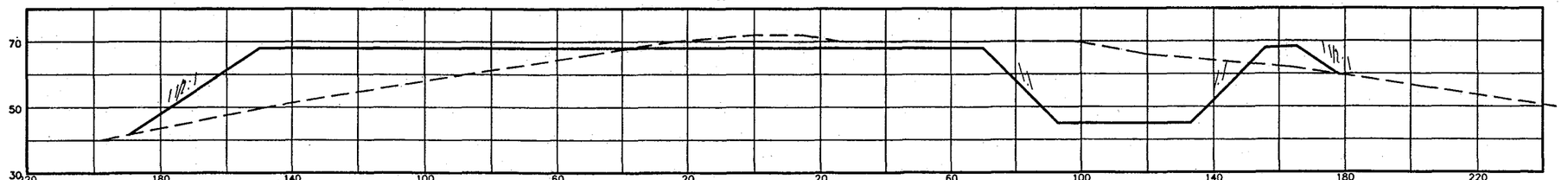
STATION 4+08



STATION 3+98



STATION 3+75



STATION 3+40

GRAPHIC SCALE

40 0 20 40

(IN FEET)

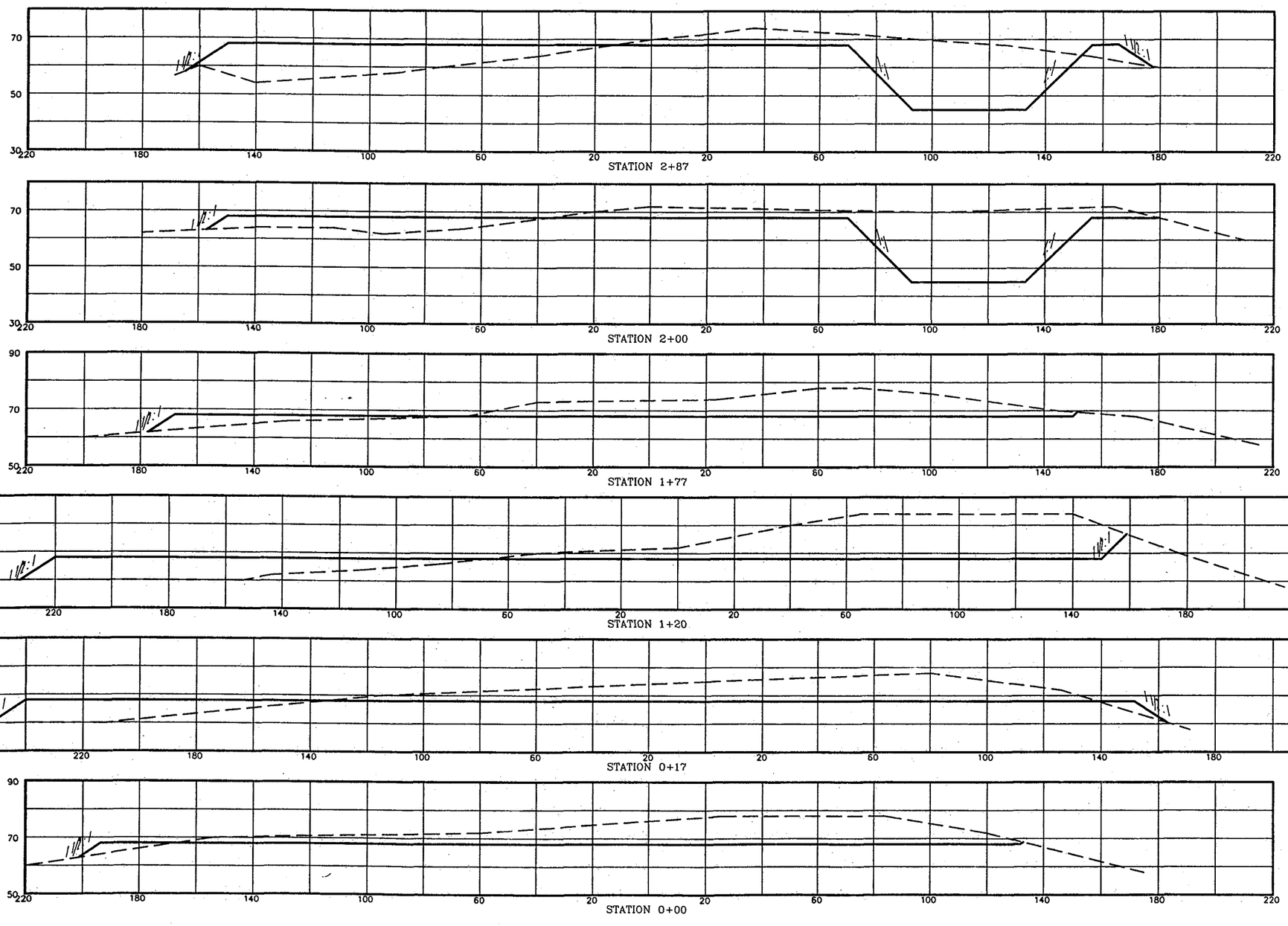
UINTA ENGINEERING & SURVEYING, INC.
808 MAIN STREET
EVANSTON, WYOMING 82930
(307) 789-3602

DISK #: 071 FILE: LAYOUT
JOB #: 91-23-05 DATE: 03-05-92

REVISION	DATE	DESCRIPTION
1	06-13-05	CHANGE COMPANY NAME

DOUBLE EAGLE PETROLEUM COMPANY
TABLE TOP UNIT
TTU No. 1

(WELL PAD X-SECTIONS)



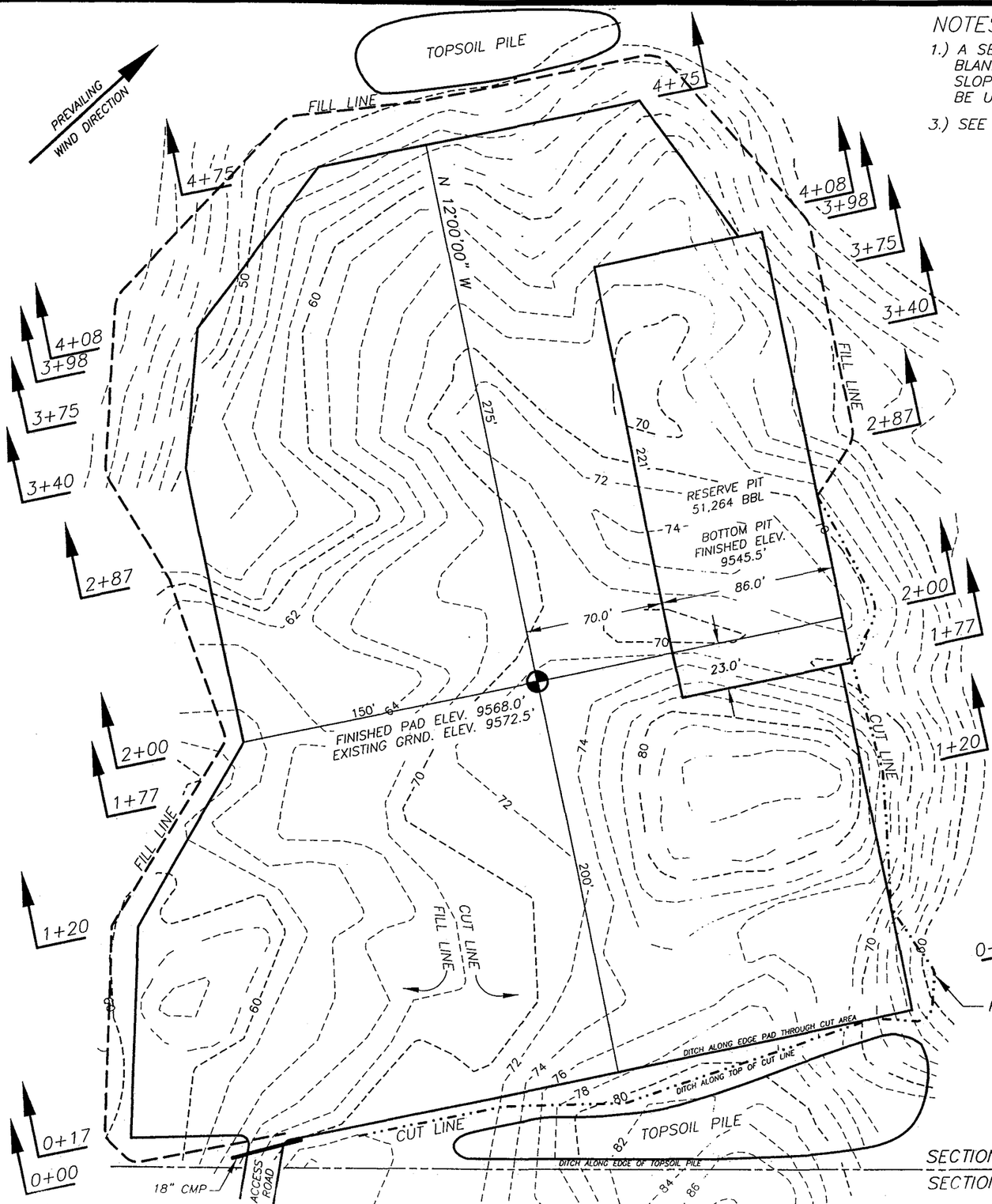
GRAPHIC SCALE

40 0 20 40

(IN FEET)

UINTA ENGINEERING & SURVEYING, INC.
808 MAIN STREET
EVANSTON, WYOMING 82930
(307) 789-3602

DISK #: 071 FILE: LAYOUT
JOB #: 91-23-05 DATE: 03-05-92



NOTES:

1.) A SEDIMENT FILTER BELT OR EROSION CONTROL BLANKET SHALL BE PLACED AT TOE OF ALL FILL SLOPES. SLASH PRODUCED WHILE CLEARING WILL BE UTILIZED.

3.) SEE PAGE 3 OF 5 FOR PAD LAYOUT DETAIL.

DOUBLE EAGLE PETROLEUM COMPANY
TABLE TOP UNIT
TTU No. 1

(WELL PAD)

1161' FROM WEST LINE
244' FROM SOUTH LINE
SECTION 16, T1N, R10E, S.L.B.M.
SUMMIT COUNTY, UTAH

BASIS OF ELEVATION

ELEVATIONS BASED ON USGS SPOT ELEVATION 8768 LOCATED IN SW 1/4 SECTION 10, T1N, R10E, S.L.B.M.

FINISHED PAD ELEVATION TO BE 9568.0'

QUANTITIES

TOTAL EXCAVATION = 25,164 C.Y.
TOTAL EMBANKMENT = 24,884 C.Y.
TOTAL SPOIL = 280 C.Y.
TOTAL TOPSOIL = 3,230 C.Y.

RESERVE PIT CAPACITY = 10,660 C.Y. = 51,264 BBLS.
(INCLUDED IN ABOVE EXC. QUANTITY)

WELL PAD ELEVATION IS BASED ON A 1:1 EMBANKMENT VS. EXCAVATION RATIO.

EMBANKMENT SHALL BE PLACED IN LAYERS NOT TO EXCEED 6"- 8" AND SHALL BE COMPACTED WITH SHEEPFOOT TYPE ROLLER.

SURVEYED UNDER MY SUPERVISION IN JULY 1991

PROFESSIONAL LAND SURVEYOR
No. 324872
CLOEY C. WALL
STATE OF UTAH

6/13/05

CLOEY C. WALL UTAH P.L.S.#324872

GRAPHIC SCALE

60 0 30 60 120

(IN FEET)

CONTOUR DATUM = 9500'
CONTOUR INTERVAL 2'

REVISION	DATE	DESCRIPTION
1	06-13-05	CHANGE COMPANY NAME

UINTA ENGINEERING & SURVEYING, INC.
808 MAIN STREET
EVANSTON, WYOMING 82930
(307) 789-3602

DISK #: 071 FILE: TOPO
JOB # 91-23-05 DATE: 04-07-92

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/14/2005

API NO. ASSIGNED: 43-043-30324

WELL NAME: TTU #1
OPERATOR: DOUBLE EAGLE PETRO &D (N1670)
CONTACT: STEVEN DEGENFELDER

PHONE NUMBER: 307-237-9330

PROPOSED LOCATION:
SWSW 16 010N 100E
SURFACE: 0244 FSL 1161 FWL
BOTTOM: 0244 FSL 1161 FWL
SUMMIT
WILDCAT (1)

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-24446
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: MRSN
COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.81538
LONGITUDE: -110.8238

RECEIVED AND/OR REVIEWED:

✓ Plat
✓ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB000171)
N Potash (Y/N)
N Oil Shale 190-5 (B) or 190-3 or 190-13
✓ Water Permit
(No. See file)
N RDCC Review (Y/N)
(Date:)
NA Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit ___

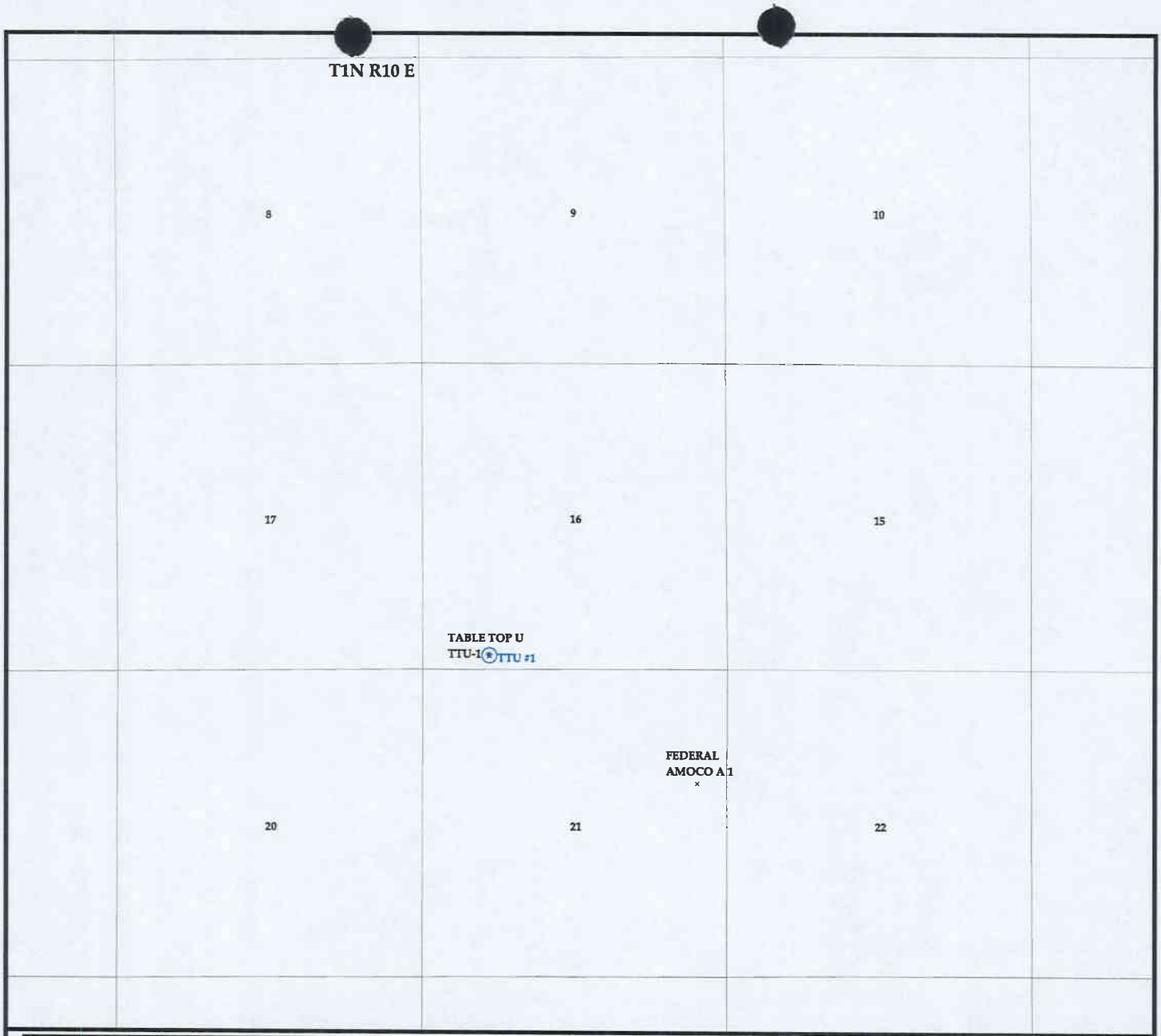
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
✓ R649-3-3. Exception

___ Drilling Unit
Board Cause No: ___
Eff Date: ___
Siting: ___

___ R649-3-11. Directional Drill

COMMENTS: ___

STIPULATIONS: 1- Federal Approval
2- Spacing Stip



OPERATOR: DOUBLE EAGLE PETRO (N1670)

SEC: 16 T. 1N R. 10E

FIELD: WILDCAT (001)

COUNTY: SUMMIT

SPACING: R649-3-3 / EXCEPTION LOCATION

Wells
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Units.shp
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Utah Oil Gas and Mining

N
W E
S

PREPARED BY: DIANA WHITNEY
DATE: 15-JUNE-2005

Form 3160- 5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.: U-24446
6. If Indian, Allottee, or Tribe Name:
7. If Unit or CA. Agreement Designation: Table Top Unit
8. Well Name and No.: TTU #1
9. API Well No.: 43-043-30312
10. Field and Pool, or Exploratory Area: Wildcat
11. County or Parish, State: Summit County, Utah

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator: Double Eagle Petroleum Company
3a. Address: P.O. Box 766, Casper, Wyoming 82602
3b. Phone No. *(include area code)*: (307) 237-9330
4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*: 244' FSL 1,161' FWL SWSW of Sec 16, T. 1 N.- R. 10 E.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/ Resume)	☐ Water Shut-off
	☐ Altering Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☒ Change Plans	☐ Plug and abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS SUNDRY REPLACES SUNDRY DATED APRIL 27, 2005.

Operator is change to Double Eagle Petroleum Company, P.O. Box 766, Casper, Wyoming 82602.

Bond is changed to BLM Bond No. UTB000171. Please see attached letter.

Revised Drilling Plan with H2S Contingency Plan Attached.

14. I hereby certify that the foregoing is true and correct.

Name *(Printed/ Typed)*: D. Steven Degenfelder
Title: Vice President
Signature: D Steven Degenfelder
Date: 9-Jun-05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JUN 14 2005
DIV. OF OIL, GAS & MINING

Form 3160- 5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other Instructions on reverse side

5. Lease Serial No.: U-24446
6. If Indian, Allottee, or Tribe Name:
7. If Unit or CA. Agreement Designation: Table Top Unit
8. Well Name and No.: TTU #1
9. API Well No.: 43-043-~~30312~~ 30334
10. Field and Pool, or Exploratory Area: Wildcat
11. County or Parish, State: Summit County, Utah

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator: Double Eagle Petroleum Company
3a. Address: P.O. Box 766, Casper, Wyoming 82602
3b. Phone No. *(include area code)*: (307) 237-9330
4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*: 244' FSL 1,161' FWL SWSW of Sec 16, T. 1 N.- R. 10 E.

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	☐ Altering Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
☒ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☒ Change Plans	☐ Plug and abandon	☐ Temporarily Abandon		
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Operator has drilled and completed the conductor pipe portion of the above well. 9-19-05/pm op (2-13-06)
Conductor pipe set at well is different from the approved drilling plan for said well.
Wellbore schematic is attached showing the conductor pipe set in the well.

14. I hereby certify that the foregoing is true and correct.

Name *(Printed/ Typed)*: Stephen H. Hollis
Title: President
Signature: Stph H. Hollis
Date: 20-Sep-05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by | Title | Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office

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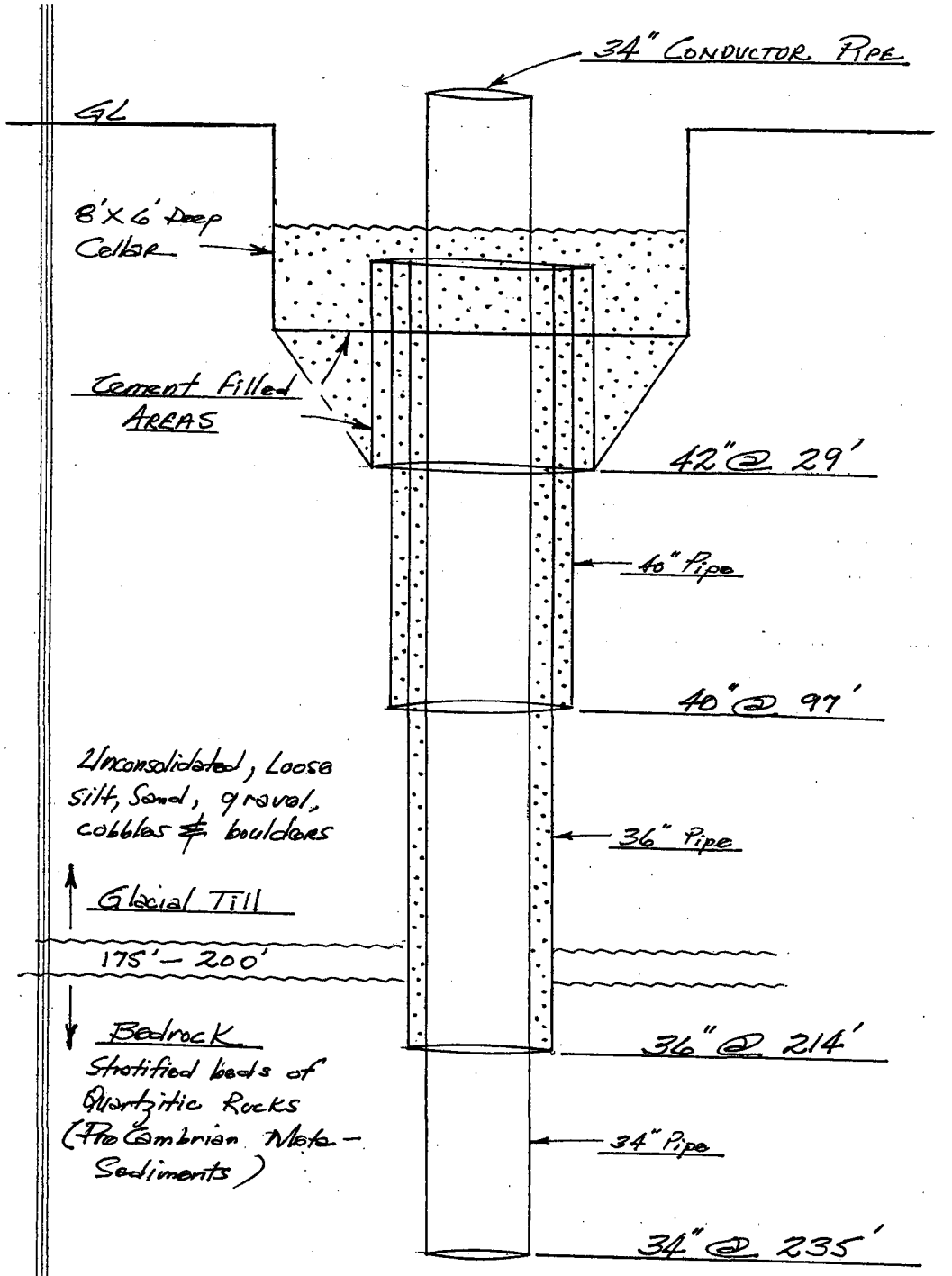
RECEIVED
SEP 2 3 2005
DIV. OF OIL, GAS & MINING

TABLE TOP UNIT WELL #1

Christmas Meadows Prospect

SW SW Sec 16 – T1N-R10E
Summit County, Utah

CONDUCTOR PIPE DETAIL



NOTE: All Measurements are Ground Level Datum

9/2005

DOUBLE EAGLE PETROLEUM COMPANY

777 OVERLAND TRAIL P. O. BOX 766 CASPER, WYOMING 82602

PHONE 307 / 237-9330
FAX 307 / 266-1823
www.dble.us

December 15, 2005

Ms. Diana Whitney
Department of Natural Resources
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Request for Exception Location
Table Top Unit Well, API #43-043-30324
SWSW of Sec 16; Township1 North, Range 10 East SLM
244' FSL, 1,161' FWL
Summit County, Utah

Dear Ms. Whitney:

The above referenced wellsite is located outside the authorized "window" for a legal location in the stated quarter-quarter section under the Division of Oil, Gas and Mining rules and regulations and therefore requires approval as an exception location.

Please accept this letter as Double Eagle Petroleum Company's formal request for approval of said exception location based on the footages stated above. The reason for the exception location is based on topographic, watershed and other surface use stipulations imposed by the United States Forest Service and detailed in the Table Top Unit Well Environmental Impact Study.

Double Eagle is the Unit Operator for the Table Top Unit. All lease owners within a one mile radius of this proposed exception location have joindered their leasehold interest to said unit and thereby designated Double Eagle as the operator for their respective leasehold interests.

Should you require additional information regarding this request, please feel free to contact me.

Very truly yours,

D. Steven Degenfelder
Vice President, Land

RECEIVED
DEC 19 2005
DIV. OF OIL, GAS & MINING

Form 3160- 5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.: U-24446
6. If Indian, Allottee, or Tribe Name:
7. If Unit or CA. Agreement Designation: Table Top Unit
8. Well Name and No.: TTU #1
9. API Well No.: 43-043-30324
10. Field and Pool, or Exploratory Area: Wildcat
11. County or Parish, State: Summit County, Utah

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator: Double Eagle Petroleum Company
3a. Address: P.O. Box 766, Casper, Wyoming 82602
3b. Phone No. *(include area code)*: (307) 237-9330
4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*: 244' FSL 1,161' FWL SWSW of Sec 16, T. 1 N.- R. 10 E.

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APD for this well was approved by BLM and State of Utah in 1995.
Original API # for this well was 43-043-30312.

Since operator did not start drilling this well until 2005, the State of Utah changed the API Number assigned to this well.

The new API Number assigned to the TTU #1 Well is: 43-043-30324

14. I hereby certify that the foregoing is true and correct.
Name *(Printed/ Typed)*: Stephen H. Hollis
Title: President
Signature: Steph H. Hollis
Date: 15-Dec-05

COPY

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Title
Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
DEC 19 2005
DIV. OF OIL, GAS & MINING

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

December 20, 2005

Double Eagle Petroleum Company
P O Box 766
Casper, WY 82602

Re: Table Top Unit #1 Well, 244' FSL, 1161' FWL, SW SW, Sec. 16, T. 1 North, R. 10 East, Summit County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-043-30324.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Summit County Assessor
Bureau of Land Management, Salt Lake District Office

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

Operator: Double Eagle Petroleum Company

Well Name & Number Table Top Unit #1

API Number: 43-043-30324

Lease: U-24446

Location: SW SW **Sec.** 16 **T.** 1 North **R.** 10 East

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   Notify the Division within 24 hours of spudding the well.

   - Contact Carol Daniels at (801) 538-5284.

   Notify the Division prior to commencing operations to plug and abandon the well.

   - Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

X (817)CORPORATE MERGER _____NAME CHANGE ____ CHANGE OF ADDRESS

LAND LAW EXAMINER: Judy Nordstrom **Date of Memo: July 20, 2006**

Effective Date of Merger: Marcy 3, 2005

Merger Change : PetroCorp Inc. into Unit Petroleum Company

OLD	NEW NID
PO Box 21298	PO Box 702500
Tulsa OK 74121	Tulsa OK 74170

****

UTU-24446
UTU-24446A
UTU-29455
UTU-29455A
UTU-29456
UTU-29670K
UTU-41186
UTU-43117
UTU-51515
UTU-54040
UTU-54044
UTU-56984
UTU-81024
UTU-81029
UTU-81030

43-043-30324
Double Eagle Petro

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Double Eagle Petroleum Company
Address: P.O. Box 766
city Casper
state WY zip 82602

Operator Account Number: N 1670
Phone Number: (307) 237-9330

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304330324	Table Top Unit #1		SWSW	16	1 N	10E	Summit
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	15217	9/17/2005			3/2/06	
Comments: MRSN - K							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
Comments:							

ACTION CODES:

- **A** - Establish new entity for new well (single well only)
- **B** - Add new well to existing entity (group or unit well)
- **C** - Re-assign well from one existing entity to another existing entity
- **D** - Re-assign well from one existing entity to a new entity
- **E** - Other (Explain in 'comments' section)

Double Eagle Petroleum Company
Name (Please Print)
Stephen H. Hollis
Signature
Stephen H. Hollis, President
Title
2/16/2006
Date

RECEIVED
MAR 0 2 2006
DIV. OF OIL, GAS & MINING

(5/2000)

43-043-30324
T1N R10E Sec 16

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov

IN REPLY REFER TO:
3100
(UT-924)

July 20, 2006

Memorandum

To: Salt Lake Field Office

From: Chief, Branch of Minerals Adjudication

Subject: Merger Approval

Attached is an approved copy of the Merger recognized by the Montana State Office. We have updated our records to reflect the merger.

The merger from PetroCorp Incorporated into Unit Petroleum Company is effective March 3, 2005.

Douglas F. Cook
Chief Branch of
Minerals Adjudication

bcc: MMS
State of Utah, DOGM,
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman
Judy Nordstrom
Salt Lake Field Office

RECEIVED
JUL 25 2006
DIV. OF OIL, GAS & MINING

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Montana State Office
5001 Southgate Drive
Billings, Montana 59101-4669
http://www.mt.blm.gov/

In Reply To:

TAKE PRIDE IN AMERICA

BLM Bond No. MTB000027
(922.KJ)

July 19, 2006

NOTICE

Unit Petroleum Company
P.O. Box 702500
Tulsa, Oklahoma 74170-2500

MERGER RECOGNIZED

We received acceptable evidence concerning the merger of PetroCorp Incorporated into Unit Petroleum Company, with Unit Petroleum Company as the surviving corporation.

We are recognizing the merger and name change effective March 3, 2005, the date of filing with the Secretary of the State of Oklahoma. The principal automatically changes by operation of law from PetroCorp Incorporated to Unit Petroleum Company on BLM Bond No. MTB000027.

We updated the oil and gas lease files identified on the enclosed exhibit to reflect the new name. We compiled the report from leases shown on our automated records system. We are notifying the Minerals Management Service and applicable Bureau of Land Management offices of the change.

If you identify additional leases where PetroCorp Incorporated maintains an interest, please contact this office and we will document the files under our jurisdiction with a copy of this notice. If the leases are under the jurisdiction of another State Office, we will notify them.

If you have any questions, please contact me at (406) 896-5098, or FAX (406) 896-5292.

/s/ Karen L. Johnson

Karen L. Johnson, Chief
Fluids Adjudication Section

1 Enclosure
1-Exhibit A

cc: (w/encl)
Westchester Fire Insurance Company, P.O. Box 41484, Philadelphia, PA 19101-1484
MMS, MRM, Attn: Karen Witt-Harper, P.O. Box 5760, MS357B1, Denver, CO 80217
MT-922 (RM&O Section)
Merger/Name Change File

cc:(without enclosure)
MT-921
MT-924
MT-930 (Cashier)
Bureau of Indian Affairs, Regional Director, Rocky Mountain Region, Real Estate Services, 316 North 26th Street, Billings, MT 59101
Bureau of Indian Affairs, Regional Director, Great Plains Regional Office, 115 4th Ave. S.E., Aberdeen, SD 57401

by email:
jdavid@mt.gov

PROPRIETOR INDEX

Customer	Address	City	ST	ZIP	CAT	Interest Relationship	Case type	Serial Number	Ca Dis
PETROCORP INC	PO BOX 21298	TULSA	OK	741211298	C	LESSEE	311211	UTU----024446	AUT
	PO BOX 21298	TULSA	OK	741211298	C	OPERATING RIGHTS	311211	UTU----024446	AUT
	PO BOX 21298	TULSA	OK	741211298	C	OPERATING RIGHTS	311211	UTU----024446A	AUT
	PO BOX 21298	TULSA	OK	741211298	C	OPERATING RIGHTS	311211	UTU----029455	AUT
	PO BOX 21298	TULSA	OK	741211298	C	OPERATING RIGHTS	311211	UTU----029455A	AUT
	PO BOX 21298	TULSA	OK	741211298	C	LESSEE	312021	UTU----081030	AUT
	PO BOX 21298	TULSA	OK	741211298	C	OPERATING RIGHTS	311211	UTU----029456	AUT
	PO BOX 21298	TULSA	OK	741211298	C	OPERATING RIGHTS	311211	UTU----051515	AUT
	PO BOX 21298	TULSA	OK	741211298	C	OPERATING RIGHTS	311211	UTU----051044	AUT
	PO BOX 21298	TULSA	OK	741211298	C	OPERATING RIGHTS	311211	UTU----056984	AUT
	PO BOX 21298	TULSA	OK	741211298	C	OPERATING RIGHTS	311111	UTU----029670K	AUT
	PO BOX 21298	TULSA	OK	741211298	C	OPERATING RIGHTS	311211	UTU----043117	AUT
	PO BOX 21298	TULSA	OK	741211298	C	LESSEE	312021	UTU----081029	AUT
	PO BOX 21298	TULSA	OK	741211298	C	LESSEE	312021	UTU----081024	AUT
	PO BOX 21298	TULSA	OK	741211298	C	LESSEE	311111	UTU----054040	AUT
	PO BOX 21298	TULSA	OK	741211298	C	LESSEE	311211	UTU----024446	AUT
	PO BOX 21298	TULSA	OK	741211298	C	LESSEE	311211	UTU----024446A	AUT
	PO BOX 21298	TULSA	OK	741211298	C	LESSEE	311211	UTU----029455	AUT
	PO BOX 21298	TULSA	OK	741211298	C	LESSEE	311211	UTU----029455A	AUT
	PO BOX 21298	TULSA	OK	741211298	C	LESSEE	311211	UTU----029456	AUT
	PO BOX 21298	TULSA	OK	741211298	C	LESSEE	311211	UTU----043117	AUT
	PO BOX 21298	TULSA	OK	741211298	C	LESSEE	311211	UTU----051515	AUT
	PO BOX 21298	TULSA	OK	741211298	C	LESSEE	311211	UTU----051044	AUT
	PO BOX 21298	TULSA	OK	741211298	C	LESSEE	311211	UTU----056984	AUT
	PO BOX 21298	TULSA	OK	741211298	C	LESSEE	311111	UTU----029670K	AUT
	PO BOX 21298	TULSA	OK	741211298	C	LESSEE	311111	UTU----041186	AUT
	PO BOX 21298	TULSA	OK	741211298	C	OPERATING RIGHTS	311111	UTU----054040	AUT
	PO BOX 21298	TULSA	OK	741211298	C	OPERATING RIGHTS	312021	UTU----081024	AUT

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Form 3160- 5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

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Operator wishes to amend the approved Drill Plan for this well:

Hole Section "B" (120'-1,000'), Operator will NOT perform any logging operations as specified in Section 6 of the Drill Plan.

Verbal approval has been given by BLM representative.

RECEIVED
SEP 2 0 2006
DIV. OF OIL, GAS & MINING

10/5/06

14. I hereby certify that the foregoing is true and correct.

Name *(Printed Typed)*	Title
D. Steven Degenfelder	Vice President
Signature: D Steven Degenfelder	Date: 18-Sep-06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Accepted by the Utah Division of Oil, Gas and Mining
Date: 10/4/06
By:

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

T01N R10E S16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: LOFTICE / BILYEU Date: 8/26/06

WELL NAME TABLE TOP UNIT #1 Contractor: UNIT DRILLING RIG 233
TD at REPORT 235' GL FOOTAGE 255' CUM. DRLG. HRS. 0 (DRY HOLE DIGGER)
PRESENT OPERATION LOCATION, RATHOLE, MOUSEHOLE, WATER WELL & PITS COMPLETE CUM. DAYS (FROM SPUI 0
PREP MIRU RT

TIME BREAKDOWN

Drilling (hrs)		Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Reaming (hrs)		Circ. (hrs)		Rig Service (hrs)		Fishing	
WOC (hrs)		BOP Test		Cut Drlg Line (hrs)		Test-Log (hrs)	
Other		Chg BHA		Casing		Drill CMT & Plugs	

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	Condition TB(	Ft/Hr

3

Surveys:

MUD PROPERTIES

Mud Wt.	VIS.	WL	Filter Cake (/32)	pH	Oil %	Water %			
PV	YP	Gels	Alkal (Pf/Mf)	HP-HT WL	Meth.Bl (#/bbl	HGS			
Solids #		Sand %	Calcium	Chlorides	Other LCM	LGS			

Mud mixed last 24 hrs

DRILLING ASSEMBLY

BHA

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WOB		ROT		Pump PSI		GPM		AVDP/AVDC	
Pump #1:	Liner	6	Stroke	12	SPM	50			
Pump #2	Liner	6	Stroke	12	SPM				
SLM:	Board	N/A	Tally		Correction	0			

DAILY COSTS	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location		200		200	Mud		200		200
Rig Cost		200		200	Trucking		200		200
Fuel		200		200	Engr. & Super. (5 x 1300)		200		200
Casing		200		200	Mud Logging		200		200
Cementing		200		200	Geologist		200		200
Bits		200		200	Fishing Costs		200		200
Downhole Rent		200		200	Solids Control Equip.		200		200
Power Choke Rent		200		200	Camp & Utilities		200		200
Fm Test/Logging		200		200	Other		200		200
Directional		200		200	Contrt lbr (LNR HGR/PKR)		200		200
Water		200		200	Pason		200		200
Srfce Rmtls (BOP)		200		200	Misc (DJTS, LAYDN)		200		200
Subtotal		**2,400**		**2,400**			**2,400**		**2,400**
Total							**$ 4,800**		**$ 4,800**

DETAILS

Location constructed by Robinson Construction of SLC
Pit constructed by Robinson Construction of SLC
Pit lined by
Water well drilled by Slimtec Drilg of Evanston - Depth of 500'+. Standing level at 77'. Drawdown to +/-300' at 50 gpm.
Conductor pipe drld/installed by reverse rotary mining rig f/Canada. Cellar (8' diameter x 6' deep) lined w/8' diameter tinhorn. Rathole to XX' with 24" tinhorn cemented in.

42" @ 29' Unconsolidated loose silt, sand, gravel, cobbles and boulders from surface to 175' (Mousehole is 12" tinhorn)
40" @ 97' Glacial till from 175 to 200'
36" @ 214' "Bedrock" (stratified beds of quartitic rock - PreCambrian Metamorphosic sediments) from 200' to total depth
30" @ 235'

Location subject to National Forest Service rules/regulations; subsurface subject to BLM rules/regulations.

T 01N R 10E S-16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: LOFTICE Date: 8/29/06

WELL NAME TABLE TOP UNIT #1 Contractor: UNIT DRILLING RIG 233
TD at REPORT 235' GL FOOTAGE 255' CUM. DRLG. HRS. 0 (DRY HOLE DIGGER)
PRESENT OPERATION RIG DOWN & LOAD OUT RIG CUM. DAYS (FROM SPUI 0

TIME BREAKDOWN

Drilling (hrs)		Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Reaming (hrs)		Circ. (hrs)		Rig Service (hrs)		Fishing	
WOC (hrs)		BOP Test		Cut Drlg Line (hrs)		Test-Log (hrs)	
Other		Chg BHA		Casing		Drill CMT & Plugs	

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	Condition TB(	Ft/Hr

3

Surveys:

MUD PROPERTIES

Mud Wt.	VIS.	WL	Filter Cake (/32)	pH	Oil %	Water %			
PV	YP	Gels	Alkal (Pf/Mf)	HP-HT WL	Meth.BI (#/bbl	HGS			
Solids #		Sand %	Calcium	Chlorides	Other LCM	LGS			

Mud mixed last 24 hrs

DRILLING ASSEMBLY
BHA

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WOB		ROT		Pump PSI		GPM	
Pump #1:	Liner 6	Stroke	12	SPM	50		
Pump #2	Liner 6	Stroke	12	SPM			
SLM:	Board N/A	Tally		Correction	0		

DAILY COSTS	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location		200		400	Mud		200		400
Rig Cost		200		400	Trucking		200		400
Fuel		200		400	Engr. & Super. (5 x 1300)		200		400
Casing		200		400	Mud Logging		200		400
Cementing		200		400	Geologist		200		400
Bits		200		400	Fishing Costs		200		400
Downhole Rent		200		400	Solids Control Equip.		200		400
Power Choke rental		200		400	Camp & Utilities		200		400
Fm Test/Logging		200		400	Other		200		400
Directional		200		400	Contrt lbr (LNR HGR/PKR)		200		400
Water		200		400	Pason		200		400
Srfce Rmtls (BOP)		200		400	Misc (DJTS, LAYDN)		200		400
Subtotal		2,400		4,800			2,400		4,800
Total							$ 4,800		$ 9,600

DETAILS

06:00-06:00 RIG DOWN & LOAD OUT RIG LOADED OUT 20 LOADS & SENT TO TABLE TOP UNIT # 1

T01N R10E S-16 43-047-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: LOFTICE Date: 8/30/06

WELL NAME TABLE TOP UNIT #1 Contractor: UNIT DRILLING RIG 233
TD at REPORT 235' GL FOOTAGE 255' CUM. DRLG. HRS. 0 (DRY HOLE DIGGER)
PRESENT OPERATION LOAD OUT RIG CUM. DAYS (FROM SPUI 0

TIME BREAKDOWN

Drilling (hrs)		Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Reaming (hrs)		Circ. (hrs)		Rig Service (hrs)		Fishing	
WOC (hrs)		BOP Test		Cut Drlg Line (hrs)		Test-Log (hrs)	
Other		Chg BHA		Casing		Drill CMT & Plugs	

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	Condition TB(	Ft/Hr

3

Surveys:

MUD PROPERTIES

Mud Wt.	VIS.	WL	Filter Cake (/32)	pH	Oil %	Water %			
PV	YP	Gels	Alkal (Pf/Mf)	HP-HT WL	Meth.BI (#/bbl	HGS			
Solids #		Sand %	Calcium	Chlorides	Other LCM	LGS			

Mud mixed last 24 hrs

DRILLING ASSEMBLY

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WOB		ROT		Pump PSI		GPM	AVDP/AVDC
Pump #1:	Liner 6	Stroke 12		SPM	50		
Pump #2	Liner 6	Stroke 12		SPM			
SLM:	Board N/A	Tally		Correction	0		

DAILY COSTS	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location		200		400	Mud		200		400
Rig Cost		200		400	Trucking		200		400
Fuel		200		400	Engr. & Super. (5 x 1300)		200		400
Casing		200		400	Mud Logging		200		400
Cementing		200		400	Geologist		200		400
Bits		200		400	Fishing Costs		200		400
Downhole Rent		200		400	Solids Control Equip.		200		400
Power Choke rental		200		400	Camp & Utilities		200		400
Fm Test/Logging		200		400	Other		200		400
Directional		200		400	Contrt lbr (LNR HGR/PKR)		200		400
Water		200		400	Pason		200		400
Srfce Rmtls (BOP)		200		400	Misc (DJTS, LAYDN)		200		400
Subtotal		2,400		4,800			2,400		4,800
Total							$ 4,800		$ 9,600

DETAILS

06:00 - 06:00 LOAD OUT RIG LOADED OUT 20 LOADS & SENT TO TABLE TOP UNIT # 1

T01N R10E S-16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: LOFTICE Date: 9/1/06

WELL NAME TABLE TOP UNIT #1 Contractor: UNIT DRILLING RIG 233
TD at REPORT 235' GL FOOTAGE 255' CUM. DRLG. HRS. 0 (DRY HOLE DIGGER)
PRESENT OPERATION CLEAN UP LOCATION & RIG UP ON TABLE TOP # 1 CUM. DAYS (FROM SPUI 4-A

TIME BREAKDOWN

Drilling (hrs)		Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Reaming (hrs)		Circ. (hrs)		Rig Service (hrs)		Fishing	
WOC (hrs)		BOP Test		Cut Drlg Line (hrs)		Test-Log (hrs)	
Other		Chg BHA		Casing		Drill CMT & Plugs	

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	Condition TB(	Ft/Hr

3

Surveys:

MUD PROPERTIES

Mud Wt.		VIS.		WL		Filter Cake (/32)		pH		Oil %		Water %	
PV		YP		Gels		Alkal (Pf/Mf)		HP-HT WL		Meth.Bl (#/bbl		HGS	
Solids #				Sand %		Calcium		Chlorides		Other LCM		LGS	

Mud mixed last 24 hrs

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DRILLING ASSEMBLY
BHA

WOB			ROT		Pump PSI		GPM		
Pump #1:	Liner	6	Stroke	12	SPM	50			
Pump #2	Liner	6	Stroke	12	SPM				
SLM:	Board	N/A	Tally		Correction	0			

DAILY COSTS	DAILY	CUMULATIVE		DAILY	CUMULATIVE
Road & Location	200	400	Mud	200	400
Rig Cost	200	400	Trucking	200	400
Fuel	200	400	Engr. & Super. (5 x 1300)	200	400
Casing	200	400	Mud Logging	200	400
Cementing	200	400	Geologist	200	400
Bits	200	400	Fishing Costs	200	400
Downhole Rent	200	400	Solids Control Equip.	200	400
Power Choke rental	200	400	Camp & Utilities	200	400
Fm Test/Logging	200	400	Other	200	400
Directional	200	400	Contrt lbr (LNR HGR/PKR)	200	400
Water	200	400	Pason	200	400
Srfce Rmtls (BOP)	200	400	Misc (DJTS, LAYDN)	200	400
Subtotal	2,400	4,800		2,400	4,800
Total				$ 4,800	$ 9,600

DETAILS

06:00-06:00 CLEAN UP LOCATION CCU # 2 DEEP & RIG UP ON TTU # 1

THE DRILL PIPE IS ONLY THING LEFT ON LOCATION ABOUT 10-12 LOADS WILL HAUL OUT ON SUNDAY OR MONDAY

T 01N R 10E S-16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: LOFTICE /BILYEU Date: 9/8/06

WELL NAME TABLE TOP UNIT #1 Contractor: UNIT DRILLING RIG 233
TD at REPORT 235' GL FOOTAGE 0 CUM. DRLG. HRS. 0 (DRY HOLE DIGGER)
PRESENT OPERATION FINAL RIG UP ON TTU #1/BUILDING FLOW NIPPLE CUM. DAYS 0

TIME BREAKDOWN

Drilling (hrs)		Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Reaming (hrs)		Circ. (hrs)		Rig Service (hrs)		Fishing	
WOC (hrs)		BOP Test		Cut Drlg Line (hrs)		Test-Log (hrs)	
RURT		Chg BHA		Casing		Drill CMT & Plugs	

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	Condition TBG	Ft/Hr

3

Surveys:

MUD PROPERTIES

Mud Wt.	VIS.	WL	Filter Cake (/32)	pH	Oil %	Water %			
PV	YP	Gels	Alkal (Pf/Mf)	HP-HT WL	Meth.Bl (#/bbl	HGS			
Solids #		Sand %	Calcium	Chlorides	Other LCM	LGS			

Mud mixed last 24 hrs

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DRILLING ASSEMBLY
BHA

WOB		ROT		Pump PSI		GPM	AVDP/AVDC
Pump #1:	Liner 6 1/2	Stroke 12		SPM 50			
Pump #2	Liner 6 1/2	Stroke 12		SPM			
SLM:	Board N/A	Tally		Correction 0			

DAILY COSTS	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location		200		400	Mud		200		400
Rig Cost		200		400	Trucking		200		400
Fuel		200		400	Engr. & Super. (5 x 1300)		200		400
Casing		200		400	Mud Logging		200		400
Cementing		200		400	Geologist		200		400
Bits		200		400	Fishing Costs		200		400
Downhole Rent		200		400	Solids Control Equip.		200		400
Power Choke rental		200		400	Camp & Utilities		200		400
Fm Test/Logging		200		400	Other		200		400
Directional		200		400	Contrt lbr (LNR HGR/PKR)		200		400
Water		200		400	Pason		200		400
Srfce Rmtls (BOP)		200		400	Misc (DJTS, LAYDN)		200		400
Subtotal		2,400		4,800			2,400		4,800
Total							$ 4,800		$ 9,600

DETAILS

9/2/06: RURT; SET MUD TANKS & OUTBLDGS, WORK ON DITCHES AND CHANGE LINERS BOTH PUMPS TO 6" PER CONTRACT
9/3/06: RURT; SET ENGINE MATS, ENGINES, SUIT CASES AMD WORK ON DERRICK
9/4/06: RURT; SET SHAKERS, HOUSING, CHOKE HOUSE, DRAWWORKS, BEAVER SLIDE, ROTARY TABLE. RU CAMP
9/5/06: RURT; STRING BLOCKS, PULL ELECTRIC WIRE HARNESSES. SET TRIP TANK, GAS BUSTER, FLOWLINE AND PREP DERRICK. RU CAMP
9/6/06: RURT; BROKE TOUR, RAISE DERRICK, HOOK UP AIR/WATER LINES, INSTALL FLOOR AND HOOK UP GAS BUSTER. RU CAMP
9/7/06: RURT; INSTALL WIND WALLS, FUEL LINES, PREP AND FIRE ENGINES, FINISH RIGGING LIGHTS, PU KELLY, AIR SPINNERS, CLEAN BOILER. RU CAMP
9/8/06: RURT; RU FLOOR, KELLY SPINNER, EZ TORQUE, ROTARY BUSHINGS AND TOOLS. BUILD 34" FLOW NIPPLE PREP INSTALL. OFFLOAD RENTAL BHA EQUIPMENT; INCLUDING 12", 9 1/2" DRILL COLLARS, 26" AND 17 1/2" THREE POINT REAMERS, VARIOUS CROSSOVERS, LIFT NUBBINS, ST-160 TONGS, BIT BREAKERS, SHORT DRILL COLLAR (NO LARGE DIAMETER SHOCK SUB AVAILABLE). CAMP COMPLETE. CHANGING PUMP LINERS TO 6 1/2" (CONTRACTOR PROVIDED). WILL SPUD THIS EVENING; PREPARE CUMULATIVE COST ANALYSIS TOMORROW.

T 01N R 10E S-16 43-047-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: LOFTICE /BILYEU Date: 9/9/06

WELL NAME TABLE TOP UNIT #1 Contractor: UNIT DRILLING RIG 233
TD at REPORT 235' GL FOOTAGE 0 CUM. DRLG. HRS. 0 (DRY HOLE DIGGER)
PRESENT OPERATION PICKING UP 12" BHA CUM. DAYS 0

TIME BREAKDOWN

Drilling (hrs)		Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Reaming (hrs)		Circ. (hrs)		Rig Service (hrs)		Fishing	
WOC (hrs)		BOP Test		Cut Drlg Line (hrs)		Test-Log (hrs)	
RURT	13 1/2	PU BHA	10 1/2	Casing		Drill CMT & Plugs	

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	Condtn TBG	Ft/Hr	Notes
1 - RR	17 1/2	HTC	MAX-22	A 11 DS					16, 16, 24, 24			ECONOMY ($10,000)

Surveys:

MUD PROPERTIES

Mud Wt.	8.4	VIS.	33	WL		Filter Cake (/32)		pH	8	Oil %		Water %	90
PV		YP		Gels		Alkal (Pf/Mf)		HP-HT WL		Meth.Bl (#/bbl	5	HGS	
Solids #	1.00%			Sand %		Calcium		Chlorides		Other LCM		LGS	

Mud mixed last 24 hrs GEL: 126; NEW DRILL: 1; DRISPAC: 1; MAGNAFIBRE

RECEIVED
SEP 2006

DRILLING ASSEMBLY
BHA MAKING UP

WOB			ROT			Pump PSI		GPM		AVDP/AVDC	
Pump #1:	Liner	6 1/2	Stroke	12		SPM					
Pump #2	Liner	6 1/2	Stroke	12		SPM					
SLM:	Board	N/A	Tally			Correction	0				

DAILY COSTS	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location		200		400	Mud		200		400
Rig Cost		200		400	Trucking		200		400
Fuel		200		400	Engr. & Super.		200		400
Casing		200		400	Mud Logging		200		400
Cementing		200		400	Geologist		200		400
Bits		200		400	Fishing Costs		200		400
Downhole Rent		200		400	Solids Control Equip.		200		400
Power Choke rental		200		400	Camp & Utilities		200		400
Fm Test/Logging		200		400	Other		200		400
Directional		200		400	Contrt lbr (LNR HGR/PKR)		200		400
Water		200		400	Pason		200		400
Srfce Rmtls (BOP)		200		400	Misc (DJTS, LAYDN)		200		400
Subtotal		2,400		4,800			2,400		4,800
Total							$ 4,800		$ 9,600

DETAILS

0600 - 1930 RURT; PICK UP AND WELD 34" BELL NIPPLE TO CONDUCTOR CASING, SECURE NIPPLE, RIG UP SCAFFOLDING. MIX GEL IN MUD SYSTEM, FIRE BOILER AND ASSIST WELDER IN PREMIX, DESANDER AND DESILTER. DESANDER MOTOR BURNT DUE TO SINGLE PHASING (BRINGING IN REPLACEMENT).

1930 - 0600 PICKING UP 12" BHA; RIG ON DAYWORK @ 1930 HOURS.

NOTE: WILL BRING COSTS TO DATE ASAP

T01N R10E S-16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: LOFTICE /BILYEU Date: 9/10/06

WELL NAME TABLE TOP UNIT #1 Contractor: UNIT DRILLING RIG 233
TD at REPORT 342 FOOTAGE 84 CUM. DRLG. HRS. 10 1/2
PRESENT OPERATION DRILL 17.5 PILOT HOLE CUM. DAYS 1

TIME BREAKDOWN

Drilling (hrs)	10 1/2	Trips (hrs)		Surveys (hrs)	1/2	Rig Repair (hrs)	2 1/2
Reaming (hrs)		Circ. (hrs)	2 1/2	Rig Service (hrs)		Fishing	
WOC (hrs)		BOP Test		Cut Drlg Line (hrs)		Test-Log (hrs)	
RURT	3 1/2	PU BHA	4 1/2	Casing		Drill CMT & Plugs	

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	Condtn TBG	Ft/Hr	Notes
1 - RR	17 1/2	HTC	MAX-22	LA 11 DS	258		84	10.5	16, 16, 24, 24		8.00	ECONOMY ($10,000)

Surveys: 217' 3/4 DEG,

MUD PROPERTIES

Mud Wt.	8.6	VIS.	38	WL	N/C	Filter Cake (/32)	2	pH	8	Oil %		Water %	99
PV	11	YP	11	Gels	3/3	Alkal (Pf/Mf)	.3/.6	HP-HT WL		Meth.Bl (#/bbl	10	HGS	
Solids #	1.00%			Sand %	0.10	Calcium	40	Chlorides	180	Other LCM		LGS	

Mud mixed last 24 hrs: GEL: 126; NEW DRILL: 1; DRISPAC: 1; MAGNAFIBRE: 1

DRILLING ASSEMBLY

BHA: 1-17.5 BIT, 1 - N.B. 3PT RMR, 1-SHORT DC, 1-3PTRMR, 1 - 12" DC, 1-3PTRMR, 2- 12" DCs, 3-9.5 DCs, 1-XO, 2-8.25 DCs, 1-XO, 1- 6.5 DCs

WOB	10 - 35 M ROT	50 - 55	Pump PSI	585	GPM	750	AVDP/AVDC	65/69	
Pump #1:	Liner 6 1/2	Stroke 12	SPM	76					
Pump #2	Liner 6 1/2	Stroke 12	SPM	76					
SLM:	Board N/A	Tally	Correction	0					

DAILY COSTS	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location		200		400	Mud		200		400
Rig Cost		200		400	Trucking		200		400
Fuel		200		400	Engr. & Super.		200		400
Casing		200		400	Mud Logging		200		400
Cementing		200		400	Geologist		200		400
Bits		200		400	Fishing Costs		200		400
Downhole Rent		200		400	Solids Control Equip.		200		400
Power Choke rental		200		400	Camp & Utilities		200		400
Fm Test/Logging		200		400	Other		200		400
Directional		200		400	Contrt lbr (LNR HGR/PKR)		200		400
Water		200		400	Pason		200		400
Srfce Rmtls (BOP)		200		400	Misc (DJTS, LAYDN)		200		400
Subtotal		2,400		4,800			2,400		4,800
Total							$ 4,800		$ 9,600

DETAILS

06:00-09:30 TORQUE UPPER KELLY CONN.& HOOK UP KELLY SPINNER& HOSES- RACK & STRAP 8" & 6" DCs
09:30 - 12:30 PICK UP BHA
12:30 - 13:00 ATTEMPT TO CIRC.
13:00 - 15:00 WORK ON CATHEAD & MUD PUMPS
15:00 - 15:30 WIRELINE SURVEY @ 217' 3/4 DEG
15:30 - 18:00 CIRC & COND MUD BRING VIS UP TO 34
18:00 - 19:30 MAKE CONNECTION & SWITCH OUT X/O SUBS
19:30 - 06:00 DRILL 17.5 PILOT HOLE F/ 258' TO 342'

NOTE: WILL UPDATE COSTS FOR TOMORROW'S REPORT

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SEP 25 2006
DIV. OF OIL, GAS & MINING

T01N R10E S16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: LOFTICE /BILYEU Date: 9/11/06

WELL NAME TABLE TOP UNIT #1 Contractor: UNIT DRILLING RIG 233
TD at REPORT 437 FOOTAGE 95 CUM. DRLG. HRS. 22
PRESENT OPERATION DRILL 17.5 PILOT HOLE CUM. DAYS 2

TIME BREAKDOWN

Drilling (hrs)	11 1/2	Trips (hrs)		Surveys (hrs)	1/2	Rig Repair (hrs)	11 1/2
Reaming (hrs)		Circ. (hrs)		Rig Service (hrs)	1/2	Fishing	
WOC (hrs)		BOP Test		Cut Drlg Line (hrs)		Test-Log (hrs)	
RURT		PU BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	Condtn TBG	Ft/Hr	Notes
1 - RR	17 1/2	HTC	MAX-22	LA 11 DS	258		179	22	16, 16, 24, 24		8.14	ECONOMY ($10,000)

Surveys: 217' - 3/4 DEG, 310' - 0 DEG

MUD PROPERTIES

Mud Wt.	8.6	VIS.	37	WL	16	Filter Cake (/32)	2	pH	9	Oil %		Water %	99
PV	10	YP	8	Gels	4/5	Alkal (Pf/Mf)	.25/.3	HP-HT WL		Meth.Bl (#/bbl	10	HGS	
Solids #	1.00%			Sand %	0.10	Calcium	20	Chlorides	180	Other LCM		LGS	

Mud mixed last 24 hrs: GEL: 84; NEW DRILL: 1
(COST PRIMARILY TRUCKING)

DRILLING ASSEMBLY

BHA: 1-17.5 BIT, 1 - N.B. 3PT RMR, 1-SHORT DC, 1-3PTRMR, 1 - 12" DC, 1-3PTRMR, 2- 12" DCs, 3-9.5 DCs, 1-XO, 2-8.25 DCs, 1-XO, 4- 6.5 DCs

WOB	20 - 35 M	ROT	50 - 55	Pump PSI	600 - 1050	GPM/SPM	945/192	AV - 12.0" X 17.50"	128
Pump #1:	Liner	6 1/2	Stroke	12	SPM	76 - 96			AV - 6.5" X 17.50"	82
Pump #2	Liner	6 1/2	Stroke	12	SPM	76 - 96			AV - 5.0" X 17.50"	77
SLM:	Board	N/A	Tally		Correction	0			AV - 5.0" X 33.25"	21

DAILY COSTS	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location		200		400	Mud		200		400
Rig Cost		200		400	Trucking		200		400
Fuel		200		400	Engr. & Super.		200		400
Casing		200		400	Mud Logging		200		400
Cementing		200		400	Geologist		200		400
Bits		200		400	Fishing Costs		200		400
Downhole Rent		200		400	Solids Control Equip.		200		400
Power Choke rental		200		400	Camp & Utilities		200		400
Fm Test/Logging		200		400	Other		200		400
Directional		200		400	Contrt lbr (LNR HGR/PKR)		200		400
Water		200		400	Pason		200		400
Srfce Rmtls (BOP)		200		400	Misc (DJTS, LAYDN)		200		400
Subtotal		2,400		4,800			2,400		4,800
Total							$ 4,800		$ 9,600

DETAILS

06:00-08:30	DRLG F/342 TO 357'
08:30 - 09:00	SURVEY @ 310' - 0 DEGREES
09:00 - 17:00	DRLG F/357 TO 425'
17:00 - 17:30	RIG SERVICE
17:30 - 18:30	DRLG F/425 TO 437'
18:30 - 19:30	MODULE ON PUMP #2 WASHED; VALVE ISOLATING PUMPS LEAKING. PULL INTO CASING - REPAIR TIME
19:30 - 06:00	PULL AND REPLACING MODULE; VALVE REPAIR PARTS DUE THIS AM

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NOTE: WILL UPDATE COSTS FOR TOMORROW'S REPORT (WAITING ON OFFICE CONFIRMATION)

T01N R10E S-16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: LOFTICE /BILYEU Date: 9/12/06

WELL NAME TABLE TOP UNIT #1 Contractor: UNIT DRILLING RIG 233
TD at REPORT 635 FOOTAGE 198 CUM. DRLG. HRS. 38 1/2
PRESENT OPERATION DRILL 17.5 PILOT HOLE CUM. DAYS 3

TIME BREAKDOWN

Drilling (hrs)	16 1/2	Trips (hrs)	1	Surveys (hrs)	1	Rig Repair (hrs)	5
Reaming (hrs)		Circ. (hrs)		Rig Service (hrs)		Fishing	
WOC (hrs)		BOP Test		Cut Drlg Line (hrs)		Test-Log (hrs)	
RURT		PU BHA	1/2	Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	Condtn TBG	Ft/Hr	Notes
1 - RR	17 1/2	HTC	MAX-22	LA 11 DS	258		377	38.5	16, 16, 24, 24		9.79	ECONOMY ($10,000)

Surveys: 217' - 0.75 DEG; 310' - 0.00 DEG; 408' - 0.00 DEG; 502' - 0.50 DEG

MUD PROPERTIES

Mud Wt.	8.7	VIS.	33	WL	16	Filter Cake (/32)	2	pH	9	Oil %		Water %	99	
PV	9	YP	6	Gels	3/4	Alkal (Pf/Mf)	.3/.4	HP-HT WL		Meth.Bl (#/bbl	10	HGS		
Solids #	1.00%			Sand %	0.10	Calcium	20	Chlorides	180	Other LCM		LGS	0.60%	5 PPB

Mud mixed last 24 hrs: GEL: 98; SAWDUST: 5

DRILLING ASSEMBLY

BHA: 1-17.5 BIT, 1 - N.B. 3PT RMR, 1-SHORT DC, 1-3PTRMR, 1 - 12" DC, 1-3PTRMR, 2- 12" DCs, 3-9.5 DCs, 1-XO, 2-8.25 DCs, 1-XO, 6- 6.5 DCs, 1-XO

WOB	20 - 35 M	ROT	50 - 55	Pump PSI	1400	GPM/SPM	945/192	AV - 12.0" X 17.50"	117
Pump #1:	Liner	6 1/2	Stroke	12	SPM	76 - 96			AV - 6.5" X 17.50"	75
Pump #2	Liner	6 1/2	Stroke	12	SPM	76 - 96			AV - 5.0" X 17.50"	71
SLM:	Board	N/A	Tally		Correction	0			AV - 5.0" X 33.25"	25

DAILY COSTS	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location		200		400	Mud		200		400
Rig Cost		200		400	Trucking		200		400
Fuel		200		400	Engr. & Super.		200		400
Casing		200		400	Mud Logging		200		400
Cementing		200		400	Geologist		200		400
Bits		200		400	Fishing Costs		200		400
Downhole Rent		200		400	Solids Control Equip.		200		400
Power Choke rental		200		400	Camp & Utilities		200		400
Fm Test/Logging		200		400	Other		200		400
Directional		200		400	Contrt lbr (LNR HGR/PKR)		200		400
Water		200		400	Pason		200		400
Srfce Rmtls (BOP)		200		400	Misc (DJTS, LAYDN)		200		400
Subtotal		2,400		4,800			2,400		4,800
Total							$ 4,800		$ 9,600

DETAILS

0600 - 1100 REPAIR PUMP MODULE/ISOLATION VALVES
1100 - 1200 RIH
1200 - 1300 DRILL F437 TO 450'
1300 - 1330 SURVEY
1330 - 2000 DRILL F/450 TO 514'
2000 - 2030 PICK UP SAVER SUB AND KELLY VALVE
2030 - 2230 DRILL F/514 TO 551'
2230 - 2300 SURVEY
2300 - 0600 DRILL F/551 TO 635'

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T01N R10E S-16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: LOFTICE /BILYEU Date: 9/13/06

WELL NAME TABLE TOP UNIT #1 Contractor: UNIT DRILLING RIG 233
TD at REPORT 875 FOOTAGE 240 CUM. DRLG. HRS. 60 1/2
PRESENT OPERATION DRILL 17.5 PILOT HOLE CUM. DAYS 4

TIME BREAKDOWN

Drilling (hrs)	22	Trips (hrs)		Surveys (hrs)	2	Rig Repair (hrs)	
Reaming (hrs)		Circ. (hrs)		Rig Service (hrs)		Fishing	
WOC (hrs)		BOP Test		Cut Drlg Line (hrs)		Test-Log (hrs)	
RURT		PU BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	Condtn TBG	Ft/Hr	Notes
1 - RR	17 1/2	HTC	MAX-22	LA 11 DS	258		617	60.5	16, 16, 24, 24		10.20	ECONOMY ($10,000)

Surveys: 217' - 0.75 DEG; 310' - 0.00 DEG; 408' - 0.00 DEG; 502' - 0.50 DEG; 552' - 0.13 DEG; 693' - 0.37 DEG; 788' - MR; 820' - 0.18 DEG

NOTE: SURVEY TOOL EXCHANGED FOR NEW MD TOTCO GIVING FINER DEGREE OF ACCURACY

MUD PROPERTIES

Mud Wt.	8.8	VIS.	34	WL	14	Filter Cake (/32)	2	pH	9	Oil %		Water %	98
PV	9	YP	14	Gels	5/6	Alkal (Pf/Mf)	.05/.28	HP-HT WL		Meth.Bl (#/bbl	15	HGS	
Solids #	2.00%			Sand %	0.10	Calcium	40	Chlorides	200	Other LCM		LGS	

Mud mixed last 24 hrs: GEL: 140; NEWDRILL: 1; CAUSTIC:SAWDUST: 5

DRILLING ASSEMBLY

BHA: 1-17.5 BIT, 1 - N.B. 3PT RMR, 1-SHORT DC, 1-3PTRMR, 1 - 12" DC, 1-3PTRMR, 2- 12" DCs, 3-9.5 DCs, 1-XO, 2-8.25 DCs, 1-XO, 6- 6.5 DCs, 1-XO

WOB	20 - 35 M	ROT	50 - 55	Pump PSI	1425	GPM/SPM	934/190	AV - 12.0" X 17.50"	110
Pump #1:	Liner	6 1/2	Stroke	12	SPM	95			AV - 6.5" X 17.50"	70
Pump #2	Liner	6 1/2	Stroke	12	SPM	95			AV - 5.0" X 17.50"	68
SLM:	Board	N/A	Tally		Correction	0			AV - 5.0" X 33.25"	25

DAILY COSTS	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location		200		400	Mud		200		400
Rig Cost		200		400	Trucking		200		400
Fuel		200		400	Engr. & Super.		200		400
Casing		200		400	Mud Logging		200		400
Cementing		200		400	Geologist		200		400
Bits		200		400	Fishing Costs		200		400
Downhole Rent		200		400	Solids Control Equip.		200		400
Power Choke rental		200		400	Camp & Utilities		200		400
Fm Test/Logging		200		400	Other		200		400
Directional		200		400	Contrt lbr (LNR HGR/PKR)		200		400
Water		200		400	Pason		200		400
Srfce Rmtls (BOP)		200		400	Misc (DJTS, LAYDN)		200		400
Subtotal		2,400		4,800			2,400		4,800
Total							$ 4,800		$ 9,600

DETAILS

0600 - 0630 DRLG F/635 TO 647'
0630 - 0700 SURVEY
0700 - 1500 DRLG F/647 TO 742'
1500 - 1530 SURVEY
1530 - 0030 DRLG F/742 TO 836'
0030 - 0100 SURVEY (MISRUN)
0100 - 0400 DRLG F/836 TO 868'
0400 - 0430 SURVEY
0430 - 0600 DRLG F/868 TO 875'

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T01N R10E S16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: LOFTICE /BILYEU Date: 9/14/06

WELL NAME TABLE TOP UNIT #1 Contractor: UNIT DRILLING RIG 233
TD at REPORT 985 FOOTAGE 120 CUM. DRLG. HRS. 75
PRESENT OPERATION PICKING UP 26" BHA CUM. DAYS 5

TIME BREAKDOWN

Drilling (hrs)	14 1/2	Trips (hrs)	1	Surveys (hrs)	1/2	Rig Repair (hrs)	
Reaming (hrs)		Circ. (hrs)	1	Rig Service (hrs)		Fishing	
WOC (hrs)		BOP Test		Cut Drlg Line (hrs)		Test-Log (hrs)	
RURT		LD/PU BHA	7	Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	Condtn TBG	Ft/Hr	Notes
1 - RR	17 1/2	HTC	MAX-22	LA 11 DS	258	985	617	75	16, 16, 24, 24		8.23	ECONOMY ($10,000)
2 - RR	26	STC	2 - JS	KT 3017	258				24, 24, 24			ECONOMY ($15,000)

NOTE: BIT #2 -RR IS USED BIT IN 1-1-I CONDITION; BIT WILL BE USED TO REAM 17.500" HOLE FROM 258 TO 985'.

Surveys: 217' - 0.75 DEG; 310' - 0.00 DEG; 408' - 0.00 DEG; 502' - 0.50 DEG; 552' - 0.13 DEG; 693' - 0.37 DEG; 788' - MR; 820' - 0.18 DEG; 946' - 1.15 DEG

NOTE: SURVEY TOOL EXCHANGED FOR NEW MD TOTCO GIVING FINER DEGREE OF ACCURACY

MUD PROPERTIES

Mud Wt.	8.8	VIS.	39	WL	14	Filter Cake (/32)	2	pH	9	Oil %		Water %	98
PV	10	YP	11	Gels	5/6	Alkal (Pf/Mf)	.1/.28	HP-HT WL		Meth.Bl (#/bbl	17.5	HGS	
Solids #	2.00%			Sand %	TR	Calcium	20	Chlorides	200	Other LCM		LGS	

Mud mixed last 24 hrs: GEL: 56; NEWDRILL: 2; CAUSTIC: 2;

DRILLING ASSEMBLY

BHA: 1-26" BIT, 1- NB 3 PT RMR;1-SHORT 12" DC, 1 - 12" DC, 1-3PTRMR, 2- 12" DCs, 3-9.5 DCs, 1-XO, 1-8.25 DCs, 1-XO

WOB	20 - 35 M	ROT	50 - 55	Pump PSI	1425	GPM/SPM	934/190	AV - 12.0" X 17.50"	110
Pump #1:	Liner	6 1/2	Stroke	12	SPM	95			AV - 6.5" X 17.50"	70
Pump #2	Liner	6 1/2	Stroke	12	SPM	95			AV - 5.0" X 17.50"	68
SLM:	Board	N/A	Tally		Correction	0			AV - 5.0" X 33.25"	25

DAILY COSTS	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location		200		400	Mud		200		400
Rig Cost		200		400	Trucking		200		400
Fuel		200		400	Engr. & Super.		200		400
Casing		200		400	Mud Logging		200		400
Cementing		200		400	Geologist		200		400
Bits		200		400	Fishing Costs		200		400
Downhole Rent		200		400	Solids Control Equip.		200		400
Power Choke rental		200		400	Camp & Utilities		200		400
Fm Test/Logging		200		400	Other		200		400
Directional		200		400	Contrt lbr (LNR HGR/PKR)		200		400
Water		200		400	Pason		200		400
Srfce Rmtls (BOP)		200		400	Misc (DJTS, LAYDN)		200		400
Subtotal		2,400		4,800			2,400		4,800
Total							$ 4,800		$ 9,600

DETAILS

0600 - 2030	DRLG F/875 TO 985'
2030 - 2130	CIRCULATE; PUMP SWEEPS
2130 - 2200	SURVEY AT 946'
2200 - 2300	SHORT TRIP TO DC
2300 - 0000	CIRCULATE; RU LAY DOWN MACHINE
0000 - 0100	LAY DOWN DRILL PIPE, 6" DC AND 1-8" DC
0100 - 0130	RIG DOWN LAY DOWN MACHINE
0130 - 0600	POH, PICK UP 26" REAMERS FOR NEW BHA

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T 01N R 10E S-16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: LOFTICE /BILYEU

Date: 9/15/06

WELL NAME TABLE TOP UNIT #1

Contractor: UNIT DRILLING RIG 233

TD at REPORT 382 FOOTAGE 124

CUM. DRLG. HRS. 96 1/2

PRESENT OPERATION REAMING 17.5 HOLE TO 26" HOLE

CUM. DAYS 6

TIME BREAKDOWN

Drilling (hrs)	21 1/2	Trips (hrs)	1	Surveys (hrs)		Rig Repair (hrs)	
Reaming (hrs)		Circ. (hrs)		Rig Service (hrs)		Fishing	
WOC (hrs)		BOP Test		Cut Drlg Line (hrs)		Test-Log (hrs)	
RURT		LD/PU BHA	1 1/2	Casing		Drill CMT & Plugs	
				Total	**24**		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	Condtn TBG	Ft/Hr	Notes
1 - RR	17 1/2	HTC	MAX-22	LA 11 DS	258	985	617	75	16, 16, 24, 24	6/4/1/8	8.23	ECONOMY ($10,000)
2 - RR	26	STC	2 - JS	KT 3017	258		124	21.5	24, 24, 24		5.70	ECONOMY ($15,000)

NOTE: BIT #2 -RR IS USED BIT IN 1-1-I CONDITION; BIT WILL BE USED TO REAM 17.500" HOLE FROM 258 TO 985'.

Surveys: 217' - 0.75 DEG; 310' - 0.00 DEG; 408' - 0.00 DEG; 502' - 0.50 DEG; 552' - 0.13 DEG; 693' - 0.37 DEG; 788' - MR; 820' - 0.18 DEG; 946' - 1.15 DEG

NOTE: SURVEY TOOL EXCHANGED FOR NEW MD TOTCO GIVING FINER DEGREE OF ACCURACY

MUD PROPERTIES

Mud Wt.	8.8	VIS.	40	WL	12	Filter Cake (/32)	2	pH	9	Oil %		Water %	98
PV	10	YP	10	Gels	5/4	Alkal (Pf/Mf)	.4/.5	HP-HT WL		Meth.Bl (#/bbl	17.5	HGS	
Solids #	2.00%			Sand %	TR	Calcium	40	Chlorides	180	Other LCM		LGS	

Mud mixed last 24 hrs: GEL86, NEWDRILL 4, DRISPAC 4, SAWDUST 5, CAUSTIC 3,

DRILLING ASSEMBLY

BHA: 1-26" BIT, 1- NB 3 PT RMR;1-SHORT 12" DC, 1 - 12" DC, 1-3PTRMR, 2- 12" DCs, 3-9.5 DCs, 1-XO, 2-8.25 DCs, 1-XO, 2-6.5 DCs

WOB		10--20	ROT	50--65	Pump PSI	900	GPM/SPM	921/190	AV - 12.0" X 26"	119
Pump #1:	Liner	6 1/2	Stroke	12	SPM	95	ANNULAR,VEL	34/40	AV - 6.5" X 26"	108
Pump #2	Liner	6 1/2	Stroke	12	SPM	95			AV - 5.0" X 26"	0
SLM:	Board	N/A	Tally		Correction	0			AV - 5.0" X 26"	0

DAILY COSTS	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location		200		400	Mud		200		400
Rig Cost		200		400	Trucking		200		400
Fuel		200		400	Engr. & Super.		200		400
Casing		200		400	Mud Logging		200		400
Cementing		200		400	Geologist		200		400
Bits		200		400	Fishing Costs		200		400
Downhole Rent		200		400	Solids Control Equip.		200		400
Power Choke rental		200		400	Camp & Utilities		200		400
Fm Test/Logging		200		400	Other		200		400
Directional		200		400	Contrt lbr (LNR HGR/PKR)		200		400
Water		200		400	Pason		200		400
Srfce Rmtls (BOP)		200		400	Misc (DJTS, LAYDN)		200		400
Subtotal		**2,400**		**4,800**			**2,400**		**4,800**
Total							**$ 4,800**		**$ 9,600**

DETAILS

06:00-08:30 L/D 17.5 REAMER & P/U 26" 3 PTRMR & TRIP IN TO 258'

08:30-06:00 REAM 17.5 HOLE OUT TO 26" HOLE F/ 258' TO 382' - ROUGH REAMING

GOING TO PULL UP INTO CASING & TIGHTEN TOP PIN ON KELLY IT STARTED LEAKING

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DIV. OF OIL, GAS & MINING

T 01N R 10E S-16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: LOFTICE /BILYEU Date: 9/16/06

WELL NAME TABLE TOP UNIT #1 Contractor: UNIT DRILLING RIG 233
TD at REPORT 516 FOOTAGE 134 CUM. DRLG. HRS. 115 1/2
PRESENT OPERATION REMING 17.5 HOLE OUT TO 26" HOLE CUM. DAYS 7

TIME BREAKDOWN

Drilling (hrs)	19	Trips (hrs)		Surveys (hrs)	1	Rig Repair (hrs)	
Reaming (hrs)		Circ. (hrs)		Rig Service (hrs)	1/2	Fishing	
WOC (hrs)		BOP Test		Cut Drlg Line (hrs)		Test-Log (hrs)	
TIGHTEN PIN	3 1/2	LD/PU BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	Condtn TBG	Ft/Hr	Notes
1 - RR	17 1/2	HTC	MAX-22	LA 11 DS	258	985	617	75	16, 16, 24, 24	6/4/1/8	8.23	ECONOMY ($10,000)
2 - RR	26	STC	2 - JS	KT 3017	258		258	40.5	24, 24, 24		6.30	ECONOMY ($20,000)

NOTE: BIT #2 -RR IS USED BIT IN 1-1-I CONDITION; BIT WILL BE USED TO REAM 17.500" HOLE FROM 258 TO 985'.

Surveys: 217' - 0.75 DEG; 310' - 0.00 DEG; 408' - 0.00 DEG; 502' - 0.50 DEG; 552' - 0.13 DEG; 693' - 0.37 DEG; 788' - MR; 820' - 0.18 DEG; 946' - 1.15 DEG

NOTE: SURVEY TOOL EXCHANGED FOR NEW MD TOTCO GIVING FINER DEGREE OF ACCURACY

MUD PROPERTIES

Mud Wt.	8.8	VIS.	43	WL	12	Filter Cake (/32)	2	pH	9	Oil %		Water %	96
PV	15	YP	15	Gels	7/6	Alkal (Pf/Mf)	.25/.35	HP-HT WL		Meth.Bl (#/bbl	17.5	HGS	
Solids #	3.50%			Sand %	TR	Calcium	40	Chlorides	200	Other LCM		LGS	

Mud mixed last 24 hrs: GEL 56, NEWDRILL 4, DRISPAC 4, CAUSTIC 2,

DRILLING ASSEMBLY

BHA: 1-26" BIT, 1- NB 3 PT RMR;1-SHORT 12" DC, 1 - 12" DC, 1-3PTRMR, 2- 12" DCs, 3-9.5 DCs, 1-XO, 2-8.25 DCs, 1-XO, 4-6.5 DCs, -XO

WOB		0.500	ROT	50--65	Pump PSI	1050	GPM/SPM	939/190	AV - 12.0" X 26"	119
Pump #1:	Liner	6 1/2	Stroke	12	SPM	95	ANNULAR,VEL	34/40	AV - 8" X 26"	62
Pump #2	Liner	6 1/2	Stroke	12	SPM	95			AV - 6.5" X 26"	234
SLM:	Board	N/A	Tally		Correction	0			AV - 5.0" X 26"	0

DAILY COSTS	**DAILY**		**CUMULATIVE**			**DAILY**		**CUMULATIVE**	
Road & Location		200		400	Mud		200		400
Rig Cost		200		400	Trucking		200		400
Fuel		200		400	Engr. & Super.		200		400
Casing		200		400	Mud Logging		200		400
Cementing		200		400	Geologist		200		400
Bits		200		400	Fishing Costs		200		400
Downhole Rent		200		400	Solids Control Equip.		200		400
Power Choke rental		200		400	Camp & Utilities		200		400
Fm Test/Logging		200		400	Other		200		400
Directional		200		400	Contrt lbr (LNR HGR/PKR)		200		400
Water		200		400	Pason		200		400
Srfce Rmtls (BOP)		200		400	Misc (DJTS, LAYDN)		200		400
Subtotal		2,400		4,800			2,400		4,800
Total							$ 4,800		$ 9,600

DETAILS

06:00-09:30	PULL IN TO CASING & TIGHTEN DOUBLE PIN ON KELLY - CAME LOOSE BECAUSE OF ROUGH REAMING
09:30-10:00	RIG SERVICE
10:00-11:30	REREAM 26"HOLE F/ 350' TO 388'
11:30-12:00	CIRC & WIRELINE SURVEY @ 340' .82 DEG.
12:00-01:30	REAM 17.5 HOLE OUT TO 26" HOLE F/ 388' TO 482' (ROUGH REAMING)
01:30-02:00	PUMP SWEEP & WIRELINE SURVEY @ 434' 1 DEG.
02:00-06:00	REAM 17.5 HOLE OUT TO 26" HOLE F/ 482' TO 516' (ROUGH REAMING)

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T 01N R 10E S-16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: LOFTICE Date: 9/17/06

WELL NAME TABLE TOP UNIT #1 Contractor: UNIT DRILLING RIG 233
TD at REPORT 741 FOOTAGE 225 CUM. DRLG. HRS. 134
PRESENT OPERATION WAITING ON KNIGHT FISHING HAND & TOOLS CUM. DAYS 8

TIME BREAKDOWN

Drilling (hrs)	18 1/2	Trips (hrs)		Surveys (hrs)	1	Rig Repair (hrs)	
Reaming (hrs)		Circ. (hrs)		Rig Service (hrs)	1/2	Fishing	
WOC (hrs)		BOP Test		Cut Drlg Line (hrs)		Test-Log (hrs)	
WOFTOOLS	4	LD/PU BHA		Casing		Drill CMT & Plugs	
				Total	**24**		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	Condtn TBG	Ft/Hr	Notes
1 - RR	17 1/2	HTC	MAX-22	LA 11 DS	258	985	617	75	16, 16, 24, 24	6/4/1/8	8.23	ECONOMY ($10,000)
2 - RR	26	STC	2 - JS	KT 3017	258		483	59	24, 24, 24		8.10	ECONOMY ($20,000)

NOTE: BIT #2 -RR IS USED BIT IN 1-1-I CONDITION; BIT WILL BE USED TO REAM 17.500" HOLE FROM 258 TO 985'.

Surveys: 217' - 0.75 DEG; 310' - 0.00 DEG; 408' - 0.00 DEG; 502' - 0.50 DEG; 552' - 0.13 DEG; 693' - 0.37 DEG; 788' - MR; 820' - 0.18 DEG; 946' - 1.15 DEG

surveys in 26" hole 340' .82, 434' 1, 531' .52, 625' .58,

MUD PROPERTIES

Mud Wt.	8.9	VIS.	50	WL	11.6	Filter Cake (/32)	2	pH	9	Oil %		Water %	98
PV	20	YP	20	Gels	9/8	Alkal (Pf/Mf)	.2/.4	HP-HT WL		Meth.Bl (#/bbl	17.5	HGS	
Solids #	1.60%			Sand %	TR	Calcium	60	Chlorides	200	Other LCM		LGS	

Mud mixed last 24 hrs

DRILLING ASSEMBLY

BHA 1-26" BIT, 1- NB 3 PT RMR;1-SHORT 12" DC, 1 - 12" DC, 1-3PTRMR, 2- 12" DCs, 3-9.5 DCs, 1-XO, 2-8.25 DCs, 1-XO, 6-6.5 DCs, -XO

WOB		0.500	ROT	50--65	Pump PSI	1070	GPM/SPM	939/190	AV - 12.0" X 26"	119
Pump #1:	Liner	6 1/2	Stroke	12	SPM	95	ANNULAR,VEL	34/40	AV - 8" X 26"	62
Pump #2	Liner	6 1/2	Stroke	12	SPM	95			AV - 6.5" X 26"	234
SLM:	Board	N/A	Tally		Correction	0			AV - 5.0" X 26"	0

DAILY COSTS	DAILY	CUMULATIVE		DAILY	CUMULATIVE
Road & Location	200	400	Mud	200	400
Rig Cost	200	400	Trucking	200	400
Fuel	200	400	Engr. & Super.	200	400
Casing	200	400	Mud Logging	200	400
Cementing	200	400	Geologist	200	400
Bits	200	400	Fishing Costs	200	400
Downhole Rent	200	400	Solids Control Equip.	200	400
Power Choke rental	200	400	Camp & Utilities	200	400
Fm Test/Logging	200	400	Other	200	400
Directional	200	400	Contrt lbr (LNR HGR/PKR)	200	400
Water	200	400	Pason	200	400
Srfce Rmtls (BOP)	200	400	Misc (DJTS, LAYDN)	200	400
Subtotal	**2,400**	**4,800**		**2,400**	**4,800**
Total				**$ 4,800**	**$ 9,600**

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DETAILS

06:00-11:00 REAM 17.5 HOLE OUT TO 26" HOLE F/ 516' TO 579'
11:00-11:30 WIRELINE SURVEY @ 531' .52 DEG.
11:30-14:00 REAM 17.5 HOLE OUT TO 26" HOLE F/ 579' TO 610'
14:00-14:30 RIG SERVICE
14:30-1830 REAM 17.5 HOLE OUT TO 26" F/ 610' TO 673'
18:30-19:00 WIRELINE SURVEY @ 625' .58 DEG.
19:00-02:00 REAM 17.5 HOLE OUT TO 26" F/ 673' TO 741'
02:00 -06:00 LOWER KELLY VALVE TWISTED OFF AT SERVICE BREAK, TOP OF FISH IS 17' DOWN IN CONDUCTOR - KNIGHT FISHING HAND IS ON HIS WAY WITH TOOLS
WAIT ON FISHING HAND & TOOLS

T01N R10E S-16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: LOFTICE Date: 9/18/06

WELL NAME TABLE TOP UNIT #1 Contractor: UNIT DRILLING RIG 233
TD at REPORT 852 FOOTAGE 111 CUM. DRLG. HRS. 150 1/2
PRESENT OPERATION REAMING 17.5 HOLE OUT TO 26" HOLE CUM. DAYS 9

TIME BREAKDOWN

Drilling (hrs)	16 1/2	Trips (hrs)		Surveys (hrs)	1/2	Rig Repair (hrs)	
Reaming (hrs)		Circ. (hrs)		Rig Service (hrs)		Fishing	1 1/2
WOC (hrs)		BOP Test		Cut Drlg Line (hrs)		Test-Log (hrs)	
WOFTOOLS	5 1/2	LD/PU BHA		Casing		Drill CMT & Plugs	
				Total	**24**		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	Condtn TBG	Ft/Hr	Notes
1 - RR	17 1/2	HTC	MAX-22	LA 11 DS	258	985	617	75	16, 16, 24, 24	6/4/1/8	8.23	ECONOMY ($10,000)
2 - RR	26	STC	2 - JS	KT 3017	258		594	75.5	24, 24, 24		7.80	ECONOMY ($20,000)

NOTE: BIT #2 -RR IS USED BIT IN 1-1-I CONDITION; BIT WILL BE USED TO REAM 17.500" HOLE FROM 258 TO 985'.

Surveys: 217' - 0.75 DEG; 310' - 0.00 DEG; 408' - 0.00 DEG; 502' - 0.50 DEG; 552' - 0.13 DEG; 693' - 0.37 DEG; 788' - MR; 820' - 0.18 DEG; 946' - 1.15 DEG

surveys in 26" hole 340' .82, 434' 1, 531' .52, 625' .58, 719'- 1.35,

MUD PROPERTIES

Mud Wt.	8.9	VIS.	53	WL	10	Filter Cake (/32)	2	pH	9	Oil %		Water %	97
PV	20	YP	28	Gels	12/10	Alkal (Pf/Mf)	.21/.5	HP-HT WL		Meth.BI (#/bbl	20	HGS	
Solids #	3.00%			Sand %	TR	Calcium	20	Chlorides	180	Other LCM		LGS	

Mud mixed last 24 hrs: GEL28,NEWDRILL 4, DRISPAC 5, CAUSTIC 3 , FLOWZAN 9.

DRILLING ASSEMBLY

BHA: 1-26" BIT, 1- NB 3 PT RMR;1-SHORT 12" DC, 1 - 12" DC, 1-3PTRMR, 2- 12" DCs, 3-9.5 DCs, 1-XO, 2-8.25 DCs, 1-XO, 6-6.5 DCs, -XO

WOB		10--30	ROT	50--65	Pump PSI	1100	GPM/SPM	939/190	AV - 12.0" X 26"	119
Pump #1:	Liner	6 1/2	Stroke	12	SPM	95	ANNULAR,VEL	34/40	AV - 8" X 26"	62
Pump #2	Liner	6 1/2	Stroke	12	SPM	95			AV - 6.5" X 26"	234
SLM:	Board	N/A	Tally		Correction	0			AV - 5.0" X 26"	0

DAILY COSTS	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location		200		400	Mud		200		400
Rig Cost		200		400	Trucking		200		400
Fuel		200		400	Engr. & Super.		200		400
Casing		200		400	Mud Logging		200		400
Cementing		200		400	Geologist		200		400
Bits		200		400	Fishing Costs		200		400
Downhole Rent		200		400	Solids Control Equip.		200		400
Power Choke rental		200		400	Camp & Utilities		200		400
Fm Test/Logging		200		400	Other		200		400
Directional		200		400	Contrt lbr (LNR HGR/PKR)		200		400
Water		200		400	Pason		200		400
Srfce Rmtls (BOP)		200		400	Misc (DJTS, LAYDN)		200		400
Subtotal		**2,400**		**4,800**			**2,400**		**4,800**
Total							**$ 4,800**		**$ 9,600**

DETAILS

06:00-11:30	WAIT ON KNIGHT FISHING TOOLS
11:30-12:00	PICK UP OVER SHOT, XO & 1 DRILL COLLAR
12:00-12:30	WORK OVER TOP OF FISH & RECOVER FISH
12:30-13:00	LAY DOWN FISHING TOOLS
13:00-18:00	REAM 17.5 HOLE OUT TO 26" HOLE F/ 741' TO 763'
18:00-18:30	WIRELINE SURVEY @ 719' 1.35 DEG.
18:30-06:00	REAM 17.5 HOLE OUT TO 26" F/ 763' 852'

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T 01N R 10E S-16 43-043-30374

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: LOFTICE Date: 9/19/06

WELL NAME TABLE TOP UNIT #1 Contractor: UNIT DRILLING RIG 233
TD at REPORT 985 FOOTAGE 133 CUM. DRLG. HRS. 173
PRESENT OPERATION REAMING 17.5 HOLE OUT TO 26" HOLE CUM. DAYS 10

TIME BREAKDOWN

Drilling (hrs)	22 1/2	Trips (hrs)		Surveys (hrs)	1	Rig Repair (hrs)	
Reaming (hrs)		Circ. (hrs)		Rig Service (hrs)	1/2	Fishing	
WOC (hrs)		BOP Test		Cut Drlg Line (hrs)		Test-Log (hrs)	
WOFTOOLS		LD/PU BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	Condtn TBG	Ft/Hr	Notes
1 - RR	17 1/2	HTC	MAX-22	LA 11 DS	258	985	617	75	16, 16, 24, 24	6/4/1/8	8.23	ECONOMY ($10,000)
2 - RR	26	STC	2 - JS	KT 3017	258		727	98	24, 24, 24		7.40	ECONOMY ($20,000)

NOTE: BIT #2 -RR IS USED BIT IN 1-1-I CONDITION; BIT WILL BE USED TO REAM 17.500" HOLE FROM 258 TO 985'.

Surveys: 217' - 0.75 DEG; 310' - 0.00 DEG; 408' - 0.00 DEG; 502' - 0.50 DEG; 552' - 0.13 DEG; 693' - 0.37 DEG; 788' - MR; 820' - 0.18 DEG; 946' - 1.15 DEG

surveys in 26" hole 340' .82, 434' 1, 531' .52, 625' .58, 719'- 1.35, 814" .70, 908' 1.17

MUD PROPERTIES

Mud Wt.	9	VIS.	53	WL	10	Filter Cake (/32)	2	pH	9	Oil %		Water %	97
PV	20	YP	28	Gels	12/11	Alkal (Pf/Mf)	.15/.48	HP-HT WL		Meth.BI (#/bbl	20	HGS	
Solids #	3.00%			Sand %	TR	Calcium	40	Chlorides	200	Other LCM		LGS	

Mud mixed last 24 hrs: GEL 56, NEWDRILL 4, DRISPAC 6, CAUSTIC 2, FLOWZAN 6

DRILLING ASSEMBLY

BHA: 1-26" BIT, 1- NB 3 PT RMR;1-SHORT 12" DC, 1 - 12" DC, 1-3PTRMR, 2- 12" DCs, 3-9.5 DCs, 1-XO, 2-8.25 DCs, 1-XO, 6-6.5 DCs, -XO

WOB		10--30	ROT	50--65	Pump PSI		1200	GPM/SPM	939/190	AV - 12.0" X 26"	119
Pump #1:	Liner	6 1/2	Stroke	12	SPM	95		ANNULAR,VEL	34/40	AV - 8" X 26"	62
Pump #2	Liner	6 1/2	Stroke	12	SPM	95				AV - 6.5" X 26"	190
SLM:	Board	N/A	Tally		Correction	0				AV - 5.0" X 26"	671

DAILY COSTS	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location		200		400	Mud		200		400
Rig Cost		200		400	Trucking		200		400
Fuel		200		400	Engr. & Super.		200		400
Casing		200		400	Mud Logging		200		400
Cementing		200		400	Geologist		200		400
Bits		200		400	Fishing Costs		200		400
Downhole Rent		200		400	Solids Control Equip.		200		400
Power Choke rental		200		400	Camp & Utilities		200		400
Fm Test/Logging		200		400	Other		200		400
Directional		200		400	Contrt lbr (LNR HGR/PKR)		200		400
Water		200		400	Pason		200		400
Srfce Rmtls (BOP)		200		400	Misc (DJTS, LAYDN)		200		400
Subtotal		2,400		4,800			2,400		4,800
Total							$ 4,800		$ 9,600

DETAILS

06:00-06:30	CIRC & WIRELINE SURVEY @ 814' .70 DEG.
06:30-12:00	REAM 17.5 HOLE OUT TO 26" F/ 852' - 891'
12:00-12:30	RIG SERVICE
12:30-00:00	REAM 17.5 HOLE OUT TO 26" 891' - 954'
00:00-00:30	CIRC & WIRELINE SURVEY @ 908' 1.17 DEG
00:30-06:00	REAM 17.5 HOLE OUT TO 26" F/ 954' - 985'

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T 01N R 10E S-16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: LOFTICE /BILYEU Date: 9/20/06

WELL NAME TABLE TOP UNIT #1 Contractor: UNIT DRILLING RIG 233
TD at REPORT 1,030 FOOTAGE 45' CUM. DRLG. HRS. 191 1/2
PRESENT OPERATION TRIP OUT TO RUN 20" CSG CUM. DAYS 11

TIME BREAKDOWN

Drilling (hrs)	18 1/2	Trips (hrs)	2 1/2	Surveys (hrs)		Rig Repair (hrs)	
Reaming (hrs)		Circ. (hrs)	3	Rig Service (hrs)		Fishing	
WOC (hrs)		BOP Test		Cut Drlg Line (hrs)		Test-Log (hrs)	
WOFTOOLS		LD/PU BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	Condtn TBG	Ft/Hr	Notes
1 - RR	17 1/2	HTC	MAX-22	LA 11 DS	258	985	617	75	16, 16, 24, 24	6/4/1/8	8.23	ECONOMY ($10,000)
2 - RR	26	STC	2 - JS	KT 3017	258	1030	782	116.5	24, 24, 24		6.70	ECONOMY ($20,000)

NOTE: BIT #2 -RR IS USED BIT IN 1-1-I CONDITION; BIT WILL BE USED TO REAM 17.500" HOLE FROM 258 TO 985'.

Surveys: 217' - 0.75 DEG; 310' - 0.00 DEG; 408' - 0.00 DEG; 502' - 0.50 DEG; 552' - 0.13 DEG; 693' - 0.37 DEG; 788' - MR; 820' - 0.18 DEG; 946' - 1.15 DEG

surveys in 26" hole 340' .82, 434' 1, 531' .52, 625' .58, 719'- 1.35, 814" .70, 908' 1.17

MUD PROPERTIES

Mud Wt.	8.9	VIS.	52	WL	10	Filter Cake (/32)	2	pH	9	Oil %		Water %	96.5
PV	20	YP	28	Gels	12/10	Alkal (Pf/Mf)	.21/.5	HP-HT WL		Meth.Bl (#/bbl	20	HGS	
Solids #	3.50%			Sand %	TR	Calcium	20	Chlorides	180	Other LCM		LGS	

Mud mixed last 24 hrs GEL26, NEWDERILL 4, DRISPAC 5, CAUSTIC 4,

DRILLING ASSEMBLY

BHA 1-26" BIT, 1- NB 3 PT RMR;1-SHORT 12" DC, 1 - 12" DC, 1-3PTRMR, 2- 12" DCs, 3-9.5 DCs, 1-XO, 2-8.25 DCs, 1-XO, 6-6.5 DCs, -XO

WOB		10--30	ROT	50--65	Pump PSI	1200	GPM/SPM	939/190	AV - 12.0" X 26"	119
Pump #1:	Liner	6 1/2	Stroke	12	SPM	95	ANNULAR,VEL	34/40	AV - 8" X 26"	62
Pump #2	Liner	6 1/2	Stroke	12	SPM	95			AV - 6.5" X 26"	190
SLM:	Board	N/A	Tally		Correction	0			AV - 5.0" X 26"	671

DAILY COSTS	DAILY	CUMULATIVE		DAILY	CUMULATIVE	
Road & Location	0	2,999,502	Mud	5,000	74,380	
MIRURDMO	0	652,625	Misc	0	0	
Rig Cost	22,000	262,198	Trucking	0	4,638	
Fuel	0	96,514	Engr. & Super.	2,500	50,000	
Casing	0	0	Mud Logging	500	10,000	
Cementing	0	905	Geologist	0	0	
Bits	0	31,745	Fishing Costs	0	8,066	
Downhole Rent	0	35,226	Solids Control Equip.	0	24,242	
Pit Monitor/Choke	625	12,900	Camp & Utilities	1,485	60,678	
Fm Test/Logging	0	0	Other	0	0	
Directional	0	0	Contrt lbr	750	25,978	23,815
Water	0	7,607	Admin/Overhead	500	6,000	10,735
Srfce Rmtls (BOP)	1,190	16,080	**Misc/Taxes (7.50%)**	**2,591**	**107,054**	34,550
Subtotal	**23,815**	**4,115,302**		**13,326**	**371,036**	
Total				**$ 37,141**	**$ 4,486,338**	

DETAILS

06:00-00:30	DRILL 26" HOLE F/ 985' TO 1030'
03:00-02:00	CIRC & PUMP 2 HIGH VIS SWEEPS
02:00- 04:30	SHORT TRIP TO 268' & TRIP IN
04:30-06:00	CIRC & PUMP 2 HIGH VIS SWEEPS

RECEIVED
SEP 25 2006
DIV. OF OIL, GAS & MINING

T01N R10E S-16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: LOFTICE /BILYEU Date: 9/21/06

WELL NAME TABLE TOP UNIT #1 Contractor: UNIT DRILLING RIG 233

TD at REPORT 1,030 FOOTAGE 0 CUM. DRLG. HRS. 191 1/2

PRESENT OPERATION CIRCULATING CASING AT 1030' PREP CEMENTING CUM. DAYS 12

TIME BREAKDOWN

Drilling (hrs)		Trips (hrs)	5	Surveys (hrs)		Rig Repair (hrs)	
Reaming (hrs)		Circ. (hrs)	1 1/2	Rig Service (hrs)		Fishing	
WOC (hrs)		BOP Test		Cut Drlg Line (hrs)		Test-Log (hrs)	
WO TOOLS	8	LD/PU BHA (CSG TOOLS)	3	Casing	6 1/2	Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	Condtn TBG	Ft/Hr	Notes
1 - RR	17 1/2	HTC	MAX-22	LA 11 DS	258	985	617	75	16, 16, 24, 24	6/4/1/8	8.23	ECONOMY ($10,000)
2 - RR	26	STC	2 - JS	KT 3017	258	1030	782	116.5	24, 24, 24	4, 4, I, BT	6.70	ECONOMY ($20,000)

Surveys: 217' - 0.75 DEG; 310' - 0.00 DEG; 408' - 0.00 DEG; 502' - 0.50 DEG; 552' - 0.13 DEG; 693' - 0.37 DEG; 788' - MR; 820' - 0.18 DEG; 946' - 1.15 DEG

surveys in 26" hole 340' .82, 434' 1, 531' .52, 625' .58, 719'- 1.35, 814" .70, 908' 1.17, 999' 1.72

MUD PROPERTIES

Mud Wt.	9	VIS.	56	WL	10	Filter Cake (/32)	2	pH	9	Oil %		Water %	97
PV	23	YP	24	Gels	10/30	Alkal (Pf/Mf)	.28/.48	HP-HT WL		Meth.Bl (#/bbl	20	HGS	
Solids #	2.70%			Sand %	0.10	Calcium	20	Chlorides	100	Other LCM		LGS	

Mud mixed last 24 hrs

DRILLING ASSEMBLY

BHA 1-26" BIT, 1- NB 3 PT RMR;1-SHORT 12" DC, 1 - 12" DC, 1-3PTRMR, 2- 12" DCs, 3-9.5 DCs, 1-XO, 2-8.25 DCs, 1-XO, 6-6.5 DCs, -XO

WOB		ROT		Pump PSI		316	GPM/SPM	939/190	AV - 12.0" X 26"		
Pump #1:	Liner 6 1/2	Stroke	12	SPM	60		ANN.VEL	52	AV - 8" X 26"		
Pump #2	Liner 6 1/2	Stroke	12	SPM	60				AV - 6.5" X 26"		
SLM:	Board N/A	Tally		Correction	0				AV - 5.0" X 26"		

DAILY COSTS	DAILY	CUMULATIVE
Road & Location	719	3,000,221
MIRURDMO	0	652,625
Rig Cost	22,000	284,198
Fuel	0	96,514
Casing/Wellhead	187,255	187,255
Cementing	0	905
Bits	0	31,745
Downhole Rent	982	36,208
Pit Monitor/Choke	625	13,525
Fm Test/Logging	0	0
Directional	0	0
Water	0	7,607
Srfce Rmtls (BOP)	1,190	17,270
Subtotal	212,771	4,328,073

	DAILY	CUMULATIVE	
Mud	2,794	77,174	
Misc	0	0	
Trucking	0	4,638	
Engr. & Super.	2,500	52,500	
Mud Logging	500	10,500	
Geologist	0	0	
Fishing Costs	0	8,066	
Solids Control Equip.	0	24,242	
Camp & Utilities	6,028	66,706	
Other	0	0	
Contrt lbr	7,605	33,583	212,771
Admin/Overhead	500	6,500	19,927
Misc/Taxes (7.50%)	17,452	124,506	232,698
	37,379	408,415	
Total	$ 250,150	$ 4,736,488	

DETAILS

0600 - 1100 PUMP PILL/POH, LAYING DOWN 2-26" ROLLER REAMERS, SHORT DRILL COLLAR AND 26" BIT

1100 - 1300 RIG UP PICKUP MACHINE AND CASING CREW; TONGS FAILED.

1300 - 2100 WAIT ON REPLACEMENT POWER TONGS

2100 - 2200 RIG UP NEW POWER TONGS

2200 - 0430 RUN 23 JTS NEW 20", 94 PPF, R-3, BTC, J-55 CASING. SPOT WELD SHOE, FLOAT COLLAR AND TOP OF SECOND JOINT. REMAINDER MADE UP PER SPECS.

0430 - 0600 CIRCULATE PREP CEMENT - HALLIBURTON RIGGED UP W/35% EXCESS PLUS 200 SX AND 1" PIPE FOR TOP JOB ON LOCATION

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T01N R10E S-16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: LOFTICE /BILYEU | Date: 9/22/2006

WELL NAME: TABLE TOP UNIT #1 | Contractor: UNIT DRILLING RIG 233
TD at REPORT: 1,030 | FOOTAGE: 0 | CUM. DRLG. HRS.: 191 1/2
PRESENT OPERATION: INSTALL CAMERON 20 3/4" - 3M HEAD; PREP NIPPLE UP | CUM. DAYS: 13

TIME BREAKDOWN

Drilling (hrs)		Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Reaming (hrs)		Circ. (hrs)	3	Rig Service (hrs)		NU BOE	7
WOC (hrs)	10 1/2	BOP Test		Cut Drlg Line (hrs)		Cement	3 1/2
WO TOOLS		LD/PU BHA (CSG TOOLS)		Casing		Drill CMT & Plugs	
				Total	**24**		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	Condtn TBG	Ft/Hr	Notes
1 - RR	17 1/2	HTC	MAX-22	LA 11 DS	258	985	617	75	16, 16, 24, 24	6/4/1/8	8.23	ECONOMY ($10,000)
2 - RR	26	STC	2 - JS	KT 3017	258	1030	782	116.5	24, 24, 24	4, 4, I, BT	6.70	ECONOMY ($20,000)

Surveys: 217' - 0.75 DEG; 310' - 0.00 DEG; 408' - 0.00 DEG; 502' - 0.50 DEG; 552' - 0.13 DEG; 693' - 0.37 DEG; 788' - MR; 820' - 0.18 DEG; 946' - 1.15 DEG
surveys in 26" hole 340' .82, 434' 1, 531' .52, 625' .58, 719'- 1.35, 814" .70, 908' 1.17, 999' 1.72

MUD PROPERTIES

Mud Wt.	9	VIS.	56	WL	10	Filter Cake (/32)	2	pH	9	Oil %		Water %	97
PV	23	YP	24	Gels	10/30	Alkal (Pf/Mf)	.28/.48	HP-HT WL		Meth.Bl (#/bbl	20	HGS	
Solids #	2.70%			Sand %	0.10	Calcium	20	Chlorides	100	Other LCM		LGS	

Mud mixed last 24 hrs:

DRILLING ASSEMBLY

BHA: 1-26" BIT, 1- NB 3 PT RMR;1-SHORT 12" DC, 1 - 12" DC, 1-3PTRMR, 2- 12" DCs, 3-9.5 DCs, 1-XO, 2-8.25 DCs, 1-XO, 6-6.5 DCs, -XO

WOB		ROT		Pump PSI	316	GPM/SPM	939/190	AV - 12.0" X 26"	
Pump #1:	Liner 6 1/2	Stroke	12	SPM	60	ANN.VEL	52	AV - 8" X 26"	
Pump #2	Liner 6 1/2	Stroke	12	SPM	60			AV - 6.5" X 26"	
SLM:	Board N/A	Tally		Correction	0			AV - 5.0" X 26"	

DAILY COSTS	DAILY	CUMULATIVE
Road & Location	0	3,000,221
MIRURDMO	0	652,625
Rig Cost	33,700	317,898
Fuel	0	96,514
Casing/Wellhead	-11,010	176,245
Cementing	112,159	113,064
Bits	0	31,745
Downhole Rent	0	36,208
Pit Monitor/Choke	625	14,150
Fm Test/Logging	0	0
Directional	0	0
Water	0	7,607
Srfce Rmtls (BOP)	1,190	18,460
Subtotal	**136,664**	**4,464,737**

	DAILY	CUMULATIVE	
Mud	10,829	88,003	
Misc	1,026	1,026	
Trucking	0	4,638	
Engr. & Super.	2,500	55,000	
Mud Logging	500	11,000	
Geologist	0	0	
Fishing Costs	0	8,066	
Solids Control Equip.	0	24,242	
Camp & Utilities	1,985	68,691	
Other	0	0	
Contrt lbr	750	34,333	136,664
Admin/Overhead	500	7,000	18,090
Misc/Taxes (7.50%)	**11,607**	136,113	154,754
	29,697	**438,112**	
Total	**$ 166,361**	**$ 4,902,849**	

DETAILS

0600 - 0900 CIRCULATE CASING; ENTRAINED AIR IN CASING CUT MUD WEIGHT CAUSING 1.5 HOURS ADDT'L TIME
0900 - 1230 CEMENT WITH HALLIBURTON
PUMP 20 BBLS WATER AHEAD. MIX AND PUMP 359 BBLS (790 SX) ROCKIES LIGHT AT 12.0 PPG, TAILED WITH 135 BBLS MOUNTAIN "G" AT 15.8 PPG.
DROPPED PLUG AND DISPLACED WITH 350 BBLS FRESH WATER. BUMPED PLUG AT 300 PSI TO 800 PSI. BLED BACK. FLOATS HELD. JC @ 1230 HOURS
21 SEPTEMBER 2006. MIX AND PUMP CEMENT AT 8 BBLS/MIN; DISPLACE AT 7 BBLS/MIN, SLOW TO 5 - 4 - 3 - 2 - 1 B/M EACH 10 BBLS F/LAST 50 BBLS DISPLCMT.
CIRCULATED 130 BBLS CEMENT TO RESERVE PIT.
1230 - 2300 WOC
2300 - 0600 CUT OFF CASING (CASING DID NOT MOVE) INSTALL SOW CAMERON 21 3/4" - 3M CASING HEAD

RECEIVED
SEP 25 2006

NOTE: EXPENSES CORRECTED FOR CASING OVERCHARGES, RIG UNDERCHARGES AND ALL RIG UP (THAT WE ARE AWARE OF).

WEATHER: CALM WITH TEMP AT 25 DEGREES. 3 " SNOW ON GROUND BEGINNING TO SNOW AGAIN.

GEOLOGIC DATA

N/A

T01N R10E S-16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: LOFTICE /BILYEU **Date:** 9/23/2006

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233
TD at Report Time: 1,030 **Footage:** 0 **Cumulative Drlg. Hours** 191 1/2
Present Operation: NIPPLE UP PREP TEST **Cumulative Days** 14

TIME BREAKDOWN

Drilling (hrs)		Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Reaming (hrs)		Circ. (hrs)		Rig Service (hrs)		NU BOE	24
WOC (hrs)		BOP Test		Cut Drlg Line (hrs)		Cement	
WO Equipmt		LD/PU BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	Condition	Ft/Hr	Notes
1 - RR	17 1/2	HTC	MAX-22	LA 11 DS	258	985	617	75	16, 16, 24, 24	6/4/1/8	8.23	ECONOMY ($10,000)
2 - RR	26	STC	2 - JS	KT 3017	258	1030	782	116.5	24, 24, 24	4, 4, I, BT	6.70	ECONOMY ($20,000)

Surveys: 0.62° @ 340'; 1.000 @ 434'; 0.52° @ 531'; 0.58° @ 625'; 1.35° @ 719'; 0.70° @ 814'; 1.17° @ 908'; 1.72° @ 999'

MUD PROPERTIES

Mud Wt.	9	Viscosity	57	WL	9.4	Filter Cake (/32)	2	pH	8.6	Oil %		Water	97.00%
PV	21	Yield Pt.	27	Gels	14/15	Alkal (Pf/Mf)	.2/.4	HP-HT WL		Meth Bl, ppb	20	HGS	
Solids	2.70%			Sand	0.10%	Calcium	20	Chlorides, ppm	100	LCM		LGS	

Mud mixed last 24 hr: Inventory Correction: New Drill - 3 sx; Drispac - 4 sx

Bottom Hole Assembly

Bit Parameters

WOB		Rotary		Pump PSI		GPM		AV - 12.0" x 17.5"	
Pump #1:	Liner	6 1/2	Stroke	12	SPM		Bit HHP		AV - 8.25" x 17.5"	
Pump #2	Liner	6 1/2	Stroke	12	SPM		Nozzle Vel..		AV - 6.5" x 17.5"	
SLM:	Board	N/A	Tally		Correction	0	% HHP @ Bit		AV - 5.0" x 17.5"	

DAILY COSTS	DAILY	CUMULATIVE		DAILY	CUMULATIVE	
Road & Location	1,691	3,001,912	Mud	1,035	89,038	
MIRURDMO	0	652,625	Misc	0	1,026	
Rig Cost	22,900	340,798	Trucking	6,831	11,469	
Fuel	0	96,514	Engr. & Super.	2,500	57,500	
Casing/Wellhead	0	176,245	Mud Logging	500	11,500	
Cementing	0	113,064	Geologist	0	0	
Bits	0	31,745	Fishing Costs	0	8,066	
Downhole Rent	0	36,208	Solids Control Equip.	0	24,242	
Pit Monitor/Choke	625	14,775	Camp & Utilities	2,370	71,061	
Fm Test/Logging	0	0	Other	0	0	W/O Taxes
Directional	0	0	Contrt lbr	3,160	37,493	26,406
Water	0	7,607	Admin/Overhead	500	7,500	16,896
Srfce Rntls (BOP)	1,190	19,650	Misc/Taxes (7.50%)	3,248	136,113	43,302
Subtotal	26,406	4,491,143		20,144	455,008	
Total				$ 46,550	$ 4,946,151	

DETAILS

0600 - 0700 FINISH CASING HEAD WELD; TEST TO 400 PSI - 80% COLLAPSE PRESSURE OF CASING. TEST OK.
0700 - 0600 STACK ON BLOWOUT EQUIPMENT; FABRICATE RISER, CHOKE AND KILL LINES. TEST KELLY AND FLOOR VALVES

RECEIVED
SEP 25 2006
DIV. OF OIL, GAS & MINING

Weather: CALM WITH TEMP AT 33 DEGREES. OVERCAST.

Geologic Data:
N/A

T01N R10E S-16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: LOFTICE /BILYEU **Date:** 9/24/2006

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233
TD at Report Time: 1,030' (TOP CMT @ ~960') **Footage:** 0 **Cumulative Drlg. Hours** 191 1/2
Present Operation: NIPPLE UP PREP TEST **Cumulative Days** 15

TIME BREAKDOWN

Drilling (hrs)		Trips (hrs)	1	Surveys (hrs)		Rig Repair (hrs)	
Reaming (hrs)		Circ. (hrs)		Rig Service (hrs)		NU BOE	15 1/2
WOC (hrs)		BOP Test	7	Cut Drlg Line (hrs)		Cement	
WO Equipmt		LD/PU BHA	1/2	Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	Condition	Ft/Hr	Notes
1 - RR	17 1/2	HTC	MAX-22	LA 11 DS	258	985	617	75	16, 16, 24, 24	6/4/1/8	8.23	ECONOMY ($10,000)
2 - RR	26	STC	2 - JS	KT 3017	258	1,030	782	116.5	24, 24, 24	4, 4, I, BT	6.70	ECONOMY ($20,000)
3 - RR	17 1/2	HTC	X-33	EB 4593	1,030				20, 24, 24			

Surveys: 0.82° @ 340'; 1.000 @ 434'; 0.52° @ 531'; 0.58° @ 625'; 1.35° @ 719'; 0.70° @ 814'; 1.17° @ 908'; 1.72° @ 999'

MUD PROPERTIES

Mud Wt.	9	Viscosity	69	WL	9.8	Filter Cake (/32)	2	pH	9	Oil %		Water	97.50%
PV	23	Yield Pt.	27	Gels	9/12	Alkal (Pf/Mf)	.2/.45	HP-HT WL		Meth Bl, ppb	20	HGS	
Solids	2.50%			Sand	0.10%	Calcium	20	Chlorides, ppm	200	LCM		LGS	

Mud mixed last 24 hr: NONE

Bottom Hole Assembly

Bit Parameters

WOB		Rotary		Pump PSI		GPM		AV - 12.0" x 17.5"	
Pump #1:	Liner 6 1/2	Stroke	12	SPM		Bit HHP		AV - 8.25" x 17.5"	
Pump #2	Liner 6 1/2	Stroke	12	SPM		Nozzle Vel..		AV - 6.5" x 17.5"	
SLM:	Board N/A	Tally		Correction	0	% HHP @ Bit		AV - 5.0" x 17.5"	

DAILY COSTS	DAILY		CUMULATIVE			DAILY		CUMULATIVE		
Road & Location			3,001,912		Mud		-122		88,916	
MIRURDMO		0	652,625		Misc. (NU/Test BOE)		22,543		23,569	
Rig Cost		22,900	363,698		Trucking		0		11,469	
Fuel		0	96,514		Engr. & Super.		2,500		60,000	
Casing/Wellhead		1,737	177,982		Mud Logging		500		12,000	
Cementing		0	113,064		Geologist		0		0	
Bits		0	31,745		Fishing Costs		0		8,066	
Downhole Rent		0	36,208		Solids Control Equip.		0		24,242	
Pit Monitor/Choke		625	15,400		Camp & Utilities		1,485		72,546	
Fm Test/Logging		0	0		Other		0		0	W/O Taxes
Directional		0	0		Contrt lbr		0		37,493	26,452
Water		0	7,607		Admin/Overhead		0		7,500	26,906
Srfce Rntls (BOP)		1,190	20,840		Misc/Taxes (7.50%)		4,002		140,115	53,358
Subtotal		26,452	4,517,595				30,908		485,916	
Total							$ 57,360		$ 5,003,511	

DETAILS

0600 - 0830 WO TEST PLUG O-RING. O-RING FAILURE WHILE SETTING; RIG UP BLOOEI LINES.
0830 - 1030 ATTEMPT TEST; O-RING FAILURE AGAIN
1030 - 1600 ND BOP STACK; FAILURE OF O-RINGS DUE TO MACHINING FAULT IN RE-MFG'D WELL HEAD (SHARP WICKERS IN BOWL ASSEMBLY). REPAIR & NU BOP STACK
1600 - 2300 SET TEST PLUG AND TEST W/IPS: PIPE RAMS, BLIND RAMS, FLOOR VALVES, MANUAL AND HCR VALVES ON STACK AND MANIFOLD TO 250 PSI LP, 2,000 PSI HP.
TEST ANNULAR TO 250 PSI LP AND 1,000 PSI HP
TEST CASING TO 1,000 PSI HP PER APPROVED APD
ALL TESTS SUCCESSFUL
2300 - 0100 COMPLETE FLOWLINE HOOKUP
0100 - 0200 REPAIR WEAR BUSHING TABS; SET WEAR BUSHING IN CASING HEAD
0200 - 0430 RIG UP FLOW NIPPLE AND ROTATING HEAD FLANGE; CONNECT FLOWLINE (ROTATING HEAD CAN NOT PASS17.500" BIT OR TOOLS)
0430 - 0500 HANG TONGS; PREPARE FLOOR
0500 - 0600 RIH W/BIT #3 RR

RECEIVED
SEP 25 2006
DIV. OF OIL, GAS & MINING

Weather: CLEAR AND CALM WITH TEMP AT 33 DEGREES.

Geologic Data:
N/A

pason
systems usa corp

www.pason.com
16100 Table Mountain Parkway Ste 100 • Golden • CO • 80403
720-880-2000 • FAX: 720-880-0016

Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: **254-377-5178**
Email: Delbert.Schneider@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 25 Sept 06
Depth @ 6:00 am: 1,126' **Yesterday**:1,030' **Footage Last 24 hrs:** 96'

Bit: NB 3 17 1/2" HTC X-33 in @ 1,030'

Lithology: 20% red-brn Shale, 30% clean SS: angular quartz grains, 50% SS argillaceous sub-angular sand grains
Background Gas: 0
Maximum Gas: 0
Connection Gas: none
Trip Gas: none
Down Time Gas: none
Shows: none

T01N R10E S-16
43-043-30324

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 1,120' **Lag time:** 15.3 **min #1 strokes/min:** 95 **#2 strokes/min:** 95

Formation: no changes in lithology or formation from before casing

Comments: Resumed drilling at 1900 Hours 24 Sept 2006

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T01N R10E S-16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: LOFTICE /BILYEU **Date:** 9/25/2006

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233
TD at Report Time: 1,125 **Footage:** 95 **Cumulative Drlg. Hours** 202
Present Operation: DRILLING AHEAD **Cumulative Days** 16

TIME BREAKDOWN

Drilling (hrs)	10 1/2	Trips (hrs)	2 1/2	Surveys (hrs)	1/2	Rig Repair (hrs)	
Reaming (hrs)		Circ. (hrs)		Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test		Cut Drlg Line (hrs)		Cement	
WO Equipmt		LD/PU BHA		Casing		Drill CMT & Plugs	10 1/2
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	Condition	Ft/Hr	Notes
1 - RR	17 1/2	HTC	MAX-22	LA 11 DS	258	985	617	75	16, 16, 24, 24	6/4/1/8	8.23	ECONOMY ($10,000)
2 - RR	26	STC	2 - JS	KT 3017	258	1030	782	116.5	24, 24, 24	4, 4, I, BT	6.71	ECONOMY ($20,000)
3 - RR	17 1/2	HTC	X-33	EB 4593	1030		95	10.5	20, 24, 24		9.05	ECONOMY ($10,000)

Surveys: 0.82° @ 340'; 1.000 @ 434'; 0.52° @ 531'; 0.58° @ 625'; 1.35° @ 719'; 0.70° @ 814'; 1.17° @ 908'; 1.72° @ 999'; 1.90° @ 1,086'

MUD PROPERTIES

Mud Wt.	8.7	Viscosity	51	WL	8.8	Filter Cake (/32)	2	pH	11	Oil %		Water	98.00%
PV	15	Yield Pt.	18	Gels	17/34	Alkal (Pf/Mf)	.5/.6	HP-HT WL		Meth Bl, ppb	14	HGS	
Solids	2.00%			Sand	0.10%	Calcium	80	Chlorides, ppm	300	LCM		LGS	

Mud mixed last 24 hr: NONE (WILL BE REPORTED NEXT DAY). HIGH pH AND CALCIUM DUE TO LARGE VOLUME OF NON-DEHYDRATED CEMENT DRILLED.

Bottom Hole Assembly

BIT, BIT SUB, 3-12" DC, 3-9" DC, X-OVER, 2-8.250" DC, X-OVER, 6-6.500" DC, X-OVER

Bit Parameters

WOB		25-35 M	Rotary	50-55	Pump PSI	1,275	GPM	943	AV - 12.0" x 17.5"	142
Pump #1:	Liner	6 1/2	Stroke	12	SPM	96	Bit HHP	265	AV - 8.25" x 17.5"	107
Pump #2	Liner	6 1/2	Stroke	12	SPM	96	Nozzle Vel..	254	AV - 6.5" x 17.5"	
SLM:	Board	N/A	Tally		Correction	0	% HHP @ Bit	39.00%	AV - 5.0" x 17.5"	82

DAILY COSTS	DAILY	CUMULATIVE		DAILY	CUMULATIVE	
Road & Location	0	3,001,912	Mud	0	88,916	
MIRURDMO	0	652,625	Misc (NU/Test BOE)	0	23,569	
Rig Cost	22,900	386,598	Trucking	1,554	13,023	
Fuel	25,370	121,884	Engr. & Super.	2,500	62,500	
Casing/Wellhead		177,982	Mud Logging	1,300	13,300	
Cementing	0	113,064	Geologist	0	0	
Bits	10,000	41,745	Fishing Costs	0	8,066	
Downhole Rent	0	36,208	Solids Control Equip.	0	24,242	
Pit Monitor/Choke	805	16,205	Camp & Utilities	1,485	74,031	
Fm Test/Logging	0	0	Other		0	W/O Taxes
Directional	0	0	Contrt lbr		37,493	60,265
Water	0	7,607	Admin/Overhead	1,000	8,500	7,839
Srfce Rntls (BOP)	1,190	22,030	Misc/Taxes (7.50%)	5,108	145,223	68,104
Subtotal	60,265	4,577,860		12,947	498,863	
Total				$ 73,212	$ 5,076,723	

DETAILS

0600 - 0830 RIH W/BIT #3 RR SLICK BHA
0830 - 1900 REAM 912 TO 975' AND DRILL CEMENT, PLUG, FLOAT COLLAR, SHOE TRACK AND SHOE TO 1,030'. SOME HARD CEMENT, SOME NOT DEHYDRATED.
PLUGGED FLOWLINE 2X WITH RUBBER (WIPER PLUG WEIGHED 272#) AND TREATED MUD FOR WET CEMENT.
1900 - 0430 DRILLED NEW HOLE F/1,030 TO 1,119'
0430 - 0500 SURVEY; 1.90 DEGREES @ 1,086'
0500 -0600 DRILLED 1,119 TO 1,125'

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Weather: CLEAR & CALM WITH TEMP AT 33 DEGREES.

Geologic Data:

BACKGRD - 0, MAXIMUM - 0, CONNECTION - 0, TRIP - NA, DOWNTIME - NA
20% RED-BRN SHALE, 30% CLEAN SS W/ANGULAR QUARTZ GRAINS, 50% SS ARGILLACEOUS SUB-ANGULAR SAND GRAINS

NOTE: NO CHANGES IN LITHOLOGY OR FORMATION FROM BEFORE CASING

pason
systems usa corp

www.pason.com
16100 Table Mountain Parkway Ste 100 • Golden • CO • 80403
720-880-2000 • FAX: 720-880-0016

Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: **254-377-5178**
Email: Delbert.Schneider@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 26 Sept 06
Depth @ 6:00 am: 1,217' **Yesterday:**1,126' **Footage Last 24 hrs:** 91'

Bit: NB 3 (used) 17 1/2" HTC X-33 in @ 1,030'

Lithology: 10% red-brn Shale, 40% clean SS: angular quartz grains, 50% SS argillaceous sub-angular sand grains
Background Gas: 0
Maximum Gas: 0
Connection Gas: none
Trip Gas: none
Down Time Gas: none
Shows: none

43-043-30324
T01N R10E S16

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 1,200' **Lag time:** 16.2 **min #1 strokes/min:** 95 **#2 strokes/min:** 95

Formation: no change in lithology or formation

Comments: Trip at 1,182' to change BHA

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T 01N R10E S-16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: LOFTICE /BILYEU **Date:** 9/26/2006

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233
TD at Report Time: 1,217 **Footage:** 92 **Cumulative Drlg. Hours** 213 1/2
Present Operation: DRILLING AHEAD W/PACKED BHA **Cumulative Days** 17

TIME BREAKDOWN

Drilling (hrs)	11 1/2	Trips (hrs)	5	Surveys (hrs)	1/2	Rig Repair (hrs)	
Reaming (hrs)	4	Circ. (hrs)	1/2	Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test		Cut Drlg Line (hrs)		Cement	
WO Equipmt		LD/PU BHA	2 1/2	Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	Condition	Ft/Hr	Notes
1 - RR	17 1/2	HTC	MAX-22	LA 11 DS	258	985	617	75	16, 16, 24, 24	6/4/1/8	8.23	ECONOMY ($10,000)
2 - RR	26	STC	2 - JS	KT 3017	258	1030	782	116.5	24, 24, 24	4, 4, I, BT	6.71	ECONOMY ($20,000)
3 - RR	17 1/2	HTC	X-33	EB 4593	1030		187	22	20, 24, 24		8.50	ECONOMY ($10,000)

Surveys: 0.82° @ 340'; 1.000 @ 434'; 0.52° @ 531'; 0.58° @ 625'; 1.35° @ 719'; 0.70° @ 814'; 1.17° @ 908'; 1.72° @ 999'; 1.90° @ 1,086'; 1.91° @ 1,086'

MUD PROPERTIES

Mud Wt.	8.8	Viscosity	56	WL	8.8	Filter Cake (/32)	2	pH	10.5	Oil %		Water	97.50%
PV	15	Yield Pt.	23	Gels	21/28	Alkal (Pf/Mf)	.5/.8	HP-HT WL		Meth Bl, ppb	14	HGS	
Solids	2.50%			Sand	0.10%	Calcium	60	Chlorides, ppm	300	LCM		LGS	

Mud mixed last 24 hr: NEW DRILL - 8; DRISPAC - 4; FLOWZAN - 6; SALT - 3

Bottom Hole Assembly

BIT, SHOCK SUB, 3-12" DC, 3-9" DC, X-OVER, 2-8.250" DC, X-OVER, 6-6.500" DC, X-OVER

Bit Parameters

WOB	25-35 M	Rotary	50-55	Pump PSI	1,290	GPM	943	AV - 12.0" x 17.5"	142
Pump #1: Liner	6 1/2	Stroke	12	SPM	96	Bit HHP	265	AV - 8.25" x 17.5"	107
Pump #2 Liner	6 1/2	Stroke	12	SPM	96	Nozzle Vel.,	254	AV - 6.5" x 17.5"	
SLM: Board	N/A	Tally		Correction	0	% HHP @ Bit	39.00%	AV - 5.0" x 17.5"	82

DAILY COSTS	DAILY	CUMULATIVE		DAILY	CUMULATIVE	
Road & Location	0	3,001,912	Mud	4,529	93,445	
MIRURDMO	0	652,625	Misc (NU/Test BOE)	0	23,569	
Rig Cost	22,900	409,498	Trucking		13,023	
Fuel	25,544	147,428	Engr. & Super.	2,500	65,000	
Casing/Wellhead		177,982	Mud Logging	1,300	14,600	
Cementing	0	113,064	Geologist	0	0	
Bits		41,745	Fishing Costs	0	8,066	
Downhole Rent	0	36,208	Solids Control Equip.	0	24,242	
Pit Monitor/Choke	805	17,010	Camp & Utilities	1,485	75,516	
Fm Test/Logging	0	0	Other		0	W/O Taxes
Directional	0	0	Contrt lbr		37,493	50,439
Water	0	7,607	Admin/Overhead	500	9,000	10,314
Srfce Rntls (BOP)	1,190	23,220	Misc/Taxes (7.50%)	4,556	149,779	60,753
Subtotal	50,439	4,628,299		14,870	513,733	
Total				$ 65,309	$ 5,142,032	

DETAILS

0600 - 1330 DRLG F/1,122 TO 1,182'
1330 - 1400 PUMP SWEEP, CIRCULATE; PUMP PILL
1400 - 1430 SURVEY 1.91 DEGREES @ 1,150'
1430 - 2200 POH, PICK UP PACKED BHA AND RIH TO 1,040'
2200 - 0200 REAM F/1,040 TO 1,182'
0200 0600 DRLG F/1,182 TO 1,217'

NOTE: FUEL DELIVERED INTO AUXILIARY TANK FOR EMERGENCY PURPOSES

Weather: CLEAR & CALM WITH TEMP AT 34 DEGREES.

Geologic Data:

BACKGRD - 0, MAXIMUM - 0, CONNECTION - 0, TRIP - NA, DOWNTIME - NA
10% RED-BRN SHALE, 40% CLEAN SS W/ANGULAR QUARTZ GRAINS, 50% SS ARGILLACEOUS SUB-ANGULAR SAND GRAINS

FORMATION: NO CHANGES IN LITHOLOGY OR FORMATION
COMMENTS: TRIP @ 1,182' TO CHANGE BHA

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: **254-377-5178**
Email: Delbert.Schneider@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 27 Sept 06
Depth @ 6:00 am: 1,369' **Yesterday:**1,217' **Footage Last 24 hrs:** 152'

Bit: NB 3 (used) 17 1/2" HTC X-33 in @ 1,030'

Lithology: 10% red-brn Shale, 30% clean SS: angular quartz grains, 60% SS argillaceous sub-rounded to sub-angular sand grains
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: none
Down Time Gas: none
Shows: none

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43-043-30324

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 1370' **Lag time:** calculated 18+ **min #1 strokes/min:** 95 **#2 strokes/min:** 95

Formation: no change in lithology or formation

Comments: Drilling breaks are mostly red-brown to red-orange argillaceous sand (arkosic), no visible porosity, no gas or shows. Drilling ahead

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: **254-377-5178**
Email: Delbert.Schneider@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 28 Sept 06
Depth @ 6:00 am: 1,520' **Yesterday**:1,369' **Footage Last 24 hrs:** 151'

Bit: NB 3 (used) 17 1/2" HTC X-33 in @ 1,030'

Lithology: 5% Shale - red-brown, firm to hard, 55% Sandstone - red-brown, firm to hard,, dense, argillaceous matrix, 40% Sand: clear to frosted to white, angular to sub-angular, unconsolidated to occasionally siliceous, no visible porosity, no visible shows
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: none
Down Time Gas: none
Shows: none

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Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 1,500' **Lag time:** carbide - 22 **min #1 strokes/min:** 95 **#2 strokes/min:** 95

Formation: no change in lithology or formation

Comments: Drilling breaks appear to be mostly red-brown to red-orange argillaceous sand (arkosic), no visible porosity, no gas or shows. Drilling ahead

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: **254-377-5178**
Email: Delbert.Schneider@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 29 Sept 06
Depth @ 6:00 am: 1,542' **Yesterday**:1,520' **Footage Last 24 hrs:** 22'

Bit: NB 4 (used) 17 1/2" HTC GTX-33 in @ 1,542'

Lithology: 5% Shale - red-brown, firm to hard, 65% Sandstone - red-brown, firm to hard,, dense, argillaceous matrix, 30% Sand: clear to frosted to white, angular to sub-angular, unconsolidated to occasionally siliceous, no visible porosity, no visible shows
Background Gas: 0
Maximum Gas: 0
Connection Gas: none
Trip Gas: none
Down Time Gas: none
Shows: none

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Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 1,500' **Lag time:** carbide - 22 **min #1 strokes/min:** 95 **#2 strokes/min:** 95

Formation: no change in lithology or formation

Comments: Drilling breaks appear to be mostly red-brown to red-orange argillaceous sand (arkosic), no visible porosity, no gas or shows. Trip for bit and to pick up mud-motor at 1,542', inspect collars, pick up BHA ande trip in.

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: **254-377-5178**
Email: Delbert.Schneider@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 30 Sept 06
Depth @ 6:00 am: 1,760' **Yesterday:**1,542' **Footage Last 24 hrs:** 218'

Bit: NB 4 (used) 17 1/2" HTC GTX-33 in @ 1,542'

Lithology: 60% SS: lt/med/occ red-brn, red-orng, med/crs gr, sbrnd/sbang, uncons/occ frm/hd, sme argil mtx; 40% SS: clr, wh, frstd, pnk, ang/sbang, med/crs gr, occ feldspar grs, no vis por, no vis shows, occ ortho-qtz; tr SH: red-brn, sbblky, frm/hd, sdy
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: none discernable
Down Time Gas: none
Shows: none

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Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 1,730' **Lag time:** calc. - 24.5 **min** **#1 strokes/min:** 90 **#2 strokes/min:** 90

Formation: no change in formation, increase in colored quartz grains, individual feldspar grains, decrease in argillaceous matrix after trip at 1,542'

Comments: Drilling ahead with surveys

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: **254-377-5178**
Email: Delbert.Schneider@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 1 Oct 06
Depth @ 6:00 am: 1,948' **Yesterday**:1,760' **Footage Last 24 hrs:** 188'

Bit: NB 4 (used) 17 1/2" HTC GTX-33 in @ 1,542'

Lithology: 70% SS: lt/med/ red-brn, red-orng, vf/crs gr, sbrnd/sbang, uncons/occ frm/hd, sme mot red-brn/wh cly mtx; 30% SS: clr, wh, frstd, pnk, ang/sbang, med/crs gr, occ feldspar grs, no vis por, no vis shows, occ ortho-qtz
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: none
Down Time Gas: none
Shows: none

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Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 1,940' **Lag time:** calc. 27+ **min #1 strokes/min:** 90 **#2 strokes/min:** 90

Formation: no gross changes in samples or formation, slight increase in red-brown and white mottled clay matrix. arkosic sands becoming finer grained.

Comments: drilling ahead.

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: **254-377-5178**
Email: Delbert.Schneider@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 2 October 2006
Depth @ 6:00 am: 2,152' **Yesterday**:1,948' **Footage Last 24 hrs:** 204'

Bit: NB 4 (used) 17 1/2" HTC GTX-33 in @ 1,542'

Lithology: 75% SS: lt/med/ red-brn, red-orng, vf/med gr, sbrnd/sbang, uncons/occ frm/hd, tr mic; 15% SS: clr, wh, frstd, pnk, ang/sbang, med/crs gr, occ feldspar grs, no vis por, no vis shows; 10% SH: med/occ dk red-brn/red-orng, red-prpl, frm/hd, sbblky, sil in pt, slty/sdy in pt, occ tr mic
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: none
Down Time Gas: none
Shows: none

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Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 2,140' **Lag time:** calc. - 29.7 **min** **#1 strokes/min:** 90 **#2 strokes/min:** 90

Formation: no changes in formations or general lithology

Comments: Drilling ahead

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: **254-377-5178**
Email: Delbert.Schneider@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 3 October 2006
Depth @ 6:00 am: 2,298' **Yesterday**:2,152' **Footage Last 24 hrs:** 146'

Bit: NB 4 (used) 17 1/2" HTC GTX-33 in @ 1,542', out at 2,298'

Lithology: 75% SS: lt/med/ red-brn, red-orng, vf/med gr, sbrnd/sbang, uncons/occ frm/hd, tr mic; occ tr wh/red-orng cly; 10% SS: clr, wh, frstd, pnk, ang/sbang, med/crs gr, occ feldspar grs, no vis por, no vis shows, occ ortho-qtz; 15% SH: med/occ dk red-brn/red-orng, occ lt red-orng, frm/hd, sbblky, sil in pt, slty/sdy in pt, occ tr mic, occ tr red-orng/wh mot cly
Background Gas: 0
Maximum Gas: 0
Connection Gas: none
Trip Gas: none
Down Time Gas: none
Shows: none

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Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 2,290' **Lag time:** calc. - 31.5 **min #1 strokes/min:** 90 **#2 strokes/min:** 90

Formation: no changes in general lithology or formations.

Comments: Drilled to 2,298', condition hole & trip for bit.

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: **254-377-5178**
Email: Delbert.Schneider@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 4 October 2006
Depth @ 6:00 am: 2,416' **Yesterday**:2,298 **Footage Last 24 hrs:** 118'

Bit: NB 5 17 1/2" STC 4JS-CPS in @ 2,298'

Lithology: 90% SS: lt/med/ red-brn, red-orng, vf/med gr, sbrnd/sbang, uncons/occ frm/hd, sme mot red-brn cly mtx; 5% SS: clr, wh, frstd, ang/sbang, f/med gr, occ feldspar grs, no vis por, no vis shows, occ ortho-qtz; 5% SH: med/occ dk red-brn/brn, frm/hd, sbblky, occ slty/sdy in pt, occ tr mic
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
Down Time Gas: 0
Shows: none

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Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 2,400' **Lag time:** calc. - 33 **min #1 strokes/min:** 90 **#2 strokes/min:** 90

Formation: no changes in formation or general lithology

Comments: trip for bit @ 2298', changed reamer & bit, resumed drilling @ 1545 Hrs, drilling ahead.

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: **254-377-5178**
Email: Delbert.Schneider@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 5 Oct 06
Depth @ 6:00 am: 2,542' **Yesterday**:2,416' **Footage Last 24 hrs:** 126'

Bit: NB 5 17 1/2" STC 4JS-CPS in @ 2,298'

Lithology: 70% SS: med red-brn, occ red-orng, vf/med gr, sbrnd/sbang, uncons/occ frm/hd, occ tr mic; 5% SS: clr, wh, frstd, pnk, ang/sbang, med/crs gr, occ feldspar grs, no vis por, no vis shows, occ tr ortho-qtz; 25% SH: med/occ dk red-brn/brn, frm/hd, sbblky, occ slty/sdy in pt, occ tr mic
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
Down Time Gas: 0
Shows: none

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Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 2,520' **Lag time:** calc. 38 **min #1 strokes/min:** 90 **#2 strokes/min:** 90

Formation: no change in general lithology or formations, increase in red--brown ferruginous content

Comments: Carbide lag @ 2,428' = 40 min, sample lag = 37 min.. Drilling ahead.

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: **254-377-5178**
Email: Delbert.Schneider@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 6 October 2006
Depth @ 6:00 am: 2,688' **Yesterday**:2,416' **Footage Last 24 hrs:** 272'

Bit: NB 5 17 1/2" STC 4JS-CPS in @ 2,298'

Lithology: 75% SS:med-dkbn,lt-medrdbn,sft-frm,vf-crsgr,psrtd,ang-sbrnd,bn-rdbnclymtx,ipmotrdbn-whclymtx,ncalc,micmica,fldsprgrs,novispor...10 % SS: clr-trnsl,wh,ltpnk,ltgn,hd,med-crsgr,ang-sbang,occorthoqtz,uncons. 15% SH:lt-medrdbn,lt-dkbn,sft-frm,ncalc,sbblky,rthy,slty-sndy,tr mic
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
Down Time Gas: 0
Shows: none

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Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 2,685' **Lag time:** calc. - 41 **min #1 strokes/min:** 90 **#2 strokes/min:** 90

Formation: No changes in formation, or general lithology

Comments: Drilled to 2,688', trip to casing for pump repairs, trip out for MWD

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: **254-377-5178**
Email: Delbert.Schneider@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 7 October 2006
Depth @ 6:00 am: 2,789' **Yesterday**:2,688' **Footage Last 24 hrs:** 101'

Bit: NB 6 17 1/2" RTC EMS53AKPRC w/ 1.15 motor in @ 2,688'

Lithology: 60% SS: med red-brn, occ red-orng, vf/med gr, sbrnd/sbang, uncons/occ frm/hd, abnt red-brn cly mtx; 30% SS: clr, wh, frstd, pnk, ang/sbang, med/crs gr, occ feldspar grs, no vis por, no vis shows, occ tr ortho-qtz; 10% SH: med/occ dk red-brn/brn, frm/hd, sbblky, occ slty/sdy in pt, occ tr mic
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
Down Time Gas: 0
Shows: none

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43-043-30324

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 2,770' **Lag time:** calc. - 42 **min #1 strokes/min:** 90 **#2 strokes/min:** 90

Formation: No change in formation or general lithology, some increase in ortho-quartzite

Comments: Resumed drilling @ 1845 Hrs, drilling ahead.

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: **254-377-5178**
Email: Delbert.Schneider@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 8 October 06
Depth @ 6:00 am: 2,994' **Yesterday**:2,798' **Footage Last 24 hrs:** 196'

Bit: NB 6 17 1/2" RTC EMS53AKPRC w/ 1.15 motor in @ 2,688'

Lithology: 90% SS: med red-brn, occ red-orng, vf/med gr, sbrnd/sbang, uncons/occ frm/hd, abnt red-brn cly mtx, occ tr mic, occ tr pyr; 5% SS: clr, wh, frstd, pnk, ang/sbang, med/crs gr, occ feldspar grs, no vis por, no vis shows, tr ortho-qtz; 5% SH: med/occ dk red-brn/brn, frm/hd, sbblky, occ slty/sdy in pt, occ tr mic
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
Down Time Gas: 0
Shows: none

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43-043-30324

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 2,980' **Lag time:** calc. - 45 **min** **#1 strokes/min:** 90 **#2 strokes/min:** 90

Formation: No change in general lithology or formation

Comments: Drilling ahead.

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: **254-377-5178**
Email: Delbert.Schneider@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 9 October 2006
Depth @ 6:00 am: 3,190' **Yesterday**:2,994' **Footage Last 24 hrs:** 196'

Bit: NB 6 17 1/2" RTC EMS-53-AKPRC w/ 1.15 motor in @ 2,688'

Lithology: 95% SS: med red-brn, occ red-orng, vf/med gr, rnd/sbang, uncons/occ frm/hd, red-brn cly mtx, occ tr mic, occ tr pyr; tr SS: clr, wh, frstd, ang/sbang, med/crs gr, occ feldspar grs, no vis por, no vis shows, tr ortho-qtz: 5% SH: med/occ dk red-brn/brn, frm/hd, sbblky, occ slty/sdy in pt, occ tr mic
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
Down Time Gas: 0
Shows: none

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Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 3,190' **Lag time:** calc. - 48 **min** **#1 strokes/min:** 90 **#2 strokes/min:** 90

Formation: No changes in general lithology or formations.

Comments: Chromat inoperative from 3,025' - 3,085'. Drilling ahead.

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: **254-377-5178**
Email: Delbert.Schneider@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 10 October 2006
Depth @ 6:00 am: 3,298' **Yesterday**:3,190' **Footage Last 24 hrs:** 108'

Bit: NB 7 17 1/2" HTC MX-30H w/ 1.15 motor in @ 3,293'

Lithology: 90% SS: med red-brn, occ red-orng, vf/med gr, rnd/sbang, uncons/occ frm/hd, red-brn cly mtx, occ tr mic, occ tr pyr; 5% SS: clr, wh, frstd, ang/sbang, f/crs gr, occ feldspar grs, no vis por, no vis shows, tr ortho-qtz; 5% SH: med/occ dk red-brn/brn, frm/hd, sbblky, occ slty/sdy in pt, occ tr mic
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
Down Time Gas: 0
Shows: none

T01N R10E S-16
43-043-30324

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 3,293' **Lag time:** calc. 49 **min #1 strokes/min:** 90 **#2 strokes/min:** 90

Formation: No changes in general lithology or formations

Comments: Trip for bit - 1930 Hrs @ 3,293', pump repairs after trip, resume drilling @ 0500 Hrs, drilling ahead.

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720-880-2000 • FAX: 720-880-0016

Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: **254-377-5178**
Email: Delbert.Schneider@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 11 October 2006
Depth @ 6:00 am: 3,562' **Yesterday**:3,298' **Footage Last 24 hrs:** 264'

Bit: NB 7 17 1/2" HTC MX30H w/ 1.15 motor in @ 3,293'

Lithology: 90% SS: med red-brn, vf/med gr, rnd/sbang, uncons/occ frm/hd, red-brn cly mtx, occ tr mic, occ tr pyr; 5% SS: clr, wh, frstd, ang/sbang, f/crs gr, occ feldspar grs, no vis por, no vis shows, tr ortho-qtz 5% SH:medred-brn/brn, frm/hd, sbblky, rthy, sdy/slty, tr mic
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
Down Time Gas: 0
Shows: none

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43-043-30324

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 3,540' **Lag time:** calc. - 54 **min #1 strokes/min:** 88 **#2 strokes/min:** 88

Formation: no changes in general lithology or formations

Comments: Drilling ahead.

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: **254-377-5178**
Email: Delbert.Schneider@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 12 October 2006
Depth @ 6:00 am: 3,701' **Yesterday**:3,562' **Footage Last 24 hrs:** 139'

Bit: NB 7 17 1/2" HTC MX30H w/ 1.15 motor in @ 3,293'

Lithology: 90% SS: lt/occ dk red-brn, brn, vf/med gr, rnd/sbang, uncons/occ frm/hd, red-brn/brn cly mtx, occ tr mic; 5% SS: clr, wh, frstd, occ lt grn, occ lt orng, ang/sbang, f/crs gr, occ feldspar grs, no vis por, no vis shows, tr ortho-qtz; 5% SH:lt/med red-brn,med brn,mod frm/hd, sbblky, rthy, slty, tr mic, free pyr; Rare LS: lt/dk gy mot, micxl, hd, dns.
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
Down Time Gas: 0
Shows: none

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Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 3,700' **Lag time:** calc. - 58 **min #1 strokes/min:** 88 **#2 strokes/min:** 88

Formation: very little change in general samples, no formation change. After 3,686', rare traces of limstone appeared in samples.

Comments: @ 3,560', carbide lag = 59 min., Sample lag = 56 min. Drilled to 3,686',ROP slowed down, continued to 3,701' (midnight), mix & pump pill, trip for bit @ 0100 Hrs.

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: **254-377-5178**
Email: Delbert.Schneider@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 13 October 2006
Depth @ 6:00 am: 3,767' **Yesterday**:3,701' **Footage Last 24 hrs:** 66'

Bit: NB 8 17 1/2" STC 4JS-CPS w/ 1.15 motor in @ 3,701'

Lithology: 70% SS: clr/wh/trsl/pnk/red-brn, f/crs gr, sbrnd/sbang, occ ang, uncons, occ red-brn cly mtx, no vis por, no vis sho; 25% LS: wh/crm, lt/m/occ dk brn, gy-brn, mic/crpxl, hd, dns, foss in pt, sli arg in pt, no vis por, no vis sho; 5% SH: med/dk red-brn, frm/hd, sbblky, rthy, sdy in pt
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
Down Time Gas: 0
Shows: none

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Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 3,750' **Lag time:** calc. 59 **min #1 strokes/min:** 88 **#2 strokes/min:** 88

Formation: Definite change in lithology after trip, argillaceous and fossiliferous limestone layers interbedded with the arkosic/ferruginous sandstones after trip.

Comments: Resume drilling @ 1630 Hrs, drilling ahead.

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: **254-377-5178** , 866 – 840 - 1310
Email: Delbert.Schneider@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 14 October 2006
Depth @ 6:00 am: 4,103' **Yesterday**:3,767' **Footage Last 24 hrs:** 336'

Bit: NB 8 17 1/2" STC 4JS-CPS w/ 1.15 motor in @ 3,701'

Lithology: LS: tan/lt/m brn, vf/mic/crpxl, frm/hd, dns, fos in pt, sli arg in pt, occ tr pyr, no vis por, no vis sho
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
Down Time Gas: 0
Shows: none

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Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 4,070' **Lag time:** calc. - 64 **min #1 strokes/min:** 88 **#2 strokes/min:** 88

Formation: Drilling in limestone

Comments: Drilling ahead.

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: **254-377-5178** , 866 – 840 - 1310
Email: Delbert.Schneider@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 15 October 2006
Depth @ 6:00 am: 4,381' **Yesterday**:4,103' **Footage Last 24 hrs:** 278'

Bit: NB 8 17 1/2" STC 4JS-CPS w/ 1.15 motor in @ 3,701'

Lithology: 85% LS: tan/lt brn, gy-brn, occ lt red-brn, mic/crpxl, frm/hd, dns, no vis por, no vis sho; lt/m gy, brn-gy, mic.crpxl, frm/hd, dns, sdy in pt, tt; 15% SS: lt gy, lt red-brn/pnk, vf/mgr, sb-rnd/sb-ang, frm/uncons, calc mtx, novis por, no vis sho
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
Down Time Gas: 0
Shows: none

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Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 4,380' **Lag time:** calc. - 69 **min #1 strokes/min:** 87 **#2 strokes/min:** 87

Formation: Drilling in mostly limestone at present.

Comments: drilling ahead at 0600.

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: **254-377-5178** , 866 – 840 - 1310
Email: Delbert.Schneider@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 16 October 2006
Depth @ 6:00 am: 4,383' **Yesterday**: 4,383' **Footage Last 24 hrs:** 0'

Bit: NB 9 17 1/2" STC 4JS-CPS w/ 0.0 deg. motor in @ 4,383'

Lithology: 80% LS: tan/lt brn, gy-brn, occ lt red-brn, mic/crpxl, frm/hd, dns, no vis por, no vis sho; lt/m gy, brn-gy, mic.crpxl, frm/hd, dns, sdy in pt, tt; 20% SLTST: pred. red-brn, frm/hd, vf/fg sdy, v-arg, calc, no vis por, no vis sho; tr SS: red-brn, red-prpl, vf/fg, sbang/sbrnd, frm/hd, calc, arg, fr srt, no vis por, no vis sho
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: none discernable
Down Time Gas: 0
Shows: none

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43-043-30324

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 4,383 **Lag time:** calc.- 69 **min #1 strokes/min:** 87 **#2 strokes/min:** 87

Formation: sample description from bottoms up before trip

Comments: ran trapcheck after trip, equipment ok.
CO2 while drilling, 850 - 800 ppm, ambient: 500 ppm, peak after trip 3,419 ppm

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: **254-377-5178** , 866 – 840 - 1310
Email: Delbert.Schneider@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 17 October 06
Depth @ 6:00 am: 4,411' **Yesterday**:4,383' **Footage Last 24 hrs:** 28'

Bit: NB 9 17 1/2" STC 4JS-CPS w/ 0.0 deg. motor in @ 4,383', pulled for P-rate @ 4,411'. NB 10 RTC T-51 in @ 4,411'

Lithology: 70% SS: red-brn.red-prpl, vf/fg, sbang/sbrnd, frm/hd, uncons in pt, calc, arg, fr srt, tr pyr, no vis por, no vis sho 30% SH: red-brn/brn-red, sft/frm, sbblky, slty, sdy
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
CO2: ppm 1320 drilling. 670 - 750 during trip **peak after trip**
Down Time Gas: 0
Shows: none

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Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 4,405' **Lag time:** carb. 67.6 **min #1 strokes/min:** 85 **#2 strokes/min:** 85

Formation: sample description from last sample before trip

Comments: Trip for p-rate @ 4,411', start out @ 2145 Hrs, recalibrate chromat while on bank.

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T01N R10E S-16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: BILYEU **Date:** 17-Oct-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 4,411 **Footage:** 28' **Cumulative Drlg. Hours** 587

Present Operation: RIH W/NB #10 **Cumulative Days** 38

TIME BREAKDOWN

Drilling (hrs)	11 1/2	Trips (hrs)	7	Surveys (hrs)		Rig Repair (hrs)	
Reaming (hrs)	1	Circ. (hrs)	1/2	Rig Service (hrs)	2 1/2	NU BOE	
WOC (hrs)		BOP Test		Cut Drlg Line (hrs)		Cement	
Test H_2S		LD/PU BHA	1 1/2	Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
5	17 1/2	STC	4JS-CPS	MX9320	2,298	2,688	390	51.00	20,20,20,24	151	3, 7, INEFFTVE	416	7.65	TOO HARD F/FM??
6	17 1/2	RTC	EM853AKPRC	X20975	2,688	3,293	605	71.00	16,24,24,24	151	5, 4, E, IN	579	8.52	
7	17 1/2	HTC	MX-30 H	6047995	3,293	3,701	408	42.50	22,22,22,22	142	4, 4,E, 3/8"	333	9.60	PR SLOW
8	17 1/2	STC	4JS-CPS	MX5341	3,701	4,383	682	58.50	22,22,22,24	142	4, 3, E, IN	450	11.66	
9	17 1/2	STC	4JS-CPS	MX9258	4,383	4,411	28	11.50	22,22,22,24	140	1, 1, E, IN	97.00	2.43	PR SLOW
10	17 1/2	RTC	FP-51		4,411									

587

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
3,662	1.81	132.85	3659.67	-17.41	111.15	112.41	0.33	-0.33	0.64
3757	1.25	143.35	3754.64	-19.26	112.86	114.45	0.66	-0.59	11.05
3851	0.88	156.58	3848.62	-20.75	113.76	115.62	0.47	-0.39	14.07
3946	0.69	150.35	3943.61	-21.91	114.34	116.41	0.22	-0.20	-6.56
4041	0.50	171.98	4038.61	-22.82	114.68	116.93	0.31	-0.20	22.77
4,135	0.31	192.98	4132.60	-23.48	114.68	114.68	0.25	-0.20	22.34
4,230	0.69	107.10	4227.60	-23.89	115.17	115.67	0.77	0.40	-90.40

Bottom hole closure: 117.62' @ 101.72° Azimuth

COMMENTS

Note that the bit information has been expanded to indicate the actual bit RPM and the total revolutions for each bit. Earlier bits recalculated to reflect this data (see day #28).

MUD PROPERTIES

Mud Wt.	9.3	Viscosity	37	WL	10.4	Filter Cake (/32)	2	pH	9.0	Oil %		Water	93.60%	
PV	10	Yield Pt.	9	Gels	5/6	Alkal (Pf/Mf)	.3/.8	HP-HT WL		Meth Bl, ppb	20	HGS	1.10%	16 ppb
Solids	6.40%			Sand	0.10%	Calcium	40	Chlorides, ppm	200	LCM		LGS	6.40%	60 ppb

Mud mixed last 24 hr: GEL: 0, NEW DRILL: 0, DRISPAC: 0, SAWDUST: 0, CAUSTIC: 0, BULK BAR 2T, SAPP: 0, FLOWZAN: 0, SALT: 0

Bottom Hole Assembly

BIT, MUD MOTOR, FLOAT SUB, DBL PIN SUB, MWD TOOL CARRIER, MWD EMITTER SUB, MONEL DC, 3 PT , 1-12" DC, 3 PT, 1-9.5" DC, 1-X/0, 5-8.5" DC's, 1-X/O, 6-6.5" DC's, 1-X/O, 6-5" HWDP

Bit Parameters

WOB	25 - 45	Rotary	50 - 75	Pump PSI	1,780	GPM	856	AV - 12.0" x 17.5"	129
Pump #1: Liner	6 1/2	Stroke	12	SPM	87	Bit HHP	147	AV - 8.25" x 17.5"	101
Pump #2 Liner	6 1/2	Stroke	12	SPM	87	Nozzle Vel..		AV - 6.5" x 17.5"	
SLM: Board		Tally		Correction	0	% HHP @ Bit	15.00%	AV - 5.0" x 17.5"	75

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location				3,002,191	Mud				164,938
MIRURDMO				652,625	Misc (NU/Test BOE)				26,538
Rig Cost		22,900		890,398	Trucking				21,822
Fuel		19,803		282,851	Engr. & Super.		2,500		117,500
Casing/Wellhead				177,982	Mud Logging		1,300		41,900
Cementing				113,064	Geologist		1,000		20,000
Bits	#10	34,000		230,505	Fishing Costs				8,066
Downhole Rent/Sales		350		65,031	Solids Control Equip.	Rental	1,145		41,049
Pit Monitor/Choke		805		33,915	Camp & Utilities	Propane	1,949		107,590
Fm Test/Logging				0	Other/H2S Safety		1,000		10,623
Directional		9,400		186,300	Contrt lbr				61,057
Water				7,607	Admin/Overhead		500		19,500
Srfce Rmtls (BOP)		1,190		48,210	Misc/Taxes (7.50%)		7,338		244,866
Subtotal		88,448		5,690,679			16,732		885,449
Total							$ 105,180		$ 6,576,128

W/O Taxes
88,448
9,394
97,842

DETAILS

0600 - 0630	CIRC BTMS UP/CHECK FOR SOUR GAS
0630 - 0730	RMG F/4,263 TO 4,385' (HOLE CLEAN WHEN RIH - STANDS TAKING MINOR WEIGHT BUT FREE UPWARDS)
0730 - 1430	DIRECTIONALLY DRLG F/4,383 TO 4,405'
1430 - 1530	CLEAN RUBBER/BROKEN SPRINGS FROM #2 PUMP VALVES
1530 - 1600	DIRECTIONALLY DRLG F/4,405 TO 4,407'
1600 - 1730	INSTALL SCREEN IN PUMP SUCTION/CLEAN #1 PUMP VALVES
1730 - 2130	DIRECTIONALLY DRLG F/4,407 TO 4,411' (WOULD NOT DRILL W/VARIOUS WEIGHT - SPEED COMBINATIONS)
2130 - 0300	PUMP PILL, POH
0300 - 0600	CHANGE BITS AND RIH

NOTE: COULD NOT VERIFY IF ANY H_2S ENCOUNTERED; DEFINITE CO_2 INFLUX FROM DRILLED FORMATION - CO_2 AFFECTS METER OPERATION

STRING WEIGHTS: PICK UP - 199K, SET DOWN - 197K, ROTATING - 198K (PUMPS ON)

Weather: OVERCAST WITH TEMP AT 25° F; CALM

Geologic Data:

BACKGRD - 0, MAXIMUM - 0, CONNECTION - 0, TRIP - N/A, DOWNTIME - N/A, SHOWS - NONE

LITHOLOGY: 80% LS: TAN/LT BRN, GY-BRN, OCC LT RED-BRN, MIC/CRPXL, FRM/HD, DNS, NO VIS POR, NO VIS SHO; LT/M GY, BRN-GY, MIC.CRPXL, FRM/HD, DNS, SDY IN PT, TT;
20% SLTST: PRED RE-BRN, FRM/HD, VF/FG SDY, V-ARG, CALC, NO VIS POR, NO VIS SHO;
TR SS: RED-BRN, RED-PRPL, VF/FG, SBANG/SBRND, FRM|HD, CALC, ARG, FR SRT, NO VIS POR, NO VIS SHO.

Formation: SAMPLE DESCRIPTION FROM BOTTOMS UP BEFORE TRIP.

Comments: RAN TRAPCHECK AFTER TRIP, EQUIPMENT OK. CO2 WHILE DRILLING @600-850 PPM; AMBIENT @ 500 PPM; PEAK AFTER TRIP @ 3,419 PPM.

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: **254-377-5178** , 866 – 840 - 1310
Email: Delbert.Schneider@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 18 October 2006
Depth @ 6:00 am: 4,657' **Yesterday**:4,411' **Footage Last 24 hrs:** 246'

Bit: NB 10 17 1/2" RTC FP-51 w/ 0.0 deg. motor in @ 4,411'

Lithology: 95% SS: wh/v-lt gy, occ lt tan, f gr, sbang/sbrnd, hd, w-srtd, occ tr pyr, v-occ calc in pt, v-occ tr pyrobit, no vis por, no vis sho; 5% LS: wh, micxl, hd, dns, sdy in pt, no vis por, no vis sho
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 750 - 1100 **while drilling.** 630 - 750 **during trip.** 3731 **peak after trip.**
Down Time Gas: 0
Shows: none

T01N R10E S-16
43-043-30334

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 4,640' **Lag time:** calc. - 76 **min #1 strokes/min:** 80 **#2 strokes/min:** 80

Formation: samples graded from Limestone to Sandstone at 4550'.

Comments: Resumed drilling @ 0900 Hrs.. CO2 decreased to 750 to 900 ppm when drilling sand. Drilling ahead.

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DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: BILYEU **Date:** 18-Oct-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 4,657' **Footage:** 246' **Cumulative Drlg. Hours** 607 1/2

Present Operation: DIRECTIONALLY DRLG **Cumulative Days** 39

TIME BREAKDOWN

Drilling (hrs)	20 1/2	Trips (hrs)	2 1/2	Surveys (hrs)		Rig Repair (hrs)	
Reaming (hrs)	1/2	Circ. (hrs)		Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test		Cut Drlg Line (hrs)		Cement	
Test H_2S	1/2	LD/PU BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
5	17 1/2	STC	4JS-CPS	MX9320	2,298	2,688	390	51.00	20,20,20,24	151	3, 7, INEFFTVS	416	7.65	TOO HARD F/FM??
6	17 1/2	RTC	EMS53AKPRC	X20975	2,688	3,293	605	71.00	16,24,24,24	151	5, 4, E, IN	579	8.52	
7	17 1/2	HTC	MX-30 H	6047995	3,293	3,701	408	42.50	22,22,22,22	142	4, 4,E, 3/8"	333	9.60	PR SLOW
8	17 1/2	STC	4JS-CPS	MX5341	3,701	4,383	682	58.50	22,22,22,24	142	4, 3, E, IN	450	11.66	
9	17 1/2	STC	4JS-CPS	MX9258	4,383	4,411	28	11.50	22,22,22,24	140	1, 1, E, IN	97	2.43	PR SLOW
10	17 1/2	RTC	T - 51	DK 0725	4,411		246	20.50	16,22,22,22	140		172	12.00	
														607.50

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
3,662	1.81	132.85	3659.67	-17.41	111.15	112.41	0.33	-0.33	0.64
3757	1.25	143.35	3754.64	-19.26	112.86	114.45	0.66	-0.59	11.05
3851	0.88	156.58	3848.62	-20.75	113.76	115.62	0.47	-0.39	14.07
3946	0.69	150.35	3943.61	-21.91	114.34	116.41	0.22	-0.20	-6.56
4041	0.50	171.98	4038.61	-22.82	114.68	116.93	0.31	-0.20	22.77
4,135	0.31	192.98	4132.60	-23.48	114.68	114.68	0.25	-0.20	22.34
4,230	0.69	107.10	4227.60	-23.89	115.17	115.67	0.77	0.40	-90.40
4,337	0.44	111.85	4344.59	-24.27	116.26	116.26	0.22	-0.21	4.06
4,441	0.44	31.23	4438.59	-24.09	116.78	116.78	0.61	0.00	-85.77
4536	0.44	283.86	4533.59	-23.70	116.61	116.61	0.75	0.00	-113.03

Bottom hole closure: 119.00' @ 101.49° Azimuth

COMMENTS

Note that the bit information has been expanded to indicate the actual bit RPM and the total revolutions for each bit. Earlier bits recalculated to reflect this data (see day #28).

MUD PROPERTIES

Mud Wt.	9.4	Viscosity	36	WL	10	Filter Cake (/32)	2	pH	9.5	Oil %		Water	93.60%	
PV	10	Yield Pt.	10	Gels	5/6	Alkal (Pf/Mf)	.2/.8	HP-HT WL		Meth Bl, ppb	20	HGS	1.10%	16 ppb
Solids	6.40%			Sand	0.25%	Calcium	40	Chlorides, ppm	200	LCM		LGS	6.40%	60 ppb

Mud mixed last 24 hr GEL: 114, NEW DRILL: 6, DRISPAC: 0, SAWDUST: 0, CAUSTIC: 7, BULK BAR 2T, SAPP: 0, FLOWZAN: 6, SALT: 0, LIME: 4

Bottom Hole Assembly

BIT, MUD MOTOR, FLOAT SUB, DBL PIN SUB, MWD TOOL CARRIER, MWD EMITTER SUB, MONEL DC, 3 PT , 1-12" DC, 3 PT, 1-9.5" DC, 1-X/0, 5-8.5" DC's, 1-X/O, 6-6.5" DC's, 1-X/O, 6-5" HWDP

Bit Parameters

WOB	35 - 45	Rotary	50	Pump PSI	1,975	GPM	786	AV - 12.0" x 17.5"	106
Pump #1: Liner	6 1/2	Stroke	12	SPM	80	Bit HHP	145	AV - 8.25" x 17.5"	
Pump #2 Liner	6 1/2	Stroke	12	SPM	80	Nozzle Vel..		AV - 6.5" x 17.5"	
SLM: Board		Tally		Correction	0	% HHP @ Bit	16.00%	AV - 5.0" x 17.5"	64

DAILY COSTS

		DAILY	CUMULATIVE				DAILY	CUMULATIVE	
Road & Location			3,002,191		Mud		4,333	169,271	
MIRURDMO			652,625		Misc (NU/Test BOE)			26,538	
Rig Cost		22,900	913,298		Trucking			21,822	
Fuel			282,851		Engr. & Super.		2,500	120,000	
Casing/Wellhead			177,982		Mud Logging		1,300	43,200	
Cementing			113,064		Geologist		1,000	21,000	
Bits	#10	2,500	233,005		Fishing Costs			8,066	
Downhole Rent/Sales		-500	64,531		Solids Control Equip.	Rental	1,145	42,194	
Pit Monitor/Choke		805	34,720		Camp & Utilities	Propane	1,485	109,075	
Fm Test/Logging			0		Other/H2S Safety	rig up	3,000	13,623	W/O Taxes
Directional		9,400	195,700		Contrt lbr		1,500	62,557	36,295
Water			7,607		Admin/Overhead		500	20,000	16,763
Srfce Rmtls (BOP)		1,190	49,400		Misc/Taxes (7.50%)		3,979	248,846	53,058
Subtotal		36,295	5,726,974				20,742	906,192	
Total							$ 57,037	$ 6,633,166	

DETAILS

0600 - 0830	RIH; FILL DRILL STRING @ 1,000'
0830 - 0900	W/R F/4,357 TO 4,411'
0900 - 0400	DIRECTIONALLY DRLG F/4,411 TO 4,645'; SEEPAGE LOSS OF 175 BBLS MUD BETWEEN 4,500' AND 4,600'.
0400 - 0430	FALSE ALARM H_2S; RESPONSE EXCELLENT
0430 - 0600	DIRECTIONALLY DRLG F/4,645 TO 4,657'

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NOTE: COULD NOT VERIFY IF ANY H_2S ENCOUNTERED; DEFINITE CO_2 INFLUX FROM DRILLED FORMATION - CO_2 AFFECTS METER OPERATION

PUMP #1 - 230 PSI @ 40 SPM, 300 PSI @ 50 SPM; PUMP #2 - 220 PSI @ 40 SPM, 320 PSI @ 50 SPM

STRING WEIGHTS: PICK UP - 212K, SET DOWN - 206K, ROTATING - 209K

Weather: OVERCAST WITH TEMP AT 30° F; CALM

Geologic Data:

GAS READINGS: BACKGRD - 0; MAXIMUM - 0; CONNECTION - 0; TRIP - 0; DOWNTIME - N/A; CO_2 - 750-1,000 DRLG, 630-750 TRIP, 3,731 BTMS UP; SHOWS - NONE

LITHOLOGY: 95% SS; WH/V-LT GY, OCC LT TAN, F GR, SBANG/SBRND, HD, W-SRTD, OCC TR PYR, V-OCC CALC IN PT, V-OCC TR PYROBIT, NO VIS POR, NO VIS SHO;
5% LS: WH, MICXL, HD, DNS, SDY IN PT, NO VIS POR, NO VIS SHO.
SAMPLE F/4,640 TO 4,650' HAD MINOR AMT CHERT FRAGMENTS

Formation: SAMPLES GRADED FROM LIMESTONE TO SANDSTONE AT 4,550'

Comments: RESUMED DRLG @ 0900 HOURS. CO_2 DECREASED TO 750 TO 900 PPM WHEN DRILLING SAND. DRILLING AHEAD.

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: **254-377-5178** , 866 – 840 - 1310
Email: Delbert.Schneider@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 19 October 2006
Depth @ 6:00 am: 4,745' **Yesterday**:4,657' **Footage Last 24 hrs:** 88'

Bit: NB 11 17 1/2" HTC MX-30H w/ 0.0 deg. motor in @ 4,666'

Lithology: SS: wh/v-lt gy, vf/f gr, sbang.sbrnd, occ rnd, frm/hd, fr/w srtd, occ calc in pt, occ cly fld in pt, occ tr pyr, occ tr pyrobit, occ tr cht, no vis por, no vis sho
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 875 - 1050 **while drilling.** 600 - 650 **during trip.** 2485 **peak after trip.**
Down Time Gas: 0
Shows: none

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43-043-30324

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 4,740' **Lag time:** calc. - 78 **min #1 strokes/min:** 80 **#2 strokes/min:** 80

Formation: Drilling 100% Sand

Comments: Trip for bit: 4,666' @ 0730 Hrs, resume drilling @ 1945 Hrs, Chromat recalibrated on trip. Pump repairs 0230 Hrs - 0500 Hrs, drilling ahead.

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DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: BILYEU **Date:** 19-Oct-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 4,745 **Footage:** 79 **Cumulative Drlg. Hours** 617

Present Operation: DIRECTIONALLY DRLG **Cumulative Days** 40

TIME BREAKDOWN

Drilling (hrs)	9	Trips (hrs)	12	Surveys (hrs)		Rig Repair (hrs)	2
Reaming (hrs)	1/2	Circ. (hrs)		Rig Service (hrs)	1/2	NU BOE	
WOC (hrs)		BOP Test		Cut Drlg Line (hrs)		Cement	
Test H_2S		LD/PU BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
9	17 1/2	STC	4JS-CPS	MX9258	4,383	4,411	28	11.50	22,22,22,24	140	1, 1, E, IN	97	2.43	PR SLOW
10	17 1/2	RTC	T - 51	DK 0725	4,411	4,666	246	21.00	16,22,22,22	140	2, 1, E, IN, BT	177	11.71	TORQUE/ FALSE ALARM
11	17 1/2	HTC	MX-30H	6048003	4,666		79	9.00	22,22,22,22	140		76	8.78	

617.00

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
4,441	0.44	31.23	4438.59	-24.09	116.78	116.78	0.61	0.00	-85.77
4536	0.44	283.86	4533.59	-23.70	116.61	116.61	0.75	0.00	-113.03
4630	0.31	284.1	4627.59	-23.55	116.02	116.02	0.14	-0.14	0.27

Bottom hole closure: 118.38' @ 101.47° Azimuth

COMMENTS

Note that the bit information has been expanded to indicate the actual bit RPM and the total revolutions for each bit. Earlier bits recalculated to reflect this data (see day #28).

MUD PROPERTIES

Mud Wt.	9.3	Viscosity	38	WL	10	Filter Cake (/32)	2	pH	9.5	Oil %		Water	93.60%	
PV	10	Yield Pt.	8	Gels	4/6	Alkal (Pf/Mf)	.15/1	HP-HT WL		Meth Bl, ppb	18.5	HGS	1.10%	16 ppb
Solids	6.40%			Sand	0.25%	Calcium	40	Chlorides, ppn	200	LCM		LGS	6.40%	60 ppb

Mud mixed last 24 hr GEL: 32, NEW DRILL: 3, DRISPAC: 0, SAWDUST: 0, CAUSTIC: 3, BULK BAR 5T, SAPP: 0, FLOWZAN: 3, SALT: 0, LIME: 3

Bottom Hole Assembly

BIT, MUD MOTOR, FLOAT SUB, DBL PIN SUB, MWD TOOL CARRIER, MWD EMITTER SUB, MONEL DC, 3 PT , 1-12" DC, 3 PT, 1-9.5" DC, 1-X/0, 5-8.5" DC's, 1-X/O, 6-6.5" DC's, 1-X/O, 6-5" HWDP

Bit Parameters

WOB	25 - 35	Rotary	50	Pump PSI	1,850	GPM	786	AV - 12.0" x 17.5"	106
Pump #1: Liner	6 1/2	Stroke	12	SPM	80	Bit HHP	145	AV - 8.25" x 17.5"	
Pump #2 Liner	6 1/2	Stroke	12	SPM	80	Nozzle Vel..		AV - 6.5" x 17.5"	
SLM: Board		Tally		Correction	0	% HHP @ Bit	16.00%	AV - 5.0" x 17.5"	64

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE		
Road & Location			3,002,191		Mud		3,147		172,418	
MIRURDMO			652,625		Misc (NU/Test BOE)				26,538	
Rig Cost		22,900	936,198		Trucking				21,822	
Fuel			282,851		Engr. & Super.		2,500		122,500	
Casing/Wellhead			177,982		Mud Logging		1,300		44,500	
Cementing			113,064		Geologist		1,000		22,000	
Bits	#11	55,000	288,005		Fishing Costs				8,066	
Downhole Rent/Sales		107	64,638		Solids Control Equip.	Rental	1,145		43,339	
Pit Monitor/Choke		805	35,525		Camp & Utilities	Propane	1,485		110,560	
Fm Test/Logging			0		Other/H2S Safety	rig up	1,000		14,623	W/O Taxes
Directional		9,400	205,100		Contrt lbr		750		63,307	89,402
Water			7,607		Admin/Overhead		500		20,500	12,827
Srfce Rntls (BOP)		1,190	50,590		Misc/Taxes (7.50%)		7,667		256,513	102,229
Subtotal		89,402	5,816,376				20,494		926,686	
Total							$ 109,896		$ 6,743,062	

DETAILS

0600 - 0630	DIRECTIONALLY DRLG F/4,657 TO 4,666' (TORQUE INCREASED - THOUGHT THAT SAND HAD WORN BIT OUT; NOT CORRECT)
0630 - 0730	PUMP PILL/INSTRUCT NEW CREW IN H_2S PROCEDURES
0730 - 1900	POH, CHG BIT, CHECK EM-MWD TOOLS AND RIH (SOME TIGHT HOLE F/4,217-4,116')
1900 - 1930	W/R F/4,600 TO 4,666'
1930 - 0300	DIRECTIONALLY DRLG F/4,666 TO 4,738'
0300 - 0500	REPAIR/LOST PRESSURE; CLEANED PUMP SUCTION SCREEN (PLASTIC) AND OPENED PUMPS TO RELIEVE AIR BUBBLE
0500 - 0600	DIRECTIONALLY DRLG F/4,738 TO 4,745'

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PUMP #1 - 230 PSI @ 40 SPM, 300 PSI @ 50 SPM; PUMP #2 - 220 PSI @ 40 SPM, 320 PSI @ 50 SPM

STRING WEIGHTS: PICK UP - 212K, SET DOWN - 206K, ROTATING - 209K

Weather: OVERCAST WITH TEMP AT 26° F; CALM (TOTAL 12+" SNOW LAST 48 HOURS)

Geologic Data:

GAS READINGS: BACKGRD - 0; MAXIMUM - 0; CONNECTION - 0; TRIP - 0; DOWNTIME - N/A; CO_2 - 875-1,050 DRLG, 650-650 TRIP, 2,485 BTMS UP; SHOWS - NONE

LITHOLOGY: 95% SS; WH/V-LT GY, VF/F GR, SBANG/SBRND, OCC RND, FRM/HD, FR/W-SRTD, OCC CALC IN PT, OCC CLY FLD IN PT, OCC TR PYR, OCC TR PYROBIT, OCC TR CHT, NO VIS POR, NO VIS SHO;

Formation: DRILLING 100% SAND

Comments: TRIP F/BIT: 4,666' @ 0730 HRS, RESUME DRILLING @ 1945 HRS, CHROMAT RECALIBRATED ON TRIP. PUMP REPAIRS 0230 HRS-0500 HRS, DRILLING AHEAD

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: **254-377-5178** , 866 – 840 - 1310
Email: Delbert.Schneider@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 20 October 2006
Depth @ 6:00 am: 4,955' **Yesterday**:4,745' **Footage Last 24 hrs:** 210'

Bit: NB 11 17 1/2" HTC MX-30H w/ 0.0 deg. motor in @ 4,666'

Lithology: 100% SS: wh/v-lt gy, vf/fgr, sbang/sbrnd, frm/hd, fr/w srtd, occ wh cly mtx, occ tr pyr, sil in pt, no vis por, no vis sho
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 950 - 1150 **while drilling.** n/a **during trip.** n/a **peak after trip.**
Down Time Gas: 0
Shows: none

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43-043-30324

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 4,950' **Lag time:** calc. - 81 **min #1 strokes/min:** 80 **#2 strokes/min:** 80

Formation: drilling in 100% sandstone

Comments: Drilling ahead

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DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: BILYEU **Date:** 20-Oct-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 4,955' **Footage:** 210' **Cumulative Drlg. Hours** 640

Present Operation: DIRECTIONALLY DRLG **Cumulative Days** 41

TIME BREAKDOWN

Drilling (hrs)	23	Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Reaming (hrs)		Circ. (hrs)		Rig Service (hrs)	1	NU BOE	
WOC (hrs)		BOP Test		Cut Drlg Line (hrs)		Cement	
Test H_2S		LD/PU BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
9	17 1/2	STC	4JS-CPS	MX9258	4,383	4,411	28	11.50	22,22,22,24	140	1, 1, E, IN	97	2.43	PR SLOW
10	17 1/2	RTC	T - 51	DK 0725	4,411	4,666	246	21.00	16,22,22,22	140	2, 1, E, IN, BT	177	11.71	TORQUE/ FALSE ALARM
11	17 1/2	HTC	MX-30H	6048003	4,666		289	32.00	22,22,22,22	140		269	9.03	

640.00

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
4,441	0.44	31.23	4438.59	-24.09	116.78	116.78	0.61	0.00	-85.77
4,536	0.44	283.86	4533.59	-23.70	116.61	116.61	0.75	0.00	-113.03
4,630	0.31	284.1	4627.59	-23.55	116.02	116.02	0.14	-0.14	0.27
4,725	0.25	194.84	4722.59	-23.68	115.71	115.71	0.42	-0.06	-93.96
4,820	1.31	185.35	4817.58	-24.97	115.56	115.56	1.12	1.12	-9.99

Bottom hole closure: 118.38' @ 101.47° Azimuth

COMMENTS

Note that the bit information has been expanded to indicate the actual bit RPM and the total revolutions for each bit. Earlier bits recalculated to reflect this data (see day #28).

MUD PROPERTIES

Mud Wt.	9.3	Viscosity	38	WL	9.8	Filter Cake (/32)	2	pH	9.5	Oil %		Water	94.00%	
PV	11	Yield Pt.	9	Gels	5/10	Alkal (Pf/Mf)	.15/.6	HP-HT WL		Meth Bl, ppb	16	HGS	0.00%	0 ppb
Solids	7.00%			Sand	0.25%	Calcium	40	Chlorides, ppm	200	LCM		LGS	7.00%	63 ppb

Mud mixed last 24 hr: GEL: 32, NEW DRILL: 3, DRISPAC: 0, SAWDUST: 0, CAUSTIC: 3, BULK BAR 0, SAPP: 0, FLOWZAN: 6, SALT: 0, LIME: 2

Bottom Hole Assembly

BIT, MUD MOTOR, FLOAT SUB, DBL PIN SUB, MWD TOOL CARRIER, MWD EMITTER SUB, MONEL DC, 3 PT , 1-12" DC, 3 PT, 1-9.5" DC, 1-X/0, 5-8.5" DC's, 1-X/O, 8-6.5" DC's, 1-X/O, 6-5" HWDP

Bit Parameters

WOB	38 - 42	Rotary	50	Pump PSI	1,850	GPM	786	AV - 12.0" x 17.5"	106
Pump #1:	Liner 6 1/2	Stroke	12	SPM	80	Bit HHP	145	AV - 8.25" x 17.5"	
Pump #2	Liner 6 1/2	Stroke	12	SPM	80	Nozzle Vel..		AV - 6.5" x 17.5"	
SLM:	Board	Tally		Correction	0	% HHP @ Bit	16.00%	AV - 5.0" x 17.5"	64

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location			3,002,191		Mud		3,175	175,593	
MIRURDMO			652,625		Misc (NU/Test BOE)			26,538	
Rig Cost		22,900	959,098		Trucking			21,822	
Fuel			282,851		Engr. & Super.		2,500	125,000	
Casing/Wellhead			177,982		Mud Logging		1,300	45,800	
Cementing			113,064		Geologist		1,000	23,000	
Bits	#11		288,005		Fishing Costs			8,066	
Downhole Rent/Sales		107	64,745		Solids Control Equip.	Rental	1,145	44,484	
Pit Monitor/Choke		805	36,330		Camp & Utilities	Propane	1,485	112,045	
Fm Test/Logging			0		Other/H2S Safety	rig up	1,000	15,623	W/O Taxes
Directional		9,400	214,500		Contrt lbr		750	64,057	34,402
Water			7,607		Admin/Overhead		500	21,000	12,855
Srfce Rmtls (BOP)		1,190	51,780		Misc/Taxes (7.50%)		3,544	260,057	47,257
Subtotal		34,402	5,850,778				16,399	943,085	
Total							$ 50,801		$ 6,793,863

DETAILS

0600 - 1300 DIRECTIONALLY DRLG F/4,745 TO 4,814'
1300 - 1330 RIG SERVICE
1330 - 1730 DIRECTIONALLY DRLG F/4,814 TO 4,854'
1730 - 1800 REPLACE PISTON IN MUD PUMP #2
1800 - 0600 DIRECTIONALLY DRLG F/4,854 TO 4,955'

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PUMP #1 - 200 PSI @ 40 SPM, 270 PSI @ 50 SPM; PUMP #2 - 210 PSI @ 40 SPM, 270 PSI @ 50 SPM
STRING WEIGHTS: PICK UP - 217K, SET DOWN - 213K, ROTATING - 215K
Weather: OVERCAST WITH TEMP AT 29° F; CALM

Geologic Data:
GAS READINGS: BACKGRD - 0; MAXIMUM - 0; CONNECTION - 0; TRIP - 0; DOWNTIME - N/A; CO_2 - 950 - 1,150 DRLG, N/A TRIP, N/A BTMS UP; SHOWS - NONE
LITHOLOGY: 100% SS; WH/V-LT GY, VF/F GR, SBANG/SBRND, FRM/HD, FR/W-SRTD, OCC WH CLY MTX, OCC TR PYR, SIL IN PT, NO VIS POR, NO VIS SHO.

Formation: DRILLING IN 100% SANDSTONE
Comments: DRILLING AHEAD

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: **254-377-5178** , 866 – 840 - 1310
Email: Delbert.Schneider@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 21 October 2006
Depth @ 6:00 am: 5,162' **Yesterday**:4,955' **Footage Last 24 hrs:** 207'

Bit: NB 11 17 1/2" HTC MX-30H w/ 0.0 deg. motor in @ 4,666'

Lithology: 100% SS: wh/v-lt gy, vf/f gr, sb-ang/sb-rnd, frm/hd, fr/w srtd, occ cly mtx, occ sil in pt, occ tr cht, occ tr pyr, no vis por, no vis sho
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 860 - 1060 **while drilling.** n/a **during trip.** n/a **peak after trip.**
Down Time Gas: 0
Shows: none

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43-043-30324

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 5,160' **Lag time:** calc. - 84 **min #1 strokes/min:** 80 **#2 strokes/min:** 80

Formation: drilling 100% sandstone

Comments: Drilling ahead.

JOHN RIOR S-Ho 43-043-30394

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: BILYEU **Date:** 21-Oct-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 5,162 **Footage:** 207' **Cumulative Drlg. Hours** 663 1/2

Present Operation: DIRECTIONALLY DRLG **Cumulative Days** 42

TIME BREAKDOWN

Drilling (hrs)	23 1/2	Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Reaming (hrs)		Circ. (hrs)		Rig Service (hrs)	1/2	NU BOE	
WOC (hrs)		BOP Test		Cut Drlg Line (hrs)		Cement	
Test H_2S		LD/PU BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
9	17 1/2	STC	4JS-CPS	MX9258	4,383	4,411	28	11.50	22,22,22,24	140	1, 1, E, IN	97	2.43	PR SLOW
10	17 1/2	RTC	T - 51	DK 0725	4,411	4,666	246	21.00	16,22,22,22	140	2, 1, E, IN, BT	177	11.71	TORQUE/ FALSE ALARM
11	17 1/2	HTC	MX-30H	6048003	4,666		496	55.50	22,22,22,22	140		490	8.94	

663.50

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
4,441	0.44	31.23	4438.59	-24.09	116.78	116.78	0.61	0.00	-85.77
4,536	0.44	283.86	4533.59	-23.70	116.61	116.61	0.75	0.00	-113.03
4,630	0.31	284.1	4627.59	-23.55	116.02	116.02	0.14	-0.14	0.27
4,725	0.25	194.84	4722.59	-23.68	115.71	115.71	0.42	-0.06	-93.96
4,820	1.31	185.35	4817.58	-24.97	115.56	115.56	1.12	1.12	-9.99
4,914	1.88	195.10	4911.54	-27.52	115.06	115.06	0.67	0.61	10.37
5,009	2.63	202.48	5006.47	-31.04	113.82	113.82	0.84	0.79	7.77
5,103	2.81	201.85	5100.36	-35.17	112.14	112.14	0.19	0.19	-0.67

Bottom hole closure: 118.38' @ 101.47° Azimuth

COMMENTS

Motor torque major influence on rotary torque.

MUD PROPERTIES

Mud Wt.	9.3	Viscosity	38	WL	9.8	Filter Cake (/32)	2	pH	9.5	Oil %		Water	93.00%	
PV	13	Yield Pt.	10	Gels	5/9	Alkal (Pf/Mf)	.15/.55	HP-HT WL		Meth Bl, ppb	18	HGS	0.00%	0 ppb
Solids	7.00%			Sand	0.15%	Calcium	40	Chlorides, ppm	200	LCM		LGS	7.00%	65 ppb

Mud mixed last 24 hr: GEL: 80, NEW DRILL: 6, DRISPAC: 0, SAWDUST: 0, CAUSTIC: 9, BULK BAR 0, SAPP: 0, FLOWZAN: 6, SALT: 0, LIME: 4

Bottom Hole Assembly

BIT, MUD MOTOR, FLOAT SUB, DBL PIN SUB, MWD TOOL CARRIER, MWD EMITTER SUB, MONEL DC, 3 PT , 1-12" DC, 3 PT, 1-9.5" DC, 1-X/0, 5-8.5" DC's, 1-X/O, 6-6.5" DC's, 1-X/O, 6-5" HWDP

Bit Parameters

WOB		38 - 42	Rotary	50 - 65	Pump PSI	1,900	GPM	786	AV - 12.0" x 17.5"	106
Pump #1:	Liner	6 1/2	Stroke	12	SPM	80	Bit HHP	145	AV - 8.25" x 17.5"	
Pump #2	Liner	6 1/2	Stroke	12	SPM	80	Nozzle Vel..		AV - 6.5" x 17.5"	
SLM:	Board		Tally		Correction	0	% HHP @ Bit	16.00%	AV - 5.0" x 17.5"	64

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE		
Road & Location			3,002,191		Mud		4,143		179,736	
MIRURDMO			652,625		Misc (NU/Test BOE)	Cessac	10,261		36,799	
Rig Cost		22,900	981,998		Trucking				21,822	
Fuel		19,923	302,774		Engr. & Super.		2,500		127,500	
Casing/Wellhead			177,982		Mud Logging		1,300		47,100	
Cementing			113,064		Geologist		1,000		24,000	
Bits			288,005		Fishing Costs				8,066	
Downhole Rent/Sal	Spide	3,264	68,009		Solids Control Equip.		1,145		45,629	
Pit Monitor/Choke		805	37,135		Camp & Utilities		1,485		113,530	
Fm Test/Logging			0		Other/H2S Safety		1,000		16,623	W/O Taxes
Directional		9,400	223,900		Contrt lbr		750		64,807	57,482
Water			7,607		Admin/Overhead		500		21,500	24,084
Srfce Rntls (BOP)		1,190	52,970		Misc/Taxes (7.50%)		6,117		266,175	81,566
Subtotal		57,482	5,908,260				30,201		973,287	
Total----------							$ 87,683		$ 6,881,547	

DETAILS

0600 - 1030 DIRECTIONALLY DRLG F/4,955TO 5,004'

1030 - 1100 RIG SERVICE

1100 - 0600 DIRECTIONALLY DRLG F/5,004 TO 5,162'

PUMP #1 - 230 PSI @ 40 SPM, 300 PSI @ 50 SPM; PUMP #2 - 210 PSI @ 40 SPM, 260 PSI @ 50 SPM; 5,009' w/9.3 ppg

STRING WEIGHTS: PICK UP - 215K, SET DOWN - 210K, ROTATING - 210K

Weather: OVERCAST WITH TEMP AT 31° F; CALM, 4" SNOW LAST 24 HOURS

Geologic Data:

GAS READINGS: BACKGRD - 0; MAXIMUM - 0; CONNECTION - 0; TRIP - 0; DOWNTIME - N/A; CO_2 - 860 - 1,060 DRLG, N/A TRIP, N/A BTMS UP; SHOWS - NONE

LITHOLOGY: 100% SS; WH/V-LT GY, VF/F GR, SB-ANG/SB-RND, FRM/HD, FR/W-SRTD, OCC CLY MTX, OCC SIL IN PT, OCC TR CHT, OCC TR PYR, NO VIS POR, NO VIS SHO.

Formation: DRILLING 100% SANDSTONE

Comments: DRILLING AHEAD

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720-880-2000 • FAX: 720-880-0016

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: **254-377-5178** , 866 – 840 - 1310
Email: Delbert.Schneider@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 22 October 2006
Depth @ 6:00 am: 5,291' **Yesterday**:5,162' **Footage Last 24 hrs:** 129'

Bit: NB 11 17 1/2" HTC MX-30H in @ 4,666' out @ 5,291'

Lithology: 100% SS: wh/v-lt gy, vf/f gr, sbang-sbrnd, frm/hd, occ uncons, fr/w srtd, occ wh cly mtx, occ sil in pt, occ tr pyr, occ tr cht, no vis por, no vis sho.
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: n/a
CO2 (ppm): 830 - 1120 **while drilling.** 620 - 720 **during trip.** n/a **peak after trip.**
Down Time Gas: 0
Shows: none

T01N R10E S-16
43-043-30324

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 5,291 **Lag time:** calc. - 93 **min #1 strokes/min:** 80 **#2 strokes/min:** 80

Formation: Drilling 100% sandstone

Comments: Trip for bit @ 5,291', circulate 2400 - 0130 Hrs, trip out

T01N R10E S-16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: BILYEU **Date:** 22-Oct-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 5,291 **Footage:** 129' **Cumulative Drlg. Hours** 679 1/2

Present Operation: DIRECTIONALLY DRLG **Cumulative Days** 43

TIME BREAKDOWN

Drilling (hrs)	16 1/2	Trips (hrs)	5	Surveys (hrs)		Rig Repair (hrs)	
Reaming (hrs)		Circ. (hrs)	1 1/2	Rig Service (hrs)	1/2	NU BOE	
WOC (hrs)		BOP Test		Cut Drlg Line (hrs)		Cement	
Test H_2S	1/2	LD/PU BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
9	17 1/2	STC	4JS-CPS	MX9258	4,383	4,411	28	11.50	22,22,22,24	140	1, 1, E, IN	97	2.43	PR SLOW
10	17 1/2	RTC	T - 51	DK 0725	4,411	4,666	246	21.00	16,22,22,22	140	2, 1, E, IN, BT	177	11.71	TORQUE/ FALSE ALARM
11	17 1/2	HTC	MX-30H	6048003	4,666	5,291	625	71.50	22,22,22,22	140		605	8.74	

679.50

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
4,441	0.44	31.23	4438.59	-24.09	116.78	116.78	0.61	0.00	-85.77
4,536	0.44	283.86	4533.59	-23.70	116.61	116.61	0.75	0.00	-113.03
4,630	0.31	284.1	4627.59	-23.55	116.02	116.02	0.14	-0.14	0.27
4,725	0.25	194.84	4722.59	-23.68	115.71	115.71	0.42	-0.06	-93.96
4,820	1.31	185.35	4817.58	-24.97	115.56	115.56	1.12	1.12	-9.99
4,914	1.88	195.10	4911.54	-27.52	115.06	115.06	0.67	0.61	10.37
5,009	2.63	202.48	5006.47	-31.04	113.82	113.82	0.84	0.79	7.77
5,103	2.81	201.85	5100.36	-35.17	112.14	112.14	0.19	0.19	-0.67
5,198	3.06	190.48	5195.24	-39.83	110.81	110.81	0.67	0.26	-11.97

Bottom hole closure: 117.75' @ 109.77° Azimuth

COMMENTS

Motor torque major influence on rotary torque.

MUD PROPERTIES

Mud Wt.	9.3	Viscosity	37	WL	9.8	Filter Cake (/32)	2	pH	9.0	Oil %		Water	93.00%	
PV	12	Yield Pt.	9	Gels	4/8	Alkal (Pf/Mf)	.15/.65	HP-HT WL		Meth Bl, ppb	18	HGS	0.00%	0 ppb
Solids	7.00%			Sand	0.10%	Calcium	40	Chlorides, ppm	450	LCM		LGS	7.00%	64 ppb

Mud mixed last 24 hr GEL: 10, NEW DRILL: 6, DRISPAC: 0, SAWDUST: 0, CAUSTIC: 6, BULK BAR 0, SAPP: 0, FLOWZAN: 6, SALT: 0, LIME: 4

Bottom Hole Assembly

BIT, MUD MOTOR, FLOAT SUB, DBL PIN SUB, MWD TOOL CARRIER, MWD EMITTER SUB, MONEL DC, 3 PT , 1-12" DC, 3 PT, 1-9.5" DC, 1-X/0, 5-8.5" DC's, 1-X/O, 6-6.5" DC's, 1-X/O, 6-5" HWDP

Bit Parameters

WOB		38 - 42	Rotary	65	Pump PSI	1,975	GPM	786	AV - 12.0" x 17.5"	106
Pump #1:	Liner	6 1/2	Stroke	12	SPM	80	Bit HHP	145	AV - 8.25" x 17.5"	
Pump #2	Liner	6 1/2	Stroke	12	SPM	80	Nozzle Vel..		AV - 6.5" x 17.5"	
SLM:	Board		Tally		Correction	0	% HHP @ Bit	16.00%	AV - 5.0" x 17.5"	64

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE		
Road & Location				3,002,191	Mud		3,407		183,143	
MIRURDMO				652,625	Misc (NU/Test BOE)				36,799	
Rig Cost		22,900		1,004,898	Trucking				21,822	
Fuel				302,774	Engr. & Super.		2,500		130,000	
Casing/Wellhead				177,982	Mud Logging		1,300		48,400	
Cementing				113,064	Geologist		1,000		25,000	
Bits				288,005	Fishing Costs				8,066	
Downhole Rent/Sale	Cedar	107		68,116	Solids Control Equip.		1,145		46,774	
Pit Monitor/Choke		805		37,940	Camp & Utilities		1,485		115,015	
Fm Test/Logging				0	Other/H2S Safety		1,000		17,623	W/O Taxes
Directional		9,400		233,300	Contrt lbr		750		65,557	34,402
Water				7,807	Admin/Overhead		500		22,000	13,087
Srfce Rmtls (BOP)		1,190		54,160	Misc/Taxes (7.50%)		3,562		269,736	47,489
Subtotal		34,402		5,942,662			16,649		989,935	
Total							$ 51,051		$ 6,932,597	

DETAILS

0600 - 0630	DIRECTIONALLY DRLG F/5,162TO 5,178'
0630 - 0700	H_2S ALARM/MECHANICAL PROBLEM
0700 - 1200	DIRECTIONALLY DRLG F/5,178 TO 5,225'
1200 - 1230	SERVICE
1230 - 2330	DIRECTIONALLY DRLG F/5,225 TO 5,291'
2330 - 0100	CIRCULATE SWEEP/PUMP PILL
0100 - 0600	POH

PUMP #1 - 230 PSI @ 40 SPM, 300 PSI @ 50 SPM; PUMP #2 - 210 PSI @ 40 SPM, 260 PSI @ 50 SPM; 5,009' w/9.3 ppg

STRING WEIGHTS: PICK UP - 215K, SET DOWN - 210K, ROTATING - 210K

Weather: CLEAR WITH TEMP AT 06° F; CALM

Geologic Data:

GAS READINGS: BACKGRD - 0; MAXIMUM - 0; CONNECTION - 0; TRIP - 0; DOWNTIME - N/A; CO_2 - 830 - 1,120 DRLG, 620 - 720 TRIP, N/A BTMS UP; SHOWS - NONE

LITHOLOGY: 100% SS; WH/V-LT GY, VF/F GR, SBANG-SBRND, FRM/HD, OCC UNCONS, FR/W-SRTD, OCC WH CLY MTX, OCC SIL IN PT, OCC TR CHT, NO VIS POR, NO VIS SHO.

Formation: DRILLING 100% SANDSTONE

Comments: TRIP FOR BIT @ 5,291', CIRCULATE 2400 - 0130 HOURS, TRIP OUT

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720-880-2000 • FAX: 720-880-0016

Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: **254-377-5178** , 866 – 840 - 1310
Email: Delbert.Schneider@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 23 October 2006
Depth @ 6:00 am: 5,415' **Yesterday**:5,291' **Footage Last 24 hrs:** 124'

Bit: RR 10 17 1/2" RTC FP-51 w/ 0.0 deg. motor in @ 5,291'

Lithology: 100% SS: wh/v-lt gy, occ m-gy, fria/hd, sbang/sbrnd, occ rnd, vf-f gr, mod/w srtd, uncons in pt, occ tr pyr, no vis por, no vis sho.
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 700 - 825 **while drilling.** 550 - 650 **during trip.** 1381 **peak after trip.**
Down Time Gas: 0
Shows: none

T01N R10E S-16
43-043-30324

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 5,400' **Lag time:** calc. - 97 **min #1 strokes/min:** 78 **#2 strokes/min:** 78

Formation: Drilling 100% sandstone, some harder and more siliceous

Comments: Resumed drilling @ 1730 Hrs, drilling ahead.

RECEIVED
OCT 23 2006
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T01N R10E S-16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: BILYEU **Date:** 23-Oct-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 5,415 **Footage:** 124' **Cumulative Drlg. Hours** 691

Present Operation: DIRECTIONALLY DRLG **Cumulative Days** 44

TIME BREAKDOWN

Drilling (hrs)	11 1/2	Trips (hrs)	6	Surveys (hrs)		Rig Repair (hrs)	1/2
Reaming (hrs)	5	Circ. (hrs)		Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test		Cut Drlg Line (hrs)		Cement	
Test H_2S		LD/PU BHA	1	Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
9	17 1/2	STC	4JS-CPS	MX9258	4,383	4,411	28	11.50	22,22,22,24	140	1, 1, E, IN	97	2.43	PR SLOW
10	17 1/2	RTC	T - 51	DK 0725	4,411	4,666	246	21.00	16,22,22,22	140	2, 1, E, IN, BT	177	11.71	TORQUE/ FALSE ALARM
11	17 1/2	HTC	MX-30H	6048003	4,666	5,291	625	71.50	22,22,22,22	140	5,5,INEFF,1/4,BT	605	8.74	
12 (RR#10)	17 1/2	RTC	T - 51	DK 0725	5,291		124	11.50	24,24,24,32	140		97	10.78	

691.00

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
4,441	0.44	31.23	4438.59	-24.09	116.78	116.78	0.61	0.00	-85.77
4,536	0.44	283.86	4533.59	-23.70	116.61	116.61	0.75	0.00	-113.03
4,630	0.31	284.1	4627.59	-23.55	116.02	116.02	0.14	-0.14	0.27
4,725	0.25	194.84	4722.59	-23.68	115.71	115.71	0.42	-0.06	-93.96
4,820	1.31	195.35	4817.58	-24.97	115.56	115.56	1.12	1.12	-9.99
4,914	1.88	195.10	4911.54	-27.52	115.06	115.06	0.67	0.61	10.37
5,009	2.63	202.48	5006.47	-31.04	113.82	113.82	0.84	0.79	7.77
5,103	2.81	201.85	5100.36	-35.17	112.14	112.14	0.19	0.19	-0.67
5,198	3.06	190.48	5195.24	-39.83	110.81	110.81	0.67	0.26	-11.97
5,293	2.50	181.23	5290.13	-44.39	110.30	110.30	0.76	-0.59	-9.74

Bottom hole closure: 118.90' @ 111.92° Azimuth

COMMENTS

Reaming necessary; smooth but considered necessary to maintain good hole conditions.

MUD PROPERTIES

Mud Wt.	9.3	Viscosity	41	WL	9.8	Filter Cake (/32)	2	pH	9.0	Oil %		Water	92.80%	
PV	13	Yield Pt.	11	Gels	7/10	Alkal (Pf/Mf)	.2/.85	HP-HT WL		Meth Bl, ppb	19	HGS	0.00%	0 ppb
Solids	7.20%			Sand	0.10%	Calcium	40	Chlorides, ppm	250	LCM		LGS	7.20%	68 ppb

Mud mixed last 24 hr GEL: 160, NEW DRILL: 6, DRISPAC: 0, SAWDUST: 0, CAUSTIC: 4, BULK BAR 4T, SAPP: 0, FLOWZAN: 8, SALT: 0, LIME: 2

Bottom Hole Assembly

BIT, MUD MOTOR, FLOAT SUB, DBL PIN SUB, MWD TOOL CARRIER, MWD EMITTER SUB, MONEL DC, 3 PT , 1-12" DC, 3 PT, 1-9.5" DC, 1-X/0, 5-8.5" DC's, 1-X/O, 6-6.5" DC's, 1-X/O, 6-5" HWDP

Bit Parameters

WOB	25 - 40	Rotary	60	Pump PSI	1,975	GPM	765	AV - 12.0" x 17.5"	100
Pump #1: Liner	6 1/2	Stroke	12	SPM	78	Bit HHP	135	AV - 8.25" x 17.5"	
Pump #2 Liner	6 1/2	Stroke	12	SPM	78	Nozzle Vel..		AV - 6.5" x 17.5"	
SLM: Board		Tally		Correction	0	% HHP @ Bit	13.00%	AV - 5.0" x 17.5"	56

DAILY COSTS

		DAILY		CUMULATIVE				DAILY		CUMULATIVE	
Road & Location	WRRS Elec	1,580		3,003,771		Mud		5,693		188,836	
MIRURDMO				652,625		Misc (NU/Test BOE)	Ellingford	86		38,885	
Rig Cost		22,900		1,027,798		Trucking				21,822	
Fuel		19,963		322,737		Engr. & Super.		2,500		132,500	
Casing/Wellhead	Hydril Rent/Trans	7,619		185,601		Mud Logging		1,300		49,700	
Cementing				113,064		Geologist		1,000		26,000	
Bits				288,005		Fishing Costs				8,066	
Downhole Rent/Sak	Cedar	107		68,223		Solids Control Equip.		1,145		47,919	
Pit Monitor/Choke		805		38,745		Camp & Utilities		1,716		116,731	
Fm Test/Logging				0		Other/H2S Safety		1,000		18,623	W/O Taxes
Directional		9,400		242,700		Contrt lbr		750		66,307	63,564
Water				7,607		Admin/Overhead		500		22,500	15,690
Srfce Rmtls (BOP)		1,190		55,350		Misc/Taxes (7.50%)		5,944		275,680	79,254
Subtotal		63,564		6,006,226				21,634		1,011,569	
Total								$ 85,198		$ 7,017,795	

DETAILS

0600 - 0700	POH
0700 - 0800	CHG BIT/RESYNCRONIZE AND TEST EM MWD
0800 - 1300	RIH
1300 - 1800	W/REAM FROM 5,210 TO 5,291'
1800 - 0300	DIRECTIONALLY DRLG F/5,291 TO 5,400'
0300 - 0330	CLEAN TRASH/POLYMER FROM PUMP SUCTION
0330 - 0600	DIRECTIONALLY DRLG F/5,400 TO 5,415'

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OCT 2 3 2006

DIV. OF OIL, GAS & MINING

PUMP #1 - 210 PSI @ 40 SPM, 300 PSI @ 50 SPM; PUMP #2 - 200 PSI @ 40 SPM, 280 PSI @ 50 SPM; 5,009' w/9.3 ppg

STRING WEIGHTS: PICK UP - 224K, SET DOWN - 215K, ROTATING - 224K

Weather: CLEAR WITH TEMP AT 20 F; CALM

Geologic Data:

GAS READINGS: BACKGRD - 0; MAXIMUM - 0; CONNECTION - 0; TRIP - 0; DOWNTIME - N/A; CO_2 - 700 - 825 DRLG, 550 - 650 TRIP, 1,381 BTMS UP; SHOWS - NONE

LITHOLOGY: 100% SS; WH/V-LT GY, OCC M-GY, FRIA/HD, SBANG-SBRND, OCC RND, VF-F GR, MOD/W SRTD, UNCONSIN PT, OCC TR PYR, NO VIS POR, NO VIS SHO.

Formation: DRILLING 100% SANDSTONE, SOME HARDER AND MORE SILICEOUS.

Comments: RESUMED DRILLING @ 1730 HOURS, DRILLING AHEAD.

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16100 Table Mountain Parkway Ste 100 • Golden • CO • 80403
720-880-2000 • FAX: 720-880-0016

Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: **254-377-5178** , 866 – 840 - 1310
Email: Delbert.Schneider@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 24 October 2006
Depth @ 6:00 am: 5,577' **Yesterday**:5,415' **Footage Last 24 hrs:** 162'

Bit: RR 10 17 1/2" RTC T-51 w/ 0.0 deg. motor in @ 5,291'

Lithology: 100% SS: v-lt/lt gy, fria/frm/hd, sb-ang/sbrnd, f/w srtd, occ tr uncons, sil, sli s & p in pt, occ tr cly mtx, no vis por, no vis sho
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 700 - 1150 **while drilling.** n/a **during trip.** n/a **peak after trip.**
Down Time Gas: 0
Shows: none

T 01N R 10E S-16
43-043-30334

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 5,570' **Lag time:** calc. - 99 **min #1 strokes/min:** 78 **#2 strokes/min:** 78

Formation: Drilling in 100% sandstone - becoming slightly darker

Comments: Drilling ahead

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: **254-377-5178** , 866 – 840 - 1310
Email: Delbert.Schneider@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 25 October 2006
Depth @ 6:00 am: 5,595' **Yesterday**:5,577' **Footage Last 24 hrs:** 18'

Bit: RR 9 17 1/2" STC 4JS-CPS.0 deg. motor in @ 5,590'

Lithology: 80% SS: v-lt/lt gy, occ wh, fria/frm/hd, sb-ang/sbrnd, f/w srtd, occ tr uncons, sil, sli s & p in pt, occ tr cly mtx, bcmg calc in pt, no vis por, no vis sho: 20% LS: wh, micxl w/ fltg f gr ang ss, frm/hd, dns
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 660 - 900 **while drilling.** 675 - 875 **during trip.** 1110 **peak after trip.**
Down Time Gas: 0
Shows: none

T01N R10E S-16
43-043-30324

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 5,590' **Lag time:** Calc. - 100 **min #1 strokes/min:** 78 **#2 strokes/min:** 78

Formation: now drilling some limestone, samples still mostly sandstone.

Comments: Trip @ 0815 Hrs: 5,590'. Start reaming @ 2300 Hrs: 5,462'. Resume drilling @ 0230 Hrs. Drill ahead.

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T01N R10E S-16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: BILYEU **Date:** 25-Oct-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 5,595 **Footage:** 18 **Cumulative Drlg. Hours** 720

Present Operation: DIRECTIONALLY DRLG **Cumulative Days** 46

TIME BREAKDOWN

Drilling (hrs)	5 1/2	Trips (hrs)	14	Surveys (hrs)		Rig Repair (hrs)	
Reaming (hrs)	3 1/2	Circ. (hrs)		Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test		Cut Drlg Line (hrs)		Cement	
Test H_2S		LD/PU BHA	1	Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
9	17 1/2	STC	4JS-CPS	MX9258	4,383	4,411	28	11.50	22,22,22,24	140	1, 1, E, IN	97	2.43	PR SLOW
10	17 1/2	RTC	T - 51	DK 0725	4,411	4,666	246	21.00	18,22,22,22	140	2, 1, E, IN, BT	177	11.71	TORQUE/ FALSE ALARM
11	17 1/2	HTC	MX-30H	6048003	4,666	5,291	625	71.50	22,22,22,22	140	5,5,INEFF,1/4,BT	605	8.74	PR WELL
12 (RR#10)	17 1/2	RTC	T - 51	DK 0725	5,291	5,590	299 (545)	37 (58)	24,24,24,32	140	6,6,E,In,BT-All	311(487)	8.08 (9.40)	USED
13 (RR#9)	17 1/2	STC	4JS-CPS	MX9258	5,590		5 (33)	3.50 (15)	22,22,22,24	135		28 (125)	1.00	WILL NOT DRILL
														720.00

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
4,441	0.44	31.23	4438.59	-24.09	116.78	116.78	0.61	0.00	-85.77
4,536	0.44	283.86	4533.59	-23.70	116.61	116.61	0.75	0.00	-113.03
4,630	0.31	284.1	4627.59	-23.55	116.02	116.02	0.14	-0.14	0.27
4,725	0.25	194.84	4722.59	-23.68	115.71	115.71	0.42	-0.06	-93.96
4,820	1.31	185.35	4817.58	-24.97	115.56	115.56	1.12	1.12	-9.99
4,914	1.88	196.10	4911.54	-27.52	115.06	115.06	0.67	0.61	10.37
5,009	2.63	202.48	5006.47	-31.04	113.82	113.82	0.84	0.79	7.77
5,103	2.81	201.85	5100.36	-35.17	112.14	112.14	0.19	0.19	-0.67
5,198	3.06	190.48	5195.24	-39.83	110.81	110.81	0.67	0.26	-11.97
5,293	2.50	181.23	5290.13	-44.39	110.30	110.30	0.75	-0.59	-9.74
5,388	3.25	170.47	5385.01	-49.12	110.70	110.70	0.97	0.79	-11.33
5,484	3.06	169.23	5480.86	-54.12	111.63	111.63	0.21	-0.20	-1.29

Bottom hole closure: 124.15' @ 115.95° Azimuth

COMMENTS

Pulled bit #12 due to PR. Bit #13 (RR #9) absolutely does not want to drill; evidently it is tracking for some reason. Discussed problem w/STC representative (after run #9) and he could give no reason for the poor performance at that time. It was thought that we had encountered a soft stringer of shale. Mud Loggers and Geologist are confident that we are drilling a limey sand but still no shale at this time. Bit #12 was drilling at 4+ ft/hr, when pulled, with virtually no cutting structure remaining. Will work with #13 for another short period but will pull if it does not drill and send to Smith Tool for analysis.

MUD PROPERTIES

Mud Wt.	9.3	Viscosity	46	WL	9.8	Filter Cake (/32)	2	pH	9.2	Oil %		Water	93.00%	
PV	15	Yield Pt.	10	Gels	5/10	Alkal (Pf/Mf)	.12/1.2	HP-HT WL		Meth Bl, ppb	21	HGS	0.00%	0 ppb
Solids	7.20%			Sand	0.25%	Calcium	40	Chlorides, ppm	300	LCM		LGS	7.30%	68 ppb

Mud mixed last 24 hr GEL: 120, NEW DRILL: 5, DRISPAC: 0, SAWDUST: 0, CAUSTIC: 5, BULK BAR: 6T, SAPP: 0, FLOWZAN: 4, SALT: 0, LIME: 4

Bottom Hole Assembly

BIT, MUD MOTOR, FLOAT SUB, DBL PIN SUB, MWD TOOL CARRIER, MWD EMITTER SUB, MONEL DC, 3 PT , 1-12" DC, 3 PT, 1-9.5" DC, 1-X/0, 5-8.5" DC's, 1-X/O, 6-6.5" DC's, 1-X/O, 6-5" HWDP

Bit Parameters

WOB		40 - 60	Rotary	45 - 65	Pump PSI	2,025	GPM	765	AV - 12.0" x 17.5"	100
Pump #1:	Liner	6 1/2	Stroke	12	SPM	78	Bit HHP	135	AV - 8.25" x 17.5"	
Pump #2	Liner	6 1/2	Stroke	12	SPM	78	Nozzle Vel..		AV - 6.5" x 17.5"	
SLM:	Board		Tally		Correction	0	% HHP @ Bit	13.00%	AV - 5.0" x 17.5"	56

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE		
Road & Location				3,003,875	Mud		4,567		196,877	
MIRURDMO				652,625	Misc (NU/Test BOE)				36,885	
Rig Cost		22,900		1,073,598	Trucking				21,822	
Fuel				322,737	Engr. & Super.		2,500		137,500	
Casing/Wellhead	Hydril Rent/Trans	200		186,001	Mud Logging		1,300		52,300	
Cementing				113,064	Geologist		1,000		28,000	
Bits				288,005	Fishing Costs				8,066	
Downhole Rent/Sal	Cedar	107		68,437	Solids Control Equip.		1,145		50,209	
Pit Monitor/Choke		805		40,355	Camp & Utilities		1,485		119,701	
Fm Test/Logging				0	Other/H2S Safety		1,000		20,623	W/O Taxes
Directional		9,400		261,500	Contrt lbr		750		67,807	34,602
Water				7,607	Admin/Overhead		500		23,500	14,247
Srfce Rntls (BOP)		1,190		57,730	Misc/Taxes (7.50%)		3,864		282,934	48,849
Subtotal		34,602		6,075,534			17,911		1,046,224	
Total							$ 52,513		$ 7,121,758	

DETAILS

0600 - 0800	DIRECTIONALLY DRLG F/5,577 TO 5,590'
0800 - 0830	PUMP PILL
0830 - 1500	POH
1500 - 1800	CHG BIT AND LOWER REAMER; SYNC AND TEST EM MWD AT CASING SHOE
1800 - 2300	RIH
2300 - 0230	WASH/REAM F/5,462 TO 5,590' (AS PRECAUTION)
0230 - 0600	DIRECTIONALLY DRLG F/5,590 TO 5,595'

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PUMP #1 - 260 PSI @ 40 SPM, 310 PSI @ 50 SPM; PUMP #2 - 230 PSI @ 40 SPM, 300 PSI @ 50 SPM

STRING WEIGHTS: PICK UP - 228K, SET DOWN - 222K, ROTATING - 226K

Weather: CLEAR WITH TEMP AT 24° F; CALM

Geologic Data:

GAS READINGS: BACKGRD - 0; MAXIMUM - 0; CONNECTION - 0; TRIP - 0; DOWNTIME - N/A; CO_2 - 750 - 1,150 DRLG, N/A TRIP, N/A BTMS UP; SHOWS - NONE

LITHOLOGY: 80% SS: V-LT-LT GY, OCCWH, FRIA/FRM/HD, SB-ANG/SBRND, F/W SRTD, OCC TR UNCONS, SIL, SLI S & P IN PT, OCC TR CLY MTX, BCMG CALC IN PART, NO VIS POR, NO VIS SHO.

20% LS: WH, MICXL W/FLTG F GR ANG SS, FRM/HD, DNS

Formation: NOW DRILLING SOME LIMESTONE, SAMPLES STILL MOSTLY SANDSTONE.

Comments: TRIP @0815 HOURS: 5,590'. START REAMING @ 2300 HOURS: 5,462'. RESUME DRILLING @ 0230 HOURS. DRILL AHEAD.

Form 3160- 5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other Instructions on reverse side.*

5. Lease Serial No.: U-24446
6. If Indian, Allottee, or Tribe Name:
7. If Unit or CA. Agreement Name and/or No.: Table Top Unit
8. Well Name and No.: TTU #1
9. API Well No.: 43-043-30324
10. Field and Pool, or Exploratory Area: Wildcat
11. County or Parish, State: Summit County, Utah

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other
2. Name of Operator: Double Eagle Petroleum Co.
3a. Address: P.O. Box 766, Casper, WY 82602
3b. Phone No. *(include area code)*: (307) 237-9330
4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*: 244' FSL 1,161' FWL SWSW of Sec 16, T.1N.-R.10E.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[X] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/ Resume)	[ ] Water Shut-off
	[ ] Altering Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Subsequent Report	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[ ] Other
	[X] Change Plans	[ ] Plug and abandon	[ ] Temporarily Abandon	
[ ] Final Abandonment Notice	[ ] Convert to Injection	[ ] Plug back	[ ] Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Operator plans to postpone BOP test until setting of 13 3/8" casing.
In addition, operator may set 13 3/8" casing at 5950' instead of 6000'. BLM representative gave verbal approval for this change of plans at 8:00 AM MST, October 23, 2006.

10-31-06 RM

Accepted by the Utah Division of Oil, Gas and Mining
Date: 10/27/06
By: [signature]

Federal Approval Of This Action Is Necessary

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DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name *(Printed/ Typed)*: C. K. Adams
Title: Vice President of Engineering & Production
Signature: [signature]
Date: 10/23/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Title
Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

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www.pason.com
16100 Table Mountain Parkway Ste 100 • Golden • CO • 80403
720-880-2000 • FAX: 720-880-0016

Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: **254-377-5178** , 866 – 840 - 1310
Email: Delbert.Schneider@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 26 October 2006
Depth @ 6:00 am: 5,633' **Yesterday**:5,595' **Footage Last 24 hrs:** 38'

Bit: NB 12 17 1/2" STC 3JS 0.0 deg. motor in @ 5,610'

Lithology: 55% LS: wh/lt gy, occ m gy, micxl w/ fltg f gr ang ss, frm/hd, dns, occ chky in pt, no vis por, no vis sho, 30% SS: probable cavings, 15% sh: probable cavings (first sample after trip)
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 630 - 1005 **while drilling.** 750 - 900 **during trip.** 1157 **peak after trip.**
Down Time Gas: 0
Shows: none

T01N R10E S-16
43-043-30324

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 5,630' **Lag time:** calc. - 99 **min #1 strokes/min:** 80 **#2 strokes/min:** 80

Formation: Changing from Sandstone to Limestone.

Comments: Trip for bit 1400 Hrs, ream 5,557' - 5,610', resume drilling @ 0200 Hrs, drill ahead.

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T 01N R 10E S-16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: BILYEU **Date:** 26-Oct-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 5,633 **Footage:** 38' **Cumulative Drlg. Hours** 732

Present Operation: DIRECTIONALLY DRLG **Cumulative Days** 47

TIME BREAKDOWN

Drilling (hrs)	12	Trips (hrs)	11	Surveys (hrs)		Rig Repair (hrs)	
Reaming (hrs)	1	Circ. (hrs)		Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test		Cut Drlg Line (hrs)		Cement	
Test H_2S		LD/PU BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
9	17 1/2	STC	4JS-CPS	MX9258	4,383	4,411	28	11.50	22,22,22,24	140	1, 1, E, IN	97	2.43	PR SLOW
10	17 1/2	RTC	T - 51	DK 0725	4,411	4,666	246	21.00	16,22,22,22	140	2, 1, E, IN, BT	177	11.71	TORQUE/ FALSE ALARM
11	17 1/2	HTC	MX-30H	6048003	4,666	5,291	625	71.50	22,22,22,22	140	6,6,INEFF,1/4,BT	605	8.74	PULLED
12 (RR#10)	17 1/2	RTC	T - 51	DK 0725	5,291	5,590	299 (545)	37 (58)	24,24,24,32	140	6,6,E,in,BT-All	311(487)	8.08 (9.40)	USED
13 (RR#9)	17 1/2	STC	4JS-CPS	MX9258	5,590	5,610	20 (48)	13 (41)	22,22,22,24	135	1,1,E,IN	105 (332)	1.54 (1.17)	WILL REQUEST ANALYIS
14	17 1/2	STC	3JS		5,610		23	4.00	24,24,24,28	135		32	5.75	
														732.00

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
4,441	0.44	31.23	4438.59	-24.09	116.78	116.78	0.61	0.00	-85.77
4,536	0.44	283.86	4533.59	-23.70	116.61	116.61	0.75	0.00	-113.03
4,630	0.31	284.1	4627.59	-23.55	116.02	116.02	0.14	-0.14	0.27
4,725	0.25	194.84	4722.59	-23.68	115.71	115.71	0.42	-0.06	-93.96
4,820	1.31	185.35	4817.58	-24.97	115.56	115.56	1.12	1.12	-9.99
4,914	1.88	195.10	4911.54	-27.52	115.06	115.06	0.67	0.61	10.37
5,009	2.63	202.48	5006.47	-31.04	113.82	113.82	0.84	0.79	7.77
5,103	2.81	201.85	5100.36	-35.17	112.14	112.14	0.19	0.19	-0.67
5,198	3.06	190.48	5195.24	-39.83	110.81	110.81	0.67	0.26	-11.97
5,293	2.50	181.23	5290.13	-44.39	110.30	110.30	0.75	-0.59	-9.74
5,388	3.25	170.47	5385.01	-49.12	110.70	110.70	0.97	0.79	-11.33
5,484	3.06	169.23	5480.86	-54.12	111.63	111.63	0.21	-0.20	-1.29

Bottom hole closure: 124.15' @ 115.95° Azimuth

COMMENTS

MUD PROPERTIES

Mud Wt.	9.3	Viscosity	39	WL	9.8	Filter Cake (/32)	2	pH	9.2	Oil %		Water	92.00%	
PV	13	Yield Pt.	8	Gels	4/8	Alkal (Pf/Mf)	.16/1.4	HP-HT WL		Meth Bl, ppb	21	HGS	0.00%	0 ppb
Solids	7.20%			Sand	0.30%	Calcium	40	Chlorides, ppm	260	LCM		LGS	7.30%	68 ppb

Mud mixed last 24 hr: GEL: 31, NEW DRILL: 4, DRISPAC: 0, SAWDUST: 0, CAUSTIC: 3, BULK BAR: 3T, SAPP: 0, FLOWZAN: 2, SALT: 0, LIME: 4

Bottom Hole Assembly

BIT, MUD MOTOR, FLOAT SUB, DBL PIN SUB, MWD TOOL CARRIER, MWD EMITTER SUB, MONEL DC, 3 PT , 1-12" DC, 3 PT, 1-9.5" DC, 1-X/0, 5-8.5" DC's, 1-X/O, 6-6.5" DC's, 1-X/O, 6-5" HWDP

Bit Parameters

WOB		40 - 60	Rotary	45 - 65	Pump PSI	2,000	GPM	791	AV - 12.0" x 17.5"	104	
Pump #1:	Liner	6 1/2	Stroke	12	SPM	80	Bit HHP	135	AV - 8.25" x 17.5"		
Pump #2	Liner	6 1/2	Stroke	12	SPM	80	Nozzle Vel..		AV - 6.5" x 17.5"		
SLM:	Board		Tally		Correction	0	% HHP @ Bit	11.00%	AV - 5.0" x 17.5"	63	

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE		
Road & Location				1,791,637	Mud		2,601		207,241	
MIRURDMO				652,625	Misc (NU/Test BOE)				33,863	
Rig Cost		22,900		1,504,054	Trucking				21,822	
Fuel		20,845		343,582	Engr. & Super.		2,500		150,942	
Casing/Wellhead	Hydril Rent/Trans	200		440,965	Mud Logging		1,300		217,945	
Cementing				220,844	Geologist		1,000		29,000	
Bits		30,000		317,995	Fishing Costs				8,066	
Downhole Rent/Sale	Cedar	107		68,544	Solids Control Equip.		1,145		51,354	
Pit Monitor/Choke		805		41,160	Camp & Utilities		1,485		121,186	
Fm Test/Logging				0	Other/H2S Safety		1,000		24,872	W/O Taxes
Directional		9,400		270,900	Contrt lbr		750		67,972	85,447
Water				7,607	Admin/Overhead		500		58,683	12,281
Srfce Rrntls (BOP)		1,190		58,920	Misc/Taxes (7.50%)		7,330		290,037	97,728
Subtotal		85,447		5,718,833			19,611		1,282,983	
Total							$ 105,058		$ 7,001,816	

DETAILS

0600 - 1400	DIRECTIONALLY DRLG F/5,590 TO 5,610'
1400 - 0100	PUMP PILL/TRIP F/BIT
0100 - 0200	REAM F/5,557 TO 5,610'
0200 - 0600	DIRECTIONALLY DRLG F/5,610 TO 5,633'

NOTE: ADJUSTMENTS HAVE BEEN MADE IN THE CUMULATIVE EXPENSES ABOVE TO BETTER REFLECT THE PROPER CLASSIFICATION OF COSTS INCURRED PRE-SPUD TO THE AFE COST CATAGORIES.

PUMP #1 - 260 PSI @ 40 SPM, 310 PSI @ 50 SPM; PUMP #2 - 230 PSI @ 40 SPM, 300 PSI @ 50 SPM

STRING WEIGHTS: PICK UP - 234K, SET DOWN - 226K, ROTATING - 230K

Weather: SNOWING WITH TEMP AT 20° F; CALM, 6" SNOW, CLEARING

Geologic Data:

GAS READINGS: BACKGRD - 0; MAXIMUM - 0; CONNECTION - 0; TRIP - 0; DOWNTIME - N/A; CO_2 - 630 - 1,005 DRLG, 750 - 900 TRIP, 1,157 BTMS UP; SHOWS - NONE

LITHOLOGY: 55% LS: WH/LT GY, OCC M GY, MICXL W/FLTG F GR ANG SS, FRM/HD, DNS, OCC CHKY IN PT, NO VIS POR, NO VIS SHO;
30% SS: PROBABLE CAVINGS;
15% SH: PROBABLE CAVINGS (FIRST SAMPLE AFTER TRIP)

Formation: CHANGING FROM SANDSTONE TO LIMESTONE

Comments: TRIP FOR BIT 1400 HRS, REAM 5,557 TO 5,610', RESUME DRLG @ 0200 HRS, DRILL AHEAD.

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: **254-377-5178** , 866 – 840 - 1310
Email: Delbert.Schneider@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 27 October 2006
Depth @ 6:00 am: 5,768' **Yesterday**:5,633 **Footage Last 24 hrs:** 135'

Bit: NB 12 17 1/2" STC 3JS 0.0 deg. motor in @ 5,610'

Lithology: 40% SS:v-lt/lt gy, vf-f gr, sbang/sbrnd, frm/hd, fr/w srtd, occ calc in pt, pyr, cht, no vis por, no vis sho; 35% SH/CLYST: lt/med gy, v-sft-frm, blky, calc in pt, slty/sdy in pt, (most appears to be going into solution; 5% CHT:lt gy/trnsl, hd, ang, occ pbls, tr pyr.; 20% LS: lt/m gy, v-lt gy, mot, micxl, sft/frm, argil, occ sdy, no vis por, no vis sho.

T01N R10E S-16
43-043-30324

Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 750 - 950 **while drilling.** n/a **during trip.** n/a **peak after trip.**
Down Time Gas: 0
Shows: none

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 5,760' **Lag time:** calc. - 101 **min #1 strokes/min:** 80 **#2 strokes/min:** 80

Formation: drilling in a mixture of sand, chert, limestone, and claystone. Claystone appears to be mostly going into solution

Comments: Drilling ahead. note: traces of H2s between 5,650' & 5,700'

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DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: BILYEU **Date:** 27-Oct-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 5,768 **Footage:** 135 **Cumulative Drlg. Hours** 756

Present Operation: DIRECTIONALLY DRLG **Cumulative Days** 48

TIME BREAKDOWN

Drilling (hrs)	24	Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Reaming (hrs)		Circ. (hrs)		Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test		Cut Drlg Line (hrs)		Cement	
Test H_2S		LD/PU BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
9	17 1/2	STC	4JS-CPS	MX9258	4,383	4,411	28	11.50	22,22,22,24	140	1, 1, E, IN	97	2.43	PR SLOW
10	17 1/2	RTC	T - 51	DK 0725	4,411	4,666	246	21.00	16,22,22,22	140	2, 1, E, IN, BT	177	11.71	TORQUE/ FALSE ALARM
11	17 1/2	HTC	MX-30H	6048003	4,666	5,291	625	71.50	22,22,22,22	140	5,5,INEFF,1/4,BT	605	8.74	[illegible] USED
12 (RR#10)	17 1/2	RTC	T - 51	DK 0725	5,291	5,590	299 (545)	37 (58)	24,24,24,32	140	6,6,E,In,BT-All	311(487)	8.08 (9.40)	
13 (RR#9)	17 1/2	STC	4JS-CPS	MX9258	5,590	5,610	20 (48)	13 (41)	22,22,22,24	135	1,1,E,IN	105 (332)	1.54 (1.17)	WILL REQUEST ANALYIS
14	17 1/2	STC	3JS		5,610		158	28.00	24,24,24,28	135		227	5.64	

756.00

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
4,441	0.44	31.23	4438.59	-24.09	116.78	116.78	0.61	0.00	-85.77
4,536	0.44	283.86	4533.59	-23.70	116.61	116.61	0.75	0.00	-113.03
4,630	0.31	284.1	4627.59	-23.55	116.02	116.02	0.14	-0.14	0.27
4,725	0.25	194.84	4722.59	-23.68	115.71	115.71	0.42	-0.06	-93.96
4,820	1.31	186.35	4817.58	-24.97	115.56	115.56	1.12	1.12	-9.99
4,914	1.88	196.10	4911.54	-27.62	115.06	115.06	0.67	0.61	10.37
5,009	2.63	202.48	5006.47	-31.04	113.82	113.82	0.84	0.79	7.77
5,103	2.81	201.85	5100.36	-35.17	112.14	112.14	0.19	0.19	-0.67
5,198	3.06	190.48	5195.24	-39.83	110.81	110.81	0.67	0.26	-11.97
5,293	2.50	181.23	5290.13	-44.39	110.30	110.30	0.75	-0.59	-9.74
5,388	3.25	170.47	5385.01	-49.12	110.70	110.70	0.97	0.79	-11.33
5,484	3.06	169.23	5480.86	-54.12	111.63	111.63	0.21	-0.20	-1.29
5,579	2.50	170.85	5575.75	-58.86	112.44	112.44	0.60	-0.59	1.71
5,675	2.19	164.73	5671.67	-62.70	113.25	113.25	0.41	-0.32	-6.37

Bottom hole closure: 129.45' @ 118.97° Azimuth

COMMENTS

MUD PROPERTIES

Mud Wt.	9.3	Viscosity	39	WL	9.7	Filter Cake (/32)	2	pH	9.2	Oil %		Water	92.00%	
PV	17	Yield Pt.	10	Gels	4/8	Alkal (Pf/Mf)	.18/1.6	HP-HT WL		Meth Bl, ppb	21	HGS	0.00%	0 ppb
Solids	7.40%			Sand	0.30%	Calcium	40	Chlorides, ppm	250	LCM		LGS	7.40%	70 ppb

Mud mixed last 24 hr GEL: 31, NEW DRILL: 7, DRISPAC: 0, SAWDUST: 0, CAUSTIC: 5, BULK BAR: 0, SAPP: 0, FLOWZAN: 6, SALT: 0, LIME: 4

Bottom Hole Assembly

BIT, MUD MOTOR, FLOAT SUB, DBL PIN SUB, MWD TOOL CARRIER, MWD EMITTER SUB, MONEL DC, 3 PT , 1-12" DC, 3 PT, 1-9.5" DC, 1-X/0, 5-8.5" DC's, 1-X/O, 6-6.5" DC's, 1-X/O, 6-5" HWDP

Bit Parameters

WOB	40.000	Rotary	60	Pump PSI	2,000	GPM	791	AV - 12.0" x 17.5"	104
Pump #1: Liner	6 1/2	Stroke	12	SPM	80	Bit HHP	135	AV - 8.25" x 17.5"	
Pump #2 Liner	6 1/2	Stroke	12	SPM	80	Nozzle Vel..		AV - 6.5" x 17.5"	
SLM: Board		Tally		Correction	0	% HHP @ Bit	11.00%	AV - 5.0" x 17.5"	63

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE		
Road & Location			1,791,637		Mud		3,312		210,553	
MIRURDMO			652,625		Misc (NU/Test BOE)				33,863	
Rig Cost		22,900	1,526,954		Trucking				21,822	
Fuel		11,725	355,307		Engr. & Super.		2,500		153,442	
Casing/Wellhead	Hydril Rent/Trans	200	441,165		Mud Logging		1,300		219,245	
Cementing			220,844		Geologist		1,000		30,000	
Bits			317,995		Fishing Costs				8,066	
Downhole Rent/Sal	Cedar	107	68,651		Solids Control Equip.		1,820		53,174	
Pit Monitor/Choke		805	41,965		Camp & Utilities		1,485		122,671	
Fm Test/Logging			0		Other/H2S Safety		1,000		25,872	W/O Taxes
Directional		9,400	280,300		Contrt lbr		750		68,722	46,327
Water			7,607		Admin/Overhead		500		59,183	13,667
Srfce Rmtls (BOP)		1,190	60,110		Misc/Taxes (7.50%)		4,500		294,536	59,994
Subtotal		46,327	5,765,160				18,167		1,301,149	
Total							$ 64,494		$ 7,066,309	

DETAILS

0600 - 0600 DIRECTIONALLY DRLG F/5,633 TO 5,768'

NOTE: TRACE AMOUNTS OF H_2S IN MUD STREAM F/5,650 TO 5,700'..... TIGHT CONNECTION AT 5,670'; PROBABLE SHALE

NOTE: ADJUSTMENTS HAVE BEEN MADE IN THE CUMULATIVE EXPENSES ABOVE TO BETTER REFLECT THE PROPER CLASSIFICATION OF COSTS INCURRED PRE SPUD TO THE AFE COST CATAGORIES.

PUMP #1 - 210 PSI @ 40 SPM, 310 PSI @ 50 SPM;

STRING WEIGHTS: PICK UP - 234K, SET DOWN - 224K, ROTATING - 234K

Weather: CLEAR WITH TEMP AT 20° F; CALM

Geologic Data:

GAS READINGS: BACKGRD - 0; MAXIMUM - 0; CONNECTION - 0; TRIP - 0; DOWNTIME - N/A; CO_2 - 750 - 950 DRLG, N/A TRIP, N/A BTMS UP; SHOWS - NONE

LITHOLOGY: 40% SS: V-LT/LT GY, VF-F GR, SBANG/SBRND, FRM/HD, FR/W SRTD, OCC CALC IN PT, PYR, CHT, NO VIS POR, NO VIS SHO;
5% CHT: LT GY/TRNSL, HD, ANG, OCC PBLS, TR PYR;
35% SH/CLYST: LT/MED GY, V-SFT-FRM, BLKY, CALC IN PT, SLTY/SDY IN PT, (MOST APPEARS TO BE GOING INTO SOLUTION;
20% LS: LT/M GY, V-LT GY, MOT, MICXL, SFT/FRM, ARGIL, OCC SDY, NO VIS POR, NO VIS SHO.

Formation: DRILLING IN MIXTURE OF SAND, CHERT, LIMESTONE AND CLAYSTONE. CLAYSTONE APPEARS TO BE MOSTLY GOING INTO SOLUTION.

Comments: DRILLING AHEAD.

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: **254-377-5178** , 866 – 840 - 1310
Email: Delbert.Schneider@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 28 October 2006
Depth @ 6:00 am: 5,861 **Yesterday**:5,768' **Footage Last 24 hrs:** 93'

Bit: NB 12 17 1/2" STC 3JS 0.0 deg. motor in @ 5,610'

Lithology: 100% SS: v-lt gy, vf/f gr, rnd/sbang, fria/hd, uncons in pt, f/w srtd, tr pyr, occ tr cht, p/f intrgran por, no vis sho, tr SH: m brn, frm, sbblky, sdy
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 850 - 1000 **while drilling.** 900 - 1000 **during tite hole.** 1650 **peak after .**
Down Time Gas: 0
Shows: none

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43-043-30324

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 5,860' **Lag time:** calc. - 104 **min #1 strokes/min:** 79 **#2 strokes/min:** 79

Formation: Drilling in sandstone

Comments: porosity in sands from 5,775', Work tight hole @ 5,797' - 9.5 Hrs, @ 5,829' - 2.5 Hrs, @ 5,861' - 3 Hrs, drilling ahead. trace indications of H2S from 5,775' after starting to work tight hole. Tight spots were in the areas of 5,760' & 5,800' .

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: **254-377-5178** , 866 – 840 - 1310
Email: Delbert.Schneider@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 29 October 2006
Depth @ 6:00 am: 5,988' **Yesterday**:5,861' **Footage Last 24 hrs:** 127'

Bit: NB 12 17 1/2" STC 3JS 0.0 deg. motor in @ 5,610'

Lithology: 95% SS: v-lt gy, lt pnk, vf/m gr, sbsng/sbrnd, frm/hd, uncons in pt, calc, fr srtd, tr pyr, occ tr cht, no vis por, no vis sho; 5% SH: m/dk gy, occ blk, dk brn-gy, frm, rthy, sbblky, occ sdy in pt
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 930 - 1430 **while drilling.** 1135 **during trip.** 1392 **peak after trip.**
Down Time Gas: 0
Shows: none

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Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 5,980' **Lag time:** calc. - 107 **min #1 strokes/min:** 78 **#2 strokes/min:** 78

Formation: Drilling mostly sand, with some interbedded shale

Comments: H2S peak @ 5895' = 1.4 ppm (Pason) decrease to 0.0 - 0.3 by 5,925', no indictions by IMS. Short trip @ 5,941', drill and ream ahead.

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T01N R10E S-16 43-043-30374

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: BILYEU **Date:** 29-Oct-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 5,988 **Footage:** 127 **Cumulative Drlg. Hours** 789 1/2

Present Operation: DIRECTIONALLY DRLG **Cumulative Days** 50

TIME BREAKDOWN

Drilling (hrs)	24	Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Reaming (hrs)		Circ. (hrs)		Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test		Short Trip	1	Cement	
Test H_2S		LD/PU BHA		Casing		Drill CMT & Plugs	
				Total	25		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
12 (RR#10)	17 1/2	RTC	T - 51	DK 0725	5,291	5,590	299 (545)	37 (58)	24,24,24,32	140	6,6,E,In,BT-A#	311(487)	8.08 (9.40)	PR WELL USED
13 (RR#9)	17 1/2	STC	4JS-CPS	MX9258	5,590	5,610	20 (48)	13 (41)	22,22,22,24	135	1,1,E,IN	105 (332)	1.54 (1.17)	WILL REQUEST ANALYIS
14	17 1/2	STC	3JS	MY0965	5,610		378	60.00	24,24,24,28	135		486	6.30	

789.50

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
5,293	2.50	181.23	5290.13	-44.39	110.30	110.30	0.75	-0.59	-9.74
5,388	3.25	170.47	5385.01	-49.12	110.70	110.70	0.97	0.79	-11.33
5,484	3.06	169.23	5480.86	-54.12	111.63	111.63	0.21	-0.20	-1.29
5,579	2.50	170.85	5575.75	-58.86	112.44	112.44	0.60	-0.59	1.71
5,675	2.19	164.73	5671.67	-62.70	113.25	113.25	0.41	-0.32	-6.37
5,770	1.75	168.73	5766.61	-65.87	114.01	114.01	0.48	-0.46	4.21
5,928	3.69	163.10	5924.43	-73.10	115.96	115.96	1.24	1.23	-3.56

Bottom hole closure: 137.08' @ 122.23° Azimuth

COMMENTS

Deviation at casing point of 6,010' is estimated to be 5+ degrees based on this last survey. The dipmeter log will provide an accurate survey.

MUD PROPERTIES

Mud Wt.	9.4	Viscosity	41	WL	9	Filter Cake (/32)	2	pH	9.5	Oil %		Water	92.70%	
PV	17	Yield Pt.	11	Gels	3/5	Alkal (Pf/Mf)	.24/1.44	HP-HT WL		Meth Bl, ppb	18.5	HGS	0.00%	0 ppb
Solids	7.40%			Sand	0.30%	Calcium	40	Chlorides, ppm	260	LCM		LGS	7.40%	68 ppb

Mud mixed last 24 hr GEL: 30, NEW DRILL: 10, DRISPAC: 1, SAWDUST: 4, CAUSTIC: 2, BULK BAR: 0, SAPP: 0, FLOWZAN: 3, SALT: 0, LIME: 3, SOLTEX: 0

Bottom Hole Assembly

BIT, MUD MOTOR, FLOAT SUB, DBL PIN SUB, MWD TOOL CARRIER, MWD EMITTER SUB, MONEL DC, 3 PT , 1-12" DC, 3 PT, 1-9.5" DC, 1-X/0, 5-8.5" DC's, 1-X/O, 6-6.5" DC's, 1-X/O, 6-5" HWDP

Bit Parameters

WOB		40 - 45	Rotary	60	Pump PSI	1,950	GPM	765	AV - 12.0" x 17.5"	103
Pump #1:	Liner	6 1/2	Stroke	12	SPM	78	Bit HHP	60	AV - 8.25" x 17.5"	
Pump #2	Liner	6 1/2	Stroke	12	SPM	78	Nozzle Vel..		AV - 6.5" x 17.5"	
SLM:	Board		Tally		Correction	0	% HHP @ Bit	5.00%	AV - 5.0" x 17.5"	63

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location	Spill bbls	1,683	1,793,320		Mud	3,120		219,464	
MIRURDMO			652,625		Misc (NU/Test BOE)			33,863	
Rig Cost		22,900	1,549,854		Trucking			21,822	
Fuel			355,307		Engr. & Super.	2,500		158,442	
Casing/Wellhead	Hydrill Rent/Trans	200	441,365		Mud Logging	1,300		221,845	
Cementing			220,844		Geologist	1,000		32,000	
Bits			317,995		Fishing Costs			8,066	
Downhole Rent/Sal	Cedar/Spidle	107	68,758		Solids Control Equip.	1,145		55,464	
Pit Monitor/Choke		805	42,770		Camp & Utilities	1,485		125,641	
Fm Test/Logging			0		Other/H2S Safety	1,000		27,872	W/O Taxes
Directional		9,400	289,700		Contrt lbr	750		70,222	36,285
Water			7,607		Admin/Overhead	500		60,183	12,800
Srfce Rmtls (BOP)		1,190	61,300		Misc/Taxes (7.50%)	3,681		302,251	49,085
Subtotal		36,285	5,801,445			15,481		1,337,135	
Total						$ 52,766		$ 7,138,580	

DETAILS

0600 - 2030 DIRECTIONALLY DRLG F/5,861 TO 5,940' (PICKING UP AND REAMING EVERY 5-6' TO ELIMINATE THE PROBLEMS NOTED ON SOME CONNECTIONS).

2030 - 2130 SHORT TRIP 5 STANDS (TO 5,425'). MOMENTARY OVERPULL OF 35-40,000# AT 5,638 AND5,553'; NO PROBLEM RIH.

2130 - 0600 DIRECTIONALLY DRLG F/5,940 TO 5,988' (PICKING UP AND REAMING EVERY 5-6' TO ELIMINATE THE PROBLEMS AS ABOVE).

NOTICED ADDITIONAL TORQUE AS REAMERS PASSED THROUGH THE TIGHT SPOTS ENCOUNTERED 28 OCTOBER.

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NOTE: TRACE AMOUNTS OF H_2S IN MUD STREAM.

PUMP #1 - 210 PSI @ 40 SPM, 310 PSI @ 50 SPM;

STRING WEIGHTS: PICK UP - 245K, SET DOWN - 224K, ROTATING - 243K

Weather: CLEAR WITH TEMP AT 24° F; CALM

Geologic Data:

GAS READINGS: BACKGRD - 0; MAX - 0; CONNECTION - 0; TRIP - 0; DOWNTIME - N/A; CO_2 - 930 - 1,430 DRLG, 900 - N/A TITE HOLE, N/A PEAK, 1,135 SHT TRIP, 1,392 BTMS UP; SHOWS - NONE

LITHOLOGY: 95% SS: V-LT GY, LT PNK, VF/MF GR, SBANG/SBRND, FRM/HD, UNCONS IN PT, CALC, FR SRTD, TR PYR, OCC TR CHT, NO VIS POR, NO VIS SHO;

Formation: DRILLING MOSTLY SAND, WITH SOME INTERBEDDED SHALE

Comments: H2S PEAK @ 5,895' = 1.4 PPM (PASON); DECREASE TO 0.0 - 0.3 BY 5,925', NO INDICATIONS BY INTERMOUNTAIN INSTRUMENTS. SHORT TRIP @ 5,941', DRILL AND REAM AHEA

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: **254-377-5178** , 866 – 840 - 1310
Email: Delbert.Schneider@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 30 October 2006
Depth @ 6:00 am: 6,010' **Yesterday**:5,988' **Footage Last 24 hrs:** 22'

Bit: NB 12 17 1/2" STC 3JS 0.0 deg. motor in @ 5,610'

Lithology: 80 % SS: v-lt gy, vf/m gr, sbsng/sbrnd, frm/hd, uncons in pt, calc, fr srtd, tr pyr, occ tr cht, no vis por, no vis sho; 20% SH: lt/m/dk gy mot, , occ blk, dk brn-gy, frm, rthy, sbblky, occ sdy in pt
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 930 - 1030 **while drilling.** 1100 - 1225 **during trip.** 885 **peak after trip.**
Down Time Gas: 0
Shows: none

T01N R10E S-16
43-043-30324

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 6,010' **Lag time:** calc. - 108 **min #1 strokes/min:** 78 **#2 strokes/min:** 78

Formation:

Comments: Drill to casing point - 6,010' @ 1100 Hrs, circulate, short trip, circulate, trip for logs. H2S = 0.0 - 0.2 after the short trip

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DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: BILYEU **Date:** 30-Oct-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 6,010 **Footage:** 22 **Cumulative Drlg. Hours** 794 1/2

Present Operation: WIRELINE LOGGING W/SCHLUMBERGER **Cumulative Days** 51

TIME BREAKDOWN

Drilling (hrs)	5	Trips (hrs)	6	Surveys (hrs)		Rig Repair (hrs)	
Reaming (hrs)	1/2	Circ. (hrs)	3	Rig Service (hrs)	1/2	NU BOE	
WOC (hrs)		BOP Test		Short Trip	5	Cement	
Logging	4	LD/PU BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
12 (RR#10)	17 1/2	RTC	T - 51	DK 0725	5,291	5,590	299 (545)	37 (58)	24,24,24,32	140	6,6,E,In,BT-All	311(487)	8.08 (9.40)	PR WELL USED
13 (RR#9)	17 1/2	STC	4JS-CPS	MX9258	5,590	5,610	20 (48)	13 (41)	22,22,22,24	135	1,1,E,IN	105 (332)	1.54 (1.17)	WILL REQUEST ANALYIS
14	17 1/2	STC	3JS	MY0965	5,610	6,010	400	65.00	24,24,24,28	135		527	6.15	

794.50

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
5,293	2.50	181.23	5290.13	-44.39	110.30	110.30	0.75	-0.59	-9.74
5,388	3.25	170.47	5385.01	-49.12	110.70	110.70	0.97	0.79	-11.33
5,484	3.06	169.23	5480.86	-54.12	111.63	111.63	0.21	-0.20	-1.29
5,579	2.50	170.85	5575.75	-58.86	112.44	112.44	0.60	-0.59	1.71
5,675	2.19	164.73	5671.67	-62.70	113.25	113.25	0.41	-0.32	-6.37
5,770	1.75	168.73	5766.61	-65.87	114.01	114.01	0.48	-0.46	4.21
5,928	3.69	163.10	5924.43	-73.10	115.96	115.96	1.24	1.23	-3.56

Bottom hole closure: 137.08' @ 122.23° Azimuth

COMMENTS

Deviation at casing point of 6,010' is estimated to be 5+ degrees based on this last survey. The dipmeter log will provide an accurate survey.

MUD PROPERTIES

Mud Wt.	9.4	Viscosity	41	WL	9	Filter Cake (/32)	2	pH	9.5	Oil %		Water	92.70%	
PV	16	Yield Pt.	9	Gels	3/6	Alkal (Pf/Mf)	.24/1.54	HP-HT WL		Meth Bl, ppb	19	HGS	0.00%	0 ppb
Solids	7.40%			Sand	0.30%	Calcium	40	Chlorides, ppm	270	LCM		LGS	7.40%	68 ppb

Mud mixed last 24 hr: GEL: 10, NEW DRILL: 2, DRISPAC: 0, SAWDUST: 0, CAUSTIC: 2, BULK BAR: 3T, SAPP: 0, FLOWZAN: 2, SALT: 0, LIME: 3, SOLTEX: 0

Bottom Hole Assembly

BIT, MUD MOTOR, FLOAT SUB, DBL PIN SUB, MWD TOOL CARRIER, MWD EMITTER SUB, MONEL DC, 3 PT , 1-12" DC, 3 PT, 1-9.5" DC, 1-X/0, 5-8.5" DC's, 1-X/O, 6-6.5" DC's, 1-X/O, 6-5" HWDP

Bit Parameters

WOB		40 - 45	Rotary	60	Pump PSI	1,950	GPM	765	AV - 12.0" x 17.5"	103
Pump #1:	Liner	6 1/2	Stroke	12	SPM	78	Bit HHP	60	AV - 8.25" x 17.5"	
Pump #2	Liner	6 1/2	Stroke	12	SPM	78	Nozzle Vel..		AV - 6.5" x 17.5"	
SLM:	Board		Tally		Correction	0	% HHP @ Bit	5.00%	AV - 5.0" x 17.5"	63

DAILY COSTS

		DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location	Spill bbls	0		1,793,870		Mud	2,209		221,873	
MIRURDMO				652,625		Misc (NU/Test BOE)			33,863	
Rig Cost		22,900		1,595,654		Trucking			21,822	
Fuel		11,729		367,036		Engr. & Super.	2,500		160,942	
Casing/Wellhead	Hydril Rent/Trans	2,000		443,565		Mud Logging	1,300		223,145	
Cementing				220,844		Geologist	1,000		33,000	
Bits				317,995		Fishing Costs			8,066	
Downhole Rent/Sal	Cedar/Spidle	107		72,129		Solids Control Equip.	1,145		56,609	
Pit Monitor/Choke		805		44,380		Camp & Utilities	1,485		127,126	
Fm Test/Logging				0		Other/H2S Safety	1,000		28,872	W/O Taxes
Directional		9,400		308,500		Contrt lbr	750		70,972	48,131
Water				7,607		Admin/Overhead	500		60,683	11,889
Srfce Rntls (BOP)		1,190		63,680		Misc/Taxes (7.50%)	4,502		306,752	60,020
Subtotal		48,131		5,887,885			16,391		1,353,525	
Total							$ 64,522		$ 7,241,410	

DETAILS

0600 - 1100	DIRECTIONALLY DRLG F/5,988 TO 6,010' (CONTINUED PICKING UP AND REAMING EVERY 5-6').
1100 - 1200	CIRCULATE/CONDITION MUD
1200 - 1700	SHORT TRIP 25 STANDS (3,600'). TIGHT SPOTS AT 5,510, 5,418 AND 5,348-59'; WIPED THROUGH AND CLEANED UP.
1700 - 1730	W/R F/5,961 TO 6,010'
1730 - 1930	C/C MUD
1930 - 0130	POH - CLEAN
0130 - 0200	WO SCHLUMBERGER; CLEAN PUMP SUCTION
0200 - 0400	RIG UP SCHLUMBERGER, CONDUCT SAFETY MTG AND RUN PLATFORM EXPRESS (LOG TD AT 6,009')

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NOTE: TRACE AMOUNTS OF H_2S IN MUD STREAM.

PUMP #1 - 210 PSI @ 40 SPM, 310 PSI @ 50 SPM;

STRING WEIGHTS: PICK UP - 245K, SET DOWN - 224K, ROTATING - 243K

Weather: CLEAR WITH TEMP AT 19° F; CALM

Geologic Data:

GAS READINGS: BACKGRD - 0; MAX - 0; CONNECTION - 0; TRIP - 0; DOWNTIME - N/A; CO_2 - 930 - 1,030 DRLG, N/A TITE HOLE, 1,100 - 1,225 SHT TRIP, 885 BTMS UP; SHOWS - NONE

LITHOLOGY: 80% SS: V-LT GY, VF/MF GR, SBANG/SBRND, FRM/HD, UNCONS IN PT, CALC, FR SRTD, TR PYR, OCC TR CHT, NO VIS POR, NO VIS SHO;

Formation:

Comments: DRILL TO CASING POINT - 6,010' @ 1100 HOURS, CIRCULATE, SHORT TRIP, CIRCULATE, TRIP FOR LOGS. H2S = 0.0 - 0.2 AFTER THE SHORT TRIP

T01N R10E S-16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: BILYEU **Date:** 31-Oct-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 6,010 **Footage:** 0 **Cumulative Drlg. Hours** 794 1/2

Present Operation: WIRELINE LOGGING W/SCHLUMBERGER **Cumulative Days** 52

TIME BREAKDOWN

Drilling (hrs)		Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Reaming (hrs)		Circ. (hrs)		Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging	20 1/2	LD/PU BHA	2	Casing/Wear Bushing	1 1/2	Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
12 (RR#10)	17 1/2	RTC	T - 51	DK 0725	5,291	5,590	299 (545)	37 (58)	24,24,24,32	140	6,6,E,in,BT-All	311(487)	8.08 (9.40)	PR WELL USED
13 (RR#9)	17 1/2	STC	4JS-CPS	MX9258	5,590	5,610	20 (48)	13 (41)	22,22,22,24	135	1,1,E,IN	105 (332)	1.54 (1.17)	WILL REQUEST ANALYS
14	17 1/2	STC	3JS	MY0965	5,610	6,010	400	65.00	24,24,24,28	135	3,4,E,2	527	6.15	Good Cond

794.50

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
5,293	2.50	181.23	5290.13	-44.39	110.30	110.30	0.75	-0.59	-9.74
5,388	3.25	170.47	5385.01	-49.12	110.70	110.70	0.97	0.79	-11.33
5,484	3.06	169.23	5480.86	-54.12	111.63	111.63	0.21	-0.20	-1.29
5,579	2.50	170.85	5575.75	-58.86	112.44	112.44	0.60	-0.59	1.71
5,675	2.19	164.73	5671.67	-62.70	113.25	113.25	0.41	-0.32	-6.37
5,770	1.75	168.73	5766.61	-65.87	114.01	114.01	0.48	-0.46	4.21
5,928	3.69	163.10	5924.43	-73.10	115.96	115.96	1.24	1.23	-3.56

COMMENTS

Deviation at casing point of 6,010' from Schlumberger log indicates 3.60°.

MUD PROPERTIES

Mud Wt.	9.3	Viscosity	38	WL	10.3	Filter Cake (/32)	2	pH	9.2	Oil %		Water	92.70%	
PV	14	Yield Pt.	8	Gels	3/5	Alkal (Pf/Mf)	.2/1.1	HP-HT WL		Meth Bl, ppb	17.5	HGS	0.00%	0 ppb
Solids	6.80%			Sand	0.30%	Calcium	40	Chlorides, ppm	260	LCM		LGS	6.80%	54 ppb

Mud mixed last 24 hr GEL: 0, NEW DRILL: 2, DRISPAC: 1, SAWDUST: 2, CAUSTIC: 3, BULK BAR: 0, SAPP: 0, FLOWZAN: 1, SALT: 0, LIME: 3, MICA: 48, NUTPLUG: 14

Bottom Hole Assembly

Bit Parameters

WOB		Rotary		Pump PSI		GPM		AV - 12.0" x 17.5"	
Pump #1: Liner	6 1/2	Stroke	12	SPM		Bit HHP		AV - 8.25" x 17.5"	
Pump #2 Liner	6 1/2	Stroke	12	SPM		Nozzle Vel..		AV - 6.5" x 17.5"	
SLM: Board		Tally		Correction	0	% HHP @ Bit		AV - 5.0" x 17.5"	

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE		
Road & Location	Pwr/Post Rd	2,278	1,796,148		Mud		2,681	224,354		
MIRURDMO			652,625		Misc (NU/Test BOE)			33,863		
Rig Cost		22,900	1,618,554		Trucking			21,822		
Fuel			367,036		Engr. & Super.		2,500	163,442		
Casing/Wellhead	Hydril Rent/Trans	2,000	445,565		Mud Logging		500	223,645		
Cementing	Ellinfrd	440	221,284		Geologist		1,000	34,000		
Bits			317,995		Fishing Costs			8,066		
Downhole Rent/Sal	Cedar/Spidle	107	72,236		Solids Control Equip.		1,145	57,754		
Pit Monitor/Choke		805	45,185		Camp & Utilities		1,485	128,611		
Fm Test/Logging		43,441	43,441		Other/H2S Safety		1,000	29,872	W/O Taxes	
Directional		4,000	312,500		Contrt lbr		750	71,722	79,726	
Water	Hyland	2,565	10,172		Admin/Overhead		500	61,183	11,561	
Srfce Rmtls (BOP)		1,190	64,870		Misc/Taxes (7.50%)		6,847	313,599	91,287	
Subtotal		79,726	5,967,611				18,408	1,371,933		
Total							$ 98,134	$ 7,339,544		

DETAILS

0600 - 1030 COMPLETE SCHLUMBERGER PLATFORM EXPRESS LOG F/LOG TD OF 6,009' TO 1,028' (SURFACE CASING) AND GAMMA RAY F/1,028' TO SURFACE.

1030 - 0130 SCHLUMBERGER LOG SONIC/DIPMETER F/TD TO SURFACE CSG (COMPUTER PROBLEMS COST 2 -3 EXTRA HOURS - COLLAPSE TOOLS @ 5,600' DUE FILTER CAKE)

0130 - 0230 RD SCHLUMBERGER

0230 - 0430 LD DIRECTIONAL TOOLS (MONELS AND CARRIERS) AND 1-12" DRILL COLLAR

0430 - 0600 PULL ROTATING HEAD AND SPOOL PREP TO RETRIEVE WEAR BUSHING (WILL NOT PASS).

DIRECTIONAL PERSONNEL ON STANDBY

PUMP #1 - XXX PSI @ 40 SPM, YYY PSI @ 50 SPM;

STRING WEIGHTS: PICK UP - ZZZK, SET DOWN - WWWK, ROTATING - BBBK

Weather: CLEAR WITH TEMP AT 20° F; CALM

Geologic Data:

MUD LOGGERS ON STANDBY

Formation:

Comments:

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T01N R10E S-16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: BILYEU **Date:** 1-Nov-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 6,015 **Footage:** 5 **Cumulative Drlg. Hours** 796

Present Operation: POH, PREP TO RUN CASING **Cumulative Days** 53

TIME BREAKDOWN

Drilling (hrs)	1 1/2	Trips (hrs)	6	Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)	2	Circ. (hrs)	4	Rig Service (hrs)	1 1/2	NU BOE	
WOC (hrs)		BOP Test		Short Trip	4	Cement	
Logging		LD/PU BHA		Casing/Wear Bushing	5	Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
12 (RR#10)	17 1/2	RTC	T - 51	DK 0725	5,291	5,590	299 (545)	37 (58)	24,24,24,32	140	6,6,E,In,BT-All	311(487)	8.08 (9.40)	PR WELL USED
13 (RR#9)	17 1/2	STC	4JS-CPS	MX9258	5,590	5,610	20 (48)	13 (41)	22,22,22,24	135	1,1,E,IN	105 (332)	1.54 (1.17)	WILL REQUEST ANALYIS
14	17 1/2	STC	3JS	MY0965	5,610	6,010	400	65.00	24,24,24,28	135	3,4,E,2	527	6.15	Good Cond
15 (14RR)	17 1/2	STC	3JS	MY0965	6,010	6,015	5	1.50	24,24,24,28	65	POH	6 (533)	3.33	

796.00

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
5,293	2.50	181.23	5290.13	-44.39	110.30	110.30	0.75	-0.59	-9.74
5,388	3.25	170.47	5385.01	-49.12	110.70	110.70	0.97	0.79	-11.33
5,484	3.06	169.23	5480.86	-54.12	111.63	111.63	0.21	-0.20	-1.29
5,579	2.50	170.85	5575.75	-58.86	112.44	112.44	0.60	-0.59	1.71
5,675	2.19	164.73	5671.67	-62.70	113.25	113.25	0.41	-0.32	-6.37
5,770	1.75	168.73	5766.61	-65.87	114.01	114.01	0.48	-0.46	4.21
5,928	3.69	163.10	5924.43	-73.10	115.96	115.96	1.24	1.23	-3.56

COMMENTS

Deviation at casing point of 6,010' from Schlumberger log indicates 3.60°.

MUD PROPERTIES

Mud Wt.	9.4	Viscosity	42	WL	8.8	Filter Cake (/32)	2	pH	9.3	Oil %		Water	92.70%	
PV	16	Yield Pt.	9	Gels	4/6	Alkal (Pf/Mf)	.16/1.4	HP-HT WL		Meth Bl, ppb	18	HGS	0.00%	0 ppb
Solids	6.80%			Sand	0.30%	Calcium	40	Chlorides, ppm	260	LCM		LGS	6.80%	54 ppb

Mud mixed last 24 hr: GEL: 0, NEW DRILL: 2, DRISPAC: 1, SAWDUST: 0, CAUSTIC: 2, BULK BAR: 5, SAPP: 0, FLOWZAN: 1, SALT: 0, LIME: 3, MAGNA FIBRE: 10, NUTPLUG: 0

Bottom Hole Assembly

Bit Parameters

WOB		35 -50	Rotary	55	Pump PSI	1,900	GPM	765	AV - 12.0" x 17.5"	103
Pump #1:	Liner	6 1/2	Stroke	12	SPM	80	Bit HHP	60	AV - 8.25" x 17.5"	
Pump #2	Liner	6 1/2	Stroke	12	SPM	80	Nozzle Vel.,		AV - 6.5" x 17.5"	
SLM:	Board		Tally		Correction	0	% HHP @ Bit	5.00%	AV - 5.0" x 17.5"	67

DAILY COSTS

		DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location	Road Base	468		1,796,616		Mud	2,511		226,865	
MIRURDMO				652,625		Misc (NU/Test BOE)			33,863	
Rig Cost		22,900		1,641,454		Trucking			21,822	
Fuel		23,653		390,689		Engr. & Super.	2,500		165,942	
Casing/Wellhead	Hydril Rent/Trans	2,000		447,565		Mud Logging	500		224,145	
Cementing	Ellinfrd			221,284		Geologist	500		34,500	
Bits				317,995		Fishing Costs			8,066	
Downhole Rent/Sal	Cedar/Spidle	107		72,343		Solids Control Equip.	1,145		58,899	
Pit Monitor/Choke		805		45,990		Camp & Utilities	1,485		130,096	
Fm Test/Logging				43,441		Other/H2S Safety	1,000		30,872	W/O Taxes
Directional		4,000		316,500		Contrt lbr	750		72,472	55,123
Water	Hyland			10,172		Admin/Overhead	500		61,683	10,891
Srfce Rmtls (BOP)		1,190		66,060		Misc/Taxes (7.50%)	4,951		318,550	66,914
Subtotal		55,123		6,022,734			15,842		1,387,775	
Total							$ 70,965		$ 7,410,509	

DETAILS

0600 - 1100	PULL ROTATING HEAD AND SPOOL, RETRIEVE WEAR BUSHING AND NIPPLE UP SPOOL AND ROTATING HEAD.
1100 - 1200	CUT DRILLING LINE
1200 - 1230	SERVICE RIG
1230 - 1700	RIH TO 5,814'
1700 - 1900	WASH TO 6,007', CLEAN FILL TO 6,010'
1900 - 2030	DRLG F/6,010 TO 6,015' (ROUGH)
2030 - 2200	CIRC/MIX AND PUMP PILL (LOSE #1 PUMP SUCTION) BOTTOMS UP CONTAMINATED (CO2 ??)
2200 - 0000	PULL 25 STANDS (CLEAN)
0000 - 0050	CLEAN PUMP SUCTION (POLYMER)
0050 - 0200	RIH (CLEAN)
0200 - 0430	CIRCULATE
0430 - 0600	POH, PREP RUN CASING

DIRECTIONAL PERSONNEL ON STANDBY

PUMP #1 - XXX PSI @ 40 SPM, YYY PSI @ 50 SPM;

STRING WEIGHTS: PICK UP - ZZZK, SET DOWN - WWWK, ROTATING - BBBK

Weather: CLEAR WITH TEMP AT 6° F; CALM

Geologic Data:

MUD LOGGERS ON STANDBY

Formation:

Comments:

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DIV. OF OIL, GAS & MINING

T01N R10E S-16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: BILYEU **Date:** 2-Nov-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 6,015 **Footage:** 0 **Cumulative Drlg. Hours** 796

Present Operation: POH, PREP TO RUN CASING **Cumulative Days** 54

TIME BREAKDOWN

Drilling (hrs)		Trips (hrs)	2 1/2	Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)		Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PU BHA		Casing	21 1/2	Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
12 (RR#10)	17 1/2	RTC	T - 51	DK 0725	5,291	5,590	299 (545)	37 (58)	24,24,24,32	140	6,6,E,In,BT-All	311(487)	8.08 (9.40)	PR WELL USED
13 (RR#9)	17 1/2	STC	4JS-CPS	MX9258	5,590	5,610	20 (48)	13 (41)	22,22,22,24	135	1,1,E,IN	105 (332)	1.54 (1.17)	WILL REQUEST ANALYIS
14	17 1/2	STC	3JS	MY0965	5,610	6,010	400	65.00	24,24,24,28	135	3,4,E,2	527	6.15	Good Cond
15 (14RR)	17 1/2	STC	3JS	MY0965	6,010	6,015	5	1.50	24,24,24,28	65	4,4,E,2	6 (533)	3.33	

796.00

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
5,293	2.50	181.23	5290.13	-44.39	110.30	110.30	0.75	-0.59	-9.74
5,388	3.25	170.47	5385.01	-49.12	110.70	110.70	0.97	0.79	-11.33
5,484	3.06	169.23	5480.86	-54.12	111.63	111.63	0.21	-0.20	-1.29
5,579	2.50	170.85	5575.75	-58.86	112.44	112.44	0.60	-0.59	1.71
5,675	2.19	164.73	5671.67	-62.70	113.25	113.25	0.41	-0.32	-6.37
5,770	1.75	168.73	5766.61	-65.87	114.01	114.01	0.48	-0.46	4.21
5,928	3.69	183.10	5924.43	-73.10	115.96	115.96	1.24	1.23	-3.56

COMMENTS

Deviation at casing point of 6,010' from Schlumberger log indicates 3.60°.

MUD PROPERTIES

Mud Wt.	9.4	Viscosity	44	WL	8.6	Filter Cake (/32)	2	pH	9.3	Oil %		Water	93.30%	
PV	16	Yield Pt.	8	Gels	4/7	Alkal (Pf/Mf)	.15/1.5	HP-HT WL		Meth Bl, ppb	18	HGS	0.00%	0 ppb
Solids	6.70%			Sand	0.30%	Calcium	40	Chlorides, ppn	300	LCM		LGS	7.40%	58 ppb

Mud mixed last 24 hr GEL: 0, NEW DRILL: 2, DRISPAC: 1, SAWDUST: 0, CAUSTIC: 3, BULK BAR: 5, SAPP: 0, FLOWZAN: 1, SALT: 0, LIME: 0, MAGNA FIBRE: 10, NUTPLUG: 0

Bottom Hole Assembly

Bit Parameters

WOB		Rotary		Pump PSI		GPM		AV - 12.0" x 17.5"	
Pump #1: Liner	6	Stroke	12	SPM		Bit HHP		AV - 8.25" x 17.5"	
Pump #2 Liner	6	Stroke	12	SPM		Nozzle Vel..		AV - 6.5" x 17.5"	
SLM: Board		Tally		Correction	0	% HHP @ Bit		AV - 5.0" x 17.5"	

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE		
Road & Location	Road Base		1,796,616		Mud		2,437		229,302	
MIRURDMO			652,625		Misc (NU/Test BOE)				33,863	
Rig Cost		22,900	1,664,354		Trucking				21,822	
Fuel			390,689		Engr. & Super.		2,500		168,442	
Casing/Wellhead	Hydril Rent/Trans	2,000	449,565		Mud Logging		500		224,645	
Cementing	Elliinfrd		221,284		Geologist		500		35,000	
Bits			317,995		Fishing Costs				8,086	
Downhole Rent/Sal	Cedar/Spidle	107	72,450		Solids Control Equip.		1,145		60,044	
Pit Monitor/Choke		805	46,795		Camp & Utilities		1,485		131,581	
Fm Test/Logging			43,441		Other/H2S Safety		1,000		31,872	W/O Taxes
Directional		4,000	320,500		Contrt lbr		750		73,222	31,002
Water	Hyland		10,172		Admin/Overhead		500		62,183	10,817
Srfce Rntls (BOP)		1,190	67,250		Misc/Taxes (7.50%)		3,136		321,686	41,819
Subtotal		31,002	6,053,736				13,953		1,401,728	
Total							$ 44,955		$ 7,455,464	

DETAILS

0600 - 0830 POH

0830 - 1500 WAIT ON AND RIG UP FRANKS' WESTATES CASING TOOLS

1500 - 0600 RUN 13.375" CASING W/SHOE, FLT COLLAR, BAFFLE PLATE AND DV TOOL AT 3,000' (CHANGED LINERS/PISTONS IN PRIMARY MUD PUMPS)

DIRECTIONAL PERSONNEL ON STANDBY

PUMP #1 - XXX PSI @ 40 SPM, YYY PSI @ 50 SPM;

STRING WEIGHTS: PICK UP - ZZZK, SET DOWN - WWWK, ROTATING - BBBK

Weather: CLEAR WITH TEMP AT 22° F; CALM

Geologic Data:

MUD LOGGERS ON STANDBY

Formation:

Comments:

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T01N R10E S-16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: BILYEU **Date:** 3-Nov-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 6,015 **Footage:** 0 **Cumulative Drlg. Hours** 796

Present Operation: CEMENTING SECOND STAGE INTERMEDIATE **Cumulative Days** 55

TIME BREAKDOWN

Drilling (hrs)		Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)	8	Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	5
Logging		LD/PU BHA	4	Casing	7	Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
12 (RR#10)	17 1/2	RTC	T - 51	DK 0725	5,291	5,590	299 (545)	37 (58)	24,24,24,32	140	6,6,E,In,BT-All	311(487)	8.08 (9.40)	PR WELL USED
13 (RR#9)	17 1/2	STC	4JS-CPS	MX9258	5,590	5,610	20 (48)	13 (41)	22,22,22,24	135	1,1,E,IN	105 (332)	1.54 (1.17)	WILL REQUEST ANALYIS
14	17 1/2	STC	3JS	MY0965	5,610	6,010	400	65.00	24,24,24,28	135	3,4,E,2	527	6.15	Good Cond
15 (14RR)	17 1/2	STC	3JS	MY0965	6,010	6,015	5	1.50	24,24,24,28	65	4,4,E,2	6 (533)	3.33	

796.00

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
5,293	2.50	181.23	5290.13	-44.39	110.30	110.30	0.75	-0.59	-9.74
5,388	3.25	170.47	5385.01	-49.12	110.70	110.70	0.97	0.79	-11.33
5,484	3.06	169.23	5480.86	-54.12	111.63	111.63	0.21	-0.20	-1.29
5,579	2.50	170.85	5575.75	-58.86	112.44	112.44	0.60	-0.59	1.71
5,675	2.19	164.73	5671.67	-62.70	113.25	113.25	0.41	-0.32	-6.37
5,770	1.75	168.73	5766.61	-65.87	114.01	114.01	0.48	-0.46	4.21
5,928	3.69	163.10	5924.43	-73.10	115.96	115.96	1.24	1.23	-3.56

COMMENTS

Deviation at casing point of 6,010' from Schlumberger log indicates 3.60°.

MUD PROPERTIES

Mud Wt.	9.4	Viscosity	44	WL	8.6	Filter Cake (/32)	2	pH	9.3	Oil %		Water	93.30%	
PV	16	Yield Pt.	8	Gels	4/7	Alkal (Pf/Mf)	.15/1.5	HP-HT WL		Meth Bl, ppb	18	HGS	0.00%	0 ppb
Solids	6.70%			Sand	0.30%	Calcium	40	Chlorides, ppm	300	LCM		LGS	7.40%	58 ppb

Mud mixed last 24 hr: GEL: 0, NEW DRILL: 2, DRISPAC: 1, SAWDUST: 0, CAUSTIC: 3, BULK BAR: 5, SAPP: 0, FLOWZAN: 1, SALT: 0, LIME: 0, MAGNA FIBRE: 10, NUTPLUG: 0

Bottom Hole Assembly

Bit Parameters

WOB			Rotary		Pump PSI		GPM		AV - 12.0" x 17.5"	
Pump #1:	Liner	6	Stroke	12	SPM		Bit HHP		AV - 8.25" x 17.5"	
Pump #2	Liner	6	Stroke	12	SPM		Nozzle Vel..		AV - 6.5" x 17.5"	
SLM:	Board		Tally		Correction	0	% HHP @ Bit		AV - 5.0" x 17.5"	

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE		
Road & Location	Road Base		1,796,616		Mud			229,302		
MIRURDMO			652,625		Misc (NU/Test BOE)			33,863		
Rig Cost		22,900	1,687,254		Trucking	general	2,688	24,510		
Fuel			390,689		Engr. & Super.		2,500	170,942		
Casing/Wellhead	Hydril/ Casing	995,600	1,445,165		Mud Logging		500	225,145		
Cementing	Ellinfrd		221,284		Geologist		500	35,500		
Bits			317,995		Fishing Costs			8,066		
Downhole Rent/Sal	Cedar/Spidle	107	72,557		Solids Control Equip.		1,145	61,189		
Pit Monitor/Choke		805	47,600		Camp & Utilities		1,485	133,066		
Fm Test/Logging			43,441		Other/H2S Safety		1,000	32,872	W/O Taxes	
Directional		4,000	324,500		Contrt lbr	Franks/Hotco	48,046	121,268	1,025,274	
Water	Seals	672	10,844		Admin/Overhead		500	62,683	58,364	
Srfce Rntls (BOP)		1,190	68,440		Misc/Taxes (7.50%)		81,273	402,959	1,083,638	
Subtotal		1,025,274	7,079,010				139,637	1,541,365		
Total							$ 1,164,911	$ 8,620,375		

DETAILS

0600 - 1300 RUN CASING; 96 JTS (3,898.36') 13.375", 72#, T-95, SLX W/SHOE, FC, BAFFLE HOWCO (5.50') - X OVER TO 13.625" (35.77') AND 53 JTS (2073.69') 13.625", 88.20#, T-95, SLX

1300 - 1400 CIRC THRU FILL-UP TOOL

1400 - 1500 L/D FILL-UP TOOL

1500 - 1800 R/U HOWCO CEMENTING HEAD (CHG OUT X-OVER TO ACCOMMODATE HEAD) CASING DIFFERENTIALLY STUCK

1800 - 1830 BREAK CIRC -WORK PIPE, NO MOVEMENT

1830 - 2200 HOWCO CEMT W/1,000 SX LITE (404 BBLS) AT 12.0 PPG, TAIL W/ 325 SX 50:50 POZ AT 14.5 PPG (66 BBLS). DISPLACE W/450 BFW, 480 BBLS WBM, 20 BFW. GOOD RETURNS THRUOUT. BUMP PLUG W/900 PSI; BLED BACK/FLOATS HELD. PLUG DOWN AT 2155 HOURS 02 NOVEMBER 06.

2200 - 2230 DROP OPENING BOMB AND OPEN DV TOOL AT 2,997'

2230 - 0430 CIRCULATE THROUGH DV TOOL W/RIG PUMP

0430 - 0600 CEMENT W/2ND STAGE

DIRECTIONAL PERSONNEL ON STANDBY

PUMP #1 - XXX PSI @ 40 SPM, YYY PSI @ 50 SPM;

STRING WEIGHTS: PICK UP - ZZZK, SET DOWN - WWWK, ROTATING - BBBK

Weather: OVERCAST WITH TEMP AT 22° F; CALM

Geologic Data:

MUD LOGGERS ON STANDBY

Formation:

Comments:

T 01N R 10E S-16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Reiner **Date:** 6-Nov-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 6,015 **Footage:** 0 **Cumulative Drlg. Hours** 796

Present Operation: Prep to pressure test 13-3/8" casing **Cumulative Days** 58

TIME BREAKDOWN

Drilling (hrs)		Trips (hrs)	7 1/2	Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)		Rig Service (hrs)		NU BOE	16 1/2
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PU BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
16	12 1/4	Reed	M4249P	N10396	6,015				18,18,18					
														796.00

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
5,293	2.50	181.23	5290.13	-44.39	110.30	110.30	0.75	-0.59	-9.74
5,388	3.25	170.47	5385.01	-49.12	110.70	110.70	0.97	0.79	-11.33
5,484	3.06	169.23	5480.86	-54.12	111.63	111.63	0.21	-0.20	-1.29
5,579	2.50	170.85	5575.75	-58.86	112.44	112.44	0.60	-0.59	1.71
5,675	2.19	164.73	5671.67	-62.70	113.25	113.25	0.41	-0.32	-6.37
5,770	1.75	168.73	5766.61	-65.87	114.01	114.01	0.48	-0.46	4.21
5,928	3.69	163.10	5924.43	-73.10	115.96	115.96	1.24	1.23	-3.56

COMMENTS

Deviation at casing point of 6,010' from Schlumberger log indicates 3.60°.

MUD PROPERTIES

Mud Wt.	8.6	Viscosity	32	WL	9.6	Filter Cake (/32)	2	pH	9.8	Oil %		Water	98.00%
PV	5	Yield Pt.	5	Gels	6/2	Alkal (Pf/Mf)	0.15/0.6	HP-HT WL		Meth Bl, ppb	6	HGS	0 ppb
Solids	2.00%			Sand	0.10%	Calcium		Chlorides, ppn	200	LCM		LGS	2.00% 18 ppb

Mud mixed last 24 hr

Bottom Hole Assembly 12-1/4" bit, bit sub, nine 8-1/2" DC, x-o, six 6-1/2" DC, x-o, 5" hwdp

Bit Parameters

WOB		Rotary		Pump PSI		GPM		AV - 12.25" x 8.25"	
Pump #1:	Liner 6	Stroke	12	SPM		Bit HHP		AV -12.25" x 6.5"	
Pump #2	Liner 6	Stroke	12	SPM		Nozzle Vel..		AV - 12.25" x 5"	
SLM:	Board	Tally		Correction	0	% HHP @ Bit			

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location			1,796,616		Mud			229,302	
MIRURDMO			652,625		Misc (NU/Test BOE)	welding, pr test	15,810	63,070	
Rig Cost	Boiler	53,075	1,786,129		Trucking			30,751	
Fuel		20,714	411,403		Engr. & Super.		1,700	176,042	
Casing/Wellhead			1,445,165		Mud Logging		500	226,645	
Cementing			499,065		Geologist		500	37,000	
Bits			317,995		Fishing Costs			8,066	
Downhole Rent/Sal	Cedar/Spickle	107	72,878		Solids Control Equip.		1,145	70,058	
Pit Monitor/Choke		805	50,015		Camp & Utilities		1,485	137,521	
Fm Test/Logging			43,441		Other/H2S Safety		1,000	35,872	W/O Taxes
Directional		4,000	336,500		Contrt lbr			134,988	79,891
Water	Seals		10,844		Admin/Overhead		500	64,183	22,640
Srfce Rmtls (BOP)		1,190	72,010		Misc/Taxes (7.50%)		7,690	439,767	102,531
Subtotal		79,891	7,494,686				30,330	1,653,265	
Total							$ 110,221	$ 9,147,951	

DETAILS

0600-1130 Pressure tested remaining stack valves & Accumulator

1130-1200 Installed wear bushing

1200-1630 Changed tongs, LD one 9-1/2" DC. PU bit, bit sub, four 8-1/2" DCs. Ran five more 8-1/2" DCs, x-o sub,six 6-1/2" DCs, x-o sub and 5" hwdp to 681 ft.

1630-1700 Pressure tested upper kelly cock and casing; pressured to 3,000 psi, lost pressure.

1700-2000 TIH & tagged DV collar at 2,997 ft. Circ & cond mud. Waiting for Double Jack Testers.

2000-2115 Building volume & mixing mud. H2S alarm went off at 8:58pm - All personnel responded properly, drill string was picked up off bottom, well shut in and all personnel went to staging areas. Alarm was checked out and found to be false.

2115-2245 Went back to mud mixing operations.

2245-2330 Pressure tested casing to 2,500 psi with rig pump; casing held pressure.

2330-0600 Double Jack arrived to test casing, didn't have correct test sub. Waiting on test sub.

DIRECTIONAL PERSONNEL ON LOCATION

PUMP #1 - PSI @ 40 SPM, PSI @ 50 SPM;

STRING WEIGHTS: PICK UP - K, SET DOWN - K, ROTATING - K

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Geologic Data:

Loggers on location

Formation:

Comments: Weather: 28°, calm, overcast

pason
systems usa corp

www.pason.com
16100 Table Mountain Parkway Ste 100 • Golden • CO • 80403
720-880-2000 • FAX: 720-880-0016

Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com T01N R10E S-16 43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 7 November 2006
Depth @ 6:00 am: 6,015' **Yesterday**:6,015' **Footage Last 24 hrs:** 0'

Bit: Bit #16 - NB 13 - RTC M4249P in @ 6,015'

Lithology: -
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 300 - 380 **while drilling.** **during trip.** **peak after trip.**
Down Time Gas: 0
Shows: none

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 5,910' **Lag time:** calc. - 48 **min #1 strokes/min:** 65 **#2 strokes/min:** 65

Formation:

Comments: Presently drilling float @ 5,910'

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T 01N R 10 E S-16 43-043-30374

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Reiner **Date:** 7-Nov-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 6,015 **Footage:** 0 **Cumulative Drlg. Hours** 796

Present Operation: Drilling on cement plug & baffle at 5,910 ft **Cumulative Days** 59

TIME BREAKDOWN

Drilling (hrs)		Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)		Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test	3	Short Trip		Cement	
Logging		LD/PU BHA		Casing		Drill CMT & Plugs	21
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
16	12 1/4	Reed	M4249P	N10396	6,015				18,18,18					

796.00

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
5,293	2.50	181.23	5290.13	-44.39	110.30	110.30	0.75	-0.59	-9.74
5,388	3.25	170.47	5385.01	-49.12	110.70	110.70	0.97	0.79	-11.33
5,484	3.06	169.23	5480.86	-54.12	111.63	111.63	0.21	-0.20	-1.29
5,579	2.50	170.85	5575.75	-58.86	112.44	112.44	0.60	-0.59	1.71
5,675	2.19	164.73	5671.67	-62.70	113.25	113.25	0.41	-0.32	-6.37
5,770	1.75	168.73	5766.61	-65.87	114.01	114.01	0.48	-0.46	4.21
5,928	3.69	163.10	5924.43	-73.10	115.96	115.96	1.24	1.23	-3.56

COMMENTS

Deviation at casing point of 6,010' from Schlumberger log indicates 3.60°

MUD PROPERTIES

Mud Wt.	8.6	Viscosity	36	WL	10	Filter Cake (/32)	2	pH	10.3	Oil %		Water	98.00%
PV	8	Yield Pt.	8	Gels	7/2	Alkal (Pf/Mf)	0.2/0.5	HP-HT WL		Meth Bl, ppb	8	HGS	0 ppb
Solids	2.00%			Sand	0.10%	Calcium		Chlorides, ppn	250	LCM		LGS	2.00% 18 ppb

Mud mixed last 24 hr

Bottom Hole Assembly 12-1/4" bit, bit sub, nine 8-1/2" DC, x-o, six 6-1/2" DC, x-o, 5" hwdp

Bit Parameters

WOB	0-5k	Rotary	60	Pump PSI	980	GPM	544	AV - 12.25" x 8.25"	107
Pump #1: Liner	6	Stroke	12	SPM	65	Bit HHP		AV -12.25" x 6.5"	124
Pump #2 Liner	6	Stroke	12	SPM	65	Nozzle Vel..		AV - 12.25" x 5"	
SLM: Board		Tally		Correction	0	% HHP @ Bit			

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location			1,796,616		Mud			229,302	
MIRURDMO			652,625		Misc (NU/Test BOE)		3,937	67,007	
Rig Cost	Boiler	23,500	1,809,629		Trucking			30,751	
Fuel			411,403		Engr. & Super.		1,700	177,742	
Casing/Wellhead			1,445,165		Mud Logging		1,300	227,945	
Cementing			499,065		Geologist			35,500	
Bits	#16	18,104	336,099		Fishing Costs			8,066	
Downhole Rent/Sale	Cedar/Spidle	107	72,985		Solids Control Equip.		1,145	71,203	
Pit Monitor/Choke		805	50,820		Camp & Utilities		1,485	139,006	
Fm Test/Logging			43,441		Other/H2S Safety		1,000	36,872	W/O Taxes
Directional		9,400	345,900		Contrt lbr			134,988	53,106
Water	Seale		10,844		Admin/Overhead		500	64,683	11,067
Srfce Rrntls (BOP)		1,190	73,200		Misc/Taxes (7.50%)		4,813	444,467	64,173
Subtotal		53,106	7,547,792				15,880	1,667,532	
Total							$ 68,986	$ 9,215,324	

DETAILS

0600-0630 Waited on test sub

0630-0800 Pressure tested casing above DV tool to 4,475psi for 15 min

0800-1030 Drilled out DV tool and reamed & toyed with pieces 'til bit moved freely

1030-1130 Pressure tested casing to 4,475psi for 15 min

1130-1645 Drilling and pushing parts & pieces of DV tool from 3,050 to 3,800 ft

1645-1900 TIH to approx. 5,626 ft, pushing trash ahead. LD 9 joints of DP out of derrick. Began washing down; became tight at approx 5,797 ft. Worked pipe to 50k over wt to free up.

1900-2400 Washing singles in to 5,910 ft

2400-0600 Drilling on float collar & junk and working bit to keep bit free. Rotary torque stalled table several times, sticking bit twice. Pulled 70k over string wt and torqued pipe to get free. Using up to 5k drilling wt. When drilling on bottom, could not put any weight down without rotary torqing up and stalling table.

Directional personnel on location

PUMP #1 - PSI @ 40 SPM, PSI @ 50 SPM;

STRING WEIGHTS: PICK UP - 223,000 lb, SET DOWN - K, ROTATING - K

Geologic Data:

Loggers on location

Formation:

Comments: Weather: 30°, calm, overcast

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16100 Table Mountain Parkway Ste 100 • Golden • CO • 80403
720-880-2000 • FAX: 720-880-0016

Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com T01N R10E S-16 43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 8 November 2006
Depth @ 6:00 am: 6,035' **Yesterday**:6,015' **Footage Last 24 hrs:** 20'

Bit: Bit #15 - NB 13 - RTC M4249P in @ 6,015', out @ 6,035' 3 Hrs;
Bit #16 - NB 14 - RTC TD53-AKPRC in @ 6035 1.15 deg motor

Lithology: 100% Sandstone: wh/v-lt gy, vf/f gr, sbang/sbrnd, fria/hd, fr srtd, tr pyr, fr intrgran por, no vis sho
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 220 - 300 **while drilling.** 430 - 470 **during trip.** n/a **peak after trip.**
Down Time Gas: 0
Shows: none

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 6,035' **Lag time:** calc. - 58 **min #1 strokes/min:** 65 **#2 strokes/min:** 65

Formation:

Comments: Started drilling formation @ 1530 Hrs, drill to 6,035', formation integrity test, circulate, spot LCM pill, trip for BHA.

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T 01N R 10E S-16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Reiner **Date:** 8-Nov-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 6,035 **Footage:** 20 **Cumulative Drlg. Hours** 799

Present Operation: Picking up directional bottom hole assembly, TIH **Cumulative Days** 60

TIME BREAKDOWN

Drilling (hrs)	3	Trips (hrs)	8 1/2	Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)	2 1/4	Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test	1 1/2	Short Trip		Cement	
Logging		LD/PU BHA		Casing		Drill CMT & Plugs	8 3/4
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
16	12 1/4	Reed	M4249P	N10396	6,015	6,035	20	32.75	18,18,18		Drilling cement & plugs, 3 hr drlg new fm			
17	12 1/4	Reed	TD53A...	H24728	6,035				18,18,18					
														799.00

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
5,293	2.50	181.23	5290.13	-44.39	110.30	110.30	0.75	-0.59	-9.74
5,388	3.25	170.47	5385.01	-49.12	110.70	110.70	0.97	0.79	-11.33
5,484	3.06	169.23	5480.86	-54.12	111.63	111.63	0.21	-0.20	-1.29
5,579	2.50	170.85	5575.75	-58.86	112.44	112.44	0.60	-0.59	1.71
5,675	2.19	164.73	5671.67	-62.70	113.25	113.25	0.41	-0.32	-6.37
5,770	1.75	168.73	5766.61	-65.87	114.01	114.01	0.48	-0.46	4.21
5,928	3.69	163.10	5924.43	-73.10	115.96	115.96	1.24	1.23	-3.56

COMMENTS

Deviation at casing point of 6,010' from Schlumberger log indicates 3.60°

MUD PROPERTIES

Mud Wt.	8.6	Viscosity	41	WL	10	Filter Cake (/32)	2	pH	10.0	Oil %		Water	98.00%
PV	8	Yield Pt.	8	Gels	2	Alkal (Pf/Mf)	0.2/0.5	HP-HT WL		Meth Bl, ppb	8	HGS	0 ppb
Solids	2.00%			Sand	10.00%	Calcium	80	Chlorides, ppm	250	LCM		LGS	2.00% 18 ppb

Mud mixed last 24 hr:

Bottom Hole Assembly 12-1/4" bit, adj motor at 1.15°, pin x pin sub, MWD collar, emitter sub, NMDC, nine 8-1/2" DC, x-o, six 6-1/2" DC, x-o, six 5" hwdp

Bit Parameters

WOB		0-5k	Rotary	60	Pump PSI	980	GPM	544	AV - 12.25" x 8.25"	107
Pump #1:	Liner	6	Stroke	12	SPM	65	Bit HHP		AV -12.25" x 6.5"	124
Pump #2	Liner	6	Stroke	12	SPM	65	Nozzle Vel..		AV - 12.25" x 5"	
SLM:	Board		Tally		Correction	0	% HHP @ Bit			

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location			1,796,616		Mud	make-up, CMS	16,314	245,616	
MIRURDMO			652,625		Misc (NU/Test BOE)	csg tools	2,820	69,827	
Rig Cost		23,500	1,833,129		Trucking		1,380	32,131	
Fuel			411,403		Engr. & Super.		1,700	179,442	
Casing/Wellhead			1,445,165		Mud Logging		1,500	229,445	
Cementing			499,065		Geologist			35,500	
Bits	#17	19,192	355,291		Fishing Costs			8,066	
Downhole Rent/Sale	Cedar/Spidle	107	73,092		Solids Control Equip.		1,145	72,348	
Pit Monitor/Choke		805	51,625		Camp & Utilities		1,485	140,491	
Fm Test/Logging			43,441		Other/H2S Safety	make-up	1,000	37,872	W/O Taxes
Directional		9,400	355,300		Contrt lbr			134,988	54,194
Water	Seale		10,844		Admin/Overhead		500	65,183	27,844
Srfce Rntls (BOP)		1,190	74,390		Misc/Taxes (7.50%)		6,153	450,620	82,038
Subtotal		54,194	7,601,986				33,997	1,701,529	
Total							$ 88,191	$ 9,303,515	

DETAILS

0600-0800 Drilling on plug and baffle at 5,910 ft. Unable to put weight on bit.

0800-1445 Drilled plug, baffle, cement & floats with 4-5,000 lb from 5,910 to 6,010 ft

1445-1745 Drilling from 6,010 to 6,035 ft. Stuck briefly at 6,020 ft; pulled 70k over, pulled loose with 20k over.

1745-1915 Ran FIT: Closed Hydril & slowly brought pressure up to 550psi; pressure leaked to zero in 5min. Pressureed to 330psi; pressure leaked to zero in 5 min. Checked for choke & stack leaks. Checked for pump leaks by holding 230psi between standpipe & pump. Opened pressure to hole, pressure bled to zero in 30sec.

1915-2015 Circulated & moved pipe. Left messages for BLM engineer re test results.

2015-2130 Circulated, mixed and pumped 25bbl LCM pill to bottom.

2130-0130 POH for new bha

0130-0345 Picked up directional equipment.

0345-0600 Oriented MWD; orienting sub slipped within collar. Replaced MWD collar & picked up tools.

PUMP #1 - 190PSI @ 40 SPM, 230PSI @ 50 SPM; 6,035ft, MW: 8.5+

STRING WEIGHTS: PICK UP - 223,000 lb, SET DOWN - K, ROTATING - K

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Geologic Data:

Calc lag time: 58 min with both pumps at 65 strokes

100% ss: wht to v lt gray, vf-f gr, sbang-sbrnd, fria-hd, fr srtd, tr pyr, fr intergrain por, no vis show

Formation:

Comments: Weather: clear, 35°, calm, perfect for skiing

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720-880-2000 • FAX: 720-880-0016

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com

T1N R10E S16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 9 November 2006
Depth @ 6:00 am: 6,407' **Yesterday**:6,035' **Footage Last 24 hrs:** 372'

Bit: Bit #17 - NB 14 - RTC TD53-AKPRC in @ 6035 1.15 deg motor

Lithology: 100% SS: wh/v-lt gy, vf/f gr, sbang/sbrnd, fria/frm/hd, uncons in pt, sil in pt, fr srtd, fr intergran por, no vis sho
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 250 - 300 **while drilling.** 455 - 465 **during trip.** 430 **peak after trip.**
Down Time Gas: 0
Shows: none

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 6,410' **Lag time:** calc. - 57 **min #1 strokes/min:** 68 **#2 strokes/min:** 68

Formation: drilling in 100% sand

Comments: from 6,175' - 6,275 traces (0.0 - 0.2 ppm) H2S, Resumed drilling @ 10:15 Hrs, drilling ahead.

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T01N R10E S-16
43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Reiner **Date:** 9-Nov-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 6,421 **Footage:** 386 **Cumulative Drlg. Hours** 818 3/4

Present Operation: Drilling at 6,421 ft **Cumulative Days** 61

TIME BREAKDOWN

Drilling (hrs)	19 3/4	Trips (hrs)	3 3/4	Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)		Rig Service (hrs)	1/2	NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PU BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
16	12 1/4	Reed	M4249P	N10396	6,015	6,035	20	32.75	18,18,18		Drilling cement & plugs, 3 hr drlg new fm			
17	12 1/4	Reed	TD53A...	H24728	6,035		386	19.75	18,18,18	90 + 50		166	19.5	
														818.75

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
5,293	2.50	181.23	5290.13	-44.39	110.30	110.30	0.75	-0.59	-9.74
5,388	3.25	170.47	5385.01	-49.12	110.70	110.70	0.97	0.79	-11.33
5,484	3.06	169.23	5480.86	-54.12	111.63	111.63	0.21	-0.20	-1.29
5,579	2.50	170.85	5575.75	-58.86	112.44	112.44	0.60	-0.59	1.71
5,675	2.19	164.73	5671.67	-62.70	113.25	113.25	0.41	-0.32	-6.37
5,770	1.75	168.73	5766.61	-65.87	114.01	114.01	0.48	-0.46	4.21
5,928	3.69	163.10	5924.43	-73.10	115.96	115.96	1.24	1.23	-3.56
6,067	1.81	167.85	6063.26	-79.53	117.73	117.73	1.36	-1.35	3.42
6,116	1.31	163.35	6112.24	-80.82	118.05	118.05	1.05	-1.02	-9.18
6,212	1.13	194.45	6208.22	-82.79	118.13	118.13	0.70	-0.19	32.4
6,323	2.19	181.35	6319.17	-85.97	117.80	117.80	1.10	0.95	-11.80

COMMENTS

Deviation at casing point of 6,010' from Schlumberger log indicates 3.60°

MUD PROPERTIES

Mud Wt.	8.7	Viscosity	43	WL	7	Filter Cake (/32)	2	pH	9.5	Oil %		Water	98.00%
PV	13	Yield Pt.	12	Gels	9 & 5	Alkal (Pf/Mf)	0.25/0.8	HP-HT WL		Meth Bl, ppb	7.5	HGS	0 ppb
Solids	2.00%			Sand	0.25%	Calcium		Chlorides, ppm	250	LCM		LGS	2.00% 18 ppb

Mud mixed last 24 hr

Bottom Hole Assembly: 12-1/4" bit, adj motor at 1.15°, pin x pin sub, MWD collar, emitter sub, NMDC, nine 8-1/2" DC, x-o, six 6-1/2" DC, x-o, six 5" hwdp

Bit Parameters

WOB		30-40k	Rotary	50	Pump PSI	1,250	GPM	572	AV - 12.25" x 8.25"	112
Pump #1:	Liner	6	Stroke	12	SPM	68	Bit HHP		AV -12.25" x 6.5"	
Pump #2	Liner	6	Stroke	12	SPM	68	Nozzle Vel..		AV - 12.25" x 5"	170
SLM:	Board		Tally		Correction		% HHP @ Bit			

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE		
Road & Location			1,796,616		Mud	make-up	8,798		254,414	
MIRURDMO			652,625		Misc (NU/Test BOE)		2,003		71,830	
Rig Cost		23,500	1,856,629		Trucking				32,131	
Fuel			411,403		Engr. & Super.		1,700		181,142	
Casing/Wellhead			1,445,165		Mud Logging		1,500		230,945	
Cementing			499,065		Geologist				35,500	
Bits			355,291		Fishing Costs				8,066	
Downhole Rent/Sale	Cader/Spidle	107	73,199		Solids Control Equip.		1,145		73,493	
Pit Monitor/Choke		805	52,430		Camp & Utilities		1,485		141,976	
Fm Test/Logging			43,441		Other/H2S Safety	make-up	30,713		68,585	W/O Taxes
Directional		9,400	364,700		Contrt lbr				134,988	35,002
Water	Seale		10,844		Admin/Overhead		500		65,683	47,844
Srfce Rmtls (BOP)		1,190	75,580		Misc/Taxes (7.50%)		6,213		456,834	82,846
Subtotal		35,002	7,636,988				54,057		1,755,587	
Total							$ 89,059		$ 9,392,575	

DETAILS

0600-0945 TIH

0945-1900 Drilling (rotating) from 6,035 to 6,230 ft.

1900-1930 Rig service -- Changed plungers in #1 pump

1930-0600 Drilling (rotating) from 6,230 to 6,421ft.

Drilling breaks:
- 6,050-6,095ft 55ft/hr
- 6,185-86ft 60
- 6,313-14ft 60
- 6,367-75ft 90
- 6,375-6,402 60 (pen rate limited)
- 6,410-19ft 60

Slow pump pressures: Pump #1 - 220PSI @ 40 SPM, 250PSI @ 50 SPM; Pump #2 - 200PSI @ 40 SPM, 230PSI @ 50 SPM at 6,311ft, MW: 8.7

STRING WEIGHTS: PICK UP - 240,000 lb, SET DOWN - 227,000lb, ROTATING - 236,000lb

Geologic Data:

100% ss: wht to v lt gray, vf-f gr, sbang-sbrnd, fria-frm-hd, uncons in pt, sil in pt, fr srtd, tr pyr, fr intergrain por, no vis show

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Carbide lag at 6,088 ft: 54 min at 68 spm both pumps. 0.10026 bbl/str = 95.5% pump efficiency.

Formation:

Comments: 8am - Spoke with Al McKee, BLM, SLC, re. FIT results. Explained plans to procede with drilling operations and received his approval to procede.

Weather: 26°, snowing straight down (perfect skiing weather)

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720-880-2000 • FAX: 720-880-0016

Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com T01N R10E S-16 43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 10 November 2006
Depth @ 6:00 am: 6,703' **Yesterday**:6,407' **Footage Last 24 hrs:** 296'

Bit: Bit #17 - NB 14 - RTC TD53-AKPRC in @ 6035 1.15 deg motor

Lithology: 100% SS: wh/v-lt gy, lt tan, vf/f gr, sbang/sbrnd, uncons in pt, fria/frm/hd, sil in pt, calc, fr srtd, no vis por, no vis sho
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 250 - 350 **while drilling.** 425 - 450 **during trip.** 461 **peak after trip.**
Down Time Gas: 0
Shows: none

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 6,710' **Lag time:** calc. - 60 **min #1 strokes/min:** 68 **#2 strokes/min:** 68

Formation: drilling in 100% sand

Comments: Have been drilling ahead. Have encountered some slightly calcareous sandstone, with traces of quartzite.

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DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Reiner **Date:** 10-Nov-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 6,710 **Footage:** 289 **Cumulative Drlg. Hours** 841 3/4

Present Operation: Drilling at 6,710 ft **Cumulative Days** 62

TIME BREAKDOWN

Drilling (hrs)	23	Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	1/2
Wash/Ream (hrs)		Circ. (hrs)		Rig Service (hrs)	1/2	NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PU BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
16	12 1/4	Reed	M4249P	N10396	6,015	6,035	20	32.75	18,18,18		Drilling cement & plugs, 3 hr drlg new fm			
17	12 1/4	Reed	TD53A...	H24728	6,035		675	42.75	18,18,18	90 + 50		359	15.8	
														841.75

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
5,293	2.50	181.23	5290.13	-44.39	110.30	110.30	0.75	-0.59	-9.74
5,388	3.25	170.47	5385.01	-49.12	110.70	110.70	0.97	0.79	-11.33
5,484	3.06	169.23	5480.86	-54.12	111.63	111.63	0.21	-0.20	-1.29
5,579	2.50	170.85	5575.75	-58.86	112.44	112.44	0.60	-0.59	1.71
5,675	2.19	164.73	5671.67	-62.70	113.25	113.25	0.41	-0.32	-6.37
5,770	1.75	168.73	5766.61	-65.87	114.01	114.01	0.48	-0.46	4.21
5,928	3.69	163.10	5924.43	-73.10	115.96	115.96	1.24	1.23	-3.56
6,067	1.81	167.85	6063.26	-79.53	117.73	117.73	1.36	-1.35	3.42
6,116	1.31	163.35	6112.24	-80.82	118.05	118.05	1.05	-1.02	-9.18
6,212	1.13	194.45	6208.22	-82.79	118.13	118.13	0.70	-0.19	32.4
6,323	2.19	181.35	6319.17	-85.97	117.80	117.80	1.10	0.95	-11.80
6,354	2.50	171.60	6350.15	-82.79	118.23	118.23	1.07	0.96	-16.09
6,450	1.25	214.48	6446.10	-90.14	117.94	117.94	1.87	-1.30	44.67
6,546	2.38	220.35	6542.05	-92.53	116.06	116.06	1.19	1.18	6.11
6,642	3.69	216.60	6637.91	-96.52	112.93	112.93	1.38	1.36	-3.91

COMMENTS

Closure: 148.56 at 130.52° Az

MUD PROPERTIES

Mud Wt.	8.8	Viscosity	40	WL	8	Filter Cake (/32)	2	pH	9.5	Oil %		Water	98.00%
PV	10	Yield Pt.	12	Gels	5 & 3	Alkal (Pf/Mf)	0.25/0.8	HP-HT WL		Meth Bl, ppb	7.5	HGS	0 ppb
Solids	2.00%			Sand	0.25%	Calcium	80	Chlorides, ppm	250	LCM		LGS	2.00% 18 ppb

Mud mixed last 24 hrs:

Bottom Hole Assembly: 12-1/4" bit, adj motor at 1.15°, pin x pin sub, MWD collar, emitter sub, NMDC, nine 8-1/2" DC, x-o, six 6-1/2" DC, x-o, six 5" hwdp

Bit Parameters

WOB	30-38k	Rotary	50	Pump PSI	1,180	GPM	572	AV - 12.25" x 8.25"	112
Pump #1: Liner	6	Stroke	12	SPM	68	Bit HHP		AV -12.25" x 6.5"	
Pump #2 Liner	6	Stroke	12	SPM	68	Nozzle Vel..		AV - 12.25" x 5"	170
SLM: Board		Tally		Correction		% HHP @ Bit			

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location	Snowy Rg	2,070	1,798,686		Mud		5,274	259,688	
MIRU RDMO			652,625		Misc (NU/Test BOE)			71,830	
Rig Cost		23,500	1,880,129		Trucking			32,131	
Fuel			411,403		Engr. & Super.		1,700	182,842	
Casing/Wellhead			1,445,165		Mud Logging		1,500	232,445	
Cementing			499,065		Geologist	2 days	1,500	37,000	
Bits			355,291		Fishing Costs			8,066	
Downhole Rent/Sale	Cedar/Spidle	107	73,306		Solids Control Equip.		1,145	74,638	
Pit Monitor/Choke		805	53,235		Camp & Utilities		1,485	143,461	
Fm Test/Logging			43,441		Other/H2S Safety		1,000	69,585	W/O Taxes
Directional		9,400	374,100		Contrt lbr			134,988	37,072
Water	Seals		10,844		Admin/Overhead		500	66,183	14,104
Srfce Rntls (BOP)		1,190	76,770		Misc/Taxes (7.50%)		3,838	460,672	51,176
Subtotal		37,072	7,674,060				17,942	1,773,529	
Total							$ 55,014	$ 9,447,589	

DETAILS

0600-1100 Drilling (rotating) from 6,421 to 6,503ft.

1100-1200 Rig service - installing safety guard on #1 pump.

1200-0600 Drilling (rotating) from 6,503 to 6,710 ft.

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Slow pump pressures: Pump #1 - 190PSI @ 40 SPM, 240PSI @ 50 SPM; Pump #2 - 200PSI @ 40 SPM, 240PSI @ 50 SPM at 6,662ft, MW: 8.8

String Weights: Picking up - 250,000 lb, Setting down - 237,000lb, Rotating - 246,000lb

Geologic Data:

100% ss: wht to v lt gray, vf-f gr, sbang-sbrnd, fria-frm-hd, uncons in pt, sil in pt, fr srtd, tr pyr, fr intergrain por, no vis show

Recently, some sl calcareous ss with traces of quartzite.

Formation: Weber s.s.

Comments:

Weather: 3°, still & clear

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720-880-2000 • FAX: 720-880-0016

Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com T 01N R 10E S-16 43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 11 November 2006
Depth @ 6:00 am: 6,930' **Yesterday:**6,703' **Footage Last 24 hrs:** 227'

Bit: Bit #17 - NB 14 - RTC TD53-AKPRC in @ 6035 1.15 deg motor

Lithology: 95% Sandstone: Light gray-white, clear to frosty, tight to slightly friable, 5% pale gray to gray clay fill and uphole cavings.
Background Gas: 0 to 1
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 250 - 325 **while drilling.** 375 - 425 **during trip.** 461 **peak after trip.**
Down Time Gas: 0
Shows: none

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 6950' **Lag time:** calc. - 56 **min #1 strokes/min:** 75 **#2 strokes/min:** 74

Formation: Drilling in a clay filled sandstone

Comments: Have been drilling ahead. Drilled to 6930' MD, facilitated a trip for bit. Stared out of the hole at 5:00 AM 11-11-2006. Have encountered thinly calcareous clay filled sandstone, with traces of quartzite.

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www.pason.com
16100 Table Mountain Parkway Ste 100 • Golden • CO • 80403
720-880-2000 • FAX: 720-880-0016

Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com T01N R10E S-16 43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 12 November 2006
Depth @ 6:00 am: 6,930' **Yesterday**:6930' **Footage Last 24 hrs:** 0'

Bit: Bit #18 - Bit #18 STC GF30BVCPS in @ 6930' MD 1.15 deg motor

Lithology: 95% Sandstone: Light gray-white, clear to frosty, tight to slightly friable, 5% pale gray to gray clay fill and uphole cavings.
Background Gas: 0 to 1
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 250 - 325 **while drilling.** 385 - 415 **during trip.** 431 **peak after trip.**
Down Time Gas: 0
Shows: none

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 6930' **Lag time:** calc. - 61 **min #1 strokes/min:** 68 **#2 strokes/min:** 68

Formation: Drilling in a clay filled sandstone

Comments: Facilitated trip for BHA. Tripped back in hole to 6203' MD. Wash & ream to 6804' MD by AM report time. Should be on bottom drilling within 3 to 4 hrs.

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Form 3160- 5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

5. Lease Serial No.: U-24446
6. If Indian, Allottee, or Tribe Name:
7. If Unit or CA. Agreement Designation: Table Top Unit
8. Well Name and No.: TTU #1
9. API Well No.: 43-043-30324
10. Field and Pool, or Exploratory Area: Wildcat
11. County or Parish, State: Summit County, Utah

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator: Double Eagle Petroleum Company
3a. Address: P.O. Box 766, Casper, Wyoming 82602
3b. Phone No. *(include area code)*: (307) 237-9330
4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*: 244' FSL 1,161' FWL SWSW of Sec 16, T. 1 N.- R. 10 E.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/ Resume)	☐ Water Shut-off
	☐ Altering Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☒ Change Plans	☐ Plug and abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Operator wishes to amend the approved Drill Plan for this well:

Escape route designated on the H2S Contingency Plan has been changed following on-site inspection with USFS personnel during rig move in operations. Map attached show actual route.

Verbal approval of change was given by BLM representative on 11-2-06.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.

Name *(Printed Typed)*: D. Steven Degenfelder
Title: Vice President
Signature: D Steven Degenfelder
Date: 6-Nov-06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by | Title | Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

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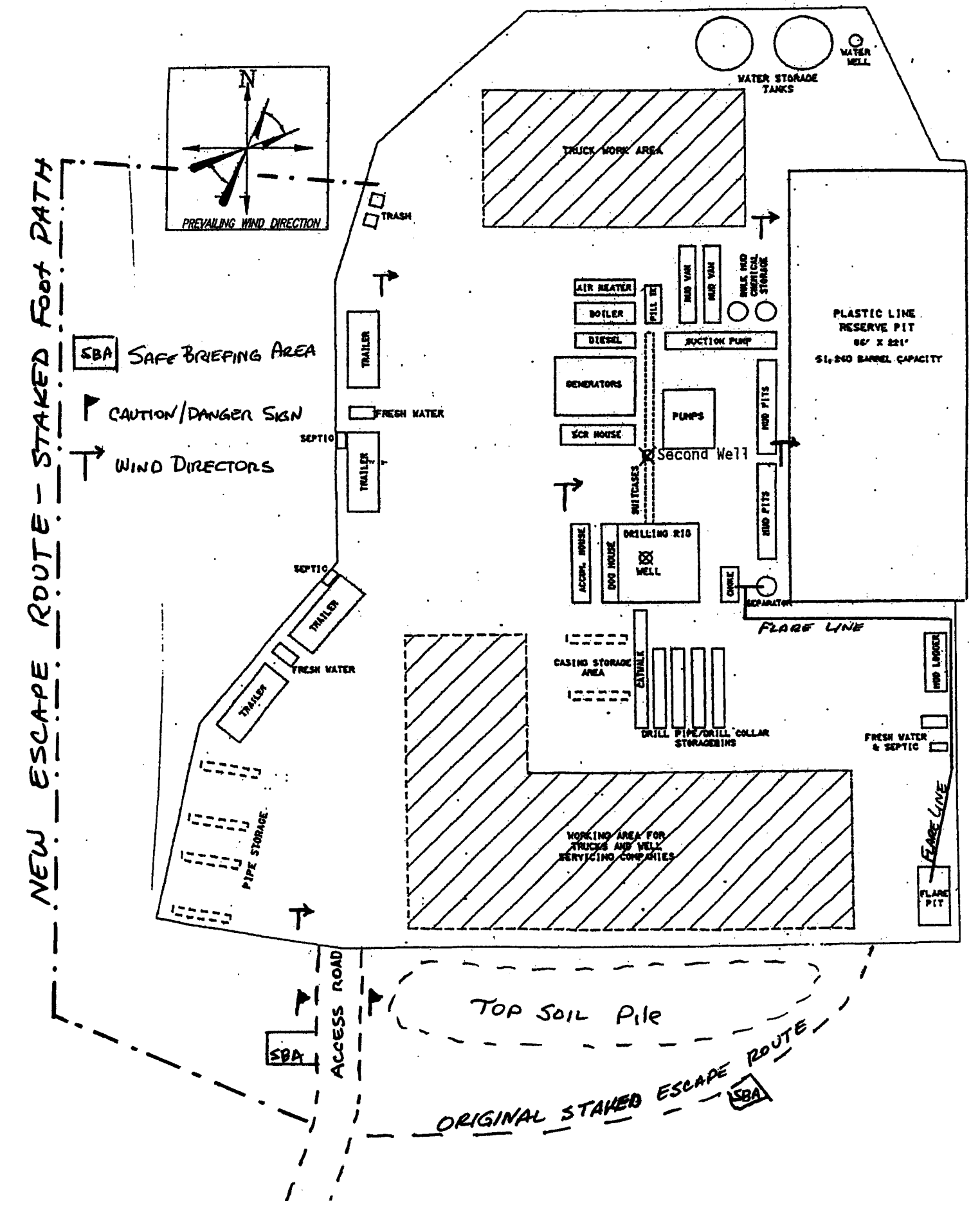
AMENDED ESCAPE ROUTE
11-6-06

TABLE TOP DRILLING SITE PLAN

SCALE: 1" = 50'

Double Eagle Petroleum Compar
Table Top Unit
TTU #1 Well
SWSW of Sec 16 (T.1 N.-R.10 E
Summit County, Utah



Form 3160- 5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

5. Lease Serial No.: U-24446
6. If Indian, Allottee, or Tribe Name:
7. If Unit or CA. Agreement Designation: Table Top Unit
8. Well Name and No.: TTU #1
9. API Well No.: 43-043-30324
10. Field and Pool, or Exploratory Area: Wildcat
11. County or Parish, State: Summit County, Utah

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator: Double Eagle Petroleum Company
3a. Address: P.O. Box 766, Casper, Wyoming 82602
3b. Phone No. *(include area code)*: (307) 237-9330
4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*: 244' FSL 1,161' FWL SWSW of Sec 16, T. 1 N.- R. 10 E.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/ Resume)	☐ Water Shut-off
	☐ Altering Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☒ Change Plans	☐ Plug and abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Operator wishes to amend the approved Drill Plan for this well:

Casing for Hole Section "C" changed to the following:
0' - 2,099' : 13⅝", 88.2#, T95, SLX Thread
2,099' - 6,003' : 13⅝", 88.2#, T95, SLX Thread
Casing design specification are attached

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

Prior verbal approval of these changes has been given by BLM representative.

14. I hereby certify that the foregoing is true and correct.

Name *(Printed Typed)*: D. Steven Degenfelder
Title: Vice President
Signature: D Steven Degenfelder
Date: 7-Nov-06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

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Casing Design
Table Top Unit #1

Hole Section 2
20" surface casing at 1,000 feet with 9.0 ppg mud

Weight	Grade	Thread	Drift	Depth	Length	Weight	Cum'tive Weight	BHP	Design Strengths C	B	T	Safety Factors C	B	T
94	J55	STC	18.963	1,000 to 0	1,000	94,000	94,000	468	520	2,110 1,000	783,000	1.11	2.11	8.33

BHP of next casing: 2,808 **psi**

Casing will be cemented to surface and will not be subjected to more than 1,000 psi internal pressure.
Burst design is limited by pressure capacity at the shoe.

Hole Section 3
13-3/8" intermediate at 6,000 feet with 9.0 ppg mud

Weight	Grade	Thread	Drift	Depth	Length	Weight	Cum'tive Weight	BHP	Design Strengths C	B	T	Safety Factors C	B	T
72	T95	SLX	12.250	6,000 to 1,400	4,600	331,200	331,200	2,808	2,820	6,390 4,934	1,605,000	1.00	1.30	4.85
13-5/8" 88.2	T95	SLX	12.250	1,400 to 0	1,400	123,480	454,680	655	4,260	7,630 5,242	2,048,000	6.50	1.46	4.50

BHP of next casing: 5,242 **psi**

Casing will be cemented to surface and will not be evacuated on the outside.

Hole Section 4
9-5/8" intermediate csg at 11,200 feet with 9.0 ppg mud

Weight	Grade	Thread	Drift	Depth	Length	Weight	Cum'tive Weight	BHP	Design Strengths C	B	T	Safety Factors C	B	T
53.5	T95	LTC	8.500	11,200 to 0	11,200	599,200	599,200	5,242	7,340	9,410 6,786	1,220,000	1.40	1.39	2.04

BHP of next casing: 6,786 **psi**

Hole Section 5

7" drlg liner at 14,500 feet with 9.0 ppg mud

Weight	Grade	Thread	Drift	Depth	Length	Weight	Cum'tive Weight	BHP	Design Strengths C	Design Strengths B	Design Strengths T	Safety Factors C	Safety Factors B	Safety Factors T
26	HCL80	LTC	6.151	14,500 to 10,900	3,600	93,600	93,600	6,786	7,800	7,240 5,090	570,000	1.15	1.42	6.09

BHP of next casing: 7,488 **psi**

Depending on availability, HCL80 may be replaced by HCN80, H2S90, S95, HCP110 or other similar weights and grades with the same or higher strength.

Hole Section 6, alternate 2

4-1/2" & 5-1/2" prodn at 16,000 feet with 9.0 ppg mud

Weight	Grade	Thread	Drift	Depth	Length	Weight	Cum'tive Weight	BHP	Design Strengths C	Design Strengths B	Design Strengths T	Safety Factors C	Safety Factors B	Safety Factors T
4-1/2" 11.6	HCN80	LTC	3.875	16,000 to 10,750	5,250	60,900	60,900	7,488	8,650	7,780 5,123	223,000	1.16	1.52	3.66
[illegible] 17	L80	LTC	4.767	10,750 to 7,500	3,250	55,250	116,150	5,031	6,290	7,740 5,838	338,000	1.25	1.33	2.91
[illegible] 17	T95	LTC	4.767	7,500 to 2,600	4,900	83,300	199,450	3,510	6,940	9,190 6,916	374,000	1.98	1.33	1.88
[illegible] 20	T95	LTC	4.653	1,300 to 0	1,300	26,000	225,450	608	10,010	10,910 7,488	460,000	16.45	1.46	2.04

BHP of next casing: 7,488 **psi**

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720-880-2000 • FAX: 720-880-0016

Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com

T01N R10E S-16 43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 13 November 2006
Depth @ 6:00 am: 6984' **Yesterday**:6930' **Footage Last 24 hrs:** 54'

Bit: Bit #18 - Bit #18 STC GF30BVCPS in @ 6930' MD 1.15 deg motor

Lithology: 95% Sandstone: Light gray-white, clear to frosty, tight to slightly friable, 5% pale gray to gray clay fill and uphole cavings.
Background Gas: 0 to 1
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 250 - 325 **while drilling.** 385 - 415 **during trip.** 445 **peak after trip.**
Down Time Gas: 0
Shows: none

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 6930' **Lag time:** calc. - 61 **min #1 strokes/min:** 68 **#2 strokes/min:** 68

Formation: Drilling in a clay filled sandstone

Comments: Back on botton drilling at 12:30 PM Nov 12, 2006. Drilled to 6984' MD. Facilitated trip to run reamer on drill string. Started out of hole at 5:30 PM Nov 12, 2006.

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T01N R10E S-16
43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu **Date:** 13-Nov-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 6,984 **Footage:** 54 **Cumulative Drlg. Hours** 868 1/4

Present Operation: Reaming at 6,055' **Cumulative Days** 65

TIME BREAKDOWN

Drilling (hrs)	4 1/2	Trips (hrs)	10 1/2	Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)	6 1/2	Circ. (hrs)		Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PU DP	2 1/2	Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
16	12 1/4	Reed	M4249P	N10396	6,015	6,035	20	2.50	18,18,18	30.25 hrs drilling cement & plugs, 2.5 hr drlg new fm; 1,1,E,All				
17	12 1/4	Reed	TD53AKPRC	H24728	6,035	6,930	895	65.25	16,18,18,18	100 + 50	8,7,I,8/16"	560	13.7	Hailed Out
18	12 1/4	STC	GF30BVCPS	MY3406	6,930	6,984	54	4.50	0,16,16,16	90 + 40	7,2,E,2/16"	195	tmd f/6,205 to 6,930' in 20.5 hr	
19	12 1/4	STC	GF47 YCPS	MX9845	6,984				0,18,18,18					
														868.25

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
6,067	1.81	167.85	6063.26	-79.53	117.73	117.73	1.36	-1.35	3.42
6,116	1.31	163.35	6112.24	-80.82	118.05	118.05	1.05	-1.02	-9.18
6,212	1.13	194.45	6208.22	-82.79	118.13	118.13	0.70	-0.19	32.4
6,323	2.19	181.35	6319.17	-85.97	117.80	117.80	1.10	0.95	-11.80
6,354	2.50	171.60	6350.15	-82.79	118.23	118.23	1.07	0.96	-16.09
6,450	1.25	214.48	6446.10	-90.14	117.94	117.94	1.87	-1.30	44.67
6,546	2.38	220.35	6542.05	-92.53	116.06	116.06	1.19	1.18	6.11
6,642	3.69	216.60	6637.91	-96.52	112.93	112.93	1.38	1.36	-3.91
6,737	4.13	185.10	6732.70	-102.39	110.80	110.80	2.28	0.46	-33.16
6,833	4.94	162.72	6828.41	-109.78	111.72	111.72	2.01	0.84	-23.31

COMMENTS

Closure: 156.63' at 134.50° Azimuth

MUD PROPERTIES

Mud Wt.	8.8	Viscosity	37	WL	9	Filter Cake (/32)	2	pH	10.0	Oil %		Water	97.00%	
PV	10	Yield Pt.	8	Gels	4/5-	Alkal (Pf/Mf)	0.3/0.82	HP-HT WL		Meth Bl, ppb	8	HGS		0 ppb
Solids	3.00%			Sand	0.25%	Calcium	60	Chlorides, ppm	200	LCM		LGS	3.00%	20 ppb

Mud mixed last 24 hrs:

0 Gel, 2 New Drill, 2 Drispac, 2 Caustic, 2 Flozan, 0 Salt, 3T Bulk Bar

Bottom Hole Assembly 12-1/4" bit, adj motor at 1.15°, pin x pin sub, MWD collar, emitter sub, NMDC, 3-pt reamer, one 8-1/2" DC, 3-pt reamer, x-o, nine 8-1/2" DC, x-o, six 6-1/2" DC, x-o, six 5" hwdp

Bit Parameters

WOB	32 -39	Rotary	50	Pump PSI	1,550	GPM	572	AV - 12.25" x 8.25"	170		
Pump #1: Liner	6	Stroke	12	SPM	68	Bit HHP		AV -12.25" x 6.5"			
Pump #2 Liner	6	Stroke	12	SPM	68	Nozzle Vel..		AV - 12.25" x 5"	112		
SLM: Board		Tally		Correction		% HHP @ Bit					

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE		
Road & Location	Snowy Rg		1,798,686		Mud	2,517		268,441		
MIRU RDMO			652,625		Misc (NU/Test BOE)			74,470		
Rig Cost		23,500	1,950,629		Trucking			32,131		
Fuel		20,344	443,143		Engr. & Super.	1,600		188,042		
Casing/Wellhead			1,445,525		Mud Logging	1,500		236,945		
Cementing			499,065		Geologist	800		39,400		
Bits			355,291		Fishing Costs			8,066		
Downhole Rent/Sale	Cedar/Spidle	107	73,627		Solids Control Equip.	1,200		78,238		
Pit Monitor/Choke		805	55,650		Camp & Utilities	1,500		147,961		
Fm Test/Logging			43,441		Other/H2S Safety	1,000		72,585	W/O Taxes	
Directional		9,400	402,300		Contrt lbr	750		141,738	54,156	
Water	Seals		10,844		Admin/Overhead	500		67,683	11,367	
Srfce Rntls (BOP)			76,770		Misc/Taxes (7.50%)	4,914		473,900	65,523	
Subtotal		54,156	7,807,596			16,281		1,829,600		
Total						$70,437		$9,637,196		

DETAILS

0600 - 1230	Reaming f/6,794 to 6,930'
1230 - 1700	Directionally drlg f/6,930 to 6,984'
1700 - 2130	Pump pill and POH; PU new bit #18, two 3-pt rmrs and one 8" dc
2130 - 0330	RIH to 6,055', rmr tag on floats
0330 - 0600	LD 24 jts dp prep ream

Plan to ream until reamers below 6,205' (reamed with bit yesterday), then attempt running in hole.

Weather: 28° F, Gusty winds to 20 knots, light snow w/1" accumulation this am

Slow pump pressures: Pump #1 - 210 PSI @ 40 SPM, 250PSI @ 50 SPM; Pump #2 - 220PSI @ 40 SPM, 260PSI @ 50 SPM (8.80 ppg @ 6,790')

String Weights: Picking up - 258,000 lb, Setting down - 238,000 lb, Rotating - 248,000 lb

Bottom Hole Assembly

Bit	1.00'	
Motor	29.33'	30.33'
Dbl pin sub	1.32'	31.65'
Tool Carrier	18.30'	49.95'
Emitter Sub	11.10'	61.05'
Monel dc	30.63'	91.68'
3-pt rmr	6.05'	97.73'
1-8" dc	29.55'	127.88'
3-pt rmr	6.05'	133.33'
x-over	2.28'	135.61'
9-8" dc	272.87'	408.48'
x-over	3.98'	412.46'
6-6.500" dc	187.00'	599.46'
x-over	2.53'	601.99'
6-5.000" hwdp	180.60'	782.59'

Geologic Data:

Lithology: 95% SS: Light gray-white, clear to frosty, tight to slightly friable;
5%: Pale gray to gray clay fill and uphole cavings

Shows: None

CO_2: 250 - 325 while drilling, 385 - 415 during trip, 445 peak after trip

Formation: Drilling in a clay filled sandstone

Comments: Back on bottom drilling @ 12:30 PM Nov 12, 2006. Drilled to 6984' MD. Facilitated trip to run reamer on drill string. Started out of hole at 5:30 PM Nov 12, 2006.

RECEIVED
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DIV. OF OIL, GAS & MINING

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720-880-2000 • FAX: 720-880-0016

Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com T01N R10E S-16 43-043-30334

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 14 November 2006
Depth @ 6:00 am: 7071' **Yesterday**:6984' **Footage Last 24 hrs:** 187'

Bit: Bit #19 STC GF47YCPS in @ 6984' MD 1.15 deg motor

Lithology: 95% Sandstone: Light gray-white, clear to frosty, trace tan to tan gray, tight to slightly friable, 5% pale gray to gray clay fill and uphole cavings.

Background Gas: 0 to 1
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 250 - 325 **while drilling.** 345 - 400 **during trip.** 497 **peak after trip.**
Down Time Gas: 0
Shows: none

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 7080' **Lag time:** calc. - 63 **min #1 strokes/min:** 68 **#2 strokes/min:** 68

Formation: Drilling in sandstone with trace to moderate clay fill and traces of calcite

Comments: At 6103' MD started washing & reaming to bottom 6984' MD. Back on botton drilling at 10:30 PM Nov 13, 2006. Have been drilling ahead. In several samples there are thin to trace fine spiral to crecent shapped metal fragments. At this time no abundance of filling are apparent. I miss read the number on bit #19. Bit #18 was found to be 1/8th inch out of gauge.

RECEIVED
NOV 14 2006
DIV. OF OIL, GAS & MINING

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu **Date:** 14-Nov-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 7,071 **Footage:** 87 **Cumulative Drlg. Hours** 875 3/4

Present Operation: Drilling @ 7,071' **Cumulative Days** 66

TIME BREAKDOWN

Drilling (hrs)	7 1/2	Trips (hrs)	1/2	Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)	16	Circ. (hrs)		Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PU DP		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
16	12 1/4	Reed	M4249P	N10396	6,015	6,035	20	2.50	18,18,18	30.25 hrs drilling cement & plugs, 2.5 hr drlg new fm; 1,1,E,All				
17	12 1/4	Reed	TD53AKPRC	H24728	6,035	6,930	895	65.25	16,18,18,18	100 + 50	8,7,I,8/16"	560	13.7	Hailed Out
18	12 1/4	STC	GF30BVCPS	MY3406	6,930	6,984	54	4.50	0,16,16,16	90 + 40	7,2,E,2/16"	195	tmd f/6,205 to 6,930' in 20.5 hr	
19	12 1/4	STC	GF47 YCPS	MX9845	6,984		87	7.50	0,18,18,18	90 + 50		63 (197)	11.60	
														875.75

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
6,067	1.81	167.85	6063.26	-79.53	117.73	117.73	1.36	-1.35	3.42
6,116	1.31	163.35	6112.24	-80.82	118.05	118.05	1.05	-1.02	-9.18
6,212	1.13	194.45	6208.22	-82.79	118.13	118.13	0.70	-0.19	32.4
6,323	2.19	181.35	6319.17	-85.97	117.80	117.80	1.10	0.95	-11.80
6,354	2.50	171.60	6350.15	-82.79	118.23	118.23	1.07	0.96	-16.09
6,450	1.25	214.48	6446.10	-90.14	117.94	117.94	1.87	-1.30	44.67
6,546	2.38	220.35	6542.05	-92.53	116.06	116.06	1.19	1.18	6.11
6,642	3.69	216.60	6637.91	-96.52	112.93	112.93	1.38	1.36	-3.91
6,737	4.13	185.10	6732.70	-102.39	110.80	110.80	2.28	0.46	-33.16
6,833	4.94	162.72	6828.41	-109.78	111.72	111.72	2.01	0.84	-23.31
6,943	5.31	157.48	6937.97	-119.00	115.08	115.08	0.54	0.34	-4.76

COMMENTS

Closure: 165.54' at 135.96° Azimuth

Surveys taken on connections indicate no serious building tendencies at this time:

6,943' 5.31° at 157.48°
6,975' 5.81° at 157.10°
7,007' 5.56° at 159.10°
7,039' 5.69° at 159.98°

MUD PROPERTIES

Mud Wt.	8.8	Viscosity	37	WL	9	Filter Cake (/32)	2	pH	10.0	Oil %		Water	97.00%
PV	8	Yield Pt.	8	Gels	3/3-	Alkal (Pf/Mf)	0.25/1.00	HP-HT WL		Meth Bl, ppb	12	HGS	0 ppb
Solids	3.00%			Sand	0.25%	Calcium	40	Chlorides, ppm	200	LCM		LGS	3.00% 20 ppb

Mud mixed last 24 hrs: 56 Gel, 8 New Drill, 4 Drispac, 5 Caustic, 4 Flozan, 0 Salt, 0 Bulk Bar

Bottom Hole Assembly 12-1/4" bit, adj motor at 1.15°, pin x pin sub, MWD collar, emitter sub, NMDC, 3-pt reamer, one 8-1/2" DC, 3-pt reamer, x-o, nine 8-1/2" DC, x-o, six 6-1/2" DC, x-o, six 5" hwdp

Bit Parameters

WOB		37 - 40	Rotary	50	Pump PSI	1,425	GPM	572	AV - 12.25" x 8.25"	170	
Pump #1:	Liner	6	Stroke	12	SPM	68	Bit HHP		AV -12.25" x 6.5"		
Pump #2	Liner	6	Stroke	12	SPM	68	Nozzle Vel..		AV - 12.25" x 5"	112	
SLM:	Board		Tally		Correction		% HHP @ Bit				

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE		
Road & Location	Snowy Rg		1,798,686		Mud		4,114		272,555	
MIRU RDMO			652,625		Misc (NU/Test BOE)				74,470	
Rig Cost		23,500	1,974,129		Trucking				32,131	
Fuel			443,143		Engr. & Super.		1,600		189,642	
Casing/Wellhead			1,445,525		Mud Logging		1,500		238,445	
Cementing			499,065		Geologist		800		40,200	
Bits			355,291		Fishing Costs				8,066	
Downhole Rent/Sale	Cedar/Spidle	107	73,734		Solids Control Equip.		1,200		79,438	
Pit Monitor/Choke		805	56,455		Camp & Utilities		1,500		149,461	
Fm Test/Logging			43,441		Other/H2S Safety		1,000		73,585	W/O Taxes
Directional		9,400	411,700		Contrt lbr		750		142,488	33,812
Water	Seale		10,844		Admin/Overhead		500		68,183	12,964
Srfce Rntls (BOP)			76,770		Misc/Taxes (7.50%)		3,508		477,409	46,776
Subtotal		33,812	7,841,408				16,472		1,846,073	
Total							$50,284		$9,687,481	

DETAILS

0600 - 0900 Ream f/6,103 to 6,327'.
0900 - 0930 RIH w/4 jts to 6,418' (tight on 5th jt).
0930 - 2230 Ream f/6,327 to 6,984'
2230 - 0600 Drlg new hole f/6,984 to 7,071'

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Weather: 28° F, Gusty winds to 15 knots, heavy snow w/18" accumulation this am

Slow pump pressures: Pump #1 - 180 PSI @ 40 SPM, 260 PSI @ 50 SPM; Pump #2 - 220 PSI @ 40 SPM, 250 PSI @ 50 SPM (8.80 ppg @ 6,790')

String Weights: P/U - 267K, S/D - 237K, Rot - 252K

Geologic Data:

Lithology: 95% SS: Light gray-white, clear to frosty, trace tan to tan gray, tight to slightly friable;
5%: Pale gray to gray clay fill and uphole cavings

Shows: None

CO_2: 250 - 325 while drilling, 345 - 400 during trip, 497 peak after trip

H_2S: 0.1 to 0.4 ppm from 7,000' to present depth

Formation: Drilling in sandstone with trace to moderate clay fill and traces of calcite.

Comments: At 6103' MD started washing & reaming to bottom 6984' MD. Back on bottom drilling at 10:30 PM Nov 13, 2006. Have been drilling ahead. In several samples there are thin to trace fine spiral to crecent shaped metal fragments. At this time no abundance of filling are apparent. I misread the number on bit #19. Bit #18 was found to be 1/8" out of gauge.

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www.pason.com
16100 Table Mountain Parkway Ste 100 • Golden • CO • 80403
720-880-2000 • FAX: 720-880-0016

Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com T01N R10E S-16 43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 15 November 2006
Depth @ 6:00 am: 7263' **Yesterday**:7071' **Footage Last 24 hrs:** 192'

Bit: Bit #19 STC GF47YCPS in @ 6984' MD 1.15 deg motor

Lithology: 40% SS, 40% Shaly sandstone, 10% shale, 10% chert & limestone

Background Gas: 0 to 1
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 300 - 350 **while drilling.** 345 - 400 **during trip.** 497 **peak after trip.**
Down Time Gas: 0
Shows: none

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 7260' **Lag time:** calc. - 58 **min #1 strokes/min:** 76 **#2 strokes/min:** 75

Formation: Drilling in sandstone, thin chert, thin to moderate limestone inclusions, interbedded shaly sandstone, laminated shale.

Comments: Have been drilling ahead evaluating well bore cuttings to acertain the start of the "red beds". Started seeing some scattered soft pasty shale around 7200-7210 MD. As drilling continued the amount of shale matterial became more abundent. At 7250 MD started mixing mud to compensate for the increase in shaly sandstone and laminated shale seen in samples.

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T01N R10E S-16
43-043-30374

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu **Date:** 15-Nov-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 7,263 **Footage:** 192 **Cumulative Drlg. Hours** 898 1/4

Present Operation: Directionally drlg at 7,263' **Cumulative Days** 67

TIME BREAKDOWN

Drilling (hrs)	22 1/2	Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)		Rig Service (hrs)	1 1/2	NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PU DP		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
16	12 1/4	Reed	M4249P	N10396	6,015	6,035	20	2.50	18,18,18	30.25 hrs drilling cement & plugs, 2.5 hr drlg new fm; 1,1,E,All				
17	12 1/4	Reed	TD53AKPRC	H24728	6,035	6,930	895	65.25	16,18,18,18	100 + 50	8,7,I,8/16"	560	13.7	Hailed Out
18	12 1/4	STC	GF30BVCPS	MY3406	6,930	6,984	54	4.50	0,16,16,16	90 + 40	7,2,E,2/16"	195	tmd f/6,205 to 6,930' in 20.5 hr	
19	12 1/4	STC	GF47 YCPS	MX9845	6,984		279	30.00	0,18,18,18	90 + 50		252 (386)	9.30	

898.25

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
6,067	1.81	167.85	6063.26	-79.53	117.73	117.73	1.36	-1.35	3.42
6,116	1.31	163.35	6112.24	-80.82	118.05	118.05	1.05	-1.02	-9.18
6,212	1.13	194.45	6208.22	-82.79	118.13	118.13	0.70	-0.19	32.4
6,323	2.19	181.35	6319.17	-85.97	117.80	117.80	1.10	0.95	-11.80
6,354	2.50	171.60	6350.15	-82.79	118.23	118.23	1.07	0.96	-16.09
6,450	1.25	214.48	6446.10	-90.14	117.94	117.94	1.87	-1.30	44.67
6,546	2.38	220.35	6542.05	-92.53	116.06	116.06	1.19	1.18	6.11
6,642	3.69	216.60	6637.91	-96.52	112.93	112.93	1.38	1.36	-3.91
6,737	4.13	185.10	6732.70	-102.39	110.80	110.80	2.28	0.46	-33.16
6,833	4.94	162.72	6828.41	-109.78	111.72	111.72	2.01	0.84	-23.31
6,943	5.31	157.48	6937.97	-119.00	115.08	115.08	0.54	0.34	-4.76
7,039	5.69	159.98	7033.53	-127.58	118.41	118.41	0.47	0.40	2.60
7,134	6.38	157.35	7128.00	-137.87	122.05	122.05	0.78	0.73	-2.77

COMMENTS

Closure: 165.54' at 135.96° Azimuth

Slide: 7,155 to 7,170' and 7,218 to 7,249'

MD	Survey Depth	Angle	Azimuth	Slide Seen
7,155'	7,102'	6.31	156.60	0'
7,187'	7,134'	6.38	157.35	0'
7,218'	7,165'	6.31	158.48	10'
7,249'	7,197'	6.00	155.85	6'
7,282'	7,229'	6.31	156.73	11'
7,314'	7,260'			21'

Slide: 7,155-7,170' (6.00 fph), 7,218-7,249' (9.54 fph)

Overall: 6,984 -7,263' (9.30 fph)

MUD PROPERTIES

Mud Wt.	8.8	Viscosity	37	WL	8.8	Filter Cake (/32)	2	pH	10.1	Oil %		Water	97.00%
PV	10	Yield Pt.	11	Gels	3/5	Alkal (Pf/Mf)	0.25/1.10	HP-HT WL		Meth Bl, ppb	12.5	HGS	0 ppb
Solids	3.00%			Sand	0.20%	Calcium	40	Chlorides, ppm	200	LCM		LGS	3.00% 20 ppb

Mud mixed last 24 hrs:

28 Gel, 8 New Drill, 4 Drispac, 4 Caustic, 4 Flozan, 0 Salt, 0 Bulk Bar

Bottom Hole Assembly 12-1/4" bit, adj motor at 1.15°, pin x pin sub, MWD collar, emitter sub, NMDC, 3-pt reamer, one 8-1/2" DC, 3-pt reamer, x-o, nine 8-1/2" DC, x-o, six 6-1/2" DC, x-o, six 5" hwdp

Bit Parameters

WOB		37 - 40	Rotary	50	Pump PSI	1,425	GPM	572	AV - 12.25" x 8.25"	170
Pump #1:	Liner	6	Stroke	12	SPM	68	Bit HHP		AV -12.25" x 6.5"	
Pump #2	Liner	6	Stroke	12	SPM	68	Nozzle Vel..		AV - 12.25" x 5"	112
SLM:	Board		Tally		Correction		% HHP @ Bit			

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE		
Road & Location	Snowy Rg		1,798,686		Mud		3,846		276,401	
MIRU RDMO			652,625		Misc (NU/Test BOE)				74,470	
Rig Cost		23,500	1,997,629		Trucking				32,131	
Fuel			443,143		Engr. & Super.		1,600		191,242	
Casing/Wellhead			1,445,525		Mud Logging		1,500		239,945	
Cementing			499,065		Geologist		800		41,000	
Bits			355,291		Fishing Costs				8,066	
Downhole Rent/Sale	Cedar/Spidle	107	73,841		Solids Control Equip.		1,200		80,638	
Pit Monitor/Choke		805	57,260		Camp & Utilities	Morcon	1,643		151,104	
Fm Test/Logging			43,441		Other/H2S Safety		1,010		74,595	W/O Taxes
Directional		9,400	421,100		Contrt lbr		750		143,238	33,812
Water	Seale		10,844		Admin/Overhead		500		68,683	12,849
Srfce Rntls (BOP)			76,770		Misc/Taxes (7.50%)		3,500		480,908	46,661
Subtotal		33,812	7,875,220				16,349		1,862,421	
Total							$50,161		$9,737,641	

DETAILS

0600 - 0730 D Drlg f/7,071 to 7,094'

0730 - 0830 Chg pistons #2 and #3 in #1 pump

0830 - 1230 D Drlg f/7,094 to 7,132'

1230 - 1300 Chg piston #1 in #1 pump

1300 - 0600 D Drlg f/7,167 to 7,263' (see breakdown on sliding vs rotating penetration rate in comments above)

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Weather: 17° F, lt breeze, clear

Slow pump pressures: Pump #1 - 240 PSI @ 40 SPM, 270 PSI @ 50 SPM; Pump #2 - 250 PSI @ 40 SPM, 280 PSI @ 50 SPM (8.80 ppg @ 7,123')

String Weights: P/U - 272K, S/D - 243K, Rot - 259K

Geologic Data:

Lithology: 40% SS, 40% Shaly sandstone, 10% shale, 10% chert and limestone

Shows: None

CO_2: 300 - 350 while drilling, 345 - 400 during trip, 497 peak after trip

H_2S: traces only (my note)

Formation: Drilling in sandstone; thin chert, thin to moderate limestone inclusions, interbedded shaly sandstone, laminated shale.

Comments: Have been drilling ahead evaluating well bore cuttings to ascertain the start of the "red beds". Started seeing some scattered soft pasty shale around 7200-7210 MD

As drilling continued the amount of shale material became more abundent. At 7250 MD started mixing mud to compensate for the increase in shaly sandstone and laminated shale seen in sam

GASCO Energy

GASCO ENERGY
DAILY DRILLING REPORT

T09S R19E S-31
43-047-36442

AFE # 40099

GPS - N 39° 59' 06.92" W 109° 50' 02.67"

Well:	FED 23-31-9-19	Permit Depth:12550	Prog Depth:12514	Date:	11/15/2006	Day:	24
Current Operations:	DRLG						
Depth:	11,773' Prog: 130	D Hrs: 23.5	AV ROP: 5.5	Formation:	GRASSY		
DMC:	$7,331	TMC: $124,558		TDC:	$45,388	CWC:	$1,458,702
Contractor:	FRONTIER RIG #6	Mud Co:	M-I DRLG FLUIDS	TANGIBLE COST		INTANGIBLE COST	

MW:	10.8	#1 E-1000 3.5 gpm		Bit #:	#8		Conductor:	$ -	Loc,Cost:	$	-
VIS:	50	SPM:		Size:	7 7/8		Surf. Csg:	$ -	Rig Move:	$	-
PV/YP:	15/21	#2 E-1000 3.5 gpm		Type:	STC		Int. Csg:	$ -	Day Rate:	$	18,500
Gel:	15/34	SPM:	11	MFG:	K705		Prod Csg:	$ -	Rental Tools:	$	-
WL:	12.8	GPM :	387	S/N:	JX 0389		Float Equp:	$ -	Trucking:	$	-
Cake:	2	Press:	2100	Jets:	1.50		Well Head:	$ -	Water:	$	3,106
Solids:	14	AV DC:	365	TD Out:			TBG/Rods:	$ -	Fuel:	$	12,401
Sand:	TR	AV DP:	198	Depth In:	11410		Packers:	$ -	Mud Logger:	$	850
PH :	9.0	JetVel:	103	FTG:	363'		Tanks:	$ -	Logging:	$	-
Pf/Mf:	.2/5	ECD:	11.3	Hrs:	82		Separator:	$ -	Cement:	$	-
Chlor:	2000	SPR #1 :	60/700	FPH:	4.4		Heater:	$ -	Bits:	$	-
Ca :	120	SPR #2 :		WOB:	20/27		Pumping L/T:	$ -	Mud Motors:	$	2,350
Dapp ppb:	4.8	Btm.Up:	55 MIN	R-RPM:	50/70		Prime Mover:	$ -	Fishing:	$	-
Time Break Down:		Total D.T.		M-RPM:	387		Misc:	$ -	Consultant:	$	850
				Total Rot. Hrs:		349.5	Daily Total:	$ -	Drilling Mud:		$7,331

START	END	TIME	
			25
06:00	11:00	5:00	DRLG F/11,643' T/11,675' (32' @ 6.4 FPH)
11:00	11:30	0:30	RIG SERVICE - FUNCTION TEST HYDRIL
11:30	06:00	18:30	DRLG F/11,675' T/11,773' (98' @ 5.3 FPH)
		24:00	TD 12514

Misc. / Labor:	$	-	
Csg. Crew:	$	-	
Daily Total:	$	45,388	
Cum. Wtr:	$	29,092	
Cum. Fuel	$	82,430	
Cum. Bits:	$	56,967	

BHA		
BIT	1	1.00
1.0 MM	1	31.64
IBS	1	4.88
SS	1	10.23
DC	18	560.80
TOTAL BHA =		608.55
Survey		
Survey		

Grassy	11767		BOILER DAILY	24			
Sunnyside	11849		TOTAL HRS	212			
Kenilworth	12089						
Aberdeen	12194						
S Canyon	12341						

P/U	255 K#	LITH:	80% SS, 20% SH			BKG GAS	1108/2399
S/O	239 K#	FLARE:	5' TO 10'		BUSTER:	ON	CONN GAS	2259/2859
ROT.	245 K#	LAST CSG.RAN:	8 5/8"	SET @	3532' KB		PEAK GAS	3415
FUEL	Used: 1163	On Hand:	46"	Co.Man	FLOYD MITCHELL		TRIP GAS	N/A

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16100 Table Mountain Parkway Ste 100 • Golden • CO • 80403
720-880-2000 • FAX: 720-880-0016

Geologist / Mud Logger: Sharon Brownell & Tom Reilly
Location Phone: 866 – 840 – 1310 (VOIP)
Email: sbrownell@pason.com T01N R10E S-16 43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 16 November 2006
Depth @ 6:00 am: 7460' **Yesterday**:7263' **Footage Last 24 hrs:** 197'

Bit: Bit #19 STC GF47YCPS in @ 6984' MD 1.15 deg motor

Lithology: LS: lt bn, wh, lt gy, mic/crpxl, frm/hd, dns, sdy in pt, tt, no vis por, no vis sho.

Background Gas: 0 to 1
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 400 - 550 **while drilling.** 375 - 450 **during trip.** 0 **peak after trip.**
Down Time Gas: 0
Shows: none

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 7460' **Lag time:** calc. - 56 **min #1 strokes/min:** 85 **#2 strokes/min:** 86

Formation: Drilling in sandstone, heavy limestone inclusions, interbedded chert and siltstone.

Comments: Have been drilling ahead rotating and sliding.

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T01N R10E S-16
43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu **Date:** 16-Nov-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 7,460 **Footage:** 197 **Cumulative Drlg. Hours** 922 1/4

Present Operation: Directionally drlg at 7,460' **Cumulative Days** 68

TIME BREAKDOWN

Drilling (hrs)	24	Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)		Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PU DP		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
16	12 1/4	Reed	M4249P	N10396	6,015	6,035	20	2.50	18,18,18	30.25 hrs drilling cement & plugs, 2.5 hr drlg new fm; 1,1,E,All				
17	12 1/4	Reed	TD53AKPRC	H24728	6,035	6,930	895	65.25	16,18,18,18	100 + 50	8,7,I,8/16"	560	13.7	Hailed Out
18	12 1/4	STC	GF30BVCPS	MY3406	6,930	6,984	54	4.50	0,16,16,16	90 + 40	7,2,E,2/16"	195	tmd f/6,205 to 6,930' in 20.5 hr	
19	12 1/4	STC	GF47 YCPS	MX9845	6,984		476	54.00	0,18,18,18	90 + 50		445 (579)	8.81	

922.25

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
6,067	1.81	167.85	6063.26	-79.53	117.73	117.73	1.36	-1.35	3.42
6,116	1.31	163.35	6112.24	-80.82	118.05	118.05	1.05	-1.02	-9.18
6,212	1.13	194.45	6208.22	-82.79	118.13	118.13	0.70	-0.19	32.4
6,323	2.19	181.35	6319.17	-85.97	117.80	117.80	1.10	0.95	-11.80
6,354	2.50	171.60	6350.15	-82.79	118.23	118.23	1.07	0.96	-16.09
6,450	1.25	214.48	6446.10	-90.14	117.94	117.94	1.87	-1.30	44.67
6,546	2.38	220.35	6542.05	-92.53	116.06	116.06	1.19	1.18	6.11
6,642	3.69	216.60	6637.91	-96.52	112.93	112.93	1.38	1.36	-3.91
6,737	4.13	185.10	6732.70	-102.39	110.80	110.80	2.28	0.46	-33.16
6,833	4.94	162.72	6828.41	-109.78	111.72	111.72	2.01	0.84	-23.31
6,943	5.31	157.48	6937.97	-119.00	115.08	115.08	0.54	0.34	-4.76
7,039	5.69	159.98	7033.53	-127.58	118.41	118.41	0.47	0.40	2.60
7,134	6.38	157.35	7128.00	-137.87	122.05	122.05	0.78	0.73	-2.77

MUD PROPERTIES

Mud Wt.	8.8	Viscosity	37	WL	9.4	Filter Cake (/32)	2	pH	9.8	Oil %		Water	97.00%
PV	10	Yield Pt.	10	Gels	4/5	Alkal (Pf/Mf)	0.20/1.00	HP-HT WL		Meth Bl, ppb	12.5	HGS	0 ppb
Solids	3.00%			Sand	0.25%	Calcium	40	Chlorides, ppn	200	LCM		LGS	3.00% 20 ppb

Mud mixed last 24 hrs: 26 Gel, 8 New Drill, 2 Drispac, 3 Caustic, 4 Flozan, 0 Salt, 0 Bulk Bar

Bottom Hole Assembly 12-1/4" bit, adj motor at 1.15°, pin x pin sub, MWD collar, emitter sub, NMDC, 3-pt reamer, one 8-1/2" DC, 3-pt reamer, x-o, nine 8-1/2" DC, x-o, six 6-1/2" DC, x-o, six 5" hwdp

Bit Parameters

WOB		40 - 45	Rotary	50	Pump PSI	2,250	GPM	714	AV - 12.25" x 8.25"	214
Pump #1:	Liner	6	Stroke	12	SPM	85	Bit HHP		AV -12.25" x 6.5"	
Pump #2	Liner	6	Stroke	12	SPM	85	Nozzle Vel..		AV - 12.25" x 5"	140
SLM:	Board		Tally		Correction		% HHP @ Bit			

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE		
Road & Location	Snowy Rg		1,798,686		Mud		3,372		279,773	
MIRU RDMO			652,625		Misc (NU/Test BOE)				74,470	
Rig Cost		23,500	2,021,129		Trucking				32,131	
Fuel			443,143		Engr. & Super.		1,600		192,842	
Casing/Wellhead			1,445,525		Mud Logging		1,500		241,445	
Cementing			499,065		Geologist		800		41,800	
Bits			355,291		Fishing Costs				8,066	
Downhole Rent/Sale	Cedar/Spidle	107	73,948		Solids Control Equip.		1,200		81,838	
Pit Monitor/Choke		805	58,065		Camp & Utilities	Morcon	1,643		152,747	
Fm Test/Logging			43,441		Other/H2S Safety		1,010		75,605	W/O Taxes
Directional		9,400	430,500		Contrt lbr		750		143,988	33,812
Water	Seale		10,844		Admin/Overhead		500		69,183	12,375
Srfce Rntls (BOP)			76,770		Misc/Taxes (7.50%)		3,464		484,372	46,187
Subtotal		33,812	7,909,032				15,839		1,878,260	
Total							$49,651		$9,787,292	

DETAILS

0600 - 0600 D Drlg f/7,263 to 7,460'

Weather: 33° F, lt breeze, overcast

Comments: Closure - 165.54' @ 135.960 Azimuth

Slides: 7,155-70' (6.00 fph), 7,218-49' (9.54 fph), 7,344-76 (8.53 fph), 7,408-TD

MD	Survey Depth	Angle	Azimuth	Slide Seen	Notes
7,218'	7,165'	6.31	158.48	10'	
7,249'	7,197'	6.00	155.85	6'	
7,282'	7,229'	6.31	156.73	11'	
7,312'	7,259'	6.06	154.73	22'	
7,344	7,291'	6,75	153.35	0'	
7,376'	7,323'	6.56	156.60	0'	
7,408'	7,355'	6.88	149.98	11'	
7,440'	7,387'	7.06	150.10	21'	
7,471'	7,419'	6.75	151.85	11'	

Slow pump pressures: Pump #1 - 240 PSI @ 40 SPM, 290 PSI @ 50 SPM; Pump #2 - 230 PSI @ 40 SPM, 300 PSI @ 50 SPM (8.80 ppg @ 7,282')

String Weights: P/U - 268K, S/D - 248K, Rot - 257K

Geologic Data:

Lithology: LS: lt bn, wh, lt gy, mic/crpxl, frm/hd, dns, sdy in pt, tt, no vis por, no vis sho.

Shows: None

CO_2: 400 - 550 while drilling, 375 - 450 during trip, 0 peak after trip

H_2S: None noted

Lag: Calculated at 56 min at 171 SPM

Formation: Drilling in sandstone; heavy limestone inclusions, interbedded chert and siltstone.

Comments: Have been drilling ahead rotating and sliding

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Geologist / Mud Logger: Sharon Brownell & Tom Reilly
Location Phone: 866 – 840 – 1310 (VOIP)
Email: sbrownell@pason.com T01N R10E S-16 43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 17 November 2006
Depth @ 6:00 am: 7516' **Yesterday**:7460' **Footage Last 24 hrs:** 56'

Bit: Bit #19 STC GF47YCPS in @ 6984' MD 1.15 deg motor

Lithology: SS:wh, lt bff, vf/med gr, sbang/rnd, mstly uncons, p srtd, sil in pt, no vis por, no vis sho.

Background Gas: 0 to 1
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 500-767 **while drilling.** 375 - 450 **during trip.** 0 **peak after trip.**
Down Time Gas: 0
Shows: none

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 7510' **Lag time:** calc. - 56 **min #1 strokes/min:** 85 **#2 strokes/min:** 85

Formation: Drilling in sandstone, heavy limestone inclusions, interbedded chert and siltstone.

Comments: Drilled to 7516' MD, where as a trip was facilitated. Started out of the hole at 3:00 PM Nov 16, 2006.

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43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu **Date:** 17-Nov-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 7,516 **Footage:** 56 **Cumulative Drlg. Hours** 931 1/4

Present Operation: RIH @ 3,765' **Cumulative Days** 69

TIME BREAKDOWN

Drilling (hrs)	9	Trips (hrs)	11 1/2	Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)		Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PU BHA	3 1/2	Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
16	12 1/4	Reed	M4249P	N10396	6,015	6,035	20	2.50	18,18,18	30.25 hrs drilling cement & plugs, 2.5 hr drlg new fm; 1,1,E,All				
17	12 1/4	Reed	TD53AKPRC	H24728	6,035	6,930	895	65.25	16,18,18,18	100 + 50	8,7,I,8/16"	560	13.7	Hailed Out
18	12 1/4	STC	GF30BVCPS	MY3406	6,930	6,984	54	4.50	0,16,16,16	90 + 40	7,2,E,2/16"	195	tmd f/6,205 to 6,930' in 20.5 hr	
19	12 1/4	STC	GF47 YCPS	MX9845	6,984	7,516	532	63.00	0,18,18,18	90 + 50	6,4,E,3/16"	548 (682)	8.44	
20	12 1/4	STC - GF 67 ODCA		MX1795	7,516				0,20,20,22					

931.25

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
6,943	5.31	157.48	6937.97	-119.00	115.08	115.08	0.54	0.34	-4.76
7,039	5.69	159.98	7033.53	-127.58	118.41	118.41	0.47	0.40	2.60
7,134	6.38	157.35	7128.00	-137.87	122.05	122.05	0.78	0.73	-2.77
7,229	6.31	156.73	7222.42	-146.54	126.15	126.15	0.10	-0.07	-0.65
7,323	6.56	154.60	7315.83	-156.14	130.49	130.49	0.37	0.27	-2.27

Notes

Comments: Closure - 203.49' @ 140.11° Azimuth

Slides: 7,155-70' (6.00 fph), 7,218-49' (9.54 fph), 7,344-76 (8.53 fph), 7,408-7,516' (6.55 fph)

MD	Survey Depth	Angle	Azimuth	Slide Seen
7,218'	7,165'	6.31	158.48	10'
7,249'	7,197'	6.00	155.85	6'
7,282'	7,229'	6.31	156.73	11'
7,312'	7,259'	6.06	154.73	22'
7,344	7,291'	6,75	153.35	0'
7,376'	7,323'	6.56	156.60	0'
7,408'	7,355'	6.88	149.98	11'
7,440'	7,387'	7.06	150.10	21'
7,471'	7,419'	6.75	151.85	11'
7,502	7,450	6.94	154.85	31'

MUD PROPERTIES

Mud Wt.	8.8	Viscosity	37	WL	9.6	Filter Cake (/32)	2	pH	0.5	Oil %		Water	97.00%
PV	10	Yield Pt.	9	Gels	4/5	Alkal (Pf/Mf)	0.15/0.90	HP-HT WL		Meth Bl, ppb	12.5	HGS	0 ppb
Solids	3.00%			Sand	0.20%	Calcium	40	Chlorides, ppm	200	LCM		LGS	3.00% 20 ppb

Mud mixed last 24 hrs:

80 Gel, 2 New Drill, 0 Drispac, 3 Caustic, 4 Flozan, 0 Salt, 4T Bulk Bar

Bottom Hole Assembly 12-1/4" bit, adj motor at 1.15°, pin x pin sub, MWD collar, emitter sub, NMDC, 3-pt reamer, one 8-1/2" DC, 3-pt reamer, x-o, nine 8-1/2" DC, x-o, six 6-1/2" DC, x-o, six 5" hwdp

Bit Parameters

WOB		40 - 45	RPM	0/114	Pump PSI	2,250	GPM	714	AV - 12.25" x 8.25"	214
Pump #1:	Liner	6	Stroke	12	SPM	85	Bit HHP		AV -12.25" x 6.5"	
Pump #2	Liner	6	Stroke	12	SPM	85	Nozzle Vel..		AV - 12.25" x 5"	140
SLM:	Board		Tally		Correction		% HHP @ Bit			

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location	Robnsn-Sep/O	8,448	1,807,134		Mud	3,537		283,310	
MIRU RDMO			652,625		Misc (NU/Test BOE)			74,470	
Rig Cost		23,500	2,044,629		Trucking	1,502		33,633	
Fuel			443,143		Engr. & Super.	1,600		194,442	
Casing/Wellhead			1,445,525		Mud Logging	1,500		242,945	
Cementing			499,065		Geologist	800		42,600	
Bits		21,830	377,121		Fishing Costs			8,066	
Downhole Rent/Sale	Cedar/Spidle	107	74,055		Solids Control Equip.	1,200		83,038	
Pit Monitor/Choke		805	58,870		Camp & Utilities	1,500		154,247	
Fm Test/Logging			43,441		Other/H2S Safety	1,010		76,615	W/O Taxes
Directional		9,400	439,900		Contrt ibr	750		144,738	64,090
Water	Seale		10,844		Admin/Overhead	500		69,683	13,899
Srfce Rntls (BOP)			76,770		Misc/Taxes (7.50%)	5,849		490,221	77,989
Subtotal		64,090	7,973,122			19,748		1,898,008	
Total						$83,838		$9,871,130	

DETAILS

0600 - 1500	D Drlg f/7,460 to 7,516'
1500 - 1530	Pump pill/circulate
1530 - 2230	POH, chg out 3-pt reamers, lay down motor and function test blind rams
2230 - 2330	PU new bit #20 and new motor (8", 7:8 lobe, 0.16 Rev/gal) with 1.50° bend
2330 - 0200	Orient MWD & test; failed. Resync MWD and retest; OK
0200 - 0600	RIH to 3,765' and fill hole

Weather: 30° F, lt breeze, overcast

Comments:

Layed down both 3-pt reamers (~3/16" out-of-gauge). Picked up 2 redressed 3-pt reamers to replace them.

Replaced motor with a redressed 8:7 lobe (0.16 RPM/gallon) motor with 1.500 bend.

Layed down 8 joints dp to ream as bit #19 and the reamers were out-of-gauge.

Full description of Bit #20 (GF 67 YODCR) per Smith Tool: IADC Type 647 described as applicable for Medium-Hard Formations/High compressive strength

GF - Gemini twin seal, friction bearing Y - Conical cutting structure

OD - Diamond heel (50%) C - Center jet

R - Upper & lower tungsten carbide legback protection

Slow pump pressures: Pump #1 - 240 PSI @ 40 SPM, 290 PSI @ 50 SPM; Pump #2 - 230 PSI @ 40 SPM, 300 PSI @ 50 SPM (8.80 ppg @ 7,282')

String Weights: P/U - 268K, S/D - 248K, Rot - 257K

Geologic Data:

Lithology: SS: wh, lt bff, vf/med gr, sbang/md, mstly uncons, p srtd, sil in pt, no vis por, no vis sho.

Shows: None

CO_2: 500 - 767 while drilling, 375 - 450 during trip, 0 peak after trip

H_2S: None noted

Lag: Calculated at 56 min at 170 SPM

Formation: Drilling in sandstone; heavy limestone inclusions, interbedded chert and siltstone.

Comments: Drilled to 7516' MD, where as a trip was facilitated. Started out of the hole at 3:00 PM Nov 16, 2006.

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Geologist / Mud Logger: Sharon Brownell & Tom Reilly
Location Phone: 866 – 840 – 1310 (VOIP)
Email: sbrownell@pason.com T01N R10E S-16 43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 18 November 2006
Depth @ 6:00 am: 7551' **Yesterday**:7516' **Footage Last 24 hrs:** 35'

Bit: Bit #20 STC F670DCR in @ 7516' MD 1.15 deg motor

Lithology: SS:lt/med rd, trnsl, vf/f gr, rnd-sbang, fri/frm, fr srtd, occ fr por, no vis sho.

Background Gas: 0 to 1
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 1357-2100 **while drilling.** 400-1879 **during trip.** 1879 **peak after trip.**
Down Time Gas: 0
Shows: none

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 7540' **Lag time:** calc. - 54 **min #1 strokes/min:** 83 **#2 strokes/min:** 83

Formation: SS:lt/med rd, trnsl, vf/f gr, rnd-sbang, fri/frm, fr srtd, occ fr por, no vis sho.

Comments: Washed & reamed from 6412'-7516'. On bottom drilling at 5:30 PM Nov 17, 2006. Started carrying .1 H2s at 7549'. Survey: 7419 MD/6.75 INC/151.85 AZ/7411.18 TVD.

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Geologist / Mud Logger: Sharon Brownell & Tom Reilly
Location Phone: 866 – 840 – 1310 (VOIP)
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Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 19 November 2006
Depth @ 6:00 am: 7725' **Yesterday**:7551' **Footage Last 24 hrs:** 174'

Bit: Bit #20 STC F670DCR in @ 7516' MD 1.5 deg motor

Lithology: SS:wh, trnsl, vf/medgr, tr crs gr, rnd/sbang, mstly uncons/fri, p srtd, calc, fr vis por, no vis sho.

Background Gas: 0 to 1
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 1300-2100 **while drilling.** 400-1879 **during trip.** 1879 **peak after trip.**
Down Time Gas: 0
Shows: none

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 7700' **Lag time:** calc. - 62 **min #1 strokes/min:** 75 **#2 strokes/min:** 75

Formation: SS:wh, trnsl, vf/medgr, tr crs gr, rnd/sbang, mstly uncons/fri, p srtd, calc, fr vis por, no vis sho.

Comments: Have been drilling ahead. Encountering a variaty of formation changes. From heavy sandstone to a sandstone, limestone and thinly laminated shale.

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Geologist / Mud Logger: Sharon Brownell & Tom Reilly
Location Phone: 866 – 840 – 1310 (VOIP)
Email: sbrownell@pason.com

T01N R10E S-16 43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 20 November 2006
Depth @ 6:00 am: 7921' **Yesterday**:7725' **Footage Last 24 hrs:** 196'

Bit: Bit #20 STC F670DCR in @ 7516' MD 1.5 deg motor

Lithology: LS: lt/med bn, wh, lt gy, mic/crpxl, frm/hd, dns, sdy in pt, tt, no vis por, no vis sho.

Background Gas: 0 to 1
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 1400-2200 **while drilling.** **during trip.** **peak after trip.**
Down Time Gas: 0
Shows: none

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 7900' **Lag time:** calc. - 67 **min #1 strokes/min:** 79 **#2 strokes/min:** 78

Formation: LS: lt/med bn, wh, lt gy, mic/crpxl, frm/hd, dns, sdy in pt, tt, no vis por, no vis sho.

Comments: Have been drilling ahead. Currently drilling in a slightly sandy limestone to 100% Limestone. It is tight, dense, to brittle and platy. No visible porosity, no visible shows.

T01N R10E S-16
43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu **Date:** 20-Nov-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 7,921' **Footage:** 196' **Cumulative Drlg. Hours** 991 3/4

Present Operation: Directionally drilling @ 7,921' **Cumulative Days** 72

Daily Cost: $ 49,933

Cumulative Cost: $ 10,049,107

TIME BREAKDOWN

Drilling (hrs)	23	Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)		Rig Service (hrs)	1	NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PU BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
16	12 1/4	Reed	M4249P	N10396	6,015	6,035	20	2.50	18,18,18	30.25 hrs drilling cement & plugs, 2.5 hr drlg new fm; 1,1,E,All				
17	12 1/4	Reed	TD53AKPRC	H24728	6,035	6,930	895	65.25	16,18,18,18	100 + 50	8,7,I,8/16"	560	13.7	Hailed Out
18	12 1/4	STC	GF30BVCPS	MY3406	6,930	6,984	54	4.50	0,16,16,16	90 + 40	7,2,E,2/16"	195	tmd f/6,205 to 6,930' in 20.5 hr	
19	12 1/4	STC	GF47 YCPS	MX9845	6,984	7,516	532	63.00	0,18,18,18	90 + 50	6,4,E,3/16"	548 (682)	8.44	
20	12 1/4	STC - GF	67 YODCA	MX1795	7,516		405	60.50	0,20,20,22	110 + 45		399	6.69	

991.75

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
6,943	5.31	157.48	6937.97	-119.00	115.08	115.08	0.54	0.34	-4.76
7,039	5.69	159.98	7033.53	-127.58	118.41	118.41	0.47	0.40	2.60
7,134	6.38	157.35	7128.00	-137.87	122.05	122.05	0.78	0.73	-2.77
7,229	6.31	156.73	7222.42	-146.54	126.15	126.15	0.10	-0.07	-0.65
7,323	6.56	154.60	7315.83	-156.14	130.49	130.49	0.37	0.27	-2.27
7,419	6.75	151.85	7411.18	-166.06	135.51	135.51	0.39	0.20	-2.86
7,518	7.25	152.10	7509.44	-176.71	141.17	141.17	0.51	0.51	0.25
7,612	7.88	155.25	7602.62	-187.81	145.65	145.65	0.80	0.67	3.35
7,703	6.31	168.10	7692.93	-198.37	150.29	150.29	2.44	-1.73	14.12
7,798	6.06	170.48	7787.38	-208.42	152.20	152.20	0.38	-0.26	2.51

Notes

Comments: Closure - 238.28' @ 142.02° Azimuth

Slides: 7,155-70' (6.00 fph), 7,218-49' (9.54 fph), 7,344-76 (8.53 fph), 7,408-7,516' (6.55 fph), 7,540-60', 7,572-92', 7,603-23', 7,634-

MD	Survey Depth	Angle	Azimuth	Slide Seen
7,634'	7,580'	7.55	155.85	19'
7,665'	7,612'	7.88	155.35	20'
7,697'	7,643'	6.94	158.85	20'
7,725	7,671'	6.44	161.98	32'
7,757'	7,703'	6.31	168.10	31'
7,788'	7,734'	6.25	170.23	9'
7,820'	7,766'	6.13	171.10	16'
7,851'	7,798'	6.06	170.48	15'
7,883'	7,830'	6.19	170.23	16'
7,915'	7,861'	6.19	166.98	26'
7,947'	7,893'	6.19	171.10	16'

MUD PROPERTIES

Mud Wt.	9	Viscosity	37	WL	9.0	Filter Cake (/32)	2	pH	9.3	Oil %		Water	95.20%
PV	10	Yield Pt.	9	Gels	4/6	Alkal (Pf/Mf)	0.15/1.10	HP-HT WL		Meth Bl, ppb	16	HGS	0 ppb
Solids	4.80%			Sand	0.25%	Calcium	40	Chlorides, ppm	200	LCM		LGS	4.80% 44 ppb

Mud mixed last 24 hrs:

80 Gel, 0 New Drill, 0 Drispac, 3 Caustic, 7 Flozan, 0 Salt, 0 Bulk Bar, 10 Nut Plug

Bottom Hole Assembly 12-1/4" bit, adj motor at 1.50°, pin x pin sub, MWD collar, emitter sub, NMDC, 3-pt reamer, one 8-1/2" DC, 3-pt reamer, x-o, nine 8-1/2" DC, x-o, six 6-1/2" DC, x-o, six 5" hwdp

Note: Corrected motor angle for present bit run from 1.15 to 1.50 degrees

Bit Parameters

WOB		45 - 55	RPM	0/110	Pump PSI	1,925	GPM	628	AV - 12.25" x 8.25"	188
Pump #1:	Liner	6	Stroke	12	SPM	75	Bit HHP		AV -12.25" x 6.5"	
Pump #2	Liner	6	Stroke	12	SPM	75	Nozzle Vel..		AV - 12.25" x 5"	123
SLM:	Board		Tally		Correction		% HHP @ Bit			

DAILY COSTS

		DAILY	CUMULATIVE			DAILY	CUMULATIVE	
Road & Location	Robnsn-Sep/Oct		1,807,134	Mud		3,777	293,299	
MIRU RDMO			652,625	Misc (NU/Test BOE)			74,470	
Rig Cost		23,500	2,115,129	Trucking			33,633	
Fuel			464,251	Engr. & Super.		1,600	199,242	
Casing/Wellhead			1,445,525	Mud Logging		1,500	247,445	
Cementing			499,065	Geologist		800	45,000	
Bits			377,121	Fishing Costs			8,066	
Downhole Rent/Sale	Cedar/Spidle	107	74,376	Solids Control Equip.		1,200	93,085	
Pit Monitor/Choke		805	61,285	Camp & Utilities		1,500	158,747	
Fm Test/Logging			43,441	Other/H2S Safety		1,010	79,645	W/O Taxes
Directional		9,400	468,100	Contrt lbr		750	146,988	33,812
Water	Seals		10,844	Admin/Overhead		500	71,183	12,637
Srfce Rntls (BOP)			76,770	Misc/Taxes (7.50%)		3,484	502,638	46,449
Subtotal		33,812	8,095,666			16,121	1,953,441	
Total						$49,933	$10,049,107	

DETAILS

0600 - 1500 Directionally drilling f/7,725 to 7,804'

1500 - 1600 Rig Service/Replace piston in #2 pump

1600 - 0600 Directionally drilling f/7,804 to 7,921'

Comments:

Will break out connection and survey time better for reports and bit records

Weather: 36° F, calm, overcast

Slow pump pressures: Pump #1 - 250 PSI @ 40 SPM, 310 PSI @ 50 SPM; Pump #2 - 250 PSI @ 40 SPM, 320 PSI @ 50 SPM (8.90 ppg @ 7,851')

String Weights: P/U - 275K, S/D - 250K, Rot - 265K

Geologic Data:

Lithology: LS: lt/med bn, wh, lt gy, mic/crpxl, frm/hd, dns, sdy in pt, tt, no vis por, no vis sho

Shows: None

CO_2: 1400 - 2200 while drilling, N/C during trip, N/C peak after trip

H_2S: None

Lag: Calculated at 67 min at 159 SPM @ 7,900'; carbide lag: correcting

Formation: Same as lithology description above

Comments: Have been drilling ahead. Currently drilling in a slightly sandy limestone to 100% Limestone. It is tight, dense, to brittle and platy. No visible porosity, no visible shows.

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Geologist / Mud Logger: Sharon Brownell & Tom Reilly
Location Phone: 866 – 840 – 1310 (VOIP)
Email: sbrownell@pason.com

T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 21 November 2006
Depth @ 6:00 am: 8117' **Yesterday**:7921' **Footage Last 24 hrs:** 196'

Bit: Bit #20 STC F670DCR in @ 7516' MD 1.5 deg motor

Lithology: LS: lt/med bn, wh, lt gy, mic/crpxl, frm/hd, dns, sdy in pt, tt, no vis por, no vis sho.

Background Gas: 0 to 1
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 1200-2200 **while drilling.** **during trip.** **peak after trip.**
Down Time Gas: 0
Shows: none

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 7900' **Lag time:** calc. - 67 **min #1 strokes/min:** 79 **#2 strokes/min:** 78

Formation: LS: lt/med bn, wh, lt gy, mic/crpxl, frm/hd, dns, sdy in pt, tt, no vis por, no vis sho.

Comments: Have been drilling ahead. Samples have been changing between sandstone and lomestone throughout the last 24 hrs.

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T01N R10E S-16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu **Date:** 21-Nov-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 8,117' **Footage:** 196' **Cumulative Drlg. Hours** 1235 1/2

Present Operation: Directionally drilling @ 8,117' **Cumulative Days** 73

Daily Cost: $ 49,654

Cumulative Cost: $ 10,098,762

TIME BREAKDOWN

Drilling (hrs)	24	Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)		Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PU BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
16	12 1/4	Reed	M4249P	N10396	6,015	6,035	20	2.50	18,18,18	30.25 hrs drilling cement & plugs, 2.5 hr drlg new fm; 1,1,E,All				
17	12 1/4	Reed	TD53AKPRC	H24728	6,035	6,930	895	65.25	16,18,18,18	100 + 50	8,7,I,8/16"	560	13.7	Hailed Out
18	12 1/4	STC	GF30BVCPS	MY3406	6,930	6,984	54	4.50	0,16,16,16	90 + 40	7,2,E,2/16"	195	tmd f/6,205 to 6,930' in 20.5 hr	
19	12 1/4	STC	GF47 YCPS	MX9845	6,984	7,516	532	63.00	0,18,18,18	90 + 50	6,4,E,3/16"	548 (682)	8.44	
20	12 1/4	STC - GF	67 YODCA	MX1795	7,516		601	84.50	0,20,20,22	110 + 45		513	7.11	See below
								219.75						
														1235.50

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn	Notes
6,943	5.31	157.48	6937.97	-119.00	115.08	115.08	0.54	0.34	-4.76	Comments: Closure - 238.28' @ 142.02° Azimuth
7,039	5.69	159.98	7033.53	-127.58	118.41	118.41	0.47	0.40	2.60	Slides: 7,408-7,516' (6.55 fph), 7,540-60', 7,572-92', 7,603-23', 7,634-7,712'
7,134	6.38	157.35	7128.00	-137.87	122.05	122.05	0.78	0.73	-2.77	7,742-57', 7,773-88', 7,804-20', 7,835-65', 7,883-99', 7,915-TD
7,229	6.31	156.73	7222.42	-146.54	126.15	126.15	0.10	-0.07	-0.65	
7,323	6.56	154.60	7315.83	-156.14	130.49	130.49	0.37	0.27	-2.27	
7,419	6.75	151.85	7411.18	-166.06	135.51	135.51	0.39	0.20	-2.86	
7,518	7.25	152.10	7509.44	-176.71	141.17	141.17	0.51	0.51	0.25	
7,612	7.88	155.25	7602.62	-187.81	145.65	145.65	0.80	0.67	3.35	
7,703	6.31	168.10	7692.93	-198.37	150.29	150.29	2.44	-1.73	14.12	
7,798	6.06	170.48	7787.38	-208.42	152.20	152.20	0.38	-0.26	2.51	
7,893	6.19	171.10								
7,988	6.25	170.23								

MD	Survey Depth	Angle	Azimuth	Slide Seen
7,820'	7,766'	6.13	171.10	16'
7,851'	7,798'	6.06	170.48	15'
7,883'	7,830'	6.19	170.23	16'
7,915'	7,861'	6.19	166.98	26'
7,947'	7,893'	6.19	171.10	16'
7,979'	7,925'	6.06	170.85	32'
8,010'	7,957'	5.81	173.60	32'
8,041'	7,988'	6.25	170.23	31'
8,072'	8,019'	6.19	176.23	32'
8,103'	8,049'	5.94	174.35	30'

MUD PROPERTIES

Mud Wt.	8.9	Viscosity	38	WL	9.2	Filter Cake (/32)	2	pH	9.3	Oil %		Water	95.70%
PV	10	Yield Pt.	10	Gels	4/7	Alkal (Pf/Mf)	0.15/1.10	HP-HT WL		Meth Bl, ppb	18	HGS	0 ppb
Solids	4.80%			Sand	0.30%	Calcium	40	Chlorides, ppn	150	LCM		LGS	4.30% 39 ppb

Mud mixed last 24 hrs:

105 Gel, 0 New Drill, 0 Drispac, 3 Caustic, 6 Flozan, 0 Salt, 0 Bulk Bar, 0 Nut Plug

Bottom Hole Assembly 12-1/4" bit, adj motor at 1.50°, pin x pin sub, MWD collar, emitter sub, NMDC, 3-pt reamer, one 8-1/2" DC, 3-pt reamer, x-o, nine 8-1/2" DC, x-o, six 6-1/2" DC, x-o, six 5" hwdp

Note: Corrected motor angle for present bit run from 1.15 to 1.50 degrees

Bit Parameters

WOB		25 - 50	RPM	0/110	Pump PSI	1,925	GPM	628	AV - 12.25" x 8.25"	185+	
Pump #1:	Liner	6	Stroke	12	SPM	75 - 80	Bit HHP		AV -12.25" x 6.5"		
Pump #2	Liner	6	Stroke	12	SPM	75 - 80	Nozzle Vel..		AV - 12.25" x 5"	127+	
SLM:	Board		Tally		Correction		% HHP @ Bit				

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE		
Road & Location	Robinsn-Sep/Oct			1,807,134	Mud		3,518		296,817	
MIRU RDMO				652,625	Misc (NU/Test BOE)				74,470	
Rig Cost		23,500		2,138,629	Trucking				33,633	
Fuel				464,251	Engr. & Super.		1,600		200,842	
Casing/Wellhead				1,445,525	Mud Logging		1,500		248,945	
Cementing				499,065	Geologist		800		45,800	
Bits				377,121	Fishing Costs				8,066	
Downhole Rent/Sale	Cedar/Spidle	107		74,483	Solids Control Equip.		1,200		94,285	
Pit Monitor/Choke		805		82,090	Camp & Utilities		1,500		160,247	
Fm Test/Logging				43,441	Other/H2S Safety		1,010		80,655	W/O Taxes
Directional		9,400		477,500	Contrt lbr		750		147,738	33,812
Water	Seale			10,844	Admin/Overhead		500		71,683	12,378
Srfce Rntls (BOP)				76,770	Misc/Taxes (7.50%)		3,464		506,103	46,190
Subtotal		33,812		8,129,478			15,842		1,969,284	
Total							$49,654		$10,098,762	

DETAILS

0600 - 1800 Directionally drilling f/7,921 to 8,031' (100% sliding)

1800 - 0600 Directionally drilling f/8,031 to 8,117' (100% sliding)

Note: Estimate approximately 513K revs on this bit (60% sliding, 40% rotating and 15 hours rmg/conn).
Believe bit to be in good condition but have gauge wear on bit and reamers. On trip out for NB #21, plan to ream last 3-400' of new hole with present BHA to keep wear on new bit and BHA to minimum.

Weather: 38° F, light breeze, overcast

Comments:

Will break out connection and survey time better for reports and bit records

Slow pump pressures: Pump #1 - 250 PSI @ 40 SPM, 340 PSI @ 50 SPM; Pump #2 - 260 PSI @ 40 SPM, 330 PSI @ 50 SPM (8.90 ppg)

String Weights: P/U - 283K, S/D - 250K, Rot - 273K

Geologic Data:

Lithology: LS: lt/med bn, wh, lt gy, mic/crpxl, frm/hd, dns, sdy in pt, tt, no vis por, no vis sho.

Shows: None

CO_2: 1200 - 2200 while drilling, N/C during trip, N/C peak after trip

H_2S: None

Lag: Calculated at 67 min at 157 SPM @ 7,900'; carbide lag: correcting

Formation: Same as lithology description above

Comments: Have been drilling ahead. Samples have been changing between sandstone and limestone throughout the last 24 hours (50:50).

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720-880-2000 • FAX: 720-880-0016

Geologist / Mud Logger: Sharon Brownell & Tom Reilly
Location Phone: 866 – 840 – 1310 (VOIP)
Email: sbrownell@pason.com T01N R10E S-16 43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 22 November 2006
Depth @ 6:00 am: 8180' **Yesterday**:8117' **Footage Last 24 hrs:** 63'

Bit: Bit #20 STC F670DCR in @ 7516' MD 1.5 deg motor

Lithology Current: CAL DOL: lt/med bn, wh, lt gy, mic/crpxl, frm/hd, dns, sdy in pt, tt, no vis por, no vis sho..

Background Gas: 0 to 1
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 1200-2200 **while drilling.** **during trip.** **peak after trip.**
Down Time Gas: 0
Shows: none

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 7900' **Lag time:** calc. - 67 **min #1 strokes/min:** 79 **#2 strokes/min:** 78

Formation Lithology: LS: lt/med bn, wh, lt gy, mic/crpxl, frm/hd, dns, sdy in pt, tt, no vis por, no vis sho. CAL DOL: lt/med bn, wh, lt gy, mic/crpxl, frm/hd, dns, sdy in pt, tt, no vis por, no vis sho..

Comments: Have been drilling ahead. Samples where changing between a dolomitic limestone to very calcareous dolomite, with stringers of sand and silt. At 8180' MD facilitated a trip

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T01N R10E S-16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu **Date:** 22-Nov-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 8180' **Footage:** 63' **Cumulative Drlg. Hours** 1255 1/2

Present Operation: RIH w/NB #21 **Cumulative Days** 74

Daily Cost: $ 95,511

Cumulative Cost: $ 10,194,272

TIME BREAKDOWN

Drilling (hrs)	10	Trips (hrs)	10	Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)	1/2	Rig Service (hrs)	1	NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PU BHA	2 1/2	Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
16	12 1/4	Reed	M4249P	N10396	6,015	6,035	20	2.50	18,18,18	30.25 hrs drilling cement & plugs, 2.5 hr drlg new fm; 1,1,E,All				
17	12 1/4	Reed	TD53AKPRC	H24728	6,035	6,930	895	65.25	16,18,18,18	100 + 50	8,7,I,8/16"	560	13.7	Hailed Out
18	12 1/4	STC	GF30BVCPS	MY3406	6,930	6,984	54	4.50	0,16,16,16	90 + 40	7,2,E,2/16"	195	tmd f/6,205 to 6,930' in 20.5 hr	
19	12 1/4	STC	GF47 YCPS	MX9845	6,984	7,516	532	63.00	0,18,18,18	90 + 50	6,4,E,3/16"	548 (682)	8.44	
20	12 1/4	STC - GF	67 YODCA	MX1795	7,516	8,180	664	94.50	0,20,20,22	110 + 45	6,4,E,1/16"	513	7.03	See below
								229.75						

1255.50

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
6,943	5.31	157.48	6937.97	-119.00	115.08	115.08	0.54	0.34	-4.76
7,039	5.69	159.98	7033.53	-127.58	118.41	118.41	0.47	0.40	2.60
7,134	6.38	157.35	7128.00	-137.87	122.05	122.05	0.78	0.73	-2.77
7,229	6.31	156.73	7222.42	-146.54	126.15	126.15	0.10	-0.07	-0.65
7,323	6.56	154.60	7315.83	-156.14	130.49	130.49	0.37	0.27	-2.27
7,419	6.75	151.85	7411.18	-166.06	135.51	135.51	0.39	0.20	-2.86
7,518	7.25	152.10	7509.44	-176.71	141.17	141.17	0.51	0.51	0.25
7,612	7.88	155.25	7602.62	-187.81	145.65	145.65	0.80	0.67	3.35
7,703	6.31	168.10	7692.93	-198.37	150.29	150.29	2.44	-1.73	14.12
7,798	6.06	170.48	7787.38	-208.42	152.20	152.20	0.38	-0.26	2.51
7,893	6.19	171.10							
7,988	6.25	170.23							

Notes

Comments: Closure - @ 0 Azimuth

Slides: 7,408-7,516' (6.55 fph), 7,540-60', 7,572-92', 7,603-23', 7,634-7,712', 7,742-57', 7,773-88', 7,804-20', 7,835-65', 7,883-99', 7,915-TD

MD	Survey Depth	Angle	Azimuth	Slide Seen
7,820'	7,766'	6.13	171.10	16'
7,851'	7,798'	6.06	170.48	15'
7,883'	7,830'	6.19	170.23	16'
7,915'	7,861'	6.19	166.98	26'
7,947'	7,893'	6.19	171.10	16'
7,979'	7,925'	6.06	170.85	32'
8,010'	7,957'	5.81	173.60	32'
8,041'	7,988'	6.25	170.23	31'
8,072'	8,019'	6.19	176.23	32'
8,103'	8,049'	5.94	174.35	30'
8,134'	8,080'	5.81	177.85	31'
8,166'	8,112'	5.88	182.23	32'

MUD PROPERTIES

Mud Wt.	8.9	Viscosity	38	WL	9.2	Filter Cake (/32)	2	pH	9.1	Oil %		Water	95.70%
PV	10	Yield Pt.	8	Gels	3/6	Alkal (Pf/Mf)	0.15/1.00	HP-HT WL		Meth Bl, ppb	18	HGS	0 ppb
Solids	4.30%			Sand	0.30%	Calcium	40	Chlorides, ppm	150	LCM		LGS	4.30% 39 ppb

Mud mixed last 24 hrs:

0 Gel, 0 New Drill, 0 Drispac, 2 Caustic, 3 Flozan, 0 Salt, 0 Bulk Bar, 0 Nut Plug

Bottom Hole Assembly 12-1/4" bit, adj motor at 1.50°, pin x pin sub, MWD collar, emitter sub, NMDC, 3-pt reamer, one 8-1/2" DC, 3-pt reamer, x-o, nine 8-1/2" DC, x-o, six 6-1/2" DC, x-o, six 5" hwdp

Note: Adjusted motor angle for bit run #21 from 1.50 to 1.83 degrees

Bit Parameters

WOB	25 - 50	RPM	0/110	Pump PSI	1,925	GPM	628	AV - 12.25" x 8.25"	185+		
Pump #1: Liner	6	Stroke	12	SPM	75 - 80	Bit HHP		AV -12.25" x 6.5"			
Pump #2 Liner	6	Stroke	12	SPM	75 - 80	Nozzle Vel..		AV - 12.25" x 5"	127+		
SLM: Board		Tally		Correction		% HHP @ Bit					

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location	Snowy Rge	2,198	1,809,332		Mud		1,776	298,593	
MIRU RDMO			652,625		Misc (NU/Test BOE)	R & H	-496	73,974	
Rig Cost		23,500	2,162,129		Trucking			33,633	
Fuel		21,524	485,775		Engr. & Super.		1,600	202,442	
Casing/Wellhead			1,445,525		Mud Logging	Add'l Remote	1,565	250,510	
Cementing			499,065		Geologist		800	46,600	
Bits	NB #21	21,108	398,229		Fishing Costs			8,066	
Downhole Rent/Sale	Cedar/Spidle	107	74,590		Solids Control Equip.		1,200	95,485	
Pit Monitor/Choke		805	62,895		Camp & Utilities		1,500	161,747	
Fm Test/Logging			43,441		Other/H2S Safety		1,010	81,665	W/O Taxes
Directional		9,400	486,900		Contrt lbr		750	148,488	78,642
Water	Seale		10,844		Admin/Overhead		500	72,183	10,205
Srfce Rntls (BOP)			76,770		Misc/Taxes (7.50%)		6,664	512,766	88,847
Subtotal		78,642	8,208,120				16,869	1,986,152	
Total							$95,511	$10,194,272	

DETAILS

0600 - 1600	Directionally drilling f/8,117 to 8,080' (100% sliding)
1600 - 1630	Mix, pump pill 2 ppg heavy
1630 - 2200	POH; first 2 stands (200') pulled +30,000#.
2200 - 0030	Chg bits, bend motor from 1.50° to 1.83° and test EM MWD tool.
0030 - 0300	RIH; replace 2-3 pt reamers
0300 - 0400	Cut drilling line
0400 - 0600	RIH; fill drill string

Comments:

Bit #20 Time Breakdown

Operation		Hours	Percent	Bit Rotations
Connection		15.32	14.89%	45,490
Orientation		1.97	1.91%	-
Reaming		6.38	6.21%	57,450
Rotating		24.57	23.89%	221,130
Service		1.48	1.44%	-
Sliding		53.13	51.66%	350,658
Total		102.85	100.00%	674,728

Weather: 38° F, breeze, clear

Slow pump pressures: Pump #1 - 280 PSI @ 40 SPM, 330 PSI @ 50 SPM; Pump #2 - 250 PSI @ 40 SPM, 310 PSI @ 50 SPM (8.90 ppg at 8,134')

String Weights: P/U - 283K, S/D - 268K, Rot - 273K

Geologic Data:

Lithology: LS: lt/med bn, wh, lt gy, mic/crpxl, frm/hd, dns, sdy in pt, tt, no vis por, no vis sho.

Shows: None

CO_2: 1200 - 2200 while drilling, N/C during trip, N/C peak after trip

H_2S: None

Lag: Calculated at 67 min at 157 SPM @ 7,900'; carbide lag: correcting

Formation: Same as lithology description above

Comments: Have been drilling ahead. Samples have been changing between sandstone and limestone throughout the last 24 hours (50:50).

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Geologist / Mud Logger: Sharon Brownell & Tom Reilly
Location Phone: 866 – 840 – 1310 (VOIP)
Email: sbrownell@pason.com

T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 23 November 2006
Depth @ 6:00 am: 8316' **Yesterday**:8180' **Footage Last 24 hrs:** 136'

Bit: Bit #21 STC F670DCR in @ 8180' MD 1.83 deg motor

Lithology Current: CAL DOL: lt/med bn, wh, lt gy, mic/crpxl, frm/hd, dns, sdy in pt, tt, no vis por, no vis sho..

Background Gas: 0 to 1
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 1200-2200 **while drilling.** 400-500 **during trip.** 5874 **peak after trip.**
Down Time Gas: 0
Shows: none

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 7900' **Lag time:** calc. - 67 **min #1 strokes/min:** 79 **#2 strokes/min:** 78

Formation Lithology: LS: lt/med bn, wh, lt gy, mic/crpxl, frm/hd, dns, sdy in pt, tt, no vis por, no vis sho. CAL DOL: lt/med bn, wh, lt gy, mic/crpxl, frm/hd, dns, sdy in pt, tt, no vis por, no vis sho..

Comments: Trip back in hole, wash and ream 7849'-8180', back on bottom at 4:00 PM Nov 22, 2006. Have been drilling ahaead.

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T01N R 10E S-16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu **Date:** 23-Nov-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 8,316' **Footage:** 136' **Cumulative Drlg. Hours** 1039 3/4

Present Operation: Directionally drilling @ 8,316' **Cumulative Days** 75

Daily Cost: $ 49,966

Cumulative Cost: $ 10,165,596

TIME BREAKDOWN

Drilling (hrs)	14	Trips (hrs)	3	Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)	6 1/2	Circ. (hrs)		Rig Service (hrs)	1/2	NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PU BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
16	12 1/4	Reed	M4249P	N10396	6,015	6,035	20	2.50	18,18,18	30.25 hrs drilling cement & plugs, 2.5 hr drlg new fm; 1,1,E,All				
17	12 1/4	Reed	TD53AKPRC	H24728	6,035	6,930	895	65.25	16,18,18,18	100 + 50	8,7,I,8/16"	560	13.7	Hailed Out
18	12 1/4	STC	GF30BVCPS	MY3406	6,930	6,984	54	4.50	0,16,16,16	90 + 40	7,2,E,2/16"	195	tmd f/6,205 to 6,930' in 20.5 hr	
19	12 1/4	STC	GF47 YCPS	MX9845	6,984	7,516	532	63.00	0,18,18,18	90 + 50	6,4,E,3/16"	548 (682)	8.44	
20	12 1/4	STC - GF	67 YODCA	MY1795	7,516	8,180	664	94.50	0,20,20,22	110 + 45	6,4,E,1/16"	675	7.03	See below
21	12 1/4	STC - GF	67 YODCA	MY1954	8,180		136	14.00	0,20,20,22	110 + 45		143	9.71	
														1039.75

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
7,703	6.31	168.10	7692.93	-198.37	150.29	150.29	2.44	-1.73	14.12
7,798	6.06	170.48	7787.38	-208.42	152.20	152.20	0.38	-0.26	2.51
7,893	6.19	171.10	7881.83	-218.43	153.82	153.82	0.15	0.14	0.65
7,988	6.25	170.23	7926.27	-228.58	155.49	155.49	0.12	0.06	-0.92
8,080	5.80	170.23	8067.77	-238.10	157.13	157.13	0.49	-0.49	0.00
8,173	5.63	181.73	8160.31	-247.29	157.79	157.79	1.24	-0.18	12.37
8,267	5.25	187.83	8253.88	-256.16	157.06	157.06	0.74	-0.40	6.49

Notes

Comments: Closure - @ ° Azimuth

Slides: 7,408-7,516' (6.55 fph), 7,540-60', 7,572-92', 7,603-23', 7,634-7,712', 7,742-57', 7,773-88', 7,804-20', 7,835-65', 7,883-99', 7,915-8,180', 8,195-15', 8,226-47', 8258-78', 8,289-09'

MD	Survey Depth	Angle	Azimuth	Slide Seen
8,103'	8,049'	5.94	174.35	30' O
8,134'	8,080'	5.81	177.85	31' O
8,166'	8,112'	5.88	182.23	32' O
8,197'	8,143'	5.69	184.48	31' O
8,227'	8,173'	5.63	181.73	30' O
8,258'	8,204'	5.56	184.85	16' O/N
8,289'	8,235'	5.56	185.60	20' N
8,321'	8,267'	5.25	187.83	21' N

MUD PROPERTIES

Mud Wt.	8.9	Viscosity	38	WL	9.2	Filter Cake (/32)	2	pH	9.3	Oil %		Water	95.70%
PV	10	Yield Pt.	8	Gels	3/6	Alkal (Pf/Mf)	0.2/1.00	HP-HT WL		Meth Bl, ppb	20	HGS	0 ppb
Solids	4.30%			Sand	0.30%	Calcium	40	Chlorides, ppm	150	LCM		LGS	4.30% 39 ppb

Mud mixed last 24 hrs:

56 Gel, 0 New Drill, 0 Drispac, 3 Caustic, 4 Flozan, 0 Salt, 5 Bulk Bar, 10 Pallets, 10 Nut Plug

Bottom Hole Assembly 12-1/4" bit, adj motor at 1.50°, pin x pin sub, MWD collar, emitter sub, NMDC, 3-pt reamer, one 8-1/2" DC, 3-pt reamer, x-o, nine 8-1/2" DC, x-o, six 6-1/2" DC, x-o, six 5" hwdp

Note: Adjusted motor angle for bit run #21 from 1.50 to 1.83 degrees

Bit Parameters

WOB	25 - 50 (32	RPM	45/110	Pump PSI	2,175	GPM	628	AV - 12.25" x 8.25"	185+		
Pump #1: Liner	6	Stroke	12	SPM	75 - 80	Bit HHP		AV -12.25" x 6.5"			
Pump #2 Liner	6	Stroke	12	SPM	75 - 80	Nozzle Vel..		AV - 12.25" x 5"	127+		
SLM: Board		Tally		Correction		% HHP @ Bit					

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location	Snowy Rge		1,807,134		Mud		3,743		302,336
MIRU RDMO			652,625		Misc (NU/Test BOE)	R & H			73,974
Rig Cost		23,500	2,162,129		Trucking				33,633
Fuel			464,251		Engr. & Super.		1,600		204,042
Casing/Wellhead			1,445,525		Mud Logging	Add'l Remote	1,565		252,075
Cementing			499,065		Geologist		800		47,400
Bits	NB #21		377,121		Fishing Costs				8,066
Downhole Rent/Sale	Cedar/Spidle	107	74,590		Solids Control Equip.		1,200		96,685
Pit Monitor/Choke		805	62,895		Camp & Utilities		1,500		163,247
Fm Test/Logging			43,441		Other/H2S Safety		1,010		82,675
Directional		9,400	486,900		Contrt lbr		750		149,238
Water	Seale		10,844		Admin/Overhead		500		72,683
Srfce Rrntls (BOP)			76,770		Misc/Taxes (7.50%)		3,486		516,252
Subtotal		33,812	8,163,290				16,154		2,002,306
Total							$49,966		$10,165,596

	W/O Taxes
	33,812
	12,668
	46,480

DETAILS

0600 - 0630	Service Rig
0630 - 0930	RIH to 7,894' (Tight hole below casing 6,050 to 6,400')
0930 - 1600	Ream f/7,894 to 8,180'
1600 - 0600	Directionally drlg f/8,180 to 8,316' (slide 20' per joint)

Comments:

Bit #20 Time Breakdown

Operation		Hours	Percent	Bit Rotations
Connection		15.32	14.89%	45,490
Orientation		1.97	1.91%	-
Reaming		6.38	6.21%	57,450
Rotating		24.57	23.89%	221,130
Service		1.48	1.44%	-
Sliding		53.13	51.66%	350,658
Total		102.85	100.00%	674,728

Weather: 38° F, southerly wind @ 15knots, spitting snow, cloudy

Slow pump pressures: Pump #1 - 250 PSI @ 40 SPM, 300 PSI @ 50 SPM; Pump #2 - 260 PSI @ 40 SPM, 310 PSI @ 50 SPM (8.90 ppg at 8,194')

String Weights: P/U - 292K, S/D - 260K, Rot - 278K

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Geologic Data:

Current Lithology: CAL DOL: lt/med bn, wh, lt gy, mic/crpxl, frm/hd, dns, sdy in pt, tt, no vis por, no vis sho.

NOV 27 2006

Shows: None

CO_2: 1200 - 2200 while drilling, 400 - 500 during trip, 5874 peak after trip

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H_2S: None

Lag: Calculated at 67 min at 157 SPM @ 7,900'; carbide lag: correcting

Formation: LS: lt/med bn, wh, lt gy, mic/crpxl, frm/hd, dns, sdy in pt, tt, no vis por, no vis sho.. CAL DOL: lt/med bn, wh, lt gy, mic/crpxl, frm/hd, dns, sdy in pt, tt, no vis por, no vis sho..

Comments: Trip back in hole, wash and ream 7849'-8180', back on bottom at 4:00 PM Nov 22, 2006. Have been drilling ahead.

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Email: sbrownell@pason.com

T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 24 November 2006
Depth @ 6:00 am: 8508' **Yesterday**:8316' **Footage Last 24 hrs:** 192'

Bit: Bit #21 STC F670DCR in @ 8180' MD 1.83 deg motor

Lithology Current: LS: Lt-drk gry-tn, pal gry, motld, tt, hrd, dolo inprt, cal fill, no por, no shw.

Background Gas: 0 to 1
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 800-2200 **while drilling.** **during trip.** **peak after trip.**
Down Time Gas: 0
Shows: none

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 8500' **Lag time:** calc. - 72 **min #1 strokes/min:** 77 **#2 strokes/min:** 77

Formation Lithology: CAL DOL: lt/med bn, wh, lt gy, mic/crpxl, frm/hd, dns, sdy in pt, tt, no vis por, no vis sho. LS: Lt-drk gry-tn, pal gry, motld, tt, hrd, dolo inprt, cal fill, no por, no shw.

Comments: Have been drilling ahead. samples are grading from calcareous dolomite to limestone. The limestone started at 8480-to current.

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T01N R10E S-16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu **Date:** 24-Nov-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 8,509' **Footage:** 193' **Cumulative Drlg. Hours** 1063 1/4

Present Operation: Directionally drilling @ 8,509' **Cumulative Days** 76

Daily Cost: $ 50,349

Cumulative Cost: $ 10,294,587

TIME BREAKDOWN

Drilling (hrs)	23 1/2	Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)		Rig Service (hrs)	1/2	NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PU BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
16	12 1/4	Reed	M4249P	N10396	6,015	6,035	20	2.50	18,18,18	30.25 hrs drilling cement & plugs, 2.5 hr drlg new fm; 1,1,E,All				
17	12 1/4	Reed	TD53AKPRC	H24728	6,035	6,930	895	65.25	16,18,18,18	100 + 50	8,7,I,8/16"	560	13.7	Hailed Out
18	12 1/4	STC	GF30BVCPS	MY3406	6,930	6,984	54	4.50	0,16,16,16	90 + 40	7,2,E,2/16"	195	tmd f/6,205 to 6,930' in 20.5 hr	
19	12 1/4	STC	GF47 YCPS	MX9845	6,984	7,516	532	63.00	0,18,18,18	90 + 50	6,4,E,3/16"	548 (682)	8.44	
20	12 1/4	STC - GF 67 YODCA		MY1795	7,516	8,180	664	94.50	0,20,20,22	110 + 45	6,4,E,1/16"	675	7.03	
21	12 1/4	STC - GF 67 YODCA		MY1954	8,180		329	37.50	0,20,20,22	110 + 45		275	8.77	See below
														1063.25

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
7,703	6.31	168.10	7692.93	-198.37	150.29	150.29	2.44	-1.73	14.12
7,798	6.06	170.48	7787.38	-208.42	152.20	152.20	0.38	-0.26	2.51
7,893	6.19	171.10	7881.83	-218.43	153.82	153.82	0.15	0.14	0.65
7,988	6.25	170.23	7926.27	-228.58	155.49	155.49	0.12	0.06	-0.92
8,080	5.80	170.23	8067.77	-238.10	157.13	157.13	0.49	-0.49	0.00
8,173	5.63	181.73	8160.31	-247.29	157.79	157.79	1.24	-0.18	12.37
8,267	5.25	187.83	8253.88	-256.16	157.06	157.06	0.74	-0.40	6.49
8,362	4.94	186.23							
8,455	4.13	186.35	8441.25	-271.41	155.14	155.14	0.60	-0.60	-0.79

Notes

Comments: Closure - @ ° Azimuth

Slides: 8,195-15', 8,226-47', 8258-78', 8,289-09', 8,321-41', 8,352-71, 8,384-400', 8,416-78',

MD	Survey Depth	Angle	Azimuth	Slide Seen
8,258'	8,204'	5.56	184.85	16' O/N
8,289'	8,235'	5.56	185.60	20' N
8,321'	8,267'	5.25	187.83	21' N
8,352'	8,298'	5.06	187.98	20' N
8,384'	8,330'	4.94	183.73	20' N
8,416'	8,362'	4.94	186.23	21' N
8,446'	8,393'	4.94	185.48	19' N
8,478'	8,424'	4.50	182.73	15' N
8,508'	8,455'	4.13	186.35	31' N

MUD PROPERTIES

Mud Wt.	8.8	Viscosity	37	WL	9.2	Filter Cake (/32)	2	pH	9.5	Oil %		Water	95.70%
PV	9	Yield Pt.	6	Gels	2/3	Alkal (Pf/Mf)	0.3/2.20	HP-HT WL		Meth Bl, ppb	17.5	HGS	0 ppb
Solids	4.30%			Sand	0.30%	Calcium	40	Chlorides, ppm	150	LCM		LGS	4.30% 39 ppb

Mud mixed last 24 hrs: Note: Hauled off 72 pallets on USA Truck last nite - requested total # of pallets charged and # used on location from P. Gilliland, mud engineer this am

56 Gel, 4 New Drill, 0 Drispac, 3 Caustic, 4 Flozan, 0 Salt, 0 Bulk Bar

Bottom Hole Assembly: 12-1/4" bit, adj motor at 1.50°, pin x pin sub, MWD collar, emitter sub, NMDC, 3-pt reamer, one 8-1/2" DC, 3-pt reamer, x-o, nine 8-1/2" DC, x-o, six 6-1/2" DC, x-o, six 5" hwdp

Note: Adjusted motor angle for bit run #21 from 1.50 to 1.83 degrees

Bit Parameters

WOB		25 - 50 (32	RPM	45/110	Pump PSI	2,175	GPM	628	AV - 12.25" x 8.25"	185+
Pump #1:	Liner	6	Stroke	12	SPM	75 - 80	Bit HHP		AV -12.25" x 6.5"	
Pump #2	Liner	6	Stroke	12	SPM	75 - 80	Nozzle Vel..		AV - 12.25" x 5"	127+
SLM:	Board		Tally		Correction		% HHP @ Bit			

DAILY COSTS

		DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location	Snowy Rge			1,809,332		Mud		2,899		305,235
MIRU RDMO				652,625		Misc (NU/Test BOE)	R & H			73,974
Rig Cost		23,500		2,209,129		Trucking				33,633
Fuel				485,775		Engr. & Super.		1,600		205,642
Casing/Wellhead				1,445,525		Mud Logging	Add'l Remote	1,565		253,640
Cementing				499,065		Geologist		800		48,200
Bits	NB #21			398,229		Fishing Costs				8,066
Downhole Rent/Sale	Cedar/Spidle	107		74,804		Solids Control Equip.	4 - 400 mesh sc	2,400		99,085
Pit Monitor/Choke		805		64,505		Camp & Utilities		1,500		164,747
Fm Test/Logging				43,441		Other/H2S Safety		1,010		83,685 W/O Taxes
Directional		9,400		505,700		Contrt lbr		750		149,988 33,812
Water	Seale			10,844		Admin/Overhead		500		73,183 13,024
Srfce Rntls (BOP)				76,770		Misc/Taxes (7.50%)		3,513		519,765 46,836
Subtotal		33,812		8,275,744				16,537		2,018,843
Total								$50,349		$10,294,587

DETAILS

0600 - 1530 Directionally drlg f/8,316 to 8,416'

1530 - 1600 Service; function BOP

1600 - 0600 Directionally drlg f/8,416 to 8,509'

Comments:

Bit #21 Time Breakdown

Operation		Hours	Percent	Bit Rotations
Connection		7.67	17.01%	16,465
Orientation		1.07	2.40%	-
Reaming		6.50	14.60%	56,550
Rotating		11.72	26.33%	101,964
Service		1	2.25%	-
Sliding		16.65	37.41%	99,900
Total		44.51	100.00%	274,879

Weather: 18° F, calm, clear with 3" new snow

Slow pump pressures: Pump #1 - 270 PSI @ 40 SPM, 330 PSI @ 50 SPM; Pump #2 - 280 PSI @ 40 SPM, 340 PSI @ 50 SPM (8.90 ppg)

String Weights: P/U - 300K, S/D - 266K, Rot - 285K

Geologic Data:

Current Lithology: LS: L/drk gy-tn, pal gry, mottld, tt, hrd, dolo inprt, cal fill, no por, no sho.

Shows: None

CO_2: 1200 - 2200 while drilling, 400 - 500 during trip, 5874 peak after trip

H_2S: None

Lag: Calculated at 77 min at 149 SPM @ 8,500'; Carbide Lag: 71 minutes @ 152 SPM

Formation: LS: lt/-drk gry-tn, pal gry, mottld, tt, hrd, dolo inprt, cal fill, no por, noshw; CAL DOL: lt/med bn, wh, lt gy, mic/crpxl, frm/hd, dns, sdy in pt, tt, no vis por, no vis sho..

Comments: Have been drilling ahead. Samples are grading from calcareous dolomite to limestone. The limestone started at 8480-to current.

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Email: Delbert.Schneider@pason.com

T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 25 November 06
Depth @ 6:00 am: 8,692' **Yesterday**:8,508' **Footage Last 24 hrs:** 184'

Bit: Bit #21 STC F670DCR in @ 8180' MD 1.83 deg. motor

Lithology: 60% DOLC-LS: lt/drk gry-tn, v-lt gy, mot, tt, hd, dol in pt, cal fill, no vis por, no vis sho, 40% CALC-DOL: lt/dk brn, tan, micro/crpxl, hd, v-calc, calc frac fl, vp por, no vis sho
Background Gas: 0 – 1 unit
Maximum Gas: 1
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 1600 - 2300 **while drilling.** n/a **during trip.** n/a **peak after trip.**
Down Time Gas: 0
Shows: none

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 8,680' **Lag time:** calc. - 71 **min #1 strokes/min:** 77 **#2 strokes/min:** 77

Formation: Clacareous dolomite with fractures, and dolomitic limestone as described above, samples appear to be about 50/50 in general.

Comments: Drilling and sliding ahead

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T01N R10E S-16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu **Date:** 25-Nov-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 8,692' **Footage:** 183' **Cumulative Drlg. Hours** 1086 3/4

Present Operation: Directionally drilling @ 8,692' **Cumulative Days** 77

Daily Cost: $ 49,838

Cumulative Cost: $10,344,425

TIME BREAKDOWN

Drilling (hrs)	23 1/2	Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)		Rig Service (hrs)	1/2	NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PU BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	tal Rev. (1,000	Feet/Hour	Notes
16	12 1/4	Reed	M4249P	N10396	6,015	6,035	20	2.50	18,18,18	30.25 hrs drilling cement & plugs, 2.5 hr drlg new fm; 1,1,E,All				
17	12 1/4	Reed	TD63AKPRC	H24728	6,035	6,930	895	65.25	16,18,18,18	100 + 50	8,7,I,8/16"	560	13.7	Hailed Out
18	12 1/4	STC	GF30BVCPS	MY3406	6,930	6,984	54	4.50	0,16,16,16	90 + 40	7,2,E,2/16"	195	tmd f/6,205 to 6,930' in 20.5 hr	
19	12 1/4	STC	GF47 YCPS	MX9845	6,984	7,516	532	63.00	0,18,18,18	90 + 50	6,4,E,3/16"	548 (682)	8.44	
20	12 1/4	STC - GF 67 YODCA		MY1795	7,516	8,180	664	94.50	0,20,20,22	110 + 45	6,4,E,1/16"	675	7.03	
21	12 1/4	STC - GF 67 YODCA		MY1954	8,180		512	61.00	0,20,20,22	110 + 45		430	8.39	See below
														1086.75

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
7,703	6.31	168.10	7692.93	-198.37	150.29	150.29	2.44	-1.73	14.12
7,798	6.06	170.48	7787.38	-208.42	152.20	152.20	0.38	-0.26	2.51
7,893	6.19	171.10	7881.83	-218.43	153.82	153.82	0.15	0.14	0.65
7,988	6.25	170.23	7926.27	-228.58	155.49	155.49	0.12	0.06	-0.92
8,080	5.80	170.23	8067.77	-238.10	157.13	157.13	0.49	-0.49	0.00
8,173	5.63	181.73	8160.31	-247.29	157.79	157.79	1.24	-0.18	12.37
8,267	5.25	187.83	8253.88	-256.16	157.06	157.06	0.74	-0.40	6.49
8,362	4.94	186.23							
8,455	4.13	186.35	8441.25	-271.41	155.14	155.14	0.60	-0.60	-0.79
8,549	3.63	186.10	8535.04	-277.73	154.45		0.53	-0.53	-0.27

Notes

Comments: Closure - 317.79 @ 150.92° Azimuth

Slides: 8,195-15', 8,226-47', 8258-78', 8,289-09', 8,321-41', 8,352-71, 8,384-400', 8,416-78', 8,518-40', 8,550-72', 8,640-66', 8,676- 94'

MD	Survey Depth	Angle	Azimuth	Slide Seen
8,446'	8,393'	4.94	185.48	19' N
8,478'	8,424'	4.50	182.73	15' N
8,508'	8,455'	4.13	186.35	31' N
8,540	8,486	4.25	184.73	23' N
8,572	8,517	3.88	183.33	0'
8,603	8,549	3.63	183.10	22' N
8,635	8,581	3.94	186.48	22' N
8,666	8,613	3.63	180.35	0'
8,698	8,645	3.50	185.85	5' N
8,729				

MUD PROPERTIES

Mud Wt.	8.8	Viscosity	33	WL	12.0	Filter Cake (/32)	2	pH	9.5	Oil %		Water	95.50%
PV	10	Yield Pt.	5	Gels	2/3	Alkal (Pf/Mf)	0.3/2.20	HP-HT WL		Meth Bl, ppb	15	HGS	0 ppb
Solids	4.50%			Sand	0.30%	Calcium	40	Chlorides, ppm	150	LCM		LGS	4.50% 42 ppb

Mud mixed last 24 hrs: **Note: Hauled off 72 pallets on USA Truck last nite - requested total # of pallets charged and # used on location from P. Gilliland, mud engineer this am**

0 Gel, 7 New Drill, 0 Drispac, 3 Caustic, 1 Lime, 4 Flozan, 0 Salt, 0 Bulk Bar

Bottom Hole Assembly 12-1/4" bit, adj motor at 1.50°, pin x pin sub, MWD collar, emitter sub, NMDC, 3-pt reamer, one 8-1/2" DC, 3-pt reamer, x-o, nine 8-1/2" DC, x-o, six 6-1/2" DC, x-o, six 5" h

Note: Adjusted motor angle for bit run #21 from 1.50 to 1.83 degrees

Bit Parameters

WOB	25 - 50 (32	RPM	45/110	Pump PSI	2,175	GPM	628	AV - 12.25" x	185+		
Pump #1: Liner	6	Stroke	12	SPM	75 - 80	Bit HHP		AV -12.25" x	6.5"		
Pump #2 Liner	6	Stroke	12	SPM	75 - 80	Nozzle Vel..		AV - 12.25" x	127+		
SLM: Board		Tally		Correction		% HHP @ Bit					

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location	Snowy Rge		1,809,332		Mud	2,688		307,923	
MIRU RDMO			652,625		Misc (NU/Test BOE)	R & H		73,974	
Rig Cost		23,500	2,232,629		Trucking			33,633	
Fuel			485,775		Engr. & Super.	1,600		207,242	
Casing/Wellhead			1,445,525		Mud Logging	Add'l Remote	1,565	255,205	
Cementing			499,065		Geologist		800	49,000	
Bits	NB #21		398,229		Fishing Costs			8,066	
Downhole Rent/Sal	Cedar/Spidle	107	74,911		Solids Control Equip.		1,200	100,285	
Pit Monitor/Choke		805	65,310		Camp & Utilities	Propane	2,436	167,183	
Fm Test/Logging			43,441		Other/H2S Safety		1,010	84,695	W/O Taxes
Directional		9,400	515,100		Contrt lbr		750	150,738	33,812
Water	Seale		10,844		Admin/Overhead		500	73,683	12,549
Srfce Rntle (BOP)			76,770		Misc/Taxes (7.50%)		3,477	523,242	46,361
Subtotal		33,812	8,309,556				16,026	2,034,869	
Total							$49,838	$10,344,425	

DETAILS

0600 - 1430 Directionally drlg f/8,509 to 8,572'

1530 - 1600 Service; function BOP

1600 - 0600 Directionally drlg f/8,572 to 8,692'

Notes: 1. PHPA additions while sliding interfere with tool/motor performance; unable to get sufficient in to maintain mud properties-will be rotating now (due to tool signal strength) and bring to specs.

2. Due to signal strength, will rotate and obtain surveys every 15'. Pulse tools enroute and will change out if necessary. Problem is most likely in tool antenna but may be due to chg in fm.

Comments:

Bit #21 Time Breakdown

Operation		Hours	Percent	Bit Rotations
Connection		10.82	15.64%	23,534
Orientation		1.07	1.55%	-
Reaming		6.50	9.40%	56,550
Rotating		19.95	28.85%	173,565
Service		1.5	2.17%	-
Sliding		29.32	42.39%	175,920
Total		69.16	100.00%	429,569

Weather: 20° F, calm, clear

Slow pump pressures: Pump #1 - 250 PSI @ 40 SPM, 310 PSI @ 50 SPM; Pump #2 - 260 PSI @ 40 SPM, 320 PSI @ 50 SPM (8.80 ppg @ 8,635')

String Weights: P/U - 305K, S/D - 270K, Rot - 289K

Geologic Data:

Current Lithology: 60% DOLC-LS: Lt/drk gy-tn, v-lt gy, mot, tt, hd, dol in prt, cal fill, no vis por, no vis sho.
40% CALC-DOL: Lt/dk brn, tan, micro/crpxl, hd, v-calc, calc frac fl, vp por, no vis sho.

Shows: None

Backgrd/Max Gas: 0-1/1 unit

CO_2: 1600 - 2300 while drilling, n/a during trip, n/a peak after trip

H_2S: None

Lag: Calculated at 71 min at 154 SPM @ 8,680'

Formation: Calcareous dolomite with fractures, and lolomitic limestone as described above, samples appear to be about 50/50 in general

Comments: Drilling and sliding ahead

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com

T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 26 November 06
Depth @ 6:00 am: 8,939' **Yesterday**:8,692' **Footage Last 24 hrs:** 247'

Bit: Bit #21 STC F670DCR in @ 8180' MD 1.83 deg. motor

Lithology: DOL: wh, trsl, f/micxl, frm.hd, abnt pyrobit, tr intrxl por, no vis sho; LS: wh, lt/med tan, occ lt/dk brn, occ gy-brn, mot in pt, crpx/macxln,frm/hd, dns, sli arg in pt, no vis por, no vis sho
Background Gas: 0 - 1
Maximum Gas: 2
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 1525 - 2885 **while drilling.** n/a **during trip.** n/a **peak after trip.**
Down Time Gas: n/a
Shows: none

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 8,940' **Lag time:** calc. - 73 **min #1 strokes/min:** 77 **#2 strokes/min:** 77

Formation: Lithology changing from limestone to dolomite and limestone

Comments: Drilling ahead.

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T01N R10ES-16
43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu **Date:** 26-Nov-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 8,939' **Footage:** 247' **Cumulative Drlg. Hours** 1109 3/4

Present Operation: Directionally drilling @ 8,937' **Cumulative Days** 78

Daily Cost: $ 82,605

Cumulative Cost: $10,427,030

TIME BREAKDOWN

Drilling (hrs)	23	Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)		Rig Service (hrs)	1	NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PU BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000	Feet/Hour	Notes
16	12 1/4	Reed	M4249P	N10396	6,015	6,035	20	2.50	18,18,18	30.25 hrs drilling cement & plugs, 2.5 hr drlg new fm; 1,1,E,All				
17	12 1/4	Reed	TD63AKPRC	H24728	6,035	6,930	895	65.25	16,18,18,18	100 + 50	8,7,I,8/16"	560	13.7	Hailed Out
18	12 1/4	STC	GF30BVCPS	MY3406	6,930	6,984	54	4.50	0,16,16,16	90 + 40	7,2,E,2/16"	195	tmd f/6,205 to 6,930' in 20.5 hr	
19	12 1/4	STC	GF47 YCPS	MX9845	6,984	7,516	532	63.00	0,18,18,18	90 + 50	6,4,E,3/16"	548 (682)	8.44	
20	12 1/4	STC - GF 67 YODCA		MY1795	7,516	8,180	664	94.50	0,20,20,22	110 + 45	6,4,E,1/16"	675	7.03	
21	12 1/4	STC - GF 67 YODCA		MY1954	8,180		759	84.00	0,20,20,22	110 + 45		607	9.04	See below
														1109.75

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn	Notes
7,703	6.31	168.10	7692.93	-198.37	150.29	150.29	2.44	-1.73	14.12	Comments: Closure - 333.58 @ 152.46° Azimuth
7,798	6.06	170.48	7787.38	-208.42	152.20	152.20	0.38	-0.26	2.51	Slides: 8,195-15', 8,226-47', 8258-78', 8,289-09', 8,321-41', 8,352-71,
7,893	6.19	171.10	7881.83	-218.43	153.82	153.82	0.15	0.14	0.65	8,384-400', 8,416-78', 8,518-40', 8,550-72', 8,640-66', 8,676- 94'
7,988	6.25	170.23	7926.27	-228.58	155.49	155.49	0.12	0.06	-0.92	
8,080	5.80	170.23	8067.77	-238.10	157.13	157.13	0.49	-0.49	0.00	
8,173	5.63	181.73	8160.31	-247.29	157.79	157.79	1.24	-0.18	12.37	
8,267	5.25	187.83	8253.88	-256.16	157.06	157.06	0.74	-0.40	6.49	
8,362	4.94	186.23								
8,455	4.13	186.35	8441.25	-271.41	155.14	155.14	0.60	-0.60	-0.79	
8,549	3.63	186.10	8535.04	-277.73	154.45	154.45	0.53	-0.53	-0.27	
8,645	3.50	185.85	8630.85	-283.67	153.83	153.83	0.14	-0.14	-0.26	
8,737	3.69	176.48	8722.67	-289.42	153.72	153.72	0.67	0.21	-10.18	
8,833	3.94	174.73	8818.46	-295.79	154.22	154.22	0.29	0.26	-1.82	

MD	Survey Depth	Angle	Azimuth	N/O
8,666	8,613	3.63	180.35	0'
8,698	8,645	3.50	185.85	5' N
8,729	8,675	3.50	178.85	26' N
8,762	8,708	3.38	186.68	16' N
8,791	8,737	3.69	176.48	0'
8,822	8,769	4.00	177.10	0'
8,854	8,801	3.75	179.73	0'
8,887	8,833	3.94	174.73	0'
8,919	8,865	3.88	176.73	0'
8,950	8,896	4.00	179.35	0'

MUD PROPERTIES

Mud Wt.	8.8	Viscosity	37	WL	12.0	Filter Cake (/32)	2	pH	9.5	Oil %		Water	95.50%
PV	12	Yield Pt.	7	Gels	4/3	Alkal (Pf/Mf)	0.2/1.3	HP-HT WL		Meth Bl, ppb	20	HGS	0 ppb
Solids	4.50%			Sand	0.30%	Calcium	40	Chlorides, ppn	150	LCM		LGS	4.50% 42 ppb

Mud mixed last 24 hrs: Note: Hauled off 72 pallets on USA Truck last nite - requested total # of pallets charged and # used on location from P. Gilliland, mud engineer this am

100 Gel, 7 New Drill, 0 Drispac, 3 Caustic, 1 Lime, 3 Flozan, 0 Salt, 0 Bulk Bar

Bottom Hole Assembly 12-1/4" bit, adj motor at 1.50°, pin x pin sub, MWD collar, emitter sub, NMDC, 3-pt reamer, one 8-1/2" DC, 3-pt reamer, x-o, nine 8-1/2" DC, x-o, six 6-1/2" DC, x-o, six 5" h

Note: Adjusted motor angle for bit run #21 from 1.50 to 1.83 degrees

Bit Parameters

WOB	25 - 50 (32	RPM	45/110	Pump PSI	2,175	GPM	628	AV - 12.25" x	185+
Pump #1:	Liner 6	Stroke	12	SPM	75 - 80	Bit HHP		AV -12.25" x 6.5"	
Pump #2	Liner 6	Stroke	12	SPM	75 - 80	Nozzle Vel..		AV - 12.25" x	127+
SLM:	Board	Tally		Correction		% HHP @ Bit			

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE		
Road & Location	Snowy Rge		1,809,332		Mud		3,263	311,186		
MIRU RDMO			652,625		Misc (NU/Test BOE)	R & H		73,974		
Rig Cost		23,500	2,256,129		Trucking		1,309	34,942		
Fuel		21,617	507,392		Engr. & Super.		1,600	208,842		
Casing/Wellhead			1,445,525		Mud Logging	Add'l Remote	1,565	256,770		
Cementing			499,065		Geologist		800	49,800		
Bits	NB #21		398,229		Fishing Costs			8,066		
Downhole Rent/Sal	Ceder/Spidle	107	75,018		Solids Control Equip.		1,200	101,485		
Pit Monitor/Choke		805	66,115		Camp & Utilities	Trash/Hyland	3,150	170,333		
Fm Test/Logging			43,441		Other/H2S Safety		1,010	85,705	W/O Taxes	
Directional		9,400	524,500		Contrt lbr		750	151,488	61,695	
Water	Seale		10,844		Admin/Overhead		500	74,183	15,147	
Srfce Rrntls (BOP)	W/hfd/flare	6,266	83,036		Misc/Taxes (7.50%)		5,763	529,006	76,842	
Subtotal		61,695	8,371,251				20,910	2,055,779		
Total							$82,605	$10,427,030		

DETAILS

0600 - 1430	Directionally drlg f/8,509 to 8,572'
1530 - 1600	Service; function BOP
1600 - 0600	Directionally drlg f/8,572 to 8,692'

Notes: Able to rotate and mix required mud additives.

Comments:

Bit #21 Time Breakdown

Operation		Hours	Percent	Bit Rotations
Connection		14.88	16.07%	32,364
Orientation		1.07	1.16%	-
Reaming		6.50	7.02%	56,550
Rotating		39.3	42.45%	341,910
Service		1.5	1.62%	-
Sliding		29.32	31.67%	175,920
Total		92.57	100.00%	606,744

Weather: 18° F, calm, clear

Slow pump pressures: Pump #1 - 270 PSI @ 40 SPM, 330 PSI @ 50 SPM; Pump #2 - 280 PSI @ 40 SPM, 340 PSI @ 50 SPM (8.80 ppg @ 8,886')

String Weights: P/U - 307K, S/D - 274K, Rot - 294K

Geologic Data:

Current Lithology: 40% DOL: wh, trsl, f/micxl, frm/hd, abnt pyrobit, tr intrxl por, no vis por, no vis sho;
60% LS: wh, lt/med tan, occ lt/dk brn, occ gy-brn, mot in pt, crpx/macxln, frm/hd, dns, ali arg in pt, no vis por, no vis sho

Shows: None

Backgrd/Max Gas: 0-1/2 unit

CO_2: 1525 - 2885 while drilling, n/a during trip, n/a peak after trip

H_2S: None

Lag: Calculated at 73 min at 154 SPM @ 8,940'

Formation: Lithology changing from limestone to dolomite and limestone

Comments: Drilling ahead

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Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com

T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 27 Novenber 2006
Depth @ 6:00 am: 8,992' **Yesterday**:8,939' **Footage Last 24 hrs:** 53'

Bit: Bit #22 HTC HR-P68DX in @ 8,992' MD 1.83 deg. motor

Lithology: 100% LS: wh/crm/buf, vf/micxl, frm/hd, dns, occ chky in pt, no vis por, no vis sho
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: N/A
CO2 (ppm): 1400 - 2300 **while drilling.** 485 - 730 **during trip.** N/A **peak after trip.**
Down Time Gas: N/A
Shows: none

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 8,992' **Lag time:** calc. - 74 **min #1 strokes/min:** 77 **#2 strokes/min:** 77

Formation: Drilling in Limestone with occasional dolomite

Comments: 0.1 - 0.2 ppm H2S : 8,957' - 8,962', Trip for bit @ 8,992', presently tripping in hole

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43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu **Date:** 27-Nov-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 8,992 **Footage:** 53' **Cumulative Drlg Hrs:** recipients 26 Nov. IADC code for both bits is 647

Present Operation: RIH w/NB #22 (@ 3.027') **Cumulative Days** 79

Daily Cost: $ 76,640

Cumulative Cost: $10,503,670

TIME BREAKDOWN

Drilling (hrs)	5	Trips (hrs)	12 1/2	Surveys (hrs)		Rig Repair (hrs)	2
Wash/Ream (hrs)		Circ. (hrs)		Rig Service (hrs)	1/2	NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PU BHA	4	Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	tal Rev. (1,000	Feet/Hour	Notes
19	12 1/4	STC	GF47 YCPS	MX9845	6,984	7,516	532	63.00	0,18,18,18	90 + 50	6,4,E,3/16"	548 (682)	8.44	
20	12 1/4	STC -	GF 67 YODCA	MY1795	7,516	8,180	664	94.50	0,20,20,22	110 + 45	7BT,5,E,1/16"	675	7.03	
21	12 1/4	STC -	GF 67 YODCA	MY1954	8,180	8,992	812	88.50	0,20,20,22	110 + 45	7BT,4,E, 1/16"	374	9.18	See below
22	12 1/4	HTC	HR-P68DX	5068956	8,992				0,22,22,22					

Note: Submitted photos of the STC F67 vs HTC P68 to MR recipients 26 Nov. IADC code for both bits is 647 but cutting structure marked different.

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
8,455	4.13	186.35	8441.25	-271.41	155.14	155.14	0.60	-0.60	-0.79
8,549	3.63	186.10	8535.04	-277.73	154.45	154.45	0.53	-0.53	-0.27
8,645	3.50	185.85	8630.85	-283.67	153.83	153.83	0.14	-0.14	-0.26
8,737	3.69	176.48	8722.67	-289.42	153.72	153.72	0.67	0.21	-10.18
8,833	3.94	174.73	8818.46	-295.79	154.22	154.22	0.29	0.26	-1.82
8,929	3.88	178.48	8914.23	-302.32	154.61	154.61	0.27	-0.06	3.91

Notes

Comments: Closure - 339.56' @ 152.91° Azimuth

Slides: 8,195-15', 8,226-47', 8258-78', 8,289-09', 8,321-41', 8,352-71, 8,384-400', 8,416-78', 8,518-40', 8,550-72', 8,640-66', 8,676- 94'

MD	Survey Depth	Angle	Azimuth	Chge Dogleg N/O
8,854	8,801	3.75	179.73	0'
8,887	8,833	3.94	174.73	0'
8,919	8,865	3.88	176.73	0'
8,950	8,896	4.00	179.35	0'
8,983	8,929	3.88	178.48	0'

MUD PROPERTIES

Mud Wt.	8.9	Viscosity	36	WL	12.0	Filter Cake (/32)	2	pH	9.4	Oil %		Water	90.50%
PV	9	Yield Pt.	6	Gels	4/3	Alkal (Pf/Mf)	.5/1.5	HP-HT WL		Meth Bl, ppb	20	HGS	0 ppb
Solids	4.50%			Sand	0.30%	Calcium	40	Chlorides, ppm	150	LCM		LGS	4.50% 42 ppb

Mud mixed last 24 hrs:

100 Gel, 7 New Drill, 0 Drispac, -9 Caustic, 1 Lime, 6 Flozan, 2 Salt, 3T Bulk Bar

Bottom Hole Assembly: 12-1/4" bit, adj motor at 1.83°, UBHO, NMDC, 3-pt reamer, one 8-1/2" DC, 3-pt reamer, x-o, nine 8-1/2" DC, x-o, six 6-1/2" DC, x-o, six 5" hwdp (758.90')

Bit Parameters

WOB	25 - 50 (32	RPM	45/110	Pump PSI	2,175	GPM	628	AV - 12.25" x	185+
Pump #1:	Liner 6	Stroke	12	SPM	75 - 80	Bit HHP		AV -12.25" x	6.5"
Pump #2	Liner 6	Stroke	12	SPM	75 - 80	Nozzle Vel..		AV - 12.25" x	127+
SLM:	Board	Tally		Correction		% HHP @ Bit			

DAILY COSTS

		DAILY	CUMULATIVE	
Road & Location	Snowy Rge		1,809,332	
MIRU RDMO			652,625	
Rig Cost		23,500	2,279,629	
Fuel			507,392	
Casing/Wellhead			1,445,525	
Cementing			499,065	
Bits	NB #21	23,000	421,229	
Downhole Rent/Sale	Cedar/Spidle	107	75,125	
Pit Monitor/Choke		805	66,920	
Fm Test/Logging			43,441	
Directional		9,400	533,900	
Water	Seale		10,844	
Srfce Rmtls (BOP)	Wthfd/flare	300	83,336	
Subtotal		57,112	8,428,363	
Total				

	DAILY	CUMULATIVE	
Mud	3,947	315,133	
Misc (NU/Test BOE) R & H		73,974	
Trucking	1,309	36,251	
Engr. & Super.	1,600	210,442	
Mud Logging Add'l Remote	1,585	258,335	
Geologist	800	50,600	
Fishing Costs		8,066	
Solids Control Equip.	1,200	102,685	
Camp & Utilities Trash/Hyland	1,500	171,833	
Other/H2S Safety	1,010	86,715	W/O Taxes
Contrt lbr	750	152,238	57,112
Admin/Overhead	500	74,683	14,181
Misc/Taxes (7.50%)	5,347	534,352	71,293
	19,528	2,075,307	
	$76,640	$10,503,670	

DETAILS

0600 - 1100	Directionally drlg f/8,939' to 8,992' (Washed hole in mud line from pumps)
1100 - 1430	Mixed/pumped pill, POH
1430 - 1500	Function btm pipe rams/set up welder
1500 - 1600	Repair mud line
1600 - 2030	POH, lay down motor and tool carrier
2030 - 0100	Pick up new motor and replace EM MWD with positive pulse MWD (see below)
0100 - 0130	RIH
0130 - 0230	Repair high drum clutch air leak ------ 0230 - 0600 Fill pipe and RIH to 3,027'

Notes: Tool signal regained above 8,000' indicating formation interference w/signal; chg out EM MWD system for positive-pulse MWD. Change out motor due to hours.

Comments:

Bit #21 Time Breakdown

Operation		Hours	Percent	Bit Rotations
Connection		15.12	15.52%	32,886
Orientation		1.07	1.10%	-
Reaming		6.50	6.67%	56,550
Rotating		42.97	44.11%	373,839
Service/Repair		2.43	2.49%	-
Sliding		29.32	30.10%	175,920
Total		97.41	100.00%	639,195

Weather: 26° F, windy w/gusts to 20 knots, overcast

Slow pump pressures: Pump #1 - 270 PSI @ 40 SPM, 330 PSI @ 50 SPM; Pump #2 - 280 PSI @ 40 SPM, 340 PSI @ 50 SPM (8.80 ppg @ 8,886')

String Weights: P/U - 307K, S/D - 274K, Rot - 294K

Geologic Data:

Current Lithology: 100% LS: wh/crm/buf, vf/micxl, frm/hd, dns, occ chky in pt, no vis por, no vis sho;

Shows: None

Backgrd/Max Gas: 0/0

CO_2: 1400 - 2300 while drilling, 485 - 730 during trip, n/a peak after trip

H_2S: 0.1 - 0.2 ppm from 8,957 to 8,962'

Lag: Calculated at 74 min at 154 SPM @ 8,992'

Formation: Drilling in Limestone with occasional dolomite

Comments: Trip for bit (REPAIRS TO MUDLINE), presently tripping in hole

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720-880-2000 • FAX: 720-880-0016

Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com

T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 28 November 2006
Depth @ 6:00 am: 9,115' **Yesterday**:8,992' **Footage Last 24 hrs:** 123'

Bit: Bit #22 HTC HR-P68DX in @ 8,992' MD 1.83 deg. motor

Lithology: 80%LS: wh/crm/buf, vf/micxl, fri/hd, chky/dns, tr m gy cht, no vis por, no vis sho; 15% DOLC LS: v-lt/lt gy, mic/crpxl, hd, dns; 5% DOL: tan/lt brn, vf/micxl, frm/hd, dns, no vis por, no vis sho
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 850 - 2300 **while drilling.** 500 - 750 **during trip.** 1035 **peak after trip.**
Down Time Gas: none
Shows: None

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 9,100' **Lag time:** calc. - 75.5 **min #1 strokes/min:** 77 **#2 strokes/min:** 77

Formation: Limestone, dolomitic in part, some dolomite, with some grey chert

Comments: O.2 - 0.3 ppm H2S @ 8,600', 8,800', while reaming after trip. Resume drilling 1310 Hrs, Carbide lag @ 9049' = 75 min/11550 Stks. Drilling and sliding ahead

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DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu **Date:** 28-Nov-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 9,115 **Footage:** 123' **Cumulative Drlg. Hours** 1130 3/4

Present Operation: Directionally Drilling @ 9,115' **Cumulative Days** 80

Daily Cost: $ 78,757

Cumulative Cost: $10,584,035

TIME BREAKDOWN

Drilling (hrs)	16 1/2	Trips (hrs)	4	Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)	3	Circ. (hrs)		Rig Service (hrs)	1/2	NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PU BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000	Feet/Hour	Notes
19	12 1/4	STC	GF47 YCPS	MX9845	6,984	7,516	532	63.00	0,18,18,18	90 + 50	6,4,E,3/16"	548 (682)	8.44	
20	12 1/4	STC - GF	67 YODCA	MY1795	7,516	8,180	664	94.50	0,20,20,22	110 + 45	7BT,5,E,1/16"	675	7.03	
21	12 1/4	STC - GF	67 YODCA	MY1954	8,180	8,992	812	88.50	0,20,20,22	110 + 45	7BT,4,E, 1/16"	639	9.18	Pull f/repair
22	12 1/4	HTC	HR-P68DX	5068956	8,992		123	16.50	0,22,22,22	110 + 45		147	7.45	See below

SURVEYS 1130.75

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn	Notes
8,455	4.13	186.35	8441.25	-271.41	155.14	155.14	0.60	-0.60	-0.79	Comments: Closure - 339.56' @ 152.91° Azimuth
8,549	3.63	186.10	8535.04	-277.73	154.45	154.45	0.53	-0.53	-0.27	Slides: 8,195-15', 8,226-47', 8258-78', 8,289-09', 8,321-41', 8,352-71,
8,645	3.50	185.85	8630.85	-283.67	153.83	153.83	0.14	-0.14	-0.26	8,384-400', 8,416-78', 8,518-40', 8,550-72', 8,640-66', 8,676- 94'
8,737	3.69	176.48	8722.67	-289.42	153.72	153.72	0.67	0.21	-10.18	9,017-36', 9,064-76', 9,093-9,111', 9,122-
8,833	3.94	174.73	8818.46	-295.79	154.22	154.22	0.29	0.26	-1.82	
8,929	3.88	178.48	8914.23	-302.32	154.61	154.61	0.27	-0.06	3.91	
9,026	5.30	180.43	9010.92	-310.08	154.66	154.66	1.47	1.46	2.01	

MD	Survey Depth	Angle	Azimuth	Slide Dist. N/O
8,854	8,801	3.75	179.73	0'
8,887	8,833	3.94	174.73	0'
8,919	8,865	3.88	176.73	0'
8,950	8,896	4.00	179.35	0'
8,983	8,929	3.88	178.48	0'
9,017	8,962	4.38	173.21	0'
9,049	8,994	4.77	192.44	0'
9,081	9,026	5.30	180.43	9'
9,113	9,058	5.88	184.06	10'

MUD PROPERTIES

Mud Wt.	8.8	Viscosity	36	WL	12.0	Filter Cake (/32)	2	pH	9.4	Oil %		Water	95.50%
PV	9	Yield Pt.	7	Gels	3/4/06	Alkal (Pf/Mf)	.5/1.5	HP-HT WL		Meth Bl, ppb	20	HGS	0 ppb
Solids	4.50%			Sand	Trace	Calcium	40	Chlorides, ppm	150	LCM		LGS	4.50% 42 ppb

Mud mixed last 24 hrs:

56 Gel, 8 New Drill, 0 Drispac, 4 Caustic, 1 Lime, 4 Flozan, 0 Salt, 0 Bulk Bar

Bottom Hole Assembly 12-1/4" bit, adl motor at 1.83°, UBHO, NMDC, 3-pt reamer, one 8-1/2" DC, 3-pt reamer, x-o, nine 8-1/2" DC, x-o, six 6-1/2" DC, x-o, six 5" hwdp (758.90')

Bit Parameters

WOB	25 - 50 (32	RPM	45/110	Pump PSI	2,175	GPM	646	AV - 12.25" x	185+		
Pump #1:	Liner 6	Stroke	12	SPM	75 - 80	Bit HHP		AV -12.25" x	6.5"		
Pump #2	Liner 6	Stroke	12	SPM	75 - 80	Nozzle Vel..		AV - 12.25" x	127+		
SLM:	Board	Tally		Correction		% HHP @ Bit					

DAILY COSTS

		DAILY	CUMULATIVE				DAILY	CUMULATIVE		
Road & Location	Snowy Rge	11,337	1,820,669		Mud		3,281	321,219		
MIRU RDMO			652,625		Misc (NU/Test BOE)	R & H		73,974		
Rig Cost		23,500	2,303,129		Trucking			34,942		
Fuel			507,392		Engr. & Super.		1,600	212,042		
Casing/Wellhead			1,445,525		Mud Logging	Add'l Remote	1,565	259,900		
Cementing			499,065		Geologist		800	51,400		
Bits			421,229		Fishing Costs			8,066		
Downhole Rent/Sal	Cedar/Spidle	14,192	89,317		Solids Control Equip.		1,200	103,885		
Pit Monitor/Choke		805	67,725		Camp & Utilities	Propane	2,436	174,269		
Fm Test/Logging			43,441		Other/H2S Safety	Radio	1,656	88,371	W/O Taxes	
Directional		9,400	543,300		Contrt lbr		750	152,988	59,474	
Water	Seale		10,844		Admin/Overhead		500	75,183	13,788	
Srfce Rntls (BOP)	Wtr/fd/flare	240	83,576		Misc/Taxes (7.50%)		5,495	539,959	73,262	
Subtotal		59,474	8,487,837				19,283	2,096,198		
Total							$78,757	$10,584,035		

DETAILS

0600 - 1000	RIH to 8,671'; fill drill string & test MWD
1000 - 1300	Ream 8,671-8,992' (last 50' took weight-remainder clear)
1300 - 1600	Directionally drill f/8,992 to 9,017'
1600 - 1630	Rig Service/function annular
1630 - 0600	Directionally drill f/9,017 to 9,115'

Comments:

Bit #21 Time Breakdown

Operation		Hours	Percent	Bit Rotations
Connection		2.30	11.28%	5,003
Orientation		0.00	0.00%	-
Reaming		3.57	17.51%	31,059
Rotating		8.95	43.89%	77,865
Service/Repair		0	0.00%	-
Sliding		5.57	27.32%	33,420
Total		20.39	100.00%	147,347

Weather: 18° F, calm, snowing lightly w/6" overnight

Slow pump pressures: Pump #1 - 450 PSI @ 40 SPM, 640 PSI @ 50 SPM; Pump #2 - 470 PSI @ 40 SPM, 640 PSI @ 50 SPM (8.90 ppg @ 9,017')

String Weights: P/U - 315K, S/D - 281K, Rot - 300K

Geologic Data:

Current Lithology: 80% LS: wh/crm/buf, vf/micxl, fri/hd, chky/dns, tr m gy cht, no vis por, no vis sho;

15% DOLC LS: v-lt/lt gy, mic/crpxl, hd, dns; 5% DOL: tan/lt brn, vf/micxl, frm/hd, dns, no vis por, no vis sho

Shows: None

Backgrd/Max Gas: 0/1

CO_2: 850 - 2300 while drilling, 500 - 750 during trip, 1035 peak after trip

H_2S: 0.2 - 0.3 ppm @ 8,600 - 8,800' while reaming after trip.

Lag: Calculated at 75.5 min at 154 SPM @ 9,100' ----- Carbide lag @ 9,049': 75 minutes/11,550 strokes.

Formation: Limestone, dolomitic in part, some solomite, with some grey chert

Comments: Resume drilling 1310 hours. Drilling and sliding ahead.

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com

T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 29 November 2006
Depth @ 6:00 am: 9,303' **Yesterday**:9,115' **Footage Last 24 hrs:** 188'

Bit: Bit #22 HTC HR-P68DX in @ 8,992' MD 1.83 deg. motor

Lithology: LS: lt/m/occ dk brn, wh/v-lt gy, vf/mic/crpxl, frm/hd, dns, chky in pt, no vis por, no vis sho
Background Gas: 0 - 1
Maximum Gas: 1
Connection Gas: 0
Trip Gas: N/A
CO2 (ppm): 1100 - 3275 **while drilling.** N/A **during trip.** N/A **peak after trip.**
Down Time Gas: 0
Shows: none

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 9,280' **Lag time:** Calc. - 77 **min #1 strokes/min:** 77 **#2 strokes/min:** 77

Formation:

Comments: occasional traces (0.1 - 0.2) H2S from 9,183' - 9,250'. Drilling and sliding ahead

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T01N R10E S-16
43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu **Date:** 29-Nov-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 9,303 **Footage:** 188' **Cumulative Drlg. Hours** 1154 1/4

Present Operation: Directionally Drilling @ 9,303' **Cumulative Days** 81

Daily Cost: $ 75,026

Cumulative Cost: $10,659,061

TIME BREAKDOWN

Drilling (hrs)	23 1/2	Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)		Rig Service (hrs)	1/2	NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PU BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	tal Rev. (1,000	Feet/Hour	Notes
19	12 1/4	STC	GF47 YCPS	MX9845	6,984	7,516	532	63.00	0,18,18,18	90 + 50	6,4,E,3/16"	548 (682)	8.44	
20	12 1/4	STC -	GF 67 YODCA	MY1795	7,516	8,180	664	94.50	0,20,20,22	110 + 45	7BT,5,E,1/16"	675	7.03	
21	12 1/4	STC -	GF 67 YODCA	MY1954	8,180	8,992	812	88.50	0,20,20,22	110 + 45	7BT,4,E, 1/16"	639	9.18	Pull f/repair
22	12 1/4	HTC	HR-P68DX	5068956	8,992		311	40.00	0,22,22,22	110 + 45		270	7.78	See below

SURVEYS 1154.25

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn	Notes
8,455	4.13	186.35	8441.25	-271.41	155.14	155.14	0.60	-0.60	-0.79	Comments: Closure - 361.54' @ 156.12° Azimuth
8,549	3.63	186.10	8535.04	-277.73	154.45	154.45	0.53	-0.53	-0.27	Slides: 8,195-15', 8,226-47', 8258-78', 8,289-09', 8,321-41', 8,352-71,
8,645	3.50	185.85	8630.85	-283.67	153.83	153.83	0.14	-0.14	-0.26	8,384-400', 8,416-78', 8,518-40', 8,550-72', 8,640-66', 8,676- 94'
8,737	3.69	176.48	8722.67	-289.42	153.72	153.72	0.67	0.21	-10.18	9,017-36', 9,064-76', 9,093-9,111', 9,122-45', 9,150-9,260', 9,271-
8,833	3.94	174.73	8818.46	-295.79	154.22	154.22	0.29	0.26	-1.82	
8,929	3.88	178.48	8914.23	-302.32	154.61	154.61	0.27	-0.06	3.91	
9,026	5.30	180.43	9010.92	-310.08	154.66	154.66	1.47	1.46	2.01	
9,122	6.99	202.35	9106.38	-319.92	152.40	152.40	2.98	1.76	22.83	
9,216	8.10	215.64	9199.57	-330.59	146.37	146.37	2.19	1.16	14.14	

MD	Survey Depth	Angle	Azimuth	N/O
9,017	8,962	4.38	173.21	0'
9,049	8,994	4.77	192.44	0'
9,081	9,026	5.30	180.43	9'
9,113	9,058	5.88	184.06	10'
9,145	9,090	6.51	190.23	12'
9,176	9,122	6.99	202.35	17'
9,207	9,152	7.51	206.90	23'
9,242	9,184	7.98	215.51	32'
9,271	9,216	8.10	215.64	32'
9,303	9,284	8.11	216.26	32'

MUD PROPERTIES

Mud Wt.	8.8	Viscosity	36	WL	11.8	Filter Cake (/32)	2	pH	9.4	Oil %		Water	95.50%
PV	8	Yield Pt.	6	Gels	3/4	Alkal (Pf/Mf)	.15/1.2	HP-HT WL		Meth Bl, ppb	20	HGS	0 ppb
Solids	4.50%			Sand	Trace	Calcium	40	Chlorides, ppn	150	LCM		LGS	4.50% 42 ppb

Mud mixed last 24 hrs:

56 Gel, 10 New Drill, 0 Drispac, 2 Caustic, 1 Lime, 9 Flozan, 0 Salt, 0 Bulk Bar

Bottom Hole Assembly 12-1/4" bit, adj motor at 1.83°, UBHO, NMDC, 3-pt reamer, one 8-1/2" DC, 3-pt reamer, x-o, nine 8-1/2" DC, x-o, six 6-1/2" DC, x-o, six 5" hwdp (758.90')

Bit Parameters

WOB		25 - 50 (32	RPM	45/110	Pump PSI	2,300	GPM	646	AV - 12.25" x	185+	
Pump #1:	Liner	6	Stroke	12	SPM	75 - 80	Bit HHP		AV -12.25" x 6.5"		
Pump #2	Liner	6	Stroke	12	SPM	75 - 80	Nozzle Vel..		AV - 12.25" x	127+	
SLM:	Board		Tally		Correction		% HHP @ Bit				

DAILY COSTS

		DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location				1,820,669		Mud		4,697	325,916	
MIRU RDMO				652,625		Misc (NU/Test BOE)			73,974	
Rig Cost		23,500		2,326,629		Trucking			34,942	
Fuel		22,118		529,510		Engr. & Super.		1,600	213,642	
Casing/Wellhead				1,445,525		Mud Logging		1,565	261,465	
Cementing				499,065		Geologist		800	52,200	
Bits				421,229		Fishing Costs			8,066	
Downhole Rent/Sal	Cedar/Spidle	107		89,424		Solids Control Equip.		1,200	105,085	
Pit Monitor/Choke		805		68,530		Camp & Utilities		1,500	175,769	
Fm Test/Logging				43,441		Other/H2S Safety		1,010	89,381	W/O Taxes
Directional		9,400		552,700		Contrt lbr		750	153,738	56,170
Water				10,844		Admin/Overhead		500	75,683	13,622
Srfce Rntls (BOP)	Wtnfd/flare	240		83,816		Misc/Taxes (7.50%)		5,234	545,193	69,792
Subtotal		56,170		8,544,007				18,856	2,115,054	
Total								$75,026	$10,659,061	

DETAILS

0600 - 1300	Directionally drilling f/9,115 to 9,176'
1300 - 1330	Service rig/work btm pipe rams
1330 - 0600	Directionally drilling f/9,176 to 9,303'

Comments:

Bit #22 Time Breakdown

Operation		Hours	Percent	Bit Rotations
Connection		5.13	11.73%	11,158
Orientation		0.85	1.94%	-
Reaming		3.67	8.16%	31,059
Rotating		9.48	21.67%	82,476
Service/Repair		0.5	1.14%	-
Sliding		24.22	55.36%	145,320
Total		43.75	100.00%	270,013

Weather: 4° F, calm, snowing lightly w/1" overnight

Slow pump pressures: Pump #1 - 300 PSI @ 40 SPM, 360 PSI @ 50 SPM; Pump #2 - 320 PSI @ 40 SPM, 380 PSI @ 50 SPM (8.80 ppg @ 9,239')

String Weights: P/U - 320K, S/D - 280K, Rot - 300K

Geologic Data:

Current Lithology: LS: lt/m/occ dk brn, wh/v-lt gy, vf/mic/crplx, frm/hd, dns, chky in pt, no vis por, no vis sho;

Shows: None

Backgrd/Max Gas: 0/1

CO_2: 1100 - 3275 while drilling, N/A during trip, N/A peak after trip

H_2S: 0.1 - 0.2 ppm @ 9,183 - 9,250'.

Lag: Calculated at 77 min at 154 SPM @ 9,280' — Carbide lag @ 9,049': 75 minutes/11,550 strokes.

Comments: Drilling and sliding ahead.

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16100 Table Mountain Parkway Ste 100 • Golden • CO • 80403
720-880-2000 • FAX: 720-880-0016

Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com

T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 30 November 2006
Depth @ 6:00 am: 9,341' **Yesterday**:9,303' **Footage Last 24 hrs:** 38'

Bit: Bit #23 STC F67YODCR in @ 9,341' 1.83 deg. motor

Lithology: LS: lt/m/occ dk brn, wh/v-lt gy, vf/mic/crpxl, frm/hd, dns, chky in pt, occ tr calc fld fracs, occ dol'c in pt, no vis por, no vis sho
Background Gas: 0 - 2 when drilling
Maximum Gas: 2 units
Connection Gas: 0
Trip Gas: N/A
CO2 (ppm): 2400 - 3175 **while drilling.** 480 - 560 **during trip.** N/A **peak after trip.**
Down Time Gas: N/A
Shows: None

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 9,341' **Lag time:** calc. - 78 **min #1 strokes/min:** 77 **#2 strokes/min:** 77

Formation: no changes

Comments: occasional traces (0.1 - 0.2 ppm) H2S: 9,302' - 9,341'. Trip for bit @ 9,341: 1200 Hrs -

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T01N R10E S-16
43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu **Date:** 30-Nov-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 9,341 **Footage:** 38 **Cumulative Drlg. Hours** 1158 3/4

Present Operation: RIH w/NB #23 **Cumulative Days** 82

Daily Cost: $ 97,667

Cumulative Cost: $ 10,756,728

TIME BREAKDOWN

Drilling (hrs)	4 1/2	Trips (hrs)	9	Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)	2	Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA	8 1/2	Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000	Feet/Hour	Notes
19	12 1/4	STC	GF47 YCPS	MX9845	6,984	7,516	532	63.00	0,18,18,18	90 + 50	6,4,E,3/16"	548 (682)	8.44	
20	12 1/4	STC - GF 67 YODCA		MY1795	7,516	8,180	664	94.50	0,20,20,22	110 + 45	7BT,5,E,1/16"	675	7.03	
21	12 1/4	STC - GF 67 YODCA		MY1954	8,180	8,992	812	88.50	0,20,20,22	110 + 45	7BT,4,E, 1/16"	639	9.18	Pull f/repair
22	12 1/4	HTC	HR-P68DX	5068956	8,992	9,341	349	44.50	0,22,22,22	110 + 45		296	7.84	See below
23	12 1/4	STC - GF 67 YODCA		MY4851	9,341									

SURVEYS 1158.75

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
8,455	4.13	186.35	8441.25	-271.41	155.14	155.14	0.60	-0.60	-0.79
8,549	3.63	186.10	8535.04	-277.73	154.45	154.45	0.53	-0.53	-0.27
8,645	3.50	185.85	8630.85	-283.67	153.83	153.83	0.14	-0.14	-0.26
8,737	3.69	176.48	8722.67	-289.42	153.72	153.72	0.67	0.21	-10.18
8,833	3.94	174.73	8818.46	-295.79	154.22	154.22	0.29	0.26	-1.82
8,929	3.88	178.48	8914.23	-302.32	154.61	154.61	0.27	-0.06	3.91
9,026	5.30	180.43	9010.92	-310.08	154.66	154.66	1.47	1.46	2.01
9,122	6.99	202.35	9106.38	-319.92	152.40	152.40	2.98	1.76	22.83
9,216	8.10	215.64	9199.57	-330.59	146.37	146.37	2.19	1.18	14.14

Notes

Comments: Closure - 361.54' @ 156.12° Azimuth

Slides: 9,017-36', 9,064-76', 9,093-9,111', 9,122-45', 9,150-9,260', 9,271-9,341'

MD	Survey Depth	Angle	Azimuth	Slide Down N/O
9,207	9,152	7.51	206.90	23'
9,242	9,184	7.98	215.51	32'
9,271	9,216	8.10	215.64	32'
9,303	9,284	8.11	216.26	32'
9,335	9,280	8.53	219.82	23'

MUD PROPERTIES

Mud Wt.	8.8	Viscosity	37	WL	12.2	Filter Cake (/32)	2	pH	9.2	Oil %		Water	95.50%
PV	8	Yield Pt.	4	Gels	3/4	Alkal (Pf/Mf)	0.1/0.9	HP-HT WL		Meth Bl, ppb	20	HGS	0 ppb
Solids	4.50%			Sand	Trace	Calcium	40	Chlorides, ppn	150	LCM		LGS	4.50% 42 ppb

Mud mixed last 24 hrs: 74 Gel, 1 New Drill, 0 Drispac, 3 Caustic, 0 Lime, 9 Flozan, 0 Salt, 3T Bulk Bar

Bottom Hole Assembly 12-1/4" bit, adj motor at 1.83°, 3-pt reamer, UBHO, 2-NMDC, 3-pt reamer, one 8-1/2" DC, x-o, nine 8-1/2" DC, x-o, six 6-1/2" DC, x-o, six 5" hwdp (758.90')

Bit Parameters

WOB	25 - 50 (32	RPM	45/110	Pump PSI	2,300	GPM	646	AV - 12.25" x	185+
Pump #1: Liner	6	Stroke	12	SPM	75 - 80	Bit HHP		AV -12.25" x	6.5"
Pump #2 Liner	6	Stroke	12	SPM	75 - 80	Nozzle Vel..		AV - 12.25" x	127+
SLM: Board		Tally		Correction		% HHP @ Bit			

DAILY COSTS

		DAILY	CUMULATIVE			DAILY	CUMULATIVE	
Road & Location			1,820,669		Mud	2,176	328,092	
MIRU RDMO			652,625		Misc (NU/Test BOE)		73,974	
Rig Cost		23,500	2,350,129		Trucking		34,942	
Fuel		22,118	551,628		Engr. & Super.	credit f/2nd gen-s -9,200	204,442	
Casing/Wellhead			1,445,525		Mud Logging	1,565	263,030	
Cementing			499,065		Geologist	800	53,000	
Bits	#23	20,500	441,729		Fishing Costs		8,066	
Downhole Rent/Sal	Cedar/Spidle	107	89,531		Solids Control Equip.	1,200	106,285	
Pit Monitor/Choke		805	69,335		Camp & Utilities	overcrng on 2nd gen-set, water 12,500	188,269	
Fm Test/Logging			43,441		Other/H2S Safety	Radios 3,892	93,273	W/O Taxes
Directional		9,400	562,100		Contrt lbr	750	154,488	76,670
Water			10,844		Admin/Overhead	500	76,183	14,183
Srfce Rmtls (BOP)	Wthfd/flare	240	84,056		Misc/Taxes (7.50%)	6,814	552,007	90,853
Subtotal		76,670	8,620,677			20,997	2,136,051	
Total						$97,667	$10,756,728	

DETAILS

0600 - 1030	Directionally drilling f/9,303 to 9,341'; motor stall diagnose as either motor or bit failure
1030 - 12:30	C & C, mix pill
1230 - 2030	POH
2030 - 0300	Check/LD motor, PU new motor/chg to 1.830, PU MWD tool (seal problems, pulse unit inoperable and chgd out)
0300 - 0500	Attempt test MWD/failure
0500 - 0600	RIH to top hwdp to re-test

Note: Extreme cold (frozen sensors & pipe) and poor directional tool performance contributed to poor performance past 24 hours. Possible MWD tool not seated properly last run. This Black Max 1.83° motor should provide slightly more aggressive bend (than the Precision). Motor stall w/bit #2: probable cause was formation - bit and motor appeared OK - will shop motor.

Comments:

Bit #22 Time Breakdown

Operation		Hours	Percent	Bit Rotations
Connection		6.57	13.42%	14,290
Orientation		0.85	1.74%	-
Reaming		3.75	7.66%	32,625
Rotating		9.48	19.36%	82,476
Service/Repair		0.5	1.02%	-
Sliding		27.82	56.81%	166,920
Total		48.97	100.00%	296,311

Weather: -10° F, calm, clear

Slow pump pressures: Pump #1 - 300 PSI @ 40 SPM, 360 PSI @ 50 SPM; Pump #2 - 320 PSI @ 40 SPM, 380 PSI @ 50 SPM (8.80 ppg @ 9,239')

String Weights: P/U - 320K, S/D - 280K, Rot - 300K

Current Lithology: LS: lt/m/occ dk brn, wh/v-lt gy, vf/mic/crplx, frm/hd, dns, chky in pt, occ tr calc fld fracs, occ dol'c in pt, no vis por, no vis sho;

Shows: None

Backgrd/Max Gas: 0/1

CO_2: 2,400 - 3,175 while drilling, 480 - 560 during trip, N/A peak after trip

H_2S: 0.1 - 0.2 ppm @ 9,302 to 9,341'.

Lag: Calculated at 77 min at 154 SPM @ 9,280' — Carbide lag @ 9,049': 75 minutes/11,550 strokes.

Formation: No changes

Comments: Trip for bit @ 9,341': 1200 Hrs-Tripping in hole

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Form 3160- 5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

5. Lease Serial No.: U-24446
6. If Indian, Allottee, or Tribe Name:
7. If Unit or CA. Agreement Designation: Table Top Unit
8. Well Name and No.: TTU #1
9. API Well No.: 43-043-30324
10. Field and Pool, or Exploratory Area: Wildcat
11. County or Parish, State: Summit County, Utah

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator: Double Eagle Petroleum Company
3a. Address: P.O. Box 766, Casper, Wyoming 82602
3b. Phone No. *(include area code)*: (307) 237-9330
4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*: 244' FSL 1,161' FWL SWSW of Sec 16, T. 1 N.- R. 10 E.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/ Resume)	☐ Water Shut-off
	☐ Altering Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☒ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other BOP Tests
	☐ Change Plans	☐ Plug and abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Operator submits the attached BOP Pressure Test and FIT charts for the referenced well.

14. I hereby certify that the foregoing is true and correct.

Name *(Printed Typed)*: D. Steven Degenfelder
Title: Vice President
Signature: D Steven Degenfelder
Date: 22-Nov-06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

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Double Eagle Well #233

IPS/DOUBLE JACK TESTING

11/5/05

Accumulator Function Tests

Note - Fill Air pumps

#1 WITH DRILL PIPE & TEST PLUG INSTALLED IN WELL HEAD.
#2 PLACE ALL FUNCTIONING ACCUMULATOR VALVES IN OPEN POSITION
ALLOW ACCUMULATOR TO PRESSURE UP BEFORE SHUTTING OFF ALL PUMPS.
#3 CLOSE ANNULAR/ RECORD TIME & PRESSURE.

ANNULAR INTIAL PSI 1450 FINAL PSI 2500 TIME 16

#4 CLOSE PIPE RAMS/ RECORD TIME & PRESSURE.

PIPE RAMS INTIAL PSI 3000 FINAL PSI 1800 TIME 45sec

#5 OPEN PIPE RAMS TO SIMULATE BLIND RAMS/ RECORD TIME & PRESSURE.

INTIAL PSI 1800 FINAL PSI 1700 TIME 45sec

#6 CLOSE HCR (If applicable)/ RECORD TIME & PRESSURE.

HCR INTIAL PSI 1700 FINAL PSI 1675 TIME 25sec

#7 ON THREE RAM STACK CLOSE BOTTOM PIPE RAMS/ RECORD TIME & PRESSURE.

PIPE RAMS INTIAL PSI 1675 FINAL PSI 1575 TIME 5sec

#8 WHEN DONE WITH THE RECORDED TIMES & PRESSURES THERE SHOULD BE AT LEAST 200 PSI OVER PRECHARGE IN THE ACCUMULATOR (1200 PSI).
#9 OPEN ANNULAR

NITROGEN BOTTLES/ BLEED OFF TEST

#1 FINISH BLEEDING OFF BOTTLES INTO ACCUMULATOR TANK/RESERVOIR.
#2 WATCH & RECORD WHERE PRESSURE DROPS (accumulator psi)

PRESSURE DROP 800 PSI
#3 ACCUMULATOR PSI SHOULD DROP AT 1100 PSI TO 950 PSI

2 MINUTE TIME TEST/ ACCUMULATOR PUMPS

#1 SHUT VALVES TO NITROGEN BOTTLES.
#2 PLACE HCR IN THE OPEN POSITION. (If applicable)
#3 PLACE ANNULAR IN THE CLOSE POSITION.
#4 TURN ON PUMPS & RECORD TIME TO PRESSURE UP MANIFOLD ON ACCUMULATOR TO AT LEAST 200 PSI OVER PRECHARGE. WITHIN 2 MIN. OR LESS.

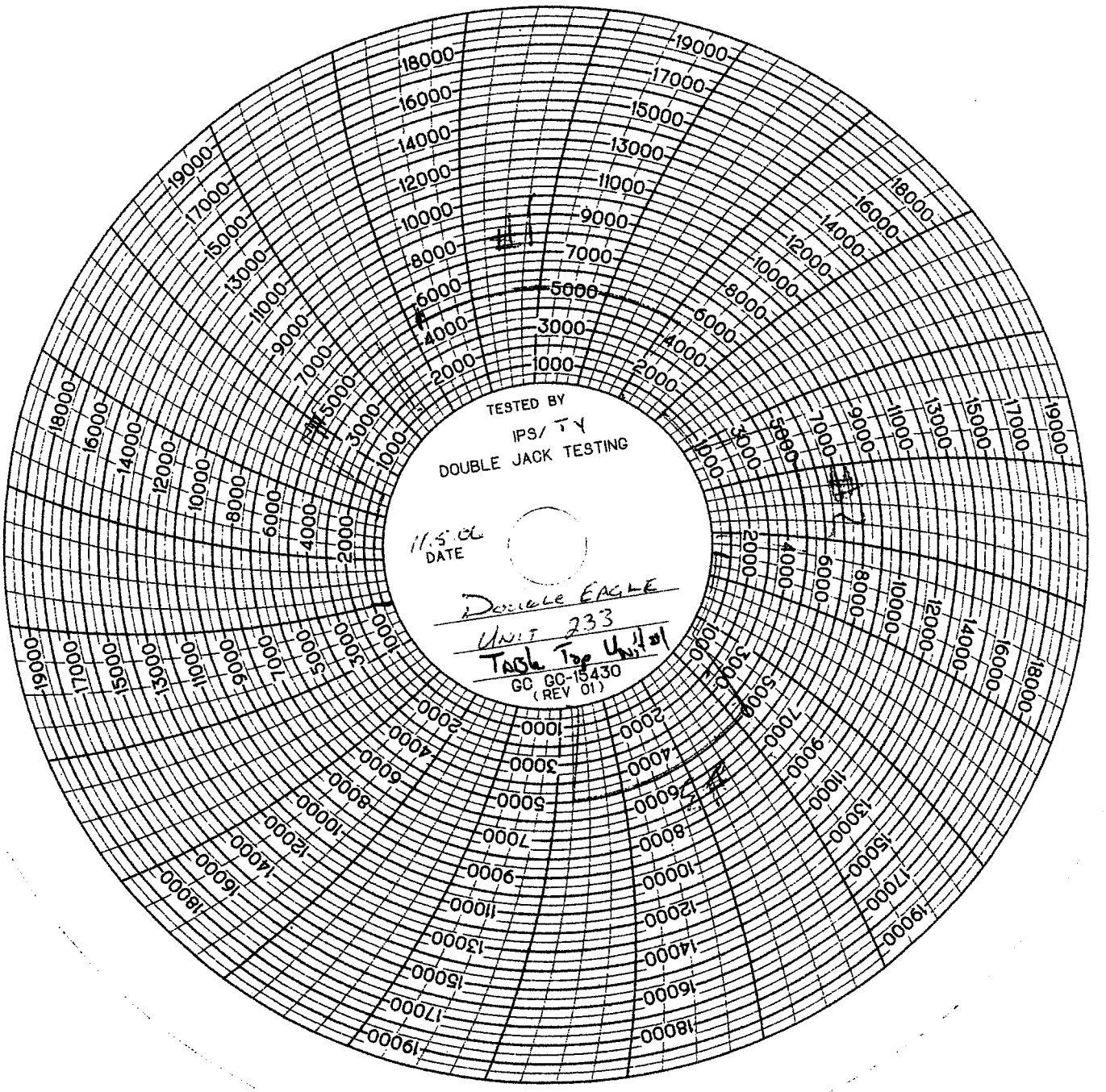
RECORDED TIME 1 MINUTE 55 SEC.

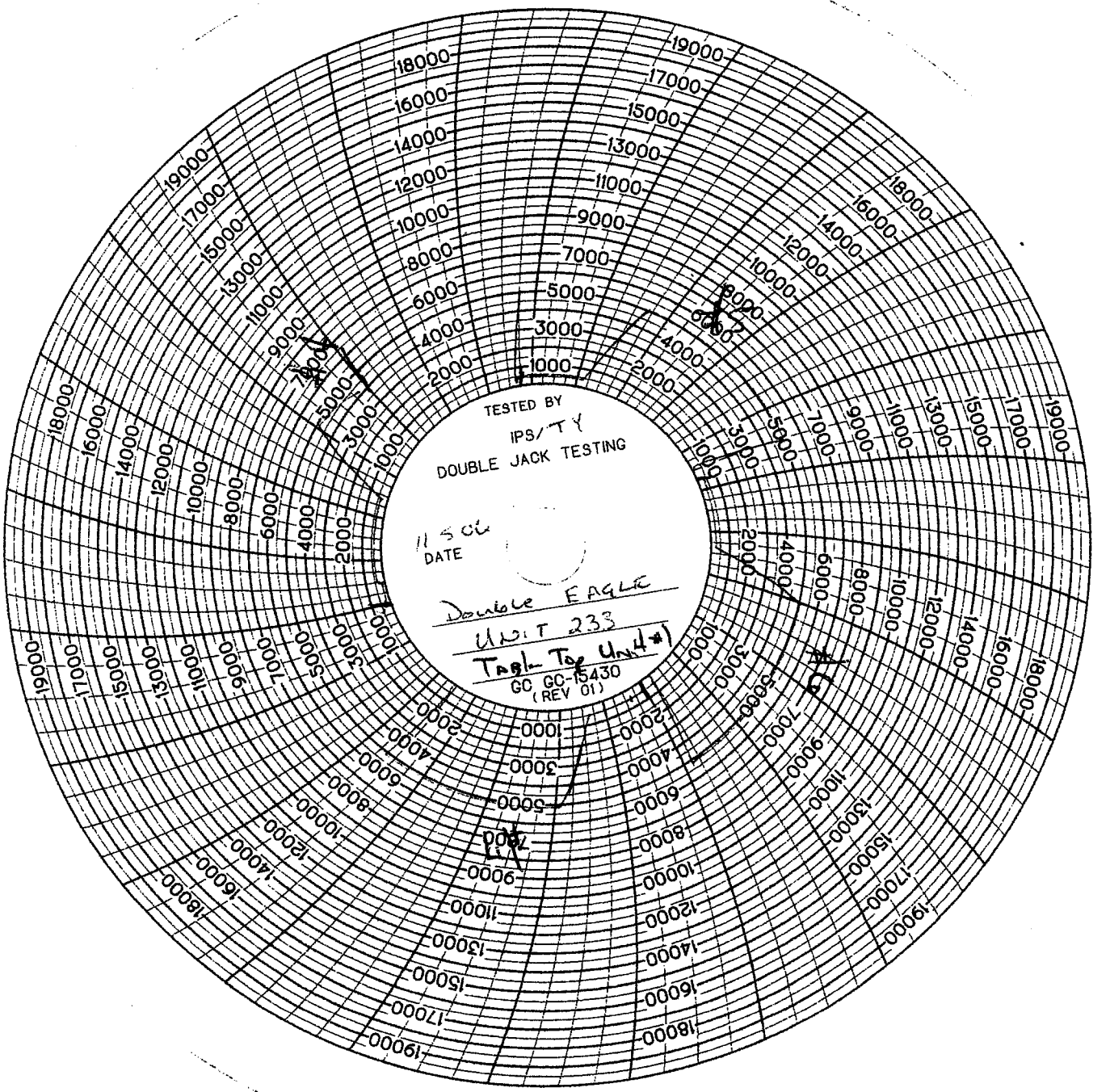
#5 OPEN VALVES TO NITROGEN BOTTLES & PRESSURE THE ACCUMULATOR BACK TO SHUT OFF POINT. THEN OPEN ALL PIPE RAMS & ANNULAR BEFORE PULLING PLUG AND DRILL PIPE OUT OF BOP.

BLM

COMPANY		LEASE & WELL NAME	TEST DATE	RIG # & NAME
Double Eagle		Table Top Unit #1	11/5/06	Unit 233
TEST #	TIME	ITEMS TESTED		
1	9:30pm	TIW Valve		
2.	10:00pm	Lower Kelly		
3.	3:45am	DART, Lower Pipes		
4.	5:25Am	Upper Pipes, downstream Kill valves, manual valve - Disassembled check valve, HCR lines backwards		
5.	6:50Am	Upper Pipes, HCR, inside Kill		
6.	7:25am	Upper Pipes, inside choke manifold, outside Kill		
7.	8:15am	Upper Pipes, check, outside choke manifold - Put check valve back together		
8.	9:00Am	Annular 2500psi - Had to steam & Function for good test		
9.	10:15Am	Super chokes		
10.	10:50Am	Blinds downstream choke valves		
11.	4:45pm	Upper Kelly		

Double Jack Testing
Rock Springs, Wyoming


TESTED BY
IPS/ TY
DOUBLE JACK TESTING
11.5.06
DATE
Double EAGLE
UNIT 233
Task Top Unit
GC GC-15430
(REV 01)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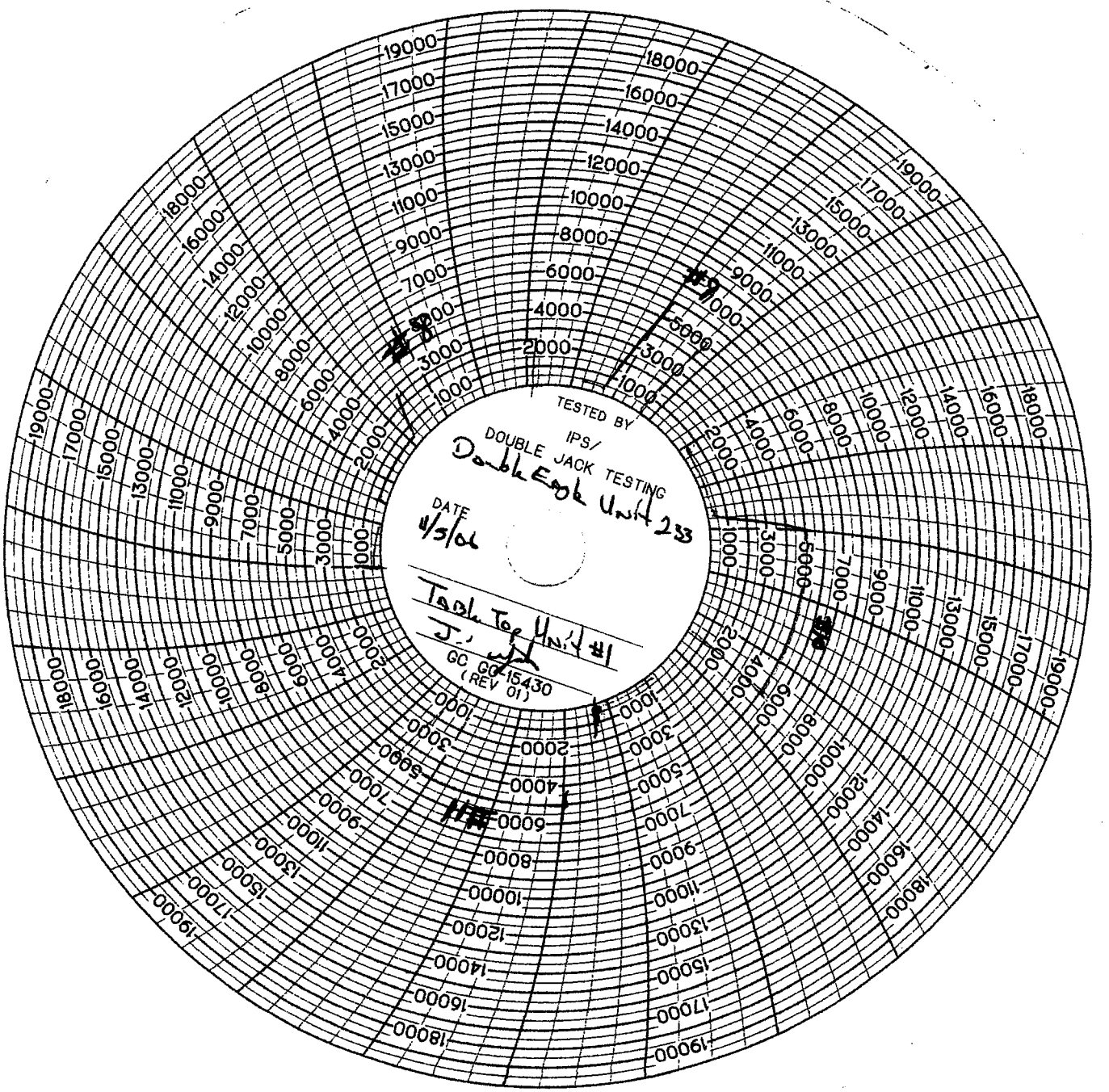
IPS/TY
DOUBLE JACK TESTING
DATE
Double EAGLE
UNIT 233
TABLE TOP UNIT #1
GC GC-15430
(REV 01)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IPS/
DOUBLE JACK TESTING
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11/5/06
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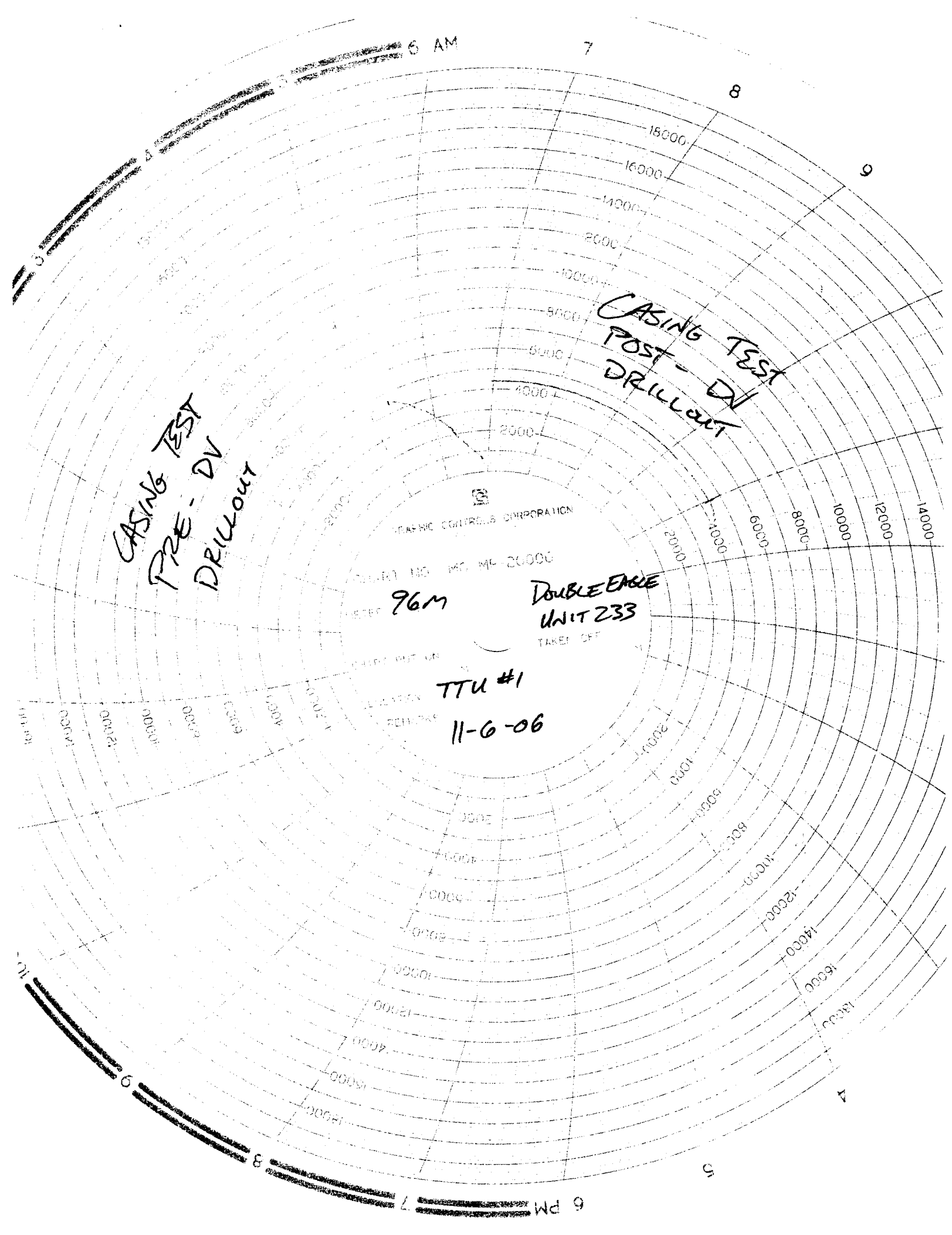
GC GC-15430
(REV 01)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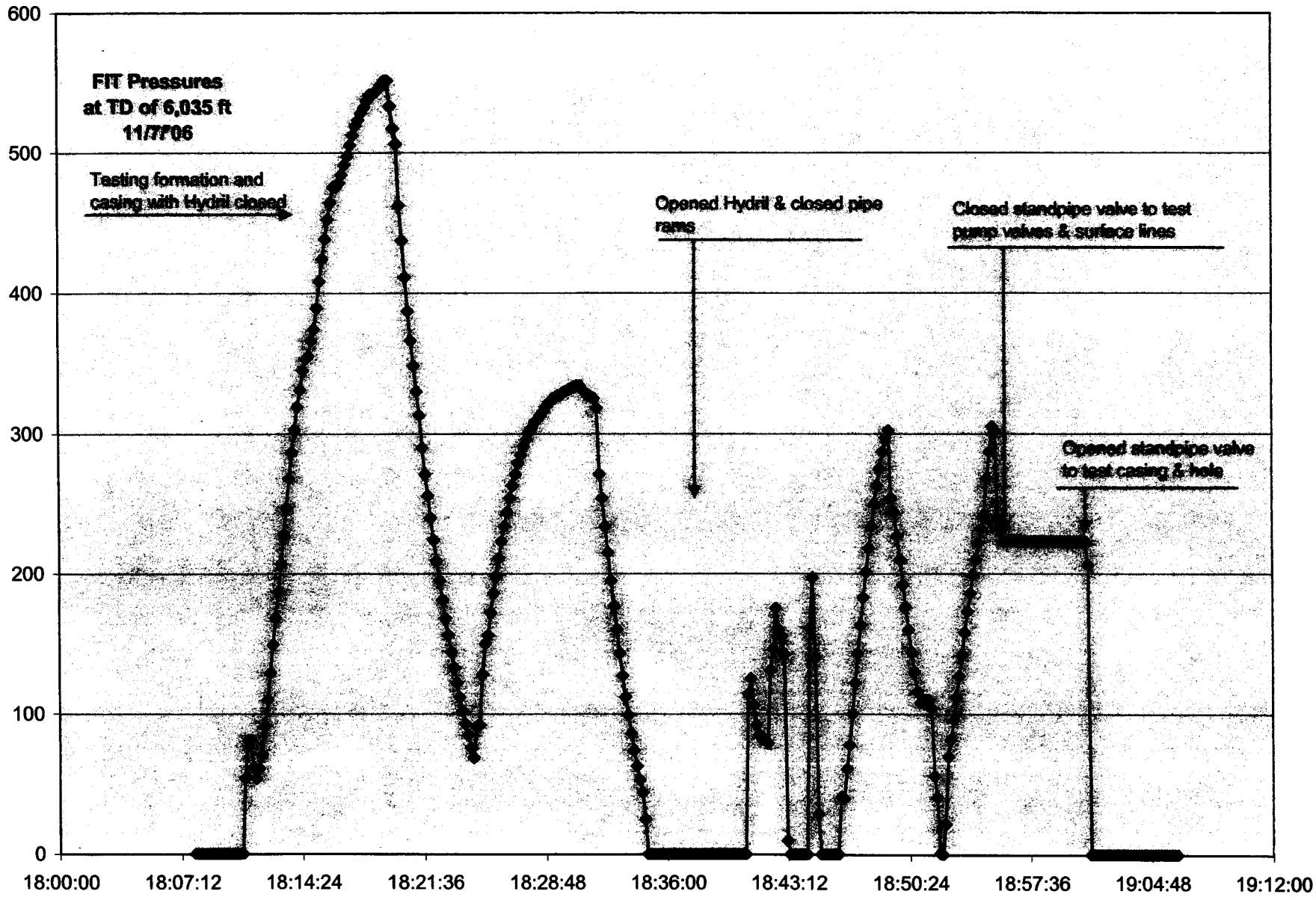
POST - DV
DRILLOUT
CASING TEST
PRE - DV
DRILLOUT
96M
DOUBLE EAGLE
UNIT 233
TTU #1
11-6-06


FIT Pressures
at TD of 6,035 ft
11/7/06
Testing formation and
casing with Hydril closed
Opened Hydril & closed pipe
rams
Closed standpipe valve to test
pump valves & surface lines
Opened standpipe valve
to test casing & hole
600
500
400
300
200
100
0
18:00:00
18:07:12
18:14:24
18:21:36
18:28:48
18:36:00
18:43:12
18:50:24
18:57:36
19:04:48
19:12:00

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16100 Table Mountain Parkway Ste 100 • Golden • CO • 80403
720-880-2000 • FAX: 720-880-0016

Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com

T01N R10E S-16
43-043-30394

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 1 December 2006
Depth @ 6:00 am: 9,417' **Yesterday**:9,341' **Footage Last 24 hrs:** 76'

Bit: Bit #23 STC F67YODCR in @ 9,341' 1.83 deg. motor

Lithology: LS: lt/m/occ dk brn, occ wh/v-lt gy, vf/mic/crpxl, frm/hd, dns, occ chky in pt, occ tr calc fld fracs, mot in pt, occ dol'c in pt, sli arg in pt, no vis por, no vis sho
Background Gas: 0 - 1 units
Maximum Gas: 2
Connection Gas: 1 unit above background
Trip Gas: 1
CO2 (ppm): 1423 - 4228 **while drilling.** 450 - 520 **during trip.** 1729 - 5595 **peak after trip.**
Down Time Gas: 0
Shows: None

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 9400 **Lag time:** calc. - 78 **min #1 strokes/min:** 77 **#2 strokes/min:** 77

Formation: Drilling in limestone - same as before the trip

Comments: Wash & ream 9,040' - 9,341'. H2S on trip: 6,100 - 6,275' = 0.1 - 1.7 ppm, 9200' - 9,341' = 0.1 - 0.4 ppm, While drilling: 9,341' - 9,417' = 0.1 - 0.4 ppm. Resume drilling @ 2100 Hrs, drilling and sliding ahead

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T01N R10E S-16

43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu **Date:** 1-Dec-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 9,417 **Footage:** 76 **Cumulative Drlg. Hours** 1158 3/4

Present Operation: Directionally drilling @ 9,417' **Cumulative Days** 83

Daily Cost: $ 54,092

Cumulative Cost: $10,810,820

TIME BREAKDOWN

Drilling (hrs)	9	Trips (hrs)	7 1/2	Surveys (hrs)	2 1/2	Rig Repair (hrs)	
Wash/Ream (hrs)	5	Circ. (hrs)		Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000	Feet/Hour	Notes
19	12 1/4	STC	GF47 YCPS	MX9845	6,984	7,516	532	63.00	0,18,18,18	90 + 50	6,4,E,3/16"	548 (682)	8.44	
20	12 1/4	STC - GF 67 YODCA		MY1795	7,516	8,180	664	94.50	0,20,20,22	110 + 45	7BT,5,E,1/16"	675	7.03	
21	12 1/4	STC - GF 67 YODCA		MY1954	8,180	8,992	812	88.50	0,20,20,22	110 + 45	7BT,4,E, 1/16"	639	9.18	Pull f/repair
22	12 1/4	HTC	HR-P68DX	5068956	8,992	9,341	349	44.50	0,22,22,22	110 + 45		296	7.84	Pull f/check
23	12 1/4	STC - GF 67 YODCA		MY4851	9,341		76	9.00	0,22,22,24	110 + 45		99	8.44	See Below

1158.75

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
8,455	4.13	186.35	8441.25	-271.41	155.14	155.14	0.60	-0.60	-0.79
8,549	3.63	186.10	8535.04	-277.73	154.45	154.45	0.53	-0.53	-0.27
8,645	3.50	185.85	8630.85	-283.67	153.83	153.83	0.14	-0.14	-0.26
8,737	3.69	176.48	8722.67	-289.42	153.72	153.72	0.67	0.21	-10.18
8,833	3.94	174.73	8818.46	-295.79	154.22	154.22	0.29	0.26	-1.82
8,929	3.88	178.48	8914.23	-302.32	154.61	154.61	0.27	-0.06	3.91
9,026	5.30	180.43	9010.92	-310.08	154.66	154.66	1.47	1.46	2.01
9,122	6.99	202.35	9106.38	-319.92	152.40	152.40	2.98	1.76	22.83
9,216	8.10	215.64	9199.57	-330.59	146.37	146.37	2.19	1.18	14.14
9,304	8.50	221.49	9286.61	-340.93	138.53	138.53	1.06	0.45	6.65

Notes

Comments: Closure - 361.54' @ 156.12° Azimuth

Slides: 9,017-36', 9,064-76', 9,093-9,111', 9,122-45', 9,150-9,260', 9,271-9,341', 9,351-62, 9,377-9,394', 9,406-27'

MD	Survey Depth	Angle	Azimuth	Slide Down N/O
9,207	9,152	7.51	206.90	23'
9,242	9,184	7.98	215.51	32'
9,271	9,216	8.10	215.64	32'
9,303	9,284	8.11	216.26	32'
9,335	9,280	8.53	219.82	23'
9,362	9,304	8.50	221.49	27'
9,394	9,336	8.77	225.61	32'
9,426	9,368	8.32	222.59	16'

MUD PROPERTIES

Mud Wt.	8.8	Viscosity	37	WL	11.4	Filter Cake (/32)	2	pH	9.0	Oil %		Water	95.50%
PV	11	Yield Pt.	8	Gels	3/7	Alkal (Pf/Mf)	0.15/1.1	HP-HT WL		Meth Bl, ppb	18	HGS	0 ppb
Solids	4.50%			Sand	0.15%	Calcium	40	Chlorides, ppm	150	LCM		LGS	4.50% 42 ppb

Mud mixed last 24 hrs: 0 Gel, 1 New Drill, 0 Drispac, 0 Caustic, 0 Lime, 0 Flozan, 0 Salt, 0 Bulk Bar

Bottom Hole Assembly: 12-1/4" bit, adj motor at 1.83°, 3-pt reamer, UBHO, 2-NMDC, 3-pt reamer, one 8-1/2" DC, x-o, nine 8-1/2" DC, x-o, six 6-1/2" DC, x-o, six 5" hwdp (758.90')

Bit Parameters

WOB	25 - 50 (32	RPM	45/110	Pump PSI	2,200	GPM	646	AV - 12.25" x	185+
Pump #1: Liner	6	Stroke	12	SPM	75 - 80	Bit HHP		AV -12.25" x	6.5"
Pump #2 Liner	6	Stroke	12	SPM	75 - 80	Nozzle Vel..		AV - 12.25" x	127+
SLM: Board		Tally		Correction		% HHP @ Bit			

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location			1,820,669		Mud		955	329,047	
MIRU RDMO			652,625		Misc (NU/Test BOE)			73,974	
Rig Cost		23,500	2,373,629		Trucking			34,942	
Fuel			551,628		Engr. & Super.		1,600	206,042	
Casing/Wellhead			1,445,525		Mud Logging		1,565	284,595	
Cementing			499,065		Geologist		800	53,800	
Bits	#23		441,729		Fishing Costs			8,066	
Downhole Rent/Sal	Cedar/Spidle	107	89,638		Solids Control Equip.		1,200	107,485	
Pit Monitor/Choke		805	70,140		Camp & Utilities		1,500	189,769	
Fm Test/Logging			43,441		Other/H2S Safety		1,010	94,283	W/O Taxes
Directional		9,400	571,500		Contrt lbr		750	155,238	40,438
Water			10,844		Admin/Overhead		500	76,683	9,880
Srfce Rntls (BOP)	Crane	6,626	90,682		Misc/Taxes (7.50%)		3,774	555,781	50,318
Subtotal		40,438	8,661,115				13,654	2,149,705	
Total							$54,092	$10,810,820	

DETAILS

0600 - 0630	RIH to 800'
0630 - 0730	Test MWD - OK
0730 - 1200	RIH to 6,50'; lay down 10 jts drill pipe
1200 - 1330	Check MWD surveys-OK; pumps aired up
1330 - 1600	RIH to 9,040'
1600 - 2100	Wash/Ream 9,040 to 9,341'
2100 - 0600	Directionally drill f/9,341 to 9,417'

Note: Survey accuracy confirmed. Directional personnel believe that MWD tool was not seated properly on previous run causing problems in halting deviation. Motor stalled at 9,333' indicating that motor/bit problems w/bit #22 caused by formation.

Comments:

Bit #22 Time Breakdown

Operation		Hours	Percent	Bit Rotations
Connection		1.10	8.08%	2,393
Orientation		0.00	0.00%	-
Reaming		5.25	38.55%	45,675
Rotating		2.82	20.70%	24,534
Service/Repair		0	0.00%	-
Sliding		4.45	32.67%	26,700
Total		13.62	100.00%	99,302

Weather: 12° F, calm, overcast, 2" snow overnight

Slow pump pressures: Pump #1 - 250 PSI @ 40 SPM, 330 PSI @ 50 SPM; Pump #2 - 280 PSI @ 40 SPM, 350 PSI @ 50 SPM (8.90 ppg @ 9,362')

String Weights: P/U - 335K, S/D - 285K, Rot - 310K

Current Lithology: LS: lt/m/occ dk brn, occ wh/v-lt gy, vf/mic/crplx, frm/hd, dns, chky in pt, occ tr calc fld fracs, mot in pt, occ dol'c in pt, sli arg in pt, no vis por, no vis sho;

Shows: None

Backgrd/Max Gas: 0-1/2

CO_2: 1,423 - 4,228 while drilling, 450 - 520 during trip, 1729 - 5595 peak after trip

H_2S: On Trip; 6,100-6,275 @ 0.1 - 1.7 ppm, 9,200 - 9,341' @ 0.1 - 0.4 ppm while reaming. 0.1 - 0.4 ppm f/9,341 to 9,417' while drilling.

Lag: Calculated at 78 min at 154 SPM @ 9,400' —— Carbide lag @ 9,049': 75 minutes/11,550 strokes.

Formation: Drilling in limestone - same as before the trip

Comments: Wash & ream 9,040 - 9,341'. Resume drilling at 2100 hours, drilling and sliding ahead.

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com

T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 2 December 2006
Depth @ 6:00 am: 9,612' **Yesterday**:9,417' **Footage Last 24 hrs:** 195'

Bit: Bit #23 STC F67YODCR in @ 9,341' 1.83 deg. motor

Lithology: LS: m/dk/v-dk brn, occ lt gy/lt gy-brn, mic/crpxl, frm/hd, dns, occ chky in pt, occ tr calc fld fracs, occ dol'c in pt, sli arg in pt, no vis por, no vis sho
Background Gas: 1 - 3 units
Maximum Gas: 3 units
Connection Gas: occasional 1 unit over background
Trip Gas: N/A
CO2 (ppm): 629 - 3234 @(9430') **while drilling.** N/A **during trip.** N/A **peak after trip.**
Down Time Gas: None
Shows: None

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 9,600' **Lag time:** calc. - 80 **min #1 strokes/min:** 77 **#2 strokes/min:** 77

Formation: Limestone becoming gradually darker from 9,490'

Comments: Traces of H2S: (0.0 - 0.1 - 0.2) from 9400' - 9,460', 9,487' - present.
Drilling and sliding ahead.

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TOLN R10E S-16

43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bityeu **Date:** 2-Dec-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 9,612 **Footage:** 195' **Cumulative Drlg. Hours** 1158 3/4

Present Operation: Directionally drilling @ 9,612' **Cumulative Days** 84

Daily Cost: $ 62,568

Cumulative Cost: $ 10,873,388

TIME BREAKDOWN

Drilling (hrs)	23 1/2	Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)		Rig Service (hrs)	1/2	NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000)	Feet/Hour	Notes
19	12 1/4	STC	GF47 YCPS	MX9845	6,984	7,516	532	63.00	0,18,18,18	90 + 50	6,4,E,3/16"	548 (682)	8.44	
20	12 1/4	STC - GF 67 YODCA		MY1795	7,516	8,180	664	94.50	0,20,20,22	110 + 45	7BT,5,E,1/16"	675	7.03	
21	12 1/4	STC - GF 67 YODCA		MY1954	8,180	8,992	812	88.50	0,20,20,22	110 + 45	7BT,4,E, 1/16"	639	9.18	Pull f/repair
22	12 1/4	HTC	HR-P68DX	5068956	8,992	9,341	349	44.50	0,22,22,22	110 + 45		296	7.84	Pull f/check
23	12 1/4	STC - GF 67 YODCA		MY4851	9,341		271	32.50	0,22,22,24	110 + 45		266	8.34	See Below

1158.75

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
8,455	4.13	186.35	8441.25	-271.41	155.14	155.14	0.60	-0.60	-0.79
8,549	3.63	186.10	8535.04	-277.73	154.45	154.45	0.53	-0.53	-0.27
8,645	3.50	185.85	8630.85	-283.67	153.83	153.83	0.14	-0.14	-0.26
8,737	3.69	176.48	8722.67	-289.42	153.72	153.72	0.67	0.21	-10.18
8,833	3.94	174.73	8818.46	-295.79	154.22	154.22	0.29	0.26	-1.82
8,929	3.88	178.48	8914.23	-302.32	154.61	154.61	0.27	-0.06	3.91
9,026	5.30	180.43	9010.92	-310.08	154.66	154.66	1.47	1.46	2.01
9,122	6.99	202.35	9106.38	-319.92	152.40	152.40	2.98	1.76	22.83
9,216	8.10	215.64	9199.57	-330.59	146.37	146.37	2.19	1.18	14.14
9,304	8.50	221.49	9286.61	-340.93	138.53	138.53	1.06	0.45	6.65
9,400	7.45	217.97	9381.69	-351.15	130.00	130.00	1.21	-1.09	-3.67
9,496	5.42	190.89	9477.10	-360.51	125.31	125.31	3.75	-2.11	-28.21

Notes

Comments: Closure - 361.54' @ 156.12° Azimuth

Slides: 9,017-36', 9,064-76', 9,093-9,111', 9,122-45', 9,150-9,260', 9,271-9,341', 9,351-62, 9,377-9,394', 9,406-27'

MD	Survey Depth	Angle	Azimuth	Slide Down N/O
9,335	9,260	8.53	219.82	23'
9,362	9,304	8.50	221.49	27'
9,394	9,336	8.77	225.61	32'
9,426	9,368	8.32	222.59	16'
9,458	9,400	7.45	217.97	17'
9,490	9,432	6.44	209.02	21'
9,522	9,464	5.82	202.06	17'
9,553	8,496	5.32	190.89	10'
9,584	9,526	4.95	185.02	11'
9,615	9,558	5.15	185.55	0'

MUD PROPERTIES

Mud Wt.	8.9	Viscosity	38	WL	10.8	Filter Cake (/32)	2	pH	9.3	Oil %		Water	95.20%
PV	11	Yield Pt.	9	Gels	6/10/06	Alkal (Pf/Mf)	0.15/1.1	HP-HT WL		Meth Bl, ppb	18.5	HGS	0 ppb
Solids	4.50%			Sand	0.20%	Calcium	40	Chlorides, ppm	150	LCM		LGS	4.80% 44 ppb

Mud mixed last 24 hrs: 85 Gel, 5 New Drill, 0 Driapac, 4 Caustic, 5 Lime, 7 Flozan, 0 Salt, 0 Bulk Bar

Bottom Hole Assembly 12-1/4" bit, adj motor at 1.83°, 3-pt reamer. UBHO, 2-NMDC, 3-pt reamer, one 8-1/2" DC, x-o, nine 8-1/2" DC, x-o, six 6-1/2" DC. x-o, six 5" hwdp (758.90')

Bit Parameters

WOB	25 - 50 (32	RPM	45/110	Pump PSI	2,200	GPM	646	AV - 12.25" x	185+
Pump #1: Liner	6	Stroke	12	SPM	75 - 80	Bit HHP		AV -12.25" x	6.5"
Pump #2 Liner	6	Stroke	12	SPM	75 - 80	Nozzle Vel..		AV - 12.25" x	127+
SLM: Board		Tally		Correction		% HHP @ Bit			

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE		
Road & Location				1,820,669	Mud		4,141		333,188	
MIRU RDMO				652,625	Misc (NU/Test BOE)				73,974	
Rig Cost		23,500		2,397,129	Trucking				34,942	
Fuel				551,628	Engr. & Super.		1,600		207,642	
Casing/Wellhead				1,445,525	Mud Logging	Correction per in	12,650		277,245	
Cementing				499,065	Geologist		800		54,600	
Bits	#23			441,729	Fishing Costs				8,066	
Downhole Rent/Sal	Cedar/Spidle	107		89,745	Solids Control Equip.		1,200		108,685	
Pit Monitor/Choke		805		70,945	Camp & Utilities		1,500		191,269	
Fm Test/Logging				43,441	Other/H2S Safety		1,010		95,293	W/O Taxes
Directional		9,400		580,900	Contrt lbr		750		155,988	34,052
Water				10,844	Admin/Overhead		500		77,183	24,151
Srfce Rntls (BOP)	Crane	240		90,922	Misc/Taxes (7.50%)		4,365		560,146	58,203
Subtotal		34,052		8,695,167			28,516		2,178,221	
Total							$62,568		$10,873,388	

DETAILS

0600 - 1530 Directionally Drlg f/9,417 to 9,489'

1530 - 1600 Rig Service/top rams

1600 - 0600 Directionally drilling f/9,489 to 9,612'

Note: BHA very responsive. Plan to rotate 8-10', slide 6-8' and then rotate last 15'. Evidently, natural tendency is approximately 175° azimuth with ~0.75° build.

Comments:

Bit #22 Time Breakdown

Operation		Hours	Percent	Bit Rotations
Connection		4.87	12.95%	10,592
Orientation		0.00	0.00%	-
Reaming		7.40	19.67%	64,380
Rotating		15.5	41.20%	134,850
Service/Repair		0.52	1.38%	-
Sliding		9.33	24.80%	55,980
Total		37.62	100.00%	265,802

Weather: -10° F, calm, clear, 1" snow overnight

Slow pump pressures: Pump #1 - 320 PSI @ 40 SPM, 370 PSI @ 50 SPM; Pump #2 - 330 PSI @ 40 SPM, 400 PSI @ 50 SPM (8.90 ppg @ 9,362')

String Weights: P/U - 330K, S/D - 290K, Rot - 310K

Current Lithology: LS: m/dk/v-dk brn, occ lt gy/lt gy-brn, mic/crplx, frm/hd, dns, occ chky in pt, occ tr calc fld fracs, occ dol'c in pt, sli arg in pt, no vis por, no vis sho.

Shows: None

Backgrd/Max Gas: 0-3/3 units

CO_2: 629 - 3234 while drilling, N/A during trip, N/A peak after trip

H_2S: 0.0 - 0.1 - 0.2 ppm f/9,400 to 9,480', 9,487' to present while drilling.

Lag: Calculated at 80 min at 154 SPM @ 9,600' —— Carbide lag @ 9,049': 75 minutes/11,550 strokes.

Formation: Limestone becoming gradually darker from 9,490'

Comments: Drilling and sliding ahead.

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T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 3 December 2006
Depth @ 6:00 am: 9,789' **Yesterday**:9,612' **Footage Last 24 hrs:** 177'

Bit: Bit #23 STC F67YODCR in @ 9,341' 1.83 deg. motor

Lithology: LS: lt/m/occ dk brn, lt gy/lt gy-brn, mic/crpxl, occ vfxl, frm/hd, dns, occ chky in pt, occ tr calc fld fracs, occ dol'c in pt, sli arg in pt, no vis por, no vis sho
Background Gas: 1 -3
Maximum Gas: 3
Connection Gas: 1 unit above background
Trip Gas: N/A
CO2 (ppm): 650 - 1573 **while drilling.** N/A **during trip.** N/A **peak after trip.**
Down Time Gas: None
Shows: None

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 9,790' **Lag time:** calc. - 82 **min #1 strokes/min:** 77 **#2 strokes/min:** 77

Formation: Limestone slightly lighter than yesterday

Comments: Traces (0.1 - 0.2 ppm) of H2S throughout. Drilling and sliding ahead.

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T01N R10E S-16
43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu **Date:** 3-Dec-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 9,789 **Footage:** 177' **Cumulative Drlg. Hours** 1158 3/4

Present Operation: Directionally drilling @ 9,789' **Cumulative Days** 85

Daily Cost: $ 74,124

Cumulative Cost: $10,947,513

TIME BREAKDOWN

Drilling (hrs)	23	Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)		Rig Service (hrs)	1	NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	tal Rev. (1,000	Feet/Hour	Notes
19	12 1/4	STC	GF47 YCPS	MX9845	6,984	7,516	532	63.00	0,18,18,18	90 + 50	6,4,E,3/16"	548 (682)	8.44	
20	12 1/4	STC -	GF 67 YODCA	MY1795	7,516	8,180	664	94.50	0,20,20,22	110 + 45	7BT,5,E,1/16"	675	7.03	
21	12 1/4	STC -	GF 67 YODCA	MY1954	8,180	8,992	812	88.50	0,20,20,22	110 + 45	7BT,4,E, 1/16"	639	9.18	Pull f/repair
22	12 1/4	HTC	HR-P68DX	5068956	8,992	9,341	349	44.50	0,22,22,22	110 + 45		296	7.84	Pull f/check
23	12 1/4	STC -	GF 67 YODCA	MY4851	9,341		448	55.50	0,22,22,24	110 + 45		448	8.07	See Below

SURVEYS 1158.75

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
8,455	4.13	186.35	8441.25	-271.41	155.14	155.14	0.60	-0.60	-0.79
8,549	3.63	186.10	8535.04	-277.73	154.45	154.45	0.53	-0.53	-0.27
8,645	3.50	185.85	8630.85	-283.67	153.83	153.83	0.14	-0.14	-0.26
8,737	3.69	176.48	8722.67	-289.42	153.72	153.72	0.67	0.21	-10.18
8,833	3.94	174.73	8818.46	-295.79	154.22	154.22	0.29	0.26	-1.82
8,929	3.88	178.48	8914.23	-302.32	154.61	154.61	0.27	-0.06	3.91
9,026	5.30	180.43	9010.92	-310.08	154.66	154.66	1.47	1.46	2.01
9,122	6.99	202.35	9106.38	-319.92	152.40	152.40	2.98	1.76	22.83
9,216	8.10	215.64	9199.57	-330.59	146.37	146.37	2.19	1.18	14.14
9,304	8.50	221.49	9286.61	-340.93	138.53	138.53	1.06	0.45	6.65
9,400	7.45	217.97	9381.69	-351.15	130.00	130.00	1.21	-1.09	-3.67
9,496	5.42	190.89	9477.10	-360.51	125.31	125.31	3.75	-2.11	-28.21
9,589	4.82	184.40	9569.73	-368.72	124.18	124.18	0.90	-0.65	-6.98
9,683	4.60	177.48	9663.41	-376.43	124.04	124.04	0.65	-0.23	-7.36

Notes

Comments: Closure - 396.34' @ 162.76° Azimuth

Slides: 9,017-36', 9,064-76', 9,093-9,111', 9,122-45', 9,150-9,260', 9,271-9,341', 9,351-62, 9,377-9,394', 9,406-26', 9,442-58', 9,480-90', 9,512-22', 9,590-97', 9,626-33', 9,687-94, 9,751-58'

MD	Survey Depth	Angle	Azimuth	Slide Seen
9,522	9,464	5.82	202.06	17'
9,553	8,496	5.32	190.89	10'
9,584	9,526	4.95	185.02	11'
9,616	9,558	5.15	185.55	0'
9,647	9,589	4.82	184.40	0'
9,677	9,619	4.89	185.44	7'
9,707	9,649	4.92	184.40	7'
9,741	9,683	4.08	177.98	0'
9,773	9,715	4.59	171.00	7'

MUD PROPERTIES

Mud Wt.	8.9	Viscosity	38	WL	10.6	Filter Cake (/32)	2	pH	9.6	Oil %		Water	95.40%
PV	10	Yield Pt.	10	Gels	7/16	Alkal (Pf/Mf)	0.2/1.1	HP-HT WL		Meth Bl, ppb	18.5	HGS	0 ppb
Solids	4.60%			Sand	0.20%	Calcium	60	Chlorides, ppn	200	LCM		LGS	4.60% 42 ppb

Mud mixed last 24 hrs: Mud cleaner down; need new pump

40 Gel, 6 New Drill, 0 Drispac, 4 Caustic, 0 Lime, 6 Flozan, 0 Salt, 0 Bulk Bar

Bottom Hole Assembly: 12-1/4" bit, adj motor at 1.83°, 3-pt reamer, UBHO, 2-NMDC, 3-pt reamer, one 8-1/2" DC, x-o, nine 8-1/2" DC, x-o, six 6-1/2" DC, x-o, six 5" hwdp (758.90')

Bit Parameters

WOB	25 - 50 (32	RPM	45/110	Pump PSI	2,200	GPM	646	AV - 12.25" x	185+
Pump #1: Liner	6	Stroke	12	SPM	75 - 80	Bit HHP		AV -12.25" x 6.5"	
Pump #2 Liner	6	Stroke	12	SPM	75 - 80	Nozzle Vel..		AV - 12.25" x	127+
SLM: Board		Tally		Correction		% HHP @ Bit			

DAILY COSTS

		DAILY	CUMULATIVE			DAILY	CUMULATIVE	
Road & Location			1,820,669		Mud	3,518	336,706	
MIRU RDMO			652,625		Misc (NU/Test BOE)		73,974	
Rig Cost		23,500	2,420,629		Trucking		34,942	
Fuel		22,373	574,001		Engr. & Super.	1,600	209,242	
Casing/Wellhead			1,445,525	Correction per in	Mud Logging	1,650	278,895	
Cementing			499,065		Geologist	800	55,400	
Bits	#23		441,729		Fishing Costs		8,066	
Downhole Rent/Sal	Cedar/Spicle	107	89,852		Solids Control Equip.	1,200	109,885	
Pit Monitor/Choke		805	71,750		Camp & Utilities	1,500	192,769	
Fm Test/Logging			43,441		Other/H2S Safety	1,010	96,303	W/O Taxes
Directional		9,400	590,300		Contrt lbr	750	156,738	56,425
Water			10,844		Admin/Overhead	500	77,683	12,528
Srfce Rntls (BOP)	Crane	240	91,162		Misc/Taxes (7.50%)	5,171	565,318	68,953
Subtotal		56,425	8,751,592			17,699	2,195,921	
Total						$74,124	$10,947,513	

DETAILS

0600 - 1330	Directionally Drlg f/9,612 to 9,677'
1330 - 1400	Rig Service/annular
1400 - 2230	Directionally drilling f/9,677 to 9,741'
2230 - 2300	Replace piston, valves and seats; #1 module, #2 pump
2300 - 0600	Directionally drilling f/9,741 to 9,789'

Comments:

Bit #22 Time Breakdown

Operation		Hours	Percent	Bit Rotations
Connection		7.48	0.10%	16,269
Orientation		0.00	0.00%	-
Reaming		10.80	0.14%	93,960
Rotating		30.60	0.41%	266,220
Service/Repair		0.73	0.01%	-
Sliding		12.00	0.16%	72,000
Total		61.61	0.82%	448,449

Weather: -6° F, calm, clear

Slow pump pressures: Pump #1 - 280 PSI @ 40 SPM, 370 PSI @ 50 SPM; Pump #2 - 320 PSI @ 40 SPM, 370 PSI @ 50 SPM (8.90 ppg @ 9,741')

String Weights: P/U - 335K, S/D - 290K, Rot - 311K

t

Current Lithology: LS: lt/m/occ dk brn, lt gy/lt gy-brn, mic/crplx, occ vfxl, frm/hd, dns, occ chky in pt, occ tr calc fld fracs, occ dol'c in pt, sli arg in pt, no vis por, no vis sho.

Shows: None

Backgrd/Max Gas: 1-3/3 units

CO_2: 650 - 1573 while drilling, N/A during trip, N/A peak after trip

H_2S: Traces (0.1 - 0.2 ppm) throughout.

Lag: Calculated at 82 min at 154 SPM @ 9,970' —— Carbide lag @ 9,049': 75 minutes/11,550 strokes.

Formation: Limestone slightly tighter than yesterday

Comments: Drilling and sliding ahead.

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16100 Table Mountain Parkway Ste 100 • Golden • CO • 80403
720-880-2000 • FAX: 720-880-0016

Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com

T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 4 December 2006
Depth @ 6:00 am: 9,975' **Yesterday**:9,789' **Footage Last 24 hrs:** 186'

Bit: Bit #23 STC F67YODCR in @ 9,341' 1.83 deg. motor

Lithology: LS:lt/m tan, lt/m brn, wh, mic/crpxl, occ vfxl, frm/hd, dns, fos, OST, occ tr calc fld fracs, sli arg in pt, no vis por, no vis sho; DOL: tan/lt/mbrn, vf/micxl, fria/frm/hd, suc/sub-suc, tr vuggy por, tr intrxl por, no vis sho
Background Gas: 0
Maximum Gas: 3
Connection Gas: 0ccasionally 1 unit above background
Trip Gas: N/A
CO2 (ppm): 460 - 1060 **while drilling.** N/A **during trip.** N/A **peak after trip.**
Down Time Gas: none
Shows: None

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 9,970' **Lag time:** calc. - 82 **min #1 strokes/min:** 77 **#2 strokes/min:** 77

Formation: Limestone mostly to 9,910', then Dolomite 9,910' - 9,959', then limestone again

Comments: traces of H2S: 9700 - 9820(0.1 - 0.2); 9847' - 9862' (0.1 - 0.3); 9890' - 9900' (0.1 - 0.2). Drilling and sliding ahead.

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T01N R10E S-16
43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu **Date:** 4-Dec-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 9,975 **Footage:** 186 **Cumulative Drlg. Hours** 1158 3/4

Present Operation: Directionally drilling @ 9,975' **Cumulative Days** 86

Daily Cost: $ 50,680

Cumulative Cost: $10,998,193

TIME BREAKDOWN

Drilling (hrs)	23 1/2	Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)		Rig Service (hrs)	1/2	NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000	Feet/Hour	Notes
19	12 1/4	STC	GF47 YCPS	MX9845	6,984	7,516	532	63.00	0,18,18,18	90 + 50	6,4,E,3/16"	548 (682)	8.44	
20	12 1/4	STC -	GF 67 YODCA	MY1796	7,516	8,180	664	94.50	0,20,20,22	110 + 45	7BT,5,E,1/16"	675	7.03	
21	12 1/4	STC -	GF 67 YODCA	MY1954	8,180	8,992	812	88.50	0,20,20,22	110 + 45	7BT,4,E, 1/16"	639	9.18	Pull f/repair
22	12 1/4	HTC	HR-P68DX	5068956	8,992	9,341	349	44.50	0,22,22,22	110 + 45		296	7.84	Pull f/check
23	12 1/4	STC -	GF 67 YODCA	MY4851	9,341		634	79.00	0,22,22,24	110 + 45		624	8.03	See Below

SURVEYS 1158.75

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn	Notes
9,400	7.45	217.97	9381.69	-351.15	130.00	130.00	1.21	-1.09	-3.67	Comments: Closure - 412.61' @ 161.83° Azimuth
9,496	5.42	190.89	9477.10	-360.51	125.31	125.31	3.75	-2.11	-28.21	Slides: 9,512-22', 9,590-97', 9,626-33', 9,687-94, 9,751-58', 9,815-22',
9,589	4.82	184.40	9569.73	-368.72	124.18	124.18	0.90	-0.65	-6.98	9,841-51', 9,872-81, 9,910-16, 9,941-50, 9,973-85'
9,683	4.60	177.48	9663.41	-376.43	124.04	124.04	0.65	-0.23	-7.36	
9,778	5.06	160.79	9758.08	-384.19	125.59	125.59	1.55	0.48	-17.57	
9,873	5.12	156.74	9852.70	-392.04	128.64	128.64	0.38	0.06	-4.26	

MD	Survey Depth	Angle	Azimuth	Slide Seen
9,741	9,683	4.08	177.98	0'
9,773	9,715	4.59	171.00	7'
9,805	9,747	4.60	167.17	0'
9,836	9,778	5.06	160.79	7'
9,862	9,804	5.07	157.53	0'
9,899	9,841	4.98	156.70	7'
9,931	9,873	5.12	156.74	11'
9,963	9,905	5.33	152.62	9'

MUD PROPERTIES

Mud Wt.	8.9	Viscosity	39	WL	10.6	Filter Cake (/32)	2	pH	9.6	Oil %		Water	95.40%
PV	11	Yield Pt.	11	Gels	11/19/06	Alkal (Pf/Mf)	0.2/1.2	HP-HT WL		Meth Bl, ppb	19	HGS	0 ppb
Solids	4.60%			Sand	0.20%	Calcium	40	Chlorides, ppn	200	LCM		LGS	4.60% 42 ppb

Mud mixed last 24 hrs: Mud cleaner down; new pump due today?? High gel strength possibly due to colloidal solids; requested lab test-negative response/will add fresh water/test.

60 Gel, 6 New Drill, 0 Drispac, 4 Caustic, 11 Lime, 7 Flozan, 0 Salt, 0 Bulk Bar

Bottom Hole Assembly: 12-1/4" bit, adj motor at 1.83°, 3-pt reamer, UBHO, 2-NMDC, 3-pt reamer, one 8-1/2" DC, x-o, nine 8-1/2" DC, x-o, six 6-1/2" DC, x-o, six 5" hwdp (758.90')

Bit Parameters

WOB		25 - 60	RPM	45/110	Pump PSI	50	GPM	646	AV - 12.25" x	140	
Pump #1:	Liner	6	Stroke	12	SPM	75 - 80	Bit HHP		AV -12.25" x	6.5"	
Pump #2	Liner	6	Stroke	12	SPM	75 - 80	Nozzle Vel..		AV - 12.25" x	101	
SLM:	Board		Tally		Correction		% HHP @ Bit				

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location				1,820,869	Mud		4,082		340,788	
MIRU RDMO				652,625	Misc (NU/Test BOE)				73,974	
Rig Cost		23,500		2,444,129	Trucking				34,942	
Fuel				574,001	Engr. & Super.		1,600		210,842	
Casing/Wellhead				1,445,525	Mud Logging	Correction per in	1,650		280,545	
Cementing				499,065	Geologist		800		56,200	
Bits	#23			441,729	Fishing Costs				8,066	
Downhole Rent/Sal	Cedar/Spidle	107		89,959	Solids Control Equip.		1,200		111,085	
Pit Monitor/Choke		805		72,555	Camp & Utilities		1,500		194,269	
Fm Test/Logging				43,441	Other/H2S Safety		1,010		97,313	W/O Taxes
Directional		9,400		599,700	Contrt lbr		750		157,488	34,052
Water				10,844	Admin/Overhead		500		78,183	13,092
Srfce Rmtls (BOP)	Crane	240		91,402	Misc/Taxes (7.50%)		3,536		568,854	47,144
Subtotal		34,052		8,785,644			16,628		2,212,549	
Total							$50,680		$10,998,193	

DETAILS

0600 - 1630	Directionally Drlg f/9,789 to 9,867'
1630 - 1700	Rig Service/top pipe rams
1700 - 0600	Directionally drilling f/9,867 to 9,975'

Comments:

Bit #22 Time Breakdown

Operation		Hours	Percent	Bit Rotations
Connection		9.55	11.15%	20,771
Orientation		0.00	0.00%	-
Reaming		13.57	15.85%	118,059
Rotating		42.93	50.14%	373,491
Service/Repair		0.95	1.11%	-
Sliding		18.62	21.75%	111,720
Total		85.62	100.00%	624,041

Weather: 12° F, calm, clear

Slow pump pressures: Pump #1 - 320 PSI @ 40 SPM, 380 PSI @ 50 SPM; Pump #2 - 300 PSI @ 40 SPM, 360 PSI @ 50 SPM (8.90 ppg @ 9,899')

String Weights: P/U - 345K, S/D - 295K, Rot - 319K

Current Lithology: LS: lt/m tan, l/m brn, wh, mic/crplx, occ vfxl, frm/hd, dns, fos, OST, occ tr calc fld fracs, sli arg in pt, no vis por, no vis sho;
DOL: tan/lt m brn, vf/micxl, fria/fm/hd, suc/sub-suc, tr vuggy por, tr intrxl por, no vis sho.

Shows: None

Backgrd/Max Gas: 0/3 units

CO_2: 460 - 1060 while drilling, N/A during trip, N/A peak after trip

H_2S: Traces (0.1 - 0.2 ppm) 9700 - 9820' & 9890 - 9900'; (0.1 - 0.3 ppm) 9847 - 62'.

Lag: Calculated at 82 min at 154 SPM @ 9,970' ---- Carbide lag @ 9,049': 75 minutes/11,550 strokes.

Formation: Limestone mostly to 9,910', then Dolomite 9,910' - 9,959', then limestone again.

Comments: Drilling and sliding ahead.

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16100 Table Mountain Parkway Ste 100 • Golden • CO • 80403
720-880-2000 • FAX: 720-880-0016

Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com

T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 5 December 2006
Depth @ 6:00 am: 10,126' **Yesterday**:9,975' **Footage Last 24 hrs:** 151'

Bit: Bit #23 STC F67YODCR in @ 9,341' 1.83 deg. motor

Lithology: DOL: m/dk bn, gy-bn, mic/crptxl, hd, dns; LS: wh, lt crm, micxl, frm, dns, occ fltg vf xtls, occ SH: rd-bn mot; SH: grn, red-bn, prpl, sbblky/sbsplnty, frm, wxy, pyr in pt, fltg med rnd qtz grs; SS: clr/frstd, vf/m gr, rnd/sbang, pr srtd, uncons/v-fria, no vis por, no vis sho.
Background Gas: 0
Maximum Gas: 2
Connection Gas: 0
Trip Gas: N/A
CO2 (ppm): 460 - 550 **while drilling.** N/A **during trip.** N/A **peak after trip.**
Down Time Gas: None
Shows: None

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 10,126' **Lag time:** calc. - 85 **min #1 strokes/min:** 78 **#2 strokes/min:** 78

Formation: Changed from Dolomite to Limestone and shale @ 10,064', to 100% sand @ 10090'

Comments: Traces (0.1 - 0.2) H2S 9,983' - 9,993' & 10,041' - 10,045', also at bottoms up on connections. Circulate out and trip for bit @ 10,126'

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T01N R10E S-16
43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu **Date:** 5-Dec-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 10,126 **Footage:** 151' **Cumulative Drlg. Hours** 1260 1/4

Present Operation: Circulating bottoms up prep POH f/new bit **Cumulative Days** 87

Daily Cost: $ 70,443

Cumulative Cost: $11,068,635

TIME BREAKDOWN

Drilling (hrs)	22 1/2	Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)	1	Rig Service (hrs)	1/2	NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
19	12 1/4	STC	GF47 YCPS	MX9845	6,984	7,516	532	63.00	0,18,18,18	90 + 50	6,4,E,3/16"	548 (682)	8.44	
20	12 1/4	STC - GF 67 YODCA		MY1795	7,516	8,180	664	94.50	0,20,20,22	110 + 45	7BT,5,E,1/16"	675	7.03	
21	12 1/4	STC - GF 67 YODCA		MY1954	8,180	8,992	812	88.50	0,20,20,22	110 + 45	7BT,4,E, 1/16"	639	9.18	Pull f/repair
22	12 1/4	HTC	HR-P68DX	5068956	8,992	9,341	349	44.50	0,22,22,22	110 + 45	3BT,3,E,1/16"	296	7.84	Pull f/check
23	12 1/4	STC - GF 67 YODCA		MY4851	9,341	10,126	785	101.50	0,22,22,24	110 + 45	Pull f/PR	796	7.73	See Below

SURVEYS 1260.25

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
9,400	7.45	217.97	9381.69	-351.15	130.00	130.00	1.21	-1.09	-3.67
9,496	5.42	190.89	9477.10	-360.51	125.31	125.31	3.75	-2.11	-28.21
9,589	4.82	184.40	9569.73	-368.72	124.18	124.18	0.90	-0.65	-6.98
9,683	4.60	177.48	9663.41	-376.43	124.04	124.04	0.65	-0.23	-7.36
9,778	5.06	160.79	9758.08	-384.19	125.59	125.59	1.55	0.48	-17.57
9,873	5.12	156.74	9852.70	-392.04	128.64	128.64	0.38	0.06	-4.26
9,967	5.93	149.14	9946.27	-400.06	132.79	132.79	1.16	0.86	-8.09
10,061	6.12	145.79	10039.75	-408.37	138.10	138.10	0.43	0.20	-3.56

Notes

Comments: Closure - 412.61' @ 161.83° Azimuth

Slides: 9,512-22', 9,590-97', 9,626-33', 9,687-94, 9,751-58', 9,815-22', 9,841-51', 9,872-81, 9,910-16, 9,941-50, 9,972-78', 10,004-18', 10,035-51' 10,066-84', 10,100-111'

MD	Survey Depth	Angle	Azimuth	Slide Seen
9,899	9,841	4.98	156.70	7'
9,931	9,873	5.12	156.74	11'
9,963	9,905	5.33	152.62	9'
9,994	9,936	5.80	150.65	6'
10,025	9,967	5.93	149.14	9'
10,056	9,998	6.26	147.61	6'
10,088	10,030	6.08	149.24	14'
10,119	10,061	6.12	145.79	16'

MUD PROPERTIES

Mud Wt.	8.9	Viscosity	38	WL	10.2	Filter Cake (/32)	2	pH	9.8	Oil %		Water	95.40%
PV	11	Yield Pt.	13	Gels	7/14	Alkal (Pf/Mf)	0.25/1.2	HP-HT WL		Meth Bl, ppb	20	HGS	0 ppb
Solids	4.60%			Sand	0.15%	Calcium	40	Chlorides, ppn	200	LCM		LGS	4.60% 42 ppb

Mud mixed last 24 hrs: Mud cleaner down; new pump due today?? High gel strength possibly due to colloidal solids; requested lab test-negative response/will add fresh water/test.

60 Gel, 0 New Drill, 1 Deeco, 4 Caustic, 4 Lime, 7 Flozan, 0 Salt, 0 Bulk Bar

Bottom Hole Assembly: 12-1/4" bit, adj motor at 1.83°, 3-pt reamer. UBHO, 2-NMDC, 3-pt reamer, one 8-1/2" DC, x-o, nine 8-1/2" DC, x-o, six 6-1/2" DC, x-o, six 5" hwdp (758.90')

Bit Parameters

WOB	25 - 60	RPM	45/110	Pump PSI	50	GPM	646	AV - 12.25" x	140
Pump #1: Liner	6	Stroke	12	SPM	75 - 80	Bit HHP		AV -12.25" x 6.5"	
Pump #2 Liner	6	Stroke	12	SPM	75 - 80	Nozzle Vel..		AV - 12.25" x	101
SLM: Board		Tally		Correction		% HHP @ Bit			

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE		
Road & Location	jima/snowy rd	2,006	1,822,675		Mud		3,577		344,365	
MIRU RDMO			652,625		Misc (NU/Test BOE)				73,974	
Rig Cost		23,500	2,467,629		Trucking				34,942	
Fuel			574,001		Engr. & Super.		1,600		212,442	
Casing/Wellhead			1,445,525		Mud Logging	Correction per in	1,650		282,195	
Cementing			499,065		Geologist		800		57,000	
Bits	#23		441,729		Fishing Costs				8,066	
Downhole Rent/Salv	Cedar/Spidle	107	90,066		Solids Control Equip.		1,200		112,285	
Pit Monitor/Choke		805	73,360		Camp & Utilities		1,500		195,769	
Fm Test/Logging			43,441		Other/H2S Safety		1,010		98,323	W/O Taxes
Directional		9,400	609,100		Contrt lbr	Cessec/cag	17,633		175,121	36,058
Water			10,844		Admin/Overhead		500		78,683	29,470
Srfce Rntls (BOP)	Crane	240	91,642		Misc/Taxes (7.50%)		4,915		573,788	65,528
Subtotal		36,058	8,821,702				34,385		2,246,933	
Total							$70,443		$11,068,635	

DETAILS

0600 - 1330 Directionally Drlg f/9,975 to 10,025'

1330 - 1400 Rig Service/annular

1400 - 0500 Directionally drilling f/10,025 to 10,126'

0500 - 0600 Circulate bottoms up prep trip f/NB #24 (PR)

Note: Will inspect BHA this trip

Weather: 12° F. calm, scattered clouds

Comments:

Bit #22 Time Breakdown

Operation	Hours	Percent	Bit Rotations
Connection	11.38	0.14%	24,752
Orientation	0.60	0.01%	-
Reaming	16.10	0.20%	140,070
Rotating	54.68	0.67%	475,716
Service/Repair	1.12	0.01%	-
Circulating	1.08	0.01%	7,776
Sliding	24.65	0.30%	147,900
Total	109.61	1.34%	796,214

Slow pump pressures: Pump #1 - 390 PSI @ 40 SPM, 350 PSI @ 50 SPM; Pump #2 - 320 PSI @ 40 SPM, 370 PSI @ 50 SPM (8.90 ppg @ 10,056')

String Weights: P/U - 365K, S/D - 300K, Rot - 330K

Current Lithology: LS: wh, lt crm, micxl, frm, dns, occ fltg vf xlts, occ SH: rd-bn mot; SH: gm, red-bn, prpl, sbblky/sbsplnty, frm, wxy, pyr in pt, fltg med rnd qtz grs; DOL: m/dk bn, gy-bn, mic/crpbxl, hd, dns; SS: clr/frstd, vf/m gr, rnd/sbang, pr srtd, uncons/v-fria, no vis por, no vis sho

Shows: None

Backgrd/Max Gas: 0/2 units

CO_2: 460 - 550 while drilling, N/A during trip, N/A peak after trip

H_2S: Traces (0.1 - 0.2 ppm) 9,983 - 9,993' & 10,041 - 045', also at bottoms up on connections

Lag: Calculated at 85 min at 156 SPM @ 10,126' — Carbide lag @ 10,000': 87 minutes/13,284 strokes (bottoms up to the shaker).

Formation: Changed from Dolomite to Limestone and shale @ 10,064', to 100% sand @ 10,090'.

Comments: Circulate out and trip for bit @ 10,126'

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com

T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 6 December 06
Depth @ 6:00 am: 10,126' **Yesterday**:10,126' **Footage Last 24 hrs:** 0'

Bit: Bit #24 STC F67ODCR in @ 10,126' 1.83 deg. motor

Lithology: 95% SS: clr/frstd, vf/m gr, congl in pt, rnd/sbang, pr srtd, uncons/v-fria, occ tr glauc, no vis por, no vis sho 5% SH: grn, red-bn, prpl, sbblky/sbsplnty, frm, wxy, pyr in pt, abnt fltg f/crs rnd qtz grs.
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): n/a **while drilling.** 490 - 585 **during trip.** n/a **peak after trip.**
Down Time Gas: o
Shows: none

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 10,126' **Lag time:** calc. - 85 **min #1 strokes/min:** 78 **#2 strokes/min:** 78

Formation: Last sample was sand and shale as described

Comments: stopped drilling 0500 yesterday, circ. out, trip, inspect BHA, cut drill line, orient new BHA, start trip in hole.

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T01N R10E S-16
43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Reiner/Bilyeu **Date:** 6-Dec-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 10,126 **Footage:** 0 **Cumulative Drlg. Hours** 1260 1/4

Present Operation: RIH w/NB #24 **Cumulative Days** 88

Daily Cost: $ 100,806

Cumulative Cost: $ 11,169,441

TIME BREAKDOWN

Drilling (hrs)		Trips (hrs)	8	Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)	1/2	Rig Service (hrs)	1 1/2	NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA	14	Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
19	12 1/4	STC	GF47 YCPS	MX9845	6,984	7,516	532	63.00	0,18,18,18	90 + 50	6,4,E,3/16"	548 (682)	8.44	
20	12 1/4	STC - GF 67 YODCA		MY1795	7,516	8,180	664	94.50	0,20,20,22	110 + 45	7BT,5,E,1/16"	675	7.03	
21	12 1/4	STC - GF 67 YODCA		MY1954	8,180	8,992	812	88.50	0,20,20,22	110 + 45	7BT,4,E, 1/16"	639	9.18	Pull f/repair
22	12 1/4	HTC	HR-P88DX	5068956	8,992	9,341	349	44.50	0,22,22,22	110 + 45	3BT,3,E,1/16"	296	7.84	Pull f/check
23	12 1/4	STC - GF 67 YODCA		MY4851	9,341	10,126	785	101.50	0,22,22,24	110 + 45	Pull f/PR	800	7.73	See Below
24	12 1/4	STC - GF 67 YODCA			10,126									

SURVEYS 1260.25

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
9,400	7.45	217.97	9381.69	-351.15	130.00	130.00	1.21	-1.09	-3.67
9,496	5.42	190.89	9477.10	-360.51	125.31	125.31	3.76	-2.11	-28.21
9,589	4.82	184.40	9569.73	-368.72	124.18	124.18	0.90	-0.65	-6.98
9,683	4.60	177.48	9663.41	-376.43	124.04	124.04	0.65	-0.23	-7.36
9,778	5.06	160.79	9758.08	-384.19	125.59	125.59	1.55	0.48	-17.57
9,873	5.12	156.74	9852.70	-392.04	128.64	128.64	0.38	0.06	-4.26
9,967	5.93	149.14	9946.27	-400.06	132.79	132.79	1.16	0.86	-8.09
10,061	6.12	145.79	10039.75	-408.37	138.10	138.10	0.43	0.20	-3.56

Notes

Comments: Closure - 431.09' @ 161.32° Azimuth

Slides: 10,004-18', 10,035-51', 10,066-84', 10,066-84, 10,100-11'

MD	Survey Depth	Angle	Azimuth	Slide Seen
10,025	9,967	5.93	149.14	9'
10,056	9,998	6.26	147.61	6'
10,088	10,030	6.08	149.24	14'
10,119	10,061	6.12	145.79	16'

MUD PROPERTIES

Mud Wt.	8.9	Viscosity	39	WL	10.2	Filter Cake (/32	2	pH	9.8	Oil %		Water	95.40%
PV	11	Yield Pt.	8	Gels	7/12	Alkal (Pf/Mf)	0.3/1.5	HP-HT WL		Meth Bl, ppb	20	HGS	0 ppb
Solids	4.60%			Sand	0.15%	Calcium	40	Chlorides, ppn	200	LCM		LGS	4.60% 42 ppb

Mud mixed last 24 hrs: Mud clnr operable (pump frozen), Mud/plt water samples sent in for analysis

60 Gel, 0 New Drill, 1 Desco, 4 Caustic, 4 Lime, 7 Flozan, 0 Salt, 0 Bulk Bar

Bottom Hole Assembly: 12-1/4" bit, adj motor at 1.83°, dbl pin x-over sub, float sub, 3-pt, UBHO, 2-NMDC, 3-pt rmr, one 7 3/4" DC, x-o, nine 8-1/2" DC, x-o, six 6-1/2" DC, x-o, six-5" hwdp

Bit Parameters

WOB	25 - 60	RPM	45/110	Pump PSI	50	GPM	646	AV - 12.25" x 8.:	140		
Pump #1: Liner	6	Stroke	12	SPM	75 - 80	Bit HHP		AV -12.25" x 6.5"			
Pump #2 Liner	6	Stroke	12	SPM	75 - 80	Nozzle Vel..		AV - 12.25" x 5'	101		
SLM: Board		Tally		Correction		% HHP @ Bit					

DAILY COSTS

		DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location	lima/snowy rge			1,822,675		Mud		872		345,237
MIRU RDMO				652,625		Misc (NU/Test BOE)	Inspect BHA	2,295		76,269
Rig Cost		23,500		2,491,129		Trucking	mostellar	1,371		36,313
Fuel		22,373		596,374		Engr. & Super.		1,600		214,042
Casing/Wellhead				1,445,525		Mud Logging		1,650		283,845
Cementing				499,065		Geologist		800		57,800
Bits	#24	23,800		465,529		Fishing Costs				8,066
Downhole Rent/Sale	Cedar/Spidle	107		90,173		Solids Control Equip.		1,200		113,485
Pit Monitor/Choke		805		74,165		Camp & Utilities		1,500		197,269
Fm Test/Logging				43,441		Other/H2S Safety		1,010		99,333
Directional		9,400		618,500		Contrt lbr		750		175,871
Water				10,844		Admin/Overhead		500		79,183
Srfce Rmtls (BOP)	Crane	240		91,882		Misc/Taxes (7.50%)		7,033		580,801
Subtotal		80,225		8,901,927				20,581		2,267,514
Total								$100,806		$11,169,441

W/O Taxes
80,225
13,548
93,773

DETAILS

0600 - 0630	Circulate bottoms up prep trip f/NB #24 (PR)
0630 - 1000	POH; clean-no drag
1000 - 1130	Cut drlg line
1130 - 1800	POH; Magna flux BHA (2-8.250" dc require re-facing)
1800 - 2000	POH; Magna flux, LD 2-3pt reamers (under gauge 1/8") and bit (under gauge 1/4")
2000 - 0300	PU motor (incorrect as motor of choice returned erroneously); lay down motor. PU new motor - not bored for float (PU float sub x dbl pin sub); problems seating survey instrument (freezing); seated and tested.
0300 - 0600	PU 2-3 pt rmrs, lay down 2-8 1/4" dc, pick up 2-8" dc and RIH

Weather: 20° F, calm, high-thin clouds

Comments:

Bit #22 Time Breakdown

Operation		Hours	Percent	Bit Rotations
Connection		11.38	0.14%	24,752
Orientation		0.60	0.01%	-
Reaming		16.10	0.20%	140,070
Rotating		54.68	0.67%	475,716
Service/Repair		1.12	0.01%	-
Circulating		1.58	0.02%	11,376
Sliding		24.65	0.30%	147,900
Total		110.11	1.35%	799,814

Slow pump pressures: Pump #1 - 390 PSI @ 40 SPM, 350 PSI @ 50 SPM; Pump #2 - 320 PSI @ 40 SPM, 370 PSI @ 50 SPM (8.90 ppg @ 10,056')

String Weights: P/U - 365K, S/D - 300K, Rot - 330K

Lithology: 95% SS: clr/frstd, vf/m gr, congl in pt, rnd/sbang, pr srtd, uncons/v-friable, occ tr glauc, no vis por, no vis sho

5% SH: grn, red-bn, prpl, prpl, abblky/sbsplnty, frm, wxy, pyr in pt, abnt fltg f/crs rnd qtz gre.

Shows: None

Backgrd/Max Gas: 0/0 units

CO_2: N/A while drilling, 490 - 585 during trip, N/A peak after trip

H_2S: None

Lag: Calculated at 85 min at 156 SPM @ 10,126' — Carbide lag @ 10,000': 87 minutes/13,284 strokes (bottoms up to the shaker).

Formation: Last sample was sand and shale as described

Comments: Stopped drilling 0500 yesterday, circ out, trip, inspect BHA, cut drlg line, orient new BHA, start trip in hole

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T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 7 December 2006
Depth @ 6:00 am: 10,126' **Yesterday**:10,126' **Footage Last 24 hrs:** 0'

Bit: Bit #24 STC F67ODCR in @ 10,126' 1.83 deg. motor

Lithology: No changes
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 15 units while reaming @ 9,820'
CO2 (ppm): N/A **while drilling.** 430 - 520 **during trip.** 627 **peak after trip.**
Down Time Gas: 0
Shows:

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 10,126' **Lag time:** calc. - 85 **min #1 strokes/min:** 78 **#2 strokes/min:** 78

Formation: no change of formation - no drilling

Comments: MWD failure @ 2934', trip out fix MWD, trip in hole, ream 9794' - 9820', Pump belt failure, trip out of hole into casing, traces of H2S(0.1 - 0.2) while reaming,

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T01N R10E S-16
43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Reiner **Date:** 7-Dec-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 10,126 **Footage:** 0 **Cumulative Drlg. Hours** 1260 1/4

Present Operation: Rig Repair - awaiting delivery of new drive belts for mud pump **Cumulative Days** 89

Daily Cost: $47,040

Cumulative Cost: $11,216,481

TIME BREAKDOWN

Drilling (hrs)		Trips (hrs)	15 3/4	Surveys (hrs)		Rig Repair (hrs)	2 1/2
Wash/Ream (hrs)	3/4	Circ. (hrs)		Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA	5	Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
19	12 1/4	STC	GF47 YCPS	MX9845	6,984	7,516	532	63.00	0,18,18,18	90 + 50	6,4,E,3/16"	548 (682)	8.44	
20	12 1/4	STC - GF 67 YODCA		MY1795	7,516	8,180	664	94.50	0,20,20,22	110 + 45	7BT,5,E,1/16"	675	7.03	
21	12 1/4	STC - GF 67 YODCA		MY1954	8,180	8,992	812	88.50	0,20,20,22	110 + 45	7BT,4,E, 1/16"	639	9.18	Pull f/repair
22	12 1/4	HTC	HR-P68DX	5068956	8,992	9,341	349	44.50	0,22,22,22	110 + 45	3BT,3,E,1/16"	296	7.84	Pull f/check
23	12 1/4	STC - GF 67 YODCA		MY4851	9,341	10,126	785	101.50	0,22,22,24	110 + 45	Pull f/PR	7	7.73	See Below
24	12 1/4	STC - GF 67 YODCA		MY 4760	10,126									

SURVEYS 1260.25

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
9,400	7.45	217.97	9381.69	-351.15	130.00	130.00	1.21	-1.09	-3.67
9,496	5.42	190.89	9477.10	-360.51	125.31	125.31	3.75	-2.11	-28.21
9,589	4.82	184.40	9569.73	-368.72	124.18	124.18	0.90	-0.65	-6.98
9,683	4.60	177.48	9663.41	-376.43	124.04	124.04	0.65	-0.23	-7.36
9,778	5.06	160.79	9758.08	-384.19	125.59	125.59	1.55	0.48	-17.57
9,873	5.12	156.74	9852.70	-392.04	128.64	128.64	0.38	0.06	-4.26
9,967	5.93	149.14	9946.27	-400.06	132.79	132.79	1.16	0.86	-8.09
10,061	6.12	145.79	10039.75	-408.37	138.10	138.10	0.43	0.20	-3.56

Notes

Comments: Closure - 431.09' @ 161.32° Azimuth

Slides: 10,004-18', 10,035-51', 10,066-84', 10,066-84, 10,100-11'

MD	Survey Depth	Angle	Azimuth	Slide Seen
10,025	9,967	5.93	149.14	9'
10,056	9,998	6.26	147.61	6'
10,088	10,030	6.08	149.24	14'
10,119	10,061	6.12	145.79	16'

MUD PROPERTIES

Mud Wt.	9.0	Viscosity	38	WL	10.2	Filter Cake (/32)	2	pH	9.5	Oil %		Water	95.40%
PV	11	Yield Pt.	8	Gels	6 & 2	Alkal (Pf/Mf)	0.3/1.5	HP-HT WL		Meth Bl, ppb	20	HGS	0 ppb
Solids	4.60%			Sand	0.15%	Calcium	40	Chlorides, ppm	200	LCM		LGS	4.60% 42 ppb

Mud mixed last 24 hrs: Mud clnr operable (pump frozen), Mud/pit water samples sent in for analysis

Bottom Hole Assembly: 12-1/4" bit, adj motor at 1.83°, dbl pin x-over sub, float sub, 3-pt, UBHO, 2-NMDC, 3-pt rmr, one 7 3/4" DC, x-o, nine 8-1/2" DC, x-o, six 6-1/2" DC, x-o, six-5" hwdp

Bit Parameters

WOB	50	RPM	45/110	Pump PSI	2,300	GPM	646	AV - 12.25" x 8.25"	140
Pump #1: Liner	6	Stroke	12	SPM	75 - 80	Bit HHP		AV -12.25" x 6.5"	
Pump #2 Liner	6	Stroke	12	SPM	75 - 80	Nozzle Vel..		AV - 12.25" x 5"	101
SLM: Board		Tally		Correction		% HHP @ Bit			

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location	lima/snowy rge		1,822,675		Mud		1,296	346,533	
MIRU RDMO			652,625		Misc (NU/Test BOE)	inspect BHA		76,269	
Rig Cost		23,500	2,514,629		Trucking	mosteller		36,313	
Fuel			596,374		Engr. & Super.		1,000	215,042	
Casing/Wellhead			1,445,525		Mud Logging		1,650	285,496	
Cementing			499,065		Geologist		800	58,600	
Bits			465,529		Fishing Costs			8,066	
Downhole Rent/Sal	Cedar/Spidle	107	90,280		Solids Control Equip.		1,200	114,685	
Pit Monitor/Choke		805	74,970		Camp & Utilities		1,500	198,769	
Fm Test/Logging			43,441		Other/H2S Safety		1,010	100,343	W/O Taxes
Directional		9,400	627,900		Contrt lbr		750	176,621	34,052
Water			10,844		Admin/Overhead		500	79,683	9,706
Srfce Rmtls (BOP)	Crane	240	92,122		Misc/Taxes (7.50%)		3,282	584,083	43,758
Subtotal		34,052	8,935,979				12,988	2,280,502	
Total							$47,040	$11,216,481	

DETAILS

0600-0800	TIH to 2,934 ft
0800-0900	Attempted to test pulser; no pulse, high pressure; appears to be partially plugged
0900-1100	POH. Found pulser case backed off inside NMDC. Shop-torqued connection was loose. No parts lost, no plugging.
1100-1400	Re-built and bench tested pulser (found wrong orifice installed from Weatherford shop)
1400-1500	Re-loaded and surface checked MWD
1500-2145	TIH to 9,884ft, shallow testing MWD at 3,000 & 6,000ft
2145-2230	Picked up singles and washed to 9,933ft. Drive belts to #2 mud pump broke.
2230-0330	POH to 5,932ft
0330-0600	Rig repair - Awaiting delivery of new drive belts

Weather: 10° F, still, clear

Comments:

Bit #24 Time Breakdown

Operation		Hours	Percent	Bit Rotations
Connection			0.00%	-
Orientation			0.00%	-
Reaming		0.75	100.00%	6,525
Rotating			0.00%	-
Service/Repair			0.00%	-
Circulating			0.00%	-
Sliding			0.00%	-
Total		0.75	100.00%	6,525

Slow pump pressures: Pump #1 - 390 PSI @ 40 SPM, 350 PSI @ 50 SPM; Pump #2 - 320 PSI @ 40 SPM, 370 PSI @ 50 SPM (8.90 ppg @ 10,056')

String Weights: P/U - 365K, S/O - 300K, Rot - 330K

Lithology: No changes 95% SS: clr/frstd, vf/m gr, congl in pt, md/sbang, pr srtd, uncons/v-fria, occ tr glauc, no vis por, no vis sho

5% SH: gm, red-bn, prpl, prpl, sbblky/sbeplnty, frm, wxy, pyr in pt, abnt fltg f/crs md qtz grs.

Shows: None

Backgrd/Max Gas: 0/0 units

CO_2: N/A while drilling, 490 - 585 during trip, N/A peak after trip

H_2S: None

Lag: Calculated at 85 min at 156 SPM @ 10,126' ---- Carbide lag @ 10,000': 87 minutes/13,284 strokes (bottoms up to the shaker).

Formation: Last sample was sand and shale as described

Comments:

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720-880-2000 • FAX: 720-880-0016

Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com

T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 8 December 2006
Depth @ 6:00 am: 10,240' **Yesterday**:10,126' **Footage Last 24 hrs:** 114'

Bit: Bit #24 STC F67ODCR in @ 10,126' 1.83 deg. motor

Lithology: 100% SS: clr/frstd,wh, vf/crs gr, congl in pt, rnd/sbang, pr srtd, uncons/v-fria, occ v sli calc in pt, no vis por, no vis sho; Traces of CLY: occ tr wh cly w/ fltg SS: vf/m sbang/rnd; Traces of SH: grn, red-bn, lt gy, frm, sbblky/sbsplnty, wxy in pt, pyr in pt, abnt fltg f/crs rnd qtz grs.
Background Gas: 0
Maximum Gas: 0
Connection Gas: none
Trip Gas: 15 units before pump failure - indeterminate depth, 2 units bottoms up after trips.
CO2 (ppm): 500 - 675 **while drilling.** 495 - 550 **during trip.** 688 **peak after trip.**
Down Time Gas: none
Shows: None

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 10,240' **Lag time:** calc. - 87 **min #1 strokes/min:** 77 **#2 strokes/min:** 77

Formation: Drilling in sand as before the trip.

Comments: Trace (0.1 - 0.2) H2S while tripping in hole, (Indeterminate zone), also 10,170' - 10,172', 10,191' - 10,197'. Ream 9762' - 10,126'. resume drilling 1630 Hrs, drill and slide ahead. Lost 286 Bbls mud last 24 Hrs

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DEC 0 8 2006
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T 01N R 10E S-16
43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Reiner **Date:** 8-Dec-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 10,244 **Footage:** 118 **Cumulative Drlg. Hours** 1273 3/4

Present Operation: Drilling **Cumulative Days** 90

Daily Cost: $48,594

Cumulative Cost: $11,265,075

TIME BREAKDOWN

Drilling (hrs)	13 1/2	Trips (hrs)	3 1/2	Surveys (hrs)		Rig Repair (hrs)	3 1/4
Wash/Ream (hrs)	3 3/4	Circ. (hrs)		Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
19	12 1/4	STC	GF47 YCPS	MX9845	6,984	7,516	532	63.00	0,18,18,18	90 + 50	6,4,E,3/16"	548 (682)	8.44	
20	12 1/4	STC -	GF 67 YODCA	MY1795	7,516	8,180	664	94.50	0,20,20,22	110 + 45	7BT,5,E,1/16"	675	7.03	
21	12 1/4	STC -	GF 67 YODCA	MY1954	8,180	8,992	812	88.50	0,20,20,22	110 + 45	7BT,4,E, 1/16"	639	9.18	Pull f/repair
22	12 1/4	HTC	HR-P68DX	5068956	8,992	9,341	349	44.50	0,22,22,22	110 + 45	3BT,3,E,1/16"	296	7.84	Pull f/check
23	12 1/4	STC -	GF 67 YODCA	MY4851	9,341	10,126	785	101.50	0,22,22,24	110 + 45	Pull f/PR		7.73	See Below
24	12 1/4	STC -	GF 67 YODCA	MY 4760	10,126		118	13.50	0,22,22,24	110 + 45			8.74	

1273.75

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
9,400	7.45	217.97	9,381.69	-351.15	130.00	130.00	1.21	-1.09	-3.67
9,496	5.42	190.89	9,477.10	-360.51	125.31	125.31	3.75	-2.11	-28.21
9,589	4.82	184.40	9,569.73	-368.72	124.18	124.18	0.90	-0.65	-6.98
9,683	4.60	177.48	9,663.41	-376.43	124.04	124.04	0.65	-0.23	-7.36
9,778	5.06	160.79	9,758.08	-384.19	125.59	125.59	1.55	0.48	-17.57
9,873	5.12	156.74	9,852.70	-392.04	128.64	128.64	0.38	0.06	-4.26
9,967	5.93	149.14	9,946.27	-400.06	132.79	132.79	1.16	0.86	-8.09
10,061	6.12	145.79	10,039.75	-408.37	138.10	138.10	0.43	0.20	-3.56
10,154	5.59	147.75	10,132.26	-416.30	143.30	143.30	0.61	-0.57	2.11

Notes

Comments: Closure - 440.28' at 161.01° Azimuth

Slides: 10,135-145' (10'), 10,167-177' (10')

MD	Survey Depth	Angle	Azimuth	Slide Seen
10,025	9,967	5.93	149.14	9'
10,056	9,998	6.26	147.61	6'
10,088	10,030	6.08	149.24	14'
10,119	10,061	6.12	145.79	16'
10,155	10,097	6.11	146.67	11'
10,178	10,123	5.74	149.89	
10,210	10,154	5.59	147.75	

MUD PROPERTIES

Mud Wt.	9.0	Viscosity	36	WL	10.8	Filter Cake (/32)	2	pH	9.5	Oil %		Water	95.40%
PV	12	Yield Pt.	8	Gels	6 & 4	Alkal (Pf/Mf)	0.25/1.4	HP-HT WL		Meth Bl, ppb	17.5	HGS	0 ppb
Solids	4.60%			Sand	trace	Calcium	40	Chlorides, ppm	200	LCM		LGS	4.60% 42 ppb

Mud mixed last 24 hrs: Gel: 52, Caustic: 3, Flozan: 7,

Bottom Hole Assembly: 12-1/4" bit, adj motor at 1.83°, dbl pin x-over sub, float sub, 3-pt, UBHO, 2-NMDC, 3-pt rmr, one 7 3/4" DC, x-o, nine 8-1/2" DC, x-o, six 6-1/2" DC, x-o, six-5" hwdp

Bit Parameters

WOB	25 to 60	RPM	45&110	Pump PSI	2,075	GPM	646	AV - 12.25" x 8.25"	140
Pump #1: Liner	6	Stroke	12	SPM	75 - 80	Bit HHP		AV -12.25" x 6.5"	
Pump #2 Liner	6	Stroke	12	SPM	75 - 80	Nozzle Vel..		AV - 12.25" x 5"	101
SLM: Board		Tally		Correction		% HHP @ Bit			

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location	ama/snowy rge		1,822,675		Mud	3,722		350,255	
MIRU RDMO			652,625		Misc (NU/Test BOE)			76,269	
Rig Cost		23,500	2,538,129		Trucking			36,313	
Fuel			596,374		Engr. & Super.	1,000		216,042	
Casing/Wellhead			1,445,525		Mud Logging	1,650		287,145	
Cementing			499,065		Geologist	800		59,400	
Bits	#22 cred	-980	464,549		Fishing Costs			8,066	
Downhole Rent/Sal	Cedar/Spidle	107	90,387		Solids Control Equip.	1,200		115,885	
Pit Monitor/Choke		805	75,775		Camp & Utilities	1,500		200,269	
Fm Test/Logging			43,441		Other/H2S Safety	1,010		101,353	W/O Taxes
Directional		9,400	637,300		Contrt lbr	750		177,371	33,072
Water			10,844		Admin/Overhead	500		80,183	12,132
Srfce Rmtls (BOP)	Flare stack	240	92,362		Misc/Taxes (7.50%)	3,390		587,473	45,204
Subtotal		33,072	8,969,051			15,522		2,296,024	
Total						$48,594		$11,265,075	

DETAILS

0600-0730	Rig repair - Awaiting delivery of new drive belts
0730-0915	Installing new belts, repairing rod seals
0915-1000	TIH to 6,125ft, installed DP screen, pumped to check MWD & clear pump lines after repairs.
1000-1100	TIH to 6,610ft, forgot to remove DP screen, pulled to 6,218ft, retrieved screen"
1100-1245	TIH to 9,786
1245-1630	Washed & reamed singles in to 10,126ft
1630-0445	Drilling, 10ft slides, 20ft rotating to 10,240 ft
0445-0530	Diagnosing surface electronic problem - pulses cycling while feeding power to drawworks
0530-0600	Drilling to 10,244ft

Weather: 10° F, still & clear

Comments:

Bit #24 Time Breakdown

Operation		Hours	Percent	Bit Rotations
Connection			#DIV/0!	-
Orientation			#DIV/0!	-
Reaming			#DIV/0!	-
Rotating			#DIV/0!	-
Service/Repair			#DIV/0!	-
Circulating			#DIV/0!	-
Sliding			#DIV/0!	-
Total		0.00	#DIV/0!	-

Slow pump pressures: Pump #1 - 270 PSI @ 40 SPM, 360 PSI @ 50 SPM; Pump #2 - 280 PSI @ 40 SPM, 380 PSI @ 50 SPM (9.0 ppg at 10,126')

String Weights: P/U - 365K, S/D - 296K, Rot - 327K

Lithology: 100% SS: clr/frstd, vf/m gr, congl in pt, rnd/sbang, pr srtd, uncons/v-fris, occ tr glauc, no vis por, no vis sho
Traces of clay & shale

Shows: None

Backgrd/Max Gas: 0/0 units 15 units trip gas, 2units bottoms up after trip

CO_2: 500-675 while drilling, 495-550 during trip, 688 peak after trip

H_2S: trace (0.1-0.2) while tripping in hole

Lag: Calculated at 87 min at 154 SPM @ 10,240' —— Carbide lag @ 10,000': 87 minutes/13,284 strokes (bottoms up to the shaker).

Formation: Last sample was sand as described

Comments: "Had smalll amount of tight hole at 6,600ft; worked to 30,000lb over string wt

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pason
systems usa corp

www.pason.com
16100 Table Mountain Parkway Ste 100 • Golden • CO • 80403
720-880-2000 • FAX: 720-880-0016

Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com

T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 9 December 2006
Depth @ 6:00 am: 10,270' **Yesterday**:10,240' **Footage Last 24 hrs:** 30'

Bit: Bit #25 STC F67ODCR in @ 10,270' 1.83 deg. motor

Lithology: SS: clr/frstd,wh, vf/crs gr, congl in pt, rnd/sbang, pr srtd, uncons/v-fria, occ v sli calc in pt, qtz'c in pt, no vis por, no vis sho
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: N/A
CO2 (ppm): 611 - 770 **while drilling.** 530 - 570 **during trip.** N/A **peak after trip.**
Down Time Gas: 0
Shows: Not up yet

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 10,270 **Lag time:** calc - 88 **min #1 strokes/min:** 77 **#2 strokes/min:** 77

Formation: Sand

Comments: H2S seen During trip: (0.0 - 0.2 ppm at shaker), (0.0 - 0.8ppm under sub) while pulling and working BHA using charge pump to fill hole.Again while filling hole & cutting drill line @ 6,053': (0.5 ppm under sub)

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DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Reiner **Date:** 9-Dec-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 10,270 **Footage:** 26 **Cumulative Drlg. Hours** 1122 3/4

Present Operation: TIH with bit #25 **Cumulative Days** 91

Daily Cost: $103,043

Cumulative Cost: $11,368,118

TIME BREAKDOWN

Drilling (hrs)	6 1/2	Trips (hrs)	15 1/2	Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)	2	Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
21	12 1/4	GF 67 YODCA		MY1954	8,180	8,992	812	88.50	0,20,20,22	110 + 45	7BT,4,E, 1/16"	639	9.18	Pull f/repair
22	12 1/4	HTC	HR-P68DX	5068956	8,992	9,341	349	44.50	0,22,22,22	110 + 45	3BT,3,E,1/16"	296	7.84	Pull f/check
23	12 1/4	STC - GF 67 YODCA		MY4851	9,341	10,126	785	101.50	0,22,22,24	110 + 45	Pull f/PR		7.73	See Below
24	12 1/4	STC - GF 67 YODCA		MY 4760	10,126	10,270	144	20.00	0,22,22,24	110 + 45	8BT,3,NE,2.75"		7.20	See Below

SURVEYS 1122.75

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
9,400	7.45	217.97	9,381.69	-351.15	130.00	130.00	1.21	-1.09	-3.67
9,496	5.42	190.89	9,477.10	-360.51	125.31	125.31	3.75	-2.11	-28.21
9,589	4.82	184.40	9,569.73	-368.72	124.18	124.18	0.90	-0.65	-6.98
9,683	4.60	177.48	9,663.41	-376.43	124.04	124.04	0.65	-0.23	-7.36
9,778	5.06	160.79	9,758.08	-384.19	125.59	125.59	1.55	0.48	-17.57
9,873	5.12	156.74	9,852.70	-392.04	128.64	128.64	0.38	0.06	-4.26
9,967	5.93	149.14	9,946.27	-400.06	132.79	132.79	1.16	0.86	-8.09
10,061	6.12	145.79	10,039.75	-408.37	138.10	138.10	0.43	0.20	-3.56
10,154	5.59	147.75	10,132.26	-416.30	143.30	143.30	0.61	-0.57	2.11

Notes

Comments: Closure - 440.28' at 161.01° Azimuth

Slides: 10,135-145' (10'), 10,167-177' (10')

MD	Survey Depth	Angle	Azimuth	Slide Seen
10,025	9,967	5.93	149.14	9'
10,056	9,998	6.26	147.61	6'
10,088	10,030	6.08	149.24	14'
10,119	10,061	6.12	145.79	16'
10,155	10,097	6.11	146.67	11'
10,178	10,123	5.74	149.89	
10,210	10,154	5.59	147.75	

MUD PROPERTIES

Mud Wt.	9.0	Viscosity	36	WL	10.8	Filter Cake (/32)	2	pH	9.8	Oil %		Water	95.40%
PV	12	Yield Pt.	8	Gels	6 & 4	Alkal (Pf/Mf)	0.3/1.2	HP-HT WL		Meth Bl, ppb	20	HGS	0 ppb
Solids	4.60%			Sand	trace	Calcium	40	Chlorides, ppm	200	LCM		LGS	4.60% 42 ppb

Mud mixed last 24 hrs:

Bottom Hole Assembly: 12-1/4" bit, adj motor at 1.83°, dbl pin x-over sub, float sub, 3-pt, UBHO, 2-NMDC, 3-pt rmr, one 7 3/4" DC, x-o, nine 8-1/2" DC, x-o, six 6-1/2" DC, x-o, six-5" hwdp

Bit Parameters

WOB	25 to 60	RPM	45&110	Pump PSI	2,075	GPM	646	AV - 12.25" x 8.25"	140
Pump #1: Liner	6	Stroke	12	SPM	75 - 80	Bit HHP		AV -12.25" x 6.5"	
Pump #2 Liner	6	Stroke	12	SPM	75 - 80	Nozzle Vel..		AV - 12.25" x 5"	101
SLM: Board		Tally		Correction		% HHP @ Bit			

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location	jims/snowy rge		1,822,675		Mud		3,722	353,977	
MIRU RDMO			652,625		Misc (NU/Test BOE)			76,269	
Rig Cost		23,500	2,561,629		Trucking			36,313	
Fuel		22,042	618,416		Engr. & Super.		1,000	217,042	
Casing/Wellhead			1,445,525		Mud Logging		1,650	288,795	
Cementing			499,065		Geologist		800	60,200	
Bits	#25	23,800	488,349		Fishing Costs			8,066	
Downhole Rent/Sal	Cedar/Spidle	107	90,494		Solids Control Equip.	screens	5,028	120,913	
Pit Monitor/Choke		805	76,580		Camp & Utilities		1,500	201,769	
Fm Test/Logging			43,441		Other/H2S Safety		1,010	102,363	W/O Taxes
Directional		9,400	646,700		Contrt lbr		750	178,121	79,894
Water			10,844		Admin/Overhead		500	80,683	15,960
Srfce Rmtls (BOP)	Flare stack	240	92,602		Misc/Taxes (7.50%)		7,189	594,662	95,854
Subtotal		79,894	9,048,945				23,149	2,319,173	
Total							$103,043	$11,368,118	

DETAILS

0600-1100	Drilling to 10,269ft. Torque and pump pressure came up abruptly from 10,265 -269ft
1100-1300	Circulated samples up; no change in lithology
1300-1430	Attempted to drill; made 2ft in 1-1/2 hrs. Elevated torque & pressure persisting
1430-2100	Pumped trip pill & POH. Found bit cones and shanks severely worn from OD. Cones and lower portion of shanks were "milled" down to approx 9" OD. Upper portion of bit is intact. Buttons all worn & broken. No lost parts.
2100-0100	Replaced bit, PU BHA, cut & slipped drilling line.
0100-0600	TIH (breaking in new driller.)

Comments:

Bit #24 Time Breakdown

Operation	Hours	Percent	Bit Rotations
Connection		#DIV/0!	-
Orientation		#DIV/0!	-
Reaming		#DIV/0!	-
Rotating		#DIV/0!	-
Service/Repair		#DIV/0!	-
Circulating		#DIV/0!	-
Sliding		#DIV/0!	-
Total	0.00	#DIV/0!	-

Weather: 20° F. lt breeze, overcast

Slow pump pressures: Pump #1 - 270 PSI @ 40 SPM, 360 PSI @ 50 SPM; Pump #2 - 280 PSI @ 40 SPM, 380 PSI @ 50 SPM (9.1 ppg at 10,156')

String Weights: P/U - 376K, S/D - 290K, Rot - 330K

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Lithology: 100% SS: clr/frstd, vf/m gr, congl in pt, md/sbang, pr srtd, uncons/v-fria, occ tr glauc, no vis por, no vis sho

Shows: None

Backgrd/Max Gas: 0/0 units

CO_2: 611-770 while drilling, 530-570 during trip during trip

H_2S: 0-0.2 ppm at shaker, 0-0.8 ppm under sub during trip

Lag: Calculated at 88 min at 154 SPM at 10,270' —— Carbide lag at 10,000': 87 minutes/13,284 strokes (bottoms up to the shaker).

Formation: Last sample was sand as described

Comments:

pason
systems usa corp

www.pason.com
16100 Table Mountain Parkway Ste 100 • Golden • CO • 80403
720-880-2000 • FAX: 720-880-0016

Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com

T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 10 December 2006
Depth @ 6:00 am: 10,375' **Yesterday**:10,270' **Footage Last 24 hrs:** 105'

Bit: Bit #25 STC F67ODCR in @ 10,270' 1.83 deg. motor

Lithology: SS: clr/frstd,wh, occ lt pnk, v-occ lt grn, vf/crs gr, congl in pt, rnd/sbang, pr srtd, uncons/v-fria, occ sil - qtz'c in pt, no vis por, no vis sho
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 3 units from ~ 8700'
CO2 (ppm): 580 - 890 **while drilling.** 490 - 512 **during trip.** 875 **peak after trip.**
Down Time Gas: None
Shows: None

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 10,370' **Lag time:** calc. - 95 **min #1 strokes/min:** 72 **#2 strokes/min:** 72

Formation: All sandstone as before

Comments: H2S while reaming (0.1 - 0.4 ppm), also at connections (0.1 ppm) Resume drilling @ 1305 Hrs. drilling and sliding ahead.

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DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Reiner **Date:** 10-Dec-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 10,380 **Footage:** 110 **Cumulative Drlg. Hours** 1139 3/4

Present Operation: Drilling **Cumulative Days** 92

Daily Cost: $49,308

Cumulative Cost: $11,417,426

TIME BREAKDOWN

Drilling (hrs)	17	Trips (hrs)	2 1/2	Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)	4 1/2	Circ. (hrs)		Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
21	12 1/4	GF 67 YODCA		MY1954	8,180	8,992	812	88.50	0,20,20,22	110 + 45	7BT,4,E, 1/16"	639	9.18	Pull f/repair
22	12 1/4	HTC	HR-P68DX	5068956	8,992	9,341	349	44.50	0,22,22,22	110 + 45	3BT,3,E,1/16"	296	7.84	Pull f/check
23	12 1/4	STC - GF 67 YODCA		MY4851	9,341	10,126	785	101.50	0,22,22,24	110 + 45	Pull f/PR		7.73	See daily rpt
24	12 1/4	STC - GF 67 YODCA		MY 4760	10,126	10,270	144	20.00	0,22,22,24	110 + 45	8BT,3,NE,2.75"		7.20	See daily rpt
25	12 1/4	STC - GF 67 YODCA		MY4759	10,270		110	17.00	0,22,22,24	110 + 45			6.47	

1139.75

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
9,400	7.45	217.97	9,381.69	-351.15	130.00	130.00	1.21	-1.09	-3.67
9,496	5.42	190.89	9,477.10	-360.51	125.31	125.31	3.75	-2.11	-28.21
9,589	4.82	184.40	9,569.73	-368.72	124.18	124.18	0.90	-0.65	-6.98
9,683	4.60	177.48	9,663.41	-376.43	124.04	124.04	0.65	-0.23	-7.36
9,778	5.06	160.79	9,758.08	-384.19	125.59	125.59	1.55	0.48	-17.57
9,873	5.12	156.74	9,852.70	-392.04	128.64	128.64	0.38	0.06	-4.26
9,967	5.93	149.14	9,946.27	-400.06	132.79	132.79	1.16	0.86	-8.09
10,061	6.12	145.79	10,039.75	-408.37	138.10	138.10	0.43	0.20	-3.56
10,154	5.59	147.75	10,132.26	-416.30	143.30	143.30	0.61	-0.57	2.11
10,248	5.31	146.24	10,225.84	-423.79	148.16	148.16	0.33	-0.30	-1.61

Notes

Comments: Closure - 448.95' at 160.73° Azimuth

Slides: 10,272-281' (9'), 10,292-300' (8'), 10,328-338'(10')

MD	Survey Depth	Angle	Azimuth	Slide Seen
10,025	9,967	5.93	149.14	9'
10,056	9,998	6.26	147.61	6'
10,088	10,030	6.08	149.24	14'
10,119	10,061	6.12	145.79	16'
10,155	10,097	6.11	146.67	11'
10,178	10,123	5.74	149.89	
10,210	10,154	5.59	147.75	
10,281	10,216	5.39	148.72	
10,313	10,248	5.31	146.24	
10,345	10,280	5.21	144.76	

MUD PROPERTIES

Mud Wt.	8.9	Viscosity	36	WL	12.0	Filter Cake (/32)	2	pH	9.8	Oil %		Water	95.40%
PV	10	Yield Pt.	7	Gels	4 & 2	Alkal (Pf/Mf)	0.22/1.4	HP-HT WL		Meth Bl, ppb	20	HGS	0 ppb
Solids	4.60%			Sand	trace	Calcium	30	Chlorides, ppm	300	LCM		LGS	4.60% 42 ppb

Mud mixed last 24 hrs:

Bottom Hole Assembly: Bit, adj motor at 1.83°, dbl pin sub, float sub, 3-pt rmr, UBHO, 2-NMDC, 3-pt rmr, three 8" DCs, x-o,seven 8-1/4" DCs, x-o, six 6-1/2" DC, x-o, six-5" hwdp

Bit Parameters

WOB	35 to 40	RPM	45 & 110	Pump PSI	2,055	GPM	603.36	AV - 12.25" x 8.25"	130
Pump #1: Liner	6	Stroke	12	SPM	72	Bit HHP		AV -12.25" x 6.5"	
Pump #2 Liner	6	Stroke	12	SPM	72	Nozzle Vel..		AV - 12.25" x 5"	94
SLM: Board		Tally		Correction		% HHP @ Bit			

DAILY COSTS

		DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location	jims/snowy rge			1,822,675		Mud		4,606	358,583	
MIRU RDMO				652,625		Misc (NU/Test BOE)			76,269	
Rig Cost		23,500		2,585,129		Trucking			36,313	
Fuel				618,416		Engr. & Super.		1,000	218,042	
Casing/Wellhead				1,445,525		Mud Logging		1,650	290,445	
Cementing				499,065		Geologist		800	61,000	
Bits				488,349		Fishing Costs			8,066	
Downhole Rent/Sal	Cedar/Spicer	107		90,601		Solids Control Equip.			120,913	
Pit Monitor/Choke		805		77,385		Camp & Utilities		1,500	203,269	
Fm Test/Logging				43,441		Other/H2S Safety		1,010	103,373	W/O Taxes
Directional		9,400		656,100		Contrt lbr		750	178,871	34,052
Water				10,844		Admin/Overhead		500	81,183	11,816
Srfce Rmtls (BOP)	Flare stack	240		92,842		Misc/Taxes (7.50%)		3,440	598,102	45,868
Subtotal		34,052		9,082,997				15,256	2,334,429	
Total								$49,308	$11,417,426	

DETAILS

0600-0830	TIH to 10,194 ft
0830-1300	Washing to bottom
1300-0600	Drilling to 10380 ft

Comments:

Bit #24 Time Breakdown

Operation		Hours	Percent	Bit Rotations
Connection			#DIV/0!	-
Orientation			#DIV/0!	-
Reaming			#DIV/0!	-
Rotating			#DIV/0!	-
Service/Repair			#DIV/0!	-
Circulating			#DIV/0!	-
Sliding			#DIV/0!	-
Total		0.00	#DIV/0!	-

Weather:

Slow pump pressures: Pump #1 - 280 PSI at 40 SPM, 370 PSI at 50 SPM; Pump #2 - 290 PSI at 40 SPM, 370 PSI at 50 SPM (8.9 ppg at 10,375')

String Weights: P/U - 375K, S/D - 305K, Rot - 332K

Lithology: 100% SS: clr/frstd, vf/m gr, congl in pt, rnd/sbang, pr srtd, uncons/v-fria, occ tr glauc, no vis por, no vis sho

Shows: None

Backgrd/Max Gas: 0/0 units

CO_2: 580-890 while drilling, 490-512 during trip during trip, 875 peak after trip

H_2S: 0.1-0.4 ppm while reaming, 0.1 ppm at connections

Lag: Calculated at 95 min at 144 SPM at 10,370' —— Carbide lag at 10,000': 87 minutes/13,284 strokes (bottoms up to the shaker).

Formation:

Comments: Met with Schlumberger slee operator, engr & USFS at 10 am; discussed plans for velocity survey. Met with Carl Gerrard for approx 3 hrs 12/9/06 afternoon

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DEC 11 2006
DIV OF OIL, GAS & MINING

Form 3160- 5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

5. Lease Serial No.: U-24446
6. If Indian, Allottee, or Tribe Name:
7. If Unit or CA. Agreement Designation: Table Top Unit
8. Well Name and No.: TTU #1
9. API Well No.: 43-043-30324
10. Field and Pool, or Exploratory Area: Wildcat
11. County or Parish, State: Summit County, Utah

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator: Double Eagle Petroleum Company
3a. Address: P.O. Box 766, Casper, Wyoming 82602
3b. Phone No. *(include area code)*: (307) 237-9330
4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*: 244' FSL 1,161' FWL SWSW of Sec 16, T. 1 N.- R. 10 E.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/ Resume)	☐ Water Shut-off
	☐ Altering Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☒ Change Plans	☐ Plug and abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Operator wishes to amend the approved Drill Plan for this well:

In conjunction with logging operations in the approved drilling plan, Operator intends to conduct a velocity survey in the referenced wellbore to a depth of 11,200'.
Any ancillary vehicles including vibrosies trucks will stay on location or access roads.

Verbal approval for this amendment was given by Doug Cook on 12-7-06.

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14. I hereby certify that the foregoing is true and correct.
Name *(Printed Typed)*: Stephen H. Hollis
Title: President
Signature: Stephen H. Hollis
Date: 7-Dec-06

COPY SENT TO OPERATOR
Date: 12-15-06
Initials: RM

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Title
Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the Utah Division of Oil, Gas and Mining
Date: 12/14/06
By: Dustin Doucet

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

pason
systems usa corp

www.pason.com
16100 Table Mountain Parkway Ste 100 • Golden • CO • 80403
720-880-2000 • FAX: 720-880-0016

Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com

T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 11 December 2006
Depth @ 6:00 am: 10,474' **Yesterday**:10,375' **Footage Last 24 hrs:** 99'

Bit: Bit #25 STC F67ODCR in @ 10,270' 1.83 deg. motor

Lithology: SS: red-brn/red-prpl, tan, vf/f g, dol'c, rnd/sbang, pr srtd, uncons/v-fria, occ sil - qtz'c in pt, occ tr glauc, no vis por, no vis sho DOL: v-lt gy, micxl/crpxl, hd, dns, sdy/slty, no vis por, no vis sho
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: N/A
CO2 (ppm): 558 - 963 **while drilling.** 480 - 490 **during trip.** N/A **peak after trip.**
Down Time Gas: None
Shows: None

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 10,474' **Lag time:** calc. - 96 **min #1+#2 SPM:** 72+72 **Pump Stks** 13,777

Formation: Drilling in reddish dolomitic sand and sandy dolomite. Between 10,400' & 10,470', the sands varied from very-light grey to red-brown, purple, and pink in colr, but were all dolomitic

Comments: H2S: occasional 0.1 - 0.3 associated with connections. Trip for bit. Stop drilling @ 0200 Hrs, start out @ 0230 Hrs. during trip out, the H2s under the sub sayed 0.2 - 0.6 ppm.

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T01N R10E S16

43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Reiner **Date:** 11-Dec-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 10,474 **Footage:** 94 **Cumulative Drlg. Hours** 1159

Present Operation: POH for bit **Cumulative Days** 93

Daily Cost: $52,708

Cumulative Cost: $11,470,135

TIME BREAKDOWN

Drilling (hrs)	19 3/4	Trips (hrs)	4 1/4	Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)		Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
21	12 1/4	GF 67 YODCA		MY1954	8,180	8,992	812	88.50	0,20,20,22	110 + 45	7BT,4,E, 1/16"	639	9.18	Pull f/repair
22	12 1/4	HTC	HR-P68DX	5068956	8,992	9,341	349	44.50	0,22,22,22	110 + 45	3BT,3,E,1/16"	296	7.84	Pull f/check
23	12 1/4	STC - GF 67 YODCA		MY4851	9,341	10,126	785	101.50	0,22,22,24	110 + 45	Pull f/PR		7.73	See daily rpt
24	12 1/4	STC - GF 67 YODCA		MY 4760	10,126	10,270	144	20.00	0,22,22,24	110 + 45	8BT,3,NE,2.75"		7.20	See daily rpt
25	12 1/4	STC - GF 67 YODCA		MY4759	10,270	10,474	204	36.25	0,22,22,24	110 + 45			5.63	

SURVEYS 1159.00

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
9,400	7.45	217.97	9,381.69	-351.15	130.00	130.00	1.21	-1.09	-3.67
9,496	5.42	190.89	9,477.10	-360.51	125.31	125.31	3.75	-2.11	-28.21
9,589	4.82	184.40	9,569.73	-368.72	124.18	124.18	0.90	-0.65	-6.98
9,683	4.60	177.48	9,663.41	-376.43	124.04	124.04	0.65	-0.23	-7.36
9,778	5.06	160.79	9,758.08	-384.19	125.59	125.59	1.55	0.48	-17.57
9,873	5.12	156.74	9,852.70	-392.04	128.64	128.64	0.38	0.06	-4.26
9,967	5.93	149.14	9,946.27	-400.06	132.79	132.79	1.16	0.86	-8.09
10,061	6.12	145.79	10,039.75	-408.37	138.10	138.10	0.43	0.20	-3.56
10,154	5.59	147.75	10,132.26	-416.30	143.30	143.30	0.61	-0.57	2.11
10,248	5.31	146.24	10,225.84	-423.79	148.16	148.16	0.33	-0.30	-1.61
10,341	4.98	141.68	10,318.46	-430.54	153.06	153.06	0.56	-0.35	-4.90

Notes

Comments: Closure - 448.95' at 160.73° Azimuth

Slides: 10,360-368' (8'), 10,390-400' (10'), 10,421-429'(9'), 10,451-459'(9')

MD	Survey Depth	Angle	Azimuth	Slide Seen
10,178	10,123	5.74	149.89	
10,210	10,154	5.59	147.75	
10,281	10,216	5.39	148.72	
10,313	10,248	5.31	146.24	
10,345	10,280	5.21	144.76	
10,375	10,310	5.04	144.76	
10,406	10,341	4.98	141.68	
10,436	10,371	4.88	141.90	
10,468	10,403	4.94	143.75	

MUD PROPERTIES

Mud Wt.	8.9	Viscosity	37	WL	12.0	Filter Cake (/32)	2	pH	9.8	Oil %		Water	95.40%
PV	10	Yield Pt.	10	Gels	4 & 2	Alkal (Pf/Mf)	0.13/1.3	HP-HT WL		Meth Bl, ppb	20	HGS	0 ppb
Solids	4.60%			Sand	trace	Calcium	30	Chlorides, ppm	300	LCM		LGS	4.60% 42 ppb

Mud mixed last 24 hrs:

Bottom Hole Assembly: Bit, adj motor at 1.83°, dbl pin sub, float sub, 3-pt rmr, UBHO, 2-NMDC, 3-pt rmr, three 8" DCs, x-o,seven 8-1/4" DCs, x-o, six 6-1/2" DC, x-o, six-5" hwdp

Bit Parameters

WOB	35 to 40	RPM	45 & 110	Pump PSI	2,055	GPM	603.36	AV - 12.25" x 8.25"	130
Pump #1: Liner	6	Stroke	12	SPM	72	Bit HHP		AV -12.25" x 6.5"	
Pump #2 Liner	6	Stroke	12	SPM	72	Nozzle Vel..		AV - 12.25" x 5"	94
SLM: Board		Tally		Correction		% HHP @ Bit			

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location	rms/snowy rge		1,822,675		Mud		5,654	364,237	
MIRU RDMO			652,625		Misc (NU/Test BOE)	Chk line wldg	2,115	78,384	
Rig Cost		23,500	2,608,629		Trucking			36,313	
Fuel			618,416		Engr. & Super.		1,000	219,042	
Casing/Wellhead			1,445,525		Mud Logging		1,650	292,095	
Cementing			499,065		Geologist		800	61,800	
Bits			488,349		Fishing Costs			8,066	
Downhole Rent/Sal	Cedar/Spidle	107	90,708		Solids Control Equip.			120,913	
Pit Monitor/Choke		805	78,190		Camp & Utilities		1,500	204,769	
Fm Test/Logging			43,441		Other/H2S Safety		1,010	104,383	W/O Taxes
Directional		9,400	665,500		Contrt lbr		750	179,621	34,052
Water			10,844		Admin/Overhead		500	81,683	14,979
Srfce Rmtls (BOP)	Flare stack	240	93,082		Misc/Taxes (7.50%)		3,677	601,780	49,031
Subtotal		34,052	9,117,049				18,656	2,353,086	
Total							$52,708	$11,470,135	

DETAILS

0600-0145 Drilling to 10474 ft

0145-0600 POH

Comments:

Bit #24 Time Breakdown

Operation		Hours	Percent	Bit Rotations
Connection			#DIV/0!	-
Orientation			#DIV/0!	-
Reaming			#DIV/0!	-
Rotating			#DIV/0!	-
Service/Repair			#DIV/0!	-
Circulating			#DIV/0!	-
Sliding			#DIV/0!	-
Total		0.00	#DIV/0!	-

Weather: 15°, light snow, no wind

Slow pump pressures: Pump #1 - 280 PSI at 40 SPM, 370 PSI at 50 SPM; Pump #2 - 290 PSI at 40 SPM, 370 PSI at 50 SPM (8.9 ppg at 10,375')

String Weights: P/U - 375K, S/D - 305K, Rot - 332K

Lithology: SS: Red-brn/red-prpl, tan vf/f g, dol'c, rd/subang, pr srtd, uncons/v-fria, occ sil-qtz'c in pt, occ tr glauc, no vis por, no vis sho

Dol: v lt gy, micxl/crpxl, hd, dense, sdy/slty, no vis por, no vis sho

Shows: None

Backgrd/Max Gas: 0/0 units

CO_2: 558-963 while drilling, 480-490 during trip

H_2S: occasional 0.1-0.3 assoc with conns, 0.2-0.6 ppm under sub

Lag: Calculated at 96 min at 144 SPM at 10,474'

Formation:

Comments:

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DEC

pason
systems usa corp

www.pason.com
16100 Table Mountain Parkway Ste 100 • Golden • CO • 80403
720-880-2000 • FAX: 720-880-0016

Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com

T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 12 December 2006
Depth @ 6:00 am: 10,542' **Yesterday**:10,474' **Footage Last 24 hrs:** 68'

Bit: Bit #26 STC F67ODCR in @ 10,474' 1.83 deg. motor

Lithology: 70% SS: crm/tan, lt/m brn, pnk/red-prpl, vf/f gr, rnd/sbang, fr srt, uncons/v-fria, occ sil/qtz'c, dol'c, no vis por, no vis sho; 30% DOL: tan/lt brn, crpxl/micxl, hd, dns, sdy in pt, no vis por, no vis sho
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 5 units from ~ 9,050', 2 units @ bottoms up
CO2 (ppm): 950 - 1060 **while drilling.** 475 - 550 **during trip.** 1470 **peak after trip.**
Down Time Gas: 0
Shows: none

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 10,540' **Lag time:** Calc. - 96 **min** **Pump Stks:** 13870 **#1+#2 SPM:** 72+72

Formation: Inter-bedded sandy dolomite and dolomitic sand

Comments: H2S under sub 0.2 - 0.6ppmwhile working BHA, At shakers 0.1 - 0.2 ppm associated with connections. Started reaming @ 1800 Hrs, from 10,417' - 10,474', Drilling @ 1900 Hrs, drilling and sliding ahead.

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T01N R10E S-16
43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Reiner **Date:** 12-Dec-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 10,542 **Footage:** 68 **Cumulative Drlg. Hours** 1171

Present Operation: Drilling **Cumulative Days** 93

Daily Cost: $99,184

Cumulative Cost: $11,569,319

TIME BREAKDOWN

Drilling (hrs)	12	Trips (hrs)	9	Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)		Rig Service (hrs)	1/2	NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA	2 1/2	Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
21	12 1/4	GF 67 YODCA		MY1954	8,180	8,992	812	88.50	0,20,20,22	110 + 45	7BT,4,E, 1/16"	639	9.18	Pull f/repair
22	12 1/4	HTC	HR-P68DX	5068956	8,992	9,341	349	44.50	0,22,22,22	110 + 45	3BT,3,E,1/16"	296	7.84	Pull f/check
23	12 1/4	STC - GF 67 YODCA		MY4851	9,341	10,126	785	101.50	0,22,22,24	110 + 45	Pull f/PR		7.73	See daily rpt
24	12 1/4	STC - GF 67 YODCA		MY 4760	10,126	10,270	144	20.00	0,22,22,24	110 + 45	8BT,3,NE,2.75"		7.20	See daily rpt
25	12 1/4	STC - GF 67 YODCA		MY4759	10,270	10,474	204	36.25	0,22,22,24	110 + 45	see comments		5.63	
26	12 1/4	STC - GF 67 YODCA		MY1798	10,474		68	12.00	0,22,22,24	110 & 45			5.67	

SURVEYS 1171.00

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
9,400	7.45	217.97	9,381.69	-351.15	130.00	130.00	1.21	-1.09	-3.67
9,496	5.42	190.89	9,477.10	-360.51	125.31	125.31	3.75	-2.11	-28.21
9,589	4.82	184.40	9,569.73	-368.72	124.18	124.18	0.90	-0.65	-6.98
9,683	4.60	177.48	9,663.41	-376.43	124.04	124.04	0.65	-0.23	-7.36
9,778	5.06	160.79	9,758.08	-384.19	125.59	125.59	1.55	0.48	-17.57
9,873	5.12	156.74	9,852.70	-392.04	128.64	128.64	0.38	0.06	-4.26
9,967	5.93	149.14	9,946.27	-400.06	132.79	132.79	1.16	0.86	-8.09
10,061	6.12	145.79	10,039.75	-408.37	138.10	138.10	0.43	0.20	-3.56
10,154	5.59	147.75	10,132.26	-416.30	143.30	143.30	0.61	-0.57	2.11
10,248	5.31	146.24	10,225.84	-423.79	148.16	148.16	0.33	-0.30	-1.61
10,341	4.98	141.68	10,318.48	-430.54	153.06	153.06	0.56	-0.35	-4.90
10,432	4.86	147.44	10,409.13	-436.89	157.58	157.58	0.56	-0.13	6.33

Notes

Comments: Closure - 464.44' at 160.17° Azimuth

Slides: 10,482-494' (12'),

MD	Survey Depth	Angle	Azimuth	Slide Seen
10,313	10,248	5.31	146.24	
10,345	10,280	5.21	144.76	
10,375	10,310	5.04	144.76	
10,406	10,341	4.98	141.68	
10,436	10,371	4.88	141.90	
10,468	10,403	4.94	143.75	
10,497	10,432	4.86	147.44	
10,528	10,463	4.77	148.41	

MUD PROPERTIES

Mud Wt.	8.9	Viscosity	37	WL	10.4	Filter Cake (/32)	2	pH	9.5	Oil %		Water	95.40%
PV	10	Yield Pt.	10	Gels	4 & 2	Alkal (Pf/Mf)	0.16/1.4	HP-HT WL		Meth Bl, ppb	25	HGS	0 ppb
Solids	4.60%			Sand	trace	Calcium	30	Chlorides, ppn	200	LCM		LGS	4.60% 42 ppb

Mud mixed last 24 hrs:

Bottom Hole Assembly: Bit, adj motor at 1.83°, dbl pin sub, float sub, 3-pt rmr, UBHO, 2-NMDC, 3-pt rmr, three 8" DCs, x-o,seven 8-1/4" DCs, x-o, six 6-1/2" DC, x-o, six-5" hwdp

Bit Parameters

WOB	35 to 40	RPM	45 & 110	Pump PSI	2,055	GPM	603.36	AV - 12.25" x 8.25"	130
Pump #1:	Liner 6	Stroke	12	SPM	72	Bit HHP		AV -12.25" x 6.5"	
Pump #2	Liner 6	Stroke	12	SPM	72	Nozzle Vel..		AV - 12.25" x 5"	94
SLM:	Board	Tally		Correction		% HHP @ Bit			

DAILY COSTS

		DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location	jims/snowy rge			1,822,675		Mud	4,374		368,611	
MIRU RDMO				652,625		Misc (NU/Test BOE)			78,384	
Rig Cost		23,500		2,632,129		Trucking			36,313	
Fuel		24,798		643,214		Engr. & Super.	1,000		220,042	
Casing/Wellhead				1,445,525		Mud Logging	1,650		293,745	
Cementing				499,065		Geologist	800		62,600	
Bits	#26	21,830		510,179		Fishing Costs			8,066	
Downhole Rent/Sak	Cedar/Spidle	107		90,815		Solids Control Equip.			120,913	
Pit Monitor/Choke		805		78,995		Camp & Utilities	1,500		206,269	
Fm Test/Logging				43,441		Other/H2S Safety	1,010		105,393	W/O Taxes
Directional		9,400		674,900		Contrt lbr	750		180,371	80,680
Water				10,844		Admin/Overhead	500		82,183	11,584
Srfce Rmtls (BOP)	Flare stack	240		93,322		Misc/Taxes (7.50%)	6,920		608,700	92,264
Subtotal		80,680		9,197,729			18,504		2,371,590	
Total							$99,184		$11,569,319	

DETAILS

0600-1000	POH. Found bit with heel and outer row buttons broken & wiped off. Found rollers in gauge,
	but hard faced pads worn and torn up. LD reamers,function tested blind rams.
1000-1030	Serviced rig
1030-1300	PU new bit, reamers. TIH, shallow tested pulsar.
1300-1800	TIH filling pipe every 3,000ft.
1800-0600	Drilling to 10,542 ft

Comments:

Bit # Time Breakdown

Operation		Hours	Percent	Bit Rotations
Connection			#DIV/0!	-
Orientation			#DIV/0!	-
Reaming			#DIV/0!	-
Rotating			#DIV/0!	-
Service/Repair			#DIV/0!	-
Circulating			#DIV/0!	-
Sliding			#DIV/0!	-
Total		0.00	#DIV/0!	-

Weather: 15°, light snow, no wind

Slow pump pressures: Pump #1 - 280 PSI at 40 SPM, 370 PSI at 50 SPM; Pump #2 - 300 PSI at 40 SPM, 380 PSI at 50 SPM (8.9 ppg at 10,486')

String Weights: P/U - 380K, S/D - 308K, Rot - 335K

Lithology: 70% SS: crm-tan, lt-m brn, pnk/red-prpl vf/f g, dol'c, rd/subang, fr srtd, uncons/v-fria, occ sil-qtz'c, dol'c, no vis por, no vis sho

30% DOL: tan- lt brn, micxl/crpxl, hd, dense, sdy in pt, no vis por, no vis sho

Shows: None

Backgrd/Max Gas: 0/0 units

CO_2: 950-1060 while drilling, 475-550 during trip, 1470 peak after trip

H_2S: 0.2-0.6 ppm under sub while working bha, At shkrs: 0.1-0.2 ppm assoc with conns.

Lag: Calculated at 96 min at 144 SPM at 10,540'

Formation:

Comments: Lost approx 75 bbls to hole last 24 hrs -- Bit #25 grading: heel & outer rows 8BT, interior rows: 4, E, bearings 1, 1/16"

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com

T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 13 December 2006
Depth @ 6:00 am: 10,664' **Yesterday**:10,542' **Footage Last 24 hrs:** 122'

Bit: Bit #26 STC F67ODCR in @ 10,474' 1.83 deg. motor

Lithology: 40% SS: rsty-brnt red, red-brn/red-prpl, tan, vf/fg, rnd/sbang, fr srtd, uncons/v-fria, dol'c, occ sil - qtz'c in pt, tr cht, thin-modrt cly fill, no vis por, no vis sho; 20% SH, red-orng, sft/frm, blky, sdy, most going into solution; 30% DOL: gy-tan, lt gy, mic/crpxl, hd, dns, sdy in pt, fos in pt (OST), hd, dns; 10% LS: red-orng, sft, micxl, blky, v-arg, dns
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: N/A
CO2 (ppm): 740 - 1500 **while drilling.** N/A **during trip.** N/A **peak after trip.**
Down Time Gas: None
Shows: 10,540' - 10,550': trace sample show only

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 10,660' **Lag time:** calc - 97 **min Pump Stks:** 13993 **#1+#2 SPM:** 72+72

Formation: Presently appears to be in form limestone and shales.

Comments: H2S (0.1 - 0.2ppm) occasionally - associated with connections. Carbide lag @ 10,590' - 13895 strokes, 97 min. Drilling and sliding ahead.

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T01N R10E S-16
43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu/Gerrard **Date:** 13-Dec-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 10,662 **Footage:** 120 **Cumulative Drlg. Hours** 1195

Present Operation: Directionally drlg at 10,662' **Cumulative Days** 95

Daily Cost: $72,252

Cumulative Cost: $11,641,570

TIME BREAKDOWN

Drilling (hrs)	24	Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)		Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
21	12 1/4	GF 67 YODCA		MY1954	8,180	8,992	812	88.50	0,20,20,22	110 + 45	7BT,4,E, 1/16"	639	9.18	Pull f/repair
22	12 1/4	HTC	HR-P68DX	5068956	8,992	9,341	349	44.50	0,22,22,22	110 + 45	3BT,3,E,1/16"	296	7.84	Pull f/check
23	12 1/4	STC - GF 67 YODCA		MY4851	9,341	10,126	785	101.50	0,22,22,24	110 + 45	Pull f/PR		7.73	See daily rpt
24	12 1/4	STC - GF 67 YODCA		MY 4760	10,126	10,270	144	20.00	0,22,22,24	110 + 45	8BT,3,NE,2.75"		7.20	See daily rpt
25	12 1/4	STC - GF 67 YODCA		MY4759	10,270	10,474	204	36.25	0,22,22,24	110 + 45	see comments		5.63	
26	12 1/4	STC - GF 67 YODCA		MY1798	10,474		188	36.00	0,22,22,24	110 & 45			5.22	

SURVEYS 1195.00

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
9,400	7.45	217.97	9,381.69	-351.15	130.00	130.00	1.21	-1.09	-3.67
9,496	5.42	190.89	9,477.10	-360.51	125.31	125.31	3.75	-2.11	-28.21
9,589	4.82	184.40	9,569.73	-368.72	124.18	124.18	0.90	-0.65	-6.98
9,683	4.60	177.48	9,663.41	-376.43	124.04	124.04	0.65	-0.23	-7.36
9,778	5.06	160.79	9,758.08	-384.19	125.59	125.59	1.55	0.48	-17.57
9,873	5.12	156.74	9,852.70	-392.04	128.64	128.64	0.38	0.06	-4.26
9,967	5.93	149.14	9,946.27	-400.06	132.79	132.79	1.16	0.86	-8.09
10,061	6.12	145.79	10,039.75	-408.37	138.10	138.10	0.43	0.20	-3.56
10,154	5.59	147.75	10,132.26	-416.30	143.30	143.30	0.61	-0.57	2.11
10,248	5.31	146.24	10,225.84	-423.79	148.16	148.16	0.33	-0.30	-1.61
10,341	4.98	141.68	10,318.46	-430.54	153.06	153.06	0.56	-0.35	-4.90
10,432	4.86	147.44	10,409.13	-436.89	157.58	157.58	0.56	-0.13	6.33
10,525	5.19	146.25	10,501.77	-443.70	162.04	162.04	0.37	0.35	-1.28

Notes

Comments: Closure - 472.37' at 159.94° Azimuth

Slides: 10,482-494' (12'), 10,512-24', 10,541-53'

MD	Survey Depth	Angle	Azimuth	Slide Seen
10,375	10,310	5.04	144.76	
10,406	10,341	4.98	141.68	
10,436	10,371	4.88	141.90	
10,468	10,403	4.94	143.75	
10,497	10,432	4.86	147.44	
10,528	10,463	4.77	148.41	
10,559	10,494	4.90	146.22	12'
10,590	10,525	5.19	146.25	12'
10,620	10,555	5.55	144.73	12'
10,651	10,586	5.84	143.99	0'

MUD PROPERTIES

Mud Wt.	8.9	Viscosity	37	WL	10.4	Filter Cake (/32)	2	pH	9.5	Oil %		Water	95.40%
PV	11	Yield Pt.	10	Gels	6/10	Alkal (Pf/Mf)	0.15/1.1	HP-HT WL		Meth Bl, ppb	25	HGS	0 ppb
Solids	4.60%			Sand	0.10%	Calcium	40	Chlorides, ppm	200	LCM		LGS	4.60% 42 ppb

Mud mixed last 24 hrs:

37 gel, 4 drispac, 2 caustic, 2 lime, 10 flozan

Bottom Hole Assembly: Bit, adj motor at 1.83°, dbl pin sub, float sub, 3-pt rmr, UBHO, 2-NMDC, 3-pt rmr, three 8" DCs, x-o, seven 8-1/4" DCs, x-o, six 6-1/2" DC, x-o, six-5" hwdp

Bit Parameters

WOB	35 to 40	RPM	45 & 110	Pump PSI	2,055	GPM	603.36	AV - 12.25" x 8.25"	130
Pump #1: Liner	6	Stroke	12	SPM	72	Bit HHP		AV -12.25" x 6.5"	
Pump #2 Liner	6	Stroke	12	SPM	72	Nozzle Vel..		AV - 12.25" x 5"	94
SLM: Board		Tally		Correction		% HHP @ Bit			

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location	lims/snowy rge		1,822,675		Mud		6,731	375,342	
MIRU RDMO			652,625		Misc (NU/Test BOE)			78,384	
Rig Cost	hardband 26 jts corrosion	32,913	2,665,042		Trucking	Cameron	966	37,279	
Fuel			643,214		Engr. & Super.		5,000	225,042	
Casing/Wellhead			1,445,525		Mud Logging		1,650	295,395	
Cementing	hyland tanks	3,480	502,545		Geologist		800	63,400	
Bits	#26		510,179		Fishing Costs			8,066	
Downhole Rent/Sal	Cedar/Spidle	107	90,922		Solids Control Equip.			120,913	
Pit Monitor/Choke		805	79,800		Camp & Utilities	trash bskts	2,859	209,128	
Fm Test/Logging			43,441		Other/H2S Safety		1,010	106,403	W/O Taxes
Directional		9,400	684,300		Contrt lbr		750	181,121	46,945
Water			10,844		Admin/Overhead		500	82,683	20,266
Srfce Rntls (BOP)	Flare stack	240	93,562		Misc/Taxes (7.50%)		5,041	613,740	67,211
Subtotal		46,945	9,244,674				25,307	2,396,896	
Total							$72,252	$11,641,570	

DETAILS

0600 - 1800 Directionally drilling f/10,542 to 10,616'

1800 - 0600 Directionally drilling f/10,616 to 10,662'

Weather: 15°, overcast, calm

Slow pump pressures: Pump #1 - 290 PSI at 40 SPM, 400 PSI at 50 SPM; Pump #2 - 310 PSI at 40 SPM, 370 PSI at 50 SPM (8.9 ppg at 10,654')

String Weights: P/U - 385K, S/D - 306K, Rot - 335K

Lithology: 40% SS: rsty-brnt red, red-red/brn/red-prpl, tan, vf/fg, md/sbang, fr srtd, uncons/v-friable, dol'c, occ sil-qtz'c in pt, tr cht, thin-modrt cly fill, not vis por, no vis sho; 20% SH: red-orng, sft/frm blky,edy, most going into solution; 30% DOL: gy-tan, lt gy, mic/crpxl, hd, dns, edy in pt,fox in pt (OST), hd, dns; 10% LS: rid-orng, sft, micxl, blky, v-arg, dns

Shows: 10,540 - 10,550': trace sample show only (oil stain w/fluorescence, no associated gas)

Backgrd/Max Gas: 0/0 units

CO_2: 740 - 1500 while drilling, N/A during trip, N/A peak after trip

H_2S: 0.1-0.2 ppm occasionally-associated with connections.

Lag: Calculated at 97 min at 144 SPM at 10,660' Carbide lag @ 10,590' - 13,895 strokes, 97 minutes (13.10" average hole size)

Formation: Drilling and sliding ahead

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Geologist / Mud Logger: Delbert Schneider & Tom Reilly
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T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 14 December 2006
Depth @ 6:00 am: 10,770' **Yesterday**:10,664' **Footage Last 24 hrs:** 106'

Bit: Bit #26 STC F67ODCR in @ 10,474' 1.83 deg. motor

Lithology: 70% SS: pred. red-brn/red-prpl, vf/f gr, rnd/sb-ang, frm/hd, arg, sli/mod calc, no vis por, no vis sho; 20% LS: tan-brn/tan-gy, micxl/crpkl, frm/hd, dns, sndy in prt, pr-no vis por, no vis sho; 10% SH: red-brn, frm/hd, blky, sdy, calc
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: N/A
CO2 (ppm): 1480 - 2500 **while drilling.** 480 - 550 **during trip.** N/A **peak after trip.**
Down Time Gas: None
Shows: None

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 10,770' **Lag time:** calc - 98+ **min** **Pump Stks:** 14148 **#1+#2 SPM:** 72+2

Formation: Inter-bedded sand, shale & limestone

Comments: H2S under sub 0.2 - 0.5 while circ. before trip out, occ tr to 0.2 assoc. with connections at shaker while drilling. circ. @ 2345 Hrs, start trip @ 0145 Hrs.

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T01N R10E S-16

43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu **Date:** 14-Dec-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 10,770 **Footage:** 108' **Cumulative Drlg. Hours** 1211

Present Operation: POH **Cumulative Days** 96

Daily Cost: $50,419

Cumulative Cost: $11,691,989

TIME BREAKDOWN

Drilling (hrs)	18	Trips (hrs)	4	Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)	1 1/2	Rig Service (hrs)	1/2	NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
21	12 1/4	GF 67 YODCA		MY1954	8,180	8,992	812	88.50	0,20,20,22	110 + 45	7BT,4,E, 1/16"	639	9.18	Pull f/repair
22	12 1/4	HTC	HR-P68DX	5068956	8,992	9,341	349	44.50	0,22,22,22	110 + 45	3BT,3,E,1/16"	296	7.84	Pull f/check
23	12 1/4	STC - GF 67 YODCA		MY4851	9,341	10,126	785	101.50	0,22,22,24	110 + 45	Pull f/PR		7.73	See daily rpt
24	12 1/4	STC - GF 67 YODCA		MY 4760	10,126	10,270	144	20.00	0,22,22,24	110 + 45	8BT,3,NE,2.75"		7.20	See daily rpt
25	12 1/4	STC - GF 67 YODCA		MY4759	10,270	10,474	204	36.25	0,22,22,24	110 + 45	see comments		5.63	
26	12 1/4	STC - GF 67 YODCA		MY1798	10,474	10,770	296	52.00	0,22,22,24	110 & 45	POH		5.69	

SURVEYS 1211.00

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
9,873	5.12	156.74	9,852.70	-392.04	128.64	128.64	0.38	0.06	-4.26
9,967	5.93	149.14	9,946.27	-400.06	132.79	132.79	1.16	0.86	-8.09
10,061	6.12	145.79	10,039.75	-408.37	138.10	138.10	0.43	0.20	-3.56
10,154	5.59	147.75	10,132.26	-416.30	143.30	143.30	0.61	-0.57	2.11
10,248	5.31	146.24	10,225.84	-423.79	148.16	148.16	0.33	-0.30	-1.61
10,341	4.98	141.68	10,318.46	-430.54	153.06	153.06	0.56	-0.35	-4.90
10,432	4.86	147.44	10,409.13	-436.89	157.58	157.58	0.56	-0.13	6.33
10,525	5.19	146.25	10,501.77	-443.70	162.04	162.04	0.37	0.35	-1.28
10,617	6.05	142.53							

Notes

Comments: Closure - ' at ° Azimuth

Slides: 10,482-494' (12'), 10,512-24', 10,541-53', 10,568-80', 10,600-15', 10,631-51', 10,664-82', 10,697-714', 10,719-43', 10,756-770',

MD	Survey Depth	Angle	Azimuth	Slide Seen
10,497	10,432	4.86	147.44	9'
10,528	10,463	4.77	148.41	9'
10,559	10,494	4.90	146.22	12'
10,590	10,525	5.19	146.25	12'
10,620	10,555	5.55	144.73	12'
10,651	10,586	5.84	143.99	12'
10,682	10,617	6.05	142.53	15'
10,714	10,649	6.21	141.51	18'
10,750	10,680	6.54	141.52	18'

MUD PROPERTIES

Mud Wt.	8.9	Viscosity	37	WL	9.6	Filter Cake (/32)	2	pH	9.5	Oil %		Water	95.40%
PV	8	Yield Pt.	7	Gels	6/10	Alkal (Pf/Mf)	0.17/1.1	HP-HT WL		Meth Bl, ppb	22.5	HGS	0 ppb
Solids	4.60%			Sand	0.10%	Calcium	40	Chlorides, ppm	200	LCM		LGS	4.60% 42 ppb

Mud mixed last 24 hrs: 59 gel, 3 new drill, 1 drispac, 2 caustic, 3T bulk bar, 0 lime, 6 flozan

Bottom Hole Assembly Bit, adj motor at 1.83°, dbl pin sub, float sub, 3-pt rmr, UBHO, 2-NMDC, 3-pt rmr, three 8" DCs, x-o, seven 8-1/4" DCs, x-o, six 6-1/2" DC, x-o, six-5" hwdp

Bit Parameters

WOB	35 to 40	RPM	45 & 110	Pump PSI	2,055	GPM	603.36	AV - 12.25" x 8.25"	130
Pump #1: Liner	6	Stroke	12	SPM	72	Bit HHP		AV -12.25" x 6.5"	
Pump #2 Liner	6	Stroke	12	SPM	72	Nozzle Vel..		AV - 12.25" x 5"	94
SLM: Board		Tally		Correction		% HHP @ Bit			

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location	jima/snowy rge		1,822,675		Mud		4,039	379,381	
MIRU RDMO			652,625		Misc (NU/Test BOE)			78,384	
Rig Cost	hardband 26 jts corrosion	24,500	2,689,542		Trucking	Cameron		37,279	
Fuel			643,214		Engr. & Super.		1,600	226,642	
Casing/Wellhead			1,445,525		Mud Logging		1,650	297,045	
Cementing	hyland tanks		502,545		Geologist		800	64,200	
Bits	#26		510,179		Fishing Costs			8,066	
Downhole Rent/Sal	Cedar/Spidle	107	91,029		Solids Control Equip.			120,913	
Pit Monitor/Choke		805	80,605		Camp & Utilities	trash bskts	1,500	210,628	
Fm Test/Logging			43,441		Other/H2S Safety		1,010	107,413	W/O Taxes
Directional		9,400	693,700		Contrt lbr		750	181,871	35,052
Water			10,844		Admin/Overhead		500	83,183	11,849
Srfce Rmtls (BOP)	Flare stack	240	93,802		Misc/Taxes (7.50%)		3,518	617,258	46,901
Subtotal		35,052	9,279,726				15,367	2,412,263	
Total							$50,419	$11,691,989	

DETAILS

0600 - 0900	Directionally drilling f/10,664 to 10,681'
0930 - 0930	Service rig
0930 - 0030	Directionally drilling f/10,681 to 10,770' (motor stalling on and then off bottom - fault or motor failure
0230 - 0200	Circulate/mix and pump pill
0200 - 0600	POH; tight hole from 8,280-8,220' and at 8,190' (no problem noted when drilled, minor overpull on first trip after drilling the section)

Plan: Finish POH; chg bit and motor, check reamers, cut drilling line, lay down drill pipe requiring new hard bandir

Weather: 32°, light snow (2" overnight), 5 knot breeze

Slow pump pressures: Pump #1 - 300 PSI at 40 SPM, 360 PSI at 50 SPM; Pump #2 - 300 PSI at 40 SPM, 360 PSI at 50 SPM (8.9 ppg at 10,744')

String Weights: P/U - 385K, S/D - 306K, Rot - 335K

Lithology: 70% SS: prem, red/brn/red-prpl, tan, vf/fg, md/sbang, fr/hd, arg, sli/mod calc, no vis por, no vis sho; 10% SH: red-brn, frm/hd, blky, sdy, calc;
20% LS: tan-brn/tan-gy, mic/crpxl, frm/hd, dns, sdy in pt, pr-no vis por, no vis sho.

Shows: None

Backgrd/Max Gas: 0/0 units

CO_2: 1480 - 2500 while drilling, 480 - 550 during trip, N/A peak after trip

H_2S: 0.2 - 0.5 ppm under sub while circulating before trip out, occasional tr to 0.2 ppm associated with connections at shaker while drilling.

Lag: Calculated at 98 min at 144 SPM at 10,770'; Carbide lag @ 10,590' - 13,895 strokes, 97 minutes (13.10" average hole size)

Formation: Circulated @ 2345 hours; start trip @ 0145 hours

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pason
systems usa corp

www.pason.com
16100 Table Mountain Parkway Ste 100 • Golden • CO • 80403
720-880-2000 • FAX: 720-880-0016

Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com

T01N R10E S-16
43-043-30374

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 15 December 2006
Depth @ 6:00 am: 10,775' **Yesterday**:10,770' **Footage Last 24 hrs:** 5'

Bit: Bit #27 STC F67ODCR in @ 10,770' 1.81 deg. motor

Lithology: 70% SS, 20% Ls, 10% Sh, as yesterday
Background Gas: 3- 7 u while reaming
Maximum Gas: 7 u trip gas recycle
Connection Gas: 0
Trip Gas: 39 units from 10,696'
CO2 (ppm): 1025 - **while drilling.** 460 - 480 **during trip.** 3217 **peak after trip.**
Down Time Gas: None
Shows: None

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 10,770 **Lag time:** calc - 98+ **min** **Pump Stks:** 14148 **#1+#2 SPM:** 72+72

Formation: no new samples yet

Comments: H2S: 0.1 - 3.2 when started reaming, Peak @ 3.2 with peak trip gas, then dropped to 0.0 - 0.5 with recycle while reaming. Start reaming @ 10696' - 2400 Hrs, ream from 10,696' - 10,770', resume drilling @ 0430 Hrs, drill ahead.

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T0N R10E S-11
43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu **Date:** 15-Dec-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 10,775 **Footage:** 5' **Cumulative Drlg. Hours** 1212 1/2

Present Operation: Directionally drlg @ 10,775' **Cumulative Days** 97

Daily Cost: $78,477

Cumulative Cost: $11,770,466

TIME BREAKDOWN

Drilling (hrs)	1 1/2	Trips (hrs)	11 1/2	Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)	4 1/2	Circ. (hrs)		Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA	6 1/2	Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
25	12 1/4	STC - GF 67	YODCA	MY4759	10,270	10,474	204	36.25	0,22,22,24	110 + 45	see comments		5.63	
26	12 1/4	STC - GF 67	YODCA	MY1798	10,474	10,770	296	52.00	0,22,22,24	110 & 45	7BT,4,E,1/16"		5.69	
27	12 1/4	STC - GF 67	YODCA	MY1796	10,770		5	1.50	0,22,22,24	110 & 45			3.33	

SURVEYS 1212.50

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
9,873	5.12	156.74	9,852.70	-392.04	128.64	128.64	0.38	0.06	-4.26
9,967	5.93	149.14	9,946.27	-400.06	132.79	132.79	1.16	0.86	-8.09
10,061	6.12	145.79	10,039.75	-408.37	138.10	138.10	0.43	0.20	-3.56
10,154	5.59	147.75	10,132.26	-416.30	143.30	143.30	0.61	-0.57	2.11
10,248	5.31	146.24	10,225.84	-423.79	148.16	148.16	0.33	-0.30	-1.61
10,341	4.98	141.68	10,318.46	-430.54	153.06	153.06	0.56	-0.35	-4.90
10,432	4.86	147.44	10,409.13	-436.89	157.58	157.58	0.56	-0.13	6.33
10,525	5.19	146.25	10,501.77	-443.70	162.04	162.04	0.37	0.35	-1.28
10,617	6.05	142.53	10,593.33	-445.01	167.30	167.30	1.01	0.93	-4.04

Notes

Comments: Closure -481.04' at 159.65° Azimuth

Slides: 10,482-494' (12'), 10,512-24', 10,541-53', 10,568-80', 10,600-15', 10,631-51', 10,664-82', 10,697-714', 10,719-43', 10,756-770',

MD	Survey Depth	Angle	Azimuth	Slide Seen
10,651	10,586	5.84	143.99	12'
10,682	10,617	6.05	142.53	15'
10,714	10,649	6.21	141.51	18'
10,750	10,680	6.54	141.52	18'
10,775	10,710	6.67	140.15	15'

MUD PROPERTIES

Mud Wt.	8.9	Viscosity	37	WL	9.8	Filter Cake (/32)	2	pH	9.2	Oil %		Water	95.40%
PV	10	Yield Pt.	10	Gels	4/6	Alkal (Pf/Mf)	0.15/1.1	HP-HT WL		Meth Bl, ppb	22.5	HGS	0 ppb
Solids	4.60%			Sand	0.10%	Calcium	60	Chlorides, ppn	200	LCM		LGS	4.60% 42 ppb

Mud mixed last 24 hrs:

0 gel, 3 new drill, 1 drispac, 2 caustic, 25 T bulk bar, 0 lime, 3 flozan

Bottom Hole Assembly: Bit, adj motor at 1.83°, dbl pin sub, float sub, 3-pt rmr, UBHO, 2-NMDC, 3-pt rmr, three 8" DCs, x-o, seven 8-1/4" DCs, x-o, six 6-1/2" DC, x-o, six-5" hwdp

Bit Parameters

WOB	35 to 40	RPM	45 & 110	Pump PSI	2,150	GPM	603.36	AV - 12.25" x 8.25"	130
Pump #1:	Liner 6	Stroke	12	SPM	72	Bit HHP		AV -12.25" x 6.5"	
Pump #2	Liner 6	Stroke	12	SPM	72	Nozzle Vel..		AV - 12.25" x 5"	94
SLM:	Board	Tally		Correction		% HHP @ Bit			

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location	jims/snowy rge		1,822,675		Mud		5,983	385,364	
MIRU RDMO			652,625		Misc (NU/Test BOE)	v. lester-weld tees	2,115	80,499	
Rig Cost	hardband 26 jts corrosion	24,500	2,714,042		Trucking	Cameron		37,279	
Fuel		22,042	665,256		Engr. & Super.		1,600	228,242	
Casing/Wellhead			1,445,525		Mud Logging		1,650	298,695	
Cementing	hyland tanks		502,545		Geologist		800	65,000	
Bits	#26		510,179		Fishing Costs			8,066	
Downhole Rent/Sal	Cedar/Spidle	107	91,136		Solids Control Equip.			120,913	
Pit Monitor/Choke		805	81,410		Camp & Utilities	trash bskts	1,500	212,128	
Fm Test/Logging			43,441		Other/H2S Safety		1,010	108,423	W/O Taxes
Directional		9,400	703,100		Contrt lbr		750	182,621	57,094
Water			10,844		Admin/Overhead		500	83,683	15,908
Srfce Rntls (BOP)	Flare stack	240	94,042		Misc/Taxes (7.50%)		5,475	622,733	73,002
Subtotal		57,094	9,336,820				21,383	2,433,646	
Total							$78,477	$11,770,466	

DETAILS

0600 - 1000	POH, lay down 2-3 pt rmrs
1000 - 1130	Change out motor and bit (no damage noted on motor - bit in relatively good condition)
1130 - 1200	Orient motor
1200 - 1300	RIH w/BHA
1300 - 1400	Test MWD
1400 - 1430	RIH
1430 - 1800	Lay down 28 jts dp for hardbanding; pick up replacement pipe
1800 - 0000	RIH (did npt encounter any problems in 8,000-8,300' area-probably had chunk of formation fall in??
0000 - 0430	Wash/Ream f/10,696 to 10,770'; motor stalling from 10,750 to 10,770' (fracture rubble???)
0430 - 0600	Directionally drlg from 10,770 to 10775'

Weather: 34°, light northerly breeze, overcast

Slow pump pressures: Pump #1 - 300 PSI at 40 SPM, 360 PSI at 50 SPM; Pump #2 - 300 PSI at 40 SPM, 360 PSI at 50 SPM (8.9 ppg at 10,744')

String Weights: P/U - 385K, S/D - 306K, Rot - 335K

Lithology: 70% SS, 20% LS and 10% SH; as yesterday

Shows: None

Backgrd/Max Gas: 3 to 7 units while reaming/39 units trip gas, 7 units trip gas recycle

CO_2: 1025 while drilling, 460 - 480 during trip, 3217 peak after trip

H_2S: 0.1 - 3.2 ppm while reaming, peak at 3.2 ppm with peak trip gas, then drop to 0.0 - 0.5 with recycle

Lag: Calculated at 98+ min at 144 SPM at 10,770'; Carbide lag @ 10,590' - 13,895 strokes, 97 minutes (13.10" average hole size)

Formation: No new samples

Comments: Start reaming at 10696 - 2400 hours, ream from 10696 to 10770', resume drilling at 0430 hours

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Form 3160- 5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

5. Lease Serial No.: U-24446
6. If Indian, Allottee, or Tribe Name:
7. If Unit or CA. Agreement Designation: Table Top Unit
8. Well Name and No.: TTU #1
9. API Well No.: 43-043-30324
10. Field and Pool, or Exploratory Area: Wildcat
11. County or Parish, State: Summit County, Utah

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator: Double Eagle Petroleum Company
3a. Address: P.O. Box 766, Casper, Wyoming 82602
3b. Phone No. *(include area code)*: (307) 237-9330
4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*: 244' FSL 1,161' FWL SWSW of Sec 16, T. 1 N.- R. 10 E.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/ Resume)	☐ Water Shut-off
	☐ Altering Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☒ Change Plans	☐ Plug and abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Operator wishes to amend the approved Drill Plan for this well:

In accordance with BLM regulations, BOP shall be tested every 30 days. Last BOP test on the above well occurred on November 7, 2006. Operator plans to conduct next test of BOP test at casing point of Hole Section "D", estimated at 11,200', but in no case will BOP test occur later than December 20, 2006.

Verbal approval for this amendment was given by Al McKee on 12-11-06.

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14. I hereby certify that the foregoing is true and correct.

Name *(Printed Typed)*: Stephen H. Hollis
Title: President
Signature: Stephen H. Hollis
Date: 11-Dec-06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by | Title | Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY

pason
systems usa corp

www.pason.com
16100 Table Mountain Parkway Ste 100 • Golden • CO • 80403
720-880-2000 • FAX: 720-880-0016

Geologist / Mud Logger: Delbert Schneider & Tom Reilly
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com

T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 16 December 2006
Depth @ 6:00 am: 10,867' **Yesterday**:10,775' **Footage Last 24 hrs:** 92'

Bit: Bit #27 STC F67ODCR in @ 10,770'. 1.81 deg. motor

Lithology: 90% SS: red-orng/red-brn, vf/m gr, rnd/sb-ang, frm/uncons, pr srtd, arg, dol'c, no vis por, no vis sho; 10% LS: crm/tan/gy-tan, mic/crpxl, frm/hd, dns, sdy in pt, no vis por, no vis sho
Background Gas: 2 - 4
Maximum Gas: 4
Connection Gas: 0
Trip Gas: N/A
CO2 (ppm): 1045 - 2620 **while drilling.** 475 - 510 **during trip.** N/A **peak after trip.**
Down Time Gas: None
Shows: None

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 10,867' **Lag time:** calc - 99+ **min** **Pump Stks:** 14284 **#1+#2 SPM:** 72+72

Formation: Sand with some thin bedded Limestone

Comments: H2S 0.1 - 0.3ppm while drilling, none while tripping. Circulate @ 2100 Hrs, start trip @ 2245 Hrs. Trip to change motor angle

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T01N R10E S-16
43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu **Date:** 16-Dec-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 10,867 **Footage:** 92' **Cumulative Drlg. Hours** 1228

Present Operation: Trip to increase motor angle **Cumulative Days** 98

Daily Cost: $57,723

Cumulative Cost: $11,828,189

TIME BREAKDOWN

Drilling (hrs)	15 1/2	Trips (hrs)	7	Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)	1	Rig Service (hrs)	1/2	NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
25	12 1/4	STC - GF	67 YODCA	MY4759	10,270	10,474	204	36.25	0,22,22,24	110 + 45	see comments		5.63	
26	12 1/4	STC - GF	67 YODCA	MY1798	10,474	10,770	296	52.00	0,22,22,24	110 & 45	7BT,4,E,1/16"		5.69	
27	12 1/4	STC - GF	67 YODCA	MY1796	10,770	10,867	97	17.00	0,22,22,24	110 & 45	7BT,3,E,1/16"		5.71	

SURVEYS 1228.00

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
9,873	5.12	156.74	9,852.70	-392.04	128.64	128.64	0.38	0.06	-4.26
9,967	5.93	149.14	9,946.27	-400.06	132.79	132.79	1.16	0.86	-8.09
10,061	6.12	145.79	10,039.75	-408.37	138.10	138.10	0.43	0.20	-3.56
10,154	5.59	147.75	10,132.26	-416.30	143.30	143.30	0.61	-0.57	2.11
10,248	5.31	146.24	10,225.84	-423.79	148.16	148.16	0.33	-0.30	-1.61
10,341	4.98	141.68	10,318.46	-430.54	153.06	153.06	0.56	-0.35	-4.90
10,432	4.86	147.44	10,409.13	-436.89	157.58	157.58	0.56	-0.13	6.33
10,525	5.19	146.25	10,501.77	-443.70	162.04	162.04	0.37	0.35	-1.28
10,617	6.05	142.53	10,593.33	-445.01	167.30	167.30	1.01	0.93	-4.04
10,710	6.92	140.35	10,685.73	-459.22	173.85	173.85	0.97	0.94	-2.24
10,802	7.91	138.57	10,776.96	-468.24	181.57	181.57	1.11	1.08	2.04

Notes

Comments: Closure 502.21' at 158.81° Azimuth

Slides: 10,482-494' (12'), 10,512-24', 10,541-53', 10,568-80', 10,600-15', 10,631-51', 10,664-82', 10,697-712', 10,727-45', 10,756-770', 10,786-806', 10,816-35', 10,835-60'

MD	Survey Depth	Angle	Azimuth	Slide Seen
10,651	10,586	5.84	143.99	12'
10,682	10,617	6.05	142.53	15'
10,714	10,649	6.21	141.51	18'
10,750	10,680	6.54	141.52	18'
10,775	10,710	6.67	140.15	15'
10,806	10,741	6.92	140.45	16'
10,836	10,771	7.38	139.04	18'
10,867	10,802	7.91	138.57	16'

MUD PROPERTIES

Mud Wt.	8.9	Viscosity	37	WL	9.8	Filter Cake (/32)	2	pH	9.2	Oil %		Water	95.40%
PV	10	Yield Pt.	10	Gels	4/6	Alkal (Pf/Mf)	0.15/1.1	HP-HT WL		Meth Bl, ppb	22.5	HGS	0 ppb
Solids	4.60%			Sand	0.10%	Calcium	60	Chlorides, ppm	200	LCM		LGS	4.60% 42 ppb

Mud mixed last 24 hrs: 0 gel, 3 new drill, 1 driepac, 2 caustic, 25 T bulk bar, 0 lime, 3 flozan

Bottom Hole Assembly: Bit, adj motor at 1.83°, dbl pin sub, float sub, 3-pt rmr, UBHO, 2-NMDC, 3-pt rmr, three 8" DCs, x-o, seven 8-1/4" DCs, x-o, six 6-1/2" DC, x-o, six-5" hwdp

Bit Parameters

WOB	35 to 40	RPM	45 & 110	Pump PSI	2,150	GPM	603.36	AV - 12.25" x 8.25"	130
Pump #1: Liner	6	Stroke	12	SPM	72	Bit HHP		AV -12.25" x 6.5"	
Pump #2 Liner	6	Stroke	12	SPM	72	Nozzle Vel..		AV - 12.25" x 5"	94
SLM: Board		Tally		Correction		% HHP @ Bit			

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location	snowy rge	4,022	1,826,697		Mud		6,812	392,176	
MIRU RDMO			652,625		Misc (NU/Test BOE)	v. lester-weld tees		80,499	
Rig Cost	hardband 26 jts corrosion	24,500	2,738,542		Trucking	Cameron		37,279	
Fuel			665,256		Engr. & Super.		1,600	229,842	
Casing/Wellhead			1,445,525		Mud Logging		1,650	300,345	
Cementing	hyland tanks		502,545		Geologist		800	65,800	
Bits	#26		510,179		Fishing Costs			8,066	
Downhole Rent/Sal	Cedar/Spidle	107	91,243		Solids Control Equip.			120,913	
Pit Monitor/Choke		805	82,215		Camp & Utilities	trash bskts	1,500	213,628	
Fm Test/Logging			43,441		Other/H2S Safety		1,010	109,433	W/O Taxes
Directional		9,400	712,500		Contrt lbr		750	183,371	39,074
Water			10,844		Admin/Overhead		500	84,183	14,622
Srfce Rntls (BOP)	Flare stack	240	94,282		Misc/Taxes (7.50%)		4,027	626,760	53,696
Subtotal		39,074	9,375,894				18,649	2,452,295	
Total							$57,723	$11,828,189	

DETAILS

0600 - 1130	Directionally drlg f/10,775 to 10,806'
1130 - 1200	Service Rig; operate btm pipe rams
1200 - 2200	Directionally drlg f/10,806 to 10,867' (Difficulty sliding - utilize Lubribeads w/minimal success)
2200 - 2300	Mix/pump pill
2300 - 0600	POH; +30K @ 8,250-8,000' and +45K @ 9,386' (bit gauge worn excessively, will chg and utilize for clean-up).

Plan: Install new bit, increase motor angle to 2.12°, cut drilling line, move btm reamer up and treat mud w/2 ppb Mil-Lube and 1+ ppb blown asphalt to decrease drag (believe drag primarily caused by tool joints laying on low side of the extremely abrasive formations with very little wall cake to decrease friction).

Weather: 25°, light southerly breeze, 6-8" snow last 24 hours and very light snow this am

Slow pump pressures: Pump #1 - 310 PSI at 40 SPM, 390 PSI at 50 SPM; Pump #2 - 310 PSI at 40 SPM, 420 PSI at 50 SPM (8.9 ppg at 10,867')

String Weights: P/U - 380K, S/D - 303K, Rot - 337K

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Lithology: 90% SS: red-orng/red-brn, vf/m gr, rnd/sb-ang, frm/uncons, pr srtd, arg, dol'cno vis por, no vis sho:
10% LS: crm/tan/gy-tan, mic/crpxl, frm/hd, dns, sdy in pt, no vis por, no vis sho

Shows: None

Backgrd/Max Gas: 2 to 4/4 units

CO_2: 1045 - 2640 while drilling, 475 - 510 during trip, N/A peak after trip

H_2S: 0.1 - 0.3 ppm while drilling, none while tripping

Lag: Calculated at 99+ min at 144 SPM at 10,867'; Carbide lag @ 10,590' - 13,895 strokes, 97 minutes (13.10" average hole size)

Formation: Sand with some thin bedded Limestone

Comments: circulate @ 2100 hours, start trip @ 2245 hours. Trip to change motor angle.

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Geologist / Mud Logger: Delbert Schneider & Sharon Brownell
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com

T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 17 December 2006
Depth @ 6:00 am: 10,924' **Yesterday**:10,867' **Footage Last 24 hrs:** 57'

Bit: Bit #28 STC F67ODCR in @ 10,867' 2.12 deg. motor

Lithology: 95% SS: wh/frstd, clr, lt pnk, vf/m gr, sb-rnd/sb-ang, fria/uncons, calc/dol'c, tt, no vis por, no vis sho; DOL: crm/tan, gy-tan, mic/crpxl, hd, dns, sdy in pt.
Background Gas: 0 - 3 units
Maximum Gas: 3
Connection Gas: 0
Trip Gas: 299 units
CO2 (ppm): 1350 - 2750 **while drilling.** 455 - 475 **during trip.** 5875 **peak after trip.**
Down Time Gas: None
Shows: None

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 10,910' **Lag time:** calc - 99+ **min** **Pump Stks:** 14344 **#1+#2 SPM:** 72+72

Formation: Mostly Sandstone with some thin interbedded Dolomite

Comments: H2S 0.1 - 0.7 ppm under sub while tripping, 0.2 - 2.6 ppm at shaker with trip gas. Start reaming 10,757' - 10,867' @ 1800 Hrs, Start drilling @ 2030 Hrs, rotate and slide ahead.

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43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu | Date: 18-Dec-06

Well Name: TABLE TOP UNIT #1 | Contractor: UNIT DRILLING RIG #233

TD at Report Time: _____ Footage: _____ | Cumulative Drlg. Hours: 1238

Present Operation: Directionally drilling ahead | Cumulative Days: 100

Daily Cost: $46,077

Cumulative Cost: $11,976,861

TIME BREAKDOWN

Drilling (hrs)		Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)		Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA		Casing		Drill CMT & Plugs	
				Total	0		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
25	12 1/4	STC - GF	67 YODCA	MY 4759	10,270	10,474	204	36.25	0,22,22,24	110 + 45	see comments		5.63	
26	12 1/4	STC - GF	67 YODCA	MY 1798	10,474	10,770	296	52.00	0,22,22,24	110 & 45	7BT,4,E,1/16"		5.69	
27	12 1/4	STC - GF	67 YODCA	MY 1796	10,770	10,867	97	17.00	0,22,22,24	110 & 45	7BT,3,E,1/16"		5.71	Chg angle
28	12 1/4	STC - GF	67 YODCA	PF 5013	10,867		57	10.00	0,22,22,24	110 & 45			5.70	

1238.00

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
9,873	5.12	156.74	9,852.70	-392.04	128.64	128.64	0.38	0.06	-4.26
9,967	5.93	149.14	9,946.27	-400.06	132.79	132.79	1.16	0.86	-8.09
10,061	6.12	145.79	10,039.75	-408.37	138.10	138.10	0.43	0.20	-3.56
10,154	5.59	147.75	10,132.26	-416.30	143.30	143.30	0.61	-0.57	2.11
10,248	5.31	146.24	10,225.84	-423.79	148.16	148.16	0.33	-0.30	-1.61
10,341	4.98	141.68	10,318.46	-430.54	153.06	153.06	0.56	-0.35	-4.90
10,432	4.86	147.44	10,409.13	-436.89	157.58	157.58	0.56	-0.13	6.33
10,525	5.19	146.25	10,501.77	-443.70	162.04	162.04	0.37	0.35	-1.28
10,617	6.05	142.53	10,593.33	-445.01	167.30	167.30	1.01	0.93	-4.04
10,710	6.92	140.35	10,685.73	-459.22	173.85	173.85	0.97	0.94	-2.24
10,802	7.91	138.57	10,776.96	-468.24	181.57	181.57	1.11	1.08	2.04

Notes

Comments: Closure 502.21' at 158.81° Azimuth

Slides: 10,600-15', 10,631-51', 10,664-82', 10,697-712', 10,727-45', 10,756-770', 10,786-806', 10,816-35', 10,835-60', 10,877-93', 10,903-25',

MD	Survey Depth	Angle	Azimuth	Slide Seen
10,775	10,710	6.67	140.15	15'
10,806	10,741	6.92	140.45	16'
10,836	10,771	7.38	139.04	18'
10,867	10,802	7.91	138.57	16'
10,898	10,841	8.48	138.49	25'
10,928	10,871	8.75	138.44	25'

MUD PROPERTIES

Mud Wt.	8.9	Viscosity	37	WL	9.2	Filter Cake (/32)	2	pH	9.3	Oil %		Water	95.40%
PV	11	Yield Pt.	9	Gels	4/8	Alkal (Pf/Mf)	0.12/1.2	HP-HT WL		Meth Bl, ppb	20	HGS	0 ppb
Solids	4.60%			Sand	0.10%	Calcium	40	Chlorides, ppm	200	LCM		LGS	4.60% 42 ppb

Mud mixed last 24 hrs:

37 gel, 3 new drill, 1 drispac, 2 caustic, 0 bulk bar, 0 lime, 3 flozan

Bottom Hole Assembly: Bit, adj motor at 2.12°, float sub, UBHO, 2-NMDC, 3-pt rmr, one 8" DC, 3-pt rmr, two 8" dc's, x-o, seven 8-1/4" DCs, x-o, six 6-1/2" DC, x-o, six-5" hwdp

Bit Parameters

WOB	35 - 50	RPM	30 - 35	Pump PSI	2,100	GPM	603.36	AV - 12.25" x 8.25"	130
Pump #1: Liner	6	Stroke	12	SPM	72	Bit HHP		AV -12.25" x 6.5"	
Pump #2 Liner	6	Stroke	12	SPM	72	Nozzle Vel..		AV - 12.25" x 5"	94
SLM: Board		Tally		Correction		% HHP @ Bit			

DAILY COSTS

		DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location				1,831,737		Mud			394,711	
MIRU RDMO				652,625		Misc (NU/Test BOE)			80,499	
Rig Cost		24,500		2,787,542		Trucking			37,279	
Fuel				665,256		Engr. & Super.		1,600	233,042	
Casing/Wellhead				1,445,525		Mud Logging		1,650	303,645	
Cementing				502,545		Geologist		800	67,400	
Bits	#27 & #28			555,179		Fishing Costs			8,066	
Downhole Rent/Sal	Cedar/Spidle	107		91,457		Solids Control Equip.			120,913	
Pit Monitor/Choke		805		83,825		Camp & Utilities		1,500	216,628	
Fm Test/Logging				43,441		Other/H2S Safety		1,010	111,453	W/O Taxes
Directional		9,400		731,300		Contrt lbr		750	184,871	35,052
Water				10,844		Admin/Overhead		500	85,183	7,810
Srfce Rmtls (BOP)	Flare stack	240		94,762		Misc/Taxes (7.50%)		3,215	637,133	42,862
Subtotal		35,052		9,496,038				11,025	2,480,823	
Total								$46,077	$11,976,861	

DETAILS

0600 - 0730	Chg bit and BHA
0730 - 0830	Cut drilling line
0830 - 1130	Dial up motor to 2.12°, orient, seat MWD
1130 - 1800	RIH; test MWD below casing
1800 - 2000	Wash/ream f/10,757 to 10,867'
2000 - 0600	Directionally drilling f/10,867 to 10,924' (Difficulty in sliding - adding Mil-Lube and blown asphalt to mud system with limited success in decreasing torque and drag)

Plan: Directionally drill ahead monitoring angle change

Weather: 13°, calm, cloudy with 4-6" snow last 24 hours

Slow pump pressures: Pump #1 - 320 PSI at 40 SPM, 390 PSI at 50 SPM; Pump #2 - 390 PSI at 40 SPM, 410 PSI at 50 SPM (8.9 ppg at 10,898')

String Weights: P/U - 375K, S/D - 300K, Rot - 340K

Lithology: 95% SS: wh/frst, clr, lt pnk, vf/m gr, sb-md/sb-ang, fria/uncons, calc/dol'c, tt, no vis por, no vis sho;
5% DOL: crm/tan, gy-tan, mic/crpxl, hd, dns, sdy in pt.

Shows: None

Backgrd/Max Gas: 0 to 3/3 units

CO_2: 1350 - 2750 while drilling, 455 - 475 during trip, 5875 peak after trip

H_2S: 0.1 - 0.7 ppm under sub while tripping, 0.2 - 2.6 ppm at shaker with trip gas

Lag: Calculated at 99+ min at 144 SPM at 10,910'; Carbide lag @ 10,590' - 13,895 strokes, 97 minutes (13.10" average hole size)

Formation: Mostly sandstone with some thin interbedded Dolomite.

Comments: Start reaming 10,757 - 10,867' at 1800 hours, start drilling @ 2030 hours; rotate and slide ahead.

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Geologist / Mud Logger: Delbert Schneider & Sharon Brownell
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com or sbrownell@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 18 December 2006
Depth @ 6:00 am: 11,055' **Yesterday**:10,924' **Footage Last 24 hrs:** 131'

Bit: Bit #28 STC F67ODCR in @ 10,867' 2.12 deg. motor

Lithology: 70% Dolomite: light to dark tan, frosty gray, tight, firm, microcrystalline, sandy, poor intergranular porosity, no show. 25% Sandstone: clear to frosty, pinkish tan, cream, rounded to subangular, thinly consolidated to moderatley unconsolidated, minor calcarious inclusions.

Background Gas: 0 - 4 units
Maximum Gas: 4
Connection Gas: 0
Trip Gas: N/A
CO2 (ppm): 700 - 2750 **while drilling.** 700-1300 **during trip.** N/A **peak after trip.**
Down Time Gas: None
Shows: None

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 10,910' **Lag time:** calc - 99+ **min** **Pump Stks:** 14344 **#1+#2 SPM:** 72+72

Formation: Was sandstone at the start of the day gradding into a sandy dolomite. At current dolomite with sandstone inclusions.

Comments: Have been rotating and slidding within the last 24 hrs.

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DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu **Date:** 18-Dec-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 11,055 **Footage:** 131' **Cumulative Drlg. Hours** 1261 1/2

Present Operation: Directionally drilling ahead **Cumulative Days** 100

Daily Cost: $67,923

Cumulative Cost: $11,998,707

TIME BREAKDOWN

Drilling (hrs)	23 1/2	Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)		Rig Service (hrs)	1/2	NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
25	12 1/4	STC - GF	67 YODCA	MY 4759	10,270	10,474	204	36.25	0,22,22,24	110 + 45	see comments		5.63	
26	12 1/4	STC - GF	67 YODCA	MY 1798	10,474	10,770	296	52.00	0,22,22,24	110 & 45	7BT,4,E,1/16"		5.69	
27	12 1/4	STC - GF	67 YODCA	MY 1796	10,770	10,867	97	17.00	0,22,22,24	110 & 45	7BT,3,E,1/16"		5.71	Chg angle
28	12 1/4	STC - GF	67 YODCA	PF 5013	10,867		188	33.50	0,22,22,24	110 & 30			5.61	

SURVEYS 1261.50

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
9,873	5.12	156.74	9,852.70	-392.04	128.64	128.64	0.38	0.06	-4.26
9,967	5.93	149.14	9,946.27	-400.06	132.79	132.79	1.16	0.86	-8.09
10,061	6.12	145.79	10,039.75	-408.37	138.10	138.10	0.43	0.20	-3.56
10,154	5.59	147.75	10,132.26	-416.30	143.30	143.30	0.61	-0.57	2.11
10,248	5.31	146.24	10,225.84	-423.79	148.16	148.16	0.33	-0.30	-1.61
10,341	4.98	141.68	10,318.46	-430.54	153.06	153.06	0.56	-0.35	-4.90
10,432	4.86	147.44	10,409.13	-436.89	157.58	157.58	0.56	-0.13	6.33
10,525	5.19	146.25	10,501.77	-443.70	162.04	162.04	0.37	0.35	-1.28
10,617	6.05	142.53	10,593.33	-445.01	167.30	167.30	1.01	0.93	-4.04
10,710	6.92	140.35	10,685.73	-459.22	173.85	173.85	0.72	0.67	-2.56
10,802	7.91	138.57	10,777.01	-468.24	181.57	181.57	1.37	1.35	-1.72
10,903	9.24	137.22	10,876.88	-479.06	191.46	191.46	1.33	1.32	-1.34
10,996	10.49	137.93	10,968.50	490.82	202.21	202.21	1.35	1.34	0.76

Notes

Comments: Closure 530.84' at 157.61° Azimuth

Slides: 10,600-15', 10,631-51', 10,664-82', 10,697-712', 10,727-45', 10,756-770', 10,786-806', 10,816-35', 10,835-60', 10,877-93', 10,903-25', 10,923-28', 10,933-45', 10,947-57', 10,965-11,022', 11024-52'

MD	Survey Depth	Angle	Azimuth	Slide Seen
10,775	10,710	6.67	140.15	15'
10,806	10,741	6.92	140.45	16'
10,836	10,771	7.38	139.04	18'
10,867	10,802	7.91	138.57	16'
10,898	10,841	8.48	138.49	25'
10,928	10,871	8.75	138.44	20'
10,960	10,903	9.42	137.22	16'
10,991	10,934	10.26	136.69	18'
11,022	10,965	10.66	137.08	21'
11,053	10,996	10.49	137.93	27'

MUD PROPERTIES

Mud Wt.	8.8	Viscosity	41	WL	9.4	Filter Cake (/32)	2	pH	9.7	Oil %		Water	96.10%
PV	13	Yield Pt.	12	Gels	9/17	Alkal (Pf/Mf)	0.2/1.2	HP-HT WL		Meth Bl, ppb	21	HGS	0 ppb
Solids	3.90%			Sand	0.20%	Calcium	80	Chlorides, ppn	200	LCM		LGS	3.90% 42 ppb

Mud mixed last 24 hrs:

39 gel, 6 new drill, 0 drispac, 3 caustic, 0 bulk bar, 35 soltex, 0 lime, 5 flozan, ??? Mil-Lube

Bottom Hole Assembly Bit, adj motor at 2.12°, float sub, UBHO, 2-NMDC, 3-pt rmr, one 8" DC, 3-pt rmr, two 8" dc's, x-o, seven 8-1/4" DCs, x-o, six 6-1/2" DC, x-o, six-5" hwdp

Bit Parameters

WOB	35 - 50	RPM	30 - 35	Pump PSI	2,100	GPM	590.79	AV - 12.25" x 8.25"	130
Pump #1: Liner	6	Stroke	12	SPM	71	Bit HHP		AV -12.25" x 6.5"	
Pump #2 Liner	6	Stroke	12	SPM	70	Nozzle Vel..		AV - 12.25" x 5"	94
SLM: Board		Tally		Correction		% HHP @ Bit			

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE		
Road & Location			1,831,737		Mud		20,322		415,033	
MIRU RDMO			652,625		Misc (NU/Test BOE)				80,499	
Rig Cost		24,500	2,787,542		Trucking				37,279	
Fuel			665,256		Engr. & Super.		1,600		233,042	
Casing/Wellhead			1,445,525		Mud Logging		1,650		303,645	
Cementing			502,545		Geologist		800		67,400	
Bits	#27 & #28		555,179		Fishing Costs				8,066	
Downhole Rent/Sal	Cader/Spidle	107	91,457		Solids Control Equip.				120,913	
Pit Monitor/Choke		805	83,825		Camp & Utilities		1,500		216,628	
Fm Test/Logging			43,441		Other/H2S Safety		1,010		111,453	W/O Taxes
Directional		9,400	731,300		Contrt lbr		750		184,871	35,052
Water			10,844		Admin/Overhead		500		85,183	28,132
Srfce Rmtls (BOP)	Flare stack	240	94,762		Misc/Taxes (7.50%)		4,739		638,657	63,184
Subtotal		35,052	9,496,038				32,871		2,502,669	
Total							$67,923		$11,998,707	

DETAILS

0600 - 1100	Directionally drilling f/10,924 to10,942'
1100 - 1130	Service rig/activate annular
0600 - 1100	Directionally drilling f/10,942 to11,055' (Sliding easily and consistently holding tool face)
	Angle build reversed; will monitor and back off slides if necessary.

Plan: Directionally drill ahead monitoring angle change

Weather: 0°, calm, clear

Slow pump pressures: Pump #1 - 320 PSI at 40 SPM, 400 PSI at 50 SPM; Pump #2 - 350 PSI at 40 SPM, 430 PSI at 50 SPM (8.8 ppg at 10,990')

String Weights: P/U - 363K, S/D - 310K, Rot - 340K (much improved)

Lithology: 25% SS: clear to frosty, pinkish tan, cream, rounded to subangular, thinly consolidated to moderately unconsolidated, minor calcarious inclusions;
70% DOL: light to dark tan, frosty gray, tight, firm, microcrystalline, sandy, poor intergranular porosity, no show.

Shows: None

Backgrd/Max Gas: 0 to 4/4 units

CO_2: 750 - 2750 while drilling, 700 - 1300 during trip, N/A peak after trip

H2S: 0.0 - 0.2 ppm periodically

Lag: Calculated at 99+ min at 144 SPM at 10,910'; Carbide lag @ 10,590' - 13,895 strokes, 97 minutes (13.10" average hole size)

Formation: Was sandstone at the start of the day grading into a sandy dolomite. At current dolomite with sandstone inclusions.

Comments: Have been rotating and sliding within the last 24 hrs.

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Geologist / Mud Logger: Delbert Schneider, Sharon Brownell & Dominic Kung
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com or sbrownell@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 19 December 2006
Depth @ 6:00 am: 11,156' **Yesterday**:11055' **Footage Last 24 hrs:** 101'

Bit: Bit #28 STC F67ODCR in @ 10,867' 2.12 deg. motor

Lithology: Dolomite: light to medium gray brown, dark tan, light to med gray, tight, dense, hard to brittle, thinly calcareous, slightly argillaceous, no visible porosity, no show

Background Gas: 0 - 1 units
Maximum Gas: 1
Connection Gas: 0
Trip Gas: N/A
CO2 (ppm): 700 - 12091 **while drilling.** 700-1300 **during trip.** N/A **peak after trip.**
Down Time Gas: None
Shows: None

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 11156' **Lag time:** calc - 104 **min** **Pump Stks:** 14690 **#1+#2 SPM:** 70+70

Formation: Has been dolomite with thin traces of sandstone, calcareous to argillaceous

Comments: Have been rotating and slidding, at 11156' MD stopped drilling to circulate and condition mud. Currently circulating.

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Geologist / Mud Logger: Delbert Schneider, Sharon Brownell & Dominic Kung
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com or sbrownell@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 20 December 2006
Depth @ 6:00 am: 11,220' **Yesterday**:11156' **Footage Last 24 hrs:** 64'

Bit: Bit #28 STC F67ODCR in @ 10,867' 2.12 deg. motor

Lithology: Dolomite: light to medium gray brown, dark tan, tight, dense, hard to brittle, calcareous, slightly argillaceous, trace anhydrite, moderate limestone stringes, no visible porosity, no show

Background Gas: 0 - 1 units
Maximum Gas: 1
Connection Gas: 0
Trip Gas: N/A
CO2 (ppm): 250 - 400 **while drilling.** 250-340 **during trip.** N/A **peak after trip.**
Down Time Gas: None
Shows: None

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 11220' **Lag time:** calc - 105 **min** **Pump Stks:** 14780 **#1+#2 SPM:** 70+70

Formation: Has been dolomite with thin traces of anhydrite and limestone, calcareous to moderately argillaceous

Comments: Circulated and conditioned mud from 1:00 AM to 9:30 PM. Started drilling at 9:30 PM have ben drilling to current.

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DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu **Date:** 20-Dec-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 11,220 **Footage:** 64 **Cumulative Drlg. Hours** 1288 1/2

Present Operation: Directionally drilling ahead **Cumulative Days** 102

Daily Cost: $91,612

Cumulative Cost: $12,172,677

TIME BREAKDOWN

Drilling (hrs)	8 1/2	Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)	1	Circ. (hrs)	14 1/2	Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
25	12 1/4	STC -	GF 67 YODCA	MY 4759	10,270	10,474	204	36.25	0,22,22,24	110 + 45	see comments		5.63	
26	12 1/4	STC -	GF 67 YODCA	MY 1798	10,474	10,770	296	52.00	0,22,22,24	110 & 45	7BT,4,E,1/16"		5.69	
27	12 1/4	STC -	GF 67 YODCA	MY 1796	10,770	10,867	97	17.00	0,22,22,24	110 & 45	7BT,3,E,1/16"		5.71	Chg angle
28	12 1/4	STC -	GF 67 YODCA	PF 5013	10,867		353	60.50	0,22,22,24	110 & 30			5.83	hrs

SURVEYS 1288.50

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
10,525	5.19	146.25	10,501.77	-443.70	162.04	162.04	0.37	0.35	-1.28
10,617	6.05	142.53	10,593.33	-445.01	167.30	167.30	1.01	0.93	-4.04
10,710	6.92	140.35	10,685.73	-459.22	173.85	173.85	0.72	0.67	-2.56
10,802	7.91	138.57	10,777.01	-468.24	181.57	181.57	1.37	1.35	-1.72
10,903	9.24	137.22	10,876.88	-479.06	191.46	191.46	1.33	1.32	-1.34
10,996	10.49	137.93	10,968.50	-490.82	202.21	202.21	1.35	1.34	0.76
11,088	8.94	137.74	11,059.18	-502.33	212.62	212.33	1.69	-1.68	-0.21

Notes

Comments: Closure 545.48' at 157.06° Azimuth

Slides: 10,786-806', 10,816-35', 10,835-60', 10,877-93', 10,903-25', 10,923-28', 10,933-45', 10,947-57', 10,965-11,022', 11024-52', 11,055-83', 11,096-113', 11,128-45'

MD	Survey Depth	Angle	Azimuth	Slide Seen
10,991	10,934	10.26	136.69	18'
11,022	10,965	10.66	137.08	21'
11,053	10,996	10.49	137.93	27'
11,084	11,027	9.84	137.93	29'
11,113	11,056	9.29	137.69	26'
11,145	11,088	8.94	137.74	27'
11,176	11,119	8.99	137.39	14'
11,206	11,149	9.00	139.78	19'

MUD PROPERTIES

Mud Wt.	8.7	Viscosity	34	WL	20.0	Filter Cake (/32)	2	pH	11.4	Oil %		Water	96.00%
PV	6	Yield Pt.	4	Gels	3/7/06	Alkal (Pf/Mf)	2.0/2.8	HP-HT WL		Meth Bl, ppb	15	HGS	0 ppb
Solids	3.90%			Sand	0.25%	Calcium	300	Chlorides, ppn	1100	LCM		LGS	4.00% 44 ppb

Mud mixed last 24 hrs:

5 gel, 0 new drill, 43 desco, 3 defoamer, 7 Mil-lube,5 drispac, 20 caustic, 0 bulk bar, 10 soltex, 125 lime, 3 flozan

Bottom Hole Assembly Bit, adj motor at 2.12°, float sub, UBHO, 2-NMDC, 3-pt rmr, one 8" DC, 3-pt rmr, two 8" dc's, x-o, seven 8-1/4" DCs, x-o, six 6-1/2" DC, x-o, six-5" hwdp

Bit Parameters

WOB	35 - 50	RPM	30 - 35	Pump PSI	2,100	GPM	590.79	AV - 12.25" x 8.25"	130
Pump #1:	Liner 6	Stroke	12	SPM	71	Bit HHP		AV -12.25" x 6.5"	
Pump #2	Liner 6	Stroke	12	SPM	70	Nozzle Vel..		AV - 12.25" x 5"	94
SLM:	Board	Tally		Correction		% HHP @ Bit			

DAILY COSTS

		DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location	mark brown			1,832,633		Mud		17,456		441,960
MIRU RDMO				652,625		Misc (NU/Test BOE)	Moroon	2,967		83,466
Rig Cost		24,500		2,836,542		Trucking				37,279
Fuel		22,042		699,663		Engr. & Super.		1,600		236,242
Casing/Wellhead				1,445,525		Mud Logging		1,650		306,945
Cementing				502,545		Geologist		800		69,000
Bits	#27 & #28			555,179		Fishing Costs				8,066
Downhole Rent/Sal	Cedar/Spidle			102,583		Solids Control Equip.				120,913
Pit Monitor/Choke		805		85,435		Camp & Utilities		1,500		219,628
Fm Test/Logging				43,441		Other/H2S Safety		1,010		113,473
Directional		9,400		750,100		Contrt lbr		750		186,371
Water				10,844		Admin/Overhead		500		86,183
Srfce Rmtls (BOP)	Flare stack	240		95,242		Misc/Taxes (7.50%)		6,392		650,794
Subtotal		56,987		9,612,357				34,625		2,560,320
Total								$91,612		$12,172,677

W/O Taxes
56,987
28,233
85,220

DETAILS

0600 - 2030	C & C mud; locked up system. Layed down 3 joints.		
2030 - 2130	Wash/ream to bottom		
2130 - 0600	Directionally drilling f/11,156 to 11,220'	Time	CO_2

Notes: Drilling fluid properties corrected with dilution, additions of lime and caustic to treat out CO_2. Torque and drag problems caused by the dilution were treated with lubricant and blown asphalt. The high water loss, low yield point and gel strengths will be treated with additions of polymer and gel. Sliding problems from 11,156 to 11,273' corrected with the addition of lubricant and asphalt - no more will be added until hole conditions require same.

Plan: Drill ahead to casing point

Weather: 8°, calm, clear

Slow pump pressures: Pump #1 - 270 PSI at 40 SPM, 340 PSI at 50 SPM; Pump #2 - 250 PSI at 40 SPM, 340 PSI at 50 SPM (8.7+ ppg at 11,175')

String Weights: P/U - 385K, S/D - 320K, Rot - 347K

Lithology: Dolomite: light to medium gray bown, dark tan, tight, dense, hard to brittle, calcareous, slightly argillaceous, trace anhydrite, moderate limestone stringers, no visible porosity, no show

Shows: None

Backgrd/Max Gas: 0 to 1/1 units

CO_2: 25 - 400 while drilling, 250 - 340 during trip, N/A peak after trip

H_2S: 0.0 - 0.2 ppm connection gas

Lag: Calculated at 105 min at 140 SPM at 11,220'; Carbide lag @ 10,590' - 13,895 strokes, 97 minutes (13.10" average hole size)

Formation: Has been dolomite with thin traces of anhydrate and limestone, calcareous to moderately argillaceous.

Comments: Circulated and conditioned mud from 1:00 AM to 9:30 PM. Started drilling a 9:30 PM have been drilling to current.

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T01N R10E S-16
43-043-30324

www.pason.com
16100 Table Mountain Parkway Ste 100 • Golden • CO • 80403
720-880-2000 • FAX: 720-880-0016

Geologist / Mud Logger: Delbert Schneider, Sharon Brownell & Dominic Kung
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com or sbrownell@pason.com

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 21 December 2006
Depth @ 6:00 am: 11,392' **Yesterday**:11220' **Footage Last 24 hrs:** 172'

Bit: Bit #28 STC F67ODCR in @ 10,867' 2.12 deg. motor

Lithology: Dolomitic lime: dark medium gray, near black to brown, dense, hard to brittle, calcareous, slightly argillaceous, trace anhydrite, no visible porosity, no show

Background Gas: 0 - 1 units
Maximum Gas: 1
Connection Gas: 0
Trip Gas: N/A
CO2 (ppm): 250 - 400 **while drilling.** 250-340 **during trip.** N/A **peak after trip.**
Down Time Gas: None
Shows: None

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 11390' **Lag time:** calc - 107 **min** **Pump Stks:** 15019 **#1+#2 SPM:** 70+70

Formation: Has been dolomite with thin traces of anhydrite and limestone, calcareous to moderately argillaceous

Comments: Rotated and slidding. Have had some minor trace of H2s durring connections. Will reach TD some time this morning.

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T01N R10E S-16
43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu **Date:** 21-Dec-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 11,392 **Footage:** 172 **Cumulative Drlg. Hours** 1321

Present Operation: Directionally drilling @ 11,392' **Cumulative Days** 103

Daily Cost: $50,324

Cumulative Cost: $12,223,001

TIME BREAKDOWN

Drilling (hrs)	22 1/2	Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)		Rig Service (hrs)	1 1/2	NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA		Casing		Drill CMT & Plugs	
				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
25	12 1/4	STC - GF 67	YODCA	MY 4759	10,270	10,474	204	36.25	0,22,22,24	110 + 45	see comments		5.63	
26	12 1/4	STC - GF 67	YODCA	MY 1798	10,474	10,770	296	52.00	0,22,22,24	110 & 45	7BT,4,E,1/16"		5.69	
27	12 1/4	STC - GF 67	YODCA	MY 1796	10,770	10,867	97	17.00	0,22,22,24	110 & 45	7BT,3,E,1/16"		5.71	Chg angle
28	12 1/4	STC - GF 67	YODCA	PF 5013	10,867		525	93.00	0,22,22,24	110 & 30			5.65	Chg WH 12:00 hrs

SURVEYS 1321.00

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
10,525	5.19	146.25	10,501.77	-443.70	162.04	162.04	0.37	0.35	-1.28
10,617	6.05	142.53	10,593.33	-445.01	167.30	167.30	1.01	0.93	-4.04
10,710	6.92	140.35	10,685.73	-459.22	173.85	173.85	0.72	0.67	-2.56
10,802	7.91	138.57	10,777.01	-468.24	181.57	181.57	1.37	1.35	-1.72
10,903	9.24	137.22	10,876.88	-479.06	191.46	191.46	1.33	1.32	-1.34
10,996	10.49	137.93	10,968.50	-490.82	202.21	202.21	1.35	1.34	0.76
11,088	8.94	137.74	11,059.18	-502.33	212.62	212.33	1.69	-1.68	-0.21
11,181	9.10	140.85	11,150.98	-513.60	222.33	222.33	0.55	0.17	3.34
11,274	8.58	140.44	11,242.88	-524.66	231.39	231.39	0.56	-0.56	-0.44

Notes

Comments: Closure 545.48' at 157.06° Azimuth

Slides: 10,923-28', 10,933-45', 10,947-57', 10,965-11,022', 11024-52', 11,055-83', 11,099-113', 11,128-45', 11,156-73', 11,187-206', 11,220-38', 11,251-69', 11,281-99', 11,311-31', 11,341-61', 11,372-88'

MD	Survey Depth	Angle	Azimuth	Slide Seen
11,113	11,056	9.29	137.69	26'
11,145	11,088	8.94	137.74	27'
11,176	11,119	8.99	137.39	14'
11,206	11,149	9.00	139.78	19'
11,238	11,181	9.10	140.85	17'
11,269	11,212	8.93	141.53	25'
11,300	11,243	8.72	140.53	26'
11,331	11,274	8.58	140.44	16'
11,361	11,304	8.40	141.43	18'
11,392	11,335	8.33	143.35	20'

MUD PROPERTIES

Mud Wt.	8.7	Viscosity	36	WL	20.0	Filter Cake (/32)	2	pH	11.4	Oil %		Water	96.00%
PV	10	Yield Pt.	6	Gels	4/7	Alkal (Pf/Mf)	1.0/1.7	HP-HT WL		Meth Bl, ppb	15	HGS	0 ppb
Solids	3.90%			Sand	0.20%	Calcium	300	Chlorides, ppm	1000	LCM		LGS	4.00% 44 ppb

Mud mixed last 24 hrs:

0 gel, 0 new drill, 0 desco, 0 defoamer, 0 Mil-lube, 6 drispac, 0 caustic, 0 bulk bar, 0 soltex, 0 lime, 6 flozan

Bottom Hole Assembly: Bit, adj motor at 2.12°, float sub, UBHO, 2-NMDC, 3-pt rmr, one 8" DC, 3-pt rmr, two 8" dc's, x-o, seven 8-1/4" DCs, x-o, six 6-1/2" DC, x-o, six-5" hwdp

Bit Parameters

WOB	35 - 50	RPM	30 - 35	Pump PSI	2,100	GPM	590.79	AV - 12.25" x 8.25"	130
Pump #1:	Liner 6	Stroke	12	SPM	71	Bit HHP		AV -12.25" x 6.5"	
Pump #2	Liner 6	Stroke	12	SPM	70	Nozzle Vel..		AV - 12.25" x 5"	94
SLM:	Board	Tally		Correction		% HHP @ Bit			

DAILY COSTS

		DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location	mark brown			1,832,633		Mud		4,058		446,018
MIRU RDMO				652,625		Misc (NU/Test BOE)	Morcon			83,466
Rig Cost		24,500		2,861,042		Trucking				37,279
Fuel				699,663		Engr. & Super.		1,600		237,842
Casing/Wellhead				1,445,525		Mud Logging		1,650		308,595
Cementing				502,545		Geologist		800		69,800
Bits	#27 & #28			555,179		Fishing Costs				8,066
Downhole Rent/Sal	Cedar/Spidle			102,583		Solids Control Equip.				120,913
Pit Monitor/Choke		805		86,240		Camp & Utilities		1,500		221,128
Fm Test/Logging				43,441		Other/H2S Safety		1,010		114,483
Directional		9,400		759,500		Contrt lbr		750		187,121
Water				10,844		Admin/Overhead		500		86,683
Srfce Rmtls (BOP)	Flare stack	240		95,482		Misc/Taxes (7.50%)		3,511		654,305
Subtotal		34,945		9,647,302				15,379		2,575,699
Total								$50,324		$12,223,001

W/O Taxes	
34,945	
11,868	
46,813	

DETAILS

0600 - 1300 Directionally drilling f/11,220 to 11,276'

1300 - 1430 Replace liners in #2 pump

2130 - 0600 Directionally drilling f/11,276 to 11,392'

Time	CO_2	Notes
		Torque and drag increased on last slide; adding additional Mil-Lube and Soltex this am to slick up hole for logging.

Plan: Drill ahead to 11,400', circulate btms up, short trip to 7,950', POH for logs.

Weather: 7°, calm, clear

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Slow pump pressures: Pump #1 - 280 PSI at 40 SPM, 360 PSI at 50 SPM; Pump #2 - 290 PSI at 40 SPM, 360 PSI at 50 SPM (8.7 ppg at 11,299')

String Weights: P/U - 380K, S/D - 320K, Rot - 351K

Lithology: Dolomitic Lime: dark to medium gray, near black to brown, dense, hard to brittle, calcareous, slightly argillaceous, trace anhydrite, no visible porosity, no show.

Shows: None

Backgrd/Max Gas: 0 to 1/1 units

CO_2: 250 - 400 while drilling, 250 - 340 during trip, N/A peak after trip

H_2S: Minor trace during connections

Lag: Calculated at 107 min at 140 SPM at 11,390'; Carbide lag @ 10,590' - 13,895 strokes, 97 minutes (13.10" average hole size)

Formation: Has been dolomite with thin traces of anhydrate and limestone, calcareous to moderately argillaceous.

Comments: Rotated and sliding. Will reach TD sometime this morning.

T 01N R 10E S-16
43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu **Date:** 22-Dec-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 11,400 **Footage:** 8' **Cumulative Drlg. Hours** 1323

Present Operation: Rigging Up Schlumberger **Cumulative Days** 104

Daily Cost: $97,708

Cumulative Cost: $12,320,709

TIME BREAKDOWN

Drilling (hrs)	2	Trips (hrs)	6	Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)	2	Rig Service (hrs)	1 1/2	NU BOE	
WOC (hrs)		BOP Test		Short Trip	4	Cement	
Logging	2	LD/PUTest BHA	3	Casing		Drill CMT & Plugs	
WO Loggers	3.5			Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
25	12 1/4	STC - GF	67 YODCA	MY 4759	10,270	10,474	204	36.25	0,22,22,24	110 + 45	see comments		5.63	
26	12 1/4	STC - GF	67 YODCA	MY 1798	10,474	10,770	296	52.00	0,22,22,24	110 & 45	7BT,4,E,1/16"		5.69	
27	12 1/4	STC - GF	67 YODCA	MY 1796	10,770	10,867	97	17.00	0,22,22,24	110 & 45	7BT,3,E,1/16"		5.71	Chg angle
28	12 1/4	STC - GF	67 YODCA	PF 5013	10,867	10,400	535	95.00	0,22,22,24	110 & 30	6BT,3,E,1/16"		5.63	[illegible] hrs

SURVEYS 1323.00

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
10,525	5.19	146.25	10,501.77	-443.70	162.04	162.04	0.37	0.35	-1.28
10,617	6.05	142.53	10,593.33	-445.01	167.30	167.30	1.01	0.93	-4.04
10,710	6.92	140.35	10,685.73	-459.22	173.85	173.85	0.72	0.67	-2.56
10,802	7.91	138.57	10,777.01	-468.24	181.57	181.57	1.37	1.35	-1.72
10,903	9.24	137.22	10,876.88	-479.06	191.46	191.46	1.33	1.32	-1.34
10,996	10.49	137.93	10,968.50	-490.82	202.21	202.21	1.35	1.34	0.76
11,088	8.94	137.74	11,059.18	-502.33	212.62	212.33	1.69	-1.68	-0.21
11,181	9.10	140.85	11,150.98	-513.60	222.33	222.33	0.55	0.17	3.34
11,274	8.58	140.44	11,242.88	-524.66	231.39	231.39	0.56	-0.56	-0.44

Notes

Comments: Closure 545.48' at 157.06° Azimuth

Slides: 10,923-28', 10,933-45', 10,947-57', 10,965-11,022', 11024-52', 11,055-83', 11,099-113', 11,128-45', 11,156-73', 11,187-206', 11,220-38', 11,251-69', 11,281-99', 11,311-31', 11,341-61', 11,372-88'

MD	Survey Depth	Angle	Azimuth	Slide Seen
11,113	11,056	9.29	137.69	26'
11,145	11,088	8.94	137.74	27'
11,176	11,119	8.99	137.39	14'
11,206	11,149	9.00	139.78	19'
11,238	11,181	9.10	140.85	17'
11,269	11,212	8.93	141.53	25'
11,300	11,243	8.72	140.53	26'
11,331	11,274	8.58	140.44	16'
11,361	11,304	8.40	141.43	18'
11,392	11,335	8.33	143.35	20'

MUD PROPERTIES

Mud Wt.	8.7	Viscosity	35	WL	20.0	Filter Cake (/32)	2	pH	11.6	Oil %		Water	96.00%
PV	8	Yield Pt.	4	Gels	3/5	Alkal (Pf/Mf)	1.5/2.0	HP-HT WL		Meth Bl, ppb	15	HGS	0 ppb
Solids	3.90%			Sand	0.20%	Calcium	300	Chlorides, ppm	1000	LCM		LGS	4.00% 44 ppb

Mud mixed last 24 hrs:

0 gel, 0 new drill, 0 deeco, 1 defoamer, 3 Mil-lube, 0 drispac, 2 caustic, 5 bulk bar, 10 soltex, 4 lime, 0 flozan

Bottom Hole Assembly Bit, adj motor at 2.12°, float sub, UBHO, 2-NMDC, 3-pt rmr, one 8" DC, 3-pt rmr, two 8" dc's, x-o, seven 8-1/4" DCs, x-o, six 6-1/2" DC, x-o, six-5" hwdp

Layed down 3-pt reamers, motor, directional tools prep logging

Bit Parameters

WOB	35 - 50	RPM	30 - 35	Pump PSI	2,100	GPM	590.79	AV - 12.25" x 8.25"	130
Pump #1: Liner	6	Stroke	12	SPM	71	Bit HHP		AV -12.25" x 6.5"	
Pump #2 Liner	6	Stroke	12	SPM	70	Nozzle Vel..		AV - 12.25" x 5"	94
SLM: Board		Tally		Correction		% HHP @ Bit			

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location	mark brown		1,832,633		Mud		8,274	454,292	
MIRU RDMO			652,625		Misc (NU/Test BOE)	Morcon		83,466	
Rig Cost		24,500	2,885,542		Trucking	casing (1 jt) intermb	1,563	38,842	
Fuel		22,045	721,708		Engr. & Super.		1,600	239,442	
Casing/Wellhead			1,445,525		Mud Logging		1,650	310,245	
Cementing			502,545		Geologist		800	70,600	
Bits	#27 & #28		555,179		Fishing Costs			8,066	
Downhole Rent/Sal	Cedar/Spidle		102,583		Solids Control Equip.	Days 92-104	15,600	136,513	
Pit Monitor/Choke		805	87,045		Camp & Utilities	propane	2,154	223,282	
Fm Test/Logging			43,441		Other/H2S Safety		1,010	115,493	W/O Taxes
Directional		9,400	768,900		Contrt lbr		750	187,871	56,990
Water			10,844		Admin/Overhead		500	87,183	33,901
Srfce Rntls (BOP)	Flare stack	240	95,722		Misc/Taxes (7.50%)		6,817	661,122	90,891
Subtotal		56,990	9,704,292				40,718	2,616,417	
Total							$97,708	$12,320,709	

DETAILS

0600 - 0800	Directionally drilling f/11,392 to 11,400'		
0800 - 1000	Circulate samples/condition mud		
1000 - 1400	Short trip to 7,898'; 20K tick at 9,200' pulling out - no sign running in	Time	CO_2
1400 - 2100	POH; clean		
2100 - 2300	Lay down 2-3 pt reamers and directional equipment (SLM 11,406' - no correction)		
2300 - 0000	Slip and cut drilling line		
0000 - 0030	Service rig		
0030 - 0400	Wait on Schlumberger (see note on right)		
0400 - 0600	Rig up Schlumberger		

Notes: Hole in good condition. Short trip to 7,900' w/1-20K blip at 9,200' - did not see again. Cut drilling line and service rig while waiting on Schlumberger. Schlumberger due at 2300 hours but DOT regulations held them for 1 hour. Arrive Evanston @ 2353 hours. Chain up at dirt intersection, took wrong road. LOST. Arrive location @ 0400 hours (3.50 hours @ $2,500 = $8,750).

Plan: Run Schlumberger PEX and FMI logs

Weather: 15°, calm, clear

Slow pump pressures: Pump #1 - 280 PSI at 40 SPM, 360 PSI at 50 SPM; Pump #2 - 290 PSI at 40 SPM, 360 PSI at 50 SPM (8.7 ppg at 11,299')

String Weights: P/U - 380K, S/D - 320K, Rot - 351K

Note: No report - mud loggers released @ 2400 hours 21 December 2006 (Descriptions and readings same)

Lithology: Dolomitic Lime: dark to medium gray, near black to brown, dense, hard to brittle, calcareous, slightly argillaceous, trace anhydrite, no visible porosity, no show.

Shows: None

Backgrd/Max Gas: 0 to 1/1 units

CO_2: 250 - 400 while drilling, 250 - 340 during trip, N/A peak after trip

H_2S: Minor trace during connections

Lag: Calculated at 107 min at 140 SPM at 11,390'; Carbide lag @ 10,590' - 13,895 strokes, 97 minutes (13.10" average hole size)

Formation: Has been dolomite with thin traces of anhydrate and limestone, calcareous to moderately argillaceous.

Comments: Rotated and sliding. Will reach TD sometime this morning.

RECEIVED
DEC 27 2006
DIV. OF OIL, GAS & MINING

T01N R10E S-16
43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu **Date:** 24-Dec-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 11,400' **Footage:** 0 **Cumulative Drlg. Hours** 1323

Present Operation: Circulate & Condition Mud **Cumulative Days** 106

Daily Cost: $243,744

Cumulative Cost: $12,609,328

TIME BREAKDOWN

Drilling (hrs)		Trips (hrs)	5	Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)	2	Circ. (hrs)	1	Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging	16	LD/PUTest BHA		Casing		Drill CMT & Plugs	
WO Loggers				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
25	12 1/4	STC - GF	67 YODCA	MY 4759	10,270	10,474	204	36.25	0,22,22,24	110 + 45	see comments		5.63	
26	12 1/4	STC - GF	67 YODCA	MY 1798	10,474	10,770	296	52.00	0,22,22,24	110 & 45	7BT,4,E,1/16"		5.69	
27	12 1/4	STC - GF	67 YODCA	MY 1796	10,770	10,867	97	17.00	0,22,22,24	110 & 45	7BT,3,E,1/16"		5.71	Chg angle
28	12 1/4	STC - GF	67 YODCA	PF 5013	10,867	10,400	535	95.00	0,22,22,24	110 & 30	6BT,3,E,1/16"		5.63	[illegible] hrs
29 RR 28	12 1/4	STC - GF	67 YODCA	PF 5013	10,400		0	0.00	0,22,22,24	35				

SURVEYS 1323.00

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
10,525	5.19	146.25	10,501.77	-443.70	182.04	182.04	0.37	0.35	-1.28
10,617	6.05	142.53	10,593.33	-445.01	167.30	167.30	1.01	0.93	-4.04
10,710	6.92	140.35	10,685.73	-459.22	173.85	173.85	0.72	0.67	-2.56
10,802	7.91	138.57	10,777.01	-468.24	181.57	181.57	1.37	1.35	-1.72
10,903	9.24	137.22	10,876.88	-479.06	191.46	191.46	1.33	1.32	-1.34
10,996	10.49	137.93	10,968.50	-490.82	202.21	202.21	1.35	1.34	0.76
11,088	8.94	137.74	11,059.18	-502.33	212.62	212.33	1.69	-1.68	-0.21
11,181	9.10	140.85	11,150.98	-513.60	222.33	222.33	0.55	0.17	3.34
11,274	8.58	140.44	11,242.88	-524.66	231.39	231.39	0.56	-0.56	-0.44

Notes

Comments: Closure 545.48' at 157.06° Azimuth

Slides: 10,923-28', 10,933-45', 10,947-57', 10,965-11,022', 11024-52', 11,055-83', 11,099-113', 11,128-45', 11,156-73', 11,187-206', 11,220-38', 11,251-69', 11,281-99', 11,311-31', 11,341-61', 11,372-88'

MD	Survey Depth	Angle	Azimuth	Slide Seen
11,113	11,056	9.29	137.69	26'
11,145	11,088	8.94	137.74	27'
11,176	11,119	8.99	137.39	14'
11,206	11,149	9.00	139.78	19'
11,238	11,181	9.10	140.85	17'
11,269	11,212	8.93	141.53	25'
11,300	11,243	8.72	140.53	26'
11,331	11,274	8.58	140.44	16'
11,361	11,304	8.40	141.43	18'
11,392	11,335	8.33	143.35	20'

MUD PROPERTIES

Mud Wt.	8.8	Viscosity	41	WL	20.0	Filter Cake (/32)	2	pH	11.4	Oil %		Water	96.10%
PV	14	Yield Pt.	6	Gels	5/7/06	Alkal (Pf/Mf)	1.2/2.0	HP-HT WL		Meth Bl, ppb	15	HGS	0 ppb
Solids	3.90%			Sand	0.20%	Calcium	360	Chlorides, ppm	1100	LCM		LGS	4.00% 44 ppb

Mud mixed last 24 hrs:

0 gel, 0 new drill, 0 desco, 0 defoamer, 0 Mil-lube, 0 driepac, 2 caustic, 0 bulk bar, 0 soltex, 2 lime, 0 flozan

Bottom Hole Assembly Bit, adj motor at 2.12°, float sub, UBHO, 2-NMDC, 3-pt rmr, one 8" DC, 3-pt rmr, two 8" dc's, x-o, seven 8-1/4" DCs, x-o, six 6-1/2" DC, x-o, six-5" hwdp

Layed down 3-pt reamers, motor, directional tools prep logging

Bit Parameters

WOB		35 - 50	RPM	30 - 35	Pump PSI	1,650	GPM	590.79	AV - 12.25" x 8.25"	130
Pump #1:	Liner	6	Stroke	12	SPM	71	Bit HHP		AV -12.25" x 6.5"	
Pump #2	Liner	6	Stroke	12	SPM	70	Nozzle Vel..		AV - 12.25" x 5"	94
SLM:	Board		Tally		Correction		% HHP @ Bit			

DAILY COSTS

		DAILY		CUMULATIVE			DAILY		CUMULATIVE		
Road & Location	mark brown			1,832,633		Mud		992		458,884	
MIRU RDMO				652,625		Misc (NU/Test BOE)	Cessac/Imbr/coord			85,205	
Rig Cost		24,500		2,934,542		Trucking	casing (1 jt) intermtn			38,842	
Fuel				721,708		Engr. & Super.		1,600		242,642	
Casing/Wellhead				1,445,525		Mud Logging		800		311,845	
Cementing				502,545		Geologist		500		71,600	
Bits	#27 & #28			555,179		Fishing Costs				8,066	
Downhole Rent/Sal	Cedar/Spidle			102,583		Solids Control Equip.		1,200		138,913	
Pit Monitor/Choke		805		88,855		Camp & Utilities	propane	1,500		226,282	
Fm Test/Logging		189,342		232,783		Other/H2S Safety		1,010		117,513	W/O Taxes
Directional		3,000		774,900		Contrt lbr		750		189,371	217,887
Water				10,844		Admin/Overhead		500		88,183	8,852
Srfce Rmtls (BOP)	Flare stack	240		96,202		Misc/Taxes (7.50%)		17,005		681,258	226,739
Subtotal		217,887		9,950,724				25,857		2,658,604	
Total								$243,744		$12,609,328	

DETAILS

0600 - 2130	Logging VSP (Seismic Check Survey) w/Schlumberger (50' stations)			
2130 - 2200	Rig down Schlumberger			
2200 - 0300	RIH w/bit #29 (RR #28) w/o reamers or directional equipment	Time	CO_2	Notes
0300 - 0500	Wash/ream f/11,266' to TD (no problems after 65 hours w/o circulating)			Hole in good condition. Strap had 11,406'; Schlumberger log depth of 11,402'. Propose to leave depth at 11,400' drillers and 11,402' Loggers. Loggers running in hole for final log; VSP (seismic check shots).
0500 - 0600	Circulate and condition mud			

Plan: Circulate/condition mud, short trip to 8,900' (wait one hour), RIH and POH for casing if clean

Weather: 7°, calm, clear

Slow pump pressures: Pump #1 - 280 PSI at 40 SPM, 360 PSI at 50 SPM; Pump #2 - 290 PSI at 40 SPM, 360 PSI at 50 SPM (8.7 ppg at 11,299')

String Weights: P/U - 380K, S/O - 320K, Rot - 351K

Note: No report - mud loggers released @ 2400 hours 21 December 2006 (Descriptions and readings same)

Lithology: Dolomitic Lime: dark to medium gray, near black to brown, dense, hard to brittle, calcareous, slightly argillaceous, trace anhydrite, no visible porosity, no show.

Shows: None

Backgrd/Max Gas: 0 to 1/1 units

CO_2: 250 - 400 while drilling, 250 - 340 during trip, N/A peak after trip

H_2S: Minor trace during connections

Lag: Calculated at 107 min at 140 SPM at 11,390'; Carbide lag @ 10,590' - 13,895 strokes, 97 minutes (13.10" average hole size)

Formation: Has been dolomite with thin traces of anhydrate and limestone, calcareous to moderately argillaceous.

Comments: Rotated and sliding. Will reach TD sometime this morning.

RECEIVED
DEC 27 2006
DIV. OF OIL, GAS & MINING

Form 3160- 5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

5. Lease Serial No.: U-24446
6. If Indian, Allottee, or Tribe Name:
7. If Unit or CA. Agreement Designation: Table Top Unit
8. Well Name and No.: TTU #1
9. API Well No.: 43-043-30324
10. Field and Pool, or Exploratory Area: Wildcat
11. County or Parish, State: Summit County, Utah

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator: Double Eagle Petroleum Company
3a. Address: P.O. Box 766, Casper, Wyoming 82602
3b. Phone No. *(include area code)*: (307) 237-9330
4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*: 244' FSL 1,161' FWL SWSW of Sec 16, T. 1 N.- R. 10 E.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/ Resume)	☐ Water Shut-off	
	☐ Altering Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☒ Change Plans	☐ Plug and abandon	☐ Temporarily Abandon		
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug back	☐ Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Operator wishes to amend Section 4 Paragraph D of the approved Drill Plan for this well as follows:

D. Hole Section D: 0 – 11,400 ft.

9.625" Casing Size x 12.25" Hole Size, Lead Cement: Modified Mid Con mixed at weight: 13.5 ppg, yield: 1.49 cu ft/sk, Slurry Volume 822 cu.ft, fill: 10,900 to 8,400 ft.; Tail Cement: Premium cement, weight: 15.8 ppg, yield: 1.15 cu ft/sk, Slurry Volume 182 cu.ft., fill: 11,400 to 10,900 ft.

Reasons for changing Drill Plan are that TD of Hole Section "D" has changed and operator wishes to minimize possibility of lost circulation during cementing.

Verbal approval for this amendment was given by Al McKee on 12-22-06.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
DEC 2 7 2006
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name *(Printed Typed)*: D. Steven Degenfelder
Title: Vice President
Signature: D. Steven Degenfelder
Date: 22-Dec-06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

T01N R10E S-16
43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu **Date:** 25-Dec-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 11,400' **Footage:** 0 **Cumulative Drlg. Hours** 1323

Present Operation: Waiting on casing crew **Cumulative Days** 107

Daily Cost: $39,135

Cumulative Cost: $12,648,464

TIME BREAKDOWN

Drilling (hrs)		Trips (hrs)	3	Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)	6 1/2	Rig Service (hrs)	1/2	NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA		Casing		Drill CMT & Plugs	
WO Csg Crew	14			Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
25	12 1/4	STC - GF 67	YODCA	MY 4759	10,270	10,474	204	36.25	0,22,22,24	110 + 45	see comments		5.63	
26	12 1/4	STC - GF 67	YODCA	MY 1798	10,474	10,770	296	52.00	0,22,22,24	110 & 45	7BT,4,E,1/16"		5.69	
27	12 1/4	STC - GF 67	YODCA	MY 1796	10,770	10,867	97	17.00	0,22,22,24	110 & 45	7BT,3,E,1/16"		5.71	Chg angle
28	12 1/4	STC - GF 67	YODCA	PF 5013	10,867	10,400	535	95.00	0,22,22,24	110 & 30	6BT,3,E,1/16"		5.63	hrs
29 RR 28	12 1/4	STC - GF 67	YODCA	PF 5013	10,400		0	0.00	0,22,22,24	35				

SURVEYS 1323.00

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
10,525	5.19	146.25	10,501.77	-443.70	162.04	162.04	0.37	0.35	-1.28
10,617	6.05	142.53	10,593.33	-445.01	167.30	167.30	1.01	0.93	-4.04
10,710	6.92	140.35	10,685.73	-459.22	173.85	173.85	0.72	0.67	-2.56
10,802	7.91	138.57	10,777.01	-468.24	181.57	181.57	1.37	1.35	-1.72
10,903	9.24	137.22	10,876.88	-479.06	191.46	191.46	1.33	1.32	-1.34
10,996	10.49	137.93	10,968.50	-490.82	202.21	202.21	1.35	1.34	0.76
11,088	8.94	137.74	11,059.18	-502.33	212.62	212.33	1.69	-1.68	-0.21
11,181	9.10	140.85	11,150.98	-513.60	222.33	222.33	0.55	0.17	3.34
11,274	8.58	140.44	11,242.88	-524.66	231.39	231.39	0.56	-0.56	-0.44

Notes

Comments: Closure 545.48' at 157.06° Azimuth

Slides: 10,923-28', 10,933-45', 10,947-57', 10,965-11,022', 11024-52', 11,055-83', 11,099-113', 11,128-45', 11,156-73', 11,187-206', 11,220-38', 11,251-69', 11,281-99, 11,311-31', 11,341-61', 11,372-88'

MD	Survey Depth	Angle	Azimuth	Slide Seen
11,113	11,056	9.29	137.69	26'
11,145	11,088	8.94	137.74	27'
11,176	11,119	8.99	137.39	14'
11,206	11,149	9.00	139.78	19'
11,238	11,181	9.10	140.85	17'
11,269	11,212	8.93	141.53	25'
11,300	11,243	8.72	140.53	26'
11,331	11,274	8.58	140.44	16'
11,361	11,304	8.40	141.43	18'
11,392	11,335	8.33	143.35	20'

MUD PROPERTIES

Mud Wt.	8.9	Viscosity	36	WL	20.0	Filter Cake (/32)	2	pH	11.4	Oil %		Water	96.10%	
PV	13	Yield Pt.	6	Gels	5/6	Alkal (Pf/Mf)	1.2/2.0	HP-HT WL		Meth Bl, ppb	15	HGS		0 ppb
Solids	3.90%			Sand	0.20%	Calcium	240	Chlorides, ppm	1000	LCM		LGS	4.00%	44 ppb

Mud mixed last 24 hrs:

0 gel, 0 new drill, 0 desco, 0 defoamer, 0 Mil-lube, 4 drispac, 2 caustic, 0 bulk bar, 0 soltex, 10 lime, 0 flozan

Bottom Hole Assembly Bit, adj motor at 2.12°, float sub, UBHO, 2-NMDC, 3-pt rmr, one 8" DC, 3-pt rmr, two 8" dc's, x-o, seven 8-1/4" DCs, x-o, six 6-1/2" DC, x-o, six-5" hwdp

Layed down 3-pt reamers, motor, directional tools prep logging

Bit Parameters

WOB	35 - 50	RPM	30 - 35	Pump PSI	1,650	GPM	590.79	AV - 12.25" x 8.25"	130		
Pump #1: Liner	6	Stroke	12	SPM	71	Bit HHP		AV -12.25" x 6.5"			
Pump #2 Liner	6	Stroke	12	SPM	70	Nozzle Vel..		AV - 12.25" x 5"	94		
SLM: Board		Tally		Correction		% HHP @ Bit					

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location	mark brown		1,832,633		Mud			2,013	458,884
MIRU RDMO			652,625		Misc (NU/Test BOE)	Cessac/timbr/cord			85,205
Rig Cost		24,500	2,959,042		Trucking	casing (1 jt) intermtn			38,842
Fuel			721,708		Engr. & Super.		1,600		244,242
Casing/Wellhead			1,445,525		Mud Logging		800		312,645
Cementing			502,545		Geologist		500		72,100
Bits	#27 & #28		555,179		Fishing Costs				8,066
Downhole Rent/Sal	Cedar/Spidle		102,583		Solids Control Equip.		1,200		140,113
Pit Monitor/Choke		805	89,460		Camp & Utilities	propane	1,500		227,782
Fm Test/Logging			232,783		Other/H2S Safety		1,010		118,523
Directional		3,000	777,900		Contrt lbr		750		190,121
Water			10,844		Admin/Overhead		500		88,683
Srfce Rmtls (BOP)	Flare stack	240	96,442		Misc/Taxes (7.50%)		2,730		683,989
Subtotal		28,545	9,979,269				10,590		2,669,195
Total							$39,135		$12,648,464

W/O Taxes
28,545
7,860
36,405

DETAILS

		Time	CO_2	Notes
0600 - 1230	Circulate/condition mud; had significant CO2 and hydrocarbon gases on btms up post logging			
1230 - 1530	POH to casing shoe			
1530 - 1600	Service rig			
1600 - 0600	Wait on casing crew. Rocky Mtn/Rock Springs chosen but man power not available. Both of other two casing crew firms in area suffering same problem.			Hole in good condition. Strap had 11,406'; Schlumberger log depth of 11,402'. Propose to leave depth at 11,400' drillers and 11,402' Loggers. Loggers running in hole for final log; VSP (seismic check shots).

Plan: Wait in casing shoe; change out valve(s) in pill tank, RIH, circulate btms up and POH to run csg.

Weather: 23°, calm, clear (had 5-6" of snow yesterday am; neglected to change report)

Slow pump pressures: Pump #1 - 280 PSI at 40 SPM, 360 PSI at 50 SPM; Pump #2 - 290 PSI at 40 SPM, 360 PSI at 50 SPM (8.7 ppg at 11,299')

String Weights: P/U - 380K, S/D - 320K, Rot - 351K

Note: No report - mud loggers released @ 2400 hours 21 December 2006 (Descriptions and readings same)

Lithology: Dolomitic Lime: dark to medium gray, near black to brown, dense, hard to brittle, calcareous, slightly argillaceous, trace anhydrite, no visible porosity, no show.

Shows: None

Backgrd/Max Gas: Had significant hydrocarbon gas circulating btms up post logging

CO_2: In excess of 19,000 units on btms up post logging

H_2S: Minor trace while circulating

Lag:

Formation: Has been dolomite with thin traces of anhydrate and limestone, calcareous to moderately argillaceous.

Comments:

RECEIVED
DEC 27 2006
DIV. OF OIL, GAS & MINING

T01N R10E S-16
43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu **Date:** 27-Dec-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 11,400' **Footage:** 0 **Cumulative Drlg. Hours** 1323

Present Operation: Waiting on casing crew **Cumulative Days** 109

Daily Cost: $39,135

Cumulative Cost: $12,729,836

TIME BREAKDOWN

Drilling (hrs)		Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)		Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA		Casing		Drill CMT & Plugs	
WO Csg Crew	24			Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
25	12 1/4	STC - GF 67	YODCA	MY 4759	10,270	10,474	204	36.25	0,22,22,24	110 + 45	see comments		5.63	
26	12 1/4	STC - GF 67	YODCA	MY 1798	10,474	10,770	296	52.00	0,22,22,24	110 & 45	7BT,4,E,1/16"		5.69	
27	12 1/4	STC - GF 67	YODCA	MY 1796	10,770	10,867	97	17.00	0,22,22,24	110 & 45	7BT,3,E,1/16"		5.71	Chg angle
28	12 1/4	STC - GF 67	YODCA	PF 5013	10,867	10,400	535	95.00	0,22,22,24	110 & 30	6BT,3,E,1/16"		5.63	hrs
29 RR 28	12 1/4	STC - GF 67	YODCA	PF 5013	10,400		0	0.00	0,22,22,24	35				

SURVEYS 1323.00

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
10,525	5.19	146.25	10,501.77	-443.70	162.04	162.04	0.37	0.35	-1.28
10,617	6.05	142.53	10,593.33	-445.01	167.30	167.30	1.01	0.93	-4.04
10,710	6.92	140.35	10,685.73	-459.22	173.85	173.85	0.72	0.67	-2.56
10,802	7.91	138.57	10,777.01	-468.24	181.57	181.57	1.37	1.35	-1.72
10,903	9.24	137.22	10,876.88	-479.06	191.46	191.46	1.33	1.32	-1.34
10,996	10.49	137.93	10,968.50	-490.82	202.21	202.21	1.35	1.34	0.76
11,088	8.94	137.74	11,059.18	-502.33	212.62	212.33	1.69	-1.68	-0.21
11,181	9.10	140.85	11,150.98	-513.60	222.33	222.33	0.55	0.17	3.34
11,274	8.58	140.44	11,242.88	-524.66	231.39	231.39	0.56	-0.56	-0.44

Notes

Comments: Closure 545.48' at 157.06° Azimuth

Slides: 10,923-28', 10,933-45', 10,947-57', 10,965-11,022', 11024-52', 11,055-83', 11,099-113', 11,128-45', 11,156-73', 11,187-206', 11,220-38', 11,251-69', 11,281-99', 11,311-31', 11,341-61', 11,372-88'

MD	Survey Depth	Angle	Azimuth	Slide Seen
11,113	11,056	9.29	137.69	26'
11,145	11,088	8.94	137.74	27'
11,176	11,119	8.99	137.39	14'
11,206	11,149	9.00	139.78	19'
11,238	11,181	9.10	140.85	17'
11,269	11,212	8.93	141.53	25'
11,300	11,243	8.72	140.53	26'
11,331	11,274	8.58	140.44	16'
11,361	11,304	8.40	141.43	18'
11,392	11,335	8.33	143.35	20'

MUD PROPERTIES

Mud Wt.	8.9	Viscosity	35	WL	20.0	Filter Cake (/32)	2	pH	11.4	Oil %		Water	96.10%	
PV	8	Yield Pt.	4	Gels	2/4	Alkal (Pf/Mf)	1.0/2.0	HP-HT WL		Meth Bl, ppb	15	HGS		0 ppb
Solids	3.90%			Sand	0.20%	Calcium	240	Chlorides, ppm	1300	LCM		LGS	4.00%	44 ppb

Mud mixed last 24 hrs:

0 gel, 0 new drill, 0 desco, 0 defoamer, 0 Mil-lube, 0 drispac, 0 caustic, 0 bulk bar, 0 soltex, 0 lime, 0 flozan

Bottom Hole Assembly Bit, adj motor at 2.12°, float sub, UBHO, 2-NMDC, 3-pt rmr, one 8" DC, 3-pt rmr, two 8" dc's, x-o, seven 8-1/4" DCs, x-o, six 6-1/2" DC, x-o, six-5" hwdp

Layed down 3-pt reamers, motor, directional tools prep logging

Bit Parameters

WOB	35 - 50	RPM	30 - 35	Pump PSI	1,650	GPM	590.79	AV - 12.25" x 8.25"	130
Pump #1: Liner	6	Stroke	12	SPM	71	Bit HHP		AV -12.25" x 6.5"	
Pump #2 Liner	6	Stroke	12	SPM	70	Nozzle Vel..		AV - 12.25" x 5"	94
SLM: Board		Tally		Correction		% HHP @ Bit			

DAILY COSTS

		DAILY		CUMULATIVE			DAILY		CUMULATIVE		
Road & Location	mark brown			1,832,633		Mud				461,769	
MIRU RDMO				652,625		Misc (NU/Test BOE)	Ceesac/fmbr/cord			85,205	
Rig Cost		24,500		3,008,042		Trucking	casing (1 jt) intermtn			38,842	
Fuel				721,708		Engr. & Super.		1,600		247,442	
Casing/Wellhead				1,445,525		Mud Logging		800		314,245	
Cementing				502,545		Geologist		500		73,100	
Bits	#27 & #28			555,179		Fishing Costs				8,066	
Downhole Rent/Sal	Cedar/Spidle			102,583		Solids Control Equip.		1,200		142,513	
Pit Monitor/Choke		805		91,070		Camp & Utilities	propane	1,500		230,782	
Fm Test/Logging				232,783		Other/H2S Safety		1,010		120,543	W/O Taxes
Directional		3,000		783,900		Contrt lbr		750		191,621	28,545
Water				10,844		Admin/Overhead		500		89,683	7,860
Srfce Rntls (BOP)	Flare stack	240		96,922		Misc/Taxes (7.50%)		2,730		689,666	36,405
Subtotal		28,545		10,036,359				10,590		2,693,477	
Total								$39,135		$12,729,836	

DETAILS

0600 - 0600 Wait on casing crew. All three csg crew firms have jobs backed up (per phone conversations)

Time	CO_2	Notes
		Have been circulating over top of hole (to insure no drop in fluid level due to seepage) and checking for flow every hour. Have lost ~50 bbls of mud to hole.

Plan: Wait in casing shoe; change out valve(s) in pill tank, RIH, circulate btms up and POH to run csg.

Weather: 27°F, calm, cloudy

Slow pump pressures: Pump #1 - 280 PSI at 40 SPM, 360 PSI at 50 SPM; Pump #2 - 290 PSI at 40 SPM, 360 PSI at 50 SPM (8.7 ppg at 11,299')

String Weights: P/U - 380K, S/D - 320K, Rot - 351K

Note: No report - mud loggers released @ 2400 hours 21 December 2006 (Descriptions and readings same)

Lithology: Dolomitic Lime: dark to medium gray, near black to brown, dense, hard to brittle, calcareous, slightly argillaceous, trace anhydrite, no visible porosity, no show.

Shows: None

Backgrd/Max Gas: Had significant hydrocarbon gas circulating btms up post logging

CO_2: In excess of 19,000 units on btms up post logging

H_2S: Minor trace while circulating

Lag:

Formation: Has been dolomite with thin traces of anhydrate and limestone, calcareous to moderately argillaceous.

Comments:

RECEIVED
DEC 27 2006
DIV. OF OIL, GAS & MINING

T01N R10E S-16
43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu **Date:** 29-Dec-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 11,400' **Footage:** 0 **Cumulative Drlg. Hours** 1323

Present Operation: **Cumulative Days** 111

Daily Cost: $39,135

Cumulative Cost: $12,850,278

TIME BREAKDOWN

Drilling (hrs)		Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)		Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA		Rig up/down Csrs		Drill CMT & Plugs	
Run casing				Total	0		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
25	12 1/4	STC -	GF 67 YODCA	MY 4759	10,270	10,474	204	36.25	0,22,22,24	110 + 45	see comments		5.63	
26	12 1/4	STC -	GF 67 YODCA	MY 1798	10,474	10,770	296	52.00	0,22,22,24	110 & 45	7BT,4,E,1/16"		5.69	
27	12 1/4	STC -	GF 67 YODCA	MY 1796	10,770	10,867	97	17.00	0,22,22,24	110 & 45	7BT,3,E,1/16"		5.71	Chg angle
28	12 1/4	STC -	GF 67 YODCA	PF 5013	10,867	10,400	535	95.00	0,22,22,24	110 & 30	6BT,3,E,1/16"		5.63	[illegible] hrs
29 RR 28	12 1/4	STC -	GF 67 YODCA	PF 5013	10,400	10,400	0	0.00	0,22,22,24	35				Cln Hole

SURVEYS 1323.00

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn	Notes
10,525	5.19	146.25	10,501.77	-443.70	162.04	162.04	0.37	0.35	-1.28	Comments: Closure 545.48' at 157.06° Azimuth
10,617	6.05	142.53	10,593.33	-445.01	167.30	167.30	1.01	0.93	-4.04	Slides: 10,923-28', 10,933-45', 10,947-57', 10,965-11,022', 11024-52', 11,055-83', 11,099-113', 11,128-45', 11,156-73', 11,187-206', 11,220-38', 11,251-69', 11,281-99, 11,311-41', 11,341-61', 11,372-88'
10,710	6.92	140.35	10,685.73	-459.22	173.85	173.85	0.72	0.67	-2.56	
10,802	7.91	138.57	10,777.01	-468.24	181.57	181.57	1.37	1.35	-1.72	
10,903	9.24	137.22	10,876.88	-479.06	191.46	191.46	1.33	1.32	-1.34	
10,996	10.49	137.93	10,968.50	-490.82	202.21	202.21	1.35	1.34	0.76	
11,088	8.94	137.74	11,059.18	-502.33	212.62	212.33	1.69	-1.68	-0.21	
11,181	9.10	140.85	11,150.98	-513.60	222.33	222.33	0.55	0.17	3.34	
11,274	8.58	140.44	11,242.88	-524.66	231.39	231.39	0.56	-0.56	-0.44	

MD	Survey Depth	Angle	Azimuth	Slide Seen
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11,331	11,274	8.58	140.44	16'
11,361	11,304	8.40	141.43	18'
11,392	11,335	8.33	143.35	20'

MUD PROPERTIES

Mud Wt.	8.8	Viscosity	36	WL	20.0	Filter Cake (/32)	2	pH	11.4	Oil %		Water	96.60%
PV	10	Yield Pt.	5	Gels	2/6	Alkal (Pf/Mf)	1.4/0.9	HP-HT WL		Meth Bl, ppb	15	HGS	0 ppb
Solids	3.50%			Sand	0.20%	Calcium	320	Chlorides, ppn	1300	LCM		LGS	3.50% 33 ppb

Mud mixed last 24 hrs:

0 gel, 0 new drill, 0 desco, 0 defoamer, 0 Mil-lube, 0 drispac, 0 caustic, 0 bulk bar, 0 soltex, 0 lime, 0 flozan

Bottom Hole Assembly Six 6-1/2" DC, x-o, six-5" hwdp

Layed down 8" drill collars, subs and bit

Bit Parameters

WOB	35 - 50	RPM	30 - 35	Pump PSI	1,650	GPM	590.79	AV - 12.25" x 8.25"	130
Pump #1: Liner	6	Stroke	12	SPM	71	Bit HHP		AV -12.25" x 6.5"	
Pump #2 Liner	6	Stroke	12	SPM	70	Nozzle Vel..		AV - 12.25" x 5"	94
SLM: Board		Tally		Correction		% HHP @ Bit			

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location	Jim's/Sny Rg /Robinson		1,846,277		Mud			466,036	
MIRU RDMO			652,625		Misc (NU/Test BOE)	Hotco hot oiler		93,647	
Rig Cost		24,500	3,057,042		Trucking	casing (1 jt) intermtn		38,842	
Fuel			734,584		Engr. & Super.		1,600	250,642	
Casing/Wellhead			1,445,525		Mud Logging		800	315,845	
Cementing			502,545		Geologist		500	74,100	
Bits	#27 & #28		555,179		Fishing Costs			8,066	
Downhole Rent/Sal	Cedar/Spidle		102,583		Solids Control Equip.		1,200	144,913	
Pit Monitor/Choke		805	92,680		Camp & Utilities	propane	1,500	233,782	
Fm Test/Logging			232,783		Other/H2S Safety		1,010	122,563	W/O Taxes
Directional		3,000	789,900		Contrt lbr		750	193,121	28,545
Water			10,844		Admin/Overhead		500	90,683	7,860
Srfce Rmtls (BOP)	Flare stack	240	97,402		Misc/Taxes (7.50%)		2,730	698,069	36,405
Subtotal		28,545	10,119,969				10,590	2,730,309	
Total							$39,135	$12,850,278	

0800 - 0800	R/U Casing crew, hold safety meeting		
0800 - 1530	Run 9.625", 53.50 ppf, T-95, LTC, 8rd casing to 5,450'		
1530 - 1800	Repair/replace Frank's 500T elevators	Time	CO_2
1800 - 1900	Run 9.625" casing to 5,837' (133 joints total); same specs as above		
1900 - 2000	Circulate bottoms up		
2000 - 0500	Run 9.625" casing; total 256 jts (same specs). Land casing in Cameron csg hd w/mandrel at 11,39		
0500 - 0600	R/D casing crew, fill casing w/2" hose (to prevent trapped air kick)		

Notes: Casing went to bottom w/no problem; landed in head with full weight, approximately 475K.

Plan: Fill casing, circulate 1.25 casing volume, cement w/Halliburton, pack off casing head, replace flow tees in choke line and test BOE.

Weather: 27°F, slight breeze, snowing with 3" accumulation overnite

Slow pump pressures: Pump #1 - 280 PSI at 40 SPM, 360 PSI at 50 SPM; Pump #2 - 290 PSI at 40 SPM, 360 PSI at 50 SPM (8.7 ppg at 11,299')

String Weights: P/U - 380K, S/D - 320K, Rot - 351K

Note: No report - mud loggers released @ 2400 hours 21 December 2006 (Descriptions and readings same)

Lithology: Dolomitic Lime: dark to medium gray, near black to brown, dense, hard to brittle, calcareous, slightly argillaceous, trace anhydrite, no visible porosity, no show.

Shows: None

Backgrd/Max Gas: Had significant hydrocarbon gas circulating btms up post logging

CO_2: In excess of 19,000 units on btms up post logging

H_2S: Minor trace while circulating

Lag:

Formation: Has been dolomite with thin traces of anhydrate and limestone, calcareous to moderately argillaceous.

Comments:

RECEIVED
DEC 28 2006
DIV. OF OIL, GAS & MINING

T01N R10E S-16
43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu | Date: 29-Dec-06

Well Name: TABLE TOP UNIT #1 | Contractor: UNIT DRILLING RIG #233

TD at Report Time: 11,400' | Footage: 0 | Cumulative Drlg. Hours: 1323

Present Operation: Setting wear bushing/prep drill out | Cumulative Days: 111

Daily Cost: $279,076

Cumulative Cost: $13,090,219

TIME BREAKDOWN

Drilling (hrs)		Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)	2 1/2	Rig Service (hrs)		NU BOE	10
WOC (hrs)		BOP Test	6	Short Trip		Cement	4 1/2
Logging		LD/PUTest BHA		Rig up/down Cars	1	Drill CMT & Plugs	
Run casing				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
25	12 1/4	STC - GF 67 YODCA		MY 4759	10,270	10,474	204	36.25	0,22,22,24	110 + 45	see comments		5.63	
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27	12 1/4	STC - GF 67 YODCA		MY 1796	10,770	10,867	97	17.00	0,22,22,24	110 & 45	7BT,3,E,1/16"		5.71	Chg angle
28	12 1/4	STC - GF 67 YODCA		PF 5013	10,867	10,400	535	95.00	0,22,22,24	110 & 30	6BT,3,E,1/16"		5.63	hrs
29 RR 28	12 1/4	STC - GF 67 YODCA		PF 5013	10,400	10,400	0	0.00	0,22,22,24	35				Cln Hole
30	8 1/2	STC - GF 67 YODCA			10,400									

SURVEYS 1323.00

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Notes

Comments: Closure 545.48' at 157.06° Azimuth

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Solids	3.50%			Sand	0.20%	Calcium	320	Chlorides, ppn	1300	LCM		LGS	3.50% 33 ppb

Mud mixed last 24 hrs:

0 gel, 0 new drill, 0 desco, 0 defoamer, 0 Mil-lube, 0 drispac, 0 caustic, 0 bulk bar, 0 soltex, 0 lime, 0 flozan

Bottom Hole Assembly: Six 6-1/2" DC, x-o, six-5" hwdp

Layed down 8" drill collars, subs and bit

Bit Parameters

WOB	35 - 50	RPM	30 - 35	Pump PSI	1,650	GPM	590.79	AV - 12.25" x 8.25"	130
Pump #1: Liner	6	Stroke	12	SPM	71	Bit HHP		AV -12.25" x 6.5"	
Pump #2 Liner	6	Stroke	12	SPM	70	Nozzle Vel..		AV - 12.25" x 5"	94
SLM: Board		Tally		Correction		% HHP @ Bit			

DAILY COSTS

		DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location	Jim's/Sny Rg /Robinson			1,846,277		Mud		872		466,908
MIRU RDMO				652,625		Misc (NU/Test BOE)	Franks/Dbl Jack	32,787		126,434
Rig Cost		24,500		3,057,042		Trucking	casing (1 jt) intermin			38,842
Fuel		22,890		757,474		Engr. & Super.		1,600		250,642
Casing/Wellhead	Cameron	26,928		1,472,453		Mud Logging		800		315,845
Cementing		139,724		642,269		Geologist		500		74,100
Bits	#27 & #28			555,179		Fishing Costs				8,066
Downhole Rent/Sal	Cedar/Spidle			102,583		Solids Control Equip.		1,200		144,913
Pit Monitor/Choke		805		92,680		Camp & Utilities	propane	1,500		233,782
Fm Test/Logging				232,783		Other/H2S Safety		1,010		122,563
Directional		3,000		789,900		Contrt lbr		750		193,121
Water				10,844		Admin/Overhead		500		90,683
Srfce Rntls (BOP)	Flare stack	240		97,402		Misc/Taxes (7.50%)		19,470		714,809
Subtotal		218,087		10,309,511				60,989		2,780,708
Total								$279,076		$13,090,219

	W/O Taxes
	218,087
	41,519
	259,606

	Time	CO_2	Notes
0600 - 0700 Fill casing w/fresh water; rig down casing crew			
0700 - 0930 Circulate 850 bbls to clear casing floats			
0930 - 1000 R/U Halliburton; conduct safety meeting			
1000 - 1030 Mix/pump cement			
1030 - 1100 H2S alarm; see notes			
1100 - 1400 Cement casing: mix and pump 20 bbls 11.0 ppg spacer, 1,270 sx (337 bbls) of 50:50 Poz at 13.50 containing 3% gel, 3#/sx Silicatite, 3% Microbond HT, 0.2% Halad-322, 0.2% Halad-344 and 0.3% Tailed in with 200 sx (41 bbls) Mtn G mixed at 15.8 ppg containing 0.4% Halad-344, and 0.3% HR-5 Displaced cement with 100 bbls water and 710 bbls mud (8 bbls over). Displaced at 8 bpm slowing to 3 bpm. Pressure increased to 1,250 psi at 3 bpm. Did not bump plug - mud foamy. Bled back; floats holding. No loss to formation noted. JC at 1330 hours 28 December 2006.			Casing went to bottom w/no problem; landed in head with full weight, approximately 475K. Cement job proceeded conventionally until ~200 bbls mixed; trapped air caused bubble setting off H_2S alarm. Stop pumping, shut annular, ascertain no H_2S, open choke and proceeded with cement job through manifold and gas buster.
1400 - 1730 R/U Cameron, set pack-off assembly in well head; test to 10,000 psi - OK			
1730 - 0530 Weld XXX rated flow tees in choke line; test rams, manifold, kelly, kelly valves, kill and choke line to 10,000 psi high, 250 psi low. Test annular to 2,500 psi high, 250 psi low. Casing to 3,500 psi for 30 minutes. Tests performed by Double Jack/Evanston. All tests OK. Notify D. Cook, BLM/SL and "lady" BLM/Vernal @08-0900 hours 28 December 2006. No witness sent to location.			
0530 - 0600 Set 8.500" wear bushing in casing head			

Plan: RIH w/Bit #40, 8.500" STC F67 ODCR on 15 - 6.500" dc (Unit). Drill shoe track and 20' new hole. Conduct FIT to 500 psi. Drill ahead to ~11,500', POH, pick up stabilized 6.500 x 6.750" directional assembly and drill ahead.

Weather: 18°F, calm, overcast with 3" accumulation last 24 hours

Slow pump pressures: Pump #1 - 280 PSI at 40 SPM, 360 PSI at 50 SPM; Pump #2 - 290 PSI at 40 SPM, 360 PSI at 50 SPM (8.7 ppg at 11,299')

String Weights: P/U - 380K, S/D - 320K, Rot - 351K

Note: No report - mud loggers released @ 2400 hours 21 December 2006 (Descriptions and readings same)

Lithology: Dolomitic Lime: dark to medium gray, near black to brown, dense, hard to brittle, calcareous, slightly argillaceous, trace anhydrite, no visible porosity, no show.

Shows: None

Backgrd/Max Gas: Had significant hydrocarbon gas circulating btms up post logging

CO_2: In excess of 19,000 units on btms up post logging

H_2S: Minor trace while circulating

Lag:

Formation: Has been dolomite with thin traces of anhydrate and limestone, calcareous to moderately argillaceous.

Comments:

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720-880-2000 • FAX: 720-880-0016

Geologist / Mud Logger: Delbert Schneider & Sharon Brownell
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com

T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 30 December 2006
Depth @ 6:00 am: 11,445' **Yesterday**:11,400' **Footage Last 24 hrs:** 45'

Bit: Bit #29 STC F67YODPS in @ 11,400' 8 1/2" hole

Lithology: 60% CALC DOL: med/dk brn, mic/cpxl, hd, dns, occ calc in pt, no vis por, no vis sho; 40% DOL'C LS: lt/m brn, mic/crpxl, hd, dns. calc strks, no vis por, no vis sho
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 250 - 270 **while drilling.** **during trip.** 835 **peak after trip.**
Down Time Gas: none
Shows: none

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 11,425' **Lag time:** 47 **min Pump Stks:** 6072 **#1+#2 SPM:** 65+65

Formation: Drilling in dolomite and Limestone inter-bedded

Comments: Tag cement @ 11,182', Wash & ream cement, tag plug @ 11,227'; start drilling @ 2300 Hrs, drill to 11,425', run formation integrity test,

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T01N R10E S-16
43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu **Date:** 29-Dec-06

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: _____ **Footage:** _____ **Cumulative Drlg. Hours** 1329

Present Operation: _____ **Cumulative Days** 113

Daily Cost: $58,566

Cumulative Cost: $13,148,545

TIME BREAKDOWN

Drilling (hrs)		Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)		Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA		Rig up/down Cars		Drill CMT & Plugs	
Run casing				Total	0		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
25	12 1/4	STC - GF 67 YODCA		MY 4759	10,270	10,474	204	36.25	0,22,22,24	110 + 45	see comments		5.63	
26	12 1/4	STC - GF 67 YODCA		MY 1798	10,474	10,770	296	52.00	0,22,22,24	110 & 45	7BT,4,E,1/16"		5.69	
27	12 1/4	STC - GF 67 YODCA		MY 1796	10,770	10,867	97	17.00	0,22,22,24	110 & 45	7BT,3,E,1/16"		5.71	Chg angle
28	12 1/4	STC - GF 67 YODCA		PF 5013	10,867	10,400	535	95.00	0,22,22,24	110 & 30	6BT,3,E,1/16"		5.63	hrs
29 RR 28	12 1/4	STC - GF 67 YODCA		PF 5013	10,400	10,400	0	0.00	0,22,22,24	35				Cln Hole
30	8 1/2	STC - GF 67 YODCA		MY5916	10,400		45	6.00	18,18,18	60			7.50	

SURVEYS 1329.00

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
10,525	5.19	146.25	10,501.77	-443.70	162.04	162.04	0.37	0.35	-1.28
10,617	6.05	142.53	10,593.33	-445.01	167.30	167.30	1.01	0.93	-4.04
10,710	6.92	140.35	10,685.73	-459.22	173.85	173.85	0.72	0.67	-2.56
10,802	7.91	138.57	10,777.01	-468.24	181.57	181.57	1.37	1.35	-1.72
10,903	9.24	137.22	10,876.88	-479.06	191.46	191.46	1.33	1.32	-1.34
10,996	10.49	137.93	10,968.50	-490.82	202.21	202.21	1.35	1.34	0.76
11,088	8.94	137.74	11,059.18	-502.33	212.62	212.33	1.69	-1.68	-0.21
11,181	9.10	140.85	11,150.98	-513.60	222.33	222.33	0.55	0.17	3.34
11,274	8.58	140.44	11,242.88	-524.66	231.39	231.39	0.56	-0.56	-0.44

Notes

Comments: Closure 545.48' at 157.06° Azimuth

Slides: 10,923-28', 10,933-45', 10,947-57', 10,965-11,022', 11024-52', 11,055-83', 11,099-113', 11,128-45', 11,156-73', 11,187-206', 11,220-38', 11,251-69', 11,281-99, 11,311-31', 11,341-61', 11,372-88'

MD	Survey Depth	Angle	Azimuth	Slide Seen
11,300	11,243	8.72	140.53	26'
11,331	11,274	8.58	140.44	16'
11,361	11,304	8.40	141.43	18'
11,392	11,335	8.33	143.35	20'

MUD PROPERTIES

Mud Wt.	8.8	Viscosity	36	WL	20.0	Filter Cake (/32)	2	pH	11.4	Oil %		Water	96.60%
PV	10	Yield Pt.	5	Gels	2/6	Alkal (Pf/Mf)	1.4/0.9	HP-HT WL		Meth Bl, ppb	15	HGS	0 ppb
Solids	3.50%			Sand	0.20%	Calcium	320	Chlorides, ppm	1300	LCM		LGS	3.50% 33 ppb

Mud mixed last 24 hrs: 0 gel, 0 new drill, 0 desco, 0 defoamer, 0 Mil-lube, 0 drispac, 0 caustic, 0 bulk bar, 0 soltex, 0 lime, 0 flozan

Bottom Hole Assembly Bit #30, Bit Sub, 15 - 6-1/2" DC, x-o, six-5" hwdp

Bit Parameters

WOB	35	RPM	60	Pump PSI	2,050	GPM	552	AV - 8.5" x 6.5"	299
Pump #1: Liner	6	Stroke	12	SPM	66	Bit HHP	143	AV -8.5" x 6.75"	
Pump #2 Liner	6	Stroke	12	SPM	66	Nozzle Vel..	237	AV - 8.5" x 5"	217
SLM: Board		Tally		Correction		% HHP @ Bit	22.00%		

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE		
Road & Location	Jim's/Sny Rg /Robinson			1,846,277	Mud		1,461		468,369	
MIRU RDMO				652,625	Misc (NU/Test BOE)	V Lester	2,645		129,079	
Rig Cost		24,500		3,081,542	Trucking	casing (1 jt) intermtn			38,842	
Fuel				757,474	Engr. & Super.		1,600		252,242	
Casing/Wellhead	Cameron			1,472,453	Mud Logging		1,650		317,495	
Cementing				642,269	Geologist		800		74,900	
Bits	#30	12,530		567,709	Fishing Costs				8,066	
Downhole Rent/Sale	Cedar/Spidle			102,583	Solids Control Equip.		1,200		146,113	
Pit Monitor/Choke		805		93,485	Camp & Utilities	water	1,789		235,571	
Fm Test/Logging				232,783	Other/H2S Safety		1,010		123,573	W/O Taxes
Directional		3,000		792,900	Contrt lbr		750		193,871	41,075
Water				10,844	Admin/Overhead		500		91,183	13,405
Srfce Rntls (BOP)	Flare stack	240		97,402	Misc/Taxes (7.50%)		4,086		718,895	54,480
Subtotal		41,075		10,350,346			17,491		2,798,199	
Total							$58,566		$13,148,545	

Tour Sheet Recap

		Time	CO_2	Notes
0600 - 0900	PU Bit sub and 9-6.500" dc/RIH to 4,000'			
0900 - 1000	Cut drilling line			
1000 - 1600	RIH to top cement stringers @ 11,182; lay down 5 jts dp			
1600 - 1800	Wash/drill cement f/11,182 to 11,327'; tag plug			
1800 - 2300	Drilling plug, float collar, shoe and cement to 11,400'			
2300 - 0200	Drilling formation 11,400 to 11,425'			
0200 - 0300	Conduct FIT; 600 psi f/15 minutes. MW equivalent 9.85 ppg			
0300 - 0600	Drilling 11,425 to 11,445'			

Plan: Drill to 11,490'; trip to pickup stabilized directional assembly and drill ahead

Weather: 18°F, calm, clear

Slow pump pressures:

String Weights: P/U - 325K, S/D - 275K, Rot - 305K

Mud Logger/Geologic Report

Note:

Lithology: 60% CALC DOL: med/dk brn, mic/crplx, hd, dns, occ calc in pt, no vis por, no vis sho;
40% DOL'C LS: lt/m brn, mic/crplx, hd, dns, calc strks, no vis por, no vis sho.

Shows: None

Backgrd/Max Gas: 0/0 Units

CO_2: 250 - 270 while drilling; N/A trip, 835 peak after trip

H_2S: None

Lag: 47 minutes with 130 SPM at 11,425'

Formation: Drilling in dolomite and Limestone inter-bedded

Comments: Tag cement @ 11,182', W/R cement, tag plug at 11,227'; start drilling @ 2300 hours, drill to 11,425' and run formation integrity test

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Geologist / Mud Logger: Delbert Schneider & Sharon Brownell
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com

T01N R10E S-16
43043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 31 December 2006
Depth @ 6:00 am: 11,536' **Yesterday**:11,445' **Footage Last 24 hrs:** 91'

Bit: Bit #29-RR STC F67YODPS in @ 11,488' 8 1/2" hole

Lithology: 90% LS: lt/m brn, mic/crpxl, hd, dns, v-fos, ool in pt, occ pyro-bit, no vis por, no vis sho; 10% DOL: med/dk brn, mic/cpxl, hd, dns, occ calc in pt, no vis por, no vis sho
Background Gas: 0 - 1
Maximum Gas: 1
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 240 - 290 **while drilling.** 320 - 450 **during trip.** 420 **peak after trip.**
Down Time Gas: none
Shows: none

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 11,520' **Lag time:** calc - 57 **min Pump Stks:** 6115 **#1+#2 SPM:** 54+54

Formation: Drilling in limestone, with some dolomite stringers.

Comments: Drilled to 11,488', 1030 Hrs, trip for directional equipment, resume drilling @ 0145 Hrs, drill, slide, and survey ahead. Traces (0.1 - 0.2 ppm) H2S when starting circulation after trip only.

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T01N R10E S-16
43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu **Date:** 1-Jan-07

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: **Footage:** **Cumulative Drlg. Hours** 1338 1/2

Present Operation: Directionally drilling ahead **Cumulative Days** 114

Daily Cost: $47,467

Cumulative Cost: $14,375,520

TIME BREAKDOWN

Drilling (hrs)		Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)		Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA		Rig up/down Cers		Drill CMT & Plugs	
Run casing				Total	0		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
28	12 1/4	STC - GF 67 YODCA		PF 5013	10,867	11,400	535	95.00	0,22,22,24	110 & 30	6BT,3,E,1/16"		5.63	Circ/WR 20.50 hrs
29 RR 28	12 1/4	STC - GF 67 YODCA		PF 5013	10,400	11,400	0	0.00	0,22,22,24	35				Cln Hole
30	8 1/2	STC - GF 67 YODCA		MY5916	10,400	11,488	88	11.00	18,18,18	60	2,2,E,in		8.00	PU dir tools
31 RR 30	8 1/2	STC - GF 67 YODCA		MY5916	11,488		48	4.50	14,14,13	113 + 40			10.67	

SURVEYS 1338.50

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
11,088	8.94	137.74	11,059.18	-502.33	212.62	212.33	1.69	-1.68	-0.21
11,181	9.10	140.85	11,150.98	-513.60	222.33	222.33	0.55	0.17	3.34
11,274	8.58	140.44	11,242.88	-524.66	231.39	231.39	0.56	-0.56	-0.44
11,423	7.89	143.62	11,390.34	-541.46	244.54	244.54	0.55	-0.46	2.13

Notes

Comments: Closure 594.12' at 155.69° Azimuth

Slides: 11,251-69', 11,281-99, 11,311-31', 11,341-61', 11,372-88', 11,493-503', 11,526-35'

MD	Survey Depth	Angle	Azimuth	Slide Seen
11,392	11,335	8.33	143.35	20'
11,483	11,423	7.89	143.62	0'
11,515	11,452	7.58	141.92	10'

MUD PROPERTIES

Mud Wt.	8.9	Viscosity	39	WL	18.0	Filter Cake (/32)	3	pH	11.4	Oil %		Water	96.00%
PV	9	Yield Pt.	9	Gels	7/14/06	Alkal (Pf/Mf)	1.1/0.8	HP-HT WL		Meth Bl, ppb	14	HGS	0 ppb
Solids	4.00%			Sand	0.10%	Calcium	480	Chlorides, ppm	1100	LCM		LGS	4.10% 38 ppb

Mud mixed last 24 hrs:

0 gel, 0 new drill, 0 desco, 3 defoamer, 0 Mil-lube, 0 drispac, 0 caustic, 4T bulk bar, 0 soltex, 0 lime, 0 flozan, 10 salt

Bottom Hole Assembly Bit #31 (RR #30), motor, 3-pt rmr, UBHO sub, 2-7" NMdc, 15 - 6-1/2" DC, x-o, six-5" hwdp

Bit Parameters

WOB	25 - 32	RPM	153	Pump PSI	2,300	GPM	450	AV - 8.5" x 6.5"	241
Pump #1: Liner	6	Stroke	12	SPM	54	Bit HHP	284	AV -8.5" x 6.75"	
Pump #2 Liner	6	Stroke	12	SPM	54	Nozzle Vel..	367	AV - 8.5" x 5"	174
SLM: Board		Tally		Correction		% HHP @ Bit	44.00%		

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE		
Road & Location	Jim's/Sny Rg /Robinson			1,846,277	Mud				470,511	
MIRU RDMO				652,625	Misc (NU/Test BOE)	V Lester			129,079	
Rig Cost		24,500		3,130,542	Trucking	Casing			65,552	
Fuel				757,474	Engr. & Super.		1,600		255,442	
Casing/Wellhead				2,496,663	Mud Logging		1,650		320,795	
Cementing				642,269	Geologist		800		76,500	
Bits	#30			567,709	Fishing Costs				8,066	
Downhole Rent/Sale	Cedar/Spidle			102,583	Solids Control Equip.		1,200		148,513	
Pit Monitor/Choke		805		95,095	Camp & Utilities	water	1,500		238,571	
Fm Test/Logging				232,783	Other/H2S Safety		1,010		125,593	W/O Taxes
Directional		9,600		812,100	Contrt lbr		750		195,371	35,145
Water				10,844	Admin/Overhead		500		92,183	9,010
Srfce Rntls (BOP)	Flare stack	240		97,882	Misc/Taxes (7.50%)		3,312		804,498	44,155
Subtotal		35,145		11,444,846			12,322		2,930,674	
Total							$47,467		$14,375,520	

Tour Sheet Recap

		Time	CO_2	Notes
0600 - 1100	Drilling f/11,445 to 11,488'			
1100- 1530	POH, LD 1 jt dp and bit sub			
1530 - 1900	PU motor and directional tools;orient MWD			
1900 - 0100	RIH			
0100 - 0130	Wash/ream f/11,443 to 11,488'			
0130 - 0600	Directionally drilling f/11,488 to			

Plan: Drill ahead to Hogsback Thrust Fault

Weather: 15°F, calm, clear

Slow pump pressures:

String Weights: P/U - 345K, S/D - 285K, Rot - 315K

Mud Logger/Geologic Report

Note:

Lithology: 90% LS: lt/m brn, mic/crpxl, hd, dns, v-fos, ool in pt, occ pro-bit, no vis por, no vis sho;
10% DOL: med/dk brn, mic/crplx, hd, dns, occ calc inpt, no vis por, no vis sho.

Shows: None

Backgrd/Max Gas: 0/1 Units

CO_2: 240 - 290 while drilling; 320 - 450 trip, 420 peak after trip

H_2S: Traces (0.1 - 0.2 ppm) when starting circulation after trip only

Lag: 57 minutes with 108 SPM at 11,520'

Formation: Drilling in limestone, with some dolomite stringers.

Comments: Drilled to 11,488', 1030 hours, trip for directional equipment, resume drilling @ 0145 hours; drill, slide, and survey ahead.

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Geologist / Mud Logger: Delbert Schneider & Sharon Brownell
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com

T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 1 January 2007
Depth @ 6:00 am: 11,857' **Yesterday**:11,536' **Footage Last 24 hrs:** 321'

Bit: Bit #30 - 29RR STC F67YODPS in @ 11,488' 8 1/2" hole

Lithology: LS: tan/lt/occ m brn, mic/crpxl, occ macxl, hd, dns, fos, occ calcite, non vis por, no vis sho; DOL: tan/lt brn, vf/micxl, sbsuc in pt, hd, tt, no vis por, no vis sho
Background Gas: 0 - 1
Maximum Gas: 1
Connection Gas: 0
Trip Gas: N/A
CO2 (ppm): 225 - 390 **while drilling.** N/A **during trip.** N/A **peak after trip.**
Down Time Gas: None
Shows: None

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 11,578' **Lag time:** 55:25 **min** **Pump Stks:** 6011 **#1+#2 SPM:** 54 + 54
11,860' calc.- 57 6142

Formation: 100% Limestone to 11,844', 100% dolomite 11,844' - 11,865'

Comments: H2S occasional 0.1 - 0.6 associated with connections. Drilling ahead.

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T01N R10E S-16
43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu **Date:** 2-Jan-07

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: _____ **Footage:** _____ **Cumulative Drlg. Hours** 1362

Present Operation: Directionally drilling ahead **Cumulative Days** 115

Daily Cost: $50,588

Cumulative Cost: $14,429,230

TIME BREAKDOWN

Drilling (hrs)		Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)		Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA		Rig up/down Csrs		Drill CMT & Plugs	
Run casing				Total	0		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
28	12 1/4	STC - GF 67 YODCA		PF 5013	10,867	11,400	535	95.00	0,22,22,24	110 & 30	6BT,3,E,1/16"		5.63	Circ/WR 20.50 hrs
29 RR 28	12 1/4	STC - GF 67 YODCA		PF 5013	10,400	11,400	0	0.00	0,22,22,24	35				Cln Hole
30	8 1/2	STC - GF 67 YODCA		MY 5916	10,400	11,488	88	11.00	18,18,18	60	2,2,E,In		8.00	PU dir tools
31 RR 30	8 1/2	STC - GF 67 YODCA		MY 5916	11,488		369	28.00	14,14,13	113 + 40			13.18	

SURVEYS 1362.00

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
11,088	8.94	137.74	11,059.18	-502.33	212.62	212.33	1.69	-1.68	-0.21
11,181	9.10	140.85	11,150.98	-513.60	222.33	222.33	0.55	0.17	3.34
11,274	8.58	140.44	11,242.88	-524.66	231.39	231.39	0.56	-0.56	-0.44
11,423	7.89	143.62	11,390.34	-541.46	244.54	244.54	0.55	-0.46	2.13
11,514	6.90	142.80	11,480.58	-550.84	251.55	251.55	1.09	-1.09	-0.90
11,608	5.93	144.72	11,573.99	-559.30	257.77	257.77	1.06	-1.03	2.04
11,701	5.01	141.37	11,666.57	-566.40	263.08	263.08	1.05	-0.99	-3.60
11,793	4.29	140.67	11,758.26	-572.18	267.78	267.78	0.79	-0.78	-1.21

Notes

Comments: Closure ' at 1° Azimuth

Slides: 11,251-69', 11,281-99, 11,311-31', 11,341-61', 11,372-88', 11,493-503', 11,526-35', 11,557-59, 11,588-96', 11,619-27', 11,650-58', 11,703-15'

MD	Survey Depth	Angle	Azimuth	Slide Seen
11,796	11,732	4.52	140.20	12'
11,826	11,762	4.29	138.74	0'
11,857	11,793	4.29	140.26	0'

MUD PROPERTIES

Mud Wt.	8.7	Viscosity	38	WL	21.0	Filter Cake (/32)	3	pH	11.5	Oil %		Water	97.30%
PV	9	Yield Pt.	9	Gels	7/15	Alkal (Pf/Mf)	1.4/1.0	HP-HT WL		Meth Bl, ppb	14	HGS	0 ppb
Solids	2.70%			Sand	0.10%	Calcium	400	Chlorides, ppm	1200	LCM		LGS	2.70% 28 ppg

Mud mixed last 24 hrs:

0 gel, 0 new drill, 2 all-temp, desco, 2 defoamer, 0 Mil-lube, 0 drispac, 0 caustic, 4T bulk bar, 0 soltex, 8 lime, 4 flozan, 10 salt

Bottom Hole Assembly Bit #31 (RR #30), motor, 3-pt rmr, UBHO sub, 2-7" NMdc, 15 - 6-1/2" DC, x-o, six-5" hwdp

Bit Parameters

WOB		25 - 37	RPM	153	Pump PSI	2,300	GPM	450	AV - 8.5" x 6.5"	241
Pump #1:	Liner	6	Stroke	12	SPM	54	Bit HHP	284	AV -8.5" x 6.75"	
Pump #2	Liner	6	Stroke	12	SPM	54	Nozzle Vel..	367	AV - 8.5" x 5"	174
SLM:	Board		Tally		Correction		% HHP @ Bit	44.00%		

DAILY COSTS

		DAILY	CUMULATIVE			DAILY	CUMULATIVE	
Road & Location	Jim's/Sny Rg /Robinson		1,846,277		Mud	2,904	476,319	
MIRU RDMO			652,625		Misc (NU/Test BOE)	V Lester	129,079	
Rig Cost		24,500	3,155,042		Trucking	Casing	65,552	
Fuel			757,474		Engr. & Super.	1,600	257,042	
Casing/Wellhead			2,496,663		Mud Logging	1,650	322,445	
Cementing			642,269		Geologist	800	77,300	
Bits	#30		567,709		Fishing Costs		8,066	
Downhole Rent/Sal	Cedar/Spicle		102,583		Solids Control Equip.	1,200	149,713	
Pit Monitor/Choke		805	95,900		Camp & Utilities	water 1,500	240,071	
Fm Test/Logging			232,783		Other/H2S Safety	1,010	126,603	W/O Taxes
Directional		9,600	821,700		Contrt lbr	750	196,121	35,145
Water			10,844		Admin/Overhead	500	92,683	11,914
Srfce Rmtls (BOP)	Flare stack	240	98,122		Misc/Taxes (7.50%)	3,529	808,245	47,059
Subtotal		35,145	11,479,991			15,443	2,949,239	
Total						$50,588	$14,429,230	

Tour Sheet Recap

0600 - 1400	Directionally drilling f/11,536 to 11,639'
1400 - 1430	Service rig
1430 - 0600	Directionally drilling f/11,639 to 11,857'

Time	CO_2	Notes

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Plan: Drill ahead to Hogsback Thrust Fault

Weather: 19°F, calm, overcast

Slow pump pressures: #1 pump: 550 psi @ 40SPM, 640 psi @ 50 SPM; #2 pump: 520 psi @ 40 SPM, 650 psi @ 50 SPM

String Weights: P/U - 370K, S/D - 290K, Rot - 330K (Torque and drag increasing with angle declination)

Mud Logger/Geologic Report

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Note:

Lithology: LS: tan lt/occ m brn, mic/crpxl, occ macxl, hd, dns, fos, occ calcite, no vis por, no vis sho;
DOL: tan/lt brn,vf/micxl, sbsuc in pt, hd, tt, no vis por, no vis sho.

Shows: None

Backgrd/Max Gas: 0/1 Units

CO_2: 225 - 390 while drilling;N/A trip, N/A peak after trip

H_2S: Occasional 0.1 - 0.6 ppm associated with connections.

Lag: 57 minutes with 108 SPM at 11,860'

Formation: 100% Limestone to 11,844', 100% dolomite 11,844 - 11865'

Comments: Drilling ahead.

www.pason.com
16100 Table Mountain Parkway Ste 100 • Golden • CO • 80403
720-880-2000 • FAX: 720-880-0016

Geologist / Mud Logger: Delbert Schneider & Sharon Brownell
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com

T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 2 January 2006
Depth @ 6:00 am: 12,148' **Yesterday**:11,857' **Footage Last 24 hrs:** 291'

Bit: Bit #30 - 29-RR STC F67YODPS in @ 11,488' 8 1/2" hole

Lithology: 90% LS: tan/med/dk brn, gy-tan/gy-brn, mic-vfxl, occ sbsuc, hd, occ calcite, occ fos in pt, no vis por, no vis sho; 10% CALC DOL: med/lt brn, gy-brn, mic/cpxl, hd, dns, occ calc in pt, no vis por, no vis sho
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: N/A
CO2 (ppm): 220 - 385 **while drilling.** N/A **during trip.** N/A **peak after trip.**
Down Time Gas: None
Shows: None

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 12,140' **Lag time:** 58 **min Pump Stks:** 6269 **#1+#2 SPM:** 54 + 54

Formation: Drilling in Predominantly limestone, with some dolomite

Comments: occasional H2S (0.1 - 0.2ppm) drilling ahead

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T01N R10E S-16
43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu **Date:** 2-Jan-07

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 12,148 **Footage:** 291' **Cumulative Drlg. Hours** 1385 1/2

Present Operation: Directionally drilling ahead **Cumulative Days** 115

Daily Cost: $52,073

Cumulative Cost: $14,430,715

TIME BREAKDOWN

Drilling (hrs)	23 1/2	Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)		Rig Service (hrs)	1/2	NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA		Rig up/down Cers		Drill CMT & Plugs	
Run casing				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
28	12 1/4	STC - GF	67 YODCA	PF 5013	10,867	11,400	535	95.00	0,22,22,24	110 & 30	6BT,3,E,1/16"		5.63	Circ/WR 20.50 hrs
29 RR 28	12 1/4	STC - GF	67 YODCA	PF 5013	10,400	11,400	0	0.00	0,22,22,24	35				Cln Hole
30	8 1/2	STC - GF	67 YODCA	MY 5916	10,400	11,488	88	11.00	18,18,18	60	2,2,E,In		8.00	PU dir tools
31 RR 30	8 1/2	STC - GF	67 YODCA	MY 5916	11,488		660	51.50	14,14,13	113 + 40			12.82	

SURVEYS 1385.50

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
11,088	8.94	137.74	11,059.18	-502.33	212.62	212.33	1.69	-1.68	-0.21
11,181	9.10	140.85	11,150.98	-513.60	222.33	222.33	0.55	0.17	3.34
11,274	8.58	140.44	11,242.88	-524.66	231.39	231.39	0.56	-0.56	-0.44
11,423	7.89	143.62	11,390.34	-541.46	244.54	244.54	0.55	-0.46	2.13
11,514	6.90	142.80	11,480.58	-550.84	251.55	251.55	1.09	-1.09	-0.90
11,608	5.93	144.72	11,573.99	-559.30	257.77	257.77	1.06	-1.03	2.04
11,701	5.01	141.37	11,666.57	-566.40	263.08	263.08	1.05	-0.99	-3.60
11,793	4.29	140.67	11,758.26	-572.18	267.78	267.78	0.79	-0.78	-1.21
11,885	4.05	130.58	11,850.02	-576.94	272.45	272.45	0.81	-0.26	-10.52
11,981	3.60	130.48	11,945.81	-581.10	277.32	277.32	0.47	-0.47	-0.1
12,073	3.66	127.40	12,037.62	-584.76	281.85	281.85	0.22	0.07	-3.35

Notes

Comments: Closure 649.14' at 154.27° Azimuth

Slides: 11,251-69', 11,281-99, 11,311-31', 11,341-61', 11,372-88', 11,493-503', 11,526-35', 11,557-59, 11,588-96', 11,619-27', 11,650-58', 11,703-15', 11,980-93'

MD	Survey Depth	Angle	Azimuth	Slide Seen
11,796	11,732	4.52	140.20	12'
11,826	11,762	4.29	138.74	0'
11,857	11,793	4.29	140.26	0'
11,889	11,825	4.20	137.86	0'
11,918	11,854	4.09	133.11	0'
11,949	11,885	4.05	130.58	0'
11,981	11,917	4.04	129.32	0'
12,013	11,949	3.95	131.40	0'
12,045	11,981	3.60	130.48	1'
12,075	12,011	3.42	130.45	12'
12,106	12,042	3.52	128.09	0'
12,137	12,073	3.66	127.4	0'

MUD PROPERTIES

Mud Wt.	8.9	Viscosity	37	WL	22.0	Filter Cake (/32)	3	pH	11.4	Oil %		Water	95.70%	
PV	9	Yield Pt.	9	Gels	10/18	Alkal (Pf/Mf)	1.3/1.0	HP-HT WL		Meth Bl, ppb	13	HGS		0 ppb
Solids	4.30%			Sand	0.10%	Calcium	400	Chlorides, ppm	1100	LCM		LGS	4.40%	39 ppg

Mud mixed last 24 hrs:

10 gel, 0 new drill, 8 all-temp, desco, 2 defoamer, 0 Mil-lube, 0 drispac, 7 caustic, 4T bulk bar, 0 soltex, 13 lime, 6 flozan, 10 salt, 10 mica

Bottom Hole Assembly Bit #31 (RR #30), motor, 3-pt rmr, UBHO sub, 2-7" NMdc, 15 - 6-1/2" DC, x-o, six-5" hwdp

Bit Parameters

WOB	25 - 37	RPM	153	Pump PSI	2,300	GPM	450	AV - 8.5" x 6.5"	241		
Pump #1: Liner	6	Stroke	12	SPM	54	Bit HHP	284	AV -8.5" x 6.75"			
Pump #2 Liner	6	Stroke	12	SPM	54	Nozzle Vel..	367	AV - 8.5" x 5"	174		
SLM: Board		Tally		Correction		% HHP @ Bit	44.00%				

DAILY COSTS

		DAILY		CUMULATIVE				DAILY		CUMULATIVE		
Road & Location	Jim's/Sny Rd /Robinson			1,846,277		Mud		4,285		477,700		
MIRU RDMO				652,625		Misc (NU/Test BOE)	V Lester			129,079		
Rig Cost		24,500		3,155,042		Trucking	Casing			65,552		
Fuel				757,474		Engr. & Super.		1,600		257,042		
Casing/Wellhead				2,496,663		Mud Logging		1,650		322,445		
Cementing				642,269		Geologist		800		77,300		
Bits	#30			567,709		Fishing Costs				8,066		
Downhole Rent/Sale	Cedar/Spidle			102,583		Solids Control Equip.		1,200		149,713		
Plt Monitor/Choke		805		95,900		Camp & Utilities	water	1,500		240,071		
Fm Test/Logging				232,783		Other/H2S Safety		1,010		126,603	W/O Taxes	
Directional		9,600		821,700		Contrt lbr		750		196,121	35,145	
Water				10,844		Admin/Overhead		500		92,683	13,295	
Srfce Rmtls (BOP)	Flare stack	240		98,122		Misc/Taxes (7.50%)		3,633		808,349	48,440	
Subtotal		35,145		11,479,991				16,928		2,950,724		
Total								$52,073		$14,430,715		

Tour Sheet Recap

0600 - 1430	Directionally drilling f/11,857 to 11,981'
1400 - 1430	Service rig
1430 - 0600	Directionally drilling f/11,981 to 12,148'

Time	CO_2	Notes
		Lime content dropped markedly through out day indicating influx of drilled CO2; problem resolved by reaction in hole prior to reaching surface or locking up mud system.

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Plan: Drill ahead to Hogsback Thrust Fault

Weather: 15°F, calm, overcast

Slow pump pressures: #1 pump: 510 psi @ 40SPM, 630 psi @ 50 SPM; #2 pump: 480 psi @ 40 SPM, 650 psi @ 50 SPM. 12,044' w/8.8 ppg

String Weights: P/U - 374K, S/D - 290K, Rot - 328K (Calculations indicate weight indicator reading approximately 45,000# high - needs recalibration).

Mud Logger/Geologic Report

Note:

Lithology: 90% LS: tan/med/dk brn, gy-tan/gy-brn, mic/vfxl, occ sbsuc, hd, occ calcite, occ calc in pt, no vis por, no vis sho;
10% CALC DOL: med/lt brn,gy-brn, mic/cpxl, hd, dns, occ calc in pt, no vis por, no vis sho.

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Shows: None

Backgrd/Max Gas: 0/0 Units

CO_2: 220 - 385 while drilling;N/A trip, N/A peak after trip

H_2S: Occasional 0.1 - 0.2 ppm.

Leg: 58 minutes with 108 SPM at 12,140'

Formation: Drilling in Predominantly limestone, with some dolomite.

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Comments: Drilling ahead.

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720-880-2000 • FAX: 720-880-0016

Geologist / Mud Logger: Delbert Schneider & Sharon Brownell
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com

T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 3 January 2007
Depth @ 6:00 am: 12,377' **Yesterday**:12,148' **Footage Last 24 hrs:** 229'

Bit: Bit #30 - 29-RR STC F67YODPS in @ 11,488' 8 1/2" hole

Lithology: 80% DOL: m gy/gy-brn/ brn-gy, micxl, hd, dns, tr pyr, no vis por, no vis sho; 20% LS: tan/med/dk brn, gy-tan/gy-brn, mic-vfxl, occ sbsuc, hd, occ calcite, occ chert, no vis por, no vis sho; tr SH: m gy, frm/hd, sbblky, tr pyr
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: N/A
CO2 (ppm): 240 - 340 **while drilling.** N/A **during trip.** N/A **peak after trip.**
Down Time Gas: none
Shows: None

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 12,370' **Lag time:** calc - 59 **min Pump Stks:** 6372 **#1+#2 SPM:** 54 + 54

Formation: Drilling in mostly hard dolomite, some limestone, one thin stringer of shale @ 12,350' - 12,360'

Comments: occasional trace of H2S (0.1 - 0.2 ppm) mostly associated with connections.

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T01N R10E S-16
43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu/Gerrard **Date:** 3-Jan-07

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 12,377 **Footage:** 229 **Cumulative Drlg. Hours** 1409 1/2

Present Operation: Directionally drilling ahead **Cumulative Days** 116

Daily Cost: $75,727

Cumulative Cost: $14,506,442

TIME BREAKDOWN

Drilling (hrs)	24	Trips (hrs)		Surveys (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)		Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA		Rig up/down Csrs		Drill CMT & Plugs	
Run casing				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
28	12 1/4	STC - GF 67 YODCA		PF 5013	10,867	11,400	535	95.00	0,22,22,24	110 & 30	6BT,3,E,1/16"		5.63	Circ/WR 20.50 hrs
29 RR 28	12 1/4	STC - GF 67 YODCA		PF 5013	10,400	11,400	0	0.00	0,22,22,24	35				Cln Hole
30	8 1/2	STC - GF 67 YODCA		MY 5916	10,400	11,488	88	11.00	18,18,18	60	2,2,E,In		8.00	PU dir tools
31 RR 30	8 1/2	STC - GF 67 YODCA		MY 5916	11,488		889	75.50	14,14,13	113 + 40			11.77	

SURVEYS 1409.50

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
11,885	4.05	130.58	11,850.02	-576.94	272.45	272.45	0.81	-0.26	-10.52
11,981	3.60	130.48	11,945.81	-581.10	277.32	277.32	0.47	-0.47	-0.1
12,073	3.66	127.40	12,037.62	-584.76	281.85	281.85	0.22	0.07	-3.35
12,166	2.96	132.48	12,130.47	-588.19	285.98	285.98	0.82	-0.75	5.46
12,258	2.80	127.57	12,222.35	-591.16	289.51	289.51	0.32	-0.17	-5.34

Notes

Comments: Closure ' at 1° Azimuth

Slides: 11,251-69', 11,281-99, 11,311-31', 11,341-61', 11,372-88', 11,493-503', 11,526-35', 11,557-59, 11,588-96', 11,619-27', 11,650-58', 11,703-15', 11,980-93' 12,148-60',12,175'-83

MD	Survey Depth	Angle	Azimuth	Slide Seen
12,013	11,949	3.95	131.40	0'
12,045	11,981	3.60	130.48	1'
12,075	12,011	3.42	130.45	12'
12,106	12,042	3.52	128.09	0'
12,137	12,073	3.66	127.4	0'
12,230	12,166	2.96	132.48	12'
12,322	12,258	2.80	127.57	8'

MUD PROPERTIES

Mud Wt.	8.9	Viscosity	33	WL	22.0	Filter Cake (/32)	3	pH	11.4	Oil %		Water	95.70%	
PV	14	Yield Pt.	8	Gels	8/14/07	Alkal (Pf/Mf)	1.5/1.9	HP-HT WL		Meth Bl, ppb	13	HGS		0 ppb
Solids	4.30%			Sand	0.10%	Calcium	240	Chlorides, ppn	1600	LCM		LGS	4.40%	39 ppg

Mud mixed last 24 hrs:

10 gel, 0 new drill, 8 all-temp, desco, 2 defoamer, 0 Mil-lube, 0 drispac, 6 caustic, 4T bulk bar, 0 soltex, 12 lime, 6 flozan, 10 salt, 10 mica

Bottom Hole Assembly: Bit #31 (RR #30), motor, 3-pt rmr, UBHO sub, 2-7" NMdc, 15 - 6-1/2" DC, x-o, six-5" hwdp

Bit Parameters

WOB		25 - 37	RPM	153	Pump PSI	2,300	GPM	450	AV - 8.5" x 6.5"	241	
Pump #1:	Liner	6	Stroke	12	SPM	54	Bit HHP	284	AV -8.5" x 6.75"		
Pump #2	Liner	6	Stroke	12	SPM	54	Nozzle Vel..	367	AV - 8.5" x 5"	174	
SLM:	Board		Tally		Correction		% HHP @ Bit	44.00%			

DAILY COSTS

		DAILY	CUMULATIVE			DAILY		CUMULATIVE		
Road & Location	Jim's/Sny Rg /Robinson		1,846,277		Mud		4,077		481,777	
MIRU RDMO			652,625		Misc (NU/Test BOE)	V Lester			129,079	
Rig Cost		24,500	3,179,542		Trucking	Casing			65,552	
Fuel		22,212	779,686		Engr. & Super.		1,600		258,642	
Casing/Wellhead			2,496,663		Mud Logging		1,650		324,095	
Cementing			642,269		Geologist		800		78,100	
Bits	#30		567,709		Fishing Costs				8,066	
Downhole Rent/Sal	Cedar/Spidle		102,583		Solids Control Equip.		1,200		150,913	
Pit Monitor/Choke		805	96,705		Camp & Utilities	water	1,500		241,571	
Fm Test/Logging			232,783		Other/H2S Safety		1,010		127,613	W/O Taxes
Directional		9,600	831,300		Contrt lbr		750		196,871	57,357
Water			10,844		Admin/Overhead		500		93,183	13,087
Srfce Rmtls (BOP)	Flare stack	240	98,362		Misc/Taxes (7.50%)		5,283		813,632	70,444
Subtotal		57,357	11,537,348				18,370		2,969,094	
Total							$75,727		$14,506,442	

Tour Sheet Recap

0600 - 1430 Directionally drilling f/12,148' to 12,377'

Time	CO_2	Notes

Lime content dropped markedly through out day indicating influx of drilled CO2; problem resolved by reaction in hole prior to reaching surface or locking up mud system.

Plan: Drill ahead to Hogsback Thrust Fault

Weather: 15°F, calm, overcast

Slow pump pressures: #1 pump: 500 psi @ 40SPM, 640 psi @ 50 SPM; #2 pump: 450 psi @ 40 SPM, 650 psi @ 50 SPM. 12,388' w/8.9 ppg

String Weights: P/U - 392K, S/D - 295K, Rot - 334K (Calculations indicate weight indicator reading approximately 45,000# high - needs recalibration).

Mud Logger/Geologic Report

Note:

Lithology: 80% DOL:m gy/gy-brn/brn-gy, micxl,hd,dns,tr pyr, vis por, no vis sho

20% LS: tan/med/dk brn, gy-tan/gy-brn,mic-vfxl,occ sbauc,hd,occ calcite,occ chert,no vis por, no vis sho; tr SH: m gy, frm/hd,sbblky,tr pyr

Shows: None

Backgrd/Max Gas: 0/0 Units

CO_2: 220 - 385 while drilling;N/A trip, N/A peak after trip

H_2S: Occasional 0.1 - 0.2 ppm.

Lag: 59 minutes with 108 SPM at 12,370'

Formation: Drilling in Predominantly limestone, with some dolomite.

Comments: Drilling ahead. Lost 150 bbls of mud to hole in the last 24 hrs.

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Geologist / Mud Logger: Delbert Schneider & Sharon Brownell
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com

T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 4 January 2007
Depth @ 6:00 am: 12,476' **Yesterday**:12,377' **Footage Last 24 hrs:** 99'

Bit: Bit #32 - STC F67YODPS in @ 12,476' 8 1/2" hole

Lithology: 100% SS: clr/frstd, occ pnk, occ grn, f/crs gr, w-rnd/sb-ang,uncons, congl in pt, qtz'c in pt, occ tr glauc, no vis por, no vis sho
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: N/A
CO2 (ppm): 225 - 244 **while drilling.** 309 - 635 **during trip.** N/A **peak after trip.**
Down Time Gas: none
Shows: None

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 12,476' **Lag time:** calc - 60 **min** **Pump Stks:** 6420 **#1+#2 SPM:** 54+54

Formation: Drilled mostly carbonates till 12420', then sandstone.

Comments: drill to 12,476', circulate out, trip for bit @ 1700 Hrs,

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T01N R10E S-16
43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Gerrard | Date: 4-Jan-07

Well Name: TABLE TOP UNIT #1 | Contractor: UNIT DRILLING RIG #233

TD at Report Time: 12,476 | Footage: 99 | Cumulative Drlg. Hours: 1417

Present Operation: Tripping in hole with new Bit and Reamers | Cumulative Days: 117

Daily Cost: $71,419

Cumulative Cost: $14,577,860

TIME BREAKDOWN

Drilling (hrs)	7 1/2	Trips (hrs)	11	Surveys, Orient (hrs)	1	Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)	3	Rig Service (hr Cut Drlg line	1 1/2	NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA		Rig up/down Csrs		Drill CMT & Plugs	
Run casing				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
28	12 1/4	STC - GF 67 YODCA		PF 5013	10,867	11,400	535	95.00	0,22,22,24	110 & 30	6BT,3,E,1/16"		5.63	Circ/WR 20.50 hrs
29 RR 28	12 1/4	STC - GF 67 YODCA		PF 5013	10,400	11,400	0	0.00	0,22,22,24	35				Cln Hole
30	8 1/2	STC - GF 67 YODCA		MY 5916	10,400	11,488	88	11.00	18,18,18	60	2,2,E,In		8.00	PU dir tools
31 RR 30	8 1/2	STC - GF 67 YODCA		MY 5916	11,488	12,476	988	83.00	14,14,13	113 + 40	4,6,wt,E,1/16"		11.90	
32	8 1/2	STC - GF 67 YODCA		MY 5915	12,476				14,14,14					

SURVEYS 1417.00

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
11,885	4.05	130.58	11,850.02	-576.94	272.45	272.45	0.81	-0.26	-10.62
11,981	3.60	130.48	11,945.81	-581.10	277.32	277.32	0.47	-0.47	-0.1
12,073	3.66	127.40	12,037.62	-584.76	281.85	281.85	0.22	0.07	-3.35
12,166	2.96	132.48	12,130.47	-588.19	285.98	285.98	0.82	-0.75	5.46
12,258	2.80	127.57	12,222.35	-591.16	289.51	289.51	0.32	-0.17	-5.34
12,351	2.88	120.27	12,315.24	-593.72	293.33	293.33	0.40	0.09	-7.85

Notes

Comments: Closure ' at 1° Azimuth

Slides: 11,557-59, 11,588-96', 11,619-27', 11,650-58', 11,703-15', 11,980-93' 12,148-60',12,175'-83

MD	Survey Depth	Angle	Azimuth	Slide Seen
12,013	11,949	3.95	131.40	0'
12,045	11,981	3.60	130.48	1'
12,075	12,011	3.42	130.45	12'
12,106	12,042	3.52	128.09	0'
12,137	12,073	3.66	127.4	0'
12,230	12,166	2.96	132.48	12'
12,322	12,258	2.80	127.57	8'

MUD PROPERTIES

Mud Wt.	8.9	Viscosity	36	WL	22.0	Filter Cake (/32)	3	pH	11.4	Oil %		Water	95.70%
PV	9	Yield Pt.	7	Gels	7/12	Alkal (Pf/Mf)	1.5/1.9	HP-HT WL		Meth Bl, ppb	13	HGS	0 ppb
Solids	4.30%			Sand	0.10%	Calcium	200	Chlorides, ppm	1200	LCM		LGS	4.40% 39 ppg

Mud mixed last 24 hrs:

0 gel, 0 new drill, 0 all-temp, desco, 1 defoamer, 0 Mil-lube, 0 drispac, 3 caustic, 60 bar, 0 soltex, 6 lime, 4 flozan, 2 salt, 0 mica

Bottom Hole Assembly: Bit #32, motor, 3-pt rmr, UBHO sub, 2-7" NMdc, 3-pt rmr, x-o, 15 - 6-1/2" DC, x-o, six-5" hwdp

Bit Parameters

WOB	25 - 37	RPM	153	Pump PSI	2,300	GPM	450	AV - 8.5" x 6.5"	241
Pump #1: Liner	6	Stroke	12	SPM	54	Bit HHP	284	AV -8.5" x 6.75"	
Pump #2 Liner	6	Stroke	12	SPM	54	Nozzle Vel..	367	AV - 8.5" x 5"	174
SLM: Board		Tally		Correction		% HHP @ Bit	44.00%		

DAILY COSTS

		DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location	Jim's/Sny Rg /Robinson	5,891		1,852,168		Mud		3,320		485,097
MIRU RDMO				652,625		Misc (NU/Test BOE)	V Lester			129,079
Rig Cost		24,500		3,204,042		Trucking	Richins Welding Se	540		66,092
Fuel				779,686		Engr. & Super.		1,800		260,242
Casing/Wellhead				2,496,663		Mud Logging		1,650		325,745
Cementing				642,269		Geologist		800		78,900
Bits	#32	12,530		580,239		Fishing Costs				8,066
Downhole Rent/Sak	Cedar/Spidle			102,583		Solids Control Equip.		1,200		152,113
Pit Monitor/Choke		805		97,510		Camp & Utilities	water	1,500		243,071
Fm Test/Logging				232,783		Other/H2S Safety		1,010		128,623
Directional		9,600		840,900		Contrt lbr		750		197,621
Water				10,844		Admin/Overhead		500		93,683
Srfce Rmtls (BOP)	Flare stack	240		96,602		Misc/Taxes (7.50%)		4,983		818,615
Subtotal		53,566		11,590,914				17,853		2,986,946
Total								$71,419		$14,577,860

W/O Taxes	
53,566	
12,870	
66,436	

Tour Sheet Recap

		Time	CO_2	Notes
0600 - 09:30	Directionally drilling f/12,377' - 12,414'			
0930 - 1000	Rig Service.			
1000 - 1400	Directionally Drilling F/12,414' - 12,476'			
1400 - 1700	Circ. For Samples and Mix and pump bar pill.			
1700 - 0000	Trip out to change bits,			Lime content dropped markedly through out day indicating influx of drilled CO2; problem resolved by reaction in hole prior to reaching surface or locking up mud system.
0000 - 0100	Pick up 3 pts and Orient MWD tools			
0100 - 0330	Trip in hole			
0330 - 0430	Cut Drilling line			
0430 - 0600	Trip in hole.			

Plan: Drill ahead to Hogsback Thrust Fault

Weather: 25°F, Lite Snow

Slow pump pressures: #1 pump: 500 psi @ 40SPM, 640 psi @ 50 SPM; #2 pump: 450 psi @ 40 SPM, 650 psi @ 50 SPM. 12,388' w/8.9 ppg

String Weights: P/U - 392K, S/D - 295K, Rot - 334K (Calculations indicate weight indicator reading approximately 20,000# high - needs recalibration).

Mud Logger/Geologic Report

Note:

Lithology: 100% SS: clr/frstd,occ pnk, occ grn, f/crs gr, w-rnd/sb-ang, uncons, congl in pt, qtz'c in pt, occ tr glauc, no vis por, no vis sho

Shows: None

Backgrd/Max Gas: 0/0 Units

CO_2: 225 - 244 while drilling; 309-635 trip, N/A peak after trip

H_2S: Occasional 0.1 - 0.2 ppm.

Lag: 60 minutes with 108 SPM at 12,476'

Formation: Drilling in mostly carbonates till 12,420 thenSS

Comments: Tripping in. Lost 20 bbls of mud to hole in the last 24 hrs. Laid down 3-pts do to blocks and pads wore down almost to rmr body.

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T01N R 10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 5 January 2007
Depth @ 6:00 am: 12,707' **Yesterday**:12,476' **Footage Last 24 hrs:** 231'

Bit: Bit #32 - STC F67YODPS in @ 12,476' 8 1/2" hole

Lithology: SS: clr/frstd, occ pnk/grn, f/crs gr, w-rnd/sb-ang, uncons, congl in pt, qtz'c in pt, occ tr glauc, tr ss-sh, no vis por, no vis sho; DOL: crm, pnk/lt red-orng, mic/crpxl, lith in pt, hd, dns, v-sli arg in pt; SH: grn, red-orng, red-brn, frm, sb-wxy, rthy in pt, blky, sdy, pyr
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 240 - 350 **while drilling.** 336 - 432 **during trip.** 433 **peak after trip.**
Down Time Gas: 0
Shows: None

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 12,700' **Lag time:** calc - 63 **min** **Pump Stks:** 6521 **#1+#2 SPM:** 104 (1)

Formation: Drilling in sand, with some shale, to 12,670', then change to 100% dolomite, with occasional traces of shale.

Comments: H2S: occasional 0.1 ppm with connections. Resume drilling @ 1015 Hrs. Drilling ahead.

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43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Gerrard **Date:** 5-Jan-07

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 12,707 **Footage:** 231' **Cumulative Drlg. Hours** 1437

Present Operation: Drilling ahead **Cumulative Days** 118

Daily Cost: $51,036

Cumulative Cost: $14,628,896

TIME BREAKDOWN

Drilling (hrs)	20	Trips (hrs)	3 1/2	Surveys, Orient (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)	1/2	Circ. (hrs)		Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA		Rig up/down Cars		Drill CMT & Plugs	
Run casing				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
28	12 1/4	STC - GF 67 YODCA		PF 5013	10,867	11,400	535	95.00	0,22,22,24	110 & 30	6BT,3,E,1/16"		5.63	Circ/WR 20.50 hrs
29 RR 28	12 1/4	STC - GF 67 YODCA		PF 5013	10,400	11,400	0	0.00	0,22,22,24	35				Cln Hole
30	8 1/2	STC - GF 67 YODCA		MY 5916	10,400	11,488	88	11.00	18,18,18	80	2,2,E,In		8.00	PU dir tools
31 RR 30	8 1/2	STC - GF 67 YODCA		MY 5916	11,488	12,476	988	83.00	14,14,13	113 + 40	4,6,wt,E,1/16"		11.90	
32	8 1/2	STC - GF 67 YODCA		MY 5915	12,476		231	20.00	14,14,14				11.55	

SURVEYS 1437.00

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
11,885	4.05	130.58	11,850.02	-576.94	272.45	272.45	0.81	-0.26	-10.52
11,981	3.60	130.48	11,945.81	-581.10	277.32	277.32	0.47	-0.47	-0.1
12,073	3.66	127.40	12,037.62	-584.76	281.85	281.85	0.22	0.07	-3.35
12,166	2.96	132.48	12,130.47	-588.19	285.98	285.98	0.82	-0.75	5.46
12,258	2.80	127.57	12,222.35	-591.16	289.51	289.51	0.32	-0.17	-5.34
12,351	2.88	120.27	12,315.24	-593.72	293.33	293.33	0.40	0.09	-7.85
12,443	3.54	117.47	12,407.09	-596.20	297.84	297.84	0.74	0.72	-3.04
12,537	3.18	118.50	12,500.93	-598.78	302.71	302.71	0.39	-0.38	1.10
12,632	2.80	114.27	12,595.80	-600.99	307.14	307.14	0.46	-0.40	-4.45

Notes

Comments: Closure 674.93' at 114.27° Azimuth

Slides: 11,557-59, 11,588-96', 11,619-27', 11,650-58', 11,703-15', 11,980-93' 12,148-60',12,175'-83', 12,497'-506',

MD	Survey Depth	Angle	Azimuth	Slide Seen
12,013	11,949	3.95	131.40	0'
12,045	11,981	3.60	130.48	1'
12,075	12,011	3.42	130.45	12'
12,106	12,042	3.52	128.09	0'
12,137	12,073	3.66	127.4	0'
12,230	12,166	2.96	132.48	12'
12,322	12,258	2.80	127.57	8'
12,507	12,443	3.54	117.47	0'
12,601	12,537	3.18	118.50	9'
12,696	12,632	2.80	114.27	0'

MUD PROPERTIES

Mud Wt.	8.8	Viscosity	36	WL	22.0	Filter Cake (/32)	3	pH	11.4	Oil %		Water	95.70%
PV	16	Yield Pt.	8	Gels	10/14	Alkal (Pf/Mf)	.8/1.4	HP-HT WL		Meth Bl, ppb		HGS	0 ppb
Solids	4.30%			Sand	0.25%	Calcium	120	Chlorides, ppm	1000	LCM		LGS	4.40% 39 ppg

Mud mixed last 24 hrs:

0 gel, 0 new drill, 0 all-temp, desco, 0 defoamer, 0 Mil-lube, 0 drispac, 1 caustic, 0 bar, 0 soltex, 1 lime, 7 flozan, 0 salt, 0 mica

Bottom Hole Assembly: Bit #32, motor, 3-pt rmr, UBHO sub, 2-7" NMdc, 3-pt rmr, x-o, 15 - 6-1/2" DC, x-o, six-5" hwdp

Bit Parameters

WOB	33 - 37	RPM	126	Pump PSI	2,100	GPM	436	AV - 8.5" x 6.5"	236
Pump #1: Liner	6	Stroke	12	SPM		Bit HHP	284	AV -8.5" x 6.75"	
Pump #2 Liner	6	Stroke	12	SPM	106	Nozzle Vel..	367	AV - 8.5" x 5"	171
SLM: Board		Tally		Correction		% HHP @ Bit	36.00%		

DAILY COSTS

		DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location	Jim's/Sny Rig /Robinson			1,852,168		Mud		3,320		488,417
MIRU RDMO				652,825		Misc (NU/Test BOE)	V Lester			129,079
Rig Cost		24,500		3,228,542		Trucking	Richins Welding Ser.			66,092
Fuel				779,686		Engr. & Super.		1,600		261,842
Casing/Wellhead				2,496,663		Mud Logging		1,650		327,395
Cementing				642,269		Geologist		800		79,700
Bits	#32			580,239		Fishing Costs				8,066
Downhole Rent/Sal	Cedar/Spidle			102,583		Solids Control Equip.		1,200		153,313
Pit Monitor/Choke		805		96,315		Camp & Utilities	water	1,500		244,571
Fm Test/Logging				232,783		Other/H2S Safety		1,010		129,633
Directional		9,600		850,500		Contrt lbr		750		198,371
Water				10,844		Admin/Overhead		500		94,183
Srfce Rmtls (BOP)	Flare stack	240		98,842		Misc/Taxes (7.50%)		3,561		822,175
Subtotal		35,145		11,626,059				15,891		3,002,837
Total								$51,036		$14,628,896

W/O Taxes	
35,145	
12,330	
47,475	

Tour Sheet Recap

0600 - 0930	Trip in hole
0930 - 1000	Wash and Ream 60' to btm.
1000 - 0600	Drilling ahead F/12,476-12,707

Time	CO_2	Notes
		At 12, 670' got back into the Dolomite Formation. At 02:00

Plan: Drill ahead to Hogsback Thrust Fault

Weather: 18°F, Lite Snow

Slow pump pressures: #1 pump: 480 psi @ 40SPM, 660 psi @ 50 SPM; #2 pump: 480 psi @ 40 SPM, 620 psi @ 50 SPM. 12,618' w/8.8 ppg

String Weights: P/U - 404K, S/D - 295K, Rot - 337K (Calculations indicate weight indicator reading approximately 20,000# high - needs recalibration).

Mud Logger/Geologic Report

Note:

Lithology: SS: clr/frstd, occ pnk/grn,f/crs gr, w-md/sb-ang, uncons,congl in pt,qtz'c in pt, occ tr glauc,tr ss-sh, no vis por, no vis sho;
Dol; crm, pnk/lt red-orng, mic/crpxl, lt in pt, hd, dns,v-sli arg in pt; SH: grn, red-orng, red-brn, frm, sb-wxy, rthy in pt, blky, sdy, pyr

Shows: None NO TRIP GAS

Backgrd/Max Gas: 0/0 Units

CO_2: 240 - 350 while drilling; 336-432 trip, 433 peak after trip

H_2S: Occasional 0.1 - 0.2 ppm.

Lag: 83 minutes with 104 SPM at 12,700'

Formation: Drilling in 100% Dolomite starting at 12,670' with occasional trace of shale.

Comments: Drilling ahead.

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Geologist / Mud Logger: Delbert Schneider & Sharon Brownell
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com

T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 6 January 2007
Depth @ 6:00 am: 13,000' **Yesterday**:12,707' **Footage Last 24 hrs:** 293'

Bit: Bit #32 - STC F67YODPS in @ 12,476' 8 1/2" hole

Lithology: CALC DOL: tan-buff, mic/vxl, sub-suc, hd, dns, calc in pt, tr vuggy intrxl por, no vis sho; DOL lt/m/dk brn/ gy-brn, mic/crpxl, hd, dns; SH: grn, gry-brn, dk gry, frm, sb-wxy, rthy in pt, blky, sdy, pyr; SS: clr/frstd/wh, vf/f gr, sb-rnd/sb-ang, hd, tt, calc/lmy, glauc, pyr, no vis por, no vis sho
Background Gas: 0 - 1
Maximum Gas: 1
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 91 - 385 **while drilling.** N/A **during trip.** N/A **peak after trip.**
Down Time Gas: 0
Shows: None

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 12,990' **Lag time:** 64 **min Pump Stks:** 6652 **#1+#2 SPM:** 104(1)

Formation: dolomite & calcareous dolomite with some thin interbedded shales to 12980'. @ 12,980' change t0 90% Sandstone

Comments: H2S occasional 0.1 - 0.2, mostly associated with connections. Drilling ahead.

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T01N R10E S-16
43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Gerrard | Date: 6-Jan-07

Well Name: TABLE TOP UNIT #1 | Contractor: UNIT DRILLING RIG #233

TD at Report Time: 13,000 | Footage: 293' | Cumulative Drlg. Hours: 1460 1/2

Present Operation: Drilling ahead | Cumulative Days: 119

Next 24 hours: Drill and possible bit trip | Daily Cost: $78,719

Cumulative Cost: $14,707,615

TIME BREAKDOWN

Drilling (hrs)	23 1/2	Trips (hrs)		Surveys, Orient (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)		Rig Service (hrs)	1/2	NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA		Rig up/down Csrs		Drill CMT & Plugs	
Run casing				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
28	12 1/4	STC - GF 67 YODCA		PF 5013	10,867	11,400	535	95.00	0,22,22,24	110 & 30	6BT,3,E,1/16"		5.63	Circ/WR 20.50 hrs
29 RR 28	12 1/4	STC - GF 67 YODCA		PF 5013	10,400	11,400	0	0.00	0,22,22,24	35				Cln Hole
30	8 1/2	STC - GF 67 YODCA		MY 5916	10,400	11,488	88	11.00	18,18,18	60	2,2,E,In		8.00	PU dir tools
31 RR 30	8 1/2	STC - GF 67 YODCA		MY 5916	11,488	12,476	988	83.00	14,14,13	113 + 40	4,6,wt,E,1/16"		11.90	
32	8 1/2	STC - GF 67 YODCA		MY 5915	12,476		524	43.50	14,14,14	113 + 40			12.05	

SURVEYS 1460.50

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
11,885	4.05	130.58	11,850.02	-576.94	272.45	272.45	0.81	-0.26	-10.52
11,981	3.60	130.48	11,945.81	-581.10	277.32	277.32	0.47	-0.47	-0.1
12,073	3.66	127.40	12,037.62	-584.76	281.85	281.85	0.22	0.07	-3.35
12,166	2.96	132.48	12,130.47	-588.19	285.98	285.98	0.82	-0.75	5.46
12,258	2.80	127.57	12,222.35	-591.16	289.51	289.51	0.32	-0.17	-5.34
12,351	2.88	120.27	12,315.24	-593.72	293.33	293.33	0.40	0.09	-7.85
12,443	3.54	117.47	12,407.09	-596.20	297.84	297.84	0.74	0.72	-3.04
12,537	3.18	118.50	12,500.93	-598.78	302.71	302.71	0.39	-0.38	1.10
12,632	2.80	114.27	12,595.80	-600.99	307.14	307.14	0.46	-0.40	-4.45
12,725	2.91	123.55	12,688.69	-603.23	311.18	311.18	0.51	0.12	9.98
12,817	2.27	124.41	12,780.59	-605.55	314.63	314.63	0.70	-0.70	0.93
12,911	2.45	124.78	12,874.51	-607.75	317.82	317.82	0.19	0.19	0.93

Notes

Comments: Closure 674.93' at 114.27° Azimuth

Slides: 11,557-59, 11,588-96', 11,619-27', 11,650-58', 11,703-15', 11,980-93' 12,148-60',12,175'-83', 12,497'-506', 12,798-808',

MD	Survey Depth	Angle	Azimuth	Slide Seen
12,230	12,166	2.96	132.48	12'
12,322	12,258	2.80	127.57	8'
12,507	12,443	3.54	117.47	0'
12,601	12,537	3.18	118.50	9'
12,696	12,632	2.80	114.27	0'
12,789	12,725	2.91	123.55	0'
12,881	12,817	2.27	124.41	10'
12,975	12,911	2.45	124.78	0'

MUD PROPERTIES

Mud Wt.	8.7	Viscosity	36	WL	22.0	Filter Cake (/32)	3	pH	11.4	Oil %		Water	95.70%
PV	8	Yield Pt.	12	Gels	5/12	Alkal (Pf/Mf)	.9/1.8	HP-HT WL		Meth Bl, ppb		HGS	0 ppb
Solids	4.30%			Sand	0.25%	Calcium	240	Chlorides, ppm	1100	LCM		LGS	4.40% 39 ppg

Mud mixed last 24 hrs:

0 gel, 0 new drill, 0 all-temp, desco, 0 defoamer, 0 Mil-lube, 0 drispac, 0 caustic, 0 bar, 0 soltex, 0 lime, 6 flozan, 2 salt, 0 mica, 5 sawdust

Bottom Hole Assembly: Bit #32, motor, 3-pt rmr, UBHO sub, 2-7" NMdc, 3-pt rmr, x-o, 15 - 6-1/2" DC, x-o, sbx-5" hwdp

Bit Parameters

WOB	33 - 37	RPM	113+40	Pump PSI	2,100	GPM	436	AV - 8.5" x 6.5"	243
Pump #1: Liner	6	Stroke	12	SPM		Bit HHP	284	AV -8.5" x 6.75"	
Pump #2 Liner	6	Stroke	12	SPM	106	Nozzle Vel..	367	AV - 8.5" x 5"	176
SLM: Board		Tally		Correction		% HHP @ Bit	38.00%		

DAILY COSTS

		DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location	Jim's/Sny Rd /Robinson			1,852,168		Mud		3,320		491,737
MIRU RDMO				652,825		Misc (NU/Test BOE)	V Lester			129,079
Rig Cost		24,500		3,253,042		Trucking				66,092
Fuel		25,752		805,438		Engr. & Super.		1,600		263,442
Casing/Wellhead				2,496,663		Mud Logging		1,650		329,045
Cementing				642,269		Geologist		800		80,500
Bits	#32			580,239		Fishing Costs				8,066
Downhole Rent/Sal	Cedar/Spicds			102,583		Solids Control Equip.		1,200		154,513
Pit Monitor/Choke		805		99,120		Camp & Utilities	water	1,500		246,071
Fm Test/Logging				232,783		Other/H2S Safety		1,010		130,643
Directional		9,600		860,100		Contrt lbr		750		199,121
Water				10,844		Admin/Overhead		500		94,683
Srfce Rmtls (BOP)	Flare stack	240		99,082		Misc/Taxes (7.50%)		5,492		827,667
Subtotal		60,897		11,686,956				17,822		3,020,659
Total								$78,719		$14,707,615

W/O Taxes
60,897
12,330
73,227

Tour Sheet Recap

0600 - 1230	Drilling ahead F/12,707-12,817
1230 - 1300	Rig Service
1300 - 0600	Drilling F/12,817-13,000

Time	CO_2	Notes
		At 12, 980' in 90% Sandstone

Plan: Drill ahead to Hogsback Thrust Fault

Weather: 19°F, Lite Snow

Slow pump pressures: #1 pump: 460 psi @ 40SPM, 660 psi @ 50 SPM; #2 pump: 480 psi @ 40 SPM, 620 psi @ 50 SPM. 12,756' w/8.8 ppg

String Weights: P/U - 415K, S/D - 307K, Rot - 343K (Calculations indicate weight indicator reading approximately 20,000# high - needs recalibration).

Mud Logger/Geologic Report

Note:

Lithology: CALC DOL: tan-buff, mic/vxl, sub-suc, hd, dns,calc in pt,trvuggy intrxd por,no vis sho; DOL lt/m/dk brn/gy-brn, mic/crpxl, hd, dns;

SH: gm, gry-brn, dk gry, frm, sb-wxy, rthy in pt, blky, sdy, pyr; SS: clr/frstd/wh, vf/f gr, sb-md/sb-ang, hd, tt, calc/lmy,glauc, pyr, no vis por, no vis sho

Shows: None

Backgrd/Max Gas: 0/0 Units

CO_2: 91 - 385 while drilling; NA trip, NA peak after trip

H_2S: Occasional 0.1 - 0.2 ppm.

Lag: 63 minutes with 104 SPM at 12,700'

Formation: Drilling in Dolomite & calcareous dolomite with some thin interbedded shales to 12,980 @ 12,980 changed to 90% sandstone.

Comments: Drilling ahead. Starting to show a lot more torque on conn. Bit is starting to slow down on ROP

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www.pason.com
16100 Table Mountain Parkway Ste 100 • Golden • CO • 80403
720-880-2000 • FAX: 720-880-0016

Geologist / Mud Logger: Delbert Schneider & Dominic Kung
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com

T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 7 January 2007
Depth @ 6:00 am: 13,089' **Yesterday**:13,000' **Footage Last 24 hrs:** 89'

Bit: Bit #32 - STC F67YODPS in @ 12,476' 8 1/2" hole

Lithology: SH: grn, gy-grn, gy, frm, splnty/sb-blky, sb-wxy in pt, v-sli calc in pt, occ slty in pt, occ tr pyr; LS: crm/tan/lt brn, mic/crpxl, hd, dns; SS: lt/m gy, vf/f gr, sb-rnd/sb-ang, hd, tt, calc/lmy, glauc, tr pyr, no vis por, no vis sho
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: N/A
CO2 (ppm): 265 - 530 **while drilling.** N/A **during trip.** N/A **peak after trip.**
Down Time Gas: none
Shows: none

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 13,090' **Lag time:** calc - 64+ **min** **Pump Stks:** 6697 **#1+#2 SPM:** 104(1)

Formation: Mostly Shale, with some thin interbedded Sandstone and Limestone or calcareous dolomite

Comments: H2S: 0.1 - 0.2ppm 13,030' - 13,060', drilling ahead

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T 01N R 10E S-16
43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Gerrard **Date:** 7-Jan-07

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 13,089 **Footage:** 89 **Cumulative Drlg. Hours** 1484 1/2

Present Operation: Drilling ahead **Cumulative Days** 120

Next 24 hours Drill and possible bit trip and change out mud. **Daily Cost:** $57,665

TIME BREAKDOWN **Cumulative Cost:** $14,765,280

Drilling (hrs)	24	Trips (hrs)		Surveys, Orient (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)		Rig Service (hrs)		NU BOE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA		Rig up/down Cars		Drill CMT & Plugs	
Run casing				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
28	12 1/4	STC - GF 67 YODCA	PF 5013	10,867	11,400	535	95.00	0,22,22,24	110 & 30	6BT,3,E,1/16"		5.63	Circ/WR 20.50 hrs	
29 RR 28	12 1/4	STC - GF 67 YODCA	PF 5013	10,400	11,400	0	0.00	0,22,22,24	35				Cln Hole	
30	8 1/2	STC - GF 67 YODCA	MY 5916	10,400	11,488	88	11.00	18,18,18	60	2,2,E,In		8.00	PU dir tools	
31 RR 30	8 1/2	STC - GF 67 YODCA	MY 5916	11,488	12,476	988	83.00	14,14,13	113 + 40	4,6,wt,E,1/16"		11.90		
32	8 1/2	STC - GF 67 YODCA	MY 5915	12,476		613	67.50	14,14,14	113 + 40			9.08		

SURVEYS 1484.50

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
12,537	3.18	118.50	12,500.93	-598.78	302.71	302.71	0.39	-0.38	1.10
12,632	2.80	114.27	12,595.80	-600.99	307.14	307.14	0.46	-0.40	-4.45
12,725	2.91	123.55	12,688.69	-603.23	311.18	311.18	0.51	0.12	9.98
12,817	2.27	124.41	12,780.59	-605.55	314.63	314.63	0.70	-0.70	0.93
12,911	2.45	124.78	12,874.51	-607.75	317.82	317.82	0.19	0.19	0.93
13,005	2.99	139.21	12,968.41	-610.75	321.07	321.07	0.92	0.57	15.35

Notes

Comments: Closure 674.93' at 114.27° Azimuth

Slides: 11,557-59, 11,588-96', 11,619-27', 11,650-58', 11,703-15', 11,980-93' 12,148-60',12,175'-83', 12,497'-506', 12,798-808',

MD	Survey Depth	Angle	Azimuth	Slide Seen
12,696	12,632	2.80	114.27	0'
12,789	12,725	2.91	123.55	0'
12,881	12,817	2.27	124.41	10'
12,975	12,911	2.45	124.78	0'
13,069	13,005	2.99	139.21	0'

MUD PROPERTIES

Mud Wt.	8.8	Viscosity	38	WL	20.0	Filter Cake (/32)	3	pH	11.5	Oil %		Water	95.70%	
PV	10	Yield Pt.	14	Gels	5/12	Alkal (Pf/Mf)	1/2.	HP-HT WL		Meth Bl, ppb		HGS		0 ppb
Solids	4.30%			Sand	10.00%	Calcium	240	Chlorides, ppn	1100	LCM		LGS	4.40%	39 ppg

Mud mixed last 24 hrs:

70 gel, 0 new drill, 0 all-temp, desco, 0 defoamer, 0 Mil-lube, 4 drispac, 0 caustic, 0 bar, 0 soltex, 0 lime, 6 flozan, 0 salt, 32 mica, 5 sawdust, 10 Cal Carb,

Bottom Hole Assembly Bit #32, motor, 3-pt rmr, UBHO sub, 2-7" NMdc, 3-pt rmr, x-o, 15 - 6-1/2" DC, x-o, six-5" hwdp

Bit Parameters

WOB	33 - 37	RPM	113+40	Pump PSI	2,100	GPM	436	AV - 8.5" x 6.5"	243		
Pump #1: Liner	6	Stroke	12	SPM		Bit HHP	284	AV -8.5" x 6.75"			
Pump #2 Liner	6	Stroke	12	SPM	106	Nozzle Vel..	367	AV - 8.5" x 5"	176		
SLM: Board		Tally		Correction		% HHP @ Bit	38.00%				

DAILY COSTS

		DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location	Jim's/Bny Rg /Robinson	4,023		1,856,191		Mud		4,739		496,476
MIRU RDMO				652,625		Misc (NU/Test BOE)	V Lester			129,079
Rig Cost		24,500		3,277,542		Trucking	Interes Trucking 20	725		66,817
Fuel				805,438		Engr. & Super.		1,600		265,042
Casing/Wellhead				2,496,663		Mud Logging		1,650		330,695
Cementing				642,269		Geologist		800		81,300
Bits	#32			580,239		Fishing Costs				8,066
Downhole Rent/Sal	Ceder/Spidle			102,583		Solids Control Equip.		1,200		155,713
Pit Monitor/Choke		805		99,925		Camp & Utilities	water	1,500		247,571
Fm Test/Logging				232,783		Other/H2S Safety		1,010		131,653
Directional		9,600		869,700		Contrt lbr		750		199,871
Water				10,844		Admin/Overhead		500		95,183
Srfce Rmtls (BOP)	Flare stack	240		99,322		Misc/Taxes (7.50%)		4,023		831,690
Subtotal		39,168		11,726,124				18,497		3,039,156
Total								$57,665		$14,765,280

W/O Taxes
39,168
14,474
53,642

Tour Sheet Recap

0600 - 0600 Drilling ahead F/13,000'-13,089'

Time	CO_2	Notes
		At 12, 998' in 90% Shale

Plan: Drill ahead to Hogsback Thrust Fault

Weather: 6°F, Lite Snow

Slow pump pressures: #1 pump: 460 psi @ 40SPM, 630 psi @ 50 SPM; #2 pump: 450 psi @ 40 SPM, 640 psi @ 50 SPM. 13,067' w/8.8 ppg

String Weights: P/U - 415K, S/D - 300K, Rot - 349K (Calculations indicate weight indicator reading approximately 20,000# high - needs recalibration).

Mud Logger/Geologic Report

Note:

Lithology: SH: grn, gy-grn, gy, frm, splnty/sb-blky, sb-wxy in pt, v-sli calc in pt, occ slty in pt, occ tr pyr; LS: crm/tan/lt brn, mic/crpxl, hd, dns;

SS: lt/m gy, vf/f gr, sb-rnd/sb-ang, hd, tt, calc/lmy, glauc, tr pyr, no vis por, no vis sho

Shows: None

Backgrd/Max Gas: 0/0 Units

CO_2: 265 - 530 while drilling; NA trip, NA peak after trip

H_2S: Occasional 0.1 - 0.2 ppm.

Lag: 64 minutes with 104 SPM at 13,090'

Formation: Drilling in mostly Shale, with some thin interbedded sandstone and limestone or calcareous dolomite.

Comments: Drilling ahead: Slow drilling thru shale formation 3.5-4.5'/hr.

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Form 3160- 5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

5. Lease Serial No.: U-24446
6. If Indian, Allottee, or Tribe Name:
7. If Unit or CA. Agreement Designation: Table Top Unit
8. Well Name and No.: TTU #1
9. API Well No.: 43-043-30324
10. Field and Pool, or Exploratory Area: Wildcat
11. County or Parish, State: Summit County, Utah

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator: Double Eagle Petroleum Company
3a. Address: P.O. Box 766, Casper, Wyoming 82602
3b. Phone No. *(include area code)*: (307) 237-9330
4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*: 244' FSL 1,161' FWL SWSW of Sec 16, T. 1 N.- R. 10 E.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/ Resume)	☐ Water Shut-off
	☐ Altering Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☒ Change Plans	☐ Plug and abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Operator wishes to amend the approved Drill Plan for this well:

Operator plans to delay testing BOP until drilling is completed on Hole Section "D" which is estimated to be 12-26-06. Operator will complete drilling operations of Hole Section "D" at a depth not to exceed 11,400'.
Logging, casing, and cementing operations will be conducted as previously approved by BLM.

Verbal approval for this amendment was given by Doug Cook on 12-19-06.

14. I hereby certify that the foregoing is true and correct.
Name *(Printed Typed)*: D. Steven Degenfelder
Title: Vice President
Signature: D Steven Degenfelder
Date: 19-Dec-06

SENT TO OPERATOR
12-28-06
PAA

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Title
Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the Utah Division of Oil, Gas and Mining
Date: 12/28/06
By: D Steven Degenfelder

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

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pason systems usa corp

www.pason.com
16100 Table Mountain Parkway Ste 100 • Golden • CO • 80403
720-880-2000 • FAX: 720-880-0016

Geologist / Mud Logger: Delbert Schneider & Dominic Kung
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com

T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 8 January 2007
Depth @ 6:00 am: 13,119' **Yesterday**:13,089' **Footage Last 24 hrs:** 20'

Bit: Bit #32 - STC F67YODPS in @ 12,476' 8 1/2" hole

Lithology: SH: grn, gy-grn, gy, frm, splnty/sb-blky, sb-wxy in pt, v-sli calc in pt, occ slty in pt, occ tr pyr,
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: N/A
CO2 (ppm): 280 - 390 **while drilling.** 430 - 490 **during trip.** N/A **peak after trip.**
Down Time Gas: 0
Shows: None

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 13,119' **Lag time:** calc. - 65 **min** **Pump Stks:** 6710 **#1+#2 SPM:** 104(1)

Formation: Drilling in Shale

Comments: No H2S reported today. Drilled to 13,119', circulated out at 1330 HRS. @ 1445 Hrs, trip to casing to change out mud system.presently building new mud.

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T01N R10E S-16

43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Gerrard **Date:** 8-Jan-07

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 13,119 **Footage:** 30 **Cumulative Drlg. Hours** 1492

Present Operation: Mix mud and build volume to LSND mud. **Cumulative Days** 121

Next 24 hours Mix mud and build volume, Displace hole and go back to Drilling. **Daily Cost:** $53,434

TIME BREAKDOWN **Cumulative Cost:** $14,818,714

Drilling (hrs)	7 1/2	Trips (hrs)	1	Surveys, Orient (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)	1 1/2	Rig Service (hrs)		Clean pits and build vol.	14
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA		Rig up/down Cars		Drill CMT & Plugs	
Run casing				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
28	12 1/4	STC -	GF 67 YODCA	PF 5013	10,867	11,400	535	95.00	0,22,22,24	110 & 30	6BT,3,E,1/16"		5.63	Circ/WR 20.50 hrs
29 RR 28	12 1/4	STC -	GF 67 YODCA	PF 5013	10,400	11,400	0	0.00	0,22,22,24	35				Cln Hole
30	8 1/2	STC -	GF 67 YODCA	MY 5916	10,400	11,488	88	11.00	18,18,18	60	2,2,E,in		8.00	PU dir tools
31 RR 30	8 1/2	STC -	GF 67 YODCA	MY 5916	11,488	12,476	988	83.00	14,14,13	113 + 40	4,6,wt,E,1/16"		11.90	
32	8 1/2	STC -	GF 67 YODCA	MY 5915	12,476		643	75.00	14,14,14	113 + 40			8.57	

SURVEYS 1492.00

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
12,537	3.18	118.50	12,500.93	-598.78	302.71	302.71	0.39	-0.38	1.10
12,632	2.80	114.27	12,595.80	-600.99	307.14	307.14	0.46	-0.40	-4.45
12,725	2.91	123.55	12,688.69	-603.23	311.18	311.18	0.51	0.12	9.98
12,817	2.27	124.41	12,780.59	-605.55	314.63	314.63	0.70	-0.70	0.93
12,911	2.45	124.78	12,874.51	-607.75	317.82	317.82	0.19	0.19	0.93
13,005	2.99	139.21	12,968.41	-610.75	321.07	321.07	0.92	0.57	15.36

Notes

Comments: Closure 674.93' at 114.27° Azimuth

Slides: 11,557-59, 11,588-96', 11,619-27', 11,650-58', 11,703-15', 11,980-93' 12,148-60',12,175'-83', 12,497'-506', 12,798-808',

MD	Survey Depth	Angle	Azimuth	Slide Seen
12,696	12,632	2.80	114.27	0'
12,789	12,725	2.91	123.55	0'
12,881	12,817	2.27	124.41	10'
12,975	12,911	2.45	124.78	0'
13,069	13,005	2.99	139.21	0'

MUD PROPERTIES

Mud Wt.	8.5	Viscosity	46	WL	12.0	Filter Cake (/32)	2	pH	10.2	Oil %		Water	98.60%
PV	10	Yield Pt.	15	Gels	3/7	Alkal (Pf/Mf)	.4/.6	HP-HT WL		Meth Bl, ppb		HGS	0 ppb
Solids	0.50%			Sand		Calcium	40	Chlorides, ppn	400	LCM		LGS	39 ppg

Mud mixed last 24 hrs:

160 gel, 0 new drill, 0 all-temp, desco, 0 defoamer, 0 Mil-lube, 6 drispac, 0 caustic, 0 bar, 0 soltex, 0 lime, 6 flozan, 0 salt, 0 mica, 0 sawdust, 0 Cal Carb,

Bottom Hole Assembly Bit #32, motor, 3-pt rmr, UBHO sub, 2-7" NMdc, 3-pt rmr, x-o, 15 - 6-1/2" DC, x-o, six-5" hwdp

Bit Parameters

WOB	33 - 37	RPM	113+40	Pump PSI	2,100	GPM	436	AV - 8.5" x 6.5"	243
Pump #1: Liner	6	Stroke	12	SPM		Bit HHP	284	AV -8.5" x 6.75"	
Pump #2 Liner	6	Stroke	12	SPM	106	Nozzle Vel..	367	AV - 8.5" x 5"	176
SLM: Board		Tally		Correction		% HHP @ Bit	38.00%		

DAILY COSTS

		DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location	Jim's/Sny Rg /Robinson			1,856,191		Mud		5,551	502,027	
MIRU RDMO				652,625		Misc (NU/Test BOE)	V Looler		129,079	
Rig Cost		24,500		3,302,042		Trucking			66,817	
Fuel				805,438		Engr. & Super.		1,600	266,642	
Casing/Wellhead				2,496,663		Mud Logging		1,650	332,345	
Cementing				642,269		Geologist		800	82,100	
Bits				580,239		Fishing Costs			8,066	
Downhole Rent/Sal	Cedar/Spidle			102,583		Solids Control Equip.		1,200	156,913	
Pit Monitor/Choke		805		100,730		Camp & Utilities	water	1,500	249,071	
Fm Test/Logging				232,783		Other/H2S Safety		1,010	132,663	W/O Taxes
Directional		9,600		879,300		Contrt lbr		750	200,621	35,145
Water				10,844		Admin/Overhead		500	95,683	14,561
Srfce Rmtls (BOP)	Flare stack	240		99,562		Misc/Taxes (7.50%)		3,728	835,418	49,706
Subtotal		35,145		11,761,269				18,289	3,057,445	
Total								$53,434	$14,818,714	

Tour Sheet Recap

0600 - 1330	Drilling ahead F/13,089'-13,119'
1330 - 1500	Circ btms. Up and clean hole.
1500 - 0000	Dump and clean mud tanks.
0000 - 0600	Mix mud and build vol

Time	CO_2	Notes
		At 12, 998' in 90% Shale

Plan:

Weather: 25°F, Clear skies

Slow pump pressures: #1 pump: 460 psi @ 40SPM, 630 psi @ 50 SPM; #2 pump: 450 psi @ 40 SPM, 640 psi @ 50 SPM, 13,067' w/8.8 ppg

String Weights: P/U - 415K, S/D - 300K, Rot - 349K (Calculations indicate weight indicator reading approximately 20,000# high - needs recalibration).

Mud Logger/Geologic Report

Note:

Lithology: SH: gm, gy-gm, gy, frm, splnty/sb-blky, sb-wxy in pt, v-sli calc in pt, occ slty in pt, occ tr pyr,

Shows: None

Backgrd/Max Gas: 0/0 Units

CO_2: 280 - 390 while drilling; 430 - 490 trip, NA peak after trip

H_2S: None

Lag: 65 minutes with 104 SPM at 13,119'

Formation: Drilling in Shale

Comments: Drilling ahead: Slow drilling thru shale formation 3.5-4.5'/hr.

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Geologist / Mud Logger: Delbert Schneider & Dominic Kung
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com

T 01N R 10E S 16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 9 January 2007
Depth @ 6:00 am: 13,142' **Yesterday**:13,119' **Footage Last 24 hrs:** 23'

Bit: Bit #32 - STC F67YODPS in @ 12,476' 8 1/2" hole

Lithology: 90% SH:lt gy/grn-gy,frm,splty/sbblky,sbwxy,v-sli calc,slty in pt; 10% LS: crm/tan/lt brn, mic/crpxl, frm/hd, dns, chky in pt
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: 0
CO2 (ppm): 403 - 865 **while drilling.** 430 - 526 **during trip.** 510 **peak after trip.**
Down Time Gas: none
Shows: None

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 13,140' **Lag time:** calc. - 64 **min** **Pump Stks:** 6719 **#1+#2 SPM:** 105(1)

Formation: drillin mostly shsle with some thin interbedded Limestone.

Comments: No H2S since yesterday. Circ. out old mud, resume drilling at 2315 Hrs, drill aheaad.

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T01N R10E S16
43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Gerrard **Date:** 9-Jan-07

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 13,142 **Footage:** 23 **Cumulative Drlg. Hours** 1499

Present Operation: Drilling ahead **Cumulative Days** 122

Next 24 hours Drill, and trip for PDC bit. **Daily Cost:** $82,522

Cumulative Cost: $14,901,237

TIME BREAKDOWN

Drilling (hrs)	7	Trips (hrs)	1 1/2	Surveys, Orient (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)	7	Rig Service (hrs)		Clean pits and build vol.	8 1/2
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA		Rig up/down Csrs		Drill CMT & Plugs	
Run casing				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
28	12 1/4	STC - GF 67	YODCA	PF 5013	10,867	11,400	535	95.00	0,22,22,24	110 & 30	6BT,3,E,1/16"		5.63	Circ/WR 20.50 hrs
29 RR 28	12 1/4	STC - GF 67	YODCA	PF 5013	10,400	11,400	0	0.00	0,22,22,24	35				Cln Hole
30	8 1/2	STC - GF 67	YODCA	MY 5916	10,400	11,488	88	11.00	18,18,18	60	2,2,E,In		8.00	PU dir tools
31 RR 30	8 1/2	STC - GF 67	YODCA	MY 5916	11,488	12,476	988	83.00	14,14,13	113 + 40	4,6,wt,E,1/16"		11.90	
32	8 1/2	STC - GF 67	YODCA	MY 5915	12,476		666	82.00	14,14,14	113 + 40			8.12	

1499.00

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
12,537	3.18	118.50	12,500.93	-598.78	302.71	302.71	0.39	-0.38	1.10
12,632	2.80	114.27	12,595.80	-600.99	307.14	307.14	0.46	-0.40	-4.45
12,725	2.91	123.55	12,688.69	-603.23	311.18	311.18	0.51	0.12	9.98
12,817	2.27	124.41	12,780.59	-605.55	314.63	314.63	0.70	-0.70	0.93
12,911	2.45	124.78	12,874.51	-607.75	317.82	317.82	0.19	0.19	0.93
13,005	2.99	139.21	12,968.41	-610.75	321.07	321.07	0.92	0.57	15.35

Notes

Comments: Closure 674.93' at 114.27° Azimuth

Slides: 11,557-59, 11,588-96', 11,619-27', 11,650-58', 11,703-15', 11,980-93' 12,148-60',12,175'-83', 12,497'-506', 12,798-808',

MD	Survey Depth	Angle	Azimuth	Slide Seen
12,696	12,632	2.80	114.27	0'
12,789	12,725	2.91	123.55	0'
12,881	12,817	2.27	124.41	10'
12,975	12,911	2.45	124.78	0'
13,069	13,005	2.99	139.21	0'

MUD PROPERTIES

Mud Wt.	8.8	Viscosity	44	WL	12.0	Filter Cake (/32)	2	pH	9.5	Oil %		Water	98.50%
PV	11	Yield Pt.	16	Gels	5/7	Alkal (Pf/Mf)	.4/.5	HP-HT WL		Meth Bl, ppb		HGS	0 ppb
Solids	1.50%			Sand	0.10%	Calcium	40	Chlorides, ppm	200	LCM		LGS	39 ppg

Mud mixed last 24 hrs:

0 gel, 36 new drill, 0 all-temp, desco, 0 defoamer, 0 Mil-lube, 18 drispac, 0 caustic, 0 bar, 0 soltex, 0 lime, 18 flozan, 0 salt, 0 mica, 0 sawdust, 0 Cal Carb,

Bottom Hole Assembly Bit #32, motor, 3-pt rmr, UBHO sub, 2-7" NMdc, 3-pt rmr, x-o, 15 - 6-1/2" DC, x-o, six-5" hwdp

Bit Parameters

WOB	33 - 37	RPM	113+40	Pump PSI	1,800	GPM	436	AV - 8.5" x 6.5"	243
Pump #1: Liner	6	Stroke	12	SPM		Bit HHP	284	AV -8.5" x 6.75"	
Pump #2 Liner	6	Stroke	12	SPM	105	Nozzle Vel..	367	AV - 8.5" x 5"	176
SLM: Board		Tally		Correction		% HHP @ Bit	38.00%		

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE		
Road & Location	Jim's/Sny Rg /Robinson	6,036		1,862,227	Mud		15,529		517,556	
MIRU RDMO				652,625	Misc (NU/Test BOE)	V Lester			129,079	
Rig Cost		24,500		3,326,542	Trucking				66,817	
Fuel				805,438	Engr. & Super.		1,600		268,242	
Casing/Wellhead				2,496,663	Mud Logging		1,650		333,995	
Cementing				642,269	Geologist		800		82,900	
Bits				580,239	Fishing Costs				8,066	
Downhole Rent/Sal	Cedar/Spidle	11,045		113,628	Solids Control Equip.		1,200		158,113	
Pit Monitor/Choke		805		101,535	Camp & Utilities	water	1,500		250,571	
Fm Test/Logging				232,783	Other/H2S Safety		1,010		133,673	W/O Taxes
Directional		9,600		888,900	Contrt lbr		750		201,371	52,226
Water				10,844	Admin/Overhead		500		96,183	24,539
Srfce Rmtls (BOP)	Flare stack	240		99,802	Misc/Taxes (7.50%)		5,757		841,176	76,765
Subtotal		52,226		11,813,495			30,296		3,087,742	
Total							$82,522		$14,901,237	

Tour Sheet Recap

		Time	CO_2	Notes
0600 - 1430	Mix mud and build vol.			
1330 - 2030	Circ and Displace hole with Polymer mud. Build and Cond. Mud.			
2030 - 2200	Trip in hole.			
2200 - 2300	Circ and Displace mud at 13,119 with Polymer base mud.			
2300 - 0600	Drilling ahead F/13,119'-13,142'			At 12, 998' In 90% Shale

Plan:

Weather: 22°F, Clear skies

Slow pump pressures: #1 pump: 580 psi @ 40SPM, 720 psi @ 50 SPM; #2 pump: 570 psi @ 40 SPM, 710 psi @ 50 SPM. 13,081' w/8.7 ppg

String Weights: P/U - 414K, S/D - 298K, Rot - 348K (Calculations indicate weight indicator reading approximately 20,000# high - needs recalibration).

Mud Logger/Geologic Report

Note:

Lithology: 90% SH:lt gy-gm, gy, frm, splnty/sbblky, sbwxy, v-sli calc, slty in pt; 10% LS: crm/tan/lt brn, mic/crpxl, frm/hd, dns, chky in pt

Shows: None

Backgrd/Max Gas: 0/0 Units

CO_2: 403 - 865 while drilling; 430 - 526 trip, 510 peak after trip

H_2S: None

Lag: 64 minutes with 105 SPM at 13,140'

Formation: Drilling in mostly Shale with some thin interbedded Limestone

Comments: Drilling ahead; Slow drilling thru shale formation 3.5-4.5'/hr.

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Geologist / Mud Logger: Delbert Schneider & Dominic Kung
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com

T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 10 January 2007
Depth @ 6:00 am: 13,210' **Yesterday**:13,142' **Footage Last 24 hrs:** 68'

Bit: Bit #33 - STC F67YODPS in @ 13,210' 8 1/2" hole

Lithology: 100% DOL: lt-m brn,gy-brn/brn-gy, crm.tan.lt-gy, micxl/crpxl, hd, dns-rthy,v sli calc, no vis por, no vis sho
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: N/A
CO2 (ppm): 320 - 440 **while drilling.** 420 - 500 **during trip.** N/A **peak after trip.**
Down Time Gas: none
Shows: None

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 13,162' **Lag time:** carbide - 67+ **min** **Pump Stks:** 7110 **#1+#2 SPM:** 106(1)
13,210' calc. - 67+ 7145 106(1)

Formation: Drilling in dolomite from 13,172'

Comments: H2S: trace (0.1ppm) 13,150' - 13.170' with connections. Circ. out @13,210' - 1600 Hrs, trip for bit @ 1745 Hrs,

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T01N R10E S-16
43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Gerrard **Date:** 10-Jan-07

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time: 13,210 **Footage:** 68 **Cumulative Drlg. Hours** 1509

Present Operation: Tripping in hole **Cumulative Days** 123

Next 24 hours Trip in, Cut drlg. Line and Finish trip in and Drill. **Daily Cost:** $88,568

Cumulative Cost: $14,989,805

TIME BREAKDOWN

Drilling (hrs)	10	Trips (hrs)	9 1/2	Surveys, Orient (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)	1 1/2	Rig Service (hrs)		NU BOPE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA	3	Rig up/down Cers		Drill CMT & Plugs	
Run casing				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
28	12 1/4	STC -	GF 67 YODCA	PF 5013	10,867	11,400	535	95.00	0,22,22,24	110 & 30	6BT,3,E,1/16"		5.63	Circ/WR 20.50 hrs
29 RR 28	12 1/4	STC -	GF 67 YODCA	PF 5013	10,400	11,400	0	0.00	0,22,22,24	35				Cln Hole
30	8 1/2	STC -	GF 67 YODCA	MY 5916	10,400	11,488	88	11.00	18,18,18	60	2,2,E,In		8.00	PU dir tools
31 RR 30	8 1/2	STC -	GF 67 YODCA	MY 5916	11,488	12,476	988	83.00	14,14,13	113 + 40	4,6,wt,E,1/16"		11.90	
32	8 1/2	STC -	F 67 YODPS	MY 5915	12,476	13,210	734	92.00	14,14,14	113 + 40	4,6,wt,F,1/16"		7.98	
33	8 1/2	STC -	F67YODPS	MY 5918	13,210				14,14,14,					

1509.00

SURVEYS

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
12,537	3.18	118.50	12,500.93	-598.78	302.71	302.71	0.39	-0.38	1.10
12,632	2.80	114.27	12,595.80	-600.99	307.14	307.14	0.46	-0.40	-4.45
12,725	2.91	123.55	12,688.69	-603.23	311.18	311.18	0.51	0.12	9.98
12,817	2.27	124.41	12,780.59	-605.55	314.63	314.63	0.70	-0.70	0.93
12,911	2.45	124.78	12,874.51	-607.75	317.82	317.82	0.19	0.19	0.93
13,005	2.99	139.21	12,968.41	-610.75	321.07	321.07	0.92	0.57	15.35
13,099	3.92	128.20	13,062.24	-614.59	325.19	325.19	1.21	0.99	-11.71

Notes

Comments: Closure 596.33' at 152.12° Azimuth

Slides: 11,557-59, 11,588-96', 11,619-27', 11,650-58', 11,703-15', 11,980-93' 12,148-60',12,175'-83', 12,497'-506', 12,798-808',

MD	Survey Depth	Angle	Azimuth	Slide Seen
12,696	12,632	2.80	114.27	0'
12,789	12,725	2.91	123.55	0'
12,881	12,817	2.27	124.41	10'
12,975	12,911	2.45	124.78	0'
13,069	13,005	2.99	139.21	0'
13,163	13,099	3.92	128.20	0'

MUD PROPERTIES

Mud Wt.	8.8	Viscosity	38	WL	11.6	Filter Cake (/32)	2	pH	9.8	Oil %		Water	90.50%
PV	10	Yield Pt.	15	Gels	2/3	Alkal (Pf/Mf)	.15/.45	HP-HT WL		Meth Bl, ppb		HGS	0 ppb
Solids	3.50%			Sand	0.10%	Calcium	40	Chlorides, ppn	250	LCM		LGS	39 ppg

Mud mixed last 24 hrs:

14 gel, 7 new drill, 0 all-temp, desco, 0 defoamer, 0 Mil-lube, 9 drispac, 0 caustic, 0 bar, 84 soltex, 0 lime, 9 flozan, 0 salt, 0 mica, 0 sawdust, 0 Cal Carb,

Bottom Hole Assembly Bit #33, motor, 3-pt rmr, UBHO sub, 2-7" NMdc, 3-pt rmr, x-o, 15 - 6-1/2" DC, x-o, six-5" hwdp

Bit Parameters

WOB	33 - 37	RPM	113+40	Pump PSI	1,800	GPM	436	AV - 8.5" x 6.5"	243
Pump #1:	Liner	6	Stroke	12	SPM		Bit HHP	284	AV -8.5" x 6.75"	
Pump #2	Liner	6	Stroke	12	SPM	105	Nozzle Vel..	367	AV - 8.5" x 5"	176
SLM:	Board		Tally		Correction		% HHP @ Bit	38.00%		

DAILY COSTS

		DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location	Jim's/Sny Rg /Robinson			1,862,227		Mud		16,063		533,619
MIRU RDMO				652,625		Misc (NU/Test BOE)	V Lester			129,079
Rig Cost		24,500		3,351,042		Trucking				66,817
Fuel		22,171		827,609		Engr. & Super.		1,600		269,842
Casing/Wellhead				2,496,663		Mud Logging		1,650		335,645
Cementing				642,269		Geologist		800		83,700
Bits				580,239		Fishing Costs				8,066
Downhole Rent/Sal	Cedar/Spidle			113,628		Solids Control Equip.		1,200		159,313
Pit Monitor/Choke		805		102,340		Camp & Utilities	water	1,500		252,071
Fm Test/Logging				232,783		Other/H2S Safety		1,010		134,683 W/O Taxes
Directional		9,600		898,500		Contrt lbr		750		202,121 57,316
Water				10,844		Admin/Overhead		500		96,683 25,073
Srfce Rmtls (BOP)	Flare stack	240		100,042		Misc/Taxes (7.50%)		6,179		847,355 82,389
Subtotal		57,316		11,870,811				31,252		3,118,994
Total								$88,568		$14,989,805

Tour Sheet Recap

0600 - 1600	Drilling F/13,142'-13,210'
1600 - 1730	Circ and Cond hole and btms. Up sample. Pump pill.
1730 - 0100	Trip out and Function test Blind Rams.
0100 - 0400	Change out Bit, motor and Orient and test MWD
0400 - 0600	Trip in.

Time	CO_2	Notes

Plan:

Weather: 22°F, Clear skies

Slow pump pressures: #1 pump: 580 psi @ 40SPM, 720 psi @ 50 SPM; #2 pump: 570 psi @ 40 SPM, 710 psi @ 50 SPM. 13,081' w/8.7 ppg

String Weights: P/U - 414K, S/O - 298K, Rot - 348K (Calculations indicate weight indicator reading approximately 20,000# high - needs recalibration).

Mud Logger/Geologic Report

Note:

Lithology: 100% DOL: lt-m brn, gy-brn/brn-gy crm,tan,lt-gy, micxl/crpxl, hd, dns-rthy,v sli calc,no vis por, no vis sho

Shows: None

Backgrd/Max Gas: 0/0 Units

CO_2: 320 - 440 while drilling; 420 - 500 trip, NA peak after trip

H_2S: None

Lag: 67 minutes with 106 SPM at 13,210'

Formation: Drilling in 100% Dolomite from 13,172'

Comments: Tripping

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Geologist / Mud Logger: Delbert Schneider & Dominic Kung
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com

T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 11 January 2007
Depth @ 6:00 am: 13,343' **Yesterday**:13,210' **Footage Last 24 hrs:** 133'

Bit: Bit #33 - STC F67YODPS in @ 13,210' 8 1/2" hole

Lithology: 90% SS: lt/m gy, occ grn-gy, s&p, frm/hd, vf gr, sb-ang, fr srt, sli calc, occ glau, tr pyr, no vis por, no vis sho; 10% DOL: tan/lt brn, gy-brn/brn-gy, vf xl/micxl, dns, occ sb-suc, v hd, sl calc, no vis por, no vis sho
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: none
CO2 (ppm): 408 - 452 **while drilling.** 435 - 465 **during trip.** 490 **peak after trip.**
H2S: Trace (0.1) at shaker while out of hole
Down Time Gas: None
Shows: None

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 13,340' **Lag time:** calc. - 68 **min** **Pump Stks:** 7232 **#1+#2 SPM:** 106(2)

Formation: Dolomite to 13,274', then to predominantly sandstone

Comments: Resume drilling @ 1415 Hrs. drilling ahead.

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DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Gerrard | Date: 11-Jan-07

Well Name: TABLE TOP UNIT #1 | Contractor: UNIT DRILLING RIG #233

TD at Report Time: 13,343 | Footage: 133 | Cumulative Drlg. Hours: 1525

Present Operation: Drilling ahead | Cumulative Days: 124

Next 24 hours: Drill ahead | Daily Cost: $56,132

TIME BREAKDOWN | Cumulative Cost: $15,045,937

Drilling (hrs)	16	Trips (hrs)	4	Surveys, Orient (hrs)	1/2	Rig Repair (hrs)	
Wash/Ream (hrs)	1	Circ. (hrs)	1 1/2	Rig Service (hrs) Cut line	1	NU BOPE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA		Rig up/down Cars		Drill CMT & Plugs	
Run casing				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
28	12 1/4	STC - GF 67 YODCA		PF 5013	10,867	11,400	535	95.00	0,22,22,24	110 & 30	6BT,3,E,1/16"		5.63	Circ/WR 20.50 hrs
29 RR 28	12 1/4	STC - GF 67 YODCA		PF 5013	10,400	11,400	0	0.00	0,22,22,24	35				Cln Hole
30	8 1/2	STC - GF 67 YODCA		MY 5916	10,400	11,488	88	11.00	18,18,18	60	2,2,E,In		8.00	PU dir tools
31 RR 30	8 1/2	STC - GF 67 YODCA		MY 5916	11,488	12,476	988	83.00	14,14,13	113 + 40	4,6,wt,E,1/16"		11.90	
32	8 1/2	STC - F 67 YODPS		MY 5915	12,476	13,210	734	92.00	14,14,14	113 + 40	4,6,wt,F,1/16"		7.98	
33	8 1/2	STC - F67YODPS		MY 5918	13,210		133	16.00	14,14,14,	113 + 40			8.31	

SURVEYS 1525.00

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
12,537	3.18	118.50	12,500.93	-598.78	302.71	302.71	0.39	-0.38	1.10
12,632	2.80	114.27	12,595.80	-600.99	307.14	307.14	0.46	-0.40	-4.45
12,725	2.91	123.55	12,688.69	-603.23	311.18	311.18	0.51	0.12	9.98
12,817	2.27	124.41	12,780.59	-605.55	314.63	314.63	0.70	-0.70	0.93
12,911	2.45	124.78	12,874.51	-607.75	317.82	317.82	0.19	0.19	0.93
13,005	2.99	139.21	12,968.41	-610.75	321.07	321.07	0.92	0.57	15.35
13,099	3.92	128.20	13,062.24	-614.59	325.19	325.19	1.21	0.99	-11.71
13,193	3.74	127.60	13,156.03	-618.45	330.15	330.15	0.20	-0.19	-0.64

Notes

Comments: Closure 701.06' at 151.91° Azimuth

Slides: 11,557-59, 11,588-96', 11,619-27', 11,650-58', 11,703-15', 11,980-93' 12,148-60',12,175'-83', 12,497'-506', 12,798-808',

MD	Survey Depth	Angle	Azimuth	Slide Seen
12,696	12,632	2.80	114.27	0'
12,789	12,725	2.91	123.55	0'
12,881	12,817	2.27	124.41	10'
12,975	12,911	2.45	124.78	0'
13,069	13,005	2.99	139.21	0'
13,163	13,099	3.92	128.20	0'
13,257	13,193	3.74	127.60	12'

MUD PROPERTIES

Mud Wt.	8.9	Viscosity	42	WL	8.6	Filter Cake (/32)	2	pH	9.6	Oil %		Water	95.80%
PV	11	Yield Pt.	15	Gels	2/3	Alkal (Pf/Mf)	.1/.4	HP-HT WL		Meth Bl, ppb		HGS	0 ppb
Solids	4.20%			Sand	0.10%	Calcium	60	Chlorides, ppn	300	LCM		LGS	4.20% 39 ppg

Mud mixed last 24 hrs:

0 gel, 2 new drill, 0 all-temp, desco, 0 defoamer, 0 Mil-lube, 4 drispac, 0 caustic, 0 bar, 27 soltex, 0 lime, 2 flozan, 0 salt, 0 mica, 0 sawdust, 0 Cal Carb,

Bottom Hole Assembly: Bit #33, motor, 3-pt rmr, UBHO sub, 2-7" NMdc, 3-pt rmr, x-o, 15 - 6-1/2" DC, x-o, six-5" hwdp

Bit Parameters

WOB	33 - 37	RPM	113+40	Pump PSI	2,000	GPM	436	AV - 8.5" x 6.5"	241		
Pump #1: Liner	6	Stroke	12	SPM		Bit HHP	284	AV -8.5" x 6.75"			
Pump #2 Liner	6	Stroke	12	SPM	106	Nozzle Vel..	316	AV - 8.5" x 5"	174		
SLM: Board		Tally		Correction		% HHP @ Bit	40.00%				

DAILY COSTS

		DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location	Jim's/Sny Rg /Robinson			1,862,227		Mud	6,587		540,206	
MIRU RDMO				652,625		Misc (NU/Test BOE)	V Lester		129,079	
Rig Cost		24,500		3,375,542		Trucking	Heygood Inc.	1,474		68,291
Fuel				827,609		Engr. & Super.		1,600		271,442
Casing/Wellhead				2,496,663		Mud Logging		1,650		337,295
Cementing				642,269		Geologist		800		84,500
Bits				580,239		Fishing Costs				8,066
Downhole Rent/Sal	Cedar/Spidle			113,628		Solids Control Equip.		1,200		160,513
Pit Monitor/Choke		805		103,145		Camp & Utilities	water	1,500		253,571
Fm Test/Logging				232,783		Other/H2S Safety		1,010		135,693 W/O Taxes
Directional		9,600		908,100		Contrt lbr		750		202,871 35,145
Water				10,844		Admin/Overhead		500		97,183 17,071
Srfce Rntls (BOP)	Flare stack	240		100,282		Misc/Taxes (7.50%)		3,916		851,271 52,216
Subtotal		35,145		11,905,956				20,987		3,139,981
Total								$56,132		$15,045,937

Tour Sheet Recap

		Time	CO_2	Notes
0600 - 0730	Trip in hole to 6000'			
0730 - 0800	Break circ.			
0800 - 0830	Test MWD tools.			
0830 - 0930	Trip in hole to 10,000'			
0930 - 1030	Circ. And pick rotating head.			
1030 - 1130	Cut Drilling line.			
1130 - 1300	Trip in hole to 13,162'			
1300 - 1400	Wash and ream 48' to btm.			
1400 - 0600	Drilling ahead F/13,210 - 13,343'			

Plan:

Weather: 26°F, Windy and Snowing

Slow pump pressures: #1 pump: 440 psi @ 40SPM, 650 psi @ 50 SPM; #2 pump: 460 psi @ 40 SPM, 610 psi @ 50 SPM. 13,319' w/8.9 ppg

String Weights: P/U - 410K, S/D - 305K, Rot - 351K (Calculations indicate weight indicator reading approximately 20,000# high - needs recalibration).

Mud Logger/Geologic Report

Note:

Lithology: 90% SS: lt/m gy, occ gm-gy, s&p, frm/hd, vf gr, sb-ang, fr srt, sli calc, occ glau, tr pyr, no vis por, no vis sho

10% Dol: tan/lt brn, gy-brn-gy, vf xl/micxl, dns, occ sb-suc, v hd, sl calc, no vis por, no vis sho

Shows: None

Backgrd/Max Gas: 0/0 Units

CO_2: 408 - 452 while drilling; 435 - 465 trip, 490 peak after trip

H_2S: Trace of .1 at shaker while out of hole.

Lag: 68 minutes with 106 SPM at 13,340'

Formation: Drilling in 90% Sandstone from 13,172' at this time dolomite at 13,274' then to predominantly sandstone.

Comments: Drilling ahead; in and out of different Formations.

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T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 12 January 2007
Depth @ 6:00 am: 13,462' **Yesterday**:13,343' **Footage Last 24 hrs:** 119'

Bit: Bit #33 - STC F67YODPS in @ 13,210' 8 1/2" hole

Lithology: SS:lt/m gy, occ s&p, frm/hd, vf gr grdg to slt in pt, sb-ang, fr srt, sli/mod calc, tr glau, tr pyr, no vis por, no vis sho; SLTST: mgy-brn, m/dk gy, sft/frm, arg, calc; SH: gy/brn-gy, frm/sft, blky/sb-blky, slty in pt, calc
Background Gas: 0
Maximum Gas: 0
Connection Gas: 0
Trip Gas: N/A
CO2 (ppm): 420 - 585 **while drilling.** N/A **during trip.** N/A **peak after trip.**
H2S: occasional 0.1 ppm with connections
Down Time Gas: None
Shows: None

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 13,460' **Lag time:** calc - 70 **min** **Pump Stks:** 7312 **#1+#2 SPM:** 105

Formation: 100% Sandstone to 13,411, then changed to 40% siltstone and 60% shale.

Comments: Drilling ahead

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DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Gerrard | Date: 12-Jan-07

Well Name: TABLE TOP UNIT #1 | Contractor: UNIT DRILLING RIG #233

TD at Report Time: 13462' | Footage: 119' | Cumulative Drlg. Hours: 1548 1/2

Present Operation: Drilling ahead | Cumulative Days: 125

Next 24 hours: Drill ahead | Daily Cost: $81,246

Cumulative Cost: $15,127,183

TIME BREAKDOWN

Drilling (hrs)	23 1/2	Trips (hrs)		Surveys, Orient (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)		Rig Service (hrs) Cut line	1/2	NU BOPE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA		Rig up/down Csrs		Drill CMT & Plugs	
Run casing				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
28	12 1/4	STC - GF	67 YODCA	PF 5013	10,867	11,400	535	95.00	0,22,22,24	110 & 30	6BT,3,E,1/16"		5.63	Circ/WR 20.50 hrs
28 RR 28	12 1/4	STC - GF	67 YODCA	PF 5013	10,400	11,400	0	0.00	0,22,22,24	35				Cin Hole
30	8 1/2	STC - GF	67 YODCA	MY 5916	10,400	11,488	88	11.00	18,18,18	60	2,2,E,In		8.00	PU dir tools
31 RR 30	8 1/2	STC - GF	67 YODCA	MY 5916	11,488	12,476	988	83.00	14,14,13	113 + 40	4,6,wt,E,1/16"		11.90	
32	8 1/2	STC - F	67 YODPS	MY 5915	12,476	13,210	734	92.00	14,14,14	113 + 40	4,6,wt,F,1/16"		7.98	
33	8 1/2	STC - F	67YODPS	MY 5918	13,210		252	39.50	14,14,14,	113 + 40			6.38	

SURVEYS 1548.50

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
12,537	3.18	118.50	12,500.93	-598.78	302.71	302.71	0.39	-0.38	1.10
12,632	2.80	114.27	12,595.80	-600.99	307.14	307.14	0.46	-0.40	-4.45
12,725	2.91	123.55	12,688.69	-603.23	311.18	311.18	0.51	0.12	9.98
12,817	2.27	124.41	12,780.59	-605.55	314.63	314.63	0.70	-0.70	0.93
12,911	2.45	124.78	12,874.51	-607.75	317.82	317.82	0.19	0.19	0.93
13,005	2.99	139.21	12,968.41	-610.75	321.07	321.07	0.92	0.57	15.35
13,099	3.92	128.20	13,062.24	-614.59	325.19	325.19	1.21	0.99	-11.71
13,193	3.74	127.60	13,156.03	-618.45	330.15	330.15	0.20	-0.19	-0.64
13,288	4.34	125.45	13,250.79	-622.43	335.53	335.53	0.65	0.63	-2.26
13,382	4.15	108.77	13,344.54	-625.58	341.65	341.65	1.32	-0.20	-17.74

Notes

Comments: Closure 701.06' at 151.91° Azimuth

Slides: 13,287'-299', 13,210'-222', 13,364'-382', 13394'-414',

MD	Survey Depth	Angle	Azimuth	Slide Seen
12,696	12,632	2.80	114.27	0'
12,789	12,725	2.91	123.55	0'
12,881	12,817	2.27	124.41	10'
12,975	12,911	2.45	124.78	0'
13,069	13,005	2.99	139.21	0'
13,163	13,099	3.92	128.20	0'
13,257	13,193	3.74	127.60	10'
13,352	13,288	4.34	125.45	12'
13,446	13,382	4.15	108.77	42'

MUD PROPERTIES

Mud Wt.	8.9	Viscosity	39	WL	8.0	Filter Cake (/32)	2	pH	9.6	Oil %		Water	95.80%
PV	11	Yield Pt.	13	Gels	2/3	Alkal (Pf/Mf)	.1/.3	HP-HT WL		Meth Bl, ppb		HGS	0 ppb
Solids	4.20%			Sand	0.10%	Calcium	60	Chlorides, ppm	300	LCM		LGS	4.20% 39 ppg

Mud mixed last 24 hrs:

42 gel, 6 new drill, 0 all-temp, desco, 0 defoamer, 2 Mil-lube, 8 drispac, 0 caustic, 0 bar, 24 soltex, 0 lime, 3 flozen, 0 salt, 0 mica, 0 sawdust, 6 Soda Ash, 0 Cal Carb,

Bottom Hole Assembly: Bit #33, motor, 3-pt rmr, UBHO sub, 2-7" NMdc, 3-pt rmr, x-o, 15 - 6-1/2" DC, x-o, six-5" hwdp

Bit Parameters

WOB	33 - 37	RPM	113+40	Pump PSI	2,100	GPM	440	AV - 8.5" x 6.5"	288
Pump #1: Liner	6	Stroke	12	SPM		Bit HHP	284	AV -8.5" x 6.75"	
Pump #2 Liner	6	Stroke	12	SPM	104	Nozzle Vel..	313	AV - 8.5" x 5"	197
SLM: Board		Tally		Correction		% HHP @ Bit	37.00%		

DAILY COSTS

		DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location	Jim's/Sny Rg /Robinson			1,862,227		Mud		9,211		549,417
MIRU RDMO				652,825		Misc (NU/Test BOE)	V Lester			129,079
Rig Cost		24,500		3,400,042		Trucking				68,291
Fuel		22,212		849,821		Engr. & Super.		1,600		273,042
Casing/Wellhead				2,496,663		Mud Logging		1,650		338,945
Cementing				642,269		Geologist		800		85,300
Bits				580,239		Fishing Costs				8,066
Downhole Rent/Sak	Cedar/Spidle			113,628		Solids Control Equip.		1,200		161,713
Pit Monitor/Choke		805		103,950		Camp & Utilities	water	1,500		255,071
Fm Test/Logging				232,783		Other/H2S Safety		1,010		136,703
Directional		9,600		917,700		Contrt lbr		750		203,621
Water				10,844		Admin/Overhead		500		97,683
Srfce Rmtls (BOP)	Flare stack	240		100,522		Misc/Taxes (7.50%)		5,668		856,939
Subtotal		57,367		11,963,313				23,889		3,163,870
Total								$81,246		$15,127,183

W/O Taxes
57,357
18,221
75,578

Tour Sheet Recap

0600 - 0700	Drilling F/13,343'-13,351'
0700 - 0730	Rig Service
0700 - 0600	Drilling F/13,351-13,462'

Time	CO_2	Notes
		The well is trying to build angle and turn hard left. Doing a lot more sliding to maintain.

Plan: Drill ahead and keep angle down.

Weather: 12°F, Lite snow, 8" total at this time.

Slow pump pressures: #1 pump: 480 psi @ 40SPM, 680 psi @ 50 SPM; #2 pump: 470 psi @ 40 SPM, 720 psi @ 50 SPM. 13,413' w/8.9 ppg

String Weights: P/U - 405K, S/D - 315K, Rot - 355K (PUT 2 DRUMS OF MIL-LUBE IN SYSTEM AND LOST 5K OF DRAG FROM YESTERDAY.) USING IT TO HELP ON SLIDES.

Mud Logger/Geologic Report

Note:

Lithology: SS:lt/m gy, occ s&p, frm/hd, vf gr grdg to slt in pt, sb-ang, fr srt, sli/mod calc, tr glau, tr pyr, no vis por, no vis sho.

SLTST: mgy-brn, m/dk gy, sft/frm, arg, calc; SH: gy/brn-gy, frm/sft, blky/sb-blky, slty in pt, calc

Shows: None

Backgrd/Max Gas: 0/0 Units

CO_2: 420 - 585 while drilling; NA trip, NA peak after trip

H_2S: occasional 0.1 ppm with connections.

Lag: 70 minutes with 105 SPM at 13,460'

Formation: 100% Sandstone to 13,411' then changed to 40% siltstone and 60% shale.

Comments: Drilling ahead; in and out of different Formations.

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Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com

T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 13 January 2007
Depth @ 6:00 am: 13,572' **Yesterday**:13,462' **Footage Last 24 hrs:** 110'

Bit: Bit #33 - STC F67YODPS in @ 13,210' 8 1/2" hole

Lithology: 100% SH: dk gy/brn-gy, sft/frm, blky/sb-blky, slty, sli calc, bent,occ sdy in pt; trace SLTST: lt/m gy/gy-brn, sft occ frm, calc, bent
Background Gas: 0 - 1
Maximum Gas: 1
Connection Gas: 0
Trip Gas: N/A
CO2 (ppm): 435 - 508 **while drilling.** N/A **during trip.** N/A **peak after trip.**
H2S: Occasional 0.1 ppm - associated with connections
Down Time Gas: None
Shows: None

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 13,570' **Lag time:** calc. 68 **min** **Pump Stks:** 7146 **#1+#2 SPM:** 105(2)

Formation: Drilling in shale with some interbedded siltstone

Comments: Carbide lag @ 13,508' = 68 min, 7111 strokes. Drilling ahead.

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DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by:	Bilyeu	**Date:**	13-Jan-07
Well Name:	TABLE TOP UNIT #1	**Contractor:**	UNIT DRILLING RIG #233
TD at Report Time:	13,762 **Footage:** 110'	**Cumulative Drlg. Hours**	1572
Present Operation:	Drilling ahead	**Cumulative Days**	126
Next 24 hours	Drill ahead	**Daily Cost:**	$53,636
TIME BREAKDOWN		**Cumulative Cost:**	$15,180,819

Drilling (hrs)	23 1/2	**Trips (hrs)**		**Surveys, Orient (hrs)**		**Rig Repair (hrs)**	
Wash/Ream (hrs)		**Circ. (hrs)**		**Rig Service (hrs) Cut line**	1/2	**NU BOPE**	
WOC (hrs)		**BOP Test**		**Short Trip**		**Cement**	
Logging		**LD/PUTest BHA**		**Rig up/down Csrs**		**Drill CMT & Plugs**	
Run casing				**Total**	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
28	12 1/4	STC - GF 67 YODCA		PF 5013	10,867	11,400	535	95.00	0,22,22,24	110 & 30	6BT,3,E,1/16"		5.63	Circ/WR 20.50 hrs
29 RR 28	12 1/4	STC - GF 67 YODCA		PF 5013	10,400	11,400	0	0.00	0,22,22,24	35				Cln Hole
30	8 1/2	STC - GF 67 YODCA		MY 5916	10,400	11,488	88	11.00	18,18,18	60	2,2,E,In		8.00	PU dir tools
31 RR 30	8 1/2	STC - GF 67 YODCA		MY 5916	11,488	12,476	988	83.00	14,14,13	113 + 40	4,6,wt,E,1/16"		11.90	
32	8 1/2	STC - F 67 YODPS		MY 5915	12,476	13,210	734	92.00	14,14,14	113 + 40	4,6,wt,F,1/16"		7.98	
33	8 1/2	STC - F67YODPS		MY 5918	13,210		362	63.00	14,14,14,	113 + 40			5.75	

SURVEYS 1572.00

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
12,537	3.18	118.50	12,500.93	-598.78	302.71	302.71	0.39	-0.38	1.10
12,632	2.80	114.27	12,595.80	-600.99	307.14	307.14	0.46	-0.40	-4.45
12,725	2.91	123.55	12,688.69	-603.23	311.18	311.18	0.51	0.12	9.98
12,817	2.27	124.41	12,780.59	-605.55	314.63	314.63	0.70	-0.70	0.93
12,911	2.45	124.78	12,874.51	-607.75	317.82	317.82	0.19	0.19	0.93
13,005	2.99	139.21	12,968.41	-610.75	321.07	321.07	0.92	0.57	15.35
13,099	3.92	128.20	13,062.24	-614.59	325.19	325.19	1.21	0.99	-11.71
13,193	3.74	127.60	13,156.03	-618.45	330.15	330.15	0.20	-0.19	-0.64
13,288	4.34	125.45	13,250.79	-622.43	335.53	335.53	0.65	0.63	-2.26
13,382	4.15	108.77	13,344.54	-625.58	341.65	341.65	1.32	-0.20	-17.74

Notes

Comments: Closure 717.00' at 150.98° Azimuth

Slides: 13,287'-299', 13,210'-222', 13,364'-382', 13394'-414',

MD	Survey Depth	Angle	Azimuth	Slide Seen
13,352	13,288	4.34	125.45	12'
13,446	13,382	4.15	108.77	42'
	13,476	3.57	96.38	
	13,507	3.72	95.84	

MUD PROPERTIES

Mud Wt.	8.9	**Viscosity**	40	**WL**	7.6	**Filter Cake (/32)**	2	**pH**	9.7	**Oil %**		**Water**	95.80%	
PV	10	**Yield Pt.**	15	**Gels**	3/7	**Alkal (Pf/Mf)**	.1/.3	**HP-HT WL**		**Meth Bl, ppb**		**HGS**		0 ppb
Solids	4.20%			**Sand**	0.10%	**Calcium**	60	**Chlorides, ppm**	300	**LCM**		**LGS**	4.20%	39 ppg

Mud mixed last 24 hrs:

0 gel, 11 new drill, 0 all-temp, 0 desco, 0 defoamer, 2 Mil-lube, 5 drispac, 1 caustic, 0 bar, 8 soltex, 0 lime, 3 flozan, 0 salt, 0 mica, 0 sawdust, 6 Soda Ash, 0 Cal Carb,

Bottom Hole Assembly Bit #33, motor, 3-pt rmr, UBHO sub, 2-7" NMdc, 3-pt rmr, x-o, 15 - 6-1/2" DC, x-o, six-5" hwdp

Bit Parameters

WOB		33 - 37	**RPM**	113+40	**Pump PSI**	2,100	**GPM**	440	**AV - 8.5" x 6.5"**	288	
Pump #1:	**Liner**	6	**Stroke**	12	**SPM**		**Bit HHP**	284	**AV -8.5" x 6.75"**		
Pump #2	**Liner**	6	**Stroke**	12	**SPM**	104	**Nozzle Vel..**	313	**AV - 8.5" x 5"**	197	
SLM:	**Board**		**Tally**		**Correction**		**% HHP @ Bit**	37.00%			

DAILY COSTS

		DAILY	CUMULATIVE				DAILY	CUMULATIVE		
Road & Location	Jim's/Sny Rg /Robinson			1,862,227	**Mud**		5,739		555,156	
MIRU RDMO				652,625	**Misc (NU/Test BOE)**	V Lester			129,079	
Rig Cost		24,500		3,424,542	**Trucking**				68,291	
Fuel				849,821	**Engr. & Super.**		1,600		274,642	
Casing/Wellhead				2,496,663	**Mud Logging**		1,650		340,595	
Cementing				642,269	**Geologist**		800		86,100	
Bits				580,239	**Fishing Costs**				8,066	
Downhole Rent/Sak	Cedar/Spidle			113,628	**Solids Control Equip.**		1,200		162,913	
Pit Monitor/Choke		805		104,755	**Camp & Utilities**	water	1,500		256,571	
Fm Test/Logging				232,783	**Other/H2S Safety**		1,010		137,713	W/O Taxes
Directional		9,600		927,300	**Contrt lbr**		750		204,371	35,145
Water				10,844	**Admin/Overhead**		500		98,183	14,749
Srfce Rmtls (BOP)	Flare stack	240		100,762	**Misc/Taxes (7.50%)**		3,742		860,681	49,894
Subtotal		35,145		11,998,458			18,491		3,182,361	
Total							$53,636		$15,180,819	

Tour Sheet Recap

0600 - 0830	Directionally drilling from 13,462 to 13,476'
0830 - 0900	Rig Service
0900 - 0600	Directionally drilling from 13,476 to 13,572'

Time	CO_2	Notes

Plan: Drill ahead, wearing bit out; trip f/PDC.

Weather: 12°F,occasional light snow, 2" total at this time.

Slow pump pressures: #1 pump: 460 psi @ 40SPM, 670 psi @ 50 SPM; #2 pump: 460 psi @ 40 SPM, 680 psi @ 50 SPM. 13,413' w/8.9 ppg

String Weights: P/U - 410K, S/D - 312K, Rot - 357K

Mud Logger/Geologic Report

Note: Top pf Hilliard (Cretaceous) fm picked tentatively at 13,411'

Lithology: 100% SH: dk gy/brn-gy, sft/frm, blky/.sb-blky, slty, sli calc, bent, occ sdy in pt;

Trace SLTST: lt/m gy-brn, sft occ frm, calc, bent

Shows: None

Backgrd/Max Gas: 0/1 unit

CO_2: 435 - 508 while drilling; NA trip, NA peak after trip

H_2S: occasional 0.1 ppm - accociated with connections.

Lag: 68 minutes with 105 SPM at 13,570'; **Carbide lag @ 13,508' = 68 minutes (7,111 strokes).**

Formation: Drilling in shale with some interbedded siltstone

Comments: Drilling ahead

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16100 Table Mountain Parkway Ste 100 • Golden • CO • 80403
720-880-2000 • FAX: 720-880-0016

Geologist / Mud Logger: Delbert Schneider & Dominic Kung
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com

T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 14 January 2007
Depth @ 6:00 am: 13,637' **Yesterday**:13,572' **Footage Last 24 hrs:** 65'

Bit: Bit #34- HTC MXL28DX in @ 13,637' 8 1/2" hole

Lithology: SH: dk gy/gy-brn, frm, blky/sb-blky, slty, sli calc, bent, tr fos (INOC);
SLTST: lt/m gy/gy-brn, sft occ frm, calc, bent
Background Gas: 0 - 1
Maximum Gas: 1
Connection Gas: 0
Trip Gas: N/A
CO2 (ppm): 415 - 540 **while drilling.** 460 - 507 **during trip.** N/A **peak after trip.**
H2S: Occasional traces (0.1 - 0.2) mostly associated with connections
Down Time Gas: None
Shows: None

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 13,637' **Lag time:** calc - 65 **min** **Pump Stks:** 7183 **#1+#2 SPM:** 55+55

Formation: Shale & Siltstone as before

Comments: Trip for bit @ 13,637' - 1945 Hrs.

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T01N R10E
S-16 43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu | Date: 14-Jan-07

Well Name: TABLE TOP UNIT #1 | Contractor: UNIT DRILLING RIG #233

TD at Report Time:	13,637 Footage: 65'	Cumulative Drlg. Hours	1396 1/2
Present Operation:	RIH w/NB #34	Cumulative Days	127
Next 24 hours	Drill ahead	Daily Cost:	$66,644
TIME BREAKDOWN		Cumulative Cost:	$15,247,463

Drilling (hrs)	13 1/2	Trips (hrs)	10	Surveys, Orient (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)		Circ. (hrs)		Rig Service (hrs) Cut line	1/2	NU BOPE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA		Rig up/down Cars		Drill CMT & Plugs	
Run casing				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld.	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
32	8 1/2	STC -	F 67 YODPS	MY 5915	12,476	13,210	734	92.00	14,14,14	113 + 40	4,8,wt,F,1/16"		7.98	
33	8 1/2	STC -	F67YODPS	MY 5918	13,210	13,637	427	76.50	14,14,14,	113 + 40	2,2,WT,E,1/16"		5.58	Hrs/Chg fm
34	8 1/2	HTC MXL	28DX	6048751	13,637				14,14,14					

SURVEYS 1396.50

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
12,537	3.18	118.50	12,500.93	-598.78	302.71	302.71	0.39	-0.38	1.10
12,632	2.80	114.27	12,595.80	-600.99	307.14	307.14	0.46	-0.40	-4.45
12,725	2.91	123.55	12,688.69	-603.23	311.18	311.18	0.51	0.12	9.98
12,817	2.27	124.41	12,780.59	-605.55	314.63	314.63	0.70	-0.70	0.93
12,911	2.45	124.78	12,874.51	-607.75	317.82	317.82	0.19	0.19	0.93
13,005	2.99	139.21	12,968.41	-610.75	321.07	321.07	0.92	0.57	15.35
13,099	3.92	128.20	13,062.24	-614.59	325.19	325.19	1.21	0.99	-11.71
13,193	3.74	127.60	13,156.03	-618.45	330.15	330.15	0.20	-0.19	-0.64
13,288	4.34	125.45	13,250.79	-622.43	335.53	335.53	0.65	0.63	-2.26
13,382	4.15	108.77	13,344.54	-625.58	341.65	341.65	1.32	-0.20	-17.74
13,476	3.57	96.38	13,438.32	-627.00	347.78	347.78	1.08	-0.62	-13.18
13,570	3.36	94.05	13,532.16	-627.52	353.43	353.43	0.27	-0.22	-2.48

Notes

Comments: Closure 720.21' at 150.61° Azimuth

Slides: 13,287'-299', 13,210'-222', 13,364'-382', 13394'-414', 13'524-32" 13'549-51'

MD	Survey Depth	Angle	Azimuth	Slide Seen
13,352	13,288	4.34	125.45	12'
13,446	13,382	4.15	108.77	42'
	13,476	3.57	96.38	
	13,507	3.72	95.84	

MUD PROPERTIES

Mud Wt.	8.9	Viscosity	40	WL	6.6	Filter Cake (/32)	2	pH	9.6	Oil %		Water	95.80%
PV	14	Yield Pt.	14	Gels	3/6	Alkal (Pf/Mf)	.1/.35	HP-HT WL		Meth Bl, ppb		HGS	0 ppb
Solids	4.20%			Sand	0.10%	Calcium	60	Chlorides, ppm	300	LCM		LGS	4.20% 39 ppg

Mud mixed last 24 hrs:

0 gel, 7 new drill, 0 all-temp, 0 desco, 0 defoamer, 0 Mil-lube, 5 drispac, 1 caustic, 3T bar, 6 soltex, 0 lime, 4 flozan, 0 salt, 0 mica, 0 sawdust, 0 Soda Ash, 0 Cal Carb,

Bottom Hole Assembly: Bit #33, motor, 3-pt rmr, UBHO sub, 2-7" NMdc, 3-pt rmr, x-o, 15 - 6-1/2" DC, x-o, six-5" hwdp

Bit Parameters

WOB	33 - 37	RPM	113+40	Pump PSI	2,100	GPM	461	AV - 8.5" x 6.5"	288
Pump #1: Liner	6	Stroke	12	SPM	55	Bit HHP	284	AV -8.5" x 6.75"	
Pump #2 Liner	6	Stroke	12	SPM	55	Nozzle Vel..	313	AV - 8.5" x 5"	197
SLM: Board		Tally		Correction		% HHP @ Bit	37.00%		

DAILY COSTS

		DAILY	CUMULATIVE			DAILY		CUMULATIVE		
Road & Location	Jim's/Sny Rg /Robinson		1,862,227		Mud		4,839		559,996	
MIRU RDMO			652,625		Misc (NU/Test BOE)	V Lester			129,079	
Rig Cost		24,500	3,449,042		Trucking				68,291	
Fuel			849,821		Engr. & Super.		1,800		276,242	
Casing/Wellhead			2,496,663		Mud Logging		1,650		342,245	
Cementing			642,289		Geologist		800		86,900	
Bits		13,000	593,239		Fishing Costs				8,066	
Downhole Rent/Sal	Cedar/Spicle		113,628		Solids Control Equip.		1,200		164,113	
Pit Monitor/Choke		805	105,560		Camp & Utilities	water	1,500		258,071	
Fm Test/Logging			232,783		Other/H2S Safety		1,010		138,723	W/O Taxes
Directional		9,600	936,900		Contrt lbr		750		205,121	48,145
Water			10,844		Admin/Overhead		500		98,683	13,849
Srfce Rmtls (BOP)	Flare stack	240	101,002		Misc/Taxes (7.50%)		4,650		865,331	61,994
Subtotal		48,145	12,046,603				18,499		3,200,860	
Total							$66,644		$15,247,463	

Tour Sheet Recap

0600 - 0200	Directionally drilling from 13,572 to 13,601'
1200 - 1230	Rig Service
1230 - 2000	Directionally drilling from 13,601 to 13,637'
2000 - 0330	POH; bit and rmrs in good condition
0300 - 0600	PU NB #34, check MED and RIH

Time	CO_2	Notes

Plan: Drill ahead, ran tricone bit per anticipated close proximity of Frontier formation

Weather: -18°F, clear, calm, light dusting of snow last 24 hours

Slow pump pressures: #1 pump: 460 psi @ 40SPM, 670 psi @ 50 SPM; #2 pump: 460 psi @ 40 SPM, 680 psi @ 50 SPM. 13,536' w/8.9 ppg

String Weights: P/U - 408K, S/D - 315K, Rot - 365K Calculated drill string weight at 13,637' with 8.9 ppg mud is 346K

Mud Logger/Geologic Report

Note: Top pf Hilliard (Cretaceous) fm picked tentatively at 13,411'

Lithology: SH: dk gy/gy-brn, frm, blky/.sb-blky, slty, sli calc, bent, tr fos (INOC);;
SLTST: lt/m gy/gy-brn, sft occ frm, calc, bent

Shows: None

Backgrd/Max Gas: 0/1 unit

CO_2: 415 - 540 while drilling; 460 - 507 during trip, NA peak after trip

H_2S: occasional traces (0.1 - 0.2) ppm - mostly accociated with connections.

Lag: 65 minutes with 110 SPM at 13,637'; Carbide lag @ 13,508' = 68 minutes (7,111 strokes).

Formation: Shale and Siltstone as before

Comments: Trip for bit @ 13,637' - 1945 Hrs.

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Geologist / Mud Logger: Delbert Schneider & Dominic Kung
Location Phone: 866 – 840 – 1310 (VOIP)
Email: Delbert.Schneider@pason.com

T01N R10E S-16
43-043-30324

Well: Double Eagle Petroleum Co. Table Top Unit #1

Date: 15 January 2007
Depth @ 6:00 am: 13,756' **Yesterday**:13,637' **Footage Last 24 hrs:** 119'

Bit: Bit #343 - HTC MXL28DX in @ 13,637' 8 1/2" hole

Lithology: SH: dk gy/gy-brn, sft, blky/sb-blky, slty in pt, sli calc, bent, occ fos (INOC); SLTST: m gy/gy-brn, sft, argil, calc, bent
Background Gas: 0 - 1
Maximum Gas: 1
Connection Gas: 0
Trip Gas: 12 units
CO2 (ppm): 440 - 505 **while drilling.** 470 - 585 **during trip.** 520 **peak after trip.**
H2S: occasional traces 0.1 - 0.4 ppm while drilling, 0.0 - 0.5 ppm during trip in hole
Down Time Gas: none
Shows: none

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)

Lag depth: 13,740' **Lag time:** calc - 66 **min** **Pump Stks:** 7240 **#1+#2 SPM:** 55+55

Formation: Inter-bedded Shale and Siltstone

Comments: Resume drilling @ 1500 Hrs, drilling and sliding ahead.

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T01N R10E S-16
43-043-30324

DOUBLE EAGLE PETROLEUM
DAILY DRILLING REPORT

Prepared by: Bilyeu **Date:** 15-Jan-07

Well Name: TABLE TOP UNIT #1 **Contractor:** UNIT DRILLING RIG #233

TD at Report Time:	13,756 Footage: 119'	Cumulative Drlg. Hours	1411 1/2
Present Operation:	Directionally drilling @ 13,756'	Cumulative Days	128
Next 24 hours	Drill ahead	Daily Cost:	$50,427
TIME BREAKDOWN		Cumulative Cost:	$15,297,890

Drilling (hrs)	15	Trips (hrs)	7	Surveys, Orient (hrs)		Rig Repair (hrs)	
Wash/Ream (hrs)	1	Circ. (hrs)		Rig Service (hrs) Cut line		NU BOPE	
WOC (hrs)		BOP Test		Short Trip		Cement	
Logging		LD/PUTest BHA	1	Rig up/down Csrs		Drill CMT & Plugs	
Run casing				Total	24		

BIT SUMMARY

Bit No.	Size	Make	Type	Serial no.	Depth In	Depth Out	Ftg. Drld	Rotating Hrs	Nozzle Sz	RPM (Motor + Table)	Condition	Total Rev. (1,000's)	Feet/Hour	Notes
32	8 1/2	STC -	F 67 YODPS	MY 5915	12,476	13,210	734	92.00	14,14,14	113 + 40	4,6,wt,F,1/16"	825	7.98	
33	8 1/2	STC -	F67YODPS	MY 5918	13,210	13,637	427	76.50	14,14,14,	113 + 40	2,2,WT,E,1/16"	650	5.58	Hrs/Chg fm
34	8 1/2	HTC MXL	28DX	6048751	13,637		119	15.00	14,14,14	113 + 40		117	7.93	

SURVEYS 1411.50

MD	Inc	Azi	TVD	North	East	V-Sect	Dogleg	Build	Turn
12,537	3.18	118.50	12,500.93	-598.78	302.71	302.71	0.39	-0.38	1.10
12,632	2.80	114.27	12,595.80	-600.99	307.14	307.14	0.46	-0.40	-4.45
12,725	2.91	123.55	12,688.69	-603.23	311.18	311.18	0.51	0.12	9.98
12,817	2.27	124.41	12,780.59	-605.55	314.63	314.63	0.70	-0.70	0.93
12,911	2.45	124.78	12,874.51	-607.75	317.82	317.82	0.19	0.19	0.93
13,005	2.99	139.21	12,968.41	-610.75	321.07	321.07	0.92	0.57	15.35
13,099	3.92	128.20	13,062.24	-614.59	325.19	325.19	1.21	0.99	-11.71
13,193	3.74	127.60	13,156.03	-618.45	330.15	330.15	0.20	-0.19	-0.64
13,288	4.34	125.45	13,250.79	-622.43	335.53	335.53	0.65	0.63	-2.26
13,382	4.15	108.77	13,344.54	-625.58	341.65	341.65	1.32	-0.20	-17.74
13,476	3.57	96.38	13,438.32	-627.00	347.78	347.78	1.08	-0.62	-13.18
13,570	3.36	94.05	13,532.15	-627.52	353.43	353.43	0.27	-0.22	-2.48
13,664	3.40	96.10	13,625.99	-628.01	358.95	358.95	0.14	0.04	2.18

Notes

Comments: Closure 723.36' at 150.25° Azimuth

Slides: 13,287'-299', 13,210'-222', 13,364'-382', 13394'-414', 13'524-32" 13'549-51', 13,727-39'

MD	Survey Depth	Angle	Azimuth	Slide Seen
13,352	13,288	4.34	125.45	12'
13,446	13,382	4.15	108.77	42'
13,540	13,476	3.57	96.38	10'
13,571	13,507	3.72	95.84	10'

MUD PROPERTIES

Mud Wt.	8.9	Viscosity	40	WL	6.2	Filter Cake (/32)	2	pH	9.8	Oil %		Water	95.80%
PV	13	Yield Pt.	16	Gels	3/5	Alkal (Pf/Mf)	.15/.45	HP-HT WL		Meth Bl, ppb		HGS	0 ppb
Solids	4.20%			Sand	0.10%	Calcium	60	Chlorides, ppm	250	LCM		LGS	4.20% 39 ppg

Mud mixed last 24 hrs:

0 gel, 3 new drill, 0 defoamer, 0 Mil-lube, 2 driepec, 1 caustic, 0 bar, 3 soltex, 0 lime, 3 flozan, 0 salt, 0 mica, 0 sawdust, 0 Soda Ash, 0 Cal Carb,

Bottom Hole Assembly Bit #33, motor, 3-pt rmr, UBHO sub, 2-7" NMdc, 3-pt rmr, x-o, 15 - 6-1/2" DC, x-o, six-5" hwdp

Bit Parameters

WOB	33 - 37	RPM	113+40	Pump PSI	2,750	GPM	461	AV - 8.5" x 6.5"	241
Pump #1:	Liner 6	Stroke	12	SPM	55	Bit HHP	232	AV -8.5" x 6.75"	
Pump #2	Liner 6	Stroke	12	SPM	55	Nozzle Vel..	328	AV - 8.5" x 5"	176
SLM:	Board	Tally		Correction		% HHP @ Bit	32.00%		

DAILY COSTS

	DAILY		CUMULATIVE			DAILY		CUMULATIVE	
Road & Location	Jim's/Sny Rg /Robinson			1,862,227	Mud		2,754		582,749
MIRU RDMO				652,625	Misc (NU/Test BOE)	V Lester			129,079
Rig Cost		24,500		3,473,542	Trucking				68,291
Fuel				849,821	Engr. & Super.		1,600		277,842
Casing/Wellhead				2,496,663	Mud Logging		1,650		343,895
Cementing				642,269	Geologist		800		87,700
Bits				593,239	Fishing Costs				8,066
Downhole Rent/Sal	Cedar/Spidle			113,628	Solids Control Equip.		1,200		165,313
Pit Monitor/Choke		805		108,365	Camp & Utilities	water	1,500		259,571
Fm Test/Logging				232,783	Other/H2S Safety		1,010		139,733 W/O Taxes
Directional		9,600		946,500	Contrt lbr		750		205,871 35,145
Water				10,844	Admin/Overhead		500		99,183 11,764
Srfce Rntls (BOP)	Flare stack	240		101,242	Misc/Taxes (7.50%)		3,518		868,849 46,909
Subtotal		35,145		12,081,748			15,282		3,216,142
Total							$50,427		$15,297,890

Tour Sheet Recap

		Time	CO_2	Notes
0600 1200	RIH; brk circulation at 5,000 and 11,000'			
1200 - 1300	RIH to 11,450'; check torque and drag (casing only) P/U - 338K, S/D - 290K, Rot - 312K, Torque @ 330			
1300 - 1400	RIH			
1400 - 1500	W/R 40' to btm			
1500 - 0600	Directionally drilling f/13,637 to 13,756'			

Plan: Drill ahead

Weather: -10°F, clear, calm

Slow pump pressures: #1 pump: 530 psi @ 40SPM, 760 psi @ 50 SPM; #2 pump: 530 psi @ 40 SPM, 800 psi @ 50 SPM. 13,695' w/8.9 ppg

String Weights: P/U - 408K, S/D - 315K, Rot - 365K Calculated drill string weight at 13,637' with 8.9 ppg mud is 345K (14 January report)

Mud Logger/Geologic Report

Note: Top of Hilliard (Cretaceous) fm picked tentatively at 13,411'

Lithology: SH: dk gy/gy-brn, sft, blky/.sb-blky, slty in pt, sli calc, bent, tr fos (INOC);; SLTST: m gy/gy-brn, sft, argil, calc, bent

Shows: None

Backgrd/Max Gas: 0/1 unit Trip gas: 12 units

CO_2: 440 - 505 while drilling; 470 - 585 during trip, 520 peak after trip

H_2S: Occasional traces (0.1 - 0.4) ppm while drilling; 0.0 - 0.5 ppm during trip in hole

Lag: 66 minutes with 110 SPM at 13,740'; Carbide lag @ 13,508' = 68 minutes (7,111 strokes).

Formation: Interbedded Shale and Siltstone

Comments: Resume drilling @ 1500 Hrs, drilling and sliding ahead

RECEIVED
JAN 16 2007
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

T01N R1OE S-16
43-043-30324

From: Diana Mason
To: Carol Daniels
Date: 1/16/2007 12:45:37 PM
Subject: Fwd: Table Top Unit #1 Well Reports

Do you do this?

>>> Gil Hunt 1/16/2007 10:35 AM >>>
All:
This gentleman was upset that his drilling reports were available on our web page. In checking the file there was no mention of confidential status being requested, I explained this to him. He is now requesting that the status of this well be changed so the information no longer is available thru our web site. Please make this change ASAP. Thank you.
Gil

>>> "Steve Degenfelder" <sdegenfelder@qwest.net> 01/16/2007 10:23 AM >>>
Gil,

With respect to the drilling reports and any other information the Utah Division of Oil, Gas and Mining has receiving from Double Eagle Petroleum Company for the Table Top Unit #1 well (API # 43-043-30324), Double Eagle requests that all information you receive on this well be kept confidential until the well is completed.

Should you have any questions concerning this request, please feel free to contact me at the number or address listed below.

Please let me know that you have received this request.

Thank you,

Steve Degenfelder
Double Eagle Petroleum Company
P.O. Box 766
Casper, Wyoming 82602
(307) 237-9330

CC: Gil Hunt

RECEIVED
JAN 16 2007
DIV. OF OIL, GAS & MINING

Form 3160- 5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

5. Lease Serial No.: U-24446
6. If Indian, Allottee, or Tribe Name:
7. If Unit or CA. Agreement Designation: Table Top Unit
8. Well Name and No.: TTU #1
9. API Well No.: 43-043-30324
10. Field and Pool, or Exploratory Area: Wildcat
11. County or Parish, State: Summit County, Utah

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator: Double Eagle Petroleum Company
3a. Address: P.O. Box 766, Casper, Wyoming 82602
3b. Phone No. *(include area code)*: (307) 237-9330
4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*: 244' FSL 1,161' FWL SWSW of Sec 16, T. 1 N.- R. 10 E.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/ Resume)	☐ Water Shut-off
☐ Subsequent Report	☐ Altering Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
☐ Final Abandonment Notice	☒ Change Plans	☐ Plug and abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Operator wishes to amend the approved Drill Plan for this well as follows:

Hole Section "E" as detailed in Section 4, Paragraph E of the approved Drill Plan will be extended in depth to 16,000 feet.

Verbal approval for this amendment has been given by Al McKee.

14. I hereby certify that the foregoing is true and correct.
Name *(Printed Typed)*: D. Steven Degenfelder
Title: Vice President
Signature: D. Steven Degenfelder
Date: 22-Jan-07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Title
Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JAN 2 5 2007
DIV. OF OIL, GAS & MINING

DOUBLE JACK TESTING & SERVICES/IPS
Phone (307) 789-9213

B.O.P TEST REPORT

B.O.P. TEST PERFORMED ON (DATE) 12/29/06

OIL COMPANY Double Eagle

WELL NAME & NUMBER Table Top Unit #1 43.043.30324

SECTION 16

TOWNSHIP 1N

RANGE 10E

COUNTY & STATE Summit Utah

DRILLING CONTRACTOR Unit Drilling #233

OIL COMPANY SITE REPRESENTATIVE

RIG TOOL PUSHER

TESTED OUT OF Evanston, Wyoming

NOTIFIED PRIOR TO TEST

COPIES OF THIS TEST REPORT SENT TO: Utah Oil & Gas Commission

BLM- Utah

ORIGINAL CHART & TEST REPORT ON FILE AT:

DOUBLE JACK TESTING & SERVICES/IPS
PO BOX 2097
EVANSTON, WY 82930

TESTED BY: J. Bruce

RECEIVED
JAN 16 2007
DIV. OF OIL, GAS & MINING

IPS / dba Double Jack Testing

IPS

FIELD TICKET
№ 23497

Accounting Office: PO Drawer 2080 • Riverton, WY 82501 • (307) 857-0076

Field Operations:
Riverton, WY (307) 857-0077
Evanston, WY (307) 789-9213
Rock Springs, WY (307) 382-4020
Big Piney, WY (307) 276-5265
Vernal, UT (435) 781-0448

DATE 12-29-06
☒ OPERATOR Double Eagle
☐ CONTRACTOR Unit Drlg. Rig #232
WELL NAME Table Top Unit #1

COUNTY	STATE	SECTION	TOWNSHIP	RANGE
Summit	Utah	16	1N.	10E.

Items Tested:

	LOW TEST PSI	TIME HELD MINUTES	HIGHTEST PSI	TIME HELD MINUTES
Top Pipe Rams	250	5	10,000	10
Bottom Pipe Rams	250	5	10,000	10
Blind Rams	250	5	10,000	10
Annular B.O.P.	250	5	2,500	10
Choke Manifold	250	5	10,000	10
Choke Line	250	5	10,000	10
Kill Line Valves	250	5	10,000	10
Super Choke	N/A	N/A	10,000	2
Upper Kelly	250	5	10,000	10
Lower Kelly	250	5	10,000	10
Floor Valve	250	5	10,000	10
Dart Valve	250	5	10,000	10
Casing	N/A	N/A	3,500	30

Closing Unit PSI 1450
Closing Time of Rams 5secs
Closing Time of Annular 12 secs
Closed Casing Head Valve Yes
Set Wear Sleeve Yes

COMMENTS

ADDITIONAL TESTS & COMMENTS DRILLING ☒ COMPLETION ☐

		CHARGES
TEST PLUG	13" C-22 4½ IF	$225.00
TOP SUB.	4½ IF	$65.00
KELLY SUB.	4½ IF	$65.00
X-OVER SUB.		
OTHER	Per Diem	$60.00

QUANTITY	RATES		
1 unit	UNIT RATES	to test BOPs + Valves for 1st 7Hrs.	$1700.00
8 Hrs.	ADDITIONAL	time @ $95.00 Hr.	$760.00
80 miles	MILEAGE	to + from location @ $2.50 per Mile	$200.00
110 gals.	ANTIFREEZE	50/50 Mix @ $3.00 gal.	$330.00
	OTHER	Fuel Surcharge .05%	$170.25

SUBTOTAL $3575.25
TAX
TOTAL

PURCHASE ORDER #

COMPANY REPRESENTATIVE

NO ACCIDENTS

TESTED BY Joe Bruce

196
DOUBLE JACK TESTING UNIT NUMBER

NOTICE TO ALL CUSTOMERS

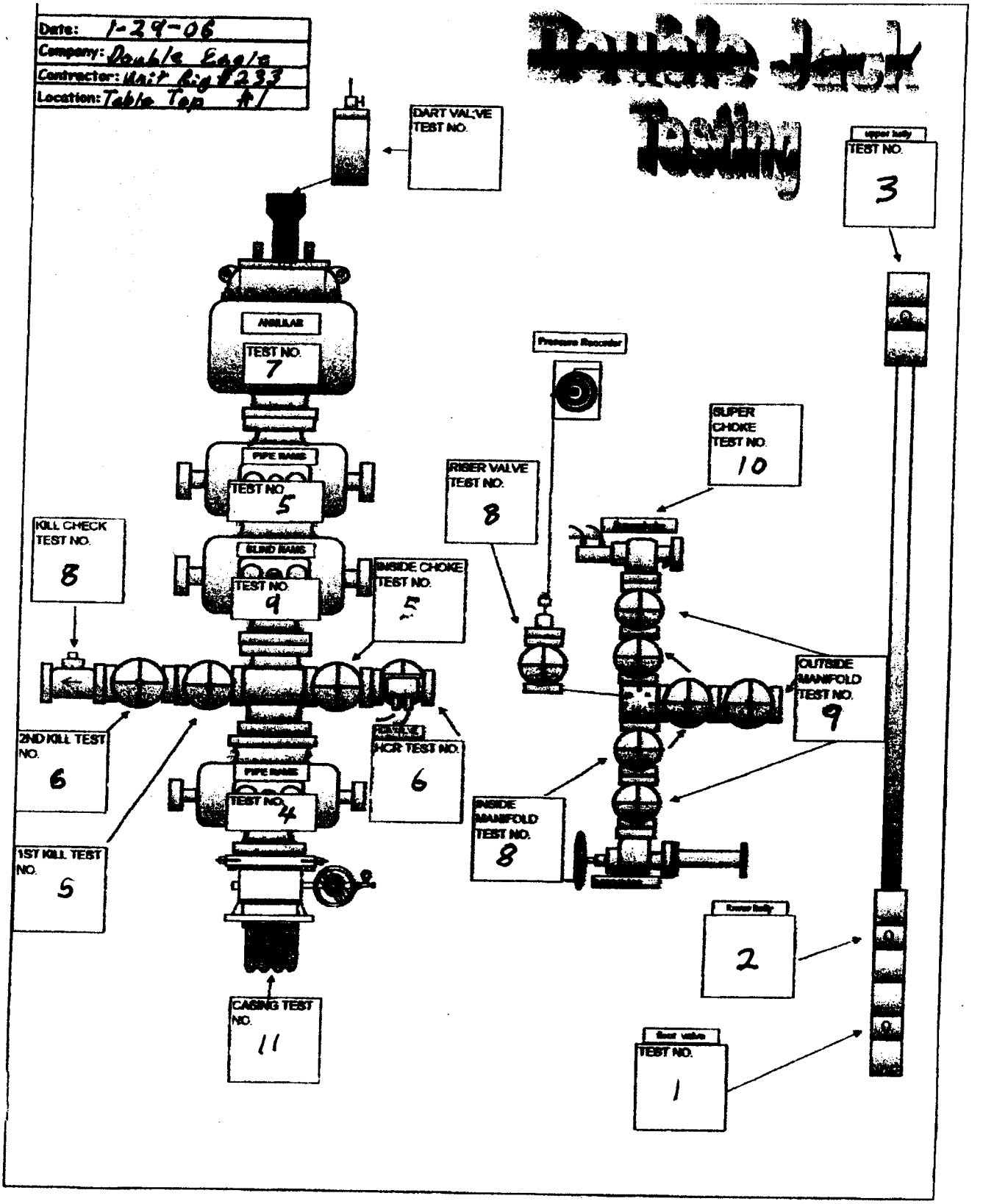
If this account shall not be paid when due and it is placed with an attorney for collection, or if suit be instituted for collection, the undersigned agree(s) to pay in either case, reasonable expense of collection including attorney's fees and court cost in compliance with TRUTH IN LENDING AND THE UNIFORM CONSUMER CREDIT CODE, the following information disclosure, under the terms of our regular accounts, all amounts for service due and payable within THIRTY (30) DAYS from the receipt of an invoice for such services. A LATE CHARGE will be assessed when accounts are not paid when due. THE LATE CHARGE is computed by a "periodic rate" 1¾% PER MONTH which is an ANNUAL PERCENTAGE RATE OF 21% to the previous balance in the account on the billing date. No further credit can be extended on unpaid delinquent accounts until the delinquent account is paid in full. The contractor will not be held liable for damages caused by acts of God, or unforeseen circumstances that could not be reasonably anticipated in performing the work done as set forth above.

IPS/DOUBLE JACK TESTING & SERVICES

COMPANY		LEASE & WELL NAME	TEST DATE	RIG NAME & #
Double Eagle		Table Top Unit #1	12/29/06	Unit #233
TEST	TIME	ITEMS TESTED		
		96 minute rotation		
1	6:00pm	Floor Valve		
2	6:30	Lowe Kelly Valve		
3	7:00	Upper Kelly Valve		
4	12:00	Lower Pipe rams, dart valve		
5	12:30	Upper pipe rams, inside kill valve, manual		
6	1:00	Outside kill valve, HCR		
7	1:30	Annular		
	2:00	Accumulator Function Test		
8	2:30	Check valve, riser, inside choke manifold valves		
9	3:00	Blind rams, outside choke manifold valves		
10	3:30	Choke and super choke		
11	4:00	Casing		

Date: 1-29-06
Company: Double Eagle
Contractor: Unit Rig #233
Location: Table Top #1

Double Jack Testing



IPS / Double Jack Testing

Accumulator Function Tests

1 RECORD INITIAL ACCUMULATOR PRESSURE 2400

2 WITH DRILL PIPE & TEST PLUG INSTALLED IN WELL HEAD.

3 PLACE ALL FUNCTIONING ACCUMULATOR VALVES IN OPEN POSITION
ALLOW ACCUMULATOR TO PRESSURE UP BEFORE SHUTTING OFF ALL PUMPS

4 CLOSE ANNULAR / RECORD TIME & PRESSURE.
ANNULAR: INTIAL PSI 2630 FINAL PSI 2450 TIME 12 Secs.

#5 CLOSE PIPE RAMS / RECORD TIME & PRESSURE.
PIPE RAMS: INTIAL PSI 2450 FINAL PSI 1800 TIME 5 Secs.

#6 OPEN PIPE RAMS TO SIMULATE BLIND RAMS / RECORD TIME & PRESSURE.
INTIAL PSI 1800 FINAL PSI 1700 TIME 5 secs

#7 CLOSE HCR (if applicable) / RECORD TIME & PRESSURE.
HCR: INTIAL PSI 1700 FINAL PSI 1600 TIME 4secs.

#8 ON THREE RAM STACK CLOSE BOTTOM PIPE RAM / RECORD TIME & PRESSURE.
PIPE RAMS: INTIAL PSI 1600 FINAL PSI 1450 TIME 5 secs.

#9 IF YOU HAVE A 3 RAM STACK OPEN THE ANNULAR TO ACHIEVE THE 50+% SAFETY FACTOR FOR 5M AND GREATER SYSTEMS.

#10 WHEN DONE WITH RECORDED TIMES & PRESSURES THERE SHOULD BE
AT LEAST 200 PSI OVER PRECHARGE IN THE ACCUMLATOR (1200 PSI)

#11 OPEN ANNULAR

NITROGEN BOTTLES / BLEED OFF TEST

#1 FINISH BLEEDING OFF BOTTLES INTO ACCUMLATOR TANK/RESERVOIR.
#2 WATCH & RECORD WHERE PRESSURE DROPS (accumulator psi)

PRESSURE DROP 920 PSI

#3 ACCUMULATOR PSI SHOULD DROP AT 1100 PSI TO 900 PSI

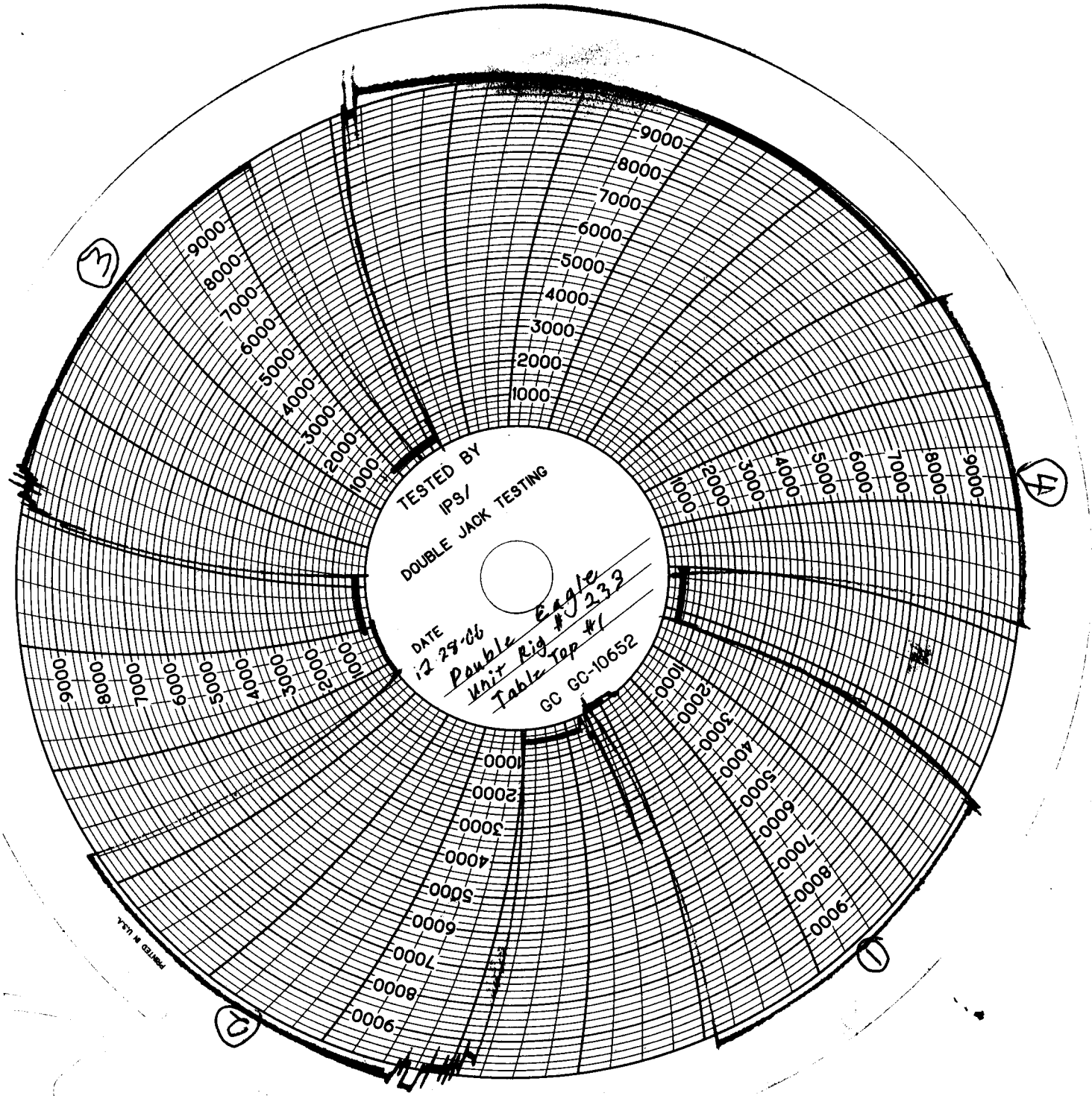
---

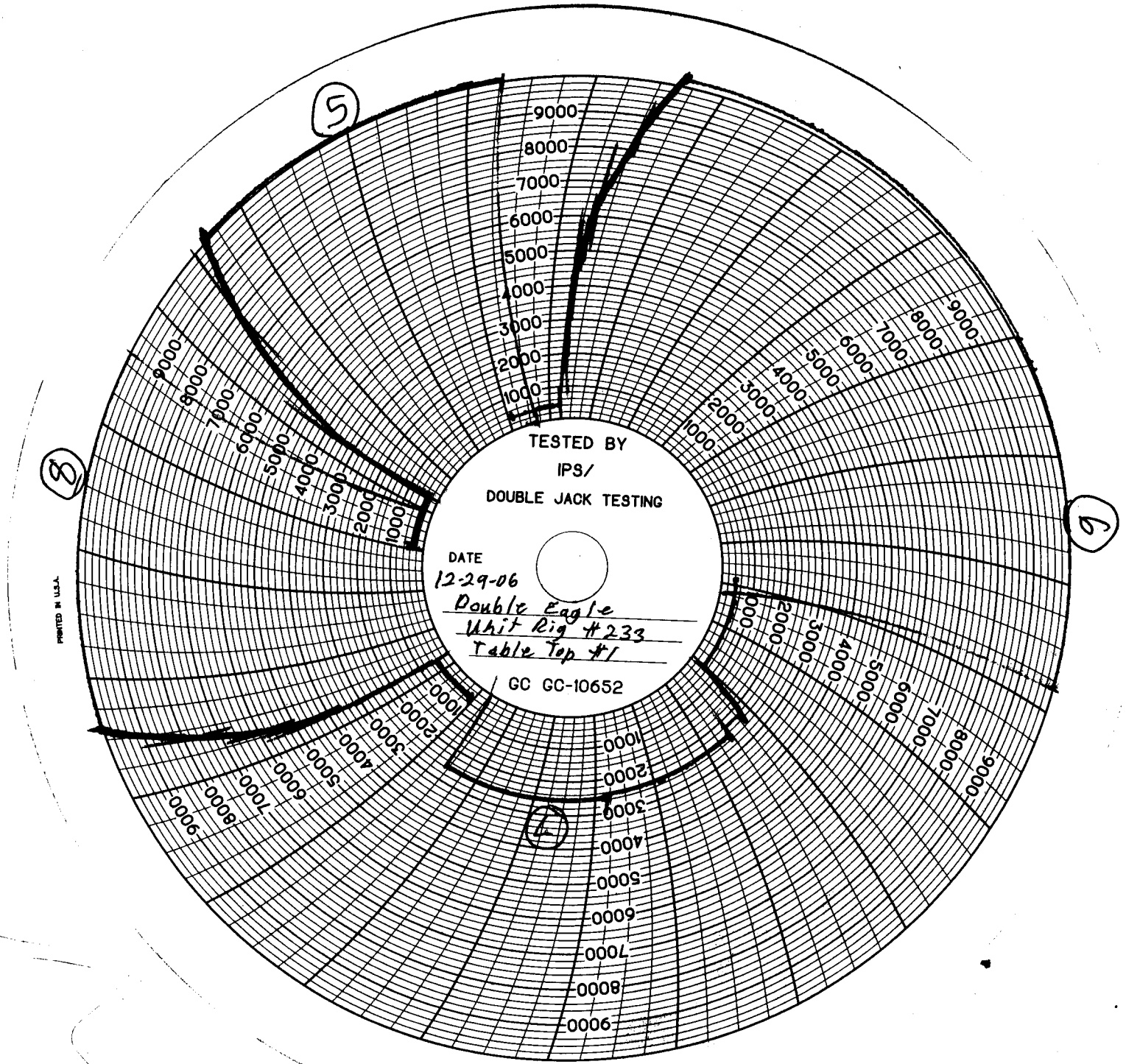
2 MINUTE TIME TEST / ACCUMULATOR PUMPS

#1 SHUT VALVES TO NITROGEN BOTTLES.
#2 PLACE HCR IN THE OPEN POSITION. (if applicable)
#3 PLACE ANNULAR IN THE CLOSE POSITION.
#4 TURN ON PUMPS & RECORD TIME TO PRESSURE UP MANIFOLD ON
ACCUMULATOR TO AT LEAST 200 PSI OVER PRECHARGE. WITHIN 2 MIN. OR LESS.

RECORDED TIME: 1 MINUTE 45 SECOND

#5 OPEN VALVES TO NITROGEN BOTTLES & PRESSURE THE ACCUMULATOR BACK TO SHUT OFF POINT. THEN OPEN ALL PIPE RAMS & ANNULAR BEFORE PULLING PLUG AND DRILL PIPE OUT OF BOP.


TESTED BY
IPS/
DOUBLE JACK TESTING
DATE
12-29-06
Double Eagle
Unit Rig #233
Table Top #1
GC GC-10652
1000
2000
3000
4000
5000
6000
7000
8000
9000
1
2
3
4


5
8
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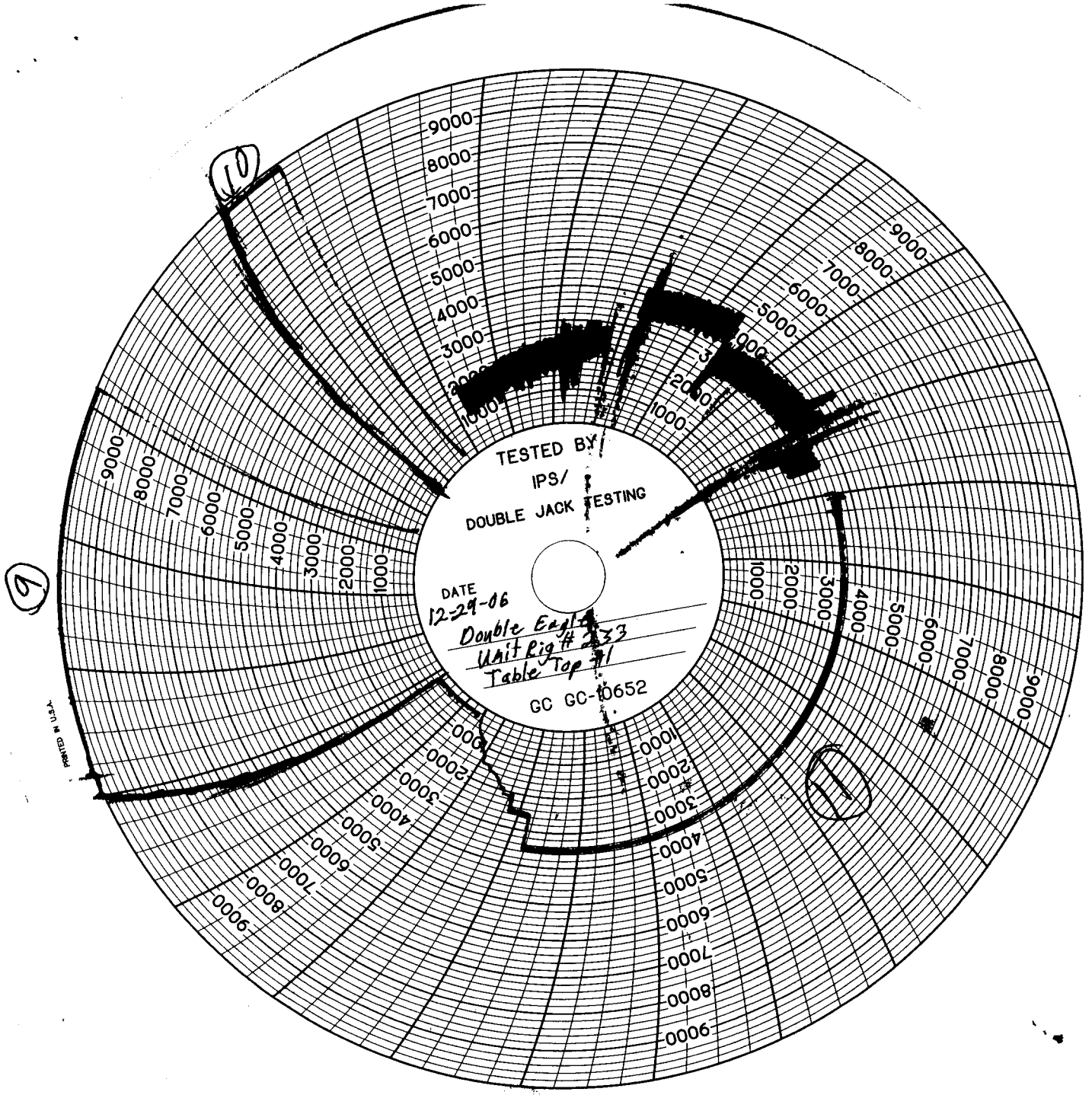
9000
8000
7000
6000
5000
4000
3000
2000
1000
TESTED BY
IPS/
DOUBLE JACK TESTING
DATE
12-29-06
Double Eagle
Unit Rig #233
Table Top #1
GC GC-10652
PRINTED IN U.S.A.


TESTED BY
IPS/
DOUBLE JACK TESTING
DATE
12-29-06
Double Eagle
Unit Rig # 233
Table Top #1
GC GC-10652
PRINTED IN U.S.A.

Form 3160- 5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

5. Lease Serial No.: U-24446
6. If Indian, Allottee, or Tribe Name:
7. If Unit or CA. Agreement Designation: Table Top Unit
8. Well Name and No.: TTU #1
9. API Well No.: 43-043-30324
10. Field and Pool, or Exploratory Area: Wildcat
11. County or Parish, State: Summit County, Utah

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator: Double Eagle Petroleum Company
3a. Address: P.O. Box 766, Casper, Wyoming 82602
3b. Phone No. *(include area code)*: (307) 237-9330
4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*: 244' FSL 1,161' FWL SWSW of Sec 16, T. 1 N.- R. 10 E.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/ Resume)	☐ Water Shut-off
	☐ Altering Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☒ Change Plans	☐ Plug and abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Operator wishes to amend the approved Drill Plan for this well as follows:

Drilling Plan requires testing of BOP to occur every thirty (30) days. Verbal approval was given by Al McKee with BLM on January 29, 2007 to postpone the required BOP test scheduled for January 29, 2007 until next bit change which is expected to be no later that February 1, 2007.

cwd 2-9-07
SENT TO OPERATOR

14. I hereby certify that the foregoing is true and correct.

Name *(Printed Typed)*: D. Steven Degenfelder
Title: Vice President
Signature: D Steven Degenfelder
Date: 29-Jan-07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Title
Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office

Accepted by the Utah Division of Oil, Gas and Mining
Federal Approval Of This Action Is Necessary
Date: 2/7/07
By: DSA

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
FEB 0 1 2007
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Form 3160- 5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE - Other Instructions on reverse side

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11. County or Parish, State: Summit County, Utah

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3b. Phone No. *(include area code)*: (307) 237-9330
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	☐ Altering Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
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☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Operator wishes to amend the approved Drill Plan for this well as follows:

Drill the well to a total depth of 16,100'. Run suite of logs as defined in the approved Drill Plan. A decision will be made to run the stipulated 7" casing liner or plug and abandon the well. In the event the casing liner is set, Operator will then decide whether to attempt completion of the Dakota Formation or drill deeper to test the Nugget Formation. Thereafter, Operator will either submit a procedure for completion or an amended drill plan as the case may be.

2-9-07 RM

14. I hereby certify that the foregoing is true and correct.

Name *(Printed Typed)*: D. Steven Degenfelder
Title: Vice President
Signature: D. Steven Degenfelder
Date: 29-Jan-07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Title
Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office

Accepted by the Utah Division of Oil, Gas and Mining
Date: 2/7/07
By:

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
FEB 0 1 2007
DIV. OF OIL, GAS & MINING

DOUBLE JACK TESTING & SERVICES/IPS
Phone (307) 789-9213

B.O.P TEST REPORT

43-043-30324

B.O.P. TEST PERFORMED ON (DATE) 1/31/07

OIL COMPANY Double Eagle

WELL NAME & NUMBER Wildcat TTU #1

SECTION 16

TOWNSHIP 1

RANGE 10

COUNTY & STATE Summit, Utah

DRILLING CONTRACTOR Unit 233

OIL COMPANY SITE REPRESENTATIVE

RIG TOOL PUSHER

TESTED OUT OF Evanston, Wyoming

NOTIFIED PRIOR TO TEST

COPIES OF THIS TEST REPORT SENT TO: Utah Oil & Gas Commission

BLM- Utah

ORIGINAL CHART & TEST REPORT ON FILE AT:

DOUBLE JACK TESTING & SERVICES/IPS
PO BOX 2097
EVANSTON, WY 82930

TESTED BY: J. Fisher

RECEIVED
FEB 1 4 2007
DIV. OF OIL, GAS & MINING

FIELD TICKET 92

№ 23529

IPS / dba Double Jack Testing

IPS

Accounting Office: PO Drawer 2080 • Riverton, WY 82501 • (307) 857-0076

Field Operations:

Riverton, WY	(307) 857-0077
Evanston, WY	(307) 789-9213
Rock Springs, WY	(307) 382-4020
Big Piney, WY	(307) 276-5265
Vernal, UT	(435) 781-0448

DATE 01/31/07

☑ OPERATOR Double Eagle

☐ CONTRACTOR Unit 233

WELL NAME Wildcat TTU #1

COUNTY	STATE	SECTION	TOWNSHIP	RANGE
Summit	UT	16	1	10

Items Tested:

	LOW TEST PSI	TIME HELD MINUTES	HIGHTEST PSI	TIME HELD MINUTES
Top Pipe Rams	250	10	10K	10
Bottom Pipe Rams	250	10	10K	10
Blind Rams	250	10	10K	10
Annular B.O.P.	250	10	2500	10
Choke Manifold	250	10	10K	10
Choke Line	250	10	10K	10
Kill Line	250	10	10K	10
Super Choke	—	—	5 ~~10K~~	2
Upper Kelly	250	10	10K	10
Lower Kelly	250	10	10K	10
Floor Valve	250	10	10K	10
Dart Valve	250	10	10K	10
Casing	—	—	—	—

Closing Unit PSI ~~18s~~ 2500

Closing Time of Rams 8s

Closing Time of Annular 18s

Closed Casing Head Valve ✓

Set Wear Sleeve

COMMENTS

Thank You!!

DRILLING ☑ COMPLETION ☐

ADDITIONAL TESTS & COMMENTS

★ Bottles on Accummulator are at Minimum pressure, may need serviced soon.

RECEIVED

FEB 14 2007

DIV. OF OIL, GAS & MINING

		CHARGES
TEST PLUG	4 1/2" x 13"	$225.00
TOP SUB.	4 1/2" IF	$65.00
KELLY SUB.	4 1/2" IF	$65.00
X-OVER SUB.		
OTHER 3	Per Diem @ $15.00/6hrs	$45.00

QUANTITY	RATES		
1	UNIT RATES	Setup chg. for 10K B.O.P. Test	$1700.00
14	ADDITIONAL	Hrly rate for truck top (Stnd-by) @ $95.00/hr	$1330.00
80	MILEAGE	Rnd Trip shop-shop @ $2.50/m	$200.00
100	ANTIFREEZE	100L @ $3.00/g	$300.00
1	OTHER	Fuel Surchrg. 5% of TKT	$196.50

SUBTOTAL $4126.50

TAX

TOTAL

PURCHASE ORDER #

Carl P. Gerrard

COMPANY REPRESENTATIVE

J. Fisher

TESTED BY

NO ACCIDENTS

196

DOUBLE JACK TESTING UNIT NUMBER

NOTICE TO ALL CUSTOMERS

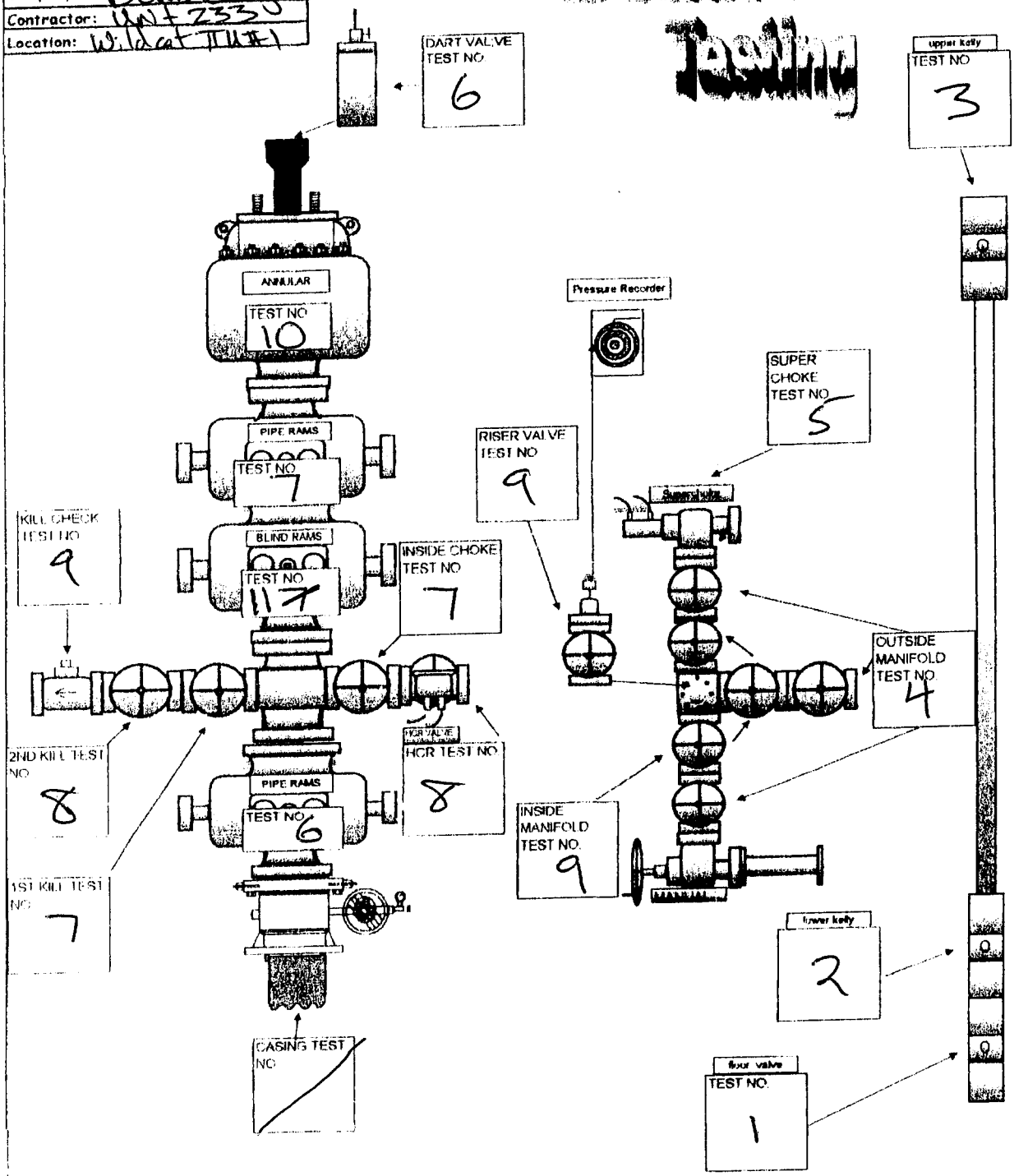
If this account shall not be paid when due and it is placed with an attorney for collection, or if suit be instituted for collection, the undersigned agree(s) to pay in either case, reasonable expense of collection including attorney's fees and court cost in compliance with TRUTH IN LENDING AND THE UNIFORM CONSUMER CREDIT CODE, the following information disclosure, under the terms of our regular accounts, all amounts for service due and payable within THIRTY (30) DAYS from the receipt of an invoice for such services. A LATE CHARGE will be assessed when accounts are not paid when due. THE LATE CHARGE is computed by a "periodic rate" 1-3/4% PER MONTH which is an ANNUAL PERCENTAGE RATE OF 21% to the previous balance in the account on the billing date. No further credit can be extended on unpaid delinquent accounts until the delinquent account is paid in full. The contractor will not be held liable for damages caused by acts of God, or unforeseen circumstances that could not be reasonably anticipated in performing the work done as set forth above.

IPS/DOUBLE JACK TESTING & SERVICES

COMPANY		LEASE & WELL NAME	TEST DATE	RIG NAME & #
Double Eagle		Wildcat TTU #1	1/31/07	Unit 233
TEST	TIME	ITEMS TESTED		
		96 minute rotation		
1	3:55pm	TIW		
2	4:30	Lower Kelly		
3	4:53	Upper Kelly		
4	5:30	Outside Choke manifold		
5	5:53	Super choke		
6	6:30	Dart Valve, Bottom Pipe rams		
7	7:00	Top pipe rams, inside kill valve, inside manual choke		
8	7:30	Outside kill valve, HCR		
9	7:55	Check valve, mid choke manifold		
10	8:30	Annular		
11	9:20	Blind rams		

Double Jack Testing

Date: 01/31/07
Company: Double Eagle
Contractor: Unit 233
Location: Wildcat TU#1



Double Eagle
Unit 233
Wildcat TU #1
01/31/07 — TJ
9:00p

IPS/DOUBLE JACK TESTING

Accumulator Function Tests

#1 WITH DRILL PIPE & TEST PLUG INSTALLED IN WELL HEAD.
#2 PLACE ALL FUNCTIONING ACCUMULATOR VALVES IN OPEN POSITION
ALLOW ACCUMULATOR TO PRESSURE UP BEFORE SHUTTING OFF ALL PUMPS.
#3 CLOSE ANNULAR/ RECORD TIME & PRESSURE.

ANNULAR INTIAL PSI 2500 FINAL PSI 2000 TIME 18s

#4 CLOSE PIPE RAMS/ RECORD TIME & PRESSURE.

PIPE RAMS INTIAL PSI — FINAL PSI 1800 TIME 8s

#5 OPEN PIPE RAMS TO SIMULATE BLIND RAMS/ RECORD TIME & PRESSURE.

INTIAL PSI — FINAL PSI 1600 TIME 9s

#6 CLOSE HCR (If applicable)/ RECORD TIME & PRESSURE.

HCR INTIAL PSI — FINAL PSI 1550 TIME 7s

#7 ON THREE RAM STACK CLOSE BOTTOM PIPE RAMS/ RECORD TIME & PRESSURE.

PIPE RAMS INTIAL PSI — FINAL PSI 1500 TIME 9s

#8 WHEN DONE WITH THE RECORDED TIMES & PRESSURES THERE SHOULD BE AT LEAST 200 PSI OVER PRECHARGE IN THE ACCUMULATOR (1200 PSI).
#9 OPEN ANNULAR

NITROGEN BOTTLES/ BLEED OFF TEST

#1 FINISH BLEEDING OFF BOTTLES INTO ACCUMULATOR TANK/RESERVOIR.
#2 WATCH & RECORD WHERE PRESSURE DROPS (accumulator psi)

PRESSURE DROP 900 PSI

#3 ACCUMULATOR PSI SHOULD DROP AT 1100 PSI TO 950 PSI

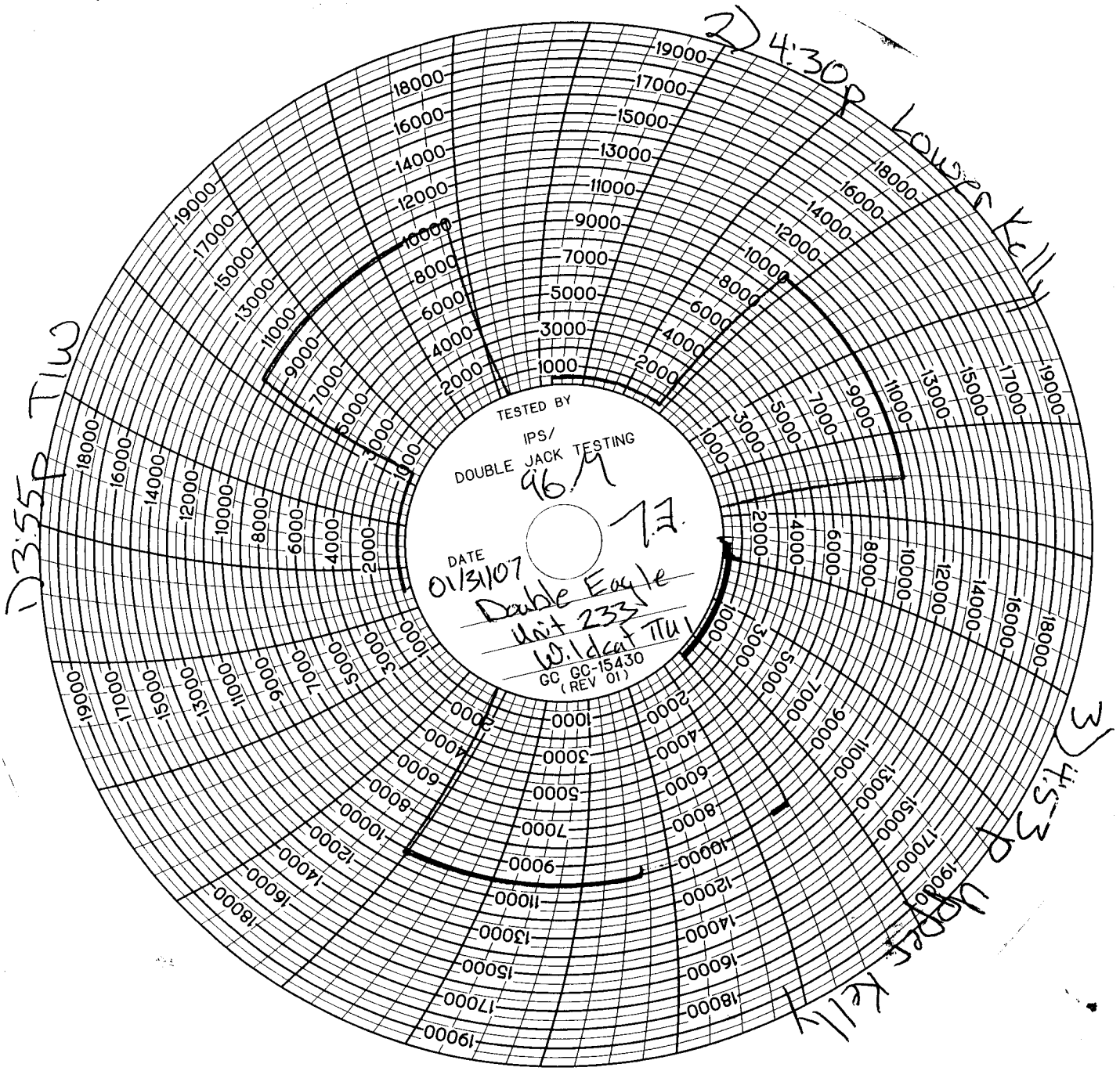
* Min. Pressure Bottles need serviced

2 MINUTE TIME TEST/ ACCUMULATOR PUMPS

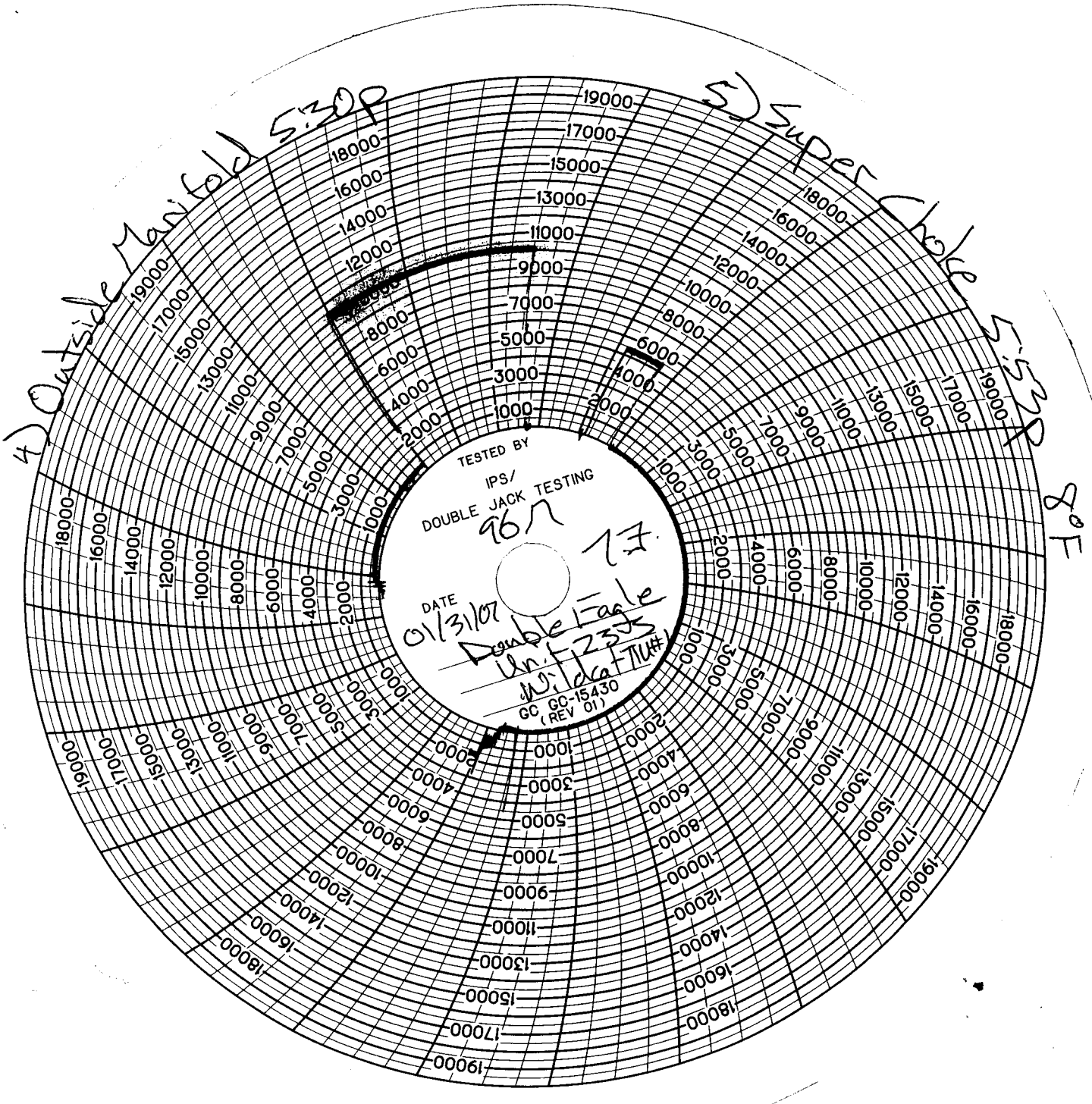
#1 SHUT VALVES TO NITROGEN BOTTLES.
#2 PLACE HCR IN THE OPEN POSITION. (If applicable)
#3 PLACE ANNULAR IN THE CLOSE POSITION.
#4 TURN ON PUMPS & RECORD TIME TO PRESSURE UP MANIFOLD ON ACCUMULATOR TO AT LEAST 200 PSI OVER PRECHARGE. WITHIN 2 MIN. OR LESS.

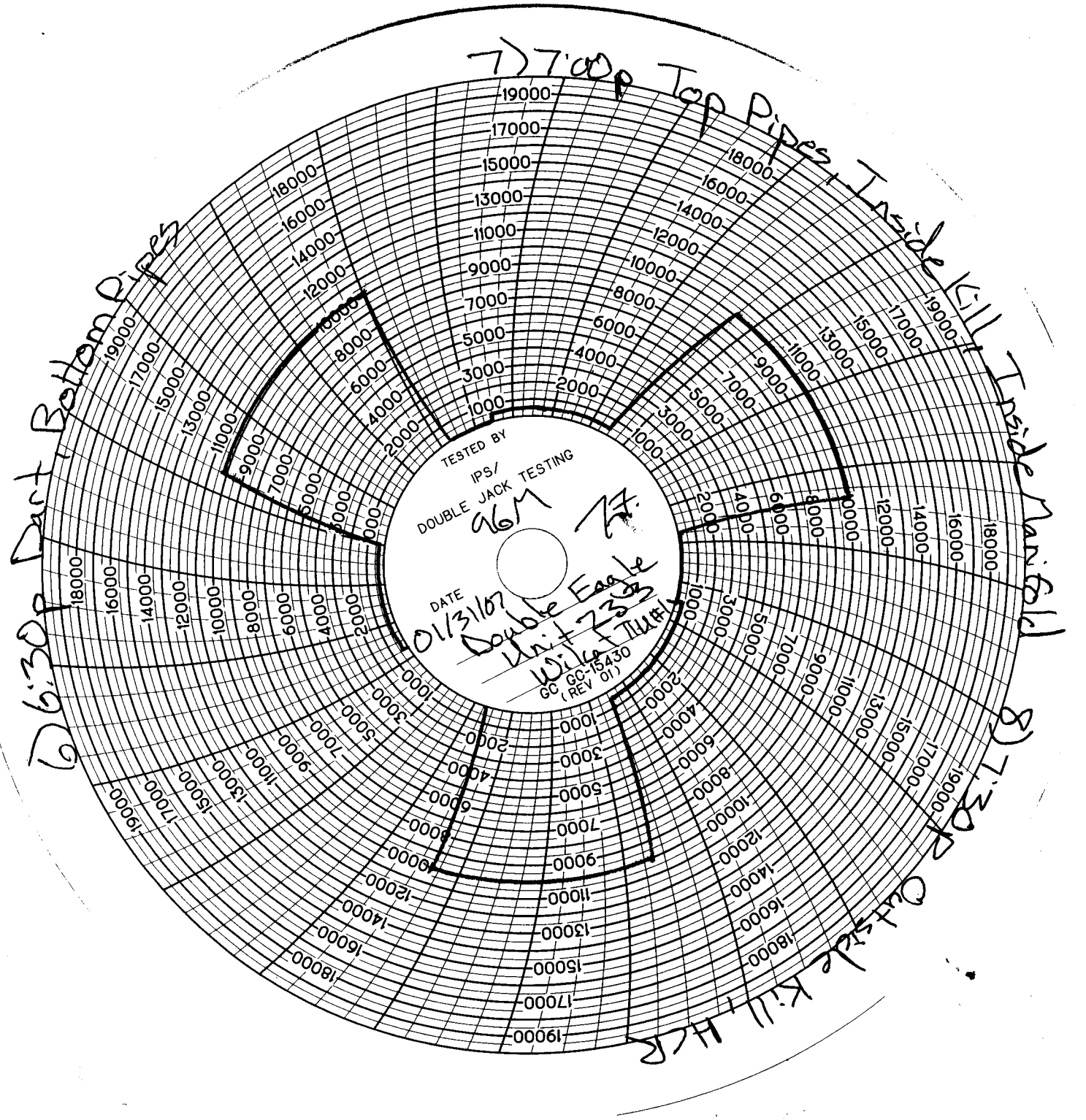
RECORDED TIME 1 MINUTE 30 SEC.

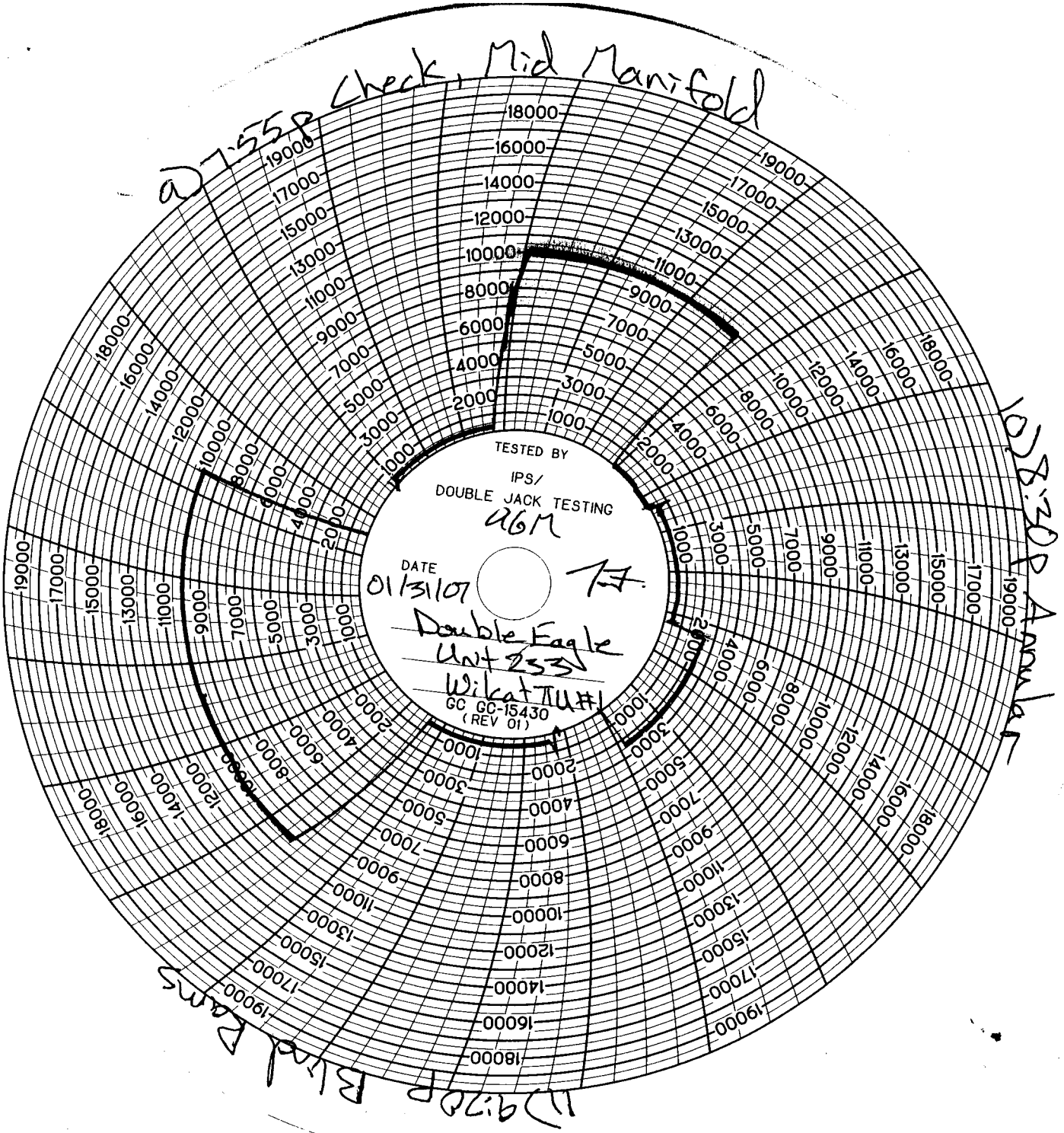
#5 OPEN VALVES TO NITROGEN BOTTLES & PRESSURE THE ACCUMULATOR BACK TO SHUT OFF POINT. THEN OPEN ALL PIPE RAMS & ANNULAR BEFORE PULLING PLUG AND DRILL PIPE OUT OF BOP.



2) 4:30P Lower Kelly
3) 4:53P Upper Kelly
D 3:55P TIW
TESTED BY
IPS/
DOUBLE JACK TESTING
96.9
7.7
DATE
01/31/07
Double Eagle
Unit 233
Wildcat TIW
GC GC-15430
(REV 01)


4) Outside Manifold 5:30P
5) Super Choke 5:53P
8°F
TESTED BY
IPS/
DOUBLE JACK TESTING
96 M
17
DATE
01/31/07
Double Eagle
Unit 2335
Wildcat TIU#1
GC GC-15430
(REV 01)


7) 7:00p Top Pipes, Inside Kill, Inside Manifold
8) 7:30p Outside Kill, HCR
6) 6:30p Part Bottom Pipes
TESTED BY
IPS/
DOUBLE JACK TESTING
96M
DATE
01/31/07
Double Eagle
Unit 233
Wilcox TU#1
GC GC-15430
(REV 01)



@7:55p Check, Mid Manifold
10) 8:30p Annular
11) 9:10p Blind Rams
TESTED BY
IPS/
DOUBLE JACK TESTING
AGM
DATE
01/31/07
Double Eagle
Unit 233
Wilcat TU#1
GC GC-15430
(REV 01)

CONFIDENTIAL

Form 3160- 5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.: U-24446
6. If Indian, Allottee, or Tribe Name:
7. If Unit or CA. Agreement Designation: Table Top Unit
8. Well Name and No.: TTU #1
9. API Well No.: 43-043-30324
10. Field and Pool, or Exploratory Area: Wildcat
11. County or Parish, State: Summit County, Utah

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator: Double Eagle Petroleum Company
3a. Address: P.O. Box 766, Casper, Wyoming 82602
3b. Phone No. *(include area code)*: (307) 237-9330
4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*: 244' FSL 1,161' FWL SWSW of Sec 16, T. 1 N.- R. 10 E.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/ Resume)	☐ Water Shut-off
	☐ Altering Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and abandon	☒ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Operator plans to temporarily abandon this well as follows:

Per BLM orders, Operator set plugs as follows:

Plug #1: 14,050' to 13,850' with 400 sacks of cement
Plug #2: 13,706' to 13,306' with 400 sacks of cement
Plug #3: 11,485' to 11,285' (across 9⅝" Casing Shoe) with 100 sacks of cement

COPY SENT TO OPERATOR
Date: 3-7-07
Init: RM

14. I hereby certify that the foregoing is true and correct.

Name *(Printed/ Typed)*: Stephen H. Hollis
Title: President
Signature: Stephen H. Hollis
Date: 27-Feb-07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Title
Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the Utah Division of Oil, Gas and Mining
Date: 3/6/07
By:

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
MAR 02 2007
DIV. OF OIL, GAS & MINING

FORM 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. LEASE DESIGNATION AND SERIAL NO.
U-24446

1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry Other TA
b. Type of Completion ☐ New Well ☐ Workover ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.
Other Plug Back - Temporarily Abandon

6. INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT
Table Top Unit

2. Name of Operator
DOUBLE EAGLE PETROLEUM CO.

8. FARM OR LEASE NAME
TTU #1

3. Address
P.O. Box 766
Casper, WY 82602

3a. Phone No. *(include area code)*
(307) 237-9330

9. API WELL NO.
43-043-30324

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**
At surface 1161' FWL 244' FSL SWSW Lat. 40°48'55.044" Long. 110°49'28.599"

10. FIELD NAME

11. SEC. T, R, M., OR BLOCK AND SURVEY
SWSW of 16 (1N-10E)

At top prod. Interval reported below 976 fsl 1629 fwl

At total depth 708' south and 461' east of surface location (NENW of Sec 21)

12. COUNTY OR PARISH
Summit

13. STATE
Utah

14. Date Spudded
9/5/05

15. Date T.D. Reached
2/16/07

16. Date Completed ☐ D & A TA 11/30/07 ☐ Ready to Prod.

17. ELEVATIONS (DF, RKB, RT, GR, etc.)*
9568' Graded 9594' KB

18. Total Depth: MD 15,760' TVD 15716

19. Plug back T.D.: MD 11295 ~~-11,000'~~ TVD 11259

20. Depth Bridge Plug Set: MD -11,000' TVD

21. Type Electric & other Logs Run (Submit a copy of each)
DIL - CAL - GR - BHC - CNL- FDC - Dipmeter

22. Was well cored? [N] No Yes (Submit analysis)
Was DST run? [N] No Yes (Submit report)
Directional Survey? [Y] No Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/ Grade	Wt. (#/ft.)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
42"	34"	134.8#	0	261'	N/A	315 SX	67	0	0
26"	20"	94#	0	1030'	N/A	1450 SX	494	0	0
17½"	13⅜"	72# & 88.2#	0	6014'	2997'	3159 SX	1211	0	0
12¼"	9⅝"	53.2#	0	11393'	N/A	1470 SX	378	Unknown	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom
A)		
B)		
C)		
D)		

26. Perforation Record

Perforated Interval	Size	No. of Holes	Perf. Status

27. Acid,Fracture Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

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28. Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press Flwg. SI	Csg Press.	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status

28a. Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press Flwg. SI	Csg Press.	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status

** See instructionsand spaces for additional data on page 2)*

28b. Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press Flwg. SI	Csg Press.	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status

28c. Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press Flwg. SI	Csg Press.	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*

30. Summary of Porous Zones (include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions Contents, Etc.
Uintah Mtn Group	420	510	Water - completed water well

31. Formation (Log) Markers:

Name	Top Measured Depth
Quaternary	Surface
Uintah Mtn. Group	210
North Flank Fault	3715
Weber	4511
Park City	5662
Fault	5754
Madison	7148
Fault	7509
Madison	8360
Fault	10044
Cambrian	10093
Hogsback Thrust	13411
Hilliard Shale	13411
Frontier	14113
First Frontier Sandstone	14233
Second Frontier Sandstone	14745
Aspen Shale	15334
Dakota	15650
TD	15760

32. Additional remarks (include plugging procedure):

Plug # 1 - 14,050' to 13,850' with 400 sacks of cement
Plug # 2 - 13,706' to 13,306' with 400 sacks of cement
Plug # 3 - 11,485' to 11,285' (across 9⅝" Casing Shoe) with 100 sacks of cement

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33. Indicate which items have been attached by placing a check in the appropriate boxes:

- [X] Electrical/ Mechanical Logs (1 full set required)
- [ ] Geologic Report
- [ ] DST Report
- [X] Directional Survey
- [X] Sundry Notice for plugging and cement verification
- [ ] Core Analysis
- [ ] Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stephen H. Hollis Title President

Signature Stephen H. Hollis Date 3/30/2007

Table Top Unit #1

Well Logs

	Run 1	Run 2	Run Three A	Run 4	Weatherford	Mudlog
Driller Depth	**6010**	**11406**	**15738**	**15760**		
Logger Depth	**6009**	**11402**	**13763**	**14226**		
Log Interval	**1028-6001**	**6009-11402**	**11389-13755**	**13285-14226**	**13876-15578**	**258-15760**
	Induction Imager Tool / GR (1028-6001)	Array Induction Imager/GR (6009-11394)	Array Imager Tool / GR (11389-13755)	Array Induction Imager/GR (13285-14216.5)	6 3/4" Weatherford WD - GR & Resistivity Scale: 1", 2", 5"	Pason Log
	Porosity Print (1028-6001)	Triple Detector Density/Compensated Neutron (6009-11384)	Triple Detector Density/Compensated Neutron (11389-13745)	Triple Detector Density/Compensated Neutron (13285-14216.5)	Directional Survey Report	Pason Report
		Formation Micro Imager Deviation / DIP Field Log FMI-GR (6009-11402)			Directional Plot	
		Formation Micro Imager; Cmt Eval Log (4-arm Cal.); FMI-GR (6100-11404)				
		Formation Micro Imager - DIP Field Log / FMI-GR (6009-11402)				
	Sonic Scanner; BHC Field Log; MSIP-GR (1028-6001)	Sonic Scanner; BHC Field Log; MSIP-GR (6009-11345)		BHC Sonic ((11389-13761) (SCH Depth = 13785)		
	Combined Print - AIT-TLD-HGNS-MCFL (1028-6001)	Combined Print - AIT-TLD-HGNS-MCFL (6009-11394) (error - Run#One)	Combined Print - AIT-TLD-CNL-MCFL-GR (11389-13755)	Combined Print - AIT-TLD-HGNS-MCFL (13285-14216.5)		
	10/30/2006	**12/22/2006**	**2/5/2007**	**2/16/2007**	**2/17/07 - 2/23/07**	**9/9/06- 2/23/07**
	Schlumberger	**Schlumberger**	**Schlumberger**	**Schlumberger**	**Weatherford**	**Pason**

4/3/2007 th

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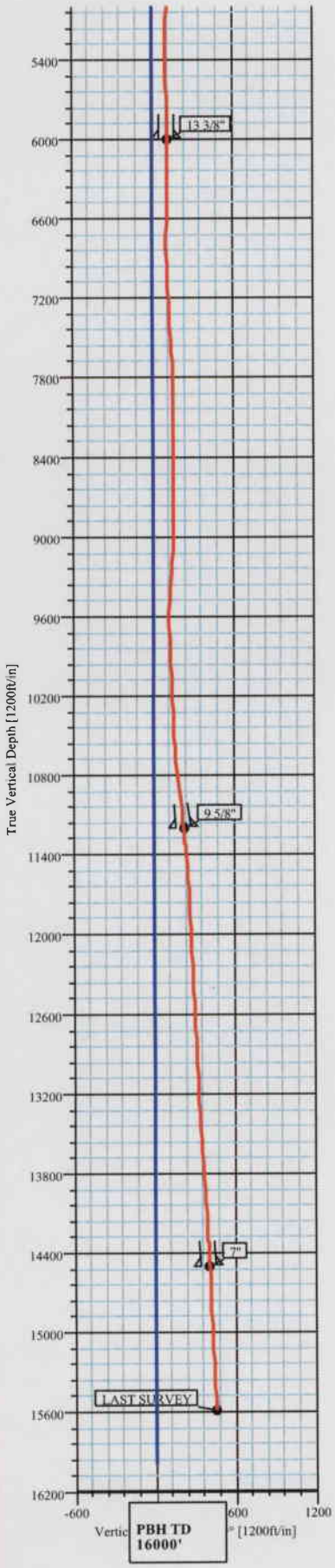
DOUBLE EAGLE PETROLEUM

CONFIDENTIAL

Weatherford

TABLE TOP #1
SUMMIT COUNTY, UTAH



SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	16000.00	0.00	0.00	16000.00	0.00	0.00	0.00	0.00	0.00	

WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
TPU #1	0.00	0.00	3456981.75	1827212.79	40°48'53.300N	110°49'30.600W	N/A

Azimuths to True North
Magnetic North: 12.35°

Magnetic Field
Strength: 53096nT
Dip Angle: 66.42°
Date: 10/3/2006
Model: bggm2005

FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	4500.00	4500.00	NORTH FLANK FAULT
2	6600.00	6600.00	ANKAREH
3	7700.00	7700.00	THAYNES
4	9150.00	9150.00	PHOSHORIA
5	9650.00	9650.00	WEBER
6	10200.00	10200.00	MADISON
7	11100.00	11100.00	HOGBACK THRUST
8	11700.00	11700.00	HILLARD SHALL
9	13960.00	13960.00	FROUNTIER
10	15060.00	15060.00	MOWRY SHALE
11	15330.00	15330.00	DAKOTA
12	15900.00	15900.00	MORRISON

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Survey: Survey #2 (TPU #1/1)

Created By: Robert Vialpando Date: 1/30/2007

Weatherford International
Survey Report

Company:	DOUBLE EAGLE PETROLEUM	**Date:** 1/30/2007 **Time:** 08:46:02	**Page:** 1
Field:	SUMMIT COUNTY, UTAH	**Co-ordinate(NE) Reference:**	Well: TPU #1, True North
Site:	TABLE TOP UNIT #1	**Vertical (TVD) Reference:**	SITE 9588.0
Well:	TPU #1	**Section (VS) Reference:**	Well (0.00N,0.00E,90.00Azi)
Wellpath:	1	**Survey Calculation Method:**	Minimum Curvature **Db:** Sybase

Field: SUMMIT COUNTY, UTAH

Map System:	US State Plane Coordinate System 1983	**Map Zone:**	Utah, Northern Zone
Geo Datum:	GRS 1980	**Coordinate System:**	Well Centre
Sys Datum:	Mean Sea Level	**Geomagnetic Model:**	bggm2005

Site: TABLE TOP UNIT #1

Site Position:		**Northing:** 3456981.75 ft	**Latitude:**	40 48 53.300 N	
From:	Map	**Easting:** 1827212.79 ft	**Longitude:**	110 49 30.600 W	
Position Uncertainty:	0.00 ft		**North Reference:**	True	
Ground Level:	9573.00 ft		**Grid Convergence:**	0.4450 deg	

Well: TPU #1 **Slot Name:**

Well Position:	+N/-S	0.00 ft	**Northing:** 3456981.75 ft	**Latitude:**	40 48 53.300 N	
	+E/-W	0.00 ft	**Easting:** 1827212.79 ft	**Longitude:**	110 49 30.600 W	
Position Uncertainty:		0.00 ft				

Wellpath: 1 **Drilled From:** Surface

		Tie-on Depth:	0.00 ft
Current Datum:	SITE **Height** 9588.00 ft	**Above System Datum:**	Mean Sea Level
Magnetic Data:	10/3/2006	**Declination:**	12.3529 deg
Field Strength:	53096 nT	**Mag Dip Angle:**	66.4197 deg

Vertical Section: Depth From (TVD) ft	+N/-S ft	+E/-W ft	**Direction** deg
0.00	0.00	0.00	90.00

Survey:	Survey #2	**Start Date:**	1/24/2007
Company:	Weatherford International	**Engineer:**	Robert Vialpando
Tool:	MWD;MWD - Standard	**Tied-to:**	From Surface

Survey: Survey #2

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	MWD
235.00	0.48	79.22	235.00	0.18	0.96	0.96	0.20	0.20	0.00	30
1000.21	2.02	79.22	1000.00	3.30	17.34	17.34	0.20	0.20	0.00	20
1484.00	3.00	79.22	1483.32	7.26	38.16	38.16	0.20	0.20	0.00	MWD
1578.00	3.00	88.35	1577.19	7.80	43.03	43.03	0.51	0.00	9.71	MWD
1675.00	3.13	87.35	1674.05	7.99	48.21	48.21	0.14	0.13	-1.03	MWD
1769.00	3.13	95.35	1767.92	7.87	53.33	53.33	0.46	0.00	8.51	MWD
1864.00	3.13	89.60	1862.77	7.65	58.51	58.51	0.33	0.00	-6.05	MWD
1958.00	2.69	94.98	1956.65	7.47	63.27	63.27	0.55	-0.47	5.72	MWD
2052.00	2.94	102.60	2050.54	6.76	67.82	67.82	0.48	0.27	8.11	MWD
2147.00	2.56	100.73	2145.43	5.83	72.28	72.28	0.41	-0.40	-1.97	MWD
2239.00	2.56	99.85	2237.34	5.10	76.33	76.33	0.04	0.00	-0.96	MWD
2337.00	2.00	101.85	2335.26	4.37	80.16	80.16	0.58	-0.57	2.04	MWD
2431.00	1.81	111.60	2429.21	3.49	83.14	83.14	0.40	-0.20	10.37	MWD
2526.00	1.63	116.23	2524.17	2.34	85.75	85.75	0.24	-0.19	4.87	MWD
2620.00	0.50	119.85	2618.15	1.54	87.31	87.31	1.20	-1.20	3.85	MWD
2715.00	1.44	115.85	2713.13	0.82	88.74	88.74	0.99	0.99	-4.21	MWD
2809.00	1.69	111.98	2807.10	-0.22	91.09	91.09	0.29	0.27	-4.12	MWD
2904.00	1.56	107.85	2902.06	-1.14	93.62	93.62	0.18	-0.14	-4.35	MWD
2998.00	1.88	117.73	2996.02	-2.25	96.20	96.20	0.46	0.34	10.51	MWD
3093.00	1.94	136.98	3090.97	-4.15	98.68	98.68	0.68	0.06	20.26	MWD
3187.00	1.94	142.23	3184.91	-6.57	100.74	100.74	0.19	0.00	5.59	MWD
3282.00	1.69	145.10	3279.86	-8.99	102.52	102.52	0.28	-0.26	3.02	MWD
3376.00	1.56	124.23	3373.83	-10.85	104.37	104.37	0.64	-0.14	-22.20	MWD

Weatherford International
Survey Report

Company: DOUBLE EAGLE PETROLEUM
Field: SUMMIT COUNTY, UTAH
Site: TABLE TOP UNIT #1
Well: TPU #1
Wellpath: 1

Date: 1/30/2007 **Time:** 08:46:02 **Page:** 2
Co-ordinate(NE) Reference: Well: TPU #1, True North
Vertical (TVD) Reference: SITE 9588.0
Section (VS) Reference: Well (0.00N,0.00E,90.00Azi)
Survey Calculation Method: Minimum Curvature **Db:** Sybase

Survey: Survey #2

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
3471.00	1.88	141.00	3468.78	-12.79	106.42	106.42	0.62	0.34	17.65	MWD
3565.00	2.13	132.23	3562.73	-15.16	108.69	108.69	0.42	0.27	-9.33	MWD
3662.00	1.81	132.85	3659.67	-17.41	111.15	111.15	0.33	-0.33	0.64	MWD
3757.00	1.25	143.35	3754.64	-19.26	112.86	112.86	0.66	-0.59	11.05	MWD
3851.00	0.88	156.58	3848.62	-20.75	113.76	113.76	0.47	-0.39	14.07	MWD
3946.00	0.69	150.35	3943.61	-21.91	114.34	114.34	0.22	-0.20	-6.56	MWD
4041.00	0.50	171.98	4038.61	-22.82	114.68	114.68	0.31	-0.20	22.77	MWD
4135.00	0.31	192.98	4132.60	-23.48	114.68	114.68	0.25	-0.20	22.34	MWD
4230.00	0.69	107.10	4227.60	-23.89	115.17	115.17	0.77	0.40	-90.40	MWD
4347.00	0.44	111.85	4344.59	-24.27	116.26	116.26	0.22	-0.21	4.06	MWD
4441.00	0.44	31.23	4438.59	-24.09	116.78	116.78	0.61	0.00	-85.77	MWD
4502.41	0.28	315.81	4500.00	-23.79	116.80	116.80	0.75	-0.26	-122.81	NORTH FLANK FAULT
4536.00	0.44	283.85	4533.59	-23.70	116.61	116.61	0.75	0.47	-95.16	MWD
4630.00	0.31	284.10	4627.59	-23.55	116.02	116.02	0.14	-0.14	0.27	MWD
4725.00	0.25	194.84	4722.59	-23.68	115.71	115.71	0.42	-0.06	-93.96	MWD
4820.00	1.31	185.35	4817.58	-24.97	115.56	115.56	1.12	1.12	-9.99	MWD
4914.00	1.88	195.10	4911.54	-27.52	115.06	115.06	0.67	0.61	10.37	MWD
5009.00	2.63	202.48	5006.47	-31.04	113.82	113.82	0.84	0.79	7.77	MWD
5103.00	2.81	201.85	5100.36	-35.17	112.14	112.14	0.19	0.19	-0.67	MWD
5198.00	3.06	190.48	5195.24	-39.83	110.81	110.81	0.67	0.26	-11.97	MWD
5293.00	2.50	181.23	5290.13	-44.39	110.30	110.30	0.75	-0.59	-9.74	MWD
5388.00	3.25	170.47	5385.01	-49.12	110.70	110.70	0.97	0.79	-11.33	MWD
5484.00	3.06	169.23	5480.86	-54.32	111.63	111.63	0.21	-0.20	-1.29	MWD
5579.00	2.50	170.85	5575.75	-58.86	112.44	112.44	0.60	-0.59	1.71	MWD
5675.00	2.19	164.73	5671.67	-62.70	113.25	113.25	0.41	-0.32	-6.37	MWD
5770.00	1.75	168.73	5766.61	-65.87	114.01	114.01	0.48	-0.46	4.21	MWD
5928.00	3.69	163.10	5924.43	-73.10	115.96	115.96	1.24	1.23	-3.56	MWD
6003.69	2.66	164.86	6000.00	-77.13	117.13	117.13	1.36	-1.36	2.32	13 3/8"
6067.00	1.81	167.85	6063.26	-79.53	117.73	117.73	1.36	-1.35	4.73	MWD
6116.00	1.31	163.35	6112.24	-80.82	118.05	118.05	1.05	-1.02	-9.18	MWD
6212.00	1.13	194.45	6208.22	-82.79	118.13	118.13	0.70	-0.19	32.40	MWD
6354.00	2.50	171.60	6350.15	-87.21	118.23	118.23	1.07	0.96	-16.09	MWD
6450.00	1.25	214.48	6446.10	-90.14	117.94	117.94	1.87	-1.30	44.67	MWD
6546.00	2.38	220.35	6542.05	-92.53	116.06	116.06	1.19	1.18	6.11	MWD
6604.02	3.17	217.71	6600.00	-94.71	114.30	114.30	1.38	1.36	-4.54	ANKAREH
6642.00	3.69	216.60	6637.91	-96.52	112.93	112.93	1.38	1.37	-2.93	MWD
6737.00	4.13	185.10	6732.70	-102.39	110.80	110.80	2.28	0.46	-33.16	MWD
6833.00	4.94	162.72	6828.41	-109.78	111.72	111.72	2.01	0.84	-23.31	MWD
6943.00	5.31	157.48	6937.97	-119.00	115.08	115.08	0.54	0.34	-4.76	MWD
7039.00	5.69	159.98	7033.53	-127.58	118.41	118.41	0.47	0.40	2.60	MWD
7134.00	6.38	157.35	7128.00	-136.87	122.05	122.05	0.78	0.73	-2.77	MWD
7229.00	6.31	156.73	7222.42	-146.54	126.15	126.15	0.10	-0.07	-0.65	MWD
7323.00	6.56	154.60	7315.83	-156.14	130.49	130.49	0.37	0.27	-2.27	MWD
7419.00	6.75	151.85	7411.18	-166.06	135.51	135.51	0.39	0.20	-2.86	MWD
7518.00	7.25	152.10	7509.44	-176.71	141.17	141.17	0.51	0.51	0.25	MWD
7612.00	7.88	155.25	7602.62	-187.81	146.65	146.65	0.80	0.67	3.35	MWD
7703.00	6.31	168.10	7692.93	-198.37	150.29	150.29	2.44	-1.73	14.12	MWD
7710.11	6.29	168.27	7700.00	-199.13	150.45	150.45	0.38	-0.27	2.41	THAYNES
7798.00	6.06	170.48	7787.38	-208.42	152.20	152.20	0.38	-0.26	2.51	MWD
7893.00	6.19	171.10	7881.83	-218.43	153.82	153.82	0.15	0.14	0.65	MWD
7988.00	6.25	170.23	7976.27	-228.58	155.49	155.49	0.12	0.06	-0.92	MWD
8080.00	5.80	170.23	8067.77	-238.10	157.13	157.13	0.49	-0.49	0.00	MWD
8173.00	5.63	181.73	8160.31	-247.29	157.79	157.79	1.24	-0.18	12.37	MWD

Weatherford International
Survey Report

Company:	DOUBLE EAGLE PETROLEUM	**Date:** 1/30/2007 **Time:** 08:46:02	**Page:** 3
Field:	SUMMIT COUNTY, UTAH	**Co-ordinate(NE) Reference:**	Well: TPU #1, True North
Site:	TABLE TOP UNIT #1	**Vertical (TVD) Reference:**	SITE 9588.0
Well:	TPU #1	**Section (VS) Reference:**	Well (0.00N,0.00E,90.00Azi)
Wellpath:	1	**Survey Calculation Method:**	Minimum Curvature **Db:** Sybase

Survey: Survey #2

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
8267.00	5.25	187.83	8253.88	-256.16	157.06	157.06	0.74	-0.40	6.49	MWD
8362.00	4.94	186.23	8348.51	-264.53	156.03	156.03	0.36	-0.33	-1.68	MWD
8455.00	4.13	186.35	8441.22	-271.84	155.22	155.22	0.87	-0.87	0.13	MWD
8549.00	3.63	186.10	8535.00	-278.17	154.53	154.53	0.53	-0.53	-0.27	MWD
8645.00	3.50	185.85	8630.82	-284.10	153.91	153.91	0.14	-0.14	-0.26	MWD
8737.00	3.69	176.48	8722.64	-289.85	153.80	153.80	0.67	0.21	-10.18	MWD
8833.00	3.94	174.73	8818.42	-296.22	154.30	154.30	0.29	0.26	-1.82	MWD
8929.00	3.88	178.48	8914.20	-302.75	154.69	154.69	0.27	-0.06	3.91	MWD
9026.00	5.30	180.43	9010.89	-310.51	154.74	154.74	1.47	1.46	2.01	MWD
9122.00	6.99	202.35	9106.34	-320.35	152.48	152.48	2.98	1.76	22.83	MWD
9166.01	7.46	209.06	9150.00	-325.32	150.08	150.08	2.19	1.07	15.24	PHOSHORIA
9216.00	8.10	215.64	9199.54	-331.02	146.45	146.45	2.19	1.28	13.16	MWD
9304.00	8.50	221.49	9286.61	-340.93	138.53	138.53	1.06	0.45	6.65	MWD
9400.00	7.45	217.97	9381.69	-351.15	130.00	130.00	1.21	-1.09	-3.67	MWD
9496.00	5.42	190.89	9477.10	-360.51	125.31	125.31	3.75	-2.11	-28.21	MWD
9589.00	4.82	184.40	9569.73	-368.72	124.18	124.18	0.90	-0.65	-6.98	MWD
9669.55	4.63	178.51	9650.00	-375.35	124.01	124.01	0.65	-0.24	-7.31	WEBER
9683.00	4.60	177.48	9663.41	-376.43	124.04	124.04	0.65	-0.20	-7.65	MWD
9778.00	5.06	160.79	9758.08	-384.19	125.59	125.59	1.55	0.48	-17.57	MWD
9873.00	5.12	156.74	9852.70	-392.04	128.64	128.64	0.38	0.06	-4.26	MWD
9967.00	5.93	149.14	9946.27	-400.06	132.79	132.79	1.16	0.86	-8.09	MWD
10061.00	6.12	145.79	10039.75	-408.37	138.10	138.10	0.43	0.20	-3.56	MWD
10154.00	5.59	147.75	10132.26	-416.30	143.30	143.30	0.61	-0.57	2.11	MWD
10222.05	5.39	146.67	10200.00	-421.78	146.83	146.83	0.33	-0.30	-1.58	MADISON
10248.00	5.31	146.24	10225.84	-423.79	148.16	148.16	0.33	-0.30	-1.67	MWD
10341.00	4.98	141.68	10318.46	-430.54	153.06	153.06	0.56	-0.35	-4.90	MWD
10432.00	4.86	147.44	10409.13	-436.89	157.58	157.58	0.56	-0.13	6.33	MWD
10525.00	5.19	146.25	10501.77	-443.70	162.04	162.04	0.37	0.35	-1.28	MWD
10617.00	6.05	142.53	10593.33	-451.01	167.30	167.30	1.01	0.93	-4.04	MWD
10710.00	6.67	140.15	10685.75	-459.05	173.74	173.74	0.72	0.67	-2.56	MWD
10802.00	7.91	138.57	10777.01	-467.90	181.35	181.35	1.37	1.35	-1.72	MWD
10903.00	9.42	137.22	10876.85	-479.17	191.57	191.57	1.51	1.50	-1.34	MWD
10996.00	10.49	137.93	10968.45	-491.04	202.41	202.41	1.16	1.15	0.76	MWD
11088.00	8.94	137.74	11059.13	-502.55	212.83	212.83	1.69	-1.68	-0.21	MWD
11129.38	9.01	139.14	11100.00	-507.38	217.11	217.11	0.55	0.16	3.38	HOGBACK THRUST
11181.00	9.10	140.85	11150.98	-513.60	222.33	222.33	0.55	0.18	3.32	MWD
11230.63	8.82	140.64	11200.00	-519.59	227.22	227.22	0.56	-0.56	-0.43	9 5/8"
11274.00	8.58	140.44	11242.88	-524.66	231.39	231.39	0.56	-0.56	-0.45	MWD
11423.00	7.89	143.62	11390.34	-541.46	244.54	244.54	0.55	-0.46	2.13	MWD
11514.00	6.90	142.80	11480.58	-550.84	251.55	251.55	1.09	-1.09	-0.90	MWD
11608.00	5.93	144.72	11573.99	-559.30	257.77	257.77	1.06	-1.03	2.04	MWD
11701.00	5.01	141.37	11666.57	-566.40	263.08	263.08	1.05	-0.99	-3.60	MWD
11734.55	4.75	141.00	11700.00	-568.62	264.86	264.86	0.79	-0.78	-1.09	HILLARD SHALL
11793.00	4.29	140.26	11758.26	-572.18	267.78	267.78	0.79	-0.78	-1.27	MWD
11885.00	4.05	130.58	11850.02	-576.94	272.45	272.45	0.81	-0.26	-10.52	MWD
11981.00	3.60	130.48	11945.81	-581.10	277.32	277.32	0.47	-0.47	-0.10	MWD
12073.00	3.66	127.40	12037.62	-584.76	281.85	281.85	0.22	0.07	-3.35	MWD
12166.00	2.96	132.48	12130.47	-588.19	285.98	285.98	0.82	-0.75	5.46	MWD
12258.00	2.80	127.57	12222.35	-591.16	289.51	289.51	0.32	-0.17	-5.34	MWD
12351.00	2.88	120.27	12315.24	-593.72	293.33	293.33	0.40	0.09	-7.85	MWD
12443.00	3.54	117.47	12407.09	-596.20	297.84	297.84	0.74	0.72	-3.04	MWD
12537.00	3.18	118.50	12500.93	-598.78	302.71	302.71	0.39	-0.38	1.10	MWD
12632.00	2.80	114.27	12595.80	-600.99	307.14	307.14	0.46	-0.40	-4.45	MWD

Weatherford International
Survey Report

Company: DOUBLE EAGLE PETROLEUM
Field: SUMMIT COUNTY, UTAH
Site: TABLE TOP UNIT #1
Well: TPU #1
Wellpath: 1

Date: 1/30/2007 **Time:** 08:46:02 **Page:** 4
Co-ordinate(NE) Reference: Well: TPU #1, True North
Vertical (TVD) Reference: SITE 9588.0
Section (VS) Reference: Well (0.00N,0.00E,90.00Azi)
Survey Calculation Method: Minimum Curvature **Db:** Sybase

Survey: Survey #2

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
12725.00	2.91	123.55	12688.69	-603.23	311.18	311.18	0.51	0.12	9.98	MWD
12817.00	2.27	124.41	12780.59	-605.55	314.63	314.63	0.70	-0.70	0.93	MWD
12911.00	2.45	124.78	12874.51	-607.75	317.82	317.82	0.19	0.19	0.39	MWD
13005.00	2.99	139.21	12968.41	-610.75	321.07	321.07	0.92	0.57	15.35	MWD
13099.00	3.92	128.20	13062.24	-614.59	325.19	325.19	1.21	0.99	-11.71	MWD
13193.00	3.74	127.60	13156.03	-618.45	330.15	330.15	0.20	-0.19	-0.64	MWD
13288.00	4.34	125.45	13250.79	-622.43	335.53	335.53	0.65	0.63	-2.26	MWD
13382.00	4.15	108.77	13344.54	-625.58	341.65	341.65	1.32	-0.20	-17.74	MWD
13476.00	3.57	96.38	13438.32	-627.00	347.78	347.78	1.08	-0.62	-13.18	MWD
13570.00	3.36	94.05	13532.15	-627.52	353.43	353.43	0.27	-0.22	-2.48	MWD
13664.00	3.40	96.10	13625.99	-628.01	358.95	358.95	0.14	0.04	2.18	MWD
13759.00	4.23	100.77	13720.78	-628.97	365.20	365.20	0.93	0.87	4.92	MWD
13853.00	3.66	104.40	13814.55	-630.36	371.51	371.51	0.66	-0.61	3.86	MWD
13948.00	3.74	104.36	13909.36	-631.89	377.45	377.45	0.08	0.08	-0.04	MWD
13998.76	4.00	105.90	13960.00	-632.78	380.75	380.75	0.55	0.51	3.03	FROUNTIER
14042.00	4.22	107.06	14003.13	-633.66	383.72	383.72	0.55	0.51	2.69	MWD
14136.00	3.16	109.81	14096.93	-635.55	389.47	389.47	1.14	-1.13	2.93	MWD
14230.00	2.94	108.18	14190.80	-637.18	394.20	394.20	0.25	-0.23	-1.73	MWD
14325.00	2.98	105.24	14285.67	-638.59	398.89	398.89	0.17	0.04	-3.09	MWD
14512.00	3.28	121.43	14472.40	-642.66	408.15	408.15	0.50	0.16	8.66	MWD
14539.65	3.48	123.53	14500.00	-643.54	409.52	409.52	0.85	0.73	7.59	7"
14605.00	3.97	127.63	14565.21	-646.01	412.97	412.97	0.85	0.75	6.28	MWD
14698.00	2.64	133.74	14658.05	-649.46	417.06	417.06	1.48	-1.43	6.57	MWD
14792.00	3.30	136.32	14751.93	-652.91	420.50	420.50	0.72	0.70	2.74	MWD
14880.00	3.32	140.82	14839.78	-656.72	423.86	423.86	0.30	0.02	5.11	MWD
14974.00	3.04	145.92	14933.64	-660.89	426.97	426.97	0.42	-0.30	5.43	MWD
15068.00	3.47	143.68	15027.49	-665.25	430.05	430.05	0.48	0.46	-2.38	MWD
15100.58	3.64	143.18	15060.00	-666.87	431.26	431.26	0.52	0.52	-1.54	MOWRY SHALE
15163.00	3.96	142.34	15122.29	-670.16	433.76	433.76	0.52	0.52	-1.35	MWD
15256.00	4.76	142.63	15215.02	-675.77	438.07	438.07	0.86	0.86	0.31	MWD
15350.00	5.95	141.82	15308.60	-682.70	443.44	443.44	1.27	1.27	-0.86	MWD
15371.52	6.07	142.15	15330.00	-684.48	444.83	444.83	0.60	0.58	1.55	DAKOTA
15443.00	6.49	143.17	15401.06	-690.70	449.57	449.57	0.60	0.58	1.42	MWD
15536.00	6.52	146.73	15493.46	-699.32	455.62	455.62	0.43	0.03	3.83	MWD
15630.00	6.38	149.77	15586.86	-708.30	461.18	461.18	0.39	-0.15	3.23	LAST SURVEY

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
235.00	235.00	300.00	366.00	30
1000.21	1000.00	20.00	26.00	20
6003.69	6000.00	13.37	17.50	13 3/8"
11230.63	11200.00	9.62	12.25	9 5/8"
14539.65	14500.00	7.00	8.50	7"

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
4502.41	4500.00	NORTH FLANK FAULT		0.00	0.00
6604.02	6600.00	ANKAREH		0.00	0.00
7710.11	7700.00	THAYNES		0.00	0.00
9166.01	9150.00	PHOSHORIA		0.00	0.00
9669.55	9650.00	WEBER		0.00	0.00
10222.05	10200.00	MADISON		0.00	0.00
11129.38	11100.00	HOGBACK THRUST		0.00	0.00
11734.55	11700.00	HILLARD SHALL		0.00	0.00

Weatherford International
Survey Report

Company:	DOUBLE EAGLE PETROLEUM	**Date:** 1/30/2007	**Time:** 08:46:02	**Page:**	5
Field:	SUMMIT COUNTY, UTAH	**Co-ordinate(NE) Reference:**	Well: TPU #1, True North		
Site:	TABLE TOP UNIT #1	**Vertical (TVD) Reference:**	SITE 9588.0		
Well:	TPU #1	**Section (VS) Reference:**	Well (0.00N,0.00E,90.00Azi)		
Wellpath:	1	**Survey Calculation Method:**	Minimum Curvature	**Db:**	Sybase

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
13998.76	13960.00	FROUNTIER		0.00	0.00
15100.58	15060.00	MOWRY SHALE		0.00	0.00
15371.52	15330.00	DAKOTA		0.00	0.00
	0.00	MORRISON		0.00	0.00

Annotation

MD ft	TVD ft	
15630.00	15586.86	LAST SURVEY

CONFIDENTIAL

43-043-30324

DOUBLE EAGLE PETROLEUM CO.

TABLE TOP UNIT #1
SW/SW, SECTION 16-T1N-R10E
SUMMIT COUNTY, UT

GEOLOGY REPORT
by

DELBERT SCHNEIDER, TOM REILLY, SHARON BROWNELL,
DOMINIC KUNG, & JOEL SHAFER
PASON SYSTEMS USA
16100 TABLE MOUNTAIN PKWY, STE 100
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(720)-880-2000

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DIV. OF OIL, GAS & MINING

WELL EVALUATION

GENERAL:

On 9 September 2006 the **Double Eagle Petroleum Co. – Table Top Unit #1** was "spudded" in the surface rocks of Proterozoic arkosic sands of the Uinta Mountain Group and conglomerates (glacial tills) at a depth of 258" (below 30" conductor pipe.) The subject well is a wildcat located in the Northern Uinta Mountain area in Uinta County, Utah. The surface location of this well is 244' FSL, 1161' FWL, sw/sw Section 16 – T1N – R10E of Uinta County, Utah. This well was planned with the ultimate goal of a vertical Frontier and Dakota formation well. The potential productive zones of the Mesa Verde (coals), Frontier (oil & gas), and Dakota (oil & gas) were to be evaluated while drilling this well.

OFFSET INFORMATION:

As this is a wildcat exploration well, and there are no nearby wells for correlation, particularly in the upper zones, regional geology is used for correlation of the formations.

ENGINEERING:

The **Double Eagle Petroleum Co. – Table Top Unit #1** is planned for 34" conductor pipe set to 235', and then a 17 ½" hole to 1,000'. The 17 ½" hole is then to be opened to 26", and then 20" surface casing set. From 1,000' to 6,000' a 17 ½" hole is to be drilled, and then a 13 3/8" intermediate casing string run. From 6,000' to 11,200' a 12 ¼" hole is to be drilled, and then 9 5/8" casing run. From 11,200' to 14,500' an 8 ½" hole is to be drilled, and then a 7" production liner will be run. From 14,500' to 16,000', a 6 1/8" hole is to be drilled and then a possible 5" production string run from surface to T.D. Electric logs with DLL/FDC-CNL/GR/BHC Sonic, Dip-meter, Seis CK will be run at 6,000', 11,200', 14,5000', and 16,000' before casing is run at these depths. Possible cores and DST's are planned for the Frontier and Dakota formations.

A 34" conductor was set to 258', and the well was "spudded" with a 17 ½" bit on 9 September 2006. A 17 ½" hole was drilled to 985', and then the hole was opened to 26". While opening the hole to 26", the decision was made to deepen the surface hole to 1,030'. A total of 93.5 drilling hours was needed to reach 1,030', and 99 hours to open the hole from 17 ½" to 26". Two bits, a 17 ½" bit from 258' to 985', and a 26" bit for opening the hole and drilling from 985' to 1,030'.

20" surface casing was set at 1,030' on 22 Sept 2006, and 17 ½" hole was resumed at 1900 Hrs on 24 Sept 06. At 1,542', a mud-motor with a 1.15 degree bend, and MWD tools were picked up to improve penetration rate, as well as to control the deviation. Trips were made at 2298' for a bit, and at 2688' for pump problems and MWD problems. The bit was checked and also needed to be replaced at this time. At 2,688', another trip was made for bit #6. Bit #5 was worn, and one cone had bad bearings. Bit #6 came out at 3,293' and had worn buttons, but the bearings were still good. Bit #7 was pulled at 3,701' for p-rate. The buttons were worn on the bit, the wobble joint was cracked, and one three-point reamer had to be replaced. Bit #8 was pulled at 4,383' for penetration rate, and the BHA was inspected at this time. One three point reamer was changed, and 6 joints of heavy-weight drill pipe were also picked up. Bit #9 was pulled at

4,411', for penetration rate, as it was determined the bit was too hard for the formation. Bit # 10 was pulled at 4,666', because of a change of formation. Bit # 11 was pulled at 5,291' for hours and wear, and Bit # 10 was re-run. Bit # 10 RR was pulled at 5,590'. As bit #10RR was well used, bit # 9 was then re-run. Bit #9 RR was pulled at 5,610' for P-rate again. This bit apparently had something wrong in manufacturing, as indicated by the poor performance. New bit #12 was then run from 5,610' to 6,010', with good results. While drilling this interval, at connection depths of 5,797', 5,829', and 5,861', the hole became tight, which required reaming and conditioning of the hole. The problem spots were at 5,760' and 5,800'. After logs were run at 6,010', the hole was deepened to 6,015' for casing. The problems encountered while drilling the first intermediate section of this well were: bit failures, penetration rate, tight hole, bit wear and pump problems. The first intermediate section of this well was drilled with 10 bits, and required 584.5 hours of drilling. 2,995' of 13 5/8" and 3,015' of 13 3/8" casing, for a total of 6,010' of casing, was set at 6,008'.

A 12 ¾" hole was then drilled from 6,015' to 6,035', and a Formation Integrity Test was performed. Pressure only held to 525 psi. LCM was spotted and then a trip was made for directional tools. Bit #18, was then put in the hole with a 1.15 degree directional mud-motor at 6,930'. A trip for Bit #19 was made at 6,984', and Bit #20 was put in at 7,516'. Another trip for bit #21 was made at 8,180', and at this time the motor angle was changed to 1.83°, to be able to make better deviation corrections. Bit #22 went in at 9,992', bit #23 at 9,341', and bit #24 at 10,126'. These last 3 bit changes were made for hours on the bit, and were well worn. At 10,126', the BHA was inspected, and two 3-point reamers were changed for wear as well. Another delay at 10,126 was for MWD failure when going in the hole to drill ahead, and resulted in a trip back out for rebuilding. During the trip in, while reaming from 9,794' to 9,820, the drive belts for pump #2 broke, requiring a trip back into the casing at 5,932' for repairs. Bit #24 drilled from 10,126' to 10,270', and was pulled because it would not drill. All three cones were extremely worn, no buttons and most of the matrix was gone. The bit was graded 2 ¾" out of gauge. Bit #25 drilled from 10,270' to 10,474', and was pulled for penetration rate. Bit #26 drilled to 10,770', and was pulled for mud-motor problems. On this trip 28 joints of drill pipe were also changed for hard-banding. Bit #27 was pulled at 10,867' to change the motor angle, due to deviation problems. Bit # 28 was pulled at casing point – 11,400' and electric logs as well as a seismic survey were run at this point. A total of 13 bits were used for this interval (6,015' – 11,400'), which was drilled with a 12.5" hole. This interval also took 585 hours to drill. Platform express with Array induction, triple detector density-compensated neutron, Gamma ray logs, as well as FMI, sonic and seismic logs were run. After E-Logs, Bit #29 (#28rr) was run to condition the hole for 9 5/8" casing. After the hole was conditioned, and the drill string pulled, the rig had to wait about two days for casing crews, then 9 5/8" casing was run, cemented, BOP's modified, and tested, and then preparations were made to drill out. Bit # 30 drilled from 11,400' to 11,488', and then a trip was made to pick up directional tools. Bit #31 was Bit #30 re-run, and drilled to 12,475', where it was pulled for hours. Bit #32 drilled to 13,119', when the decision was made to change the mud properties for drilling shale as the shale was encountered at 13,000'. The bit was pulled back into the intermediate casing to 11,370' and then the mud system was changed out. This process took about 32 hours, and then drilling resumed to 13,210' when the bit was pulled for hours. Bit #33 was pulled at 13,637' for hours and penetration rate. This bit was not designed for drilling softer rocks such as the Hilliard Shale, so a softer formation bit was chosen. Bit #34 was pulled for a pressure loss at 14,472'. The loss was determined to be possibly from the mud-motor. The BHA was inspected, and

the reamers, motor and bit were changed. Trip in hole to 11,523', then trip out to 8553', looking or hole in the pipe, then trip back in the hole to drill with Bit #35. Bit #35 was pulled due to poor ROP @ 14906'. Bit #36 was pulled at 15,351' for hours and penetration rate. The bit came out with shot bearings and teeth worn completely down. A harder bit was chosen to prepare for the hard shale and sandstone of the Mowry. Bit #37 was pulled at 15,738' for slow ROP, and was missing one cone when it reached surface. Bit #38 was used to ream from 14,199' to 15,380', when the decision was made to run E-Logs for evaluation. The rig then had to wait 15 Hours for E-loggers. After E-Logs, which only went to 13,763', the decision was made to drill ahead. Bit # 39 encountered tight hole and was used to ream from 13,888' to 15,295' and was pulled for hours. Bit #40 was used to ream tight hole from 14,140' to 15,738, and drill 22' of new hole to 15,760'. Logs were attempted and only got to 14,244'. Bit #41 was picked up and Weatherford LWD Gamma-Ray and Resistivity were added. This bit was used to ream and log from 13,945' to 15,401', then the hole became tight and the hole was then re-reamed from 15,370' – 15,430' for 131 Hrs. During this time, while reaming, the mud weight was also raised to 10.1 #/gal.

This hole was drilled with 36 bits. Two bits were used to drill the surface hole. Ten new bits were used to drill the first intermediate 17 ½" hole, with three of these being re-run in the drilling of this section. Thirteen new bits were used to drill the second intermediate 12 1'2" hole, with one of these being re-run as second time. Eleven new bits and one re-run bit were used to drill the 8 12" portion of this well. 1907 drilling hours were used to drill the hole, including the surface, at an average of 8.26 ft/Hr, and 393 hours were used for reaming in an attempt to clean out the hole to continue drilling deeper. The open hole was left uncased and 3 cement plugs were placed for temporarily abandonment.

The total depth for the **Double Eagle Petroleum Co. – Table Top Unit #1** was placed on a status of temporarily plugged and abandoned, with plans to get a larger rig and continue down to test the Nugget sandstones at approximately 18,000 feet.

GEOLOGIC EVALUATION:

Geologic supervision of the **Double Eagle Petroleum Co. – Table Top Unit #1** was provided by Pason Systems, USA, Corp. with a Two-man and geology program from surface to T.D. A high-speed chromatograph was interfaced with the Pason EDR (Electronic Drilling Recorder) system. The EDR provided drill rate, on-off bottom and pump strokes to the gas detection computer and received back the total gas and C1 through C5 for viewing around location. Lagged samples for the well were caught by the Pason personnel in 20' intervals from 280' to 540', and then 10' samples to T.D. The cuttings samples were examined under a binocular microscope and UV fluoroscope. One set of "dry cuts" were saved for **Double Eagle Petroleum Co.**

There were indications of faulting at two depths in this well. The first fault (North Flank Faul) indications were from 3,715' to 3,780'. This gave some indications of shingle faulting by the repetitive nature of the samples. The electric logs confirmed this fault at 1,315'. A second fault (Hogsback Thrust Fault) was found at 13,411'. No other apparent faults were seen. T.D. was called at 15,760' after several days of reaming in attempts get back to the total drilled depth. This well was them plugged and temporarily abandoned until arrangements are made for further evaluation.

SUMMARY:

The **Double Eagle Petroleum Co. – Table Top Unit #1** was drilled as a vertical hole to a measured depth of 15,760'. A 26" surface hole was drilled to 1,030'with 20" casing to 1,030'; a 17 ½" hole was drilled to 6,015' with 13 5/8" casing to 6,006'; a 12 ¼" hole was drilled to 11,400'with 9 5/8" casing to 11,393'; and an 8 ½" hole was drilled to 15,760'. Electric logs were run at 6,010', 11,400, 15,738' (13,763'). Weatherford LWD tools with Gamma-ray and resistivity logs were used while reaming from 13,920' to 15,617'. As no significant production zones were found at this point, the decision was made to temporarily plug and abandon this well, and plan for further evaluation.

CONCLUSIONS:

1) The **Double Eagle Petroleum Co. – Table Top Unit #1** was successfully drilled to 15,760'. Fresh water mud was used to drill this hole to avoid contamination of the zones drilled as well as environmental concerns. The lightest mud weight was used to provide the best evaluation of any productive zones for oil and gas potential.

2) There were several lost time events on the project. The normal delays were related to trips for bits, and minor rig repairs. Other notable delays were: for pump repairs while drilling surface, which required pulling into casing, a twist-off at the Kelly valve, and fishing at 741'; and casing tong failure while running surface casing. These required waiting time for tools and repairs. While drilling the intermediate hole most delays were waiting for replacement equipment owing to the distance from suppliers. Other lost time events included waiting on personnel and equipment due weather and Christmas time. A major delay while drilling was due to a lost cone and then hole conditions which required several days reaming to get back to the depth the cone was lost.

3) While drilling this well, through all potential production intervals above, there were no significant gas increases or sample shows. After entering the Frontier sands, gas values were from 7 units to 98 units above the background for short intervals, indicating possible fracture involvement, as well as gas liberated from thin coal beds. The Dakota sand interval gas show values ranged from 5 units to 85 units above the background. Most of the larger gas increases were associated with thin coal beds; however some fracturing may be also involved. These intervals did not have any significant gas or sample shows, and did not appear to be productive.

4) 20" Surface casing was run to 1,030', the first intermediate 13 3/8" and 13 3/8" casing was run to 6,015',and the second Intermediate 9 5/8" casing was run to 11,393'. The 8 1/2" hole drilled below 11,393' to 15,760' was left uncased and cement plugs were placed in this interval for temporary abandonment of this well. Further development of this well is planned in the future.

5) By all appearances, The **Double Eagle Petroleum Co. – Table Top Unit #1** has a very poor possibility of commercial production, at the depths presently drilled, but is an important addition to the information of the Northwest Uinta Mountain area of the over-thrust belt. This well also leaves open the possibility of drilling deeper to other potential objectives.

Respectfully submitted,
Delbert H. Schneider, Tom Reilly, Sharon Brownell, Dominic Küng, Joel Schafer
PASON Systems USA Corp.

WELL DATA SUMMARY
DOUBLE EAGLE PETROLEUM Co..
Table Top Unit #1

OPERATOR:	**Double Eagle Petroleum Co.**
ADDRESS:	777 Overland Trail, Suite 208 P.O. Box 766 Casper, Wyoming 82602
WELL NAME:	**Table Top Unit #1**
API #:	43 - 043 - 30312
Federal Lease #:	U-24446
SURFACE LOCATION:	244' FSL, 1161' FWL sw/sw Sec.16-T1N-R10E, Summit Co., UT
FIELD:	Wildcat
COUNTY, STATE	Summit Co., Utah
BASIN:	Wyoming - Utah Overthrust
BASIS OF PROSPECT:	Frontier, Dakota, fm. Wildcat from Seismic data
ELEVATION: Unit #233	GL: 9,568', est. KB: 9,594'
SPUD DATE:	1930 Hrs - 9 September 2006
TOTAL DEPTH / DATE:	15,760' - 23 February 2007
TOTAL DRILLING DAYS:	168 days
STATUS OF WELL:	Temporarily plugged and abandoned
CONTRACTOR:	Unit Drilling Co. Rig #233
TOOLPUSHER:	Ed Gustafson, Stan Crum
Pumps #1 & #2	Emsco - FB 1300, 12" stroke
DRILLING FOREMAN:	Rob Loftice, Brad Bilyeu, Bob Reiner, Carl Gerrard
MUD COMPANY:	Quest Drilling Fluids
MUD TYPE:	Fresh water, weighted LSND
ENGINEER:	Pat Gilliland, Sam Willis, Tom Davis, Terry Freese
WELLSITE GEOLOGY:	Tom Graham
MUDLOGGING / GEOLOGY:	PASON Systems, USA, Corp.
PERSONNEL:	D. Schneider, T. Reilly, S. Brownell, D. Küng, J. Schafer
ROCK SAMPLING:	20' Samples: 251' - 540' 10' Samples: 540' - T.D.'

WELL DATA SUMMARY
DOUBLE EAGLE PETROLEUM Co..
Table Top Unit #1

DIRECTIONAL DRILLING:	Weatherford - Precision energy Services
PERSONNEL:	J. McMechan, K. Wolfe, T, Snyder, M. Vice, W. Morris
MWD PERSONELL:	J. Witherspoon, M. Luttrell, D. Lien, I.Castillo, K. Combs, T. Cluff, F-J Harmych, M. Pombo
CORES:	Possible Frontier, Dakota
DST's	Possible Frontier, Dakota
CASING:	34" conductor to 258' 20" Surface to 1,030' 13 5/8" & 13 3/8" Intermediate to 6,006' 9 5/8" Intermediate to 11,393'
CEMENTING	Halliburton - Surface casing to 1,030' Halliburton - Intermediate casing to 6,015' Halliburton - Second Intermediate casing to 11,393'
HOLE SIZE:	17 1/2" pilot hole: 258' - 985', 26" 985' - 1,030' 17 1/2": 1,030' to 6,015' 12 1/4": 6,015' - 11,400' 8 1/2": 11,400' - 15,760'
WIRELINE:	Schlumberger Well Services
Run #1 6,010' - 258'	Platform Express: Res., CNL-FDC, GR, Cal, Sonic, Dipmeter
Run #2 11,400' - 6010'	Platform Express: Res., CNL-TDD, GR, Cal, Sonic, Dipmeter, MSIP, Siesmic Log
Run #3 13,285' - 11,400'	Platform Express: Res., CNL-FDC, GR, Cal
Run #4 14,244' - 13,285'	Platform Express: Res., CNL-TDD, GR, Cal
Run #4a 13,780' - 13,285'	Platform Express: Res., CNL-TDD, GR, Cal, Sonic
CEMENT PLUGS: #1	14,059' - 13,855' = 200'
#2	13,708' - 13,306' = 400'
#3	11,485' - 11,285' = 200'

WELL DATA SUMMARY
DOUBLE EAGLE PETROLEUM Co.
Table Top Unit #1

DAY	DATE 2006	DEPTH 0000 HRS	24 HR FOOTAGE	Bit Run	WOB	RPM	SPM	PP	GPM	24 HR ACTIVITY	FORMATION
0	7-Sep	251'	-	-	-	-	-	-	-	Move in, rig-up	
0	8-Sep	251'	0'							Rig up	
1	9-Sep	251'	0'	1	20/30M	50	65+65	370	640	Rig up, Spud @ 1930Hrs, drill ahead 258' - 300'	Quaternary
2	10-Sep	300'	49'	1	25	50	75+75	594	737	Drill and survey 300' - 437', pull into casing for pump repairs	Quaternary
3	11-Sep	437'	137'	1	30	55	95+95	1048	934	Pump repairs, Drill and survey 437' - 561'	Quaternary
4	12-Sep	561'	124'	1	25M	55	95+95	1360	934	Drill and survey 561' - 833'	LowerUinta Mtn. gp.
5	13-Sep	833'	272'	1	25/35M	50	95+95	1440	934	Drill and survey 833' - 985', TD: 2030 Hrs, circ, condition hole	LowerUinta Mtn. gp.
6	14-Sep	985'	152'	2	5/15M	50 / 65	95+95	900	934	Rig-up lay-down machine, change BHA from 17 1/2" to 26", ream 258' - 361'	LowerUinta Mtn. gp.
10	15-Sep	985'	0'	2	5/15M	50 / 65	95+95	900	934	Ream 361' - 382', trip into casing, rig repair, rig service, ream & survey 382' - 468'	LowerUinta Mtn. gp.
11	16-Sep	985'	0'	2	5/15M	40 / 65	95+95	1090	934	Ream and survey 468' - 724'	LowerUinta Mtn. gp.
12	17-Sep	985'	0'	2	2/16M	40 / 65	95+95	1145	934	Ream 724' - 741', twist -off at lower kelly valve, wait on fishing tools, fish, ream and survey 741' - 819'	LowerUinta Mtn. gp.
13	18-Sep	985'	0'	2	5/15M	50/60	95+95	1120	934	Ream & Survey 819' - 955',	LowerUinta Mtn. gp.
14	19-Sep	985'	0'	2	5/15M	50/60	95+95	1120	934	Ream & Survey 955' - 985', drill 985' - 1,029',	LowerUinta Mtn. gp.
15	20-Sep	1,028'	43'	3	5/15M	50/60	95+95	1120	934	Drill 1,028' - 1030', circulate, short trip, conition hole,	LowerUinta Mtn. gp.
16	21-Sep	1,030'	2'	3	5/15M	50/60	95+95	1120	934	Condition hole, trip out, Rig up to run 20" casing, wait on tongs, run 20" casing.	LowerUinta Mtn. gp.
17	22-Sep	1,030'	0'	-	-	-	-	-	-	Run 20" casing, rig down casing crews. Rig-up cement head, cemment casing, WOC	LowerUinta Mtn. gp.
18	23-Sep	1,030'	0'	-	-	-	-	-	-	WOC, cut off casing, nipple up, test kelly, fabricate flow nipple, test BOP's, fix leaks, retest, hook up flare lines	LowerUinta Mtn. gp.
19	24-Sep	1,030'	0'	4	20/35M	55 / 60	95+95	1380	934	Hook up flow nipple, rotating head, pick up bit, trip in hole, drill cement, shoe, resume drilling 1900 Hrs drill 1,030' - 1,085'	LowerUinta Mtn. gp.
20	25-Sep	1,085'	55'	4	25/35M	55 / 60	95+95	1275	934	Drill & survey 1,085' - 1,182', circ. out, trip for BHA, change BHA	LowerUinta Mtn. gp.
21	26-Sep	1,182'	97'	4	25/30M	55	95+95	1318	934	Trip in hole, ream 1,040' - 1,182', drill and survey 1,182' - 1,335'	LowerUinta Mtn. gp.
22	27-Sep	1,335'	153'	4	30/40M	55	95+95	1420	934	Drill and survey 1,335' - 1,405', rig service, drill 1,405' - 1,420', pump repair, drill and survey 1,420' - 1,474'	LowerUinta Mtn. gp.
23	28-Sep	1,474'	139'	4	30/40M	55 / 60	95+95	1540	934	Drill and survey 1,474' - 1,542', trip out, inspect drill collars, rig repairs, lay downcracked collars, change bit, pick up new BHA with mud motor	LowerUinta Mtn. gp.
24	29-Sep	1,542'	68'	5	20/40M	55/60+97MM	90+90	1630	884	Pick up new BHA, trip in hole, Test MWD, drill 1,542' - 1,560', pump repairs, drill and survey 1,560' - 1,701'	LowerUinta Mtn. gp.
25	30-Sep	1,701'	159'	5	25/35M	50/60+97MM	90+90	1643	884	Drill and survey 1,701' - 1,912'	LowerUinta Mtn. gp.
26	1-Oct	1,912'	211'	5	35M	50/55+97MM	90+90	1630	884	Drill and survey 1,912' - 2,108'	LowerUinta Mtn. gp.
27	2-Oct	2,108'	196'	5	35/40M	50/55+97MM	90+90	1600	884	Drill and survey 2,108' - 2,173', rig service, drill & survey 2,173' - 2,282'	LowerUinta Mtn. gp.
28	3-Oct	2,282'	174'	5/6	43M	55+97MM	90+90	1757	884	Drill 2,282' - 2,298', circ. out, trip for bit, change bit, CDL, wait on tools, pick up reamer, trip in hole, wash & ream 2,187' - 2,298', drill and survey 2,298' - 2,382'	LowerUinta Mtn. gp.
29	4-Oct	2,382'	100'	6	43M	55+97MM	90+90	1757	884	Drill and survey 2,382' - 2,404', pump repair, drill & survey 2,404' - 2,458', rig service, pump repair, drill & survey 2,458' - 2,482', pump repair, drill & survey 2,482' - 2,502'	LowerUinta Mtn. gp.
30	5-Oct	2,502'	120'	6	45/50M	55+97MM	90+90	1795	884	Drill & survey 2,502' - 2,647', rig service, drill & survey 2,647' - 2,688', trip to casing for pump repairs	LowerUinta Mtn. gp.
31	6-Oct	2,688'	186'	7	30M	50+97MM	90+90	1700	884	Finish trip out for pump repairs, trip out for MWD, repair pump, MWD, trip in hole, was & ream 30', drill and survey 2,688' - 2,739'	LowerUinta Mtn. gp.
32	7-Oct	2,739'	51'	7	30M	50+97MM	90+90	1725	884	Drill & survey 2,739' - 2,868', rig service, drill & survey 2,868' - 2,939'	LowerUinta Mtn. gp.
33	8-Oct	2,939'	200'	7	35/40M	50+97MM	90+90	1785	884	Drill & survey 2,939' - 3,136'	LowerUinta Mtn. gp.
34	9-Oct	3,136'	197'	7	40/45M	50+97MM	90+90	1825	884	Drill & survey 3,136' - 3,293', circ. Out, trip for bit.	LowerUinta Mtn. gp.
35	10-Oct	3,293'	157'	8	35M	50+97/95MM	90+90 88+88	1825 1765	884 865	Finish trip, pump repairs, drill & survey 3,293' - 3,514'	LowerUinta Mtn. gp.
36	11-Oct	3,514'	221'	8	35/40M	50+95MM	88+88	1790	865	Drill & survey 3,514' - 3,655', rig service, drill & survey 3,655' - 3701',	LowerUinta Mtn. gp.
37	12-Oct	3,701'	187'	9	30/40M	50+95MM	88+88	1725	865	Mix & pump pill, trip for bit, change bit, 3-pt. reamer, rig service, trip in hole, wash & ream 3,579' - 3,701', drill & survey 3,701' - 3,743'	Overturned Paleozoics
38	13-Oct	3,743'	42'	9	30/40M	50+95MM	88+88	1780	865	Drill & survey 3,743' - 3,748', pump repairs, drill & survey 3,748' - 3,910', rig service, drill & survey 3,910' - 4,036'	Overturned Morgan
39	14-Oct	4,036'	293'	9	35/40M	50+95MM 50+94MM	88+88 87+87	1820 1710	865 855	Drill & survey 4,036' - 4,225', rig service, drill & survey 4,225' - 4,278', rig repair, drill & survey 4,278' - 4,337'	Overturned Morgan
40	15-Oct	4,337'	301'	9	10/40M	50+94MM	87+87	1805	855	Drill & survey 4,337' - 4,383', circ. Out, trip out, p-u 6 jts hvy wt. pipe, inspect BHA, change bit & motor, orient MWD, Trip in hole.	Overturned Morgan
41	16-Oct	4,383'	46'	10	10/40M	50+92MM	85+85	1930	836	Finish trip in hole, monitor for H2S, ream 4,263' 83', drill & survey 4,383' - 4,405', pump repairs, drill 4,405' - 4,411', trip for bit	Overturned Morgan
42	17-Oct	4,411'	28'	11	38M	50+87MM	80+80	1830	787	Trip out, change bit, orient MWD, trip in hole, ream 4,357' - 4,411', drill & survey 4,411' - 4,594'	Overturned Morgan
43	18-Oct	4,594'	183'	11/12	38/40M	50+87MM	80+80	1960	787	Drill & survey 4,594' - 4,645, False H2S alarm, drill & survey 4,645' - 46.66', circ , trip for bit, change bit, rig service, trip in hole, test MWD, Wash & ream 4,609' - 4,666', drill & survey 4,666' - 4,716'	Overturned Morgan, Weber
44	19-Oct	4,716'	122'	12	38/40M	50+87MM	80+80	1895	787	Drill & survey 4,716' - 4,738', pump repairs, drill & survey 4,738' - 4,814', rig service, drill & survey 4,814' - 4,910'	Overturned Weber

WELL DATA SUMMARY
DOUBLE EAGLE PETROLEUM Co.
Table Top Unit #1

45	20-Oct	4,910'	194'	12	40/.42M	45/60+87MM	80+80	1895	787	Drill & survey 4,910' - 5,004', rig service, drill & survey 5,004' - 5,116'	Overturned Weber
46	21-Oct	5,116'	206'	12	38/42M	60/65+87MM	80+80	1950	787	Drill & survey 5,116' - 5,225', rig service, drill,& survey 5,225' - 5,291', circulate for trip	Overturned Weber
47	22-Oct	5,291'	175'	13	15/38M	60+84MM	78+78	1980	767	Trip for bit, change bit, test MWD, trip in hole, wash & ream 5,210' - 5,291', drill & survey 5,291' - 5,374'	Overturned Weber
48	23-Oct	5,374'	83'	13	38/42M	60+84MM	78+78	2020	767	Drill & survey 5,374' - 5,478', rig service, drill & survey 5,478' - 5,544'	Overturned Weber
49	24-Oct	5,544'	170'	13	40/42M	60+84MM	78+78	2030	767	Drill & survey 5,544' - 5,590', circ., trip for bit, change bit, test MWD, trip in hole, wash & ream 5,462' - 5,547'	Overturned Weber
50	25-Oct	5,590'	46'	14	40/65M	45/65+84MM	78+78	2030	767	Wash & ream 5,547' - 5,590', drill & survey 5,590' - 5,610', trip for bit	Overturned Weber
51	26-Oct	5,610'	20'	15	38/42M	50/55+87MM	80+80	1995	787	Finish trip, wash & ream 5,575' - 5,610', drill & survey 5,610' - 5,736'	Overturned Weber
52	27-Oct	5,736'	126'	15	38/45M	50/60+87MM	80+80	2050	787	Drill & survey 5,736' - 5,797', work tight hole 9.5 Hrs, ream 5,717' - 5,797', drill 5,797' - 5,829', work tight hole 2 Hrs.	Overturned Weber, Park City
53	28-Oct	5,829'	93'	15	38/40M	55/60+85MM	79+79	2055	777	Work tight hole 0.5 Hrs, drill & survey 5,829' - 5,861', work tight hole, 2.8 Hrs, drill & ream 5,861' - 5,924', work tight hole 1.7 Hrs, drill & ream 5,924' - 5,941', 5 std. short trip, drill & ream 5,941' - 5,955'.	Weber
54	29-Oct	5,955'	126'	15	38/40M	55/60+85MM	79+79	2015	777	Drill & ream 5,955' - 5,970', pump repairs, drill & ream 5,970' - 6,010', T.D. 1100 Hrs, circulate, 25 std. short trip, ream 59', circulate, trip out for E-logs	Weber
55	30-Oct	6,010'	55'	-	-	-	-	-	-	Finish trip out, rig up Schlumberger, run #1: Res., CNL-FDC, GR, Cal.; run #1:Sonic, dipmeter	Weber
56	31-Oct	6,010'	0'	16	50M	60	78+78	1850	767	Finish E-logs, dig-down Schalumberger, lay-down directional tools, pull wear bushing, trip in hole, wash & ream 5,814' - 6,010', drill 6,010' - 6,015', circulate, 25 stand short trip	Weber
57	1-Nov	6,015'	5'	-	-	-	-	-	-	finish short trip, circulate, trip out of hole, rig-up casers, run 13 5/8" casing	Weber
58	2-Nov	6,015'	0'	-	-	-	-	-	-	Run 13 5/8" casing, circulatre casing, rig up Halliburtoncement first stage, circulate thru DV tool.	Weber
59	3-Nov	6,015'	0'	-	-	-	-	-	-	Circulate, cement second stage, rig-up Double Jack, cut off casing, nipple down 20" BOP stack, start nipple-up of 13 5/8" BOP	Weber
60	4-Nov	6,015'	0'	-	-	-	-	-	-	Test "B" section to 3000 psi, continbue nipple-up of 13 5/8" BOP's, choke lines, etc., test BOP'S	Weber
61	5-Nov	6,015'	0'	-	-	-	-	-	-	Test BOP's, trip in hole w/collars, test kelly valve, trip in to 2,987', tag DV tool, circulate & condition mud, wait on test plug.	Weber
62	6-Nov	6,015'	0'	17	2/12M	60	65+65	820	562	Circulate & condition mud, wait on test plug, test casing @ 2,952', drill out DV tool & plug, test 1st stage of casing, trip in hole - pushing DV tool & plug ahead.	Weber
63	7-Nov	6,015'	0'	17	2/30M	60	65+65	1050	562	Trip in hole pushing DV tool & plug ahead, drill bottom float @ 5,909', drill cement, float collar, @ 5,961', Shoe @ 6,010', resume drilling @ 1530 Hrs, drill & ream tite hole 6,015' - 6,035', F.I.T. test, circulate, spot LCM pill, trip for BHA	Weber
64	8-Nov	6,035'	20'	17	25/38M	50+94MM	68+68	1250	588	Change BHA, pick up directional equip't, trip in hole, wash & ream 6,011' - 6,035', drill & survey 6,035' - 6,304',	Weber
65	9-Nov	6,304'	269'	17	38/40M	50+94MM	68+68	1270	588	Drill & survey 6,304' - 6,503', rig service, drill & survey 6,503' - 6,652'	Weber
66	10-Nov	6,652'	348'	17	30/38M	50+94MM	68+68	1240	588	Drill & survey 6,652' - 6898'	Weber
67	11-Nov	6,898'	246'	17	38/40M	50+94MM	68+68	1340	588	Drill & survey 6898' - 6930', trip for bit,	Weber
68	12-Nov	6,930'	32'	18	32/38M	50+94MM	68+68	1500	588	Trip in hole, wash & ream 6203' - 6930', drill & survey 6903' - 6984', trip for mud motor,	Weber
69	13-Nov	6,984'	54'	18	35/40M	50+94MM	68+68	1400	588	Trip in hole, wash & ream 6103' - 6984', drill & survey 6984' - 7006'.	Weber
70	14-Nov	7,006'	22'	18	30/40M	50+94MM	68+68	1450	588	Drill & survey 7006' - 7090', pump repair, drill & survey 7090' - 7132', pump repair, drill & survey 7132' - 7218'.	Weber, Morgan
71	15-Nov	7,218'	212'	18	45M	50+104MM	76+76	1775	656	Drill & survey 7218' - 7,418'	Morgan
72	16-Nov	7,418'	200'	18	45M	50+117MM	85+85	2175	836	Drill & survey 7,418' - 7,516', trip for bit.	Morgan
73	17-Nov	7,516'	98'	20	55M	45+113MM	82+82	2320	708	Trip in hole, wash & ream 6412' - 7518', drill & survey 7518' - 7533', pump repair.	Morgan
74	18-Nov	7,533'	17'	20	30/55M	45+104MM	76+76	1895	656	Dril & survey 7516' - 7,671'.	Morgan, Nugget?
75	19-Nov	7,671'	138'	20	30/55M	45+104MM	76+76	1895	656	Drill & survey 7,671', rig service, drill & survey 7,804' - 7,879'	Nugget?
76	20-Nov	7,879'	208'	20	35/55M	45+107MM	78+78	2030	674	Drill & survey 7,879' - 8,072'	Nugget?, Madison
77	21-Nov	8,072'	193'	20	26/35M	0+104MM	76+76	1990	656	Drill & survey 8,072' - 8,180', trip out of hole for bit.	
78	22-Nov	8,180'	108'	21	45M	45+103MM	75+75	2065	648	Trip in hole, wash & ream 7,860' - 8,180', drill & survey 8,180' - 8,251'	
79	23-Nov	8,251'	71'	21	45M	46+104MM	76+76	2065	656	Drill & survey 8,251' - 8,463'.	
80	24-Nov	8,463'	212'	21	35/55M	45+103MM	77+77	2040	645	Drill & survey 8,463' - 8572', rig service, drill & survey 8,572' - 8,651'.	
81	25-Nov	8,651'	188'	21	45/55M	45/55+103MM	77+77	2100	645	Drill & survey 8,651' - 8,823', rig service, drill & survey 8,823' - 8,886'.	
82	26-Nov	8,886'	235'	21	45/50M	60+103MM	77+77	2130	645	Drill & survey 8,886' - 8,992'. trip for bit, rig repairs (pump), change bit, motor, change MWD from EM to PP, orient MWD	
83	27-Nov	8,992'	106'	22	40/50M	45/50+103MM	77+77	2090	645	Trip in hole , rig repair (Hi drum clutch), trip in hole, wash & ream 8,696", drill, slide & survey 8,992' - 9,074'	
84	28-Nov	9,074'	82'	22	40/50M	45+103MM	77+77	2090	645	Drill, slide & survey 9,074' - 9,176', rig service, drill, slide & survey 9,176' - 9,259'	
85	29-Nov	9,259'	185'	22	50/73M	45+103MM	77+77	2300	645	Drill, slide & survey 9,259' - 9,341', trip for motor, bit	
86	30-Nov	9,341'	82'	23	50/65M	30+103MM	77+77	2170	645	Orient tool, trip in hole, wash & ream 9,040' - 9341', drill, slide & survey 9,341' - 9,370'	
87	1-Dec	9,370'	29'	23	50/65M	30+103MM	77+77	2255	645	Drill, slide & survey 9,370' - 9,489', rig service, drill, slide & survey 9,489' - 9,563'	
88	2-Dec	9,563'	193'	23	50/65M	30+103MM	77+77	2250	645	Drill, slide & survey 9,563' - 9,677', rig service, drill, slide & survey 9,677' - 9,741', pump repair,	
89	3-Dec	9,741'	178'	23	50/65M	30+103MM	77+77	2230	645	Drill, slide & survey 9,741', - 9,789', rig service, drill, slide & survey 9,789' - 9,923'	

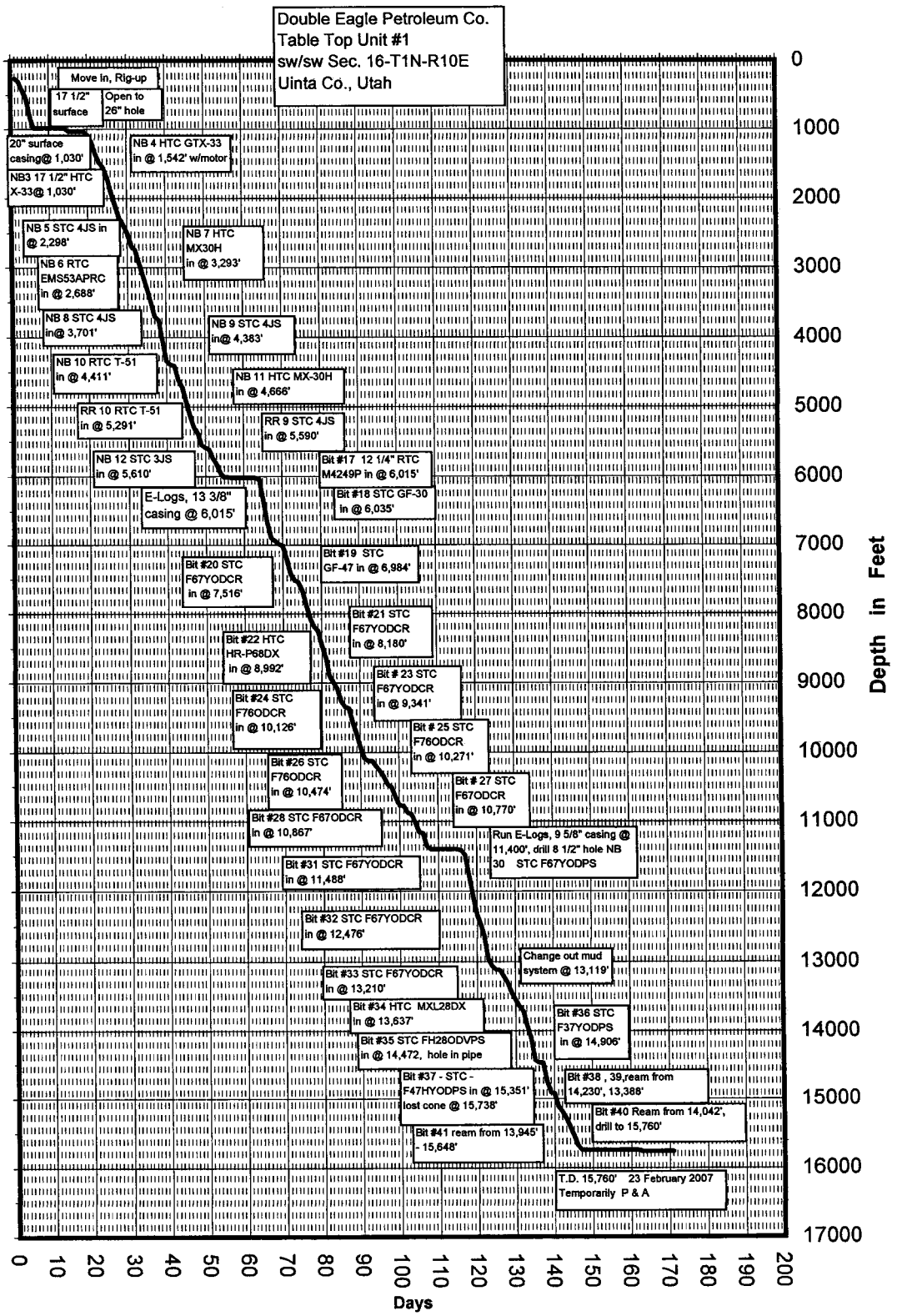
WELL DATA SUMMARY
DOUBLE EAGLE PETROLEUM Co.
Table Top Unit #1

90	4-Dec	9,923'	182'	23	50/65M	30+103MM	77+77	2240	645	Drill, slide & survey 9,923' - 10,025', rig service, drill, slide & survey 10,025' - 10,087',	
91	5-Dec	10,087'	164'	23	50/65M	30+103MM	77+77	2260	645	Drill, slide & survey 10,025" - 10,126', circulate out, trip for bit, inspect BHA, change BHA, orient & test tools	
92	6-Dec	10,126'	39'	24	-	-	-	-	-	Trip in hole to 2,934', test MWD, failure, trip out of hole, change MWD, test, trip in hole to 9883', ream 9,794' - 9,820', pump belt failure, trip out of hole to casing shoe.	
93	7-Dec	10,126'	0'	24	42M	40+103MM	77+77	2350	645	Trip out to casing shoe, pump repairs, trip in hole, ream 9,762' - 10,126', drill, slide & survey 10,126' - 10,197'.	
94	8-Dec	10,197'	71'	24	45M	40+103/97MM	77/72+ 77/72	2350 2075	645 603	Drill, slide & survey 10,197' - 10269', circ. out, drill 10,269' - 10,270', trip for bit. Change bit, test MWD, trip in hole	
95	9-Dec	10,270'	73'	25	20/40M	40+97MM	72+72	2125	603	Trip in hole, to 6053', cut drill line, trip in hole, rig service, ream 10,171' - 10,270', drill, slide & survey 10,270' - 10,341'	
96	10-Dec	10,341'	71'	25	40M	40+97MM	72+72	2125	603	Drill, slide & survey 10,341' - 10,400', pump repair, drill, slide & survey 10341' - 10469'	
97	11-Dec	10,469'	128'	25	20/40M	40+97MM	72+72	2070	603	Drill, slide & survey 10,469' - 10,474', trip for bit, change bit & 3-pt reamers, orient & test MWD, trip in hole, ream 10,417' - 10,474', drill, slide & survey 10,474' - 10,504'	
98	12-Dec	10,504'	35'	26	35/40M	40+97MM	72+72	2150	603	Drill, slide & survey 10,504' - 10,651'	
99	13-Dec	10,651'	147'	26	40/55M	40+97MM	72+72	2120	603	Drill, slide & survey 10,651' - 10,681', rig service, drill, slide & survey 10,681' - 10,770', circulate for trip.	
100	14-Dec	10,770'	119'	27	-	15+97MM	72+72	1980	603	Circulate, trip for motor, change motor, bit, trip in hole, change out 28 jts drill pipe on trip in.	
101	15-Dec	10,770'	0'	27	40/45M	40/45+97MM	72+72	2115	603	Wash & ream 10,696' - 10,770', drill, slide & survey 10,770' - 10,867, circulate, trip to change motor angle.	
102	16-Dec	10,867'	97'	28	40/45M	35+97MM	72+72	2170	603	Trip out, change bit, BHA, motor angle, orient MWD, trip in hole, wash & ream 10,757' - 10,867', drill, slide & survey 10,867' - 10,894'	
103	17-Dec	10,894'	27'	28	30/35M	35+97MM	72+72	2140	603	Drill, slide & survey 10,894' - 10,942', rig service, drill, slide & survey 10,942' - 11,018'	
104	18-Dec	11,018'	124'	28	35/40M	30+97MM	72+72	2075	603	Drill, slide & survey 11,018' - 11083', rig service, drill, slide & survey 11,083' - 11,151'	
105	19-Dec	11,151'	133'	28	40/45M	30+94MM	70+70	1930	587	Drill, slide & survey 11,151' - 11,156, CO2 locked up mud, circulate and condition mud, ream 11,035' - 11,156', drill, slide & survey 11,156' - 11,173'	
106	20-Dec	11,173'	22'	28	40/45M	30+94MM	70+70	1930	587	Drill, slide & survey 11,173' - 11,346'	
107	21-Dec	11,346'	173'	28	40/45M	30+94MM	70+70	1935	587	Drill, slide & survey 11,346' - 11,400', circulate and condition mud, short trip to 7,898', Trip for logs, SLM, lay down dir. Tools, rig service	
108	22-Dec	11,400'	54'	-	-	-	-	-	-	Run E-Logs,	
109	23-Dec	11,400'	0'	-	-	-	-	-	-	Run E-Logs,	
110	24-Dec	11,400'	0'	29	-	-	-	-	-	Trip in hole, condition mud, rig service, trip out, wait on casing crews	
111	25-Dec	11,400'	0'	-	-	-	-	-	-	Wait on casing crews	
112	26-Dec	11,400'	0'	-	-	-	-	-	-	Wait on casing crews t\iil 1030 Hrs, trip in hole, condition for casing	
113	27-Dec	11,400'	0'	-	-	-	-	-	-	Rig up casers, run 9 5/8" casing, circulate casing 2 5,837', run casing	
114	28-Dec	11,400'	0'	-	-	-	-	-	-	Run 9 5/8" casing, landed at 11,393', fill casing, rig down casers, Rig up cementers,cement casing, tig down cementers, test BOP's	
115	29-Dec	11,400'	0'	30	35M	55 - 60	65+65	2070	545	Test BOP's to 10,000#, cut drill line, trip inhole, Tag cement @ 11,182', Plug @ 11,227', drill cement, Resume drilling @ 2300 Hrs, drill to 11,410'	
116	30-Dec	11,410'	10'	30	35 M	60	65+65	2070	545	Drill 11,410' - 11,425', Formation integrity test, drill 11,425' - 11,488', trip for directional tools, change BHA, orient MWD, trip in hole	
117	31-Dec	11,488'	78'	31	10/30M	40+131MM	54+54	2265	462	Trip in hole, wash & ream 45', drill, slide & survey 11,488' - 11,639', rig service, drill, slide & survey 11,639' - 11,788'	
118	1-Jan	11,788'	300'	31	30M	40+131MM	54+54	2220	462	Drill, slide & survey 11,788' - 11,981', rig service, drill, slide & survey 11,981' - 12,085'	
119	2-Jan	12,085'	297'	31	35M	40+131MM	54+54	2230	462	Drill, slide & survey 12,085' - 12,345	
120	3-Jan	12,345'	260'	31	35M	40+131MM	54+54	2250	462	Drill, slide & survey 12,345' - 12,415', rig service, drill, slide & survey 12,415' - 12,476', circ. out, trip for bit	
121	4-Jan	12,476'	131'	32	35M	40+126MM	104(1)	2120	445	Change bit, reamers, orient tools, Cut drill linr, trip in hole, wash & ream 12,396' - 12,476', drill, slide & survey 12,476' - 12,661'	
122	5-Jan	12,661'	185'	32	35M	40+126MM	104(1)	2100	445	Drill, slide & survey 12,661' - 12,817', rig service, drill, slide & survey 12,817' - 12,949'	
123	6-Jan	12,949'	288'	32	35M	40+126MM	104(1)	2100	445	Drill, slide & survey 12,949' - 13,066'	
124	7-Jan	13,066'	117'	32	35M	40+126MM	104(1)	2095	445	Drill, slide & survey 13,066' - 13,119', circ. out, trip to casing, function test BOP's, clean mud tanks.	
125	8-Jan	13,119'	53'	32	35M	40+127MM	105(1)	1750	449	Build new mud, condition & circulate,T.I.H.,displace mud, slide & survey 13,119 - 13,123'	
126	9-Jan	13,123'	4'	32	25M	40+128MM	106(1)	1800	453	Drill, slide & survey 13,123' - 13,210', circ. out, trip out for bit	
127	10-Jan	13,210'	87'	33	35M	40+127MM	105(1)	1880	449	Change motor, bit, orient MWD, trip in hole,cut drilling line, trip in hole, wash and ream 48', drill, slide & survey 13,210' - 13,308'	
128	11-Jan	13,308'	98'	33	35M	40+127MM	105(1)	2080	449	Drill, slide & survey 13,343' - 13,351', rig service, drill, slide & survey 13,351' - 13,432'	
129	12-Jan	13,432'	124'	33	35M	40+127MM	105(1)	2110	449	Drill, slide & survey 13,432 - 13,576, rig service, drill, slide & survey 13,476' - 13,552'	
130	13-Jan	13,552'	120'	33	35M 35M	40+127MM 40+133MM	105(2) 55+55	2210 2595	449 470	Drill, slide & survey 13,552' - 13,601', rig service, drill, slide & survey 13,601' - 13,637', trip for bit.	Hilliard
131	14-Jan	13,637'	85'	34	30/40M	40+126MM	104(1)	2475	445	Trip out, Change bit, trip in hole, wash & ream 13,597' - 13,637', drill, slide & survey 13,637' - 13,710'	Hilliard
132	15-Jan	13,710'	73'	34	38/43M	45+128MM 40+133MM	106(1) 55+55	2688 2572	453 470	Drill, slide & survey 13,710' - 13,768', rig service, drill, slide & survey 13,768' - 13,911'	Hilliard

WELL DATA SUMMARY
DOUBLE EAGLE PETROLEUM Co.
Table Top Unit #1

133	16-Jan	13,911'	201'	34	40/45M	45+125MM 45+126MM	105(2) 106(2)	2460 2630	440 444	Drill, slide & survey 13,955' - 13,979', rig service, drill, slide & survey 13,979' - 14,093', circulate & hook up panel on generator, drill, slide & survey 14,093'-14,097', H2S alarm p/u shut in and report to briefing area, drill, slide & survey 14,097' - 14,103'	Hilliard
134	17-Jan	14,103'	192'	34	40/45M	40+127MM	105(1)	2714	449	Drill, slide & survey 14,103' - 14,261', rig service, drill, slide & survey 14,261' - 14,342'	Frontier
135	18-Jan	14,432'	329'	34	40/45M	45+127MM	105(1)	2663	449	Drill, slide & survey 14,342' - 14472', trip for pressaure loss	Frontier
136	19-Jan	14,472'	40'	35	30/40M	45+127MM	105(1)	2700	449	Trip, change BHA, cut drill line, inspect collars, orient & test MWD, trip in hole to 11,523, trip out to 8,553' look for hole, trip in hole	Frontier
137	20-Jan	14,472'	0'	35	28/36M	45+127MM	105(1)	2700	449	Ream 14,214' - 14,472', drill, slide & survey 14,472' - 14,716', circ. out, drill 14,716' - 14,728'	Frontier
138	21-Jan	14,728'	256'	35	30M 40M	45+127MM 45+128MM	105(1) 106(2)	2488	449 453	Drill, slide & survey 14,728' - 14,886', rig service, drill, slide & survey 14,886' - 14,906', circ.out, trip out for bit	Frontier
139	22-Jan	14,906'	178'	36	30M 35M	45+127MM	105(1)	2430	449	Trip out, trip in, wash and ream 14,795' - 14,906', circ. 20 min, drill slide and survey 14,906' - 14,919'	Frontier
140	23-Jan	14,919'	13'	36	35M 35M	45+127MM 45+127MM	105(1) 105(2)	2580 2510	449 449	Drill, slide & survey 14,919' - 15,029', rig service, drill, slide & survey 15,029' - 15,118'	Frontier
141	24-Jan	15,118'	199'	36	35M	45+127MM	105(1)	2715	449	Drill, slide & survey 15,118' - 15,190', ruptured vibrating hose, trip out 5 stds, work pipe	Frontier
142	25-Jan	15,190'	72'	36	35M	45+127MM	105(1)	2780	449	Trip in 5 stds to bottom, drill, slide & survey 15,190' - 15,249', rig service, drill, slide & survey 15,249' - 15,294'	Frontier
143	26-Jan	15,294'	104'	36	35M	45+127MM	105(1)	2761	449	Drill, slide & survey 15,294' - 15,3551', build pill & pump, Trip out.	Frontier
144	27-Jan	15,400'	106'	37	35MM	45+127MM	105(1)	2510	449	Trip out, change out bit, trip in, wash & ream 15,275' - 15,351', drill, slide & survey 15,351' - 15,400'	Frontier
145	28-Jan	15,530'	130'	37	42M	40+127MM	105(1)	2200	449	Drill, slide & survey 15,400' - 15,456',TPC upgrade, drill, slide & survey 15,456- 15,468', rig service, drill, slide & survey 15,468' - 15,486', repair pump #1, drill, slide & survey 15,486' - 15,530'	Mowry
146	29-Jan	15,669'	139'	37	42M	40+127MM	105(1) 105(2)	2250 2300	449	Drill, slide & survey 15,530- 15,623', rig service, drill, slide & survey 15,623-15,669'	Mowry Dakota
147	30-Jan	15,738'	69'	37	42M	45+127MM	105(1)	2500	449	Drill, slide & survey 15,669' - 15,734', wash & ream F/ 15698, worked tight hole, drill, slide & survey 15,734' - 15,738, circ. out, trip out	Dakota
148	31-Jan	15,738'	0'	37	0	0	0	0	0	Trip out of hole, pull wear bushing, test B.O.P and pipe rams, install wear bushing	Dakota
149	1-Feb	15,738'	0'	38	8M	35+127MM	105(1)	2100	449	Trip out, replace bit, trip in hole to 14,230', ream 14,230' - 14,498'	Dakota
150	2-Feb	15,738'	0'	38	2M	40+127MM	105(1)	2050	449	Ream 14,498' - 15,122'	Dakota
151	3-Feb	15,738'	0'	38	10M	50+127MM	105(1)	2100	449	Ream 15,122' - 15,380'	Dakota
152	4-Feb	15,738'	0'	38	0	55+127MM	105(1)	2100	449	Ream 15375' - 15,380', Trip out hole, rig service, wait on Schlumberger,	Dakota
153	5-Feb	15,738'	0'	39	2/8M	65+127MM	105(1)	2050	449	Wait on Schlumberger to 0200 Hrs, rig up & run Platform Express & Dipmeter (2 runs), Pick up bit, drilling assembly, trip in hole, ream from 13,888' - 13,977'	Dakota
154	6-Feb	15,738'	0'	39	2/8M	65+127MM	105(1)	2050	449	Ream 13,977' - 14,324'	Dakota
155	7-Feb	15,738'	0'	39	2/5M	65+145MM	60+60	2470	513	Ream 14,324' - 14,653', short trip to 13,968', lay down 20 joints, ream 14,061' - 14,124'	Dakota
156	8-Feb	15,738'	0'	39	1/4M	65+145MM	60+60	2490	513	Ream 14,124' - 14,468', run in stands 14,468' - 14,595', ream 14,595' - 14,797'	Dakota
157	9-Feb	15,738'	0'	39	2/4/10M	65+145MM	60+60	2550	513	Ream 14,797' - 15,288'	Dakota
158	10-Feb	15,738'	0'	39	2M	25+145MM	60+60	2530	513	Ream 15,288' - 15,295', Trip out hole, rig service, change bit & motor, trip in hole	Dakota
159	11-Feb	15,738'	0'	40	2/4M	30+145MM	60+60	2406	513	Trip in hole, ream 14,140' - 14,407', rig service, ream 14,407' - 14,681'	Dakota
160	12-Feb	15,738'	0'	40	6M	50+145MM	60+60	2400	513	Ream 14,681' - 14,841', rig service, ream 14,841' - 15,094'	Dakota
161	13-Feb	15,738'	0'	40	2/10M	40/50 +145MM	60+60	2550	513	Ream 15,094' - 15,297', rig service, ream 15,297' - 15,381'	Dakota
162	14-Feb	15,738'	0'	40	2/10M	40/65+127MM	105(1)	2050	449	Ream 15,381 - 15,458'	Dakota
163	15-Feb	15,760'	22'	40	40M	55+127MM	105(1)	2225	449	Ream 15,458' - 15,733', drill, 15,733' - 15,760', spot pill, trip out	Dakota
164	16-Feb	15,760'	0'	40	-	-	-	-	-	Trip for logs, rig up Schnumberger, run e-logs (two runs), Make up BHA, & orient MWD	Dakota
165	17-Feb	15,760'	0'	41	2/10M	50+127MM	105(1)	2100	449	Orient tools, TIH w/ BHA, test MWD, change sensors, Trip in hole, Wash &ream 13,945' - 14,259', w/ GR-LWD	Dakota
166	18-Feb	15,760'	0'	41	3/10M	50+127MM	105(1)	2100	449	Wash & ream 14,259' - 14.710', w/ GR-LWD	Dakota
167	19-Feb	15,760'	0'	41	2/10M	55+127MM	105(1)	2200	449	Wash & ream 14,710' - 15,093' w/ GR-LWD	Dakota
168	20-Feb	15,760'	0'	41	2/10M	50/63+127MM	105(1)	2200 - 2800	449	Wash & ream 15,093' - 15,041', re-ream 15,330 - 15,384', rig service, ream 15,384' - 15,368'	Dakota
169	21-Feb	15,760'	0'	41	2/10M	65+121MM	100(1)	2230	428	Ream 15,354' - 15,368' Depth corr@ 1400 Hrs, ream 15,391' - 15,399'	Dakota
170	22-Feb	15,760'	0'	41	2/12M	65+121MM	100(1)	2208	428	Ream 15,399' - 15,637'	Dakota
171	23-Feb	15,760'	0'	41	6M	65+121MM	100(1)	2208	428	Ream 15,637' - 15,648', pump pill, trip out of hole. Pason released 0600 Hrs.	Dakota

TIME VS. DEPTH
DOUBLE EAGLE PETROLEUM Co.
Table Top Unit #1



BIT RECORD
DOUBLE EAGLE PETROLEUM Co.
Table Top Unit #1

OPERATOR:	Double Eagle Petroleum Co.	CONTRACTOR:	Unit Drilling Co. Rig #233	SPUD DATE:	1930 Hrs - 9 September 2006
WELL NAME:	Table Top Unit #1				
LOCATION:	244' FSL, 1161' FWL	PUMPS:	C.M.: F1000 10" x 6"	TD DEPTH/	
	sw/sw Sec.16-T1N-R10E, Summit Co., UT		C.M.: F1000 10" x 5"	DATE:	
GROUND LEVEL:	1,967'	KELLY BUSHING:	1,988'		

Bit Run	New Bit	Size	Make	Type	Jets	Depth In	Depth Out	Ftg	Hours	Ft/Hr	Remarks
1	1 - used	17.5"	Hughes	Max-22	2-24's, 2-16's	258'	985'	727'	75	9.7	Surface
2	2 - used	26"	Smith	2-JS	4-24's	258'	985'	727'	99	7.3	Open to 26"
2 Cont.	2 - cont.	26"	Smith	2-JS	4-24's	985'	1,030'	45'	18.5	2.4	Drill surface
3	3 - Used	17.5"	Hughes	X-33	2-24's, 1-20	1,030'	1,542'	512'	56.5	9.1	First Intermediate
4	4 - Used	17.5"	Hughes	GTX-33	3-24's	1,542'	2,298'	756'	86.5	8.7	First Intermediate
5	5	17.5"	Smith	4JS-CPS	3-20's, 1-22	2,298'	2,688'	390'	49.5	7.9	First Intermediate
6	6	17.5"	Reed	EMS-53-AKPRC	3-24's, 1-16	2,688'	3,293'	605'	71	8.5	First Intermediate
7	7	17.5"	Hughes	MX-30	4-22's	3,293'	3,701'	408'	42.5	9.6	First Intermediate
8	8	17.5"	Smith	4JS-CPS	1-24, 3-22's	3,701'	4,383'	682'	58.5	11.7	First Intermediate
9	9	17.5"	Smith	4JS-CPS	1-24, 3-22's	4,383'	4,411'	28'	11.5	2.4	First Intermediate
10	10	17.5"	Reed	T-51	1-16, 3-22's	4,411'	4,666'	255'	21	12.1	First Intermediate
11	11	17.5"	Hughes	MX-30H	4-22's	4,666'	5,291'	625'	71.5	8.7	First Intermediate
12 - 10rr	10RR	17.5"	Reed	T-51	1-16, 3-22's	5,291'	5,590'	299'	37	8.1	First Intermediate
13 - 9rr	9RR	17.5"	Smith	4JS-CPS	1-24, 3-22's	5,590'	5,610'	20'	12.5	1.6	First Intermediate
14	12	17.5"	Smith	3JS	3-28's, 1-24	5,610'	6,010'	400'	66.5	6.0	First Intermediate
15 - 14rr	12RR	17.5"	Smith	3JS	3-28's, 1-24	6,010'	6,015'	5'	1.5	3.3	First Intermediate
16	13	12.25"	Reed	M4249P	3 - 18's	6,015'	6,035'	20'	3	6.7	
17	14	12.25"	Reed	TD53AKPRC	3-18's, 1-16	6,035'	6,930'	895'	64.5	13.9	Heel rows
18	15	12.25"	Smith	GF30BVCPS	3-18's, 1-16	6,930'	6,984'	54'	4.5	12.0	
19	16	12.25"	Smith	GF47YCPS	3-18'S	6,984'	7,516'	532'	63	8.4	Heel rows worn
20	17	12.25"	Smith	F67YODCR	2-20, 1-22	7,516'	8,180'	664'	94.5	7.0	Heel rows worn
21	18	12.25"	Smith	F67YODCR	2-20, 1-22	8,180'	8,992'	812'	89	9.1	Heel rows worn
22	19	12.25"	Hughes	HR-P68DX	3 - 22's	8,992'	9,341'	349'	44.5	7.8	Heel rows worn
23	20	12.25"	Smith	F67YODCR	2-22's, 1-24	9,341'	10,126'	785'	101.5	7.7	Heel rows worn
24	21	12.25"	Smith	F67ODCR	2-22's, 1-24	10,126'	10,270'	144'	19	7.6	2 3/4" out of guage
25	22	12.25"	Smith	F67ODCR	2-22's, 1-24	10,270'	10,474'	204'	36.5	5.6	Heel rows worn
26	23	12.25"	Smith	F67ODCR	2-22's, 1-24	10,474'	10,770'	296'	53	5.6	Heel rows worn

BIT RECORD
DOUBLE EAGLE PETROLEUM Co.
Table Top Unit #1

27	24	12.25"	Smith	F67ODCR	2-22's, 1-24	10,770'	10,867'	97'	17	5.7	Change motor angle
28	25	12.25"	Smith	F67ODCR	2-22's, 1-24	10,867'	11,400'	533'	85	6.3	Second Intermediate
29 - 28rr	25RR	12.25"	Smith	F67ODCR	2-22's, 1-24	11,400'	11,400'	0'	2	0.0	Clean out after logs
30	26	8.5"	Smith	F67YODPS	3-18's	11,400'	11,488'	88'	11	8.0	Pulled for Directional tools
31 - 30rr	26RR	8.5"	Smith	F67YODPS	3-18's	11,488'	12,476'	988'	83	11.9	Pulled for Hours
32	27	8.5"	Smith	F67YODPS	3-14's	12,476'	13,210'	734'	92	8.0	Pulled for Hours one cone loose
33	28	8.5"	Smith	F67YODPS	3-14's	13,210'	13,637'	427'	74.5	5.7	Pulled for Hours
34	29	8.5"	Hughes	MXL28DX	3-14's	13,637'	14,472'	835'	90.5	9.2	Pressure loss
35	30	8.5"	Smith	FH28ODVPS	2-15's, 1-13	14,472'	14,906'	434'	40	10.9	Pulled for ROP
36	31	8.5"	Smith	F37YODPS	2-16's, 1-15	14,906'	15,351'	445'	83.5	5.3	Pulled for Hours
37	32	8.5"	Smith	F47HYODPS	1-16, 2-18's	15,351'	15,738'	387'	72	5.4	Pulled for ROP lost one cone
38	33	8.5"	Smith	F67YOD	1-16, 2-18's	15,738'	15,738'	0'	61 Hrs reaming	0.0	Reaming 14,230' - 15,380'
39	34	8.5"	Smith	F47HYOD	1-16, 2-18's	15,738'	15,738'	0'	92 Hrs reaming	0.0	Reaming 13,888' - 15,295'
40	35	8.5"	Smith	F67YODR	3-18's	15,738'	15,760'	22'	109 Ream 4 hrs drill	5.5	Reaming 14,140 - 15,738'
41	36	8.5"	Smith	F37YODPS	1-18,2-20's	15,760'	15,760'	0'	131 Hrs reaming	0.0	Reaming 13,945' - 15,648'

SURVEYS
DOUBLE EAGLE PETROLEUM Co.
Table Top Unit #1

KB: 9,588' GL: 9,562' Magnetic Deviation = 12.35°

Depth - ft	Inc. - deg	Azi - deg	TVD - ft	North - ft	East - ft	Vert Sec.	D'leg
							° / 100'
310'	0						
408'	0						
509'	0.48						
598'	0.13						
692'	0.37						
820'	0.18						
946'	1.15						
1,086'	1.9						
1,150'	1.91						
1,231'	1.61						
1,325'	2.22						
1,420'	2.02						
1,484'	3.00	79.22	1483.32	7.26 N	38.16 E	37.02	0.20
1,578'	3.00	88.35	1577.19	7.80 N	43.03 E	41.79	0.51
1,675'	3.13	87.35	1674.05	7.99 N	48.21 E	46.92	0.14
1,769'	3.13	95.35	1767.92	7.87 N	53.33 E	52.01	0.46
1,864'	3.13	89.60	1862.77	7.65 N	58.51E	57.18	0.33
1,958'	2.69	94.98	1956.65	7.47 N	63.27 E	61.93	0.55
2,052'	2.94	102.60	2050.54	6.76 N	67.82 E	66.53	0.48
2,147'	2.56	100.73	2145.43	5.83 N	72.28 E	71.07	0.41
2,239'	2.56	99.85	2237.34	5.10 N	76.33 E	75.18	0.04
2,337'	2.00	101.85	2335.26	4.37 N	80.16 E	79.06	0.58
2,431'	1.81	111.60	2429.21	3.49 N	83.14 E	82.13	0.40
2,526'	1.63	116.23	2521.17	2.34N	85.75E	84.86	0.24
2,620'	0.50	119.85	2618.15	1.54N	87.31E	86.50	1.20
2,715'	1.44	115.85	2713.13	0.82N	88.74E	88.01	0.99
2,809'	1.69	111.98	2808.10	0.22S	91.09E	90.46	0.29
2,904'	1.56	107.85	2902.06	1.14S	93.62E	93.09	0.18
2,998'	1.88	117.73	2996.02	2.25S	96.20E	95.78	0.46
3,093'	1.94	136.98	3090.97	4.15S	98.68E	98.47	0.68
3,187'	1.94	142.23	3184.91	6.57S	100.74E	100.80	0.19
3,282'	1.69	145.10	3279.86	8.99S	102.52E	102.86	0.28
3,376'	1.56	124.23	3373.83	10.85S	104.37E	104.92	0.64
3,471'	1.88	141.00	3468.78	12.79S	106.42E	107.19	0.62
3,565'	2.13	132.23	3562.73	15.16S	108.69E	109.72	0.42
3,662'	1.81	132.85	3659.67	17.41S	111.15E	112.5	0.33
3,757'	1.25	143.35	3754.64	19.26S	112.86E	114.49	0.66
3,851'	0.89	156.58	3848.62	20.75S	113.76E	115.6	0.47
3,946'	0.69	150.35	3943.61	21.91S	114.34E	116.41	0.22
4,041'	0.50	171.98	4038.61	22.82S	114.68E	116.93	0.31
4,135'	0.31	192.98	4132.60	23.48S	144.68E	117.05	0.25
4,230'	0.69	107.10	4227.60	23.89S	115.17E	115.17	0.77
4,347'	0.44	111.85	4344.59	24.27S	116.26E	116.26	0.22
4,441'	0.44	31.23	4438.59	24.09S	116.78E	116.78	0.61
4,536'	0.44	283.85	4533.59	23.70S	116.61E	116.61	0.75
4,630'	0.31	284.10	4627.59	23.55S	116.02E	116.02	0.14

SURVEYS

DOUBLE EAGLE PETROLEUM Co.

Table Top Unit #1

4,725'	0.25	194.84	4722.59	23.68S	115.71E	115.71	0.42
4,820'	1.31	185.35	4817.58	24.97S	115.56E	115.56	1.12
4,914'	1.88	195.14	4911.34	27.52S	115.06E	115.06	0.67
5,009'	2.63	202.48	5006.47	31.04S	113.82E	113.82	0.84
5,103'	2.81	201.85	5100.36	35.17S	112.14E	112.14	0.19
5,198'	3.06	190.48	5195.24	39.83S	110.81E	110.81	0.67
5,293'	2.50	181.23	5290.13	44.39S	110.30E	110.3	0.75
5,388'	3.25	170.47	5385.01	49.12S	110.70E	110.7	0.97
5,484'	3.06	168.23	5480.86	54.32S	111.63E	111.63	0.21
5,579'	2.50	170.85	5555.75	58.86S	112.44E	112.44	0.6
5,675'	2.19	164.73	5671.67	62.70S	113.25E	113.25	0.41
5,770'	1.75	168.73	5766.61	65.87S	114.01E	114.01	0.48
5,928'	3.69	163.10	5924.43	73.10S	115.69E	115.69	1.24
6,067'	1.81	167.85	6063.26	79.53S	117.73E	117.73	1.36
6,116'	1.31	163.35	6112.24	80.82S	118.05E	118.05	1.05
6,212'	1.13	194.45	6208.22	82.79S	118.13E	118.13	0.70
6,354'	2.50	171.60	6350.15	87.21S	118.23E	118.23	1.07
6,450'	1.25	214.48	6446.10	90.14S	117.94E	117.94	1.87
6,546'	2.38	220.35	6542.05	92.53S	116.06E	116.06	1.19
6,642'	3.69	216.60	6637.91	96.52S	112.93E	112.93	1.38
6,737'	4.13	185.10	6732.70	102.39S	110.80E	110.80	2.28
6,833'	4.94	162.72	6828.41	109.78S	111.72E	111.72	2.01
6,943'	5.31	157.48	6937.97	119.00S	115.08E	115.08	0.54
7,039'	5.69	159.98	7033.53	127.58S	118.41E	118.41	0.47
7,134'	6.38	157.37	7128.00	136.87S	122.05E	122.05	0.78
7,229'	6.31	156.73	7222.42	146.54S	126.15E	126.15	0.10
7,323'	6.56	154.60	7315.83	156.14S	130.49E	130.49	0.37
7,419'	6.75	151.85	7411.18	166.06S	135.51E	135.51	0.39
7,518'	7.25	152.10	7509.44	176.71S	141.17E	141.17	0.51
7,612'	7.88	155.25	7602.62	187.81S	146.65E	146.65	0.80
7,703'	6.31	168.10	7692.93	198.37S	150.29E	150.29	2.44
7,798'	6.06	170.48	7787.38	208.42S	152.20E	152.20	0.38
7,893'	6.19	171.10	7881.83	218.43S	153.82E	153.82	0.15
7,988'	6.25	170.23	7976.27	228.58S	155.49E	155.49	0.12
8,080'	5.80	170.23	8067.77	238.10S	157.13E	157.13	0.49
8,173'	5.63	181.73	8160.31	247.29S	157.79E	157.79	1.24
8,267'	5.25	187.83	8253.88	256.16S	157.06E	157.06	0.74
8,362'	4.94	186.23	8348.51	264.53S	156.03E	156.03	0.36
8,455'	4.13	186.35	8441.22	271.84S	155.22E	155.22	0.87
8,549'	3.63	186.10	8535.00	278.17S	154.53E	154.53	0.53
8,645'	3.50	185.85	8630.82	284.10S	153.91E	153.91	0.14
8,737'	3.69	176.48	8722.67	289.85S	153.80E	158.8	0.67
8,833'	3.94	174.73	8818.42	296.22S	154.30E	154.3	0.29
8,929'	3.88	178.48	8914.20	302.75S	154.69E	154.69	0.27
9,026'	5.30	180.43	9010.89	310.51S	154.74E	154.74	1.47
9,122'	6.99	202.35	9106.34	320.35S	152.48E	152.48	2.98
9,216'	8.10	215.64	9199.54	331.02S	146.45E	146.45	2.19
9,304'	8.50	221.49	9286.61	340.93S	138.53E	138.53	1.06
9,400'	7.45	217.97	9381.69	351.15S	130.00E	130	1.21
9,496'	5.32	190.89	9477.10	360.51S	125.31E	125.31	3.75
9,589'	4.82	184.40	9569.73	368.72S	124.18E	124.18	0.9

SURVEYS
DOUBLE EAGLE PETROLEUM Co.
Table Top Unit #1

9,683'	4.06	177.48	9663.41	376.43S	124.04E	124.04	0.65
9,778'	5.06	160.79	9758.08	384.19S	125.59E	125.59	1.55
9,873'	5.12	156.74	9852.70	392.04S	128.64E	128.64	0.38
9,967'	5.93	149.14	9946.27	400.06S	132.79E	132.79	1.16
10,061'	6.12	145.79	10039.75	408.37S	138.10E	138.1	0.43
10,154'	5.59	147.75	10132.26	416.30S	143.30E	143.3	0.61
10,248'	5.31	146.24	10225.84	423.79S	148.16E	148.16	0.33
10,341'	4.98	141.68	10318.46	430.54S	153.06E	153.06	0.56
10,436'	4.86	147.44	10409.13	436.89S	157.58E	157.58	0.56
10,525'	5.19	146.25	10501.77	443.70S	162.04E	162.04	0.37
10,617'	6.05	142.53	10593.33	451.01S	167.30E	167.3	1.01
10,710'	6.67	140.15	10685.75	459.05S	173.74E	173.74	0.72
10,802'	7.91	138.57	10777.01	467.90S	181.35E	181.35	1.37
10,903'	9.42	137.22	10876.85	479.17S	191.57E	191.57	1.51
10,996'	10.49	137.93	10968.45	491.04S	202.41E	202.41	1.16
11,088'	8.94	137.74	11059.13	502.55S	212.83E	212.83	1.69
11,181'	9.10	140.85	11150.98	513.60S	222.33E	222.33	0.55
11,274'	8.58	140.44	11242.88	524.66S	231.39E	231.39	0.56
11,423'	7.89	143.62	11390.34	541.46S	244.54E	244.54	0.55
11,514'	6.90	142.80	11480.38	550.84S	251.55E	251.55	1.09
11,608'	5.93	144.72	11573.99	559.30S	257.77E	257.77	1.06
11,701'	5.01	141.37	11666.57	566.40S	263.08E	263.08	1.05
11,793'	4.29	140.26	11758.26	572.18S	267.78E	267.78	0.79
11,885'	4.05	130.58	11850.02	576.94S	272.45E	272.45	0.81
11,981'	3.60	130.48	11945.81	581.10S	277.32E	277.32	0.47
12,073'	3.66	127.40	12037.62	584.76S	281.85E	281.85	0.22
12,166'	2.96	132.48	12130.47	588.19S	285.98E	285.98	0.82
12,258'	2.80	137.57	12222.35	591.16S	289.51E	289.51	0.32
12,351'	2.88	120.27	12315.54	593.72S	293.33E	293.33	0.4
12,443'	3.54	117.47	12407.09	596.20S	297.84E	297.84	0.74
12,537'	3.18	118.50	12500.93	598.78S	302.71E	302.71	0.39
12,632'	2.80	114.27	12595.80	600.99S	307.14E	307.14	0.46
12,725'	2.91	123.50	12688.85	603.25S	311.18E	311.18	0.51
12,817'	2.27	124.41	12780.39	605.5S	314.63E	314.63	0.7
12,911'	2.45	124.78	12874.51	607.75S	317.82E	317.82	0.19
13,005'	2.99	139.21	12968.41	610.75S	321.07E	321.07	0.92
13,099'	3.92	128.20	13062.24	614.59S	325.20E	325.2	1.21
13,193'	3.74	127.60	13156.03	618.45S	330.15E	330.15	0.2
13,288'	4.34	125.45	13250.79	622.42S	335.53E	335.53	0.65
13,382'	4.15	108.77	13344.53	625.58S	341.65E	341.65	1.32
13,476'	3.57	96.38	13438.32	627.00S	347.78E	347.78	1.08
13,570'	3.36	94.05	13532.15	627.52S	353.43E	353.43	0.27
13,664'	3.40	96.10	13625.99	628.01S	358.96E	358.96	0.14
13,759'	4.23	100.77	13720.78	628.97S	365.20E	365.2	0.93
13,853'	3.66	104.40	13814.55	630.36S	371.51E	371.51	0.66
13,948'	3.74	104.36	13909.35	631.88S	377.45E	377.45	0.08
14,042'	4.22	107.06	14003.13	633.66S	383.73E	383.73	0.55
14,136'	3.16	109.81	14096.93	635.55S	389.47E	389.47	1.14
14,231'	2.94	108.18	14191.80	637.20S	394.25E	394.25	0.25
14,325'	2.98	105.24	14285.67	638.59S	398.90E	398.9	0.17
14,512'	3.28	121.43	14472.40	642.66S	408.15E	408.15	0.5

SURVEYS

DOUBLE EAGLE PETROLEUM Co.

Table Top Unit #1

14,605'	3.97	127.63	14565.21	646.91S	412.97E	412.97	0.85
14,698'	2.64	133.74	14658.05	649.46S	417.06E	417.06	1.48
14,792'	3.30	136.32	14751.93	652.91S	417.06E	417.06	0.72
14,880'	3.32	140.82	14839.78	656.72S	423.86E	423.86	0.3
14,974'	3.04	145.92	14933.64	660.89S	426.97E	426.97	0.42
15,068'	3.47	143.68	15027.49	665.25S	430.05E	430.05	0.48
15,163'	3.96	142.34	15122.28	670.16S	433.76E	433.76	0.52
15,256'	4.76	142.63	15215.02	675.77S	438.07E	438.07	0.86
15,350'	5.95	141.82	15308.60	582.70S	443.45E	443.45	1.27
15,443'	6.49	143.17	15401.05	690.70S	449.58E	449.58	0.6
15,536'	6.52	146.73	15493.46	699.32S	455.63E	455.63	0.43
15,630'	6.38	149.79	15568.86	708.30S	461.18E	461.18	0.39

DAILY MUD REPORT
DOUBLE EAGLE PETROLEUM Co.
Table Top Unit #1

DATE 2006	DEPTH	WT	Vis	WL	pH	PV	YP	Gels	Solids (%)	Sand (%)	Cl	Ca	Filter Cake	Oil/Water
9-Sep	235'	8.4	33	n/c	8				1					
10-Sep	341'	8.6	38	n/c	8	11	11	3/3/4	1.0	0.10	180	40	2/32	
11-Sep	437'	8.6	37	16	9	10	8	3/4/5	1.0	0.10	180	20	2/32	
12-Sep	630'	8.8	40	14	8.5	15	15	4/6/8	2.0	0.10	180	20	2/32	
13-Sep	860'	8.9	38	14	9	10	13	4/5/6	2.0	tr	200	40	2/32	
14-Sep	985'	8.9	40	12	9	12	12	3/4/6	3.0	tr	180	20	2/32	
15-Sep	380'	8.8	40	12	9	13	12	5/6/	1.3	tr	180	40	2/32	
16-Sep	420'	8.8	43	12	9	15	15	5/6/7	2.0	0.1	200	40	2/32	
17-Sep	660'	8.8	41	11.6	9	14	16	5/6/7	2.0	0.1	200	60	2/32	
18-Sep	851'	8.9	53	10	9	20	28	9/10/12	3.0	0.1	180	20	2/32	
19-Sep	980'	9.0	53	10	9	20	28	10/11/12	3.0	0.1	200	40	2/32	
20-Sep	1,030'	8.9	52	10	9	20	28	9/10/12	3.5	0.1	180	20	2/32	
21-Sep	1,030'	9.0	56	10	9	23	24	9/10/12	2.7	0.1	100	20	2/32	
22-Sep	1,030'	9.0	56	10	9	21	27	7/12/12	2.7	0.1	100	20	2/32	
23-Sep	1,030'	9.0	57	9.4	8.6	21	27	10/14/15	2.7	0.10	100	20	2/32	
24-Sep	1,030'	9.0	60	9.8	9	23	27	8/9/12	2.5	0.10	200	20	2/32	
25-Sep	1,119'	8.7	51	8.8	11	15	18	7/17/34	2.0	0.10	300	80	2/32	
26-Sep	1,214'	8.8	56	8.8	10.5	15	23	7/21/28	2.5	0.10	300	60	2/32	
27-Sep	1,366'	9.0	45	9.2	9.5	14	19	5/9/19	4.2	0.10	400	60	2/32	
28-Sep	1,514'	9.0	51	8.0	9.0	19	22	6/9/19	4.7	0.10	500	40	2/32	
29-Sep	1,542'	9.1	52	8.8	9.0	17	22	6/13/17	3.7	0.10	500	40	2/32	
30-Sep	1,754'	9.3	51	9.6	9.5	22	22	8/10/14	3.8	0.10	400	40	2/32	
1-Oct	1,946'	9.2	42	10	9.0	15	19	7/10/14	5.1	0.10	400	40	2/32	
2-Oct	2,143'	9.2	41	9.6	9.5	15	15	7/12/13	6.4	0.10	200	40	2/32	
3-Oct	2,298'	9.3	41	9.9	9.5	13	18	4/6/10	7	0.10	200	40	2/32	
4-Oct	2,413'	9.5	42	9.9	9.0	16	16	4/6/9	8.4	0.20	200	40	2/32	
5-Oct	2,536'	9.2	35	9.8	9.0	10	6	1/3/4	6.5	0.10	200	40	2/32	
6-Oct	2,688'	9.3	35	9.8	9.0	9	9	2/3/6	7.5	0.10	300	40	2/32	
7-Oct	2,778'	9.4	36	9.8	9.0	12	11	2/3/6	7.8	0.10	300	40	2/32	
8-Oct	2,986'	9.3	37	10.2	9.2	13	9	3/5/9	7.3	0.10	300	40	2/32	
9-Oct	3,196'	9.2	37	9.8	9.2	12	12	3/5/9	6.4	0.10	300	40	2/32	
10-Oct	3,293'	9.2	42	10.2	9.0	14	12	4/7/11	6.4	0.10	300	40	2/32	
11-Oct	3,561'	9.2	37	9.8	9.0	10	12	3/6/10	6.4	0.10	200	40	2/32	
12-Oct	3,701'	9.2	37	9.6	9.0	11	11	3/5/9	6.4	0.10	200	40	2/32	
13-Oct	3,766'	9.1	37	10.0	9.5	13	10	3/5/6	6.4	0.10	200	40	2/32	
14-Oct	4,052'	9.3	37	10.0	9.0	11	12	3/5/7	6.4	0.25	200	40	2/32	
15-Oct	4,383'	9.3	37	10.0	9.0	11	9	4/5/8	6.4	0.10	200	40	2/32	
16-Oct	4,383'	9.3	37	10.4	9.0	10	9	3/5/6	6.4	0.10	200	40	2/32	
17-Oct	4,411'	9.3	34	10.4	9.0	7	6	3/4/5	6.5	0.25	200	40	2/32	
18-Oct	4,645'	9.4	36	10.0	9.5	10	10	4/5/6	6.4	0.25	200	40	2/32	
19-Oct	4,738'	9.3	38	10.0	9.5	10	8	2/4/6	6.4	0.25	200	40	2/32	
20-Oct	4,953'	9.3	38	9.8	9.5	11	9	3/5/10	7.0	0.25	200	40	2/32	
21-Oct	5,162'	9.3	38	9.8	9.5	13	10	3/5/9	7.0	0.15	200	40	2/32	
22-Oct	5,291'	9.3	37	9.8	9.0	12	9	2/4/8	7.0	0.10	450	40	2/32	
23-Oct	5,408'	9.3	41	9.8	9.0	13	11	3/7/10	7.2	0.10	250	40	2/32	
24-Oct	5,576'	9.3	41	9.8	9.0	14	12	2/7/10	7.3	0.10	250	40	2/32	
25-Oct	5,596'	9.3	46	9.8	9.2	15	10	2/5/10	7.2	0.25	300	40	2/32	
26-Oct	5,632'	9.3	39	9.8	9.2	13	8	2/4/7	7.2	0.30	260	40	2/32	
27-Oct	5,767'	9.3	39	9.7	9.5	17	10	2/4/8	7.4	0.30	250	40	2/32	
28-Oct	5,861'	9.3	38	9.2	9.5	15	8	2/3/5	7.1	0.30	260	40	2/32	
29-Oct	5,988'	9.4	41	9.0	9.5	17	11	2/3/5	7.4	0.30	260	40	2/32	
30-Oct	6,010'	9.4	41	9.0	9.5	16	9	2/3/6	7.4	0.30	270	40	2/32	

DAILY MUD REPORT

DOUBLE EAGLE PETROLEUM Co.

Table Top Unit #1

31-Oct	6,010'	9.3	38	10.3	9.2	14	8	1/3/5	6.8	0.20	260	40	2/32	
1-Nov	6,015'	9.4	42	8.8	9.3	16	9	2/4/6	6.7	0.20	260	40	2/32	
2-Nov	6,015'	9.4	44	8.6	9.3	19	8	2/4/7	6.7	0.30	300	40	2/32	
3-Nov	6,015'	9.5	37	9.0	9.3	10	7	2/3/7	6.7	0.10	300	80	2/32	
4-Nov	6,015'	no	check		empty	pits								
5-Nov	6,015'	no	check		empty	pits								
6-Nov	6,015'	8.6	32	12.2	9.6	3	4	1/2/4	2.0	0.10	250	80	2/32	
7-Nov	2,962'	8.6	32	9.6	9.8	5	5	1/2/6	2.0	0.10	200	60	2/32	
8-Nov	5,910'	8.6	36	8	10.3	8	8	2/2/7	2.0	0.10	250	80	2/32	
9-Nov	6,406'	8.7	43	9	11	13	12	5/9/10	2.0	0.25	250	80	2/32	
10-Nov	6,703'	8.8	40	8	11	13	12	5/9/11	2.1	0.25	250	80	2/33	
11-Nov	6,930'	8.8	40	8	9.5	12	13	6/5/3	3	0.25	200	60	2/33	
12-Nov	6,930'	8.8	38	8	9.5	10	9	6/5/3	3	0.25	200	60	2/33	
13-Nov	6,984'	8.8	37	8.5	9.5	10	8	5/4/2	3.5	0.25	200	60	2/33	
14-Nov	7,071'	8.8	37	9	10	8	8	3/3/2	3	0.25	200	40	2/32	
15-Nov	7,254'	8.8	37	9	10	8	8	3/3/2	3	0.25	200	40	2/32	
16-Nov	7,455'	8.8	40	8	9.5	12	13	6/5/3	3	0.25	200	40	2/33	
17-Nov	7,516'	8.8	37	9.6	9.5	10	9	5/4/2	3.0	0.20	200	40	2/32	
18-Nov	7,549'	8.9	37	9.6	9.2	9	9	5/4/2	4.7	0.20	200	40	2/33	
19-Nov	7,721'	9.0	37	8.8	9.3	11	11	6/4/2	4.8	0.30	200	40	2/32	
20-Nov	7,911'	9.1	37	9.1	9.2	10	9	6/4/2	4.5	0.30	150	40	2/33	
21-Nov	8,107'	9.0	38	9.3	9.3	9	9	6/3/2	4.7	0.30	150	40	2/32	
22-Nov	8,180'	8.9	38	9.2	9.3	10	8	6/4/2	4.2	0.30	150	40	2/33	
23-Nov	8,311'	8.9	37	9.2	9.3	10	8	6/3/2	4.3	0.30	150	40	2/33	
24-Nov	8,507'	8.8	37	9.2	9.5	9	6	6/3/2	4.3	0.30	150	40	2/32	
25-Nov	8,690'	8.8	33	12.0	9.5	10	5	1/2/3	4.5	0.30	150	40	2/32	
26-Nov	8,935'	8.8	37	12.0	9.5	12	7	2/4/3	4.5	0.30	150	40	2/32	
27-Nov	8,992'	8.9	36	12.0	9.4	9	6	2/3/4	4.5	0.30	150	40	2/32	
28-Nov	9,117'	8.8	36	12.0	9.4	9	7	2/3/4	4.5	tr	150	40	2/32	
29-Nov	9,297'	8.8	36	11.8	9.4	8	6	2/3/4	4.5	tr	150	40	2/32	
30-Nov	9,341'	8.8	37	12.2	9.2	4	4	2/3/4	4.5	tr	150	40	2/32	
1-Dec	9,408'	8.8	37	11.4	9.0	11	8	2/3/7	4.5	tr	150	40	2/32	
2-Dec	9,604'	8.9	38	10.8	9.3	11	9	2/6/10	4.8	0.20	150	40	2/32	
3-Dec	9,779'	8.9	38	10.6	9.6	10	10	2/7/16	4.6	0.20	200	60	2/32	
4-Dec	9,968'	8.9	39	10.6	9.6	11	11	3/11/19	4.6	0.20	200	40	2/32	
5-Dec	10,126'	8.9	38	10.2	9.8	11	13	2/7/14	4.6	0.15	200	40	2/32	
6-Dec	10,126'	8.9	39	10.2	9.8	11	8	2/7/12	4.6	0.15	200	40	2/32	
7-Dec	10,126'	9.0	38	10.2	9.5	11	8	2/6/10	4.6	0.15	200	40	2/32	
8-Dec	10,240'	9.0	36	10.8	9.5	12	8	2/4/6	4.6	tr	200	40	2/32	
9-Dec	10,270'	9.0	36	10.8	9.8	12	8	2/4/6	4.6	tr	200	40	2/32	
10-Dec	10,374'	8.9	36	12.0	9.8	10	7	2/4/6	4.6	tr	300	30	2/32	
11-Dec	10,474'	8.9	37	12.0	9.8	10	10	2/4/6	4.6	tr	300	30	2/32	
12-Dec	10,545'	8.9	37	10.4	9.5	10	10	2/4/6	4.6	tr	200	30	2/32	
13-Dec	10,660'	8.9	37	10.0	9.4	11	10	2/6/10	4.6	0.10	200	40	2/32	
14-Dec	10,770'	8.9	37	9.6	9.5	8	7	2/4/7	4.6	0.10	200	40	2/32	
15-Dec	10,770'	8.9	37	9.8	9.2	10	10	2/4/6	4.6	0.10	200	60	2/32	
16-Dec	10,867'	8.9	37	10.0	9.2	9	9	2/3/7	4.6	0.10	200	40	2/32	
17-Dec	10,912'	8.9	37	9.2	9.3	11	9	2/4/8	4.6	0.10	200	40	2/32	
18-Dec	11,052'	8.8	41	9.4	9.7	13	12	2/4/8	3.9	0.20	200	80	2/32	
19-Dec	11,156'	8.7	34	14.4	11.4	6	4	1/3/6	4.0	0.25	1,100	250	3/32	
20-Dec	11,210'	8.7	34	20.0	11.4	6	4	7/3/1	3.9	0.25	1,100	300	2/32	
21-Dec	11,387'	8.7	36	20.0	11.4	10	6	7/4/1	3.9	0.20	1,000	300	2/32	
22-Dec	11,400'	8.7	35	20	11.6	8	4	1/3/5	3.9	0.20	1,000	300	2/32	
23-Dec	11,400'	8.8	34	20	11.6	8	4	1/3/4	3.9	0.20	1,000	300	2/32	
24-Dec	11,400'	8.8	41	20	11.4	14	6	2/5/7	3.9	0.20	1,100	360	2/32	
25-Dec	11,400'	8.9	36	20	11.4	13	6	1/3/5	3.9	0.20	1,000	240	2/32	

DAILY MUD REPORT
DOUBLE EAGLE PETROLEUM Co.
Table Top Unit #1

26-Dec	11,400'	8.9	35	20	11.4	8	4	1/2/4	3.9	0.20	1,300	240	2/32	
27-Dec	11,400'	8.8	36	22	11.4	10	5	1/2/6	3.4	0.20	1,300	320	3/32	
28-Dec	11,393'	8.8	37	18	11.5	11	4	2/3/8	3.4	0.10	1,200	420	3/32	
29-Dec	11,400'	8.8	39	16	11.2	10	6	1/2/9	3.4	0.10	1,100	440	3/32	
30-Dec	11,415'	8.8	39	20.0	11.4	9	7	2/7/13	3.4	0.10	1,100	520	3/32	
31-Dec	11,526'	8.9	39	18	11.4	9	9	2/7/14	4.0	0.10	1,100	480	3/32	
1-Jan	11,848'	8.7	38	21	11.5	9	9	2/7/15	2.7	0.10	1,200	400	3/32	
2-Jan	12,141'	8.9	37	22	11.4	9	9	2/10/18	4.3	0.10	1,100	400	3/32	
3-Jan	12,374'	8.9	33	22	11.4	14	8	4/8/14	4.3	0.10	1,600	240	3/32	
4-Jan	12,476'	8.9	36	22	11.4	9	7	3/7/12	4.3	0.10	1,200	200	3/32	
5-Jan	12,700'	8.8	36	22	11.4	16	8	4/10/14	4.3	0.25	1,000	120	3/32	
6-Jan	12,996'	8.7	36	22	11.5	8	12	5/12/14	4.3	0.25	1,100	240	3/32	
7-Jan	13,087'	8.8	38	20	11.5	10	14	5/12/14	4.3	0.10	1,100	240	3/32	
8-Jan	13,119'	8.5	46	12	10.2	10	15	3/7/9	0.5	nil	400	40	2/32	
9-Jan	13,140'	8.8	44	12	9.5	11	16	5/7/9	1.5	tr	200	40	2/32	
10-Jan	13,210'	8.8	38	11.6	9.6	10	15	2/3/8	3.5	tr	250	40	2/32	
11-Jan	13,336'	8.9	46	8.6	9.6	11	15	2/3/7	4.2	0.10	300	60	2/32	
12-Jan	13,456'	8.9	39	8.0	9.6	11	13	2/3/6	4.2	0.10	300	60	2/32	
13-Jan	13,570'	8.9	40	7.6	9.7	10	15	2/3/7	4.2	0.10	300	60	2/32	
14-Jan	13,637'	8.9	44	6.6	9.6	14	14	2/3/6	4.2	0.10	300	60	2/32	
15-Jan	13,747'	8.9	40	6.2	9.8	13	16	2/3/5	4.2	0.10	250	60	2/32	
16-Jan	13,950'	8.9	41	6.0	9.6	11	16	2/3/4	4.2	0.10	250	60	1/32	
17-Jan	14,155'	9.0	40	7.0	9.5	13	13	2/3/4	4.2	0.10	250	60	1/32	
18-Jan	14,395'	9.0	40	6.0	9.3	13	13	2/3/4	4.2	0.10	250	60	1/32	
19-Jan	14,472'	9.0	42	6.0	9.5	16	13	2/3/4	4.2	0.10	250	60	1/32	
20-Jan	14,507'	9.0	47	7.0	9.5	16	13	2/3/4	4.2	0.10	200	60	1/32	
21-Jan	14,790'	9.0	47	6.0	9.5	16	14	3/4/6	4.0	0.10	200	60	1/32	
22-Jan	14,906'	9.2	50	5.6	9.5	20	18	3/4/6	4.0	Tr	400	80	1/32	
23-Jan	14,953'	9.2	49	5.6	9.5	20	20	3/4/6	4.9	0.10	200	60	1/32	
24-Jan	15,133'	9.2	53	4.8	9.3	23	18	3/6/14	4.9	0.10	200	40	1/32	
25-Jan	15,208'	9.3	55	4.4	9.5	20	20	4/7/14	4.9	0.10	250	40	1/32	
26-Jan	15,312'	9.3	55	4.6	9.6	24	19	3/6/15	4.9	0.10	250	60	1/32	
27-Jan	15,351'	9.3	54	4.4	9.5	13	12	3/6/13	4.9	0.10	250	60	1/32	
28-Jan	15,437'	9.3	49	4.2	9.4	20	17	3/6/10	4.9	0.10	250	40	1/32	
29-Jan	15,557'	9.3	46	4.2	9.3	21	15	3/5/7	4.9	0.10	250	60	1/32	
30-Jan	15,690'	9.3	44	4.2	9.3	17	11	3/4/6	4.9	0.10	250	60	1/32	
31-Jan	15,738'	9.4	43	4.6	9.2	18	11	3/4/6	5.0	0.10	250	60	1/32	
1-Feb	15,738'	9.4	43	4.6	9.3	23	14	3/5/7	5.0	0.10	250	60	1/32	
2-Feb	15,738'	9.7	45	5.0	9.2	21	11	3/5/7	5.5	0.10	250	60	1/32	
3-Feb	15,738'	9.7	43	5.0	9.1	15	12	3/5/7	5.5	0.10	250	60	1/32	
4-Feb	15,738'	9.8	42	5.0	9.3	17	13	3/5/7	5.8	Tr	300	80	1/32	
5-Feb	15,738'	9.8	48	5.2	9.3	18	13	3/5/7	5.8	Tr	350	100	1/32	
6-Feb	15,738'	9.8	47	5.2	9.2	20	10	3/5/7	5.8	Tr	400	100	1/32	
7-Feb	15,738'	9.8	48	3.6	9.2	13	13	2/4/7	5.8	Tr	500	150	1/32	
8-Feb	15,738'	9.8	44	3.4	9.3	14	17	2/4/6	5.8	Tr	400	120	1/32	add 110 bbl cooking oil
9-Feb	15,738'	9.8	41	3.8	9.3	13	16	3/4/7	5.8	Tr	400	80	1/32	4.5% oil
10-Feb	15,738'	9.8	41	3.6	9.5	15	17	3/4/8	5.8	Tr	300	80	1/32	5% oil
11-Feb	15,738'	9.8	41	3.4	9.2	15	18	3/4/9	5.8	Tr	300	80	1/32	5% oil
12-Feb	15,738'	9.8	44	3.6	9.4	15	18	3/4/7	5.8	Tr	300	80	1/32	4.5% oil
13-Feb	15,738'	9.8	43	3.4	9.7	15	20	3/4/8	5.8	Tr	300	80	1/32	5% oil
14-Feb	15,738'	9.8	43	3.6	9.7	18	19	3/4/8	5.8	Tr	300	80	1/32	4.6% oil
15-Feb	15,738'	9.8	42	4.2	9.8	18	16	3/4/7	5.8	Tr	300	80	1/32	4.6% oil
16-Feb	15,760'	9.8	45	4.2	9.7	18	18	3/4/7	5.8	Tr	300	80	1/32	5.1% oil
17-Feb	15,760'	9.8	45	4.2	9.6	18	18	3/4/7	5.9	Tr	300	80	1/32	4.8% oil
18-Feb	15,760'	9.9	50	4.6	9.6	20	16	3/4/7	6.0	Tr	300	80	1/32	4.8% oil

DAILY MUD REPORT

DOUBLE EAGLE PETROLEUM Co.

Table Top Unit #1

19-Feb	15,760'	9.8	43	4.4	9.5	20	17	4/5/7	6.0	Tr	300	80	1/32	5.0% oil
20-Feb	15,760'	9.8	46	4.2	9.5	20	19	4/5/7	6.0	Tr	300	80	1/32	5% oil
21-Feb	15,760'	10.1	46	4.2	9.4	22	20	4/5/7	6.3	Tr	300	80	1/32	5% oil
22-Feb	15,760'	10.1	46	4.2	9.5	22	20	4/5/7	6.3	Tr	300	60	1/32	4.8% oil
23-Feb	15,648'	10.1	49	4.0	9.5	22	20	4/5/7	6.3	Tr	280	60	1/32	4% oil

FORMATION TOPS
DOUBLE EAGLE PETROLEUM Co.
Table Top Unit #1

Well Name:	Double Eagle Petroleum Co.		Table Top Unit #1			
Location:	224' FSL, 1,161' FWL, sw/sw Sec. 16-T1N-R10E, Summit Co., UT					
Elevation:	GL:	9,568'	KB:	9,594'		
FORMATION /ZONE	**Prognosis TVD**	**MD**	**TVD**	**Subsea**	**Top Picked From**	**Sample Tops**
Quaternary	Surface	0'	.0'	9,594'		0'
Wasatch if pres.	50' - 2000'					
Pre-cambrian	50 - 2000'					
North Flank Thrust Fault	4,500'±					3,715'
Thrusted Meso/Paleo	4,500'±					3,715'
Morgan ? (inverted)						3,715'
Weber ? (inverted)						4,527'
Park City ? (invertede)						5,650'
Probable Fault						~ 5,750'
Weber						~5,750'
LOG RUN #1	6,000'	6,009'			E-Log	6,010'
Morgan						~7,150'
Fault						7,509'
Nugget ? (possible)						7,509'
Thaynes ? (possible)	7,700'					7,600'
LOG RUN #2	11,200'	11,402'			E-Log	11,406'
Hohsback Thrust Fault	11,100'	13,411'		-3,817'		13,411'
Hilliard	11,700'	13,411'		-3,817'		13,411'
LOG RUN #3		13,763'		-4,169'		15,738'
Frontier fm.	13,960'	14,113[3]		-4,519'		14,118'
First Frontier Coal		14,177[3]		-4,583'		14,181'
LOG RUN #4		14,226'		-4,632'	E-Log	15,760'
First Frontier Sand		14,233[3]		-4,639'		14,240'
Second Frontier Sand		14,745[3]		-5,151'		14,760'
Mowry	15,060'	15,334'3		-5,740'		15,400'[1]
Dakota	15,330'					15650'?[2]
Morrison	15,900'					Not Present
Total Depth	16,000'			-5,740'		15,760'

Tops provided by Tom Graham

Notes:
- #1 Pick based on attempt to correlate porcelanitic shales
- #2 Pick based on color change to lighter grey shales
- #3 Picked from Weatherford - LWD Gamma-ray/resistivity log recorded while reaming

SAMPLE and GAS SHOWS
DOUBLE EAGLE PETROLEUM CO.
TABLE TOP UNIT #1

The following tables summarize oil and gas shows/zones of interest and other occurrences encountered

Frontier formation:

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)
14,118' - 14,160'	6 - 3.5 - 5	sample	show	only				2
14,181' -14,186'	5 - 1.5 - 7	73	7213		75			3
14,192' - 14,200'	7 - 1.5 - 6	33	3254		41			4
14,217' - 14,219'	6 - 2 - 6	37	3649		51			4
14,243' - 14,262'	6 - 2 - 7	7	701					1
14,317' - 14,330'	5 - 2.5 - 6	8	823					1
14,702' - 14,706'	3.5 - 1.9 - 2.7	13	1265		70			3
14,760' - 14,790'	4.7 - 1.3 - 3.8	10	967		41			2
14,864' - 14,865'	18.0 - 3.8 - 17.7	33	3210		68			3
14,877' - 14,878'	6.2 - 2.8 -9.2	34	3324	54				4
14,880' - 14,886'	9.2 - 2.2 - 4.9	79	7788	90				4
14,902' - 14,904'	11.4 - 2.5 - 13.1	108	10082	583	130			12
14,940' - 14,942'	9.0 - 5.9 - 8.2	13	1295					5
14,956' - 14,958'	7.5 - 7.2 - 8.8	8	843					2
14,967' - 14,970'	709 - 3.6 - 3.9	8	792					2

Dakota formation:

Depth Interval (ft)	ROP (min/ft)	Peak (units)	C1 (ppm)	C2 (ppm)	C3 (ppm)	C4 (ppm)	C5 (ppm)	BG (units)
15,408' - 15,413'	13.1 -2.9 - 7.6	8	685		136			3
15,423' - 15,424'	5.5 - 3.4 - 11.3	12	872		218			2
15,466' - 15,468'	7.6-6.9-8.0	88	4727	908	2053	798	311	4
15,477' - 15,478'	4.9-2.0-5.2	9	637		174	61		3
15,486' -15,487'	5.9-2.8-22.4	8	667		110			3
15,492' - 15,498'	10.2-5.1-10.4	36	2007	347	712	406	91	5
15,514' - 15,517'	11.3-1.7-7.8	10	755		182	69		3
15,519' - 15,522'	7.8-2.8-18.9	19	1230		399	228		4
15,545' - 15,548'	10.2-1.9-10.0	89	4759	691	1925	835	310	3
15,562' - 15,564'	14.1 - 8.0 - 16.6	24	1456		557	253	94	5
15,602' - 15,603'	6.7 - 4.9 - 7.8	23	1412		472	229	144	4

LITHOLOGY

The well was "spudded" in the glacial tills, conglomerates, and arkosic sands and shales of the Uinta Mountain group formation.

258' - 390': the rocks appeared to be inter-bedded tan to white quartz conglomerates and Shale: light to medium red-brown soft to firm, earthy, sub-blocky, sandy and silty. No visible porosity, no visible shows

390' – 608': the rocks were probably of the lower Uinta Mountain Group. These consisted of: glacial tills and red-brown arkosic sands with ferruginous matrix and some larger (up to ¼") feldspar fragments. In the drill cuttings the glacial till was mostly seen as light tan to white quartz fragments of larger rocks. The sands were seen as clear to frosted and reddish-brown, medium to coarse grained, well rounded to sub-angular, unconsolidated with a red-brown argillaceous to ferruginous matrix. Some thin inter-bedded shales were also seen. These shales are composed of red-brown, blocky ferruginous clays from weathering of the feldspars. No visible porosity, no visible shows

608' - 1,310': the rocks appeared to be within the equivalent of the James Ewing Canyon formation of the Lower Uinta Mountain Group. The samples consisted of mixed and occasionally thinly inter-bedded sands and shales. These are described as Sandstone: clear to frosted, white, medium to coarse grained, angular to sub-rounded, mostly unconsolidated, with some white clay matrix, and Sandstone: red-brown, medium to coarse grained, sub-angular to sub-rounded, mostly unconsolidated with some ferruginous clay matrix. There were also some fragments of larger feldspar pieces. These sandstones also had some thin inter-bedded Shale: medium to dark red-brown, soft to firm, sub-blocky, earthy, and silty to sandy in part. No visible porosity, no visible shows.

1,310' - 3,685': these rocks also appeared to be within the equivalent of the James Ewing Canyon formation of the Lower Uinta Mountain Group. The samples consisted of mixed and occasionally thinly inter-bedded sands and shales. There appeared to be less shale, and some small amounts of pyrite started to appear. These are described as Sandstone: clear to frosted, white, medium to coarse grained, angular to sub-rounded, mostly unconsolidated, with some white clay matrix, and pyrite; and Sandstone: red-brown, medium to coarse grained, sub-angular to sub-rounded, mostly unconsolidated with some ferruginous clay matrix. The grain size graded to a very-fine to fine grained sand as the depth increased. There were also some fragments of larger feldspar pieces throughout the interval. There was less thin inter-bedded Shale: medium to dark red-brown, soft to firm, sub-blocky, earthy, and silty to sandy in part, in this interval. No visible porosity, no visible shows

3,685' - 3,715': the samples consisted of Sandstone: light to occasionally dark red-brown, brown, very-fine to medium grained, rounded to sub-angular, mostly unconsolidated, with a red-brown ferruginous clay matrix, and clear, white, frosted, occasionally light green and light orange, angular to sub-angular, fine to coarse grained, with some feldspar, and ortho-quartzitic in part. There was in this interval also some rare Limestone: light to dark grey mottled, micro-crystalline, hard, dense. No visible porosity, no visible shows

3,715' - 3,775': was inter-bedded Limestone: white to cream, light to medium to occasionally dark brown to grey-brown, micro to cryptocrystalline, hard, dense, fossiliferous in part, slightly argillaceous in part; and Sandstone: clear to white, translucent, red-brown, fine to coarse grained, sub-round to sub-angular, occasionally angular, mostly unconsolidated with some red-brown ferruginous clay matrix, traces of pyrite. This interval appeared to be inter-bedded due to faulting. No visible porosity, no visible shows

3,775' - 3,920': the samples consisted of Limestone: light to medium to dark grey, grey-brown, brown, firm, very-fine to micro to cryptocrystalline, firm to hard, dense, fossiliferous in part, occasionally chalky in part, and slightly fossiliferous in part. No visible porosity, no visible shows

3,920' - 4,120': was Limestone: tan, light to medium brown, grey-tan, micro to cryptocrystalline, firm to hard, dense, fossiliferous and slightly argillaceous in part, and occasional traces of pyrite. No visible porosity, no visible shows.

4,120' - 4,225': the Limestone became sandy with floating sand grains in a microcrystalline lime matrix. The sand content increased with depth to 4,225'. No visible porosity, no visible shows.

4,225' - 4,347': the samples were of Sandstone: light grey, translucent, very-fine to medium grained, poorly sorted, round to sub-angular, unconsolidated to friable, slightly to moderately calcareous, inter-bedded with Limestone: tan to light brown, micro to cryptocrystalline, firm to hard, dense, traces of fossils, traces of calcite filled fractures. No visible porosity, no visible shows.

4,347' - 4,382': predominantly Limestone: tan to light brown, grey-brown, occasionally light red-brown, micro to cryptocrystalline, firm to hard, dense; with some inter-bedded Siltstone: red-brown, firm to hard, grading to very-fine to fine grained sandstone, very argillaceous, calcareous. No visible porosity, no visible shows.

4,382' - 4,415': very poor samples from trip – abundant cavings, but probably mostly limestone with some siltstone and sandy limestone. No visible porosity, no visible shows.

4,415' - 4,440': Limestone: white to cream, tan to light grey-tan, micro to cryptocrystalline, firm to hard, dense, fossiliferous, abundant floating sand grains. No visible porosity, no visible shows.

4,440' - 4,511': Limestone: white to cream, tan to light grey-tan, micro to cryptocrystalline, firm to hard, dense, fossiliferous. No visible porosity, no visible shows.

4,511' - 4,552': Inter-bedded Limestone: white to cream, tan to light grey-tan, micro to cryptocrystalline, firm to hard, dense, fossiliferous; and light brown to light grey, friable to firm, very-fine grained, well sorted, sub-angular to rounded, occasionally pyritic, tight.

4,552' - 4,625': Sandstone: white to very-light grey, occasionally light tan, fine grained, sub-angular to sub-rounded, well sorted, hard, occasional traces of pyrite, occasional scattered pyro-bitumens, with no visible porosity, no visible shows; and some thin inter-bedded Limestone: as above.

4,625' - 5,030': Sandstone: white to very-light grey, fine grained, sub-angular to sub-rounded, fair to well sorted, firm to hard, occasional white clay matrix, occasional traces of pyrite, occasional traces of calcite, with no visible porosity, no visible shows

5,030' - 5,092': Sandstone: white to very-light grey, fine to very-fine grained, sub-angular to rounded, fair to well sorted, firm to hard, traces of pyrite, siliceous in part, no visible porosity, no visible shows.

5,092' - 5,203': Sandstone: white to very-light grey, occasionally light pink, fine to very-fine grained, sub-angular to rounded, fair to well sorted, firm to hard, traces of pyrite, traces of chert, occasionally siliceous in part, no visible porosity, no visible shows.

5,203' - 5,305': Sandstone: white to very-light grey, fine to very-fine grained, sub-angular to rounded, fair to well sorted, hard, traces of pyrite, traces of chert, occasionally siliceous in part, no visible porosity, no visible shows.

5,305' - 5,354': Sandstone: white to very-light grey, fine to very-fine grained, sub-angular to rounded, fair to well sorted, firm to hard, traces of pyrite, traces of chert, unconsolidated in part, no visible porosity, no visible shows.

5,354' - 5,575': Sandstone: white to very-light grey, occasionally medium grey, very-fine to fine grained, sub-angular to rounded, fair to well sorted, hard, traces of pyrite, siliceous in part, no visible porosity, no visible shows.

5,575' - 5,590': Sandstone: very-light to light grey, slightly salt and pepper in part, occasionally white, firm to hard, angular to sub-rounded, fair sorted, siliceous in part, calcareous in part, no visible porosity, no visible shows.

5,590' - 5,629': Limestone: white to light grey, occasionally medium grey, micro-crystalline, with floating fine grained angular sand grains, firm to hard, dense.

5,629' - 5,740': Sandstone: very-light to light grey, very-fine to fine grained, sub-angular to sub-rounded, firm to hard, siliceous in part, quartzitic in part, traces of light grey to smoky chert, with some inter-bedded Shale/ Claystone: light to medium grey, very-soft to firm, blocky, very-calcareous, sandy (partly going into solution).

5,740' - 5,775': Limestone: light to medium grey, mottled, microcrystalline, soft to firm, argillaceous, occasionally sandy, traces of chert, tight, with some inter-bedded Sandstone: very-light to light grey, very-fine to fine grained, sub-angular to sub-rounded, firm to hard, calcareous, siliceous in part, quartzitic in part.

5,775' - 5,872': Sandstone: clear to very-light to light grey, very-fine to fine grained, round to sub-angular, well sorted, predominantly unconsolidated, friable to firm, traces of pyrite, occasional traces of chert, poor to fair inter-granular porosity, no visible shows.

5,872' - 6,015': Sandstone: very-light grey, very-fine to medium grained, fair sorting, fair to firm to hard, unconsolidated in part, calcareous in part, pyritic in part, with occasional traces of chert, and occasional thin inter-beds of Shale: light to medium to dark grey, mottled, occasionally dark brown, firm, blocky, earthy, sandy in part.

171/2" hole to 6,015', 13 5/8" casing set to 6,006'

6,015' - 6,570': Sandstone: white to very-light grey, very-fine to fine grained, sub-rounded to sub-angular, fair sorting, firm to hard, occasionally unconsolidated, siliceous in part, fair inter-granular porosity associated with the friable to unconsolidated clusters, traces of pyro-bitumen, occasional traces of pyrite, no visible shows.

6,570' - 6,640': Sandstone: white to very-light grey, light tan in part, very-fine to fine grained, sub-angular to sub-rounded, fair sorting, friable to hard, unconsolidated in part, siliceous in part, slightly to moderately calcareous in part becoming more calcareous with depth, poor to no inter-granular porosity, no visible shows

6,640' - 7,140': Sandstone: clear to frosty, white to pale gray, very-fine to fine grained, sub-angular to sub-rounded, fair sorting, friable to hard, unconsolidated in part, siliceous in part, slightly to moderately calcareous in part, with traces of clay fill, poor to no inter-granular porosity, no visible shows.

7,140' - 7,510': Sandstone: clear to frosty, white to pale gray, very-fine to fine grained, sub-angular to sub-rounded, fair sorting, friable to hard, unconsolidated in part, grading to a silty limestone with moderate to thinly inter-bedded silty sandstone and siltstone, no visible porosity or shows. As drilling progressed samples graded back into sandstone.

7,510' - 7,540': Sandstone and shale: clear to cloudy gray, frosty, , very-fine to fine grained, sub-angular to sub-rounded, fair sorting, friable to hard, unconsolidated in part, grading to a silty limestone with moderate to thinly inter-bedded red to orange clay, clay was laminated to inter-bedded, as well as highly soluble, no visible porosity or shows. As drilling progressed samples graded back into sandstone.

7,540' - 7,670': Samples graded in and out sandstone to limestone, clear to frosty gray, light to medium gray, occasional tans, tight to unconsolidated, grainy to fine grained, minor traces of clay fill, traces of silty sand, no visible porosity or shows. As drilling progressed samples graded back into sandstone.

7,670' - 7,720': Sandstone: clear to frosty, white to pale gray, very-fine to fine grained, sub-angular to sub-rounded, fair sorting, friable to hard, unconsolidated in part, siliceous in part, slightly to moderately calcareous in part, with traces of clay fill, poor to no inter-granular porosity, no visible shows.

,720' - 7,790': Limestone: white to cream, tan to light gray-tan, micro to cryptocrystalline, firm to hard, dense, calcareous, no visible porosity, no visible shows. Sandstone: clear to frosty, white to pale gray, very-fine to fine grained, sub-angular to sub-rounded, fair sorting, friable to hard, unconsolidated in part, grading to a silty limestone with moderate to thinly inter-bedded silty sandstone and siltstone, no visible porosity or shows.

7,790' - 7,910': Limestone: light to dark tan, tan gray, tight, dense, microcrystalline, sandy in part, calcareous, no visible porosity, no visible shows.

7,910' - 8,040': Samples graded in and out sandstone to limestone, clear to frosty gray, light to medium gray, occasional tans, tight to unconsolidated, grainy to fine grained, minor traces of clay fill, traces of silty sand, no visible porosity or shows. As drilling progressed samples graded into a very calcareous dolomite.

8,040' - 8,310': Dolomite: tan to light brown, creamy gray, firm to tight, fine to microcrystalline, silty to sandy in part, moderate dolomitic lime, poor to fair inter-granular porosity, mineral fluorescence present, no visible shows.

8,310' - 8,706': Dolomite: tan to light brown, creamy gray, firm to tight, fine to microcrystalline, silty to sandy in part, moderate dolomitic lime, poor to fair inter-granular porosity, mineral fluorescence present, no visible shows. Abundant large and micro-fracturing is present through this section, as well as Dead oil seen in fractures, no fluorescence, no cut.

8,706' – 8,742': Limestone: tan to light to medium brown to grey-brown, micro to cryptocrystalline, firm to hard, dense, macrocrystalline fossil fragments in part, traces of chert, slightly argillaceous in part, no visible porosity, no visible shows.

8,742' – 8,757': Limestone: as above with inter-bedded Dolomite: dark brown, micro to cryptocrystalline, hard, dense.

8,757' – 8,891': Limestone: white to light to medium tan, light to dark brown to grey-brown, micro to cryptocrystalline, firm to hard, dense, macrocrystalline fossil fragments in part, slightly argillaceous in part, occasional traces of chert, no visible porosity, no visible shows.

8,891' – 8,924': Limestone: as above, with inter-bedded Dolomite: white to translucent, fine to microcrystalline, firm to hard, with abundant interstitial pyro-bitumens, traces of poor intercrystalline porosity, no visible shows.

8,924' – 9,040': Limestone: white to cream to buff, very-fine to microcrystalline, firm to hard, dense, occasionally chalky in part, no visible porosity, no visible shows.

9,040' – 9,125': Limestone: white to cream to buff, very-fine to microcrystalline, firm to hard, dense, occasionally very light to light grey, dolomitic, microcrystalline, chalky in part, occasional grey chert, no visible porosity, no visible shows; inter-bedded with Dolomite: tan to light brown, very-fine to microcrystalline, firm to hard, dense, no visible porosity, no visible shows.

9,125' – 9,198': Limestone: tan to light to medium to dark brown, very-fine to cryptocrystalline, firm to hard, dense, occasionally dolomitic in part, traces of chert, traces of calcite filled fractures, no visible porosity, no visible shows.

9,198' – 9,324': Dolomite: light brown, very-fine sucrosic, firm to friable, traces of fair intercrystalline porosity, no visible shows.

9,324' – 9,360': Limestone: tan to light to medium to dark brown, very-fine to cryptocrystalline, firm to hard, dense, occasionally dolomitic in part, traces of chert, traces of calcite filled fractures, no visible porosity, no visible shows.

9,360' – 9,511': Limestone: light to medium to occasionally dark brown, white to very-light grey, very-fine to micro to cryptocrystalline, firm to hard, dense, chalky in part, dolomitic in part, occasional calcite filled fractures, no visible porosity, no visible shows.

9,511' – 9,695': Limestone: medium to dark to very-dark brown, occasionally slight grey to grey-brown, micro to cryptocrystalline, firm to hard, dense, argillaceous in part, occasionally chalky in part, occasional calcite filled fractures, occasionally dolomitic in part, no visible porosity, no visible shows.

9,695' – 9,787': Limestone: light to medium to occasionally dark brown, light grey to grey-brown, micro to cryptocrystalline, occasionally very-fine crystalline, firm to hard, dense, slightly argillaceous in part, occasionally chalky in part, occasional dolomitic in part, traces of calcite filled fractures, no visible porosity, no visible shows.

9,787' – 9,801': Dolomite: cream, very-fine crystalline with a microcrystalline matrix, sub-sucrosic, firm to hard, dense, with some inter-bedded Limestone: as above.

9, 801' – 9,910': Limestone: white, light tan, light to medium brown, occasionally medium to dark brown, micro to crypto-crystalline, occasional very-fine crystalline, firm to hard, dense, occasional Ostracods, occasional Oolites, occasional chalky in part, dolomitic In part, slightly argillaceous in part, traces of calcite filled fractures, no visible porosity, no visible shows.

9,910' – 9,941': Dolomite: cream to light tan, very-fine crystalline with a microcrystalline matrix, sub-sucrosic, firm to hard, dense, with inter-bedded Limestone: light to medium to dark brown to grey-brown, micro to cryptocrystalline, firm to hard, dense, no visible porosity, no visible shows.

9,941' – 9,977': Dolomite: tan, light to medium brown, very-fine to microcrystalline, friable to firm to hard, sucrosic to sub-sucrosic, traces of vuggy porosity, poor to fair intercrystalline porosity, no visible shows.

9,977' – 9,986': Limestone – light to medium top dark brown to grey-brown, micro to cryptocrystalline, firm to hard, dense, no visible porosity, no visible shows.

9,986' – 10,066': Dolomite: tan to light to medium brown, very-fine to microcrystalline, friable to firm to hard, sucrosic to sub-sucrosic, traces of poor vuggy porosity, poor intercrystalline porosity, no visible shows, with some thin inter-bedded Limestone: light to medium top dark brown to grey-brown, micro to cryptocrystalline, firm to hard, dense, and Shale: medium grey, firm, platy, slightly dolomitic. No shows.

10,066' – 10,089': Shale: apple-green, red-brown, purple, sub-blocky to splintery, firm, waxy to sub-waxy, pyritic in part, with abundant fine to coarse, well rounded, coarse sand grains; inter-bedded with Limestone: white to light cream, microcrystalline, firm, dense, with occasional floating clear crystals, no visible porosity, no visible shows.

10,089' – 10,172': Sandstone: clear to frosted, White, very fine to medium grained, occasional coarse grains, conglomeratic, poorly sorted, unconsolidated to very-friable, occasionally quartzitic, rare traces of glauconite, no visible porosity, no visible shows, with occasional thin inter-beds of Shale: apple-green, red-brown, purple, sib-blocky to splintery, firm, waxy to sub-waxy, pyritic in part, with abundant fine to coarse, well rounded, coarse sand grains.

10,172' – 10,300': Sandstone: clear to frosted, occasionally light pink, white, very fine to medium grained, occasional coarse grains, conglomeratic, poorly sorted, unconsolidated to very-friable, occasionally quartzitic, rare traces of glauconite, no visible porosity, no visible shows.

10,300' – 10,400': Sandstone: clear to frosted, occasionally light pink, occasionally light apple green, white, very fine to medium grained, occasional coarse grains, conglomeratic, poorly sorted, unconsolidated to very-friable, occasionally quartzitic, rare traces of glauconite, no visible porosity, no visible shows.

10,400' – 10,492': Dolomite: white to very-light grey, cream, microcrystalline, hard, dense, sandy, inter-bedded with Sandstone: red-brown to red-purple, brick-red, very-fine to fine grained, rounded to sub-angular, fair sorted, unconsolidated to friable to hard, dolomitic, occasionally siliceous to quartzitic in part, argillaceous, occasional traces of glauconite, no visible porosity, no visible shows

10,492' – 10,530': Sandstone: cream/tan, light to medium brown, occasionally pink, red-brown, very-fine to fine grained, rounded to sub-angular, fair sorting, unconsolidated to friable to hard, dolomitic, occasionally siliceous to quartzitic in part, no visible porosity, inter-bedded with Dolomite: tan to light brown, crypto to microcrystalline, packstone in part, hard, dense, sandy in part, no visible porosity, no visible shows.

10,530' – 10,560': Dolomite: tan to light brown, crypto to microcrystalline, packstone in part, hard, dense, sandy in part, no visible porosity, occasional trace of dark brown stain, moderate yellow fluorescence, fast light yellow translucent to cloudy cut fluorescence (trace show mostly in 10,540 – 550 sample).

10,560' – 10,590': Dolomite: tan to light brown, crypto to microcrystalline, packstone in part, hard, dense, sandy in part, traces of pyro-bitumens, traces of calcite filled fractures, no visible porosity, no visible shows.

10,590' – 10,640': Limestone: light to dark tan, grey-tan, microcrystalline, dolomitic, hard, dense, argillaceous in part, sandy in part, no visible shows; inter-bedded with some Dolomite: Dolomite: tan to light brown, crypto to microcrystalline, packstone in part, hard, dense, sandy in part; and Sandstone: red-brown to red-purple, very-fine to fine grained, rounded to sub-angular, firm to hard, argillaceous, dolomitic, tight.

10,640' – 10,672': Sandstone: medium grey to brown-grey (clear quartz grains), fine to medium grained, sub-rounded to sub-angular, firm to hard, argillaceous, (medium to dark grey matrix), no visible porosity, no visible show; inter-bedded with Dolomite: grey-tan, light grey, micro to cryptocrystalline, hard, dense, fossiliferous in part – Ostracods.

10,672' – 10,700': Shale: red-orange to red-brown, soft to firm, blocky, sandy, some going into solution; inter-bedded with Limestone; cream to light tan, micro to cryptocrystalline, hard, dense, no visible porosity, no visible show.

10,700' – 10,730': Limestone: cream to light tan, red-brown, micro to cryptocrystalline, hard, dense, Oolitic, no visible porosity, no visible show; with some inter-bedded Sandstone: red-brown to red-purple, very-fine to fine grained, rounded to sub-angular, firm to hard, argillaceous, dolomitic, tight.

10,730' – 10,760': Sandstone: red-brown to red-purple, very-fine to fine grained, rounded to sub-angular, firm to hard, argillaceous, dolomitic, tight, inter-bedded with Limestone: cream to light tan, red-brown, micro to cryptocrystalline, hard, dense, no visible porosity, no visible show

10,760' – 10,860': Sandstone: red-orange to red-brown, very-fine to medium grained, rounded to sub-angular, firm to unconsolidated, poorly sorted, argillaceous, dolomitic to calcareous, no visible porosity, no visible shows, thinly inter-bedded with Limestone; cream to tan, grey-tan, crypto to microcrystalline, hard, dense, and occasional Shale: red-brown firm to hard, blocky, sandy, calcareous.

10,860' – 10,880': Sandstone: white to frosted, light red-orange, very-fine to medium grained, rounded to sub-angular, firm to unconsolidated, poorly sorted, argillaceous in part, dolomitic in part, no visible porosity, no visible shows; with thin inter-bedded Dolomite: cream to tan to buff, micro to cryptocrystalline, firm to hard, dense, no visible porosity, no visible shows.

10,880' – 10,934': Sandstone: white to frosted, very-fine to medium grained, rounded to sub-angular, firm to unconsolidated, poorly sorted, dolomitic in part, no visible porosity, no visible shows; with thin inter-bedded Dolomite: cream to tan to buff, micro to cryptocrystalline, firm to hard, dense, stylolitic, no visible porosity, no visible shows.

10,934' – 11,050': Dolomite: cream to tan to buff, micro to cryptocrystalline, firm to hard, dense, stylolitic, no visible porosity, no visible shows; with occasional thin stringers of Sandstone: white to frosted, light pink, very-fine to medium grained, rounded to sub-angular, firm to unconsolidated, poorly sorted, dolomitic in part, no visible porosity, no visible shows;

11,050' – 11,186': Dolomite: light to dark tan, occasionally tan-grey, light to medium brown, micro to occasionally very-fine crystalline, hard to brittle, slightly calcareous in part, occasional traces of stylolites, no visible porosity, no visible shows.

11,186' – 11,270': Dolomite: medium to dark tan, tan-grey, medium brown, mottled in part, microcrystalline, hard, dense, calcareous in part, slightly argillaceous in part, none to occasionally poor inter-crystalline porosity, no visible shows.

11,270' – 11,330': Dolomite: medium to dark tan, tan-grey, medium brown, mottled in part, microcrystalline, hard, dense, as above with thin inter-bedded Sandstone: white t0 frosted, very-fine grained, sub-rounded to sub-angular, friable to occasionally unconsolidated, moderately well sorted, siliceous, no visible porosity, no visible show.

11,330' – 11,400': Dolomite: medium to dark brown, micro to cryptocrystalline, hard, dense, calcareous in part, fossiliferous in part, no visible porosity, no visible shows.

12 1/" hole to 11,400', 9 5/8" casing set to 11,393'.

11,400' – 11,478': Dolomite: light to medium to dark brown, micro to cryptocrystalline, occasionally very-fine crystalline, hard, dense, calcareous in part, fossiliferous in part, no visible porosity, no visible show.

11,478' – 11,770': Limestone: light to medium tan to light brown, micro to cryptocrystalline, hard, dense, with some inter-bedded Dolomite: light to medium brown, micro to cryptocrystalline, hard, dense, calcareous in part, no visible porosity, no visible shows.

11,770' – 11,843': Limestone: tan to light to occasionally medium brown, micro to cryptocrystalline, hard, dense, occasionally macro-crystalline, fossiliferous, occasional free calcite, no visible porosity, no visible shows.

11,843' – 11,866': Dolomite: tan to light brown, very-fine to microcrystalline, sub-sucrosic in part, hard, trace of poor inter-crystalline porosity, no visible shows

11,866' – 11,936': Limestone: white to very-light grey, tan, light to medium brown, very-fine to microcrystalline to cryptocrystalline, hard, dense, no visible porosity, no visible shows

11,936' – 12,135': Limestone: tan, light to medium brown, micro to cryptocrystalline, sub-sucrosic in part, hard, with traces of intercrystalline porosity, no visible shows, occasionally grading to Dolomite: medium to dark brown, micro to cryptocrystalline, hard, dense, calcareous.

12,135' – 12,142': Dolomite: medium to light brown, grey-brown, micro to cryptocrystalline, hard, dense, calcareous, with calcite filled fractures, no visible porosity, no visible shows.

12,142' – 12,257': Limestone: tan to light to medium brown, occasionally cream, occasionally dark brown, mottled in part, micro to cryptocrystalline, occasionally very-fine to macrocrystalline, hard, dense, fossiliferous, occasionally stylolites, occasional traces of chert, no visible porosity, no visible shows, occasionally inter-bedded with Dolomite: medium to dark to very-dark brown, micro to cryptocrystalline, hard, dense, no visible porosity, no visible shows.

12,257' – 12,320': Dolomite: medium to light brown, tan-grey, micro to fine crystalline, sub-sucrosic, firm to friable, calcareous in part, traces of poor intercrystalline porosity, no visible shows.

12,320' – 12,380': Dolomite: medium grey to grey-brown to brown-grey, microcrystalline, hard, dense, with traces of pyrite, and occasional thin inter-bedded Limestone: Limestone: tan to light to medium brown, occasionally cream, occasionally dark brown, mottled in part, micro to cryptocrystalline, occasionally very-fine to macrocrystalline, hard, dense, no visible porosity, no visible shows.

12,380' – 12,420': Dolomite: cream to tan, microcrystalline, hard, dense, with calcite filled fractures, and traces of chert, no visible porosity, no visible shows.

12,420' – 12,478': Sandstone: clear to frosted, occasional pink grains, occasional green grains, fine to coarse grained, conglomeratic in part, well-rounded to sub-angular, predominantly unconsolidated, poor sorting, quartzitic in part, no visible porosity, no visible shows, with occasional traces of thin inter-bedded Shale: medium grey, light green, firm, sub-waxy, splintery, sandy.

12,478' – 12,485': Shale: medium grey, light green, firm, sub-waxy, splintery, sandy.

12,485' – 12,670': Sandstone: clear to frosted, occasional pink grains, occasional green grains, fine to coarse grained, conglomeratic in part, well-rounded to sub-angular, predominantly unconsolidated, poor sorting, quartzitic in part, no visible porosity, no visible shows.

12,670' – 12,806': Dolomite: cream to buff, micro to cryptocrystalline, hard, dense, lithographic in part, oolitic in part, no visible porosity, no visible shows, with occasional thin inter-bedded stringers of Shale: green, red-orange, red-brown, form, sub-waxy to earthy, blocky, sandy, traces of pyrite.

12,806' – 12,976': Dolomite: tan, micro to very-fine crystalline, hard, dense, calcareous in part, with occasional traces of vuggy intercrystalline porosity, no visible shows, with inter-bedded Shale: green, red-orange, red-brown, form, sub-waxy to earthy, blocky, sandy, traces of pyrite.

12,976' – 13,008': Sandstone: clear to frosted, white, very-fine to fine grained, sub-round to sub-angular, hard, tight, calcareous to limy, glauconitic, traces of pyrite, no visible porosity, no visible shows, with some inter-bedded Shale: medium grey, light green, firm, blocky, sub-waxy in part, silty in part, occasional traces of pyrite, towards the base.

13,008' – 13,059': Shale: medium grey, grey-green to green, firm, splintery, sub-waxy to occasionally earthy, very-slightly to moderately calcareous in part, silty in part, silty in part, occasional traces of pyrite, with occasional inter-beds of Sandstone: clear to frosted, white, very-fine to fine grained, sub-round to sub-angular, hard, tight, calcareous to limy, glauconitic, traces of pyrite.

13,059' – 13,132': Shale: medium grey, grey-green to green, firm, splintery, sub-waxy to occasionally earthy, very-slightly to moderately calcareous in part, silty in part, occasional traces of pyrite, with occasional inter-beds of Limestone: cream to tan to light brown, micro to cryptocrystalline, hard, dense, occasionally chalky in part.

13,132' – 13,172': Limestone: cream to tan to light brown, micro to cryptocrystalline, hard, dense, occasionally chalky in part, with occasional Shale: Shale: medium grey, grey-green to green, firm, splintery, sub-waxy to occasionally earthy, very-slightly to moderately calcareous in part, silty in part, occasional traces of pyrite.

13,172' – 13,274': Dolomite: cream to tan to light brown, with occasional medium to dark brown mottled, very-fine to microcrystalline to cryptocrystalline, friable to hard, dense, to tight, slightly calcareous in part, no visible porosity, no visible shows.

13,274' – 13,321': Dolomite: cream to tan to light brown, with occasional medium to dark brown mottled, very-fine to microcrystalline to cryptocrystalline, friable to hard, dense, to tight, slightly calcareous in part, with inter-bedded Sandstone: light to medium grey, salt and pepper, very-fine to fine grained, sub-angular, fair sorting, firm to hard, slight calcareous, glauconitic, occasional traces of pyrite, no visible porosity, no visible show.

13,321' – 13,410': Sandstone: light to medium grey, occasionally green-grey, salt and pepper, very-fine to fine grained, occasionally grading to siltstone, sub-angular, fair sorting, firm to hard, slight calcareous, glauconitic, occasional traces of pyrite, no visible porosity, no visible show.

13,410' – 13,445': Siltstone: medium to dark grey to grey-brown, soft to firm, argillaceous, calcareous, bentonitic, with inter-bedded Shale: medium grey to grey-brown, firm, blocky, silty in part, bentonitic.

13,445' – 13,510': Shale: medium grey to grey-brown, firm, blocky, silty in part, bentonitic, with some inter-bedded Siltstone: medium to dark grey to grey-brown, soft to firm, argillaceous, calcareous, bentonitic.

13,510' – 14,000': Shale: medium grey to grey-brown, firm, blocky, silty in part, bentonitic, fossiliferous (Inoceramus), with some inter-bedded Siltstone: medium to dark grey to grey-brown, soft to firm, argillaceous, calcareous, bentonitic, and occasional thin inter-bedded Sandstone: light to medium grey, very-fine to fine grained, sub-rounded, fair sorting, firm to hard, calcareous, argillaceous, slightly glauconitic, occasionally grading to siltstone.

14,000' – 14,118': Shale: medium grey to grey-brown, firm, blocky, silty in part, bentonitic, fossiliferous (Inoceramus), with some inter-bedded Siltstone: medium to dark grey to grey-brown, soft to firm, argillaceous, calcareous, bentonitic, and occasional thin inter-bedded Sandstone: light to medium grey, very-fine to fine grained, sub-rounded, fair sorting, firm to hard, calcareous, argillaceous, slightly glauconitic, occasionally grading to siltstone.

14,118' – 14,137': Siltstone: very-light to light grey, grading to very-fine sand, sub-angular, firm to friable, slightly calcareous, slightly argillaceous in part, no visible porosity, faint dull gold fluorescence, instant weak milky yellow cut fluorescence, faint yellow residual cut ring fluorescence – dry. With some inter-bedded Shale: dark grey to brown-grey, moderately soft to firm, sub-blocky to platy, silty in part, occasionally sandy in part, slightly calcareous, slightly bentonitic in part.

14,137' – 14,181': Shale: dark grey to brown-grey, moderately soft to firm, sub-blocky to platy, silty in part, occasionally sandy in part, slightly calcareous, slightly bentonitic in part, with some thin inter-bedded Siltstone: very-light to light grey, grading to very-fine sand, sub-angular, firm to friable, slightly calcareous, slightly argillaceous in part, no visible porosity, faint dull gold fluorescence, instant weak milky yellow cut fluorescence, faint yellow residual cut ring fluorescence – dry.

14,181' – 14,186': Coal: dark brown to black, firm to hard, brittle, platy, vitreous, with some bleeding gas along bedding planes, with some inter-bedded Shale – as above.

14,186' – 14,215': Shale: dark grey, soft to firm, sub-blocky to splintery, silty in part, very-slightly calcareous, occasionally fossiliferous, with inter-bedded Siltstone: very-light to light grey, to grey-brown, firm to friable, slightly siliceous, slightly argillaceous in part, occasionally sandy, no visible porosity, faint dull yellow-gold general fluorescence, instant moderately weak milky yellow cut fluorescence, yellow residual cut ring fluorescence – dry.

14,215' – 14,218': Sandstone: cream to light tan, very-fine grained to silt, sub-angular, friable to firm, silty, slightly calcareous, no visible porosity, dull gold fluorescence, moderate weak milky yellow cut fluorescence, yellow residual cut ring fluorescence – dry

14,218' – 14,243': Shale: medium to dark grey to brown-grey, soft to firm, sub-blocky to splintery, silty in part, very slightly calcareous, occasional trace bentonitic in part, with occasional thin stringers of Sandstone: cream to light tan, very-fine grained to silt, sub-angular, friable to firm, silty, slightly calcareous, no visible porosity, dull gold fluorescence, moderate weak milky yellow cut fluorescence, yellow residual cut ring fluorescence – dry

14,243' – 14,262': Sandstone: frosted to cream, translucent, very-fine to fine to occasionally lower medium grained, sub-angular to angular to sub-round, moderately sorted, slightly calcareous in part, occasionally clay filled, occasional traces of pyrite, occasional fossil fragments, occasional traces of carbonaceous material, moderate yellow gold fluorescence, moderate weak milky yellow cut fluorescence, yellow residual cut ring fluorescence – dry

14,262' – 14,318': Shale: medium to dark grey to brown-grey, soft to firm, sub-blocky to splintery, silty in part, very slightly calcareous, with occasional thin stringers of Sandstone: white to light grey, occasionally slightly salt and pepper, fine to medium to coarse grained, friable to firm, angular to sub-rounded, quartzitic with some calcite cement, occasional carbonaceous, occasional traces of chert, with traces of moderate weak milky yellow cut fluorescence, yellow residual cut ring fluorescence – dry, and occasional traces of Coal: black, hard, vitreous, with conchoidal fractures.

14,318' – 14,362': Shale: medium to dark grey to brown-grey, soft to firm, sub-blocky to splintery, silty in part, very slightly calcareous, with inter-bedded Sandstone: white to light grey, occasionally slightly salt and pepper, fine to medium to coarse grained, friable to firm, angular to sub-rounded, quartzitic with some calcite cement, occasional carbonaceous, occasional traces of chert, with traces of moderate weak milky yellow cut fluorescence, yellow residual cut ring fluorescence – dry.

14,362' – 14,460': Shale: dark grey, medium to dark brown, firm to hard, sub-blocky to sub-splintery, sub-waxy in part, slightly micaceous in part, occasional traces of fossil fragments, with inter-bedded Siltstone: light to medium grey, grey-brown, soft to firm, argillaceous, sandy in part, calcareous.

14,460' – 14,660': Shale: dark grey, medium dark grey, firm to hard, sub-blocky to sub-splintery, sub-waxy in part, slightly micaceous in part, occasional traces of fossil fragments, trace to occasional Siltstone: medium dark grey, dark grey, soft to firm, argillaceous, occasionally slightly sandy, calcareous, and occasional trace of Sandstone: light grey, salt & pepper, sub-round, firm to hard, calcareous, tight, no visible shows.

14,660' – 14, 702': Shale: dark to medium grey, firm to hard, sub-blocky to sub-splintery, sub-waxy in part, slightly micaceous, sandy in part, occasional traces of fossil fragments; with some inter-bedded Siltstone: medium grey to grey-brown, soft to firm, argillaceous, sandy in part; and occasional traces of Sandstone: very-light grey, salt & pepper, very-fine grained, sub-round, fair sorted, firm to hard, calcareous matrix, glauconitic, clay filled in part, tight, no visible shows.

14,702' – 14,704': Coal: black, firm to hard, blocky, sub-vitreous.

14,704' – 14,748': Shale: dark to medium grey, firm to hard, sub-blocky to sub-splintery, sub-waxy in part, slightly micaceous, sandy in part, occasional traces of fossil fragments; with some inter-bedded Siltstone: medium grey to grey-brown, soft to firm, argillaceous, sandy in part; and occasional traces of Sandstone: very-light grey, salt & pepper, very-fine grained, sub-round, fair sorted, firm to hard, calcareous matrix, glauconitic, clay filled in part, tight, no visible shows.

14,748' - 14,880': Sandstone: translucent, off white, cream, very fine to fine with some loose medium grains, sub-angular to sub-round, firm to hard, predominately quartz cement, some clay fill, trace calcite cement, traces of glauconite and pyrite. Shale: dark to medium gray, gray-brown, firm to hard to moderately soft, sub-blocky to sub-splintery, sub-waxy in part, occasionally slightly silty.

14,880' - 14906': Coal: black, brittle, vitreous, and blocky.

14,906' - 14,940': Shale: dark to medium grey to brown grey, moderately soft to soft, sub-splintery to sub-blocky to sub-waxy, occasionally earthy, very slightly calcareous, trace of fossils and pyrite.

14,940' - 15,090' Sandstone: off-white to white to translucent to cream to very light grey, occasional tan-orange to light-brown-orange, slightly salt and pepper, fine to very fine with some loose medium grains, sub-angular to sub-rounded, moderately soft to firm to hard, predominately quartz cement, argillaceous, occasionally bentonitic and trace metamorphosed bentonite, <u>trace dull milky yellow gold florescence, dull to moderate milky yellow gold cut florescence, trace dull milky yellow gold residual ring (not always present in cut).</u> Shale: dark grey to dark brown grey to brown grey, moderately soft, sub-splintery to sub-blocky to earthy to sub-waxy, silty in part, very slightly to slightly calcareous.

15,090' - 15,130': Shale: medium to dark grey to brown grey, moderately soft to soft to occasionally firm, sub-blocky to sub-splintery, earthy to smooth, silty to very silty, occasionally slightly sandy, calcareous in part, trace bentonite and fossils.

15,130' - 15,210': Shale: medium to dark grey to brown grey to tan grey, soft to firm, sub-splintery to sub-blocky, earthy to sub-waxy to smooth, occasionally silty to sandy, slightly to moderately calcareous, trace of bentonite and fossils. Trace sandstone as above.

15,210' - 15,280': Shale: brown grey to medium dark grey to dark grey to dark reddish brown, moderately soft to firm, sub-blocky to sub-splintery, earthy to smooth, silty in part, slightly calcareous, trace bentonite and fossils.

15,280' - 15,330: Shale: brown grey to medium dark grey brown to dark grey to brownish red, moderately soft to soft, occasionally hard, sub-blocky to sub-splintery, earthy to smooth, silty to very silty, moderately to slightly calcareous, trace bentonite and fossils. Bentonite: light grey to off white, soft to moderately soft.

15,330' - 15,390': Shale: dark grey to medium grey to dark brown grey to grey brown, soft to firm to occasionally hard, sub-splintery to sub-blocky to sub-waxy, occasionally smooth, silty in part, slightly calcareous, trace bentonite, trace fossils.

15,390' - 15,470': Shale: medium to dark grey to brown grey to tan grey, firm to hard to moderately soft, sub-blocky to sub-splintery, smooth to sub-waxy, trace to occasionally silty, slightly to moderately calcareous, trace bentonite and fossils.

15,470' - 15,540' Shale: medium to dark grey to brown grey to grey brown, hard to firm to occasionally soft, sub-blocky to sub-splintery to sub-waxy, smooth to earthy, slightly calcareous, trace fossils, Bentonite: off white to cream to white to very light grey, moderately soft to soft, occasional mica inclusions, trace pyrite.

15,540' - 15,630' Shale: medium to dark grey brown to brown grey to grey, hard to firm to soft, sub-blocky to sub-splintery to sub-waxy, smooth to earthy, very slightly silty, non to moderately calcareous, trace bentonite and fossils.

15,630' - 15,680' Sandstone: trace to occasional in samples, frosty to off white to light tan to light grey, very fine to occasional fine grain, sub-angular to sub-rounded, fair sorting, hard to friable, trace bentonite, fair visible porosity, no visible show.

15,680' - 15,760' Shale: medium to dark grey to light grey to brown grey, firm to moderately soft to soft to hard, sub-blocky to sub-splintery, sub-waxy to smooth to earthy, slightly silty, non to occasionally slightly calcareous, occasional bentonite, trace fossils.

Form 3160- 5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

5. Lease Serial No.: U-24446
6. If Indian, Allottee, or Tribe Name:
7. If Unit or CA. Agreement Designation: Table Top Unit
8. Well Name and No.: TTU #1
9. API Well No.: 43-043-30324
10. Field and Pool, or Exploratory Area: Wildcat
11. County or Parish, State: Summit County, Utah

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator: Double Eagle Petroleum Company
3a. Address: P.O. Box 766, Casper, Wyoming 82602
3b. Phone No. *(include area code)*: (307) 237-9330
4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*: 244' FSL 1,161' FWL SWSW of Sec 16, T. 1 N.- R. 10 E.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/ Resume)	☐ Water Shut-off
	☐ Altering Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☒ Change Plans	☐ Plug and abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

On March 22, 2007, BLM approved the "Temporarily & Abandoned" status of this well.
On March 19, 2008, BLM granted Operator a suspension of operations and production for all leases in the Main Fork Unit.

Operator still plans to re-enter this well and deepen it to the Nugget Formation and requests the "Temporarily & Abandoned" status of the well be extended to October 1, 2008.

Operator will submit a revised drill plan for the well within 30 days.

COPY SENT TO OPERATOR
Date: 6.10.2008
Initials: KS

14. I hereby certify that the foregoing is true and correct.

Name *(Printed/ Typed)*	Title
D. Steven Degenfelder	Vice President
Signature	Date
	12-May-08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Accepted by the Utah Division of Oil, Gas and Mining

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

Date: 6/2/08
By: DKD

RECEIVED
MAY 14 2008
DIV. OF OIL, GAS & MINING

Form 3160- 5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0135
Expires: November 30, 2000

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4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*: 244' FSL 1,161' FWL SWSW of Sec 16, T. 1 N.- R. 10 E.

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	☐ Altering Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
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Operator hereby submits a revised drill plan to re-enter for the above well and deepen well to 18,000 feet to test the Nugget Formation.

Approved by the Utah Division of Oil, Gas and Mining

Federal Approval of this Action is Necessary

Date: 10-07-08

By:

14. I hereby certify that the foregoing is true and correct.

Name *(Printed/ Typed)*	Title
D. Steven Degenfelder	Vice President
Signature	Date
	21-May-08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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COPY SENT TO OPERATOR
Date: 6·4·2008
Initials: KS

RECEIVED
MAY 27 2008
DIV. OF OIL, GAS & MINING

Double Eagle Petroleum Company
8- Point Drilling Plan
Main Fork Unit
TTU #1 Well
SWSW of Sec 16 (T. 1 N. – R. 10 E.)
Summit County, Utah
Federal Lease U-24446

1. ESTIMATED FORMATION TOPS: (TVD)

(Surface Elevation – 9,650' Ungraded)

Formation:		Depth:	
Quarternary	-	Surface	
Pre-Cambrian Uinta Mtn. Group	-	175 ft.	**BEHIND CASING**
North Flank Thrust Fault	-	3,715 ft.	**BEHIND CASING**
Overturned Paleozoics	-	3,715 ft.	**BEHIND CASING**
Weber	-	5,754 ft.	**BEHIND CASING**
Morgan	-	7,148 ft.	**BEHIND CASING**
Madison	-	8,360 ft.	**BEHIND CASING**
Cambrian Quartzites	-	10,093 ft.	**BEHIND CASING**
Hogsback Thrust Fault	-	13,411 ft.	**BEHIND CASING**
Hilliard	-	13,411 ft.	
Frontier	-	14,113 ft.	
Mowry	-	15,334 ft.	
Dakota	-	15,800 ft. (Secondary Objective– Oil and Gas)	
Nugget	-	17,250 ft. (Primary Objective – Oil and Gas)	
Total Depth	-	18,000 ft.	

2. ESTIMATED DEPTHS (TOP & BOTTOM) OF WATER, GAS OR OTHER MINERAL BEARING FORMATIONS AND PLAN FOR PROTECTION AND ISOLATION:

BASIC DRILLING AND WELL PLAN

Hole	Hole/Bit	Hole	Casing Detail		
Sec.	Size	Interval	Description	Interval	Casing Size
A	42.00"	0-261'	Conductor	0 -261'	34.00" **In Place**
B	26.00"	261'-1,030'	Surface Csg.	0 - 1,030'	20.00" **In Place**
C	17.50"	1,030'-6,014'	Intermediate Csg.	0 - 6,014'	13.375" **In Place**
D	12.25"	6,014'-11,393'	Intermediate Csg	0 - 11,393'	9.625" **In Place**
E	8.50"	11,393'-18,000'	Production String	0 - 18,000'	7.00"

EXPECTED FLUIDS AND ASSOCIATED PROBLEMS:

Formation	Depth		Fluids / Details
Quarternary	-	Surface	**DRILLED**
Pre-Cambrian Uinta Mtn. Group	-	175 ft.	**DRILLED**
North Flank Thrust Fault	-	3,715 ft.	**DRILLED**
Overturned Paleozoics	-	3,715 ft.	**DRILLED**
Weber	-	5,754 ft.	**DRILLED**
Morgan	-	7,148 ft.	**DRILLED**
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Nugget	-	17,250 ft.	(Primary Objective – Oil and Gas)
Total Depth	-	18,000 ft.	

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected.

3. PRESSURE CONTROL EQUIPMENT:

Hole Section	Hole Depth	Description
A	0-261'	Conductor – **Behind Pipe**
B	261'-1,030'	Surface Csg. – **Behind Pipe**
C	1,030'-6,014'	Intermediate Csg. – **Behind Pipe**
D	6,014'-11,393'	Intermediate Csg. – **Behind Pipe**
E	11,393'-18,000'	Bottom Hole Section - 11" x 10,000# WP annular preventer 11" x 10,000# Double Gate Ram & Single Ram (See BOP Diagram with H2S Trim BOP)

(SEE ATTACHED DIAGRAMS FOR ALL DESCRIBED BOP's)

AUXILIARY EQUIPMENT:

a) An upper and lower Kelly Cock will be kept in the string at all times
b) A float will be use at the bit at all times
c) Monitoring of mud system will be by PVT equipment below 500 ft.
d) Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated

4. CASING DESIGN:

CASING STRING DESIGNS

Section	Size	Interval	Detail	Weight	Grade	Thread
A	34.00"	0-120'	Conductor	134.8#	J 55	**In Place**
B	20.00"	0-1,000'	Surface	94.0#	J 55	**In Place**
C	13.375"	0-6,000'	Intermediate	72&88.2#	T 95	**In Place**
D	9.625"	0-11,395'	Intermediate	53.2#	T 95	**In Place**
E	7.00"	0-18,000'	*Production	32#	P110	LTC

MECHANICAL PROPERTIES : **SEE ATTACHED CASING DESIGN DETAIL**

1.

CEMENTING PROGRAMS:

A. Hole Section A through D: 0 - 11,395 ft. (Casing In Place)

F. Hole Section E: 10,393 – 18,000 ft.
7" Casing Size x 8.50" Hole Size, 11,393 to 18,000 ft, **Lead Cement:** Class G cement mixed at 14 ppg, yield: 1.83 cu ft/sk, Slurry Volume 775 cu.ft, fill: 17,500 to 11,393 ft **Tail cement:** Premium cement weight: 15.8 ppg, yield: 1.15 cu ft/sk, Slurry Volume 64 cu.ft,. fill: 18,000 to 17,500 ft.

5. MUD PROGRAM:

A closed mud system will be used from start to finish of this operation. No oil based mud will be discharged to the reserve pit. Fluids and cuttings will be solidified with a BLM/USFS approved method.

Hole Section	Mud Weight	Viscosity	Fluid Loss	Type
A	**Drilled**			
B	**Drilled**			
C	**Drilled**			
D	**Drilled**			
E	9.0-10.5	N/A	N/A	Oil Based Mud

Sufficient mud and weighting materials will be available at the wellsite to handle and foreseeable lost circulation or blowout problems.

6. LOGS, CORING AND TESTING PROGRAMS:

Hole Section	Interval	Log Detail:
A	0-261'	**Drilled**
B	261'-1,030'	**Drilled**
C	1,030'-6,014'	**Drilled**
D	6,014'-11,393'	**Drilled**
E	11,393'-18,000'	DLL, CNL-FDC, BHC Sonic

CORES: No Cores are anticipated.
DST's: One or more DST's are possible.

7. EXPECTED BOTTOM HOLE PRESSURES AND/OR ANTICIPATED ABNORMAL PRESSURE, TEMPERATURE AND OTHER HAZZARDS AND ASSOCIATED CONTINGENCY PLANS:

Section	Interval	Pressure Detail:
A	0-261'	**N/A Behind Pipe**
B	261'-1,030'	**N/A Behind Pipe**
C	1,030'-6,014'	**N/A Behind Pipe**
D	6,014'-11,393'	**N/A Behind Pipe**
E	11,393'-18,000'	Gradients 0.45 – 0.50 psi/ft. Gas and oil productive zones – heaving shales.

Maximum anticipated Bottom Hole Pressure at 18,000' is 9,000 psi
Maximum projected Bottom Hole Temperature at 18,000' is 270° Fahrenheit.

NO H2S CONTINGENCY IS ATTACHED SINCE DRILLING IS NOT EXPECTED TO ENCOUNTER H2S GAS.

8. ANTICIPATED STARTING DATE: August 1, 2008

Double Eagle Petroleum Company
Table Top Unit Casing Design - Mechanical Properties
Exhibit "A"

Hole Section E:
7" Casing, 18,000' with 11.5 ppg mud weight

Weight: 32#
Grade: P110
Thread: LTC
Drift: 5.969
Depth: 0 - 18,000'
Length: 18,000'
Weight: 576,000#
Cum Weight: 576,000#
BHP: 9,000 psi
Design Strengths:
C: 10,760
B: 12,460
T: 897,000
Safety Factors:
C: 1.2
B: 1.38
T: 1.56

Double Eagle Petroleum Co.

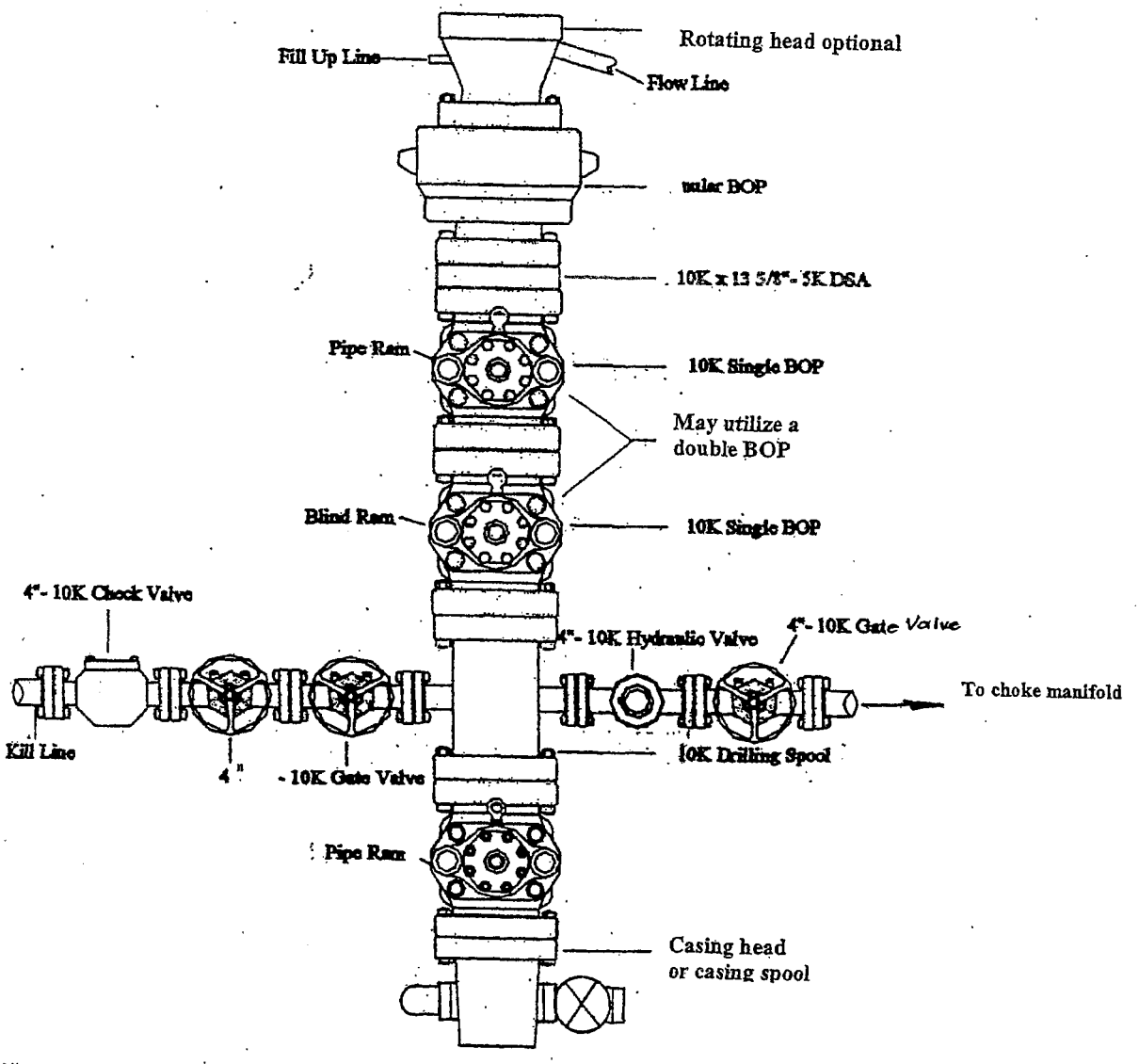
Table Top Unit #1

HOLE SECTION "E" : 11,393' TO 18,000'

BOP #3

11" 5,000 psi annular BOP
11" 10,000 psi double ram-type BOP
11" 10,000 psi single ram-type BOP

Typical 10,000 psi BOP Stack Configuration



All ram type BOPs are rated to 10,000 psi
Annular preventer is rated to 5,000 psi
Casing spool is rated to10,000 psi

TESTING PROCEDURE:

BOPs will be tested by a professional tester to conform to Onshore Order #2.
Blind & pipe rams will be tested to rated working pressure, and retested every 30 days.
Annular preventer will be tested to 5,000 psi and retested every 30 days.
Intermediate casing will be tested to .22 psi/ft, not to exceed 70% of burst strength, whichever is greater.
Intermediate casing will be tested every 30 days.
There are two hydraulic controls, one remote on the rig floor and the other at the accumulator. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
Hydraulic accumulator system will be adequate for the 10,000 psi BOP system per Onshore Order #2 specifications.
All BOP specifications and configurations will meet Onshore Order #2 requirements for 10,000 psi BOP specifications.

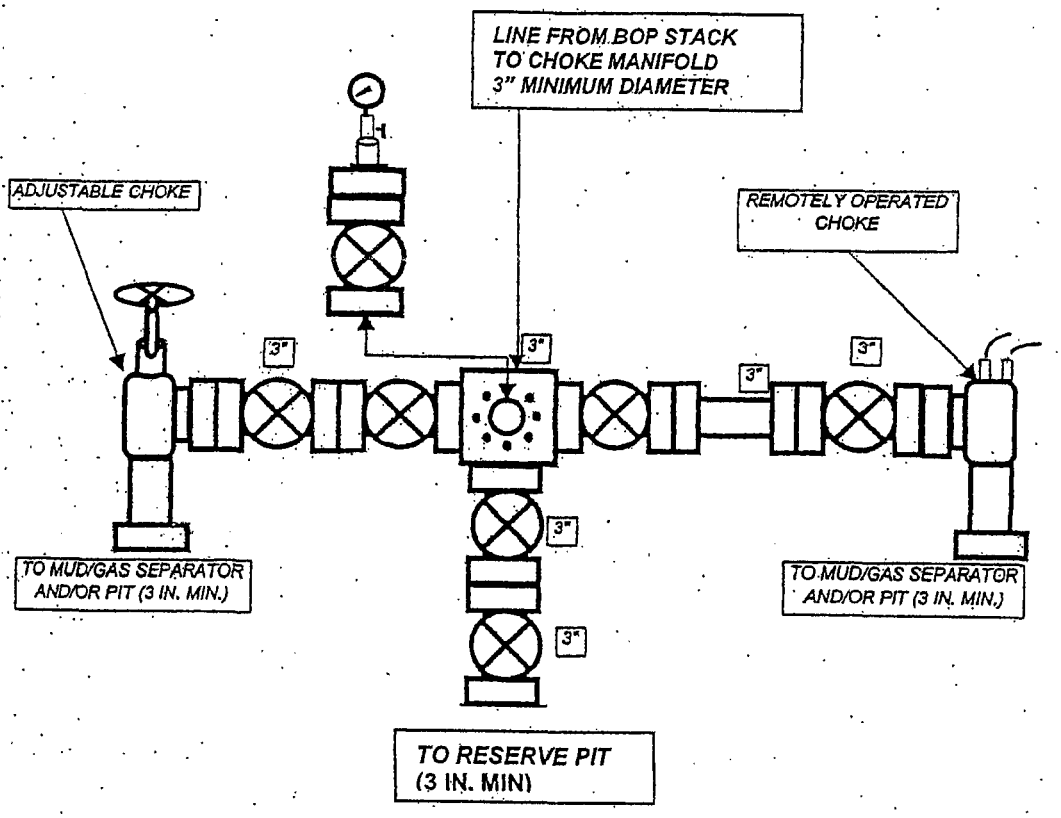
Double Eagle Petroleum Co.

Table Top Unit #1

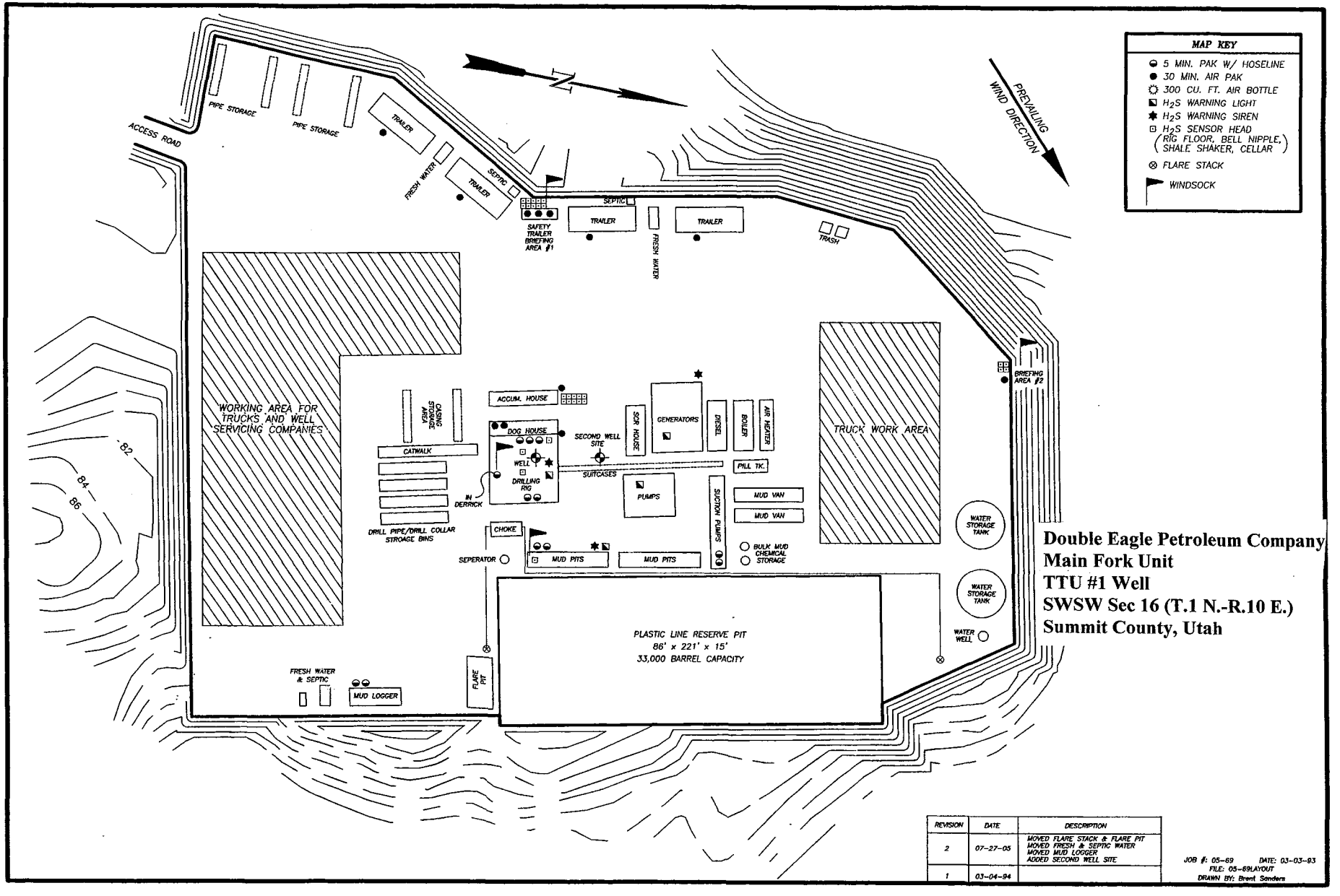
HOLE SECTION "E" : 11,393' TO 18,000'

Typical 10,000 psi choke manifold

BOP #3



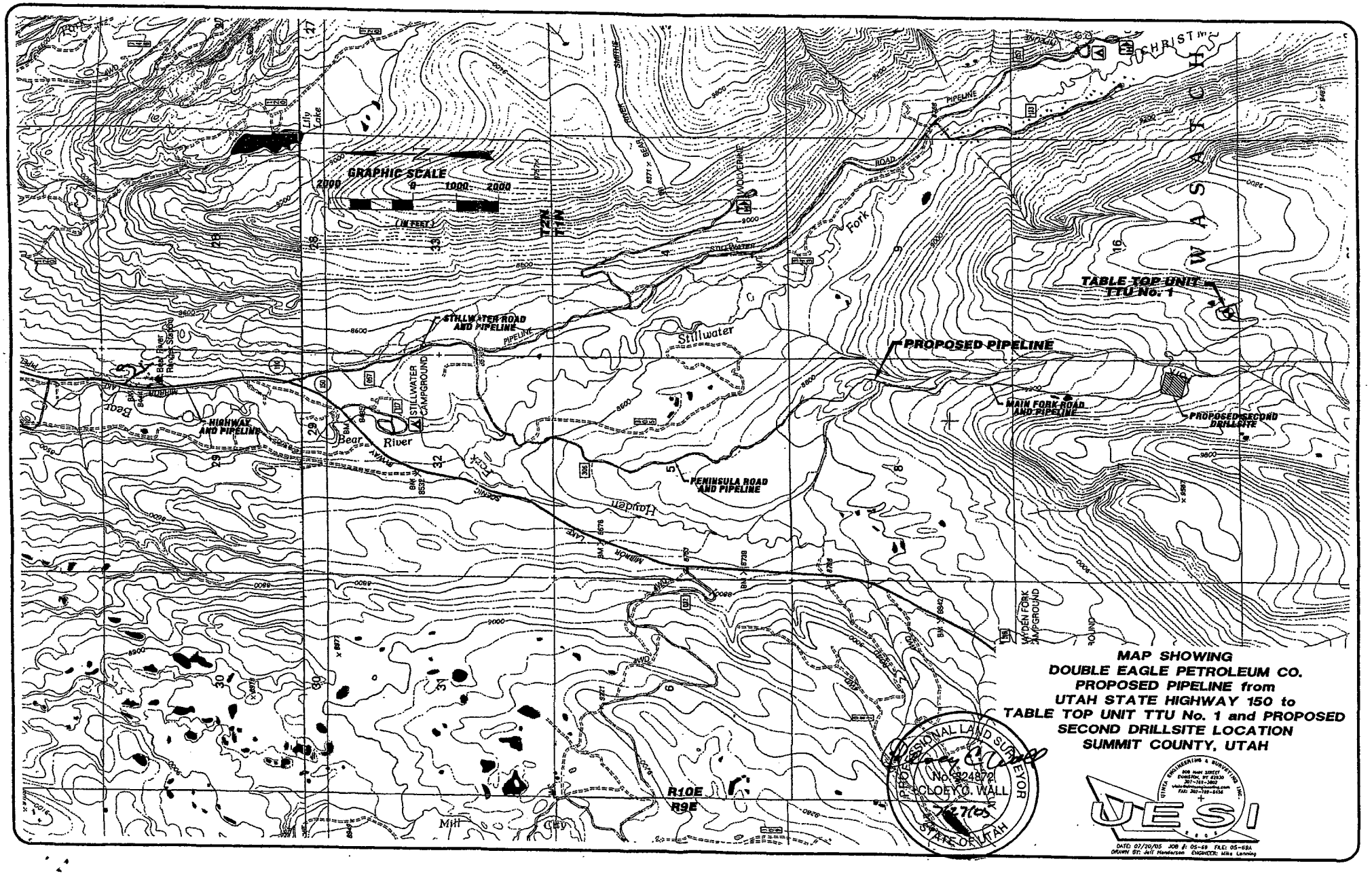
BOP & All related equipment H_2S trim & H_2S rated.



Double Eagle Petroleum Company
Main Fork Unit
TTU #1 Well
SWSW Sec 16 (T.1 N.-R.10 E.)
Summit County, Utah

REVISION	DATE	DESCRIPTION
2	07-27-05	MOVED FLARE STACK & FLARE PIT MOVED FRESH & SEPTIC WATER MOVED MUD LOGGER ADDED SECOND WELL SITE
1	03-04-94	

JOB #: 05-69 DATE: 03-03-93
FILE: 05-69LAYOUT
DRAWN BY: Brent Sanders



MAP SHOWING
DOUBLE EAGLE PETROLEUM CO.
PROPOSED PIPELINE from
UTAH STATE HIGHWAY 150 to
TABLE TOP UNIT TTU No. 1 and PROPOSED
SECOND DRILLSITE LOCATION
SUMMIT COUNTY, UTAH

REGISTERED PROFESSIONAL LAND SURVEYOR
No. 324872
CLOEY G. WALL
7/27/05
STATE OF UTAH

UINTA ENGINEERING & SURVEYING INC.
UES

DATED: 07/20/05 JOB #: 05-69 FILE: 05-69A
DRAWN BY: Jeff Henderson ENGINEER: Mike Lanning

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

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Operator submitted a sundry dated September 11, 2008 to BLM to extend the temporilary abandoned (T&A) status of this well to October 1, 2009. BLM approved said sundry on October 2, 2008.

Operator hereby requests BLM continue extending the exiting temporilary abandoned (T&A) status of this well to October 1, 2010.

COPY SENT TO OPERATOR
Date: 11·16·2009
Initials: KS

REQUEST DENIED
Utah Division of
Oil, Gas and Mining
Date: 11/3/09
By: [signature]

Federal Approval Of This Action Is Necessary

RECEIVED
OCT 01 2009
DIV. OF OIL, GAS & MINING

* see requirements of R649-3-36

14. I hereby certify that the foregoing is true and correct.

Name *(Printed/ Typed)*	Title
D. Steven Degenfelder	Vice President
Signature [signature]	Date 30-Sep-09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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(August 1999)

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OMB No. 1004- 0135
Expires: November 30, 2000

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	☐ Change Plans	☐ Plug and abandon	☐ Temporarily Abandon	T&A Status
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug back	☐ Water Disposal	Extension

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Operator has received approval from BLM to extend the T&A status of this well to October 1, 2010.

Operator submits the following information to Utah Division of Oil, Gas and Mining for its concurrance:

1) Reason for shutin: To evaluate geological and engineering data and conduct another EIS.
2) Length of time for T&A status: Same as BLM which is October 1, 2010.
3) Integrity of wellbore: See attached logging and casing test summary along with respective pressure test.
4) Copy of BLM approved sundry: attached

COPY SENT TO OPERATOR
Date: 1·5·2010
Initials: LCS

REQUEST DENIED
Utah Division of
Oil, Gas and Mining
Date: 12/29/09
By:

Federal Approval Of This
Action Is Necessary

* need showing that 2008 MIT is still valid

14. I hereby certify that the foregoing is true and correct.

Name *(Printed Typed)*	Title
D. Steven Degenfelder	Vice President
Signature	Date
	4-Dec-09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
DEC 08 2009
DIV. OF OIL, GAS & MINING

TABLE TOP UNIT # 1 LOGGING AND CASING TEST SUMMARY

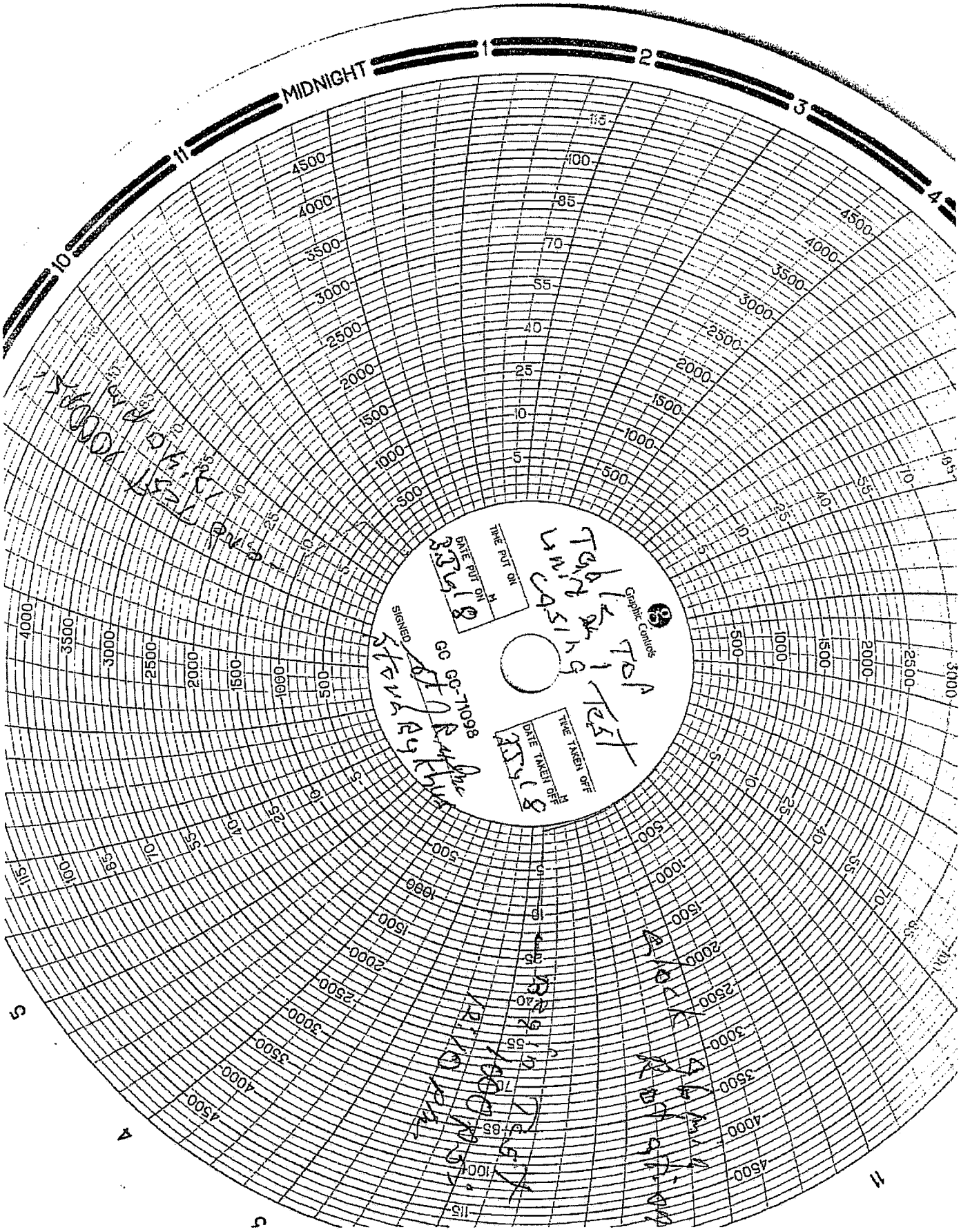
July 3rd 08 . Met I.P.S. at gate and take to location. Set up to test csg. Pumping water in through tree. Pressured up to 1000 psi and held for thirty min. Backed pressure off and rigged down test equipment, and nipple down all but 4 bolts on each flange. Put fence back up and sent testers out.

Had Mark Brown bring his backhoe up, we repaired road and pushed felled trees back out of the way. Also repaired silt fence on road from gravel pit to location.

July 5th o8. Baker Atlas got to Evanston the night before and we were going to meet at gate around 7:00 A.M.. They called at 5:30 and said they had to go back to Rock Springs to get another truck. They got back to Evanston at 11:00 A.M. and followed me to location.]We took down fence and rigged up boom truck and took tubing hanger off. Their Vertilog tool wouldn't work. The wires were pulled apart internally. Picked up caliper log and started it in hole, it would only go to 272', stopped by old drlg mud. Tried junk basket and it stopped at same place. Rig down and set csg hanger back on and 4 bolts, and put fence back up and traveled back to town.

Had Mark Brown there with his hoe in case we needed help with nipple down.

July 7th 08. Meet I.P.S. at gate and go to location . Nipple up the flanges with their nipple up truck And traveled back to town.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Form 3160- 5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM - UT - 950
2009 OCT -1 AM 9:35

FORM APPROVED
OMB No. 1004- 0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

5. Lease Serial No.: U-24446
6. If Indian, Allottee, or Tribe Name:
7. If Unit or CA. Agreement Designation: Main Fork Unit
8. Well Name and No.: TTU #1
9. API Well No.: 43-043-30324
10. Field and Pool, or Exploratory Area: Wildcat
11. County or Parish, State: Summit County, Utah

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator: Double Eagle Petroleum Company
3a. Address: P.O. Box 766, Casper, Wyoming 82602
3b. Phone No. *(include area code)*: (307) 237-9330
4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*: 244' FSL 1,161' FWL SWSW of Sec 16, T. 1 N.- R. 10 E.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/ Resume)	☐ Water Shut-off
	☐ Altering Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and abandon	☐ Temporarily Abandon	T&A Status
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug back	☐ Water Disposal	Continuation

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Operator submitted a sundry dated September 11, 2008 to BLM to extend the temporilary abandoned (T&A) status of this well to October 1, 2009. BLM approved said sundry on October 2, 2008.

Operator hereby requests BLM continue extending the exiting temporilary abandoned (T&A) status of this well to October 1, 2010.

14. I hereby certify that the foregoing is true and correct.

Name *(Printed/ Typed)*: D. Steven Degenfelder — Title: Vice President

Signature: D Steven Degenfelder — Date: 30-Sep-09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: Michael S Lee — Title: AFM — Date: 11/20/09

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. — Office:

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
DEC 08 2009
DIV. OF OIL, GAS & MINING

United States Department of the Interior
BUREAU OF LAND MANAGEMENT
Salt Lake Field Office
2370 South 2300 West
Salt Lake City, Utah 84119
ph: (801) 977-4300; Fax: (801) 977-4397
www.ut.blm.gov/saltlake_fo

TAKE PRIDE IN AMERICA

CONDITIONS OF APPROVAL FOR TEMPORARY ABANDONMENT

Operator: Double Eagle Petroleum Company

Well: Table Top Unit #1
SWSW Sec 16, T1N, R10E
Summit County, Utah
UTU-24446
Main Fork Unit

1. In accordance with 43 CFR §3162.3-4 (c), approval for TEMPORARILY ABANDONED (TA) status shall continue for a period of one (1) year ending October 1, 2010.

2. Prior to October 1, 2010, Double Eagle Petroleum Company has the following options:

   Reinitiate drilling operations.

   Submit a proposal to permanently plug and abandon this well.

3. Double Eagle Petroleum Company shall address any USFS surface use concerns.

Form 3160- 5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM - UT - 950
2009 OCT -1 AM 9:37

FORM APPROVED
OMB No. 1004- 0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.: U-24446
6. If Indian, Allottee, or Tribe Name:
7. If Unit or CA. Agreement Designation: Main Fork Unit
8. Well Name and No.: TTU #1
9. API Well No.: 43-043-30324
10. Field and Pool, or Exploratory Area: Wildcat
11. County or Parish, State: Summit County, Utah

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator: Double Eagle Petroleum Company
3a. Address: P.O. Box 766, Casper, Wyoming 82602
3b. Phone No. *(include area code)*: (307) 237-9330
4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*: 244' FSL 1,161' FWL SWSW of Sec 16, T. 1 N.- R. 10 E.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/ Resume)	☐ Water Shut-off
	☐ Altering Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and abandon	☐ Temporarily Abandon	T&A Status
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug back	☐ Water Disposal	Continuation

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

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Operator hereby requests BLM continue extending the exiting temporilary abandoned (T&A) status of this well to October 1, 2010.

14. I hereby certify that the foregoing is true and correct.

Name *(Printed/ Typed)*: D. Steven Degenfelder
Title: Vice President
Signature: D Steven Degenfelder
Date: 30-Sep-09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: Michael S Lee
Title: AFM
Date: 11/20/09

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Office:

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RECEIVED
DEC 08 2009

United States Department of the Interior
BUREAU OF LAND MANAGEMENT
Salt Lake Field Office
2370 South 2300 West
Salt Lake City, Utah 84119
ph: (801) 977-4300; Fax: (801) 977-4397
www.ut.blm.gov/saltlake_fo

TAKE PRIDE IN AMERICA

CONDITIONS OF APPROVAL FOR TEMPORARY ABANDONMENT

Operator: Double Eagle Petroleum Company

Well: Table Top Unit #1
SWSW Sec 16, T1N, R10E
Summit County, Utah
UTU-24446
Main Fork Unit

1. In accordance with 43 CFR §3162.3-4 (c), approval for TEMPORARILY ABANDONED (TA) status shall continue for a period of one (1) year ending October 1, 2010.

2. Prior to October 1, 2010, Double Eagle Petroleum Company has the following options:

   Reinitiate drilling operations.

   Submit a proposal to permanently plug and abandon this well.

3. Double Eagle Petroleum Company shall address any USFS surface use concerns.

DOUBLE EAGLE PETROLEUM COMPANY

777 OVERLAND TRAIL P. O. BOX 766 CASPER, WYOMING 82602

PHONE 307 / 237-9330
FAX 307 / 266-1823
www.dble.us

January 14, 2010

43 043 30324
IN 10E 16

Mr. Dustin Doucet
Utah Division of Oil and Gas Mining
P.O. Box 145801
Salt lake City, Utah 84114-5801

RE: Request for Sundry Approval
T & A Status Extension for Table Top Unit #1 Well
Summit County, Utah

Dear Mr. Doucet:

In accordance with our telephone conversation of January 12, 2010, concerning Double Eagle's request to extend the status of "temporarily abandoned" on the Table Top Unit #1 well, enclosed please find the following:

1) A new sundry with well history, casing pressure test and BLM's approval of said extension.
2) Wellbore diagram

As I mentioned on the phone, the wellbore consists of new 9⅝" casing set to surface and cemented to 11,393 feet on December 29, 2006. An 8½" hole was drilled to 15,760' and no over pressured zones were encountered. The open hole was plugged and permanently abandoned, plug #1: 13,850 to 14,050', plug #2: 13,306 to 13,706' and the top plug across the 9⅝" casing shoe at 11,285 to 11,485' was completed February 25, 2007. The 9⅝" casing was never perforated.

In July, 2008, the casing was pressure tested and the chart was attached to the BLM sundry and a casing inspection log was run, which showed the casing to be in excellent condition. No well operations have been conducted since that time.

The well location is on lands managed by the United States Forest Service. The access road is closed by a locked gate and is inaccessible by vehicular traffic. Double Eagle conducts visual inspections of the location and wellhead periodically for its pit maintenance and storm water plan requirements.

Please feel free to contact me should you require additional information.

Sincerely,

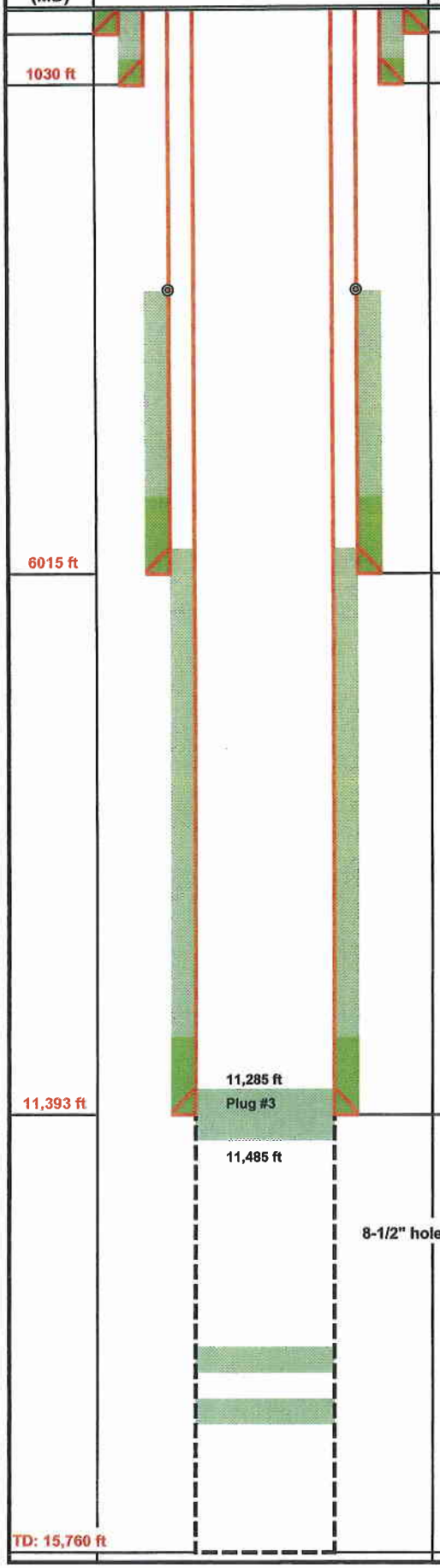
R. F. Reiner, PE
Vice President, Operations

COPY SENT TO OPERATOR
Date: 3/1/2010
Initials: KS

RECEIVED
JAN 20 2010
DIV. OF OIL, GAS & MINING

AREA:	Table Top Unit	RIG:		
WELL:	Table Top Unit #1	GLE:	ft.	Date: 6/27/07
FIELD:	SW SW sec 16 1N 10E	KB ht:	26 ft.	Reiner
	Summit county, Utah	KB Elev:	26 ft.	

DEPTH (MD)		HOLE SIZE	CASING & CEMENTING DETAILS EQUIPMENT DETAILS
1030 ft		26"	20" 94 ppf J55 BTC casing
6015 ft			13-3/8" 54.5 ppf K55 stc casing
11,393 ft	11,285 ft Plug #3 11,485 ft		9-5/8" 53.5 ppf T95 ltc casing
TD: 15,760 ft	8-1/2" hole		



Form 3160- 5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

5. Lease Serial No.: U-24446
6. If Indian, Allottee, or Tribe Name:
7. If Unit or CA. Agreement Designation: Main Fork Unit
8. Well Name and No.: TTU #1
9. API Well No.: 43-043-30324
10. Field and Pool, or Exploratory Area: Wildcat
11. County or Parish, State: Summit County, Utah

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other
2. Name of Operator: Double Eagle Petroleum Company
3a. Address: P.O. Box 766, Casper, Wyoming 82602
3b. Phone No. *(include area code)*: (307) 237-9330
4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*: 244' FSL 1,161' FWL SWSW of Sec 16, T. 1 N.- R. 10 E.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[X] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/ Resume)	[ ] Water Shut-off
	[ ] Altering Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Subsequent Report	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[X] Other
	[ ] Change Plans	[ ] Plug and abandon	[ ] Temporarily Abandon	T&A Status
[ ] Final Abandonment Notice	[ ] Convert to Injection	[ ] Plug back	[ ] Water Disposal	Extension

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Operator has received approval from BLM to extend the T&A status of this well to October 1, 2010.

Operator submits the following information to Utah Division of Oil, Gas and Mining for its concurrance:

1) Reason for shutin: To evaluate geological and engineering data and conduct another EIS.
2) Length of time for T&A status: Same as BLM which is October 1, 2010.
3) Integrity of wellbore: See attached logging and casing test summary along with respective pressure test.
4) Copy of BLM approved sundry: attached

14. I hereby certify that the foregoing is true and correct.

Name *(Printed Typed)*: D. Steven Degenfelder
Title: Vice President
Signature: D Steven Degenfelder
Date: 13-Jan-10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: D Hill
Title: Pet. Eng.
Date: 2/11/10

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office: DOGM

Federal Approval Of This Action Is Necessary

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* As discussed on phone Casing pressures should be obtained on next Sitevisit in the Spring.

TABLE TOP UNIT # 1 LOGGING AND CASING TEST SUMMARY

July 3rd 08 . Met I.P.S. at gate and take to location. Set up to test csg. Pumping water in through tree. Pressured up to 1000 psi and held for thirty min. Backed pressure off and rigged down test equipment, and nipple down all but 4 bolts on each flange. Put fence back up and sent testers out.

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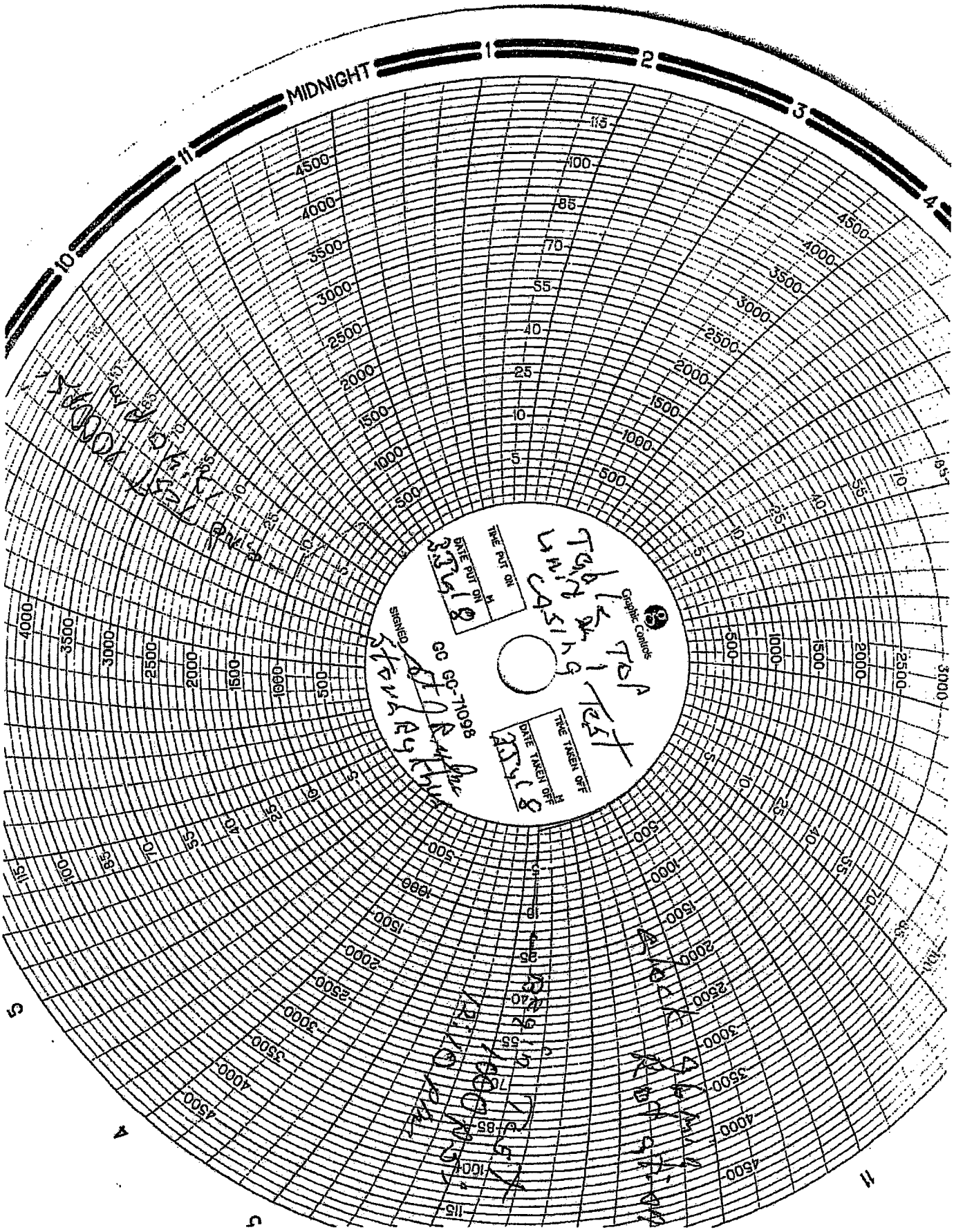
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Graphic Controls
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DATE PUT ON
TIME TAKEN OFF
DATE TAKEN OFF
SIGNED
CC 71098

Form 3160- 5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

5. Lease Serial No.: U-24446
6. If Indian, Allottee, or Tribe Name:
7. If Unit or CA. Agreement Designation: Main Fork Unit
8. Well Name and No.: TTU #1
9. API Well No.: 43-043-30324
10. Field and Pool, or Exploratory Area: Wildcat
11. County or Parish, State: Summit County, Utah

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator: Double Eagle Petroleum Company
3a. Address: P.O. Box 766, Casper, Wyoming 82602
3b. Phone No. *(include area code)*: (307) 237-9330
4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*: 244' FSL 1,161' FWL SWSW of Sec 16, T. 1 N.- R. 10 E.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/ Resume)	☐ Water Shut-off
	☐ Altering Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
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☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug back	☐ Water Disposal	Extension

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On September 17, 2010, BLM approved extending the T&A status of this well to October 1, 2011.

Lease #U-24446 has been granted a suspension of operations and production effective May 1, 2009 pending completion of the Main Fork Full Field Development EIS by the USFS.

Operator requests BLM grant a continued T&A status for this well until EIS is completed.

COPY SENT TO OPERATOR
Date: AUG 18 2011
Initials: KS

RECEIVED
AUG 08 2011
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name *(Printed/ Typed)*: D. Steven Degenfelder
Title: Vice President
Signature: D. Steven Degenfelder
Date: 3-Aug-11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Title
Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office

REQUEST DENIED
Utah Division of Oil, Gas and Mining
Date: 8/16/2011
By:
* See requirements of R649-3-36

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: U-244446

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: Main Fork Unit

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: TTU #1

2. NAME OF OPERATOR: Double Eagle Petroleum Company

9. API NUMBER: 4304330324

3. ADDRESS OF OPERATOR: P.O. Box 766 CITY Casper STATE WY ZIP 82602

PHONE NUMBER: (307) 237-9330

10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 244' FSL 1161' FWL

COUNTY: Summit

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 16 1N 10E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: _____	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: Suspended Unit & Lease.
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator requests the TTU #1 status be placed in suspension as Temporary Abandoned (TA) because the Main Fork Unit and leases are in suspension.

If the TTU #1 status as suspended Temporary Abandoned is not granted, Operator requests extension of Temporary Abandoned status for this well until (1) year after the Main Fork Unit suspension terminates.

COPY SENT TO OPERATOR
Date: 10/10/2012
Initials: KS

NAME (PLEASE PRINT) Clark Huffman TITLE Vice President Operations

SIGNATURE Clark Huffman DATE 9/20/2012

(This space for State use only)

Accepted by the Utah Division of Oil, Gas and Mining
For Record Only

Federal Approval Of This Action Is Necessary

RECEIVED
SEP 21 2012
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: U-54044

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: Main Fork Unit

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER _____

8. WELL NAME and NUMBER: TTU#3

2. NAME OF OPERATOR: Double Eagle Petroleum Company Put in file for TTU# 1

9. API NUMBER: 43043 30324

3. ADDRESS OF OPERATOR: P.O. Box 766 CITY Casper STATE WY ZIP 82602

PHONE NUMBER: (307) 237-9330

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1515' FSL 613' FEL

COUNTY: Summit

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 17 1N 10E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: Suspended Unit & Lease.
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator requests the Application to Drill (APD) for the TTU#3 be placed in suspension because the Main Fork Unit and leases are currently suspended.

If the TTU #3 status as suspended Application to Drill is not granted, operator requests extension of the APD for this well to (1) year after the Main Fork Unit suspension terminates.

COPY SENT TO OPERATOR
Date: 10/10/2012
Initials: KS

NAME (PLEASE PRINT) Clark Huffman

TITLE Vice President Operations

SIGNATURE Clark Huffman

DATE 9/20/2012

(This space for State use only)

REQUEST DENIED
Utah Division of
Oil, Gas and Mining
Date: 10/4/2012
By: [signature]

RECEIVED
SEP 21 2012
DIV. OF OIL, GAS & MINING

(5/2000)

(See Instructions on Reverse Side)

*No record of well or APD in this location

RECEIVED
OCT 0 1 2013
DIV. OF OIL, GAS & MINING

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU24446
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: Main Fork Unit
8. WELL NAME and NUMBER: Table Top 1
9. API NUMBER: 43-043-303 0324
10. FIELD AND POOL, OR WILDCAT: Wildcat

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER
2. NAME OF OPERATOR: Double Eagle Petroleum Co.
3. ADDRESS OF OPERATOR: 1675 Broadway, Suite 2200 CITY Denver STATE CO ZIP 80202
PHONE NUMBER: (303) 794-8445
4. LOCATION OF WELL
FOOTAGES AT SURFACE: 244' FSL 1161' FWL
COUNTY: Summit
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 16 01N 10E
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Suspended Unit & Lease
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

COPY SENT TO OPERATOR
Date: 10-17-2013
Initials: KS

Operator requests the TTU #1 status be placed in suspension as Temporarily Abandoned (TA) because the Main Fork Unit and

If the TTU#1 status as suspended Temporarily Abandoned is not granted, Operator requests an extension of Temporarily Abanc

NAME (PLEASE PRINT) Kathryn Hamberger
TITLE Land Manager
SIGNATURE Kathryn Hamberger
DATE Sept 27, 2013

(This space for State use only)

REQUEST DENIED
Utah Division of
Oil, Gas and Mining
Date: 10/16/2013
By:

(See Instructions on Reverse Side)

(5/2000)

* insufficient information - see Requirements of R649-3-36
** future sundries should be submitted via epermit.

DOUBLE EAGLE PETROLEUM COMPANY
1675 BROADWAY, SUITE 2200
DENVER, COLORADO 80202

PHONE 303 / 794-8445
FAX 303 / 794-8451
www.dble.us

RECEIVED
OCT 0 1 2013
DIV. OF OIL, GAS & MINING

September 30, 2013

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84116

RE: Double Eagle Petroleum Company – Form 3160-5 – Request for Temporary Abandonment – TTU#1, Main Fork Unit – Summit County, Utah

To Whom it May Concern:

Enclosed please find Form 9 and Form 6 for the TTU#1 well in the Main Fork Unit located in Summit County, Utah. Should you need to contact me, you may do so at the following:

Double Eagle Petroleum Company
Attn.: Kathryn Hamberger
1675 Broadway, Suite 2200
Denver, Colorado 80202
303-794-8445

Sincerely,

Kathryn Hamberger

Kathryn Hamberger,
Land Manager

Sundry Number: 45775 API Well Number: 43043303240000

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: U-24446

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: MAIN FORK

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: TTU 1

2. NAME OF OPERATOR: DOUBLE EAGLE PETROLEUM & MINING

9. API NUMBER: 43043303240000

3. ADDRESS OF OPERATOR: 1675 Broadway, Suite 2200 , Denver, Co, 80202

PHONE NUMBER: 303 794-8445 Ext

9. FIELD and POOL or WILDCAT: WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0244 FSL 1161 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 16 Township: 01.0N Range: 10.0E Meridian: S

COUNTY: SUMMIT

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 12/10/2013	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	✓ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Double Eagle requests an extension on the TA in order to maintain the well bore for future development. We expect the well to be shut in for at least 12 months. In order to show the integrity of the well please see attached Casing Test dated 7/3/08 and MIT report dated 10/9/08, both are still valid and there have been no changes since those dates. Current surface pressure is zero.The BLM has already granted approval for the temporary abandonment, a copy of which is also attached.

Accepted by the Utah Division of Oil, Gas and Mining

Date: December 11, 2013

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kathryn Hamberger	303 794-8445	Land Manager
SIGNATURE N/A		**DATE** 12/10/2013

RECEIVED: Dec. 10, 2013

Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

5. Lease Serial No.
UTU72446

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
Main Fork Unit

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Table Top 1

2. Name of Operator
Double Eagle Petroleum Co.

9. API Well No.
43-043-30324-00-X1

3a. Address
1675 Broadway, Suite 2200
Denver, CO 80202

3b. Phone No. *(include area code)*
(303) 794-8445

10. Field and Pool or Exploratory Area
Wildcat

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
Sec 16 T1N R10E SWSW 244FSL 1161FWL

11. County or Parish, State
Summit County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☑ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Operator requests the TTU#1 status as temporarily abandoned be extended for one year. A detailed Master Development Plan was submitted in 2012.

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*
Kathryn Hamberger

Title Land Manager

Signature Kathryn Hamberger

Date 9/27/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Rebecca Watson

Title Field Manager Date 11-6-2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Salt Lake Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONDITIONS OF APPROVAL FOR TEMPORARY ABANDONMENT

Operator: Double Eagle Petroleum Company

Well: Table Top Unit #1
SWSW Sec 16, T1N, R10E
Summit County, Utah
UTU-24446
Main Fork Unit

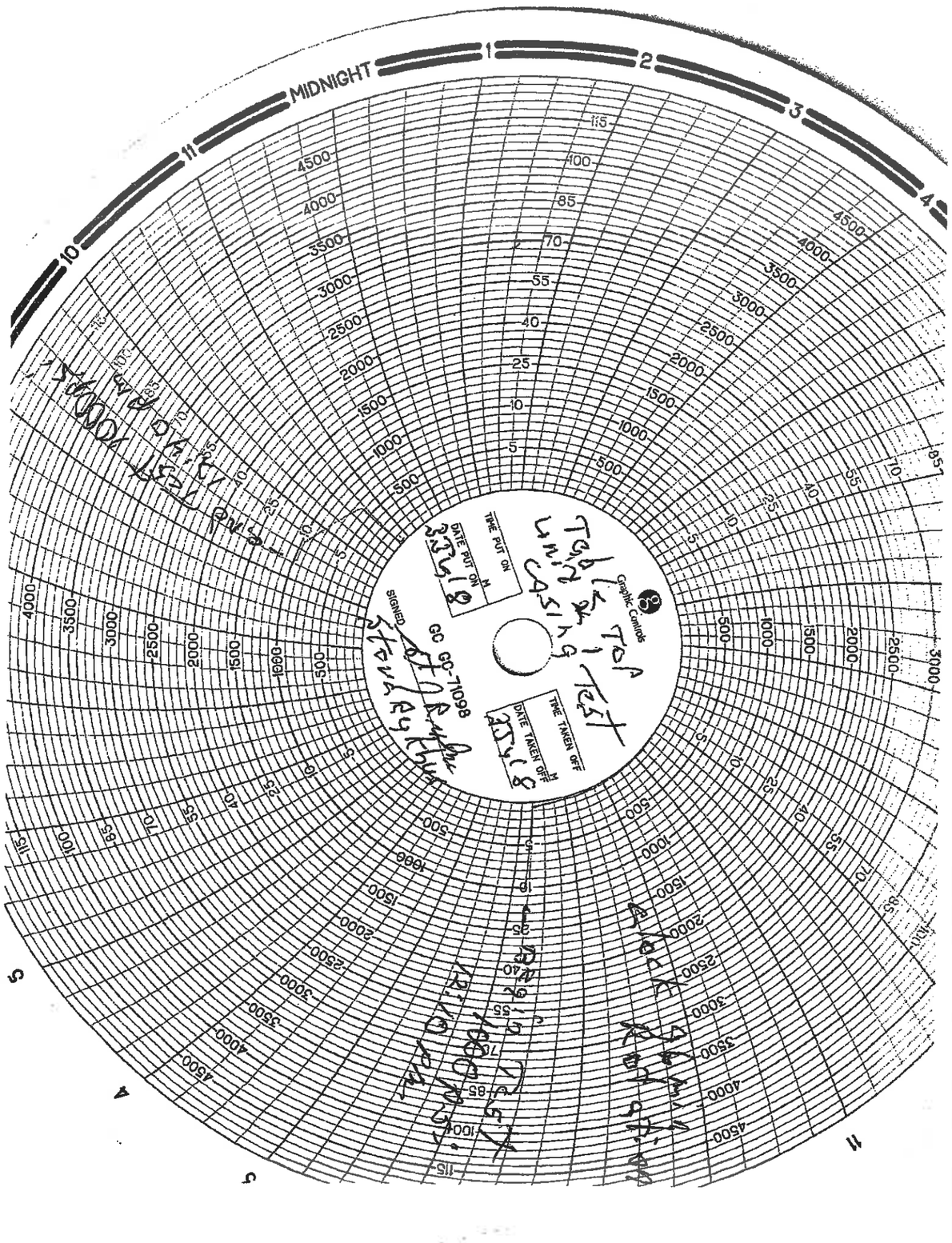
1. In accordance with 43 CFR §3162.3-4 (c), approval for TEMPORARILY ABANDONED (TA) status shall continue for a period of one (1) year ending October 1, 2014.

2. TA approval is conditioned on Double Eagle Petroleum Company's attendance at a meeting with the US Forest Service and BLM to discuss status of the project and NEPA milestones. This meeting shall be in Salt Lake City during First Quarter CY 2014.

3. TA Approval is also conditioned on Quarterly status updates of Project submitted to BLM and USFS.

4. Double Eagle shall provide to BLM report on wellhead pressure due by July 2014.

5. Double Eagle Petroleum Company shall address any USFS surface use concerns.


MIDNIGHT
1
2
3
4
5
6
7
8
9
10
11
4500
4000
3500
3000
2500
2000
1500
1000
500
115
100
85
70
55
40
25
10
5
Graphic Controls
DATE PUT ON
TIME PUT ON
DATE TAKEN OFF
TIME TAKEN OFF
SIGNED
GC 66-71098

Sundry Number: 45775 API Well Number: 43043303240000

BAKER HUGHES

Baker Atlas

MIT Report Overview

Well:	Tabletop Unit #1	Survey Date:	10/9/2008
Field:	Wildcat	Tool Type:	Sondex Multifinger Imaging Tool
Company:	Double Eagle Petroleum Co.	Tool Size:	4 inch/60 arm
Country:	USA	No. of Fingers:	60
		Analyst:	David Tilley

Pipe:	Nom.OD	Weight	Grade & Thread	Nom.ID	Nom. Upset	Upper len.	Lower len.
	9.625 ins	53.5 ppf		8.535 ins	9.625 ins	3.0 ins	3.0 ins

Analysis Overview

These results were generated semi-automatically, using Sondex MITPro software Version 3.04. The data was acquired using a Sondex Multifinger Imaging Tool. Sondex accepts no responsibility for the accuracy of the results that are presented.

All items in the string are referred to as 'Joints'. This includes completion items such as cross-overs. Normal joints are identified by integer numbers, sequential in depth. Short joints and completion items are identified by numbers after the decimal point.

All penetrations and projections are measured by local, surface shape analysis, where this is effective. The damage classification scheme is described at the end of the Joint Tabulations.

A total of 249 joints were analysed, of which 0 have possible holes.

The most deeply penetrated joints:
pit depths to 0.288 ins in Joint 144
pit depths to 0.191 ins in Joint 142

The most restricted joints:
projections to 0.361 ins in Joint 247
projections to 0.187 ins (in coupling) in Joint 248

The terms "deformation & ovality" are used to describe tubulars that are out of round. Encountering tubulars of this nature during the analysis are reported as damage because there is a change from nominal ID to maximum finger deflection. And it is this difference that the program classifies as damage. It is our opinion, that when encountering this type of damage there is no metal loss associated to it as is reported during the analysis by the software. Again the software looks for changes

FILE COPY

Disclaimer

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or wilful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretations made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions.

Baker Atlas

MIT Report Overview

Well:	Tabletop Unit #1	Survey Date:	10/9/2008
Field:	Wildcat	Tool Type:	Sondex Multifinger Imaging Tool
Company:	Double Eagle Petroleum Co.	Tool Size:	4 inch/60 arm
Country:	USA	No. of Fingers:	60
		Analyst:	David Tilley

Pipe:	Nom.OD	Weight	Grade & Thread	Nom.ID	Nom. Upset	Upper len.	Lower len.
	9.625 ins	53.5 ppf		8.535 ins	9.625 ins	3.0 ins	3.0 ins

from nominal ID, thus ovality or "egg shaped" casing would cause a change from nominal ID and force the reporting as such. It is our opinion that even though there is no metal loss associated with this type of damage it should be left in the report to serve as an identifier to the operator, that damage is present. And this damage is in the form of mechanically induced and not corrosion induced, in other words no metal loss is present, well integrity intact. One exception is when ovality occurs at the couplings. The presence of this type of damage even though has no metal loss associated with it, can pose severe problems to the operator in the form of a leaking collar. During the analysis when joints are encountered of this nature they will be commented as such in the "MIT REPORT JOINT TABULATION SHEET" of the report.

see the disclaimer on Overview page 1

Sundry Number: 45775 API Well Number: 43043303240000

Sundry Number: 45775 API Well Number: 43043303240000

BAKER HUGHES

Baker Atlas

MIT Report Overview
Body Region Analysis

Well:	Tabletop Unit #1	Survey Date:	10/9/2008
Field:	Wildcat	Tool Type:	Sondex Multifinger Imaging Tool
Company:	Double Eagle Petroleum Co.	Tool Size:	4 inch/60 arm
Country:	USA	No. of Fingers:	60
		Analyst:	David Tilley

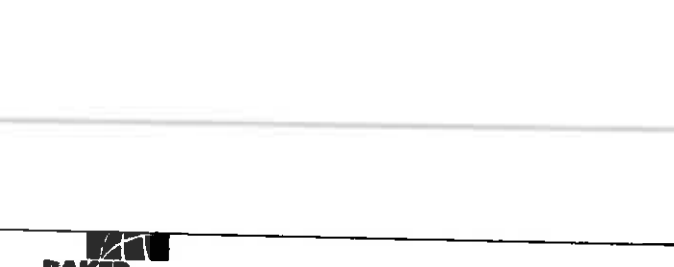
Pipe:	Nom.OD	Weight	Grade & Thread	Nom.ID	Nom. Upset	Upper len.	Lower len.
	9.625 ins	53.5 ppf		8.535 ins	9.625 ins	3.0 ins	3.0 ins

Penetration and Metal Loss (% wall)

Number of joints analysed (total = 249)

	0 to 1%	1 to 10%	10 to 20%	20 to 40%	40 to 85%	over 85%
pen.	0	230	9	9	1	0
loss	150	99	0	0	0	0

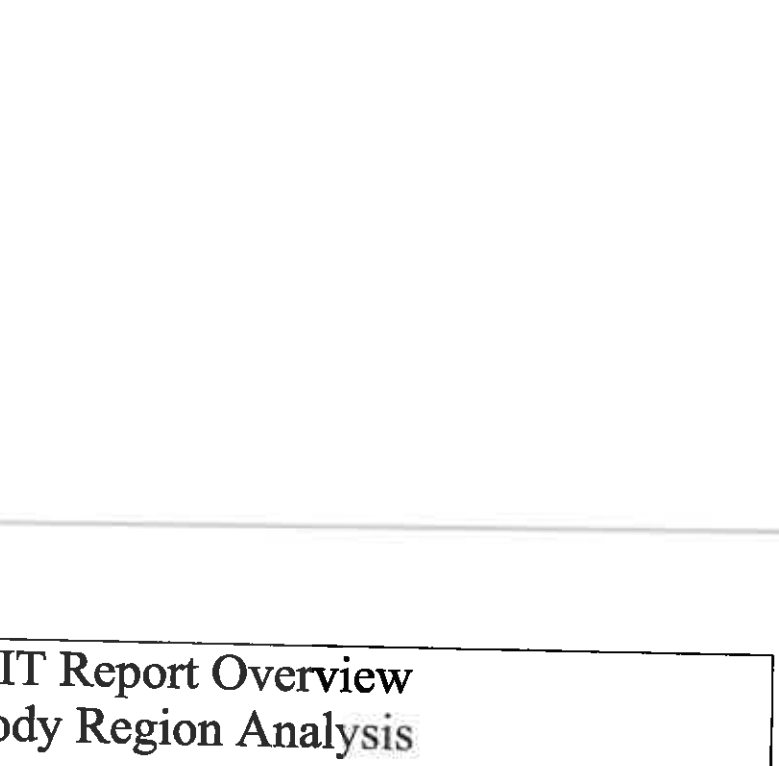
Damage Configuration (body)



Number of joints damaged (total = 152)

isolated pitting	general corrosion	line corrosion	ring corrosion	hole / possible hole
128	6	17	1	0

Damage Profile (% wall)



Bottom of Survey = 249

see the disclaimer on Overview page 1

Sundry Number: 45775 API Well Number: 43043303240000

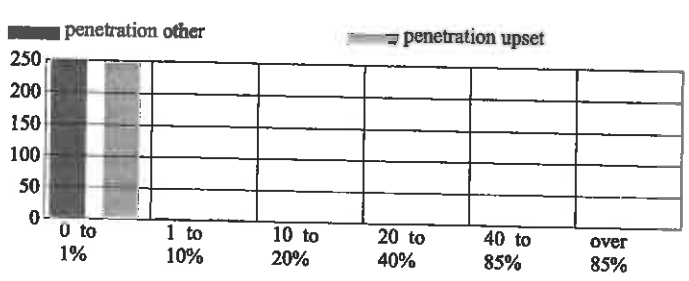
Baker Atlas

MIT Report Overview
Coupling Region Analysis

Well:	Tabletop Unit #1	Survey Date:	10/9/2008
Field:	Wildcat	Tool Type:	Sondex Multifinger Imaging Tool
Company:	Double Eagle Petroleum Co.	Tool Size:	4 inch/60 arm
Country:	USA	No. of Fingers:	60
		Analyst:	David Tilley

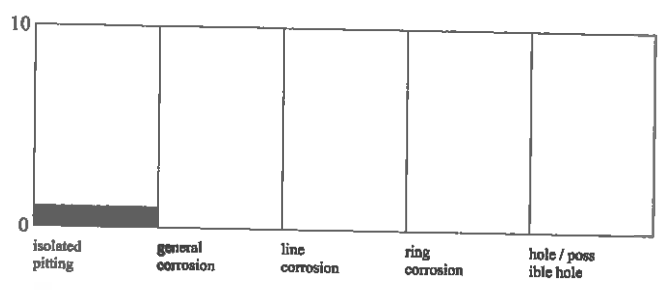
Pipe:	Nom.OD	Weight	Grade & Thread	Nom.ID	Nom. Upset	Upper len.	Lower len.
	9.625 ins	53.5 ppf		8.535 ins	9.625 ins	3.0 ins	3.0 ins

Penetration in couplings (% wall)



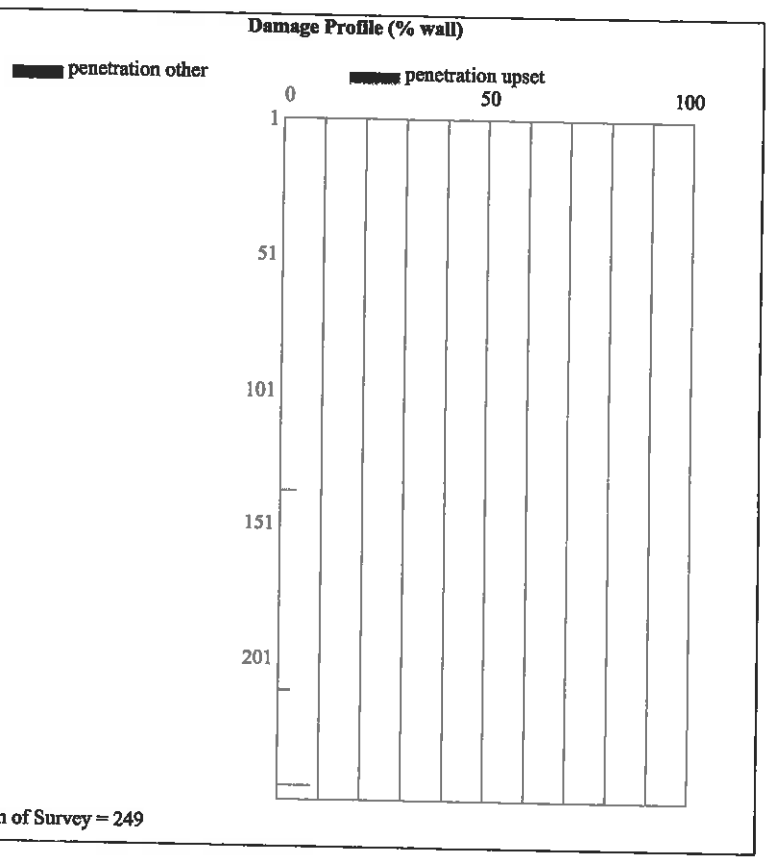
Number of joints analysed (total = 249)						
other	248	1	0	0	0	0
upset	247	2	0	0	0	0

Damage Configuration (couplings)



Number of joints damaged (total = 1)					
1	0	0	0	0

Damage Profile (% wall)



Bottom of Survey = 249

see the disclaimer on Overview page 1

Sundry Number: 45775 API Well Number: 43043303240000

BAKER HUGHES

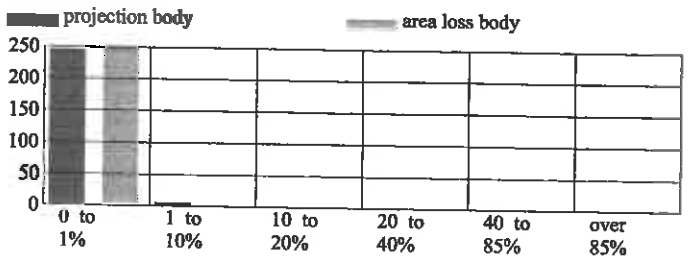
Baker Atlas

MIT Report Overview
Body Region Analysis

Well:	Tabletop Unit #1	Survey Date:	10/9/2008
Field:	Wildcat	Tool Type:	Sondex Multifinger Imaging Tool
Company:	Double Eagle Petroleum Co.	Tool Size:	4 inch/60 arm
Country:	USA	No. of Fingers:	60
		Analyst:	David Tilley

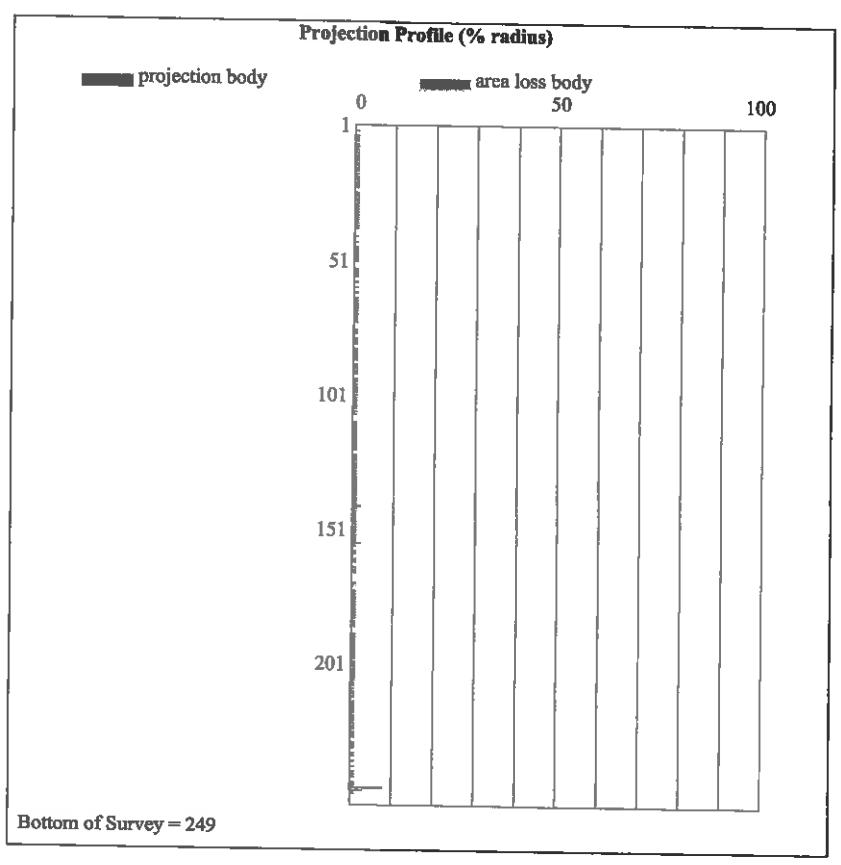
Pipe:	Nom.OD	Weight	Grade & Thread	Nom.ID	Nom. Upset	Upper len.	Lower len.
	9.625 ins	53.5 ppf		8.535 ins	9.625 ins	3.0 ins	3.0 ins

Projection and Area Loss (% radius)



Number of joints analysed (total = 249)						
proj.	245	4	0	0	0	0
loss	249	0	0	0	0	0

Projection Profile (% radius)



Bottom of Survey = 249

see the disclaimer on Overview page 1

MIT REPORT JOINT TALLY SHEET

Pipe: 9.625 ins 53.5 ppf
Wall thickness: Body = 0.545 ins Upset = 0.545 ins
Nominal ID: 8.535 ins

Well: Tabletop Unit #1
Field: Wildcat
Company: Double Eagle Petroleum Co.
Country: USA
Survey Date: 10/9/2008

Joint No.	Depth feet	Length feet	Modal ID inches	Mean ID inches	Nominal ID inches	Nominal OD inches	Type
1	47.51	4.04	8.606	8.603	8.535	9.625	
2	51.55	34.02	8.622	8.620	8.535	9.625	
3	85.57	43.75	8.602	8.599	8.535	9.625	
4	129.32	44.27	8.595	8.590	8.535	9.625	
5	173.59	44.18	8.604	8.600	8.535	9.625	
6	217.77	42.02	8.644	8.639	8.535	9.625	
7	259.79	44.70	8.607	8.604	8.535	9.625	
8	304.49	44.67	8.611	8.608	8.535	9.625	
9	349.16	45.33	8.602	8.600	8.535	9.625	
10	394.49	43.79	8.602	8.599	8.535	9.625	
11	438.28	43.82	8.603	8.598	8.535	9.625	
12	482.10	45.15	8.618	8.614	8.535	9.625	
13	527.25	45.60	8.605	8.602	8.535	9.625	
14	572.85	45.51	8.618	8.613	8.535	9.625	
15	618.36	45.28	8.613	8.609	8.535	9.625	
16	663.64	46.16	8.610	8.605	8.535	9.625	
17	709.80	43.98	8.609	8.606	8.535	9.625	
18	753.78	43.91	8.605	8.600	8.535	9.625	
19	797.69	43.36	8.616	8.610	8.535	9.625	
20	841.05	45.17	8.599	8.596	8.535	9.625	
21	886.22	45.64	8.621	8.616	8.535	9.625	
22	931.86	44.69	8.607	8.602	8.535	9.625	
23	976.55	43.91	8.623	8.619	8.535	9.625	
24	1020.46	45.51	8.621	8.618	8.535	9.625	
25	1065.97	45.11	8.612	8.610	8.535	9.625	
26	1111.08	45.73	8.627	8.622	8.535	9.625	
27	1156.81	45.69	8.615	8.612	8.535	9.625	
28	1202.50	45.10	8.616	8.611	8.535	9.625	
29	1247.60	45.75	8.610	8.608	8.535	9.625	
30	1293.35	44.91	8.622	8.617	8.535	9.625	
31	1338.26	44.49	8.617	8.612	8.535	9.625	
32	1382.75	45.36	8.614	8.610	8.535	9.625	
33	1428.11	45.67	8.615	8.611	8.535	9.625	
34	1473.78	44.03	8.625	8.620	8.535	9.625	
35	1517.81	45.30	8.615	8.612	8.535	9.625	
36	1563.11	44.84	8.630	8.624	8.535	9.625	
37	1607.95	43.83	8.622	8.620	8.535	9.625	
38	1651.78	45.62	8.613	8.608	8.535	9.625	
39	1697.40	43.76	8.601	8.599	8.535	9.625	
40	1741.16	43.71	8.627	8.624	8.535	9.625	
41	1784.87	37.12	8.637	8.634	8.535	9.625	
42	1821.99	43.72	8.613	8.608	8.535	9.625	
43	1865.71	42.87	8.611	8.607	8.535	9.625	
44	1908.58	42.40	8.619	8.616	8.535	9.625	
45	1950.98	42.98	8.604	8.601	8.535	9.625	
46	1993.96	42.22	8.612	8.608	8.535	9.625	
47	2036.18	45.86	8.607	8.603	8.535	9.625	
48	2082.04	44.81	8.615	8.609	8.535	9.625	
49	2126.85	44.84	8.619	8.615	8.535	9.625	
50	2171.69	43.01	8.608	8.605	8.535	9.625	
51	2214.70	43.68	8.606	8.602	8.535	9.625	
52	2258.38	45.09	8.610	8.605	8.535	9.625	
53	2303.47	45.51	8.619	8.615	8.535	9.625	
54	2348.98	42.87	8.610	8.606	8.535	9.625	
55	2391.85	43.83	8.609	8.606	8.535	9.625	
56	2435.68	44.42	8.615	8.611	8.535	9.625	
57	2480.10	44.09	8.610	8.607	8.535	9.625	
58	2524.19	45.56	8.606	8.600	8.535	9.625	
59	2569.75	44.00	8.616	8.613	8.535	9.625	
60	2613.75	44.12	8.601	8.598	8.535	9.625	
61	2657.87	43.76	8.619	8.615	8.535	9.625	
62	2701.63	44.18	8.623	8.619	8.535	9.625	
63	2745.81	45.41	8.619	8.615	8.535	9.625	
64	2791.22	45.47	8.629	8.625	8.535	9.625	
65	2836.69	45.20	8.611	8.607	8.535	9.625	
66	2881.89	44.05	8.611	8.608	8.535	9.625	
67	2925.94	46.16	8.627	8.623	8.535	9.625	
68	2972.10	45.62	8.626	8.622	8.535	9.625	
69	3017.72	44.67	8.632	8.627	8.535	9.625	
70	3062.39	45.36	8.625	8.621	8.535	9.625	
71	3107.75	46.24	8.626	8.623	8.535	9.625	
72	3153.99	45.69	8.615	8.612	8.535	9.625	
73	3199.68	45.39	8.625	8.621	8.535	9.625	
74	3245.07	45.64	8.616	8.612	8.535	9.625	
75	3290.71	44.52	8.620	8.617	8.535	9.625	
76	3335.23	42.66	8.614	8.611	8.535	9.625	
77	3377.89	44.73	8.619	8.615	8.535	9.625	
78	3422.62	44.32	8.619	8.615	8.535	9.625	
79	3466.94	45.84	8.606	8.602	8.535	9.625	
80	3512.78	44.96	8.617	8.614	8.535	9.625	
81	3557.74	45.58	8.624	8.621	8.535	9.625	
82	3603.32	45.54	8.621	8.618	8.535	9.625	
83	3648.86	44.28	8.614	8.612	8.535	9.625	
84	3693.14	45.37	8.611	8.606	8.535	9.625	

see the disclaimer on Overview page 1

Sundry Number: 45775 API Well Number: 43043303240000

MIT REPORT JOINT TALLY SHEET

Pipe: 9.625 ins 53.5 ppf
Wall thickness: Body = 0.545 ins Upset = 0.545 ins
Nominal ID: 8.535 ins

Well: Tabletop Unit #1
Field: Wildcat
Company: Double Eagle Petroleum Co.
Country: USA
Survey Date: 10/9/2008

Joint No.	Depth feet	Length feet	Modal ID inches	Mean ID inches	Nominal ID inches	Nominal OD inches	Type
85	3738.51	44.44	8.599	8.596	8.535	9.625	
86	3782.95	44.83	8.623	8.618	8.535	9.625	
87	3827.78	45.16	8.632	8.629	8.535	9.625	
88	3872.94	45.74	8.614	8.612	8.535	9.625	
89	3918.68	45.25	8.621	8.617	8.535	9.625	
90	3963.93	45.89	8.619	8.614	8.535	9.625	
91	4009.82	44.70	8.623	8.619	8.535	9.625	
92	4054.52	45.57	8.619	8.614	8.535	9.625	
93	4100.09	45.60	8.620	8.616	8.535	9.625	
94	4145.69	45.09	8.622	8.617	8.535	9.625	
95	4190.78	45.56	8.616	8.613	8.535	9.625	
96	4236.34	45.49	8.618	8.616	8.535	9.625	
97	4281.83	45.85	8.610	8.606	8.535	9.625	
98	4327.68	44.05	8.600	8.597	8.535	9.625	
99	4371.73	45.45	8.625	8.620	8.535	9.625	
100	4417.18	46.23	8.625	8.621	8.535	9.625	
101	4463.41	45.64	8.610	8.606	8.535	9.625	
102	4509.05	44.82	8.621	8.617	8.535	9.625	
103	4553.87	45.19	8.617	8.614	8.535	9.625	
104	4599.06	45.64	8.624	8.619	8.535	9.625	
105	4644.70	45.28	8.607	8.603	8.535	9.625	
106	4689.98	45.85	8.608	8.605	8.535	9.625	
107	4735.83	45.08	8.608	8.605	8.535	9.625	
108	4780.91	45.02	8.628	8.622	8.535	9.625	
109	4825.93	34.08	8.630	8.626	8.535	9.625	
110	4860.01	45.43	8.611	8.607	8.535	9.625	
111	4905.44	45.68	8.623	8.620	8.535	9.625	
112	4951.12	45.07	8.630	8.628	8.535	9.625	
113	4996.19	44.71	8.634	8.628	8.535	9.625	
114	5040.90	44.01	8.607	8.603	8.535	9.625	
115	5084.91	43.70	8.612	8.608	8.535	9.625	
116	5128.61	44.18	8.618	8.612	8.535	9.625	
117	5172.79	45.04	8.632	8.627	8.535	9.625	
118	5217.83	45.34	8.630	8.624	8.535	9.625	
119	5263.17	45.00	8.628	8.624	8.535	9.625	
120	5308.17	45.43	8.617	8.614	8.535	9.625	
121	5353.60	45.53	8.615	8.611	8.535	9.625	
122	5399.13	45.61	8.618	8.615	8.535	9.625	
123	5444.74	34.02	8.625	8.621	8.535	9.625	
124	5478.76	45.38	8.627	8.623	8.535	9.625	
125	5524.14	45.71	8.631	8.627	8.535	9.625	
126	5569.85	36.34	8.619	8.615	8.535	9.625	
127	5606.19	45.86	8.629	8.624	8.535	9.625	
128	5652.05	44.28	8.619	8.614	8.535	9.625	
129	5696.33	45.67	8.626	8.622	8.535	9.625	
130	5742.00	45.83	8.635	8.632	8.535	9.625	
131	5787.83	45.13	8.620	8.618	8.535	9.625	
132	5832.96	45.76	8.635	8.642	8.535	9.625	
133	5878.72	45.53	8.616	8.620	8.535	9.625	
134	5924.25	45.29	8.595	8.593	8.535	9.625	
135	5969.54	45.04	8.625	8.622	8.535	9.625	
136	6014.58	44.70	8.630	8.628	8.535	9.625	
137	6059.28	44.45	8.628	8.628	8.535	9.625	
138	6103.73	45.63	8.621	8.618	8.535	9.625	
139	6149.36	44.81	8.627	8.622	8.535	9.625	
140	6194.17	45.20	8.618	8.615	8.535	9.625	
141	6239.37	45.20	8.630	8.627	8.535	9.625	
142	6284.57	45.80	8.635	8.631	8.535	9.625	
143	6330.37	45.20	8.635	8.631	8.535	9.625	
144	6375.57	45.50	8.628	8.638	8.535	9.625	
145	6421.07	46.04	8.632	8.638	8.535	9.625	
146	6467.11	45.24	8.634	8.630	8.535	9.625	
147	6512.35	45.47	8.631	8.638	8.535	9.625	
148	6557.82	45.58	8.615	8.618	8.535	9.625	
149	6603.40	45.31	8.621	8.622	8.535	9.625	
150	6648.71	44.26	8.637	8.633	8.535	9.625	
151	6692.97	35.84	8.624	8.622	8.535	9.625	
152	6728.81	36.26	8.652	8.657	8.535	9.625	
153	6765.07	44.00	8.632	8.633	8.535	9.625	
154	6809.07	44.49	8.652	8.654	8.535	9.625	
155	6853.56	42.63	8.629	8.626	8.535	9.625	
156	6896.19	44.82	8.635	8.631	8.535	9.625	
157	6941.01	44.54	8.636	8.631	8.535	9.625	
158	6985.55	36.83	8.626	8.622	8.535	9.625	
159	7022.38	44.81	8.634	8.631	8.535	9.625	
160	7067.19	43.87	8.634	8.630	8.535	9.625	
161	7111.06	43.89	8.637	8.633	8.535	9.625	
162	7154.95	45.41	8.609	8.606	8.535	9.625	
163	7200.36	44.69	8.614	8.610	8.535	9.625	
164	7245.05	38.50	8.626	8.621	8.535	9.625	
165	7283.55	45.37	8.620	8.616	8.535	9.625	
166	7328.92	44.42	8.605	8.602	8.535	9.625	
167	7373.34	45.91	8.606	8.603	8.535	9.625	
168	7419.25	45.55	8.608	8.604	8.535	9.625	

see the disclaimer on Overview page 1

Sundry Number: 45775 API Well Number: 43043303240000

MIT REPORT JOINT TALLY SHEET

Pipe: 9.625 ins 53.5 ppf
Wall thickness: Body = 0.545 ins Upset = 0.545 ins
Nominal ID: 8.535 ins

Well: Tabletop Unit #1
Field: Wildcat
Company: Double Eagle Petroleum Co.
Country: USA
Survey Date: 10/9/2008

Joint No.	Depth feet	Length feet	Modal ID inches	Mean ID inches	Nominal ID inches	Nominal OD inches	Type
169	7464.80	45.08	8.634	8.630	8.535	9.625	
170	7509.88	38.15	8.646	8.642	8.535	9.625	
171	7548.03	45.15	8.622	8.622	8.535	9.625	
172	7593.18	44.71	8.625	8.626	8.535	9.625	
173	7637.89	45.11	8.626	8.625	8.535	9.625	
174	7683.00	45.23	8.639	8.636	8.535	9.625	
175	7728.23	44.91	8.612	8.610	8.535	9.625	
176	7773.14	45.47	8.630	8.626	8.535	9.625	
177	7818.61	45.15	8.629	8.625	8.535	9.625	
178	7863.76	45.58	8.628	8.625	8.535	9.625	
179	7909.34	45.54	8.624	8.620	8.535	9.625	
180	7954.88	45.24	8.628	8.625	8.535	9.625	
181	8000.12	45.45	8.623	8.621	8.535	9.625	
182	8045.57	46.02	8.638	8.635	8.535	9.625	
183	8091.59	45.55	8.635	8.630	8.535	9.625	
184	8137.14	45.28	8.625	8.621	8.535	9.625	
185	8182.42	45.46	8.638	8.634	8.535	9.625	
186	8227.88	45.71	8.628	8.626	8.535	9.625	
187	8273.59	46.05	8.633	8.630	8.535	9.625	
188	8319.64	40.77	8.599	8.597	8.535	9.625	
189	8360.41	45.05	8.622	8.619	8.535	9.625	
190	8405.46	45.89	8.630	8.627	8.535	9.625	
191	8451.35	45.29	8.633	8.628	8.535	9.625	
192	8496.64	44.52	8.624	8.621	8.535	9.625	
193	8541.16	45.14	8.631	8.627	8.535	9.625	
194	8586.30	44.74	8.610	8.607	8.535	9.625	
195	8631.04	45.25	8.631	8.627	8.535	9.625	
196	8676.29	45.59	8.614	8.611	8.535	9.625	
197	8721.88	45.28	8.632	8.628	8.535	9.625	
198	8767.16	44.99	8.625	8.621	8.535	9.625	
199	8812.15	42.24	8.615	8.611	8.535	9.625	
200	8854.39	45.67	8.614	8.610	8.535	9.625	
201	8900.06	45.64	8.629	8.625	8.535	9.625	
202	8945.70	45.66	8.635	8.632	8.535	9.625	
203	8991.36	45.63	8.634	8.632	8.535	9.625	
204	9036.99	45.63	8.626	8.625	8.535	9.625	
205	9082.62	45.62	8.631	8.633	8.535	9.625	
206	9128.24	39.54	8.643	8.640	8.535	9.625	
207	9167.78	45.43	8.622	8.626	8.535	9.625	
208	9213.21	44.12	8.610	8.607	8.535	9.625	
209	9257.33	45.43	8.613	8.615	8.535	9.625	
210	9302.76	45.55	8.608	8.607	8.535	9.625	
211	9348.31	44.72	8.617	8.615	8.535	9.625	
212	9393.03	44.25	8.629	8.627	8.535	9.625	
213	9437.28	44.23	8.623	8.621	8.535	9.625	
214	9481.51	44.59	8.621	8.618	8.535	9.625	
215	9526.10	44.95	8.616	8.613	8.535	9.625	
216	9571.05	45.73	8.629	8.626	8.535	9.625	
217	9616.78	36.84	8.609	8.606	8.535	9.625	
218	9653.62	42.98	8.610	8.609	8.535	9.625	
219	9696.60	45.06	8.621	8.618	8.535	9.625	
220	9741.66	45.52	8.613	8.612	8.535	9.625	
221	9787.18	45.67	8.608	8.605	8.535	9.625	
222	9832.85	43.59	8.615	8.611	8.535	9.625	
223	9876.44	43.97	8.610	8.609	8.535	9.625	
224	9920.41	44.21	8.615	8.615	8.535	9.625	
225	9964.62	44.77	8.613	8.610	8.535	9.625	
226	10009.39	45.72	8.609	8.606	8.535	9.625	
227	10055.11	44.85	8.612	8.609	8.535	9.625	
228	10099.96	45.57	8.615	8.612	8.535	9.625	
229	10145.53	43.78	8.616	8.612	8.535	9.625	
230	10189.31	45.12	8.606	8.603	8.535	9.625	
231	10234.43	43.86	8.614	8.612	8.535	9.625	
232	10278.29	45.77	8.648	8.644	8.535	9.625	
233	10324.06	45.79	8.612	8.608	8.535	9.625	
234	10369.85	45.27	8.608	8.605	8.535	9.625	
235	10415.12	45.22	8.629	8.624	8.535	9.625	
236	10460.34	43.44	8.613	8.610	8.535	9.625	
237	10503.78	45.75	8.614	8.610	8.535	9.625	
238	10549.53	45.63	8.614	8.611	8.535	9.625	
239	10595.16	45.28	8.623	8.620	8.535	9.625	
240	10640.44	45.47	8.618	8.616	8.535	9.625	
241	10685.91	45.63	8.619	8.616	8.535	9.625	
242	10731.54	43.71	8.621	8.617	8.535	9.625	
243	10775.25	44.57	8.627	8.623	8.535	9.625	
244	10819.82	45.88	8.614	8.613	8.535	9.625	
245	10865.70	43.19	8.624	8.622	8.535	9.625	
246	10908.89	44.93	8.608	8.607	8.535	9.625	
247	10953.82	38.44	8.649	8.645	8.535	9.625	
248	10992.26	4.77	8.599	8.590	8.535	9.625	
249	10997.03	N/A	8.594	8.592	8.535	9.625	

see the disclaimer on Overview page 1

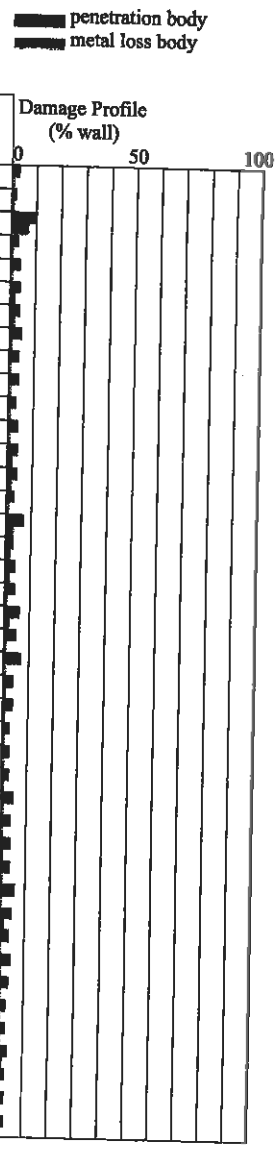
Sundry Number: 45775 API Well Number: 43043303240000

MIT REPORT JOINT TABULATION SHEET

Pipe: 9.625 ins 53.5 ppf
Wall thickness: Body = 0.545 ins Upset = 0.545 ins
Nominal ID: 8.535 ins

Well: Tabletop Unit #1
Field: Wildcat
Company: Double Eagle Petroleum Co.
Country: USA
Survey Date: 10/9/2008

Joint No.	Penetration Upset inches	Penetration Other inches	Penetration Body inches	Penetration Body %	Metal Loss %	Projection Cplng inches	Projection Body inches	Minimum ID inches	Comments
1	0	0	.014	3	1	0	0	8.539	
2	0	0	.013	2	1	0	0	8.558	
3	0	0	.055	10	7	0	.036	8.514	Ring shallow corrosion with light deposits in body.
4	0	0	.018	3	1	0	0	8.510	
5	0	0	.024	4	1	0	.026	8.488	Isolated shallow pitting with light deposits in body.
6	0	0	.024	4	2	0	.036	8.547	Isolated shallow pitting with light deposits in body.
7	0	0	.022	4	2	0	.032	8.497	Isolated shallow pitting with light deposits in body.
8	0	0	.026	5	1	0	.028	8.524	Isolated shallow pitting with light deposits in body.
9	0	0	.022	4	1	0	.023	8.505	Isolated shallow pitting with light deposits in body.
10	0	0	.020	4	1	0	.022	8.530	Isolated light deposits in body.
11	0	0	.019	3	1	0	.031	8.480	Isolated light deposits in body.
12	0	0	.024	4	1	0	.024	8.496	Isolated shallow pitting with light deposits in body.
13	0	0	.020	4	2	0	.044	8.514	Isolated light deposits in body.
14	0	0	.022	4	2	0	.030	8.526	Isolated shallow pitting with light deposits in body.
15	0	0	.018	3	1	0	.032	8.520	Isolated light deposits in body.
16	0	0	.038	7	3	0	.032	8.520	Isolated shallow pitting with light deposits in body.
17	0	0	.016	3	2	0	.022	8.508	Isolated light deposits in body.
18	0	0	.022	4	2	0	.022	8.510	Isolated shallow pitting with light deposits in body.
19	0	0	.022	4	1	0	.035	8.514	Isolated shallow pitting with light deposits in body.
20	0	0	.032	6	2	0	.042	8.490	Isolated shallow pitting with light deposits in body.
21	0	0	.025	5	1	0	.030	8.509	Isolated shallow pitting with light deposits in body.
22	0	0	.038	7	1	0	.026	8.526	Isolated shallow pitting with light deposits in body.
23	0	0	.022	4	1	0	.027	8.544	Isolated shallow pitting with light deposits in body.
24	0	0	.020	4	1	0	.035	8.534	Isolated light deposits in body.
25	0	0	.019	3	1	0	0	8.534	
26	0	0	.018	3	1	0	.028	8.531	Isolated light deposits in body.
27	0	0	.019	3	1	0	.024	8.530	Isolated light deposits in body.
28	0	0	.028	5	1	0	.047	8.530	Isolated shallow pitting with light deposits in body.
29	0	0	.022	4	1	0	.039	8.527	Isolated shallow pitting with light deposits in body.
30	0	0	.021	4	1	0	.038	8.517	Isolated shallow pitting with light deposits in body.
31	0	0	.024	4	1	0	.034	8.515	Isolated shallow pitting with light deposits in body.
32	0	0	.032	6	1	0	.030	8.530	Isolated shallow pitting with light deposits in body.
33	0	0	.028	5	2	0	.046	8.472	Isolated shallow pitting with light deposits in body.
34	0	0	.024	4	1	0	.046	8.536	Isolated shallow pitting with light deposits in body.
35	0	0	.026	5	1	0	.037	8.531	Isolated shallow pitting with light deposits in body.
36	0	0	.022	4	1	0	.024	8.540	Isolated shallow pitting with light deposits in body.
37	0	0	.018	3	1	0	.032	8.540	Isolated light deposits in body.
38	0	0	.017	3	1	0	.023	8.510	Isolated light deposits in body.
39	0	0	.022	4	2	0	.032	8.496	Isolated shallow pitting with light deposits in body.
40	0	0	.014	3	1	0	0	8.559	
41	0	0	.015	3	1	0	0	8.570	
42	0	0	.015	3	1	0	.025	8.516	Isolated light deposits in body.



Sundry Number: 45775 API Well Number: 43043303240000

see the disclaimer on Overview page 1

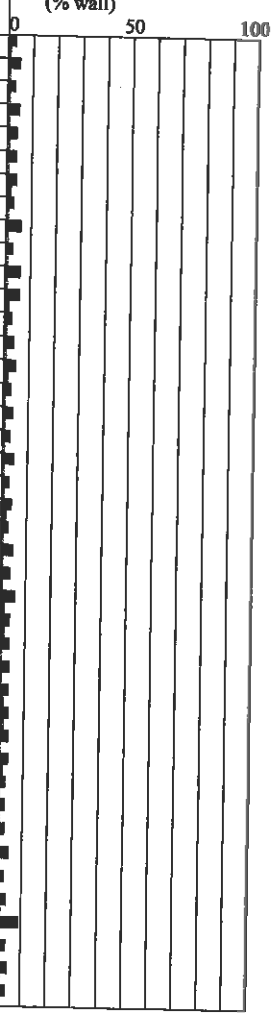
MIT REPORT JOINT TABULATION SHEET

Pipe: 9.625 ins 53.5 ppf
Wall thickness: Body = 0.545 ins Upset = 0.545 ins
Nominal ID: 8.535 ins

Well: Tabletop Unit #1
Field: Wildcat
Company: Double Eagle Petroleum Co.
Country: USA
Survey Date: 10/9/2008

penetration body
metal loss body

Joint No.	Penetration Upset inches	Penetration Other inches	Penetration Body inches	Penetration Body %	Metal Loss %	Projection Cplng inches	Projection Body inches	Minimum ID inches	Comments
43	0	0	.018	3	1	0	0	8.536	
44	0	0	.025	5	1	0	.024	8.530	Isolated shallow pitting with light deposits in body.
45	0	0	.018	3	1	0	0	8.522	
46	0	0	.026	5	1	0	.029	8.500	Isolated shallow pitting with light deposits in body.
47	0	0	.020	4	1	0	.031	8.515	Isolated light deposits in body.
48	0	0	.020	4	1	0	.037	8.483	Isolated light deposits in body.
49	0	0	.022	4	2	0	.022	8.500	Isolated shallow pitting with light deposits in body.
50	0	0	.018	3	1	0	.022	8.511	Isolated light deposits in body.
51	0	0	.031	6	1	0	.026	8.500	Isolated shallow pitting with light deposits in body.
52	0	0	.017	3	1	0	.021	8.536	Isolated light deposits in body.
53	0	0	.032	6	1	0	0	8.506	Oval. Isolated shallow pitting in body.
54	0	0	.030	6	2	0	.043	8.502	Isolated shallow pitting with light deposits in body.
55	0	0	.016	3	1	0	.026	8.492	Isolated light deposits in body.
56	0	0	.022	4	1	0	.023	8.504	Isolated shallow pitting with light deposits in body.
57	0	0	.026	5	2	0	.033	8.524	Isolated shallow pitting with light deposits in body.
58	0	0	.018	3	1	0	0	8.488	
59	0	0	.023	4	1	0	.030	8.536	Isolated shallow pitting with light deposits in body.
60	0	0	.017	3	1	0	0	8.502	
61	0	0	.026	5	1	0	.026	8.536	Isolated shallow pitting with light deposits in body.
62	0	0	.018	3	1	0	0	8.533	
63	0	0	.023	4	2	0	.028	8.527	Isolated shallow pitting with light deposits in body.
64	0	0	.017	3	1	0	0	8.546	
65	0	0	.028	5	1	0	.024	8.518	Isolated shallow pitting with light deposits in body.
66	0	0	.022	4	1	0	.026	8.542	Isolated shallow pitting with light deposits in body.
67	0	0	.030	6	2	0	.040	8.530	Isolated shallow pitting with light deposits in body.
68	0	0	.020	4	2	0	.027	8.508	Isolated light deposits in body.
69	0	0	.020	4	1	0	.028	8.543	Isolated light deposits in body.
70	0	0	.021	4	1	0	.036	8.530	Isolated shallow pitting with light deposits in body.
71	0	0	.022	4	2	0	.030	8.524	Isolated shallow pitting with light deposits in body.
72	0	0	.024	4	2	0	.057	8.521	Isolated shallow pitting with light deposits in body.
73	0	0	.021	4	1	0	.030	8.536	Isolated shallow pitting with light deposits in body.
74	0	0	.024	4	2	0	.024	8.537	Isolated shallow pitting with light deposits in body.
75	0	0	.015	3	1	0	0	8.528	
76	0	0	.017	3	1	0	0	8.542	
77	0	0	.019	3	1	0	.024	8.506	Isolated light deposits in body.
78	0	0	.026	5	1	0	.048	8.516	Isolated shallow pitting with light deposits in body.
79	0	0	.018	3	1	0	0	8.514	
80	0	0	.024	4	2	0	.022	8.516	Isolated shallow pitting with light deposits in body.
81	0	0	.049	9	1	0	.027	8.534	Isolated shallow pitting with light deposits in body.
82	0	0	.020	4	1	0	.038	8.503	Isolated light deposits in body.
83	0	0	.028	5	2	0	0	8.521	Isolated shallow pitting in body.
84	0	0	.022	4	1	0	.022	8.513	Isolated shallow pitting with light deposits in body.



see the disclaimer on Overview page 1

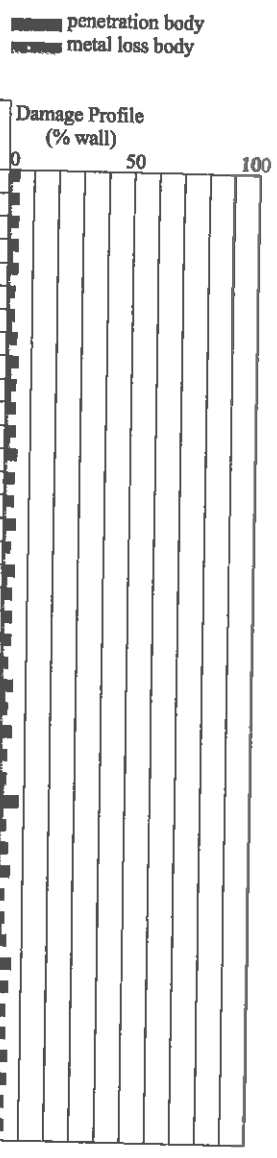
Sundry Number: 45775 API Well Number: 43043303240000

MIT REPORT JOINT TABULATION SHEET

Pipe: 9.625 ins 53.5 ppf
Wall thickness: Body = 0.545 ins Upset = 0.545 ins
Nominal ID: 8.535 ins

Well: Tabletop Unit #1
Field: Wildcat
Company: Double Eagle Petroleum Co.
Country: USA
Survey Date: 10/9/2008

Joint No.	Penetration Upset inches	Penetration Other inches	Penetration Body inches	Penetration Body %	Metal Loss %	Projection Cplng inches	Projection Body inches	Minimum ID inches	Comments
85	0	0	.022	4	1	0	.030	8.506	Isolated shallow pitting with light deposits in body.
86	0	0	.022	4	1	0	.025	8.540	Isolated shallow pitting with light deposits in body.
87	0	0	.022	4	1	0	.037	8.550	Isolated shallow pitting with light deposits in body.
88	0	0	.021	4	2	0	.040	8.518	Isolated shallow pitting with light deposits in body.
89	0	0	.020	4	1	0	0	8.537	
90	0	0	.019	3	1	0	.032	8.524	Isolated light deposits in body.
91	0	0	.018	3	2	0	.027	8.522	Isolated light deposits in body.
92	0	0	.024	4	1	0	.024	8.506	Oval. Isolated shallow pitting with light deposits in body.
93	0	0	.026	5	2	0	.044	8.502	Isolated shallow pitting with light deposits in body.
94	0	0	.022	4	2	0	0	8.530	Isolated shallow pitting in body.
95	0	0	.024	4	1	0	.030	8.513	Isolated shallow pitting with light deposits in body.
96	0	0	.021	4	2	0	.044	8.502	Isolated shallow pitting with light deposits in body.
97	0	0	.026	5	1	0	.038	8.519	Isolated shallow pitting with light deposits in body.
98	0	0	.022	4	1	0	.026	8.494	Isolated shallow pitting with light deposits in body.
99	0	0	.020	4	1	0	.042	8.533	Isolated light deposits in body.
100	0	0	.025	5	1	0	.032	8.520	Isolated shallow pitting with light deposits in body.
101	0	0	.018	3	1	0	.034	8.522	Isolated light deposits in body.
102	0	0	.029	5	2	0	.032	8.534	Isolated shallow pitting with light deposits in body.
103	0	0	.022	4	1	0	.034	8.516	Isolated shallow pitting with light deposits in body.
104	0	0	.024	4	1	0	.030	8.538	Isolated shallow pitting with light deposits in body.
105	0	0	.022	4	1	0	.022	8.534	Isolated shallow pitting with light deposits in body.
106	0	0	.016	3	1	0	.024	8.512	Isolated light deposits in body.
107	0	0	.026	5	2	0	.036	8.500	Isolated shallow pitting with light deposits in body.
108	0	0	.018	3	1	0	.028	8.508	Isolated light deposits in body.
109	0	0	.029	5	1	0	0	8.544	Isolated shallow pitting in body.
110	0	0	.018	3	1	0	0	8.518	
111	0	0	.019	3	2	0	.023	8.512	Oval. Isolated light deposits in body.
112	0	0	.044	8	2	0	.024	8.529	Line shallow corrosion with light deposits in body.
113	0	0	.019	3	1	0	.030	8.534	Isolated light deposits in body.
114	0	0	.020	4	1	0	.028	8.487	Isolated light deposits in body.
115	0	0	.025	5	1	0	.022	8.536	Isolated shallow pitting with light deposits in body.
116	0	0	.018	3	1	0	.023	8.532	Isolated light deposits in body.
117	0	0	.019	3	2	0	.032	8.490	Isolated light deposits in body.
118	0	0	.020	4	1	0	.028	8.514	Isolated light deposits in body.
119	0	0	.035	6	1	0	.040	8.534	Isolated shallow pitting with light deposits in body.
120	0	0	.026	5	1	0	.034	8.506	Isolated shallow pitting with light deposits in body.
121	0	0	.021	4	2	0	.031	8.519	Isolated shallow pitting with light deposits in body.
122	0	0	.020	4	2	0	0	8.526	
123	0	0	.026	5	1	0	.022	8.542	Isolated shallow pitting with light deposits in body.
124	0	0	.025	5	1	0	.026	8.524	Isolated shallow pitting with light deposits in body.
125	0	0	.022	4	1	0	.048	8.514	Isolated shallow pitting with light deposits in body.
126	0	0	.020	4	2	0	.032	8.502	Isolated light deposits in body.



see the disclaimer on Overview page 1

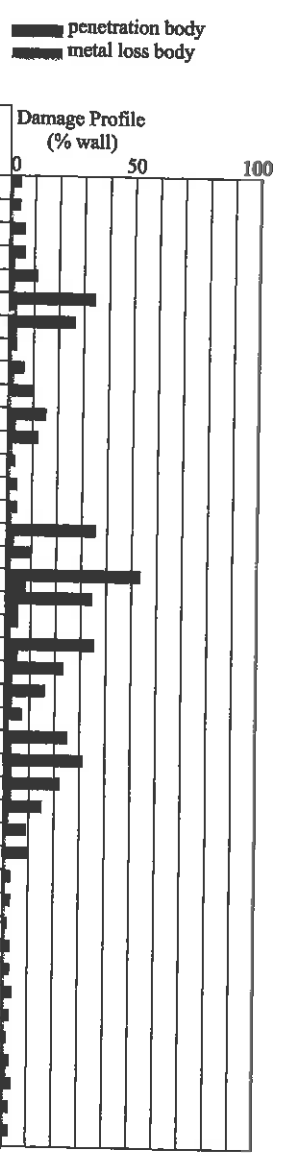
Sundry Number: 45775 API Well Number: 43043303240000

MIT REPORT JOINT TABULATION SHEET

Pipe: 9.625 ins 53.5 ppf
Wall thickness: Body = 0.545 ins Upset = 0.545 ins
Nominal ID: 8.535 ins

Well: Tabletop Unit #1
Field: Wildcat
Company: Double Eagle Petroleum Co.
Country: USA
Survey Date: 10/9/2008

Joint No.	Penetration Upset inches	Penetration Other inches	Penetration Body inches	Penetration Body %	Metal Loss %	Projection Cplng inches	Projection Body inches	Minimum ID inches	Comments
127	0	0	.020	4	1	0	.038	8.486	Isolated light deposits in body.
128	0	0	.021	4	1	0	.044	8.512	Isolated shallow pitting with light deposits in body.
129	0	0	.033	6	1	0	.038	8.518	Isolated shallow pitting with light deposits in body.
130	0	0	.030	6	2	0	.054	8.530	Isolated shallow pitting with light deposits in body.
131	0	0	.060	11	2	0	.029	8.486	Line shallow corrosion with light deposits in body.
132	0	0	.188	[illegible]	3	0	.042	8.526	Drill pipe wear Line corrosion with light deposits in body.
133	0	0	.141	[illegible]	3	.038	.045	8.473	Line corrosion with light deposits in body.
134	0	0	.018	3	1	0	.022	8.485	Isolated light deposits in body.
135	0	0	.034	6	2	0	.028	8.527	Line shallow corrosion with light deposits in body.
136	0	0	.052	10	1	0	.036	8.552	Line shallow corrosion with light deposits in body.
137	0	0	.082	15	3	.043	.036	8.530	Line shallow corrosion with light deposits in body.
138	.021	0	.064	12	2	.033	.043	8.514	Isolated shallow pitting with light deposits in body.
139	0	0	.019	3	1	0	.028	8.503	Isolated light deposits in body.
140	0	0	.022	4	1	0	.024	8.526	Isolated shallow pitting with light deposits in body.
141	0	0	.024	4	2	0	.050	8.530	Isolated shallow pitting with light deposits in body.
142	0	0	.191	[illegible]	3	0	.069	8.532	Drill pipe wear General corrosion with light deposits in body.
143	0	0	.052	10	2	0	.034	8.526	Isolated shallow pitting with light deposits in body.
144	0	0	.288	[illegible]	8	0	.036	8.538	Drill pipe wear Line deep corrosion with light deposits in body.
145	0	0	.184	[illegible]	5	.038	.044	8.536	Drill pipe wear Line corrosion with light deposits in body.
146	0	0	.025	5	2	0	.023	8.532	Isolated shallow pitting with light deposits in body.
147	0	0	.189	[illegible]	5	0	.043	8.542	Drill pipe wear General corrosion with light deposits in body.
148	0	0	.123	[illegible]	3	0	.048	8.506	Drill pipe wear Isolated pitting with light deposits in body.
149	0	0	.088	16	3	0	.041	8.520	Drill pipe wear Line shallow corrosion with light deposits in body.
150	0	0	.038	7	2	0	.036	8.540	Isolated shallow pitting with light deposits in body.
151	0	0	.135	[illegible]	3	0	.022	8.519	Drill pipe wear Line corrosion with light deposits in body.
152	0	0	.170	[illegible]	3	0	.054	8.550	Drill pipe wear Line corrosion with light deposits in body.
153	0	0	.122	[illegible]	3	0	.049	8.504	Drill pipe wear Line corrosion with light deposits in body.
154	0	0	.084	15	2	0	.032	8.569	Drill pipe wear Line shallow corrosion with light deposits in body.
155	0	0	.047	9	1	0	.037	8.514	Isolated shallow pitting with light deposits in body.
156	0	0	.054	10	1	0	.080	8.524	Isolated shallow pitting with light deposits in body.
157	0	0	.015	3	1	0	.028	8.532	Isolated light deposits in body.
158	0	0	.014	3	1	0	0	8.544	
159	0	0	.013	2	1	0	.024	8.564	Isolated light deposits in body.
160	0	0	.018	3	1	0	.024	8.542	Isolated light deposits in body.
161	0	0	.016	3	1	0	0	8.570	
162	0	0	.024	4	1	0	.026	8.512	Isolated shallow pitting with light deposits in body.
163	0	0	.018	3	1	0	.023	8.524	Isolated light deposits in body.
164	0	0	.012	2	1	0	0	8.544	Oval.
165	0	0	.019	3	2	0	.028	8.536	Isolated light deposits in body.
166	0	0	.022	4	1	0	.024	8.528	Isolated shallow pitting with light deposits in body.
167	0	0	.017	3	1	0	.022	8.502	Isolated light deposits in body.
168	0	0	.019	3	1	0	0	8.496	



see the disclaimer on Overview page 1

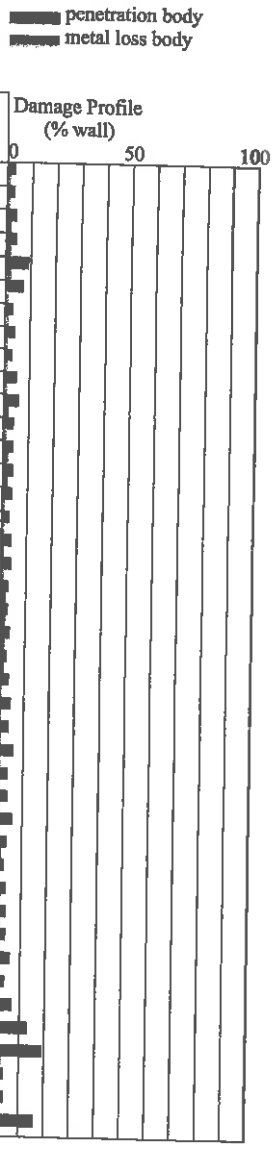
Sundry Number: 45775 API Well Number: 43043303240000

MIT REPORT JOINT TABULATION SHEET

Pipe: 9.625 ins 53.5 ppf
Wall thickness: Body = 0.545 ins Upset = 0.545 ins
Nominal ID: 8.535 ins

Well: Tabletop Unit #1
Field: Wildcat
Company: Double Eagle Petroleum Co.
Country: USA
Survey Date: 10/9/2008

Joint No.	Penetration Upset inches	Penetration Other inches	Penetration Body inches	Penetration Body %	Metal Loss %	Projection Cplng inches	Projection Body inches	Minimum ID inches	Comments
169	0	0	.019	3	1	0	0	8.548	
170	0	0	.016	3	1	0	0	8.548	
171	0	0	.020	4	2	0	.033	8.528	Isolated light deposits in body.
172	0	0	.022	4	2	0	.028	8.524	Isolated shallow pitting with light deposits in body.
173	0	0	.049	9	2	0	.014	8.538	Line shallow corrosion in body.
174	0	0	.038	7	1	0	.028	8.552	Isolated shallow pitting with light deposits in body.
175	0	0	.018	3	1	0	.022	8.490	Isolated light deposits in body.
176	0	0	.023	4	1	0	.050	8.518	Isolated shallow pitting with light deposits in body.
177	0	0	.018	3	1	0	.032	8.535	Isolated light deposits in body.
178	0	0	.028	5	1	0	.032	8.508	Isolated shallow pitting with light deposits in body.
179	0	0	.030	6	2	0	.035	8.516	Isolated shallow pitting with light deposits in body.
180	0	0	.020	4	1	0	.022	8.534	Isolated light deposits in body.
181	0	0	.020	4	2	0	.032	8.512	Isolated light deposits in body.
182	0	0	.023	4	2	0	.024	8.539	Isolated shallow pitting with light deposits in body.
183	0	0	.020	4	1	0	.036	8.544	Isolated light deposits in body.
184	0	0	.017	3	1	0	.022	8.534	Isolated light deposits in body.
185	0	0	.020	4	1	0	.030	8.549	Isolated light deposits in body.
186	0	0	.022	4	1	0	.032	8.542	Isolated shallow pitting with light deposits in body.
187	0	0	.018	3	2	0	.028	8.554	Isolated light deposits in body.
188	0	0	.018	3	2	0	0	8.508	
189	0	0	.020	4	2	0	0	8.518	Oval.
190	0	0	.018	3	2	0	.027	8.541	Isolated light deposits in body.
191	0	0	.024	4	1	0	.024	8.528	Isolated shallow pitting with light deposits in body.
192	0	0	.025	5	1	0	.033	8.511	Isolated shallow pitting with light deposits in body.
193	0	0	.020	4	1	0	.030	8.524	Isolated light deposits in body.
194	0	0	.031	6	1	0	.022	8.484	Isolated shallow pitting with light deposits in body.
195	0	0	.024	4	1	0	.034	8.508	Isolated shallow pitting with light deposits in body.
196	0	0	.022	4	1	0	.032	8.497	Isolated shallow pitting with light deposits in body.
197	0	0	.030	6	1	0	.028	8.504	Isolated shallow pitting with light deposits in body.
198	0	0	.021	4	2	0	.029	8.534	Isolated shallow pitting with light deposits in body.
199	0	0	.019	3	1	0	.026	8.531	Isolated light deposits in body.
200	0	0	.020	4	2	0	.032	8.501	Isolated light deposits in body.
201	0	0	.020	4	2	0	.022	8.548	Isolated light deposits in body.
202	0	0	.020	4	2	0	.022	8.522	Oval. Isolated light deposits in body.
203	0	0	.034	6	2	0	.044	8.526	Isolated shallow pitting with light deposits in body.
204	0	0	.020	4	2	0	.034	8.544	Isolated light deposits in body.
205	0	0	.036	7	2	0	.046	8.490	Isolated shallow pitting with light deposits in body.
206	0	0	.072	13	2	0	.063	8.500	Drill pipe wear Line shallow corrosion with light deposits in body.
207	0	0	.102	19	3	0	.040	8.510	Drill pipe wear Isolated shallow pitting with light deposits in body.
208	0	0	.020	4	1	0	.022	8.516	Isolated light deposits in body.
209	0	0	.020	4	2	0	.028	8.526	Isolated light deposits in body.
210	0	0	.087	16	2	0	.029	8.509	Drill pipe wear Line shallow corrosion with light deposits in body.



see the disclaimer on Overview page 1

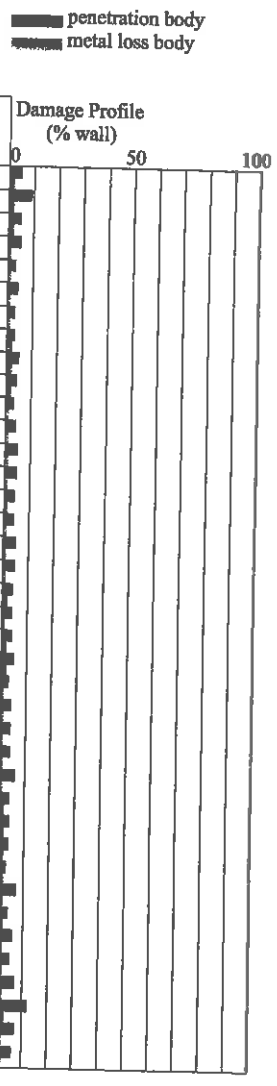
Sundry Number: 45775 API Well Number: 43043303240000

MIT REPORT JOINT TABULATION SHEET

Pipe: 9.625 ins 53.5 ppf
Wall thickness: Body = 0.545 ins Upset = 0.545 ins
Nominal ID: 8.535 ins

Well: Tabletop Unit #1
Field: Wildcat
Company: Double Eagle Petroleum Co.
Country: USA
Survey Date: 10/9/2008

Joint No.	Penetration Upset inches	Penetration Other inches	Penetration Body inches	Penetration Body %	Metal Loss %	Projection Cplng inches	Projection Body inches	Minimum ID inches	Comments
211	0	0	.026	5	2	0	.026	8.518	Drill pipe wear Oval. Isolated shallow pitting with light deposits in body.
212	0	0	.048	9	2	0	.032	8.504	General shallow corrosion with light deposits in body.
213	0	.014	.025	5	2	.046	.026	8.531	Isolated shallow pitting with light deposits in body.
214	0	0	.028	5	1	0	0	8.512	Isolated shallow pitting in body.
215	0	0	.019	3	1	0	.026	8.514	Isolated light deposits in body.
216	0	0	.021	4	1	0	.048	8.522	Isolated shallow pitting with light deposits in body.
217	0	0	.018	3	1	0	.022	8.522	Isolated light deposits in body.
218	0	0	.019	3	2	0	.026	8.518	Isolated light deposits in body.
219	0	0	.027	5	2	0	.028	8.532	Isolated shallow pitting with light deposits in body.
220	0	0	.022	4	2	0	.024	8.494	Isolated shallow pitting with light deposits in body.
221	0	0	.018	3	1	0	.045	8.490	Isolated light deposits in body.
222	0	0	.020	4	1	0	.029	8.532	Isolated light deposits in body.
223	0	0	.028	5	1	0	.022	8.522	Isolated shallow pitting with light deposits in body.
224	0	0	.026	5	1	0	.028	8.485	Isolated shallow pitting with light deposits in body.
225	0	0	.024	4	1	0	.027	8.479	Isolated shallow pitting with light deposits in body.
226	0	0	.020	4	1	0	.042	8.506	Isolated light deposits in body.
227	0	0	.027	5	1	.038	.024	8.514	Isolated shallow pitting with light deposits in body.
228	0	0	.029	5	1	0	.030	8.514	Isolated shallow pitting with light deposits in body.
229	0	0	.022	4	2	0	0	8.498	Isolated shallow pitting in body.
230	0	0	.020	4	1	0	.025	8.522	Isolated light deposits in body.
231	0	0	.022	4	2	0	.022	8.490	Isolated shallow pitting with light deposits in body.
232	0	0	.025	5	2	0	.042	8.530	Isolated shallow pitting with light deposits in body.
233	0	0	.018	3	1	0	.021	8.517	Isolated light deposits in body.
234	0	0	.020	4	1	0	.028	8.526	Isolated light deposits in body.
235	0	0	.024	4	1	0	.038	8.544	Isolated shallow pitting with light deposits in body.
236	0	0	.022	4	1	0	0	8.518	Isolated shallow pitting in body.
237	0	0	.031	6	1	0	.026	8.510	Isolated shallow pitting with light deposits in body.
238	0	0	.022	4	2	0	0	8.518	Isolated shallow pitting in body.
239	0	0	.023	4	2	0	.026	8.524	Oval. Isolated shallow pitting with light deposits in body.
240	0	0	.020	4	2	0	.021	8.490	Oval. Isolated light deposits in body.
241	0	0	.018	3	2	0	.024	8.517	Oval. Isolated light deposits in body.
242	0	0	.037	7	2	0	.036	8.530	Isolated shallow pitting with light deposits in body.
243	0	0	.024	4	2	0	.024	8.531	Isolated shallow pitting with light deposits in body.
244	0	0	.035	6	2	0	.021	8.510	Isolated shallow pitting with light deposits in body.
245	0	0	.028	5	2	0	.022	8.505	Isolated shallow pitting with light deposits in body.
246	0	0	.036	7	2	0	.039	8.492	Isolated shallow pitting with light deposits in body.
247	0	0	.066	12	3	0	.361	8.226	General shallow corrosion with heavy deposits in body.
248	.044	0	.037	7	2	.187	.129	8.343	General shallow corrosion with deposits.
249	0	0	.030	6	2	0	.029	8.465	General shallow corrosion with light deposits in body.



see the disclaimer on Overview page 1

Sundry Number: 45775 API Well Number: 43043303240000

Damage classification scheme
Penetration / projection class, in order of damage severity
Hole - penetration exceeds 75% of nominal wall thickness
Ring - damage area exceeds 50% of circumference, but depth range does not exceed 2 * pipe ID
Line - damage depth range exceeds 4 * pipe ID, but extends less than 30% of circumference.
General - damage depth range exceeds 2 * pipe ID and/or extends more than 30% of circumference.
Isolated - damage depth range does not exceed 4 * pipe ID or extend more than 30% of circumference.
Damage reporting threshold = 20 thou inches deviation in body, 30 thou in coupling.
Modal line length = 0.160 feet.

Background shading percentage thresholds
penetration:
0 - 20% 21 - 40% 41 - 50% 51 -100%
metal loss:
0 - 20% 21 - 40% 41 - 50% 51 -100%

Sundry Number: 45775 API Well Number: 43043303240000

Sundry Number: 45775 API Well Number: 43043303240000

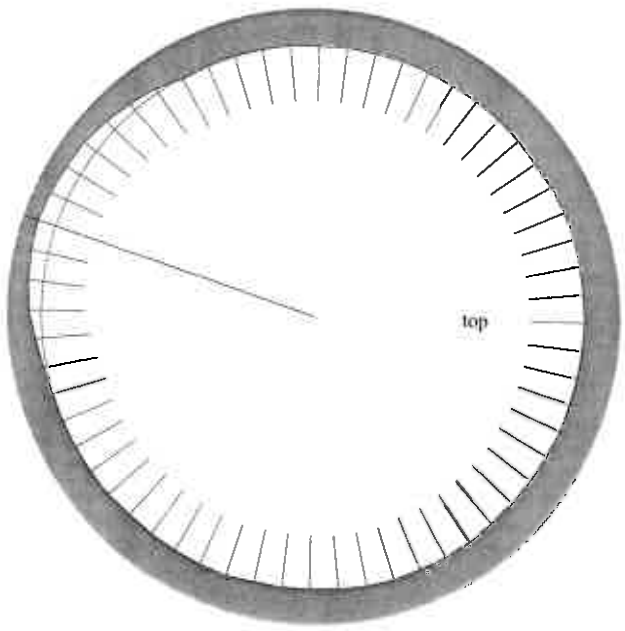
Baker Atlas

MIT Report Cross Sections

Well:	Tabletop Unit #1	Survey Date:	10/9/2008
Field:	Wildcat	Tool Type:	Sondex Multifinger Imaging Tool
Company:	Double Eagle Petroleum Co.	Tool Size:	4 inch/60 arm
Country:	USA	No. of Fingers:	60
Pipe:	9.625 ins 53.5 ppf	Analyst:	David Tilley

Cross Section for Joint 144 at depth 6417.67 ft

Tool speed = 50
Nominal ID = 8.535
Nominal OD = 9.625
Remaining wall area = 92 %
Tool deviation = 29 °



Finger 49 Penetration = 0.288 ins

see the disclaimer on Overview page 1

BAKER HUGHES

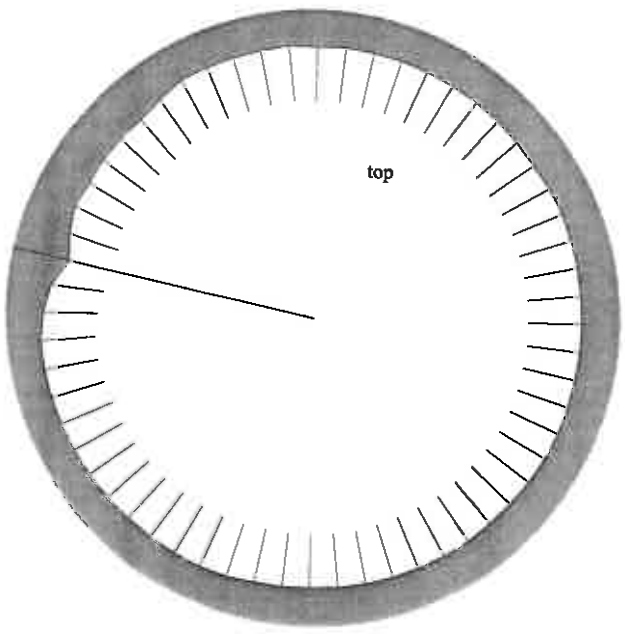
Baker Atlas

MIT Report Cross Sections

Well:	Tabletop Unit #1	Survey Date:	10/9/2008
Field:	Wildcat	Tool Type:	Sondex Multifinger Imaging Tool
Company:	Double Eagle Petroleum Co.	Tool Size:	4 inch/60 arm
Country:	USA	No. of Fingers:	60
Pipe:	9.625 ins 53.5 ppf	Analyst:	David Tilley

Cross Section for Joint 247 at depth 10992.01 ft

Tool speed = 55
Nominal ID = 8.535
Nominal OD = 9.625
Remaining wall area = 100 %
Tool deviation = 18 °



Finger 48 Projection = -0.361 ins

see the disclaimer on Overview page 1

Sundry Number: 45775 API Well Number: 43043303240000

Division of Oil, Gas and Mining
Operator Change/Name Change Worksheet-for State use only

Effective Date: 4/1/2014

FORMER OPERATOR:	NEW OPERATOR:
Double Eagle Petroleum Co N1670 1675 Broadway, Suite 2200 Denver, CO 80202 303-794-8445	Escalera Resources Co. N4210 1675 Broadway, Suite 2200 Denver, CO 80202 303-794-8445
CA Number(s):	Unit(s): Main Fork

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
TTU 1	16	1N	10E	4304330324	15217	Federal	Federal	OW	TA

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 2/25/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 2/25/2015
3. New operator Division of Corporations Business Number: 7839238-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 2/25/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: N/A
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: N/A
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000171
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): N/A

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 2/25/2015
2. Entity Number(s) updated in **OGIS** on: 2/25/2015
3. Unit(s) operator number update in **OGIS** on: 2/25/2015
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: N/A
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Operator name change

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
FEB 25 2015
DIV. OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 24446

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: Main Fork Unit

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: TTU1

2. NAME OF OPERATOR: Escalera Resources Co. N4210

9. API NUMBER: 4304330324

3. ADDRESS OF OPERATOR: 1675 Broadway, Ste 200 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 794-8445

10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 244' FLS 1161' FWL

COUNTY: Summit

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 16 1N 10E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 4/1/2014	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Name Change
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Double Eagle Petroleum Co. has changed its name to Escalera Resources Co. effective April 1, 2014.
N1670

APPROVED

FEB 25 2015

DIV. OIL, GAS & MINING
BY: Rachel Medina

NAME (PLEASE PRINT) Carol A. Osborne TITLE Corporate Secretary

SIGNATURE Carol A. Osborne DATE 2/20/2015

(This space for State use only)

(5/2000) (See Instructions on Reverse Side)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
440 West 200 South, Suite 500
Salt Lake City, UT 84101-1345
http://www.blm.gov/ut/st/en.html

IN REPLY REFER TO:
3100
(UT922)

FEB 0 6 2015

RECEIVED
FEB 11 2015
DIV. OF OIL, GAS & MINING

Memorandum

To: District Manager, West Desert District Office (UTW00)
Field Office Manager, Salt Lake Field Office (UTW01)

From: Chief, Branch of Minerals

Subject: Company Conversion and Name Change Recognized

Attached are copies of the State of Maryland's Department of Assessments and Taxation Certification and Double Eagle Petroleum Company's Articles of Amendment to the Articles of Incorporation for the merger of Double Eagle Petroleum Company with and into Escalera Resources Company, and a letter dated June 3, 2014, from the Wyoming State Office recognizing the merger.

The merger was effective April 1, 2014. We have updated our records to reflect the merger.

If you have any questions, please contact Diane McComb of this office at (801) 539-4041.

Roger L Banks

Attachments:
1. State of Maryland's Department of Assessments and Taxation Certification
2. Double Eagle Petroleum Company's Articles of Amendment to the Articles of Incorporation
3. Wyoming State Office Merger Recognition
4. Listing of affected leases

cc: ONRR
UDOGM
UT922 – Al McKee

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Wyoming State Office
P.O. Box 1828
Cheyenne, Wyoming 82003-1828

In Reply Refer To:
WYW5422-A, et al.
3104(923Jensen)
Phone: (307) 775-6252
Fax: (307) 775-6203

JUN 03 2014

NOTICE

Escalera Resources Company
P. O. Box 766
Casper, WY 82602-0766

MERGER RECOGNIZED
Escalera Resources Company

We received acceptable evidence of the merger of Double Eagle Petroleum Company, a Maryland corporation, into Escalera Resources Company, a Maryland corporation, as the surviving entity. This merger is recognized effective April 1, 2014, the day this merger was filed and certified by the Secretary of State's office of Maryland.

We have documented the merger by copies of this notice in the oil and gas lease files identified on the enclosed exhibit. We have also updated our automated records. We compiled the exhibit from leases shown on our automated records system and any list of leases you provided. The exhibit also reflects serial numbers of agreements where you are the operator. We are notifying the Minerals Management Service and all Bureau of Land Management (BLM) offices of the merger by copies of this notice.

If you find additional leases where the merging parties maintain an interest, please contact this office. We will document the records under our jurisdiction, and if the leases are under the jurisdiction of another BLM State Office, we will notify them.

This merger affects BLM Bonds in the Nevada, Utah, and Wyoming State Offices. For information on changing a company name on a bond, please contact the appropriate BLM State Office.

STATE OF MARYLAND
Department of Assessments and Taxation

I, PAUL B. ANDERSON OF THE STATE DEPARTMENT OF ASSESSMENTS AND TAXATION OF THE STATE OF MARYLAND, DO HEREBY CERTIFY THAT THE DEPARTMENT, BY LAWS OF THE STATE, IS THE CUSTODIAN OF THE RECORDS OF THIS STATE RELATING TO THE FORFEITURE OR SUSPENSION OF CORPORATIONS, OR THE RIGHTS OF CORPORATIONS TO TRANSACT BUSINESS IN THIS STATE, AND THAT I AM THE PROPER OFFICER TO EXECUTE THIS CERTIFICATE.

I FURTHER CERTIFY THAT ESCALERA RESOURCES CO., INCORPORATED JANUARY 23, 2001, IS A CORPORATION DULY INCORPORATED AND EXISTING UNDER AND BY VIRTUE OF THE LAWS OF MARYLAND AND THE CORPORATION HAS FILED ALL ANNUAL REPORTS REQUIRED, HAS NO OUTSTANDING LATE FILING PENALTIES ON THOSE REPORTS, AND HAS A RESIDENT AGENT. THEREFORE, THE CORPORATION IS AT THE TIME OF THIS CERTIFICATE IN GOOD STANDING WITH THIS DEPARTMENT AND DULY AUTHORIZED TO EXERCISE ALL THE POWERS RECITED IN ITS CHARTER OR CERTIFICATE OF INCORPORATION, AND TO TRANSACT BUSINESS IN MARYLAND.

IN WITNESS WHEREOF, I HAVE HEREUNTO SUBSCRIBED MY SIGNATURE AND AFFIXED THE SEAL OF THE STATE DEPARTMENT OF ASSESSMENTS AND TAXATION OF MARYLAND AT BALTIMORE ON THIS APRIL 04, 2014.

Paul B. Anderson

Paul B. Anderson
Charter Division

RECEIVED
2014 MAY 29 AM 9:00
BLM-001
CHEYENNE, WYOMING

301 West Preston Street, Baltimore, Maryland 21201
Telephone Balto. Metro (410) 767-1340 / Outside Balto. Metro (888) 246-5941
MRS (Maryland Relay Service) (800) 735-2258 TT/Voice
Fax (410) 333-7097

crblnk

R8804462