

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No. FEE	
6. If Indian, Allottee or Tribe Name NA	
7. Unit Agreement Name NA	
8. Farm or Lease Name Blonquist	
9. Well Name Blonquist 26-1H	
10. Field and Pool, or Wildcat Lodgepole	
11. QQ, Sec., T., R., M., or Block and Survey or Area (NE/4NE/4) Sec. 26, T. 2 N., R. 6 E.	
12. County or Parish Summit	13. State Utah

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1 a. Type of Work  
 DRILL                       DEEPEN                       PLUG BACK

b. Type of Well  
 Oil Well     Gas Well     Other                       Single Zone                       Multiple Zone

2. Name of Operator  
UNION PACIFIC RESOURCES COMPANY

3. Address of Operator  
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007

4. Location of Well (Report location clearly and in accordance with any State requirements)  
 At Surface 585' FNL, 731' FEL Sec. 26, T. 2 N., R. 6 E., SLBM  
 178                      217

At Proposed Producing Zone (NE/4SW/4) 2490' FSL, 1775' FWL Sec. 26, T. 2 N., R. 6 E., SLBM  
 159                      640

14. Distance in miles and direction from nearest town or post office  
9 miles southeast of Coalville, Utah

15. Distance from proposed location to nearest property or lease line, Ft. 585'  
 (Also to nearest drilling line, if any)

16. No. of acres in lease 640

17. No. of acres assigned to this well 480

18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, Ft. 4,900'

19. Proposed Depth 14150'

20. Rotary or cable tools  
Rotary

21. Elevations (Show whether DP, RT., GR., etc.)  
6697' MSL (GR); 6717' MSL (KB)

22. Approx. date work will start  
Upon Approval

23 PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
	16'	Conductor	50'	5 CY Redi-mix
14-3/4"	10-3/4"	45.5	2000'	2158 CF 35:65:6 POZMix + 290 CF Class "G"
9-7/8"	7-5/8"	29.7	7500'	1387 CF 35:65:6 POZMix +275 CF Class "G"
9-7/8"	7-3/4"	46.1	7500'-10430'	1240 CF Class "G"
6-1/2"	4-1/2"	11.6	10300'-14150'	

Union Pacific Resources Company (UPRC) proposes to drill, complete and test the above referenced well as a horizontal test of the Twin Creek Member of the Watton Canyon Formation, in accordance with Docket 96-002 heard on March 26, 1996.

Please refer to the attached Drilling Program which lists formation tops, casing program, directional program, cementing program, mud program anticipated testing, logging and coring program, and BOP program. Please refer to the attached "On-Site Evaluation and Review". Operations with regard to drilling and operating of this well will be conducted under State-wide Bond No. 2447222

Please consider all submittals pertaining to this well as "COMPANY CONFIDENTIAL". If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: if proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge

Signed: W. F. Brazelton *W.F. Brazelton* Title: Senior Regulatory Analyst Date 96-04-01

API No. 43-043-30314

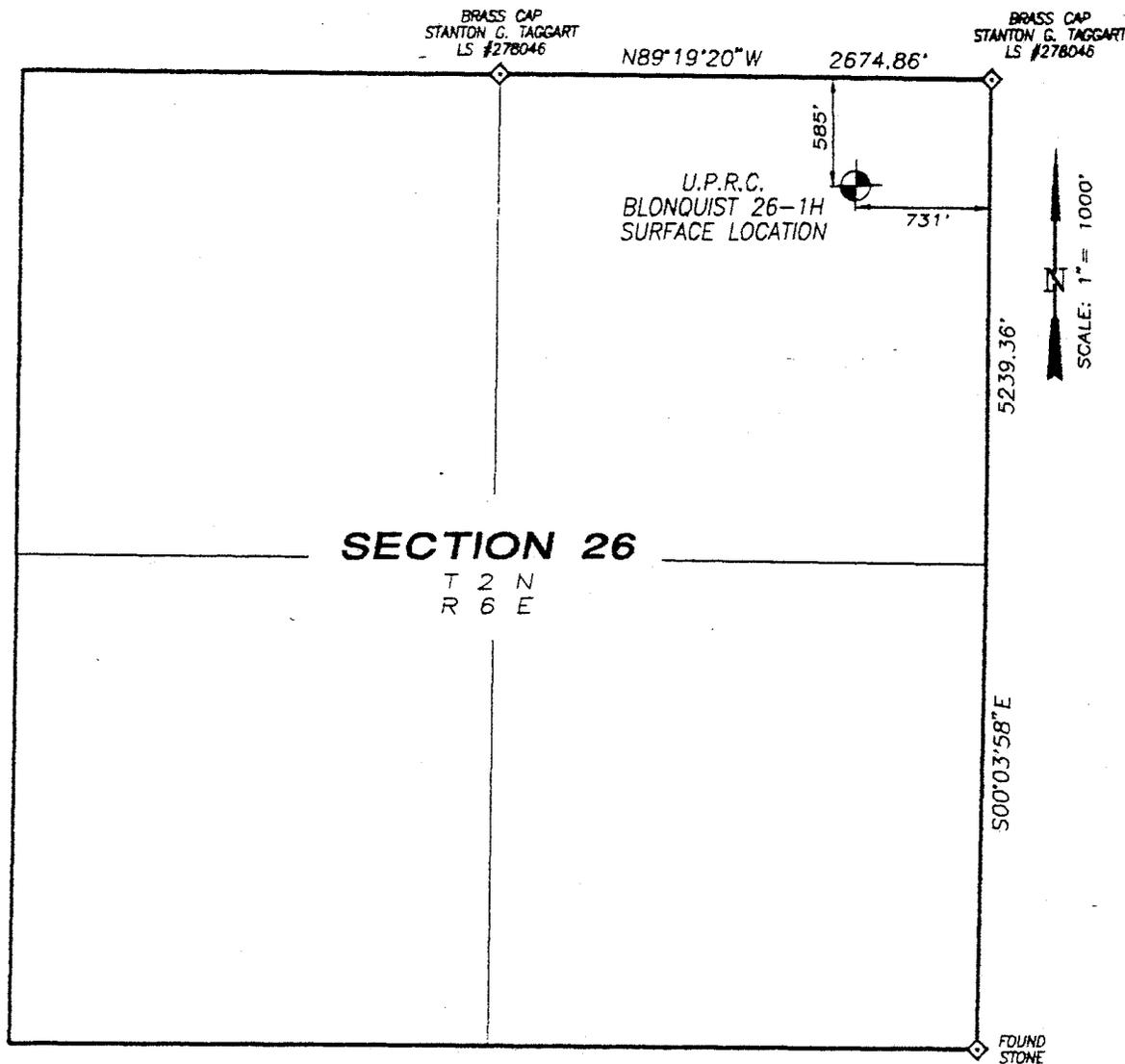
Approved by *J.M. Matthews*

Conditions of approval, if any:

Approval Date 5/17/96

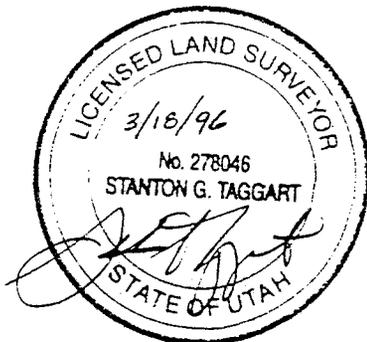
Title *State Engineer*





**LOCATION MAP**

SURVEYED UNDER MY SUPERVISION  
IN JULY 1995



**MAP TO ACCOMPANY  
APPLICATION FOR PERMIT TO DRILL  
U.P.R.C. BLONQUIST  
26-1H WELL  
585' FNL 731' FEL  
SECTION 26, T2N, R6E, SLB&M  
SUMMIT COUNTY, UTAH**

UINTA ENGINEERING & SURVEYING, INC.  
808 MAIN STREET  
EVANSTON, WYOMING 82930  
(307) 789-3602

DATE: 03/17/96 JOB #: 95-26-15  
DISK #: 116-B FILE: 95-26-15

DRAWN BY: Brent Sanders

SHEET 1 OF 7

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

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5. Lease Designation and Serial No.  
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11. QQ, Sec., T., R., M., or Block and Survey or Area  
 (NE/4NE/4) Sec. 26, T. 2 N., R. 6 E.

14. Distance in miles and direction from nearest town or post office  
 9 miles southeast of Coalville, Utah

12. County or Parish  
 Summit

13. State  
 Utah

15. Distance from proposed location to nearest property or lease line, Ft.  
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 (Also to nearest drilling line, if any)

16. No. of acres in lease  
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17. No. of acres assigned to this well  
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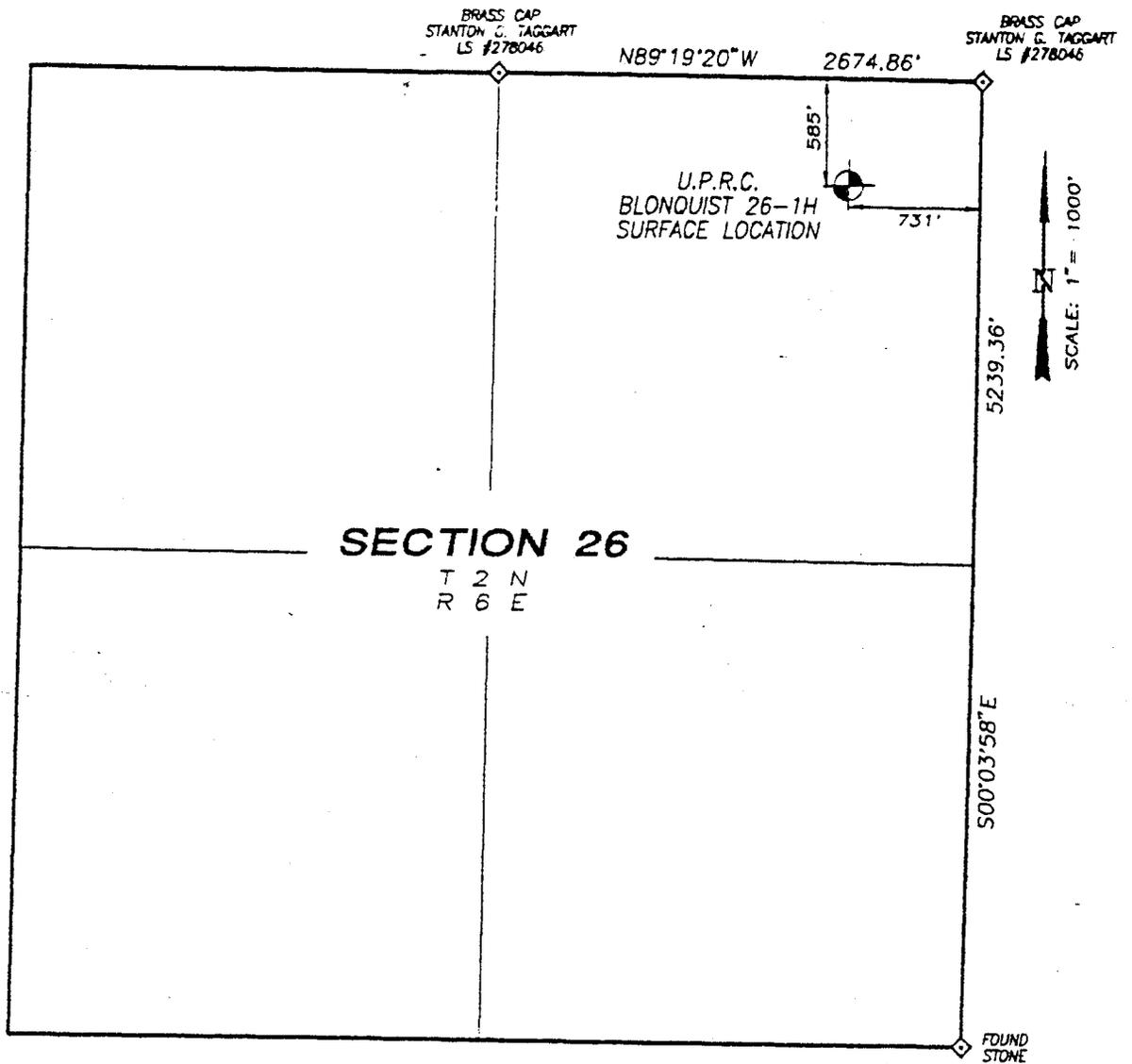
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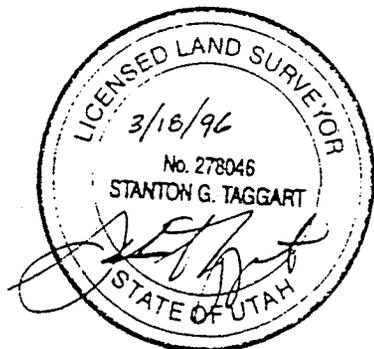
Signed: W. F. Brazelton *W.F. Brazelton* Title: Senior Regulatory Analyst Date 96-04-01

API No. 43-043-30314 Approval Date \_\_\_\_\_  
 Approved by: *BN Matthews* Title: *Petroleum Engineer* Date 5/7/96  
 Conditions of approval, if any: \_\_\_\_\_



**LOCATION MAP**

SURVEYED UNDER MY SUPERVISION  
IN JULY 1995



**MAP TO ACCOMPANY  
APPLICATION FOR PERMIT TO DRILL  
U.P.R.C. BLONQUIST  
26-1H WELL  
585' FNL 731' FEL  
SECTION 26, T2N, R6E, SLB&M  
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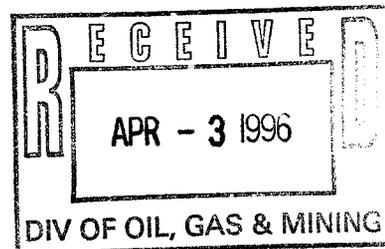
DATE: 03/17/96 JOB #: 95-26-15  
DISK #: 116-B FILE: 95-26-15



A Subsidiary of Union Pacific Corporation

April 2, 1996

Division of Oil, Gas and Mining  
Utah Department of Natural Resources  
3 Triad Center - Suite 350  
355 West North Temple Street  
Salt Lake City, Utah 84190



ATTN: Mr. Mike Hebertson

**RE: Application For Permit To Drill (APD)  
UPRC Blonquist 26-1H  
Section 26, T. 2 N., R. 6 E., SLM  
Summit County, Utah**

Dear Mr. Hebertson:

Enclosed please find one original and one copy of the APD for the above referenced well with supporting documents which include the Drilling Plan, On-Site Predrill Evaluation and Certified Survey Plats for the well.

Surface ingress and egress are granted in the Oil and Gas Lease with Blonquist Ranches. Surface damage agreements between Blonquist Ranches and Union Pacific Resources Company are in place and the terms of the agreements will be adhered to.

Please call me at (817) 877-7952, FAX (817) 87707942, if you have any questions or need additional information.

Yours truly,

UNION PACIFIC RESOURCES COMPANY

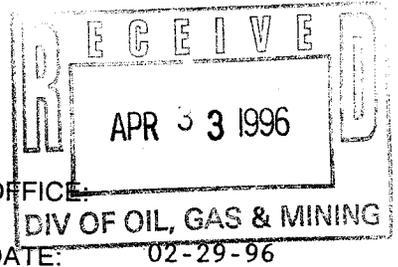
A handwritten signature in cursive script, appearing to read "W. F. Brazelton".

W. F. Brazelton  
Senior Regulatory Analyst



# Union Pacific Resources

A Subsidiary of Union Pacific Corporation



## INTER-OFFICE CORRESPONDENCE

TO: OVERTHRUST DRILLING FOREMEN

FROM: W. CHARLES

OFFICE: DIV OF OIL, GAS & MINING  
DATE: 02-29-96

SUBJECT: DRILLING PROGRAM: BLONQUIST 26-1H -- LODGEPOLE FIELD

SURFACE LOCATION: 585' FNL & 731' FEL SECTION 26-T2N-R6/E

BOTTOMHOLE LOCATION: 2490' FSL & 1775' FWL SECTION 26-T2N-R6/E

COUNTY: SUMMIT COUNTY, UTAH API NO.: 43-043-XXXXX

AFE: PROPOSED DEPTH: 14150' MD

DHC: \$ 1,900 M GROUND ELEVATION: 6697'

CHC: \$ 2,300 M KB ELEVATION: 6717'

### ESTIMATED TOPS OF GEOLOGICAL MARKERS:

FORMATION	VERTICAL DEPTH	
	@ SL	@ BHL
Evanston.....	1044'	.....
Frontier.....	2396'	.....
Aspen.....	4120'	.....
Bear River.....	4488'	.....
Kelvin (Gannett).....	4800'	.....
Stump.....	8110'	.....
Preuss.....	8480'	.....
*Salt.....	9824'	.....
*Base of Salt.....	9854'	.....
Giraffe Creek.....	9862'	.....
Leeds Creek.....	10304'	.....
Watton Canyon.....	10617'	.....
**Watton Canyon Target..	10757'	10724'
Boundry Ridge.....	10811'	.....

\*Salt will be thin; may be absent.

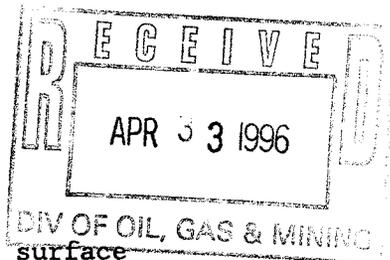
\*\*Total Watton Canyon target limits are 22' above and below centerline.

### CASING PROGRAM:

Hole Size	Setting Depth (Measured Depth)	Size	Weight	Grade	Thread	Condition
---	50'	16"	---	B	----	Used
14-3/4"	0 - 2000'	10-3/4"	45.5#	K-55	STC	New
9-7/8"	0 - 7500'	7-5/8"	29.7#	S-95	BTC	New
9-7/8"	7500 -10340'	7-3/4"	46.1#	S-125	LTC	New
6-1/2"	10300 -14150'	4-1/2"	11.6#	N-80	LTC	Pre-Perf

### DIRECTIONAL PROGRAM:

KICK OFF POINT	- 10344' TVD
BUILD RATE	- 14°/100'
VERTICAL SECTION AT TD	- 3572'
HOLE ANGLE AT TD	- 90.5°
HOLE DIRECTION	- 232.7°



**CEMENTING PROGRAM:**

**Conductor** .....5 yds of Redimix to cement conductor to surface

**Surface** .....2158 cf 35:65:6 Pozmix w/ 2% CaCl + 0.25 pps celloflake. *12.7 ppg 1.18*  
 Tail w/ 290 cf Class G w/ 2% CaCl + 0.25 pps celloflake *15.8 ppg 1.16*  
 (PROVIDES 2000' COVERAGE W/ 120% EXCESS)

**Production ..STAGE 1..** 1240 cf Class G + 0.75 gps Saltbond II + 24% Salt +  
 0.03 gps Defoamer *16.2 ppg 1.27*  
 (PROVIDES 3840' COVERAGE W/ 50 % EXCESS)

**..STAGE 2..** 1387 CF 36:65:6 Posmix *12.7 ppg 1.18*  
 Tail w/ 275 cf Class G  
 (PROVIDES 5000' COVERAGE W/ 50% EXCESS)

**..NOTE..** 1st stage will bring cement from shoe to DV tool at 6500'. 2nd stage will bring cement from DV tool up to 600' inside surface casing.

**MUD PROGRAM:**

Interval (TVD)	Mud Weight	Viscosity	Fluid Loss	Remarks
0- 2000'	8.4-9.2 ppg	27-45 sec	No Control	Fresh water native mud w/ gel & lime addition
2000- 8500'	8.7-9.1 ppg	36-38 sec	10 - 20 cc	Fresh water native mud w/gel & lime addition
8500-10340'	9.0-10. ppg	38-40	10-20 cc	Salt saturated - gel mud
10340- TD	8.4-9.9 ppg	----	No Control	Fresh water or brine as needed. Will drill with nitrogen if needed to control lost circ.

**TESTING, LOGGING, CORING PROGRAMS:**

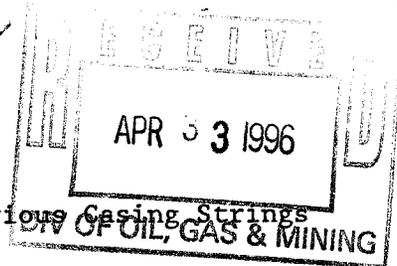
**Samples:** 30' Intervals.

**Cores-DSTs:** None.

**Mud Logger:** 7500' to TD.

**Logging:** GR from 9000'to TD.

**Directional Surveys:** Every 1000' in vertical portion of hole; every 30' in build section; every 60' in tangent section.



BOP PROGRAM: BOP's To Be Installed After Setting Various Casing Strings

<u>Casing String</u>	<u>BOP Size / BOP Pressure Rating</u>	<u>Max Anticipated Surface Pressure</u>	<u>Test Pressure</u>
10-3/4"	13-5/8" or 11"	1500 psi	----
	5000 psi annular	-----	3500 psi
	5000 psi rams	-----	5000 psi
	5000 psi manifold & valves	-----	5000 psi
7-5/8"	13-5/8" or 11"	1500 psi	----
	5000 psi annular	-----	3500 psi
	5000 psi rams	-----	5000 psi
	5000 psi manifold & valves	-----	5000 psi

**RECEIVED**  
APR 3 3 1996  
DIV OF OIL, GAS & MINING

**WELL PLANNING  
REPORT**

**U.P.R.C.**

**Blonquist #26-1 H**

**02/21/96**

TIME TO REORDER FROM SOURCE. TIME TO REORDER FROM SOURCE.

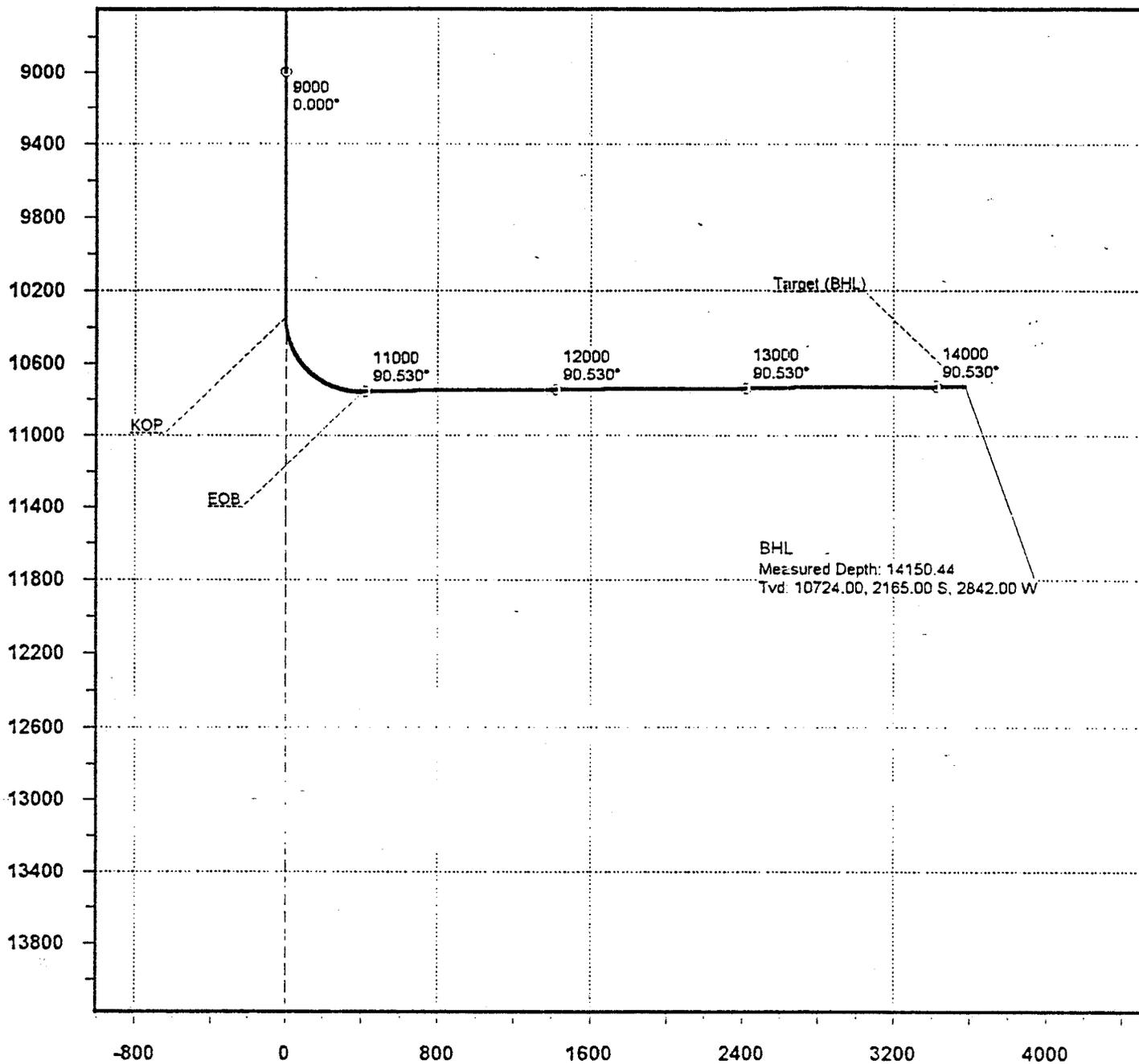
SPERRY-SUN DRILLING SERVICE  
VERTICAL SECTION

U.P.R.C.  
Blonquist #26-1 H  
Section 26-2N-6E  
Summit County, UTAH

SL = 585' FNL & 731' FEL of Sec 26-2N-6E  
BHL = 2490' FSL & 1775' FWL at 10,724'TVD of Sec 26-2N-6E

U.P.R.C.  
Blonquist #26-1 H

02/21/96



VERTICAL SECTION - Direction: 232.700° (Grid)  
Depths shown on plot are Measured Depths.  
All measurements are in Feet.

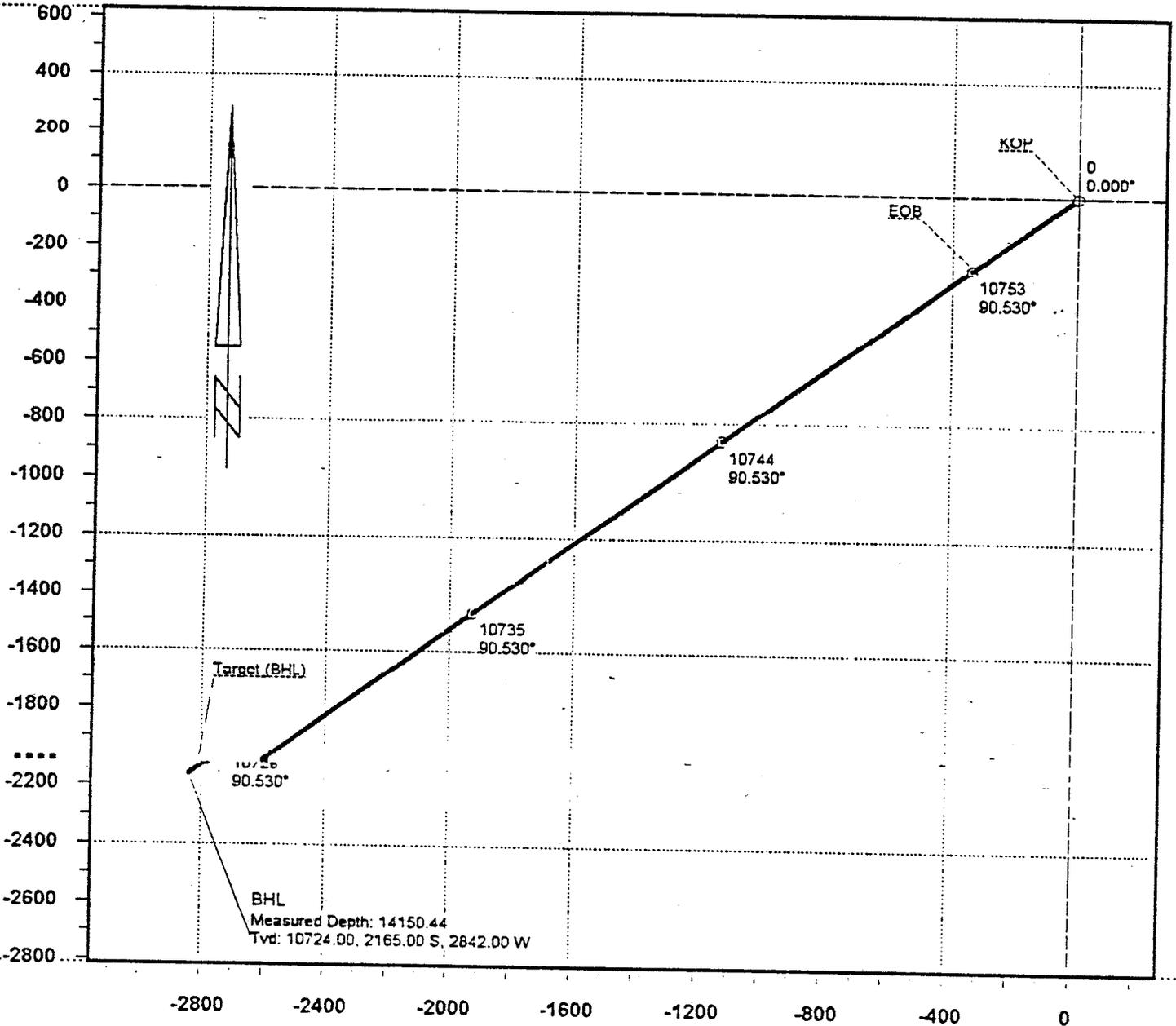
# PERRY-SUN DRILLING SERVICE HORIZONTAL SECTION

U.P.R.C.  
Blonquist #26-1 H  
Section 26-2N-6E  
Summit County, UTAH

SL = 585' FNL & 731' FEL of Sec 26-2N-6E  
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U.P.R.C.  
Blonquist #26-1 H

02/21/96



**DEPARTURE VALUES**  
Depths shown on plot are Vertical Depths.  
All measurements are in Feet.

**HERRY-SUN DRILLING SERVICE**  
**WELL PROFILE DATA**

U.P.R.C.  
 Blonquist #26-1 H  
 Section 26-2N-6E  
 Summit County, UTAH

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U.P.R.C.  
 Blonquist #26-1 H

02/21/96

**INTERPOLATIONS**

MEASURED DEPTH	ANGLE DEG	DIRECTION DEG	VERTICAL DEPTH	LATITUDE (FL)	DEPARTURE (FL)	VERTICAL SECTION	
10344.00	0.000	0.000	10344.01	0.00	0.00	0.00	KOP
10990.64	90.530	232.700	10753.24	250.30 S	328.56 W	413.04	EOB
14150.44	90.530	232.700	10724.00	2165.00 S	2842.00 W	3572.70	Target (BHL)

Vertical Section Direction = 232.700° (Grid)

**TARGET INFORMATION**

TARGET NUMBER	VERTICAL DEPTH	LATITUDE (FL)	DEPARTURE (FL)	VERTICAL SECTION	TARGET RADIUS	
1	10724.00	2165.00 S	2842.00 W	3572.70	0.00	BHL

Vertical Section Direction = 232.700° (Grid)

**ERRY-SUN DRILLING SERVICE  
WELL PROFILE DATA**

U.P.R.C.  
Blonquist #26-1 H  
Section 26-2N-6E  
Summit County, UTAH

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U.P.R.C.  
Blonquist #26-1 H

02/21/96

MEASURED DEPTH	ANGLE DEG	DIRECTION DEG	VERTICAL DEPTH	LATITUDE (Ft)	DEPARTURE (Ft)	VERTICAL SECTION	DOG LEG	TOOL FACE
12000.00	90.530	232.700	10743.90	861.93 S	1131.45 W	1422.36		
13000.00	90.530	232.700	10734.65	1467.88 S	1926.90 W	2422.31		
14000.00	90.530	232.700	10725.39	2073.84 S	2722.34 W	3422.27		
14150.44	90.530	232.700	10724.00	2165.00 S	2842.00 W	3572.70	0.000	0.000

The Dogleg Severity is in Degrees per 100.00 Feet  
Vertical Section was calculated along an Azimuth of 232.700° (Grid)

Based upon Minimum Curvature type calculations. At a Measured Depth of 14150.44 Feet, the Bottom Hole Displacement is 3572.70 Feet, in the Direction of 232.700° (Grid)

**SURFACE USE PLAN**

**Union Pacific Resources Company  
UPRC Blonquist 26-1H  
Section 26, T. 2 N., R. 6 E., SLAM  
Summit County, Utah**

**OPERATOR:** Union Pacific Resources Company

**Well No.:** UPRC Blonquist 26-1H **Lease No.:** Fee

**API No.:** 43-043- **Lease Type:** State Fee X

**PROPOSED LOCATION:** **CONFIDENTIAL**

**SURFACE:** (NE/4NE/4) 585' FNL, 731' FEL Section 26, T. 2 N., R. 6 E., SLAM

**BOTTOM:** (NE/4SW/4) 2490' FSL, 1775' FWL Section 26, T. 2 N., R. 6 E., SLAM

**COUNTY:** Summit **FIELD:** Lodgepole

**GPS COORDINATES** \_\_\_\_\_ N \_\_\_\_\_ S

**SURFACE OWNER:** Blonquist Ranches, Limited Partnership

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**LOCATION AND SITING:**

\_\_\_\_ Plat \_\_\_\_\_ R649-2-3 Unit:  
\_\_\_\_ Bond \_\_\_\_ State  Fee \_\_\_\_\_ R649-3-2 General  
\_\_\_\_ Number: 2447222 \_\_\_\_\_ R649-6-6 Exception  
\_\_\_\_ Oil Shale (Y/N) \_\_\_\_\_ UCA 40-6-6 Drilling Unit  
\_\_\_\_ Water Permit \_\_\_\_\_ Date: \_\_\_\_\_  
\_\_\_\_ RCDD Review \_\_\_\_\_

The UPRC Blonquist 26-1H drilling project consists of drilling a new vertical wellbore located in the NE/4NE/4 Section 26, T. 2 N., R. 6 E. to a total vertical depth of 10,344' (kick-off point) and then building a curve which will ultimately result in the well being completed as a horizontal wellbore in the Twin Creek Member of the Watton Canyon Formation. Proposed bottom-hole location is in the NE/4SW/4 of Section 26, T. 2 N., R. 6 E.

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**ARCHEOLOGICAL AND PALEONTOLOGICAL SURVEY RECEIVED: (Y/N)\_\_\_\_\_**

**SITE PROBLEMS:**

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the Regulatory Department of UPRC who will in turn notify the State Historic Preservation Officer.

Within five (5) working days, the State Historic Preservation Officer will determine:

- whether the materials appear eligible for the Nation Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- a time frame for the State Historic Preservation Officer to determine the findings are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the State Historic Preservation Officer will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The State Historic Preservation Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the State Historic Preservation Officer that the required mitigation has been completed, the operator will then be allowed to resume construction.

**Onsite Participants:**

**REGIONAL SETTING/TOPOGRAPHY:**

The UPRC Blonquist 26-1H is located in rolling to mountainous terrain within the Utah-Wyoming overthrust geologic province. The well is approximately 9 miles southeast of Coalville, Utah, in Summit County.

**DRILLING PROGRAM:**

See Attached UPRC Drilling Program, Blonquist 26-1H, dated February 29, 1996.

**SURFACE USE PLAN:**

Current Surface Use: Ranch Land

Proposed Surface Disturbance:

1. Existing Roads

See Attachments Section for plats showing existing roads in the area and planned access.

The UPRC Blonquist 26-1H is located approximately 96 miles southeast of Coalville, Utah.

Existing county and private roads will be used in accessing the UPRC Blonquist 26-1H wellsite and will be maintained in their present condition.

No upgrading of existing roads is planned at this time.

Planned Access Roads - *(include length of new road, length of existing road to be upgraded, maximum disturbed and travel surface widths, maximum grades, turnouts, surface material, drainage, cattle guards)*

A plat depicting the planned access road for the UPRC Blonquist 26-1H is included in the Attachments Section.

Existing service roads will be used in accessing the UPRC Blonquist 26-1H site. Maximum total disturbed width of the access road is 25 feet with a travel surface width of 15 feet.

Surface material for the road will consist of in-place native surface material.

Drainage controls, consisting of crowning, ditching and culverts, if necessary, will be constructed and maintained along the access road to comply with State of Utah Stormwater Pollution Prevention requirements.

The use of cattle guards is not anticipated at this time.

Surface disturbance and vehicular travel will be limited to the approved location and access road.

3. Location of existing wells within one-mile radius or proposed location (*include water, injection, producing and drilling with present status of each well*)

See Attachments Section for plat showing locations of wells located within a one-mile radius of the UPRC Blonquist 26-1H.

4. Location of Production Facilities and Pipelines

On-site production facilities will consist of high-pressure separator, meter skid, oil/water storage tanks.

Off-site facilities consist of : pipeline which will run to the UPRC Pine View processing plant

Pipeline will consist of a 4-inch pipeline

If a gas meter run is constructed, it will be located on the lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream from the meter until the line leaves the drill pad. Meter runs will be housed and/or fenced. Meter runs will be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurements shall comply with provisions of Utah Code Ann. 40-6-1 Et Seq., (1953 as amended) and Utah Code Ann. 40-9-1 Et Seq., (1977 as amended), Oil and Gas Conservation General Rules (revised February 1991).

If a tank battery is constructed on this lease, it will be surrounded by a berm of sufficient capacity to contain 1.5 times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurements shall comply with the provisions of Utah Code Ann. 40-6-1 Et Seq., (1953 as amended) and Utah Code Ann. 40-9-1 Et Seq., (1977 as amended), Oil and Gas Conservation General Rules (revised February 1991).

5. **Location and Type of Water Supply** - drill water will be purchased from the surface owner

6. **Source of Construction Material**

Inplace native material will be used in road and drill site construction.

7. **Waste Management Plan**

The reserve pit will be unlined and will be built at the location indicated on the certified plat of the site (See Attachments Section). Pit walls will be sloped no greater than 1:1. The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced prior to drilling. The fourth side will be fenced as soon as drilling is completed and fencing will remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated

Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary, but no later than the completion of drilling operations.

8. **Ancillary Facilities**

No ancillary facilities are anticipated at this time.

9. **Wellsite Layout**

See Attachments Section

All wells, whether drilling, producing, suspended or abandoned, will be identified in accordance with the provisions of Utah Code Ann. 40-6-1 Et Seq., (1953 as amended) and Utah Code Ann. 40-9-1 Et Seq., (1977 as amended), Oil and Gas Conservation General Rules (revised February 1991).

10. **Surface Restoration Plans**

The top 10 inches of topsoil will be removed from the location and stockpiled separately on: High side of the location as designated on the plat of the wellsite.

Topsoil along the access road will be preserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

All road surfacing will be removed prior to rehabilitation of roads.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicular traffic.

All disturbed areas will be recontoured as close as possible to the original slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

The abandonment marker will be one of the following, as specified by the Utah Division of Oil, Gas and Mining:

- 1) at least four feet above ground level.
- 2) at restored ground level, or
- 3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footage calls).

**ENVIRONMENTAL PARAMETERS:**

Affected Floodplain and/or Wetlands: Not Applicable

Is a 4304 Dredge and Fill Permit required? *(Any activity which will change the bottom elevation of the "waters of the United States" including wetlands, natural and artificially created waters, and even some drainages may require a permit from the Army Corps of Engineers)*

Not Applicable

Flora/Fauna: *(briefly describe the flora found on the proposed site and the fauna evidenced or sighted on or near the proposed location)*

## **URFACE GEOLOGY**

### **Soil Type and Characteristics**

### **Surface Formation and Characteristics**

According to the State Geologic Map of Utah, the location for the UPRC Blonquist 26-1H is location is situated on the Tertiary (?) Evanston Formation. The formation consists of weathered sandy and silty clays, shales and coal deposits.

### **Erosion/Sedimentation/Stability:**

### **PALEONTOLOGICAL Potential Observed:**

## **RESERVE PIT**

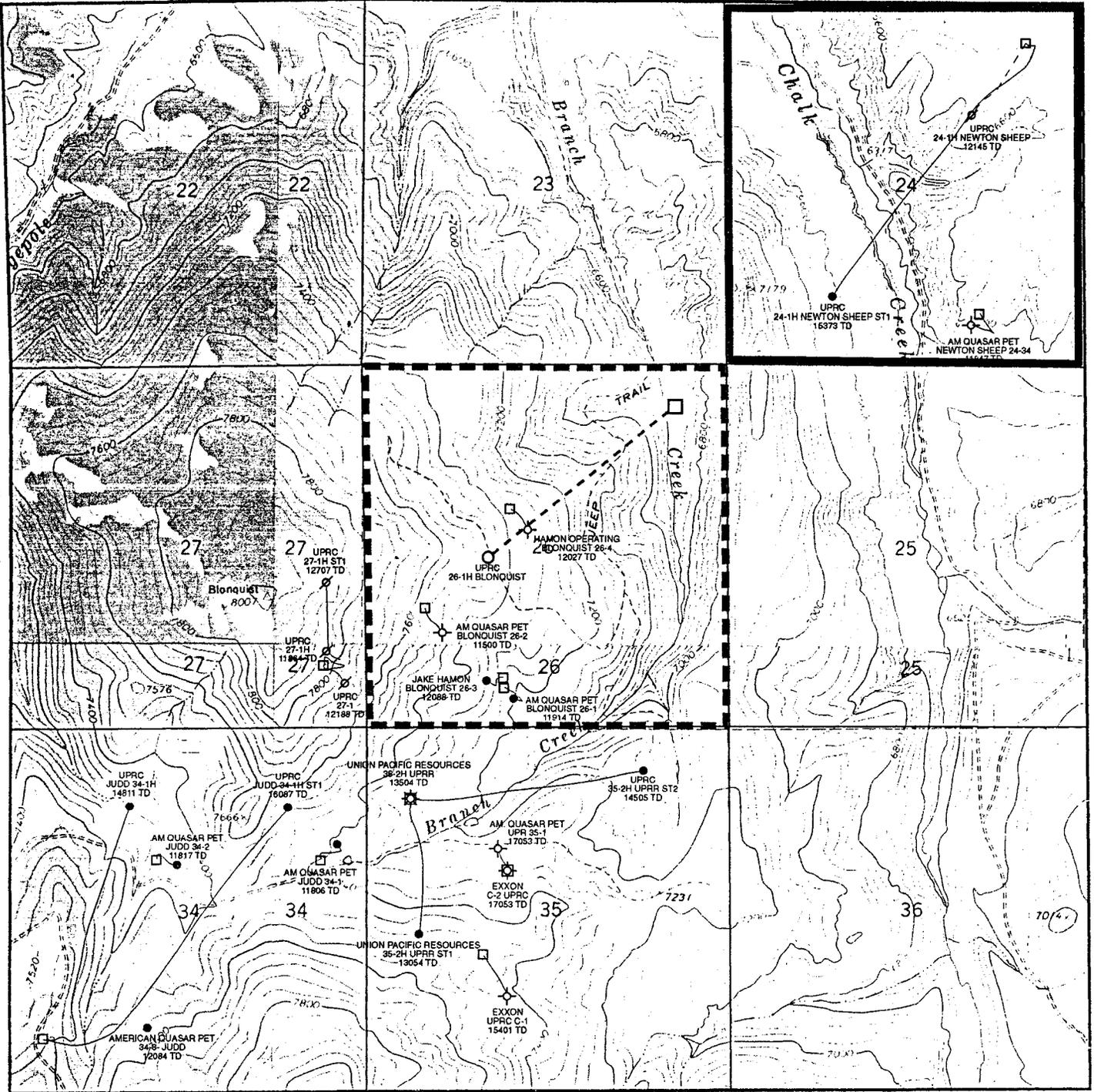
### **Characteristics:**

The dimensions of the reserve pit are 260 feet x 60 feet x 11 feet deep. The sides of the pit will be sloped no grater than 1:1. The pit will be located in cut material with at least 50% of the pit volume below ground level (See Attachments Section).

A lining for the reserve pit is not anticipated at this time.

R 6 E

T 2 N



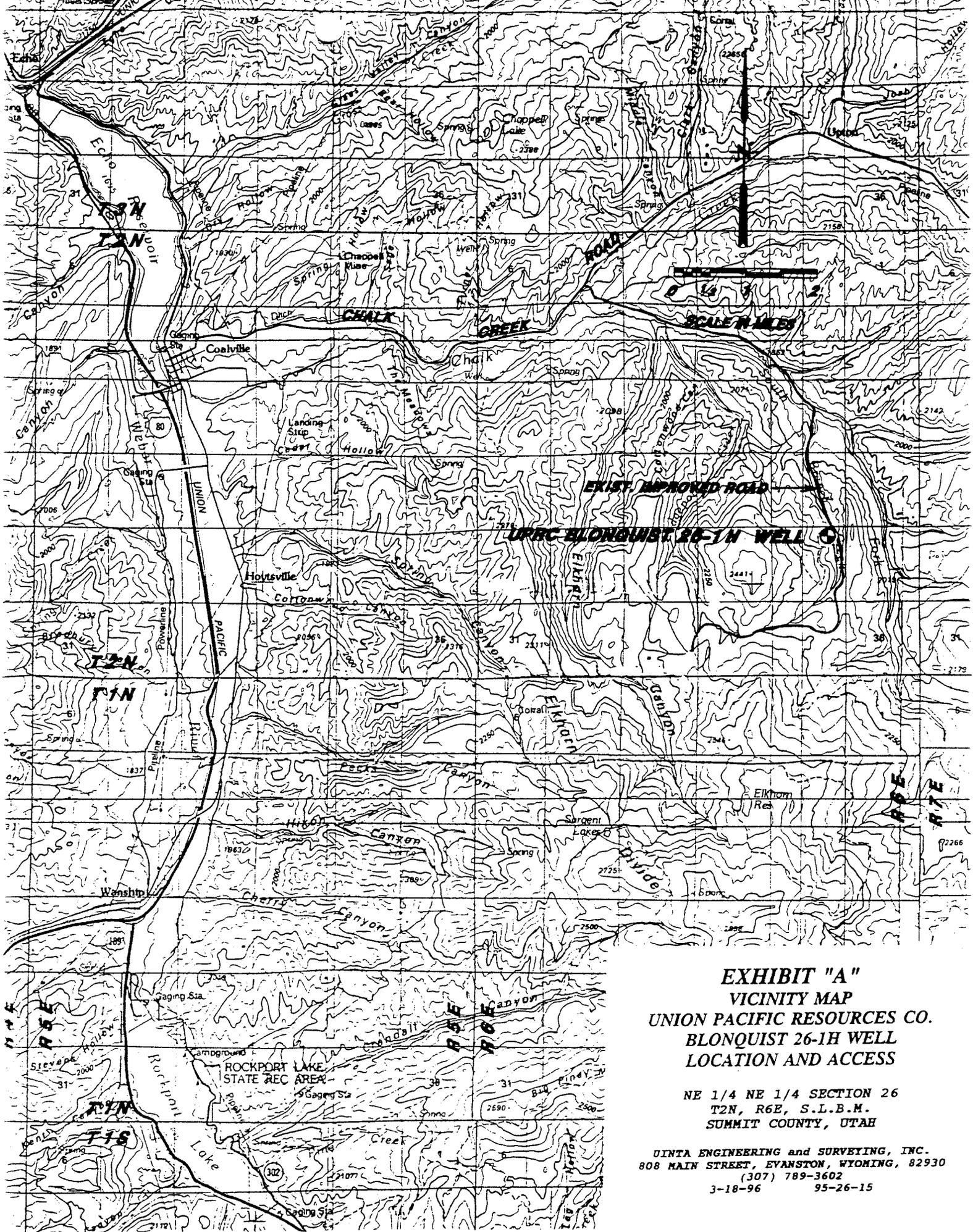
**LODGEPOLE FIELD**  
 SUMMIT COUNTY, UTAH  
 BLONQUIST 26-1H  
 TOPOGRAPHIC MAP

EXHIBIT NO. \_\_\_\_\_

DOCKET NO. 96 - 002  
 CAUSE NO. 167 - 6



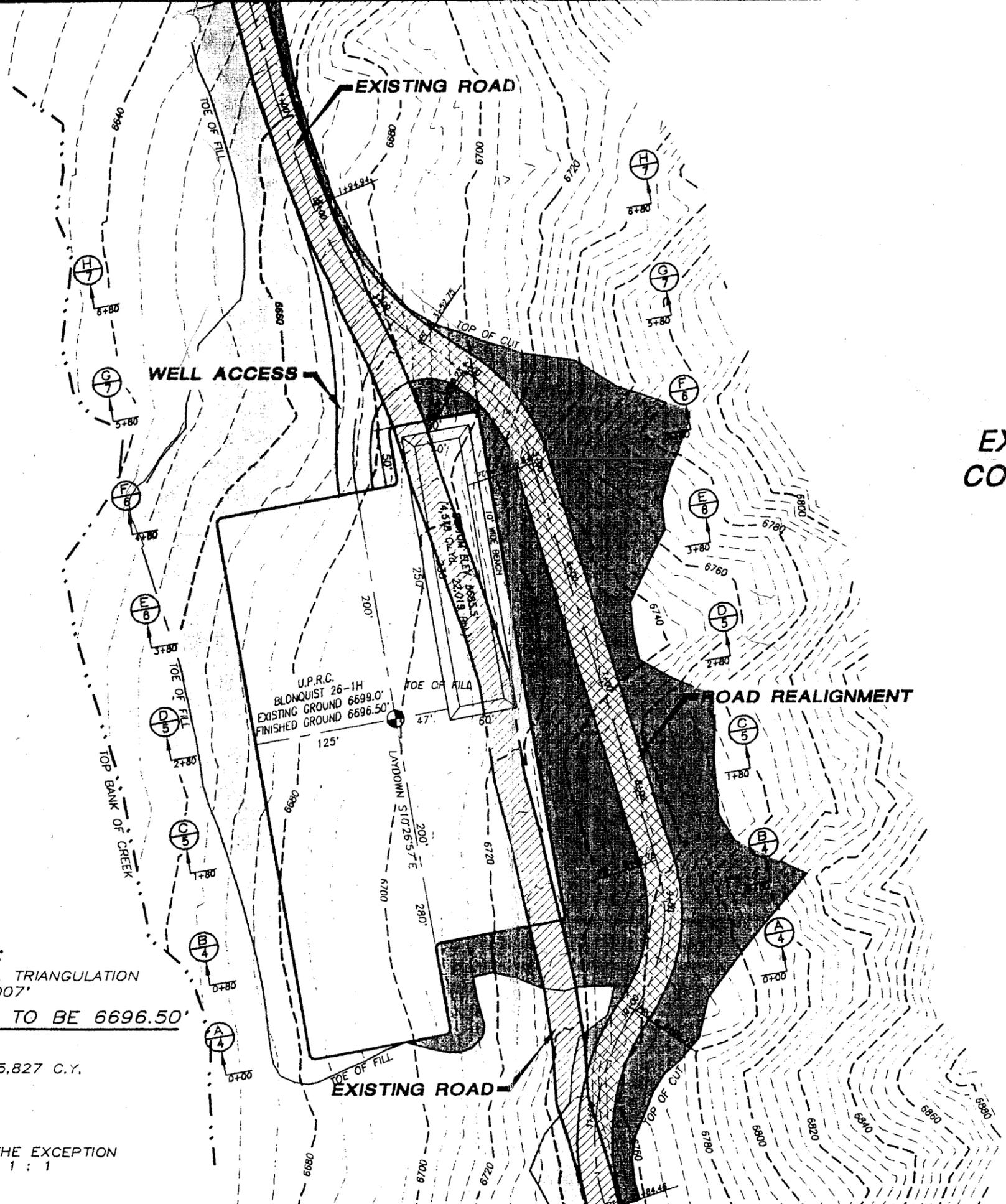
March, 1996



**EXHIBIT "A"**  
**VICINITY MAP**  
**UNION PACIFIC RESOURCES CO.**  
**BLONQUIST 26-1H WELL**  
**LOCATION AND ACCESS**

NE 1/4 NE 1/4 SECTION 26  
 T2N, R6E, S.L.B.M.  
 SUMMIT COUNTY, UTAH

UNTA ENGINEERING and SURVEYING, INC.  
 808 MAIN STREET, EVANSTON, WYOMING, 82930  
 (307) 789-3602  
 3-18-96 95-26-15



**EXISTING GROUND  
CONTOURS SHOWN**

Ⓧ — SECTION NUMBER  
Ⓡ — PAGE NUMBER

**BASIS OF ELEVATION:**

ELEVATIONS BASED ON U.S.G.S. TRIANGULATION  
STATION "BLONQUIST" ELEV. 8007'

FINISHED PAD ELEVATION TO BE 6696.50'

**QUANTITIES**

EXCAVATION EXCLUDING PIT = 75,827 C.Y.

EMBANKMENT = 59,928 C.Y.

SPOIL = 15,899 C.Y.

TOPSOIL = 5,165 C.Y.

CUT SLOPES ARE 1½ : 1 WITH THE EXCEPTION  
OF THE RESERVE PIT WHICH ARE 1 : 1

ALL FILL SLOPES ARE 1½ : 1

**MAP TO ACCOMPANY  
APPLICATION FOR PERMIT TO DRILL  
U.P.R.C. BLONQUIST  
26-1H WELL  
585' FNL 731' FEL  
SECTION 26, T2N, R6E, SLB&M  
SUMMIT COUNTY, UTAH**

UINTA ENGINEERING & SURVEYING, INC.  
808 MAIN STREET  
EVANSTON, WYOMING 82930  
(307) 789-3802

DATE: 03/17/96 JOB #: 95-26-15  
DISK #: 118-B FILE: 95-26-15

Road to be built will be permanent.  
All fill on east side of location.  
Will have to be re-vegetated.

A Culvert will be put in at the  
base of the fill on the north side of  
existing road. Size of Culvert to be determined  
later.

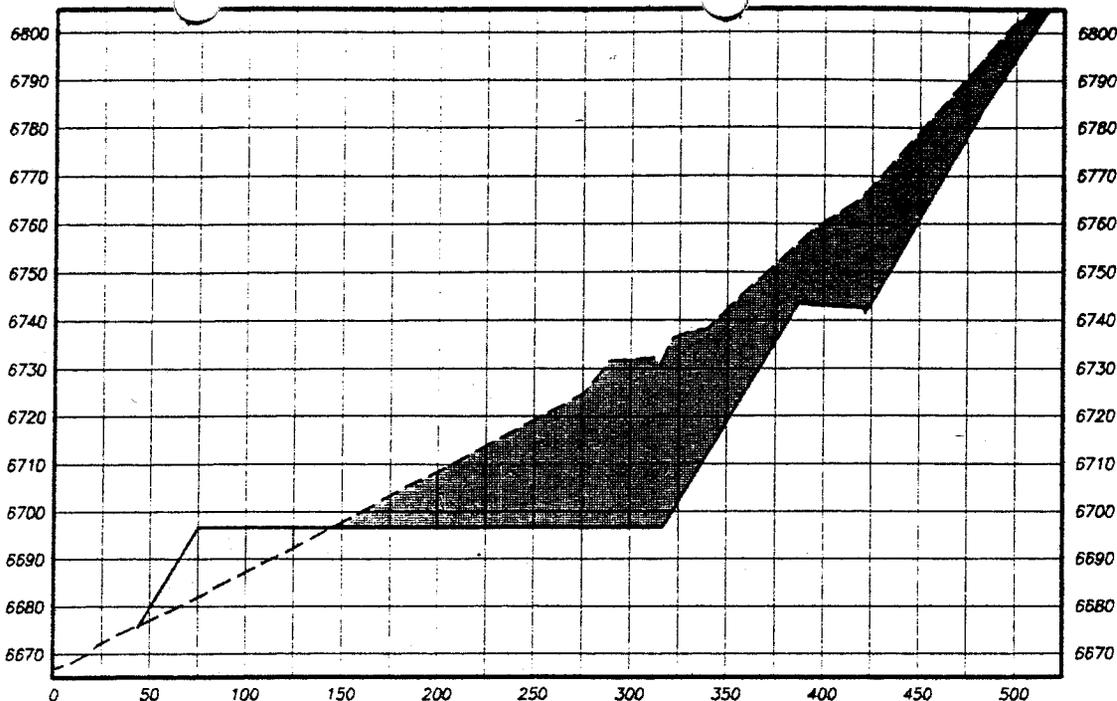
Cut for new road will be  $1\frac{1}{2}$  to 1 slope on east side  
and will be revegetated at some point.

Pipe line will be run along existing road south  
up the Hill to Lodge Pole Battery.

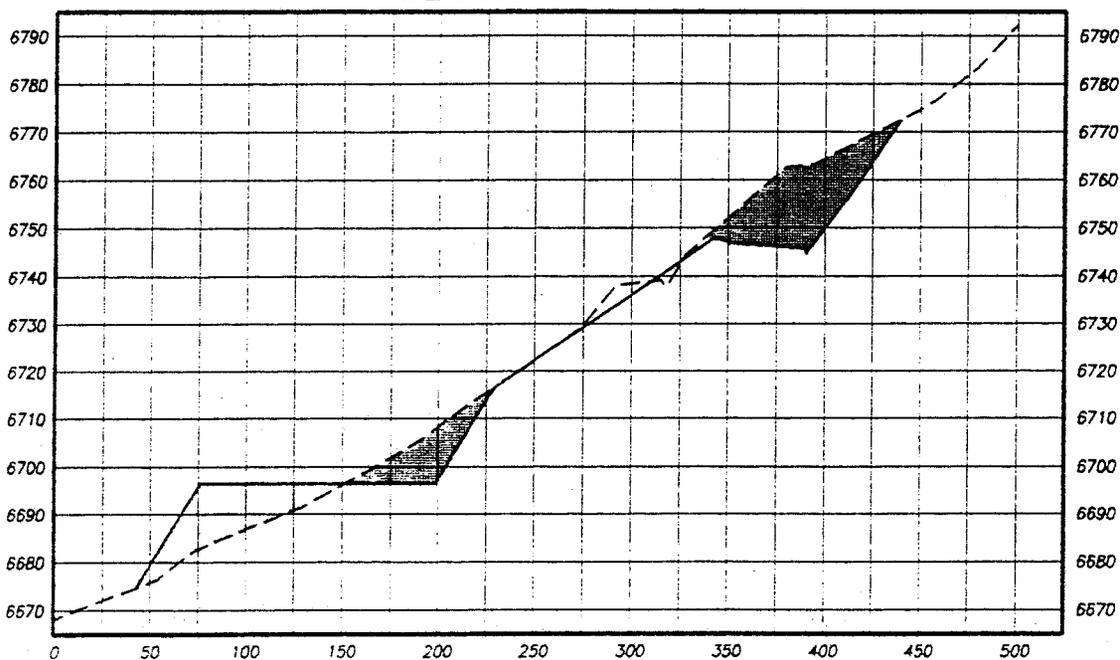
Sett

Berms to be built at the top of the location slope  
between to slope and the creek.

SECTION B -



SECTION A - A



**MAP TO ACCOMPANY  
APPLICATION FOR PERMIT TO DRILL  
U.P.R.C. BLONQUIST  
26-1H WELL  
585' FNL 731' FEL  
SECTION 26, T2N, R6E, SLB&M  
SUMMIT COUNTY, UTAH**

SCALE:  
HORIZ: 1" = 100'  
VERT: 1" = 40'

CUT SLOPES ARE 1½ : 1 WITH THE EXCEPTION  
OF THE RESERVE PIT WHICH ARE 1 : 1

ALL FILL SLOPES ARE 1½ : 1

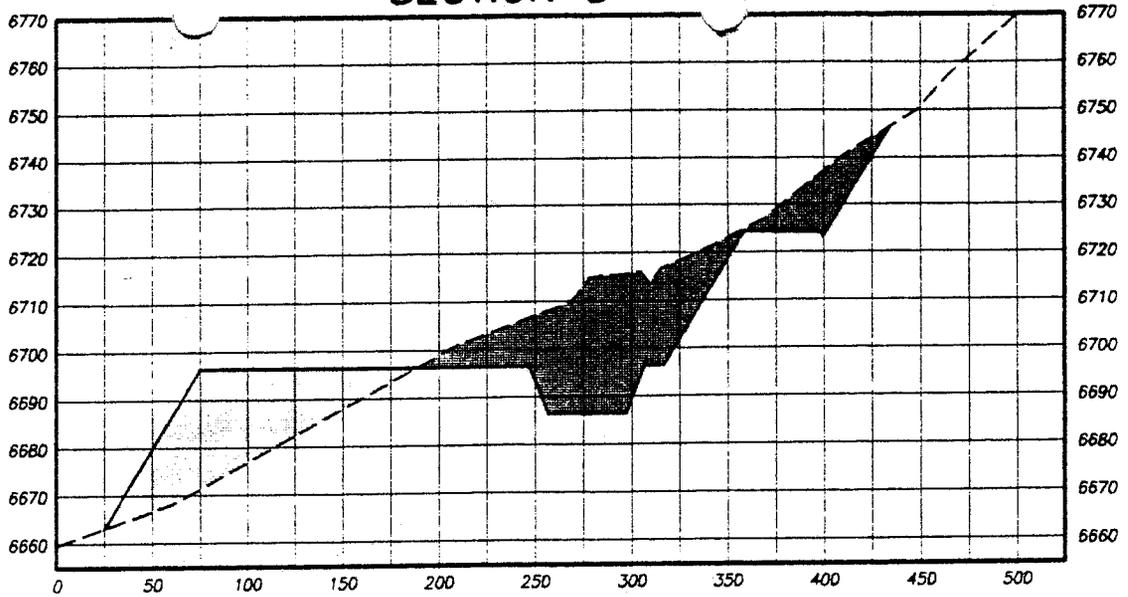
UINTA ENGINEERING & SURVEYING, INC.  
808 MAIN STREET  
EVANSTON, WYOMING 82930  
(307) 789-3602

DATE: 03/17/96 JOB #: 95-26-15  
DISK #: 116-B FILE: 95-26-15

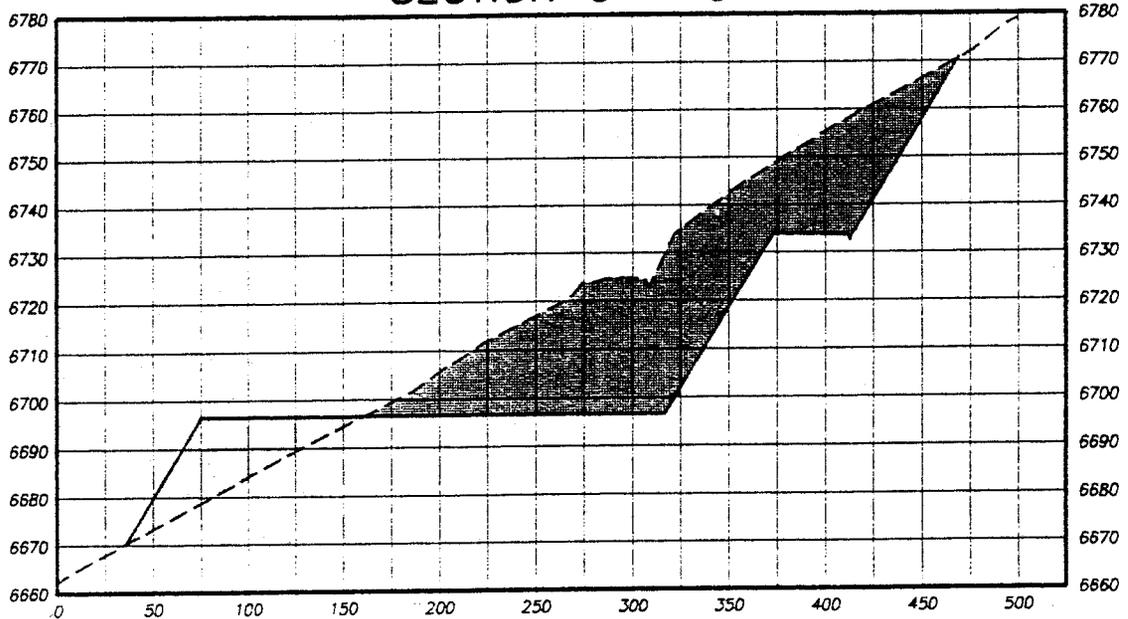
DRAWN BY: Brent Sanders

SHEET 4 OF 7

# SECTION D - D



# SECTION C - C



**MAP TO ACCOMPANY  
APPLICATION FOR PERMIT TO DRILL  
U.P.R.C. BLONQUIST  
26-1H WELL  
585' FNL 791' FEL  
SECTION 26, T2N, R6E, SLB&M  
SUMMIT COUNTY, UTAH**

SCALE:  
HORIZ: 1" = 100'  
VERT: 1" = 40'

CUT SLOPES ARE 1½ : 1 WITH THE EXCEPTION  
OF THE RESERVE PIT WHICH ARE 1 : 1

ALL FILL SLOPES ARE 1½ : 1

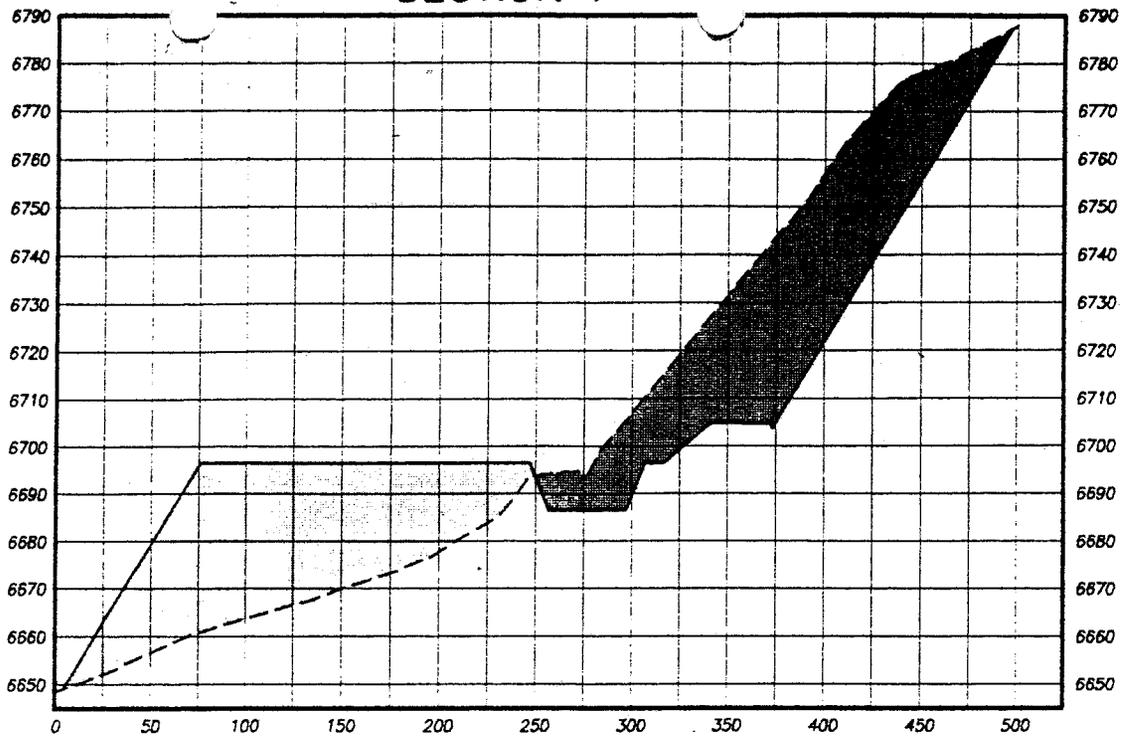
UINTA ENGINEERING & SURVEYING, INC.  
808 MAIN STREET  
EVANSTON, WYOMING 82930  
(307) 789-3602

DATE: 03/17/98 JOB #: 95-26-15  
DSK #: 116-B FILE: 95-26-15

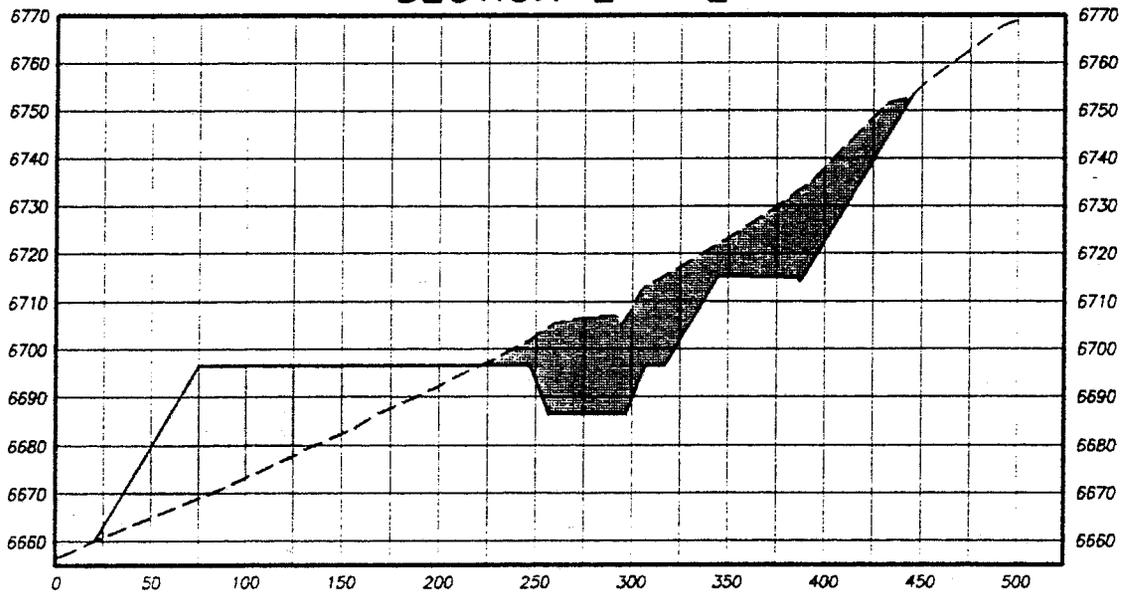
DRAWN BY: Brent Sanders

SHEET 5 OF 7

# SECTION F - F



# SECTION E - E



**MAP TO ACCOMPANY  
APPLICATION FOR PERMIT TO DRILL  
U.P.R.C. BLONQUIST  
26-1H WELL  
585' FNL 731' FEL  
SECTION 26, T2N, R6E, SLB&M  
SUMMIT COUNTY, UTAH**

SCALE:  
HORIZ: 1" = 100'  
VERT: 1" = 40'

CUT SLOPES ARE 1½ : 1 WITH THE EXCEPTION  
OF THE RESERVE PIT WHICH ARE 1 : 1

ALL FILL SLOPES ARE 1½ : 1

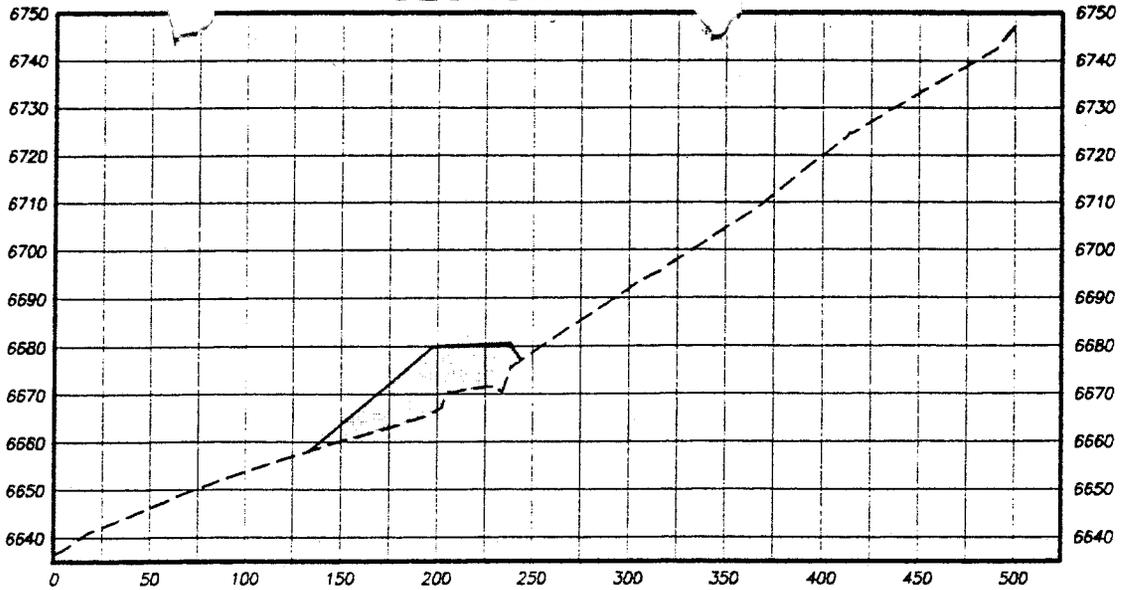
UINTA ENGINEERING & SURVEYING, INC.  
808 MAIN STREET  
EVANSTON, WYOMING 82930  
(307) 789-3602

DATE: 03/17/98 JOB #: 95-26-15  
DISK #: 116-B FILE: 95-26-15

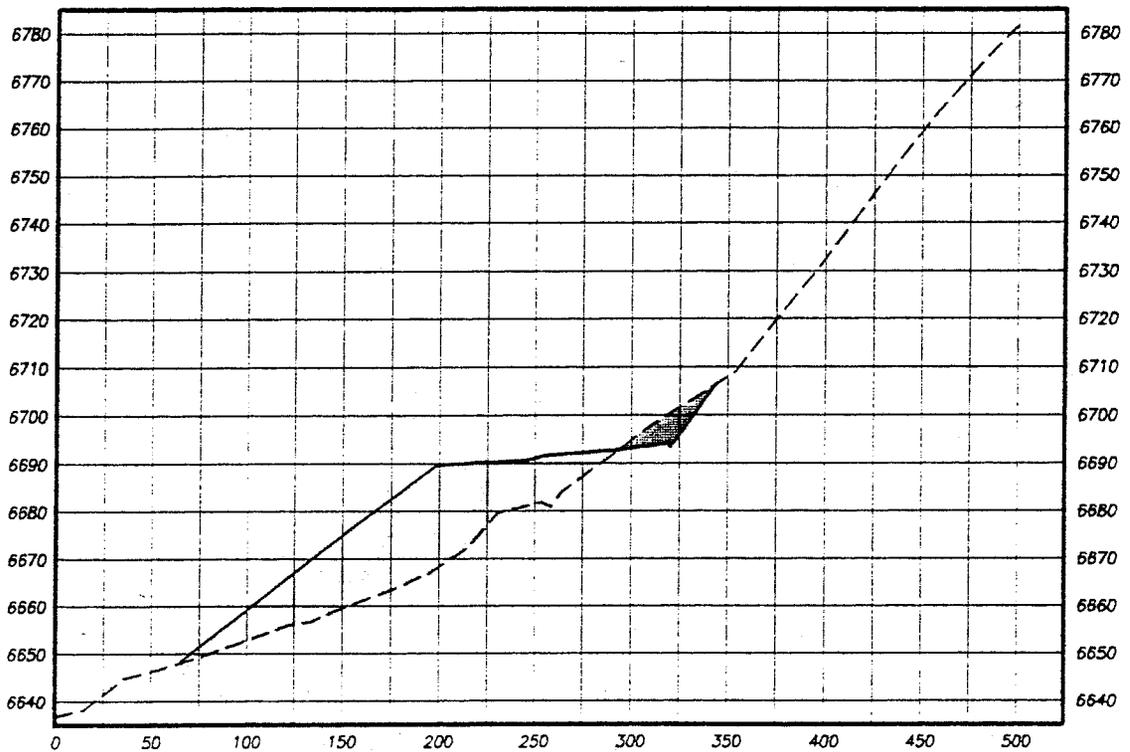
DRAWN BY: Brent Sanders

SHEET 6 OF 7

## SECTION H - 11



## SECTION G - G



**MAP TO ACCOMPANY  
APPLICATION FOR PERMIT TO DRILL  
U.P.R.C. BLONQUIST  
26-1H WELL  
585' FNL 731' FEL  
SECTION 26, T2N, R6E, SLB&M  
SUMMIT COUNTY, UTAH**

SCALE:  
HORIZ: 1" = 100'  
VERT: 1" = 40'

CUT SLOPES ARE 1½ : 1 WITH THE EXCEPTION  
OF THE RESERVE PIT WHICH ARE 1 : 1

ALL FILL SLOPES ARE 1½ : 1

UINTA ENGINEERING & SURVEYING, INC.  
808 MAIN STREET  
EVANSTON, WYOMING 82930  
(307) 789-3602

DATE: 03/17/96      JOB #: 95-26-15  
DISK #: 116-B      FILE: 95-26-15

DRAWN BY: Brent Sanders

SHEET 7 OF 7



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

May 7, 1996

Union Pacific Resources Company  
P.O. Box 7 MS 3006  
Fort Worth, Texas 76101-0007

Re: Blonquist 26-1H Well, 585' FNL, 731' FEL, NE NE & NE SW,  
Sec. 26, T. 2 N., R. 6 E., Summit County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-043-30314.

Sincerely,

A handwritten signature in black ink, appearing to read "R. J. Firth".

R. J. Firth  
Associate Director

lwp

Enclosures

cc: Summit County Assessor

Bureau of Land Management, Salt Lake District Office

WAPD



Operator: Union Pacific Resources Company  
Well Name & Number: Blongquist 26-1H  
API Number: 43-043-30314  
Lease: FEE  
Location: NE NE & NE SW Sec. 26 T. 2 N. R. 6 E.

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Mitigation Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Mitigation Requirements

A culvert of sufficient size to handle runoff will be installed under the road on the north side of the location.

Silt traps will be constructed to prevent silt from entering the stream on the west of the location.

Rip-rap will be used as necessary on the fill slopes of the location and new road.

A silt trap and berm will be used at the toe of the fill slope.

Cut and fill slopes will be revegetated when construction is completed.

SPUDDING INFORMATION

**CONFIDENTIAL**

Name of Company: UPRC

Well Name: BLONQUIST 26-1H

Api No. 43-043-30314

Section 26 Township 2N Range 6E County SUMMIT

Drilling Contractor SST

Rig #: 56

SPUDDED:

Date: 7/15/96

Time: 6:00 PM

How: ROTARY

Drilling will commence: \_\_\_\_\_

Reported by: BOBBY COOPER

Telephone #: 640-0726

Date: 7/15/96 Signed: FRM

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.

Fee

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. If Indian, Allottee or Tribe Name

NA

7. Unit Agreement Name

NA

8. Well Name and Number

Blonquist 26-1H

9. API Well Number

43-043-30314

10. Field and Pool, or Wildcat

Lodgepole

1. Type of Well:

OIL ( ) GAS ( X ) OTHER:

2. Name of Operator

Union Pacific Resources Company

3. Address and Telephone Number

P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007

Telephone (817) 877-6000 (Main Number)

4. Location of Well

Footages 585' FNL, 731' FEL Sec. 26, T. 2 N., R. 6 E.

County Summit

QQ, Sec., T., R., M. NENE Sec. 26, T. 2 N., R.6 E.

State Utah

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- ( ) Abandonment
- ( ) Casing Repair
- ( ) Change of Plans
- ( ) Conversion to Injection
- ( ) Fracture Test
- ( ) Multiple Completion
- ( ) Other: Sundry Request
- ( ) New Construction
- ( ) Pull or Alter Casing
- ( ) Recompletion
- ( ) Shoot or Acidize
- ( ) Vent or Flare
- ( ) Water Shutoff

Approximate date work will start:

SUBSEQUENT REPORT

(Submit Original Form Only)

- ( ) Abandonment \*
- ( ) Casing Repair
- ( ) Change of Plans
- ( ) Conversion to Injection
- ( ) Fracture Treat
- ( X ) Other: Weekly Progress Report
- ( ) New Construction
- ( ) Pull or Alter Casing
- ( ) Shoot of Acidize
- ( ) Vent or Flare
- ( ) Water Shut-Off Shutoff

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

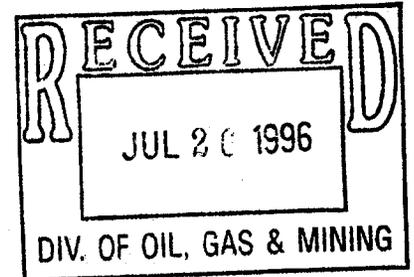
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Weekly Progress Report No. 1, Week Ending July 20, 1996

Well spudded July 16, 1996, well depth July 20, 1996 - 1698' MD

Please refer to accompany daily operations summaries for detail.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"  
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.

Name/Signature: W. F. Brazelton *W.F. Brazelton* Title: Senior Regulatory Analyst Date: 96-07-21

(This space for State use only)

**PERC OPERATIONS SUMMARY REPORT**

WELLNAME : BLONQUIST 26-1H	AFE No. : A1412
RIG NAME : SST #56	WELL ID No. : 41703
FIELD : LODGEPOLE	API No. : 43-043-30014
EVENT No. : 1	EVENT DESC. :

DATE : 7/16/96      DSS : 1      DEPTH : 127.00      MUD WT : 8.60      CUM COST TO DATE :

Hours	PH	OP	ACT	Activity Description
				FIRST REPORT OF OPERATIONS, AFE# A1412 IN THE AMOUNT OF \$2300M TO DRILL COMPLETE, AND EQUIP. A 14150'. WATTON CANYON HORIZONTAL TEST OF THE TWIN CREEK FORMATION, LOCATED IN THE LODGEPOLE FIELD, IN THE NE/NE OF SEC. 26 T2N R6E SUMMIT COUNTY, UTAH. SURFACE LOCATION IS 585' FNL, AND 731' FEL GL= 6696.5', RKB=6702.5.
10.00	A	RU	RU	MIRU
7.50	D	OT	OT	RIG ON DAY WORK @ 17:00 HRS. MIX SUPD MUD PU TOOLS.
4.50	D	DR	DR	SPUD SURFACE HOLE @ 00:30 7/16/96 DRILL FROM 74' TO 127' DRILLING CONGLOMERATE TO 115', NOW IN SOFT BROWN CLAY, VERY STICKY.
				WATER METER READING @ START OF WELL 5583100 GAL.DAILEY ROT. HRS.: 04.50 CUMM.: 04.50     4.50 HRS. ON BHA SINCE LAST INSPECTION.WATER METER @ 05:00 7/16/96 5766930 GAL.    WEATHER : PC, CALM, 61 DEG. F. LOCATION AND ACCESS DRY/GOOD TR. RAIN LAST 24 HRS.

DATE : 7/17/96      DSS : 2      DEPTH : 410.00      MUD WT : 8.90      CUM COST TO DATE :

Hours	PH	OP	ACT	Activity Description
1.00	D	DR	DR	DRILL FROM 127' TO 137'
1.00	D	TR	TR	TOH TO CHECK BIT, NOTHING WRONG, TIH
3.00	D	DL	DL	DRILLED 137-168'
1.00	D	SU	SU	SURVEY @ 134', 3/4 DEG. PU 3 PT.RMR
3.00	Q	OT	OT	CONDUCTOR BROKE @ WELD, WO WELDER, PULL UP AS FAR AS WE COULD WELD CONDUCTOR. SERVICE RIG.
7.50	D	DL	DL	DRILLED 168- 293
0.25	D	SU	SU	SURVEY @ 243' 1 1/4 DEG.
4.00	D	DL	DL	DRILLED 293-379
0.25	D	SU	SU	SURVEY @ 329 1 3/4 DEG.
3.00	D	DL	DL	DRILLED 379-410
				DAILEY ROT. HRS.: 18.50CUMM.: 23.0    23.0 HRS. ON BHA SINCE LAST INSPECTION.WATER METER @ 05:00 7/17/96 5766930 GAL.    RIG FUEL DELIVERED 7499 GAL. CUMM.: 7499    WEATHER : CLEAR, CALM, 56 DEG. F. LOCATION AND ACCESS WET/GOOD .30" RAIN LAST 24 HRS.

DATE : 7/18/96      DSS : 3      DEPTH : 584.00      MUD WT : 8.90      CUM COST TO DATE :

Hours	PH	OP	ACT	Activity Description
4.50	D	DL	DL	DRILL 410-473' - 125 RPM, 25M# WOB, 12.6 FPH. ROP SLOWING TO 10 MPF.
0.25	D	SU	SU	WIRELINE SURVEY @ 424' - 2.25 DEG. INC.
1.00	D	TR	TR	TRIP - TOOH TO CHECK BIT, NO TIGHT SPOTS, BOX ON 9" DC BETWEEN REAMERS GALLED, BIT WORN/SLIGHTLY OUT OF GUAGE.
1.00	D	BH	BH	PU/LD BHA & TOOLS - LD GALLED 9" DC, ROTATE NEXT HIGHER 9" DC DOWN BETWEEN REAMERS, GUAGED REAMERS - OK.
1.00	D	TR	TR	TRIP - TIH, NO TIGHT SPOTS/FILL.
5.25	D	DL	DL	DRILLED 473-535' - 90 RPM, 20M# WOB, 11.8 FPH.
0.25	D	SU	SU	WIRELINE SURVEY @ 512' - 2.5 DEG. INC.
8.75	D	DL	DL	DRILLED 535-584' - 120 RPM, 20M# WOB, 5.6 FPH, ROP SLOWING TO 15 MPF.
2.00	D	TR	TR	TRIP - TOOH FOR BIT #3, NO TIGHT SPOTS, BIT WORN OUT AFTER 111'. CHANGE OUT BIT, RE-GUAGE REAMERS (BOTH 1/8" UNDER), START TIH.
				DRILLING 50% CONGLOMERATE, 50% SAND LAST 24 HRS.     NO MUD LOSSES LAST 24 HRS.     UTAH DIV. OF OIL & GAS (FRANK MATTHEWS) INFORMED OF WELL SPUD 07/16/96. —
				DRLG. / 24 HRS.: 18.5 HRS. / CUM.: 41.5 HRS.     CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION: 23.0 HRS.     41.5 CUM. ROT. HRS. ON SHOCK SUB     RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 7499 GALS.     WATER METER READING @ 0500 HRS. 7/18/96: 5773220 GALS.     WEATHER: CLEAR, CALM, 52 DEG. F., 0.1" NEW PRECIP. LAST 24 HRS. (RAIN) / LOC. & ACCESS - GOOD.

**PERC OPERATIONS SUMMARY REPORT**

WELLNAME : BLONQUIST 26-1H	AFE No. : A1412
RIG NAME : SST #56	WELL ID No. : 41703
FIELD : LODGEPOLE	API No. : 43-043-30014
EVENT No. : 1	EVENT DESC. :

DATE : 7/19/96	DSS : 4	DEPTH : 1,096.00	MUD WT : 9.00	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
1.00	D	TR	TR	TRIP - FINISH TIH, NO TIGHT SPOTS, PU KELLY.
0.50	D	WA	WA	WASH/REAM - 8' FILL/OUT-OF-GUAGE HOLE TO TD.
1.50	D	DL	DL	DRILL 584-597' - 90 RPM, 20M# WOB, 8.7 FPH.
0.50	D	SU	SU	WIRELINE SURVEY @ 574' - 2.25 DEG. INC.
0.50	K	ER	ER	REPAIR RIG - 300 PSI PRESSURE LOSS, CHECK PUMPS, CLEAR SUCTION VALVES - OK.
3.00	D	DL	DL	DRILLED 597-658' - 90 RPM, 25M# WOB, 20.3 FPH.
0.25	D	SU	SU	WIRELINE SURVEY @ 635' - 2.25 DEG. INC.
3.00	D	DL	DL	DRILLED 658-720' - 90 RPM, 20-25M# WOB, 20.7 FPH.
0.25	D	SU	SU	WIRELINE SURVEY @ 697' - 2.0 DEG. INC.
3.75	D	DL	DL	DRILLED 720-810' - 90 RPM, 25-30M# WOB, 24.0 FPH.
0.25	D	SU	SU	WIRELINE SURVEY @ 787' - 2.0 DEG. INC.
4.25	D	DL	DL	DRILLED 810-931' - 90 RPM, 30-35M# WOB, 28.5 FPH.
0.25	D	SU	SU	WIRELINE SURVEY @ 908' - 1.5 DEG. INC.
4.50	D	DL	DL	DRILLED 931-1086' - 90 RPM, 35-40M# WOB, 34.4 FPH.
0.25	D	SU	SU	WIRELINE SURVEY @ 1063' - 1.75 DEG. INC.
0.25	D	DL	DL	DRILLED 1086-1096' - 90 RPM, 35-40M# WOB, 40.0 FPH.
DRILLING 50% CONGLOMERATE, 50% SAND LAST 24 HRS.     NO MUD LOSSES LAST 24 HRS.     REC'D 12 JTS. 10 3/4", 45.5#, HCK-50, BTC CSG. FROM RED MAN P&S 07/18/96. DRLG. / 24 HRS.: 20.25 HRS. / CUM.: 61.75 HRS.     CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION: 43.75 HRS.     62.25 CUM. ROT. HRS. ON SHOCK SUB     RIG FUEL DELS. / 24 HRS.: 7500 GALS. / CUM.: 14999 GALS.     WATER METER READING @ 0500 HRS. 7/19/96: 5781890 GALS.     SOLIDS CONTROL: SHAKER #1 / 24 HRS. / 175/110 MESH \ SHAKER #2 / 24 HRS. / 175/110 MESH \ DESANDER / 24 HRS. / 10.0 PPG UF / 9.1 PPG OF \ DESILTER / 24 HRS. / 9.9 PPG UF / 9.0 PPG OF     BACTERIA CHECK ON MUD FILTRATE TAKEN 07/17/96 NEG. AFTER 24 HRS.     WEATHER: CLEAR, CALM, 57 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS - DRY/GOOD.				

DATE : 7/20/96	DSS : 5	DEPTH : 1,698.00	MUD WT : 9.20	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
5.00	D	DL	DL	DRILL 1096-1240' - 90 RPM, 30-40M# WOB, 28.8 FPH.
0.25	D	SU	SU	WIRELINE SURVEY @ 1217' - 1.5 DEG. INC.
8.50	D	DL	DL	DRILLED 1240-1455' - 90 RPM, 30-40M# WOB, 25.3 FPH.
0.25	D	SU	SU	WIRELINE SURVEY @ 1432' - 0.75 DEG. INC.
8.25	D	DL	DL	DRILLED 1455-1667' - 90 RPM, 30-40M# WOB, 29.2 FPH.
0.25	D	SU	SU	WIRELINE SURVEY @ 1644' - 1.75 DEG. INC.
1.50	D	DL	DL	DRILLED 1667-1698' - 90 RPM, 30-40M# WOB, 20.7 FPH.
DRILLING 60% CONGLOMERATE / 40% SAND LAST 24 HRS.     NO MUD LOSSES LAST 24 HRS.     REC'D 39 JTS. 10 3/4", 45.5#, K-55, STC CSG. FROM PINEVIEW YARD 07/19/96. DRLG. / 24 HRS.: 23.25 HRS. / CUM.: 85.0 HRS.     CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION: 85.0 HRS.     85.5 CUM. ROT. HRS. ON SHOCK SUB     RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 14999 GALS.     WATER METER READING @ 0500 HRS. 7/20/96: 5781890 GALS.     SOLIDS CONTROL: SHAKER #1 / 24 HRS. / 210/175 MESH \ SHAKER #2 / 24 HRS. / 210/175 MESH \ DESANDER / 24 HRS. / 11.0 PPG UF / 9.3 PPG OF \ DESILTER / 12 HRS. / 10.2 PPG UF / 9.2 PPG OF \ CENTRIFUGE / 9 HRS. / 14.8 PPG UF / 8.8 PPG OF     BACTERIA CHECK ON MUD FILTRATE TAKEN 07/18/96 NEG. AFTER 24 HRS.     WEATHER: CLEAR, CALM, 48 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS - DRY/GOOD.				

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.  
Fee

6. If Indian, Allottee or Tribe Name  
NA

7. Unit Agreement Name  
NA

8. Well Name and Number  
Blonquist 26-1H

9. API Well Number  
43-043-30314

10. Field and Pool, or Wildcat  
Lodgepole

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1. Type of Well:  
OIL ( ) GAS ( X ) OTHER:

2. Name of Operator  
Union Pacific Resources Company

3. Address and Telephone Number  
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007  
Telephone (817) 877-6000 (Main Number)

4. Location of Well  
Footages 585' FNL, 731' FEL Sec. 26, T. 2 N., R. 6 E. County Summit  
QQ, Sec., T., R., M. NENE Sec. 26, T. 2 N., R.6 E. State Utah

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)  
( ) Abandonment ( ) New Construction  
( ) Casing Repair ( ) Pull or Alter Casing  
( ) Change of Plans ( ) Recompletion  
( ) Conversion to Injection ( ) Shoot or Acidize  
( ) Fracture Test ( ) Vent or Flare  
( ) Multiple Completion ( ) Water Shutoff  
( ) Other: Sundry Request  
  
Approximate date work will start:

**SUBSEQUENT REPORT**  
(Submit Original Form Only)  
( ) Abandonment \* ( ) New Construction  
( ) Casing Repair ( ) Pull or Alter Casing  
( ) Change of Plans ( ) Shoot of Acidize  
( ) Conversion to Injection ( ) Vent or Flare  
( ) Fracture Treat ( ) Water Shut-Off Shutoff  
( X ) Other: Weekly Progress Report  
  
Date of work completion \_\_\_\_\_  
Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Weekly Progress Report No. 2, Week Ending July 27, 1996  
  
Well spudded July 16, 1996, set 1995' 10-3/4" 45.5 #/Ft K-55 surface casing on July 23, 1996; well depth July 27, 1996 - 3613' MD  
  
Please refer to accompany daily operations summaries for detail.

PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"  
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.  
Name/Signature: W. F. Brazelton *W.F. Brazelton* Title: Senior Regulatory Analyst Date: 96-07-21

(This space for State use only)

**PERC OPERATIONS SUMMARY REPORT**

WELLNAME : BLONQUIST 26-1H	AFE No. : A1412
RIG NAME : SST #56	WELL ID No. : 41703
FIELD : LODGEPOLE	API No. : 43-043-30014
EVENT No. : 1	EVENT DESC. :

DATE : 7/21/96	DSS : 6	DEPTH : 1,858.00	MUD WT : 9.20	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
2.50	D	DL	DL	DRILL 1698-1783' - 90 RPM, 30-40M# WOB, 34.0 FPH. LOST 500 PSI PUMP PRESSURE + 3M# STRING WEIGHT @ 1783'.
2.00	F	TR	TR	TRIP - TOOH (CHAIN OUT) FOR SUSPECTED TWIST OFF, PULLING 20-40M# OVER NORMAL UPDRAG 1010-730', NO OTHER TIGHT SPOTS. FOUND STRING TWISTED OFF ON PIN BELOW 3-PT. REAMER CLOSEST TO BIT. LEFT 2-9" DC'S, SHOCK SUB, BIT SUB & BIT IN HOLE (TOTAL FISH LENGTH = 78.89', TOF @ 1704').
3.00	L	WS	WS	WAIT ON FISHING TOOLS - ORDER OUT OVERSHOT.
1.00	F	BH	BH	PU/LD BHA & TOOLS - PU 11 3/4" OD OVERSHOT DRESSED W/9" BASKET GRAPPLE & 14" CUT-LIP GUIDE.
1.00	F	TR	TR	TRIP - TIH W/FISHING TOOLS. STARTED TAKING WT. @ 700'.
2.00	F	WA	WA	WASH/REAM - W/R REAM TIGHT SPOTS 700-1000'.
0.50	F	TR	TR	TRIP - CONT'D TIH W/NO FURTHER PROBLEMS.
0.50	F	OT	OT	FISHING - TU ON TOF @ 1704', WORK OVER & ENGAGE FISH, CIRC. THROUGH FISH OK, PULLING 50M# OVER NORMAL UPDRAG FIRST 30', THEN FREED UP.
2.00	F	TR	TR	TRIP - TOOH W/FISH (CHAIN OUT), NO TIGHT SPOTS. RECOVERED ENTIRE FISH INTACT.
2.50	F	BH	BH	PU/LD BHA & TOOLS - BREAKOUT/LD FISHING TOOLS. UNPLUG INSIDE OF FISH (FILLED W/CUTTINGS). BIT OK. LD DC W/DUTCHMAN FROM TWISTED OFF REAMER, RE-ARRANGE BHA.
1.00	F	TR	TR	TRIP - TIH, NO TIGHT SPOTS.
0.50	F	WA	WA	WASH/REAM - 60' TO BOTTOM, NO FILL.
3.50	D	DL	DL	DRILL 1783-1847' - 90 RPM, 30-40M# WOB, 18.3 FPH. DRILLING CLAY STRINGERS - SLOWING ROP.
0.50	D	SU	SU	WIRELINE SURVEY @ 1824' - 3.0 DEG. INC.
1.50	D	DL	DL	DRILL 1847-1858' - 100 RPM, 30-35M# WOB, 7.3 FPH. DRILLING CLAY STRINGERS - SLOWING ROP. DRILLING 30% CONGLOMERATE / 50% SAND / 20% CLAY LAST 24 HRS. ∞ NO MUD LOSSES LAST 24 HRS.

DATE : 7/22/96	DSS : 7	DEPTH : 1,995.00	MUD WT : 9.20	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
6.00	D	DL	DL	DRILL 1858-1910' - 100 RPM, 30-35M# WOB, 8.7 FPH.
0.50	D	SU	SU	WIRELINE SURVEY @ 1887' - 2.75 DEG. INC.
9.25	D	DL	DL	DRILL 1910-1995' - 100 RPM, 35-40M# WOB, 9.2 FPH. TD SURFACE HOLE @ 2045 HRS. 07/21/96.
0.50	D	CA	CA	CIRCULATE - PRIOR TO SHORT TRIP.
1.75	D	TW	TW	WIPER TRIP/SHORT TRIP - TO DC'S, NO TIGHT SPOTS, SLM = 1995.28', BOARD = 1995.0', NO CORR., TIH, NO TIGHT SPOTS/FILL.
0.50	D	CA	CA	CIRCULATE - BU PRIOR TO TOOH TO RUN CSG., DROP SURVEY.
1.50	D	TR	TR	TRIP - TOOH, NO TIGHT SPOTS.
1.50	D	BH	BH	PU/LD BHA & TOOLS - LD 5 JTS. DRILLPIPE & BHA. DROPPED SURVEY FROM 1955' - 3.0 DEG. INC.
2.50	D	RC	RC	RUN/RETRIEVE CASING - RU AMERICAN PIPE HANDLERS & BEGIN RUNNING 10 3/4" SURFACE PIPE (FULL CASING & CEMENTING REPORT WILL BE INCLUDED ON 07/23/96 REPORT). DRILLING 30% CONGLOMERATE / 40% SAND / 30% CLAY LAST 24 HRS. ∞ NO MUD LOSSES LAST 24 HRS. ∞ INFORMED UTAH DIV. OF OIL & GAS (FRANK MATTHEWS) @ 2100 HRS. 07/21/96 OF PENDING SURFACE CASING CEMENT JOB. DRLG. / 24 HRS.: 15.75 HRS. / CUM.: 108.25 HRS. ∞ CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION: 110.25 HRS. ∞ 110.75 CUM. ROT. HRS. ON SHOCK SUB ∞ RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 14999 GALS. ∞ WATER METER READING @ 0500 HRS. 7/22/96: 5804240 GALS. ∞ SOLIDS CONTROL: SHAKER #1 / 19 HRS. / 210/175 MESH \ SHAKER #2 / 19 HRS. / 210/175 MESH \ DESANDER / 19 HRS. / 11.0 PPG UF / 9.2 PPG OF \ DESILTER / 6 HRS. / 10.2 PPG UF / 9.2 PPG OF \ CENTRIFUGE / 24 HRS. / 115.5 PPG UF / 9.1 PPG OF ∞ BACTERIA CHECK ON MUD FILTRATE TAKEN 07/20/96 NEG. AFTER 24 HRS. ∞ WEATHER: CLEAR, CALM, 48 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS - DRY/GOOD.

**PERC OPERATIONS SUMMARY REPORT**

<b>WELLNAME :</b> BLONQUIST 26-1H	<b>AFE No. :</b> A1412
<b>RIG NAME :</b> SST #56	<b>WELL ID No. :</b> 41703
<b>FIELD :</b> LODGEPOLE	<b>API No. :</b> 43-043-30014
<b>EVENT No. :</b> 1	<b>EVENT DESC. :</b>

<b>DATE :</b> 7/23/96	<b>DSS :</b> 8	<b>DEPTH :</b> 1,995.00	<b>MUD WT :</b> 9.20	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
2.00	D	RC	RC	RUN/RETRIEVE CASING - FINISH RUNNING 34 JTS., 10 3/4", 45.5#, K-55, STC & 12 JTS., 10 3/4", 45.5#, HCK50, BTC CASING. SHOE SET @ 1995' KB.
0.50	D	CA	CA	CIRCULATE - CIRC. 1 FULL DISPLACEMENT OF CASING STRING OK.
7.00	D	CM	CM	CEMENTING - RU DS TO CEMENT 10 3/4" CASING. CEMENT SUPERVISOR RE-CHECKING LOADS DEL'D TO SILOS ON LOC. LAST 2 DAYS DETERMINED 291 SACK LOAD OF CLASS 'G' NEAT CMT. INTENDED FOR TOP OUT JOB HAD BEEN ERRONEOUSLY LOADED IN 1 OF SILOS WITH 380 SX. LOAD OF LEAD CMT. NOW HAVE 490 SACKS OF LEAD SLURRY IN 1 SILO & 671 SACKS OF CLASS 'G' NEAT & LEAD SLURRY MIXED IN OTHER SILO. CHECK YIELDS, PUMP TIMES & PROJ. COMP. STRENGTHS ON 671 SACK MIXTURE & DECIDED TO MIX & PUMP AS MIDDLE SLURRY IN PLACE OF 720 SACKS OF LEAD SLURRY ORIGINALLY PLANNED. CMT. 10 3/4" CASING BY PUMPING 20 BBLs. WATER AHEAD, FOLLOWED BY 490 SX. 35/65 POZ. G + 6.0% D20 + 2% S-1 + .25 PPS D-29, FOLLOWED BY 671 SX. 19/81 POZ. G + 3.2% D-20 + 1.0% S-1 + 0.1 PPS D-29, FOLLOWED BY 250 SX. CLASS G + .25 PPS D-29. DISPLACED W/FRESH WATER @ 2-8 BPM, BP @ 1220 HRS. 07/22/96 W/188 BBLs. (EQUAL TO CALC'D DISP. VOL.). FULL RETS. WHILE PUMPING. CIRC'D 180 BBLs. CMT. (490 SX. LEAD SLURRY & 80 SX. MIDDLE SLURRY) TO SURF. FLOATS HELD OK. TOC FELL BACK SLOWL
4.00	D	WC	WC	WAIT ON CEMENT
5.00	D	NC	NC	WELD ON CASINGHEAD - CUT OFF CSG., WELD ON 10 3/4" SOW X 11", 3M# CASINGHEAD. TEST WELDS TO 1000 PSI FOR 5 MINS. - OK.
5.50	D	NU	NU	NU BOPE

<b>DATE :</b> 7/24/96	<b>DSS :</b> 9	<b>DEPTH :</b> 2,006.00	<b>MUD WT :</b> 8.50	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
3.50	D	NU	NU	NU/ND BOP/DIVERTER - FINISH NU BOPE, CHANGE OUT RAMS (4" TO 5").
8.50	D	TB	TB	TEST BOPS/DIVERTER - RU DOUBLE JACK, TEST PIPE & BLIND RAMS, ANNULAR BOP, CHOKE, CHOKE MANIFOLD, CHOKE & KILL LINES, & ALL FLOOR VALVES TO 250 PSI FOR 5 MINS. & 3000 PSI FOR 10 MINS. - OK (LOWER PIPE RAMS INITALLY NOT HOLDING, CHANGED OUT RUBBERS ON BLOCKS & TESTED OK). RD/LOAD OUT DOUBLE JACK.
2.00	D	OT	OT	NU FLOWLINE - INSTALL DRILLING NIPPLE, NU FLOWLINE.
4.00	D	BH	BH	PU/LD BHA & TOOLS - CALIPER, TALLY, PU BHA.
1.00	D	TR	TR	TRIP - TIH, TU ON TOC @ 1876'.
1.75	D	DC	DC	DRILL CEMENT/FLOAT EQUIP. - DRILL GOOD CEMENT , FLOAT COLLAR & GOOD CEMENT 1876-1976'.
0.25	D	CA	CA	CIRCULATE - BOTTOMS UP
0.25	D	TC	TC	TEST CASING - CLOSE LOWER PIPE RAMS, TEST CASING TO 1000 PSI FOR 15 MINS. OK.
1.50	D	DC	DC	DRILL CEMENT/FLOAT EQUIP. - DRILL GOOD CEMENT & FLOAT COLLAR 1976-1995'.
0.25	D	DL	DL	DRILLED 1995-2006' - NEW FORMATION.
1.00	D	CA	CA	CIRCULATE - MIX & PUMP 2 POLYMER SWEEPS, WORK PIPE WHILE CIRC. BOTTOMS UP, START TOOH TO PU STABILIZED BHA/NEW BIT @ REPORT TIME. INFORMED UTAH DIV. OF OIL & GAS (FRANK MATTHEWS) @ 1925 HRS. 07/22/96 OF PENDING BOP TEST !!! UTAH DIV. OF OIL & GAS DID NOT WITNESS SURFACE CEMENT JOB OR BOP TEST !!! MUD LOGGERS RIGGED UP ON LOCATION 07/23/96, IN OPERATION @ 0345 HRS. 07/24/96.

**PERC OPERATIONS SUMMARY REPORT**

WELLNAME : BLONQUIST 26-1H	AFE No. : A1412
RIG NAME : SST #56	WELL ID No. : 41703
FIELD : LODGEPOLE	API No. : 43-043-30014
EVENT No. : 1	EVENT DESC. :

DATE : 7/25/96	DSS : 10	DEPTH : 2,423.00	MUD WT : 8.60	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
2.00	D	TR	TR	TRIP - TOOH FOR STABILIZED BHA/BIT, NO TIGHT SPOTS.
1.00	D	BH	BH	PU/LD BHA & TOOLS - CHANGE OUT BIT, PU SHOCK SUB & 3 PT. REAMERS.
1.50	D	TR	TR	TRIP - TIH, NO TIGHT SPOTS, NO FILL.
2.00	D	DL	DL	DRILLED 2006-2062' - 60 RPM (REAMERS STILL IN CASING), 15-20M# WOB.
0.50	D	SU	SU	WIRELINE SURVEY @ 2039' - 2.0 DEG. INC.
5.00	D	DL	DL	DRILLED 2062-2124' - 60 RPM (REAMERS STILL IN CASING), 20-25M# WOB, 12.4 FPH.
0.50	D	SU	SU	WIRELINE SURVEY @ 2101' - 2.0 DEG. INC.
3.50	D	DL	DL	DRILLED 2124-2217' - 80 RPM (8" DC'S STILL IN CASING), 25-30M# WOB, 26.6 FPH.
0.50	D	SU	SU	WIRELINE SURVEY @ 2194' - 2.0 DEG. INC.
2.00	D	DL	DL	DRILLED 2217-2247' - 80 RPM (8" DC'S STILL IN CASING), 30-35M# WOB, 15.0 FPH.
0.50	D	SR	SR	SERVICE RIG
1.50	D	DL	DL	DRILLED 2247-2308 - 80 RPM (8" DC'S STILL IN CASING), 30-35M# WOB, 40.7 FPH.
0.50	D	SU	SU	WIRELINE SURVEY @ 2285' - 1.75 DEG. INC.
2.00	D	DL	DL	DRILLED 2308-2401' - 90 RPM, 35-40M# WOB, 46.5 FPH.
0.50	D	SU	SU	WIRELINE SURVEY @ 2378' - 1.5 DEG. INC.
0.50	D	DL	DL	DRILLED 2401-2423' - 90 RPM, 35-40M# WOB, 44.0 FPH.
NO MUD LOSSES LAST 24 HRS. ∩ NO SIGNIFICANT SHOWS LAST 24 HRS., SOME MINOR METHANE PEAKS FROM COAL STRINGERS ∩ NO METAL OBSERVED IN CUTTINGS LAST 24 HRS. ∩ NO TIGHT CONNECTIONS LAST 24 HRS., CIRC. THROUGH RESERVE PIT & RUNNING POLYMER SWEEPS EVERY 3RD TO 4TH KELLY DRILLED FOR HOLE CLEANING.				
WEATHER: CLEAR, CALM, 53 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS - DRY/GOOD.				

DATE : 7/26/96	DSS : 11	DEPTH : 3,075.00	MUD WT : 8.50	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
4.50	D	DL	DL	DRILLED 2423-2523 - 90 RPM, 40-45M# WOB, 22.2 FPH.
0.50	D	SU	SU	WIRELINE SURVEY @ 2500' - 1.75 DEG. INC.
2.50	D	DL	DL	DRILLED 2523-2616' - 90 RPM, 40-45M# WOB, 37.2 FPH.
0.50	D	SU	SU	WIRELINE SURVEY @ 2593' - 1.0 DEG. INC.
6.00	D	DL	DL	DRILLED 2616-2802' - 90 RPM, 40-45M# WOB, 31.0 FPH.
0.50	D	SU	SU	WIRELINE SURVEY @ 2779' - 1.5 DEG. INC.
5.00	D	DL	DL	DRILLED 2802-2954' - 90 RPM, 40-45M# WOB, 30.4 FPH.
0.50	D	SU	SU	WIRELINE SURVEY @ 2931' - 2.0 DEG. INC.
3.50	D	DL	DL	DRILLED 2954-3075' - 90 RPM, 35-40M# WOB, 34.5 FPH.
0.50	D	SU	SU	WIRELINE SURVEY @ 3052' - 2.0 DEG. INC. RESUME DRILLING AHEAD @ REPORT TIME.
NO MUD LOSSES LAST 24 HRS. ∩ NO SIGNIFICANT SHOWS LAST 24 HRS., SOME MINOR METHANE PEAKS FROM COAL STRINGERS ∩ NO METAL OBSERVED IN CUTTINGS LAST 24 HRS. ∩ NO TIGHT CONNECTIONS LAST 24 HRS., CIRC. THROUGH RESERVE PIT & RUNNING GEL SWEEPS EVERY 3RD TO 4TH KELLY DRILLED FOR HOLE CLEANING.				
DRLG. / 24 HRS.: 21.5 HRS. / CUM.: 146.0 HRS. ∩ CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION: 151.75 HRS. ∩ 38.0 CUM. ROT. HRS. ON SHOCK SUB ∩ RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 22501 GALS. ∩ CORR. RING #D1540 @ SAVER SUB; IN @ 2400 HRS. 7/23/96 @ 1995'; 53.0 CUM. HRS. OF EXP. \ CORR. RING #P39 @ TOP OF BHA; IN @ 2300 HRS. 7/23/96 @ 1995'; 54.0 CUM. HRS. OF EXP. ∩ WATER METER READING @ 0500 HRS. 7/24/96: 5947300 GALS. ∩ SOLIDS CONTROL: SHAKER #1 / 24 HRS. / 210/175 MESH \ SHAKER #2 / 0 HRS. / 210/175 MESH \ DESANDER / 0 HRS. / 0 PPG UF / 0 PPG OF \ DESILTER / 0 HRS. / 0 PPG UF / 0 PPG OF \ CENTRIFUGE / 0 HRS. / 0 PPG UF / 0 PPG OF ∩ BACTERIA CHECK ON MUD FILTRATE TAKEN 07/24/96 NEG. AFTER 24 HRS. ∩ WEATHER: CLEAR, CALM, 52 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS - DRY/GOOD.				

**PERC OPERATIONS SUMMARY REPORT**

WELLNAME : BLONQUIST 26-1H	AFE No. : A1412
RIG NAME : SST #56	WELL ID No. : 41703
FIELD : LODGEPOLE	API No. : 43-043-30014
EVENT No. : 1	EVENT DESC. :

DATE : 7/27/96	DSS : 12	DEPTH : 3,613.00	MUD WT : 8.70	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
3.00	D	DL	DL	DRILLED 3075-3166' - 90 RPM, 40-45M# WOB, 30.3 FPH.
0.50	D	TW	TW	WIPER TRIP/SHORT TRIP - 13 STANDS IN TO SURF. CASING, NO TIGHT SPOTS.
1.00	K	RR	RR	RIG REPAIR - REPLACE AIR LINE ON DRUM CLUTCH.
0.50	D	TW	TW	WIPER TRIP/SHORT TRIP - NO TIGHT SPOTS, 3' FILL.
3.50	D	DL	DL	DRILLED 3166-3290' - 90 RPM, 40-45M# WOB, 35.4 FPH.
0.50	D	SU	SU	WIRELINE SURVEY @ 3267' - 2.0 DEG. INC.
9.00	D	DL	DL	DRILLED 3290-3507' - 90 RPM, 40-45M# WOB, 24.1 FPH.
0.50	D	SU	SU	WIRELINE SURVEY @ 3484' - 2.25 DEG. INC.
3.00	D	DL	DL	DRILLED 3507-3567' - 90 RPM, 40-45M# WOB, 20.0 FPH.
0.50	D	SR	SR	SERVICE RIG
2.00	D	DL	DL	DRILLED 3567-3613' - 90 RPM, 40-45M# WOB, 23.0 FPH.
NO MUD LOSSES LAST 24 HRS. \ \ \ NO SIG. SHOWS LAST 24 HRS., SOME MINOR METHANE PEAKS FROM COAL STRINGERS \ \ \ NO METAL OBSERVED IN CUTTINGS LAST 24 HRS. \ \ \ NO TIGHT CONNS. LAST 24 HRS., CIRC. RES. PIT & RUN GEL SWEEPS EVERY 3RD TO 4TH KELLY DRILLED FOR HOLE CLEANING TO 3500', TURN INTO MUD PITS & BEGIN MUDDING UP / RUNNING SOLIDS CONTROL FROM 3500'. DRLG. / 24 HRS.: 20.5 HRS. / CUM.: 166.5 HRS. \ \ \ CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION: 172.25 HRS. \ \ \ 58.5 CUM. ROT. HRS. ON SHOCK SUB \ \ \ WATER METER READING @ 0500 HRS. 7/24/96: 5948340 GALS. \ \ \ SOLIDS CONTROL: SHAKER #1 / 21 HRS. / 210/175 MESH \ SHAKER #2 / 0 HRS. / 210/175 MESH \ DESANDER / 6 HRS. / 9.4 PPG UF / 8.7 PPG OF \ DESILTER / 6 HRS. / 10.0 PPG UF / 8.75 PPG OF \ CENTRIFUGE / 9 HRS. / 12.2 PPG UF / 8.7 PPG OF \ \ \ BACTERIA CHECK ON MUD FILTRATE TAKEN 07/25/96 NEG. AFTER 24 HRS. \ \ \ WEATHER: CLEAR, CALM, 57 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS - DRY/GOOD.				

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**CONFIDENTIAL**

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.</small>	5. Lease Designation and Serial No. <p style="text-align: center;">Fee</p>
	6. If Indian, Allottee or Tribe Name <p style="text-align: center;">NA</p>
	7. Unit Agreement Name <p style="text-align: center;">NA</p>
	8. Well Name and Number <p style="text-align: center;">Blonquist 26-1H</p>
	9. API Well Number <p style="text-align: center;">43-043-30314</p>
10. Field and Pool, or Wildcat <p style="text-align: center;">Lodgepole</p>	

1. Type of Well:  
 OIL ( )      GAS ( X )      OTHER:

---

2. Name of Operator  
 Union Pacific Resources Company

---

3. Address and Telephone Number  
 P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007  
 Telephone (817) 877-6000 (Main Number)

4. Location of Well

Footages	585' FNL, 731' FEL Sec. 26, T. 2 N., R. 6 E.	County	Summit
QQ, Sec., T., R., M.	NENE Sec. 26, T. 2 N., R.6 E.	State	Utah

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shutoff
<input type="checkbox"/> Other: Sundry Request	

Approximate date work will start: \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

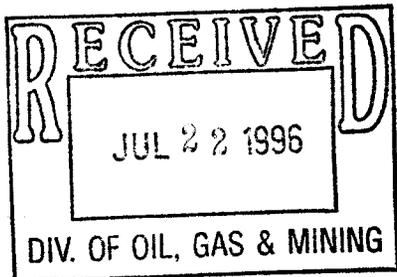
<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot of Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off Shutoff
<input checked="" type="checkbox"/> Other: Sundry Spud Notice	

Date of work completion: \_\_\_\_\_

Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
 \* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Please be advised that Union Pacific Resources Company spudded the above referenced well on July 16, 199<sup>6</sup>~~7~~.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"  
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.

Name/Signature: W. F. Brazelton *W.F. Brazelton* Title: Senior Regulatory Analyst Date: 96-07-16

(This space for State use only)

OPERATOR Union Pacific Resources OPERATOR ACCT. NO. N 9465  
ADDRESS P O Box 7 MS2603  
Fort Worth, TX 76101

ENTITY ACTION FORM - FORM 6

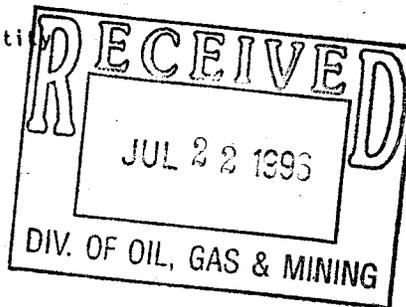
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11950	4304330314	Blomquist 26-1H		26	2N	6E	Summit	07/15/96	0
WELL 1 COMMENTS: <u>Lodgpole Field Entity added 7-23-96. See</u> <u>Watton Canyon Formation</u>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Carolyn Fluman  
Signature  
Accounting Associate 7/17/96  
Title Date  
Phone No. (817) 877-6467

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

5. Lease Designation and Serial No.	Fee
6. If Indian, Allottee or Tribe Name	NA
7. Unit Agreement Name	NA
8. Well Name and Number	Blonquist 26-1H
9. API Well Number	43-043-30314
10. Field and Pool, or Wildcat	Lodgepole

1. Type of Well: OIL ( ) GAS (X) OTHER: **CONFIDENTIAL**

2. Name of Operator  
Union Pacific Resources Company

3. Address and Telephone Number  
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007  
Telephone (817) 877-6000 (Main Number)

4. Location of Well

Footages 585' FNL, 731' FEL Sec. 26, T. 2 N., R. 6 E. County Summit  
QQ, Sec., T., R., M. NENE Sec. 26, T. 2 N., R.6 E. State Utah

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

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( ) Fracture Test ( ) Vent or Flare  
( ) Multiple Completion ( ) Water Shutoff  
( ) Other: Sundry Request

Approximate date work will start:

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

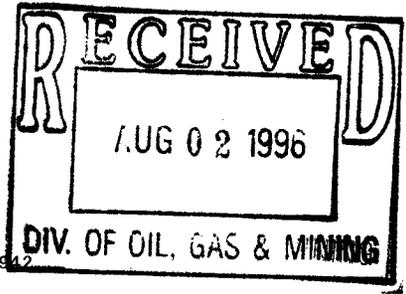
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( ) Casing Repair ( ) Pull or Alter Casing  
( ) Change of Plans ( ) Shoot of Acidize  
( ) Conversion to Injection ( ) Vent or Flare  
( ) Fracture Treat ( ) Water Shut-Off Shutoff  
(X) Other: Weekly Progress Report

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
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Please be advised that Union Pacific Resources Company ran and cemented 1995' 10-3/4" 45.5 #/Ft. K-55 surface casing with 495 SX 35:65 POZ "G" + 671 SX Class "G" + 250 SX Class "G" on July 23, 1996.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"  
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13. Name/Signature: W. F. Brazelton *W.F. Brazelton* Title: Senior Regulatory Analyst Date: 96-07-21

(This space for State use only)

CEMENTING SERVICE REPORT

Schlumberger  
Dowell

DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER 1509-2001 DATE 7/22/96  
STAGE DS DISTRICT BULK 100-200-614

D9-498-A PRINTED IN U.S.A.

WELL NAME AND NO. Brownist 25-1H LOCATION (LEGAL) 526/122/1/PL6 RIG NAME: 557 56  
 FIELD POOL SOUTH FORN FORMATION SURFACE BIT SIZE 1 1/4 CSQA/Inner Size 10 3/4 BOTTOM TOP  
 COUNTY/PARISH LSUJANET STATE LOUISIANA APL NO. - TOTAL DEPTH 1995 WEIGHT 45.5  
 NAME Union Pacific Resources MUD TYPE WTA GRADE N55 FOOTAGE 2001  
 AND - MUD DENSITY 9.2 THREAD BUTT LEAD FOOTING SHOE JOINT(S) 45.70 TOTAL 188.1  
 ADDRESS - MUD VISC. 45 Disp. Capacity 188.1  
 ZIP CODE - NOTE: Include Footage From Ground Level To Head In Disp. Capacity

SPECIAL INSTRUCTIONS Recent 10 3/4 casing with systems listed below

TYPE	DEPTH	TYPE	DEPTH
FRAT COLLAR	1949.60		
FRAT SHOUL	1985		

Head & Plugs  TBG  D.P.  SQUEEZE JOB  
 Double  SIZE  WEIGHT  GRADE  THREAD  
 Single  GRADE  WEIGHT  GRADE  
 Sways  GRADE  WEIGHT  GRADE  
 Knockoff  THREAD  NEW  USED  
 TOP OR CW  NEW  USED  DEPTH  
 BOT OR CW  NEW  USED  DEPTH

IS CASING/TUBING SECURED?  YES  NO  
 LIFT PRESSURE 1003 PSI CASING WEIGHT - SURFACE AREA (3.14 x Ft)  
 PRESSURE LIMIT 2500 PSI BUMP PLUG TO 1100 PSI  
 ROTATE - RPM RECIPROCATATE - FT No. of Centralizers 12

TIME	PRESSURE		VOLUME PUMPED bbl		JOB SCHEDULED FOR		ARRIVE ON LOCATION		LEFT LOCATION		REMARKS
	TBG OR D.P.	CASING	INCREMENT	CUM	TIME	DATE	TIME	DATE	TIME	DATE	
0001 to 2400											
1000											PRE-JOB SAFETY MEETING WITH CREW
1001		2500					1600	8.3			PRESSURE TEST LINE
1005		300	20	20	6.75	1600	8.3				PUMP WATER
1008		190	156	176	6.75	1600	8.3				PUMP LEAD SLURRY
1056		200	156	191	6.75	1600	8.3				PUMP LEAD SLURRY
1133		150	51	242	5	1600	8.3				PUMP TAIL SLURRY
1145		A	A	242							SHUT DOWN - DROP TOP PLUG
1118		800	118	360	8	1600	8.3				PUMP DISPLACEMENT
1214		650	10	370	4	1600	8.3				SHOW RATE
1216		550	10	380	8	1600	8.3				SHOW RATE
1250		1100	8	388							BUMP PLUG - CHECK PLUGS (HOLD)
											RIG UP TO 1"
1100		50	18	406	1	1600	8.3				PUMP TOP OUT
1430		8	8	414							SHUT DOWN

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
					BBL'S	DENSITY
1.	490	1.19	35.65 (P22-1)	16 1/4 A30 + 2 1/2 S1 + 1/4 1/2 A29	385	13.7
2.	250	1.15	6.05 6 + 2 1/2 S1 + 1/4 1/2 A29		51	15.3
3.	100	1.15	6.05 6 + 2 1/2 S1 (TOP OUT)		19	15.8
4.	651	1.67	19.31 (P22 G) + 3 1/2 D-20 + 1 1/2 S1 + 0.1 pps D-29		295	13.2
5.						
6.						

BREAKDOWN FLUID TYPE - VOLUME - DENSITY - PRESSURE MAX. 2500 MIN. 1  
 HESITATION SQ.  RUNNING SQ. CIRCULATION LOST  YES  NO Cement Circulated To Surf.  YES  NO 188 Bbl  
 BREAKDOWN PSI FINAL PSI DISPLACEMENT VOL. 188.1 Bbl TYPE OF WELL  OIL  STORAGE  BRINE WATER  
 GAS  INJECTION  WILDCAT  
 Washed Thru Perfs  YES  NO TO FT. MEASURED DISPLACEMENT  WIRELINE  
 PERFORATIONS TO TO CUSTOMER REPRESENTATIVE John P. Reservoir DS SUPERVISOR BOB WELBY

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**CONFIDENTIAL**

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

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6. If Indian, Allottee or Tribe Name	NA
7. Unit Agreement Name	NA
8. Well Name and Number	Blonquist 26-1H
9. API Well Number	43-043-30314
10. Field and Pool, or Wildcat	Lodgepole

1. Type of Well: OIL ( ) GAS ( X ) OTHER:

2. Name of Operator  
Union Pacific Resources Company

3. Address and Telephone Number  
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007  
Telephone (817) 877-6000 (Main Number)

4. Location of Well

Footages 585' FNL, 731' FEL Sec. 26, T. 2 N., R. 6 E. County Summit  
QQ, Sec., T., R., M. NENE Sec. 26, T. 2 N., R. 6 E. State Utah

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( ) Multiple Completion ( ) Water Shutoff  
( ) Other: Sundry Request

Approximate date work will start:

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

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( X ) Other: Weekly Progress Report

Date of work completion \_\_\_\_\_

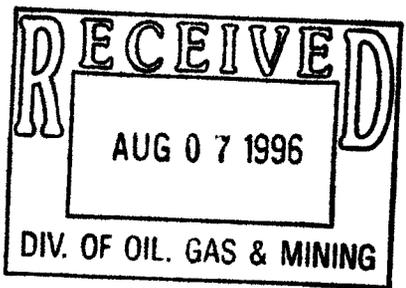
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Weekly Progress Report No. 3, Week Ending Aug. 3, 1996

Well spudded July 16, 1996: well depth Aug. 3, 1996 - 6004' MD

Please refer to accompany daily operations summaries for detail.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"  
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.

Name/Signature: W. F. Brazelton *W. F. Brazelton* Title: Senior Regulatory Analyst Date: 96-08-05

(This space for State use only)

**PERC OPERATIONS SUMMARY REPORT**

WELLNAME : BLONQUIST 26-1H	AFE No. : A1412
RIG NAME : SST #56	WELL ID No. : 41703
FIELD : LODGEPOLE	API No. : 43-043-30014
EVENT No. : 1	EVENT DESC. :

DATE : 7/28/96	DSS : 13	DEPTH : 3,906.00	MUD WT : 8.80	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
6.50	D	DL	DL	DRILLED 3613-3721' - 90 RPM, 40-45M# WOB, 16.6 FPH.
0.50	D	SU	SU	WIRELINE SURVEY @ 3698' - 2.75 DEG. INC.
5.50	D	DL	DL	DRILLED 3721-3813' - 90 RPM, 40M# WOB, 16.7 FPH.
0.50	D	SU	SU	WIRELINE SURVEY @ 3790' - 3.75 DEG. INC.
4.00	D	DL	DL	DRILLED 3813-3874' - 90 RPM, 30M# WOB, 15.3 FPH.
0.50	D	SU	SU	WIRELINE SURVEY @ 3851' - 3.5 DEG. INC.
3.00	D	DL	DL	DRILLED 3874-3906' - 90 RPM, 30M# WOB, 10.7 FPH AVG. ROP, SLOWING TO 15 MPF.
0.50	D	CA	CA	CIRCULATE - BOTTOMS UP PRIOR TO TOOH, PUMP TRIP SLUG.
2.50	D	TR	TR	TRIP -TOOH TO CHECK BIT, NO TIGHT SPOTS.
0.50	D	BH	BH	PU/LD BHA & TOOLS - BREAK OUT BIT, BEGIN PU STRAIGHT-HOLE MOTOR.
NO MUD LOSSES OR SHOWS LAST 24 HRS. ∞ TOP OF ASPEN FORM. @ 3824' (MD) ∞ SOME METAL OBSERVED IN CUTTINGS 3590-3890' (PROBABLY FROM BIT) ∞ NO TIGHT CONNS. LAST 24 HRS.				
DRLG. / 24 HRS.: 19.0 HRS. / CUM.: 185.5 HRS. ∞ CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION: 191.25 HRS. ∞ 77.5 CUM. ROT. HRS. ON SHOCK SUB ∞ RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 22501 GALS. ∞ CORR. RING #D1540 @ SAVER SUB; IN @ 2400 HRS. 7/23/96 @ 1995'; 101.0 CUM. HRS. OF EXP. \ CORR. RING #P39 @ TOP OF BHA; IN @ 2300 HRS. 7/23/96 @ 1995'; 102.0 CUM. HRS. OF EXP. ∞ WATER METER READING @ 0500 HRS. 7/28/96: 5948340 GALS. ∞ SOLIDS CONTROL: SHAKER #1 / 23 HRS. / 250/210 MESH \ SHAKER #2 / 18 HRS. / 250/210 MESH \ DESANDER / 23 HRS. / 9.4 PPG UF / 8.7 PPG OF \ DESILTER / 23 HRS. / 10.0 PPG UF / 8.75 PPG OF \ CENTRIFUGE / 24 HRS. / 12.2 PPG UF / 8.7 PPG OF ∞ BACTERIA CHECK ON MUD FILTRATE TAKEN 07/26/96 NEG. AFTER 24 HRS. ∞ WEATHER: CLEAR, CALM, 67 DEG. F., TRACE NEW PRECIP. (RAIN) LAST 24 HRS. / LOC. & ACCESS - DRY/GOOD.				

**PERC OPERATIONS SUMMARY REPORT**

<b>WELLNAME :</b> BLONQUIST 26-1H	<b>AFE No. :</b> A1412
<b>RIG NAME :</b> SST #56	<b>WELL ID No. :</b> 41703
<b>FIELD :</b> LODGEPOLE	<b>API No. :</b> 43-043-30014
<b>EVENT No. :</b> 1	<b>EVENT DESC. :</b>

<b>DATE :</b> 7/29/96	<b>DSS :</b> 14	<b>DEPTH :</b> 4,290.00	<b>MUD WT :</b> 8.80	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
2.50	D	BH	BH	PU/LD BHA & TOOLS - INSTALL WEAR BUSHING, PU DRILLEX D775 0 DEG. MOTOR, CHANGE OUT BIT, GAUGE REMAERS (BOTH 1/4" OUT), PU NEW REAMERS, RE-ARRANGE DC'S.
1.50	D	TR	TR	TRIP - TIH, NO TIGHT SPOTS.
0.50	D	WA	WA	WASH/REAM - 60' TO BOTTOM, NO FILL.
2.50	D	DL	DL	DRILLED 3906-3988' - 20 RPM ON ROT. + 125 RPM ON MOTOR, 30M# WOB, 32.8 FPH.
0.50	D	SU	SU	WIRELINE SURVEY @ 3965' - 4.0 DEG. INC.
2.25	D	DL	DL	DRILLED 3988-4050' - 20 RPM ON ROT. + 125 RPM ON MOTOR, 25M# WOB, 27.6 FPH.
0.50	D	SU	SU	WIRELINE SURVEY @ 4027' - 3.75 DEG. INC.
3.25	D	DL	DL	DRILLED 4050-4110' - 20 RPM ON ROT. + 125 RPM ON MOTOR, 30M# WOB, 18.5 FPH.
0.50	D	SU	SU	WIRELINE SURVEY @ 4087' - 3.5 DEG. INC.
4.00	D	DL	DL	DRILLED 4110-4202' - 20 RPM ON ROT. + 125 RPM ON MOTOR, 30M# WOB, 23.0 FPH.
0.50	D	SU	SU	WIRELINE SURVEY @ 4179' - 4.0 DEG. INC.
3.50	D	DL	DL	DRILLED 4202-4263' - 20 RPM ON ROT. + 125 RPM ON MOTOR, 25M# WOB, 17.4 FPH.
0.50	D	SU	SU	WIRELINE SURVEY @ 4240' - 3.5 DEG. INC.
1.50	D	DL	DL	DRILLED 4263-4290' - 20 RPM ON ROT. + 125 RPM ON MOTOR, 25M# WOB, 18.0 FPH.
PUMP PRESSURE: 1200 PSI (OFF BOTTOM), 1450 PSI (ON BOTTOM, 20 RPM ON ROT. TABLE) \\\ NO MUD LOSSES OR SHOWS LAST 24 HRS. \\\ FORM. TOPS / ASPEN (REVISED): 3590' MD, BEAR RIVER: 3802', KELVIN: 3920' \\\ NO METAL OBSERVED IN CUTTINGS OR TIGHT CONNS. LAST 24 HRS. WEATHER: PARTLY CLOUDY, CALM, 60 DEG. F., TRACE NEW PRECIP. (RAIN) LAST 24 HRS. / LOC. & ACCESS - DRY/GOOD.				

<b>DATE :</b> 7/30/96	<b>DSS :</b> 15	<b>DEPTH :</b> 4,478.00	<b>MUD WT :</b> 8.90	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
2.00	D	DL	DL	DRILLED 4290-4310' - 20 RPM ON ROT. + 125 RPM ON MOTOR, 25M# WOB, 10.0 FPH. LOSE 200 PSI PUMP PRESSURE 4306-4310'.
0.50	M	OT	OT	CHECK PUMPS - GO THROUGH PUMPS ON SURFACE TO CHECK FOR SOURCE OF 200 PSI PRESS. LOSS - OK.
3.00	M	TR	TR	TRIP - TOOH WET LOOKING FOR HOLE IN DRILLSTRING. NO TIGHT SPOTS, NO HOLES IN STRING FOUND. DOWNHOLE MOTOR BEARING SLIGHTLY LOOSE/DISCHARGING MORE FLUID THAN USUAL, NO OTHER SOURCES OF LOSS LOCATED.
1.50	M	BH	BH	PU/LD BHA & TOOLS - CHANGE OUT MOTOR, CHECK BIT - OK.
1.50	M	TR	TR	TRIP - TIH, NO TIGHT SPOTS.
0.50	M	WA	WA	WASH/REAM - 50' TO TD, NO FILL. FULL PRESSURE RESTORED W/CHANGE IN MOTOR.
5.00	D	DL	DL	DRILLED 4310-4385' - 20 RPM ON ROT. + 125 RPM ON MOTOR, 25M# WOB, 15.0 FPH.
0.50	D	SU	SU	WIRELINE SURVEY @ 4362' - 3.5 DEG. INC.
9.00	D	DL	DL	DRILLED 4385-4478' - 30 RPM ON ROT. + 125 RPM ON MOTOR, 30M# WOB, 10.3 FPH.
0.50	D	SU	SU	WIRELINE SURVEY @ 4456' - 3.5 DEG. INC. RESUME DRILLING AHEAD @ REPORT TIME.
PUMP PRESSURE: 1100 PSI (OFF BOTTOM), 1250 PSI (ON BOTTOM, 30 RPM ON ROT. TABLE) \\\ NO MUD LOSSES OR SHOWS LAST 24 HRS. \\\ FORM. TOPS / GANNETT: 4230' MD' \\\ NO METAL OBSERVED IN CUTTINGS OR TIGHT CONNS. LAST 24 HRS. \\\ CORR. RING ANAL.: #P39 - 4.14, # D1540 - 4.01, BEGIN ADDING SCALE INHIB. & OXY. SCAVENGER. DRLG. / 24 HRS.: 16.0 HRS. / CUM.: 218.5 HRS. \\\ CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION: 224.75 HRS. \\\ BACTERIA CHECK ON MUD FILTRATE TAKEN 07/28/96 NEG. AFTER 24 HRS. \\\ WEATHER: PARTLY CLOUDY, CALM, 63 DEG. F., TRACE NEW PRECIP. (RAIN) LAST 24 HRS. / LOC. & ACCESS - DRY/GOOD.				

**PERC OPERATIONS SUMMARY REPORT**

WELLNAME : BLONQUIST 26-1H	AFE No. : A1412
RIG NAME : SST #56	WELL ID No. : 41703
FIELD : LODGEPOLE	API No. : 43-043-30014
EVENT No. : 1	EVENT DESC. :

DATE : 7/31/96	DSS : 16	DEPTH : 4,891.00	MUD WT : 8.90	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
5.75	D	DL	DL	DRILLED 4478-4570' - 30 RPM ON ROT. + 125 RPM ON MOTOR, 30M# WOB, 16.0 FPH.
0.25	D	SU	SU	WIRELINE SURVEY @ 4547' - 2.75 DEG. INC.
6.00	D	DL	DL	DRILLED 4570-4691' - 30 RPM ON ROT. + 125 RPM ON MOTOR, 35M# WOB, 20.2 FPH.
0.25	D	SU	SU	WIRELINE SURVEY @ 4668' - 2.75 DEG. INC.
6.75	D	DL	DL	DRILLED 4691-4813' - 30 RPM ON ROT. + 125 RPM ON MOTOR, 40M# WOB, 18.0 FPH.
0.50	D	SU	SU	WIRELINE SURVEY @ 4790' - 2.75 DEG. INC.
4.50	D	DL	DL	DRILLED 4813-4891' - 30 RPM ON ROT. + 125 RPM ON MOTOR, 45M# WOB, 17.3 FPH.
PUMP PRESS.: 1150 PSI (OFF BOT.), 1300 PSI (ON BOT., 30 RPM ON ROT. TABLE) \\\ NO MUD LOSSES OR SHOWS LAST 24 HRS. \\\ NO METAL OBSERVED IN CUTTINGS OR TIGHT CONNS. LAST 24 HRS. DRLG. / 24 HRS.: 23.0 HRS. / CUM.: 241.5 HRS. \\\ 247.75 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION \\\ 134.5 CUM. ROT. HRS. ON SHOCK SUB \\\ RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 22501 GALS. \\\ MTR. SN. HQX072 / 37.0 HRS. DRLG. / 37.5 HRS. ON PUMP \\\ 57.0 CUM. ROT. HRS. ON WEAR BSHG. \\\ CORR. RING #P40 @ SAVER SUB; IN @ 0900 HRS. 7/28/96 @ 3906'; 68.0 CUM. HRS. OF EXP. \ CORR. RING #085 @ TOP OF BHA; IN @ 0800 HRS. 7/28/96 @ 3906'; 69.0 CUM. HRS. OF EXP. \\\ WATER METER READING @ 0500 HRS. 7/31/96: 5981370 GALS. \\\ SOLIDS CONTROL: SHAKER #1 / 23 HRS. / 250/210 MESH \ SHAKER #2 / 0 HRS. / 250/210 MESH \ DESANDER / 23 HRS. / 9.85 PPG UF / 8.8 PPG OF \ DESILTER / 23 HRS. / 9.7 PPG UF / 8.8 PPG OF \ CENTRIFUGE / 24 HRS. / 14.7 PPG UF / 8.8 PPG OF \\\ BACTERIA CHECK ON MUD FILTRATE TAKEN 07/29/96 NEG. AFTER 24 HRS. \\\ WEATHER: CLEAR, CALM, 52 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS - DRY/GOOD.				

DATE : 8/1/96	DSS : 17	DEPTH : 5,244.00	MUD WT : 8.90	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
4.00	D	DL	DL	DRILLED 4891' - 4968' 30 RPM ON ROT. + 125 RPM ON MOTOR, 45M# WOB, 17.3 FPH.
0.50	D	SU	SU	SURVEY 4945' 2 DEG.
9.50	D	DL	DL	DRILLED 4968'- 5122 30 RPM ON TOR. + 125 RPM ON MOTOR 45M#
0.50	D	SU	SU	SURVEY @ 5077' 2 DEG.
7.50	D	DL	DL	DRILLED 5122'- 5244' , 30 RPM ON ROT. 125 RPM ON MOTOR 40-45M#
1.00	D	CA	CA	CIRCULATE AND SWEEP HOLE FOR GYRO
1.00	D	RS	RS	RU SPERRY SUN TO RUN GYRO
PUMP PRESS.: 1200 PSI (OFF BOT.), 1400 PSI (ON BOT., 30 RPM ON ROT. TABLE) \\\ NO MUD LOSSES OR SHOWS LAST 24 HRS. \\\ NO METAL OBSERVED IN CUTTINGS OR TIGHT CONNS. LAST 24 HRS. DRLG. / 24 HRS.: 21.0 HRS. / CUM.: 262.5 HRS. \\\ 268.75 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION \\\ 155.5 CUM. ROT. HRS. ON SHOCK SUB \\\ RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 22501 GALS. \\\ MTR. SN. HQX072 / 58.0 HRS. DRLG. / 59.5 HRS. ON PUMP \\\ 78.0 CUM. ROT. HRS. ON WEAR BSHG. \\\ CORR. RING #P40 @ SAVER SUB; IN @ 0900 HRS. 7/28/96 @ 3906'; 92.0 CUM. HRS. OF EXP. \ CORR. RING #085 @ TOP OF BHA; IN @ 0800 HRS. 7/28/96 @ 3906'; 93.0 CUM. HRS. OF EXP. \\\ WATER METER READING @ 0500 HRS. 7/31/96: 5986180 GALS. \\\ SOLIDS CONTROL: SHAKER #1 / 23 HRS. / 250/210 MESH \ SHAKER #2 / 0 HRS. / 250/210 MESH \ DESANDER / 23 HRS. / 10.10 PPG UF / 8.9 PPG OF \ DESILTER / 23 HRS. / 10.9 PPG UF / 8.9 PPG OF \ CENTRIFUGE / 24 HRS. / 14.5 PPG UF / 8.8 PPG OF \\\ BACTERIA CHECK ON MUD FILTRATE TAKEN 07/30/96 NEG. AFTER 24 HRS. \\\ WEATHER: CLEAR, CALM, 52 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS - DRY/GOOD.				

**PERC**

**OPERATIONS SUMMARY REPORT**

WELLNAME : BLONQUIST 26-1H  
 RIG NAME : SST #56  
 FIELD : LODGEPOLE  
 EVENT No. : 1

AFE No. : A1412  
 WELL ID No. : 41703  
 API No. : 43-043-30014  
 EVENT DESC. :

DATE : 8/2/96 DSS : 18 DEPTH : 5,516.00 MUD WT : 8.90 CUM COST TO DATE :

Hours	PH	OP	ACT	Activity Description
2.50	D	RS	RS	RUN SPERRY SUN GYRO
4.75	D	DL	DL	DRILLED 5244' - 5316 30 RPM ON ROT. 125 RPM ON MOTOR, 40-45M#
0.25	D	PL	PL	PUMP PILL
2.00	D	TR	TR	TRIP FOR BIT
1.00	D	BH	BH	PU 8" MONEL FOR MAG. SINGLE SHOT
0.50	D	SR	SR	SERVICE RIG CHECK BOP
2.50	D	TR	TR	TRIP IN HOLE
1.00	D	WA	WA	WASH/REAM 80' OUT OF GUAGE HOLE
9.50	D	DL	DL	DRILLED 5316' - 5516 30 RPM ON ROT. 125 RPM ON MOTOR 40-45M# PUMP PRESS.: 1200 PSI (OFF BOT.), 1400 PSI (ON BOT., 30 RPM ON ROT. TABLE)     NO MUD LOSSES OR SHOWS LAST 24 HRS.     NO METAL OBSERVED IN CUTTINGS OR TIGHT CONNS. LAST 24 HRS. DRLG. / 24 HRS.: 14.25 HRS. / CUM.: 267.75 HRS.     283.0CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION     1169.75.5 CUM. ROT. HRS. ON SHOCK SUB     RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 22501 GALS.     MTR. SN. HQX072 / 72.25 HRS. DRLG. / 73.5 HRS. ON PUMP     92.25 CUM. ROT. HRS. ON WEAR BSHG.     CORR. RING #P40 @ SAVER SUB; IN @ 0900 HRS. 7/28/96 @ 3906'; 116.0 CUM. HRS. OF EXP. \ CORR. RING #085 @ TOP OF BHA; IN @ 0800 HRS. 7/28/96 @ 3906'; 117.0 CUM. HRS. OF EXP.     WATER METER READING @ 0500 HRS. 7/31/96: 5990900 GALS.     SOLIDS CONTROL: SHAKER #1 / 15 HRS. / 250/210 MESH \ SHAKER #2 / 0 HRS. / 250/210 MESH \ DESANDER / 15 HRS. / 10.10 PPG UF / 8.9 PPG OF \ DESILTER / 15 HRS. / 10.9 PPG UF / 8.9 PPG OF \ CENTRIFUGE / 24 HRS. / 14.5 PPG UF / 8.8 PPG OF     BACTERIA CHECK ON MUD FILTRATE TAKEN 08/01/96 NEG. AFTER 24 HRS.     WEATHER: CLEAR, CALM, 56 DEG. F., TR NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS - DRY/GOOD.

DATE : 8/3/96 DSS : 19 DEPTH : 6,004.00 MUD WT : 8.90 CUM COST TO DATE :

Hours	PH	OP	ACT	Activity Description
5.75	D	DL	DL	DRILLED 5516'- 5642' 30 RPM ON ROT. 125 RPM ON MOTOR 40-45M#
0.50	D	SU	SU	SURVEY
17.75	D	DL	DL	DRILLED 5642'- 6004' 30 RPM ON ROT., +125 RPM ON MOTOR, 40-45M# PUMP PRESS.: 1200 PSI (OFF BOT.), 1450 PSI (ON BOT., 30 RPM ON ROT. TABLE)     NO MUD LOSSES OR SHOWS LAST 24 HRS.     NO METAL OBSERVED IN CUTTINGS OR TIGHT CONNS. LAST 24 HRS. DRLG. / 24 HRS.: 23.5 HRS. / CUM.: 291.25 HRS.     306.5CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION     193.25 CUM. ROT. HRS. ON SHOCK SUB     RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 22501 GALS.     MTR. SN. HQX072 / 95.75 HRS. DRLG. / 97.0 HRS. ON PUMP     115.75 CUM. ROT. HRS. ON WEAR BSHG.     CORR. RING #P40 @ SAVER SUB; IN @ 0900 HRS. 7/28/96 @ 3906'; 140.0 CUM. HRS. OF EXP. \ CORR. RING #085 @ TOP OF BHA; IN @ 0800 HRS. 7/28/96 @ 3906'; 141.0 CUM. HRS. OF EXP.     WATER METER READING @ 0500 HRS. 7/31/96: 6020070 GALS.     SOLIDS CONTROL: SHAKER #1 / 23 HRS. / 250/210 MESH \ SHAKER #2 / 0 HRS. / 250/210 MESH \ DESANDER / 23 HRS. / 9.2 PPG UF / 8.9 PPG OF \ DESILTER / 23 HRS. / 9.5 PPG UF / 8.9 PPG OF \ CENTRIFUGE / 24 HRS. / 15.5 PPG UF / 8.9 PPG OF     BACTERIA CHECK ON MUD FILTRATE TAKEN 08/02/96 NEG. AFTER 24 HRS.     WEATHER: CLEAR, CALM, 54 DEG. F., TR NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS - DRY/GOOD.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
DRILLING INSPECTION FORM

OPERATOR: UPRC COMPANY REP: BOBBY COOPER

WELL NAME: BLONQUIST 26-1H API: 43-043-30314

QTR/QTR: \_\_\_\_\_ SECTION: 26 TWP: 2N RANGE: 6E

CONTRACTOR: SST RIG NUMBER: 56

INSPECTOR: FRM/JLT TIME: 11:56 AM DATE: 8/12/96

SPUD DATE: DRY: \_\_\_\_\_ ROTARY: 7/15/96 PROJECTED T.D.: 14,150 MD

OPERATIONS AT TIME OF VISIT: DRILLING AHEAD @ 8353' IN THE PREUSS  
FORMATION, W/SALT MUD.

WELL SIGN: Y MUD WEIGHT 9.7 LBS/GAL BOPE: X

BLOOIE LINE: X FLARE PIT: X H2S POTENTIAL: \_\_\_\_\_

ENVIRONMENTAL:

RESERVE PIT: Y FENCED: Y LINED: Y PLASTIC: Y

RUBBER: \_\_\_\_\_ BENTONITE: \_\_\_\_\_ SANITATION: \_\_\_\_\_

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: YES

REMARKS:

Ran 1995' of 10 3/4" surface pipe.

11/23/94



**State of Utah  
Division of Oil, Gas & Mining (OGM)**

***ON-SITE PREDRILL EVALUATION AND REVIEW  
FOR  
APPLICATION FOR PERMIT TO DRILL (APD)***

**OPERATOR:**  
UNION PACIFIC RESOURCES

**WELL NO:**  
BLONQUIST 26-1H (HORIZONTAL)

**LEASE NO:**  
FEE (PATENTED)

**API No:**  
43-043-30314

**LEASE TYPE:**  
State  Fee

**PROPOSED LOCATION**

**1/4/1/4:**  
NE NE & NE SW

**SECTION:**  
26

**TOWNSHIP:**  
2 N

**RANGE:**  
6 E

**COUNTY:**  
SUMMIT

**FIELD:**  
LODGEPOLE (525)

**SURFACE:**  
585 FNL 731 FEL SEC. 26, T 2 N, R 6 E

**BOTTOM HOLE:**  
2490 FSL 1775 FWL SEC. 26, T 2 N, R 6 E

**GPS COORDINATES:**  
480706 E 4525767 N

**SURFACE OWNER:**  
BLONQUIST RANCHES

**SURFACE AGREEMENT:** Yes  No  **CONFIDENTIAL:** Yes  No

**LOCATING AND SITING:**

UAC R649-2-3. Unit

UAC R649-3-2. General

UAC R649-3-3. Exception

UCA 40-6-6. Drilling Unit -- Cause No. 167-6 TWIN CREEK

**DRILLING PROGRAM:**

The following information is included in the Application for Permit to Drill submitted.

1. Surface Formation and Estimated Tops/Geologic Markers
2. Estimated Depths and Names of Anticipated Water, Oil, Gas or other Mineral Bearing Formations  
  
(All fresh water sands encountered during drilling shall be recorded and reported to the Division on Form 7.)
3. Well Control Equipment & Testing Procedures
4. Proposed Casing and Cementing Program
5. Mud Program, Circulating Medium, and Monitoring equipment
6. Coring, Testing, and Logging Program
7. Expected Bottom Hole Pressures and any anticipated Abnormal Pressures, Temperatures or Potential Hazards such as hydrogen sulfide, expectations and contingency plans for mitigating identified hazards
8. Any other information relative to the proposed operation.

**Onsite Participants:**

Bobby Cooper UPRC, Jimmimo Thompson & Mike Hebertson DOGM, Blonguist Brothers

**Regional Setting/Topography:**

This well is located in the Utah - Wyoming Overthrust Belt. It is a mountainous terrain with rolling hills and incised stream channels. The actual location is in a stream valley with steeply sloped hills most of which have sloughed or moved on their own over time. No recent movements are apparent. Vegetation and underbrush are heavy. Erosion is a factor at this site, and diversion of the existing drainage pattern will be necessary.

**SURFACE USE PLAN:**

Current Surface Use: Ranch land grazing and wildlife.

Proposed Surface Disturbance: About 5-6 acres of hillside and canyon bottom.

1. Existing Roads. The well site is assessable from the Chalk Creek Canyon road East of Coalville to the Blonguist Ranch and established field roads.
2. Planned Access Roads - include length of new road, length of existing road to be upgraded, maximum disturbed and travel surface widths, maximum grades, turnouts, surface materials, drainage, cattleguards. The established field road will need to be rerouted around the location on the cut side.
3. Location of existing wells within one-mile radius of proposed location, include water, injection, producing, drilling with present status of each well. See the attached map.
4. Location of Production Facilities and Pipelines. All production will be transferred to an existing central battery located in section 35.
5. Location and Type of Water Supply (include Division of Water Rights approval or identifying number). Water will be taken out of Fish Creek under an existing permit held by the surface owner.
6. Source of Construction Material. In place native material will be used to construct the location.
7. Waste Management Plan. The plan filed with the APD appears to be sufficient for this location.
8. Ancillary Facilities. None will be required, and a central tank battery and pipeline already exist.

9. Well Site Layout. See the attached plat submitted with the APD.
10. Surface Restoration Plans. See part 10 of the surface use plan submitted with the APD. In the event of a dry hole or at the time of abandonment of this location the location will probably not be recontoured to the original grade.

**ENVIRONMENTAL PARAMETERS:**

**Affected Floodplain and/or Wetlands:**

A 404 dredge and fill permit may be required if this site is in or adjacent to a wetland or other established drainage or floodplain. (Contact the Army Corps of Engineers if there are concerns of this nature) Not required.

**Flora/Fauna:**

Briefly describe the flora found on the proposed site and the fauna evidenced or sighted on or near the proposed location. Deer, Moose, Elk, Badger, Bobcat, and Other indigenous species, Scrub oak, wild onion, grasses,

**SURFACE GEOLOGY**

Soil Type and Characteristics: Very fine grained clays and sandy loam normally Found in Northern Utah mountains.

Surface Formation & Characteristics: The surface formation is the Evanston Formation consisting of shales, silty clay and coal seams. It weathers to a very fine grained clay .

Erosion/Sedimentation/Stability: These will be major problems with this location. Cuts of up to 110 feet will be required to build the location and establish a new road. The entire area is subject to sloughing and slope creep. UPRC has indicated that their engineers have looked at the site and feel that the location will stay once it is built. A creek runs within 25 yards of the toe of the fill slope of the location and mitigation measures will be needed to stabilize the fill slopes and prevent siltation.

Paleontological Potential Observed: None observed.

**RESERVE PIT**

Characteristics: See the attached location plat and pit cross sections.

Lining (Site ranking form attached): The pit will be lined with a synthetic liner.

**OTHER OBSERVATIONS**

Cultural Resources/Archaeology (if proposed location is on State land, has an archaeology clearance been obtained?): Not required on fee lands.

Comments: The placement of the location was discussed and alternate sites were suggested. Moving the site to the opposite slope, moving to the next section east or north. None of these suggestions were acceptable or presented legal problems that are greater than leaving the location where it is. It is the opinion of DOGM personnel that the location is not in a good place or in a spot that should normally be permitted, however the site is on private land over which we have little control.

Jimmie Thompson & Mike Hebertson  
OGM Representative

11-Apr-96 1:30 PM  
Date and Time

STATEMENTS OF BASIS

OGM Review of Application for Permit to Drill (APD)

Company: Union Pacific Resources Well Name: Blonquist 26-1H (Horizontal)

GEOLOGY/GROUND WATER:

Ground water may be present in the alluvium and in sands and gravels of the Wasatch Formation. Additionally fresh water may be encountered in all the formations through the Frontier Formation. It is proposed to set surface casing at 2000 feet and cement to surface. An intermediate casing will be set at approximately 10400 feet through the salt and cemented in two stages back to the surface casing. This casing and cement program will adequately protect all water encountered.

Signature: D. Jarvis

Date: 04/23/96

SURFACE:

This location has been reviewed in accordance with Division policy. The site has several obvious problems and will be difficult to maintain if any one, or more, of them cannot be properly mitigated. The placement of the location was discussed and alternate sites were suggested. Moving the site to the opposite slope, moving to the next section east or north. None of these suggestions were acceptable or, presented legal problems that are greater than leaving the location where it is. It is the opinion of DOGM personnel that the location is not in a good place or in a spot that would normally be permitted, however the site is on private land over which we have little control. Major problems exist with this location. Cuts of up to 110 feet will be required to build the location and establish a new road. The entire area is subject to sloughing and slope creep. UPRC has indicated that their engineers have looked at the site and feel that the location will stay once it is built. A creek runs within 25 yards of the toe of the fill slope of the location and mitigation measures will be needed to stabilize the fill slopes and prevent siltation. In the event of a dry hole or at the time of abandonment of this location the location will probably not be recontoured to the original grade. Blonquist Ranches is aware of the above and are eager to see the well drilled

Signature: K. Michael Hebertson

Date: 16-Apr-1996

**STIPULATIONS for APD Approval:**

1. Cut and fill slopes will be revegetated when construction is finished.
2. A silt trap and berm will be placed at the toe of the fill slope.
- ✓ 3. Rip-rap will be placed from the toe of the fill slope up at least 4 feet along the entire length of the slope, on the location and the new road.
- ✓ 4. A culvert of sufficient size to handle runoff will be placed under the road on the north side of location, and silt traps will be built to prevent silt from entering the stream on the west of location.

**ATTACHMENTS:**

1. Photos will be placed on file.

**Evaluation Ranking Criteria and Ranking Score  
For Reserve and Onsite Pit Liner Requirements**

Site-Specific Factors	Ranking Score	Final Ranking Score
<b>Distance to Groundwater (feet)</b> >200 100 to 200 75 to 100 25 to 75 <25 or recharge area	0 5 10 15 20	5
<b>Distance to Surf. Water (feet)</b> >1000 300 to 1000 200 to 300 100 to 200 < 100	0 2 10 15 20	20
<b>Distance to Nearest Municipal Well (feet)</b> >5280 1320 to 5280 500 to 1320 <500	0 5 10 20	
<b>Distance to Other Wells (feet)</b> >1320 300 to 1320 <300	0 10 20	
<b>Native Soil Type</b> Low permeability Mod. permeability High permeability	0 10 20	10

<b>Fluid Type</b> Air/mist Fresh Water TDS >5000 and <10000 TDS >10000 or Oil Base Mud Fluid containing significant levels of hazardous constituents	0 5 10 15 20	20
<b>Drill Cuttings</b> Normal Rock Salt or detrimental	0 10	10
<b>Annual Precipitation (inches)</b> <10 10 to 20 >20	0 5 10	10
<b>Affected Populations</b> <10 10 to 30 30 to 50 >50	0 6 8 10	
<b>Presence of Nearby Utility Conduits</b> Not Present Unknown Present	0 10 15	

<b>Final Score</b>	75
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The summation of all of the above ranking scores will yield one value which shall be used to determine the appropriate type of containment, on a case-by-case basis. The sensitivity levels are as follows:

- Level I Sensitivity: For scores totaling  $\geq 20$
- Level II Sensitivity: For scores totaling 15 to 19
- Level III Sensitivity: For scores totaling  $< 15$

Containment Requirements According to Sensitivity Level

- Level I: Requires total containment by synthetic liner, concrete structure or other type of total containment structure or material.
- Level II: Bentonite or other compatible lining is discretionary depending on the fluid to be contained and environmental sensitivity.
- Level III: No specific lining requirements.

OTHER GUIDELINES FOR PITS

1. Unlined pits shall not be constructed on areas of fill materials.
2. A pit shall not be constructed in a drainages or floodplain of flowing or intermittent streams.
3. Synthetic liners used for lining reserve pits, shall be of 12 mil thickness or greater and shall be compatible with the fluid to be contained. Synthetic liners used for lining onsite pits with a longer expected life shall be a minimum of 30 mil thickness or as approved by the Division.
4. Synthetic liners shall be installed over smooth fill material which is free of pockets, loose rocks or other materials which could damage the liner.
5. Monitoring systems for pits or closed mud systems may be required for drilling in sensitive areas.

**STATE OF UTAH, DIV OF OIL, GAS & MINERALS**

<b>Operator: UNION PACIFIC RESOURCE</b>	<b>Well Name: BLONQUIST 26-1H</b>
<b>Project ID:</b>	<b>Location: SEC. 26 - T02N - R06E</b>

Design Parameters:

Mud weight ( 9.20 ppg) : 0.478 psi/ft  
 Shut in surface pressure : 956 psi  
 Internal gradient (burst) : 0.000 psi/ft  
 Annular gradient (burst) : 0.000 psi/ft  
 Tensile load is determined using air weight  
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125  
 Burst : 1.00  
 8 Round : 1.80 (J)  
 Buttress : 1.60 (J)  
 Other : 1.50 (J)  
 Body Yield : 1.50 (B)

Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost		
1	2,000	10.750	45.50	K-55	ST&C	2,000	9.875		
	Load (psi)	Collapse Strgth (psi)	S.F.	Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Tension Load (kips)	Strgth (kips)	S.F.
1	956	2090	2.186	956	3580	3.74	91.00	528	5.80 J

Prepared by : MATTHEWS, Salt Lake City, Utah  
 Date : 04-04-1996  
 Remarks :

Minimum segment length for the 2,000 foot well is 1,500 feet.

String type: Surface

Next string will set at 2,000 ft. with 9.20 ppg mud (pore pressure of 956 psi.) The frac gradient of 1.000 psi/ft at 2,000 feet results in an injection pressure of 2,000 psi Effective BHP (for burst) is 956 psi.

**NOTE:** The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension, 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.  
 Costs for this design are based on a 1987 pricing model. (Version 1.07)

**STATE OF UTAH, DIV OF OIL, GAS & MINERALS**

<b>Operator: UNION PACIFIC RESOURCE</b>	<b>Well Name: BLONQUIST 26-1H</b>
<b>Project ID:</b>	<b>Location: SEC. 26 - T02N - R06E</b>

Design Parameters:

Mud weight (10.00 ppg) : 0.519 psi/ft  
 Shut in surface pressure : 5352 psi  
 Internal gradient (burst) : 0.136 psi/ft  
 Annular gradient (burst) : 0.000 psi/ft  
 Tensile load is determined using air weight  
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125  
 Burst : 1.00  
 8 Round : 1.80 (J)  
 Buttress : 1.60 (J)  
 Other : 1.50 (J)  
 Body Yield : 1.50 (B)

	Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost	
1	7,500	7.625	29.70	S-95	LT&C	7,500	6.750		
2	2,840	7.750	46.10	LS-125	LT&C	10,340	6.500		
	Load (psi)	Collapse Strgth (psi)	S.F.	Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Load (kips)	Tension Strgth (kips)	S.F.
1	3896	6763	1.736	6372	8180	1.28	353.67	668	1.89 J
2	5371	16610	3.093	6759	16400	2.43	130.92	1279	9.77 J

Prepared by : MATTHEWS, Salt Lake City, Utah  
 Date : 04-04-1996  
 Remarks :

Minimum segment length for the 10,340 foot well is 1,500 feet.  
 SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas temperature of 173°F (Surface 74°F , BHT 272°F & temp. gradient 1.400°/100 ft.)  
 String type: Intermediate - Drlg  
 Next string will set at 14,150 ft. with 9.90 ppg mud (pore pressure of 7,277 psi.) The frac gradient of 1.000 psi/ft at 10,340 feet results in an injection pressure of 10,340 psi Effective BHP (for burst) is 6,759 psi.

**NOTE:** The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension, 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.  
 Costs for this design are based on a 1987 pricing model. (Version 1.07)

**STATE OF UTAH, DIV OF OIL, GAS & MINERALS**

<b>Operator: UNION PACIFIC RESOURCE</b>	<b>Well Name: BLONQUIST 26-1H</b>
<b>Project ID:</b>	<b>Location: SEC. 26 - T02N - R06E</b>

Design Parameters:

Mud weight ( 9.90 ppg) : 0.514 psi/ft  
 Shut in surface pressure : 5351 psi  
 Internal gradient (burst) : 0.136 psi/ft  
 Annular gradient (burst) : 0.000 psi/ft  
 Tensile load is determined using air weight  
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125  
 Burst : 1.00  
 8 Round : 1.80 (J)  
 Buttress : 1.60 (J)  
 Other : 1.50 (J)  
 Body Yield : 1.50 (B)

\*\*\* WARNING \*\*\* Design factor for collapse exceeded in design!

Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost		
1	3,850	4.500	11.60	N-80	LT&C	14,150	3.875		
	Load (psi)	Collapse Strgth (psi)	S.F.	Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Tension Load (kips)	Strgth (kips)	S.F.
1	7277	6350	0.873	7277	7780	1.07	44.66	223	4.99 J

Prepared by : MATTHEWS, Salt Lake City, Utah  
 Date : 04-04-1996  
 Remarks :

Minimum segment length for the 14,150 foot well is 1,500 feet.  
 SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas temperature of 173°F (Surface 74°F , BHT 272°F & temp. gradient 1.400°/100 ft.)  
 The liner string design has a specified top of 10,300 feet.  
 The burst load shown is the pressure at the bottom of the segment.  
 String type: Liner - Production  
 The mud gradient and bottom hole pressures (for burst) are 0.514 psi/ft and 7,277 psi, respectively.

**NOTE:** The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension, 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.  
 Costs for this design are based on a 1987 pricing model. (Version 1.07)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

5. Lease Designation and Serial No.	Fee
6. If Indian, Allottee or Tribe Name	NA
7. Unit Agreement Name	NA
8. Well Name and Number	Blonquist 26-1H
9. API Well Number	43-043-30314
10. Field and Pool, or Wildcat	Lodgepole

1. Type of Well: OIL ( ) GAS ( X ) OTHER: **CONFIDENTIAL**

2. Name of Operator  
Union Pacific Resources Company

3. Address and Telephone Number  
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007  
Telephone (817) 877-6000 (Main Number)

4. Location of Well

Footages 585' FNL, 731' FEL Sec. 26, T. 2 N., R. 6 E. County Summit  
QQ, Sec., T., R., M. NENE Sec. 26, T. 2 N., R.6 E. State Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

( ) Abandonment ( ) New Construction  
( ) Casing Repair ( ) Pull or Alter Casing  
( ) Change of Plans ( ) Recompletion  
( ) Conversion to Injection ( ) Shoot or Acidize  
( ) Fracture Test ( ) Vent or Flare  
( ) Multiple Completion ( ) Water Shutoff  
( ) Other: Sundry Request

Approximate date work will start:

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

( ) Abandonment \* ( ) New Construction  
( ) Casing Repair ( ) Pull or Alter Casing  
( ) Change of Plans ( ) Shoot of Acidize  
( ) Conversion to Injection ( ) Vent or Flare  
( ) Fracture Treat ( ) Water Shut-Off Shutoff  
( X ) Other: Weekly Progress Report

Date of work completion \_\_\_\_\_

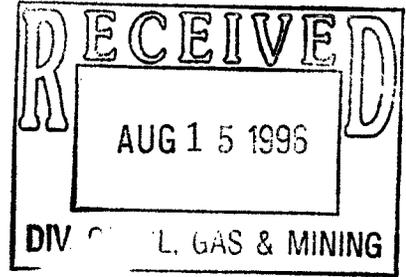
Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Weekly Progress Report No. 4, Week Ending Aug.10, 1996

Well spudded July 16, 1996: well depth Aug. 3, 1996 - 7924' MD

Please refer to accompany daily operations summaries for detail.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"  
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.

Name/Signature: W. F. Brazelton W.F. Brazelton Title: Senior Regulatory Analyst Date: 96-08-12

(This space for State use only)

**PERC OPERATIONS SUMMARY REPORT**

WELLNAME : BLONQUIST 26-1H	AFE No. : A1412
RIG NAME : SST #56	WELL ID No. : 41703
FIELD : LODGEPOLE	API No. : 43-043-30014
EVENT No. : 1	EVENT DESC. :

DATE : 8/5/96      DSS : 21      DEPTH : 6,712.00      MUD WT : 9.00      CUM COST TO DATE :

Hours	PH	OP	ACT	Activity Description
19.00	D	DL	DL	DRILLED 6390'- 6651' 30,RPM ON ROT. 125 RPM ON MOTOR 40-45M#
0.50	D	SU	SU	SURVEY SERVICE RIG
4.50	D	DL	DL	DRILLED 6651' - 6712' 30 RPM ON ROT., 125 RPM ON MOTOR, 45M# PUMP PRESS.: 1250 PSI (OFF BOT.), 1450 PSI (ON BOT., 30 RPM ON ROT. TABLE) ∩ NO MUD LOSSES OR SHOWS LAST 24 HRS. ∩ NO METAL OBSERVED IN CUTTINGS NO TIGHT CONNS. LAST 24 HRS. DRLG. / 24 HRS.: 23.5 HRS. / CUM.: 337.75 HRS. ∩ 353.0 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION ∩ 239.75 CUM. ROT. HRS. ON SHOCK SUB ∩ RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 22501 GALS. ∩ MTR. SN. HQX072 / 142.25 HRS. DRLG. / 143.5 HRS. ON PUMP ∩ 162.25 CUM. ROT. HRS. ON WEAR BSHG. ∩ CORR. RING #P40 @ SAVER SUB; IN @ 0900 HRS. 7/28/96 @ 3906'; 164.0 CUM. HRS. OF EXP. \ CORR. RING #085 @ TOP OF BHA; IN @ 0800 HRS. 7/28/96 @ 3906'; 165.0 CUM. HRS. OF EXP. ∩ WATER METER READING @ 0500 HRS. 7/31/96: 6027240 GALS. ∩ SOLIDS CONTROL: SHAKER #1 / 23 HRS. / 250/210 MESH \ SHAKER #2 / 0 HRS. / 250/210 MESH \ DESANDER / 23 HRS. / 9.1 PPG UF / 8.9 PPG OF \ DESILTER / 23 HRS. / 9.1 PPG UF / 8.9 PPG OF \ CENTRIFUGE / 24 HRS. / 15.2 PPG UF / 8.9 PPG OF ∩ BACTERIA CHECK ON MUD FILTRATE TAKEN 08/04/96 NEG. AFTER 24 HRS. ∩ WEATHER: PC, CALM, 42 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS - DRY/GOOD. DRILLING 40% SLTST, 40% SH, 20% SS MUD LOGGER PHONE - 801-640-2324

**PERC OPERATIONS SUMMARY REPORT**

WELLNAME : BLONQUIST 26-1H	AFE No. : A1412
RIG NAME : SST #56	WELL ID No. : 41703
FIELD : LODGEPOLE	API No. : 43-043-30014
EVENT No. : 1	EVENT DESC. :

DATE : 8/6/96	DSS : 22	DEPTH : 6,894.00	MUD WT : 9.00	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
5.00	D	DL	DL	DRILLED 6712' - 6782' 30 RPM ON ROT., 125 RPM ON MOTOR, 45M#
0.50	D	PL	PL	MIX AND PUMP PILL
2.00	D	TR	TR	TRIP OUT OF HOLE
1.50	D	BH	BH	CHANGE OUT MUD MOTOR, BIT, AND SHOCK SUB
0.50	D	SR	SR	SERVICE RIG CHECK BOP
1.50	D	TR	TR	TRIP IN HOLE
0.75	D	WA	WA	WASH/REAM 100' TO BTM. NO OUT OF GUAGE HOLE
8.25	D	DL	DL	DRILLED 6782' - 6865' 40 RPM ON ROT., 125 RPM ON MOTOR 40-48M#
0.50	D	SR	SR	SERVICE RIG
3.50	D	DL	DL	DRILLED 6865' - 6894' 30-40 RPM ON ROT., 125 RPM ON MOTOR, 30-48M# PUMP PRESS.: 1200 PSI (OFF BOT.), 1400 PSI (ON BOT., 30-40 RPM ON ROT. TABLE) \\\ NO MUD LOSSES OR SHOWS LAST 24 HRS. \\\ NO METAL OBSERVED IN CUTTINGS NO TIGHT CONNS. LAST 24 HRS. DRLG. / 24 HRS.: 16.75HRS. / CUM.: 354.5 HRS. \\\ 369.75 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION \\\ 11.75 CUM. ROT. HRS. ON SHOCK SUB \\\ RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 22501 GALS. \\\ MTR. SN. ZZ2213 / 11.75 HRS. DRLG. / 12.5 HRS. ON PUMP \\\ 175.5 CUM. ROT. HRS. ON WEAR BSHG. \\\ CORR. RING #P40 @ SAVER SUB; IN @ 0900 HRS. 7/28/96 @ 3906'; 188.0 CUM. HRS. OF EXP. \ CORR. RING #085 @ TOP OF BHA; IN @ 0800 HRS. 7/28/96 @ 3906'; 189.0 CUM. HRS. OF EXP. \ WATER METER READING @ 0500 HRS. 7/31/96: 6067390 GALS. \ SOLIDS CONTROL: SHAKER #1 / 23 HRS. / 250/210 MESH \ SHAKER #2 / 0 HRS. / 250/210 MESH \ DESANDER / 23 HRS. / 9.1 PPG UF / 9.3 PPG OF \ DESILTER / 23 HRS. / 9.1 PPG UF / 9.0 PPG OF \ CENTRIFUGE / 24 HRS. / 9.2 PPG UF / 9.0 DRILLING 60% SLTST, 20% SH, 20% SS

DATE : 8/7/96	DSS : 23	DEPTH : 7,107.00	MUD WT : 9.00	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
2.00	D	DL	DL	DRILLED 6894'-6911
0.50	D	SU	SU	SURVEY MIS-RUN
3.50	D	TR	TR	TRIP OUT, F/ PRESSURE LOSS, POSSIBLE MOTOR PROBLEMS
1.00	D	BH	BH	CHANGE OUT MUD MOTOR
1.50	D	TR	TR	TRIP IN WITH DCS, TEST MUD MOTOR
1.00	D	SL	SL	SLIP & CUT DRILL LINE 95'
2.50	D	TR	TR	FINISH TIH
0.50	D	WA	WA	WASH/REAM 60' TO BTM
11.50	D	DL	DL	DRILLED 6911'- 7107' W/ RIG SERVICE PUMP PRESS.: 1450 PSI (OFF BOT.), 1600 PSI (ON BOT., 30 RPM ON ROT. TABLE) \\\ NO MUD LOSSES OR SHOWS LAST 24 HRS. \\\ NO METAL OBSERVED IN CUTTINGS NO TIGHT CONNS. LAST 24 HRS. DRLG. / 24 HRS.: 14.5 HRS. / CUM.: 369.0 HRS. \\\ 384.25CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION \\\ 26.25CUM. ROT. HRS. ON SHOCK SUB \\\ RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 22501 GALS. \\\ MTR. SN.HQ62 / 12.0 HRS. DRLG. / 12 HRS. ON PUMP \\\ 1190.0 CUM. ROT. HRS. ON WEAR BSHG. \\\ CORR. RING #D1102 @ SAVER SUB; IN @ 0100 HRS. 8/6/96 @ 6865'; 28.0 CUM. HRS. OF EXP. \ CORR. RING #P53@ TOP OF BHA; IN @ 1100 HRS. 8/6/96 @ 6911'; 17.0 CUM. HRS. OF EXP. \ WATER METER READING @ 0500 HRS. 7/31/96: 6071630 GALS. \ SOLIDS CONTROL: SHAKER #1 / 13 HRS. / 250/210 MESH \ SHAKER #2 / 0 HRS. / 250/210 MESH \ DESANDER / 13 HRS. / 9.1 PPG UF / 9.0 PPG OF \ DESILTER / 13 HRS. / 9.1 PPG UF / 9.0 PPG OF \ CENTRIFUGE / 24 HRS. / 9.2 PPG UF / 8.9 PPG OF \\\ BACTERIA CHECK ON MUD FILTRATE TAKEN 08/06/96 NEG. AFTER 24 HRS. \\\ WEATHER: PC, CALM, 39 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS - DRY/GOOD. DRILLING 50% SLTST, 10% LS, 40% SS STUMP TOP 6912'

**PERC OPERATIONS SUMMARY REPORT**

WELLNAME : BLONQUIST 26-1H	AFE No. : A1412
RIG NAME : SST #56	WELL ID No. : 41703
FIELD : LODGEPOLE	API No. : 43-043-30014
EVENT No. : 1	EVENT DESC. :

DATE : 8/8/96      DSS : 24      DEPTH : 7,519.00      MUD WT : 9.20      CUM COST TO DATE :

Hours	PH	OP	ACT	Activity Description
2.00	D	DL	DL	DRILLED 7107'-7145'
0.75	D	SU	SU	SURVEY W/ RIG SERVICE
21.25	D	DL	DL	DRILLED 7145' - 7519'

PUMP PRESS.: 1450 PSI (OFF BOT.), 1650 PSI (ON BOT., 30 RPM ON ROT. TABLE) ∟ NO MUD LOSSES, LAST 24 HRS. MINOR SHOW, 3 UNITS BG GAS @ TOP OF STUMP ∟ NO METAL OBSERVED IN CUTTINGS NO TIGHT CONNS. LAST 24 HRS. PICKED UP WATER FLOW FROM STUMP @ 7332' 1/2-1 BBL MIN. WITH PUMPS OFF, 1/4 BBL MIN WHILE DRILLING.

DRLG. / 24 HRS.: 23.25 HRS. / CUM.: 392.25 HRS. ∟ 407.5 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION ∟ 49.5 CUM. ROT. HRS. ON SHOCK SUB ∟ RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 22501 GALS. ∟ MTR. SN. HQ62 / 35.25 HRS. DRLG. / 35.25 HRS. ON PUMP ∟ 213.25 CUM. ROT. HRS. ON WEAR BSHG. ∟ CORR. RING #D1102 @ SAVER SUB; IN @ 0100 HRS. 8/6/96 @ 6865'; 52.0 CUM. HRS. OF EXP. ∟ CORR. RING #P53@ TOP OF BHA; IN @ 1100 HRS. 8/6/96 @ 6911'; 41.0 CUM. HRS. OF EXP. ∟ WATER METER READING @ 0500 HRS. 7/31/96: 6071630 GALS. ∟ SOLIDS CONTROL: SHAKER #1 / 13 HRS. / 250/210 MESH ∟ SHAKER #2 / 0 HRS. / 250/210 MESH ∟ DESANDER / 18 HRS. / 9.1 PPG UF / 9.0 PPG OF ∟ DESILTER / 18 HRS. / 9.1 PPG UF / 9.0 PPG OF ∟ CENTRIFUGE / 18 HRS. / 9.2 PPG UF / 8.9 PPG OF ∟ BACTERIA CHECK ON MUD FILTRATE TAKEN 08/07/96 NEG. AFTER 24 HRS. ∟ WEATHER: CLEAR, CALM, 36 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS - DRY/GOOD. DRILLING 80% SH, 10% TR, 20% SS, STUMP TOP CORRECTED TO 7332' 85' HIGH TO PROG. \*\*\*\*\*MIXING SALT TO KILL WATER FLOW @ 7332' \*\*\*\*\*

DATE : 8/9/96      DSS : 25      DEPTH : 7,781.00      MUD WT : 9.70      CUM COST TO DATE :

Hours	PH	OP	ACT	Activity Description
12.00	D	DL	DL	DRILLED 7519' - 7640'
0.50	D	SU	SU	SURVEY
11.50	D	DL	DL	DRILLED 7640' - 7781' 30-50 RPM ON ROT. 125 RPM ON MOTOR, 40-45M# WOB

PUMP PRESS.: 1450 PSI (OFF BOT.), 1650 PSI (ON BOT., 30 RPM ON ROT. TABLE) ∟ NO MUD LOSSES, LAST 24 HRS. NO SHOWS, ∟ NO METAL OBSERVED IN CUTTINGS NO TIGHT CONNS. LAST 24 HRS. WT. UP TO 9.7 PPG TO HOLD WATER FLOW, SAME AS ON NEWTON SHEEP 24-2H.

DRLG. / 24 HRS.: 23.5 HRS. / CUM.: 415.75 HRS. ∟ 431.0 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION ∟ 73.0 CUM. ROT. HRS. ON SHOCK SUB ∟ RIG FUEL DELS. / 24 HRS.: 15802 GALS. / CUM.: 38303 GALS. ∟ MTR. SN. HQ62 / 58.75 HRS. DRLG. / 58.0 HRS. ON PUMP ∟ 236.75 CUM. ROT. HRS. ON WEAR BSHG. ∟ CORR. RING #D1102 @ SAVER SUB; IN @ 0100 HRS. 8/6/96 @ 6865'; 76.0 CUM. HRS. OF EXP. ∟ CORR. RING #P53@ TOP OF BHA; IN @ 1100 HRS. 8/6/96 @ 6911'; 63.0 CUM. HRS. OF EXP. ∟ WATER METER READING @ 0500 HRS. 8/9/96: 6098750 GALS. ∟ SOLIDS CONTROL: SHAKER #1 / 13 HRS. / 250/210 MESH ∟ SHAKER #2 / 0 HRS. / 250/210 MESH ∟ DESANDER / 0 HRS. / 0 PPG UF / 0 PPG OF ∟ DESILTER / 0 HRS. / 0 PPG UF / 0 PPG OF ∟ CENTRIFUGE / 0 HRS. / 0 PPG UF / 0 PPG OF ∟ BACTERIA CHECK ON MUD FILTRATE TAKEN 08/08/96 NEG. AFTER 24 HRS. ∟ WEATHER: CLEAR, CALM, 47 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS - DRY/GOOD. DRILLING 40% SH, 40% SLTST, 20% SS, TR LS, TR CHERT

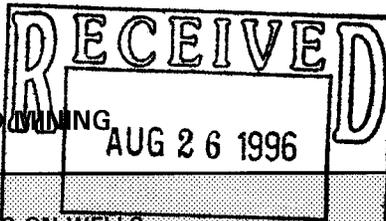
**PERC OPERATIONS SUMMARY REPORT**

WELLNAME : BLONQUIST 26-1H	AFE No. : A1412
RIG NAME : SST #56	WELL ID No. : 41703
FIELD : LODGEPOLE	API No. : 43-043-30014
EVENT No. : 1	EVENT DESC. :

DATE : 8/10/96	DSS : 26	DEPTH : 7,924.00	MUD WT : 9.80	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
1.00	D	DL	DL	DRILLED 7781'- 7787'
0.25	D	PL	PL	MIX AND PUMP PUMP PILL
4.75	D	TR	TR	TRIP FOR BIT, CHANGE OUT ROLLER REAMERS, AND BIT CHECK BOP.
2.00	D	TR	TR	TRIP IN, TO 6467' HIT BRIDGE,
0.50	D	WA	WA	WASH/REAM 60'
0.50	D	TR	TR	TRIP IN 10 STANDS, TO 7393
5.00	D	WA	WA	WASH/REAM 7393-7787, 394' SLOUGHING SHALE, AND FILL
10.00	D	DL	DL	DRILLED 7787' - 7924', 40 RPM ON ROT. 125 RPM ON MOTOR 40M#
PUMP PRESS.: 1400 PSI (OFF BOT.), 1600 PSI (ON BOT., 30 RPM ON ROT. TABLE) ∩∩ NO MUD LOSSES, LAST 24 HRS. NO SHOWS, ∩∩ NO METAL OBSERVED IN CUTTINGS NO TIGHT CONNS. LAST 24 HRS. LOTS OF SLOUGH ON TRIP FROM 6700' AREA. DRLG. / 24 HRS.: 11.0 HRS. / CUM.: 426.75 HRS. ∩∩ 446.5 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION ∩∩ 88.5 CUM. ROT. HRS. ON SHOCK SUB ∩∩ RIG FUEL DELS. / 24 HRS.: 15802 GALS. / CUM.: 38303 GALS. ∩∩ MTR. SN.HQ62 / 74.5 HRS. DRLG. / 74.5 HRS. ON PUMP ∩∩ 252.50 CUM. ROT. HRS. ON WEAR BSHG. ∩∩ CORR. RING #D1102 @ SAVER SUB; IN @ 0100 HRS. 8/6/96 @ 6865'; 100.0 CUM. HRS. OF EXP. \ CORR. RING #P53@ TOP OF BHA; IN @ 1100 HRS. 8/6/96 @ 6911'; 87.0 CUM. HRS. OF EXP. ∩∩ WATER METER READING @ 0500 HRS. 8/10/96: 6098750 GALS. ∩∩ SOLIDS CONTROL: SHAKER #1 / 12 HRS. / 250/210 MESH \ SHAKER #2 / 12 HRS. / 250/210 MESH \ DESANDER / 0 HRS. / 0 PPG UF / 0 PPG OF \ DESILTER / 0 HRS. / 0 PPG UF / 0 PPG OF \ CENTRIFUGE / 0 HRS. / 0 PPG UF / 0 PPG OF ∩∩ BACTERIA CHECK ON MUD FILTRATE TAKEN 08/09/96 NEG. AFTER 24 HRS. ∩∩ WEATHER: CLEAR, CALM, 49 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS - DRY/GOOD. DRILLING 100% SH, PREUSS TOP 7880' 117' HIGH TO PROG.				

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING



5. Lease Designation and Serial No.  
Fee

6. If Indian, Allottee or Tribe Name  
NA

7. Unit Agreement Name  
NA

8. Well Name and Number  
Blonquist 26-1H

9. API Well Number  
43-043-30314

10. Field and Pool, or Wildcat  
Lodgepole

SUNDRY NOTICES AND REPORTS ON WELLS  
DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1. Type of Well:  
OIL ( ) GAS ( X ) OTHER:

2. Name of Operator  
Union Pacific Resources Company

CONFIDENTIAL

3. Address and Telephone Number  
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007  
Telephone (817) 877-6000 (Main Number)

4. Location of Well  
Footages 585' FNL, 731' FEL Sec. 26, T. 2 N., R. 6 E. County Summit  
QQ, Sec., T., R., M. NENE Sec. 26, T. 2 N., R. 6 E. State Utah

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

( ) Abandonment ( ) New Construction  
 ( ) Casing Repair ( ) Pull or Alter Casing  
 ( ) Change of Plans ( ) Recompletion  
 ( ) Conversion to Injection ( ) Shoot or Acidize  
 ( ) Fracture Test ( ) Vent or Flare  
 ( ) Multiple Completion ( ) Water Shutoff  
 ( ) Other: Sundry Request

Approximate date work will start:

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

( ) Abandonment \* ( ) New Construction  
 ( ) Casing Repair ( ) Pull or Alter Casing  
 ( ) Change of Plans ( ) Shoot or Acidize  
 ( ) Conversion to Injection ( ) Vent or Flare  
 ( ) Fracture Treat ( ) Water Shut-Off Shutoff  
 ( X ) Other: Weekly Progress Report

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Weekly Progress Report No. 5, Week Ending Aug.17, 1996  
Well spudded July 16, 1996: well depth Aug. 17, 1996 - 8862' MD.  
Please refer to accompany daily operations summaries for detail.

PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"  
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.  
Name/Signature: W. F. Brazelton Title: Senior Regulatory Analyst Date: 96-08-19

(This space for State use only)

**PERC OPERATIONS SUMMARY REPORT**

<b>WELLNAME :</b> BLONQUIST 26-1H	<b>AFE No. :</b> A1412
<b>RIG NAME :</b> SST #56	<b>WELL ID No. :</b> 41703
<b>FIELD :</b> LODGEPOLE	<b>API No. :</b> 43-043-30014
<b>EVENT No. :</b> 1	<b>EVENT DESC. :</b>

<b>DATE :</b> 8/11/96	<b>DSS :</b> 27	<b>DEPTH :</b> 8,120.00	<b>MUD WT :</b> 9.80	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
9.50	D	DL	DL	DRILLED 7924'- 8024' 40 RPM ON ROT. 125 RPM ON MOTOR 40M#
0.50	D	SR	SR	SERVICE RIG
9.00	D	DL	DL	DRILLED 8024' - 8120 STARTED TORQUING
2.00	D	SU	SU	SURVEY 1 MIS-RUN, SERVICE RIG
3.00	D	TR	TR	TRIP FOR BIT
PUMP PRESS.: 1400 PSI (OFF BOT.), 1600 PSI (ON BOT., 30 RPM ON ROT. TABLE) ∩∩ NO MUD LOSSES, LAST 24 HRS. NO SHOWS, ∩∩ NO METAL OBSERVED IN CUTTINGS NO TIGHT CONNS. LAST 24 HRS. DRLG. / 24 HRS.: 18.5 HRS. / CUM.: 445.25 HRS. ∩∩ 465.0 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION ∩∩ 107.0 CUM. ROT. HRS. ON SHOCK SUB ∩∩ RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 38303 GALS. ∩∩ MTR. SN. HQ62 / 93.0 HRS. DRLG. / 93.0 HRS. ON PUMP ∩∩ 2271.0 CUM. ROT. HRS. ON WEAR BSHG. ∩∩ CORR. RING #D1102 @ SAVER SUB; IN @ 0100 HRS. 8/6/96 @ 6865'; 124.0 CUM. HRS. OF EXP. \ CORR. RING #P53@ TOP OF BHA; IN @ 1100 HRS. 8/6/96 @ 6911'; 111.0 CUM. HRS. OF EXP. ∩∩ WATER METER READING @ 0500 HRS. 8/11/96: 6098750 GALS. ∩∩ SOLIDS CONTROL: SHAKER #1 / 12 HRS. / 250/210 MESH \ SHAKER #2 / 12 HRS. / 250/210 MESH \ DESANDER / 8 HRS. / 0 PPG UF / 0 PPG OF \ DESILTER / 0 HRS. / 0 PPG UF / 0 PPG OF \ CENTRIFUGE / 8 HRS. / 0 PPG UF / 0 PPG OF ∩∩ BACTERIA CHECK ON MUD FILTRATE TAKEN 08/09/96 NEG. AFTER 24 HRS. ∩∩ WEATHER: CLEAR, CALM, 50 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS - DRY/GOOD. WATER METER READING ON DENNEY'S METER 8/10/96 18:00 HRS. 3364250 GAL. DRILLING 100% SH. RELEASE LOGRITE @ 05:00 8/10/96				

**PERC OPERATIONS SUMMARY REPORT**

<b>WELLNAME :</b> BLONQUIST 26-1H	<b>AFE No. :</b> A1412
<b>RIG NAME :</b> SST #56	<b>WELL ID No. :</b> 41703
<b>FIELD :</b> LODGEPOLE	<b>API No. :</b> 43-043-30014
<b>EVENT No. :</b> 1	<b>EVENT DESC. :</b>

<b>DATE :</b> 8/16/96	<b>DSS :</b> 32	<b>DEPTH :</b> 8,858.00	<b>MUD WT :</b> 9.80	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
7.50	D	DL	DL	DRILLED 8776-8825' - 80-85 RPM, 40M# WOB, 6.5 FPH.
1.50	D	SU	SU	WIRELINE SURVEY @ 8769' - 5.0 DEG. INC., 125 DEG. AZ..
1.50	H	PL	PL	PUMP PILL - ATTEMPT TO PUMP TO RESUME DRILLING AHEAD, NO RETURNS FOR 20 MINS., MIX & SPOT 60 BBL., 20 PPB LCM PILL OUT BIT. REGAINED 90% RETS. WHILE SPOTTING PILL. LOST EST'D 100 TOTAL BBLs.
4.00	D	TR	TR	TRIP - TOO H TO CHECK BIT DUE TO ROT. HRS. & INCREASE IN HOLE DEV. NO TIGHT SPOTS. SLM = 8824.5', BOARD = 8825.18', NO CORR. GAUGE REAMERS - TOP 1/4" OUT, BOTTOM 1/8" OUT, DID NOT CHANGE OUT.
0.50	D	SR	SR	SERVICE RIG
3.00	D	TR	TR	TRIP - TIH @ REDUCED SPEED FOR LOST CIRC., NO TIGHT SPOTS.
0.50	D	WA	WA	WASH/REAM - REAM 50' TO TD FOR OUT OF GAUGE HOLE.
5.50	D	DL	DL	DRILLED 8825-8858' - 70 RPM, 45M# WOB, 6.0 FPH. DRILLING PREUSS - RED/BROWN SILSTONE & SHALE W/SMALL AMOUNTS OF SANDSTONE ∩∩∩ LOST TOTAL 100 BBLs. MUD LAST 24 HRS. ∩∩ NO SHOWS OR TIGHT CONNS. LAST 24 HRS. ∩∩ "BIT SALE ADJUSTMENT" SHOWN ON TODAY'S COSTS IS FOR SALE OF USED BITS. DRLG. / 24 HRS.: 13.0 HRS. / CUM.: 549.0 HRS. ∩∩ 559.25 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION ∩∩ 211.25 CUM. ROT. HRS. ON SHOCK SUB ∩∩ RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 38303 GALS. ∩∩ SOLIDS CONTROL: SHAKER #1 / 14 HRS. / 250/210 MESH \ SHAKER #2 / 0 HRS. / 250/210 MESH \ DESANDER / 14 HRS. / 10.3 PPG UF / 9.7 PPG OF \ DESILTER / 14 HRS. / 10.7 PPG UF / 9.7 PPG OF \ CENTRIFUGE / 24 HRS. / 14.0 PPG UF / 9.7 PPG OF ∩∩ BACTERIA CHECK ON MUD FILTRATE TAKEN 08/14/96 NEG. AFTER 24 HRS. ∩∩ WEATHER: CLEAR, CALM, 51 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS - DRY/GOOD.

<b>DATE :</b> 8/17/96	<b>DSS :</b> 33	<b>DEPTH :</b> 8,862.00	<b>MUD WT :</b> 9.80	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
0.75	D	DL	DL	DRILLED 8858-8862' - 70 RPM, 45M# WOB, 5.3 FPH. LOST 350 PSI PUMP PRESSURE & 12M# STRING WEIGHT @ 8862'.
4.25	F	TR	TR	TRIP - CHAIN OUT OF HOLE. NO TIGHT SPOTS. FOUND STRING TWISTED OFF 3" BELOW TOP OF BOX ON 3RD 8" DC ABOVE TOP 3 PT. REAMER. LEFT 3-8" DC'S, 3-PT. REAMER, 1-8" DC, 3-PT. REAMER, 1-8" MONEL DC, SHOCK SUB, BIT SUB, & BIT IN HOLE (TOTAL FISH = 175.21', TOF @ 8687').
0.50	F	SR	SR	SERVICE RIG - SERVICE RIG, FUNCTION TEST BOP WHILE WO FISHING TOOLS.
1.00	F	SL	SL	SLIP & CUT DRILL LINE - 120' WHILE WO FISHING TOOLS.
1.00	L	OT	OT	WAIT ON FISHING TOOLS
1.00	F	BH	BH	PU/LD BHA & TOOLS - PU 9 1/8" OVER SHOT W/CUT-LIP GUIDE & SPIRAL GRAPPLE, PACK OFF, BUMPER SUB, & BOWEN JARS.
2.00	F	TR	TR	TRIP - TIH, NO TIGHT SPOTS.
2.00	F	OT	OT	FISHING - ROTATE & WASH OVER TOP OF FISH (HAD DIFFICULTY GETTING OVER TOP OF FISH/APPEARED TO HAVE FILL OR CHUNK OF FORMATION OVER IT). ENGAGE FISH, PULLING 20M# OVER NORMAL UPDRAG, CIRC. THROUGH FISH UNTIL CAME FREE.
4.00	F	TR	TR	TRIP - CHAIN OUT OF HOLE W/FISH, FIRST 3 STANDS PULLING 20-50M# OVER NORMAL UPDRAG, THEN NO OTHER TIGHT SPOTS.
1.00	F	BH	BH	PU/LD BHA & TOOLS - LD/LOAD OUT FISHING TOOLS, CONT'D TOO H W/FISH, ENTIRE FISH INTACT, CHECK BIT - OK.
6.00	F	IN	IN	INSPECT DRILL STRING/BHA - INPECT BHA ON TIH. FOUND CRACKS IN BOXES OR PINS ON TOP 3 PT. REAMER & ADDITIONAL 2-8" DC'S & 1-6 3/4" DC. LD DAMAGED BHA COMPONENTS, PU REPLACEMENTS.
0.50	F	TR	TR	TRIP - TIH W/BIT TO RESUME DRILLING AHEAD. DRLG. / 24 HRS.: 0.75 HRS. / CUM.: 549.75 HRS. ∩∩ 0 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION ∩∩ 212.0 CUM. ROT. HRS. ON SHOCK SUB ∩∩ RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 38303 GALS. ∩∩ WEATHER: CLEAR, CALM, 60 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS - DRY/GOOD.

**PERCY OPERATIONS SUMMARY REPORT**

<b>WELLNAME :</b> BLONQUIST 26-1H	<b>AFE No. :</b> A1412
<b>RIG NAME :</b> SST #56	<b>WELL ID No. :</b> 41703
<b>FIELD :</b> LODGEPOLE	<b>API No. :</b> 43-043-30014
<b>EVENT No. :</b> 1	<b>EVENT DESC. :</b>

<b>DATE :</b> 8/12/96	<b>DSS :</b> 28	<b>DEPTH :</b> 8,297.00	<b>MUD WT :</b> 9.70	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
1.00	D	TR	TR	TRIP FOR BIT
1.00	D	BH	BH	CHANGE BIT, MOTOR, CHECK BOP, R&R WEAR BUSHING
2.50	D	TR	TR	TRIP IN HOLE, TEST MOTOR, HIT BRIDGE @ 7611'
0.50	D	WA	WA	WASH/REAM 60'
1.00	D	TR	TR	FINISH TIH
18.00	D	DL	DL	DRILLED 8120'- 8297' 40 RPM ON ROT. 155 RPM ON MOTOR 40M# WOB PUMP PRESS.: 1400 PSI (OFF BOT.), 1600 PSI (ON BOT., 30 RPM ON ROT. TABLE) ∩∩∩ NO MUD LOSSES, LAST 24 HRS. NO SHOWS, ∩∩∩ NO METAL OBSERVED IN CUTTINGS NO TIGHT CONNS. LAST 24 HRS. DRLG. / 24 HRS.: 36.5 HRS. / CUM.: 473.25 HRS. ∩∩∩ 483.0 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION ∩∩∩ 125.0 CUM. ROT. HRS. ON SHOCK SUB ∩∩∩ RIG FUEL DELS. / 24 HRS.:0 GALS. / CUM.: 38303 GALS. ∩∩∩ MTR. SN. PKX812 /18.0 HRS. DRLG. /19.0 HRS. ON PUMP ∩∩∩ 290.0 CUM. ROT. HRS. ON WEAR BSHG. ∩∩∩ CORR. RING #P42 @ SAVER SUB; IN @ 0730 HRS. 8/11/96 @ 8120'; 21.5 CUM. HRS. OF EXP. \ CORR. RING #P58 @ TOP OF BHA; IN @ 0730HRS. 8/11/96 @ 8120'; 21.5 CUM. HRS. OF EXP. ∩∩∩ WATER METER READING @ 0500 HRS. 8/11/96: 6120000 GALS. ∩∩∩ SOLIDS CONTROL: SHAKER #1 / 13 HRS. / 250/210 MESH \ SHAKER #2 /13 HRS. / 250/210 MESH \ DESANDER / 8 HRS. / 0 PPG UF / 0 PPG OF \ DESILTER / 0HRS. / 0 PPG UF / 0PPG OF \ CENTRIFUGE / 8 HRS. / 0 PPG UF / 0 PPG OF ∩∩∩ BACTERIA CHECK ON MUD FILTRATE TAKEN 08/11/96 NEG. AFTER 24 HRS. ∩∩∩ WEATHER: CLEAR, CALM, 43 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS - DRY/GOOD. WATER METER READING ON DENNEY'S METER 8/10/96 18:00 HRS. 3364250 GAL. R&R WEAR BSHG, SOME WEAR BUT NOT BAD. DRILLING 100% SH. PREUSS

<b>DATE :</b> 8/13/96	<b>DSS :</b> 29	<b>DEPTH :</b> 8,424.00	<b>MUD WT :</b> 9.80	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
11.00	D	DL	DL	DRILLED 8297'- 8381
0.50	D	SU	SU	SURVEY SERVICE RIG
0.50	D	PL	PL	MIX AND PUMP PILL
3.00	D	TR	TR	TRIP FOR BIT
0.75	D	BH	BH	LD MUD MOTOR, PU NEW BIT
2.25	D	TR	TR	TRIP IN HOLE
0.25	D	WA	WA	WASH/REAM 30' TO BTM, NO FILL, OR OUT OF GUAGE HOLE.
5.75	D	DL	DL	DRILLED WASH BOTTOM AND BREAK IN BIT PUMP PRESS.: 1350 PSI (OFF BOT.), ∩∩∩ NO MUD LOSSES, LAST 24 HRS. NO SHOWS, ∩∩∩ NO METAL OBSERVED IN CUTTINGS NO TIGHT CONNS. LAST 24 HRS. DRLG. / 24 HRS.: 16.75 HRS. / CUM.: 490.0 HRS. ∩∩∩ 499.75 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION ∩∩∩ 141.75 CUM. ROT. HRS. ON SHOCK SUB ∩∩∩ RIG FUEL DELS. / 24 HRS.:0 GALS. / CUM.: 38303 GALS. ∩∩∩ MTR. SN. PKX812 /29.0 HRS. DRLG. /30.5 HRS. ON PUMP ∩∩∩ 306.75 CUM. ROT. HRS. ON WEAR BSHG. ∩∩∩ CORR. RING #P42 @ SAVER SUB; IN @ 0730 HRS. 8/11/96 @ 8120'; 45.5 CUM. HRS. OF EXP. \ CORR. RING #P58 @ TOP OF BHA; IN @ 0730HRS. 8/11/96 @ 8120'; 45.5 CUM. HRS. OF EXP. ∩∩∩ WATER METER READING @ 0500 HRS. 8/12/96: 6124290 GALS. ∩∩∩ SOLIDS CONTROL: SHAKER #1 / 22 HRS. / 250/210 MESH \ SHAKER #2 /2 HRS. / 250/210 MESH \ DESANDER / 8 HRS. / 0 PPG UF / 0 PPG OF \ DESILTER / 0HRS. / 0 PPG UF / 0PPG OF \ CENTRIFUGE / 8 HRS. / 0 PPG UF / 0 PPG OF ∩∩∩ BACTERIA CHECK ON MUD FILTRATE TAKEN 08/12/96 NEG. AFTER 24 HRS. ∩∩∩ WEATHER: CLEAR, CALM, 59 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS - DRY/GOOD. WATER METER READING ON DENNEY'S METER 8/12/96 18:00 HRS. 3364250 GAL. DRILLING 100% SH. PREUSS

**PERCY OPERATIONS SUMMARY REPORT**

<b>WELLNAME :</b> BLONQUIST 26-1H	<b>AFE No. :</b> A1412
<b>RIG NAME :</b> SST #56	<b>WELL ID No. :</b> 41703
<b>FIELD :</b> LODGEPOLE	<b>API No. :</b> 43-043-30014
<b>EVENT No. :</b> 1	<b>EVENT DESC. :</b>

<b>DATE :</b> 8/14/96	<b>DSS :</b> 30	<b>DEPTH :</b> 8,604.00	<b>MUD WT :</b> 9.70	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
12.00	D	DL	DL	DRILLED 8424' - 8516' 80-85 RPM, 40-45M# WOB
1.00	D	SU	SU	SURVEY @ 8460' 4.5 DEG. 134 AZ..
11.00	D	DL	DL	DRILLED 8516' - 8604' 80-85 RPM, 40-45M# WOB PUMP PRESS.: 1550 PSI (OFF BOT.), ∞ NO MUD LOSSES, LAST 24 HRS. NO SHOWS, ∞ NO METAL OBSERVED IN CUTTINGS NO TIGHT CONNS. LAST 24 HRS. DRLG. / 24 HRS.: 23.0 HRS. / CUM.: 513.0 HRS. ∞ 522.75 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION ∞ 164.75 CUM. ROT. HRS. ON SHOCK SUB ∞ RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 38303 GALS. ∞ 329.75 CUM. ROT. HRS. ON WEAR BSHG. ∞ CORR. RING #P42 @ SAVER SUB; IN @ 0730 HRS. 8/11/96 @ 8120'; 69.5 CUM. HRS. OF EXP. \ CORR. RING #P58 @ TOP OF BHA; IN @ 0730HRS. 8/11/96 @ 8120'; 69.5 CUM. HRS. OF EXP. ∞ WATER METER READING @ 0500 HRS. 8/14/96: 6129050 GALS. ∞ SOLIDS CONTROL: SHAKER #1 / 18 HRS. / 250/210 MESH \ SHAKER #2 / 0 HRS. / 250/210 MESH \ DESANDER / 8 HRS. / 0 PPG UF / 0 PPG OF \ DESILTER / 8 HRS. / 0 PPG UF / 0 PPG OF \ CENTRIFUGE / 12 HRS. / 0 PPG UF / 0 PPG OF ∞ BACTERIA CHECK ON MUD FILTRATE TAKEN 08/12/96 NEG. AFTER 24 HRS. ∞ WEATHER: CLEAR, CALM, 60 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS - DRY/GOOD. WATER METER READING ON DENNEY'S METER 8/12/96 18:00 HRS. 3364250 GAL. DRILLING 100% SH. PREUSS

<b>DATE :</b> 8/15/96	<b>DSS :</b> 31	<b>DEPTH :</b> 8,776.00	<b>MUD WT :</b> 9.80	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
9.00	D	DL	DL	DRILLED 8604-8670' - 80-85 RPM, 40-45M# WOB, 7.3 FPH.
1.00	D	SU	SU	WIRELINE SURVEY @ 8614' - 4.75 DEG. INC., 129 DEG. AZ..
14.00	D	DL	DL	DRILLED 8670-8776' - 80-85 RPM, 40M# WOB, 7.6 FPH. DRILLING PREUSS - RED/BROWN SILSTONE & SHALE W/SMALL AMOUNTS OF SANDSTONE ∞ NO MUD LOSSES, SHOWS, OR TIGHT CONNS. LAST 24 HRS. DRLG. / 24 HRS.: 23.0 HRS. / CUM.: 536.0 HRS. ∞ 545.75 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION ∞ 197.75 CUM. ROT. HRS. ON SHOCK SUB ∞ RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 38303 GALS. ∞ 352.75 CUM. ROT. HRS. ON WEAR BSHG. ∞ CORR. RING #P42 @ SAVER SUB; IN @ 0730 HRS. 8/11/96 @ 8120'; 93.5 CUM. HRS. OF EXP. \ CORR. RING #P58 @ TOP OF BHA; IN @ 0730HRS. 8/11/96 @ 8120'; 93.5 CUM. HRS. OF EXP. ∞ CREEK WATER METER READING @ 0500 HRS. 8/14/96: 6133530 GALS. / RESERVE PIT WATER METER READING @ 1800 HRS. 8/14/96: 3364250 ∞ SOLIDS CONTROL: SHAKER #1 / 24 HRS. / 250/210 MESH \ SHAKER #2 / 0 HRS. / 250/210 MESH \ DESANDER / 10 HRS. / 10.1 PPG UF / 9.6+ PPG OF \ DESILTER / 24 HRS. / 9.8 PPG UF / 9.6+ PPG OF \ CENTRIFUGE / 12 HRS. / 14.0 PPG UF / 9.6+ PPG OF ∞ BACTERIA CHECK ON MUD FILTRATE TAKEN 08/13/96 NEG. AFTER 24 HRS. ∞ WEATHER: CLEAR, CALM, 56 DEG. F., TRACE NEW PRECIP. LAST 24 HRS. (RAIN) / LOC. & ACCESS - DRY/GOOD. DRILLING 100% SH. PREUSS

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p><small>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.</small></p>	5. Lease Designation and Serial No.	Fee
	6. If Indian, Allottee or Tribe Name	NA
	7. Unit Agreement Name	NA
	8. Well Name and Number	Blonquist 26-1H
1. Type of Well: OIL ( )    GAS ( X )    OTHER:	9. API Well Number	43-043-30314
2. Name of Operator Union Pacific Resources Company	10. Field and Pool, or Wildcat	Lodgepole
3. Address and Telephone Number P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007 Telephone (817) 877-6000 (Main Number)		
4. Location of Well		
Footages    585' FNL, 731' FEL Sec. 26, T. 2 N., R. 6 E.	County	Summit
QQ, Sec., T., R., M.    NENE Sec. 26, T. 2 N., R.6 E.	State	Utah

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

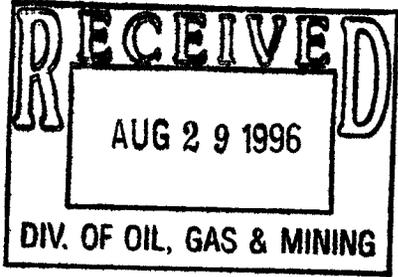
NOTICE OF INTENT <small>(Submit in Duplicate)</small>	SUBSEQUENT REPORT <small>(Submit Original Form Only)</small>
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Test <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shutoff <input type="checkbox"/> Other: Sundry Request	<input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot of Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off Shutoff <input checked="" type="checkbox"/> Other: Weekly Progress Report  Date of work completion _____  <small>Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small>
Approximate date work will start:	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Weekly Progress Report No. 6, Week Ending Aug.24, 1996

Well spudded July 16, 1996: well depth Aug. 24, 1996 - 9508' MD.

Please refer to accompany daily operations summaries for detail.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"  
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.

Name/Signature: W. F. Brazelton W.F. Brazelton Title: Senior Regulatory Analyst Date: 96-08-26

(This space for State use only)

**PERCY OPERATIONS SUMMARY REPORT**

<b>WELLNAME :</b> BLONQUIST 26-1H	<b>AFE No. :</b> A1412
<b>RIG NAME :</b> SST #56	<b>WELL ID No. :</b> 41703
<b>FIELD :</b> LODGEPOLE	<b>API No. :</b> 43-043-30014
<b>EVENT No. :</b> 1	<b>EVENT DESC. :</b>

<b>DATE :</b> 8/18/96	<b>DSS :</b> 34	<b>DEPTH :</b> 8,920.00	<b>MUD WT :</b> 10.20	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
2.00	F	TR	TR	TRIP - CONT'D TIH TO DRILL AHEAD. TAG UP ON OBSTRUCTION @ 7290'.
9.00	F	WA	WA	WASH/REAM - BREAK DOWN STANDS IN DERRICK, W&R THOUGH NUMEROUS BRIDGES / OUT OF GAUGE HOLE 7290-7820'. CIRC. UP WATER-CUT MUD & LARGE AMOUNT OF CUTTINGS OVER SHAKER. INCREASE MUD WT. W/SALT, INCREASE VIS., DROP WL TO CONTROL.
0.50	F	TR	TR	TRIP - TIH W/10 STANDS DRILLPIPE IN DERRICK, TAG UP @ 8740'.
1.50	F	WA	WA	WASH/REAM - W&R FILL / OUT OF GAUGE HOLE 8740-8862'.
11.00	D	DL	DL	DRILLED 8862-8920' - 60-65 RPM, 45-50M# WOB, 5.3 FPH. DRILLING PREUSS - RED/BROWN SILSTONE & SHALE W/SMALL AMOUNTS OF SANDSTONE ∞ NO MUD LOSSES, SHOWS OR TIGHT CONNS. LAST 24 HRS. DRLG. / 24 HRS.: 11.0 HRS. / CUM.: 560.75 HRS. ∞ 21.5 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION ∞ 233.5 CUM. ROT. HRS. ON SHOCK SUB ∞ RIG FUEL DELS. / 24 HRS.:0 GALS. / CUM.: 38303 GALS. ∞ 388.5 CUM. ROT. HRS. ON WEAR BSHG. ∞ CREEK WATER METER READING @ 0500 HRS. 8/14/96: 6165130 GALS. / RESERVE PIT WATER METER READING @ 1800 HRS. 8/14/96: 3364250 GALS. ∞ SOLIDS CONTROL: SHAKER #1 / 22 HRS. / 250/210 MESH \ SHAKER #2 / 3 HRS. / 250/210 MESH \ DESANDER / 16 HRS. / 10.8 PPG UF / 10.2 PPG OF \ DESILTER / 22 HRS. / 11.0 PPG UF / 10.2 PPG OF \ CENTRIFUGE / 0 HRS. (DOWN FOR REPAIRS - SWACO REP. CURRENTLY WORKING ON) / 0 PPG UF / 0 PPG OF ∞ BACTERIA CHECK ON MUD FILTRATE TAKEN 08/16/96 NEG. AFTER 24 HRS. ∞ WEATHER: CLOUDY, CALM, 57 DEG. F., TRACE NEW PRECIP. (RAIN) LAST 24 HRS. / LOC. & ACCESS - DRY / GOOD.

<b>DATE :</b> 8/19/96	<b>DSS :</b> 35	<b>DEPTH :</b> 9,032.00	<b>MUD WT :</b> 10.30	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
11.50	D	DL	DL	DRILLED 8920-8975' - 60-70 RPM, 50-55M# WOB, 4.8 FPH.
1.00	D	SU	SU	WIRELINE SURVEY @ 8919' - 5.25 DEG. INC., 119 DEG. AZ..
11.50	D	DL	DL	DRILLED 8975-9032' - 60-70 RPM, 50-55M# WOB, 5.0 FPH. DRILLING PREUSS - RED/BROWN SILSTONE & SHALE W/SMALL AMOUNTS OF SANDSTONE ∞ NO MUD LOSSES, SHOWS OR TIGHT CONNS. LAST 24 HRS. ∞ SWACO CHANGED OUT CENTRIFUGE 8/18/96 (GEAR BOX BAD ON PREVIOUS UNIT). DRLG. / 24 HRS.: 23.0 HRS. / CUM.: 583.75 HRS. ∞ 44.5 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION ∞ 256.5 CUM. ROT. HRS. ON SHOCK SUB ∞ RIG FUEL DELS. / 24 HRS.:0 GALS. / CUM.: 38303 GALS. ∞ 411.5 CUM. ROT. HRS. ON WEAR BSHG. ∞ CORR. RING #P42 @ SAVER SUB; IN @ 0730 HRS. 8/11/96 @ 8120', OUT @ 2030 HRS. 8/17/96 @ 8882'; 157.0 CUM. HRS. OF EXP. \ CORR. RING #P67 @ SAVER SUB; IN @ 2030 HRS. 8/17/96 @ 8882'; 32.5 CUM. HRS. OF EXP. \ CORR. RING #P58 @ TOP OF BHA; IN @ 0730HRS. 8/11/96 @ 8120', OUT @ 0400 HRS. 8/17/96 @ 8862'; 140.5 CUM. HRS. OF EXP. \ CORR. RING #299 @ TOP OF BHA; IN @ 0400 HRS. 8/17/96 @ 8862'; 49.0 CUM. HRS. OF EXP. ∞ CREEK WATER METER READING @ 0500 HRS. 8/14/96: 6173680 GALS. / RESERVE PIT WATER METER READING @ 1800 HRS. 8/14/96: 3364250 GALS. ∞ SOLIDS CONTROL: SHAKER #1 / 24 HRS. / 250/210 MESH \ SHAKER #2 / 24 HRS. / 250/210 MESH \ DESANDER / 4 HRS. / 10.8 PPG UF / 10.2 PPG OF \ DESILTER / 24 HRS. / 10.6 PPG UF / 10.3 PPG OF \ CENTRIFUGE / 3 HRS. / 12.1 PPG UF / 10.3 PPG

**PERC OPERATIONS SUMMARY REPORT**

<b>WELLNAME :</b> BLONQUIST 26-1H	<b>AFE No. :</b> A1412
<b>RIG NAME :</b> SST #56	<b>WELL ID No. :</b> 41703
<b>FIELD :</b> LODGEPOLE	<b>API No. :</b> 43-043-30014
<b>EVENT No. :</b> 1	<b>EVENT DESC. :</b>

<b>DATE :</b> 8/20/96	<b>DSS :</b> 36	<b>DEPTH :</b> 9,112.00	<b>MUD WT :</b> 10.50	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
16.50	D	DL	DL	DRILLED 9032-9112' - 60-70 RPM, 50M# WOB, 4.8 FPH.
1.00	D	CA	CA	CIRCULATE - CIRC. BOTTOMS UP PRIOR TO TOOH TO PU DIRECTIONAL BHA, MIX & PUMP TRIP SLUG.
3.50	D	TR	TR	TRIP - TOO, NO TIGHT SPOTS.
3.00	D	BH	BH	PU/LD BHA & TOOLS - LD 3 PT. REAMERS, MONEL DC, SHOCK SUB & BIT, PU 8" MUD MOTOR, ADJUST ANGLE TO 1.15 DEG., PU MWD TOOLS, ORIENT, PU NEW BIT & SHOCK SUB, TIH W/ REST OF BHA, PRESENTLY PU 3 ADD'L 6 3/4" DC'S. DRILLING PREUSS - RED/BROWN SILTSTN. & SHALE, SMALL AMTS. SANDSTN. ∩ NO MUD LOSSES/SHOWS/TIGHT CONNS. LAST 24 HRS. ∩ CORR. RING ANAL.: #P42 - 1.3162, # P58 - 1.3062 # / FT.2 / YR. (CONT'G TO ADD SCALE INHIB. & OXY. SCAV. TO MUD SYS.) ∩ FINISHED SEEDING / STABILIZING SLOPES & OTHER DISTURBED AREAS ON LOC. 8/18/96 ∩ SPERRY TOOLS / PERS. ON LOC. @ 1600 HRS. 8/19/96, TOOLS THROUGH ROT. TABLE @ 0400 HRS. 8/20/96. DRLG. / 24 HRS.: 16.5 HRS. / CUM.: 600.25 HRS. ∩ 61.0 CUM. ROT. HRS. ON BHA SINCE LAST INSP. ∩ 0 CUM. ROT. HRS. ON SHOCK SUB ∩ RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 38303 GALS. ∩ 428 CUM. ROT. HRS. ON WEAR BSHG. ∩ CREEK WATER METER READING @ 0500 HRS. 8/14/96: 6224560 GALS. / RESERVE PIT WATER METER READING @ 1800 HRS. 8/14/96: 3364250 GALS. ∩ SOLIDS CONTROL: SHAKER #1 / 20 HRS. / 250/210 MESH \ SHAKER #2 / 0 HRS. / 250/210 MESH \ DESANDER / 0 HRS. / 0 PPG UF / 0 PPG OF \ DESILTER / 6 HRS. / 10.6 PPG UF / 10.3 PPG OF \ CENTRIFUGE / 24 HRS. / 12.1 PPG UF / 10.1 PPG OF ∩ BACTERIA CHECK ON MUD FILTRATE TAKEN 08/18/96 NEG. AFTER 24 HRS. ∩ WEATHER: CLEAR, CALM, 60 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS - DRY / GOOD.

<b>DATE :</b> 8/21/96	<b>DSS :</b> 37	<b>DEPTH :</b> 9,212.00	<b>MUD WT :</b> 10.60	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
1.50	D	BH	BH	PU/LD BHA & TOOLS - FINISH PU BHA, TEST MWD & MOTOR - OK.
1.50	D	TR	TR	TRIP - TIH, NO TIGHT SPOTS, TAG UP ON BRIDGE @ 7750'.
1.00	D	WA	WA	WASH/REAM - W&R BRIDGE/TIGHT HOLE 7750-7810', STRING FELL FREE.
0.50	D	TR	TR	TRIP - CONT'D TIH, NO TIGHT SPOTS, TAG UP @ 9050'.
1.00	D	WA	WA	WASH/REAM - W&R BRIDGE/TIGHT HOLE 9050-9112'. DRILL & SURVEY 9112-9212'
12.75	D	DR	DR	- DRILL ROTATE - 68'/5.3 FPH
4.25	D	DS	DS	- DRILL SLIDE - 32'/7.5 FPH
1.50	D	SU	SU	- MWD SURVEYS ROT.: 9112-9113' \ SLIDE: 9113-9121' @ 180-170L ROT.: 9121-9143' \ SLIDE: 9143-9151' @ 180-160L ROT.: 9151-9174' \ SLIDE: 9174-9182' @ 220-250 MAG. ROT.: 9182-9204' \ SLIDE: 9204-9212' @ 220-250 MAG. PUMP PRESS.: 1425 PSI (OFF BOT.), 1550 PSI (ROT./SLIDG.) ∩ DRILLING PREUSS - RED/BROWN SILSTONE & SHALE W / SMALL AMOUNTS OF SANDSTONE ∩ NO MUD LOSSES, SHOWS OR TIGHT CONNS. LAST 24 HRS. ∩ BIT TO SURVEY PROBE - 45', BIT TO GR PROBE - 54'. DRLG. / 24 HRS.: 17.0 HRS. / CUM.: 617.25 HRS. ∩ 75.75 CUM. ROT. HRS. ON BHA SINCE LAST INSP. ∩ 14.75 CUM. ROT. HRS. ON SHOCK SUB ∩ MTR. SN. 800-148 / 17.0 HRS. DRLG. / 20.5 HRS. ON PUMP ∩ MWD TOOL / 20.5 HRS. ON PUMP / 25.0 HRS. IN HOLE ∩ RIG FUEL DELS. / 24 HRS.: 7800 GALS. / CUM.: 46103 GALS. ∩ SOLIDS CONTROL: SHAKER #1 / 24 HRS. / 250/210 MESH \ SHAKER #2 / 0 HRS. / 250/210 MESH \ DESANDER / 0 HRS. / 0 PPG UF / 0 PPG OF \ DESILTER / 1 HRS. / 10.6 PPG UF / 10.3 PPG OF \ CENTRIFUGE / 24 HRS. / 13.1 PPG UF / 10.2 PPG OF ∩ BACTERIA CHECK ON MUD FILTRATE TAKEN 08/19/96 NEG. AFTER 24 HRS. ∩ WEATHER: CLEAR, CALM, 55 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS - DRY / GOOD.

**PERCY OPERATIONS SUMMARY REPORT**

<b>WELLNAME :</b> BLONQUIST 26-1H	<b>AFE No. :</b> A1412
<b>RIG NAME :</b> SST #56	<b>WELL ID No. :</b> 41703
<b>FIELD :</b> LODGEPOLE	<b>API No. :</b> 43-043-30014
<b>EVENT No. :</b> 1	<b>EVENT DESC. :</b>

<b>DATE :</b> 8/22/96	<b>DSS :</b> 38	<b>DEPTH :</b> 9,350.00	<b>MUD WT :</b> 10.50	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
10.50	D	DR	DR	DRILL & SURVEY 9212-9350'
12.00	D	DS	DS	- DRILL ROTATE - 68'/6.5 FPH
1.50	D	SU	SU	- DRILL SLIDE - 70'/5.8 FPH
				- MWD SURVEYS
ROT.: 9212-9235' \ SLIDE: 9235-9249' @ 250-290 MAG. ROT.: 9249-9266' \ SLIDE: 9266-9282' @ 280-300 MAG. ROT.: 9282-9297' \ SLIDE: 9297-9317' @ 290-310 MAG. ROT.: 9317-9328' \ SLIDE: 9328-9348' @ 290-310 MAG. ROT.: 9348-9350'				
PUMP PRESS.: 1475 PSI (OFF BOT.), 1650 PSI (SLIDING), 1550 PSI (ROTATING) \ \ \ DRILLING PREUSS - RED/BROWN SILSTONE & SHALE W / SMALL AMOUNTS OF SANDSTONE \ \ \ NO MUD LOSSES, SHOWS OR TIGHT CONNS. LAST 24 HRS.				
DRLG. / 24 HRS.: 22.5 HRS. / CUM.: 639.75 HRS. \ \ \ 86.25 CUM. ROT. HRS. ON BHA SINCE LAST INSP. \ \ \ 25.25 CUM. ROT. HRS. ON SHOCK SUB \ \ \ MTR. SN. 800-148 / 39.5 HRS. DRLG. / 44.5 HRS. ON PUMP \ \ \ MWD TOOL / 44.5 HRS. ON PUMP / 49.0 HRS. IN HOLE \ \ \ RIG FUEL DELS. / 24 HRS.:0 GALS. / CUM.: 46103 GALS. \ \ \ 453.25 CUM. ROT. HRS. ON WEAR BSHG. \ \ \ CORR. RING #P67 @ SAVER SUB; IN @ 2030 HRS. 8/17/96 @ 8882'; 104.5 CUM. HRS. OF EXP. \ CORR. RING #299 @ TOP OF BHA; IN @ 0400 HRS. 8/17/96 @ 8862'; 121.0 CUM. HRS. OF EXP. \ \ \ CREEK WATER METER READING @ 0500 HRS. 8/14/96: 6306690 GALS. / RESERVE PIT WATER METER READING @ 1800 HRS. 8/14/96: 3364250 GALS. \ \ \ SOLIDS CONTROL: SHAKER #1 / 24 HRS. / 250/250 MESH \ SHAKER #2 / 0 HRS. / 250/210 MESH \ DESANDER / 0 HRS. / 0 PPG UF / 0 PPG OF \ DESILTER / 6 HRS. / 10.6 PPG UF / 10.3 PPG OF \ CENTRIFUGE / 18 HRS. / 13.1 PPG UF / 10.2 PPG OF \ \ \ BACTERIA CHECK ON MUD FILTRATE TAKEN 08/20/96 NEG. AFTER 24 HRS. \ \ \ WEATHER: CLEAR, CALM, 44 DEG. F., NO NEW PRECIP. LAST 24 HRS				

<b>DATE :</b> 8/23/96	<b>DSS :</b> 39	<b>DEPTH :</b> 9,413.00	<b>MUD WT :</b> 10.60	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
				DRILL & SURVEY 9350-9413'
2.00	D	DR	DR	- DRILL ROTATE - 10'/5.0 FPH
8.50	D	DS	DS	- DRILL SLIDE - 53'/6.2 FPH
0.50	D	SU	SU	- MWD SURVEYS
ROT.: 9350-9360' \ SLIDE: 9360-9413' @ 290-310 MAG. ROP SLOWED TO 14 MPF 9411-9413'.				
1.00	D	CA	CA	CIRCULATE FOR TOOH - CIRC. BOTTOMS UP, PUMP TRIP SLUG (TAKE SURVEY WHILE CIRC.)
3.00	D	TR	TR	TRIP - TOOH TO CHANGE BIT/SET UP MOTOR ANGLE. NO TIGHT SPOTS.
1.00	D	BH	BH	PU/LD BHA & TOOLS - CHANGE OUT BIT, ADJUST ANGLE ON MOTOR UP TO 1.5 DEG., RE-ORIENT.
3.00	D	TR	TR	TRIP - TIH W/BHA, TEST MWD & MOTOR - OK, RESUME TIH, NO TIGHT SPOTS, TAG UP @ 9340'.
1.00	Q	OT	OT	ATTEMPT OT UNPLUG STRING - ATTEMPT TO FILL PIPE TO BEGIN REAMING TO TD, STRING PLUGGED. ATTEMPT TO UNPLUG BY BACK-SURGING & WORKING STRING W/NO SUCCESS.
4.00	Q	OT	OT	TRIP - TOOH WET FOR PLUGGED STRING.
PUMP PRESS.: 1475 PSI (OFF BOT.), 1650 PSI (SLIDING), 1550 PSI (ROTATING) \ \ \ DRILLING PREUSS - RED/BROWN SILSTONE & SHALE W / SMALL AMOUNTS OF SANDSTONE \ \ \ NO MUD LOSSES, SHOWS OR TIGHT CONNS. LAST 24 HRS.				
DRLG. / 24 HRS.: 10.5 HRS. / CUM.: 650.25 HRS. \ \ \ 88.25 CUM. ROT. HRS. ON BHA SINCE LAST INSP. \ \ \ 27.25 CUM. ROT. HRS. ON SHOCK SUB \ \ \ MTR. SN. 800-148 / 50.0 HRS. DRLG. / 56.5 HRS. ON PUMP \ \ \ MWD TOOL / 56.5 HRS. ON PUMP / 72.0 HRS. IN HOLE \ \ \ RIG FUEL DELS. / 24 HRS.:0 GALS. / CUM.: 46103 GALS. \ \ \ WEATHER: CLEAR, CALM, 45 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS - DRY / GOOD.				

**PERC OPERATIONS SUMMARY REPORT**

WELLNAME : BLONQUIST 26-1H	AFE No. : A1412
RIG NAME : SST #56	WELL ID No. : 41703
FIELD : LODGEPOLE	API No. : 43-043-30014
EVENT No. : 1	EVENT DESC. :

DATE : 8/24/96	DSS : 40	DEPTH : 9,508.00	MUD WT : 10.50	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
2.50	Q	OT	OT	TRIP - TOOH WET FOR PLUGGED STRING.
2.00	Q	OT	OT	UNPLUG BHA - MWD TOOL PLUGGED W/SCALE. CLEAN OUT/SERVICE MWD, CHECK BIT - OK.
2.50	Q	OT	OT	TRIP - TIH W/BHA, TEST MWD & MOTOR - OK, CONT'D TIH, NO TIGHT SPOTS.
1.75	Q	OT	OT	WASH & REAM - W&R LAST 3 JTS. LAID DOWN ON TRIP TO BOTTOM. FILL/OUT-OF-GAUGE HOLE 9340'-TD. DRILL & SURVEY 9413-9508'
10.25	D	DR	DR	- DRILL ROTATE - 73'/7.1 FPH
4.25	D	DS	DS	- DRILL SLIDE - 22'/5.2 FPH
0.75	D	SU	SU	- MWD SURVEYS
ROT.: 9413-9421' \ SLIDE: 9421-9431' @ 290-310 MAG. ROT.: 9431-9484' \ SLIDE: 9484-9496' @ 230 MAG. ROT.: 9496-9508'				
PUMP PRESS.: 1550 PSI (OFF BOT.), 1750 PSI (SLIDING & ROTATING) \ \ DRILLING PREUSS - RED/BROWN SILSTONE & SHALE W / SMALL AMOUNTS OF SANDSTONE \ \ NO MUD LOSSES, SHOWS OR TIGHT CONNS. LAST 24 HRS. \ \ CORR. RING ANAL.: #P67 - 0.7129, #299 - 0.8236 # / FT.2 / YR. (REDUCED AMT. OF SCALE INHIB. & OXY. SCAV. BEING ADDED TO SYSTEM).				
DRLG. / 24 HRS.: 14.5 HRS. / CUM.: 664.75 HRS. \ \ 100.25 CUM. ROT. HRS. ON BHA SINCE LAST INSP. \ \ 39.25 CUM. ROT. HRS. ON SHOCK SUB \ \ MTR. SN. 800-148 / 64.5 HRS. DRLG. / 73.5 HRS. ON PUMP \ \ MWD TOOL / 73.5 HRS. ON PUMP / 94.0 HRS. IN HOLE \ \ RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 46103 GALS. \ \ WEATHER: CLEAR, CALM, 47 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS - DRY / GOOD.				

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

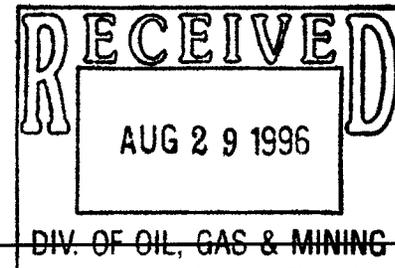
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals</small>	5. Lease Designation and Serial No. <b>Fee</b>
	6. If Indian, Allottee or Tribe Name <b>NA</b>
	7. Unit Agreement Name <b>NA</b>
	8. Well Name and Number <b>Blonquist 26-1H</b>
1. Type of Well: <b>OIL ( ) GAS ( X ) OTHER:</b>	9. API Well Number <b>43-043-30314</b>
2. Name of Operator <b>Union Pacific Resources Company</b>	10. Field and Pool, or Wildcat <b>Lodgepole</b>
3. Address and Telephone Number <b>P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007 Telephone (817) 877-6000 (Main Number)</b>	
4. Location of Well Footages <b>585' FNL, 731' FEL Sec. 26, T. 2 N., R. 6 E.</b> County <b>Summit</b> QQ, Sec., T., R., M. <b>NENE Sec. 26, T. 2 N., R. 6 E.</b> State <b>Utah</b>	

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off Shutoff
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shutoff	<input type="checkbox"/> Other:	
<input checked="" type="checkbox"/> Other: Sundry Request			
Approximate date work will start: <b>Upon Approval</b>		Date of work completion _____ Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Please be advised that Union Pacific Resources Company plans on moving by truck approximately 8,600 barrels of water from the reserve pit at the Thousand Peaks E-1 location in Section 18, T. 13 N., R. 8 E., Summit County, Utah, to be used in drilling of the Blonquist 26-1H well presently being drilled in Section 26, T. 2 N., R. 6 E., Summit County, Utah. The transfer of water will aid in earlier closure of the Thousand Peaks reserve pit.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"  
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13. Name/Signature: W. F. Brazelton *W.F. Brazelton* Title: Senior Regulatory Analyst Date: 96-08-26

(This space for State use only)

**Accepted by the State**  
**of Utah Division of**  
**Oil, Gas and Mining**  
Date: 8-29-96  
By: [Signature]

## OVERTHRUST TEAM DISTRIBUTION SHEET

**FROM:** W. F. (Bill) Brazelton  
MS 3006  
EXT. 7952

**DATE:** 96-08-26  
**NEED BY:** 96-08-26 *AMG*  
**FED. EXP.:**  
**REG. MAIL:** X  
Inter. Co.

**SUBJEC:** Weekly Progress Report No. 6, Week Ending August. 24, 1996  
**WELL:** Blonquist 26-1H  
**COUNTY:** Summit County, Utah

\_\_\_\_\_  
Carolyn Fluman  
MS 2602 Ext. 6467

\_\_\_\_\_  
Lance Cook  
MS 3706 Ext. 6727

\_\_\_\_\_  
W. E. Charles  
MS 3605 Ext. 7678

\_\_\_\_\_  
Jerry Wristers  
MS 3706 Ext. 6789

\_\_\_\_\_  
Chuck Traxler  
MS 3903 Ext. 6761

\_\_\_\_\_  
Rob Dunleavy  
MS 3703 Ext. 7896

\_\_\_\_\_  
Record Center MS A106

\_\_\_\_\_  
Addressee

\_\_\_\_\_  
Regulatory File

\_\_\_\_\_  
Viewstar

*Digit*  
\_\_\_\_\_  
Mike Hebertson Frank Matthews  
Division of Oil, Gas and Mining  
Utah Department of Natural Resources  
1594 West North Temple - Suite 1210  
PO Box 14581  
Salt Lake City, Utah 84114-5801  
(801) 538-5277  
(801) 359-3940 (Fax)

\_\_\_\_\_  
**ATTN:**  
Bureau of Land Management  
Utah District Office  
324 South State Street  
Salt Lake City, Utah 84111-2302  
(801) 539-4001  
FAX (801) 539-4200

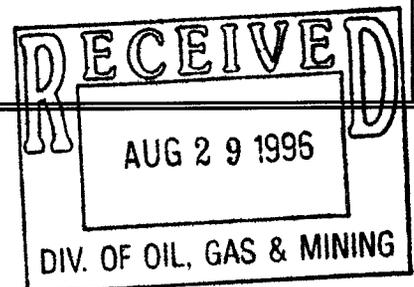
\_\_\_\_\_  
Phil Allard  
Bureau of Land Management  
Salt Lake District  
2376 2300 West  
Salt Lake City, Utah 84199  
(801) 977-4300  
FAX (801) 977-4397

\_\_\_\_\_  
Attn: Ron Summers  
Prime Operating Company  
2900 Wilcrest Drive - Suite 475  
Houston, TX 77042  
(713) 735-0000

\_\_\_\_\_  
Marty Talbott  
Union Pacific Resources Company  
3603 East Chalk Creek Road  
Coalville, UT 84017-0527  
(801) 336-5631  
(801) 336-5635 (Fax)

\_\_\_\_\_  
Gary Torres  
Bureau of Land Management  
Moab District Office  
82 East Dogwood - Suite M  
Moab, UT 84532  
(801) 259-6111

\_\_\_\_\_  
Pete Straub  
Union Pacific Resources Company  
86 Allegiance Circle  
Evanston, WY 82930  
(307) 789-1573  
(307) 789-1575 (Fax)



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.	Fee
6. If Indian, Allottee or Tribe Name	NA
7. Unit Agreement Name	NA
8. Well Name and Number	Blonquist 26-1H
9. API Well Number	43-043-30314
10. Field and Pool, or Wildcat	Lodgepole

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1. Type of Well: OIL ( ) GAS ( X ) OTHER ( )

2. Name of Operator  
Union Pacific Resources Company

3. Address and Telephone Number  
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007  
Telephone (817) 877-6000 (Main Number)

4. Location of Well

Footages 585' FNL, 731' FEL Sec. 26, T. 2 N., R. 6 E. County Summit

QQ, Sec., T., R., M. NENE Sec. 26, T. 2 N., R. 6 E. State Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

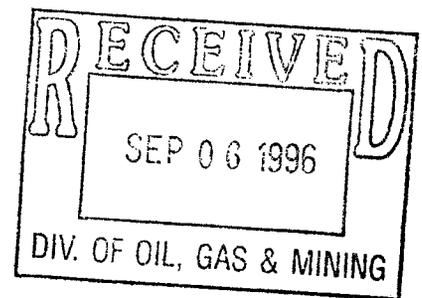
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot of Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off Shutoff
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shutoff	<input checked="" type="checkbox"/> Other: Weekly Progress Report	
<input type="checkbox"/> Other: Sundry Request		Date of work completion _____	
Approximate date work will start: _____		Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Weekly Progress Report No. 7, Week Ending Aug.31, 1996

Well spudded July 16, 1996: well depth Aug. 31, 1996 - 10408' MD.

Please refer to accompany daily operations summaries for detail.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"  
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.

Name/Signature: W. F. Brazelton *W.F. Brazelton* Title: Senior Regulatory Analyst Date: 96-09-02

(This space for State use only)

**PERCY OPERATIONS SUMMARY REPORT**

WELLNAME : BLONQUIST 26-1H	AFE No. : A1412
RIG NAME : SST #56	WELL ID No. : 41703
FIELD : LODGEPOLE	API No. : 43-043-30014
EVENT No. : 1	EVENT DESC. :

DATE : 8/25/96	DSS : 41	DEPTH : 9,740.00	MUD WT : 10.70	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
				DRILL & SURVEY 9508-9740'
16.25	D	DR	DR	- DRILL ROTATE - 182'/11.2 FPH
5.50	D	DS	DS	- DRILL SLIDE - 50'/9.1 FPH
2.25	D	SU	SU	- MWD SURVEYS
ROT.: 9508-9515' \ SLIDE: 9515-9529' @ 237 MAG. ROT.: 9529-9545' \ SLIDE: 9545-9557' @ 235 MAG. ROT.: 9557-9605' \ SLIDE: 9605-9617' @ 220-240 MAG. ROT.: 9617-9636' \ SLIDE: 9636-9648' @ 220-240 MAG. ROT.: 9648-9740' PUMP PRESS.: 1850 PSI (OFF BOT.), 1950 PSI (SLIDING & ROTATING) \ \ DRILLING PREUSS SALT 9581-9586' & 9610-PRESENT DEPTH AS EVIDENCED BY ROP & GR OVER THESE INTERVALS & MINOR AMT. OF FREE SALT IN CUTTINGS. ALL OTHER INTERVALS DRILLED WERE PREUSS- RED/BROWN SILSTONE & SHALE W / SMALL AMOUNTS OF SANDSTONE \ \ NO MUD LOSSES OR SHOWS LAST 24 HRS. \ \ CONNS. & TORQUE IN SALT SLIGHTLY HIGHER THAN NORMAL, PICKING UP, WORKING & REAMING STRING EVERY 15' TO CONTROL. ARE NOT SLIDING WHILE DRILLING SALT.				
DRLG. / 24 HRS.: 21.75 HRS. / CUM.: 686.5 HRS. \ \ 116.5 CUM. ROT. HRS. ON BHA SINCE LAST INSP. \ \ 55.5 CUM. ROT. HRS. ON SHOCK SUB \ \ MTR. SN. 800-148 / 86.25 HRS. DRLG. / 97.5 HRS. ON PUMP \ \ MWD TOOL / 97.5 HRS. ON PUMP / 118.0 HRS. IN HOLE \ \ RIG FUEL DELS. / 24 HRS.:0 GALS. / CUM.: 46103 GALS. \ \ 483.5 CUM. ROT. HRS. ON WEAR BSHG. \ \ SOLIDS CONTROL: SHAKER #1 / 24 HRS. / 250/250 MESH \ SHAKER #2 / 0 HRS. / 250/210 MESH \ DESANDER / 0 HRS. / 0 PPG UF / 0 PPG OF \ DESILTER / 1 HRS. / 10.4 PPG UF / 11.8 PPG OF \ CENTRIFUGE / 24 HRS. / 12.9 PPG UF / 10.2 PPG OF \ \ WEATHER: CLEAR, CALM, 50 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS - DRY / GOOD.				

**PERCY OPERATIONS SUMMARY REPORT**

<b>WELLNAME :</b> BLONQUIST 26-1H	<b>AFE No. :</b> A1412
<b>RIG NAME :</b> SST #56	<b>WELL ID No. :</b> 41703
<b>FIELD :</b> LODGEPOLE	<b>API No. :</b> 43-043-30014
<b>EVENT No. :</b> 1	<b>EVENT DESC. :</b>

<b>DATE :</b> 8/26/96	<b>DSS :</b> 42	<b>DEPTH :</b> 9,905.00	<b>MUD WT :</b> 10.60	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
1.75	D	DR	DR	DRILL ROTATE 9740-9761' - 21'/12.0 FPH.
0.50	D	SU	SU	MWD SURVEY @ 9716' - 5.2 DEG. INC., 237.8 DEG. AZ.
1.75	D	DS	DS	DRILL SLIDE 9761-9773' @ HS - 12'/6.9 FPH. PICK UP TO BEGIN ROTATING, STRING STUCK W/BIT @ 9770'.
2.50	P	OT	OT	WORK STUCK PIPE - ABLE TO ROTATE & CIRCULATE, APPARENTLY STUCK @ BIT. WORK PIPE UP & DOWN, PUMP 2-30 BBL. FRESH WATER PILLS, CAME FREE WORKING PIPE DOWN W/2ND FRESH WATER PILL @ BIT.
1.00	D	DR	DR	DRILL ROTATE 9773-9791' - 18'/18.0 FPH.
0.25	D	SU	SU	MWD SURVEY @ 9746' - 5.4 DEG. INC., 239.4 DEG. AZ.
1.75	D	DR	DR	DRILL ROTATE 9791-9822' - 31'/17.7 FPH. STRING STUCK PICKING UP TO MAKE CONNECTION W/BIT @ 9818'.
2.50	P	OT	OT	WORK STUCK PIPE - ABLE TO ROTATE & CIRCULATE, AGAIN STUCK @ BIT. WORK PIPE UP & DOWN, PUMP 1-30 BBL. FRESH WATER PILL W/NO SUCCESS, CONT'D TO WORK PIPE, CAME FREE WORKING PIPE DOWN.
0.25	D	SU	SU	MWD SURVEY @ 9778' - 6.2 DEG. INC., 235.10 DEG. AZ.
3.50	D	DR	DR	DRILL ROTATE 9822-9853' - 31'/8.9 FPH.
0.25	D	SU	SU	MWD SURVEY @ 9809' - 6.0 DEG. INC., 236.0 DEG. AZ.
4.50	D	DR	DR	DRILL ROTATE 9853-9884' - 31'/6.9 FPH.
0.25	D	SU	SU	MWD SURVEY @ 9839' - 6.2 DEG. INC., 231.5 DEG. AZ.
2.50	D	DS	DS	DRILL SLIDE 9884-9896' @ HS-30R - 12'/4.8 FPH.
0.75	D	DR	DR	DRILL ROTATE 9896-9905' - 9'/12.0 FPH. PUMP PRESS.: 1600 PSI (OFF BOT.), 1800 PSI (SLIDING & ROTATING) \\\ DRILLING PREUSS - RED/BROWN SILSTONE. BASE OF PREUSS SALT 9830' MD (PICKED BY GR & ROP - NO FREE SALT VISIBLE IN SAMPLES) \\\ NO MUD LOSSES OR SHOWS LAST 24 HRS. \\\ PICKED UP, WORKED & REAMED STRING EVERY 5-10' WHILE DRILLING IN SALT DUE TO TIGHT HOLE & STUCK PIPE PROBLEMS \\\ MUD LOGGER BACK ON LOCATION @ 1600 HRS. / IN OPERATION @ 1900 HRS. 8/25/96.

<b>DATE :</b> 8/27/96	<b>DSS :</b> 43	<b>DEPTH :</b> 10,040.00	<b>MUD WT :</b> 10.60	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
				DRILL & SURVEY 9905-10040'
15.50	D	DR	DR	- DRILL ROTATE - 110'/7.1 FPH
5.75	D	DS	DS	- DRILL SLIDE - 25'/4.3 FPH
1.75	D	SU	SU	- MWD SURVEYS
0.75	K	RR	RR	- RIG REPAIR - ROTARY DRIVE CHAIN
				ROT.: 9905-9914' \ SLIDE: 9914-9925' @ HS-30R ROT.: 9925-9974' \ SLIDE: 9974-9988' @ 20-40R ROT.: 9988-10040' BIT TORQUING / MOTOR STALLING @ 10040'.
0.25	D	CA	CA	CIRCULATE PRIOR TO TOOH FOR BIT PUMP PRESS.: 1550 PSI (OFF BOT.), 1850 PSI (SLIDING), 1800 PSI (ROTATING) \\\ TOP OF GIRAFFE CREEK @ 9913' MD \\\ DRILLING GRAY LIMESTONE & SHALE W / SOME OCCASSIONAL SANDSTONE STRINGERS \\\ NO TIGHT CONNS., MUD LOSSES OR SHOWS LAST 24 HRS. \\\ TRACE OF METAL OBSERVED IN CUTTINGS. DRLG. / 24 HRS.: 21.25 HRS. / CUM.: 725.25 HRS. \\\ 145.25 CUM. ROT. HRS. ON BHA SINCE LAST INSP. \\\ 84.25 CUM. ROT. HRS. ON SHOCK SUB \\\ MTR. SN. 800-148 / 125.0 HRS. DRLG. / 145.5 HRS. ON PUMP \\\ MWD TOOL / 145.5 HRS. ON PUMP / 166.0 HRS. IN HOLE \\\ RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 53903 GALS. \\\ 512.25 CUM. ROT. HRS. ON WEAR BSHG. \\\ SOLIDS CONTROL: SHAKER #1 / 24 HRS. / 250/250 MESH \ SHAKER #2 / 0 HRS. / 250/210 MESH \ DESANDER / 0 HRS. / 0 PPG UF / 0 PPG OF \ DESILTER / 6 HRS. / 10.4 PPG UF / 11.8 PPG OF \ CENTRIFUGE / 24 HRS. / 14.5 PPG UF / 10.3 PPG OF \\\ BACTERIA CHECK ON MUD FILTRATE TAKEN 08/25/96 NEG. AFTER 24 HRS. \\\ WEATHER: CLEAR, CALM, 56 DEG. F., TRACE NEW PRECIP. LAST 24 HRS. (RAIN) / LOC. & ACCESS - DRY / GOOD.

**PERCY OPERATIONS SUMMARY REPORT**

<b>WELLNAME :</b> BLONQUIST 26-1H	<b>AFE No. :</b> A1412
<b>RIG NAME :</b> SST #56	<b>WELL ID No. :</b> 41703
<b>FIELD :</b> LODGEPOLE	<b>API No. :</b> 43-043-30014
<b>EVENT No. :</b> 1	<b>EVENT DESC. :</b>

<b>DATE :</b> 8/28/96	<b>DSS :</b> 44	<b>DEPTH :</b> 10,144.00	<b>MUD WT :</b> 10.60	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
1.00	D	CA	CA	CIRCULATE FOR TRIP - CIRC. BOTTOMS UP, PUMP TRIP SLUG.
4.00	D	TR	TR	TRIP - TOOH FOR BIT, NO TIGHT SPOTS. SLM = 10038.07', BOARD = 10040.38', NO CORR.
1.50	D	BH	BH	PU/LD BHA & TOOLS - CHANGE OUT MOTOR & BIT, ORIENT TOOLS.
1.25	D	TR	TR	TRIP - TIH W/BHA, TEST MOTOR & MWD TOOL - OK.
1.25	D	SL	SL	SLIP & CUT DRILL LINE - 120'.
2.00	D	TR	TR	TRIP - CONT'D TIH, NO TIGHT SPOTS, TAG UP @ 9990'.
1.00	D	WA	WA	WASH/REAM - REAM OUT-OF-GAUGE HOLE 9990'-TD. DRILL & SURVEY 10040-10144'
6.50	D	DR	DR	- DRILL ROTATE - 66'/10.1 FPH
4.25	D	DS	DS	- DRILL SLIDE - 38'/8.9 FPH
1.25	D	SU	SU	- MWD SURVEYS
ROT.: 10040-10067' \ SLIDE: 10067-10080' @ HS-20R ROT.: 10080-10098' \ SLIDE: 10098-10109' @ HS-20L ROT.: 10109-10130' \ SLIDE: 10130-10144' @ HS-20L BEGIN ROT. @ 10144' @ REPORT TIME PUMP PRESS.: 1650 PSI (OFF BOT.), 1850 PSI (SLIDING & ROTATING) \ \ DRILLING GRAY LIMESTONE & SHALE W / SOME OCCASSIONAL SANDSTONE STRINGERS \ \ NO TIGHT CONNS., MUD LOSSES OR SHOWS LAST 24 HRS. \ \ TRACE OF METAL OBSERVED IN CUTTINGS \ \ CORR. RING ANAL.: #2059 - 0.6741 #/FT.2/YR. \ \ MTR. SN. 800-148 HAD 1/8" WEAR ON OUTER HOUSING AFTER RUN. DRLG. / 24 HRS.: 10.75 HRS. / CUM.: 736.0 HRS. \ \ 152.75 CUM. ROT. HRS. ON BHA SINCE LAST INSP. \ \ 91.75 CUM. ROT. HRS. ON SHOCK SUB \ \ MTR. SN. 800-148 / 125.0 HRS. DRLG. / 146.5 HRS. ON PUMP / MTR. SN 800-148A / 10.75 HRS. DRLG. / 14.0 HRS. ON PUMP \ \ MWD TOOL / 159.5 HRS. ON PUMP / 188.5 HRS. IN HOLE \ \ WEATHER: CLEAR, 5 MPH WIND/SW, 54 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS - DRY / GOOD.				

<b>DATE :</b> 8/29/96	<b>DSS :</b> 45	<b>DEPTH :</b> 10,344.00	<b>MUD WT :</b> 10.60	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
2.25	D	SU	SU	MWD SURVEYS
14.50	D	DS	DS	DRILL SLIDE
7.25	D	DR	DR	DRILL ROTATE
ROT.:10144'-10162' SLIDE: 10162'-10176' @ HS-30L ROT.:10176'-10193' SLIDE: 10193'-10207' @ HS-20L ROT.:10207'- 10224' SLIDE: 10204'-10238' @ HS-15L ROT.:10238'- 10254' SLIDE: 10254'-10305' @ HS ROT.:10305'- 10316' SLIDE: 10316'-10332' @ HS ROT.: 10332'- 10344' PUMP PRESS.: 1700 PSI (OFF BOT.), 1850 PSI ( ROTATING) 1900 PSI SLIDING \ \ DRILLING GRAY LIMESTONE \ \ NO TIGHT CONNS., MUD LOSSES OR SHOWS LAST 24 HRS. \ \ TRACE OF METAL OBSERVED IN CUTTINGS \ \ TORQUE RISING OFF BOTTOM, MAY NEED TO SHORT TRIP IF IT DOESN,T CLEAN UP. DRLG. / 24 HRS.: 21.75 HRS. / CUM.: 757.75 HRS. \ \ 174.5 CUM. ROT. HRS. ON BHA SINCE LAST INSP. \ \ 113.5CUM. ROT. HRS. ON SHOCK SUB \ \ MTR. SN 800-148A / 32.5 HRS. DRLG. / 38.0 HRS. ON PUMP \ \ MWD TOOL / 183.5 HRS. ON PUMP / 212.5 HRS. IN HOLE \ \ RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 53903 GALS. \ \ 543.75 CUM. ROT. HRS. ON WEAR BSHG. \ \ CORR. RING #2296 @ SAVER SUB; IN @ 2000 HRS. 8/27/96 @ 10062'; 33.0 CUM. HRS. OF EXP. \ \ CORR. RING #2297 @ TOP OF BHA; IN @ 0930 HRS. 8/27/96 @ 10040'; 43.5 CUM. HRS. OF EXP. \ \ CREEK WATER METER READING @ 0500 HRS. 8/29/96: 6679970 GALS. / RESERVE PIT WATER METER READING @ 1800 HRS. 8/29/96: 3364250 \ \ SOLIDS CONTROL: SHAKER #1 / 24 HRS. / 250/250 MESH \ SHAKER #2 / 0 HRS. / 250/210 MESH \ DESANDER / 0 HRS. / 0 PPG UF / 0 PPG OF \ DESILTER / 0 HRS. / 0 PPG UF / 0 PPG OF \ CENTRIFUGE / 24 HRS. / 14.5 PPG UF / 10.3 PPG OF \ \ BACTERIA CHECK ON MUD FILTRATE TAKEN 08/27/96 NEG. AFTER 24				

**PERCY OPERATIONS SUMMARY REPORT**

<b>WELLNAME :</b> BLONQUIST 26-1H	<b>AFE No. :</b> A1412
<b>RIG NAME :</b> SST #56	<b>WELL ID No. :</b> 41703
<b>FIELD :</b> LODGEPOLE	<b>API No. :</b> 43-043-30014
<b>EVENT No. :</b> 1	<b>EVENT DESC. :</b>

<b>DATE :</b> 8/30/96	<b>DSS :</b> 46	<b>DEPTH :</b> 10,408.00	<b>MUD WT :</b> 10.60	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
0.50	D	DR	DR	DRILL ROTATE 10344'- 10348
0.50	D	SU	SU	SURVEY
2.50	D	DR	DR	DRILL ROTATE 10348'- 10379'
0.25	D	SU	SU	SURVEY
2.25	D	DR	DR	DRILL ROTATE 10379'- 10408 W/ SURVEY
1.50	D	CA	CA	CIRCULATE FOR SAMPLES
1.00	D	TW	TW	SHORT TRIP 11 STANDS, NO EXCESS DRAG OR FILL
1.50	D	CA	CA	CIRCULATE BOTTOMS UP
4.00	D	TR	TR	TOH TO RUN CSG. W/SLM =10404.44 3.56 SHORT
2.00	D	BH	BH	LD BHA & TOOLS
8.00	D	RC	RC	RU CASERS, PU & RUN 64 JTS 7 3/4" 46.1# Q125 BTC, 2907.1',23 JTS 7 5/8" 29.7# P110/S BTC 1012.20', STAGE COLLAR @ 6481.4', 1 JTS 7 5/8" P110/S BTC 45.85',6438' IN HOLE AT REPORT TIME. PUMP PRESS.: 1700 PSI (OFF BOT.), 1850 PSI ( ROTATING) 1900 PSI SLIDING ∥ DRILLING GRAY LIMESTONE ∥ NO TIGHT CONNS., MUD LOSSES OR SHOWS LAST 24 HRS. ∥ TRACE OF METAL OBSERVED IN CUTTINGS DRLG. / 24 HRS.: 5.25 HRS. / CUM.: 763 HRS. ∥ 179.75 CUM. ROT. HRS. ON BHA SINCE LAST INSP. ∥ 118.75 CUM. ROT. HRS. ON SHOCK SUB ∥ MTR. SN 800-148A / 37.75 HRS. DRLG. / 47HRS. ON PUMP ∥ MWD TOOL / 192.5 HRS. ON PUMP / 229.5 HRS. IN HOLE ∥ RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 53903 GALS. ∥ 549CUM. ROT. HRS. ON WEAR BSHG. ∥ CORR. RING #2296 @ SAVER SUB; IN @ 2000 HRS. 8/27/96 @ 10062'; 50.0 CUM. HRS. OF EXP. \, CORR. RING #2297 @ TOP OF BHA; IN @ 0930 HRS. 8/27/96 @ 10040';60.5 CUM. HRS. OF EXP. ∥ CREEK WATER METER READING @ 0500 HRS. 8/29/96: 6679970 GALS. / RESERVE PIT WATER METER READING @ 1800 HRS. 8/29/96:

<b>DATE :</b> 8/31/96	<b>DSS :</b> 47	<b>DEPTH :</b> 10,408.00	<b>MUD WT :</b> 10.70	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
6.00	D	RC	RC	FINISH, PU & RUN 64 JTS 7 3/4" 46.1# Q125 BTC, 2907.1',23 JTS 7 5/8" 29.7# P110/S BTC 1012.20', STAGE COLLAR @ 6481.4', 147 JTS 7 5/8" P110/S BTC 6483.45', LANDED @ 10408', FLOAT COLLAR IS AT 10315'
5.00	D	CA	CA	CIRCULATEBOTTOMS UP RU DS
2.75	D	CM	CM	PUMP 140 BBL OF PRODUCTION WATER, 20 BBL OF CW 100, 5 BBL OF FRESH WATER, MIX AND PUMP 1000 SX OF "G", W /24% D44 (BWOW), .75 GPS D604AM, AND .3 GPS M45, MIXED @ 16.2 PPG, YEILD = 1.21, = 216 BBL OF SLURRY. DISPLACE W/ 461 BBL OF FLUID. 175 BBL OF WATER, AND286 BBL OF MUD, BUMPED PLUG @ 18:45 HRS. W/ 1400 PSI, RELEASED, FLOATS HELD OK, LOST CIRCULATION 455 BBL INTO DISPLACEMENT.
1.00	D	OT	OT	DROP BOMB, OPEN DV TOOL @ 1945, W/ 1200 PSI
3.00	D	CA	CA	CIRCULATE FOR 2 ND STAGE.
2.25	D	CN	CN	CHANGE OVER TO DS, PUMP 10 BBL H2O,MIX AND PUMP 200 SX. 65/35 POZ/G, W/ 6% D20, AND .35% D13 MIXED @ 12.7 PPG, YEILD = 1.77, 220 BBL SLURRY, TAIL IN W/ 250 SX "G", W/ .2% D13 MIXED @ 15.8 PPG, YEILD = 1.15 51 BBL SLURRY, DISPLACE W/ 292 BBL H2O, BUMP PLUG @ 00 ;45 HRS. W/ 3000 PSI, 2000 PSI OVER, RELEASE, TOOL HELD OK. LOST RETURNS 275 BBL INTO DISPLACEMENT, TRIED TO COME BACK BUT DIDN'T MAKE IT BEFORF WE BUMPED THE PLUG.
4.00	D	NU	NU	ND BOP TRYING TO BLOW CASING DRY FOR WELDER, USED WATER HOSE ON FLOOR, WHEN DRILLER TURNED AIR TO IT IT BLEW IN TO, GOING DOWN HOLE WITH HAMMER UNION ON END!!!!!! , SET SLIPS W/ 250M#, MAKE ROUGH CUT, MAKE FINAL CUT, NU FMC TBG. HEAD, 11" 3M# X 7 1/16 5M# .

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals</small>	5. Lease Designation and Serial No. Fee
	6. If Indian, Allottee or Tribe Name NA
	7. Unit Agreement Name NA
	8. Well Name and Number Blonquist 26-1H
	9. API Well Number 43-043-30314
10. Field and Pool, or Wildcat Lodgepole	

1. Type of Well:  
OIL ( )      GAS ( X )      OTHER:

2. Name of Operator  
**Union Pacific Resources Company**

3. Address and Telephone Number  
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007  
Telephone (817) 877-6000 (Main Number)

CONFIDENTIAL

4. Location of Well  
Footages      585' FNL, 731' FEL Sec. 26, T. 2 N., R. 6 E.      County      Summit  
QQ, Sec., T., R., M.      NENE Sec. 26, T. 2 N., R. 6 E.      State      Utah

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

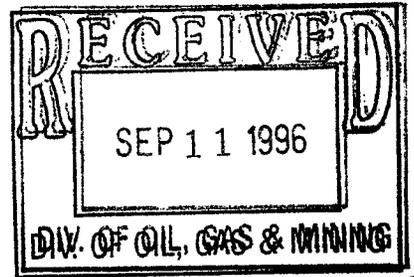
NOTICE OF INTENT <small>(Submit in Duplicate)</small>	SUBSEQUENT REPORT <small>(Submit Original Form Only)</small>
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Test <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shutoff <input type="checkbox"/> Other: Sundry Request	<input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot of Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off Shutoff <input checked="" type="checkbox"/> Other: Weekly Progress Report  Date of work completion _____ <small>Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Weekly Progress Report No. 8, Week Ending Sept. 7, 1996

Well spudded July 16, 1996: well depth Sept. 7, 1996 - 11252' MD.

Please refer to accompany daily operations summaries for detail.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"  
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.  
Name/Signature: W. F. Brazelton W.F. Brazelton Title: Senior Regulatory Analyst Date: 96-09-09

(This space for State use only)

**PERCY OPERATIONS SUMMARY REPORT**

<b>WELLNAME :</b> BLONQUIST 26-1H	<b>AFE No. :</b> A1412
<b>RIG NAME :</b> SST #56	<b>WELL ID No. :</b> 41703
<b>FIELD :</b> LODGEPOLE	<b>API No. :</b> 43-043-30014
<b>EVENT No. :</b> 1	<b>EVENT DESC. :</b>

<b>DATE :</b> 9/1/96	<b>DSS :</b> 48	<b>DEPTH :</b> 10,408.00	<b>MUD WT :</b> 10.70	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
5.00	D	NU	NU	FINISH NU FMC TBG. HEAD, 11" 3M# X 7 1/16 5M# . TEST SAME TO 3M# FOR 15 MIN., NU BOP
11.00	D	LD	LD	TIH, 60 STANDS, PU KELLEY, TAG UP @ 5563, 918' ABOVE DV TOOL. LDDP, TIH W/45 STANDS DP, LDDP. RD CER.
5.50	F	OT	OT	RU OWP, RIH W/ 2 PRONG WIRE GRAB, TAG UP @ 6175', WORK GRAB, TRIED TO BITE BUT NOT HOLDING, POH, PU 4 1/4" CATCH OUTSIDE CATCH SPEAR, RIH, WORK SPEAR, PULLED 1M# OVER A COUPLE OF TIMES, BUT NOT HOLDING, POH. PH 3 PRONG WIRE GRAB, RIH, TAG UP @ 6235, WORK TO 6238, PULLED 1400# ONE TIME, 1M# SEVERAL TIMES, POH, NOTHING ON TOOL BUT CEMENT, RD OWP.
2.50	D	TB	TB	PU 4" TOOLS, KELLEY, TEST CHOKE MANIFOLD, CHOKE, AND VALVES, TO 250 LOW, AND 5000 HIGH, TEST , PIPES, INSIDE, AND OUTSIDE VALVES, KILL LINE VALVES, CHECK VALVE, AND HCR VALVE TO 250 LOW, AND 5000 HIGH DRLG. / 24 HRS.: 0 HRS. / CUM.: 763 HRS. ∟ 179.75 CUM. ROT. HRS. ON BHA SINCE LAST INSP. ∟ 118.75∟ CUM. ROT. HRS. ON SHOCK SUB ∟ MTR. SN HRS. DRLG. / 0HRS. ON PUMP ∟ MWD TOOL / 0 HRS. ON PUMP / 0 HRS. IN HOLE ∟ RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 53903 GALS. ∟ 0 CUM. ROT. HRS. ON WEAR BSHG. ∟ CORR. RING @ SAVER SUB; IN @ 0 HRS. 0 @ 0'; 0 CUM. HRS. OF EXP. \, CORR. RING # @ TOP OF BHA; IN @ 0 HRS. @ ;0 CUM. HRS. OF EXP. ∟ CREEK WATER METER READING @ 0500 HRS. 9/1/96: 6859230 GALS. / RESERVE PIT WATER METER READING @ 1800 HRS. 8/31/96: 3364250 ∟ SOLIDS CONTROL: SHAKER #1 / 0 HRS. / 250/250 MESH \ SHAKER #2 / 0 HRS. / 250/210 MESH \ DESANDER / 0 HRS. / 0 PPG UF / 0 PPG OF \ DESILTER / 0 HRS. / 0 PPG UF / 0 PPG OF \ CENTRIFUGE / 0 HRS. / 0 PPG UF / 0 PPG OF ∟ BACTERIA CHECK ON MUD FILTRATE TAKEN 08/30/96 NEG. AFTER 24 HRS. WEATHER ∟ CLEAR CALM 46 DEG. F. LOCATION AND ACCESS DRY/GOOD.

<b>DATE :</b> 9/2/96	<b>DSS :</b> 49	<b>DEPTH :</b> 10,281.00	<b>MUD WT :</b> 10.20	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
5.50	D	TB	TB	TEST BLINDS, FLOOR VALVES, AND KELLEY VALVES TO 250 LOW, NAD 5M# HIGH. TEST ANNULAR TO 250 LOW, AND 3500# HIGH. NU ROTATING HEAD.
6.50	D	LD	LD	RU LD MACHINE, PU DP TO 6345'.
3.50	D	DC	DC	REAM FROM 6345-6481, DRILL DVT 6481-6483.
0.50	D	TC	TC	TEST CASING TO 1000# F/ 15 MIN. HELD OK.
3.50	D	LD	LD	PU DRILL PIPE TO 10188', RD LD MACHINE, DRILL CEMENT TO 10281, BIT NOT ACTING RIGHT.
4.50	D	DC	DC	DRILL CEMENT 10188' - 10281', BIT NOT ACTING RIGHT, STARTED OUT OF HOLE @ REPORT TIME. DRLG. / 24 HRS.: 0 HRS. / CUM.: 763 HRS. ∟ INSP. ∟ MTR. SN HRS. DRLG. / 0HRS. ON PUMP ∟ MWD TOOL / 0 HRS. ON PUMP / 0 HRS. IN HOLE ∟ RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 53903 GALS. ∟ 0 CUM. ROT. HRS. ON WEAR BSHG. ∟ CORR. RING @ SAVER SUB; IN @ 0 HRS. 0 @ 0'; 0 CUM. HRS. OF EXP. \, CORR. RING # @ TOP OF BHA; IN @ 0 HRS. @ ;0 CUM. HRS. OF EXP. ∟ CREEK WATER METER READING @ 0500 HRS. 9/2/96: 6885660 GALS. / RESERVE PIT WATER METER READING @ 1800 HRS. 9/2/96: 3364250 ∟ SOLIDS CONTROL: SHAKER #1 / 0 HRS. / 250/250 MESH \ SHAKER #2 / 0 HRS. / 250/210 MESH \ DESANDER / 0 HRS. / 0 PPG UF / 0 PPG OF \ DESILTER / 0 HRS. / 0 PPG UF / 0 PPG OF \ CENTRIFUGE / 0 HRS. / 0 PPG UF / 0 PPG OF ∟ BACTERIA CHECK ON MUD FILTRATE TAKEN 08/30/96 NEG. AFTER 24 HRS. WEATHER ∟ CLEAR CALM 46 DEG. F. LOCATION AND ACCESS DRY/GOOD.

**PERCY OPERATIONS SUMMARY REPORT**

<b>WELLNAME :</b> BLONQUIST 26-1H	<b>AFE No. :</b> A1412
<b>RIG NAME :</b> SST #56	<b>WELL ID No. :</b> 41703
<b>FIELD :</b> LODGEPOLE	<b>API No. :</b> 43-043-30014
<b>EVENT No. :</b> 1	<b>EVENT DESC. :</b>

<b>DATE :</b> 9/3/96	<b>DSS :</b> 50	<b>DEPTH :</b> 10,443.00	<b>MUD WT :</b> 9.00	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
3.50	D	TR	TR	TOH TO CHECK BIT, RECOVERED ABOUT A CUP FULL OF IRON FROM JUNK SUB, UNIONS, AND CLAMPS, PRETTY WELL BROKEN UP. BIT DIDN'T LOOK THAT BAD.
3.00	D	TR	TR	CHANGE BIT, TIH
2.50	D	DC	DC	DRILL CEMENT/ FLOAT EQUIP. 10281'-10365'
0.50	D	TC	TC	TEST CASING TO 1000# F/ 15 MIN. CHECK BOP.
1.00	D	DC	DC	DRILL CEMENT/FLOAT EQUIP. 10365-10408
0.50	D	DL	DL	DRILLED 10408-10433, 5' NEW HOLE BELOW SHOE, KOP
4.00	D	TR	TR	TOH TO PU BUILD ASSM.
2.50	D	BH	BH	PU/LD BHA & TOOLS
3.50	D	TR	TR	TRIP IN HOLE, FILL PIPE HALF WAY IN
3.00	D	DS	DS	DRILL SLIDE 10413' - 10443, HS- 20L DRLG. / 24 HRS.: 3.5 HRS. / CUM.: 766.5 HRS.     INSP.     MTR. SN 475-237 3 HRS. DRLG. / 3.5 HRS. ON PUMP     MWD TOOL / 3.5 HRS. ON PUMP / 7.0 HRS. IN HOLE     RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 53903 GALS.     CORR. RING @ SAVER SUB; IN @ 0 HRS. 0 @ 0'; 0 CUM. HRS. OF EXP. \ CORR. RING # @ TOP OF BHA; IN @ 0 HRS. @ ;0 CUM. HRS. OF EXP.     CREEK WATER METER READING @ 0500 HRS. 9/3/96: 6897580 GALS. / RESERVE PIT WATER METER READING @ 1800 HRS.9/3/96: 3364250     SOLIDS CONTROL: SHAKER #1 / 10 HRS. / 250/250 MESH \ SHAKER #2 / 0 HRS. / 250/210 MESH \ DESANDER / 0 HRS. / 0 PPG UF / 0 PPG OF \ DESILTER / 0 HRS. / 0 PPG UF / 0 PPG OF \ CENTRIFUGE / 0 HRS. / 0 PPG UF / 0 PPG OF     BACTERIA CHECK ON MUD FILTRATE TAKEN 08/30/96 NEG. AFTER 24 HRS. WEATHER     CLEAR CALM 46 DEG. F. LOCATION AND ACCESS DRY/GOOD.

<b>DATE :</b> 9/4/96	<b>DSS :</b> 51	<b>DEPTH :</b> 10,631.00	<b>MUD WT :</b> 9.00	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
1.00	D	DS	DS	DRILL SLIDE 10443 - 10460, HS- 20L
0.25	D	SU	SU	SURVEY
5.25	D	DS	DS	DRILL SLIDE 10460-10477 HS- 20R
4.00	D	TR	TR	MIX AND PUMP PILL, TOH
0.50	D	BH	BH	REMOVE PAD, CHANGE BIT
3.50	D	TR	TR	TIH
1.25	D	SU	SU	MWD SURVEYS
8.25	D	DS	DS	DRILL SLIDE 10477- 10631' HS 30R SLIDING @ 15-25' HR., ASSEMBLY NOT BUILDING LIKE WE NEED IT TO, SO WILL WATCH IT FOR ANOTHER 60', IF NOTHING CHANGES WE WILL TRIP TO CHANGE BEND IN MOTOR. DRLG. / 24 HRS.: 14.50.HRS. / CUM.: 781.50 HRS.     18 ROT. HRS. ON BHA SINCE LAST INSP.     MTR. SN 475- 237 17.5 HRS. DRLG. / 20.0 HRS. ON PUMP     MWD TOOL / 20.0 HRS. ON PUMP / 30.50HRS. IN HOLE     RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 53903 GALS.     CORR. RING @ SAVER SUB; IN @ 0 HRS. 0 @ 0'; 0 CUM. HRS. OF EXP. \ CORR. RING # @ TOP OF BHA; IN @ 0 HRS. @ ;0 CUM. HRS. OF EXP.     CREEK WATER METER READING @ 0500 HRS. 9/4/96: 6901520 GALS. / RESERVE PIT WATER METER READING @ 1800 HRS.9/4/96: 3364250     SOLIDS CONTROL: SHAKER #1 / 10 HRS. / 250/250 MESH \ SHAKER #2 / 0 HRS. / 250/210 MESH \ DESANDER / 0 HRS. / 0 PPG UF / 0 PPG OF \ DESILTER / 0 HRS. / 0 PPG UF / 0 PPG OF \ CENTRIFUGE / 0 HRS. / 0 PPG UF / 0 PPG OF     BACTERIA CHECK ON MUD FILTRATE TAKEN 08/30/96 NEG. AFTER 24 HRS. WEATHER     CLEAR CALM 55 DEG. F. LOCATION AND ACCESS DRY/GOOD.

**PERCY OPERATIONS SUMMARY REPORT**

<b>WELLNAME :</b> BLONQUIST 26-1H	<b>AFE No. :</b> A1412
<b>RIG NAME :</b> SST #56	<b>WELL ID No. :</b> 41703
<b>FIELD :</b> LODGEPOLE	<b>API No. :</b> 43-043-30014
<b>EVENT No. :</b> 1	<b>EVENT DESC. :</b>

<b>DATE :</b> 9/5/96	<b>DSS :</b> 52	<b>DEPTH :</b> 10,769.00	<b>MUD WT :</b> 9.10	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
1.00	D	DS	DS	DRILL SLIDE 10631' 10651 HS 30R
1.50	D	SU	SU	MWD SURVEY
1.50	D	PL	PL	MIX AND PUMP PILL
3.00	D	TR	TR	TOH FOR STRONGER BEND.
1.50	D	BH	BH	PU/LD BHA & TOOLS
0.50	D	TR	TR	TIH W/ BHA AND 1 STAND DP
1.00	D	SL	SL	SLIP & CUT DRILL LINE 100'
3.00	D	TR	TR	TIH, FILL DP, 54 STANDS IN
6.25	D	DS	DS	SLIDE - 10651'- 10675, HS-20R SLIDE - 10675 - 10707, HS-25RSLIDE - 10707 - 10739 30RSLIDE - 10739 - 10769 40R
3.75	D	TR	TR	TOH TO REDUCE BEND IN MOTOR TO 2.12 DEG.
1.00	D	BH	BH	PU/LD BHA & TOOLS
DRILLING LS 100% \ \ SHOWS 10742 102 UNITS GAS, WITH DARK BRN OIL ON PITS, NO METAL IN SAMPLES. LAST 24 HRS. NO LOSSES LAST 24 HRS. DRLG. / 24 HRS.: 7.25 .HRS. / CUM.: 788.75 HRS. \ \ 25.25 ROT. HRS. ON BHA SINCE LAST INSP. \ \ MTR. SN 475-096 7.25 HRS. DRLG. / 10.25 HRS. ON PUMP \ \ MWD TOOL / 30.25 HRS. ON PUMP / 52.0HRS. IN HOLE \ \ RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 53903 GALS. \ \ CORR. RING #B-29 @ SAVER SUB; IN @ 1530 HRS. 9-4-96 @ 10677'; 13.50 CUM. HRS. OF EXP. \ \ CORR. RING #CO2 @ TOP OF BHA; IN @ 1200 HRS. @ 10614' 9-4-96 ;17.0 CUM. HRS. OF EXP. \ \ CREEK WATER METER READING @ 0500 HRS. 9/5/96: 6950670 GALS. / RESERVE PIT WATER METER READING @ 1800 HRS.9/5/96: 3364250 \ \ BACTERIA CHECK ON MUD FILTRATE TAKEN 08/30/96 NEG. AFTER 24 HRS. WEATHER \ \ CLEAR WINDS SW 10 MPH 64DEG. F. LOCATION AND ACCESS DRY/GOOD.				

<b>DATE :</b> 9/6/96	<b>DSS :</b> 53	<b>DEPTH :</b> 11,050.00	<b>MUD WT :</b> 9.10	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
3.00	D	TR	TR	TIH, FILL PIPE @ 54 STANDS IN.
2.50	D	SU	SU	MWD SURVEY
5.25	D	DS	DS	DRILL SLIDE 10769-10854 HS-15L
7.25	D	DR	DR	ROTATE 10854-10896 /10907-10960 / 11028 - 11038
6.00	D	DS	DS	SLIDE 10896-10907 80-90LSLIDE 10960-10991 40-70LSLIDE 10991-11023 15L-15RSLIDE 11023-11028 15RSLIDE 11038-11050 HS-20R
DRILLING LS 100% \ \ SHOWS OCCASIONAL MINOR GAS PEAKS (UP TO 60 U) STEADY TR. OIL W/ GAS ON PITS., NO METAL IN SAMPLES LAST 24 HRS. NO LOSSES LAST 24 HRS. DRLG. / 24 HRS.: 18.50 .HRS. / CUM.: 807.25 HRS. \ \ 43.75 ROT. HRS. ON BHA SINCE LAST INSP. \ \ MTR. SN 475-096 25.75 HRS. DRLG. / 31.25 HRS. ON PUMP \ \ MWD TOOL / 51.25 HRS. ON PUMP / 76.0HRS. IN HOLE \ \ RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 53903 GALS. \ \ CORR. RING #B-29 @ SAVER SUB; IN @ 1530 HRS. 9-4-96 @ 10677'; 37.50 CUM. HRS. OF EXP. \ \ CORR. RING #CO2 @ TOP OF BHA; IN @ 1200 HRS. @ 10614' 9-4-96 ;41.0 CUM. HRS. OF EXP. \ \ CREEK WATER METER READING @ 0500 HRS. 9/6/96: 6952370 GALS. / RESERVE PIT WATER METER READING @ 1800 HRS.9/5/96: 3364250 \ \ BACTERIA CHECK ON MUD FILTRATE TAKEN 08/30/96 NEG. AFTER 24 HRS. WEATHER \ \ CLEAR WINDS SW 5 MPH 38DEG. F. .20" RAIN LOCATION AND ACCESS DAMP/GOOD.				

**PERC OPERATIONS SUMMARY REPORT**

WELLNAME : BLONQUIST 26-1H	AFE No. : A1412
RIG NAME : SST #56	WELL ID No. : 41703
FIELD : LODGEPOLE	API No. : 43-043-30014
EVENT No. : 1	EVENT DESC. :

DATE : 9/7/96	DSS : 54	DEPTH : 11,252.00	MUD WT : 9.10	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
6.00	D	DS	DS	SLIDE 11050-11055 HS 15 R- ROTATE 11055-11095SLIDE 11095-11100 175R- ROTATE 11100-11114SLIDE 11114-11188 5 R ROTATE 11188-11201SLIDE 11201- 11245 15R - SLIDE 11245-11252 80-90R
1.00	D	PL	PL	MIX AND PUMP PILL
5.75	D	TR	TR	TRIP
2.00	D	BH	BH	PU/LD BHA & TOOLS
1.75	D	SU	SU	MWD SURVEYS
4.50	D	DR	DR	DRILL ROTATE
3.00	D	DS	DS	DRILL SLIDE
DRILLING LS 100% ∞ NO SIGNIFICANT SHOWS, NO METAL IN SAMPLES LAST 24 HRS. NO LOSSES LAST 24 HRS. DRLG. / 24 HRS.: 13.50 HRS. / CUM.: 820.75 HRS. ∞ 57.25 ROT. HRS. ON BHA SINCE LAST INSP. ∞ MTR. SN 475-104, 4.25 HRS. DRLG. / 5.50 HRS. ON PUMP ∞ MWD TOOL / 67.50 HRS. ON PUMP / 92.25 HRS. IN HOLE ∞ RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 53903 GALS. ∞ CORR. RING #B-29 @ SAVER SUB; IN @ 1530 HRS. 9-4-96 @ 10677'; 61.50 CUM. HRS. OF EXP. \, CORR. RING #CO2 @ TOP OF BHA; IN @ 1200 HRS. @ 10614' 9-4-96 ;65.0 CUM. HRS. OF EXP. ∞ CREEK WATER METER READING @ 0500 HRS. 9/7/96: 6956800 GALS. / RESERVE PIT WATER METER READING @ 1800 HRS. 9/6/96: 3364250 ∞ BACTERIA CHECK ON MUD FILTRATE TAKEN 08/30/96 NEG. AFTER 24 HRS. WEATHER ∞ CLEAR WINDS SW 5 MPH 38DEG. F. LOCATION AND ACCESS DRY/GOOD.				

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.	Fee
6. If Indian, Allottee or Tribe Name	NA
7. Unit Agreement Name	NA
8. Well Name and Number	Blonquist 26-1H
9. API Well Number	43-043-30314
10. Field and Pool, or Wildcat	Lodgepole

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1. Type of Well: OIL ( ) GAS ( X ) OTHER:

2. Name of Operator  
Union Pacific Resources Company

3. Address and Telephone Number  
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007  
Telephone (817) 877-6000 (Main Number)

**CONFIDENTIAL**

4. Location of Well

Footages 585' FNL, 731' FEL Sec. 26, T. 2 N., R. 6 E. County Summit  
QQ, Sec., T., R., M. NENE Sec. 26, T. 2 N., R.6 E. State Utah

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

( ) Abandonment ( ) New Construction  
( ) Casing Repair ( ) Pull or Alter Casing  
( ) Change of Plans ( ) Recompletion  
( ) Conversion to Injection ( ) Shoot or Acidize  
( ) Fracture Test ( ) Vent or Flare  
( ) Multiple Completion ( ) Water Shutoff  
( ) Other: Sundry Request

Approximate date work will start:

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

( ) Abandonment \* ( ) New Construction  
( ) Casing Repair ( ) Pull or Alter Casing  
( ) Change of Plans ( ) Shoot of Acidize  
( ) Conversion to Injection ( ) Vent or Flare  
( ) Fracture Treat ( ) Water Shut-Off Shutoff  
( X ) Other: Weekly Progress Report

Date of work completion \_\_\_\_\_

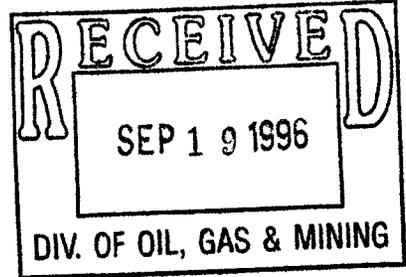
Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Weekly Progress Report No. 9, Week Ending Sept. 14, 1996

Well spudded July 16, 1996: well depth Sept. 14, 1996 - 13359' MD.

Please refer to accompany daily operations summaries for detail.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"  
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.

Name/Signature: W. F. Brazelton *W F Brazelton* Title: Senior Regulatory Analyst Date: 96-09-16

(This space for State use only)

**PERCY OPERATIONS SUMMARY REPORT**

<b>WELLNAME :</b> BLONQUIST 26-1H	<b>AFE No. :</b> A1412
<b>RIG NAME :</b> SST #56	<b>WELL ID No. :</b> 41703
<b>FIELD :</b> LODGEPOLE	<b>API No. :</b> 43-043-30014
<b>EVENT No. :</b> 1	<b>EVENT DESC. :</b>

<b>DATE :</b> 9/7/96	<b>DSS :</b> 54	<b>DEPTH :</b> 11,252.00	<b>MUD WT :</b> 9.10	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
6.00	D	DS	DS	SLIDE 11050-11055 HS 15 R- ROTATE 11055-11095SLIDE 11095-11100 175R- ROTATE 11100-11114SLIDE 11114-11188 5 R ROTATE 11188-11201SLIDE 11201- 11245 15R - SLIDE 11245-11252 80-90R
1.00	D	PL	PL	MIX AND PUMP PILL
5.75	D	TR	TR	TRIP
2.00	D	BH	BH	PU/LD BHA & TOOLS
1.75	D	SU	SU	MWD SURVEYS
4.50	D	DR	DR	DRILL ROTATE
3.00	D	DS	DS	DRILL SLIDE DRILLING LS 100% \\\ NO SIGNIFICANT SHOWS, NO METAL IN SAMPLES LAST 24 HRS. NO LOSSES LAST 24 HRS. DRLG. / 24 HRS.: 13.50 .HRS. / CUM.: 820.75 HRS. \\\ 57.25 ROT. HRS. ON BHA SINCE LAST INSP. \\\ MTR. SN 475-104, 4.25 HRS. DRLG. /5.50 HRS. ON PUMP \\\ MWD TOOL / 67.50 HRS. ON PUMP / 92.25 HRS. IN HOLE \\\ RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 53903 GALS. \\\ CORR. RING #B-29 @ SAVER SUB; IN @ 1530 HRS. 9-4-96 @ 10677'; 61.50 CUM. HRS. OF EXP. \, CORR. RING #CO2 @ TOP OF BHA; IN @ 1200 HRS. @ 10614' 9-4-96 ;65.0 CUM. HRS. OF EXP. \\\ CREEK WATER METER READING @ 0500 HRS. 9/7/96: 6956800 GALS. / RESERVE PIT WATER METER READING @ 1800 HRS.9/6/96: 3364250 \\\ BACTERIA CHECK ON MUD FILTRATE TAKEN 08/30/96 NEG. AFTER 24 HRS. WEATHER \\\ CLEAR WINDS SW 5 MPH 38DEG. F. LOCATION AND ACCESS DRY/GOOD.

<b>DATE :</b> 9/8/96	<b>DSS :</b> 55	<b>DEPTH :</b> 11,471.00	<b>MUD WT :</b> 8.90	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
4.75	D	DR	DR	DRILL ROTATE
1.00	D	PL	PL	MIX AND PUMP PILL
6.00	D	TR	TR	TRIP
1.50	D	BH	BH	PU/LD BHA & TOOLS
1.50	D	SU	SU	SURVEY
9.25	D	DS	DS	DRILL SLIDE SLIDE 11252'-11255' 80-90R / ROTATE 11255-11277SLIDE 11277'-11285' 120-200L / ROTATE 11285-11340SLIDE 11340'-11372' 90R / ROTATE 11340-11404SLIDE 11404'-11471' HS DRILLING LS 100% \\\ NO SIGNIFICANT SHOWS, NO METAL IN SAMPLES LAST 24 HRS. LOST 171 BBL FLUID LAST 24 HRS. LOSSES UP TO 45 BBL. HR. AT PRESENT, MINOR GAS PEAKS, W/ OIL ON PITS. DRLG. / 24 HRS.: 14.0 .HRS. / CUM.: 834.75 HRS. \\\ 71.25 ROT. HRS. ON BHA SINCE LAST INSP. \\\ MTR. SN 475-238, 4.25 HRS. DRLG. /4.75 HRS. ON PUMP \\\ MWD TOOL / 85.0 HRS. ON PUMP / 114.75 HRS. IN HOLE \\\ RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 53903 GALS. \\\ CORR. RING #B-29 @ SAVER SUB; IN @ 1530 HRS. 9-4-96 @ 10677'; 85.50 CUM. HRS. OF EXP. \, CORR. RING #CO2 @ TOP OF BHA; IN @ 1200 HRS. @ 10614' 9-4-96 ;89.0 CUM. HRS. OF EXP. \\\ CREEK WATER METER READING @ 0500 HRS. 9/8/96: 7012890 GALS. / RESERVE PIT WATER METER READING @ 1800 HRS.9/7/96: 3364250 \\\ BACTERIA CHECK ON MUD FILTRATE TAKEN 09/7/96 NEG. AFTER 24 HRS. WEATHER \\\ CLEAR WINDS SW 5 MPH 42 DEG. F. LOCATION AND ACCESS DRY/GOOD.

**PERCY OPERATIONS SUMMARY REPORT**

<b>WELLNAME :</b> BLONQUIST 26-1H	<b>AFE No. :</b> A1412
<b>RIG NAME :</b> SST #56	<b>WELL ID No. :</b> 41703
<b>FIELD :</b> LODGEPOLE	<b>API No. :</b> 43-043-30014
<b>EVENT No. :</b> 1	<b>EVENT DESC. :</b>

<b>DATE :</b> 9/9/96	<b>DSS :</b> 56	<b>DEPTH :</b> 11,732.00	<b>MUD WT :</b> 8.80	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
9.00	D	DS	DS	DRILL SLIDE
2.50	D	SU	SU	SURVEY
12.50	D	DR	DR	DRILL ROTATE
SLIDE 11471'-11509 HS-10L ROTATE 11509-11541SLIDE 11541'-11556 HS ROTATE 11556-11573SLIDE 11573'-11580 HS ROTATE 11580-11700SLIDE 11700'-11732 90L ROTATE 11732-11763 DRILLING LS 100% \\\ NO SIGNIFICANT SHOWS, NO METAL IN SAMPLES LAST 24 HRS. LOST 2900 BBL FLUID LAST 24 HRS. LOSSES UP TO 350 BBL. HR. AT TIMES, LOOSING ABOUT 200 BBL. HR AT P[RESENT. OCCASIONAL MINOR GAS PEAKS, W/ TR OIL ON PITS W/ PEAKS . DRLG. / 24 HRS.: 21.50 .HRS. / CUM.: 856.25 HRS. \\\ 92.75 ROT. HRS. ON BHA SINCE LAST INSP. \\\ MTR. SN 475-238, 25.75 HRS. DRLG. /28.75HRS. ON PUMP \\\ MWD TOOL / 109.0 HRS. ON PUMP / 138.75 HRS. IN HOLE \\\ RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 53903 GALS. \\\ CORR. RING #B-29 @ SAVER SUB; IN @ 1530 HRS. 9-4-96 @ 10677'; 109.50 CUM. HRS. OF EXP. \, CORR. RING #CO2 @ TOP OF BHA; IN @ 1200 HRS. @ 10614' 9-4-96 ;113.0 CUM. HRS. OF EXP. \\\ CREEK WATER METER READING @ 0500 HRS. 9/9/96: 7141600 GALS. / RESERVE PIT WATER METER READING @ 1800 HRS.9/7/96: 3364250 \\\ BACTERIA CHECK ON MUD FILTRATE TAKEN 09/8/96 NEG. AFTER 24 HRS. WEATHER \\\ CLEAR CALM42 DEG. F.				

<b>DATE :</b> 9/10/96	<b>DSS :</b> 57	<b>DEPTH :</b> 12,175.00	<b>MUD WT :</b> 8.50	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
8.75	D	DS	DS	DRILL SLIDE
11.50	D	DR	DR	DRILL ROTATE
3.75	D	SU	SU	SURVEY
ROTATE 11763-11765 SLIDE 11765-11770 70-80RROTATE 11795-11952 SLIDE 11952-11957 HSPROTATE 11957-11984 SLIDE 11984-12048 HSPROTATE 12048-12175 DRILLING SH 100% RED BRN MOD SFT, PLTY SL-N CALC. \\\ NO SIGNIFICANT SHOWS, NO METAL IN SAMPLES LAST 24 HRS. LOST 3815 BBL FLUID LAST 24 HRS. LOSSES @ 124 BBL. HR. AT TIMES, LOOSING ABOUT 124 BBL. HR AT PRESENT. OCCASIONAL MINOR GAS PEAKS, W/ TR OIL ON PITS W/ PEAKS . FAULTED INTO BOUNDRY RIDGE. TOP 11886' MD 10934 TVD. STAND PIPE PRESSURE ON BOTTOM SLIDE, AND ROTATE 1900, OFF BOTTOM 1600 DRLG. / 24 HRS.: 20.25.HRS. / CUM.: 876.50 HRS. \\\ 113.0 ROT. HRS. ON BHA SINCE LAST INSP. \\\ MTR. SN 475-238, 46.0 HRS. DRLG. /52.75HRS. ON PUMP \\\ MWD TOOL / 133.0 HRS. ON PUMP / 162.75 HRS. IN HOLE \\\ RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 53903 GALS. \\\ CORR. RING #B-29 @ SAVER SUB; IN @ 1530 HRS. 9-4-96 @ 10677'; 133.50 CUM. HRS. OF EXP. \, CORR. RING #CO2 @ TOP OF BHA; IN @ 1200 HRS. @ 10614' 9-4-96 ;137.0 CUM. HRS. OF EXP. \\\ CREEK WATER METER READING @ 0500 HRS. 9/10/96: 7305400 GALS. / RESERVE PIT WATER METER READING @ 1800 HRS.9/9/96: 3364250 \\\ BACTERIA CHECK ON MUD FILTRATE TAKEN 09/8/96 NEG. AFTER 24 HRS. WEATHER \\\ CLEAR CALM46 DEG. F.				

**PERCY OPERATIONS SUMMARY REPORT**

<b>WELLNAME :</b> BLONQUIST 26-1H	<b>AFE No. :</b> A1412
<b>RIG NAME :</b> SST #56	<b>WELL ID No. :</b> 41703
<b>FIELD :</b> LODGEPOLE	<b>API No. :</b> 43-043-30014
<b>EVENT No. :</b> 1	<b>EVENT DESC. :</b>

<b>DATE :</b> 9/11/96	<b>DSS :</b> 58	<b>DEPTH :</b> 12,595.00	<b>MUD WT :</b> 8.50	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
5.25	D	DS	DS	DRILL SLIDE
3.75	D	SU	SU	SURVEY
15.00	D	DR	DR	DRILL ROTATE
SLIDE 12175-12180 HS, ROTATE 12180-12206SLIDE 12206-12215 160R ROTATE 12215-12302SLIDE 12302-12317 LS ROTATE 12317-12429SLIDE 12429-12440 80-90L ROTATE 12440-12524SLIDE 12524-12534 HS ROTATE 12534-12595 DRILLING LS W/ TR SH GY-GY GRN SFT WXY     NO SHOWS, NO METAL IN SAMPLES LAST 24 HRS. LOST 2354 BBL FLUID LAST 24 HRS. LOSSES @ 80 BBL. HR. AT TIMES, LOOSING ABOUT 80 BBL. HR AT PRESENT. M. STAND PIPE PRESSURE ON BOTTOM SLIDE, AND ROTATE 1900, OFF BOTTOM 1700 DRLG. / 24 HRS.: 20.25.HRS. / CUM.: 896.75 HRS.     133.25 ROT. HRS. ON BHA SINCE LAST INSP.     MTR. SN 475-238, 66.25 HRS. DRLG. /76.75HRS. ON PUMP     MWD TOOL / 157.0 HRS. ON PUMP / 186.75 HRS. IN HOLE     RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 53903 GALS.     CORR. RING #C09 @ SAVER SUB; IN @ 0830 HRS. 9- 10-96 @ 12238'; 20.50 CUM. HRS. OF EXP. \ CORR. RING #CO2 @ TOP OF BHA; IN @ 1200 HRS. @ 10614' 9-4-96 ;161.0 CUM. HRS. OF EXP.     CREEK WATER METER READING @ 0500 HRS. 9/11/96: 7373010 GALS. / RESERVE PIT WATER METER READING @ 1800 HRS.9/10/96: 3364250     BACTERIA CHECK ON MUD FILTRATE TAKEN 09/8/96 NEG. AFTER 24 HRS. WEATHER     OVERACST W/ OCC. SHOWERS52 DEG. F. TR RAIN LAST 24 HRS.				

<b>DATE :</b> 9/12/96	<b>DSS :</b> 59	<b>DEPTH :</b> 12,913.00	<b>MUD WT :</b> 8.50	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
10.00	D	DR	DR	DRILL & SURVEY 12595-12913'
11.25	D	DS	DS	- DRILL ROTATE - 243'/24.3 FPH
2.75	D	SU	SU	- DRILL SLIDE - 75'/6.7 FPH
				- MWD SURVEYS
ROT.: 12595-12609' \ SLIDE: 12609-12624' @ 170-180L ROT.: 12624-12630' \ SLIDE: 12630-12640' @ HS ROT.: 12640-12717' \ SLIDE: 12717-12735' @ 30R ROT.: 12735-12778' \ SLIDE: 12778-12800' @ 90R ROT.: 12800-12905' \ SLIDE: 12905-12913' @ 90R BEGIN ROTATING @ 12913' @ REPORT TIME PUMP PRESSURES: 1700 PSI (OFF BOTTOM), 1800 PSI (SLIDING), 1950 PSI (ROTATING)     DRILLING W/AVG. OF 70% RETURNS, WATER LOST TO FORMATION/24 HRS.: 1700 BBL. / CUM.:10940 BBL.     DRILLING 100% LIMESTONE     NO SIGNIFICANT INCREASE IN SHOWS LAST 24 HRS. - STILL GETTING TRACE OF OIL @ FLOWLINE W/CONN. GAS     NO METAL OBSERVED IN CUTTINGS SAMPLES LAST 24 HRS.     TIGHT CONN. @ 12874', PUMP ENVIRO-TORQUE & POLYMER SWEEP FOR CLEANING / LUBRICATION     2ND DIRECTIONAL DRILLER ADDED 9/11/96. DRLG. / 24 HRS.: 21.25.HRS. / CUM.: 918.0 HRS.     143.25 ROT. HRS. ON BHA SINCE LAST INSP.     MTR. SN 475- 238 / 87.5 HRS. DRLG. / 100.75 HRS. ON PUMP     MWD TOOL / 181.0 HRS. ON PUMP / 210.75 HRS. IN HOLE     ROT. HEAD INSTALLED, BUT RUBBER NOT STABBED TO DATE     SOLIDS CONTROL: SHAKER #1 / 24 HRS. / 250/250 MESH \ SHAKER #2 / 0 HRS. / 250/210 MESH \ DESANDER, DESILTER, & CENTRIFUGE ARE ALL OFF     BACTERIA CHECK ON WATER SAMPLE TAKEN 9/10/96 NEG. AFTER 24 HRS.     WEATHER: CLEAR, 0-5 MPH WINDS/SW, 40 DEG. F., TRACE NEW PRECIP. (RAIN) LAST 24 HRS. / LOC. & ACCESS: DRY/GOOD.				

**PERCY OPERATIONS SUMMARY REPORT**

<b>WELLNAME :</b> BLONQUIST 26-1H	<b>AFE No. :</b> A1412
<b>RIG NAME :</b> SST #56	<b>WELL ID No. :</b> 41703
<b>FIELD :</b> LODGEPOLE	<b>API No. :</b> 43-043-30014
<b>EVENT No. :</b> 1	<b>EVENT DESC. :</b>

<b>DATE :</b> 9/13/96	<b>DSS :</b> 60	<b>DEPTH :</b> 13,290.00	<b>MUD WT :</b> 8.40	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
16.75	D	DR	DR	DRILL & SURVEY 12913-13290'
4.00	D	DS	DS	- DRILL ROTATE - 348'/20.8 FPH
3.25	D	SU	SU	- DRILL SLIDE - 29'/7.3 FPH
				- MWD SURVEYS
ROT.: 12913-13001' \ SLIDE: 13001-13011' @ 90R ROT.: 13011-13128' \ SLIDE: 13128-13142' @ 30-40L ROT.: 13142-13285' \ SLIDE: 13285-13290' @ 180 BEGIN ROTATING @ 13290' @ REPORT TIME PUMP PRESSURES: 1700 PSI (OFF BOTTOM), 1800 PSI (SLIDING), 19050 PSI (ROTATING)     DRILLING W/50-75% RETURNS, TOTAL WATER LOST TO FORMATION/24 HRS.: 2350 BBLs. / CUM.:13290 BBLs.     DRILLING 100% LIMESTONE     NO SIGNIFICANT INCREASE IN SHOWS LAST 24 HRS. - STILL GETTING TRACE OF OIL @ FLOWLINE W/CONN. GAS     NO METAL OBSERVED IN CUTTINGS SAMPLES LAST 24 HRS.     HAVING SOME DIFFICULTY GETTING BUSHINGS BACK IN TABLE ON CONNS. - PUMPING ENVIRO-TORQUE & POLYMER SWEEPS AS NEEDED FOR CLEANING / LUBRICATION. DRLG. / 24 HRS.: 20.75 HRS. / CUM.: 938.75 HRS.     160.0 ROT. HRS. ON BHA SINCE LAST INSP.     MTR. SN 475-238 / 108.25 HRS. DRLG. / 124.75 HRS. ON PUMP     MWD TOOL / 205.0 HRS. ON PUMP / 234.75 HRS. IN HOLE     ROT. HEAD INSTALLED, BUT RUBBER NOT STABBED TO DATE     CREEK WATER METER READING @ 0500 HRS. 9/13/96: 7448300 GALS. / RESERVE PIT WATER METER READING @ 0500 HRS.9/13/96: 3364250 GALS.     SOLIDS CONTROL: SHAKER #1 / 24 HRS. / 250/250 MESH \ SHAKER #2 / 0 HRS. / 250/210 MESH \ DESANDER, DESILTER, & CENTRIFUGE ARE ALL OFF     BACTERIA CHECK ON WATER SAMPLE TAKEN 9/11/96 NEG. AFTER 24 HRS.     WEATHER: PARTLY CLOUDY, 0-5 MPH WINDS/SW, 45 DEG. F., 0.3" NEW PRECIP. (RAIN) LAST 24 HRS. / LOC. & ACCESS: SLIGHTLY MUDDY/OK.				

<b>DATE :</b> 9/14/96	<b>DSS :</b> 61	<b>DEPTH :</b> 13,359.00	<b>MUD WT :</b> 8.40	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
1.50	D	DR	DR	DRILL ROTATE 13290-13300' - 10'/6.7 FPH. ROP SLOWED CONSIDERABLY @ 13299'. NOT GETTING DIFFERENTIAL @ BIT. EXCESSIVE DOWNDRAG IN HOLE. PUMP POLYMER / ENVIRO-TORQUE SWEEP & WORK STRING IN ATTEMPT TO REDUCE DRAG W/NO SUCCESS.
1.50	Q	OT	OT	CIRCULATE - BOTTOMS UP PRIOR TO SHORT TRIP.
2.50	Q	OT	OT	WIPER TRIP/SHORT TRIP - ST 30 STDS. TO INTERMED. CSG. SHOE, NO ABNORMAL DRAG EITHER DIRECTION. PU KELLY 3 JTS. OFF BOTTOM.
1.00	Q	OT	OT	WASH REAM 13200-13300' - 4' FILL, NO TIGHT SPOTS.
1.25	D	DR	DR	DRILL ROTATE 13300-13301' - ATTEMPT TO DRILL AHEAD, BIT WOULD NOT DRILL. STILL NOT GETTING PROPER DIFF. @ BIT. ROT. TORQUE & OFF-BOTTOM PRESS. NORMAL. STILL APPEARED TO NOT BE GETTING TO BOTT. DUE TO EXCESSIVE DOWNDRAG. PUMP POLYMER / ENVIRO-TORQUE SWEEP W/NO SUCCESS IN GETTING TO DRILL.
5.75	J	TR	TR	TRIP - TOOH TO CHECK MOTOR & BIT. TIGHT 12500-12100', PULLING 10-40M# OVER NORMAL UPDRAG (STUCK MOMENTARILY @ 12207' - WORK FREE), NO OTHER TIGHT SPOTS.
2.00	J	BH	BH	PU/LD BHA & TOOLS - CHECK MOTOR - APPEARED TO HAVE BROKEN U-JOINT. BIT SLIGHTLY WORN, BUT OK. LD OLD MOTOR, PU NEW PERF. MOTOR, ADJUST ANG. TO 1.50 DEG., CO BIT, MWD PULSAR & PROBE, ORIENT, TIH W/REST OF BHA, TEST MOTOR & MWD - OK.
3.50	J	TR	TR	TRIP - TIH, DOWNDRAG INCREASING SIGNIFICANTLY 12200-13220', STRING STOPPED SLIDING IN @ 13220'.
1.00	J	WA	WA	WASH/REAM 13220-13301' - PU KELLY, FILL STRING @ 50 SPM UNTIL CATCHING PRESSURE, REAM 13220-TD W/NO PROBLEMS.
0.75	D	DR	DR	DRILL ROTATE 13301-13318' - 17'/22.7 FPH.
0.50	D	SU	SU	MWD SURVEY @ 13277' - 94.8 DEG. INC., 236.4 DEG. AZ.
1.25	D	DR	DR	DRILL ROTATE 13318-13349' - 31'/24.8 FPH.
0.25	D	SU	SU	MWD SURVEY @ 13309' - 93.7 DEG. INC., 235.8 DEG. AZ.
1.25	D	DS	DS	DRILL SLIDE 13349-13359' @ 30R - 10'/8.0 FPH. HAD TROUBLE GETTING TO SLIDE, PUMP POLYMER / ENVIRO-TORQUE PILL, BEGAN SLIDING OK.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.

Fee

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. If Indian, Allottee or Tribe Name

NA

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

7. Unit Agreement Name

NA

1. Type of Well:

OIL ( ) GAS ( X ) OTHER:

8. Well Name and Number

Blonquist 26-1H

2. Name of Operator

Union Pacific Resources Company

9. API Well Number

43-043-30314

3. Address and Telephone Number

P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007

Telephone (817) 877-6000 (Main Number)

10. Field and Pool, or Wildcat

Lodgepole

4. Location of Well

Footages 585' FNL, 731' FEL Sec. 26, T. 2 N., R. 6 E.

County Summit

QQ, Sec., T., R., M. NENE Sec. 26, T. 2 N., R. 6 E.

State Utah

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- ( ) Abandonment
- ( ) Casing Repair
- ( ) Change of Plans
- ( ) Conversion to Injection
- ( ) Fracture Test
- ( ) Multiple Completion
- ( ) Other: Sundry Request
- ( ) New Construction
- ( ) Pull or Alter Casing
- ( ) Recompletion
- ( ) Shoot or Acidize
- ( ) Vent or Flare
- ( ) Water Shutoff

SUBSEQUENT REPORT

(Submit Original Form Only)

- ( ) Abandonment \*
- ( ) Casing Repair
- ( ) Change of Plans
- ( ) Conversion to Injection
- ( ) Fracture Treat
- ( X ) Other: Weekly Progress Report
- ( ) New Construction
- ( ) Pull or Alter Casing
- ( ) Shoot of Acidize
- ( ) Vent or Flare
- ( ) Water Shut-Off Shutoff

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

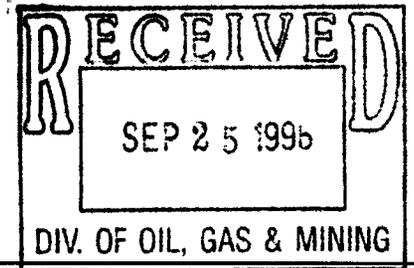
Approximate date work will start:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Weekly Progress Report No. 10, Week Ending Sept. 21, 1996

Well spudded July 16, 1996: well reached total depth (14206' MD) September 17, 1996; ran 4-1/2" production liner September 19, 1996; rig released September 21, 1996.

Please refer to accompany daily operations summaries for detail.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"  
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.

Name/Signature: W. F. Brazelton *W.F. Brazelton* Title: Senior Regulatory Analyst Date: 96-09-23

(This space for State use only)

**PERCY OPERATIONS SUMMARY REPORT**

<b>WELLNAME :</b> BLONQUIST 26-1H	<b>AFE No. :</b> A1412
<b>RIG NAME :</b> SST #56	<b>WELL ID No. :</b> 41703
<b>FIELD :</b> LODGEPOLE	<b>API No. :</b> 43-043-30014
<b>EVENT No. :</b> 1	<b>EVENT DESC. :</b>

<b>DATE :</b> 9/15/96	<b>DSS :</b> 62	<b>DEPTH :</b> 13,780.00	<b>MUD WT :</b> 8.40	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
12.75	D	DR	DR	DRILL & SURVEY 13359-13780'
7.75	D	DS	DS	- DRILL ROTATE - 349'/27.4 FPH
3.50	D	SU	SU	- DRILL SLIDE - 72'/9.3 FPH
				- MWD SURVEYS
SLIDE: 13359-13401' @ 30-40R \ ROT.: 13401-13445' SLIDE: 13445-13453' @ 115R \ ROT.: 13453-13477' SLIDE: 13477-13480' @ 180 \ ROT.: 13480-13587' SLIDE: 13587-13590' @ 180 \ ROT.: 13590-13635' SLIDE: 13635-13645' @ HS \ ROT.: 13645-13667' SLIDE: 13667-13673' @ 180 \ ROT.: 13673-13780'				
PUMP PRESSURES: 1600 PSI (OFF BOTTOM), 1900 PSI (SLIDING), 1900 PSI (ROTATING) \ \ DRILLED W/75% RETURNS 13359-13720', NO RETURNS 13720'-PRESENT DEPTH. TOTAL WATER LOST TO FORMATION/24 HRS.: 2850 BBLs. / CUM.: 17140 BBLs. \ \ DRILLING 100% LIMESTONE \ \ SEVERAL MINOR GAS SHOWS LAST 24 HRS. UP TO MAX 85 UTS., W / ASSOCIATED TRACE OF OIL @ FLOWLINE \ \ NO METAL OBSERVED IN CUTTINGS SAMPLES LAST 24 HRS. \ \ PUMPING ENVIRO-TORQUE & POLYMER SWEEPS + ADDING ENVIRO-TORQUE OVER PUMP SUCTION FOR CLEANING / LUBRICATION \ \ BIT TO SURVEY PROBE - 41', BIT TO GR PROBE - 47'. DRLG. / 24 HRS.: 20.5 HRS. / CUM.: 965.25 HRS. \ \ 179.5 ROT. HRS. ON BHA SINCE LAST INSP. \ \ MTR. SN 475-105 / 23.75 HRS. DRLG. / 29.0 HRS. ON PUMP \ \ MWD TOOL / 29.0 HRS. ON PUMP / 32.5 HRS. IN HOLE \ \ ROT. HEAD INSTALLED, BUT RUBBER NOT STABBED TO DATE \ \ RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 61899 GALS. \ \ SOLIDS CONTROL: SHAKER #1 / 24 HRS. / 250/250 MESH \ SHAKER #2 / 0 HRS. / 250/210 MESH \ DESANDER, DESILTER, & CENTRIFUGE ARE ALL OFF \ \ BACTERIA CHECK ON WATER SAMPLE TAKEN 9/13/96 NEG. AFTER 24 HRS. \ \ WEATHER: CLEAR, CALM, 35 DEG. F., 0.1" NEW PRECIP. (RAIN) LAST 24 HRS. / LOC. & ACCESS: SLIGHTLY MUDDY/OK.				

<b>DATE :</b> 9/16/96	<b>DSS :</b> 63	<b>DEPTH :</b> 14,111.00	<b>MUD WT :</b> 8.40	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
10.00	D	DR	DR	DRILL & SURVEY 13780-14111'
10.00	D	DS	DS	- DRILL ROTATE - 272'/27.2 FPH
4.00	D	SU	SU	- DRILL SLIDE - 59'/5.9 FPH
				- MWD SURVEYS
ROT.: 13780-13793' \ SLIDE: 13793-12796' @ 180 ROT.: 13796-13856' \ SLIDE: 13856-13863' @ 90L ROT.: 13863-13888' \ SLIDE: 13888-13891' @ 150L ROT.: 13891-13920' \ SLIDE: 13920-13925' @ 110L ROT.: 13925-13951' \ SLIDE: 13951-13961' @ 90L ROT.: 13961-14047' \ SLIDE: 14047-14078' @ HS ROT.: 14078-14111'				
PUMP PRESSURES: 1100 PSI (OFF BOTTOM), 1200 PSI (SLIDING), 1400 PSI (ROTATING) - PRESSURES REDUCED DUE TO LOSS OF RETURNS \ \ DRILLED W/0-25 RETURNS. TOTAL WATER LOST TO FORMATION/24 HRS.: 7740 BBLs. / CUM.: 24880 BBLs. / PUMPING DRILLING WATER TO RIG W/2 PUMPS + 2-3" LINES TO KEEP UP W/LOST RETURNS \ \ DRILLING 100% LIMESTONE, NO SIGNIFICANT INCREASE IN SHOWS, NO METAL OBSERVED IN CUTTINGS BASED UPON MINOR AMOUNT OF RETURNS SEEN LAST 24 HRS. \ \ HAVING DIFFICULTY SLIDING/GETTING BUSHINGS BACK IN TABLE ON CONNS. PUMPING ENVIRO-TORQUE & POLYMER SWEEPS + ADDING ENVIRO-TORQUE OVER PUMP SUCTION FOR CLEANING / LUBRICATION. PUMPED POLYMER / ENVIRO-TORQUE PILL W/8 PPB BEADS ON SLIDE 14047-14078' - DID NOT GIVE ANY APPARENT IMPROVEMENT IN PERFORMANCE.				
DRLG. / 24 HRS.: 20.0 HRS. / CUM.: 985.25 HRS. \ \ 189.5 ROT. HRS. ON BHA SINCE LAST INSP. \ \ MTR. SN 475-105 / 43.75 HRS. DRLG. / 53.0 HRS. ON PUMP \ \ MWD TOOL / 53.0 HRS. ON PUMP / 56.5 HRS. IN HOLE \ \ WEATHER: CLOUDY, LT. RAIN, 0-5 MPH WINDS/N, 43 DEG. F., TRACE NEW PRECIP. (RAIN) LAST 24 HRS. / LOC. & ACCESS: SLIGHTLY MUDDY/OK.				

**PERCY****OPERATIONS SUMMARY REPORT**

WELLNAME : BLONQUIST 26-1H  
 RIG NAME : SST #56  
 FIELD : LODGEPOLE  
 EVENT No. : 1

AFE No. : A1412  
 WELL ID No. : 41703  
 API No. : 43-043-30014  
 EVENT DESC. :

DATE : 9/17/96 DSS : 64 DEPTH : 14,206.00 MUD WT : 8.40 CUM COST TO DATE :

Hours	PH	OP	ACT	Activity Description
0.50	D	SU	SU	MWD SURVEY @ 14069' - HAD TROUBLE WORKING STRING TO TD TO GET SURV., HOLE TIGHT.
1.00	D	PL	PL	PUMP PILL - CIRC. PRIOR TO ST TO HELP TIGHT HOLE COND. SPOT 70 BBL. POLY / ENVIRO-TQ. PILL W/ 8.0 PPB BEADS OUT BIT. SD PUMPS, WORK PIPE, HOLE VERY TIGHT.
3.00	D	TW	TW	SHORT TRIP - TOH 38 STDS., STUCK @ 13370' & 12220', WORK STRING UP & DOWN TO FREE.
1.50	D	PL	PL	PUMP PILL - PUMP 70 BBL. POLY / ENVIRO-TQ. SWEEP TO CLEAN HOLE, DISP. TO END OF WELL BORE W/ WATER, PUMP 70 BBL. POLY / ENVIRO-TQ. PILL W/ 8.0 PPB BEADS, DISP. W/ WTR. TO BIT.
1.00	D	TW	TW	SHORT TRIP - TIH TO TD, NO TIGHT SPOTS, HOLE DRAG IMPROVED.
0.75	D	CA	CA	CIRCULATE - FILL PIPE, CONT'D PUMPING UNTIL MWD WORKING.
1.75	D	DS	DS	DRILL SLIDE 14111-14126' @ 30L - 13'/7.4 FPH.
1.00	D	DR	DR	DRILL ROTATE 14126-14142' - 16'/16.0 FPH.
0.25	D	SU	SU	MWD SURVEY @ 14101' - 90.9 DEG. INC., 234.1 DEG. AZ.
1.25	D	DS	DS	DRILL SLIDE 14142-14152' @ 20L - 10'/8.0 FPH.
1.00	D	DR	DR	DRILL ROTATE 14152-14174' - 22'/22.0 FPH.
0.25	D	SU	SU	MWD SURVEY @ 14133' - 91.8 DEG. INC., 234.1 DEG. AZ.
1.75	D	DR	DR	DRILL ROTATE 14174-14206' - 32'/18.3 FPH. HOLE TIGHT PICKING UP, WORK STRING TO TD. TAKE SURV. BEFORE CONN.
0.25	D	SU	SU	MWD SURVEY @ 14164' - 93.0 DEG. INC., 233.4 DEG. AZ.
3.25	P	OT	OT	WORK TIGHT HOLE - ATTEMPT TO MAKE CONN. TO DRILL AHEAD, COULD NOT GET BSHNGS. IN TABLE, WORK STRING, VERY TIGHT / STUCK SEVERAL TIMES, ATTEMPT TO MAKE CONN., COULD NOT GET BSHNGS. IN TABLE, TIGHT AGAIN GOING UP. PUMP POLY. PILLS / SWEEPS W & W/O BEADS W/ NO IMPROVEMENT. TD WELL @ 14206' MD.
2.50	D	TW	TW	SHORT TRIP - TO COND. HOLE FOR LINER. VERY TIGHT 14206-14100', HIGH UPDRAG 14100-13350', NO OTHER TIGHT SPOTS. TOOH 39 STDS., TIH, NO TIGHT SPOTS, TU @ 13890'.
2.00	D	WA	WA	WASH/REAM 13890-14206' - PUMP SWEEP, W&R TO TD.
1.00	D	CA	CA	CIRC. - PUMP SWEEP FOR 2ND ST TO COND. HOLE FOR LINER.

DATE : 9/18/96 DSS : 65 DEPTH : 14,206.00 MUD WT : 8.40 CUM COST TO DATE :

Hours	PH	OP	ACT	Activity Description
2.00	D	CA	CA	CIRCULATE - FINISH PUMPING POLYMER SWEEP WHILE CIRC. (NO RETS.) PRIOR TO SECOND WIPER TRIP TO CONDITION HOLE FOR LINER, SPOT 70 BBL. POLYMER / ENVIRO-TORQUE PILL W/ 8 PPB LUBRA-BEADS OUT BIT.
1.50	D	TW	TW	WIPER TRIP/SHORT TRIP - TOOH TO CASING, NO TIGHT SPOTS.
1.00	D	PL	PL	PUMP PILL - SPOT 70 BBL. POLYMER / ENVIRO-TORQUE PILL W/ 8 PPB LUBRA-BEADS OUT BIT.
1.50	D	TW	TW	WIPER TRIP/SHORT TRIP - TIH TO TD, NO TIGHT SPOTS.
5.00	D	TR	TR	TRIP - TOOH TO RUN LINER, NO TIGHT SPOTS, SLM = 14203.06', BOARD = 14206.00', NO CORRECTION.
1.00	D	BH	BH	PU/LD BHA & TOOLS - LD DIRECTIONAL TOOLS.
3.50	D	RC	RC	RUN/RETRIEVE CASING - RU & RUN 97 JTS. 4 1/2", 11.60#, N-80, LTC, PRE-PERFORATED LINER. MAKE UP LINER SETTING TOOL.
2.50	D	TR	TR	TRIP - TIH W/LINER ON 109 STANDS 4" DRILLPIPE, NO TIGHT SPOTS, TAG UP @ 14206' (MTD).
5.50	Q	OT	OT	ATTEMPT TO RELEASE FROM LINER - ATTEMPT TO RELEASE SETTING TOOL FROM LINER NUMEROUS TIMES W/NO SUCCESS. APPEARED THAT SETTING TOOL WAS NOT DISENGAGING FROM ROTATING DOGS. PU KELLY, ATTEMPT TO HOLD BACK-TORQUE ON STRING WHILE WORKING UP & DOWN + PUMP WATER DOWN STRING TO GET TOOL TO "UN-JAY" ROTATING DOGS W/NO SUCCESS. ARE ABLE TO GET BOTH RIGHT-HAND & LEFT-HAND TORQUE DOWN STRING, SETTING TOOL JUST WON'T DISENGAGE ROTATING DOGS SO THAT IT CAN BE RELEASED FROM LINER.
0.50	Q	OT	OT	TRIP - TOOH W/LINER TO LOOK @ SETTING TOOL. NO TIGHT SPOTS AS OF REPORT TIME. NO RETS. LAST 24 HRS. TOTAL WATER LOST TO FORM./24 HRS.: 1600 BBL. / CUM.: 32930 BBL. MUD LOGGER RELEASED @ 2400 HRS. 9/16/96 / SPERRY RELEASED @ 1700 HRS. 9/17/96 M CORR. RING ANAL.: #C02 - 0.7240 #/FT.2/YR. M REC'D 136 JTS. 4 1/2", 11.60#, N-80, LTC PERF'D LINER ON LOC. 9/16/96 M LAST SURVEY SHOWN ON REPORT @ 14206' IS A PROJ. TO BIT.

**PERCY OPERATIONS SUMMARY REPORT**

<b>WELLNAME :</b> BLONQUIST 26-1H	<b>AFE No. :</b> A1412
<b>RIG NAME :</b> SST #56	<b>WELL ID No. :</b> 41703
<b>FIELD :</b> LODGEPOLE	<b>API No. :</b> 43-043-30014
<b>EVENT No. :</b> 1	<b>EVENT DESC. :</b>

<b>DATE :</b> 9/19/96	<b>DSS :</b>	<b>DEPTH :</b> 14,206.00	<b>MUD WT :</b> 8.40	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
1.00	Q	OT	OT	TRIP - CONT'D TOO H W/LINER TO LOOK @ SETTING TOOL. HOLE BECAME TIGHT 13300-12900', PULLING UP TO 80M# OVER STRING WT.
0.50	Q	OT	OT	PUMP PILL - MIX & PUMP 70 BBL. POLYMER / ENVIRO-TORQUE PILL W/ 8 PPB LUBRA-BEADS DOWN DRILLPIPE, DISPLACE W/ 140 BBL. WATER.
3.50	Q	OT	OT	TRIP - CONT'D TOO H W/LINER TO LOOK @ SETTING TOOL, NO OTHER TIGHT SPOTS. TRIP OUT TO LINER SETTING TOOL.
2.00	Q	OT	OT	REPAIR LINER SETTING TOOL - FOUND SETTING TOOL JAMMED DOWN DUE TO BROKEN RELEASING DOG, WHICH PREVENTED BEING ABLE TO ROTATE OFF LINER. BREAK DOWN TOOL & REMOVE ALL DOGS TO RUN AS CONVENTIONAL SETTING TOOL (NO ROTATING CAPABILITY). PU BUMPER SUB ON TOP OF SETTING TOOL TO HELP "SEE" NEUTRAL POINT WHEN SETTING LINER.
2.00	Q	OT	OT	TRIP - TRIP BACK IN HOLE W/ LINER ON 4" DRILLPIPE TO INTERMED. CASING SHOE.
2.00	Q	OT	OT	PUMP PILL - MIX & PUMP 140 BBL. POLYMER / ENVIRO-TORQUE PILL W/ 8 PPB LUBRA-BEADS DOWN DRILLPIPE, DISPLACE W/ 130 BBL. WATER DOWN DRILLPIPE & 80 BBL. WATER DOWN BACKSIDE.
1.00	Q	OT	OT	TRIP - RESUME TIH W/ LINER TO TD. NO TIGHT SPOTS. TAG UP @ 14206' (MTD).
0.50	D	RC	RC	SET LINER - RELEASED LINER FROM SETTING TOOL W/NO PROBLEMS. LINER SHOE LANDED @ 14206' RKB, TOL (TOP OF SETTING COLLAR) @ 10339' RKB.
10.50	D	LD	LD	LD/PU DRILL PIPE/TBG. - LD 4" DRILLPIPE IN HOLE, LD BUMPER SUB & LINER SETTING TOOL (VISUAL INSPECTION OF LINER SETTING TOOL SHOWED A NORMAL RELEASE). TIH W/ DRILLPIPE IN DERRICK & LD SAME.
1.00	D	LD	LD	LD/PU DRILL PIPE/TBG. - RIG DOWN 4" HANDLING TOOLS, RU TO RUN SUBMERSIBLE PUMP & TUBING.

<b>DATE :</b> 9/20/96	<b>DSS :</b> 67	<b>DEPTH :</b> 14,206.00	<b>MUD WT :</b>	<b>CUM COST TO DATE :</b>
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Hours	PH	OP	ACT	Activity Description
21.00	D	OT	OT	RUN SUBMERSIBLE PUMP - MOVE 2 7/8" TUBING TO RACKS & TALLY, RU FLOOR FOR RUNNING TUBING, ACTUATE ANNULAR BOP ON TUBING - OK, PU SUBMERSIBLE PUMP, RIH ON TOTAL OF 324 JTS. 2 7/8", 6.5#, L-80, EUE 8RD, COND. 'B' TUBING. BAND CABLE TO TUBING W/ 3 BANDS/JT. INSTALL TUBING HANGER, MAKE FINAL SPLICE ON CABLE TO ATTACH PLUG TO HANGER. PU & INSTALL 4 JTS. (79') OF 3/8" STAINLESS STEEL CHEMICAL INJECTION LINE IN HANGER AND DOWN 2 7/8" TUBING. BAND TO 2 7/8" TUBING W/ 3 BANDS/JT. OF 3/8" TUBING. LAND HANGER IN TUBING SPOOL. END OF PUMP SET @ 10221' RKB, PUMP SUCTION SET @ 10198' RKB. END OF 3/8" CHEMICAL INJECTION LINE 79' BELOW HANGER (102' RKB).
3.00	D	NU	NU	NU/ND BOP/DIVERTER -ND BOPE & LIFT OFF, INSPECT TUBING HANGER - SET OK. BEGIN NU TREE @ REPORT TIME. NO RETURNS LAST 24 HRS. TOTAL WATER LOST TO FORMATION/24 HRS.: 300 BBL. / CUM.: 33830 BBL. ∥ REC'D 349 JTS. 2 7/8", 6.5#, L-80, EUE, 8RD, COND. B TUBING FROM JUDD 4-1H LOCATION 9/18/96 ∥ BAROID ENGINEER RELEASED 9/19/96 ∥ MUD USAGE ON TODAY'S REPORT IS FINAL INVENTORY ADJUSTMENT. DRLG. / 24 HRS.: 0 HRS. / CUM.: 992.0 HRS. ∥ RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 61899 GALS. ∥ CORR. RING # CO3 @ SAVER SUB; IN @ 1100 HRS. 9/16/96 @ 14110', OUT @ 1800 HRS. 9/18/96 @ 14206': 55.0 CUM. HRS. OF EXP. ∥ FINAL CREEK WATER METER READING @ 0500 HRS. 9/20/96: 7872850 GALS. / RESERVE PIT WATER METER READING @ 0500 HRS. 9/20/96: 3364250 GALS. ∥ WEATHER: PARTLY CLOUDY, CALM, 26 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: OK.

**PERC OPERATIONS SUMMARY REPORT**

<b>WELLNAME :</b> BLONQUIST 26-1H	<b>AFE No. :</b> A1412
<b>RIG NAME :</b> SST #56	<b>WELL ID No. :</b> 41703
<b>FIELD :</b> LODGEPOLE	<b>API No. :</b> 43-043-30014
<b>EVENT No. :</b> 1	<b>EVENT DESC. :</b>

<b>DATE :</b> 9/21/96	<b>DSS :</b> 68	<b>DEPTH :</b> 14,206.00	<b>MUD WT :</b>	<b>CUM COST TO DATE :</b>
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<u>Hours</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>Activity Description</u>
3.00	D	NT	NT	NU/ND TREE - NU 2 9/16" FMC TREE, TEST VOID IN 11", 3000 PSI & 7 1/16", 3000 PSI FLANGES TO 3000 PSI FOR 15 MINS. - OK. (CLEANED MUD TANKS WHILE RUNNING SUB. PUMP). RELEASE RIG @ 0800 HRS. 9/20/96.
21.00	A	RU	RU	MIRU/RDMO - RDRT TODAY'S COSTS INCLUDE ESTIMATES OF ALL FIELD TICKETS & INVOICES YET TO BE SIGNED FOR PAST WORK DONE OR FUTURE WORK NECESSARY TO COMPLETE DRILLING PHASE OF THIS WELL !!! TRUCKS SCHEDULED TO BE ON LOCATION THIS A.M. TO BEGIN RIGGING DOWN & MOVING TO JUDD 4-1H (2RE) LOCATION. DRLG. / 24 HRS.: 0 HRS. / CUM.: 992.0 HRS. !!! RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 61899 GALS. !!! WEATHER: CLEAR, CALM, 40 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: OK. FINAL REPORT



October 29, 1996

Division of Oil, Gas and Mining  
Utah Department of Natural Resources  
P. O. Box 14581  
1594 West North Temple - Suite 1210  
Salt Lake City, Utah 84114-5801

ATTN: Mr. Frank Matthews

**RE: Completion Report  
UPRC Blonquist 26-1H  
Section 26, T. 2 N., R. 6 E., SLM  
Summit Juan County, Utah**

Dear Frank:

Enclosed please one original copy of the completion report for the UPRC Blonquist 26-1H located in Summit County, Utah. The well is currently recovering approximately 31,000 barrels of water lost during drilling the Twin Creek lateral. I will report significant oil production as soon as it is realized.

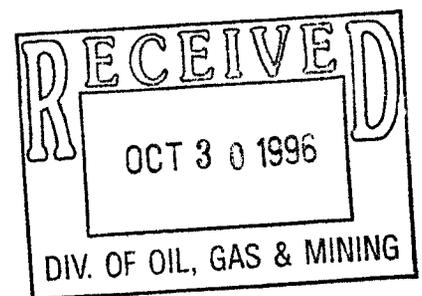
Please call me at (817) 877-7952, FAX (817) 877-7942, if you have any questions or need additional information.

Yours truly,

UNION PACIFIC RESOURCES COMPANY

A handwritten signature in cursive script that reads "W. F. Brazelton".

W. F. Brazelton  
Senior Regulatory Analyst



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1 a. TYPE OF WELL (X) OIL WELL ( ) GAS WELL ( ) DRY ( ) OTHER

b. TYPE OF COMPLETION (X) NEW WELL ( ) WORKOVER ( ) DEEPEN ( ) PLUG BACK ( ) DIFF. RESV. ( ) OTHER

2. NAME OF OPERATOR  
UNION PACIFIC RESOURCES COMPANY

3. ADDRESS OF OPERATOR  
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At Surface 585' FNL, 731' FEL Sec. 26, T. 2 N., R. 6 E.  
At Proposed Producing Zone 1020' FNL, 930' FEL Sec. 26, T. 2 N., R. 6 E.

5. LEASE DESIGNATION AND SERIAL No.  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME  
NA

UNIT AGREEMENT NAME  
NA

8. FARM OR LEASE NAME  
Blonquist

9. WELL NAME  
Blonquist 26-1H

10. FIELD AND POOL, OR WILDCAT  
LODGEPOLE

11. QQ, SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA  
NENE Sec. 26, T. 2 N., R. 6 E.

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14. API NUMBER 43-043-30314 DATE ASSIGNED 96-05-07

12. COUNTY Summit 13. STATE Utah

15. SPUD DATE 96-07-16 16. DATE TD REACHED 96-09-17

17. DATE COMPL. (Ready to prod.) 96-09-21 or (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GL, etc.) GR - 6697'; KB - 6717' MSL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH (MD & TVD) 14206' MD/10775' TVD 21. PLUG BACK TD, MD & TVD NA

22. IF MULTIPLE COMPL., HOW MANY NA 23. INTERVAL DRILLED BY Rotary? Yes Cable Tools? Yes

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME, (MD & TVD)  
Twin Creek 11150' MD/10757' TVD ; Top, horizontal lateral bottoms in Twin Creek Formation.

25. WAS DIRECTIONAL SURVEY MADE? Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN NONE 27. WAS WELL CORED? ( ) Yes (X) No (Submit Analysis)  
DRILL STEM TEST? ( ) Yes (X) No (See Reverse Side)

28. CASING RECORD (Report all strings set in well)

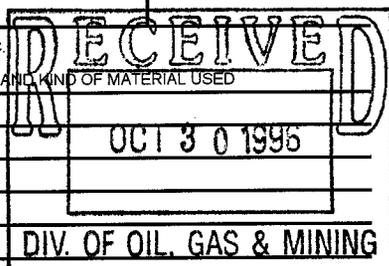
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	45.5	1995'	14-3/4"	495 SX 35:65 POZ:"G" +250 SX "G"	
7-5/8" - 7-3/4"	29.7; 46.1	10408'	9-7/8"	200 SX 35:65 POZ:"G" + 250 SX "G"	
				2nd stage - 1000 SX "G"; DV @ 6481' MD	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	10339'	14206'	NA		2-7/8"	10222'	NA

31. PERFORATION RECORD (Interval, size, and number)  
4-1/2" Pre-perforated liner, 10339' - 14206'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED



33. PRODUCTION

DATE FIRST PRODUCTION 96-09-21 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Electric submersible pump WELL STATUS (Producing or shut-in) Recovering water lost during drilling

DATE OF TEST	HOURS TESTED	COKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL.	GAS--MCF	WATER--BBL.	GAS - OIL RATIO
NA							

FLOW. TBG PRESSURE	CSG PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF	WATER--BBL.	OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) None TEST WITNESSED BY PAUL SMITH, UPRC

35. LIST OF ATTACHMENTS  
Borehole Schematic Diagram; Sperry-Sun Directional Survey

36. I hereby certify that this report is true and complete to the best of my knowledge

Signed: W. F. Brazelton *W. F. Brazelton* Title: Senior Regulatory Analyst Date: 96-10-29

## INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEM 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completions), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this for each interval to be separately produced (see instruction for Items 22 and 24 above).

37. SUMMARY OF PORUS ZONES:				38. GEOLOGIC MARKERS			
Formation	Top	Bottom	Description, contents, etc	Name	Measured Depth	Top	True Vertical Depth
			<p>Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressure, and recoveries.</p>	<p>Stump Preuss Top Salt Base Salt Giraffe Leeds Creek Watton Canyon Boundary Ridge</p>	<p>7332' 7880' 9581' 9830' 9913' 10370' 10809' 11886'</p>		<p>7326' 7873' 9569' 9817' 9900' 10352' 10736' 10934'</p>

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

NA

7. Unit Agreement Name

NA

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1. Type of Well:

OIL ( X )      GAS ( )      OTHER:

8. Well Name and Number

Blonquist 26-1H

9. API Well Number

43-043-30314

2. Name of Operator

Union Pacific Resources Company

3. Address and Telephone Number

P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007

Telephone (817) 877-6000 (Main Number)

10. Field and Pool, or Wildcat

Lodgepole

4. Location of Well

Footages 585' FNL, 731' FEL Sec. 26, T. 2 N., R. 6 E.

County Summit

OO, Sec., T., R., M.

NENE Sec. 26, T. 2 N., R.6 E.

State Utah

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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Test
- Multiple Completion
- Other: Sundry Request
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shutoff

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other:
- New Construction
- Pull or Alter Casing
- Shoot of Acidize
- Vent or Flare
- Water Shut-Off Shutoff

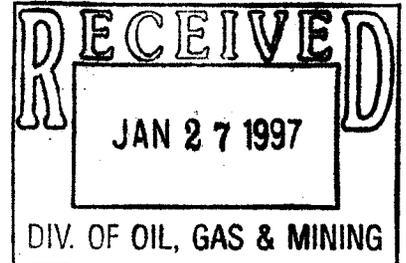
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Union Pacific Resources Company proposes to cut-off inflow of formational water in the above referenced well as per the attached procedure.

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PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"  
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13. Name/Signature: W. F. Brazelton *W. F. Brazelton* Title: Senior Regulatory Analyst Date: 96-09-23

(This space for State use only)  
(12/92) *M. Matthews* Petroleum Engineer 1/27/97

Workover Procedure  
Blonquist 26-1H  
Lodgepole Field  
AFE A1412

Pertinent Information:

Location:	NENE 26-T2N-R6E (Surface) NESW 26-T2N-R6E (Bottom Hole) Summit County, Utah
TD:	14,206' (10,775' TVD)
PBSD:	14,206'
GL:	6697'
KB:	6717'
250 Surface Casing:	10 3/4", 45.5#, K-55, LT&C at 1995'. Cmtd in 14 3/4" hole w/495 sx 65/35 Poz, 671 sx 19/81 Poz & sx Class G. Burst = 3580 psig; collapse = 2090 psig.
P-110, BTC Intermediate:	7 3/4", 46.1# , S-125, BTC (2907') , 7 5/8", 29.7#, Set to 10408'. Cmtd in 9 7/8" hole w/ 1000 sxs Class G +200 sx 65/35 Poz. DV Tool at 6481'; Float collar at 10,315' Burst =9470 psig; collapse = 5340 psig
Production Liner:	4 1/2", 11.6#, N-80, LT&C from 10,222' to 14,206'. Perforated 1 spf @ 180° phasing.
Reservoir:	Watton Canyon member of the Twin Creek Limestone

Objective:

To pull liner, run logs and perform straddle testing operations in order to identify source of water production. A redesigned liner with external casing packers will be run based upon results of testing work.

Procedure:

- (1)Set pipe racks. Truck to location and unload 14,200' of 4", 14#, S-135 drill pipe.
- (2) Set and test deadmen.
- (3)MIRU completion unit, pump, and tanks. Blow well down if necessary and NU and

test BOP.

- (4) Pull out of hole with submersible equipment.
- (5) PU spear on drill pipe. RIH and spear 4 ½" liner ( top at 10,222').
- (6) POOH laying down liner.
- (7) RU Schlumberger and run Density/Neutron/ARI on drill pipe from 14,206' to 10,408'.

*Note: Logs will be utilized to identify intervals to be tested and optimum straddle packer spacing.*

- (8) PU Schlumberger Horizontal Inflate Testing System (HITS) equipment and run in hole to approximately 12,000' MD to isolate fault. Set lower packer at 11,950' and upper packer at 11,750'.
- (9) RU swab. Swab to establish inflow. Record fluid level and rate. Catch water sample for fluid analysis.
- (10) RD swab. Release packers and proceed to next interval. Set packers and swab test as in Step 9. above.
- (11) Continue testing horizontal lateral in approximately 200' increments based on log indications of hydrocarbons and fractures.
- (12) Pull out of hole and lay down HITS tools.
- (13) RIH and put in place redesigned production liner. Pump up ECP's.
- (14) POOH and lay down drill pipe.
- (15) PU submersible pump assembly under direction of Centrilift field personnel. RIH banding the power cable to the 2 7/8" tubing under the direction of the Centrilift spooler and bander. The 2 7/8" tubing has a recommended tubing makeup torque of 2250 ft-lbs (minimum 1690 ft-lbs and maximum 2810 ft-lbs).
- (16) Set the submersible pump at 10,300'±. Hang off tubing. Remove BOP. Install the production tree.

(17) Start the pump at the lowest setting. Shoot fluid levels and report production daily. Rate adjustments will be made based on daily fluid level data.

---

J. R. (Rob) Dunleavy

cc: Bobby Cooper  
Marty Talbott  
P. R. Smith

BLONQUIST 26-1H  
Workover to Isolate Extraneous Water

SPERRY-SUN DRILLING SERVICES  
SURVEY DATA

Platform ... : CA-MJ-60178  
Slot/Well .. : 1 /BLONQUIST #26-1H

MEASURED DEPTH	ANGLE DEG	DIRECTION DEG	TVD	NORTHINGS FEET	EASTINGS FEET	VERTICAL SECTION	DOG LEG
0.00	0.00	0.00	0.00	0.00 N	0.00 E	-0.00	0.00
100.00	0.50	254.41	100.00	0.12 S	0.42 W	0.41	0.00
200.00	0.75	278.52	199.99	0.14 S	1.49 W	1.27	0.36
300.00	1.50	294.66	299.97	0.50 N	3.33 W	2.34	0.81
400.00	1.75	303.84	399.93	1.90 N	5.78 W	3.45	0.36
500.00	1.75	306.04	499.89	3.65 N	8.29 W	4.38	0.07
600.00	1.92	314.18	599.84	5.71 N	10.72 W	5.07	0.31
700.00	1.75	323.89	699.79	8.11 N	12.82 W	5.28	0.35
800.00	1.50	321.12	799.75	10.37 N	14.54 W	5.29	0.26
900.00	1.25	329.34	899.72	12.32 N	15.92 W	5.20	0.32
1000.00	1.00	339.53	999.70	14.08 N	16.78 W	4.82	0.32
1100.00	1.00	332.69	1099.68	15.67 N	17.49 W	4.42	0.12
1200.00	1.00	344.79	1199.67	17.29 N	18.12 W	3.94	0.21
1300.00	0.92	342.21	1299.65	18.89 N	18.59 W	3.34	0.09
1400.00	1.00	3.34	1399.64	20.53 N	18.79 W	2.50	0.36
1500.00	1.25	15.46	1499.62	22.45 N	18.45 W	1.07	0.34
1600.00	1.37	10.59	1599.59	24.68 N	17.94 W	-0.69	0.16
1700.00	2.25	356.72	1699.54	27.81 N	17.83 W	-2.67	0.98
1800.00	3.00	354.94	1799.44	32.38 N	18.17 W	-5.17	0.75
1900.00	2.75	359.03	1899.31	37.39 N	18.44 W	-7.98	0.32
2000.00	2.50	2.42	1999.21	41.96 N	18.39 W	-10.80	0.29
2100.00	2.25	5.52	2099.12	46.10 N	18.11 W	-13.53	0.28
2200.00	1.92	8.62	2199.05	49.71 N	17.67 W	-16.07	0.35
2300.00	1.63	24.70	2299.01	52.65 N	16.82 W	-18.52	0.57
2400.00	1.50	48.79	2398.97	54.81 N	15.25 W	-21.09	0.67
2500.00	1.50	67.87	2498.94	56.16 N	13.05 W	-23.66	0.50
2600.00	1.67	79.91	2598.90	56.91 N	10.40 W	-26.21	0.37
2700.00	1.75	83.05	2698.85	57.35 N	7.45 W	-28.83	0.12
2800.00	1.83	92.11	2798.81	57.48 N	4.34 W	-31.38	0.29
2900.00	1.83	88.15	2898.76	57.47 N	1.15 W	-33.91	0.13
3000.00	1.92	93.19	2998.70	57.43 N	2.12 E	-36.49	0.19
3100.00	2.00	93.23	3098.64	57.24 N	5.53 E	-39.09	0.08
3200.00	2.00	99.27	3198.58	56.86 N	9.00 E	-41.61	0.21
3300.00	2.20	102.30	3298.52	56.17 N	12.60 E	-44.06	0.23
3400.00	2.25	105.41	3398.44	55.24 N	16.36 E	-46.49	0.13
3500.00	2.63	105.44	3498.35	54.11 N	20.47 E	-49.07	0.38
3600.00	3.17	119.49	3598.22	52.13 N	25.09 E	-51.55	0.89
3700.00	3.37	116.51	3698.06	49.46 N	30.12 E	-53.94	0.26
3800.00	3.83	113.53	3797.86	46.82 N	35.82 E	-56.86	0.50
3900.00	4.25	120.55	3897.61	43.60 N	42.07 E	-59.89	0.65

SPERRY-SUN DRILLING SERVICES  
SURVEY DATA

Platform ... : CA-MJ-60178  
Slot/Well .. : 1 /BLONQUIST #26-1H

MEASURED DEPTH	ANGLE DEG	DIRECTION DEG	TVD	NORTHINGS FEET	EASTINGS FEET	VERTICAL SECTION	DOG LEG
4000.00	4.17	119.55	3997.34	39.92 N	48.42 E	-62.71	0.11
4100.00	4.00	121.56	4097.09	36.30 N	54.56 E	-65.40	0.22
4200.00	4.12	122.60	4196.84	32.54 N	60.56 E	-67.89	0.14
4300.00	4.00	123.65	4296.59	28.68 N	66.49 E	-70.26	0.14
4400.00	3.75	123.70	4396.36	24.93 N	72.11 E	-72.47	0.25
4500.00	3.33	124.77	4496.17	21.46 N	77.22 E	-74.43	0.43
4600.00	3.25	130.86	4596.00	17.95 N	81.75 E	-75.90	0.36
4700.00	3.25	128.92	4695.84	14.31 N	86.10 E	-77.16	0.11
4800.00	3.08	129.32	4795.69	10.83 N	90.38 E	-78.46	0.17
4900.00	2.50	123.43	4895.57	7.92 N	94.28 E	-79.80	0.65
5000.00	2.37	138.58	4995.48	5.17 N	97.47 E	-80.67	0.65
5100.00	2.25	136.74	5095.40	2.19 N	100.18 E	-81.02	0.14
5150.00	2.00	133.90	5145.37	0.87 N	101.48 E	-81.25	0.54
6084.00	2.00	138.00	6078.80	22.54 S	124.13 E	-85.08	0.02
6573.00	1.50	124.00	6567.57	32.46 S	135.14 E	-87.83	0.13
7067.00	3.00	117.00	7061.18	41.95 S	152.02 E	-95.51	0.31
7562.00	2.75	99.00	7555.56	49.68 S	175.29 E	-109.33	0.19
8042.00	3.75	118.00	8034.80	58.86 S	200.53 E	-123.85	0.30
8303.00	4.75	123.00	8295.08	68.75 S	217.13 E	-131.06	0.41
8460.00	4.50	134.00	8451.57	76.57 S	227.01 E	-134.18	0.59
8614.00	4.75	129.00	8605.07	84.78 S	236.31 E	-136.61	0.31
8769.00	5.00	125.00	8759.51	92.69 S	246.83 E	-140.18	0.27
8919.00	5.25	119.00	8908.91	99.77 S	258.19 E	-144.93	0.39
9067.30	5.20	114.60	9056.59	105.85 S	270.23 E	-150.82	0.27
9097.85	5.00	114.50	9087.02	106.98 S	272.70 E	-152.10	0.66
9128.75	4.80	111.90	9117.81	108.02 S	275.13 E	-153.40	0.97
9158.99	4.50	109.80	9147.95	108.90 S	277.42 E	-154.69	1.14
9189.94	4.60	112.00	9178.80	109.77 S	279.71 E	-155.98	0.65
9221.09	4.60	114.70	9209.85	110.76 S	282.00 E	-157.21	0.70
9252.29	4.20	115.60	9240.96	111.78 S	284.17 E	-158.31	1.30
9283.53	3.90	115.40	9272.12	112.73 S	286.16 E	-159.32	0.96
9314.79	3.50	115.20	9303.32	113.59 S	287.99 E	-160.25	1.28
9346.00	3.20	112.30	9334.47	114.33 S	289.65 E	-161.13	1.10
9376.64	2.10	108.90	9365.08	114.83 S	290.98 E	-161.88	3.63
9407.45	0.90	110.10	9395.88	115.10 S	291.74 E	-162.32	3.90
9438.89	0.30	132.50	9427.32	115.24 S	292.03 E	-162.47	2.01
9470.18	0.20	213.80	9458.61	115.34 S	292.06 E	-162.43	1.07
9500.23	0.90	238.50	9488.66	115.51 S	291.83 E	-162.15	2.41
9529.63	1.90	245.70	9518.05	115.83 S	291.19 E	-161.44	3.45
9560.53	2.60	241.80	9548.92	116.37 S	290.10 E	-160.25	2.32

SPERRY-SUN DRILLING SERVICES  
SURVEY DATA

Platform ... : CA-MJ-60178  
Slot/Well .. : 1 /BLONQUIST #26-1H

MEASURED DEPTH	ANGLE DEG	DIRECTION DEG	TVD	NORTHINGS FEET	EASTINGS FEET	VERTICAL SECTION	DOG LEG
9590.98	2.90	240.20	9579.34	117.08 S	288.83 E	-158.81	1.02
9622.06	3.70	242.40	9610.37	117.93 S	287.26 E	-157.04	2.61
9653.34	4.60	239.60	9641.56	119.04 S	285.28 E	-154.80	2.95
9684.59	4.60	240.20	9672.71	120.29 S	283.11 E	-152.31	0.15
9715.92	5.20	237.80	9703.93	121.67 S	280.82 E	-149.65	2.02
9746.21	5.40	239.40	9734.09	123.13 S	278.43 E	-146.87	0.82
9777.73	6.20	232.00	9765.45	124.93 S	275.81 E	-143.69	3.47
9808.56	6.00	236.00	9796.10	126.86 S	273.17 E	-140.42	1.52
9839.37	6.20	231.50	9826.74	128.80 S	270.53 E	-137.15	1.68
9868.86	6.40	229.10	9856.05	130.86 S	268.04 E	-133.92	1.12
9899.84	6.90	231.10	9886.82	133.16 S	265.29 E	-130.33	1.78
9929.61	7.30	232.80	9916.37	135.43 S	262.39 E	-126.65	1.52
9961.36	7.50	236.30	9947.85	137.80 S	259.06 E	-122.57	1.55
9992.16	8.00	239.10	9978.37	140.02 S	255.55 E	-118.43	2.03
10022.13	7.80	238.00	10008.05	142.16 S	252.03 E	-114.34	0.84
10053.73	7.70	242.40	10039.37	144.28 S	248.34 E	-110.11	1.90
10084.98	7.90	244.80	10070.33	146.17 S	244.54 E	-105.95	1.22
10116.66	8.10	247.00	10101.70	147.96 S	240.52 E	-101.66	1.15
10147.81	8.30	245.20	10132.53	149.76 S	236.45 E	-97.34	1.04
10178.26	8.10	243.80	10162.67	151.63 S	232.53 E	-93.09	0.93
10208.11	8.10	237.40	10192.22	153.70 S	228.88 E	-88.93	3.02
10239.84	8.50	243.50	10223.62	155.95 S	224.89 E	-84.40	3.05
10270.67	8.80	236.90	10254.10	158.25 S	220.88 E	-79.81	3.36
10302.28	9.70	239.40	10285.30	160.93 S	216.56 E	-74.75	3.12
10333.40	9.90	238.50	10315.97	163.66 S	212.02 E	-69.48	0.81
10362.00	9.40	239.10	10344.16	166.14 S	207.92 E	-64.72	1.78
10423.27	8.60	236.00	10404.68	171.27 S	199.83 E	-55.17	1.53
10455.05	12.70	231.50	10435.90	174.78 S	195.13 E	-49.30	13.15
10486.85	16.40	232.60	10466.68	179.68 S	188.82 E	-41.32	11.67
10518.65	18.80	233.30	10496.99	185.47 S	181.15 E	-31.70	7.58
10550.44	20.20	233.20	10526.95	191.82 S	172.64 E	-21.09	4.41
10582.23	21.70	231.90	10556.64	193.74 S	163.62 E	-9.73	4.94
10614.03	23.30	228.20	10586.02	206.56 S	154.31 E	2.42	6.72
10646.68	25.80	229.00	10615.72	215.52 S	144.13 E	15.95	7.72
10678.45	31.50	226.30	10643.59	225.80 S	132.90 E	31.11	18.39
10710.32	38.80	228.30	10669.63	238.22 S	119.41 E	49.37	23.19
10740.13	45.80	235.90	10691.68	250.44 S	103.56 E	69.39	29.05
10771.92	48.20	244.50	10713.38	261.95 S	83.40 E	92.39	21.16
10803.72	52.50	244.20	10733.66	272.54 S	61.34 E	116.37	13.54
10835.54	57.50	240.20	10751.92	284.72 S	38.31 E	142.06	18.78

SPERRY-SUN DRILLING SERVICES  
SURVEY DATA

Platform ... : CA-MJ-60178  
Slot/Well .. : 1 /BLONQUIST #26-1H

MEASURED DEPTH	ANGLE DEG	DIRECTION DEG	TVD	NORTHINGS FEET	EASTINGS FEET	VERTICAL SECTION	DOG LEG
10867.29	61.10	242.00	10768.12	297.90 S	14.41 E	169.06	12.34
10899.13	61.10	241.90	10783.51	311.01 S	10.19 W	196.57	0.27
10930.92	60.40	241.90	10799.04	324.07 S	34.66 W	223.95	2.20
10962.73	59.80	239.70	10814.90	337.52 S	58.73 W	251.25	6.28
10994.49	60.90	236.50	10830.62	352.11 S	82.15 W	278.73	9.42
11026.29	64.70	236.30	10845.15	367.76 S	105.71 W	306.94	11.96
11058.01	67.60	235.20	10857.97	384.09 S	129.68 W	335.91	9.68
11089.89	68.60	233.20	10869.87	401.39 S	153.67 W	365.48	6.61
11121.67	68.50	231.80	10881.49	419.40 S	177.14 W	395.06	4.11
11153.47	72.60	235.30	10892.08	437.19 S	201.25 W	425.03	16.55
11184.67	77.10	230.50	10900.23	455.36 S	225.25 W	455.12	20.70
11216.42	80.10	227.10	10906.51	475.86 S	248.66 W	486.17	14.12
11248.20	83.40	234.20	10911.08	495.78 S	272.97 W	517.57	24.42
11279.96	82.70	234.40	10914.92	514.18 S	298.57 W	549.09	2.29
11311.71	81.90	231.20	10919.17	533.20 S	323.63 W	580.55	10.30
11343.48	81.30	236.90	10923.82	551.64 S	349.06 W	611.95	17.85
11375.28	81.60	237.20	10928.55	568.74 S	375.45 W	643.31	1.33
11407.18	82.80	237.80	10932.88	585.72 S	402.10 W	674.80	4.20
11438.94	86.00	237.60	10935.98	602.61 S	428.81 W	706.29	10.09
11470.74	89.30	237.80	10937.28	619.59 S	455.67 W	737.93	10.40
11502.51	93.80	239.60	10936.42	636.08 S	482.79 W	769.51	15.25
11534.24	94.10	238.20	10934.23	652.43 S	509.90 W	800.98	4.50
11566.02	91.80	240.50	10932.60	668.61 S	537.20 W	832.50	10.23
11597.78	90.70	237.90	10931.91	684.87 S	564.47 W	864.04	8.89
11629.58	90.30	239.10	10931.63	701.48 S	591.58 W	895.68	3.98
11661.37	90.50	240.30	10931.41	717.52 S	619.03 W	927.23	3.83
11693.15	90.50	240.70	10931.13	733.17 S	646.69 W	958.71	1.26
11724.90	90.70	237.70	10930.80	749.42 S	673.96 W	990.26	9.47
11756.69	90.20	235.30	10930.55	766.97 S	700.46 W	1021.97	7.71
11788.49	89.00	237.10	10930.77	784.66 S	726.89 W	1053.71	6.80
11820.25	88.50	235.20	10931.46	802.34 S	753.25 W	1085.40	6.18
11852.06	88.10	236.70	10932.41	820.14 S	779.60 W	1117.15	4.88
11883.83	87.80	234.30	10933.54	838.13 S	805.76 W	1148.86	7.61
11913.83	88.00	236.40	10934.64	855.17 S	830.42 W	1178.80	7.03
11945.62	89.40	235.20	10935.36	873.03 S	856.71 W	1210.54	5.80
11977.37	90.00	236.00	10935.53	890.97 S	882.90 W	1242.25	3.15
12009.15	92.30	236.00	10934.89	908.74 S	909.24 W	1273.96	7.24
12040.92	96.00	238.10	10932.59	925.97 S	935.83 W	1305.55	13.38
12072.64	97.00	235.40	10929.00	943.25 S	962.18 W	1336.99	9.03
12104.37	96.80	235.90	10925.19	961.02 S	988.19 W	1368.44	1.69

SPERRY-SUN DRILLING SERVICES  
SURVEY DATA

Platform ... : CA-MJ-60178  
Slot/Well .. : 1 /BLONQUIST #26-1H

MEASURED DEPTH	ANGLE DEG	DIRECTION DEG	TVD	NORTHINGS FEET	EASTINGS FEET	VERTICAL SECTION	DOG LEG
12136.15	97.50	235.80	10921.23	978.72 S	1014.28 W	1399.93	2.22
12167.92	97.90	236.90	10916.98	996.17 S	1040.49 W	1431.35	3.65
12199.67	96.90	237.10	10912.89	1013.31 S	1066.90 W	1462.74	3.21
12231.47	95.80	236.50	10909.37	1030.62 S	1093.34 W	1494.27	3.93
12263.23	96.40	237.80	10905.99	1047.75 S	1119.87 W	1525.75	4.49
12294.98	96.20	237.20	10902.51	1064.71 S	1146.49 W	1557.20	1.98
12326.82	94.10	237.00	10899.65	1081.93 S	1173.11 W	1588.82	6.63
12358.61	94.20	237.90	10897.35	1098.99 S	1199.84 W	1620.41	2.84
12390.29	94.60	238.40	10894.92	1115.66 S	1226.67 W	1651.86	2.02
12422.10	94.40	236.60	10892.43	1132.70 S	1253.41 W	1683.46	5.68
12453.85	93.90	239.10	10890.13	1149.55 S	1280.22 W	1714.99	8.01
12485.63	93.50	235.90	10888.08	1166.58 S	1306.96 W	1746.59	10.13
12517.42	93.50	235.10	10886.14	1184.56 S	1333.11 W	1778.28	2.51
12549.20	94.50	236.00	10883.92	1202.49 S	1359.26 W	1809.95	4.23
12580.97	94.30	235.50	10881.48	1220.32 S	1385.44 W	1841.58	1.69
12612.75	93.70	234.90	10879.26	1238.41 S	1411.47 W	1873.25	2.67
12644.57	93.50	235.20	10877.27	1256.60 S	1437.50 W	1904.98	1.13
12676.06	93.70	233.30	10875.29	1274.96 S	1463.01 W	1936.39	6.06
12708.06	94.10	233.10	10873.11	1294.09 S	1488.57 W	1968.32	1.40
12739.82	96.00	234.10	10870.32	1312.86 S	1514.03 W	1999.95	6.75
12771.57	95.80	232.10	10867.05	1331.82 S	1539.29 W	2031.53	6.30
12803.29	95.40	235.70	10863.96	1350.42 S	1564.79 W	2063.09	11.37
12835.04	95.50	238.30	10860.94	1367.63 S	1591.29 W	2094.60	8.16
12866.77	95.20	237.60	10857.98	1384.40 S	1618.07 W	2126.06	2.39
12898.60	95.00	237.90	10855.15	1401.31 S	1644.88 W	2157.64	1.13
12930.44	95.10	239.30	10852.35	1417.84 S	1671.96 W	2189.19	4.39
12962.22	95.00	238.60	10849.55	1434.16 S	1699.08 W	2220.66	2.22
12993.98	95.00	240.20	10846.78	1450.27 S	1726.31 W	2252.08	5.02
13025.76	95.10	240.50	10843.99	1465.93 S	1753.82 W	2283.45	0.99
13057.55	95.10	241.50	10841.16	1481.28 S	1781.51 W	2314.79	3.13
13089.34	94.70	242.40	10838.44	1496.18 S	1809.47 W	2346.05	3.09
13119.53	94.40	240.40	10836.05	1510.58 S	1835.89 W	2375.79	6.68
13151.29	95.10	239.20	10833.42	1526.50 S	1863.24 W	2407.20	4.36
13183.10	95.10	238.30	10830.59	1542.94 S	1890.33 W	2438.71	2.82
13214.90	95.10	238.30	10827.76	1559.58 S	1917.28 W	2470.23	0.00
13246.65	95.20	237.60	10824.92	1576.36 S	1944.08 W	2501.72	2.22
13277.14	94.80	236.40	10822.26	1592.90 S	1969.55 W	2532.01	4.13
13308.89	93.70	235.80	10819.90	1610.56 S	1995.83 W	2563.62	3.94
13340.66	93.10	235.60	10818.02	1628.44 S	2022.03 W	2595.29	1.99
13372.41	94.80	236.80	10815.83	1646.06 S	2048.35 W	2626.90	6.55

SPERRY-SUN DRILLING SERVICES  
SURVEY DATA

Platform ... : CA-MJ-60178  
Slot/Well .. : 1 /BLONQUIST #26-1H

MEASURED DEPTH	ANGLE DEG	DIRECTION DEG	TVD	NORTHINGS FEET	EASTINGS FEET	VERTICAL SECTION	DOG LEG
13404.26	96.80	238.40	10812.61	1663.03 S	2075.10 W	2658.47	8.03
13436.02	96.90	239.40	10808.83	1679.32 S	2102.10 W	2689.82	3.14
13467.75	96.00	240.40	10805.26	1695.13 S	2129.38 W	2721.10	4.23
13499.53	94.90	239.80	10802.24	1710.90 S	2156.81 W	2752.47	3.94
13531.27	94.80	239.80	10799.56	1726.81 S	2184.14 W	2783.85	0.32
13563.03	94.60	239.50	10796.96	1742.81 S	2211.45 W	2815.27	1.13
13594.80	94.10	239.20	10794.55	1758.96 S	2238.71 W	2846.74	1.83
13626.55	92.90	238.70	10792.61	1775.30 S	2265.86 W	2878.24	4.09
13658.31	93.60	239.00	10790.81	1791.70 S	2292.99 W	2909.77	2.40
13688.51	93.20	239.30	10789.02	1807.16 S	2318.87 W	2939.72	1.65
13720.30	92.90	238.90	10787.33	1823.46 S	2346.11 W	2971.27	1.57
13752.12	93.20	239.20	10785.63	1839.81 S	2373.36 W	3002.85	1.33
13783.89	93.20	239.10	10783.86	1856.07 S	2400.60 W	3034.37	0.31
13815.04	92.30	238.80	10782.37	1872.12 S	2427.25 W	3065.30	3.05
13846.82	92.20	238.30	10781.12	1888.69 S	2454.34 W	3096.89	1.60
13878.63	91.70	237.40	10780.04	1905.61 S	2481.26 W	3128.55	3.24
13910.28	90.70	237.30	10779.37	1922.68 S	2507.90 W	3160.09	3.18
13942.03	90.00	236.60	10779.18	1939.99 S	2534.51 W	3191.75	3.12
13973.75	89.80	235.30	10779.23	1957.75 S	2560.79 W	3223.42	4.15
14005.52	89.70	235.20	10779.37	1975.86 S	2586.90 W	3255.16	0.45
14037.28	89.40	234.80	10779.62	1994.08 S	2612.91 W	3286.89	1.57
14069.08	90.50	234.40	10779.65	2012.50 S	2638.83 W	3318.67	3.68
14100.82	90.90	234.10	10779.26	2031.04 S	2664.59 W	3350.40	1.58
14132.59	91.80	234.10	10778.51	2049.66 S	2690.32 W	3382.15	2.83
14164.44	93.00	233.40	10777.18	2068.48 S	2715.98 W	3413.97	4.36
* 14206.00	93.00	233.40	10775.00	2093.23 S	2749.30 W	3455.47	0.00

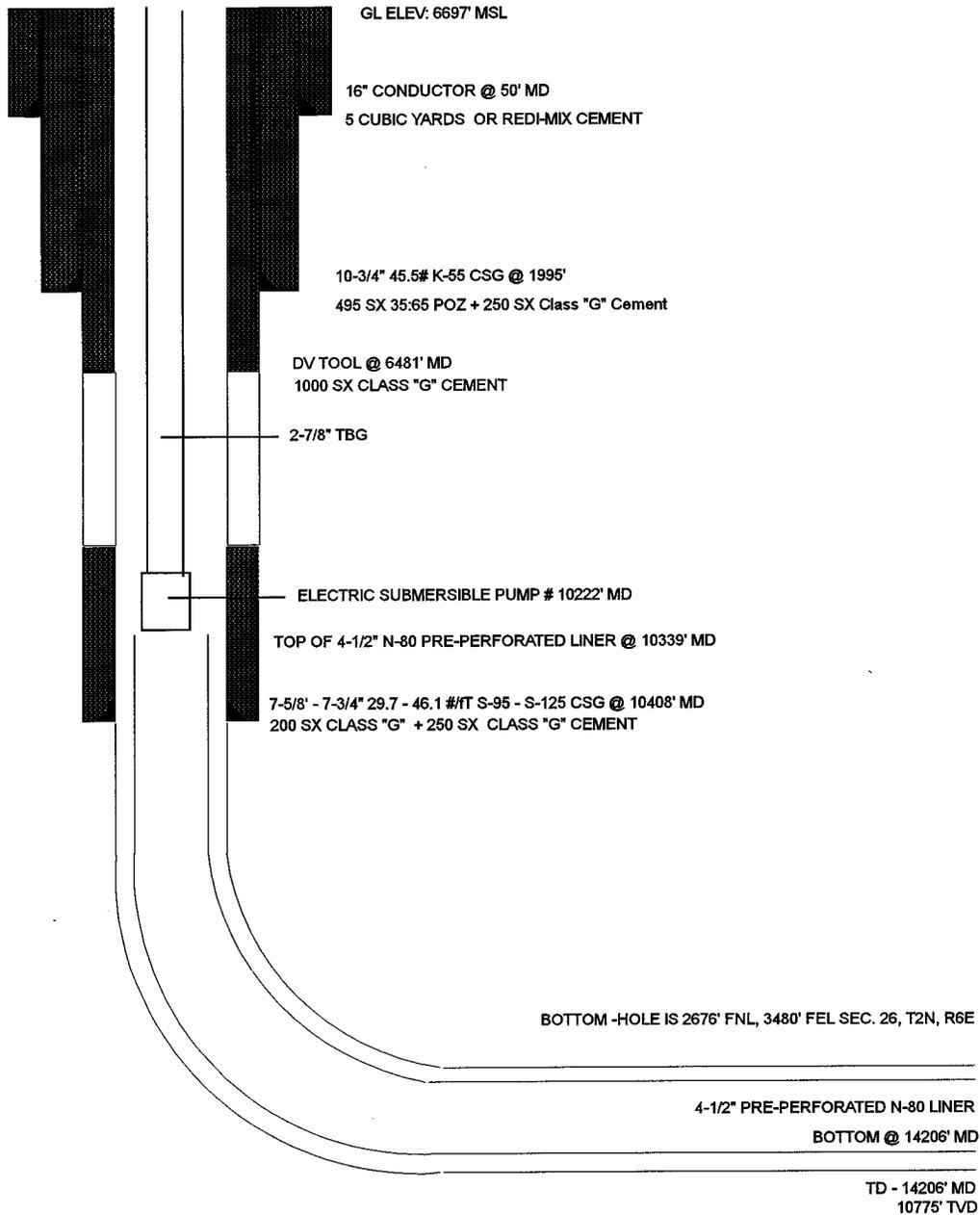
THE DOGLEG SEVERITY IS IN DEGREES PER 100.00 FEET.  
 N/E COORDINATE VALUES GIVEN RELATIVE TO WELL SYSTEM REFERENCE POINT.  
 TVD COORDINATE VALUES GIVEN RELATIVE TO WELL SYSTEM REFERENCE POINT.  
 THE VERTICAL SECTION ORIGIN IS 0.00 N 0.00 E.  
 THE VERTICAL SECTION WAS COMPUTED ALONG 232.70 (TRUE).  
 CALCULATION METHOD: MINIMUM CURVATURE.

\* Projected to the Bit

WELL NAME: Blonquist 26-1H  
Sec. 26, T. 2 N., R. 6 E.  
Summit County, Utah  
API No. 43-043-30314  
SPUD DATE: 96-07-16

DATE: 96-10-29  
BY: WFB

FIELD: Lodgepole



UNION PACIFIC RESOURCES COMPANY

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

RON REAMES  
 UNION PACIFIC RESOURCES CO  
 PO BOX 7  
 FORT WORTH TX 76101-0007

UTAH ACCOUNT NUMBER: N9465

REPORT PERIOD (MONTH/YEAR): 12 / 98

AMENDED REPORT  (Highlight Changes)

Well Name	PI Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes			
							OIL(BBL)	GAS(MCF)	WATER(BBL)	
PINEVIEW 4-3	4304330077	02210	02N 07E 4	TWNCR			fee (POW)			
PINEVIEW 4-4S	4304330083	02215	02N 07E 4	FRTR			fee (SOW)			
BLONQUIST 26-3	4304330235	02595	02N 06E 26	TWNCR			fee (SOW)			
NEWTON SHEEP 1	4304330284	10768	02N 07E 18	TWNCR			fee (SOW)			
UPRR 1H 19-2X (RIG SKID)	4304330300	11592	02N 07E 19	TWNCR			fee (SOW)			
JUDD 34-1H	4304330301	11607	02N 06E 34	TWNCR			fee (POW)			
IR 3-10	4304330302	11626	02N 07E 3	NGSD			fee (POW)			
UPRR 17-2H	4304330304	11647	02N 07E 17	TWNCR			fee (POW)			
UPRR 35-2H (MULTI-LEG)	4304330305	11659	02N 06E 35	TWNCR			fee (POW)			
NEWTON SHEEP 20-1H (MULTI-LEG)	4304330310	11696	02N 07E 20	TWNCR			fee (SOW)			
JUDD 4-1H	4304330311	11750	01N 06E 4	WTCYN			fee (POW)			
NEWTON SHEEP 24-1H	4304330308	11755	02N 06E 24	WTCYN			fee (SOW)	GA# UTU 74307		
BLONQUIST 26-1H	4304330314	11950	02N 06E 26	WTCYN			fee (SOW)			
<b>TOTALS</b>										

REMARKS: \_\_\_\_\_

I certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

5. Lease Designation and Serial No.	Fee
6. If Indian, Allottee or Tribe Name	NA
7. Unit Agreement Name	NA
8. Well Name and Number	Blonquist 26-1H
9. API Well Number	43-043-30314
10. Field and Pool, or Wildcat	Lodgepole

1. Type of Well:  
OIL ( X )    GAS ( )    OTHER: ( ) INJ. ( )

2. Name of Operator  
Union Pacific Resources Company

3. Address and Telephone Number  
P. O. Box 7 MS 29-3006-01 Fort Worth, Texas 76101-0007  
Telephone (817) 321-6739

4. Location of Well  
Footages                      585' FNL, 731' FEL                      County                      Summit  
QQ, Sec., T., R., M.                      (NENE) Sec. 26, T2N-R6E  
State                      Utah

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

( ) Abandonment                      ( ) New Construction  
( ) Casing Repair                      ( ) Pull or Alter Casing  
( ) Change of Plans                      ( ) Recompletion  
( ) Conversion to Injection                      ( ) Shoot or Acidize  
( ) Fracture Test                      ( ) Vent or Flare  
( ) Multiple Completion                      ( ) Water Shutoff  
( X ) Other: **Change of Operator**

Approximate date work will start: Upon Approval

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

( ) Abandonment \*                      ( ) New Construction  
( ) Casing Repair                      ( ) Pull or Alter Casing  
( ) Change of Plans                      ( ) Shoot or Acidize  
( ) Conversion to Injection                      ( ) Vent or Flare  
( ) Fracture Treat                      ( ) Water Shut-Off Shutoff  
( ) Other \_\_\_\_\_

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

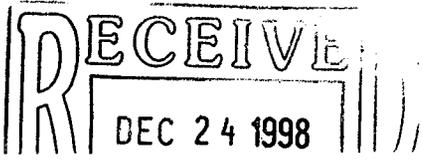
Union Pacific Resources Company has sold the captioned well to Citation Oil & Gas Corp. P. O. Box 690688, Houston, Texas 77269-0688 and requests that Citation be named Operator of Record effective January 1, 1999. Please release this well from coverage under Union Pacific Resources Company's Utah Statewide Bond #2447222.

On behalf of Union Pacific Resources Company I hereby certify that the foregoing is true and correct:  
Dorothy Moravek *D Moravek* Title: Regulatory Analyst Date 12-18-98

By execution of this document, Citation Oil & Gas Corp. requests the State of Utah to approve it as Operator of Record for the above captioned well. Citation accepts responsibility for this well under it's Utah Statewide Bond #587800.

13. On behalf of Citation Oil & Gas Corp. I hereby certify that the foregoing is true and correct:  
Robert T. Kennedy *Robert T Kennedy* Title: Vice President-Land Date: 12-22-98

(This space for State use only)





State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

January 27, 1999

Union Pacific Resources Company  
Attn: Dorothy Moravek  
P.O. Box 7 MS 29-3006-01  
Fort Worth, Texas 76101-0007

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a change of operator from Union Pacific Resources Co. to Citation Oil & Gas Corporation for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Bingham 1-43-3	03-02N-07E	43-043-30029
Judd 34-3	34-02N-06E	43-043-30098
Judd 34-1	34-02N-06E	43-043-30061
UPRR 3-1	03-02N-07E	43-043-30012
UPRR 3-2	03-02N-07E	43-043-30015
UPRR 3-6	03-02N-07E	43-043-30036
UPRR 3-9	03-02N-07E	43-043-30151
Bingham 2-1	02-02N-07E	43-043-30026
Bingham 2-1A	02-02N-07E	43-043-30125
Bingham 2-2	02-02N-07E	43-043-30028
Bingham 2-3	02-02N-07E	43-043-30033
Bingham 2-4	02-02N-07E	43-043-30038
Bingham 10-1	10-02N-07E	43-043-30025
Pineview 4-3	04-02N-07E	43-043-30077
Pineview 4-4S	04-02N-07E	43-043-30083
Blonquist 26-3	26-02N-06E	43-043-30235
Newton Sheep 1	18-02N-07E	43-043-30284
UPRR 1H 19-2X	19-02N-07E	43-043-30300
Judd 34-1H	34-02N-06E	43-043-30301
UPRR 3-10	03-02N-07E	43-043-30302
UPRR 17-2H	17-02N-07E	43-043-30304

Page 2  
Dorothy Moravek  
Notification of Sale  
January 27, 1999

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
UPRR 35-2H	35-02N-06E	43-043-30305
Newton Sheep 20-1H	20-02N-07E	43-043-30310
Judd 4-1H	04-01N-06E	43-043-30311
Blonquist 26-1H	26-02N-06E	43-043-30314
Bingham 2-6H	02-02N-07E	43-043-30317
UPR 3-11H	03-02N-07E	43-043-30318
Blonquist 26-4	26-02N-06E	43-043-30268
UPRC 33-1	33-02N-06E	43-043-30233
Clark 4-1	04-02N-07E	43-043-30071
UPRC 1	17-02N-07E	43-043-30290
B.A. Bingham & Sons 1	02-02N-07E	43-043-30295

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Union Pacific Resources Co. of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066

Page 3  
Dorothy Moravek  
Notification of Sale  
January 27, 1999

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck". The signature is written in a cursive, slightly slanted style.

Kristen D. Risbeck

cc: Citation Oil & Gas Corporation  
Utah Royalty Owners Association, Kent Stringham  
John R. Baza, Associate Director  
Operator File(s)



March 29, 1999

Kristen Risbeck  
State of Utah  
P O Box 145801  
Salt Lake City, Utah 84114-5801

Re: Transfer of Authority to Inject

Dear Ms. Risbeck:

Enclosed please find an original and one copy of the form 5 to transfer the following wells into Citation Oil & Gas Corp.'s name.

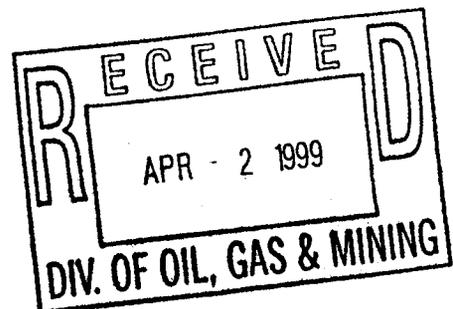
UPRC 33-1 SWD	43-043-30233
Blonquist 26-4 SWD	43-043-30268
Clark 4-1 SWD	43-043-30071
Exxon UPRC #1 SWD	43-043-30290
B. A. Bingham & Sons Inc. #1	43-043-30295

If you have any questions regarding this form, please contact the undersigned at 281-469-9664.  
Thank you.

Sincerely,

Sharon Ward  
Regulatory Administrator

Cc: Dorothy Moravek  
UPRC



# OPERATOR CHANGE WORKSHEET

Routing:	
1-KDR ✓	6-KAS ✓
2-GLH ✓	7-SJ
3-JRB ✓	8-FILE
4-CDWL ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator             Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-1-99

<b>TO: (new operator)</b> <u>CITATION OIL &amp; GAS CORP</u> (address) <u>P.O. BOX 690688</u> <u>HOUSTON, TX 77269-0688</u> <u>RUTH ANN ALFORD</u> Phone: <u>(281) 469-9664</u> Account no. <u>N0265</u>	<b>FROM: (old operator)</b> (address)	<u>UNION PACIFIC RESOURCES CO</u> <u>P.O. BOX 7 MS 29-3006-01</u> <u>FORT WORTH, TX 76101-0007</u> <u>DOROTHY MORAVEK</u> Phone: <u>(817) 321-6739</u> Account no. <u>N9465</u>
--	--	--

**WELL(S)** attach additional page if needed:

Name: <u>*SEE ATTACHED*</u>	API: <u>43,043,30314</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- KDR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 12.24.98)*
- KDR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 12.24.98)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- N/A 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- KDR 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(3.11.99)*
- KDR 6. **Cardex** file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above. *(\*new filing system)*
- KDR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(3.11.99)*
- KDR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- VDP 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- VDP 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- VDP 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.  
(rec'd 2.11.99 Bond # RSB-670565)
- VDP 2. A copy of this form has been placed in the new and former operator's bond files.
- VDP 3. The FORMER operator has requested a release of liability from their bond (yes/no) Yes, as of today's date 3.10.99. If yes, division response was made to this request by letter dated \_\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- VDP 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 1.27.99 19 \_\_, of their responsibility to notify all interest owners of this change.

**FILMING**

- VS 1. All attachments to this form have been microfilmed. Today's date: 5.12.99.

**FILING**

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

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State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

January 22, 2004

CERTIFIED MAIL # 7002 0510 0003 8602 4781

Sharon Ward  
Citation Oil & Gas Corp.  
P.O. Box 690688  
Houston, TX 77269-0688

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Ms. Ward:

Citation Oil & Gas Corp., as of January 2004, has two (2) State Lease Wells and fifteen (15) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Well File  
47 543-30314

Page 2  
January 22, 2004  
Sharon Ward

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

jc  
cc: John Baza  
Well File  
Sitla

	Well Name	API	Lease Type	Years Inactive
1	Walker Hollow U 58	43-047-30912	State	7 Years 7 Months
2	Walker Hollow 44	43-047-30688	State	10 Years 7 Months
1	Elkhorn Watton Cyn U 17-2H	43-043-30304	Fee	2 Years 2 Months
2	UPRR 35-2H	43-043-30305	Fee	4 Years 6 Months
3	Bingham 10-1	43-043-30025	Fee	5 Years 7 Months
4	UPRC 3-11H	43-043-30318	Fee	5 Years 8 Months
5	Blonquist 26-1H	43-043-30314	Fee	6 Years 4 Months
6	Blonquist 26-3	43-043-30235	Fee	6 Years 4 Months
7	Bingham 2-2	43-043-30028	Fee	6 Years 7 Months
8	Elkhorn Watton Cyn U 19-2X	43-043-30300	Fee	6 Years 8 Months
9	Elkhorn Watton Cyn U 18-1	43-043-30284	Fee	7 Years 4 Months
10	Bingham 2-4	43-043-30038	Fee	7 Years 8 Months
11	Bingham 2-3	43-043-30033	Fee	10 Years 7 Months
12	UPRR 3-1	43-043-30012	Fee	10 Years 8 Months
13	Judd 34-1	43-043-30061	Fee	10 Years 9 Months
14	Judd 34-3	43-043-30098	Fee	10 Years 9 Months
15	Pineview 4-4S	43-043-30083	Fee	10 Years 9 Months

Attachment A

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/>	5. Lease Designation and Serial Number: <b>FEE</b>
2. Name of Operator: <b>Citation Oil &amp; Gas Corp.</b>	6. If Indian, Allottee or Tribe Name: 
3. Address and Telephone Number: <b>P O Box 690688, Houston, Texas 77269 (281) 517-7800</b>	7. Unit Agreement Name: 
4. Location of Well: Footages: <b>585 FNL &amp; 731 FEL</b> QQ, Sec., T., R., M.: <b>NE NE Sec. 6-2N-6E</b>	8. Well Name and Number: <b>Blonquist 26-1H</b>  9. API Well Number: <b>43-043-30314</b>  10. Field and Pool, or Wildcat: <b>Lodgepole Twin Creek</b>  County: <b>Summit</b> State: <b>Utah</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment* <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other <u>Hold for use in Lodgepole Field</u>
Approximate date work will start _____	Date of work completion _____  Report results of <b>Multiple Completions</b> and <b>Recompletions</b> to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form  * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
**Citation requests permission to retain this wellbore in a shut-in status. Citation is currently evaluating the waterflood at the Elkhorn Field. Based on the results of that study, this well may become useful if we choose to expand the waterflood to include the Pineview and Lodgepole fields. The Casing Pressure = 0 psi, Tubing Pressure = 0 psi, Casing-Casing Annular Pressure = 0 psi, Fluid level 976 from surface.**

**THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see attached letter).**

  
 \_\_\_\_\_ April 5, 2004  
 Utah Division of Oil, Gas and Mining

13. Name & Signature: Sharon Ward    Sharon Ward    Title: Regulatory Administrator    Date: 2/18/04

(This space for State use only)

**RECEIVED**  
**MAR 01 2004**  
 DIV. OF OIL, GAS & MINING

## Well History Summary

Well: Lodgepole, Blonquist #26 - 1H

Surface Location: 585' FNL & 731' FEL, NE NE, Section 26, T-2-N, R-6-E  
Summit County, Utah

Bottom Hole Location: 2678' FNL & 3480' FEL, NE SW, Section 26, T-2-N, R-6-E,  
Summit County, Utah

API#: 43-043-30314

Elevations: 6697' GL  
6721' KB

TVD: 10,775'  
MD: 14,206'  
PBTD: 11,756'

Casing:

- 16" conductor @ 50'
- 10 3/4", 45.5#, K-55 @ 1995' (14 3/4" Hole) cmt'd W/490 sx 35/65 Pozmix followed by 671 sx 19/81 Poz-"G" followed by 250 sx "G" (circ'd)
- 7 5/8", 29.7#, P-110 BTC (7501') over (2907') 7 3/4", 46.1#, Q-125, BTC @ 10,408' (9 7/8" Hole) cmt'd W/1000 sx "G" (TOC by calculation @ 7366' using 50% excess)
- DV Tool @ 6481' cmt'd W/200 sx 35/65 Pozmix followed by 200 sx "G" (no circ to surf) (TOC by calculation @ 4865' using 50% excess) (Lost & did not regain returns 275 BBLs into displacement)

Tubing: 323 jts 2 7/8", 6.5#, 8rd, EUE, L-80

Initial Completion: 9/96 Drill 6 1/2" hole to 14,206' (Watton Canyon formation). Set 4 1/2", 11.6#, N-80, LTC, 8rd Liner F/10,339 – 14,206' (pre-perforated @ 1 hole/ft @ 180 degree phasing). RIH W/ESP production equip. PI @ 10,198'. End of pump @ 10,221'.

Initial Potential: Dry hole. (3/97)

Logs Available: Platform Express Density/Neutron-GR-SP-Caliper & Geological Mud Log

History Updated: 2/6/04

Well Status: SI Watton Canyon Producer

Perforations: OH F/10,408' – 11,756'

Workovers & Other History:

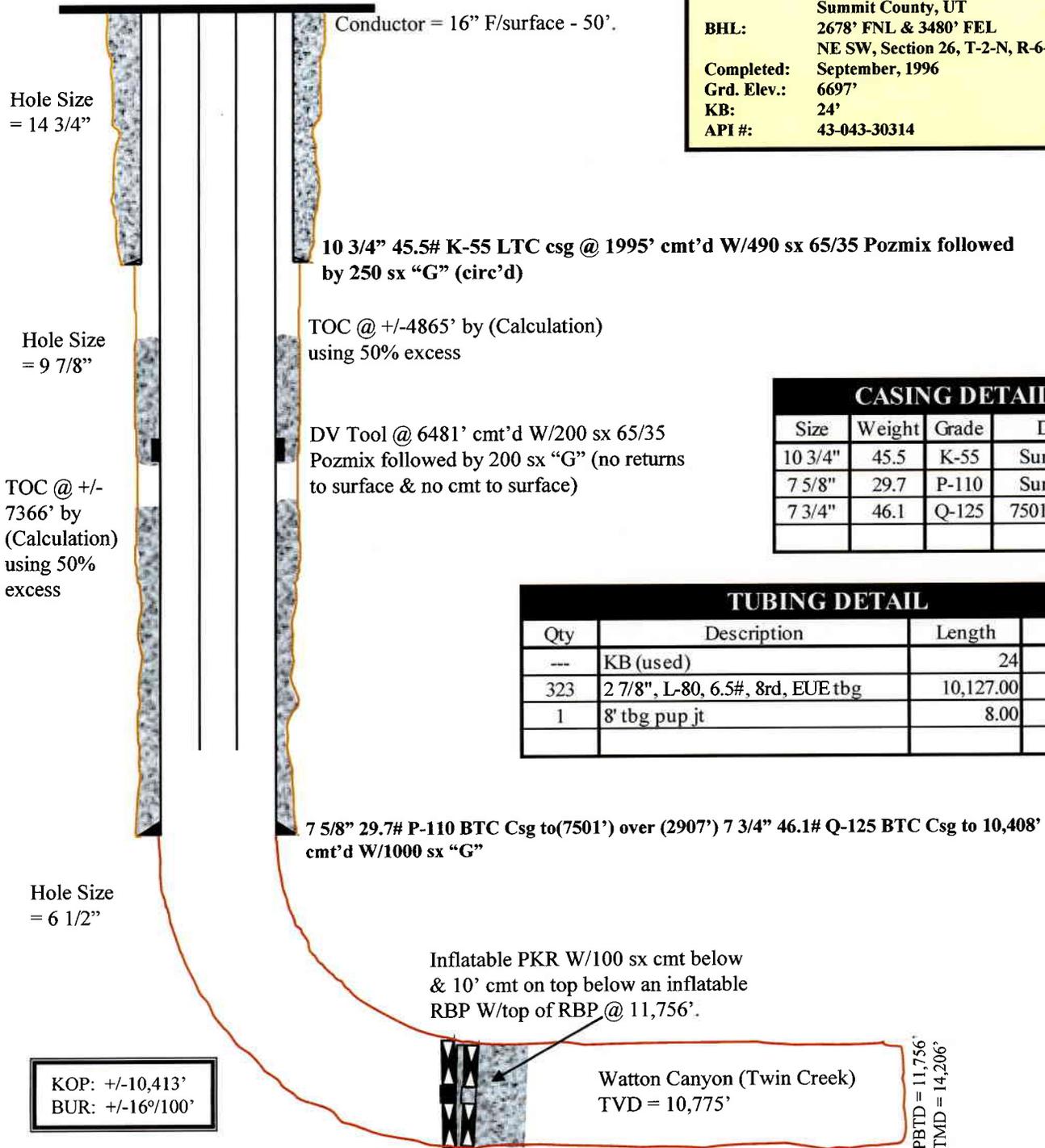
- 1-3/97 POOH W/tbg & ESP equip. Fish, POOH, & LD 4 1/2" csg liner. Attempt to CO well wellbore & leave 29' of 3 1/2" DP with 6 1/2" bit on bottom in hole as fish F/12,226 - 12,256'. Log well. Set inflatable PKR equip in OH F/11,778' - 11809'. Pump 100 sx class "G" cmt below PKR. Dump cmt on top of PKR. Rev circ hole above cmt clean. Tag cmt @ 11,490'. CO well to 11,768'. Set inflatable RBP F/11,756 - 11,767'. Swab well all water. RIH W/ESP equip. Bottom of ESP @ 10,177'. SI well as a dry hole. (Combined drlg & completion costs = \$2,458,086)
- 11/97 POOH & LD ESP equip. RIH W/323 jts 2 7/8", 6.5#, 8rd, EUE, L-80 tbg W/8' pup jt on btm. SI well. (\$9,493)

# CITATION OIL AND GAS CORPORATION WELLBORE DIAGRAM AND INFORMATION

**Well Name:** Lodgepole, Blonquist #26-1H  
**Date:** February 6, 2004  
**County:** Summit

**Field:** Lodgepole  
**Location:** NE NE, Section 26, T-2-N, R-6-E  
**State:** Utah

**Surface:** 585' FNL & 731' FEL  
 NE NE, Section 26, T-2-N, R-6-E  
 Summit County, UT  
**BHL:** 2678' FNL & 3480' FEL  
 NE SW, Section 26, T-2-N, R-6-E  
**Completed:** September, 1996  
**Grd. Elev.:** 6697'  
**KB:** 24'  
**API #:** 43-043-30314



CASING DETAIL			
Size	Weight	Grade	Depth
10 3/4"	45.5	K-55	Surf - 1995
7 5/8"	29.7	P-110	Surf - 7501
7 3/4"	46.1	Q-125	7501 - 10,408

TUBING DETAIL			
Qty	Description	Length	Depth
---	KB (used)	24	24.00
323	2 7/8", L-80, 6.5#, 8rd, EUE tbg	10,127.00	10,151.00
1	8' tbg pup jt	8.00	10,159.00

KOP: +/-10,413'  
 BUR: +/-16"/100'



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

April 7, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6396

Ms. Sharon Ward  
Citation Oil & Gas Corporation  
P.O. Box 690688  
Houston, Texas 77269-0688

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Ms. Ward:

This correspondence is in response to your seventeen (17) sundries dated February 11 and February 18, 2004 received by the Division on March 1, 2004. The Division of Oil, Gas and Mining is returning those sundries for lack of sufficient data to approve extended shut-in status.

The submitted sundries did not state the expected length of time to be SI/TA (R649-3-36-1.2) or give an explanation as to how the submitted information proved the well(s) had integrity (R649-3-36-1.3).

For reference, Attachment A lists the wells subject to the request. If you have any question or need additional assistance in regards to this matter please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet  
Petroleum Engineer

jc

	<b>Well Name</b>	<b>API</b>	<b>Lease Type</b>	<b>Years Inactive</b>
1	Walker Hollow U 58	43-047-30912	State	7 Years 7 Months
2	Walker Hollow 44	43-047-30688	State	10 Years 7 Months
1	Elkhorn Watton Cyn U 17-2H	43-043-30304	Fee	2 Years 2 Months
2	UPRR 35-2H	43-043-30305	Fee	4 Years 6 Months
3	Bingham 10-1	43-043-30025	Fee	5 Years 7 Months
4	UPRC 3-11H	43-043-30318	Fee	5 Years 8 Months
5	Blonquist 26-1H	43-043-30314	Fee	6 Years 4 Months
6	Blonquist 26-3	43-043-30235	Fee	6 Years 4 Months
7	Bingham 2-2	43-043-30028	Fee	6 Years 7 Months
8	Elkhorn Watton Cyn U 19-2X	43-043-30300	Fee	6 Years 8 Months
9	Elkhorn Watton Cyn U 18-1	43-043-30284	Fee	7 Years 4 Months
10	Bingham 2-4	43-043-30038	Fee	7 Years 8 Months
11	Bingham 2-3	43-043-30033	Fee	10 Years 7 Months
12	UPRR 3-1	43-043-30012	Fee	10 Years 8 Months
13	Judd 34-1	43-043-30061	Fee	10 Years 9 Months
14	Judd 34-3	43-043-30098	Fee	10 Years 9 Months
15	Pineview 4-4S	43-043-30083	Fee	10 Years 9 Months

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/>		5. Lease Designation and Serial Number: <b>FEE</b>
2. Name of Operator: <b>Citation Oil &amp; Gas Corp.</b>		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: <b>P O Box 690688, Houston, Texas 77269 (281) 517-7800</b>		7. Unit Agreement Name:
4. Location of Well Footages: <b>585 FNL &amp; 731 FEL</b> County: <b>Summit</b> QQ, Sec., T., R., M.: <b>NE NE Sec 16-2N-6E</b> State: <b>Utah</b>		8. Well Name and Number: <b>Blonquist 26-1H</b>
		9. API Well Number: <b>43-043-30314</b>
		10. Field and Pool, or Wildcat: <b>Lodgepole Twin Creek</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____  Approximate date work will start _____	<input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <b>SI extension - supplemental information</b>  Date of work completion _____  Report results of <b>Multiple Completions and Recompletions</b> to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form  * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
**Citation requests approval to retain this wellbore in a shut-in status until such time as procedures to Plug and Abandon the well can be prepared, approved and a Notice of Intent to Plug and Abandon is submitted to your office for approval. At present, CP = 0 psi, TP = 0 psi, Casing-Casing Annular Pressure = 0 psi and the fluid level is 976' from surface.**

COPY SENT TO OPERATOR  
Date: 7-27-04  
Initials: CHO

13. Name & Signature: Debra Harris Title: Prod./Reg. Coord. Date: 7/8/2004

(This space for State use only)  
(12192) APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING  
DATE: 7/21/04  
BY: [Signature]  
\* See attached letter dated 7/21/04  
(See Instructions on Reverse Side)  
RECEIVED  
JUL 14 2004  
DIV. OF OIL, GAS & MINING



State of Utah

Department of  
Natural Resources

ROBERT L. MORGAN  
*Executive Director*

Division of  
Oil, Gas & Mining

LOWELL P. BRAXTON  
*Division Director*

OLENE S. WALKER  
*Governor*

GAYLE F. McKEACHNIE  
*Lieutenant Governor*

July 21, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5221

Ms. Debra Harris  
Citation Oil & Gas Corporation  
P.O. Box 690688  
Houston, Texas 77269-0688

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Ms. Harris:

This correspondence is in response to Citation Oil & Gas Corporation's ("Citation") seventeen (17) sundries with various dates between June 8 and July 18, 2004. It is the Division of Oil, Gas and Mining's (the "Division") understanding that Citation intends to plug four (4) wells this year and requests extended shut-in/temporary abandonment for the remaining thirteen (13) wells as various water floods involving these wells are currently under evaluation regarding economics, polymer treatment, conversion to injectors, and possible expansion.

Based on the proposed plan to plug and abandon the Bingham 2-3, Pineview 4-4S, Blonquist 26-1H and Judd 34-1, and submitted information for the other thirteen (13) wells the Division grants all seventeen (17) wells shut-in/temporary abandonment extensions, with the condition the wells are placed at a minimum on quarterly monitoring and documenting of pressures and fluid levels. The documented information for these wells should be submitted to the Division at the end of the year for review. However, if pressures or fluid levels change significantly during the year please inform the Division immediately. Corrective action may be necessary. These extensions are valid through June 8, 2005, allowing adequate time to complete the proposed work. The approved sundries are enclosed with this letter.

Page 2  
Ms. Debra Harris  
July 21, 2004

For reference, Attachment A lists the wells subject to the request. If you have any question or need additional assistance in regards to this matter please contact me at (801) 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read "Dustin Doucet". The signature is written in a cursive, somewhat stylized font.

Dustin Doucet  
Petroleum Engineer

CLD:jc  
Enclosures

cc: Well file  
SITLA

	<b>Well Name</b>	<b>API</b>	<b>Lease Type</b>	<b>Years Inactive</b>
1	Walker Hollow U 58	43-047-30912	State	7 Years 7 Months
2	Walker Hollow 44	43-047-30688	State	10 Years 7 Months
1	Elkhorn Watton Cyn U 17-2H	43-043-30304	Fee	2 Years 2 Months
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3	Bingham 10-1	43-043-30025	Fee	5 Years 7 Months
4	UPRC 3-11H	43-043-30318	Fee	5 Years 8 Months
5	Blonquist 26-1H	43-043-30314	Fee	6 Years 4 Months
6	Blonquist 26-3	43-043-30235	Fee	6 Years 4 Months
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8	Elkhorn Watton Cyn U 19-2X	43-043-30300	Fee	6 Years 8 Months
9	Elkhorn Watton Cyn U 18-1	43-043-30284	Fee	7 Years 4 Months
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11	Bingham 2-3	43-043-30033	Fee	10 Years 7 Months
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13	Judd 34-1	43-043-30061	Fee	10 Years 9 Months
14	Judd 34-3	43-043-30098	Fee	10 Years 9 Months
15	Pineview 4-4S	43-043-30083	Fee	10 Years 9 Months

Attachment A

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:  
**FEE**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well:

OIL  GAS  OTHER:

8. Well Name and Number:

**Blonquist 26-1H**

2. Name of Operator

**Citation Oil & Gas Corp.**

9. API Well Number:

**43-043-30314**

3. Address and Telephone Number:

**P O Box 690688, Houston, Texas 77269 (281) 517-7800**

10. Field and Pool, or Wildcat:

**Lodgepole Twin Creek**

4. Location of Well

Footages: **585 FNL & 731 FEL**  
QQ, Sec., T., R., M.: **NE NE Sec. 36-2N-6E**

County: **Summit**  
State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment\*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**Citation requests permission to plug and abandon the above named well with the attached procedure.**

COPY SENT TO OPERATOR  
Date: 8-16-04  
Initials: CHO

13.

Name & Signature:

*Bridget Alexander*

**Bridget Alexander**

Title:

**Regulatory Assistant**

Date:

**7/26/04**

(This space for State use only)

(12192)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 8/19/04  
BY: [Signature]  
(See Instructions on Reverse Side)

\* See conditions of Approval (Attached)

RECEIVED  
JUL 28 2004

DIV. OF OIL, GAS & MINING

**CITATION OIL & GAS CORPORATION**  
**LODGEPOLE FIELD - PLUG & ABANDON PROCEDURE**

**DATE:** 5-25-04

**WELL NO.** Blonquist #26-1H

**\*NOTE\*** The State of Utah Division of Oil, Gas, & Mining (801-538-5340) must be notified at least 24 hrs prior to starting any of the plugging operations. (Contact: Dan Jarvis @ 801-538-5338).

1. Spot two 500 BBL frac tanks onto location. Fill one tank entirely full W/PKR fluid. Fill the other tank full W/fresh wtr.
2. POOH & LD all tbg. Send tbg into Tuboscope for inspection. Bring tbg back to Pineview stockyard and write material transfer. Load L-80 (yellow and blue band) 2 7/8" 6.5# WS from Pineview stockyard to take back to rig.
3. PU 2 7/8" WS. PU & hydrotest WS to 7400 psi while RIH W/bit & scraper for 7 3/4" 46.1# csg to csg bottom @ 10,375'. POOH W/tbg & tools.
4. PU & RIH W/CICR for 7 3/4", 46.1# csg. Set CICR @ +/- 10,350'. Sting out of CICR. Circ hole clean W/fresh wtr. Sting into CICR. Establish inj rate & pressure. Sting out of CICR. Spot 70 sx of retarded class "G" cmt to end of tbg. Sting into CICR. SQZ under CICR W/50 sx cmt. Sting out of CICR and dump 20 sx cmt on top of CICR. POOH to +/- 10,150'. Rev circ clean W/120 BBLs of fresh wtr. Pump dn tbg W/80 BBLs of PKR fluid followed by 60 BBLs fresh wtr.
5. Load csg W/fresh wtr. Pressure test csg to 300 psi. If leaks are detected, TOO H W/tbg. PU & RIH W/RBP & PKR & identify csg leak(s). Cmt SQZ'ing provisions will be made accordingly. If no leaks are detected, POOH.
6. PU & RIH W/CIBP for 7 3/4" 46.1# csg & set at 8400'. Spot 28 sx "G" neat (132') cmt on top of CIBP from 8400 - 8268'.
7. Pull end of tbg to 8200'. Reverse circ clean W/95 BBLs of fresh wtr. Pump dn tbg W/80 BBLs of PKR fluid followed by 50 BBLs fresh wtr. POOH W/tbg.
8. PU & RIH W/CIBP for 7 5/8" 29.7# csg & set at 6500'. Spot 28 sx "G" neat (132') cmt on top of CIBP from 6500 - 6368'.
9. Pull end of tbg to 6300'. Reverse circ clean W/75 BBLs of fresh wtr. Pump dn tbg W/200 BBLs of PKR fluid followed by 35 BBLs fresh wtr. POOH W/tbg.
10. PU & RIH W/CIBP for 7 5/8" 29.7# csg & set at 2100'. Spot 28 sx "G" neat (132') cmt on top of CIBP from 2100 - 1968'.
11. Pull end of tbg to 1900'. Reverse circ clean W/~90 BBLs of PKR fluid to surf. POOH W/tbg.
12. Load 10 3/4" X 7 5/8" annulus W/fresh wtr. Report results to Gillette prior to continuing.

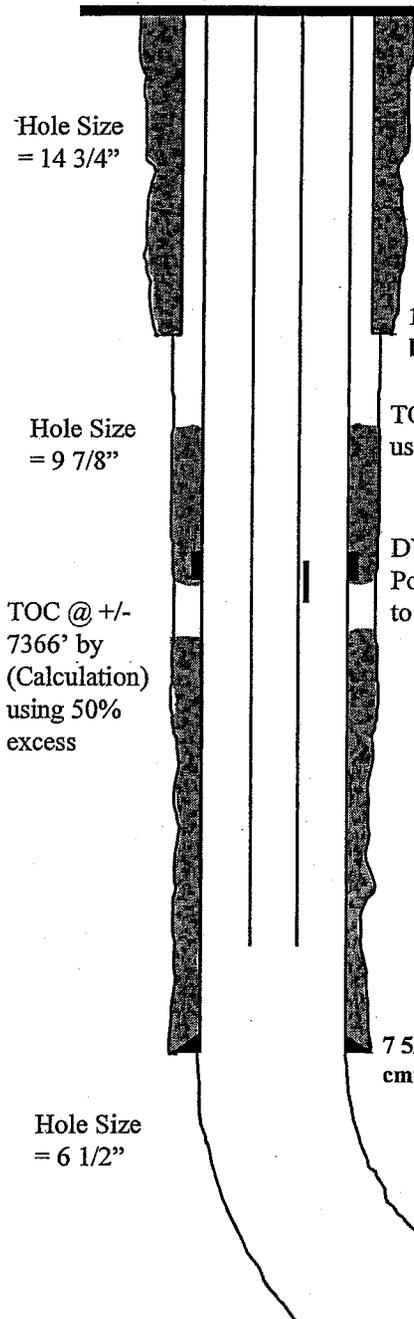
13. Spot an 11 sk "G" neat cmt plug from 50' - surface inside 7 5/8" csg.
14. Spot 10 sx cmt into annulus between 7 5/8" & 10 3/4" csg.
15. Cut off csg 4' below GL & install P&A marker as per regulations.
16. Reclaim location as per regulations & land owner specifications.

# CITATION OIL AND GAS CORPORATION WELLBORE DIAGRAM AND INFORMATION

Well Name: Lodgepole, Blonquist #26-1H  
 Date: February 6, 2004  
 County: Summit

Field: Lodgepole  
 Location: NE NE, Section 26, T-2-N, R-6-E  
 State: Utah

Surface: 585' FNL & 731' FEL  
 NE NE, Section 26, T-2-N, R-6-E  
 Summit County, UT  
 BHL: 2678' FNL & 3480' FEL  
 NE SW, Section 26, T-2-N, R-6-E  
 Completed: September, 1996  
 Grd. Elev.: 6697'  
 KB: 24'  
 API #: 43-043-30314



Conductor = 16" F/surface - 50'

Hole Size  
= 14 3/4"

10 3/4" 45.5# K-55 LTC csg @ 1995' cmt'd W/490 sx 65/35 Pozmix followed by 250 sx "G" (circ'd)

Hole Size  
= 9 7/8"

TOC @ +/-4865' by (Calculation) using 50% excess

DV Tool @ 6481' cmt'd W/200 sx 65/35 Pozmix followed by 200 sx "G" (no returns to surface & no cmt to surface)

TOC @ +/-7366' by (Calculation) using 50% excess

CASING DETAIL			
Size	Weight	Grade	Depth
10 3/4"	45.5	K-55	Surf - 1995
7 5/8"	29.7	P-110	Surf - 7501
7 3/4"	46.1	Q-125	7501 - 10,408

TUBING DETAIL			
Qty	Description	Length	Depth
---	KB (used)	24	24.00
323	2 7/8", L-80, 6.5#, 8rd, EUE tbg	10,127.00	10,151.00
1	8' tbg pup jt	8.00	10,159.00

7 5/8" 29.7# P-110 BTC Csg to(7501') over (2907') 7 3/4" 46.1# Q-125 BTC Csg to 10,408' cmt'd W/1000 sx "G"

Hole Size  
= 6 1/2"

Inflatable PKR W/100 sx cmt below & 10' cmt on top below an inflatable RBP W/top of RBP @ 11,756'.

KOP: +/-10,413'  
 BUR: +/-16"/100'

Watton Canyon (Twin Creek)  
 TVD = 10,775'

PBTD = 11,756'  
 TMD = 14,206'



State of Utah

Department of  
Natural Resources

ROBERT L. MORGAN  
*Executive Director*

Division of  
Oil, Gas & Mining

LOWELL P. BRAXTON  
*Division Director*

OLENE S. WALKER  
*Governor*

GAYLE F. McKEACHNIE  
*Lieutenant Governor*

## **CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL**

Well Name and Number: Blondquist 26-1H  
API Number: 43-043-30314  
Operator: Citation Oil & Gas Corp.  
Reference Document: Original Sundry Notice Dated July 26, 2004  
Received by DOGM on July 28, 2004

### Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. ADD PLUG – Place CIBP +/- 9,850' (salt section) and spot 55 sks cement.
3. MOVE PLUG #2 STEP 6 – CIBP +/- 7332 (top Jurassic) spot 28 sks cement.
4. CHANGE PLUG #4 STEP 10 – CICR +/- 1,995' with squeeze perms +/- 2,045'. Squeeze 45 sks below retainer and spot 12 sks above retainer. Protect base of surface casing.
5. All intervals between plugs shall be filled with noncorrosive fluid.
6. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
8. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

August 9, 2004

Date

# Wellbore Diagram

**API Well No:** 43-043-30314-00-00 **Permit No:**  
**Company Name:** CITATION OIL & GAS CORP  
**Location:** Sec: 26 T: 2N R: 6E Spot: NENE  
**Coordinates:** X: 480714 Y: 4525763  
**Field Name:** LODGEPOLE  
**County Name:** SUMMIT

**Well Name/No:** BLONQUIST 26-1H

### String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	1995	14.75		
SURF	1995	10.75	45.5	
HOL2	10408	9.875		
PROD	10408	7.625	29.7	3,879
HOL3	10775	6.5		

4.487  
3.879

10 3/4 4.621

$$\frac{[(1.2)(9.875)]^2 - 7.625^2}{183035} = 2.228$$

*Change Surface*  
 $100 / (1.15) (4.487) = 20 \text{ SKS}$   
 $100 / (1.15) (3.879) = 22 \text{ SKS}$

Cement from 1995 ft. to surface  
 Hole: 14.75 in. @ 1995 ft.  
 Cement from 6481 ft. to 4865 ft.  
 Surface: 10.75 in. @ 1995 ft.

*Change plug - CIRC @ 1995*  
*8 1/2 holes @ 2045*

*Above 50 / (3.879) (1.15) = 12 SKS*  
*below 50 / (3.879) (1.15) = 12 SKS*  
*50 / (4.487) (1.15) = 10 SKS*  
*50 / (2.228) (1.15) = 20 SKS*

### Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	10408	7366		
PROD	6481	4865		
SURF	1995	0	G	250

*Move plug #3 Center in cement CIR @ 5,000*  
*Spot w/ 28 SKS* OK across DVT

*CIR @ 7332 (protect Jurassic)*  
*Spot w/ 28 SKS*

### Perforation Information

*Move plug #2 (Step 6)*

*MOO plug - Salt Section*  
*CIR @ 7850*  $275 / (1.15) (4.621) = 55 \text{ SKS}$

*Plug #1 CIR @ 10,350*  
*Above (20 SKS) (4.621) (1.15) = 106'*  
*below (50 SKS) (4.621) (1.15) = 265'*

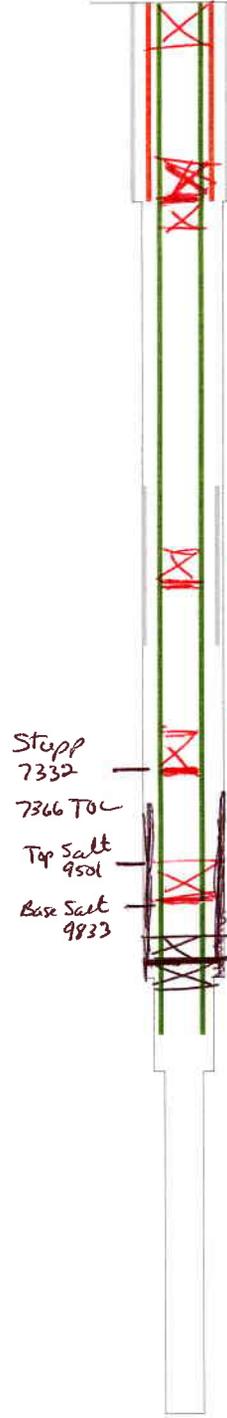
### Formation Information

Formation	Depth
STUMP	7332
PREU	7880
LEEDS C	10370
WTCYN	10809
BOURIDG	11886

Hole: 9.875 in. @ 10408 ft.  
 Production: 7.625 in. @ 10408 ft.  
 Hole: 6.5 in. @ 10775 ft.

Hole: Unknown

**TD:** 14206 **TVD:** **PBTD:**





**FACSIMILE TRANSMISSION**

RECEIVED  
DEC 14 2004  
DIV. OF OIL, GAS & MINING

*Affw*

TO: *Leisha Cardona*

DATE: *12/13/04* TIME: \_\_\_\_\_

LOCATION: \_\_\_\_\_ FAX NO: \_\_\_\_\_

FROM: *Citation* \*\*TELEPHONE NO.: \_\_\_\_\_

MAIL STATION NO: *Valle Hermosa* LOCATION: \_\_\_\_\_

NUMBER OF PAGES: *8 w/c*

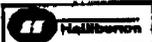
REMARKS: *CDT Job summary & Job log*

\*\*In case of difficulty with transmission, or to confirm receipt of telecopy, contact sender at telephone number listed.

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Halliburton		Job Log				TICKET #	TICKET DATE
NORTH AMERICA LAND		WESTERN		DENVER, CO		3400550	11/15/04
122458		Shane Copps		ZONAL ISOLATION		Summit, Utah	
55365 ROCK SPRINGS		CI CITATION		VAL MEADOWS			
NA		02 GAS		NA			
Coalville, Utah		CEMENTING SERVICES-10003		7528			
Blonquist		28-1H					
No.	Time					Description / Remarks	
11/15	0430					Journey management safety Meeting	
11/15	0830					Arrive Location, Safety Meeting for Location assessment	
	0845					Spot Trucks, Begin Rig up	
	1000					Safety Meeting	
	1015					Pressure up backside to 300 psi	
	1030	2.0	10.0		300	Establish injection rate, 2 bpm @ 300 psi	
	1040	3.0			350	Start cement, 70 sks @ 15.6#	
	1050		14.7			End cement,	
	1050	4.0			800	Start displacement	
	1105		56.0		800	Spot cement	
	1115					Reverse tubing	
	1210				300	pressure test casing @ 300 psi for 15 min.	
	1240	3.5			775	spot packer fluid	
	1300	4.0				displace packer fluid	
	1315					shut down, TOOH	
	1700					released from location, journey management safety meeting	
16-Nov	0500					Journey management safety Meeting	
	0700					Arrive Location, Safety Meeting for Location assessment	
	0730					Wait on rig	
	1000					Safety Meeting	
	1015	3.5				Start fresh	
	1025		5.0			End fresh	
	1025	3.5				Start cement, 55 sks @ 15.6#	
	1030		11.5			End cement,	
	1030	4.0				Start displacement	
	1045		55.3			Spot cement	
	1100	4.0	85.0			Reverse tubing	
	1125	4.0				pump packer fluid	
	1155		94.0			End packer fluid	
	1155	4.0	54.0			displace packer fluid	
	1205					shut down, TOOH	
	1530					released from location, journey management safety meeting	
17-Nov	0500					Journey management safety Meeting	
	0700					Arrive Location, Safety Meeting for Location assessment	
	0715					Wait on rig	
	0800					Safety Meeting	
						Good returns to surface through out job yes	
						Barrels of cement returned to surface	
THANK YOU FROM SHANE AND CREW							



Ticket Number		Company		Lessee Name		Well No.	Date	
3400550		CITATION		Blowquist		26-1H	11/15/04	2
Time	Rate	Volume	Pressure	Temperature	Flow	Description / Remarks		
11/17/2004	0815	4			1000	Start fresh		
	0820		10.0			End fresh		
	0820	4			1000	Start cement, 28 sks @ 15.6#		
	0825		5.9			End cement		
	0825	5			1000	Start displacement		
	0830		41.5			Spot cement		
	0830	5	84.0		1000	Reverse tubing		
	0855	5			1000	Start packer fluid		
	0900		28.0			End packer fluid		
	0900	5			1000	Start displacement		
	0910		38.0			Spot packer fluid		
	0910					Shut down, TOOH		
	1350	4			1000	Start fresh		
	1355		5.0			End fresh		
	1355	4			1000	Start cement, 28 sks @ 15.6#		
	1400		5.9			End cement		
	1400	5			1000	Start displacement		
	1410		37.0			Spot cement		
	1420	5	55.0		1000	Reverse tubing		
	1430	5			1000	Start packer fluid		
	1510		190.0			End packer fluid		
	1510	5			1000	Start displacement		
	1515		38.0			Spot packer fluid		
	1520					Shut down, TOOH		
	1630					Released from location,		
11/18/2004	0900					Journey management safety meeting, leave yard		
	1130					Arrive location		
	1145					Wait on rig		
	1240					Start fresh		
	1242					End fresh		
	1242					Start cement, 57 sks @ 15.6#		
	1250					End cement		
	1250					Start displacement		
	1255					Spot cement		
	1310					Reverse tubing		
	1340					Shut down, TOOH		
	1630					Start cement, 21 sks @ 15.7#		
	1700					Rig down		
	1830					Journey management safety meeting, leave location		

Well Data

WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

WELL NAME **BLONQUIST 26-1H** API NUMBER **4304330314** WELL TYPE **OW** WELL STATUS **PA**

OPERATOR **CITATION OIL & GAS CORP** ACCOUNT **N0265 #** OPERATOR APPROVED BY BLM / BIA

DESIGNATED OPERATOR  ACCOUNT

FIELD NAME **LODGEPOLE** FIELD NUMBER **525** FIRST PRODUCTION **9 21 1996** LA / PA DATE **11 18 2004**

WELL LOCATION:

SURF LOCATION **0585 FNL 0731 FEL**

Q. S. T. R. M. **NENE 26 02.0 N 06.0 E S**

COUNTY **SUMMIT**

UTM Coordinates:

SURFACE - N **4525763.00** BHL - N

SURFACE - E **480714.00** BHL - E

LATITUDE **40.88463**

LONGITUDE **-111.22890**

CONFIDENTIAL FLAG  LEASE NUMBER **FEE**

CONFIDENTIAL DATE  MINERAL LEASE TYPE **4**

DIRECTIONAL | HORIZONTAL **H** SURFACE OWNER TYPE **4**

HORIZONTAL LATERALS  INDIAN TRIBE

ORIGINAL FIELD TYPE  C.A. NUMBER

WILDCAT TAX FLAG  UNIT NAME

CB-METHANE FLAG

ELEVATION **6697 GR**

BOND NUMBER / TYPE **104325628 5**

CUMULATIVE PRODUCTION:

OIL **0**

GAS **222**

WATER **95037**

[WELL IMAGES](#) [PRODUCTION GRAPH](#)

COMMENTS **960514 BHL NESW;HORZI DRL:960723 ENTITY ADDED:041118 PLUGGED;FINAL RECLAIM DUE 11/18/05:**

[Create New Rec](#) [Save](#) [Cancel Change](#) [To History](#) [To Activity](#) [Print Recd](#) [Export Recd](#) [↑](#) [↓](#)

STATE OF UTAH  
 DIVISION OF OIL GAS AND MINING  
 PLUGGING OPERATIONS

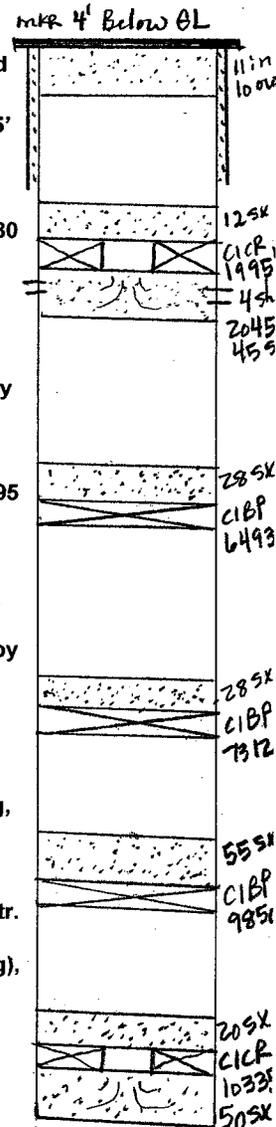
Well Name: Blonquist 26-1H API Number: 43-043-30314  
 Qtr/Qtr: NENE, Section: 26, Township: 2 N, Range: 6 E, County: Summit  
 Company Name: Citation Oil & Gas Corp / Val Meadows (N0265)  
 Lease: State      Fee X Federal      Indian      Surface: Fee/Blonquist  
 Inspector: Lisha Cordova Date: November 18, 2004  
 ExCell Services Inc/Rig 15 - Mark Martin (Tool Pusher), Graco (BOP/Accumulator), Weatherford/WS Wellserv (Wireline),  
 Miller Pumps-Packers (Baker CICR/CIBP), Dalbo (Water Hauler), Flare Construction (Dirtwork/Welding & Metal Plate).

Casing Tested: YES X NO      Results: No Leaks

Cementing Company: Halliburton

Draw a wellbore diagram as plugged:

**COMMENTS:** 11/5/04 Set CICR @118' by mistake, drilled out. 11/10/04 (CK) Set CICR @12' by mistake, drilled out. 11/12/04 RIH w/CICR & set @10335' (collar @10350'), not withn. 11/15/04 TIH w/tbg & stung into CICR @10335' hooked up cementer & pumped 50 sxs cmt (all cmt Class G 1.18 yld 15.6 wgt) @2bpm & 290 psi below retainer, stung out & LD tbg, pumped 20 sxs cmt above. LD tbg & reverse circ w/120 bbls fresh water, pumped down tbg 80 bbls pkr fluid followed by 60 bbls fresh wtr. Pressure tested csg to 300 psi - no leaks, TOH. RIH w/CIBP & set @9850, ROH. TIH w/tbg. 11/16/04 TIH w/tbg & tagged CIBP @9850', LD tbg & hooked up cementer, pumped 55 sxs cmt @2 bpm & 600 psi on top of BP, reverse circ w/fresh wtr & pumped down tbg 68 bbls pkr fluid followed by fresh wtr. TOH w/tbg. RIH w/CIBP & set @7312 (collar @7332'), ROH. TIH w/tbg. 11/17/04 TIH w/tbg & tagged CIBP @7312', LD tbg & hooked up cementer, pumped 28 sxs cmt @2 bpm & 600 psi on top of BP, reverse circ w/95 bbls fresh wtr & pumped down tbg 80 bbls pkr fluid followed by 50 bbls fresh wtr. TOH w/tbg. RIH w/CIBP & set @6493' (collar @6500'), ROH. TIH w/tbg & tagged BP @6493', LD tbg & hooked up cementer, pumped 28 sxs cmt @2 bpm & 600 psi on top of BP, reverse circ w/75 bbls fresh wtr & pumped down tbg 200 bbls pkr fluid followed by 35 bbls fresh wtr. TOH w/tbg. 11/18/04 TOH w/tbg. RIH w/perf gun & shot 4 perfs @2045' on 3<sup>rd</sup> attempt (first 2 attempts unsuccessful/problems w/blasting caps), ROH. RIH w/CICR & set @1995', ROH. TIH w/tbg & stung into retainer @1995', hooked up cementer & pumped 45 sxs cmt @2 bpm & 250 psi below retainer, stung out & LD tbg, pumped 12 sxs cmt on top, reverse circ w/80 bbls pkr fluid to surf. TOH w/tbg. ND BOP, dug around cellar w/backhoe & removed cellar & rat/mouse holes. Cut csg 4' below GL & removed WH. Loaded annulus w/fresh wtr. Hooked up cementer & spotted 11 sxs cmt inside 7 5/8" csg & 10 sxs cmt in annulus (between 7 5/8" & 10 3/4" csg), cmt to surf. Welded metal plate w/op & well info to surf csg. Will bury in the morning (per landowner request).  
 Notified op that final reclaim is due by 11/18/05 (1yr from plugging).



Attach copy of cement ticket if available.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS    OTHER:	5. Lease Designation and Serial Number: <b>FEE</b>
2. Name of Operator <b>Citation Oil &amp; Gas Corp.</b>	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: <b>P O Box 690688, Houston, Texas 77269 (281) 517-7800</b>	7. Unit Agreement Name:
4. Location of Well Footages: <b>585 FNL &amp; 731 FEL</b> QQ, Sec., T., R., M.: <b>NE NE Sec. 6-2N-6E</b>	8. Well Name and Number: <b>Blonquist 26-1H</b>  9. API Well Number: <b>43-043-30314</b>  10. Field and Pool, or Wildcat: <b>Lodgepole Twin Creek</b>  County: <b>Summit</b> State: <b>Utah</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____	<input checked="" type="checkbox"/> Abandonment* <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____
Approximate date work will start _____	Date of work completion _____  Report results of <b>Multiple Completions</b> and <b>Recompletions</b> to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
**MIRU and TOH with tubing. TIH with bit and scraper to 10,406'. TIH with CICR - set @10,335'. Stung into CICR - pumped 50 sx cement under CICR and stung out - dumped 20 sx on top and POOH to 10,150'. Pumped 70 bbls pkr fluid and POOH. RU and RIH with CIBP - set @9,850'. Dumped 55 sx cement on CIBP. POOH and RIH with CIBP - set @7320'. TIH to 7320' and tagged CIBP. Pumped 28 sx cement on top of CIBP and POOH to 7095'. Pumped packer fluid spacer and TOH. RU and RIH with CIBP - set @6500'. Pumped 28 sx cement on top of CIBP. POOH to 6275' and pumped packer fluid spacer. RU WL to shoot squeeze perfs. RIH with CICR - set @1995'. Stung into CICR and squeezed 45 sx cement below CICR and dumped 12 sx cement on top. POOH to 1840' and rev circ'd with 80 bbls packer fluid. TOH. Dug out WH and cellar. Cut off WH, ran stinger into casing and pumped 11 sx cement to surface. Welded on well marker. WELL PLUGGED AND ABANDONED 11/18/2004. Will reclaim location at a later date.**

**RECEIVED**  
**NOV 24 2004**  
DIV. OF OIL, GAS & MINING

13. Name & Signature: *Debra Harris*      **Debra Harris** Title: Prod/Reg Coordinator      Date: 11/22/2004

(This space for State use only)