

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.
UT-1014 (Fee)

6. If Indian, Allottee or Tribe Name
NA

7. Unit Agreement Name
NA

8. Farm or Lease Name
Judd

9. Well No.
4-1H

10. Field and Pool, or Wildcat
Lodgepole

11. 00, Sec., T., R., N., or Blk. and Survey or Area
NE4/NE4 Sec. 4, T. 1N., R6E. SLBM

12. County or Parish
Summit

13. State
Utah

1. Type of Work
 a. **DRILL** **DEEPEN** **PLUG BACK**
 b. Type of Well
 Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Union Pacific Resources Company

3. Address of Operator
PO Box 7 MS 3006 Fort Worth, TX 76101-0007

4. Location of Well (Report location clearly and in accordance with any State requirements.)
 At surface **596' FNL, 629' FEL Sec. 4, T. 1N., R. 6E., SLBM**
 At proposed prod. zone **660' FSL, 660' FWL Sec. 4, T.I.N., R. 6E., SLBM**

14. Distance in miles and direction from nearest town or post office*
7.5 mi. SE from Coalville, Utah

15. Distance from proposed location to nearest property or lease line, ft. **596' FNL**
 (Also to nearest diric. line, if any)

16. No. of acres in lease
640

17. No. of acres assigned to this well
640

18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft. **NA**

19. Proposed depth
17069' MD

20. Rotary or cable tools
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
7518 GL

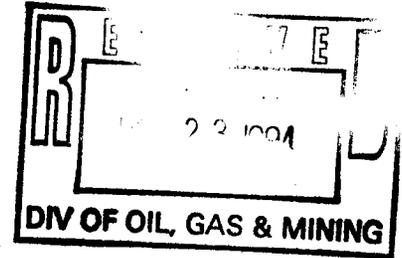
22. Approx. date work will start*
upon approval

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
-----	16"	---	50'	5 cy Redmix
14 3/4"	10 3/4"	45.5	0-2000'	2158 cf 35:65:6 Pozmix 290 cf class "G"
9 7/8"	7 5/8"	29.7	0-8000'	1741 cf class "G"
9 7/8"	7 3/4"	46.1	8000-11050'	1313 cf 35:65:6 Poz + 275 cf Class "G"

Union Pacific Resources Company proposed to drill, test and attempt to complete a horizontal well in the Watton Canyon Formation. The following are included for review and approval:

- 1) Drilling Program
- 2) Estimated Formation Tops
- 3) Casing/Cementing Program
- 4) Direction Program
- 5) Mud Program
- 6) Testing Program
- 7) BOP Program/Schematics
- 8) Location Plat/Schematics



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL "CONFIDENTIAL".

IF ADDITIONAL INFORMATION IS NEEDED, PLEASE CONTACT THE UNDERSIGNED AT (817) 877-7952.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge.
 W. F. Brazelton *W.F. Brazelton* Title **Senior Regulatory Analyst** Date **94-11-21**
 Signed _____ Title _____ Date _____

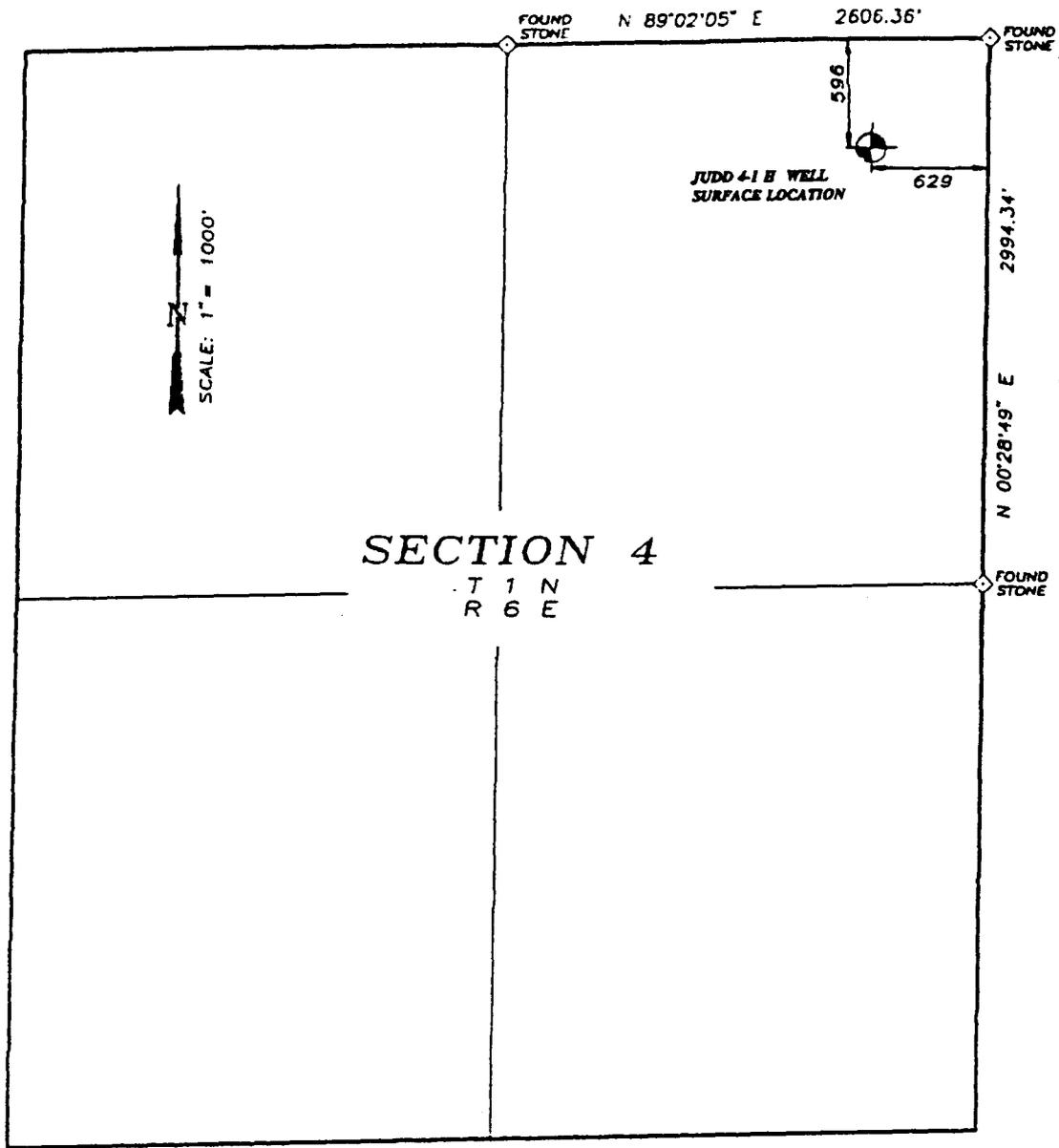
(This space for Federal or State office use)

APR NO. **43-043-30311** Approval Date _____
 APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

Approved by _____ Title _____ Date **12/14/94**
 Conditions of approval, if any: _____

DATE: **12/14/94**
 BY: *J.M. Matthews*
 WELL SPACING **R6E-3-2**

*See Instructions On Reverse Side



LOCATION MAP

MAP TO ACCOMPANY
 APPLICATION FOR PERMIT TO DRILL
 UNION PACIFIC RESOURCES CO.
 JUDD 4-1 H WELL

596 FNL 629 FEL
 SECTION 4
 T 1 N, R 6 E, S.L.B.M.
 SUMMIT COUNTY, UTAH

UINTA ENGINEERING & SURVEYING, INC.
 808 MAIN STREET
 EVANSTON, WYOMING 82930
 (307) 789-3602

DATE: 09-08-94 JOB #: 84-26-15
 DISK #: 116 FILE: 84-26-15

SURVEYED UNDER MY SUPERVISION
 IN AUGUST 1994.

John A. Proffitt
 JOHN A. PROFFITT
 Registered Professional
 2860
 Land Surveyor
 STATE OF UTAH
 10/1/94



Union Pacific Resources

A Subsidiary of Union Pacific Corporation

INTER-OFFICE CORRESPONDENCE

TO: OVERTHRUST DRILLING FOREMEN

OFFICE:

FROM: W. CHARLES

DATE: 10-21-94

SUBJECT: DRILLING PROGRAM: JUDD 4-1H

SURFACE LOCATION: 596' FNL & 629' FEL SECTION 4-T1N-R6E

BOTTOMHOLE LOCATION: 660' FSL & 660' FWL SECTION 4-T1N-R6E

COUNTY: SUMMIT, UTAH

API NO.: 43-43-XXXXX

AFE: 19091

PROPOSED DEPTH: 17069' MD

DHC: \$ 1,950 M

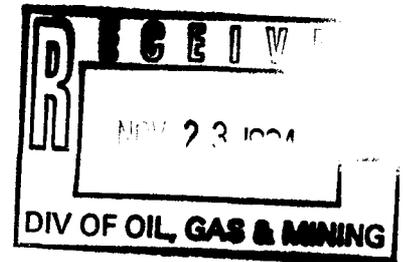
GROUND ELEVATION: 7519'

CHC: \$ 2,450 M

KB ELEVATION: 7539

ESTIMATED TOPS OF GEOLOGICAL MARKERS:

FORMATION	VERTICAL DEPTH	
	@ SL	@ BHL
Frontier	2804'
Aspen.....	5015'
Kelvin.....	5493
Stump.....	8837'
Preuss.....	9187'
Salt.....	10319'
Base of Salt.....	10444'
Giraffe Creek.....	10484'
Leeds Creek.....	11977'
Watton Canyon.....	11347
Watton Canyon Target..	11496'	12161'
Boundry Ridge.....	11548'



CASING PROGRAM:

Hole Size	Setting Depth (Measured Depth)	Size	Weight	Grade	Thread	Condition
---	50'	16"	---	B	----	Used
14-3/4"	0 - 2000'	10-3/4"	45.5#	K-55	STC	New
9-7/8"	0 - 8000'	7-5/8"	29.7#	S-95	BTC	New
9-7/8"	8000 - 11050'	7-3/4"	46.1#	S-125	LTC	New

DIRECTIONAL PROGRAM:

KICK OFF POINT	- 11086' TVD
BUILD RATE	- 14°/100'
VERTICAL SECTION AT TD	- 5667'
HOLE ANGLE AT TD	- 83.3°
HOLE DIRECTION	- 224.8°

CEMENTING PROGRAM:

Conductor5 yds of Redimix to cement conductor to surface

Surface2158 cf 35:65:6 Pozmix w/ 2% CaCl + 0.25 pps celloflake.
Tail w/ 290 cf Class G w/ 2% CaCl + 0.25 pps celloflake.
(PROVIDES 2000' COVERAGE)

Production .STAGE1: 1741 cf Class G + 0.75 gps Saltbond II + 24% Salt +
0.03 gps Defoamer
(PROVIDES 5000' COVERAGE)

STAGE2: 1313 cf 35:65:6 Pozmix w/ 2% CaCl
Tail w/ 275 cf Class G
(PROVIDES 5000' COVERAGE)

MUD PROGRAM:

Interval (TVD)	Mud Weight	Viscosity	Fluid Loss	Remarks
0- 2000'	8.4-9.2 ppg	27-45 sec	No Control	Fresh water native mud w/ gel & lime addition
2000-10000'	8.7-9.1 ppg	36-38 sec	10 - 20 cc	Fresh water native mud w/gel & lime addition
10000-11050'	9.0-10. ppg	38-40	10-20 cc	Salt saturated - gel mud
11050- TD	8.4-9.9 ppg	----	No Contrl	Fresh water or brine as needed.

TESTING, LOGGING, CORING PROGRAMS:

Samples: 30' Intervals.

Cores-DSTs: None.

Mud Logger: 8000' to TD.

Logging: FMS-GR from 11050' to TD

Directional Surveys: Every 180' in vertical portion of hole; every 30' in
build section; every 60' in tangent section.

BOP PROGRAM: BOP's To Be Installed After Setting Various Casing Strings

<u>Casing String</u>	<u>BOP Size / BOP Pressure Rating</u>	<u>Max Anticipated Surface Pressure</u> (See Note 1)	<u>Test Pressure</u>
10-3/4"	13-5/8" or 11"	1500 psi	----
	5000 psi annular	-----	1500 psi
	5000 psi rams	-----	3500 psi
	5000 psi manifold & valves	-----	3500 psi
7-5/8"	13-5/8" or 11"	1500 psi	----
	5000 psi annular	-----	1500 psi
	5000 psi rams	-----	3500 psi
	5000 psi manifold & valves	-----	3500 psi

Note 1. Surface Pressure = (BHP @ Depth of Next Casing String) - (0.35 psi x Depth of Next Casing String)

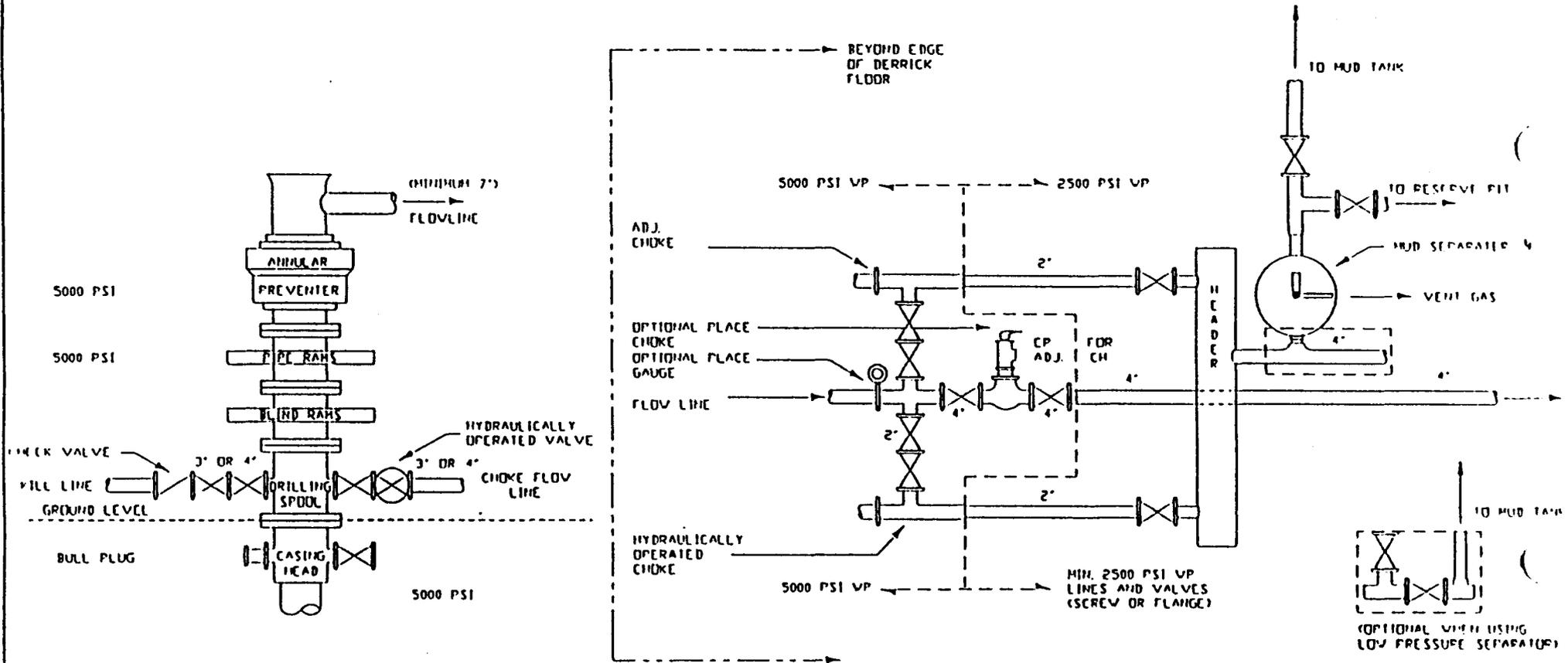


Union Pacific
Resources

A Subsidiary of Union Pacific Corporation

DRAWING NUMBER 7

5000 # WORKING PRESSURE



UNION PACIFIC RESOURCES COMPANY

JUDD 4-1H

SECTION 4, T-1-N, R-6-E

SUMMIT COUNTY, UTAH



DIRECTIONAL SYSTEMS

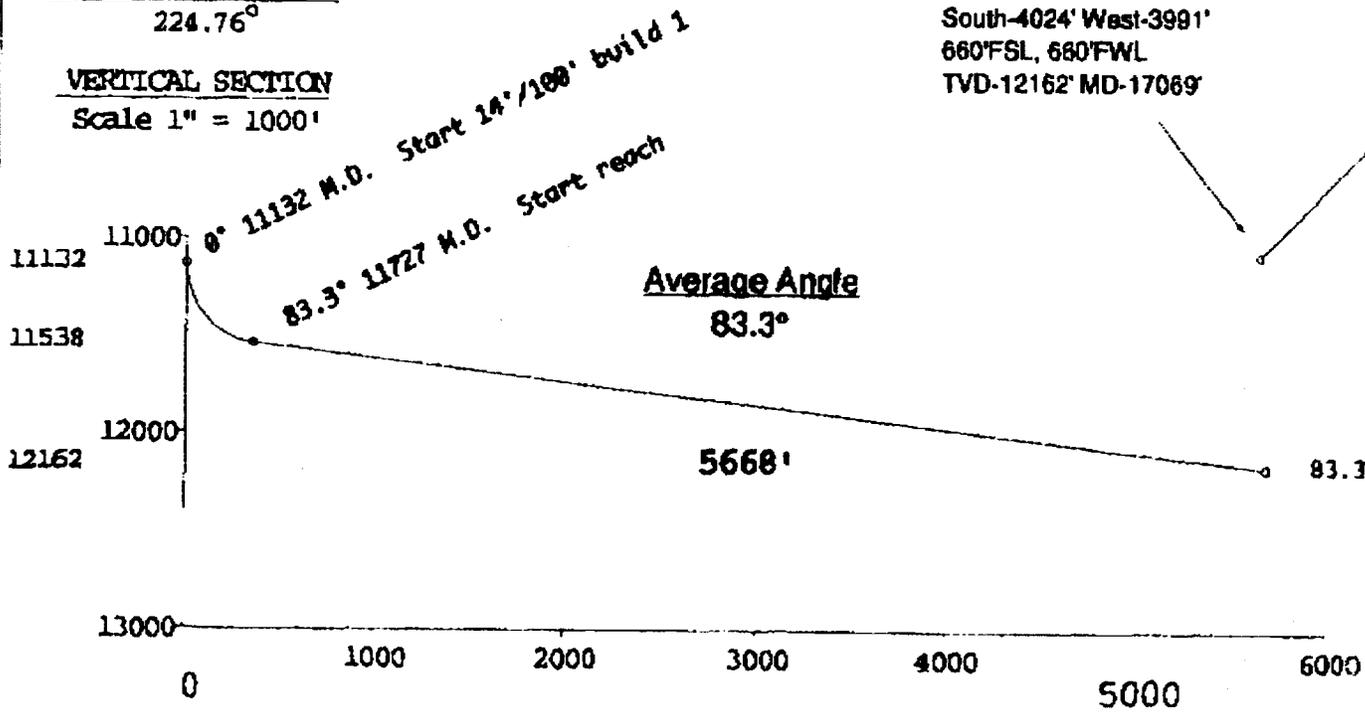
P.O. Box 129
Broussard, La. 70518
1-800-489-1234

PLANE OF PROPOSAL

224.76°

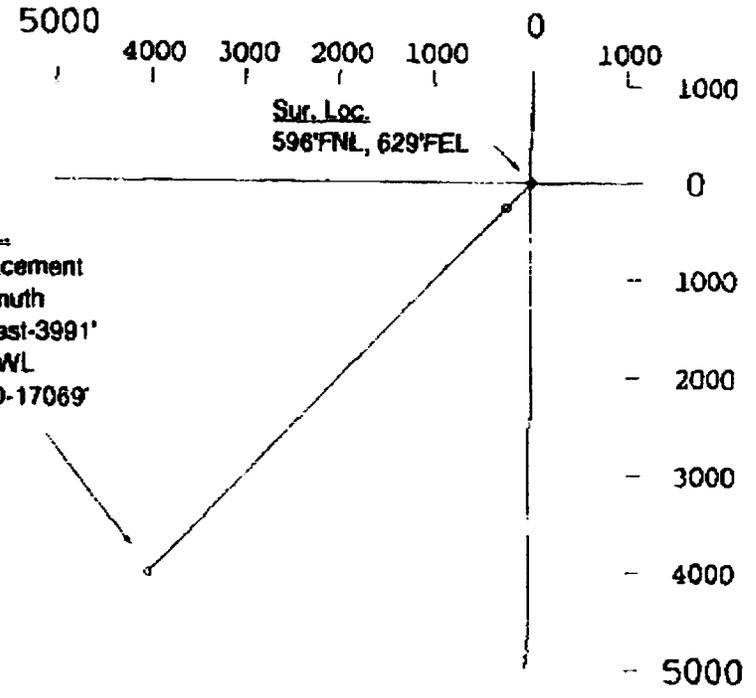
VERTICAL SECTION

Scale 1" = 1000'



HORIZONTAL PLAN

Scale 1" = 2000'



Proposed B.H.L.

5667.51' Displacement
@ 224.76° Azimuth
South-4024' West-3991'
660°FSL, 680°FWL
TVD-12162' MD-17069'

NOV-22-1994 11:46 FROM DELMAR TO UPRC P.01

Delmar Directional Systems

NOV-22-1994 11:27
 UNION PACIFIC RESOURCES COMPANY
 JUD 4-1H
 SECTION 4, T-1-N, R-6-E
 SUMMIT COUNTY, UTAH

Slot Elevation: 0.00
 Plane of Vertical Section: S 44 46 W

Radius of Curvature Calculations

3182341090

P.02

Measured Depth Feet	BORE - HOLE Inclination Deg	Direction Deg	TRUE Vertical Depth Feet	RECTANGULAR COORDINATES North/South Feet	East/West Feet	VERTICAL SECTION Feet	CLOSURES Distance Feet	Direction Deg	DLS Deg/100'	
11132.01	0.00	0.00	11132.01	0.00	0.00	0.00	0.00	0.00	0.00	
Start 14°/100' build 1										
11162.01	4.20	224.76	11161.98	.78S	.77W	1.10	1.10	224.78	14.00	
11192.01	8.40	224.76	11191.79	3.12S	3.09W	4.39	4.39	224.77	14.00	
11222.01	12.60	224.76	11221.29	7.00S	6.94W	9.86	9.86	224.77	14.00	
11252.01	16.80	224.76	11250.30	12.40S	12.30W	17.47	17.47	224.76	14.00	
11282.01	21.00	224.76	11278.67	19.30S	19.14W	27.18	27.18	224.76	14.00	
11312.01	25.20	224.76	11306.26	27.66S	27.43W	38.95	38.95	224.76	14.00	
11342.01	29.40	224.76	11332.91	37.42S	37.11W	52.71	52.71	224.76	14.00	
11372.01	33.60	224.76	11358.49	48.55S	48.15W	68.38	68.38	224.76	14.00	
11402.01	37.80	224.76	11382.84	60.98S	60.48W	85.88	85.88	224.76	14.00	
11432.01	42.00	224.76	11405.85	74.64S	74.02W	105.12	105.12	224.76	14.00	
11462.01	46.20	224.76	11427.39	89.46S	88.72W	125.99	125.99	224.76	14.00	
11492.01	50.40	224.76	11447.34	105.36S	104.49W	148.39	148.39	224.76	14.00	
11522.01	54.60	224.76	11465.60	122.25S	121.25W	172.18	172.18	224.76	14.00	
11552.01	58.80	224.76	11482.07	140.05S	138.90W	197.25	197.25	224.76	14.00	
11582.01	63.00	224.76	11496.66	158.66S	157.36W	223.46	223.46	224.76	14.00	
11612.01	67.20	224.76	11509.29	177.97S	176.51W	250.66	250.66	224.76	14.00	
11642.01	71.40	224.76	11519.89	197.90S	196.27W	278.72	278.72	224.76	14.00	

NOV-22-1994 11:27

UNION PACIFIC RESOURCES COMPANY
 JUDD 4-1H
 SECTION 4, T-1-N, R-6-E
 SUMMIT COUNTY, UTAH

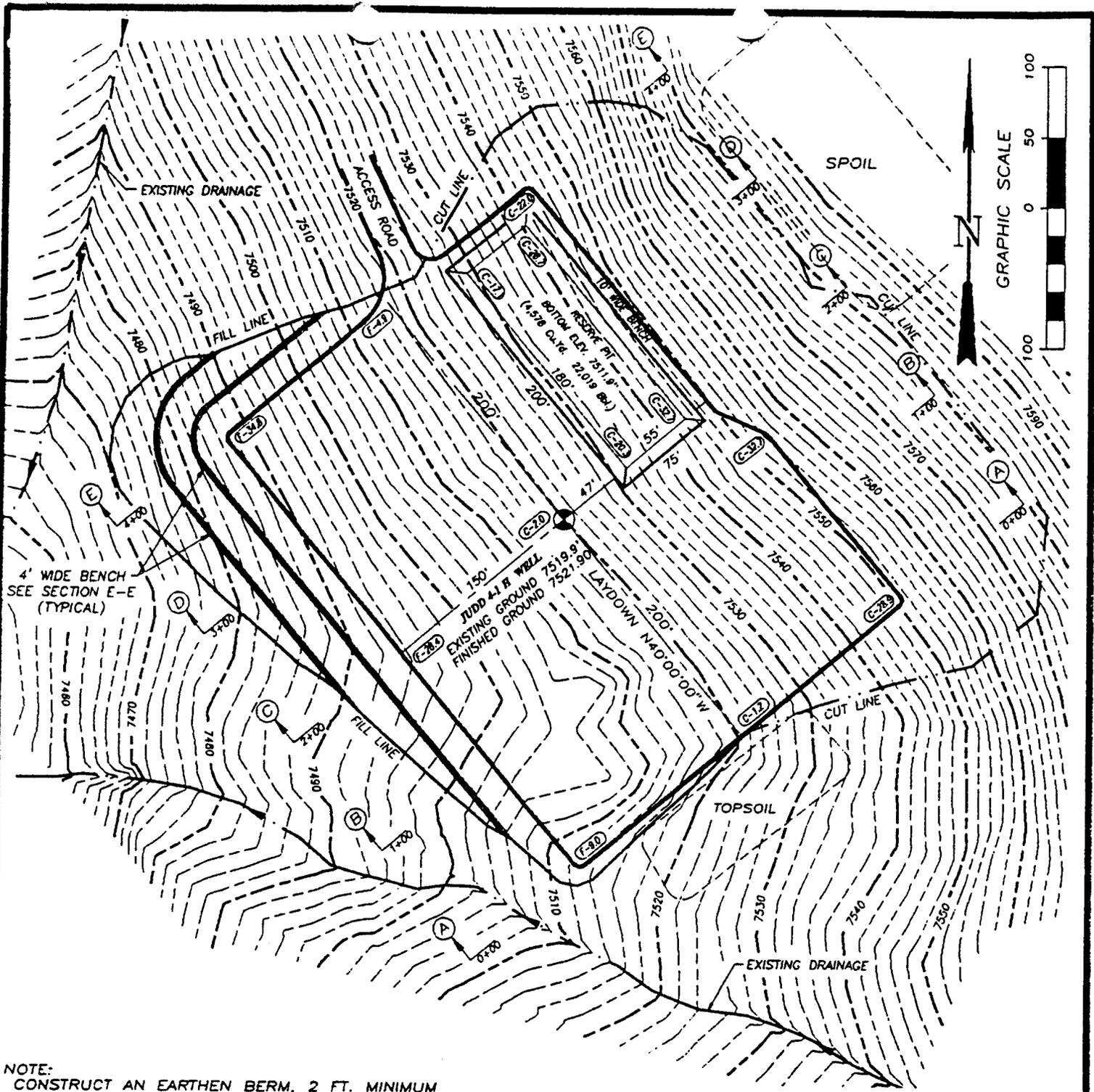
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Measured Depth Feet	B O R E - H O L E		TRUE Vertical Depth Feet	R E C T A N G U L A R C O O R D I N A T E S		VERTICAL SECTION Feet	C L O S U R E S		DLS Deg/100'	
	Inclination Deg	Direction Deg		North/South Feet	East/West Feet		Distance Feet	Direction Deg		
11672.01	75.60	224.76	11528.41	218.31S	216.52W	307.48	307.48	224.76	14.00	
11702.01	79.80	224.76	11534.79	239.12S	237.16W	336.78	336.78	224.76	14.00	
11727.01	83.30	224.76	11538.47	256.67S	254.57W	361.51	361.51	224.76	14.00	
Start reach										
12227.01	83.30	224.76	11596.80	609.26S	604.26W	858.09	858.09	224.76	0.00	
12727.01	83.30	224.76	11655.14	961.84S	953.95W	1354.68	1354.68	224.76	0.00	
13227.01	83.30	224.76	11713.47	1314.42S	1303.64W	1851.26	1851.26	224.76	0.00	
13727.01	83.30	224.76	11771.81	1667.00S	1653.33W	2347.85	2347.85	224.76	0.00	
14227.01	83.30	224.76	11830.14	2019.59S	2003.02W	2844.43	2844.43	224.76	0.00	
14727.01	83.30	224.76	11888.48	2372.17S	2352.71W	3341.02	3341.02	224.76	0.00	
15227.01	83.30	224.76	11946.81	2724.75S	2702.40W	3837.60	3837.60	224.76	0.00	
15727.01	83.30	224.76	12005.15	3077.33S	3052.08W	4334.19	4334.19	224.76	0.00	
16227.01	83.30	224.76	12063.48	3429.92S	3401.77W	4830.78	4830.77	224.76	0.00	
16727.01	83.30	224.76	12121.82	3782.50S	3751.46W	5327.36	5327.36	224.76	0.00	
17069.49	83.30	224.76	12161.78	4024.00S	3990.99W	5667.51	5667.51	224.76	0.00	

BHL

Final Station Closure Distance: 5667.51 Feet; Direction: S44 46W

P.03



NOTE:
 CONSTRUCT AN EARTHEN BERM, 2 FT. MINIMUM
 HEIGHT AND 2 FT. MINIMUM TOP WIDTH, 8 FT.
 BELOW THE TOE OF ALL FILL SLOPES.

BASIS OF ELEVATION:

ELEVATIONS BASED ON U.S.G.S. TRIANGULATION
 STATION BLONQUIST ELEV. 8007'

FINISHED PAD ELEVATION TO BE 7521.90'

QUANTITIES

EXCAVATION INCLUDING PIT = 56,907 C.Y.
 EMBANKMENT = 52,180 C.Y.

TOPSOIL = 3,708 C.Y.

ALL CUT SLOPES ARE 2 : 1
 ALL FILL SLOPES ARE 1.5 : 1

**MAP TO ACCOMPANY
 APPLICATION FOR PERMIT TO DRILL
 UNION PACIFIC RESOURCES CO.
 JUDD 4-1 H WELL**

596 FNL 629 FEL
 SECTION 4
 T 1 N, R 6 E, S.L.B.M.
 SUMMIT COUNTY, UTAH

UINTA ENGINEERING & SURVEYING, INC.
 808 MAIN STREET
 EVANSTON, WYOMING 82930
 (307) 789-3602

DATE: 09-08-94 JOB #: 94-26-15
 DISK #: 116 FILE: 94-26-15

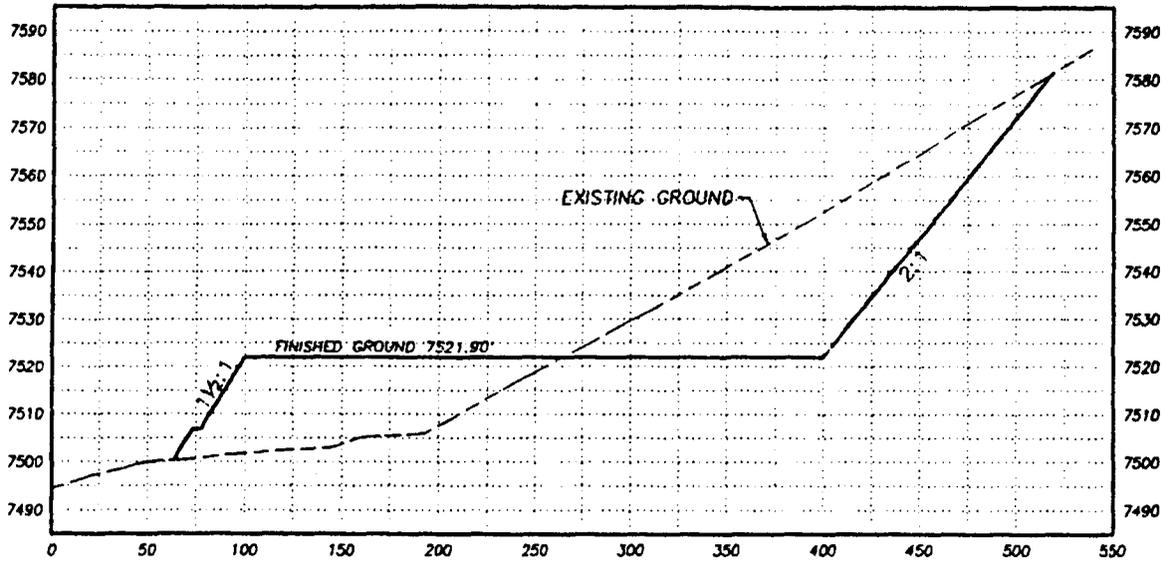
REVISED 11-21-94

REVISED: 11-09-94

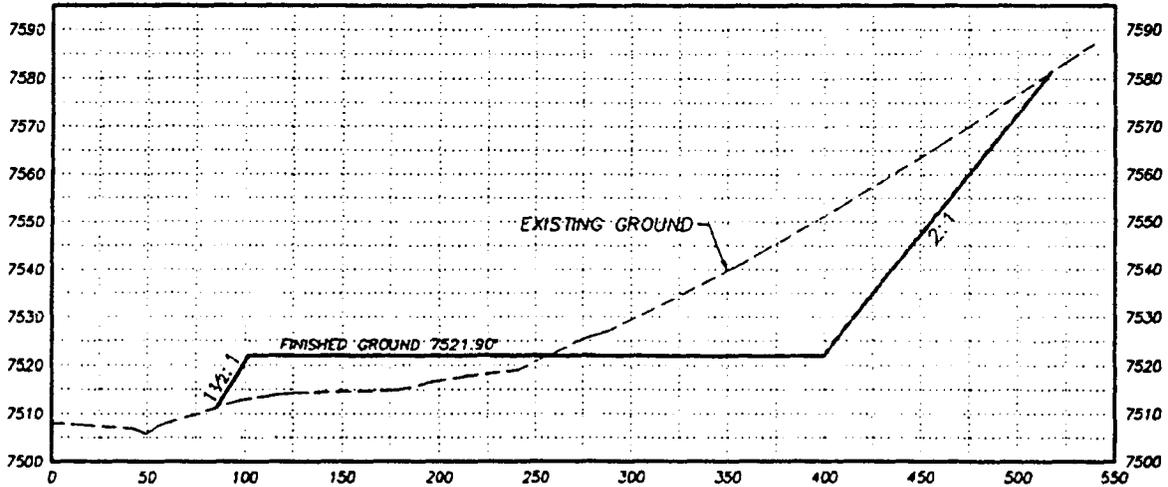
DRAWN BY: Brent Sanders

SHEET 2 OF 5

SECTION B - B



SECTION A - A



**MAP TO ACCOMPANY
APPLICATION FOR PERMIT TO DRILL
UNION PACIFIC RESOURCES CO.
JUDD 4-1 H WELL**

596 FNL 629 FEL

SECTION 4

T 1 N, R 6 E, S.L.B.M.
SUMMIT COUNTY, UTAH

SCALE:
HORIZ: 1" = 100'
VERT: 1" = 40'

NOTES:

CONSTRUCT AN EARTHEN BERM, 2 FT. MINIMUM HEIGHT AND 2 FT. MINIMUM TOP WIDTH, 8 FT. BELOW THE TOE OF ALL FILL SLOPES.

ALL CUT SLOPES ARE 2 : 1
ALL FILL SLOPES ARE 1.5 : 1

UINTA ENGINEERING & SURVEYING, INC.
808 MAIN STREET
EVANSTON, WYOMING 82930
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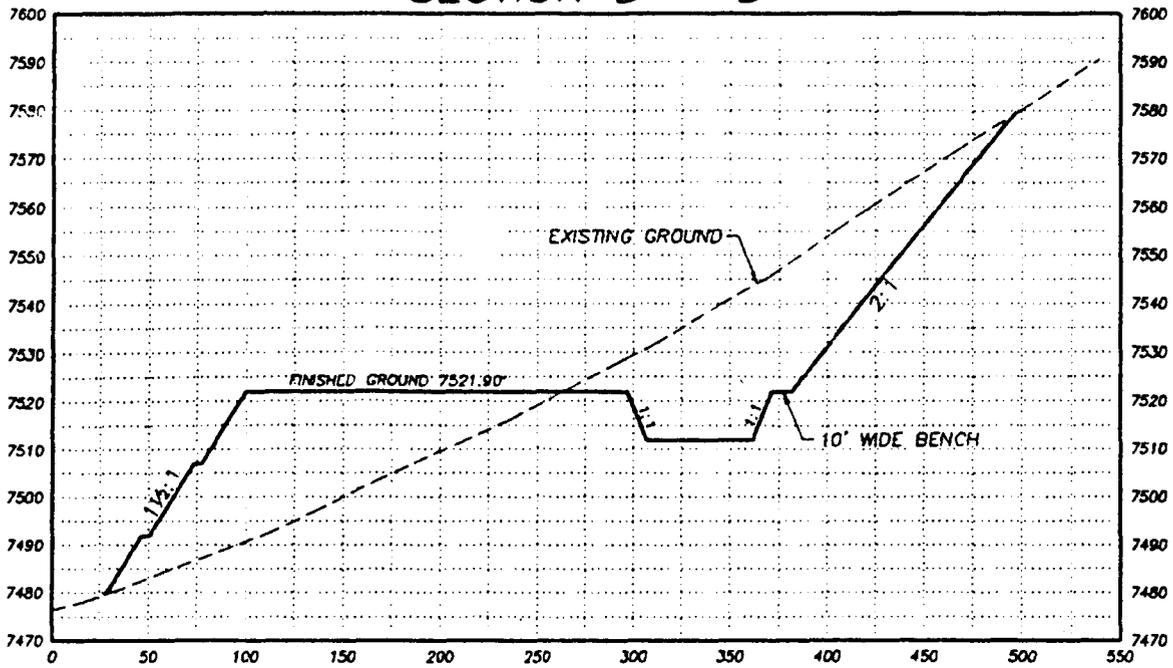
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REVISED 11-21-94
REVISED: 11-09-94

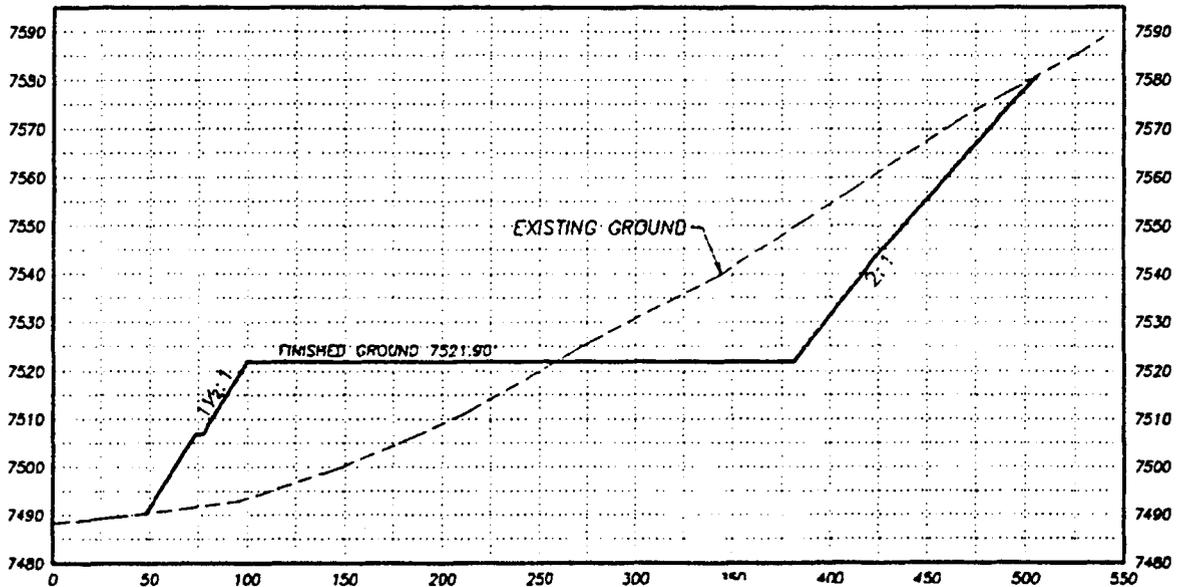
DRAWN BY: Brant Sanders

SHEET 3 OF 5

SECTION D - D



SECTION C - C



**MAP TO ACCOMPANY
APPLICATION FOR PERMIT TO DRILL
UNION PACIFIC RESOURCES CO.
JUDD 4-1 H WELL**

596 FNL 629 FEL
SECTION 4

T 1 N, R 6 E, S.L.B.M.
SUMMIT COUNTY, UTAH

UINTA ENGINEERING & SURVEYING, INC.
808 MAIN STREET
EVANSTON, WYOMING 82930
(307) 789-3602

DATE: 09-08-94 JOB #: 94-26-15
DISK #: 116 FILE: 94-26-15

SCALE:
HORIZ: 1" = 100'
VERT: 1" = 40'

NOTES:

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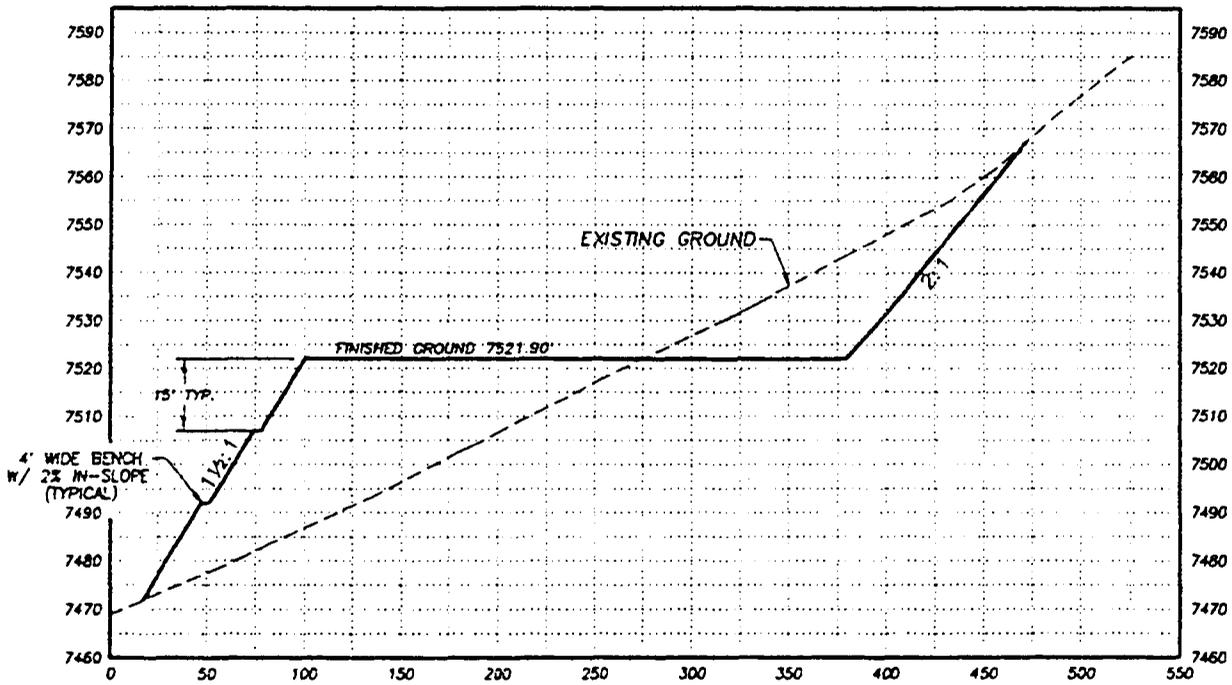
ALL CUT SLOPES ARE 2 : 1
ALL FILL SLOPES ARE 1.5 : 1

REVISED 11-31-94
REVISED: 11-09-94

DRAWN BY: Brent Sanders

SHEET 4 OF 5

SECTION E - E



MAP TO ACCOMPANY APPLICATION FOR PERMIT TO DRILL UNION PACIFIC RESOURCES CO. JUDD 4-1 H WELL

596 FNL 629 FEL
SECTION 4

T 1 N, R 6 E, S.L.B.M.
SUMMIT COUNTY, UTAH

SCALE:
HORIZ: 1" = 100'
VERT: 1" = 40'

NOTES:

CONSTRUCT AN EARTHEN BERM, 2 FT. MINIMUM HEIGHT AND 2 FT. MINIMUM TOP WIDTH, 8 FT. BELOW THE TOE OF ALL FILL SLOPES.

ALL CUT SLOPES ARE 2 : 1
ALL FILL SLOPES ARE 1.5 : 1

UINTA ENGINEERING & SURVEYING, INC.
808 MAIN STREET
EVANSTON, WYOMING 82930
(307) 789-3602

DATE: 09-08-94 JOB #: 94-26-15
DISK #: 116 FILE: 94-26-15

REVISED 11-31-94
REVISED: 11-09-94

DRAWN BY: Brent Sanders

SHEET 5 OF 5

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/23/94

API NO. ASSIGNED: 43-043-30311

WELL NAME: JUDD 4-1H
OPERATOR: UNION PACIFIC RESOURCES (N9465)

PROPOSED LOCATION:
NENE 04 - T01N - R06E
SURFACE: 0596-FNL-0629-FEL
BOTTOM: 0660-FSL-0660-FWL
SUMMIT COUNTY
UNDESIGNATED FIELD (002)

INSPECT LOCATION BY: 12/01/94		
TECH REVIEW	Initials	Date
Engineering	JAM	12/14/94
Geology	DJ	12/14/94
Surface	JA	12/2/94

LEASE TYPE: FEE
LEASE NUMBER: JUDD

PROPOSED PRODUCING FORMATION: WTCYN

RECEIVED AND/OR REVIEWED:

Y Plat
Y Bond: Federal[] State[] Fee[Y]
(Number _____)
N Potash (Y/N)
N Oil shale (Y/N)
Y Water permit
(Number FISH CREEK)
N RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

___ R649-2-3. Unit: _____
 R649-3-2. General.
___ R649-3-3. Exception.
___ Drilling Unit.
___ Board Cause no: _____
___ Date: _____

COMMENTS: _____

STIPULATIONS:

12 mil liner required with pit smoothed in such a way as not to puncture. A berm to catch sediment will be placed on all sides of the base of the location. Sheep trail not to be disturbed.

UNION PACIFIC RESOURCES JRP.
JUDD 4-1H SEC. 4, T1N, R6E
SUMMIT COUNTY, UTAH
NO SPACING NO FIELDS



November 30, 1994

Division of Oil, Gas and Mining
Department of Natural Resources
3 Triad Center - Suite 350
355 North Temple
Salt Lake City, Utah 84190

ATTN: Mike Hebertson

RE: **Revise Location Plat
Judd 4-1H
Section 4, T. 1 N., R. 6 E., SLBM
Summit County, Utah**

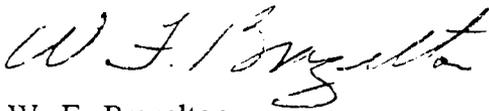
Dear Mike:

Enclosed please find two sets of revised plats for the above referenced well. The set that were included with the Application For Permit To Drill were preliminary plats and did not include the surveyor certification.

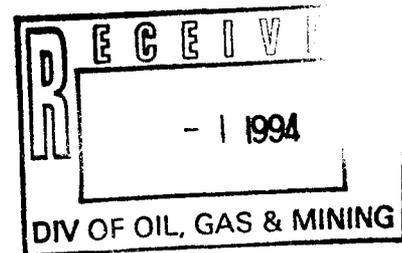
Please call me at (817) 877-7952 if you have any questions or need additional information.

Yours truly,

UNION PACIFIC RESOURCES COMPANY



W. F. Brazelton
Senior Regulatory Analyst



PALEONTOLOGICAL POTENTIAL: NONE.

SUBSURFACE GEOLOGY:

OBJECTIVES/DEPTHS: THE OBJECTIVE FORMATION IS THE TWIN CREEK FORMATION AT 10,000± AND A LATERAL LEG EXTENDING INTO THE NORTHWEST 1/4 OF THE SECTION.

ABNORMAL PRESSURES-HIGH AND LOW: THIS AREA IS UNDER PRESSURED AND THE ZONE MAY SHOW SOME DEPLETION PRESSURES AS A RESULT OF PREVIOUS PRODUCTION. HOWEVER AN INJECTION WELL IS PROPOSED IN THE SECTION TO THE NORTHWEST. ABOUT 1/4 MILE.

CULTURAL RESOURCES/ARCHAEOLOGY: NONE HAVE BEEN SITED.

CONSTRUCTION MATERIALS: LOCATION WILL BE CONSTRUCTED WITH MATERIALS AT THE SITE USING CUT & FILL AS AVAILABLE, OTHER MATERIAL WILL BE HAULED IN TO GRADE THE ROAD AND PAD DOWN THE DRILL RIG. SPOIL PILES WILL BE PLACED ON THE EAST SIDE OF THE LOCATION.

SITE RECLAMATION: AS REQUIRED BY THE SURFACE OWNER AGREEMENT.

RESERVE PIT:

CHARACTERISTICS: WILL BE PLACED ON THE NORTH CORNER OF THE LOCATION. PIT WILL BE PARALLEL TO THE PREVAILING WIND DIRECTION.

LINING: A LINER OF 12 MIL PLASTIC (MINIMUM) WILL BE REQUIRED AND THE PIT WILL BE PADDED OR SMOOTHED SO AS TO PREVENT THE LINER FROM BEING PUNCTURED.

MUD PROGRAM: AS SPECIFIED IN THE APD AND DRILLING PLAN.
SATURATED SALT

DRILLING WATER SUPPLY: WILL BE PURCHASED FROM FISH CREEK.

OTHER OBSERVATIONS :

STIPULATIONS FOR APD APPROVAL:

1. DRAINAGE WILL BE DIVERTED OFF THE LOCATION AND THE TERRACES TO THE SIDES OF THE LOCATION.
2. PIT WILL BE PADDED OR SMOOTHED IN SUCH A WAY THAT A LINER OF 12 MIL PLASTIC WILL NOT PUNCTURE.
3. A BERM TO CATCH SEDIMENT WILL BE PLACED AROUND THE BASE OF THE LOCATION ON ALL SIDES AND SILT TRAPS MAY BE REQUIRED AFTER CONSTRUCTION OF THE PAD.
4. A SHEEP TRAIL ON THE SOUTHEAST EDGE AND DRAINAGE WILL NOT

BE DISTURBED.

ATTACHMENTS

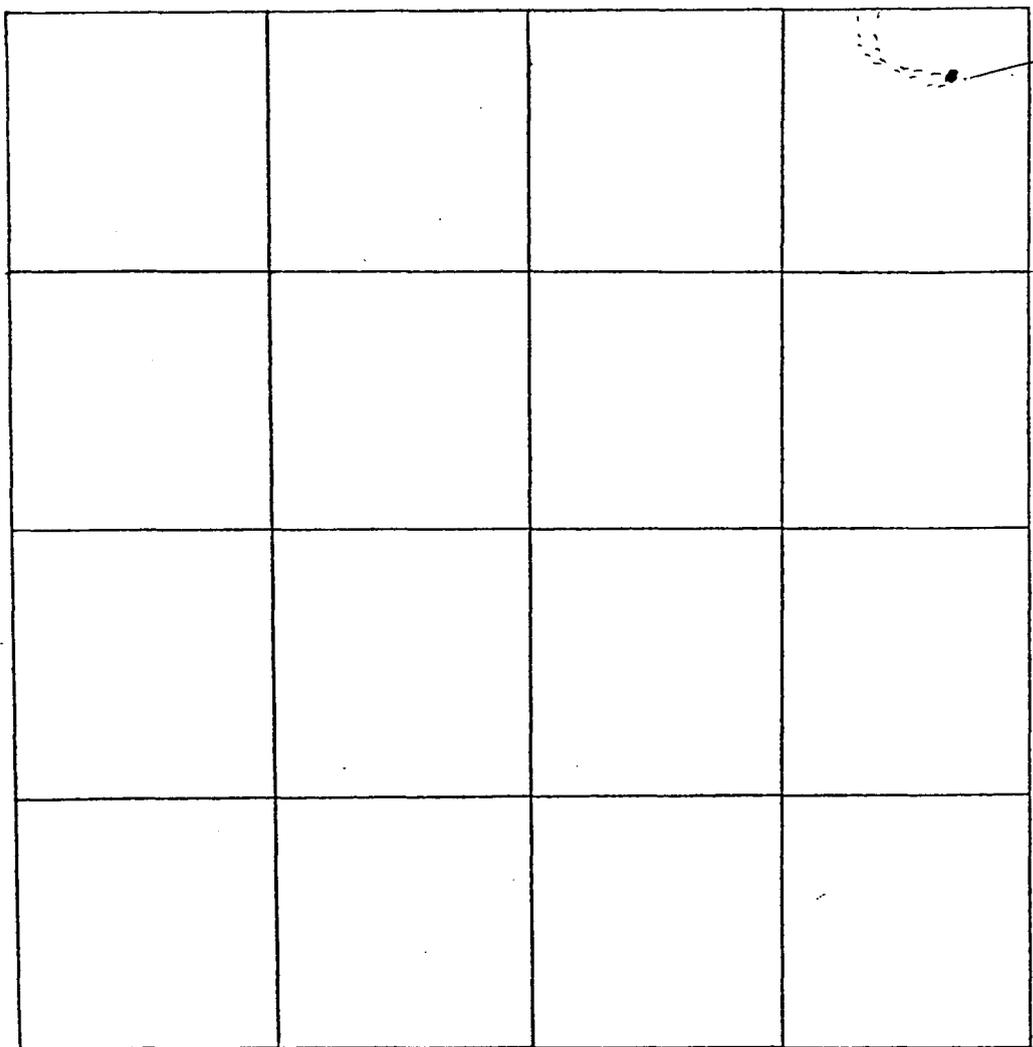
PHOTOGRAPHS WILL BE PLACED OF FILE.

COMMENTS:

THIS PRE-SITE WAS CONDUCTED WITH 12-18 INCHES AGERAVE SNOW DEPTH ON THE GROUND, AND SNOW MOBILES WERE USED TO ACCESS THE SITE. BECAUSE OF THE EXTREEM CONDITIONS THE NORTH EAST CORNER OF THE SITE WAS NOT LOOKED AT OR REVIEWED. NO APPARENT STRUCTURES OR SITES WERE OBSERVED THAT WOULD PROHIBIT THE PLACEMENT OF THE LOCATION, AND IT IS ON PRIVATE GROUND. THE SITE SHOULD BE CLOSELY REVIEWED DURING THE CONSTRUCTION PHASE OF THE PAD.

SECTION 4 TOWNSHIP 1N RANGE 6E COUNTY SUMMIT STATE UTAH

SCALE= 1"=1000'



FOR ROAD
AND LOCATION
SEE PLATS

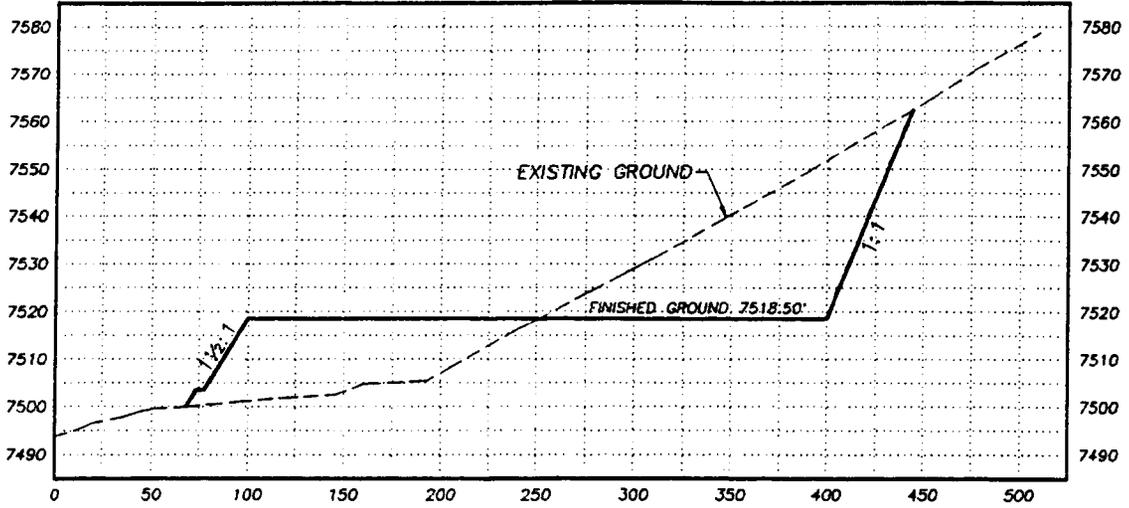
Evaluation Ranking Criteria and Ranking Score

Site-Specific Factors	Ranking Score	Final Ranking Score
Distance to Groundwater >200' 100 to 200' 75 to 100' 25 to 75' <25' or recharge area	0 5 10 15 20	5
Distance to surface Water >1000' 300 to 1000' 200 to 300' 100 to 200' < 100'	0 2 10 15 20	20
Distance to Nearest Municipal Well >5280' 1320 to 5280' 500 to 1320' <500'	0 5 10 20	0
Distance to Other Wells >1320' 300 to 1320' <300'	0 10 20	0
Native Soil Type: Low permeability Mod. permeability High permeability	0 10 20	10

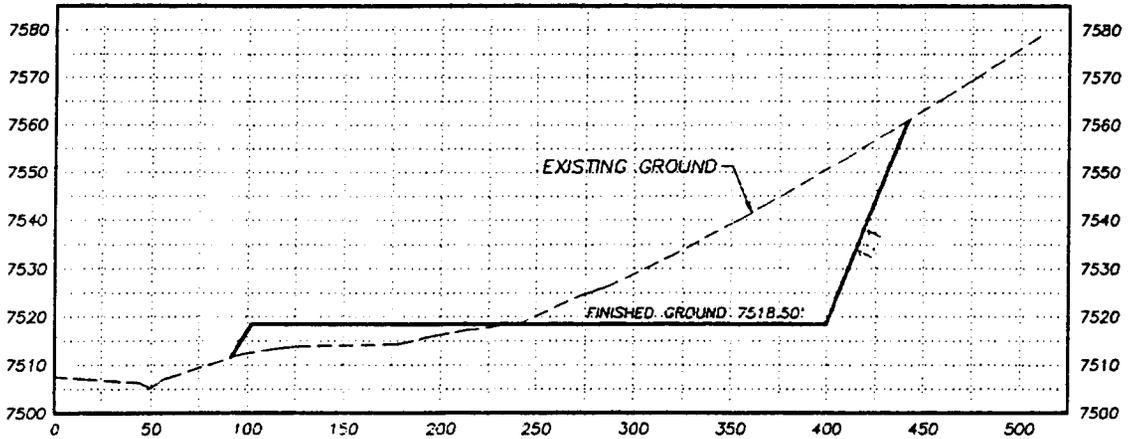
Drilling Fluid Air/mist Fresh Water 5000< TDS <10000 TDS > 10000 Oil Based Mud or mud containing hazardous constituents	0 5 10 15 20	20 15
Drill Cuttings Normal Rock Salt or detrimental	0 10	10
Annual Precipitation <10 10 to 20 >20	0 5 10	10
Affected Populations <10 10 to 30 30 to 50 >50	0 10 15 20	0
Presence of Nearby Utility Conduits Not Present Unknown Present	0 5 15	0

Final Score	60
--------------------	----

SECTION B - B



SECTION A - A



MAP TO ACCOMPANY
 APPLICATION FOR PERMIT TO DRILL
 JUDD 4-1H WELL
 596 FNL 629 FEL
 SECTION 4
 T 1 N, R 6 E, SLBM
 SUMMIT COUNTY, UTAH

UINTA ENGINEERING & SURVEYING, INC.
 808 MAIN STREET
 EVANSTON, WYOMING 82930
 (307) 789-3602

DATE: 09-08-94 JOB #: 94-26-15
 DISK #: 116 FILE: 94-26-15

DRAWN BY: Brent Sanders

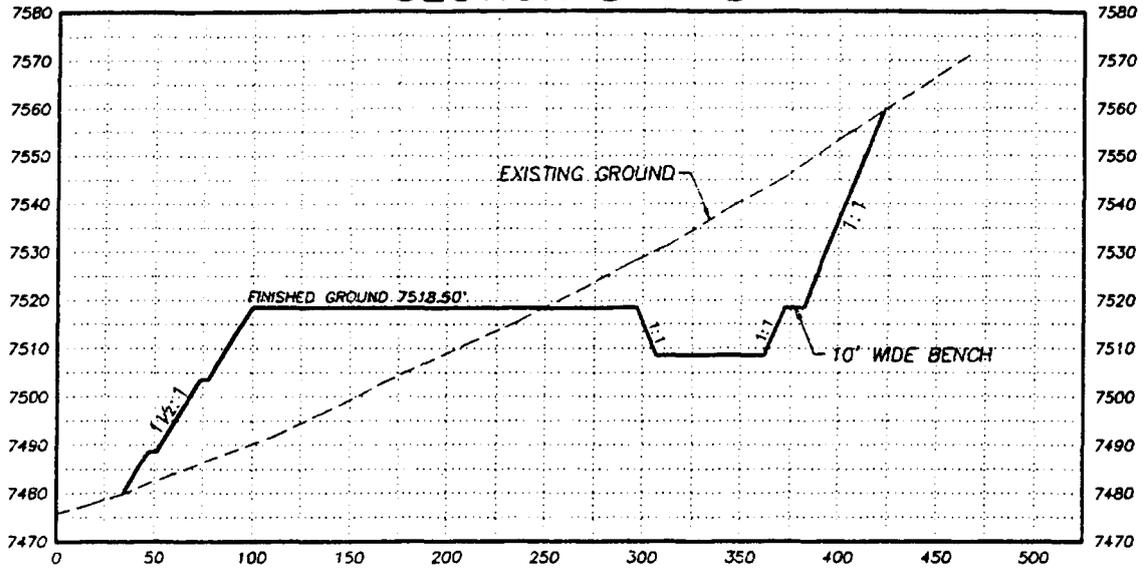
SHEET 3 OF 5

SCALE:

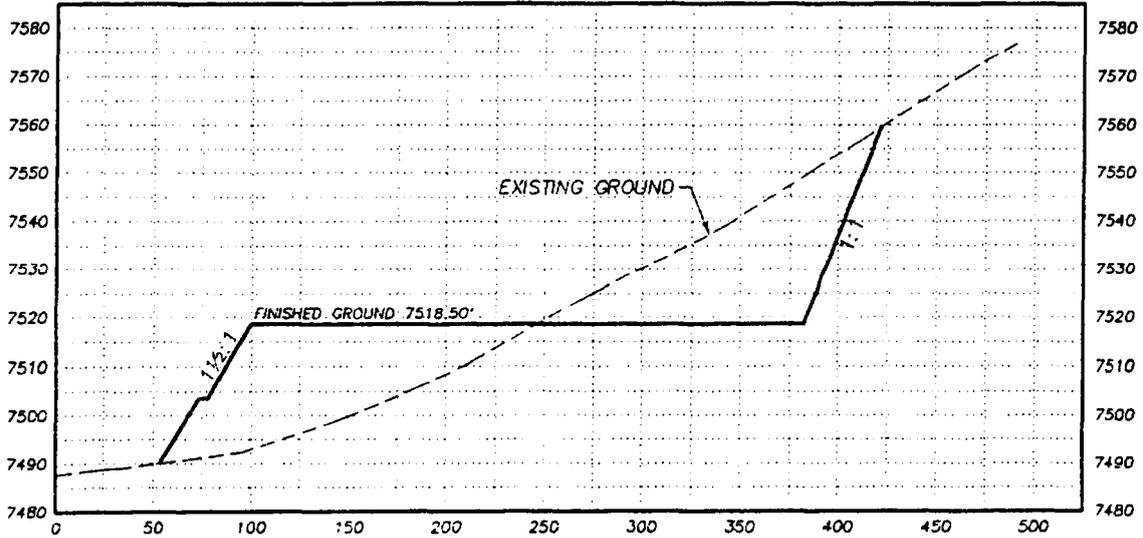
HORIZ: 1" = 100'
 VERT: 1" = 40'

ALL CUT SLOPES ARE 1 : 1
 ALL FILL SLOPES ARE 1.5 : 1

SECTION D - D



SECTION C - C



MAP TO ACCOMPANY
APPLICATION FOR PERMIT TO DRILL
JUDD 4-1H WELL
596 FNL 629 FEL
SECTION 4
T 1 N, R 6 E, SLBM
SUMMIT COUNTY, UTAH

UINTA ENGINEERING & SURVEYING, INC.
808 MAIN STREET
EVANSTON, WYOMING 82930
(307) 789-3602

DATE: 09-08-94 JOB #: 94-26-15
DISK #: 116 FILE: 94-26-15

SCALE:

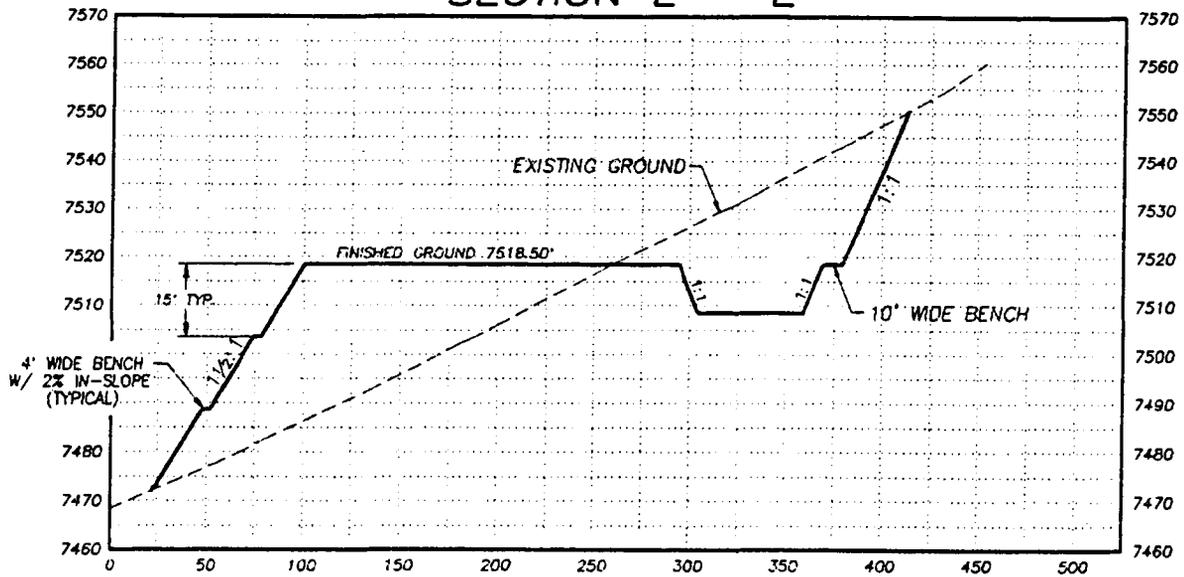
HORIZ: 1" = 100'
VERT: 1" = 40'

ALL CUT SLOPES ARE 1 : 1
ALL FILL SLOPES ARE 1.5 : 1

DRAWN BY: Brant Sanders

SHEET 4 OF 5

SECTION E - E



MAP TO ACCOMPANY
 APPLICATION FOR PERMIT TO DRILL
 JUDD 4-1H WELL
 596 FNL 629 FEL
 SECTION 4
 T 1 N, R 6 E, SLBM
 SUMMIT COUNTY, UTAH

UINTA ENGINEERING & SURVEYING, INC.
 808 MAIN STREET
 EVANSTON, WYOMING 82930
 (307) 789-3602

DATE: 09-08-84 JOB #: 94-26-15
 DISK #: 116 FILE: 94-26-15

SCALE:
 HORIZ: 1" = 100'
 VERT: 1" = 40'

ALL CUT SLOPES ARE 1 : 1
 ALL FILL SLOPES ARE 1.5 : 1

STATE OF UTAH

Operator: UNION PACIFIC RESOURCE	Well Name: JUDD 4-1H
Project ID: 43-043-30311	Location: SEC. 4 -T01N - R06E

Design Parameters:

Mud weight (10.00 ppg) : 0.519 psi/ft
 Shut in surface pressure : 4503 psi
 Internal gradient (burst) : 0.112 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using buoyed weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

	Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost	
1	8,000	7.625	29.70	S-95	Buttress	8,000	6.750		
2	3,050	7.750	46.10	LS-125	LT&C	11,050	6.500		
	Load (psi)	Collapse Strgth (psi)	S.F.	Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Load (kips)	Tension Strgth (kips)	S.F.
1	4156	6805	1.637	5399	8180	1.52	320.38	841	2.63 J
2	5740	16610	2.894	5740	16400	2.86	119.11	1279	10.74 J

Prepared by : FRM, Salt Lake City, UT
 Date : 12-14-1994
 Remarks :

HORIZONTAL HOLE.

KO PT. BELOW INTERMEDIATE

Minimum segment length for the 11,050 foot well is 1,000 feet.

SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas temperature of 129°F (Surface 74°F, BHT 184°F & temp. gradient 1.000°/100 ft.)

The mud gradient and bottom hole pressures (for burst) are 0.519 psi/ft and 5,740 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - Collapse (with evacuated casing), 1.0 - Burst, 1.8 - 8 Round Tension, 1.6 - Buttress Tension, and 1.5 - Body Yield. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser. Costs for this design are based on a 1987 pricing model. (Version 1.06)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINERAL
CEMENTING OPERATIONS

WELL NAME: JUDD 4-1H API NO: 43-043-30311

QTR/QTR: NE/NE SECTION: 4 TOWNSHIP: 1N RANGE: 6E

COMPANY NAME: UPRC COMPANY MAN DOUG BRUNER

INSPECTOR: M. HEBERTSON DATE: 3/28/95

CASING INFORMATION: SURFACE CASING: Y

SIZE: 10 3/4" GRADE: 45.5# HOLE SIZE: 14 3/4" DEPTH: 2,000'

PIPE CENTRALIZED: USED 15-1ST JOINT-EVERY THIRD

CEMENTING COMPANY: SCHLUMBERGER/DOWELL

CEMENTING STAGES: 1

SLURRY INFORMATION:

1. CLASS: "G" ADDITIVES: 290 CF 35:65: 6 POZMIX

LEAD : 1210 SX 2% CACL TAIL: 250 SX CLASS "G"
.25 PPS CELLOFLAKE .25 PPS CELLOFLAKE

2. SLURRY WEIGHT LBS. PER GALLON:

LEAD: 12.7 PPG TAIL: 15.8 PPG

3. WATER (GAL/SX)

LEAD: 9.44 GPS TAIL: 5.02 GPS

CEMENT TO SURFACE: Y LOST RETURNS: Y

1 INCH INFORMATION: WEIGHT: 15.8 GPS CEMENT TO SURFACE: Y

FEET: 100 SX: 50 CLASS: G CACL%: 2 RETURNS: Y

ADDITIONAL COMMENTS: Lost returns just prior to dropping plug,
returns re-established and plug down @ 1:20 pm. Cement to surface
and holding.

STATE OF UTAH
DIVISION OF OIL GAS AND MINING
BOPE TEST INSPECTION FORM

COMPANY: UNION PACIFIC RESOURCES REPRESENTATIVE: DOUG BRUNER

WELL NAME: JUDD 4-1H API NO: 43-043-30311

WELL SIGN: Y QTR/QTR NE NE SEC: 4 TWP: 1N RANGE: 6E

INSPECTOR: HEBERTSON TIME: _____ AM DATE: 10:00 AM

DRILLING CONTRACTOR: NABORS RIG: 270

DEPTH: 2,000 LAST CASING: SURFACE SET @: 1983'

TESTED BY: DOUBLE JACK WATER: Y MUD: _____

TEST PRESSURES: 3000 KELLYCOCK: UPPER 3000 LOWER 3000

INSIDE BOP 3000 FULL OPENING VALVE ON FLOOR YES

WRENCH FOR FULL OPENING VALVE/KELLYCOCK ON FLOOR _____

STACK LISTED AS ARRANGED (FROM TOP TO BOTTOM): PRESSURE

- | | |
|---|-------------|
| 1. <u>HYDRIL</u> | <u>3000</u> |
| 2. <u>BLIND RAM</u> | <u>3000</u> |
| 3. <u>PIPE RAMS 5"</u> | <u>3000</u> |
| 4. <u>DRILLING SPOOL</u> | <u>3000</u> |
| 5. <u>SPACER SPOOL</u> | <u>3000</u> |
| 6. <u>DRILLING SPOOL ASSEMBLY</u> | <u>3000</u> |
| 7. <u>WELLHEAD 3000 X 11' X 10 3/4"</u> | |
| 8. _____ | |

CHOKE MANIFOLD AND VALVES:

DART VALVE: Y FLOOR VALVE: Y HCR VALVE: Y

INSIDE VALVES Y OUTSIDE VALVES Y

ADDITIONAL COMMENTS: All tested to 3000 #s. lower kelly cock
did not test-replacement ordered.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

December 14, 1994

Union Pacific Resources Company
P.O. Box 7 MS/3006
Fort Worth, Texas 76101-0007

Re: Judd 4-1H Well, 596' FNL, 629' FEL, Bottom Hole Location 660' FSL 660' FWL, NE NE, Sec. 4, T. 1 N., R. 6 E., Summit County, Utah

Gentlemen:

Pursuant to Utah Admin. R. 649-3-2, Location and Siting of Wells and Utah Admin. R. 649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Union Pacific Resources Company, as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the Division is notified by letter of a new bonded principle.
2. The reserve pit shall be located on the north portion of the location. A synthetic liner of 12 mil minimum thickness if required for lining the reserve pit.
3. Construction of the location and terraces should provide for interception and diversion of drainage runoff away from the location.
4. A berm will be constructed around the location for sediment control.
5. The sheep trail and drainage on the southeast edge of the location will not be disturbed.
6. Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules.

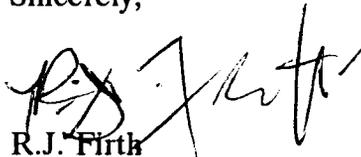


Page 2
Union Pacific Resources Company
UPRR 4-1H Well
December 14, 1994

7. Notification to the Division within 24 hours after drilling operations commence.
8. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
9. Submittal of the Report of Water Encountered During Drilling, Form 7.
10. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.
11. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or K. Michael Hebertson, Reclamation Specialist, (Home) (801)269-9212.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-043-30311.

Sincerely,



R.J. Firth
Associate Director

ldc
Enclosures
cc: Summit County Assessor
Bureau of Land Management, Salt Lake District Office
WO11

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: UPRC

Well Name: JUDD 4-1H

Api No. 43-043-30311

Section 4 Township 1N Range 6E County SUMMIT

Drilling Contractor NABORS

Rig # 270

SPUDDED: Date 3/20/95

Time _____

How ROTARY

Drilling will commence _____

Reported by DON PERINKOSKI

Telephone # _____

Date: 3/20/95 Signed: FRM

3-22-95

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

5. Lease Designation and Serial No. UT-1014 (Fee)
6. If Indian, Allottee or Tribe Name NA
7. Unit Agreement Name
8. Well Name and Number Judd 4-1H
9. API Well Number 43-043-30311
10. Field and Pool, or Wildcat Lodgepole

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1. Type of Well:
 OIL (X) GAS () OTHER:

2. Name of Operator
 Union Pacific Resources Company

3. Address and Telephone Number
 P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007
 Telephone (817) 877-6000 (Main Number)

4. Location of Well

Footages	596' FNL, 629' FEL Sec. 4, T. 1 N., R. 6 E., SLM	County	Summit
QQ, Sec., T., R., M.	NENE Sec. 4, T. 1 N., R. 6 E., SLM	State	Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shutoff
<input checked="" type="checkbox"/> Other: Spud Notice	

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

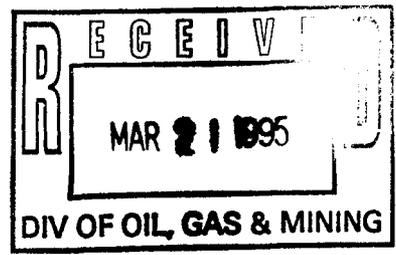
<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot of Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off Shutoff
<input type="checkbox"/> Other _____	

Date of work completion _____

Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Please be advised that Union Pacific Resources Company will spud the above referenced well on March 20, 1995.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
 If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.
 Name/Signature: W. F. Brazelton *W. F. Brazelton* Title: Senior Regulatory Analyst Date: 95-03-20

(This space for State use only)

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR Union Pacific Resources
 ADDRESS P.O. Box 7, MS 2603
Fort Worth, TX 76101

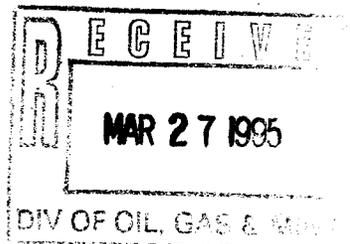
OPERATOR ACCT. NO. 11 9465

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11750	4304330311	JUDD 4-1H	WENE	4	IN	6E	Summit	03-20-95	
WELL 1 COMMENTS: Lodgepole Field UT-1010(Fee) Watton Canyon Formation											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Carolyn Human
 Signature
Production Clerk
 Title Date
 Phone No. 1817877-6467

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
 AFE No. :019091
 FIELD :LODGEPOLE

WELL No. :1H
 API No. :43-043-30311
 RIG :NABORS #270

SUMMARY OF OPERATIONS FROM REPORT No. 1 TO REPORT No. 7

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
03/21/95	155.0		AFE #19091 IN THE AMOUNT OF \$2450M TO DRILL, COMPLETE, AND EQUIP A 17069' TWIN CREEK LATERAL TEST, LOCATED @ 596' FNL, 629' FEL, SEC. 4, T1N, R6E, SUMMIT COUNTY, UTAH. RKB ELEV. 7541' (20' GL TO KB).
		05:00 15:00	RURT. RIG ON DAYWORK @ 1500 HRS. 3/20/95.
		15:00 20:00	MIX MUD - FILL MUD TANKS, REPAIR NUMEROUS LEAKS IN GATES & FLANGES, MIX 70 VIS. SPUD MUD.
		20:00 23:00	PU/LD BHA & TOOLS - TALLY & BEGIN PU BHA. TAG TD @ 70' KB.
		23:00 01:00	DRILL ROTATE 70-96' - DRILL 70-80', VIS ON MUD JUMPED UP, MUD 100+ VIS., COMING OVER BELL NIPPLE, PU & CIRC., WATER BACK & CIRC. UNTIL STABLE, CON'TD DRILLING AHEAD 80-96'. 90 RPM, 10-15M# WOB, RUNNING 100 SPM ON 1 PUMP UNTIL DC'S CLEAR BASE OF CONDUCTOR.
		01:00 01:15	WIRELINE SURVEY @ 78' - 0.0 DEG.
		01:15 05:00	DRILL ROTATE 96-155' - 1- 15M# WOB, 90 RPM, 100 SPM ON 1 PUMP UNTIL DCS CLEAR BASE OF CONDUCTOR CASING.
			INFORMED UTAH DEPT. OF NATURAL RESOURCES (FRANK MATTHEWS) @ 1035 HRS. 3/20/95 OF INTENTION TO SPUD WELL IN NEXT 24 HRS. \ \ \ DRILLING 95% CLAY, 5% SHALE.
			DRLG./24 HRS.:5.75 HRS./CUM.:5.75 HRS. \ \ \ RIG FUEL DELS./24 HRS.: 7500 GALS./CUM.:7500 GALS. \ \ \ 5.75 ROT. HRS. ON BHA SINCE LAST INSPECTION.
			WEATHER: CLOUDY, 10-40 MPH WINDS/SW, EST'D 35 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: PAD - MUDDY IN SPOTS, ROAD - OK.
03/22/95	600.0	05:00 09:00	DRILLED 155' TO 215' 90 RPM, 10-15K
		09:00 10:00	SURVEY @ 215' 1/2 DEG., RIG SERV.
		10:00 13:00	DRILLED 215' TO 273' 90 RPM. 10-15K
		13:00 14:30	TRIP FOR NEW BHA, PICK UP 2 3-PT RMRS 70' AND 100'
		14:30 15:00	WASH TO BTM WITH REAMERS
		15:00 18:30	DRILLED 273' TO 319' 90 RPM. 15 TO 18K
		18:30 19:00	SURVEY 319' 3/4 DEG.
		19:00 21:30	DRILLED 319' TO 413' 90 RPM. 20 K

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
 AFE No. :019091
 FIELD :LODGEPOLE

WELL No. :1H
 API No. :43-043-30311
 RIG :NABORS #270

SUMMARY OF OPERATIONS FROM REPORT No. 1 TO REPORT No. 7

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		21:30 22:00	SURVEY @ 396 1/4 DEG.
		22:00 02:00	DRILLED 413' TO 538' 90 RPM. 22-25K
		02:00 02:30	SURVEY @ 521' 3/4 DEG.
		02:30 05:00	DRILLED 538' TO 600'
			WEATHER IS COOL, COUDY, SNOWING WITH 6 TO 7" OF NEW SNOW
03/23/95	970.0	05:00 06:00	19.5 HRS. DRILLING, CUMM 25.5 HRS DRILLED 600' TO 631' 90 RPM. 20-22K
		06:00 06:30	SURVEY @ 583' 1 DEG.
		06:30 08:30	TRIP FOR BIT #2 (EHP51A)
		08:30 09:00	WASH/REAM 45' TO BTM NO FILL
		09:00 13:00	DRILLED 631' TO 723' 90 RPM. 25K
		13:00 13:30	SURVEY @ 705' 3/4 DEG.
		13:30 16:30	DRILLED 723' TO 785' 90 RPM. 30K
		16:30 17:00	SERVICE RIG
		17:00 18:00	DRILLED 785' TO 817' 90 RPM. 30K
		18:00 18:30	SURVEY @ 799' 3/4 DEG.
		18:30 24:00	DRILLED 817' TO 892' 90 RPM. 35K
		24:00 00:30	SURVEY @ 894' 1 1/4 DEG.
		00:30 05:00	DRILLED 892' TO 970'
			WEATHER IS COOL, COUDY, AND CALM WITH SNOWY AND SLIPPERY ROADS
03/24/95	1437.	05:00 11:30	RECIEVED 52 JTS. 10 3/4", 45.5#, K-55 (2067.98) DRILLED 970' TO 1060' 90 RPM. 30K
		11:30 12:00	SURVEY @ 1045' 1 DEG.
		12:00 16:00	DRILLED 1060' TO 1159' 90 RPM. 35K
		16:00 16:30	SURVEY @ 1141' 1 3/4 DEG. RIG SERV.
		16:30 20:00	DRILLED 1159' TO 1251' 90 RPM. 25K
		20:00 20:30	SURVEY @ 1233' 1 DEG.
		20:30 00:30	DRILLED 1251' TO 1345' 90 RPM. 30K
		00:30 01:00	SURVEY @ 1327' 1 1/4 DEG.
		01:00 03:30	DRILLED 1345' TO 1437' 90 RPM. 25K

3-27-95jl

OVERTHRUST TEAM DISTRIBUTION SHEET

FROM: W. F. (Bill) Brazelton
MS 3006
EXT. 7952

DATE: 95-03-27
NEED BY: 95-03-2=7
FED.EXP.: X PM
REG.MAIL:

SUBJEC: Weekly Progress Report No. 1, Week Ending March 27, 1995
WELL: Judd 4-1H
COUNTY: Summit County, Utah

____ Carolyn Fluman
MS 2602 Ext. 6467

____ Ross Matthews
MS 3706 Ext. 6763

____ W. E. Charles
MS 3605 Ext. 7678

____ W.F.B.
MS 3006 Ext. 7952

____ Chuck Traxler
MS 3903 Ext. 6761

____ Jim Neuner
MS 3409 Ext. 7827

____ Pat Stephens
MS 3703 Ext. 7934

____ Record Center MS A106

____ Addressee

____ ✓
Regulatory File

____ ✓
Viewstar

Orig + 1 CC
____ Mike Hebertson/Frank Matthews
Division of Oil, Gas and Mining
Utah Department of Natural Resources
3 Triad Center - Suite 350
355 West North Temple Street
Salt Lake City, Utah 84190
(801) 538-5340
(801) 359-3940 (Fax)

____ Robert Larsen
Bureau of Land Management
PO Box 7
435 North Main
Monticello, UT 84535
(801) 587-2141
Fax (801) 587-2564

____ Paul Smith
Union Pacific Resources Company
4940 East Chalk Creek Road
Coalville, UT 84017-0527
(801) 336-5631
(801) 336-5635 (Fax)

____ Gary Torres
Bureau of Land Management
Moab District Office
82 East Dogwood - Suite M
Moab, UT 84532
(801) 259-6111

____ ✓
Pete Straub
Union Pacific Resources Company
86 Allegiance Circle
Evanston, WY 82930
(307) 789-1573
(307) 789-1575 (Fax)

____ ✓
Marty Talbott
Union Pacific Resources
2515 Foothill
Rock Springs, WY 82901
(307) 352-6023
8-352-6023
Fax (307) 352-6071

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
 AFE No. :019091
 FIELD :LODGEPOLE

WELL No. :1H
 API No. :43-043-30311
 RIG :NABORS #270

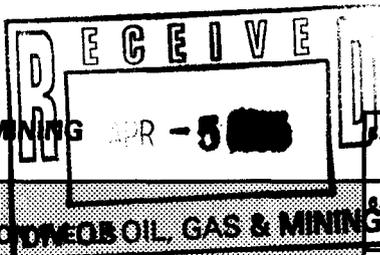
SUMMARY OF OPERATIONS FROM REPORT No. 1 TO REPORT No. 7

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		03:30 04:00	SURVEY @ 1419' 1 3/4 DEG.
		04:00 05:00	BUILD AND PUMP LOSS CIRCULATION PILLS
03/25/95	1670.	05:00 07:00	WEATHER IS 25 DEG. WINDY, CLOUDY AND SNOWING WITH 6" OF NEW SNOW MIX AND PUMP LCM PILL'S
		07:00 09:00	DRILLED 1437' TO 1493' 90 RPM. 12-15K
		09:00 10:00	MIX AND PUMP LCM PILL'S
		10:00 12:30	DRILLED 1493' TO 1525' 90 RPM. 12- 15K
		12:30 13:00	SURVEY @ 1511' 2 DEG.
		13:00 23:00	DRILLED 1525' TO 1625' 90 RPM. 12-15K
		23:00 23:30	SURVEY @ 1607' 2 DEG.
		23:30 05:00	DRILLED 1625' TO 1670' 90 RPM. 12-15K
03/26/95	1770.	05:00 13:30	WEATHER IS 25 DEG. COOL' CLOUDY, CALM DRILLED 1670' TO 1719' 90 RPM. 12-15K
		13:30 14:00	SURVEY @1701 2 DEG.
		14:00 21:00	DRILLED 1719' TO 1755'
		21:00 00:30	TRIP OUT, CHECK BIT AND CHANGE 3-PTS TO 40' AND 70'
		00:30 05:00	DRILLED 1755' TO 1770
03/27/95	1842.	05:00 07:00	WEATHER IS 20 DEG. CLOUDY AND SNOWING, WINDS ARE CALM DRILLED 1770' TO 1773' 90 RPM. 15-18K
		07:00 07:30	SURVEY @ 1762' 2 1/4 DEG.
		07:30 10:30	TRIP OUT FOR BIT #3
		10:30 22:30	DRILLED 1773' TO 1811' 90 RPM. 25K
		22:30 23:00	SURVEY @ 1793' 1 3/4 DEG.
		23:00 04:30	DRILLED 1811' TO 1842' 90 RPM. 20K
		04:30 05:00	SURVEY @ 1825' 1 1/4 DEG.
		05:00	DRILLED 1842'
			WEATHER IS 20 DEG. CLEAR AND CALM

4-6-95

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



CONFIDENTIAL

5. Lease Designation and Serial No.
UT-1014 (Fee)

6. Indian, Allotee or Tribe Name
NA

7. Unit Agreement Name
NA

8. Well Name and Number
Judd 4-1H

9. API Well Number
43-043-30311

10. Field and Pool, or Wildcat
Lodgepole

SUNDRY NOTICES AND REPORTS OWNERS OIL, GAS & MINING
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:
OIL (X) GAS () OTHER:

2. Name of Operator
Union Pacific Resources Company

3. Address and Telephone Number
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007
Telephone (817) 877-6000 (Main Number)

4. Location of Well
Footagee 596' FNL, 629' FEL Sec. 4, T. 1 N., R. 6 E., SLM County Summit
QQ, Sec., T., R., M. NENE Sec. 4, T. 1 N., R. 6 E., SLM
State Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

() Abandonment () New Construction
() Casing Repair () Pull or Alter Casing
() Change of Plans () Recompletion
() Conversion to Injection () Shoot or Acidize
() Fracture Test () Vent or Flare
() Multiple Completion () Water Shutoff
() Other:

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

() Abandonment * () New Construction
() Casing Repair () Pull or Alter Casing
() Change of Plans () Shoot of Acidize
() Conversion to Injection () Vent or Flare
() Fracture Treat () Water Shut-Off Shutoff
(X) Other: Monthly Progress Report

Date of work completion _____

Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Monthly Progress Report, March 1995

Well spudded March 20, 1995; total depth of well on March 31, 1995, was 2320' MD

Please refer to previously submitted daily operations summaries for details.

PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.
Name/Signature: W. F. Brazelton W. F. Brazelton Title: Senior Regulatory Analyst Date 95-04-04

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
APR - 5 1995
DIV OF OIL, GAS & MINING

CONFIDENTIAL

6. Well Designation and Serial No.
UT-1014 (Fee)

SUNDRY NOTICES AND REPORTS ON WELLS

7. Unit Agreement Name
NA

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

7. Unit Agreement Name
NA

1. Type of Well:
OIL (X) GAS () OTHER:

8. Well Name and Number
Judd 4-1H

2. Name of Operator
Union Pacific Resources Company

9. API Well Number
43-043-30311

3. Address and Telephone Number
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007
Telephone (817) 877-6000 (Main Number)

10. Field and Pool, or Wildcat
Lodgepole

4. Location of Well
Footages 596' FNL, 629' FEL Sec. 4, T. 1 N., R. 6 E., SLM County Summit
OO, Sec., T., R., M. NENE Sec. 4, T. 1 N., R. 6 E., SLM
State Utah

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- () Abandonment
- () Casing Repair
- () Change of Plans
- () Conversion to Injection
- () Fracture Test
- () Multiple Completion
- () Other:
- () New Construction
- () Pull or Alter Casing
- () Recompletion
- () Shoot or Acidize
- () Vent or Flare
- () Water Shutoff

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- () Abandonment *
- () Casing Repair
- () Change of Plans
- () Conversion to Injection
- () Fracture Treat
- (X) Other: Weekly Progress Report
- () New Construction
- () Pull or Alter Casing
- () Shoot of Acidize
- () Vent or Flare
- () Water Shut-Off Shutoff

Date of work completion _____

Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Weekly Progress Report No. 2, Week Ending April 3, 1995

Well Spudded March 20, 1995

Please refer to attached daily operations summaries for details.

PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.
Name/Signature: W. F. Brazelton *W.F. Brazelton* Title: Senior Regulatory Analyst Date 95-04-03

(This space for State use only)

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
 AFE No. :019091
 FIELD :LODGEPOLE

WELL No. :1H
 API No. :43-043-30311
 RIG :NABORS #270

SUMMARY OF OPERATIONS FROM REPORT No. 8 TO REPORT No. 14

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
03/28/95	1982.	05:00 07:30	DRILLED 1842' TO 1873' 90 RPM. 25K
		07:30 08:00	SURVEY @ 1855' 1 3/4 DEG.
		08:00 09:30	DRILLED 1873' TO 1902' 90 RPM. 25K
		09:30 10:00	SURVEY @ 1884' 2 DEG.
		10:00 14:00	DRILLED 1902' TO 1933' 90 RPM. 20K
		14:00 14:30	SURVEY @ 1915' 1 3/4 DEG.
		14:30 19:30	DRILLED 1933' TO 1963' 90 RPM. 25K
		19:30 20:00	SURVEY @ 1945' 2 1/2 DEG.
		20:00 03:00	DRILLED 1963' TO 1982' 90 RPM. 20K
		03:00 03:30	SURVEY @ 1975' 1 3/4 DEG.
03/29/95	1982.	03:30 05:00	TRIP OUT LAY DOWN 9" DRILL COLLARS
			WEATHER IS COOL, CLEAR AND CALM, ROADS ARE IN FAIR SHAPE
		05:00 07:00	LAY DOWN 9" DC'S, AND 3-PTS
		07:00 08:00	RIG UP CER CASING CREW
		08:00 11:00	RUN 50 JTS. 10 3/4", K-55, 45.5# CASING, SET FLOAT AT 1943' AND SHOE AT 1982'
		11:00 12:00	RIG UP DOWELL AND CIRCULATE CASING WITH RIG
		12:00 14:00	CEMENT CASING WITH 1210 SXS 35-65 POZ G WITH 2% CACL AND 1/4# / SX CELLOFLAKE AND 250 SXS G WITH 2% CACL. DISPLACE WITH 187 BBL'S WATER AT 5 BBL'S PER MINUTE. BUMP PLUG AT 13:30 WITH 1000 PSI. (CEMENT WITH PARTIAL RETURNS WITH NO CEMENT TO THE SURFACE. AFTER WE BUMPED THE PLUG FLUID NEVER DROPPED)
		14:00 15:30	1" TOP JOB WITH 110 SXS G WITH 2% CACL AT 100'
		15:30 18:00	WAIT ON CEMENT
		18:00 23:00	CUT OFF CONDUCTOR, WELD ON 11"X3000 WELL HEAD TEST TO 800 PSI.
03/30/95	2040.	23:00 05:00	NIPPLE UP 13 5/8 X 5000 BOP'S
			WEATHER IS COOL, CLEAR, CALM.
			CEMENT JOB WAS WITTNESSED BY THE STATE OF UTAH MICHAEL HEBERTSON
		05:00 11:00	NIPPLE UP BOP'S
		11:00 16:00	TEST BLIND RAMS, PIPE RAMS, CHOKE MANIFOLD AND LINES, KELLY VALVES, FLOOR VALVES TO 3000 PSI. AND HYDRILL TO 2500 PSI.

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
 AFE No. :019091
 FIELD :LODGEPOLE

WELL No. :1H
 API No. :43-043-30311
 RIG :NABORS #270

SUMMARY OF OPERATIONS FROM REPORT No. 8 TO REPORT No. 14

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		16:00 17:00	INSTALL WEAR RING
		17:00 19:00	PICK UP BIT #4 (HP-12) AND 3-8" DC'S
		19:00 20:00	TRIP IN
		20:00 22:30	TRIP TO UNPLUG JETS
		22:30 24:00	DRILL CEMENT/FLOAT EQUIP. TEST CASING TO 1500 PSI. FOR 30 MIN.
		24:00 00:30	DRILL CEMENT AND SHOE
		00:30 05:00	DRILLED 1982' TO 2040'
			WEATHER IS 25 DEG. CLEAR AND CALM
			BOP TEST WAS WITNESSED BY STATE OF UTAH MICHAEL HEBERTSON
03/31/95	2320.	05:00 10:00	DRILLED 2040' TO 2096' 65 RPM. 15K
		10:00 10:30	SURVEY @ 2048' 1 1/2 DEG.
		10:30 13:30	TRIP FOR BIT # 5 AND A 40' 70' PENDLEM, PICK UP 6 7/4 " DC'S
		13:30 14:00	WASH/REAM 30' TO BTM.
		14:00 17:00	DRILLED 2096' TO 2189' 65 RPM. 18K
		17:00 17:30	SURVEY @ 2171' 1 3/4 DEG.
		17:30 00:30	DRILLED 2189' TO 2280' 65 RPM. 14-15K (LOST 400 BBL'S MUD TO THE HOLE)
		00:30 01:00	SURVEY @ 2262' 2 3/4 DEG.
		01:00 05:00	DRILLED 2280' TO 2320' 80 RPM. 10-11K
			WEATHER IS 30 DEG. CLEAR AND CALM
04/01/95	2500.	05:00 10:00	LOST 400 BBL'S TO THE HOLE, CUMM. 3900 BBL'S DRILLED 2320' TO 2372' 80 RPM. 10-12K
		10:00 10:30	SURVEY @ 2354' 2 3/4 DEG.
		10:30 15:00	DRILLED 2372' TO 2398' 80 RP. 10-12K
		15:00 17:30	TRIP FOR BIT #6 (HP-11), WORK BOP'S, RIG SERV.
		17:30 24:00	DRILLED 2398' TO 2464' 80 RPM. 10-12K
		24:00 00:30	SURVEY @ 2446' 2 3/4 DEG.
		00:30 05:00	DRILLED 2464' TO 2500' 80 RPM. 10-12K
			WEATHER IS 30 DEG. CLEAR AND CALM

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
 AFE No. :019091
 FIELD :LODGEPOLE

WELL No. :1H
 API No. :43-043-30311
 RIG :NABORS #270

SUMMARY OF OPERATIONS FROM REPORT No. 8 TO REPORT No. 14

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
04/02/95	2765.	05:00 09:30	LOST 200 BBL'S TO THE HOLE, THIS MORNING IT IS HOLDING GOOD DRILLED 2500' TO 2558' 80 RPM. 10-18K
		09:30 10:00	SURVEY @ 2540' 2 1/2 DEG.
		10:00 17:30	DRILLED 24558' TO 2651' 80 RPM. 10-18K
		17:30 18:00	SURVEY @ 2603' 2 1/4 DEG.
		18:00 01:30	DRILLED 2651' TO 2746' 80 RPM. 10-18K
		01:30 02:00	SURVEY @ 2728' 3 DEG.
		02:00 03:00	TIME CHANGE
		03:00 05:00	DRILLED 2746' TO, 2765' 80 RPM. 10-18K
04/03/95	3100.		WEATHER IS 30 DEG. CLOUDY AND CALM LOST 240 BBL'S TO THE HOLE
		05:00 09:00	RUNNING 10 TO 12K ON THE BIT WHEN IT DRILLS GOOD AND PUTTING 17-18K ON THE BIT WHEN IT SLOWS DOWN DRILLED 2765' TO 2783' 80 RPM 12- 18K
		09:00 12:30	TRIP FOR BIT #7 (F-15) AND MUD MOTOR
		12:30 18:30	DRILLED 2783' TO 2859' 140 RPM 10-15K
		18:30 19:00	SURVEY @ 2420' 2 1/2 DEG.
		19:00 23:30	DRILLED 2859' TO 2953' 140 RPM. 18-20K
		23:30 24:00	SURVEY @ 2914' 1 1/2 DEG.
		24:00 02:30	DRILLED 2953' TO 3046' 140 RPM. 22-25K
		02:30 03:00	SURVEY @ 3007' 2 1/2 DEG.
		03:00 05:00	DRILLED 3046' TO 3100' 140 RPM. 18-20K
			WEATHER IS 32 DEG. CLEAR AND CALM LOST 280 BBL'S MUD TO THE HOLE

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

5. Lease Designation and Serial No.
UT-1014 (Fee)

6. If Indian, Allottee or Tribe Name
NA

7. Unit Agreement Name
NA

8. Well Name and Number
Judd 4-1H

9. API Well Number
43-043-30311

10. Field and Pool, or Wildcat
Lodgepole

1. Type of Well:
OIL (X) GAS () OTHER:

2. Name of Operator
Union Pacific Resources Company

3. Address and Telephone Number
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007
Telephone (817) 877-6000 (Main Number)

4. Location of Well
Footages 596' FNL, 629' FEL Sec. 4, T. 1 N., R. 6 E., SLM County Summit
QQ, Sec., T., R., M. NENE Sec. 4, T. 1 N., R. 6 E., SLM
State Utah

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

() Abandonment () New Construction
() Casing Repair () Pull or Alter Casing
() Change of Plans () Recompletion
() Conversion to Injection () Shoot or Acidize
() Fracture Test () Vent or Flare
() Multiple Completion () Water Shutoff
() Other:

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

() Abandonment * () New Construction
() Casing Repair () Pull or Alter Casing
() Change of Plans () Shoot or Acidize
() Conversion to Injection () Vent or Flare
() Fracture Treat () Water Shut-Off Shutoff
(X) Other: Weekly Progress Report

Date of work completion _____

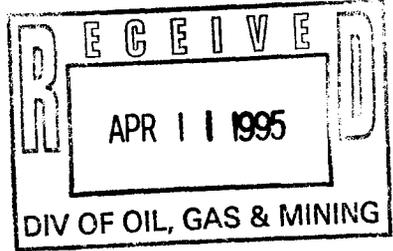
Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Weekly Progress Report No. 3, Week Ending April 10, 1995

Well Spudded March 20, 1995

Please refer to attached daily operations summaries for details.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.
Name/Signature: W. F. Brazelton *W. F. Brazelton* Title: Senior Regulatory Analyst Date 95-04-10

(This space for State use only)

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
 AFE No. :019091
 FIELD :LODGEPOLE

WELL No. :1H
 API No. :43-043-30311
 RIG :NABORS #270

SUMMARY OF OPERATIONS FROM REPORT No. 15 TO REPORT No. 21

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
04/04/95	3150.	05:00 10:00	DRILLED 3100' TO 3141' 140 RPM. 18-20K
		10:00 10:30	SURVEY @ 3102' 4 DEG.
		10:30 12:00	DRILLED 3141' TO 3150' 140 RPM. 16-17K
		12:00 14:00	SURVEY @ 3102' 4 DEG. (USED TOTCO TOOL FROM CARDINAL)
		14:00 17:00	TRIP OUT BIT #7
		17:00 19:00	WAITING ON BIT
		19:00 20:30	TRIP IN BIT #8 (HP13G)
		20:30 24:00	REAM 3060 TO 3150'
		24:00 02:00	TRIP OUT TO PICK UP STEERING TOOLS
		02:00 04:00	PICK UP HORIZON MUD MOTOR AND SPERRY SUN MWD (MOTOR IS 3/4 DEG. FIXED HOUSING)
04/05/95	3590.	04:00 05:00	TRIP IN BIT #9 (HP51A)
			WEATHER IS 35 DEG. CLEAR AND CALM
		05:00 06:30	TRIP IN BIT #9 (HP51A)
		06:30 07:00	WASH/REAM 42' TO BTM.
		07:00 08:30	DRILL SLIDE 3150' TO 3177' TF 160, 20K, SURVEY 3136' 3.9, 334.7
		08:30 10:00	DRILL ROTATE 3188' TO 3218' 190 RPM. 20K SURVEY AT 3167', 3.8 DEG. AZ 333.0
		10:00 10:30	DRILL SLIDE 3218' TO 3230' TF 150, 20K, 172 RPM
		10:30 12:30	DRILL ROTATE 3230' TO 3281' 190 RPM. 20K SURVEY AT 3229' 3.4 DEG. AZ 336.5
		12:30 13:00	DRILL SLIDE 3281' TO 3296' TF 150, 25K, 172 RPM
		13:00 15:00	DRILL ROTATE 3296' TO 3343' 190 RPM. 20K SURVEY AT 3291' 3.3 DEG. AZ 343.7
		15:00 16:30	DRILL SLIDE 3343' TO 3363' TF 140, 20K 172 RPM.
		16:30 18:00	DRILL ROTATE 3363' TO 3405' 190 RPM. 20K SURVEY AT 3353' 3.1 DEG. AZ 346.1
		18:00 19:30	DRILL SLIDE 3405' TO 3408' TF 140, 25K 172 RPM.
		19:30 21:30	DRILL ROTATE 3422' TO 3467' 190 RPM. 25K SURVEY AT 3415' 2.7 DEG AZ 350.2
		21:30 23:00	DRILL SLIDE 3467' TO 3487' TF 150, 25K, 172 RPM
		23:00 03:00	DRILL ROTATE 3487' TO 3560' 190 RPM. 25K, SURVEY AT 3508' 2.4 DEG. AZ 350.8
		03:00 04:30	DRILL SLIDE 3560' TO 3580' TF 150, 25K, 172 RPM
		04:30 05:00	DRILL ROTATE 3580' TO 3590' 190 RPM. 25K.
		WEATHER IS 34 DEG. CLEAR AND CALM	
04/06/95	3980.	05:00 09:00	LOST 250 BBL'S MUD TO THE HOLE DRILL ROTATE 3590' TO 3653' 190 RPM. 25K SURVEY AT 3601' 2.2 DEG, AZ .9
		09:00 09:30	SERVICE RIG, WORK BOP'S
		09:30 11:00	DRILL SLIDE 3653' TO 3680' TF 180, 25K, 172 RPM
		11:00 14:00	DRILL ROTATE 3680' TO 3748' 190 RPM. 28K SURVEY AT 3696' 2.2 DEG. AZ 13.7
		14:00 16:00	DRILL SLIDE 3748' TO 3774' TF 210, 25K, 172 RPM

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
 AFE No. :019091
 FIELD :LODGEPOLE

WELL No. :1H
 API No. :43-043-30311
 RIG :NABORS #270

SUMMARY OF OPERATIONS FROM REPORT No. 15 TO REPORT No. 21

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		16:00 20:00	DRILL ROTATE 3774' TO 3842' 190 RPM. 28K SURVEY AT 3790' 1.9 DEG. AZ 30.8
		20:00 22:00	DRILL SLIDE 3842' TO 3868' TF 210, 25K, 172 RPM
		22:00 01:30	DRILL ROTATE 3868' TO 3936' 190 RPM. 28K SURVEY AT 3884' 2.2 DEG. AZ 38.9
		01:30 04:00	DRILL SLIDE 3936' TO 3967' TF 220' 25K, 172 RPM
		04:00 05:00	DRILL ROTATE 3967' TO 3980 190 RPM. 28K,
			WEATHER IS 35 DEG. CLEAR AND CALM
04/07/95	4260.	05:00 08:00	LOST 190 BBL'S TO THE HOLE DRILL ROTATE 3980' TO 4029' 190 RPM. 25K SURVEY AT 3977 2.3 DEG. AZ 48.4
		08:00 10:00	DRILL SLIDE 4029' TO 4042' TF 220, 25K, 172 RPM
		10:00 12:00	TRIP OUT, PICK UP BIT #10 (F-2)
		12:00 13:00	SERVICE RIG, WORK BOP'S
		13:00 14:30	TRIP IN
		14:30 15:00	WASH/REAM 45' TO BTM.
		15:00 16:00	DRILL ROTATE 4042' TO 4060' 190 RPM. 25K,
		16:00 18:00	DRILL SLIDE 4060' TO 4092' TF 220, 25K
		18:00 19:30	DRILL ROTATE 4092' TO 4122' 190 RPM. 25K SURVEY AT 4072' 2.1 DEG. AZ 53.9
		19:30 21:00	DRILL SLIDE 4122' TO 4154' TF 220, 25K
		21:00 01:30	DRILL ROTATE 4154' TO 4217' 190 RPM. 25K SURVEY AT 4165' 2.2 DEG. AZ 65.2
		01:30 05:00	DRILL SLIDE 4217' TO 4260' TF 210, 25K
04/08/95	4535.	05:00 08:30	WEATHER IS 35 DEG. CLEAR AND CALM DRILL ROTATE 4260 TO 4311' 190 RPM, 25K SURVEY AT 4259' 2.0 DEG. AZ 65.8
		08:30 09:00	4259' 2.0 DEG. AZ 65.8 SERVICE RIG, WORK BOP'S
		09:00 13:30	DRILL SLIDE 4311' TO 4374' TF 210, 25K 172 RPM
		13:30 15:30	DRILL ROTATE 4374' TO 4405' 190 RPM. 25K SURVEY AT 4353' 1.8 DEG. AZ 73.5
		15:30 04:00	DRILL SLIDE 4405' TO 4521' TF 210, 30K, 172 RPM
		04:00 05:00	DRILL ROTATE 4521 TO 4535' 190 RPM. 30K, 172 RPM
04/09/95	4760.	05:00 08:30	WEATHER IS 40 DEG. CLEAR AND CALM DRILL ROTATE 4535' TO 4593' 190 RPM. 25K,SURVEY AT 4541' 2.2 DEG. AZ 86.1
		08:30 10:30	DRILL SLIDE 4593' TO 4625' TF 230, 25K, 172 RPM
		10:30 12:30	DRILL ROTATE 4625' TO 4687' 190 RPM. 25K,SURVEY AT 4635' 2.0 DEG. AZ 92.5
		12:30 16:30	DRILL SLIDE 4687' TO 4705' TF 260, 25K, 172 RPM
		16:30 18:00	DRILL ROTATE 4705' TO 4718' 190 RPM. 25K
		18:00 18:30	SERVICE RIG, WORK BOP'S
		18:30 21:30	DRILL ROTATE 4718' TO 4748' 190 RPM. 25K
		21:30 22:00	SURVEY @ 4695' 2.6 DEG. AZ 99.5
		22:00 00:30	TRIP OUT BIT #10
		00:30 01:00	SERVICE RIG, WORK BOP'S
		01:00 02:30	TRIP IN BIT #11 (HP51A)
		02:30 04:00	WASH/REAM THRU SPOT AT 4300', TRIP IN AND WASH AND REAM 60' TO BTM
		04:00 05:00	DRILL SLIDE 4748' TO 4760' TF 260, 25K, 172 RPM
			WEATHER IS 28 DEG. CLOUDY AND CALM WITH 1" OF NEW SNOW
04/10/95	5099.	05:00 05:30	DRILL SLIDE 4760' TO 4779' TF 270, 25K,172 RPM

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
AFE No. :019091
FIELD :LODGEPOLE

WELL No. :1H
API No. :43-043-30311
RIG :NABORS #270

SUMMARY OF OPERATIONS FROM REPORT No. 15 TO REPORT No. 21

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		05:30 08:00	DRILL ROTATE 4779' TO 4841' 190 RPM.25K, SURVEY AT 4789' 2.4 DEG AZ 97.3
		08:00 09:30	DRILL SLIDE 4841' TO 4872' TF 280, 25K, 172 RPM
		09:30 11:00	DRILL ROTATE 4872' TO 4903' 190 RPM.25K, SURVEY AT 4882' 2.3 DEG. AZ 127.6
		11:00 11:30	SERVICE RIG, WORK BOP'S
		11:30 13:00	DRILL ROTATE 4903' TO 4934' 190 RPM.25K
		13:00 15:00	DRILL SLIDE 4934' TO 4965' TF 300, 25K, 172 RPM
		15:00 02:00	DRILL ROTATE 4965' TO 5099' 190 RPM, 25K, SURVEYS AT 4974' 2.1 DEG. AZ 122, 5033' 2.3 DEG. AZ 124
		02:00 05:00	PUMP PILL AND TRIP OUT FOR MUD MOTOR
			WEATHER IS 25 DEG. CLOUDY AND CALM WITH SNOW SHOWERS THRU OUT THE DAY

CONFIDENTIAL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

5. Lease Designation and Serial No.
UT-1014 (Fee)

6. If Indian, Allottee or Tribe Name
NA

7. Unit Agreement Name
NA

8. Well Name and Number
Judd 4-1H

9. API Well Number
43-043-30311

10. Field and Pool, or Wildcat
Lodgepole

1. Type of Well:
OIL (X) GAS () OTHER:

2. Name of Operator
Union Pacific Resources Company

3. Address and Telephone Number
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007
Telephone (817) 877-6000 (Main Number)

4. Location of Well
Footages 596' FNL, 629' FEL Sec. 4, T. 1 N., R. 6 E., SLM County Summit
QQ, Sec., T., R., M. NENE Sec. 4, T. 1 N., R. 6 E., SLM
State Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

() Abandonment () New Construction
() Casing Repair () Pull or Alter Casing
() Change of Plans () Recompletion
() Conversion to Injection () Shoot or Acidize
() Fracture Test () Vent or Flare
() Multiple Completion () Water Shutoff
() Other:

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

() Abandonment * () New Construction
() Casing Repair () Pull or Alter Casing
() Change of Plans () Shoot or Acidize
() Conversion to Injection () Vent or Flare
() Fracture Treat () Water Shut-Off Shutoff
(X) Other: Weekly Progress Report

Date of work completion _____

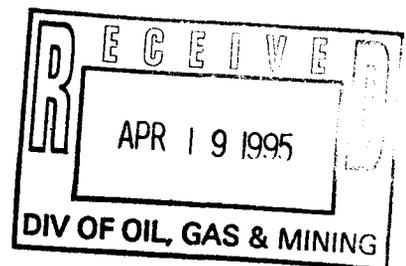
Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Weekly Progress Report No. 4, Week Ending April 17, 1995

Well Spudded March 20, 1995

Please refer to attached Daily Operations Summaries for details.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13. Name/Signature: W. F. Brazelton W. F. Brazelton Title: Senior Regulatory Analyst Date 95-04-17

(This space for State use only)

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
 AFE No. :019091
 FIELD :LODGEPOLE

WELL No. :1H
 API No. :43-043-30311
 RIG :NABORS #270

SUMMARY OF OPERATIONS FROM REPORT No. 22 TO REPORT No. 28

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
04/11/95	5475.	05:00 05:30	PICK UP BIT #12, MUD MOTOR, ORIENT MWD
		05:30 06:30	TRIP IN
		06:30 07:30	SLIP & CUT DRILL LINE
		07:30 08:30	TRIP IN
		08:30 09:00	WASH/REAM 48' TO BTM.
		09:00 10:00	DRILL ROTATE 5099' TO 5118' 190 RPM. 25K,SURVEY AT 5066' 2.5 DEG. AZ 124.8
		10:00 12:00	DRILL SLIDE 5118' TO 5149' TF 310, 25K
		12:00 14:30	DRILL ROTATE 5149' TO 5211' 190 RPM. 25K,SURVEY AT 5159' 2.2 DEG. AZ 126.0
		14:30 15:00	SERVICE RIG, WORK BOP'S
		15:00 16:30	DRILL SLIDE 5211' TO 5243' TF 310, 25K
		16:30 05:00	DRILL ROTATE 5243' TO 5295' 190 RPM. 25K,SURVEY AT 5254' 1 DEG. AZ 142.9, 5348' .7 DEG. AZ 160
04/12/95	5785.	05:00 10:30	WEATHER IS 28 DEG. CLEAR AND CALM DRILL ROTATE TO 5558'
		10:30 11:00	SERVICE RIG, WORK BOPS
		11:00 04:00	DRILL ROTATE TO 5778'
		04:00 05:00	DRILL SLIDE TO 5785' TF - 220
04/13/95	5956.		TEMP 23 - 45 AND CLEAR NO ACCIDENTS AND NO POLLUTION
		05:00 05:30	DRILL SLIDE TO 5778' TF - 220. LOST 60 BBLs MUD
		05:30 06:00	DRILL ROTATE TO 5791'
		06:00 08:30	DRILL SLIDE TO 5803' TF - 220
		08:30 09:00	PUMP PILL
		09:00 10:30	TRIP FOR BIT
		10:30 11:00	SERVICE RIG
		11:00 11:30	FUNCTION BOPS, BLINDS, PIPE AND HYDRILL
		11:30 13:00	TRIP IN HOLE WITH BIT #13
		13:00 13:30	WASH TO BOTTOM
		13:30 14:00	DRILL SLIDE TO 5809' TF - 220
		14:00 19:30	DRILL ROTATE TO 5872' LOSING SOME MUD
		19:30 23:00	DRILL SLIDE TO 5897' TF - 200
23:00 05:00	DRILL ROTATE TO 5956'. LOSING MUD IN WHAT APPEAR TO BE FRACTURES.		
04/14/95	6255.		TEMP 44-60 WINDY AND CLOUDY
		05:00 08:00	DRILL SLIDE TO 5994' TF - 160
		08:00 11:30	DRILL ROTATE TO 6057'
		11:30 14:00	DRILL SLIDE TO 6089' TF - 160
		14:00 15:30	DRILL ROTATE TO 6119' LOSING 20 BBLs/HR
		15:30 16:00	SERVICE RIG. CLOSE & OPEN PIPE RAMS AND HYDRILL
		16:00 19:00	DRILL ROTATE TO 6150'
		19:00 22:00	DRILL SLIDE TO 6181' TF - 200, PUMPED 90 BBL LCM PILL
		22:00 03:30	DRILL ROTATE TO 6245'
		03:30 05:00	DRILL SLIDE TO 6255' TF - 225
04/15/95	6554.		TEMP 40 - 65 WINDY AND CLOUDY LOSING MUD AT 20 BPH
		05:00 07:30	DRILL SLIDE TO 6285' TF - 220/230
		07:30 10:30	DRILL ROTATE TO 6338'. LOSING 20 BPH
		10:30 14:30	DRILL SLIDE TO 6378' TF - 220/230
		14:30 17:30	DRILL ROTATE TO 6433'. LOSING 6 BPH
		17:30 18:00	SERVICE RIG. OPERATE BOPS. CLEAN SHALE PIT
		18:00 03:00	DRILL ROTATE TO 6554'
03:00 03:30	PUMP PILL		

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
 AFE No. :019091
 FIELD :LODGEPOLE

WELL No. :1H
 API No. :43-043-30311
 RIG :NABORS #270

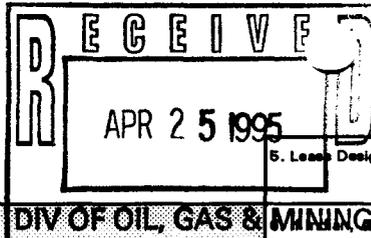
SUMMARY OF OPERATIONS FROM REPORT No. 22 TO REPORT No. 28

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		03:30 05:00	TRIP FOR BIT
			TEMP 28 - 50 AND PARTLY CLOUDY. 4" SNOW YESTERDAY
04/16/95	6790.	05:00 07:00	NO ACCIDENTS AND NO POLLUTION
		07:00 07:30	TRIP OUT FOR BIT
		07:30 08:30	LAYDOWN AND PU MUD MOTOR. LINE OUT MWD TOOL
		08:30 10:00	TRIP IN HOLE TO 2546'. TEST MWD
		10:00 11:00	TRIP IN HOLE. HIT BRIDGE AT 6384'
		11:00 14:30	WASH/REAM TO 6554'. 10' FILL. LOST 50 BBLs
		14:30 15:00	DRILL ROTATE TO 6614'
		15:00 05:00	SERVICE RIG AND SURVEY. OPERATE BOPS
			DRILL ROTATE TO 6790'
			TEMP 25-45 AND CLEAR
			NO ACCIDENTS AND NO POLLUTION
			LOST 300 BBLs MUD IN LAST 24 HRS
04/17/95	7017.	05:00 14:00	DRILL ROTATE TO 6891'
		14:00 14:30	SERVICE RIG, SURVEY AND OPERATED BOPS
		14:30 24:00	DRILL ROTATE TO 7017'
		24:00 00:30	PUMP PILL
		00:30 03:30	TRIP OUT FOR BIT. PULLED 25,000# OVER ON FIRST EIGHT STANDS
		03:30 05:00	PU/LD BHA & TOOLS. LD MUD MOTOR & MWD. CHANGE BIT, BIT SUB AND PU 2 STRING REAMERS
			TEMP 40 - 60 AND LIGHT SNOW THIS AM
			NO ACCIDENTS AND NO POLLUTION

41-26-95

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



5. Lease Designation and Serial No. UT-1014 (Fee)

6. Lessee or Tribe Name NA

7. Unit Agreement Name NA

8. Well Name and Number Judd 4-1H

9. API Well Number 43-043-30311

10. Field and Pool, or Wildcat Lodgepole

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL (X) GAS () OTHER: CONFIDENTIAL

2. Name of Operator Union Pacific Resources Company

3. Address and Telephone Number P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007 Telephone (817) 877-6000 (Main Number)

4. Location of Well Footages 596' FNL, 629' FEL Sec. 4, T. 1 N., R. 6 E., SLM County Summit State Utah QQ, Sec., T., R., M. NENE Sec. 4, T. 1 N., R. 6 E., SLM

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)
() Abandonment () New Construction
() Casing Repair () Pull or Alter Casing
() Change of Plans () Recompletion
() Conversion to Injection () Shoot or Acidize
() Fracture Test () Vent or Flare
() Multiple Completion () Water Shutoff
() Other:
Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)
() Abandonment * () New Construction
() Casing Repair () Pull or Alter Casing
() Change of Plans () Shoot or Acidize
() Conversion to Injection () Vent or Flare
() Fracture Treat () Water Shut-Off Shutoff
(X) Other: Weekly Progress Report
Date of work completion _____
Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Weekly Progress Report No. 5, Week Ending April 24, 1995
Well Spudded March 20, 1995
Please refer to attached daily operations summaries for details.

PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13. Name/Signature: W. F. Brazelton [Signature] Title: Senior Regulatory Analyst Date 95-04-24

(This space for State use only)

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
 AFE No. :019091
 FIELD :LODGEPOLE

WELL No. :1H
 API No. :43-043-30311
 RIG :NABORS #270

SUMMARY OF OPERATIONS FROM REPORT No. 25 TO REPORT No. 31

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
04/14/95	6255.	05:00 08:00	DRILL SLIDE TO 5994' TF - 160
		08:00 11:30	DRILL ROTATE TO 6057'
		11:30 14:00	DRILL SLIDE TO 6089' TF - 160
		14:00 15:30	DRILL ROTATE TO 6119' LOSING 20 BBL/HR
		15:30 16:00	SERVICE RIG. CLOSE & OPEN PIPE RAMS AND HYDRILL
		16:00 19:00	DRILL ROTATE TO 6150'
		19:00 22:00	DRILL SLIDE TO 6181' TF - 200, PUMPED 90 BBL LCM PILL
		22:00 03:30	DRILL ROTATE TO 6245'
		03:30 05:00	DRILL SLIDE TO 6255' TF - 225
04/15/95	6554.	05:00 07:30	DRILL SLIDE TO 6285' TF - 220/230
		07:30 10:30	DRILL ROTATE TO 6338'. LOSING 20 BPH
		10:30 14:30	DRILL SLIDE TO 6378' TF - 220/230
		14:30 17:30	DRILL ROTATE TO 6433'. LOSING 6 BPH
		17:30 18:00	SERVICE RIG. OPERATE BOPS. CLEAN SHALE PIT
		18:00 03:00	DRILL ROTATE TO 6554'
		03:00 03:30	PUMP PILL
		03:30 05:00	TRIP FOR BIT
			TEMP 28 - 50 AND PARTLY CLOUDY. 4" SNOW YESTERDAY NO ACCIDENTS AND NO POLLUTION
04/16/95	6790.	05:00 07:00	TRIP OUT FOR BIT
		07:00 07:30	LAYDOWN AND PU MUD MOTOR. LINE OUT MWD TOOL
		07:30 08:30	TRIP IN HOLE TO 2546'. TEST MWD
		08:30 10:00	TRIP IN HOLE. HIT BRIDGE AT 6384'
		10:00 11:00	WASH/REAM TO 6554'. 10' FILL. LOST 50 BBL
		11:00 14:30	DRILL ROTATE TO 6614'
		14:30 15:00	SERVICE RIG AND SURVEY. OPERATE BOPS
		15:00 05:00	DRILL ROTATE TO 6790'
			TEMP 25-45 AND CLEAR NO ACCIDENTS AND NO POLLUTION LOST 300 BBL MUD IN LAST 24 HRS
04/17/95	7017.	05:00 14:00	DRILL ROTATE TO 6891'
		14:00 14:30	SERVICE RIG, SURVEY AND OPERATED BOPS
		14:30 24:00	DRILL ROTATE TO 7017'
		24:00 00:30	PUMP PILL
		00:30 03:30	TRIP OUT FOR BIT. PULLED 25,000# OVER ON FIRST EIGHT STANDS
		03:30 05:00	PU/LD BHA & TOOLS. LD MUD MOTOR & MWD. CHANGE BIT, BIT SUB AND PU 2 STRING REAMERS
			TEMP 40 - 60 AND LIGHT SNOW THIS AM NO ACCIDENTS AND NO POLLUTION
04/18/95	7294.	05:00 05:30	PU/LD BHA & TOOLS. PU STRING REAMERS
		05:30 08:00	TRIP IN HOLE. HIT BRIDGE AT 6352'. LOST 200 BBL
		08:00 09:30	WASH/REAM FROM 6352' TO 7017'. 15' FILL
		09:30 14:30	DRILL ROTATE TO 7092'
		14:30 15:00	SERVICE RIG. OPERATE BOPS
		15:00 17:00	DRILL ROTATE TO 7123'
		17:00 17:30	SURVEY AT 7091'
		17:30 23:30	DRILL ROTATE TO 7217'
		23:30 24:00	SURVEY AT 7185'
24:00 05:00	DRILL ROTATE TO 7294'. LOSING 4BFPH		

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
AFE No. :019091
FIELD :LODGEPOLE

WELL No. :1H
API No. :43-043-30311
RIG :NABORS #270

SUMMARY OF OPERATIONS FROM REPORT No. 25 TO REPORT No. 31

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
04/19/95	7555.	05:00 06:30 06:30 07:00 07:00 18:00 18:00 18:30 18:30 05:00	TEMP 28 - 40 AND CLOUDY NO ACCIDENTS AND NO POLLUTION DRILL ROTATE TO 7309' SURVEY DRILL ROTATE TO 7434' SURVEY, RIG SERVICE AND OPERATED BOPS DRILL ROTATE TO 7555'
04/20/95	7773.	05:00 08:00 08:00 08:30 08:30 21:00 21:00 21:30 21:30 05:00	TEMP 32 - 40 AND LIGHT SNOW NO ACCIDENTS AND NO POLLUTION DRILL ROTATE TO 7589' SURVEY AND RIG SERVICE. OPERATE BOPS DRILL ROTATE TO 7714' SURVEY DRILL ROTATE TO 7773'
			TEMP 23 - 35 AND SNOW NO ACCIDENTS AND NO POLLUTION DUMPED SHALE PIT

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
MAY 3 1995

6. Lease Designation and Serial No.
UT-1014 (Fee)

6. If Indian, Allottee or Tribe Name
NA

7. Lease Agreement Name
NA

8. Well Name and Number
Judd 4-1H

8. API Well Number
43-043-30311

10. Field and Pool, or Wildcat
Lodgepole

SUNDRY NOTICES AND REPORTS ON WELLS
DIVISION OF OIL, GAS & MINING

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:
OIL (X) GAS () OTHER:

2. Name of Operator
Union Pacific Resources Company

3. Address and Telephone Number
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007
Telephone (817) 877-6000 (Main Number)

4. Location of Well
Footages 596' FNL, 629' FEL Sec. 4, T. 1 N., R. 6 E., SLM County Summit
QQ, Sec., T., R., M. NENE Sec. 4, T. 1 N., R. 6 E., SLM State Utah

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NOTICE OF INTENT
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() Abandonment () New Construction
() Casing Repair () Pull or Alter Casing
() Change of Plans () Recompletion
() Conversion to Injection () Shoot or Acidize
() Fracture Test () Vent or Flare
() Multiple Completion () Water Shutoff
() Other:

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

() Abandonment () New Construction
() Casing Repair () Pull or Alter Casing
() Change of Plans () Shoot of Acidize
() Conversion to Injection () Vent or Flare
() Fracture Treat () Water Shut-Off Shutoff
(X) Other: Weekly Progress Report

Date of work completion _____

Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Weekly Progress Report No. 6, Week Ending May 1, 1995
Well Spudded March 20, 1995
Please refer to attached Daily Operations Summaries for details.

PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.
Name/Signature: W. F. Brazelton *W.F. Brazelton* Title: Senior Regulatory Analyst Date 95-05-01

(This space for State use only)

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
 AFE No. :019091
 FIELD :LODGEPOLE

WELL No. :1H
 API No. :43-043-30311
 RIG :NABORS #270

SUMMARY OF OPERATIONS FROM REPORT No. 35 TO REPORT No. 42

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		03:00 04:00	SURVEY
		04:00 05:00	DRILL ROTATE TO 9093'
			TEMP 35 - 55 AND CLOUDY. NO ACCIDENTS AND NO POLLUTION
04/29/95	9318.	05:00 11:00	SAMPLES STUMP FORMATION. 70% SHALE, 20% SS,SOME COARSE, OCC CONGLOMERATE, OCC TR CHERT DRILL ROTATE TO 9159'
		11:00 11:30	SERVICE RIG
		11:30 13:00	DRILL ROTATE TO 9171'
		13:00 14:00	SURVEY
		14:00 23:30	DRILL ROTATE TO 9271'
		23:30 00:30	SURVEY
		00:30 05:00	DRILL ROTATE TO 9318'
			TEMP 30 - 55 AND PARTLY CLOUDY NO ACCIDENTS AND NO POLLUTION
04/30/95	9458.	05:00 09:30	SAMPLES - PREUSS TOP @ 9075'. 90% SHALE,RED BRN 10% SILSTONE, RED ORANGE, LT BRN DRILL ROTATE TO 9365'
		09:30 10:30	SURVEY, SERVICE RIG AND OPERATE BOPS
		10:30 21:00	DRILL ROTATE TO 9458'. LOST 200 - 500# PRESS
		21:00 21:30	PUMP FLAG TO CHECK FOR PRESSURE LOSS. PUMP PILL
		21:30 22:30	SURVEY
		22:30 01:30	TRIP OUT OF HOLE
		01:30 02:30	LD DC WITH CRACKED BOX, LD SHOCK SUB AND BIT SUB. PU DC, SHOCK SUB AND BIT SUB. DRESS BIT
		02:30 03:30	TRIP IN HOLE TO CASING SHOE
		03:30 04:30	SLIP & CUT DRILL LINE
		04:30 05:00	TRIP IN HOLE
			TEMP 30 - 50 AND SNOWING NO ACCIDENTS AND NO POLLUTION
05/01/95	9519.	05:00 07:00	SAMPLES - PREUSS, 60% SH, BRN RED BRN; 30% SILTSTONE,RED BRN; 10% SS, LT RED BRN TRIP IN HOLE
		07:00 07:30	WASH/REAM 47' TO BOTTOM
		07:30 15:00	DRILL ROTATE TO 9519'. LOST 200# PUMP PRESSURE
		15:00 16:00	SURVEY AND SERVICE RIG
		16:00 16:30	PUMP PILL
		16:30 20:00	TRIP OUT OF HOLE TO CHECK DRILL COLLARS
		20:00 23:30	INSPECT BHA. FOUND 8 BAD COLLARS. 6 WITH CRACKED BOXES, 1 WITH CRACKED PIN AND 1 GALLED PIN
		23:30 01:00	PU 2 DC AND TIH
		01:00 03:00	WAIT ON DRILL COLLARS
		03:00 04:00	PU 6 DRILL COLLARS
		04:00 05:00	TRIP IN HOLE
			TEMP 35 - 55 AND CLEAR NO ACCIDENTS AND NO POLLUTION
			SAMPLES - PREUSS, 60% SHALE, 20% SILSTONE, 1-% SANDSTONE, 10% CHERT & PEBBLES

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
 AFE No. :019091
 FIELD :LODGEPOLE

WELL No. :1H
 API No. :43-043-30311
 RIG :NABORS #270

SUMMARY OF OPERATIONS FROM REPORT No. 35 TO REPORT No. 42

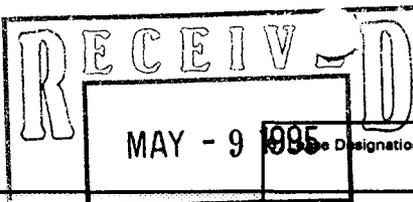
DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
04/24/95	8388.	05:00 15:30	DRILL ROTATE TO 8249'
		15:30 16:00	SURVEY, SERVICE RIG, AND OPERATED BOPS
		16:00 00:30	DRILL ROTATE TO 8342'
		00:30 01:00	SURVEY
		01:00 05:00	DRILL ROTATE TO 8388'
			TEMP 30 - 60 AND CLEAR NO ACCIDENTS AND NO POLLUTION MUD LOGGER ON LOCATION
			SAMPLES - KELVIN, SHALE, BROWN TO RED BROWN, SILTSTONE, GRAY BROWN, AND DOLOMITE, TRAY. TR LS
04/25/95	8590.	05:00 09:30	DRILL ROTATE TO 8437'
		09:30 10:00	SURVEY, SERVICE RIG AND OPERATE BOPS
		10:00 20:00	DRILL ROTATE TO 8498'. 30' @ 15K
		20:00 20:30	SURVEY
		20:30 05:00	DRILL ROTATE TO 8590'
			TEMP 35 - 60 AND CLOUDY NO ACCIDENT AND NO POLLUTION
			SAMPLES KELVIN, SHALE, BRN & GRYBRN; SS, CLEAR LT GY; SILTSTONE, GY LT BRN; DOL & LS
04/26/95	8800.	05:00 05:30	SURVEY
		05:30 08:30	DRILL ROTATE TO 8621'
		08:30 09:00	SERVICE RIG AND OPERATE BOPS
		09:00 15:30	DRILL ROTATE TO 8685'
		15:30 16:00	SURVEY
		16:00 01:30	DRILL ROTATE TO 8777'
		01:30 02:00	SURVEY
		02:00 05:00	DRILL ROTATE TO 8800'
04/27/95	8952.	05:00 08:00	SAMPLES - KELVIN, SHALE, GRAY; SILTSTONE, SS, LS
		08:00 08:30	DRILL ROTATE TO 8830'
		08:30 11:30	PUMP FILL
		11:30 12:00	TRIP FOR BIT
		12:00 14:30	SERVICE RIG, OPERATE BOPS AND DRESS BIT
		14:30 15:00	TRIP IN HOLE. PU 1 DC
		15:00 21:00	WASH/REAM TO BOTTOM
		21:00 22:00	DRILL ROTATE TO 8868'
		22:00 05:00	SURVEY
			DRILL ROTATE TO 8952'
			TEMP 35 - 60 AND CLEAR NO ACCIDENTS AND NO POLLUTION
			SAMPLES - STUMP TOP @ 8558'. 70% SHALE, 20% SS, CLEAR, 10% SILTSTONE
04/28/95	9093.	05:00 06:00	DRILL ROTATE TO 8963'
		06:00 07:00	SURVEY
		07:00 17:00	DRILL ROTATE TO 9048'
		17:00 17:30	PUMP FILL AND SERVICE RIG
		17:30 21:00	TRIP OUT OF HOLE FOR BIT, LD 3 PT REAMER
		21:00 23:30	TRIP IN HOLE WITH BIT #19
		23:30 24:00	WASH/REAM 45' TO BOTTOM. 5' FILL
24:00 03:00	DRILL ROTATE TO 9083'		

5-10-95

CONFIDENTIAL

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



Well Designation and Serial No. **UT-1014 (Fee)**

SUNDRY NOTICES AND REPORTS ON WELLS DIV OF OIL, GAS & MINING

8. If Indian, Allottee or Tribe Name **NA**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

7. Unit Agreement Name **NA**

1. Type of Well:
OIL (X) GAS () OTHER:

8. Well Name and Number
Judd 4-1H

2. Name of Operator
Union Pacific Resources Company

8. API Well Number
43-043-30311

3. Address and Telephone Number
**P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007
Telephone (817) 877-6000 (Main Number)**

10. Field and Pool, or Wildcat
Lodgepole

4. Location of Well
Footages **596' FNL, 629' FEL Sec. 4, T. 1 N., R. 6 E., SLM** County **Summit**
QQ, Sec., T., R., M. NENE Sec. 4, T. 1 N., R. 6 E., SLM State **Utah**

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

() Abandonment () New Construction
 () Casing Repair () Pull or Alter Casing
 () Change of Plans () Recompletion
 () Conversion to Injection () Shoot or Acidize
 () Fracture Test () Vent or Flare
 () Multiple Completion () Water Shutoff
 () Other

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

() Abandonment * () New Construction
 () Casing Repair () Pull or Alter Casing
 () Change of Plans () Shoot or Acidize
 () Conversion to Injection () Vent or Flare
 () Fracture Treat () Water Shut-Off Shutoff
 (X) Other: **Weekly Progress Report**

Date of work completion _____

Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Weekly Progress Report No.7, Week Ending May 8, 1995.

Well Spudded March 20, 1995

Please refer to attached Daily Operations Summaries for details.

PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13
Name/Signature: W. F. Brazelton  Title: Senior Regulatory Analyst Date 95-05-08

(This space for State use only)

OPERATION SUMMARY REPORT

WELLNAME : JUDD 4-1H
 AFE No. : 019091
 FIELD : LODGPOLE

WELL No. : 1H
 API No. : 43-043-30311
 RIG :

SUMMARY OF OPERATIONS FROM REPORT No. 43 TO REPORT No. 49

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY	
05/02/95	9590.	05:00 07:00	TRIP IN HOLE. FILL DP	
		07:00 09:30	GO THRU PUMPS TO CHECK FOR PRESS LOSS	
		09:30 14:30	TRIP OUT OF HOLE WET LOOKING FOR HOLE IN PIPE FOUND HOLE IN FIRST JOINT ABOVE DRILL COLLARS	
		14:30 15:30	SERVICE RIG AND OPERATE BOPS	
		15:30 19:00	TRIP	
		19:00 19:30	WASH/REAM 35' TO BOTTOM	
		19:30 04:30	DRILL ROTATE TO 9590'	
		04:30 05:00	SURVEY	
				TEMP 35 - 40 RAIN AND FOG NO ACCIDENTS AND NO POLLUTION
		05/03/95	9651.	05:00 05:30
05:30 09:00	DRILL ROTATE TO 9613'. LOST 200# PUMP PRESSURE			
09:00 14:30	TRIP OUT FOR PRESSURE LOSS. FOUND HOLE IN FIRST JOINT ABOVE DRILL COLLARS. PU JOINT OF 25.6# X95 DP FOR WOBBLE JOINT.			
14:30 16:00	TRIP IN HOLE TO 4800'. OPERATE BOPS			
16:00 17:00	CIRCULATE AND COND MUD AND SERVICE RIG			
17:00 19:00	TRIP IN HOLE			
19:00 01:00	DRILL ROTATE TO 9651'. LOST 300# PUMP PRESSURE			
01:00 01:30	PUMP FLAG. HIT IN 8 MIN.			
01:30 05:00	TRIP OUT FOR PRESSURE LOSS			
				TEMP 32 - 40 AND CLOUDY NO ACCIDENTS AND NO POLLUTION
05/04/95	9725.	05:00 07:00	SAMPLES - PREUSS, 60% SHALE, 30% SLTST, 10% SS TRIP FOR PRESSURE LOSE, LAY DOWN 2 JOINTS E GRADE DRILL PIPE, ONE AT STD NO. 95 AND ONE AT STD NO. 97	
		07:00 08:00	CHANGE BIT #21 (S86F), TRIP IN DRILL COLLARS	
		08:00 09:00	SLIP & CUT DRILL LINE	
		09:00 09:30	SERVICE RIG, WORK BOP'S	
		09:30 11:30	TRIP IN	
		11:30 12:00	WASH/REAM 9603' TO 9651'	
		12:00 20:00	DRILLED 9651' TO 9684' 60 RPM. 40K	
		20:00 20:30	SURVEY @ 9652' 3 DEG. AZ 96.5	
		20:30 05:00	DRILLED 9684' TO 9725' 60 RPM. 40K	
				WEATHER IS 38 DEG. CLEAR AND CALM
05/05/95	9825.	05:00 08:30	DRILLING PREUSS WITH 50% SHALE, 40% SILTSTONE, AND 10% SANDSTONE, 1-2 UNITS OF BACKGROUND GAS DRILLED 9725' TO 9747' 60 RPM. 40K	
		08:30 09:00	SERVICE RIG, WORK BOP'S	
		09:00 14:30	DRILLED 9747' TO 9779' 60 RPM. 40K	

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
 AFE No. :019091
 FIELD :LODGEPOLE

WELL No. :1H
 API No. :43-043-30311
 RIG :

SUMMARY OF OPERATIONS FROM REPORT No. 43 TO REPORT No. 49

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		14:30 15:00	SURVEY @ 9747' 3 DEG. AZ 90
		15:00 01:00	DRILLED 9779' TO 9825'
		01:00 05:00	PUMP PILL AND TRIP FOR BIT #22 (ATJ-33)
			WEATHER IS 40 DEG CLEAR AND CALM, WITH RAIN SHOWS THRU OUT THE DAY
05/06/95	9915.	05:00 05:30	DRILLING PREUSS, 50% SILTSTONE, 40% SHALE, 10% SANDSTONE, 1 UNIT OF BACK GROUND GAS TRIP IN BIT # 22 (ATJ-33)
		05:30 06:00	PICK UP 2 8" DC'S
		06:00 11:30	TRIP IN
		11:30 12:00	WASH/REAM 70' TO BTM.
		12:00 19:30	DRILLED 9825' TO 9870' 60 RPM. 40K
		19:30 20:00	SURVEY @ 9838' 3.2 DEG. AZ 88
		20:00 05:00	DRILLED 9870' TO 9915'
			WETHER IS 32 DEG. CLOUDY AND SNOWING
05/07/95	9920.	05:00 06:00	DRILLING PREUSS, WITH 30% SHALE, 40% SILTSTONE 30% SANDSTONE, 1-2 UNITS BACK GROUND GAS. SHOW AT 9868' TO 9872' 9 UNITS AND 9880' 19 UNITS DRILLED 9915' TO 9917' 60 RPM. 40K
		06:00 10:00	PUMP PILL AND TRIP OUT FOR BIT # 23
		10:00 12:00	PICK UP BIT, MUD MOTOR, AND MONEL DRILL COLLAR
		12:00 16:00	WAITING ON SRERRY SUN MWD
		16:00 17:00	PICK MWD TOOLS AND ORIENT
		17:00 20:00	TRIP IN AND TEST MWD AT CASING SHOE, TRIP TO BOTTOM
		20:00 20:30	WASH/REAM 60' TO BOTTOM
		20:30 21:00	DRILLED 9917' TO 9920' 205 RPM. 35K
		21:00 22:00	CHECK MWD
		22:00 02:00	TRIP OUT FOR MWD
		02:00 03:00	PICK UP NEW MWD
		03:00 05:00	TRIP IN, TEST MWD AT CASING SHOE, TRIP IN
			WEATHER IS 42 DEG. CLOUDY AND CALM, WITH SNOW SHOWERS THRU OUT THE DAY

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
AFE No. :019091
FIELD :LODGEPOLE

WELL No. :1H
API No. :43-043-30311
RIG :

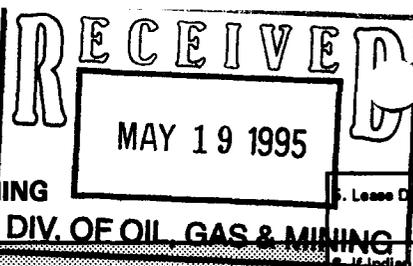
SUMMARY OF OPERATIONS FROM REPORT No. 43 TO REPORT No. 49

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
05/08/95	10047	05:00 06:30	DRILLING PREUSS, BACK GROUND GAS OF 1-2 UNITS, TRIP GAS 12 UNITS TRIP IN WITH BIT #23
		06:30 07:00	WASH/REAM 45' TO BTM.
		07:00 07:30	DRILL ROTATE 9920' TO 9925' 205 RPM. 35K
		07:30 20:30	DRILL SLIDE 9925' TO 10013' TF-225, 170 RPM 45K
		20:30 21:30	DRILL ROTATE 10013' TO 10023' 205 RPM. 35K
		21:30 02:30	DRILL SLIDE 10023' TO 10047' TF-270' 170RPM 45K
		02:30 03:30	CHECK MWD
		03:30 05:00	PUMP PILL AND TRIP OUT
			WEATHER IS 32 DEG. CLEAR AND CALM
			DRILLING THE PREUSS WITH 40% SHALE, 40% SILT STONE, 20% SANDSTONE, WITH 1-3 UNITS BACK GROUND GAS, TRIP GAS 14 UNITRS

5-22-95

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



f. Lease Designation and Serial No. UT-1014 (Fee)

g. If Indian, Allottee or Tribe Name NA

7. Unit Agreement Name NA

8. Well Name and Number Judd 4-1H

9. API Well Number 43-043-30311

10. Field and Pool, or Wildcat Lodgepole

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL (X) GAS () OTHER:

2. Name of Operator Union Pacific Resources Company

3. Address and Telephone Number P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007 Telephone (817) 877-6000 (Main Number)

4. Location of Well Footages 596' FNL, 629' FEL Sec. 4, T. 1 N., R. 6 E., SLM County Summit OO, Sec., T., R., M. NENE Sec. 4, T. 1 N., R. 6 E., SLM State Utah

CONFIDENTIAL

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- () Abandonment () New Construction
- () Casing Repair () Pull or Alter Casing
- () Change of Plans () Recompletion
- () Conversion to Injection () Shoot or Acidize
- () Fracture Test () Vent or Flare
- () Multiple Completion () Water Shutoff
- () Other:

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- () Abandonment * () New Construction
- () Casing Repair () Pull or Alter Casing
- () Change of Plans () Shoot or Acidize
- () Conversion to Injection () Vent or Flare
- () Fracture Treat () Water Shut-Off Shutoff
- (X) Other:

Date of work completion _____

Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Weekly Progress Report No. 8, Week Ending May 15, 1995

Well Spudded March 20, 1995

Please refer to attached Daily Operations Summaries for details.

PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL" If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.

Name/Signature: W. F. Brazelton *W.F. Brazelton* Title: Senior Regulatory Analyst Date: 95-05-17

(This space for State use only)

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
 AFE No. :019091
 FIELD :LODGEPOLE

WELL No. :1H
 API No. :43-043-30311
 RIG :

SUMMARY OF OPERATIONS FROM REPORT No. 50 TO REPORT No. 56

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
05/09/95	10054	05:00 07:30	TRIP OUT TO CHECK STEERABLE SYSTEM
		07:30 14:30	BREAK DOWN AND CHECK MWD, CHANGE OUT MWD, WAIT FOR NEW MUD MOTOR, PICK UP MOTOR AND NEW BIT #24 (HP53A)
		14:30 15:30	TRIP IN AND TEST MWD AT SURFACE CASING SHOE
		15:30 19:30	TRIP IN
		19:30 20:00	WASH/REAM 45' TO BTM. 5' OF FILL
		20:00 23:30	CHECK MWD, PUMP PILL AND TRIP OUT FOR MWD FAILURE
		23:30 24:00	CHANGE OUT MWD AND ORIENT TOOLS
		24:00 03:30	TRIP IN , CHECK MWD AT SURFACE CASING SHOE
		03:30 04:00	WASH/REAM 45' TO BTM NO FILL
		04:00 04:30	DRILL ROTATE 10047' TO 10052' 140 RPM. 35K
		04:30 05:00	DRILL SLIDE 10052' TO 10054' TF 225 RPM 100 40K
			WEATHER IS 30 DEG. CLEAR AND CALM
		05/10/95	10185
15:00 15:30	SERVICE RIG, WORK BOP'S		
15:30 05:00	DRILL SLIDE 10105' TO 10185' TF 250 RPM 100 45K		
	WEATHER IS 40 DEG. CLEAR AND CALM		
05/11/95	10350	05:00 06:30	DRILLING THE PREUSS WITH 70% SHALE, 25% SILTSTONE, 5% SANDSTONE, WITH 1-2 UNITS BACK GROUND GAS, SHOW AT 10116' TO 10120' 56 UNITS IN A SILTSTONE WORK PIPE AND CIRCULATE PILL
		06:30 11:30	DRILL ROTATE 10185 TO 10230' 140 RPM. 45K
		11:30 12:00	SERVICE RIG, WORK BOP'S
		12:00 15:00	DRILL ROTATE 10230' TO 10261' 140 RPM. 45K
		15:00 02:30	DRILL SLIDE 10261' TO 10327' TF 225 RPM 100 55K
		02:30 03:00	DRILL ROTATE 10327' TO 10331' 140 RPM. 45K
		03:00 05:00	DRILL SLIDE 10331' TO 10350' TF 225 RPM 100 55K
			WEATHER IS 35 DEG. CLEAR AND CALM
	DRILLING THE PREUSS WITH 70% SHALE, 30% SILTSTONE, BACK GROUND GAS 1-4 UNITS, SHOWS GAS INSERT OF 12 UNITS AT 10280'		

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
 AFE No. :019091
 FIELD :LODGEPOLE

WELL No. :1H
 API No. :43-043-30311
 RIG :

SUMMARY OF OPERATIONS FROM REPORT No. 50 TO REPORT No. 56

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
05/12/95	10574	05:00 06:00	DRILL SLIDE 10350' TO 10355' TF 225 RPM 100 60K
		06:00 13:30	DRILL ROTATE 10355' TO 10449' 140 RPM. 35K
		13:30 02:30	DRILL SLIDE 10449' TO 10563' TF 270 RPM 100 60K
		02:30 03:00	REPAIR PUMPS
		03:00 04:00	DRILL SLIDE 10563' TO 10574' TF 270 RPM 100 60K
		04:00 05:00	PUMP PILL AND TRIP OUT FOR 1 1/2 DEG. MOTOR
			WEATHER IS 38 DEG. CLEAR AND CALM
			DRILLING THE GIRRAFFE WITH 100% LIME STONE WITH 1-2 UNITS BACK GROUND GAS SALT TOP AT 10346' BASE OF SALT 10428' GIRAFFE CRK 10475'
05/13/95	10765	05:00 09:00	TRIP OUT FOR 1 1/2 DEG. MOTOR
		09:00 10:30	PICK UP MOTOR AND NEW BIT #25, CHANGE OUT MWD AND ORIENT TOOLS
		10:30 13:30	TRIP IN , TEST MWD AT CASING SHOE
		13:30 14:00	WASH/REAM TO BTM.
		14:00 14:30	DRILL ROTATE 10575' TO 10579' 30K, 205 RPM.
		14:30 15:30	DRILL SLIDE 10579' TO 10589' TF 270 RPM 170 60K
		15:30 16:30	DRILL ROTATE 10589' TO 10610 40K 205 RPM.
		06:30 17:30	DRILL SLIDE 10610' TO 10620' TF280 RPM 170 60K
		17:30 19:00	DRILL ROTATE 10620' TO 10642' 40K, 205 RPM.
		19:00 20:00	DRILL SLIDE 10642' TO 10654' TF 220 RPM 170 60K
		20:00 21:00	DRILL ROTATE 10654' TO 10674 40K, 205 RPM
		21:00 22:00	DRILL SLIDE 10674' TO 10689' TF 220 RPM 170 50K
		22:00 23:30	DRILL ROTATE 10689' TO 10703 40K, 205 RPM.
		23:30 01:30	DRILL SLIDE 10703' TO 10723' TF 230 RPM 170 60K
		01:30 02:00	DRILL ROTATE 10723' TO 10733' 40K, 205 RPM.
		02:00 04:00	DRILL SLIDE 10733' TO 10753' TF 230 RPM 170 60K
		04:00 04:30	DRILL ROTATE 10753' TO 10765' 40K, 205 RPM.
04:30 05:00	DRILL SLIDE 10765' TO 10770' TF 230 RPM 170 60K		
			WEATHER IS 30 DEG. CLEAR AND CALM, WITH 6" OF NEW SNOW, AND SLIPPERY ROADS
			DRILLING THE TWIN CREEK WITH 90 % LIMESTONE,10% SILTY TO LIMY SHALE, 1-2 UNITS OF BACK GROUND GAS
05/14/95	10860	05:00 05:30	CIRCULATE AND MOVE PIPE
		05:30 07:30	DRILL SLIDE 10765' TO 10796' TF 300 170 RPM 60K
		07:30 08:00	SERVICE RIG, WORK BOP'S
		08:00 11:30	DRILL SLIDE 10796' TO 10828 TF 300 170 RPM 60K
		11:30 16:00	PUMP PILL AND TRIP OUT
		16:00 19:00	WAITING ON X OVER SUBS, CUT DRILLING LINE
		19:00 19:30	PICK UP MUD MOTOR AND ORIENT TOOLS

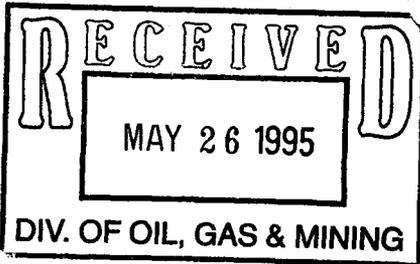
OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
AFE No. :019091
FIELD :LODGEPOLE

WELL No. :1H
API No. :43-043-30311
RIG :

SUMMARY OF OPERATIONS FROM REPORT No. 50 TO REPORT No. 56

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		19:30 23:30	TRIP IN AND TEST MWD AT CASING SHOE
		23:30 24:00	WASH/REAM TO BTM.
		24:00 05:00	DRILL SLIDE 10828' TO 10860' TF 270 RPM 170 60K
			WEATHER IS 32 DEG. CLOUDY AND CALM WITH SNOW FLURRYS
05/15/95	10950	05:00 07:30	DRILLING GIRAFFE CRK WITH 100% LIME STONE AND A BACK GROUND GAS OF 1 UNIT DRILL SLIDE 10860' TO 10888 TF 270 RPM 170 60K
		07:30 09:30	TRY TO SURVEY, MWD FAILURE
		09:30 14:30	TRIP OUT
		14:30 15:00	PICK UP MWD, AND CHECK BIT, ORIENT TOOLS
		15:00 16:00	TRIP TO CASING SHOE
		16:00 17:00	CHECK MWD AND CHANGE SHAKER SCREENS, RIG UP TO CIRCULATE MUD SYSTEM OVER SHAKERS
		17:00 19:30	TRIP TO BTM.
		19:30 20:00	WASH/REAM TO BTM
		20:00 05:00	DRILL SLIDE 10888' TO 10950' TF 270 170 RPM 60K
			WEATHER IS 40 DEG. CLEAR AND CALM
			DRILLING THE GIRAFFE CRK WITH 100% LIME STONE BACK GROUND GAS IS 9 UNITS



DOUBLE JACK TESTING & SERVICES, INC.

PHONE (307) 382-4020

B.O.P. TEST REPORT

B.O.P. TEST PERFORMED ON (DATE) 5-18-95

OIL COMPANY UPRC

WELL NAME & NUMBER Sudd 4-1H 43-043-30311

SECTION 4

TOWNSHIP 1N

RANGE 6E

COUNTY & STATE Summit UT

DRILLING CONTRACTOR Nabors 270

OIL COMPANY SITE REPRESENTATIVE John Odaman

RIG TOOL PUSHER Pat Kessel

TESTED OUT OF Evansston

NOTIFIED PRIOR TO TEST

COPIES OF THIS TEST REPORT SENT TO: John Odaman UPRC

ST. OF UT

BLM

ORIGINAL CHART & TEST REPORT ON FILE AT:

DOUBLE JACK TESTING & SERVICES, INC.
551 E FLAMING GORGE WAY
P O BOX 1484
GREEN RIVER, WY 82935

TESTED BY: Darren Merrick

Double Jack Drilling & Services Inc.

FIELD TICKET
No. 11535

Accounting Office:

P.O. Box 516 Shoshoni, WY 82849 • (307) 876-9390

Field Operations:

Shoshoni, WY (307) 876-2308
Rock Springs, WY (307) 382-4020
Evanston, WY (307) 789-9213
Vernal, UT (801) 781-0448

DATE 5-18-95

OPERATOR UPRC

RIG NAME & NO. Nabors 270

WELL NAME & NO. Judd 4-1H

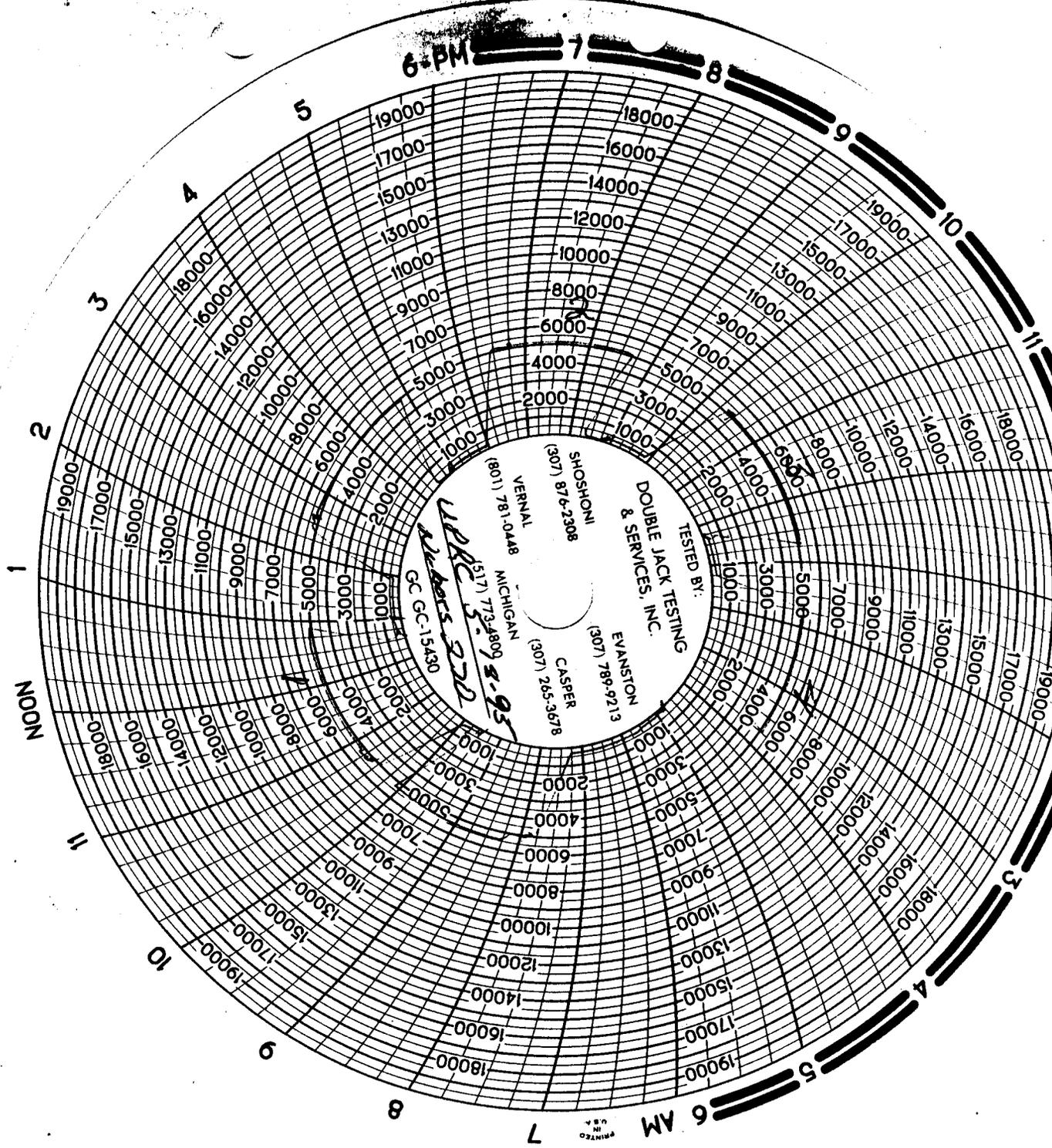
COUNTY	STATE	SECTION	TOWNSHIP	RANGE
Summit	UT	4	1 ^N	6 ^E

Items Tested:	LOW TEST PSI	TIME HELD MINUTES	HIGHEST PSI	TIME HELD MINUTES	COMMENTS
Top Pipe Rams					Closing Unit PSI 3000
Bottom Pipe Rams	250	5	5000	10	Closing Time of Rams 4"
Blind Rams	250	5	5000	10	Closing Time of Annular 8"
Annular B.O.P.	250	5	3500	10	Closed Casing Head Valve
Choke Manifold	250	5	5000	10	Set Wear Sleeve YES
Choke Line	250	5	5000	10	
Kill Line					
Super Choke	250	5	5000	10	
Upper Kelly	250	5	5000	10	
Lower Kelly	250	5	5000	10	
Floor Valve	250	5	5000	10	
Dart Valve	250	5	5000	10	
Casing					

ADDITIONAL TESTS & COMMENTS

COPY TO:
UPRC JOHN Goodenough Odama
Nabors Pat Kessel
ST. OF UT.
BLM.

TEST PLUG 7/16 C-22
RET. TOOL
TOP SUB. 4" FH
KELLY SUB. #
X-OVER SUB. 3/8 TF - 4" FH



6 PM

7

8

9

10

11

2

3

4

5

NOON

11

10

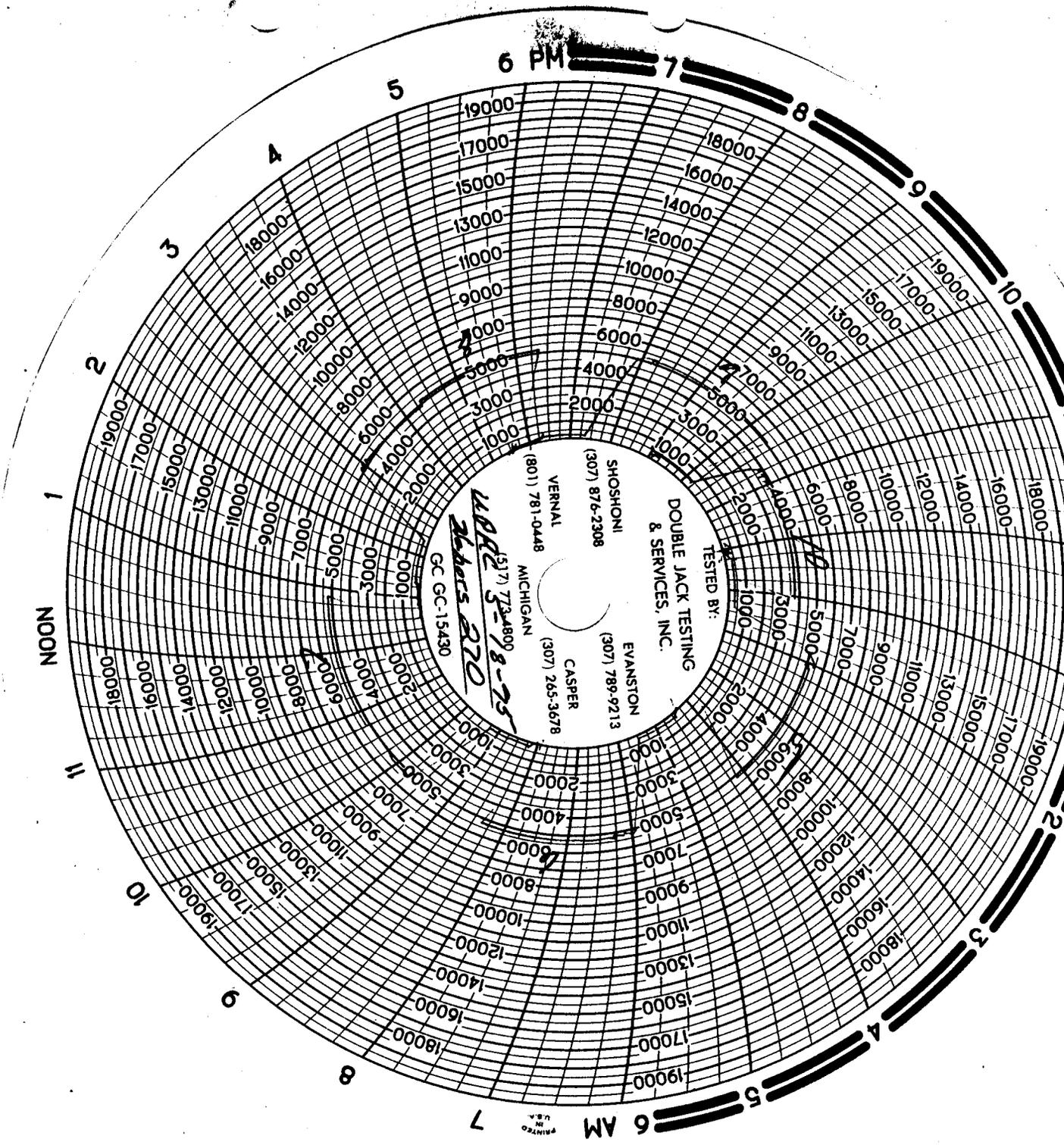
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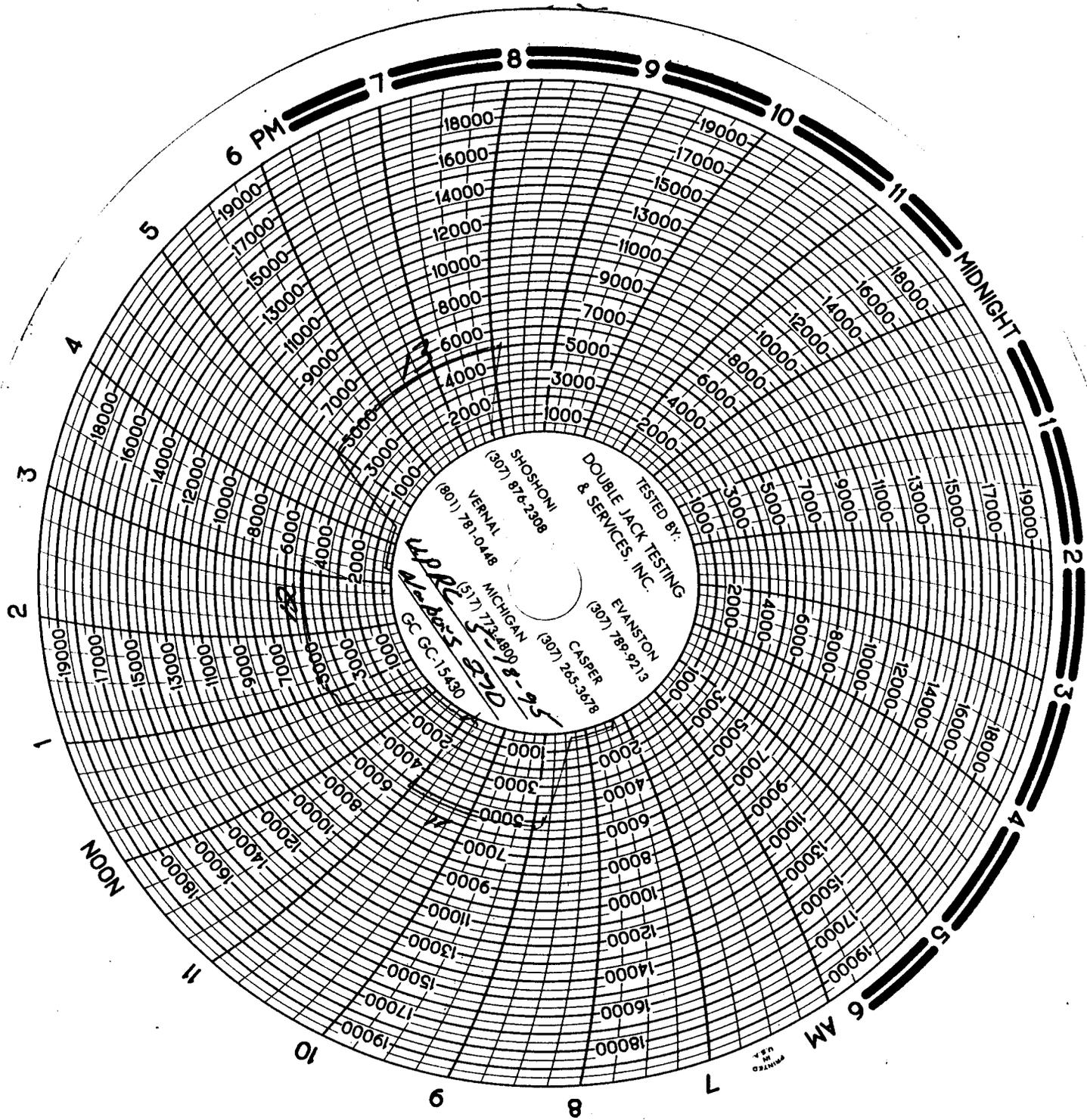
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6 AM

PRINTED U.S.A.





PRINTED
IN
U.S.A.

DOUBLE JACK TESTING

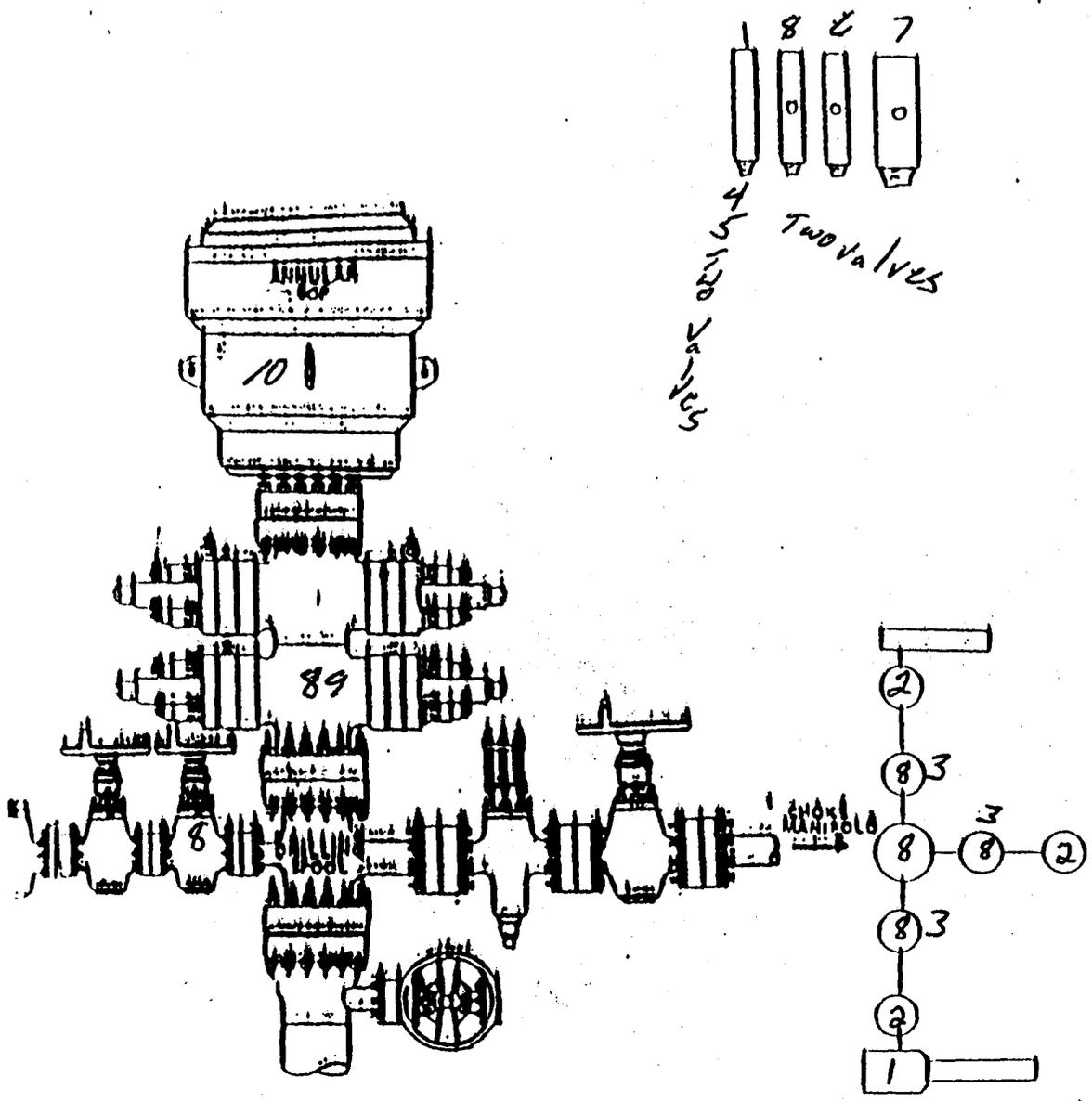
BATB 5-18-95

WID Numbers 270

OPERATION OF RC

WELL Judd 4-14

- 8:20 TEST #1 Super Choke
- 9:30 TEST #2 outside manifold valves
- 10:15 TEST #3 Inside manifold valves
- 10:40 TEST #4 Dart Valve 1st
- 11:00 TEST #5 Dart Valve 2nd
- 11:30 TEST #6 Lower Kelly
- 11:50 TEST #7 upper Kelly
- 1:35 TEST #8 pipe Rams ~~7th~~ Inside manifold valves 1st TIW
- 3:35 TEST #9 pipe Rams HCR 2nd TIW valve 2nd kill
- 4:00 TEST #10 Hydril
- 4:25 TEST #11 pipe Rams 1st choke check valve
- 7:00 TEST #12 Blind Rams 1st kill
- 7:25 TEST #13 Blind Rams 2nd kill



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.</small>		5. Lease Designation and Serial No. UT-1014 (Fee)
		6. If Indian, Allottee or Tribe Name NA
1. Type of Well: OIL (X) GAS () OTHER:		7. Unit Agreement Name NA
		8. Well Name and Number Judd 4-1H
2. Name of Operator Union Pacific Resources Company		9. API Well Number 43-043-30311
3. Address and Telephone Number P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007 Telephone (817) 877-6000 (Main Number)		10. Field and Pool, or Wildcat Lodgepole
4. Location of Well		
Footages	596' FNL, 629' FEL Sec. 4, T. 1 N., R. 6 E., SLM	County Summit
QQ, Sec., T., R., M.	NENE Sec. 4, T. 1 N., R. 6 E., SLM	State Utah

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

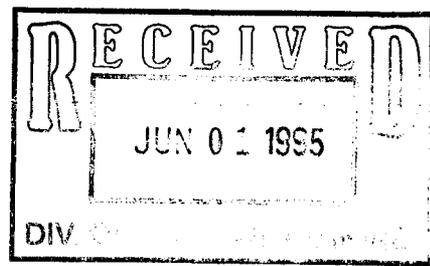
<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <p>() Abandonment () New Construction () Casing Repair () Pull or Alter Casing () Change of Plans () Recompletion () Conversion to Injection () Shoot or Acidize () Fracture Test () Vent or Flare () Multiple Completion () Water Shutoff () Other:</p> <p>Approximate date work will start _____</p>	<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <p>() Abandonment * () New Construction () Casing Repair () Pull or Alter Casing () Change of Plans () Shoot or Acidize () Conversion to Injection () Vent or Flare () Fracture Treat () Water Shut-Off Shutoff (X) Other: Weekly Progress Report</p> <p>Date of work completion _____</p> <p><small>Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small></p>
--	--

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Weekly Progress Report No. 9, Week Ending May 22, 1995

Well Spudded March 20, 1995

Please refer to attached Daily Operations Summaries for details.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.

Name/Signature: W. F. Brazelton *W. F. Brazelton* Title: Senior Regulatory Analyst Date: 95-05-31

(This space for State use only)

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
 AFE No. :019091
 FIELD :LODGEPOLE

WELL No. :1H
 API No. :43-043-30311
 RIG :

SUMMARY OF OPERATIONS FROM REPORT No. 57 TO REPORT No. 63

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY		
05/16/95	11070	05:00 23:00	DRILL SLIDE 10950' TO 11068' TF 30L, RPM 170 60K		
		23:00 00:30	SHORT TRIP 8 STDS		
		00:30 03:30	CIRCULATE FOR INTERMEDIATE CASING		
		03:30 05:00	TRIP OUT FOR CASING		
			WEATHER IS 38 DEG. CLEAR AND CALM		
			DRILLING LEEDS CRK WITH 100% LIMESTONE, AND 2 UNITS OF BACK GROUND GAS, LEEDS CRK TOP AT 10907' MD. AND 10898' TVD		
05/17/95	11070	5:00 09:30	TRIP OUT, BREAK AND SET BACK DC'S, LAY DOWN MUD MOTOR AND PULL WEAR RING		
		09:30 20:30	RIG UP CER AND RUN 76 JTS 46.1#, TCA 125 AND 178 JTS 29.7#, P-110 SET SHOE AT 11070', FLOAT COLLAR AT 10981' AND D.V. TOOL AT 6066'		
		20:30 21:30	RIG UP DOWELL AND CIRC CASING WITH RIG PUMP WASH 45' TO BTM.		
		21:30 02:00	CEMENT CASING WITH 1340 SXS G, WITH 24% D-44 .75 GAL/SX D-604AM, .03 GAL/SX D-45, DISPLACE CEMENT WITH 225 BBL'S WATER AND 267 BBL'S MUD AT 7 BBL'S/ MIN, BUMP PLUG AT 02:00 WITH 2400 PSI.		
		02:00 03:00	DROP BOMB AND OPEN D.V. TOOL		
		03:00 05:00	CIRCULATE D.V. TOOL		
			WEATHER IS 35 DEG. CLEAR AND CALM		
05/18/95	11070	05:00 07:30	CIRCULATE THRU DV TOOL		
		07:30 10:00	CEMENT SECOND STAGE THRU DV TOOL WITH 775 SXS 35-65 POZ W/6% D-20, 0.25#/SX D-29. FOLLOWED BY 250 SXS "G" W/0.1% D-13. DISPLACED WITH 279 BBL'S WATER. BUMPED PLUG AT 9:30 AM WITH 3500 PSIG. BLEED OFF 3.5 BBL'S. OK. SHUT DOWN.		
		10:00 10:30	RD DOWELL/SCHLUMBERGER		
		10:30 11:30	ND BOP TO SET CASING SLIPS. SET SLIPS WITH 350,000 #.		
		11:30 16:00	CUT OFF CASING. LAY DOWN LANDING JOINT. MAKE FINAL CUT AND NU TUBINGHEAD. TEST TO 3000 PSIG FOR 15 MIN. OK.		
		16:00 20:00	NU BOPS AND ROTATING HEAD		
		20:00 22:00	BREAK OUT AND LAY DOWN KELLY AND DRIVE BUSHING PU 4 1/4" KELLY, KELLY COCKS AND TOOLS		
		22:00 05:00	TEST CHOKE MANIFOLD, PIPE RAMS AND BLIND RAMS TO 250 AND 5000 PSIG. TEST ANNULAR TO 250 AND 3500 PSIG. FOUND ONE BAD VALVE ON KILL LINE.		
					WEATHER - TEMP 45 - 65 AND PARTLY CLOUDY. SNOW AND RAIN SHOWERS YESTERDAY
					NOTIFIED RON FIRTH WITH UTAH DEPT OF NATURAL RESOURCES OF BOP TEST SCHEDULE AT 1:30 PM, MAY 17, 1995

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
 AFE No. :019091
 FIELD :LODGEPOLE

WELL No. :1H
 API No. :43-043-30311
 RIG :

SUMMARY OF OPERATIONS FROM REPORT No. 57 TO REPORT No. 63

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
05/19/95	11070	05:00 08:00	TEST BOPS AND CHANGE OUT KILL LINE VALVE
		08:00 10:00	LD 8" DRILL COLLARS OUT OF DERRICK
		10:00 22:00	TRIP IN HOLE AND LAY DOWN 5" DRILL PIPE
		22:00 05:00	CHANGE OUT ELEVATORS, DRESS BIT, PU 12 - 4 3/4" DRILL COLLARS AND 4" DRILL PIPE
05/20/95	11075		WEATHER - TEMP 40 - 60 AND CLOUDY. NO MOISTURE IN LAST 24 HOURS.
		05:00 07:00	PU 4" DRILL PIPE. TAG CEMENT AT 6057'
		07:00 08:30	DRILL 35' CEMENT, PLUG AND DV TOOL. PRESS 1000 PSIG AT 75 SPM
		08:30 09:00	CLOSE PIPE RAMS AND TEST CASING TO 1000 PSIG OK
		09:00 14:00	PU 4" DRILL PIPE. TAG CEMENT AT 10912'
		14:00 18:00	DRILL CEMENT, AND FLOAT COLLAR TO 11040'. PRESS 1400 PSIG AT 75 SPM. LOST 450 PSIG PRESSURE
		18:00 23:00	PUMP FLAG AND TOOH FOR PRESSURE LOSS. DID NOT SEE FLAG HIT.
		23:00 02:00	TRIP IN HOLE. NO HOLES IN DP OR DC. ONE NOZZLE WAS PLUGGED
05/21/95	11204	02:00 03:00	DRILL CEMENT AND FLOAT SHOE. BTM SHOE AT 11067'
		03:00 04:30	DRILL ROTATE 8' NEW HOLE TO 11075'
		04:30 05:00	CIRCULATE FOR SAMPLES
			WEATHER - TEMP 38 - 65. RAIN THIS AM
		05:00 05:30	CIRCULATE FOR SAMPLES
		05:30 08:00	TRIP OUT FOR MWD & MUD MOTOR
		08:00 08:30	SLIP & CUT DRILL LINE
		08:30 09:00	SERVICE RIG
		09:00 10:00	TRIP OUT OF HOLE
		10:00 11:00	LD 4-3/4" DRILL COLLARS
		11:00 13:30	PU MUD MOTOR AND MWD AND ORIENT
		13:30 18:00	TRIP IN HOLE, FILL PIPE AND CHECK MWD
		18:00 18:30	WASH TO BOTTOM
		18:30 19:00	ORIENT TOOL FACE
		19:00 20:00	RUN GR TIE IN WITH MWD
		20:00 21:30	DRILL SLIDE TO 11121' TF - 15L
21:30 22:00	SURVEY		
22:00 23:30	DRILL SLIDE TO 11152' TF - 15L		
23:30 24:00	SURVEY		
24:00 01:30	DRILL SLIDE TO 11184' TF - 15L		
01:30 02:00	SURVEY		
02:00 03:00	WIPER TRIP/SHORT TRIP		
03:00 03:30	WORK TO GET MWD PULSE		
03:30 05:00	DRILL ROTATE TO 11204'		
			WEATHER - TEMP 40 - 65 AND CLEAR
05/22/95	11343	05:00 05:30	SAMPLES - LEEDS CREEK. 90% LS AND 10% SHALE
		05:30 06:00	DRILL ROTATE TO 11216'
		06:00 10:30	SURVEY
		10:30 11:00	TRIP TO CHANGE BHA
		11:00 14:30	ORIENT TOOLS/ CHANGE MM TO 2.25 DEGREES
		14:30 15:00	TRIP IN HOLE, FILLING PIPE AND CHECK MWD
		15:00 16:30	WASH TO BOTTOM
		16:30 17:00	DRILL SLIDE TO 11248' TF - 10L
		17:00 18:30	SURVEY
		18:30 19:00	DRILL SLIDE TO 11279' TF - 10L
		19:00 20:30	SURVEY
			DRILL SLIDE TO 11311' TF - 10L

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
AFE No. :019091
FIELD :LODGEPOLE

WELL No. :1H
API No. :43-043-30311
RIG :

SUMMARY OF OPERATIONS FROM REPORT No. 57 TO REPORT No. 63

DATE DEPTH TIME WORK DESCRIPTION DIARY

20:30 21:00 SURVEY
21:00 23:00 DRILL SLIDE TO 11343' TF - 10L
23:00 23:30 SURVEY
23:30 02:30 TRIP TO CHANGE BHA
02:30 04:00 ORIENT TOOLS/ CHANGE MM TO 2.75 DEGREES
04:00 05:00 TRIP IN HOLE, FILLING PIPE AND CHECK MWD

WEATHER - TEMP 35 - 65 AND CLOUDY

WATTON CANYON TOP @ 11280'. SAMPLES 100% LS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No. UT-1014 (Fee)
6. If Indian, Allottee or Tribe Name NA
7. Unit Agreement Name NA
8. Well Name and Number Judd 4-1H
9. API Well Number 43-043-30311
10. Field and Pool, or Wildcat Lodgepole

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1. Type of Well: OIL (X) GAS () OTHER:

2. Name of Operator
Union Pacific Resources Company

3. Address and Telephone Number
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007
Telephone (817) 877-6000 (Main Number)

4. Location of Well

Footages 596' FNL, 629' FEL Sec. 4, T. 1 N., R. 6 E., SLM County Summit
QQ, Sec., T., R., M. NENE Sec. 4, T. 1 N., R. 6 E., SLM State Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

() Abandonment () New Construction
() Casing Repair () Pull or Alter Casing
() Change of Plans () Recompletion
() Conversion to Injection () Shoot or Acidize
() Fracture Test () Vent or Flare
() Multiple Completion () Water Shutoff
() Other:

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

() Abandonment * () New Construction
() Casing Repair () Pull or Alter Casing
() Change of Plans () Shoot of Acidize
() Conversion to Injection () Vent or Flare
() Fracture Treat () Water Shut-Off Shutoff
(X) Other: Weekly Progress Report

Date of work completion _____

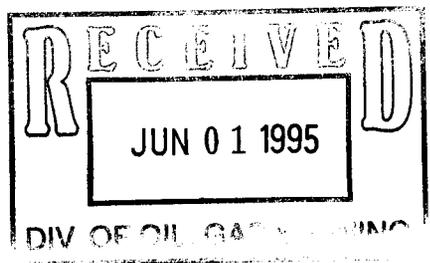
Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Weekly Progress Report No. 9, Week Ending May 22, 1995

Well Spudded March 20, 1995

Please refer to attached Daily Operations Summaries for details.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.

Name/Signature: W. F. Brazelton *W. F. Brazelton* Title: Senior Regulatory Analyst Date: 95-05-31

(This space for State use only)

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
 AFE No. :019091
 FIELD :LODGEPOLE

WELL No. :1H
 API No. :43-043-30311
 RIG :

SUMMARY OF OPERATIONS FROM REPORT No. 57 TO REPORT No. 63

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
05/16/95	11070	05:00 23:00	DRILL SLIDE 10950' TO 11068'TF 30L, RPM 170 60K
		23:00 00:30	SHORT TRIP 8 STDS
		00:30 03:30	CIRCULATE FOR INTERMEDIATE CASING
		03:30 05:00	TRIP OUT FOR CASING
			WEATHER IS 38 DEG. CLEAR AND CALM
			DRILLING LEEDS CRK WITH 100% LIMESTONE, AND 2 UNITS OF BACK GROUND GAS, LEEDS CRK TOP AT 10907' MD. AND 10898' TVD
05/17/95	11070	5:00 09:30	TRIP OUT, BREAK AND SET BACK DC'S, LAY DOWN MUD MOTOR AND PULL WEAR RING
		09:30 20:30	RIG UP CER AND RUN 76 JTS 46.1#, TCA 125 AND 178 JTS 29.7#, P-110 SET SHOE AT 11070', FLOAT COLLAR AT 10981' AND D.V. TOOL AT 6066'
		20:30 21:30	RIG UP DOWELL AND CIRC CASING WITH RIG PUMP WASH 45' TO BTM.
		21:30 02:00	CEMENT CASING WITH 1340 SXS G, WITH 24% D-44 .75 GAL/SX D-604AM, .03 GAL/SX D-45, DISPLACE CEMENT WITH 225 BBL'S WATER AND 267 BBL'S MUD AT 7 BBL'S/ MIN, BUMP PLUG AT 02:00 WITH 2400 PSI.
		02:00 03:00	DROP BOMB AND OPEN D.V. TOOL
03:00 05:00	CIRCULATE D.V. TOOL		
			WEATHER IS 35 DEG. CLEAR AND CALM
05/18/95	11070	05:00 07:30	CIRCULATE THRU DV TOOL
		07:30 10:00	CEMENT SECOND STAGE THRU DV TOOL WITH 775 SXS 35-65 POZ W/6% D-20, 0.25#/SX D-29. FOLLOWED BY 250 SXS "G" W/0.1% D-13. DISPLACED WITH 279 BBL'S WATER. BUMPED PLUG AT 9:30 AM WITH 3500 PSIG. BLEED OFF 3.5 BBL'S. OK. SHUT DOWN.
		10:00 10:30	RD DOWELL/SCHLUMBERGER
		10:30 11:30	ND BOP TO SET CASING SLIPS. SET SLIPS WITH 350,000 #.
		11:30 16:00	CUT OFF CASING. LAY DOWN LANDING JOINT. MAKE FINAL CUT AND NU TUBINGHEAD. TEST TO 3000 PSIG FOR 15 MIN. OK.
		16:00 20:00	NU BOPS AND ROTATING HEAD
		20:00 22:00	BREAK OUT AND LAY DOWN KELLY AND DRIVE BUSHING PU 4 1/4" KELLY, KELLY COCKS AND TOOLS
		22:00 05:00	TEST CHOKE MANIFOLD, PIPE RAMS AND BLIND RAMS TO 250 AND 5000 PSIG. TEST ANNULAR TO 250 AND 3500 PSIG. FOUND ONE BAD VALVE ON KILL LINE.
			WEATHER - TEMP 45 - 65 AND PARTLY CLOUDY.SNOW AND RAIN SHOWERS YESTERDAY
			NOTIFIED RON FIRTH WITH UTAH DEPT OF NATURAL RESOURCES OF BOP TEST SCHEDULE AT 1:30 PM, MAY 17, 1995

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
 AFE No. :019091
 FIELD :LODGEPOLE

WELL No. :1H
 API No. :43-043-30311
 RIG :

SUMMARY OF OPERATIONS FROM REPORT No. 57 TO REPORT No. 63

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
05/19/95	11070	05:00 08:00	TEST BOPS AND CHANGE OUT KILL LINE VALVE
		08:00 10:00	LD 8" DRILL COLLARS OUT OF DERRICK
		10:00 22:00	TRIP IN HOLE AND LAY DOWN 5" DRILL PIPE
		22:00 05:00	CHANGE OUT ELEVATORS, DRESS BIT, PU 12 - 4 3/4" DRILL COLLARS AND 4" DRILL PIPE
05/20/95	11075		WEATHER - TEMP 40 - 60 AND CLOUDY. NO MOISTURE IN LAST 24 HOURS.
		05:00 07:00	PU 4" DRILL PIPE. TAG CEMENT AT 6057'
		07:00 08:30	DRILL 35' CEMENT, PLUG AND DV TOOL. PRESS 1000 PSIG AT 75 SPM
		08:30 09:00	CLOSE PIPE RAMS AND TEST CASING TO 1000 PSIG OK
		09:00 14:00	PU 4" DRILL PIPE. TAG CEMENT AT 10912'
		14:00 18:00	DRILL CEMENT, AND FLOAT COLLAR TO 11040'. PRESS 1400 PSIG AT 75 SPM. LOST 450 PSIG PRESSURE
		18:00 23:00	PUMP FLAG AND TOOH FOR PRESSURE LOSS. DID NOT SEE FLAG HIT.
		23:00 02:00	TRIP IN HOLE. NO HOLES IN DP OR DC. ONE NOZZLE WAS PLUGGED
		02:00 03:00	DRILL CEMENT AND FLOAT SHOE. BTM SHOE AT 11067'
		03:00 04:30	DRILL ROTATE 8' NEW HOLE TO 11075'
04:30 05:00	CIRCULATE FOR SAMPLES		
05/21/95	11204		WEATHER - TEMP 38 - 65. RAIN THIS AM
		05:00 05:30	CIRCULATE FOR SAMPLES
		05:30 08:00	TRIP OUT FOR MWD & MUD MOTOR
		08:00 08:30	SLIP & CUT DRILL LINE
		08:30 09:00	SERVICE RIG
		09:00 10:00	TRIP OUT OF HOLE
		10:00 11:00	LD 4-3/4" DRILL COLLARS
		11:00 13:30	PU MUD MOTOR AND MWD AND ORIENT
		13:30 18:00	TRIP IN HOLE, FILL PIPE AND CHECK MWD
		18:00 18:30	WASH TO BOTTOM
		18:30 19:00	ORIENT TOOL FACE
		19:00 20:00	RUN GR TIE IN WITH MWD
		20:00 21:30	DRILL SLIDE TO 11121' TF - 15L
		21:30 22:00	SURVEY
		22:00 23:30	DRILL SLIDE TO 11152' TF - 15L
		23:30 24:00	SURVEY
		24:00 01:30	DRILL SLIDE TO 11184' TF - 15L
		01:30 02:00	SURVEY
02:00 03:00	WIPER TRIP/SHORT TRIP		
03:00 03:30	WORK TO GET MWD PULSE		
03:30 05:00	DRILL ROTATE TO 11204'		
			WEATHER - TEMP 40 - 65 AND CLEAR
05/22/95	11343	05:00 05:30	SAMPLES - LEEDS CREEK. 90% LS AND 10% SHALE
		05:30 06:00	DRILL ROTATE TO 11216'
		06:00 10:30	SURVEY
		10:30 11:00	TRIP TO CHANGE BHA
		11:00 14:30	ORIENT TOOLS/ CHANGE MM TO 2.25 DEGREES
		14:30 15:00	TRIP IN HOLE, FILLING PIPE AND CHECK MWD
		15:00 16:30	WASH TO BOTTOM
		16:30 17:00	DRILL SLIDE TO 11248' TF - 10L
		17:00 18:30	SURVEY
		18:30 19:00	DRILL SLIDE TO 11279' TF - 10L
		19:00 20:30	SURVEY
			DRILL SLIDE TO 11311' TF - 10L

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
AFE No. :019091
FIELD :LODGEPOLE

WELL No. :1H
API No. :43-043-30311
RIG :

SUMMARY OF OPERATIONS FROM REPORT No. 57 TO REPORT No. 63

DATE DEPTH TIME WORK DESCRIPTION DIARY

20:30 21:00 SURVEY
21:00 23:00 DRILL SLIDE TO 11343' TF - 10L
23:00 23:30 SURVEY
23:30 02:30 TRIP TO CHANGE BHA
02:30 04:00 ORIENT TOOLS/ CHANGE MM TO 2.75 DEGREES
04:00 05:00 TRIP IN HOLE, FILLING PIPE AND CHECK MWD

WEATHER - TEMP 35 - 65 AND CLOUDY

WATTON CANYON TOP @ 11280'. SAMPLES 100% LS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.	UT-1014 (Fee)
6. If Indian, Allottee or Tribe Name	NA
7. Unit Agreement Name	NA
8. Well Name and Number	Judd 4-1H
9. API Well Number	43-043-30311
10. Field and Pool, or Wildcat	Lodgepole

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL (X) GAS () OTHER: _____

2. Name of Operator
Union Pacific Resources Company

3. Address and Telephone Number
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007
Telephone (817) 877-6000 (Main Number)

4. Location of Well
Footages 596' FNL, 829' FEL Sec. 4, T. 1 N., R. 6 E., SLM County Summit
QQ, Sec., T., R., M. NENE Sec. 4, T. 1 N., R. 6 E., SLM State Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment	<input type="checkbox"/> Abandonment *
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Fracture Treat
<input type="checkbox"/> Multiple Completion	<input checked="" type="checkbox"/> Other: Weekly Progress Report
<input type="checkbox"/> Other:	
<input type="checkbox"/> New Construction	<input type="checkbox"/> New Construction
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Water Shut-Off Shutoff
<input type="checkbox"/> Water Shutoff	

Approximate date work will start _____

Date of work completion _____

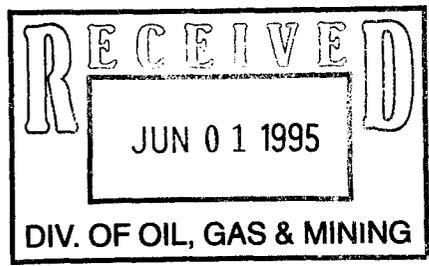
Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Weekly Progress Report No. 10, Week Ending May 29, 1995

Well Spudded March 20, 1995

Please refer to attached Daily Operations Summaries for details.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13. Name/Signature: W. F. Brazelton *W. F. Brazelton* Title: Senior Regulatory Analyst Date: 95-05-31

(This space for State use only)

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
 AFE No. :019091
 FIELD :LODGEPOLE

WELL No. :1H
 API No. :43-043-30311
 RIG :

SUMMARY OF OPERATIONS FROM REPORT No. 64 TO REPORT No. 70

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
05/23/95	11479	05:00 08:00	TRIP IN HOLE, FILL PIPE AND CHECK MWD
		08:00 08:30	WASH TO BOTTOM. ORIENT TOOLS
		08:30 10:30	DRILL SLIDE TO 11374' TF - HS
		10:30 11:00	SURVEY
		11:00 12:30	DRILL SLIDE TO 11406' TF - HS
		12:30 13:00	SURVEY
		13:00 15:00	DRILL SLIDE TO 11438' TF - HS. STARTED LOSING SOME FLUID AT 11420'. 1 BPM
		15:00 15:30	SURVEY
		15:30 17:00	DRILL SLIDE TO 11470' TF - HS. LOST TOTAL RETURNS AT 11446'. PUMP PRESS 300 PSIG. LOSING 5.6 BPM
		17:00 17:30	SURVEY
		17:30 19:00	DRILL SLIDE TO 11479' TF - HS
		19:00 20:00	WORK STUCK PIPE. WORKED UP TO 145,000# OVER DP WEIGHT BEFORE IT CAME LOOSE. NO TIGHT CONNECTIONS PRIOR TO BEING STUCK. APPEARS THAT CUTTINGS WERE PACKED OFF ABOVE BIT.
		20:00 23:30	TRIP OUT OF HOLE.
		23:30 01:00	CHANGE JETS IN BIT TO 3 - 11'S. CHANGE MUD MOTOR TO 3 DEGREE
		01:00 03:30	TRIP IN HOLE. CHECK MWD
		03:30 04:30	FILL PIPE
		04:30 05:00	WASH TO BOTTOM AND ORIENT TOOL. PUMP PRESS OFF BTM 720 PSIG
			WEATHER - TEMP 33 - 60. RAIN TURNED TO SNOW. CURRENTLY SNOWING.
05/24/95	11483	05:00 06:30	SAMPLES - WATTON CANYON (100% LS) ORIENT TOOL FACE AND WORK TIGHT HOLE
		06:30 07:30	DRILL SLIDE TO 11483' TF - HS
		07:30 13:00	WORK TIGHT HOLE. PULLED AND LAYED DOWN ONE JOINT OF DRILL PIPE. PULLING UP TO 380,000#. UNABLE TO GO UP OR DOWN. BIT AT 11440'
		13:00 14:00	PUMP 60 BBLs BRINE DOWN ANNULUS IN ATTEMPT TO WASH BY TOOLS. PRESSURED UP ANNULUS. UNABLE TO PUMP BY TOOLS
		14:00 15:00	WORK STUCK PIPE
		15:00 18:00	PU SURFACE JARS AND ATTEMPT TO JAR DOWN ON FISH
		18:00 18:30	SERVICE RIG. OPERATE BOPS
		18:30 19:00	WORK STUCK PIPE
		19:00 22:00	RU DIALOG AND BACKOFF DP AT 10980'. WELLBORE U TUBED WHEN DP WAS PULLED APART AND PUSHED WIRELINE TOOLS UP HOLE 75'
		22:00 02:30	WORK TO PULL WIRELINE TOOLS UP TO 6000#. UNABLE TO PULL TOOLS LOOSE. PICKED UP T CLAMPS FOR WIRELINE AND PULLED CABLE IN TWO USING RIG BLOCKS. CABLE PARTED JUST BELOW TOP TOOL JOINT
		02:30 05:00	PULL OUT OF HOLE STRAPPING PIPE AND CUTTING OFF CABLE EVERY STAND
			WEATHER - TEMP 38 - 45 SNOW AND RAIN
05/25/95	11483	05:00 07:00	SAMPLES - 100% LS TRIP OUT OF HOLE CUTTING OFF WIRELINE EVERY STAND. RECOVERED ALL OF WIRELINE AND WIRELINE TOOLS
		07:00 08:00	LAYOUT DIALOG TOOLS

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
 AFE No. :019091
 FIELD :LODGEPOLE

WELL No. :1H
 API No. :43-043-30311
 RIG :

SUMMARY OF OPERATIONS FROM REPORT No. 64 TO REPORT No. 70

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		08:00 11:00	PU SCREW IN SUB, BUMPER SUB, JARS, 12 4-3/4" DRILL COLLARS AND ACCELERATOR
		11:00 14:00	TRIP IN HOLE WITH FISHING TOOLS
		14:00 17:00	SCREW INTO FISH, BUMP DOWN FOR FIRST HOUR WITH NO MOVEMENT. JARRED UP FOR NEXT 2 HOURS AND JARRED FISH LOOSE.
		17:00 22:00	TRIP OUT OF HOLE WITH FISH. RECOVERED FISH
		22:00 23:00	LD FISHING TOOLS, MUD MOTOR AND BACKOFF JT OF DRILL PIPE. STAND BACK MONEL DRILL COLLARS
		23:00 24:00	PU MILL TOOTH BIT, X OVERS AND DAILY DRILLING JARS.
		24:00 03:30	TRIP IN HOLE TO CLEAN OUT. TAGGED UP 11420'
		03:30 05:00	WASH/REAM TO BOTTOM. PUMP PRESSURE INCREASING WHILE CLEANING OUT TO BOTTOM. GETTING PARTIAL RETURNS. CIRCULATED OUT SOME FREE OIL.
05/26/95	11513	05:00 07:00	WEATHER: TEMP 40 -50 AND RAIN SHOWERS. WASH/REAM FROM 11421' TO 11483'.PARTIAL RETURNS 25 - 30%. RAN SWEEP WITH LCM
		07:00 07:30	SHORT TRIP 5 STANDS. PULLED 30,000# OVER ON BOTTOM, THEN 5,000 - 15,000#. NO FILL
		07:30 08:30	CIRCULATE AND SPOT 15#/BBL LCM ON BOTTOM. 25% RETURNS
		08:30 12:30	TRIP OUT OF HOLE. NO EXCESS DRAG COMING OFF BOTTOM
		12:30 14:30	PU MUD MOTOR (3 DEGREE) AND MONEL DC. TEST SAME
		14:30 15:30	TRIP IN HOLE
		15:30 16:30	SLIP & CUT DRILL LINE
		16:30 17:00	SERVICE RIG
		17:00 20:00	TRIP IN HOLE WITH BUILD ASSEMBLY. TAG AT 11413' 60' OFF BOTTOM
		20:00 00:30	WASH/REAM TO BOTTOM. 25% RETURNS AFTER 1 HOUR. CUTTINGS PACKING OFF WHILE WASHING DOWN. PUMP PRESSURE WOULD INCREASE AND OUT FLOW WOULD GO TO ZERO. SWEEPING HOLE WITH POLYMER PILLS
		00:30 01:00	DRILL SLIDE TO 11486' TF - 20R
		01:00 01:30	SURVEY
		01:30 04:00	DRILL SLIDE TO 11513' TF - 20R. PRESS INCREASE TO 2600 PSIG AND OUTFLOW WENT TO ZERO. SWEEPING HOLE WITH POLYMER PILLS ON HOURLY BASIS.
		04:00 05:00	WORK STUCK PIPE. JARRED UP 30'. MAX PULL 300,000#. NO MOVEMENT AT REPORT TIME
			WEATHER - TEMP 33 - 50 AND RAIN CONTINUES
05/27/95	11513	05:00 12:00	SAMPLES - 100% LIMESTONE WORK STUCK DRILL PIPE. JARRED DOWN FOR 1 HOUR WITH NO MOVEMENT. PUT 300 PSIG ON ANNULUS AND JARRED DOWN WITH NO MOVEMENT. JARRED UP AND PULLED A MAXIMUM OF 375,000# WITH NO MOVEMENT
		12:00 13:00	RU PETROLOG TO RUN FREE POINT
		13:00 18:00	RUN FREEPOINT. 11200'-100% FREE, 11220 - 80% FREE, 11252' - 50% FREE, 11280' - 15% FREE, 11315' - NO MOVEMENT. WORKED 8 ROUNDS TORQUE INTO DRILL STRING. BEFORE STRING SHOT FIRED, GOT A MANUAL BACKOFF. PU ON DP. LOST APPROX 5000# STRING WEIGHT. RD PETROLOG
		18:00 19:00	PULLED 2 STANDS DP. BOTTOM INSIDE INTERM CASING
		19:00 03:30	MIX MUD AND BUILD VOLUME-700 BBLs

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
 AFE No. :019091
 FIELD :LODGEPOLE

WELL No. :1H
 API No. :43-043-30311
 RIG :

SUMMARY OF OPERATIONS FROM REPORT No. 64 TO REPORT No. 70

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
05/28/95	11513	03:30 04:30	PUMP MUD. GOT 100% MUD RETURNS. NO BRINE WATER CIRCULATED OUT
		04:30 05:00	MIX MUD AND BUILD VOLUME
		05:00 06:00	WEATHER - TEMP 30 - 45 AND CLEAR. RAIN AND SNOW MOST OF YESTERDAY
		06:00 11:00	MIX MUD AND BUILD VOLUME TRIP OUT OF HOLE. SLM. BACKED OFF 3 DRILL COLLARS BELOW DAILEY JARS. TOF @ 10434'. LD JARS
		11:00 11:30	SERVICE RIG AND CHECK BOPS
		11:30 16:00	TRIP IN HOLE, TIGHTENING ALL CONNECTIONS
		16:00 18:00	CIRCULATE ON TOP OF FISH AND SCREW INTO FISH. TORQUE PIPE.
		18:00 00:30	RUN STRING SHOT FOR BACKOFF. WORK LEFT HAND TORQUE INTO DRILL STRING AND GOT MANUAL BO WHERE WE HAD SCREWED INTO COLLARS. RETORQUE PIPE. ATTEMPT BO AT 11278'(CORRECTED DEPTH EQUAL TO 11230' ON REPORT 68). SHOT MISFIRED. RAN 2ND SHOT AND FIRED, BUT NO REACTION AT SURFACE. WORKED PIPE, ADDED 1/2 TURN LEFT HAND TORQUE AND WORKED PIPE. RELEASED TONGS AND HAD ONLY 1/2 ROUND OF TORQUE IN STRING. PU ON DP. APPEARS TO BE BACKING OFF WHERE WE SCREWED INTO DC. RETORQUED PIPE AND MADE BO AT 10646', 1 JT BELOW DRILL COLLARS.
		00:30 05:00	TRIP OUT OF HOLE. LD 2 DCS AND 1 DP. RECOVERED ALL 4-3/4" DRILL COLLARS AND 1 JT DP BELOW COLLARS. TOF @ 10646'
		05/29/95	11513
08:00 08:30	TRIP IN HOLE WITH DP TO TOP OF FISH		
08:30 19:00	CIRCULATE ON TOP OF FISH SCREW INTO FISH AT 10646'. RU PETROLOG TO RUN FREEPOINT AS FOLLOWS: 11050'-100 PTS STRETCH, 11200'-70 PTS STRETCH, 11232'-70 PTS STRETCH, SET DOWN INSIDE DP AT 11238'. TORQUE PORTION OF FP TOOL NOT WORKING. ATTEMPT TO BO AT 11216' NO REACTION AT SURFACE. WORKED PIPE AND ADD ADDITIONAL LEFT HAND TORQUE BUT DID NOT GET BO. RETIGHTEN DP. ATTEMPT BO AT 11816'. NO REACTION AT SURFACE. WORKED PIPE WITH ADDITIONAL TORQUE, BUT DID NOT GET BO. PULLED SHOT. HAD MISFIRE. CALLED FOR A DIFFERENT ROLL OF PRIMER CORD. RERAN FP WITH DIFFERENT TOOL AS FOLLOWS: 11234'-4 PT STRETCH, 11197'-4 PTS STRETCH, THEN 6 PTS STRETCH, 11166'-50 PTS STRETCH, 32 PTS TORQUE, 11134'-60 PTS STRETCH, 36 PTS TORQUE, WORKED UP TO 42 PTS TORQUE, 11103'-54 PTS TORQ, NO STRETCH NUMBERS. APPEARS THAT LCM IS PACKING OFF AROUND PF TOOL AND PROBABLY OUTSIDE DP TO ACCOUNT FOR CHANGE IN FP. RAN SHOT WITH NEW PRIMER CORD AND BACKED OFF AT 11029'. RD PETRO LOG.		
19:00 20:00	LD 15 JTS DP		
20:00 23:00	TRIP OUT OF HOLE. LD 2 ADDITIONAL JT DP. RETIREVED 413' DP. BACK OFF AT 11059' ACCORDING TO SLM. TOP AT 11059'. FISH CONSISTS OF 10 JTS DP, X OVER, 2 MONEL DC, X OVER, FLOAT SUB, MUD		

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
AFE No. :019091
FIELD :LODGEPOLE

WELL No. :1H
API No. :43-043-30311
RIG :

SUMMARY OF OPERATIONS FROM REPORT No. 64 TO REPORT No. 70

DATE DEPTH TIME WORK DESCRIPTION DIARY

23:00 01:00 MOTOR AND BIT (403.6')
PU 7 JTS WASH PIPE AND SCALLOPED SHOE, BUMPER
SUB, AND OIL JARS. RAN 10 4-3/4" DC.
01:00 01:30 TRIP IN HOLE
01:30 02:30 SLIP & CUT DRILL LINE
02:30 05:00 TRIP IN HOLE WITH WASH PIPE

WEATHER - TEMP 34 - 60 AND PARTLY CLOUDY.
NO MOISTURE LAST 48 HOURS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.	UT-1014 (Fee)
6. If Indian, Allottee or Tribe Name	NA
7. Unit Agreement Name	NA
8. Well Name and Number	Judd 4-1H
9. API Well Number	43-043-30311
10. Field and Pool, or Wildcat	Lodgepole

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:
OIL (X) GAS () OTHER:

2. Name of Operator
Union Pacific Resources Company

3. Address and Telephone Number
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007
Telephone (817) 877-6000 (Main Number)

4. Location of Well

Footages	596' FNL, 629' FEL Sec. 4, T. 1 N., R. 6 E., SLM	County	Summit
QQ, Sec., T., R., M.	NENE Sec. 4, T. 1 N., R. 6 E., SLM	State	Utah

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

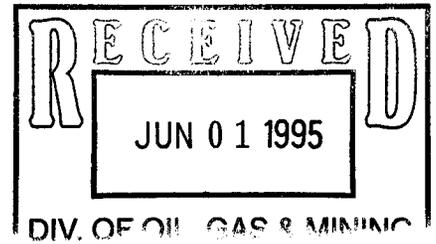
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment	<input type="checkbox"/> Abandonment *
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Fracture Treat
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off Shutoff
<input type="checkbox"/> Other:	<input checked="" type="checkbox"/> Other: Weekly Progress Report
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Weekly Progress Report No. 10, Week Ending May 29, 1995

Well Spudded March 20, 1995

Please refer to attached Daily Operations Summaries for details.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.

Name/Signature: W. F. Brazelton *W. F. Brazelton* Title: Senior Regulatory Analyst Date: 95-05-31

(This space for State use only)

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
 AFE No. :019091
 FIELD :LODGEPOLE

WELL No. :1H
 API No. :43-043-30311
 RIG :

SUMMARY OF OPERATIONS FROM REPORT No. 64 TO REPORT No. 70

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY		
05/23/95	11479	05:00 08:00	TRIP IN HOLE, FILL PIPE AND CHECK MWD		
		08:00 08:30	WASH TO BOTTOM. ORIENT TOOLS		
		08:30 10:30	DRILL SLIDE TO 11374' TF - HS		
		10:30 11:00	SURVEY		
		11:00 12:30	DRILL SLIDE TO 11406' TF - HS		
		12:30 13:00	SURVEY		
		13:00 15:00	DRILL SLIDE TO 11438' TF - HS. STARTED LOSING SOME FLUID AT 11420'. 1 BPM		
		15:00 15:30	SURVEY		
		15:30 17:00	DRILL SLIDE TO 11470' TF - HS. LOST TOTAL RETURNS AT 11446'. PUMP PRESS 300 PSIG. LOSING 5.6 BPM		
		17:00 17:30	SURVEY		
		17:30 19:00	DRILL SLIDE TO 11479' TF - HS		
		19:00 20:00	WORK STUCK PIPE. WORKED UP TO 145,000# OVER DP WEIGHT BEFORE IT CAME LOOSE. NO TIGHT CONNECTIONS PRIOR TO BEING STUCK. APPEARS THAT CUTTINGS WERE PACKED OFF ABOVE BIT.		
		20:00 23:30	TRIP OUT OF HOLE.		
		23:30 01:00	CHANGE JETS IN BIT TO 3 - 11'S. CHANGE MUD MOTOR TO 3 DEGREE		
		01:00 03:30	TRIP IN HOLE. CHECK MWD		
		03:30 04:30	FILL PIPE		
		04:30 05:00	WASH TO BOTTOM AND ORIENT TOOL. PUMP PRESS OFF BTM 720 PSIG		
				WEATHER - TEMP 33 - 60. RAIN TURNED TO SNOW. CURRENTLY SNOWING.	
		05/24/95	11483	05:00 06:30	SAMPLES - WATTON CANYON (100% LS)
				06:30 07:30	ORIENT TOOL FACE AND WORK TIGHT HOLE
07:30 13:00	DRILL SLIDE TO 11483' TF - HS				
	WORK TIGHT HOLE. PULLED AND LAYED DOWN ONE JOINT OF DRILL PIPE. PULLING UP TO 380,000#. UNABLE TO GO UP OR DOWN. BIT AT 11440'				
13:00 14:00	PUMP 60 BBL BRINE DOWN ANNULUS IN ATTEMPT TO WASH BY TOOLS. PRESSURED UP ANNULUS. UNABLE TO PUMP BY TOOLS				
14:00 15:00	WORK STUCK PIPE				
15:00 18:00	PU SURFACE JARS AND ATTEMPT TO JAR DOWN ON FISH				
18:00 18:30	SERVICE RIG. OPERATE BOPS				
18:30 19:00	WORK STUCK PIPE				
19:00 22:00	RU DIALOG AND BACKOFF DP AT 10980'. WELLBORE U TUBED WHEN DP WAS PULLED APART AND PUSHED WIRELINE TOOLS UP HOLE 75'				
22:00 02:30	WORK TO PULL WIRELINE TOOLS UP TO 6000#. UNABLE TO PULL TOOLS LOOSE. PICKED UP T CLAMPS FOR WIRELINE AND PULLED CABLE IN TWO USING RIG BLOCKS. CABLE PARTED JUST BELOW TOP TOOL JOINT				
02:30 05:00	PULL OUT OF HOLE STRAPPING PIPE AND CUTTING OFF CABLE EVERY STAND				
		WEATHER - TEMP 38 - 45 SNOW AND RAIN			
05/25/95	11483	05:00 07:00	SAMPLES - 100% LS		
		07:00 08:00	TRIP OUT OF HOLE CUTTING OFF WIRELINE EVERY STAND. RECOVERED ALL OF WIRELINE AND WIRELINE TOOLS		
			LAYOUT DIALOG TOOLS		

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
 AFE No. :019091
 FIELD :LODGEPOLE

WELL No. :1H
 API No. :43-043-30311
 RIG :

SUMMARY OF OPERATIONS FROM REPORT No. 64 TO REPORT No. 70

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		08:00 11:00	PU SCREW IN SUB, BUMPER SUB, JARS, 12 4-3/4" DRILL COLLARS AND ACCELERATOR
		11:00 14:00	TRIP IN HOLE WITH FISHING TOOLS
		14:00 17:00	SCREW INTO FISH, BUMP DOWN FOR FIRST HOUR WITH NO MOVEMENT. JARRED UP FOR NEXT 2 HOURS AND JARRED FISH LOOSE.
		17:00 22:00	TRIP OUT OF HOLE WITH FISH. RECOVERED FISH
		22:00 23:00	LD FISHING TOOLS, MUD MOTOR AND BACKOFF JT OF DRILL PIPE. STAND BACK MONEL DRILL COLLARS
		23:00 24:00	PU MILL TOOTH BIT, X OVERS AND DAILY DRILLING JARS.
		24:00 03:30	TRIP IN HOLE TO CLEAN OUT. TAGGED UP 11420'
		03:30 05:00	WASH/REAM TO BOTTOM. PUMP PRESSURE INCREASING WHILE CLEANING OUT TO BOTTOM. GETTING PARTIAL RETURNS. CIRCULATED OUT SOME FREE OIL.
05/26/95	11513	05:00 07:00	WEATHER: TEMP 40 -50 AND RAIN SHOWERS. WASH/REAM FROM 11421' TO 11483'. PARTIAL RETURNS 25 - 30%. RAN SWEEP WITH LCM
		07:00 07:30	SHORT TRIP 5 STANDS. PULLED 30,000# OVER ON BOTTOM, THEN 5,000 - 15,000#. NO FILL
		07:30 08:30	CIRCULATE AND SPOT 15#/BBL LCM ON BOTTOM. 25% RETURNS
		08:30 12:30	TRIP OUT OF HOLE. NO EXCESS DRAG COMING OFF BOTTOM
		12:30 14:30	PU MUD MOTOR (3 DEGREE) AND MONEL DC. TEST SAME
		14:30 15:30	TRIP IN HOLE
		15:30 16:30	SLIP & CUT DRILL LINE
		16:30 17:00	SERVICE RIG
		17:00 20:00	TRIP IN HOLE WITH BUILD ASSEMBLY. TAG AT 11413' 60' OFF BOTTOM
		20:00 00:30	WASH/REAM TO BOTTOM. 25% RETURNS AFTER 1 HOUR. CUTTINGS PACKING OFF WHILE WASHING DOWN. PUMP PRESSURE WOULD INCREASE AND OUT FLOW WOULD GO TO ZERO. SWEEPING HOLE WITH POLYMER PILLS
		00:30 01:00	DRILL SLIDE TO 11486' TF - 20R
		01:00 01:30	SURVEY
		01:30 04:00	DRILL SLIDE TO 11513' TF - 20R. PRESS INCREASE TO 2600 PSIG AND OUTFLOW WENT TO ZERO. SWEEPING HOLE WITH POLYMER PILLS ON HOURLY BASIS.
		04:00 05:00	WORK STUCK PIPE. JARRED UP 30'. MAX PULL 300,000#. NO MOVEMENT AT REPORT TIME
			WEATHER - TEMP 33 - 50 AND RAIN CONTINUES
05/27/95	11513	05:00 12:00	SAMPLES - 100% LIMESTONE WORK STUCK DRILL PIPE. JARRED DOWN FOR 1 HOUR WITH NO MOVEMENT. PUT 300 PSIG ON ANNULUS AND JARRED DOWN WITH NO MOVEMENT. JARRED UP AND PULLED A MAXIMUM OF 375,000# WITH NO MOVEMENT
		12:00 13:00	RUN PETROLOG TO RUN FREE POINT
		13:00 18:00	RUN FREEPOINT. 11200'-100% FREE, 11220 - 80% FREE, 11252' - 50% FREE, 11280' - 15% FREE, 11315' - NO MOVEMENT. WORKED 8 ROUNDS TORQUE INTO DRILL STRING. BEFORE STRING SHOT FIRED, GOT A MANUAL BACKOFF. PU ON DP. LOST APPROX 5000# STRING WEIGHT. RD PETROLOG
		18:00 19:00	PULLED 2 STANDS DP. BOTTOM INSIDE INTERM CASING
		19:00 03:30	MIX MUD AND BUILD VOLUME-700 BBLs

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
 AFE No. :019091
 FIELD :LODGEPOLE

WELL No. :1H
 API No. :43-043-30311
 RIG :

SUMMARY OF OPERATIONS FROM REPORT No. 64 TO REPORT No. 70

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		03:30 04:30	PUMP MUD. GOT 100% MUD RETURNS. NO BRINE WATER CIRCULATED OUT
		04:30 05:00	MIX MUD AND BUILD VOLUME
05/28/95	11513	05:00 06:00	WEATHER - TEMP 30 - 45 AND CLEAR. RAIN AND SNOW MOST OF YESTERDAY
		06:00 11:00	MIX MUD AND BUILD VOLUME TRIP OUT OF HOLE. SLM. BACKED OFF 3 DRILL COLLARS BELOW DAILEY JARS. TOF @ 10434'. LD JARS
		11:00 11:30	SERVICE RIG AND CHECK BOPS
		11:30 16:00	TRIP IN HOLE, TIGHTENING ALL CONNECTIONS
		16:00 18:00	CIRCULATE ON TOP OF FISH AND SCREW INTO FISH. TORQUE PIPE.
		18:00 00:30	RUN STRING SHOT FOR BACKOFF. WORK LEFT HAND TORQUE INTO DRILL STRING AND GOT MANUAL BO WHERE WE HAD SCREWED INTO COLLARS. RETORQUE PIPE. ATTEMPT BO AT 11278'(CORRECTED DEPTH EQUAL TO 11230' ON REPORT 68). SHOT MISFIRED. RAN 2ND SHOT AND FIRED, BUT NO REACTION AT SURFACE. WORKED PIPE, ADDED 1/2 TURN LEFT HAND TORQUE AND WORKED PIPE. RELEASED TONGS AND HAD ONLY 1/2 ROUND OF TORQUE IN STRING. PU ON DP. APPEARS TO BE BACKING OFF WHERE WE SCREWED INTO DC. RETORQUED PIPE AND MADE BO AT 10646', 1 JT BELOW DRILL COLLARS.
		00:30 05:00	TRIP OUT OF HOLE. LD 2 DCS AND 1 DP. RECOVERED ALL 4-3/4" DRILL COLLARS AND 1 JT DP BELOW COLLARS. TOF @ 10646'
05/29/95	11513	05:00 08:00	WEATHER - TEMP 36 - 55 AND CLOUDY. NO MOISTURE IN LAST 24 HOURS
		08:00 08:30	TRIP IN HOLE WITH DP TO TOP OF FISH
		08:30 19:00	CIRCULATE ON TOP OF FISH SCREW INTO FISH AT 10646'. RU PETROLOG TO RUN FREEPOINT AS FOLLOWS: 11050'-100 PTS STRETCH, 11200'-70 PTS STRETCH, 11232'-70 PTS STRETCH, SET DOWN INSIDE DP AT 11238'. TORQUE PORTION OF FP TOOL NOT WORKING. ATTEMPT TO BO AT 11216' NO REACTION AT SURFACE. WORKED PIPE AND ADD ADDITIONAL LEFT HAND TORQUE BUT DID NOT GET BO. RETIGHTEN DP. ATTEMPT BO AT 11816'. NO REACTION AT SURFACE. WORKED PIPE WITH ADDITIONAL TORQUE, BUT DID NOT GET BO. PULLED SHOT. HAD MISFIRE. CALLED FOR A DIFFERENT ROLL OF PRIMER CORD. RERAN FP WITH DIFFERENT TOOL AS FOLLOWS: 11234'-4 PT STRETCH, 11197'-4 PTS STRETCH, THEN 6 PTS STRETCH, 11166'-50 PTS STRETCH, 32 PTS TORQUE, 11134'-60 PTS STRETCH, 36 PTS TORQUE, WORKED UP TO 42 PTS TORQUE, 11103'-54 PTS TORQ, NO STRETCH NUMBERS. APPEARS THAT LCM IS PACKING OFF AROUND PF TOOL AND PROBABLY OUTSIDE DP TO ACCOUNT FOR CHANGE IN FP. RAN SHOT WITH NEW PRIMER CORD AND BACKED OFF AT 11029'. RD PETRO LOG.
		19:00 20:00	LD 15 JTS DP
		20:00 23:00	TRIP OUT OF HOLE. LD 2 ADDITIONAL JT DP. RETIREVED 413' DP. BACK OFF AT 11059' ACCORDING TO SLM. TOP AT 11059'. FISH CONSISTS OF 10 JTS DP, X OVER, 2 MONEL DC, X OVER, FLOAT SUB, MUD

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
AFE No. :019091
FIELD :LODGEPOLE

WELL No. :1H
API No. :43-043-30311
RIG :

SUMMARY OF OPERATIONS FROM REPORT No. 64 TO REPORT No. 70

DATE DEPTH TIME WORK DESCRIPTION DIARY

			MOTOR AND BIT (403.6')
23:00	01:00		PU 7 JTS WASH PIPE AND SCALLOPED SHOE, BUMPER SUB, AND OIL JARS. RAN 10 4-3/4" DC.
01:00	01:30		TRIP IN HOLE
01:30	02:30		SLIP & CUT DRILL LINE
02:30	05:00		TRIP IN HOLE WITH WASH PIPE
			WEATHER - TEMP 34 - 60 AND PARTLY CLOUDY. NO MOISTURE LAST 48 HOURS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.

UT-1014 (Fee)

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name

NA

7. Unit Agreement Name

NA

8. Well Name and Number

Judd 4-1H

9. API Well Number

43-043-30311

10. Field and Pool, or Wildcat

Lodgepole

1. Type of Well:

OIL (X) GAS () OTHER:

2. Name of Operator

Union Pacific Resources Company

3. Address and Telephone Number

P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007

Telephone (817) 877-6000 (Main Number)

4. Location of Well

Footages 596' FNL, 629' FEL Sec. 4, T. 1 N., R. 6 E., SLM

County Summit

QQ, Sec., T., R., M. NENE Sec. 4, T. 1 N., R. 6 E., SLM

State Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Test
- Multiple Completion
- Other:
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shutoff

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other: Weekly Progress Report
- New Construction
- Pull or Alter Casing
- Shoot of Acidize
- Vent or Flare
- Water Shut-Off Shutoff

Date of work completion _____

Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

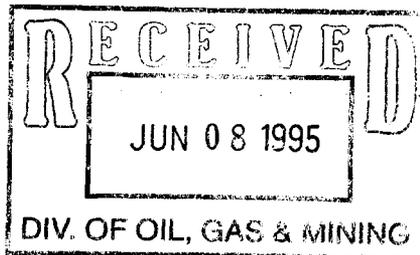
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Weekly Progress Report No. 11, Week Ending June 5, 1995

Well Spudded March 20, 1995.

Please refer to attached Daily Operations Summaries for details.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.

Name/Signature: W. F. Brazelton *W F Brazelton* Title: Senior Regulatory Analyst Dat: 95-06-05

(This space for State use only)

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
 AFE No. :019091
 FIELD :LODGEPOLE

WELL No. :1H
 API No. :43-043-30311
 RIG :

SUMMARY OF OPERATIONS FROM REPORT No. 71 TO REPORT No. 72

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY		
05/30/95	11513	05:00 06:00	TRIP IN HOLE WITH WASH PIPE		
		06:00 16:00	WASH OVER FISH TO 11123'		
		16:00 18:30	TRIP OUT OF HOLE TO CHECK WASH SHOE		
		18:30 19:00	SERVICE RIG		
		19:00 20:30	TRIP OUT OF HOLE. LD 3RD & 4TH JTS WASH PIPE. BOX ON 3RD JT APPEARED TO BE CRACKED AND PARTED WHEN THAT CONNECTION WAS BROKEN. SHOE SHOWED SOME ROUNDING ON OUTSIDE, AND SOME TUNGSTEN CARBIDE MISSING, BUT IN GOOD SHAPE OTHERWISE		
		20:30 21:00	PU 2 JTS WASH PIPE AND FLAT BOTTOM WASH SHOE		
		21:00 00:30	TRIP IN HOLE		
		00:30 04:00	WASH OVER FISH TO 11153'. WITH PUMP ON, GETTING 2300 PSIG AT 15 SPM. LOOSING 40000# STRING WT. KICKED OUT PUMP AND WERE ABLE TO MOVE DOWN HOLE 30' TO NEXT DP TOOL JOINT.		
		04:00 04:30	PICKED UP TO 11086' AND CIRCULATED WITH 62 SPM AT 1000 PSIG.		
		04:30 05:00	ATTEMPT TO GO DOWN HOLE W/O PUMP		
				WEATHER - TEMP 28 - 60 AND CLEAR. NO MOISTURE IN LAST 72 HOURS	
		05/31/95	11513	05:00 05:30	PICK UP AND CIRCULATE WITH 62 SPM AT 1000 PSIG
				05:30 06:00	WORK OVER FISH WITHOUT PUMP
				06:00 07:00	PICK UP AND CIRCULATE HOLE
07:00 07:30	SERVICE RIG				
07:30 15:30	WASH OVER FISH WITH LOW PUMP RATES TO 11216' 20 SPM AT 600 PSIG				
15:30 16:00	LD 4 JTS OF DRILL PIPE TO GET UP IN CASING				
16:00 17:00	CIRCULATE BOTTOMS UP				
17:00 20:30	TRIP OUT OF HOLE				
20:30 22:00	BREAK OUT AND LAY DOWN 6" WASH PIPE. BOX ON 2ND JT OF WASH PIPE FROM TOP WAS CRACKED. BOX PARTED WHEN IT BROKEN OUT. PULL AND LD 4 JTS OF WASH PIPE. LEFT 3 JTS IN HOLE				
22:00 23:00	PU SCREW IN SUB AND TRIP IN HOLE. TORQUE BHA TO 12000				
23:00 24:00	SLIP & CUT DRILL LINE				
24:00 02:30	TRIP IN HOLE, PU 6 JTS DP				
02:30 03:00	TAGGED FISH AT 11057'. SCREW INTO FISH AND TORQUE DP				
03:00 04:00	RU PETROLOG TO RUN FREE POINT. SET DOWN 49' INSIDE DP. RAN SINKER BARS AND COULD NOT GET BELOW 49'				
04:00 05:00	TWISTED DRILLING LINE IN DERRICK WHILE WORKING PIPE. UNTWIST LINE AND SET 50000# IN SLIPS. PUT LEFT HAND TORQUE IN DP TO BACK OFF AND PULL TOP 2 JOINTS.				
		WEATHER - TEMP 39 - 65 AND CLEAR. SOME RAIN IN LAST 24 HOURS.			
		ELEVEN JOINTS OF 6-3/8" OD WASH PIPE ON LOCATION.			

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
 AFE No. :019091
 FIELD :LODGEPOLE

WELL No. :1H
 API No. :43-043-30311
 RIG :

SUMMARY OF OPERATIONS FROM REPORT No. 73 TO REPORT No. 77

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
06/01/95	11513	05:00 05:30	CIRCULATE ABOVE FISH
		05:30 09:00	SCREW INTO FISH AT 11059', FREE POINT AND FOUND FISH STUCK AT 11205', BACK OFF AT 11183'
		09:00 10:00	TRIP OUT TO CASING SHOE
		10:00 10:30	RIG DOWN PETRO LOG WIRE LINE TRUCK
		10:30 14:30	TRIP OUT
		14:30 17:00	LAY DOWN 4 JTS 4" DRILL PIPE AND 3 JTS 6" WASH PIPE FROM FISH
		17:00 17:30	SERVICE RIG, WORK BOP'S
		17:30 18:30	PICK UP 10 JTS OF 6 3/8" WASH PIPE, BUMPER SUB JARS, AND 10 JTS 4 3/4" DC'S
		18:30 03:30	TRIP IN TO 11070'
		03:30 05:00	WASH/REAM FROM 11070' TO 11088'
06/02/95	11513	05:00 08:30	WEATHER IS 42 DEG. CLEAR AND CALM TRIP OUT WITH WASH PIPE (LOST 5 JTS WASH PIPE)
		08:30 09:00	SERVICE RIG, WORK BOP'S
		09:00 10:30	PICK UP CASING SPEAR, BUMPER SUB, JARS AND 10 DC'S
		10:30 13:00	TRIP IN TO TOP OF FISH AT 10936'
		13:00 14:00	SPEAR FISH
		14:00 17:00	TRIP OUT
		17:00 20:30	BLACK LIGHT WASH PIPE, LAY DOWN 8 OF THE 10 JTS
		20:30 24:00	CLEAN UP FISHING TOOLS AND LAY DOWN DC'S
		24:00 05:00	WAITING ON MWD TOOLS
		06/03/95	11113
07:00 07:30	SERVICE RIG, WORK BOP'S		
07:30 11:00	PICK UP MUD MOTOR, MONELS AND MWD AND ORIENT TOOLS (MOTOR SET AT 2.5 DEG.)		
11:00 16:00	TRIP IN, CHECK MWD,(SLM NO CORR. +1.71')		
16:00 17:00	CIRCULATE AND ORIENT MWD		
17:00 05:00	TIME DRILL FROM 11090' TO 11113' TF 150 WEATHER 40 DEG. CLEAR AND CALM, WITH AFTERNOON THUNDER SHOWERS		

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
 AFE No. :019091
 FIELD :LODGEPOLE

WELL No. :1H
 API No. :43-043-30311
 RIG :

SUMMARY OF OPERATIONS FROM REPORT No. 73 TO REPORT No. 77

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
06/04/95	11117	05:00 02:30	DRILLING LEEDS CREEK WITH 1-2 UNITS OF BACK GROUND GAS TIME DRILL FROM 11090' TO 11117' TF 150
		02:30 05:00	TRIP OUT FOR A STEERABLE SYSTEM
			WEATHER IS 42 DEG. CLOUDY AND CALM WITH AFTER NOON THUNDER SHOWERS
06/05/95	11320	05:00 06:00	DRILLING LEEDS CREEK WITH 1-2 UNITS OF BACK GROUND GAS TRIP OUT FOR STEERABLE SYSTEM
		06:00 07:00	CHANGE BIT, SET MOTOR TO 2 DEG. ORIENT TOOLS
		07:00 10:00	TRIP IN AND FILL PIPE
		10:00 11:00	ORIENT AND WASH TO BTM.
		11:00 14:00	DRILL SLIDE 11117' TO 11144' TF 10R, 110 RPM.25K
		14:00 14:30	SERVICE RIG, WORK BOP'S
		14:30 00:30	DRILL SLIDE 11144' TO 11272 TF 10R, 110 RPM.25K
		00:30 05:00	DRILL SLIDE 11272' TO 11320 TF 10L, 110 RPM.25K
			WEATHER IS 52 DEG. CLOUDY AND CALM WITH AFTER NOON THUNDER SHOWERS
			DRILLING THE WATTON CANYON, TOP AT 11274' MD. 11246' TVD. BACK GROUND GAS 3 UNITS, 20 UNITS IN THE WATTON CANYON AT 11288'MD.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.</small>	5. Lease Designation and Serial No. UT-1014 (Fee)
	6. If Indian, Allottee or Tribe Name NA
	7. Unit Agreement Name NA
	8. Well Name and Number Judd 4-1H
1. Type of Well: OIL (X) GAS () OTHER:	9. API Well Number 43-043-30311
2. Name of Operator Union Pacific Resources Company	10. Field and Pool, or Wildcat Lodgepole
3. Address and Telephone Number P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007 Telephone (817) 877-6000 (Main Number)	

4. Location of Well
 Footages **596' FNL, 629' FEL Sec. 4, T. 1 N., R. 6 E., SLM** County **Summit**
 QQ, Sec., T., R., M. **NENE Sec. 4, T. 1 N., R. 6 E., SLM**
 State **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

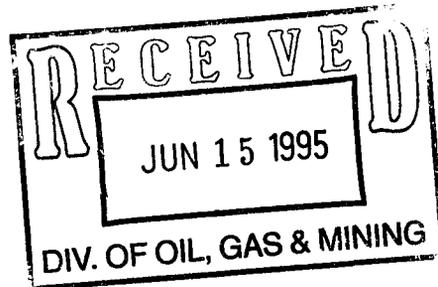
NOTICE OF INTENT <small>(Submit in Duplicate)</small>	SUBSEQUENT REPORT <small>(Submit Original Form Only)</small>
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Test <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shutoff <input type="checkbox"/> Other:	<input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot of Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off Shutoff <input checked="" type="checkbox"/> Other: Weekly Progress Report
Approximate date work will start _____	Date of work completion _____ <small>Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Weekly Progress Report 12, Week Ending June 12, 1995.

Well Spudded March 20, 1995.

Please refer to attached Daily Operations Summaries for details.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
 If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.
 Name/Signature: W. F. Brazelton W.F. Brazelton Title: Senior Regulatory Analyst Date: 95-06-14

(This space for State use only)

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
 AFE No. :019091
 FIELD :LODGEPOLE

WELL No. :1H
 API No. :43-043-30311
 RIG :

SUMMARY OF OPERATIONS FROM REPORT No. 78 TO REPORT No. 84

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
06/07/95	11481	05:00 08:30	REAM 11175' TO 11426'
		08:30 0:90	SERVICE RIG, WORK BOP'S
		09:00 17:00	DRILLED 11426' TO 11481' 80 RPM. 15-25K
		17:00 17:30	CIRCULATE, REAM LAST 45'
		17:30 18:30	SHORT TRIP (NO FILL)
		18:30 19:00	CIRCULATE
		19:00 22:00	TRIP OUT
		22:00 23:30	PICK UP DS-71-H, MUD MOTOR, AND MWD
		23:30 01:30	TRIP IN FILL PIPE AT 65 STDSAND PLUG UP BHA
		01:30 04:00	TRIP OUT TO UNPLUG AND LAY DOWN MWD AND MOTOR
		04:00 05:00	LAY DOMN BHA , PICK UP 12- 4 3/4 " DC'S AND BIT # 29
			WEATHER IS 30 DEG. CLOUDY, AND HAVE HAD LIGHT SNOW SHOWERS ALL DAY
			LOST 500 BBL'S MUD TO THE HLOE
06/08/95	11481	05:00 06:00	LAY DOWN BHA AND UNPLUG MWD
		06:00 09:30	PICK UP BIT, BIT SUB, AND 12 DC'S, TRIP IN
		09:30 17:30	CIRCULATE AND CLEAN MUD TANKS, MIX 200 BBL'S PILL WITH 40 LBS/ BBL LIQUID CASING AND SPOT ON BOTTOM
		17:30 18:30	TRIP OUT 30 STDS
		18:30 21:00	CIRCULATE AND SHAKE OUT COURSE LCM
		21:00 00:30	TRIP OUT FOR STEERABLE
		00:30 02:00	PICK UP DS-71-H, MUD MOTOR, AND MWD, PICK UP KELLY AND TEST
		02:00 05:00	TRIP IN
06/09/95	11540	05:00 06:30	WEATHER IS 45 DEG. CLOUDY AND RAINING TRIP IN
		06:30 07:00	WASH/REAM TO BTM.
		07:00 08:30	ORIENT TOOLS, LOG 11429' TO 11481', MWD FAILURE
		08:30 12:30	TRIP OUT
		12:30 13:30	PICK UP NEW MWD AND ORIENT
		13:30 15:00	TRIP IN 60 STDS.

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
 AFE No. :019091
 FIELD :LODGEPOLE

WELL No. :1H
 API No. :43-043-30311
 RIG :

SUMMARY OF OPERATIONS FROM REPORT No. 78 TO REPORT No. 84

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		15:00 16:00	SLIP & CUT DRILL LINE
		16:00 18:00	TRIP IN
		18:00 18:30	WASH/REAM TO BTM.
		18:30 21:00	DRILL SLIDE 11481' TO 11494' HS, 110 RPM, 20K
		21:00 21:30	SURVEYS AT 11429' 51.7 DEG. AZ 233.8, 11461' 52.3 DEG. AZ 233.9
		21:30 05:00	DRILL SLIDE 11494' TO 11540' HS, 110 RPM. 20K
			WEATHER IS 32 DEG. PARTY CLOUDY WITH RAIN SHOWERS IN THE DAY TIME AND SNOW SHOWERS AT NIGHT
			LOST 1500 BBL'S MUD TO THE HOLE AND STILL LOOSING 100 BBL'S PER HOUR
			DRILLING WATTON CANYON WITH 1 UNIT BACKGROUND GAS
06/10/95	11616	05:00 13:00	DRILL SLIDE 11540' TO 11589' TF HS, 110 RPM.15K
		13:00 13:30	SURVEY 11557' 576.2 DEG. AZ 231.2
		13:30 17:00	TRIP OUT
		17:00 17:30	PICK UP 1 3/4 DEG. MUD MOTOR AND F-3P BIT
		17:30 22:00	TRIP IN HOLE, TEST MWD.
		22:00 24:00	BREAK CIRCULATION AND BUILD VOLUME, ORIENT TOOL TO WORK THRU SIDE TRACK AT 11090'
		24:00 01:30	WASH/REAM SIDE TRACK HOLE FROM 11090' TO 11589'
		01:30 00:50	DRILL SLIDE 11589' TO 11616' TF HS, 110 RPM.25K
			WEATHER IS 40 DEGS, CLEAR AND CALM, WITH AFTER NOON RAIN SHOWERS
			LOST 1200 BBL' MUD TO THE HOLE
			DRILLING WATTON CANYON WITH 1 UNIT OF BACK GROUND GAS AND 4 UNITS OF TRIP GAS
06/11/95	11720	05:00 19:30	DRILL SLIDE 11616' TO 11720' TF 10L,110 RPM.35K
		19:30 23:00	TRIP OUT FOR A STEERABLE SYSTEM
		23:00 24:00	PICK UP BIT(DS-71-H), 1 1/2 DEG. MOTOR, MWD.
		24:00 05:00	TRIP IN 18 STDS. PICK UP 30 DC'S AND TRIP IN
			WEATHER IS 40 DEG. CLEAR AND CALM
			DRILLING BOUNDRY RIDGE WITH 80% LIMESTONE, 20% DOLEMITE. 2 UNITS BACK GROUND. 4 UNITS TRIP GAS

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
AFE No. :019091
FIELD :LODGEPOLE

WELL No. :1H
API No. :43-043-30311
RIG :

SUMMARY OF OPERATIONS FROM REPORT No. 78 TO REPORT No. 84

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
06/12/95	11770	05:00 06:00	LOST 2000 BBL'S MUD TO HOLE TRIP IN WITH STEERABLE SYSTEM
		06:00 07:00	FILL PIPE, BHA PLUGGED, ATTEMPT TO UNPLUG
		07:00 08:00	SERVICE RIG, REPAIR EYE BOLTS ON BRAKES
		08:00 13:30	TRIP OUT
		13:30 15:30	UNPLUG BHA, PICK UP NEW MOTOR AND ORIENT TOOLS
		15:30 19:00	TRIP IN TO 11090'
		19:00 20:30	CIRCULATE AND BUILD VOLUME, ORIENT TOOLS INTO SIDE TRACK
		20:30 01:30	WASH/REAM FROM 11460' TO 11720'
		01:30 05:00	DRILL ROTATE 11720' TO 11770' 140 RPM. 25K
		0	WEATHER IS 40 DEG. CLEAR AND CALM
			DRILLING BOUNDRY RIDGE WITH 2 UNITS BACK GROUND GAS, SHALE 20%, DOLEMITE 20%, LIMESTONE 60%
	LOST 400 BBL'S TO HOLE		

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.</p>		5. Lease Designation and Serial No. UT-1014 (Fee)
		6. If Indian, Allottee or Tribe Name NA
<p>1. Type of Well: OIL (X) GAS () OTHER:</p>		7. Unit Agreement Name NA
		8. Well Name and Number Judd 4-1H
<p>2. Name of Operator Union Pacific Resources Company</p>		9. API Well Number 43-043-30311
<p>3. Address and Telephone Number P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007 Telephone (817) 877-6000 (Main Number)</p>		10. Field and Pool, or Wildcat Lodgepole
<p>4. Location of Well</p> <p>Footages 596' FNL, 629' FEL Sec. 4, T. 1 N., R. 6 E., SLM County Summit</p> <p>OO, Sec., T., R., M. NENE Sec. 4, T. 1 N., R. 6 E., SLM State Utah</p>		

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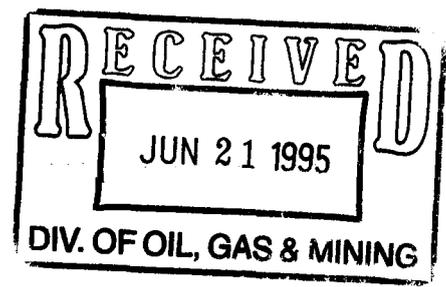
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off Shutoff
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shutoff	<input checked="" type="checkbox"/> Other: Weekly Progress Report	
<input type="checkbox"/> Other:			
Approximate date work will start _____		Date of work completion _____	
		Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Weekly Progress Report No. 13, Week Ending June 19, 1995.

Well spudded March 20, 1995

Please refer to attached Daily Operations Summaries for details.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.

Name/Signature: W. F. Brazelton W. F. Brazelton Title: Senior Regulatory Analyst Date: 95-06-20

(This space for State use only)

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
 AFE No. :019091
 FIELD :LODGEPOLE

WELL No. :1H
 API No. :43-043-30311
 RIG :

SUMMARY OF OPERATIONS FROM REPORT No. 85 TO REPORT No. 91

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
06/16/95	12821		DRILLING THE RICH, WITH 100% LIMESTONE, WITH 15 UNITS OF BACK GROUND GAS
		05:00 10:30	LOST 3300 BBL'S OF WATER TO THE HOLE TRIP OUT FOR MUD MOTOR FAILURE
		10:30 11:30	CHANGE OUT BIT, MUD MOTOR AND MWD, ORIENT TOOLS
		11:30 17:30	TRIP IN, TEST MWD, ORIENT TOOLS AT SIDE TRACK AND FINISH TRIP IN
		17:30 18:00	WASH/REAM 30' TO BTM
		18:00 19:30	DRILL ROTATE 12790' TO 12821'
		19:30 21:00	WORK ON MWD
		21:00 01:00	TRIP OUT
		01:00 02:30	CHANGE OUT MWD AND TEST
		02:30 05:00	TRIP IN WITH NEW MWD
			WEATHER IS 55 DEG. CLOUDY AND CALM
06/17/95	12930	05:00 05:30	LOST 500 BBL'S WATER TO THE HOLE SLIP & CUT DRILL LINE
		05:30 08:00	TRIP IN, FILL PIPE, ORIENT INTO SIDE TRACK
		08:00 08:30	WASH/REAM TO BTM.
		08:30 10:00	DRILL ROTATE 12821' TO 12850' 240 RPM. 15K
		10:00 12:30	DRILL SLIDE 12850' TO 12861' TF LS, 210 RPM. 25K
		12:30 13:00	DRILL ROTATE 12861' TO 12870' 240 RPM. 20K
		13:00 18:00	TRIP OUT
		18:00 19:30	CHANGE OUT BIT, MOTOR AND MWD
		19:30 01:00	TRIP IN, FILL PIPE, ORIENT INTO SIDE TRACK
		01:00 02:00	WASH/REAM TO BTM.
02:00 05:00	DRILLED 12870' TO 12950'		
			WEATHER IS 45 DEG. CLEAR AND CALM
06/18/95	13335		DRILLING THE RICH, 100% LIMESTONE, 10 UNITS BACK GROUND GAS, 25 UNITS TRIP GAS
		05:00 10:00	LOST 1500 BBL'S WATER TO THE HOLE DRILL ROTATE TO 13030'
		10:00 13:00	DRILL SLIDE TO 13062' TF - 30R
		13:00 13:30	SERVICE RIG
		13:30 19:30	DRILL ROTATE TO 13219'

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
 AFE No. :019091
 FIELD :LODGEPOLE

WELL No. :1H
 API No. :43-043-30311
 RIG :

SUMMARY OF OPERATIONS FROM REPORT No. 85 TO REPORT No. 91

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		19:30 21:30	DRILL SLIDE TO 13232' TF - 150R
		21:30 02:00	DRILL ROTATE TO 13315'
		02:00 04:30	DRILL SLIDE TO 13332' TF - 170R
		04:30 05:00	DRILL ROTATE TO 13335'
			WEATHER: TEMP 40-65 AND CLOUDY SOME RAIN LAST 24 HOURS
			SAMPLES: 100% LIMESTONE, RICH FORM
			LOST 3200 BBLs LAST 24 HOURS
06/19/95	13588	05:00 06:00	DRILL ROTATE TO 13347'
		06:00 08:30	DRILL SLIDE TO 13361' TF - 170R
		08:30 10:00	DRILL ROTATE TO 13378'
		10:00 10:30	SERVICE RIG. OPERATE BOPS
		10:30 17:00	DRILL ROTATE TO 13537'
		17:00 18:30	DRILL SLIDE TO 13547' TF - 170R
		18:30 20:30	DRILL ROTATE TO 13588'
		20:30 21:30	MWD NOT PULSING. RECYCLE PUMPS AND GOT PULSE BUT NOT GETTING ANY GAMMA RAY COUNTS
		21:30 01:30	TRIP OUT OF HOLE FOR MWD
		01:30 02:00	PULL MWD TOOLS
		02:00 05:00	TEST BOPS - 30 DAY TEST. TEST PIPE RAMS, HRC, TO 250 AND 5000 PSIG. TEST ANNULAR TO 250 AND 3500 PSIG.
			WEATHER: TEMP 40 - 75 AND CLEAR
			SAMPLES: RICH FORMATION, 80% LIMESTONE, 20% SILT STONE. BOUNDARY RIDGE BOTTOM-11680' TVD
			LOST 2100 BBLs WATER LAST 24 HOURS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p><small>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.</small></p>	5. Lease Designation and Serial No.	UT-1014 (Fee)
	6. If Indian, Allottee or Tribe Name	NA
	7. Unit Agreement Name	NA
	8. Well Name and Number	Judd 4-1H
	9. API Well Number	43-043-30311
10. Field and Pool, or Wildcat		Lodgepole

1. Type of Well: OIL (X) GAS () OTHER:

2. Name of Operator
Union Pacific Resources Company

3. Address and Telephone Number
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007
Telephone (817) 877-6000 (Main Number)

4. Location of Well

Footages	596' FNL, 629' FEL Sec. 4, T. 1 N., R. 6 E., SLM	County	Summit
QQ. Sec., T., R., M.	NENE Sec. 4, T. 1 N., R. 6 E., SLM	State	Utah

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

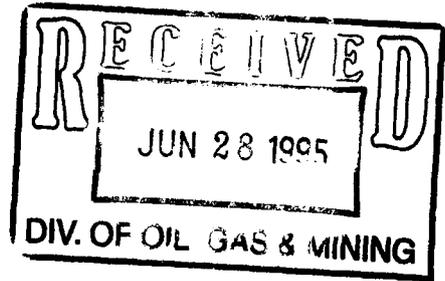
NOTICE OF INTENT <small>(Submit in Duplicate)</small>	SUBSEQUENT REPORT <small>(Submit Original Form Only)</small>
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Test <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shutoff <input type="checkbox"/> Other: _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot of Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off Shutoff <input checked="" type="checkbox"/> Other: Weekly Progress Report
Approximate date work will start _____	Date of work completion _____
	<small>Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Weekly Progress Report No. 14, Week Ending June 26, 1995.

Well spudded March 20, 1995

Please refer to attached Daily Operations Summaries for details.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.

Name/Signature: W. F. Brazelton W. F. Brazelton Title: Senior Regulatory Analyst Date: 95-06-27

(This space for State use only)

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
 AFE No. :019091
 FIELD :LODGEPOLE

WELL No. :1H
 API No. :43-043-30311
 RIG :

SUMMARY OF OPERATIONS FROM REPORT No. 92 TO REPORT No. 98

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY		
06/20/95	13865	05:00 07:00	TEST BOPS. BLINDS, CHOKE MANIFOLD AND KELLY TO 250 AND 5000 PSIG. ANNULAR TO 250 AND 2500 PSIG		
		07:00 08:30	PU PDC AND TANDEM MUD MOTOR AND NEW GR MODULE		
		08:30 14:00	TRIP IN HOLE, FILLING PIPE, ORIENT INTO SIDE TRACK		
		14:00 15:00	WASH/REAM FROM 13300 TO 13360'		
		15:00 15:30	TRIP IN HOLE, ORIENT TOOLS		
		15:30 18:00	DRILL SLIDE TO 13603' TF - 170R		
		18:00 20:30	DRILL ROTATE TO 13675'		
		20:30 22:30	DRILL SLIDE TO 13690' TF - 170R		
		22:30 05:00	DRILL ROTATE TO 13865'		
					WEATHER: TEMP 40 - 75 CLEAR AND WINDY
			SAMPLES: RICH FORMATION, 100% LIMESTONE		
06/21/95	14229	05:00 08:30	LOST 1820 BBLs LAST 24 HOURS DRILL ROTATE TO 13960'		
		08:30 09:00	SERVICE RIG. OPERATE BOPS		
		09:00 13:30	DRILL ROTATE TO 14086'		
		13:30 19:30	DRILL SLIDE TO 14143' TF - HS		
		19:30 21:00	DRILL ROTATE TO 14181'		
		21:00 05:00	DRILL SLIDE TO 14229' TF - HS		
					WEATHER: TEMP 40 - 65 CLOUDY
			SAMPLES: RICH FORM, 100% LIMESTONE OIL & GAS SHOWS STARTING AT 13834'		
06/22/95	14590	05:00 10:00	LOST 2200 BBLs WATER IN LAST 24 HOURS DRILL SLIDE TO 14272' TF - HS		
		10:00 10:30	SERVICE RIG, OPERATE BOPS		
		10:30 11:30	DRILL SLIDE TO 14283' TF - HS		
		11:30 12:30	DRILL ROTATE TO 14308'		
		12:30 13:30	DRILL SLIDE TO 14315' TF - 170R		
		13:30 14:30	DRILL ROTATE TO 14340'		
		14:30 16:30	DRILL SLIDE TO 14348' TF - 170R		
		16:30 05:00	DRILL ROTATE TO 14590'		
					WEATHER: TEMP 35 - 65 AND CLEAR
					SAMPLES: RICH FORMATION, 100% LIMESTONE 2000 UNIT CONN GAS AT 14528'. BG - 1100 UNITS
06/23/95	14941	05:00 07:30	LOST 2700 BBLs LAST 24 HOURS DRILL ROTATE TO 14630'		
		07:30 10:30	DRILL SLIDE TO 14645' TF - HS		
		10:30 13:00	DRILL ROTATE TO 14688'		
		13:00 13:30	SERVICE RIG, OPERATE BOPS		
		13:30 22:30	DRILL ROTATE TO 14850'		
		22:30 03:00	DRILL SLIDE TO 14900' TF - 170R		
		03:00 05:00	DRILL ROTATE TO 14941'		
					WEATHER: TEMP 50 - 67 AND CLEAR
			SAMPLES: BOUNDARY RIDGE BOTTOM @ 14776'MD, 11861' TVD. 50% LIMESTONE, 50% SILSTONE		
			LOST 2400 BBLs LAST 24 HOURS		

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H
 AFE No. :019091
 FIELD :LODGEPOLE

WELL No. :1H
 API No. :43-043-30311
 RIG :

SUMMARY OF OPERATIONS FROM REPORT No. 92 TO REPORT No. 98

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
06/24/95	14944	05:00 05:30	SURVEY AND ORIENT TOOL FACE
		05:30 06:00	DRILL SLIDE TO 14944' TF - 170R
		06:00 08:00	WIPER TRIP/SHORT TRIP 30 STANDS. HIT BRIDGE 75' OFF BOTTOM GOING IN HOLE
		08:00 08:30	WASH/REAM TO BOTTOM
		08:30 11:30	CIRCULATE AND CONDITION HOLE
		11:30 12:30	TRIP OUT 30 STANDS
		12:30 13:00	RU LAYDOWN MACHINE. SERVICE RIG AND OPERATE BOP
		13:00 22:00	LD DRILL PIPE, DRILL COLLARS, JARS AND TOOLS
		22:00 22:30	TRIP IN HOLE WITH 30 STANDS OF DP
		22:30 23:30	CHANGE OUT TONGS AND BREAK KELLY
		23:30 01:30	LD DRILL PIPE
		01:30 02:30	RU TOOLS TO RUN TUBING
		02:30 05:00	WAITING ON CENTRILIFT CABLE AND PUMP. SERVICE PEOPLE ON LOCATION.
			WEATHER: TEMP 40 - 75 AND CLEAR
			SAMPLES: BOUNDARY RIDGE. TRIP GAS 4600 UNITS. BGG 1200 UNITS. CONN GAS 1000 UNITS
06/25/95	14944	05:00 09:30	WAITING ON PUMP AND CABLE
		09:30 13:30	PICK UP THREE STAGE SUBMERCIBLE PUMP AND MOTOR, FIRST STAGE 305 FC470 FPMT SER. NO. OIF74039, SECOND STAGE 305 FC470 FPMT SER. NO. OIF74040, THIRD STAGE 305 FC470 FPMT SER. NO. OIF74041 GAS SEPARATOR FRSC SER NO. 42F12317 SEAL GSC HL SER NO. 31G57926 MOTOR, 113 HP, 1989 VOLTS, 38 AMP. KMEL. SER. NO. 21K51289
		13:30 05:00	PICK UP 1 10' PUP AND 350 JTS 2 7/8" L-80, 6.5 LBS TBG. SET BOTTOM OF PUMP AT 10996'
			WEATHER IS 55 DEG. CLEAR AND CALM
06/26/95	14944	05:00 10:00	LAND PUMP AT 10996', NIPPLE DOWN BOP'S AND NIPPLE UP TREE, TEST SEALS TO 3000 PSI. FOR 15 MINUTES (O.K.)
		10:00 14:00	CLEAN MUD TANKS
		14:00 24:00	RIG DOWN RENTAL EQUIPMENT AND LOAD OUT TRUCKS
			WEATHER IS 55 DEG. CLEAR AND CALM

OPERATION SUMMARY REPORT

WELLNAME :UPRC 25-1
 AFE No. :020574
 FIELD :SOUTH WHITNEY CANYON

WELL No. :
 API No. :4904120995
 RIG :NABORS "93"

SUMMARY OF OPERATIONS FROM REPORT No. 48 TO REPORT No. 54

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
06/20/95	6184.	05:00 05:30	DRILLED 5930-5930 4 FT. 8 FPH
		05:30 06:00	SURVEY 5877 FT. 5 3/4 DEG.
		06:00 08:30	DRILLED 5904-5962 58 FT. 23.2 FPH
		08:30 10:30	RIG REPAIR, MUD LINE ON PUMPS.
		10:30 12:30	DRILLED 5962-5998 36 FT. 18 FPH.
		12:30 13:00	SURVEY 5971 6 3/4 DEG.
		13:00 13:30	SERVICE RIG
		13:30 14:30	RIG REPAIR, MUD LINE ON PUMPS.
		14:30 22:00	DRILLED 5998-6090 FT 92 FT 12.26 FPH,
		22:00 22:30	SURVEY 6063 FT. 7 DEG.
		22:30 04:00	DRILLED 6090-6184 94 FT 17 FPH
		04:00 04:30	SURVEY 6154 FT 7 DEG.
		04:30 05:00	RIG REPAIR SWAP #1 PUMP.
06/21/95	6495.	05:00 11:30	DRILLED 6184-6279 95 FT. 14.6 FPH
		11:30 12:00	SURVEY 6249 FT. 7 DEG. N83.7E RIG SERVICE / FUNCTION TEST PIPE RAMS & HYDRIL
		12:00 19:00	DRILLED 6279-6374 95 FT. 13.6 FPH
		19:00 19:30	SURVEY 6344 6 3/4 DEG. N83.7E
		19:30 02:30	DRILLED 6374-6466 FT 92 FT 13.2 FPH,
		02:30 03:00	SURVEY 6436 FT. 7 DEG.N87.7E
		03:00 05:00	DRILLED 6466-6495 34 FT 14.5 FPH

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No. UT-1014 (Fee)
6. If Indian, Allottee or Tribe Name NA
7. Unit Agreement Name NA
8. Well Name and Number Judd 4-1H
9. API Well Number 43-043-30311
10. Field and Pool, or Wildcat Lodgepole

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1. Type of Well:
OIL (X) GAS () OTHER:

2. Name of Operator
Union Pacific Resources Company

3. Address and Telephone Number
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007
Telephone (817) 877-6000 (Main Number)

4. Location of Well

Footages 596' FNL, 629' FEL Sec. 4, T. 1 N., R. 6 E., SLM County Summit
QQ, Sec., T., R., M. NENE Sec. 4, T. 1 N., R. 6 E., SLM State Utah

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

() Abandonment () New Construction
() Casing Repair () Pull or Alter Casing
() Change of Plans () Recompletion
() Conversion to Injection () Shoot or Acidize
() Fracture Test () Vent or Flare
() Multiple Completion () Water Shutoff
() Other:

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

() Abandonment * () New Construction
() Casing Repair () Pull or Alter Casing
() Change of Plans () Shoot of Acidize
() Conversion to Injection () Vent or Flare
() Fracture Treat () Water Shut-Off Shutoff
(X) Other: Weekly Progress Report

Date of work completion _____

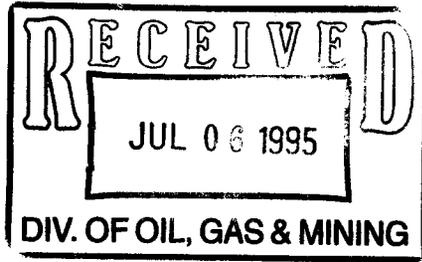
Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Weekly Progress Report No. 15, Week Ending July 3, 1995.

Well spudded March 20, 1995; Drilling rig release June 26, 1995.

Please refer to attached Daily Operations Summaries for details.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.

Name/Signature: W. F. Brazelton W.F. Brazelton Title: Senior Regulatory Analyst Date: 95-07-05

(This space for State use only)

UNION PACIFIC RESOURCES COMPANY

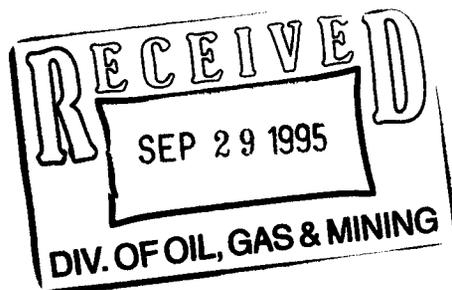
WELL REPORT

U.P.R.R. JUDD #4-1H

SEC. 4, T1N, R6E

SUMMIT COUNTY, UTAH

43 043 30311



Log-Rite Well Consulting

Michael Hirsch

UNION PACIFIC RESOURCES COMPANY

**U.P.R.R. Judd #4-1H
Section 4, T1N, R6E
Summit County, Utah**

**Consulting Geologist:
Michael D. Hirsch**

INTRODUCTION

Company: Union Pacific Resources

Well Name: U.P.R.R. Judd #4-1H

Surface Location: 596' FNL, 629' FEL, Sec. 4, T1N-R6E
Summit County, Utah

Field Name: Lodgepole

Bottom Hole Location:

TVD at TD: 11,871' (est.)

Vertical Section: 3489' (est.)

Total Measured Depth: 14,944'

Elevations: G.L. - 7521'
K.B. - 7543'

Company Geologist: Ross Matthews; Fort Worth, Texas

Company Engineer: Bill Charles; Fort Worth, Texas

Drilling Foremen: Johnny Odum
Doug Bruner

Wellsite Geologists: Shawn Lacey; Denver, Colorado
Mike Hirsch; Powell, Wyoming

Mudlogging Services: Log-Rite Well Logging, Inc.; Timnath, Colorado

Evaluation Services: 30' samples to T.D.
Baseline F.I.D. Chromatograph and Total Gas Analyzer

Drilling Contractor: Nabors Rig #270
Pat Kessel
Kenny Cruth

Mud Engineering Company: Baroid Drilling Fluids; Denver, Colorado

Mud Engineers: Johnny Sherman
Forrest Slater

Directional Services: Sperry Sun Drilling Services; Casper, Wyoming
M.W.D. tools with Gamma Ray

Directional Company: Horizon Directional Services

Surface Casing: 10-3/4" set at 1982'
Intermediate Casing: 7-3/4" set at 11,070'
Production Casing: Completed open hole.

Spud Date: March 20, 1995

Well Status: Rich oil well

Cores: None.

Drill Stem Tests: None.

Electric Logs: None.

WELL SUMMARY

The Judd #4-1H well was spud on March 20, 1995, as a planned horizontal completion of the Watton Canyon Member of the Twin Creek Formation. This well is located in the Overthrust Belt of northeastern Utah; southeast of Coalville, Utah, in the Lodgepole Field. The wellbore was expected to follow a southwest dipping structural nose of the thrust-faulted reservoir. Structural knowledge was based on seismic analysis and program modeling of surrounding wells.

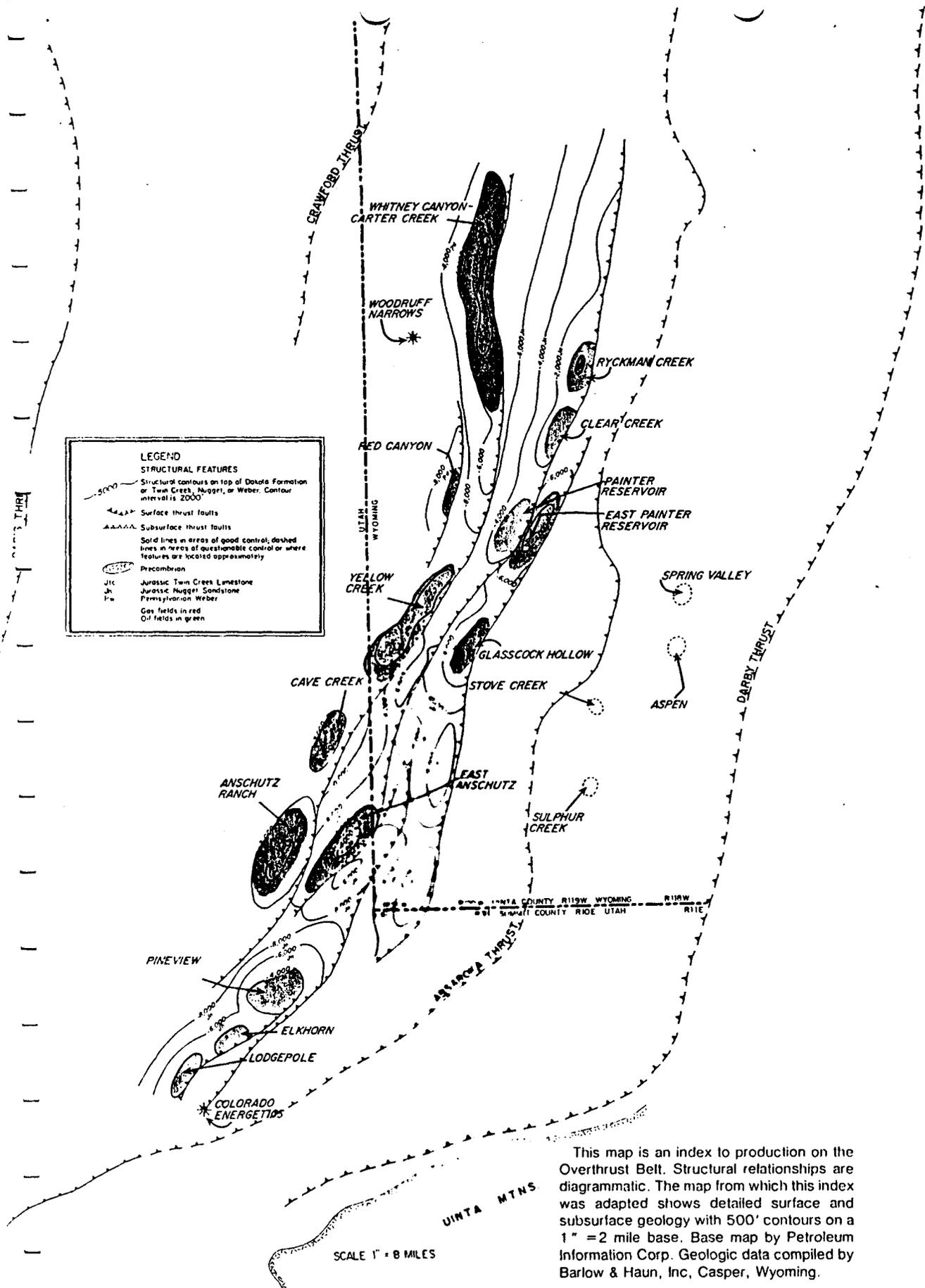
Drilling continued to a depth of 11,070' with zones of lost circulation but no mechanical rig problems. A 7-5/8" intermediate string of casing was set at this depth with the wellbore inclination at 16 degrees and an azimuth of 243.0. Aggressive B.H.A.'s were run but had great difficulty building the desired rates, possibly due to the strike and dip of the bedding planes. While drilling the Leeds Creek Member, a good show was encountered at 11,230'. This was a 110-unit gas increase with good oil shows. This zone continued to produce into the wellbore as directional drilling proceeded. Poor discernible porosity in cuttings could indicate a fractured zone. Chromatograph analysis showed C₁-C₄'s in the top of the Watton Canyon Member with up to 106 units of total gas recorded until circulation was lost at 11,420'.

Drilling continued with no returns to 11,483' when the B.H.A. was stuck. The fishing job was successful, and drilling continued for another 30' with no returns when the bottom hole assembly was stuck again. This fishing job was not successful, and the directional bottom hole assembly was left in the hole. On June 2, the decision was made to pull back to 11,100' and begin a sidetrack, this time with the Rich Member as the objective. On the second penetration of the Leeds Creek show interval, no shows were observed as in the initial wellbore. This may indicate only very localized fracture development or a partially depleted zone.

The build section and horizontal parts of the wellbore were drilled with partial returns, losing approximately 120 barrels of drilling fluid per hour to total depth. The wellbore "porpoised" through the Rich Member and several times hit the bottom of the Boundary Ridge Member. A good oil show was observed at 13,834' M.D. with greenish-brown globs of oil observed in the possum belly. Total gas units peaked at 4050 units with a chromatograph

breakdown of C₁-C₄'s. It is the wellsite geologist's belief that approximately 700' M.D. of quality pay zone was encountered in the Judd #4-1H. Numerous fractures indicated through this zone should make this well a prolific producer of high-gravity oil for Union Pacific Resources.

Respectfully submitted by
Michael Dean Hirsch,
Consulting Geologist



LEGEND
STRUCTURAL FEATURES
 Structural contours on top of Dakota Formation or Twin Creek, Nugget, or Weber. Contour interval is 2000'
 Surface thrust faults
 Subsurface thrust faults
 Solid lines in areas of good control, dashed lines in areas of questionable control or where features are located approximately
 Precambrian
 J1c Jurassic Twin Creek Limestone
 J1h Jurassic Nugget Sandstone
 P1w Permian Weber
 Gas fields in red
 Oil fields in green

This map is an index to production on the Overthrust Belt. Structural relationships are diagrammatic. The map from which this index was adapted shows detailed surface and subsurface geology with 500' contours on a 1" = 2 mile base. Base map by Petroleum Information Corp. Geologic data compiled by Barlow & Haun, Inc, Casper, Wyoming.

SCALE 1" = 8 MILES

FORMATION TOPS

KB: 7543'

Formation	T.V.D. Prognosis	Sample Top	Gamma T.V.D. Log	Subsea Log	Dips
Stump	8837'	8558'	n/a	-1015'	
Pruess	9187'	9075'	n/a	-1532'	
Pruess Salt	10,319'	10,355'	10,346'	-2803'	
Base Salt	10,444'	10,435'	10,428'	-2885'	
Giraffe Creek	10,484'	10,482'	10,475'	-2932'	
Leeds Creek	10,977'	10,907'	10,898'	-3355'	
Watton Canyon	11,347'	11,280'	11,252'	-3709'	
Target Zone		11,446'	11,370'	-3827'	
Sidetrack #1					
Watton Canyon		11,274'	11,246'	-3733'	
Boundary Ridge	11,548'		11,459'	-3916'	
Rich Member			11,541'	-3998'	4°-8°
Boundary Ridge (2)			11,680'	-4137'	4°-8°
Rich Member (2)			11,693'	-4150'	4°-8°
Pay Zone			11,758'	-4215'	4°-8°
Boundary Ridge (3)			11,861'	-4318'	4°-8°
Total Depth	14,944' M.D.		11,871'	-4328'	

MUD DATA RECORD

DATE	DEPTH	WT ppg	VIS	PV	YP	GEL	PH	WL	FC	Cl ppm	% Sols.
6/5	11,311'	8.7	45	13	9	2/10	9.0	8.8	2	2700	2.5%
6/6	11,426'	8.7	44	12	8	2/10	9.0	9.2	2	2700	3.0%
6/7	11,481'	8.7	40	11	6	2/10	9.0	8.8	2	2000	2.5%
6/8	11,481'	8.7	40	11	6	2/10	9.0	8.8	2	2000	2.5%
6/9	11,532'	8.7	35	7	4	1/5	9.5	13.6	2	1800	2.0%
6/10	11,608'	8.7	35	8	4	1/4	9.0	12.0	2	1800	2.0%
6/11	11,720'	8.7	35	8	3	1/3	8.5	12.0	2	3000	2.0%
6/12	11,760'	8.5	30	3	1	0/1	8.5	20.4	2	3500	1.0%
6/13	12,007'	8.4	28				8.0	NC		2800	
6/14	12,349'	8.4	28				8.0	NC		2800	
6/15	12,775'	8.4+	27				8.0	NC		10,000	
6/16	12,821'	8.5	26				7.5	NC		16,000	
6/17	12,909'	8.5	27				7.5	NC		15,000	
6/18	13,330'	8.5	27				7.5	NC		14,000	
6/19	13,588'	8.4	26				7.5	NC		5200	
6/20	13,842'	8.4	27				7.5	NC		8000	
6/21	14,225'	8.4	27				7.5	NC		6000	
6/22	14,570'	8.4	27				7.5	NC		6000	
6/23	14,923'	8.5	27				7.5	NC		13,000	

BIT #	SER #	SIZE	MAKE	TYPE	IN	OUT	FEET	HOURS	FT/HR	WOB	RPM	PP	SPM	IADC BIT GRADE
29	CL6182	6½"	RTC	EHP53A	11,090'	11,117'	27	33.5	0.8	25	110	1500	75	2-E-I
30	CL6173	6½"	RTC	EHP53A	11,117'	11,426'	309	25	12.4	20	70	1100	70	3-E-I
RR29	CL6182	6½"	RTC	EHP53A	11,426'	11,481'	55	8	6.9	25	70	1000	70	2-E-I
31	H37953	6½"	HYC	DS71H	11,481'	11,589'	108	18	6.0	13	125MM	1450	75	>1%
32	KY2432	6½"	STC	F3P	11,489'	11,720'	131	17	7.7	30	200MM	1800	70	2-E-I
RR31	H37953	6½"	HYC	DS71H	11,720'	12,783'	1063	76	14.0	25	50/125MM	1400	75	Pulled for hours run.
33	H38775	6½"	HYC	DS71H	12,783'	12,870'	87	6	14.5	15	50/125MM	1400	65	lost jet, ruined bit.
34	DM7254	6½"	RTC	EHP53A	12,870'	13,588'	718	42	17.1	25	60/125MM	1900	70	5-E-1/16
35	438771	6½"	HYC	DS71H	13,588'	14,944'	1356	84.5	16.0	16	70/225	1900	70	>3%

DAILY DRILLING SUMMARY

DATE	DEPTH	24-HOUR PROGRESS	ACTIVITY
6/5/95	11,264'	---	Directional drilling; T.O.O.H. for B.H.A. change at 11,426'; pick up 12 collars and lay down directional tools, T.I.H.
6/6/95	11,426'	162'	T.I.H.; wash and ream 128' to bottom; drilling at 09:00; T.O.O.H. at 11,481' for B.H.A. change; pick up directional tools, T.I.H.
6/7/95	11,481'	55'	T.I.H.; plugged the M.W.D. tool when circulation was begun; T.O.O.H. unplug & lay down M.W.D. tools; P/U collars; T.I.H.; begin circulating and screening out coarse L.C.M.; mix 250 Bbls of liquid casing mud (40 lbs/Bbl) and spot on bottom of hole; pull 30 stands; circulate and condition mud by screening out coarse L.C.M.; T.O.O.H. to pick up directional B.H.A. and stand back collars.
6/8/95	11,481'	0'	Pick up directional tools; T.I.H.; circulate and fill hole; T.I.H.; ream to bottom; orient tools; Gamma log last 55' of hole; M.W.D. failure; T.O.O.H.; pick up new M.W.D.; test new tools; T.I.H.; cut drilling line; fill drill pipe; rig service; finish T.I.H.; lost circulation and regain it; directional drilling.
6/9/95	11,507'	26'	Directional drilling; rig service; survey; T.O.O.H.; c/o adjustable mud motors; T.I.H.; fill pipe and test M.W.D.; T.I.H.; break circulation; build volume.
6/10/95	11,589'	82'	Orient tools; T.I.H.; wash and ream 150' to bottom; directional drilling; rig service; work B.O.P.; T.O.O.H. for B.H.A. change; change out motors and bit.
6/11/95	11,720'	131'	Pick up RR Bit #31; T.I.H.; break circulation and mix mud; T.O.O.H. for plugged monels; T.I.H.; circulate and build volume; ream from 11,460' to 11,720'.
6/12/95	11,720'	0'	Reaming; directional drilling at 0030 hours.
6/13/95	11,964'	244'	Directional drilling.
6/14/95	12,266'	302'	Directional drilling.
6/15/95	12,694'	428'	Directional drilling; T.O.O.H. at 12,783'; change out new bit and mud motor; T.I.H.; directional drilling to 12,821'; work M.W.D. tool; M.W.D. tool failure; T.O.O.H.
6/16/95	12,821'	127'	T.O.O.H.; change out M.W.D. tools; T.I.H.; cut drilling line; T.I.H.; fill drill pipe; wash to bottom; survey; directional drilling from 12,850' to 12,870'; T.O.O.H. for mud motor failure; change out mud motors; T.I.H.
6/17/95	12,870'	49'	T.I.H.; wash to bottom; directional drilling.
6/18/95	13,280'	410'	Directional drilling to 13,588'; work M.W.D. tools; T.O.O.H. for Gamma probe failure.
6/19/95	13,588'	308'	T.O.O.H.; pull wear ring; test B.O.P.; pick up new M.W.D. tool; test tool; T.I.H.; wash and ream from 13,300' to 13,360'; T.I.H.; orient tools; directional drilling.
6/20/95	13,730'	142'	Directional drilling.

DATE	DEPTH	24-HOUR PROGRESS	ACTIVITY
6/21/95	14,200'	470'	Directional drilling.
6/22/95	14,496'	296'	Directional drilling.
6/23/95	14,867'	371'	Directional drilling; short trip 15 stands; C.O. samples and gas (3 hours); logging unit released at 1100 hours.

SAMPLE DESCRIPTIONS

WATTON CANYON MEMBER - 11,274' M.D. (11,246' T.V.D.; -3733' subsea)

11,400'-11,500' Limestone - very light gray, gray-brown, microcrystalline, firm, sub-blocky, predominately clean, NSOFC

11,500'-11,606' Limestone - very light gray/brown, microcrystalline to cryptocrystalline, very firm, no visible intercrystalline porosity, white/cream calcite-filled microfractures, predominately clean, NSOFC

BOUNDARY RIDGE MEMBER - 11,606' M.D. (11,459' T.V.D.; subsea)

11,606'-11,985' Dolomite - blue-gray, green-gray, microcrystalline, very firm, grading to dolomitic shale, no visible porosity, trace disseminated pyrite

Limestone - blue/green-gray, gray-brown, microcrystalline, firm, no visible porosity, slightly argillaceous, NSOFC

Shale - very dark red-brown, moderate to poor induration, smooth earthy texture to crystalline and silty ip., calcareous to dolomitic, sub-blocky to sub-platey

RICH MEMBER - 11,985' M.D. (11,541' T.V.D.; -3998' subsea)

11,985'-13,260' Limestone - light gray-brown, cream, tan, firm, microcrystalline to cryptocrystalline, no visible intercrystalline porosity, predominately clean, trace white calcite-filled microfractures, NSOFC

13,260'-13,323' Limestone - very light gray-brown, microcrystalline, no visible porosity, becoming increasingly argillaceous, NSOFC

Note: There was very poor sample quality through the Rich Member due to partial returns and very fine sample cuttings with a high-speed mud motor.

BOUNDARY RIDGE MEMBER (Bottom) - 13,323' M.D. (11,680' T.V.D.; -4137' subsea)

13,323'-13,418' Dolomite - pink-brown, microcrystalline to silty texture, firm, no visible porosity, slightly argillaceous, interbedded with and grading to a dolomitic shale, NSOFC

Shale - light orange-brown, red-brown, moderate induration, earthy to silty texture, sub-blocky to sub-platey, dolomitic

RICH MEMBER (2) - 13,418' M.D. (11,693' T.V.D.; -4150' subsea)

13,418'-13,834' Limestone - light gray-brown, microcrystalline, firm, no visible intercrystalline porosity, predominately clean, NSOFC

13,834'-13,938' Limestone - gray-brown, microcrystalline to cryptocrystalline, firm, no visible porosity, abundant green/brown oil on shakers and appearing in small globs in possum belly, total gas readings went to 4050 with chromatography C₁ through C₄, fractures were indicated at 13,860', 13,901', and 13,938' by high rotary torque and a stalling mud motor, very fine sample cuttings were soaked with a greenish-brown oil with a bright yellow fluorescence. This was the first good show of the well. T.V.D. was 11,758'.

13,938'-14,776' Limestone - light gray-brown, very firm, microcrystalline, no visible intercrystalline porosity, predominately clean, very fine sample cuttings, abundant brown oil blobs in possum belly, connection gases averaged 1200u above the background gas through this productive interval.

BOUNDARY RIDGE MEMBER (Bottom)(3) - 14,776' M.D. (11,861' T.V.D.; -4318' subsea)

14,776'-14,944' Siltstone - red-orange, orange-brown, moderate consolidation, dolomitic cement, grading to shale in parts

Shale - red-brown, rust, moderate to poor induration, grading to Siltstone, dolomitic, sub-blocky

Sperry-Sun Drilling Services

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MEASURED DEPTH	ANGLE DEG	DIRECTION DEG	VERTICAL DEPTH	LATITUDE FEET	DEPARTURE FEET	VERTICAL SECTION	DOG LEG
9838.00	3.20	88.0	9832.60	82.60 N	142.40 E	-158.91	TIEIN
9941.00	3.11	122.6	9935.45	81.19 N	147.62 E	-161.60	1.82
10035.00	3.30	133.8	10029.30	77.94 N	151.72 E	-162.18	0.69
10130.00	3.31	133.0	10124.14	74.18 N	155.70 E	-162.31	0.05
10223.00	3.60	132.7	10216.97	70.36 N	159.81 E	-162.49	0.31
10317.00	4.06	133.4	10310.76	66.07 N	164.40 E	-162.68	0.49
10411.00	3.93	136.2	10404.54	61.46 N	169.05 E	-162.68	0.26
10506.00	4.35	130.3	10499.29	56.78 N	174.04 E	-162.87	0.63
10599.00	4.63	119.8	10592.00	52.64 N	179.99 E	-164.12	0.93
10691.00	4.13	117.3	10683.74	49.28 N	186.15 E	-166.07	0.59
10785.00	3.74	132.8	10777.52	45.64 N	191.41 E	-167.19	1.20
10880.00	3.51	225.4	10872.39	41.49 N	191.61 E	-164.38	5.51
10942.00	8.51	250.8	10934.04	38.64 N	185.92 E	-158.35	8.95
10973.00	11.58	253.9	10964.56	37.03 N	180.76 E	-153.58	10.04
11004.00	14.61	254.3	10994.75	35.11 N	174.01 E	-147.46	9.80
11030.00	16.46	251.9	11019.80	33.08 N	167.35 E	-141.32	7.51
11087.00	16.58	243.0	11074.46	26.87 N	152.43 E	-126.41	4.47
11109.00	16.13	251.0	11095.57	24.45 N	146.74 E	-120.69	10.52
11144.00	19.54	251.0	11128.88	20.96 N	136.61 E	-111.07	9.73
11176.00	23.09	249.9	11158.69	17.06 N	125.65 E	-100.59	11.15
11207.00	26.18	245.2	11186.87	12.10 N	113.73 E	-88.67	11.84
11239.00	28.88	242.4	11215.24	5.55 N	100.47 E	-74.69	9.30
11271.00	32.03	240.6	11242.83	2.19 S	86.23 E	-59.16	10.27
11303.00	36.07	238.8	11269.34	11.24 S	70.77 E	-41.85	13.00
11334.00	40.14	235.5	11293.73	21.63 S	54.72 E	-23.17	14.70
11366.00	44.60	234.6	11317.36	33.98 S	37.05 E	-1.96	14.07
11392.00	48.37	233.8	11335.26	45.01 S	21.76 E	16.63	14.64
11429.00	51.66	233.8	11359.03	61.73 S	1.12 W	44.62	8.90
11461.00	52.34	233.9	11378.73	76.60 S	21.49 W	69.52	2.13
11493.00	53.86	233.7	11397.94	91.71 S	42.14 W	94.79	4.81
11525.00	55.88	232.2	11416.36	107.47 S	63.03 W	120.69	7.29
11556.00	57.49	231.2	11433.38	123.51 S	83.37 W	146.41	5.85
11589.00	60.10	231.5	11450.48	141.13 S	105.42 W	174.44	7.91
11620.00	63.93	229.3	11465.02	158.58 S	126.50 W	201.68	13.83
11652.00	68.65	226.3	11477.89	178.26 S	148.19 W	230.92	17.10
11684.00	73.20	225.9	11488.35	199.22 S	169.97 W	261.15	14.28
11727.00	74.63	224.4	11500.26	228.37 S	199.26 W	302.46	4.74
11759.00	74.69	224.1	11508.72	250.47 S	220.79 W	333.32	0.85
11790.00	76.67	224.0	11516.39	272.05 S	241.68 W	363.35	6.41
11822.00	79.02	224.3	11523.13	294.48 S	263.49 W	394.63	7.41
11854.00	81.76	224.8	11528.46	316.94 S	285.64 W	426.18	8.71
11886.00	83.89	224.5	11532.46	339.52 S	307.96 W	457.93	6.75
11918.00	84.03	224.1	11535.83	362.30 S	330.18 W	489.75	1.15

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MEASURED DEPTH	ANGLE DEG	DIRECTION DEG	VERTICAL DEPTH	LATITUDE FEET	DEPARTURE FEET	VERTICAL SECTION	DOG LEG
-11949.00	82.48	223.9	11539.47	384.44 S	351.57 W	520.53	5.04
11979.00	80.44	223.5	11543.93	405.88 S	372.07 W	550.19	6.91
-12013.00	79.21	223.2	11549.93	430.20 S	395.05 W	583.65	3.73
12044.00	78.48	222.8	11555.93	452.44 S	415.81 W	614.05	2.63
12075.00	81.07	223.2	11561.43	474.74 S	436.62 W	644.54	8.42
12107.00	83.48	223.7	11565.73	497.78 S	458.41 W	676.24	7.70
-12139.00	83.86	223.6	11569.26	520.79 S	480.36 W	708.04	1.20
12171.00	84.31	223.6	11572.56	543.83 S	502.32 W	739.86	1.39
-12203.00	84.92	223.3	11575.56	566.94 S	524.25 W	771.71	2.18
12235.00	85.24	223.3	11578.30	590.14 S	546.12 W	803.58	0.99
12267.00	85.48	223.4	11580.89	613.34 S	568.01 W	835.47	0.77
-12298.00	85.75	222.9	11583.26	635.89 S	589.14 W	866.36	1.69
12330.00	86.27	222.5	11585.49	659.35 S	610.80 W	898.27	2.04
12361.00	85.92	222.8	11587.60	682.09 S	631.75 W	929.17	1.43
-12392.00	85.05	223.2	11590.04	704.70 S	652.82 W	960.06	3.03
12424.00	85.23	223.5	11592.75	727.90 S	674.70 W	991.94	1.12
12456.00	85.68	223.1	11595.29	751.11 S	696.57 W	1023.82	1.80
-12489.00	86.01	223.9	11597.68	774.98 S	719.24 W	1056.73	2.70
12520.00	86.35	223.5	11599.74	797.33 S	740.62 W	1087.66	1.75
12552.00	86.13	223.0	11601.84	820.59 S	762.50 W	1119.58	1.82
-12584.00	84.52	223.5	11604.45	843.82 S	784.35 W	1151.46	5.30
12616.00	84.53	222.7	11607.50	867.07 S	806.12 W	1183.30	2.48
-12648.00	84.90	222.5	11610.45	890.52 S	827.69 W	1215.14	1.34
12679.00	84.74	222.3	11613.25	913.32 S	848.51 W	1245.99	0.87
12742.00	83.93	222.2	11619.47	959.74 S	890.65 W	1308.62	1.29
12775.00	83.84	225.0	11622.98	983.50 S	913.27 W	1341.42	8.43
-12807.00	84.17	221.1	11626.33	1006.75 S	934.99 W	1373.22	12.03
12838.00	84.12	221.0	11629.49	1030.00 S	955.25 W	1404.00	0.40
-12870.00	83.24	221.0	11633.01	1053.99 S	976.13 W	1435.74	2.76
12901.00	83.63	221.2	11636.56	1077.20 S	996.38 W	1466.47	1.31
12934.00	83.64	220.0	11640.22	1102.11 S	1017.71 W	1499.18	3.45
-12964.00	83.51	221.3	11643.58	1124.72 S	1037.14 W	1528.91	4.40
12996.00	82.12	220.1	11647.58	1148.78 S	1057.85 W	1560.58	5.81
13028.00	82.74	221.3	11651.79	1172.83 S	1078.54 W	1592.22	4.38
-13059.00	83.38	223.6	11655.54	1195.52 S	1099.32 W	1622.97	7.60
13090.00	82.83	224.0	11659.26	1217.73 S	1120.63 W	1653.74	2.08
13121.00	83.29	224.1	11663.00	1239.85 S	1142.01 W	1684.51	1.51
-13185.00	84.45	223.9	11669.84	1285.62 S	1186.22 W	1748.14	1.83
13249.00	83.90	224.2	11676.33	1331.38 S	1230.50 W	1811.80	0.95
-13281.00	85.06	223.9	11679.41	1354.26 S	1252.65 W	1843.65	3.71
13315.00	84.86	223.7	11682.40	1378.70 S	1276.10 W	1877.52	0.99
13344.00	83.11	224.3	11685.43	1399.45 S	1296.12 W	1906.35	6.39

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MEASURED DEPTH	ANGLE DEG	DIRECTION DEG	VERTICAL DEPTH	LATITUDE FEET	DEPARTURE FEET	VERTICAL SECTION	DOG LEG
13376.00	81.86	225.3	11689.62	1421.96 S	1318.48 W	1938.08	5.05
13408.00	80.84	223.8	11694.43	1444.50 S	1340.68 W	1969.71	5.78
13440.00	80.95	224.7	11699.49	1467.14 S	1362.72 W	2001.31	2.79
13472.00	81.53	224.2	11704.36	1489.73 S	1384.86 W	2032.93	2.36
13503.00	83.03	225.0	11708.53	1511.61 S	1406.41 W	2063.65	5.46
13535.00	83.57	224.5	11712.27	1534.18 S	1428.79 W	2095.43	2.14
13569.00	83.81	224.3	11716.00	1558.31 S	1452.45 W	2129.22	1.00
13601.00	81.78	224.2	11720.01	1581.06 S	1474.59 W	2160.97	6.37
13632.00	81.29	223.9	11724.58	1603.10 S	1495.91 W	2191.63	1.72
13664.00	81.14	223.8	11729.46	1625.89 S	1517.83 W	2223.25	0.64
13695.00	79.22	223.7	11734.75	1647.96 S	1538.95 W	2253.79	6.21
13728.00	78.67	223.8	11741.08	1671.36 S	1561.34 W	2286.17	1.68
13759.00	78.72	223.7	11747.15	1693.32 S	1582.36 W	2316.57	0.42
13791.00	78.56	223.6	11753.46	1716.02 S	1604.01 W	2347.93	0.52
13822.00	78.50	223.6	11759.62	1738.01 S	1624.98 W	2378.31	0.23
13854.00	78.60	223.2	11765.98	1760.80 S	1646.52 W	2409.66	1.26
13886.00	78.49	223.5	11772.33	1783.60 S	1668.06 W	2441.01	1.03
13918.00	78.57	223.2	11778.69	1806.39 S	1689.60 W	2472.37	0.85
13949.00	78.34	222.8	11784.90	1828.60 S	1710.32 W	2502.73	1.56
13981.00	78.19	222.7	11791.40	1851.60 S	1731.59 W	2534.04	0.60
14011.00	78.28	222.7	11797.52	1873.19 S	1751.51 W	2563.39	0.29
14043.00	78.30	222.8	11804.01	1896.20 S	1772.78 W	2594.70	0.27
14075.00	78.41	223.1	11810.47	1919.14 S	1794.13 W	2626.03	1.06
14107.00	79.12	222.8	11816.71	1942.10 S	1815.53 W	2657.40	2.38
14138.00	80.62	222.9	11822.16	1964.46 S	1836.30 W	2687.90	4.83
14170.00	80.71	223.1	11827.35	1987.55 S	1857.83 W	2719.46	0.66
14195.00	82.21	223.1	11831.06	2005.60 S	1874.73 W	2744.17	6.01
14229.00	84.93	222.7	11834.86	2030.34 S	1897.73 W	2777.94	8.12
14266.00	88.47	223.3	11836.99	2057.35 S	1922.92 W	2814.86	9.72
14297.00	90.18	223.0	11837.36	2079.97 S	1944.12 W	2845.84	5.63
14329.00	88.55	223.2	11837.71	2103.33 S	1965.98 W	2877.82	5.15
14361.00	86.81	222.6	11839.01	2126.76 S	1987.74 W	2909.78	5.72
14393.00	86.69	223.0	11840.82	2150.20 S	2009.45 W	2941.71	1.21
14423.00	86.54	222.8	11842.59	2172.14 S	2029.83 W	2971.64	0.80
14455.00	86.41	222.7	11844.56	2195.58 S	2051.52 W	3003.56	0.44
14486.00	86.28	222.8	11846.53	2218.29 S	2072.54 W	3034.48	0.48
14518.00	86.34	223.0	11848.59	2241.68 S	2094.28 W	3066.40	0.52
14550.00	86.29	222.3	11850.64	2265.18 S	2115.90 W	3098.31	2.26
14582.00	86.41	222.6	11852.68	2288.76 S	2137.44 W	3130.22	0.99
14613.00	86.44	222.2	11854.61	2311.62 S	2158.29 W	3161.13	1.21
14645.00	87.71	222.5	11856.24	2335.23 S	2179.82 W	3193.06	4.14
14677.00	87.80	222.3	11857.50	2358.84 S	2201.39 W	3225.01	0.83
14709.00	87.68	221.9	11858.76	2382.56 S	2222.83 W	3256.95	1.20

Sperry-Sun Drilling Services

Union Pacific Resources Co.
Judd 4-1H

23-Jun-95 08:19:15
CA-MW-50047

MEASURED DEPTH	ANGLE DEG	DIRECTION DEG	VERTICAL DEPTH	LATITUDE FEET	DEPARTURE FEET	VERTICAL SECTION	DOG LEG
-14740.00	87.61	221.6	11860.03	2405.67 S	2243.45 W	3287.88	1.17
14772.00	87.87	221.7	11861.29	2429.57 S	2264.69 W	3319.81	0.89
-14804.00	87.98	221.2	11862.45	2453.54 S	2285.86 W	3351.73	1.50
14836.00	88.30	221.7	11863.49	2477.50 S	2307.05 W	3383.66	1.90
14867.00	86.60	222.4	11864.86	2500.48 S	2327.81 W	3414.60	5.91
14898.00	84.50	222.6	11867.27	2523.25 S	2348.70 W	3445.48	6.83

-THE DOGLEG SEVERITY IS IN DEGREES PER 100.00 FEET.
THE VERTICAL SECTION IS RELATIVE TO THE WELLHEAD AND CALCULATED
ALONG 224.76 DEG (TRUE).

-BASED UPON MINIMUM CURVATURE TYPE CALCULATIONS, THE BOTTOM HOLE
DISPLACEMENT IS 3447.20 FEET, IN THE DIRECTION OF 222.95 DEG (TRUE)
AND RELATIVE TO WELLHEAD.

A DECLINATION OF 13.81 DEG HAS BEEN APPLIED.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Case Designation and Serial No.	UT-1014 (Fee)
6. If Indian, Allottee or Tribe Name	NA
7. Unit Agreement Name	NA
8. Well Name and Number	Judd 4-1H
9. API Well Number	43-043-30311
10. Field and Pool, or Wildcat	Lodgepole

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:
OIL (X) GAS () OTHER:

2. Name of Operator
Union Pacific Resources Company

3. Address and Telephone Number
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007
Telephone (817) 877-6000 (Main Number)

4. Location of Well

Footages	596' FNL, 629' FEL Sec. 4, T. 1 N., R. 6 E., SLM	County	Summit
QQ, Sec., T., R., M.	NENE Sec. 4, T. 1 N., R. 6 E., SLM	State	Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot of Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off Shutoff
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shutoff	<input type="checkbox"/> Other:	
<input type="checkbox"/> Other:		Date of work completion	

Approximate date work will start: Upon Approval

Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

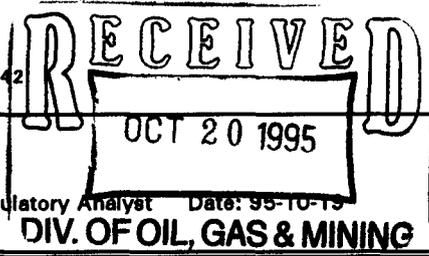
Please be advised that Union Pacific Resources Company plans on re-entering the UPRC Judd 4-1H wellbore and re-drilling the original proposed lateral which was lost due to a junked hole. The original drilling program will be followed during the re-drilling and the anticipated bottom-hole location remains 660' FSL, 660' FWL Sec. 4, T. 1 N., R. 6 E., SLBM.

Present plans call for the rig to move on the location sometime the week of October 22, 1995. Prior notification will be made to the the Utah Division of Oil, Gas & Mining.

PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.

Name/Signature: W. F. Brazelton *W. F. Brazelton* Title: Senior Regulatory Analyst Date: 95-10-19



(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

5. Lease Designation and Serial No.	UT-1014 (Fee)
6. If Indian, Allottee or Tribe Name	NA
7. Unit Agreement Name	NA
8. Well Name and Number	Judd 4-1H Re-drill
9. API Well Number	43-043-30311
10. Field and Pool, or Wildcat	Lodgepole

1. Type of Well: OIL (X) GAS () OTHER:

2. Name of Operator
Union Pacific Resources Company

3. Address and Telephone Number
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007
Telephone (817) 877-6000 (Main Number)

4. Location of Well
Footage 596' FNL, 629' FEL Sec. 4, T. 1 N., R. 6 E., SLM County Summit
OO, Sec., T., R., M. NENE Sec. 4, T. 1 N., R. 6 E., SLM State Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

() Abandonment () New Construction
 () Casing Repair () Pull or Alter Casing
 () Change of Plans () Recompletion
 () Conversion to Injection () Shoot or Acidize
 () Fracture Test () Vent or Flare
 () Multiple Completion () Water Shutoff
 () Other:

Approximate date work will start: _____

SUBSEQUENT REPORT
(Submit Original Form Only)

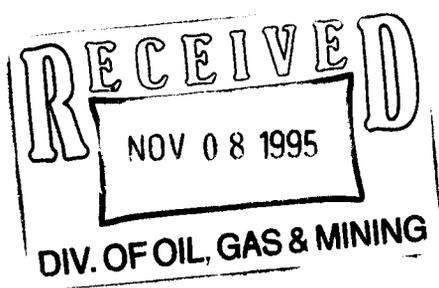
() Abandonment * () New Construction
 () Casing Repair () Pull or Alter Casing
 () Change of Plans () Shoot or Acidize
 () Conversion to Injection () Vent or Flare
 () Fracture Treat () Water Shut-Off Shutoff
 (X) Other: Weekly Progress Report

Date of work completion _____

Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Weekly Progress Report No. 1, Week Ending November 6, 1995.
Re-drill spudded October 30, 1995.
Please refer to accompanying Daily Operations Summaries for detail.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.
Name/Signature: W. F. Brazelton *W F Brazelton* Title: Senior Regulatory Analyst Date: 95-11-07

(This space for State use only)

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H (RE)
 AFE No. :021667
 FIELD :LODGEPOLE

WELL No. :
 API No. :43-043-30311
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 1 TO REPORT No. 8

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
10/30/95	11590		<p>AFE #21667 IN THE AMOUNT OF \$830M TO RE ENTER THE JUDD 4-1H WELLBORE AND RE DRILL THE RICH FORMATION TO 15000' MD, COMPLETE, & EQUIP. THE JUDD 4-1H WELL IS LOCATED 596' FNL, 629' FEL, SECTION 4, T1N, R6E, SUMMIT COUNTY, UTAH. RKB ELEVATION 7541' (7521' G.L. ELEV.)</p> <p>17:30 05:00 NU/ND BOP/DIVERTER - RIG ON DAYWORK @ 1730 HRS. 10/29/95. PICK UP SLIMHOLE KELLY, LAY LINE TO RESERVE PIT FROM WELLHEAD, OPEN WELL UP TO BLEED OFF PRESSURE, VERY LIGHT BLOW, PUMP 100 BBLs. PIT WATER DOWN WELLBORE, WELL ON STRONG VACUUM, ND TREE, INSTALL BLANK TEST PLUG IN TUBING SPOOL, BEGIN NU BOPE. PRESENTLY HAVE STACK SET UP & RUNNING CHOKE LINE TO CHECK ALIGNMENT WITH CHOKE HOUSE WITH EXTRA PIPE RAMS BELOW CROSS BEFORE FINALLY HAMMERING UP ROWS. EXPECT TO BE TESTING BOPE BY MID MORNING IF NO PROBLEMS.</p> <p>FUEL DELS./24 HRS.: 0 GALS./CUM.:0 GALS. \\\ COMPUTER #3 RU 10/29/95/ON LOC. 1 DAY TO DATE.</p> <p>WEATHER: CLEAR, 45 DEG. F., 5-10 MPH WINDS/SW, NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: DRY GOOD.</p>
10/31/95	11590	05:00 13:00	<p>NU/ND BOP/DIVERTER - FINISH NU BOPE.</p>
		13:00 19:00	<p>TEST BOPS/DIVERTER - RU DOUBLE JACK & TEST TOP & BOTTOM PIPE RAMS, BLIND RAMS, CHOKE MANIFOLD, CHOKE & KILL LINE VALVES, SUPER CHOKE, & ALL FLOOR VALVES TO 5000 PSI FOR 10 MINS. & 250 PSI FOR 5 MINS. - OK. TEST ANNULAR BOP TO 1500 PSI FOR 10 MINS. & 250 PSI FOR 5 MINS. - OK. RD DOUBLE JACK.</p>
		19:00 22:00	<p>NU/ND BOP/DIVERTER - NU ROTATING HEAD ASSEMBLY & FLOWLINE.</p>
		22:00 05:00	<p>LD/PU DRILL PIPE/TBG. - RU AMERICAN PIPE HANDLERS TUBING TONGS & PICK UP MACHINE. PU & RIH WITH 23 JTS. 2 7/8" TUBING, BEGIN PU & RIH WITH 4" DRILLPIPE IN PREPARATION TO SETTING CEMENT PLUG.</p> <p>INFORMED UTAH DIVISION OF OIL & GAS (MIKE HEBERTSON) @ 9:55 HRS. 10/30/95 OF COMMENCEMENT OF OPERATIONS & IMPENDING BOP TEST.</p> <p>FUEL DELS./24 HRS.: 0 GALS./CUM.:0 GALS. \\\ COMPUTER #3 RU 10/29/95; ON LOC. 2 DAYS TO DATE</p> <p>WEATHER: CLOUDY, 5-10 MPH WINDS/SW, 28 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: DRY GOOD.</p>
11/01/95	11590	05:00 18:00	<p>LD/PU DRILL PIPE/TBG. - CONT'D PU & RIH WITH 4" DRILLPIPE IN PREPARATION TO SETTING CEMENT PLUG. END OF TUBING STINGER @ 11573'.</p>

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H (RE)
 AFE No. :021667
 FIELD :LODGEPOLE

WELL No. :
 API No. :43-043-30311
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 1 TO REPORT No. 8

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		18:00 19:30	CEMENT PLUG - RU BJ SERVICES & SET CEMENT PLUG #1 11573-10700' BY PUMPING 10 BBLS. WATER AHEAD, FOLLOWED BY 200 SX. CLASS 'G' CEMENT W/0.3% R-3 RETARDER, MIXED @ 16.2 PPG. DISPLACED W/FRESH WATER @ 5 BPM. SHUT DOWN PUMPS 30 BBLS. SHY OF TOTAL CALC'D DISPLACEMENT & OBSERVED WELL. INITIALLY ON 2 BPM VACUUM THROUGH PUMPS, DECREASING TO 1/2 BPM IN 5 MINS., RESUMED PUMPING DISPLACEMENT, DISPLACED WITH TOTAL OF 108 BBLS. FRESH WATER (5 BBLS. SHY OF CALC'D DISPLACEMENT FOR A BALANCED PLUG). CIP @ 19:08 HRS. 10/31/95. NO RETURNS ENTIRE TIME PUMPING, RD BJ LINES, WELL ON VACUUM.
		19:30 23:30	TRIP - TOOH TO TOP OF TUBING. PULLING TIGHT AS EACH TUBING COLLAR PASSED THROUGH INTERMEDIATE CASING SHOE @ 11070'. NO OTHER TIGHT SPOTS AFTER END OF TUBING INSIDE OF INTERMEDIATE CASING. PULLED DRY TO TOP OF TUBING INDICATING NOT PLUGGED.
		23:30 03:30	TRIP - TRIP BACK IN HOLE. SURFACE CEMENT SAMPLES BEGINNING TO FIRM UP @ 8 HRS. CONT'D TIH, TAG SOFT CEMENT @ 10335' (TOOK 15M# STRING WEIGHT). RELEASE BJ SERVICES.
		03:30 05:00	TRIP - TOOH TO LAY DOWN TUBING STINGER & PICK UP BIT.
			FUEL DELS./24 HRS.: 0 GALS./CUM.:0 GALS. !!! COMPUTER #3 RU 10/29/95; ON LOC. 3 DAYS TO DATE
			WEATHER: PARTLY CLOUDY, 5-10 MPH WINDS/SW, 15 DEG. F., 0.1" INTERMITTENT RAIN LAST 24 HRS. / LOC. & ACCESS: OK.
11/02/95	11590	05:00 07:30	TOH TO LD TBG. STINGER
		07:30 10:00	RU LD MACHINE, LD 23 JTS TBG. RD LD MACHINE
		10:00 12:00	TIH, TAG CEMENT @ 10112'
		12:00 13:30	FILL PIPE, AND BREAK CIRC, CIRC 1 BBL OIL TO PITS.
		13:30 15:30	LD 24 JTS. DP, AND TIH 8 STANDS
		15:30 23:30	DRILL SOFT CEMENT STRINGERS FROM 10112' 11176' LAST 90-120' WOULD WASH OUT, WITH NO WT. BIT QUIT.
		23:30 00:30	CIRCULATE BOTTOMS UP TO CLEAN HOLE
		00:30 04:00	TOH
		04:00 04:30	SERVICE RIG, CHECK BOP
		04:30 05:00	PU RETIP BIT, AND TIH

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H (RE)
 AFE No. :021667
 FIELD :LODGEPOLE

WELL No. :
 API No. :43-043-30311
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 1 TO REPORT No. 8

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
			FUEL DELS./24 HRS.: 7503 GALS./CUM.:7503 GALS.\ COMPUTER #3 RU 10/29/95; ON LOC. 4 DAYS TO DATE WEATHER: CLEAR, CALM, 15 DEG. F. TIH
11/03/95	11590	05:00 07:30	
		07:30 10:00	TRIED TO MAKE BIT DRILL, NO EXCESS TORQUE, @ 15 M#, INCREASE TO 40M#, TORQUE FROM 150-300 AMPS WORKED UNTIL SURE IT WAS NOT GOING TO DRILL
		10:00 12:30	TOH TO CHECK BIT
		12:30 15:30	RU TO PU, & RUN 2 7/8" TBG, STRAP TBG. SREVICE RIG, AND CHECK BOP, WAIT ON TBG. TONGS.
		15:30 19:30	PU 15 JTS. TBG., TIH TO 11176' TO SET KO PLUG #2
		19:30 22:30	CIRC., AND RU DS, MIX, AND PUMP 10 BBL. OF CHEMICAL WASH, 20 BBL. OF WATER, 100 SX. OF "G" WITH .5% D-65, AND .1% D-800, MIXED @ 17 PPG, YELD .99, 17.6 BBL OF SLURRY, DISPLACE WITH 113.4 BBL OF PIT WATER, CIP @ 21:45 11/2/95, PULLED 10 STANDS, FILL HOLE, SHUT ANNULAR, PUMP 3 BBL OF WATER, @ .5 BBL/MIN. 1150 PSI, HELD FOR 5 MIN., BLEAD OFF, GOT BACK 2.75 BBL., RD DS.
		22:30 23:00	PULL 10 MORE STANDS, FILL HOLE, FLUID LEVEL STABLE FOR 15 MIN., RELEASE DS.
		23:00 05:00	WAIT ON CEMENT
			FUEL DELS./24 HRS.: 0000 GALS./CUM.:7503 GALS.\ COMPUTER #3 RU 10/29/95; ON LOC. 5 DAYS TO DATE WEATHER: CLEAR, CALM, 20 DEG. F. TRIP IN HOLE, TAG CEMENT @ 10786'
11/04/95	11075	05:00 05:30	
		05:30 10:30	TOH, RU TBG. TONGS, LD 15 JTS. TBG.
		10:30 11:00	SERVICE RIG
		11:00 14:30	TIH, SLM, TAG CEMENT @ 10775'
		14:30 18:00	DRILL CEMENT 10775-10970, RIGHT AT THE LAST, COULD SET 25M# ON CEMENT, WITH OUT THE ROTARY, AND WOULDN'T WASH OFF
		18:00 21:30	WAIT ON CEMENT
		21:30 22:45	DRILL CEMENT 10970-11075 KOP
		22:45 23:45	CIRCULATE BOTTOMS UP
		23:45 03:15	TOH

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H (RE)
 AFE No. :021667
 FIELD :LODGEPOLE

WELL No. :
 API No. :43-043-30311
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 1 TO REPORT No. 8

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		03:15 05:00	PU/LD BHA & TOOLS, MOTOR 2.6 DEG. ADJ. FUEL DELS./24 HRS.: 0000 GALS./CUM.:7503 GALS.\ COMPUTER #3 RU 10/29/95; ON LOC. 6 DAYS TO DATE WEATHER: CLEAR, CALM, 25 DEG. F.
11/05/95	11075	05:00 06:00	PU/LD BHA & TOOLS, MOTOR 2.75 DEG. ADJ. TEST MWD.
		06:00 10:00	TIH, FILL PIPE EA. 30 STANDS.
		10:00 12:00	ORIENT TOOL FACE, TO TIME DRILL, MWD QUIT WORK ING, PUMP PILL
		12:00 14:30	TOH 37 STANDS, PIPE CAME COMPLETELY DRY ALL OF A SUDDEN, KELLEY UP, MWD WORKING, WITH A GOOD STRONG PULSE, TRIP BACK IN HOLE
		14:30 15:30	TRY TO GET TOOL FACE, MWD NOT WORKING.
		15:30 19:00	TOH, TO CHECK MWD.
		19:00 20:45	CHANGE OUT , AND SURFACE TEST MWD
		20:45 22:00	TIH 55 STANDS
		22:00 23:00	SLIP & CUT DRILL LINE 125'
		23:00 00:15	FINISH TIH
		00:15 03:00	CIRCULATE AND CHECK MWD, AND SURFACE EQUIPMENT, CIRCULATING PRESSURE SHOULD BE AROUND 1200# @ 248 GPM, HAVE 2150# PULL 10 STANDS, AND CHECK FOR PULSE, NONE. PIPE DIDN'T DRY UP AT ALL.
		03:00 05:00	TOH TO CHECK MWD, OR FOR OTHER PROBLEMS. FUEL DELS./24 HRS.: 0000 GALS./CUM.:7503 GALS.\ COMPUTER #3 RU 10/29/95; ON LOC. 7 DAYS TO DATE WEATHER: HIGH THIN CLOUDS, WINDS OUT OF THE SOUTH @ 15-25 MPH. 35 DEG. F.
11/06/95	11084	05:00 07:30	TOH TO CHECK MWD, OR FOR OTHER PROBLEMS.
		07:30 14:30	WAIT ON TOOLS, REBUILD MWD TOOL, PU ANOTHER MOTOR, SURFACE TEST MOTOR, AND MWD, 800-950 PSI ON SURFACE, DROP MOTOR, TEST MWD, 500-700 PSI ON SURFACE, DROP MWD, AND TEST PRESSURE THUOUGH KELLEY, AND VALES, NOTHING REGISTERED ON STAND PIPE, PU MOTOR #1, AND MWD.
		14:30 17:00	TIH, RABBIT 55 STANDS, FILL PIPE, TEST MWD, NO PULSE.

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H (RE)
AFE No. :021667
FIELD :LODGEPOLE

WELL No. :
API No. :43-043-30311
RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 1 TO REPORT No. 8

DATE DEPTH TIME WORK DESCRIPTION DIARY

17:00 19:30 TOH FOR MWD, AGAIN. FAILURE #3.
19:30 20:30 CHANGE OUT MWD, AND SURFACE TEST SAME
20:30 02:00 TIH 30 STANDS, FILL PIPE, AND TEST MWD, HAD TO PULL 30 , TO RETRIVE SCREEN, RABBIT LAST 60 STANDS OF DRILL PIPE, PIPE CLEAN.
02:00 02:30 DRILL SLIDE 11076-11081 CEMENT STILL SOFT, HAD TO WORK BEND BACK INTO SHOE, HUNG UP FOR A FEW MIN.
02:30 05:00 DRILL (TIME) @ 2' MIN. @ 90L
FUEL DELS./24 HRS.: 0000 GALS./CUM.:7503 GALS.\
COMPUTER #3 RU 10/29/95; ON LOC. 8 DAYS TO DATE
\\ CORRSION RING # 449 @ TOP OF BHA IN @ 11075
@ 14:45 HRS, 11/5/95 14.75 HRS. EXP. RING #B20
@ SAVER SUB; IN @ 11075' @ 13:45 HRS 11/5/95
13.75 HRS. EXP. \\ MOTOR SN 475510/ DRLG. HRS.
03.00 HRS. ON PUMP: 07.00 HRS. IN HOLE: 26.50
MWD TOOL: HRS.ON PUMP 6.50. HRS.IN HOLE: 9.000
DRLG. 24 HRS.: 3.000, CUM: 3.000 \\ 03.000 HRS.
ROTATING SINCE LAST BHA INSPECTION. NO ROTATING
HEAD RBBR. STABBED.
WEATHER: CLEAR, WINDS OUT OF THE
WEST @ 5 MPH.
35 DEG. F.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS
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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1. Type of Well: OIL (X) GAS () OTHER:

2. Name of Operator
Union Pacific Resources Company

3. Address and Telephone Number
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007
Telephone (817) 877-6000 (Main Number)

4. Location of Well
Footages 596' FNL, 629' FEL Sec. 4, T. 1 N., R. 6 E., SLM County Summit
QQ, Sec., T., R., M. NENE Sec. 4, T. 1 N., R. 6 E., SLM State Utah

5. Lease Designation and Serial No.
UT-1014 (Fae)

6. If Indian, Allottee or Tribe Name
NA

7. Unit Agreement Name
NA

8. Well Name and Number
Judd 4-1H Re-drill

9. API Well Number
43-043-30311

10. Field and Pool, or Wildcat
Lodgepole

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

() Abandonment () New Construction
() Casing Repair () Pull or Alter Casing
() Change of Plans () Recompletion
() Conversion to Injection () Shoot or Acidize
() Fracture Test () Vent or Flare
() Multiple Completion () Water Shutoff
() Other:

Approximate date work will start: _____

SUBSEQUENT REPORT
(Submit Original Form Only)

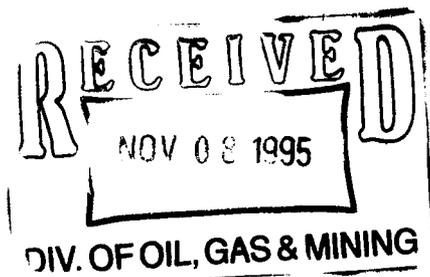
() Abandonment * () New Construction
() Casing Repair () Pull or Alter Casing
() Change of Plans () Shoot of Acidize
() Conversion to Injection () Vent or Flare
() Fracture Treat () Water Shut-Off Shutoff
(X) Other: Spud Notice of Re-drilling Operation

Date of work completion _____

Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Please be advised that Union Pacific Resources spudded the re-drill operation at the above referenced well on October 30, 1995.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.
Name/Signature: W. F. Brazelton W.F. Brazelton Title: Senior Regulatory Analyst Date: 95-11-07

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

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6. Lease Registration and Serial No. UT-1014 (Fee)

8. Indian, Allottee or Tribe Name NA

7. Unit Agreement Name NA

SUNDRY NOTICES AND REPORTS ON WELLS

DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-drill plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL (X) GAS () OTHER:

2. Name of Operator
Union Pacific Resources Company

3. Address and Telephone Number
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007
Telephone (817) 877-6000 (Main Number)

4. Location of Well
Footages 596' FNL, 629' FEL Sec. 4, T. 1 N., R. 6 E., SLM County Summit
OO, Sec., T., R., M. NENE Sec. 4, T. 1 N., R. 6 E., SLM State Utah

8. Well Name and Number
Judd 4-1H Re-drill

9. API Well Number
43-043-30311

10. Field and Pool, or Wildcat
Lodgepole

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- () Abandonment
- () Casing Repair
- () Change of Plans
- () Conversion to Injection
- () Fracture Test
- () Multiple Completion
- () Other:

- () New Construction
- () Pull or Alter Casing
- () Recompletion
- () Shoot or Acidize
- () Vent or Flare
- () Water Shutoff

Approximate date work will start: _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- () Abandonment *
- () Casing Repair
- () Change of Plans
- () Conversion to Injection
- () Fracture Treat
- (X) Other: Weekly Progress Report

- () New Construction
- () Pull or Alter Casing
- () Shoot of Acidize
- () Vent or Flare
- () Water Shut-Off Shutoff

Date of work completion _____

Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Weekly Progress Report No. 2, Week Ending November 13, 1995.

Re-drill spudded October 30, 1995.

Continued drilling of 1st APD - no new procedures; no new APD

Please refer to accompanying Daily Operations Summaries for detail.

PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.
Name/Signature: W. F. Brazelton *W.F. Brazelton* Title: Senior Regulatory Analyst Date: 95-11-15

(This space for State use only)

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H (RE)
 AFE No. :021667
 FIELD :LODGEPOLE

WELL No. :
 API No. :43-043-30311
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 9 TO REPORT No. 15

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
11/07/95	11126	05:00 18:00	DRILL (TIME)@ 90L-30L TO 11126
		18:00 21:00	TOH TO PU 1 3/4 DEG. STEERABLE.
		21:00 23:30	PU/LD BHA & TOOLS
		23:30 02:30	RU GEOSERVICES, AND TEST MWD @ SURFACE
		02:30 05:00	TIH, FILL PIPE @ 55 STANDS
			FUEL DELS./24 HRS.: 0000 GALS./CUM.:7503 GALS.\ COMPUTER #3 RU 10/29/95; ON LOC. 9 DAYS TO DATE \\\ CORRSION RING # 449 @ TOP OF BHA IN @ 11075 @ 14.45 HRS, 11/5/95 38.75 HRS. EXP. RING #B20 @ SAVER SUB; IN @ 11075' @ 13:45 HRS 11/5/95 37.75 HRS. EXP.\\ \ MOTOR SN 475025/ DRLG. HRS. 00.00 HRS. ON PUMP: 00.50 HRS. IN HOLE: 02.50 MWD TOOL: HRS.ON PUMP 0.50. HRS.IN HOLE: 2.500 DRLG. 24 HRS.: 13.00, CUM: 16.00\\ \ 16.000 HRS. ROTATING SINCE LAST BHA INSPECTION. NO ROTATING HEAD RBBR. STABBED.
			WEATHER: CLEAR, WINDS OUT OF THE SE @ 5 MPH. 33 DEG. F.
11/08/95	11348	05:00 06:00	TIH, FILL PIPE @ 55 STANDS
			DRILL ROTATE DRILL SLIDE SURVEY
		24:00 03:00	TOH FOR MOTOR
		03:00 05:00	PU/LD BHA & TOOLS,
			ROTATE 11126-11133 SLIDE 11133-11154 0-20L ROTATE 11154-11163 SLIDE 11163-11189 30-35R ROTATE 11189-11194 SLIDE 11194-11290 15-30R SLIDE 11290-11348 60-70R
			FUEL DELS./24 HRS.: 0000 GALS./CUM.:7503 GALS.\ COMPUTER #3 RU 10/29/95; ON LOC.10 DAYS TO DATE \\\ CORRSION RING # 449 @ TOP OF BHA IN @ 11075 @ 14.45 HRS, 11/5/95 62.75 HRS. EXP. RING #B20 @ SAVER SUB; IN @ 11075' @ 13:45 HRS 11/5/95 63.75 HRS. EXP.\\ \ MOTOR SN 475025/ DRLG. HRS. 15.75 HRS. ON PUMP: 18.50 HRS. IN HOLE: 33.00 MWD TOOL: HRS.ON PUMP18.50. HRS.IN HOLE: 33.00 DRLG. 24 HRS.: 15.75, CUM: 31.75\\ \ 31.750 HRS. ROTATING SINCE LAST BHA INSPECTION. NO ROTATING HEAD RBBR. STABBED.
			WEATHER: CLEAR, WINDS OUT OF THE SE @ 5 MPH. 40 DEG. F.
			11226: 40 UNITS GAS, WITH TR, DARK GREEN OIL TO PITTS.
			NO LOST CIRCULATION LAST 24 HRS.
			WATTON CANYON TOP 11276 MD, 11251 TVD

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H (RE)
 AFE No. :021667
 FIELD :LODGEPOLE

WELL No. :
 API No. :43-043-30311
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 9 TO REPORT No. 15

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
11/09/95	11476	05:00 06:00	PU/LD BHA & TOOLS
		06:00 06:30	TEST MWD, AND MOTOR
		06:30 08:00	TIH 60 STANDS
		08:00 08:30	FILL DRILL PIPE
		08:30 09:45	FINISH TIH
		09:45 10:15	BREAK CIRC., AND ORIENT TOOL FACE
		10:15 12:15	DRILL SLIDE 11348-11381 40-50R
		12:15 12:30	SURVEY
		12:30 13:45	DRILL SLIDE 11381-11413 20-30R
		13:45 14:00	SURVEY
		14:00 15:45	DRILL SLIDE 11413-11444 20-50R LOOSING 30% RET.
		15:45 16:00	SURVEY
		16:00 18:15	DRILL SLIDE 11444-11476 20-50R
		18:15 18:45	SURVEY, AND SERVICE RIG
		18:45 19:15	CIRCULATE FOR TOH
		19:15 22:30	TOH
		22:30 24:00	ADJUST MOTOR TO 3 DEG., AND TEST MWD
		24:00 03:30	TIH
		03:30 05:00	PUMP 3100 STKS. TO FILL DP, NO PRESSURE, WASH AND REAM 60' TO BTM, 50% RETURNS @ 05:00
11/10/95	11666	05:00 07:00	DRILL SLIDE 11476-11507 20R
		07:00 07:15	SURVEY
		07:15 09:15	DRILL SLIDE 11507-11539 20R
		09:15 09:30	SURVEY
		09:30 11:30	DRILL SLIDE 11539-11571 20R
		11:30 11:45	SURVEY
		11:45 14:00	DRILL SLIDE 11571-11603 30R
		14:00 14:15	SURVEY
		14:15 16:00	DRILL SLIDE 11603-11634 30-40R
		16:00 16:15	SURVEY
		16:15 18:30	DRILL SLIDE 11634-11666 40-50R
		18:30 18:45	SURVEY
		18:45 19:15	CIRCULATE FOR TOH
19:15 23:30	TOH FOR DOUBLE POWER SECTION MOTOR & PDC		
23:30 03:30	PU/LD MOTOR, AND MWD, FIRST MOTOR HAD 1200# PRESSURE WO/ TAPERED OFF TO 500#, PU OTHER MOTOR, 500 PSI ON IT ALSO.		

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H (RE)
 AFE No. :021667
 FIELD :LODGEPOLE

WELL No. :
 API No. :43-043-30311
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 9 TO REPORT No. 15

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		03:30 04:30 04:30 05:00	SLIP & CUT DRILL LINE 135' TIH
			<p>FUEL DELS./24 HRS.: 7501 GALS./CUM.22805 GALS.\ COMPUTER #3 RU 10/29/95; ON LOC.12 DAYS TO DATE \\\ CORRSION RING # 449 @ TOP OF BHA IN @ 11075 @ 14.45 HRS, 11/5/95 110.75 HRS. EXP. RING #B20 @ SAVER SUB; IN @ 11075' @ 13:45 HRS 11/5/95 109.75 HRS. EXP.\\ MOTOR SN 475529/ DRLG. HRS. 00.00 HRS. ON PUMP: 01.00 HRS. IN HOLE: 01.50 MWD TOOL: HRS.ON PUMP43.75. HRS.IN HOLE: 78.50 BATTERY : IN HOLE 11/8/95 @ 05:00 45 CUM. HRS. DRLG. 24 HRS.: 12.25, CUM: 51.25\\ 51.250 HRS. ROTATING SINCE LAST BHA INSPECTION. NO ROTATING HEAD RBBR. STABBED.</p> <p>WEATHER: CLOUDY, WINDS OUT OF THE S @ 5 MPH. 25 DEG. F.LIGHT SNOW. 14-16" SNOW LAST 24 HRS. LOCATION AND ACCESS RD. SNOW PACKED AND SLICK</p> <p>NO NEW SHOWS</p> <p>LOOSING ABOUT 30% RETURNS AT THE PRESENT, LOSS LAST 24 HRS. <u>1300 BBL.</u></p>
11/11/95	11920	05:00 08:00 08:00 09:30	<p>BOUNDRY RIDGE TOP 11500' TIH, FILL PIPE 1/2 WAY IN WASH/REAM 90' TO BTM, HLOE TIGHT DRILL SLIDE 11666-11740 10-15R SURVEY DRILL ROTATE</p> <p>SLIDE 11666-11740 10-15R SLIDE 11740-11772 30R SLIDE 11772-11804 40-50R SLIDE 11804-11824 110R ROTATE 11824-11836 SLIDE 11836-11843 100R ROTATE 11843-11867 SLIDE 11867-11877 20R ROTATE 11877-11899 SLIDE 11899-11903 5-10R ROTATE 11903-11920 22' HR.</p> <p>FUEL DELS./24 HRS.: 0000 GALS./CUM.22805 GALS.\ COMPUTER #3 RU 10/29/95; ON LOC.13 DAYS TO DATE \\\ CORRSION RING # 449 @ TOP OF BHA IN @ 11075 @ 14.45 HRS, 11/5/95 134.75 HRS. EXP. RING #B20 @ SAVER SUB; IN @ 11075' @ 13:45 HRS 11/5/95 133.75 HRS. EXP.\\ MOTOR SN 475529/ DRLG. HRS. 17.75 HRS. ON PUMP: 19.00 HRS. IN HOLE: 25.00 MWD TOOL: HRS.ON PUMP 19.00 HRS.IN HOLE: 25.00 BATTERY : IN HOLE 11/10/95 @ 03:30 26 CUM. HRS DRLG. 24 HRS.: 17.75, CUM: 69.00\\ 69.00 HRS. ROTATING SINCE LAST BHA INSPECTION. NO ROTATING HEAD RBBR. STABBED.</p> <p>WEATHER: CLOUDY, CALM 28 DEG. F., 4-6" SNOW LAST 24 HRS. LOCATION AND ACCESS RD. SNOW PACKED AND SLICK</p> <p>MINOR <u>INCREASE IN GAS, WITH TR. OIL @ 11840</u></p>

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H (RE)
 AFE No. :021667
 FIELD :LODGEPOLE

WELL No. :
 API No. :43-043-30311
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 9 TO REPORT No: 15

DATE DEPTH TIME WORK DESCRIPTION DIARY

11/12/95	12312	<p><u>LOOSING ABOUT 15% RETURNS AT THE PRESENT, LOSS LAST 24 HRS. 900 BBL.</u></p> <p>PUMPED 400 BBL. OF 40 PPB OF BARACARB, 200 BBL. OF MED., AND 200 BBL. OF FINE, SEEMED TO HELP <u>HAD 90-98% RETURNS FOR 3-4 HRS.</u></p> <p>DRILL SLIDE SURVEY DRILL ROTATE</p> <p>ROTATE 11920-11963 SLIDE 11963-11978 160R ROTATE 11978-11995 SLIDE 11995-12005 150-160R ROTATE 12005-12026 SLIDE 12026-12034 160R ROTATE 12034-12060 SLIDE 12060-12063 20R ROTATE 12063-12090 SLIDE 12090-12095 HS ROTATE 12095-12122 SLIDE 12122-12130 HS ROTATE 12130-12185 SLIDE 12185-12200 100-110L ROTATE 12200-12217 SLIDE 12217-12225 100L ROTATE 12225-12249 SLIDE 12249-12268 70L ROTATE 12268-12280 SLIDE 12280-12300 70-80L rotate 12300-12312</p> <p>FUEL DELS./24 HRS.: 0000 GALS./CUM.22805 GALS.\ COMPUTER #3 RU 10/29/95; ON LOC.14 DAYS TO DATE \\\ CORRSION RING # 449 @ TOP OF BHA IN @ 11075 @ 14.45 HRS, 11/5/95 158.75 HRS. EXP. RING #B20 @ SAVER SUB; IN @ 11075' @ 13:45 HRS 11/5/95 157.75 HRS. EXP.\\ MOTOR SN 475529/ DRLG. HRS. . 38.75 HRS. ON PUMP: 40.25 HRS. IN HOLE: 50.00 MWD TOOL: HRS.ON PUMP 40.25 HRS.IN HOLE: 50.00 BATTERY : IN HOLE 11/10/95 @ 03:30 50 CUM. HRS DRLG. 24 HRS.: 21.00, CUM: 90.00\\ 90.00 HRS. ROTATING SINCE LAST BHA INSPECTION. NO ROTATING HEAD RBBR. STABBED.</p> <p>WEATHER: CLOUDY, CALM, LIGHT RAIN 40 DEG. F., JUST A TR.LAST 24 HRS. LOCATION AND ACCESS RD. WET, BUT OK</p> <p>NO NEW SHOWS LAST 24 HRS.</p>
11/13/95	12657	<p><u>LOOSING ABOUT 20% RETURNS AT THE PRESENT, LOSS LAST 24 HRS. 1420 BBL.</u></p> <p>DRILL SLIDE SURVEY DRILL ROTATE</p> <p>SLIDE 12312-12334 40L ROTATE 12334-12343 SLIDE 12343-12363 10L ROTATE 12363-12375 SLIDE 12375-12415 80-100L ROTATE 12415-12439 SLIDE 12439-12445 100L ROTATE 12445-12470 SLIDE 12470-12476 110L ROTATE 12470-12502 SLIDE 12502-12512 150L ROTATE 12512-12534 SLIDE 12534-12537 LS ROTATE 12537-12629 SLIDE 12629-12639 10R ROTATE 12639-12657</p> <p>FUEL DELS./24 HRS.: 0000 GALS./CUM.22805 GALS.\ COMPUTER #3 RU 10/29/95; ON LOC.15 DAYS TO DATE \\\ CORRSION RING # 449 @ TOP OF BHA IN @ 11075</p>

OPERATION SUMMARY REPORT

WELLNAME :JUDD 4-1H (RE)
AFE No. :021667
FIELD :LODGEPOLE

WELL No. :
API No. :43-043-30311
RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 9 TO REPORT No. 15

DATE DEPTH TIME WORK DESCRIPTION DIARY

@ 14.45 HRS, 11/5/95 182.75 HRS. EXP. RING #B20
@ SAVER SUB; IN @ 11075' @ 13:45 HRS 11/5/95
181.75 HRS. EXP. \\ MOTOR SN 475529/ DRLG. HRS.
59.75 HRS. ON PUMP: 66.00 HRS. IN HOLE: 74.00
MWD TOOL: HRS.ON PUMP 66.00 HRS.IN HOLE: 74.00
BATTERY : IN HOLE 11/10/95 @ 03:30 98 CUM. HRS
DRLG. 24 HRS.: 20.75, CUM:110.75\\110.75 HRS.
ROTATING SINCE LAST BHA INSPECTION. NO ROTATING
HEAD RBBR. STABBED.

WEATHER: CLOUDY, CALM, LIGHT RAIN
45 DEG. F., .15" LAST 24 HRS.
LOCATION AND ACCESS RD. WET, BUT OK

NO NEW SHOWS LAST 24 HRS.

LOOSING ABOUT 25% RETURNS AT THE PRESENT, LOSS
LAST 24 HRS. 2000 BBL.

NO TIGHT CONNECTIONS.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL No.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Judd

9. WELL NAME
UPRC Judd 4-1H Redrill

10. FIELD AND POOL, OR WILDCAT
Lodgepole

11. QQ, SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
NENE Sec. 4, T. 1 N., R. 6 E.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1 a. TYPE OF WELL () OIL WELL (X) GAS WELL () OTHER

b. TYPE OF COMPLETION
NEW WELL () WORKOVER () DEEPEEN () PLUG BACK () DIFF. RESV. (X) OTHER Redrill

2. NAME OF OPERATOR
UNION PACIFIC RESOURCES COMPANY

3. ADDRESS OF OPERATOR
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At Surface 596' FNL, 629' FEL Sec. 4, T. 1 N., R. 6 E.
At Proposed Producing Zone 1857' FNL, 4518' FWL Sec. 25, T. 1 N., R. 6 E.

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At Total Depth: 3317 3117
3318' FNL, 3318' FEL
Sec. 4, T. 1 N., R. 6 E.

14. API NUMBER 42-043-30311 DATE ASSIGNED 96-12-14

12. COUNTY Summit 13. STATE Utah

15. SPUD DATE 95-10-30 16. DATE TD REACHED 95-11-21

17. DATE COMPL. (Ready to prod.) or (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GL, etc.) GR - 7518'; KB - 7541' MSL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH (MD & TVD) 15196' MD/11911' TVD 21. PLUG BACK TD, MD & TVD NA 22. IF MULTIPLE COMPL., HOW MANY NA

23. INTERVAL DRILLED BY Rotary? Yes Cable Tools? Yes

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)

25. WAS DIRECTIONAL SURVEY MADE? Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN MUD LOG MWD 1:240 TUD & MD 7-25-96

27. WAS WELL CORED? () Yes (X) No (Submit Analysis)
DRILL STEM TEST? () Yes (X) No (See Reverse Side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		70'		5 CY Redi-mix	
10-3/4"	45.5	1982'		1210 SX 35:65 POZ + 250 SX "G"	
7-5/8"	20.7	7876'		775 SX 35:65 POZ + 250 SX "G" @ 6067'	
7-3/4"	46.1	11097'		1340 SX "G"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
4-1/2" Perf.	10992'	15196'	NA	NA

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size, and number)

Pre-perf 4-1/2" liner, 1SPF 10,992' - 15196'
(WATSON CANYON)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
95-12-05	Completion Data Used Rod Pump	Recovering water lost while drilling					
DATE OF TEST	HOURS TESTED	COKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL.	GAS--MCF	WATER--BBL.	GAS - OIL RATIO
FLOW. TBG PRESSURE	CSG PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF	WATER--BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
NA

TEST WITNESSED BY

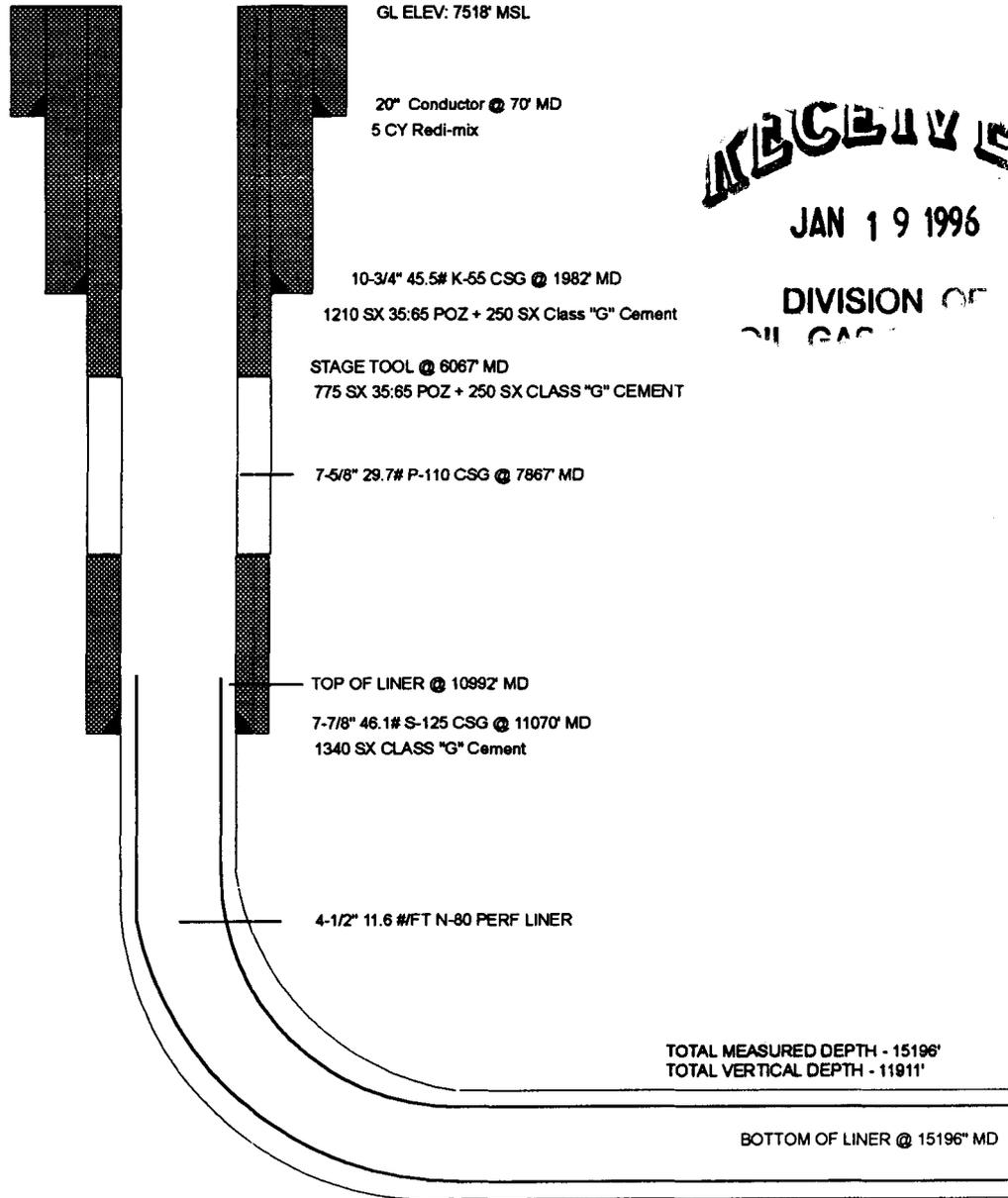
35. LIST OF ATTACHMENTS
Bosrehole Schematic Diagram

36. I hereby certify that this report is true and complete to the best of my knowledge

Signed: W. F. Brazelton *W.F. Brazelton* Title: Senior Regulatory Analyst Date: 96-01-15

WELL NAME: Judd 4-1H (Redrill)
Sec. 4, T. 1 N., R. 6 E.
Summit County, Utah
API No. 43-043-30311
SURF. LOC. - 596' FNL, 629' FEL Sec. 4, T. 1 N., R. 6 E.

DATE: 96-01-15
BY: WFB
FIELD: Lodgepole
SPUD DATE: 95-10-30



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JAN 19 1996
DIVISION OF
OIL GAS

BOTTOM OF HOLE IS LOCATED 3318' FNL,
3117' FEL SEC. 4, T. 1N., R. 6 E.

UNION PACIFIC RESOURCES COMPANY



**Union Pacific
Resources**

A Subsidiary of Union Pacific Corporation

January 15, 1996

Division of Oil, Gas and Mining
Utah Department of Natural Resources
3 Triad Center - Suite 350
355 West North Temple Street
Salt Lake City, Utah 84190

ATTN: Mr. Frank Matthews

RE: **Completion Report
UPRC Judd 4-1H (Redrill)
Section 4, T. 1 N., R. 6 E., SLM
Summit County, Utah**

Dear Mr. Matthews:

Enclosed please find one original completion report for the above referenced well. I apologize for not submitting the completion report in a timely fashion.

Please call me at (817) 877-7952, FAX (817) 87707942, if you have any questions or need additional information.

Yours truly,

UNION PACIFIC RESOURCES COMPANY

W. F. Brazelton
Senior Regulatory Analyst

UNION PACIFIC RESOURCES COMPANY

Judd 4-1H RE

43-043-30311

**596' FNL, 629' FEL of Section 4, T 1N, R 6E
Summit County, Utah**

1996

Log-Rite Well Consulting

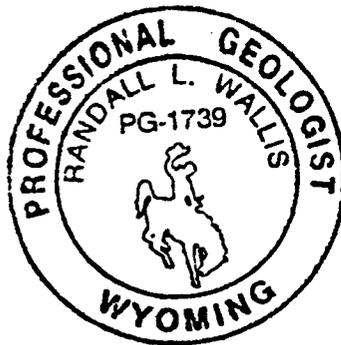
Randy Wallis

MICROFICHE

UNION PACIFIC RESOURCES COMPANY

Judd 4-1H RE

596' FNL, 629' FEL of Section 4, T 1N, R 6E
Summit County, Utah
November 22, 1995



Respectfully Submitted by:

Randy Wallis

Randy Wallis, Consulting Geologist
737 4th Avenue West
Rock Springs, WY 82901

Table of Contents

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Deviation Record.....	7
Sample Descriptions	10

Well Data Summary

Operator: Union Pacific Resources Company

Well: Judd 4-1H (RE)

Surface Location: 596' FNL, 629' FEL Section 4, T1N, R6E,
Summit County, Utah

Hole Bottom Location: 3318' FNL, 3117' FEL, Section 4, T1N, R6E
(2722' S & 2488' W of surface location)

Total Depth: 15196' Measured Depth

TVD at TD: 11910'

Vertical Section: 3685'

Elevation: Ground Level: 7521'
Kelly Bushing: 7545'

Company Personnel: Ross Matthews/Steve Walker, Geologists, Ft Worth, Texas
Bill Charles, Engineer, Fort Worth, Texas

Drilling Foreman: Don Presenkowski
Bobby Cooper

Well-site Geologist Randy Wallis
Logrite Consulting, Ft. Collins, Colorado

Drilling Contractor: SST Rig 56
Tool pusher: Doc Asay

Drilling Fluids: Fresh water
Baroid Drilling Fluids, Denver, Colorado
Leon Berg, Carlos Bassett

MWD: Geoservices, Houston, Texas
Bob Burger, Jason Kunyk

Directional: Horizon Directional Systems
Scott Wirth, Lynn Hogan

Intermediate Casing: 7 5/8" at 11070'
Production: 4 1/2" at 15196'

Spud date: Re-entry on 10/30/95
Total Depth date: 11/21/95
Well Status: Completion of Rich in progress

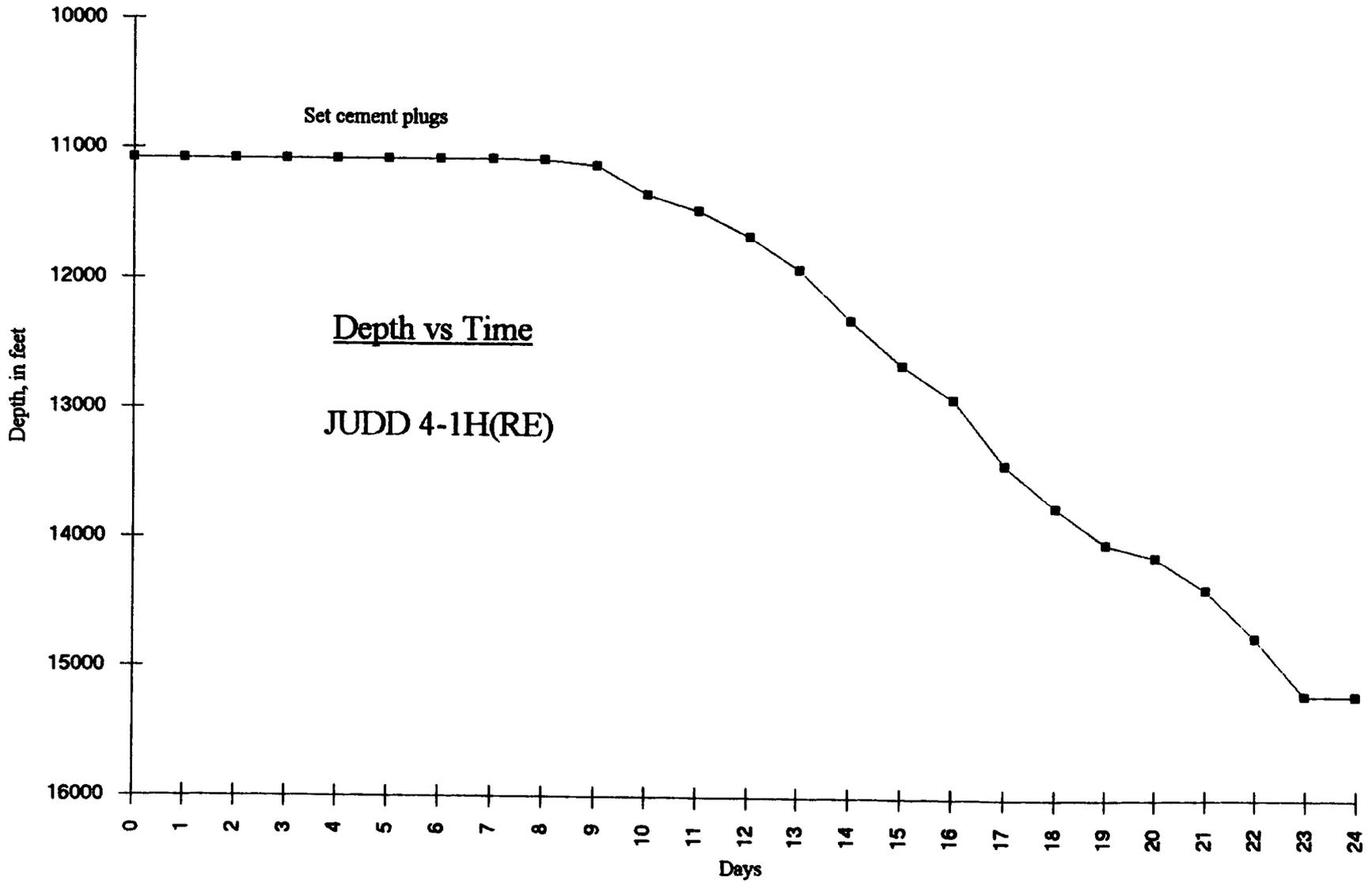
Cores: None

Drill Stem Tests: None

Logs Runs: Gamma Ray, FMI to TD

Daily Drilling Summary

Day	Date	Depth	Progress	Drilling Hours	Activity
1-7	10/30-11/5/95 @	11075'		0	Set 2 cement plugs, prepare hole for kick-off.
8	11/6/95	11084	9	3	Trip for MWD, begin time-drilling
9	11/7/95	11126	42	13	Time-drill to 11106', drill to 11126', trip for MWD
10	11/8/95	11348	222	15 3/4	Drill to 11348' building angle, trip out for BHA
11	11/9/95	11476	128	7 1/4	Trip in, drill to 11476', trip out for BHA
12	11/10/95	11666	190	12 1/4	Drill to 11666', trip for performance motor/PDC bit.
13	11/11/95	11920	254	17 3/4	Finish trip, drill to 11920'.
14	11/12/95	12312	392	21	Drill to 12312', losing 20% returns.
15	11/13/95	12657	345	20 3/4	Drill to 12657', losing 25% returns.
16	11/14/95	12917	260	12 1/2	Drill to 12661', trip for MWD tool, drill to 12917'.
17	11/15/95	13422	505	19 3/4	Drill to 13422', losing 35% returns.
18	11/16/95	13750	328	21 1/2	Drill to 13750'.
19	11/17/95	14029	279	21 1/2	Drill to 14029'.
20	11/18/95	14126	97	8 1/4	Drill to 14038', trip for MWD, drill to 14126'.
21	11/19/95	14375	249	22	Drill to 14375'.
22	11/20/95	14742	367	21	Drill to 14742'.
23	11/21/95	15196	454	17 1/6	Drill to 15196' T.D., circ. for trip.
24	11/22/95	15196	0	0	Short trip, trip out , run FMI logs.



Formation Tops

<u>Formation</u>	<u>Prognosis</u>	<u>Measured Depth</u>	<u>TVD</u>	<u>Subsea</u>
Leeds Creek	10910'	-	-	-
Watton Canyon	11280'	11276'	11251'	-3706'
Boundary Ridge	11500'	11500'	11442'	-3897'
Rich (Target)	11560'	11648'	11520'	-3975'

Geological Comments

The Judd 4-1H was originally drilled in the spring of 1995 to further develop the Rich Member of the Twin Creek formation in the Lodgepole field. After reaching a vertical section of nearly 3500', the well was completed open-hole. However, before production could begin portions of the hole collapsed preventing extraction of any hydrocarbons. Further attempts to clean out the hole failed, resulting in lost fish in the hole and ultimately requiring the Judd 4-1H to be re-drilled. The re-entry hole kicked-off at a depth of 11075', just below intermediate casing and just above the curve to horizontal.

The re-entry hole was drilled successfully in 24 days, reaching a Total Depth of 15196' and a True Vertical Depth of 11910'. Of the 3685' total Vertical Section, approximately 3500' was in the target zone. The new drill hole followed the original Southwest heading, but slightly below in vertical depth. The original hole mostly followed the upper half of the Rich target, while the re-entry followed mostly the lower half. Similar drilling fluid seepage and to some extent the hydrocarbon shows were seen in the same proximity (vertical section) on both holes. The best and most significant shows in the new hole occurred at a depth of around 14000', with up to 460 units gas and a slight to fair accumulation of dark green/brown oil on the pits. During this time the hole was experiencing a loss of about 120 barrels of fluid per hour (75% returns)..However, the magnitude of the shows in the original hole were much higher (4000 units and abundant oil reported). The difference in show quality may be explained by either an initial depletion of the zones by the original hole or by lack of fracture continuity from the show zones between holes. In either case, completion of the well and subsequent fracture-enhancement procedures may ascertain the economic value of the Rich member at this location.

Bit Record

Bit #	Size	Make	Type	Jets	Depth Out	Feet	Hours	Accum. Hours	WOB	Rotary RPM	PP	Wt.	Vis.	Formation
Bits 1,2,3 used to prepare hole for kick-off at 11075'														
4	6 1/2"	Security	S33F	15,15,15	11126	51	15 1/2	15 1/2	2/5	0/30	1600	8.4	26	Leeds Creek
5	6 1/2"	Security	S86F	15,15,15	11348	222	7 1/4	22 3/4	20/25	0/30	1300	8.4	26	Leeds Creek
6	6 1/2"	Reed	HP53A	15,15,15	11666	190	12 1/4	35	15/35	0	1300	8.4	26	Boundary Ridge
7	6 1/2"	Hycalog	DS71H	15,15,15	12661	995	59 3/4	94 3/4	15/20	0/50	1300	8.4	26	Rich Target
8	6 1/2"	PDC	PCS084	13,13,13,13	14038	1377	76	170 3/4	10/20	0/40	1200	8.4	26	Rich Target
9	6 1/2"	Hycalog	DS71H	15,15,15	15196	1158	68	238 3/4	10/15	0/40	1100	8.4	26	Rich Target

HORIZON DIRECTIONAL SYSTEMS

Union Pacific Resources
Judd 4-1H
Sidetrack #2

Declination = 13.81
Proposed Az = 224.76
KBE = 24.0

#	Meas'd		True		Sub Sea TVD	Vertical Section	Coordinates		Closure		D.L.S. per 100
	Depth	Inc	Azimuth	TVD			N(+)/S(-)	E(+)/W(-)	Dist.	Dir	
Tie-in	10,973.00	11.60	253.9	10,964.30	-3,419.30	-153.26	37.02	180.33	184.09	78.40	
1	11,085.80	15.60	236.6	11,073.96	-3,528.96	-128.49	25.52	156.75	158.82	80.75	5.02
2	11,114.82	16.63	218.7	11,101.86	-3,556.86	-120.54	20.12	150.89	152.23	82.40	17.41
3	11,146.60	18.75	213.7	11,132.13	-3,587.13	-111.00	12.32	145.22	145.74	85.15	8.20
4	11,178.38	20.13	215.6	11,162.10	-3,617.10	-100.59	3.63	139.20	139.25	88.51	4.78
5	11,210.18	22.38	214.1	11,191.74	-3,646.74	-89.24	-5.84	132.62	132.75	92.52	7.28
6	11,241.97	23.88	210.4	11,220.97	-3,675.97	-77.06	-16.40	125.97	127.03	97.42	6.57
7	11,273.72	25.38	207.7	11,249.83	-3,704.83	-64.32	-27.97	119.55	122.78	103.17	5.90
8	11,300.00	26.19	210.1	11,273.50	-3,728.50	-53.33	-37.97	114.03	120.18	108.42	5.03
9	11,337.22	26.88	212.3	11,306.80	-3,761.80	-37.17	-52.19	105.41	117.62	116.34	3.23
10	11,369.00	29.56	213.3	11,334.80	-3,789.80	-22.47	-64.82	97.27	116.88	123.68	8.56
11	11,399.74	32.31	213.4	11,361.16	-3,816.16	-6.98	-78.01	88.58	118.04	131.37	8.95
12	11,431.51	34.19	214.4	11,387.73	-3,842.73	10.13	-92.47	78.86	121.53	139.54	6.16
13	11,463.29	37.31	214.3	11,413.52	-3,868.52	28.39	-107.80	68.39	127.66	147.61	9.82
14	11,495.04	42.88	213.3	11,437.80	-3,892.80	48.45	-124.79	57.02	137.20	155.44	17.66
15	11,526.78	48.88	213.7	11,459.88	-3,914.88	70.79	-143.78	44.45	150.49	162.82	18.93
16	11,558.58	54.44	216.1	11,479.60	-3,934.60	95.36	-164.21	30.17	166.96	169.59	18.46
17	11,590.31	59.88	219.7	11,496.81	-3,951.81	121.81	-185.22	13.79	185.73	175.74	19.61
18	11,622.11	66.81	223.9	11,511.07	-3,966.07	150.17	-206.37	-5.16	206.43	181.43	24.78
19	11,654.02	73.25	227.8	11,521.97	-3,976.97	180.13	-227.23	-26.68	228.79	186.70	23.22
20	11,685.80	76.94	227.4	11,530.14	-3,985.14	210.80	-247.93	-49.36	252.80	191.26	11.67
21	11,717.59	80.88	227.3	11,536.25	-3,991.25	241.96	-269.06	-72.30	278.61	195.04	12.40
22	11,749.37	85.19	228.4	11,540.11	-3,995.11	273.45	-290.23	-95.68	305.59	198.25	13.99
23	11,781.09	88.63	230.9	11,541.82	-3,996.82	305.00	-310.73	-119.81	333.03	201.09	13.36
24	11,812.81	88.94	234.2	11,542.49	-3,997.49	336.42	-330.02	-144.98	360.46	203.72	10.51
25	11,844.61	88.13	235.3	11,543.30	-3,998.30	367.72	-348.36	-170.94	388.04	206.14	4.29
26	11,876.45	88.69	235.7	11,544.19	-3,999.19	398.99	-366.39	-197.17	416.07	208.29	2.16
27	11,908.23	88.88	235.6	11,544.86	-3,999.86	430.20	-384.32	-223.40	444.53	210.17	0.68
28	11,940.01	88.94	234.8	11,545.46	-4,000.46	461.44	-402.45	-249.49	473.51	211.80	2.52
29	11,971.76	87.13	235.7	11,546.55	-4,001.55	492.64	-420.54	-275.56	502.78	213.24	6.37
30	12,003.54	85.13	236.3	11,548.70	-4,003.70	523.74	-438.27	-301.85	532.16	214.56	6.57
31	12,035.32	83.25	237.2	11,551.91	-4,006.91	554.67	-455.60	-328.29	561.56	215.77	6.55
32	12,067.14	83.19	237.3	11,555.67	-4,010.67	585.52	-472.70	-354.86	591.07	216.90	0.36
33	12,098.22	83.31	237.4	11,559.32	-4,014.32	615.64	-489.35	-380.85	620.09	217.89	0.50
34	12,129.99	83.88	237.3	11,562.87	-4,017.87	646.45	-506.38	-407.43	649.94	218.82	1.82
35	12,161.79	83.94	237.4	11,566.24	-4,021.24	677.31	-523.44	-434.05	680.00	219.67	0.37
36	12,193.57	82.50	236.3	11,569.99	-4,024.99	708.17	-540.70	-460.48	710.20	220.42	5.69
37	12,225.36	81.81	234.9	11,574.33	-4,029.33	739.10	-558.49	-486.46	740.64	221.06	4.87
38	12,257.10	81.56	233.1	11,578.92	-4,033.92	770.09	-576.95	-511.87	771.28	221.58	5.67
39	12,288.90	81.56	229.8	11,583.59	-4,038.59	801.33	-596.55	-536.46	802.29	221.96	10.26
40	12,320.66	82.94	227.7	11,587.88	-4,042.88	832.72	-617.30	-560.12	833.54	222.22	7.86
41	12,352.36	85.38	227.1	11,591.10	-4,046.10	864.22	-638.64	-583.33	864.95	222.41	7.92
42	12,384.14	85.31	225.6	11,593.68	-4,048.68	895.88	-660.50	-606.25	896.55	222.55	4.71
43	12,415.92	85.00	224.7	11,596.36	-4,051.36	927.55	-682.84	-628.70	928.19	222.64	2.99
44	12,447.68	85.25	224.2	11,599.06	-4,054.06	959.19	-705.43	-650.86	959.82	222.70	1.76

HORIZON DIRECTIONAL SYSTEMS

Union Pacific Resources
Judd 4-1H
Sidetrack #2

Declination = 13.81
Proposed Az = 224.76
KBE = 24.0

#	Meas'd		True		Sub Sea TVD	Vertical Section	Coordinates		Closure		D.L.S. per 100
	Depth	Inc	Azimuth	TVD			N(+)/S(-)	E(+)/W(-)	Dist.	Dir	
45	12,479.45	85.06	223.4	11,601.75	-4,056.75	990.84	-728.27	-672.77	991.47	222.73	2.58
46	12,511.28	83.56	222.3	11,604.90	-4,059.90	1,022.50	-751.49	-694.31	1,023.14	222.74	5.83
47	12,543.03	82.81	222.2	11,608.67	-4,063.67	1,053.99	-774.83	-715.51	1,054.66	222.72	2.38
48	12,574.80	82.69	221.8	11,612.68	-4,067.68	1,085.47	-798.25	-736.60	1,086.18	222.70	1.30
49	12,606.54	82.38	222.3	11,616.80	-4,071.80	1,116.91	-821.62	-757.68	1,117.64	222.68	1.84
50	12,638.28	83.38	222.2	11,620.74	-4,075.74	1,148.37	-844.93	-778.85	1,149.14	222.67	3.17
51	12,670.07	83.00	221.9	11,624.51	-4,079.51	1,179.90	-868.37	-799.99	1,180.70	222.65	1.52
52	12,701.82	83.88	222.3	11,628.13	-4,083.13	1,211.41	-891.77	-821.14	1,212.24	222.64	3.04
53	12,733.48	84.56	222.4	11,631.32	-4,086.32	1,242.88	-915.05	-842.36	1,243.74	222.63	2.17
54	12,765.34	84.38	222.2	11,634.39	-4,089.39	1,274.57	-938.51	-863.70	1,275.45	222.62	0.84
55	12,796.97	84.81	221.7	11,637.37	-4,092.37	1,306.02	-961.93	-884.75	1,306.94	222.61	2.08
56	12,828.74	85.19	221.4	11,640.14	-4,095.14	1,337.62	-985.61	-905.74	1,338.58	222.58	1.52
57	12,860.45	85.25	221.2	11,642.78	-4,097.78	1,369.16	-1,009.35	-926.60	1,370.18	222.55	0.66
58	12,892.20	85.38	221.1	11,645.38	-4,100.38	1,400.74	-1,033.18	-947.42	1,401.81	222.52	0.52
59	12,923.97	84.75	222.8	11,648.11	-4,103.11	1,432.35	-1,056.72	-968.58	1,433.46	222.51	5.69
60	12,955.72	83.75	224.4	11,651.29	-4,106.29	1,463.93	-1,079.60	-990.36	1,465.04	222.53	5.92
61	12,987.46	81.38	224.9	11,655.40	-4,110.40	1,495.41	-1,101.99	-1,012.48	1,496.49	222.58	7.63
62	13,018.97	81.13	224.7	11,660.19	-4,115.19	1,526.55	-1,124.08	-1,034.43	1,527.61	222.62	1.01
63	13,049.38	81.63	224.6	11,664.75	-4,119.75	1,556.62	-1,145.47	-1,055.56	1,557.66	222.66	1.68
64	13,081.08	81.81	224.6	11,669.31	-4,124.31	1,587.98	-1,167.81	-1,077.58	1,589.01	222.70	0.57
65	13,113.15	80.56	224.7	11,674.23	-4,129.23	1,619.68	-1,190.35	-1,099.85	1,620.69	222.74	3.91
66	13,144.66	80.63	224.6	11,679.38	-4,134.38	1,650.76	-1,212.47	-1,121.70	1,651.75	222.77	0.38
67	13,176.46	80.63	224.4	11,684.55	-4,139.55	1,682.14	-1,234.85	-1,143.69	1,683.12	222.81	0.62
68	13,208.21	81.44	224.2	11,689.50	-4,144.50	1,713.50	-1,257.29	-1,165.59	1,714.47	222.83	2.63
69	13,239.97	81.63	224.1	11,694.18	-4,149.18	1,744.91	-1,279.83	-1,187.48	1,745.87	222.86	0.67
70	13,271.81	82.56	223.8	11,698.55	-4,153.55	1,776.44	-1,302.54	-1,209.36	1,777.40	222.88	3.07
71	13,303.62	81.25	223.6	11,703.03	-4,158.03	1,807.93	-1,325.31	-1,231.12	1,808.89	222.89	4.16
72	13,335.42	80.94	223.9	11,707.96	-4,162.96	1,839.34	-1,348.00	-1,252.85	1,840.31	222.90	1.35
73	13,367.18	80.88	223.2	11,712.97	-4,167.97	1,870.70	-1,370.73	-1,274.45	1,871.67	222.92	2.18
74	13,398.91	81.56	222.9	11,717.82	-4,172.82	1,902.04	-1,393.65	-1,295.86	1,903.02	222.92	2.34
75	13,430.70	82.50	222.8	11,722.22	-4,177.22	1,933.51	-1,416.73	-1,317.27	1,934.51	222.92	2.97
76	13,462.48	83.50	222.4	11,726.10	-4,181.10	1,965.03	-1,439.95	-1,338.62	1,966.05	222.91	3.39
77	13,494.27	83.94	221.7	11,729.58	-4,184.58	1,996.59	-1,463.41	-1,359.78	1,997.64	222.90	2.59
78	13,526.05	83.69	221.6	11,733.00	-4,188.00	2,028.14	-1,487.02	-1,380.78	2,029.23	222.88	0.85
79	13,557.82	83.06	221.2	11,736.66	-4,191.66	2,059.64	-1,510.69	-1,401.65	2,060.78	222.86	2.34
80	13,589.65	83.38	221.6	11,740.42	-4,195.42	2,091.19	-1,534.40	-1,422.55	2,092.38	222.83	1.60
81	13,621.39	84.13	222.1	11,743.88	-4,198.88	2,122.70	-1,557.90	-1,443.60	2,123.92	222.82	2.83
82	13,653.15	84.94	222.2	11,746.90	-4,201.90	2,154.29	-1,581.34	-1,464.82	2,155.54	222.81	2.57
83	13,684.95	84.95	222.1	11,749.70	-4,204.70	2,185.93	-1,604.83	-1,486.08	2,187.21	222.80	0.31
84	13,716.74	85.63	221.9	11,752.31	-4,207.31	2,217.58	-1,628.37	-1,507.28	2,218.89	222.79	2.23
85	13,748.55	87.38	221.9	11,754.25	-4,209.25	2,249.29	-1,652.00	-1,528.48	2,250.64	222.78	5.50
86	13,780.33	87.63	222.3	11,755.63	-4,210.63	2,281.00	-1,675.56	-1,549.77	2,282.38	222.77	1.48
87	13,812.13	85.88	222.4	11,757.43	-4,212.43	2,312.72	-1,699.02	-1,571.15	2,314.13	222.76	5.51
88	13,843.88	85.25	222.5	11,759.89	-4,214.89	2,344.35	-1,722.38	-1,592.52	2,345.78	222.76	2.01
89	13,875.68	85.63	222.6	11,762.42	-4,217.42	2,376.03	-1,745.73	-1,613.95	2,377.48	222.75	1.24

HORIZON DIRECTIONAL SYSTEMS

Union Pacific Resources
Judd 4-1H
Sidetrack #2

Declination = 13.81
Proposed Az = 224.76
KBE = 24.0

#	Meas'd		True		Sub Sea TVD	Vertical Section	Coordinates		Closure		D.L.S. per 100
	Depth	Inc	Azimuth	TVD			N(+)/S(-)	E(+)/W(-)	Dist.	Dir	
90	13,907.44	84.25	223.2	11,765.22	-4,220.22	2,407.65	-1,768.91	-1,635.49	2,409.12	222.76	4.74
91	13,939.22	82.75	223.4	11,768.82	-4,223.82	2,439.21	-1,791.89	-1,657.14	2,440.69	222.76	4.76
92	13,970.93	81.94	223.2	11,773.04	-4,228.04	2,470.63	-1,814.76	-1,678.70	2,472.12	222.77	2.63
93	14,002.70	81.50	223.2	11,777.62	-4,232.62	2,502.05	-1,837.67	-1,700.22	2,503.56	222.78	1.38
94	14,034.50	79.75	222.6	11,782.80	-4,237.80	2,533.41	-1,860.66	-1,721.58	2,534.93	222.78	5.81
95	14,066.33	79.31	222.6	11,788.58	-4,243.58	2,564.69	-1,883.70	-1,742.76	2,566.23	222.77	1.38
96	14,098.09	79.00	222.2	11,794.56	-4,249.56	2,595.86	-1,906.73	-1,763.80	2,597.42	222.77	1.58
97	14,129.87	79.69	222.1	11,800.43	-4,255.43	2,627.05	-1,929.89	-1,784.75	2,628.65	222.76	2.19
98	14,161.61	80.56	221.7	11,805.87	-4,260.87	2,658.28	-1,953.16	-1,805.64	2,659.92	222.75	3.01
99	14,193.35	81.56	221.6	11,810.81	-4,265.81	2,689.59	-1,976.59	-1,826.47	2,691.27	222.74	3.17
100	14,225.18	83.13	221.6	11,815.05	-4,270.05	2,721.09	-2,000.18	-1,847.42	2,722.80	222.73	4.93
101	14,256.96	84.44	221.3	11,818.49	-4,273.49	2,752.63	-2,023.86	-1,868.33	2,754.39	222.71	4.23
102	14,288.76	84.81	220.8	11,821.47	-4,276.47	2,784.22	-2,047.73	-1,889.12	2,786.04	222.69	1.95
103	14,320.60	85.00	220.7	11,824.29	-4,279.29	2,815.86	-2,071.76	-1,909.82	2,817.73	222.67	0.67
104	14,352.41	84.88	220.1	11,827.10	-4,282.10	2,847.45	-2,095.89	-1,930.36	2,849.39	222.65	1.92
105	14,384.21	83.94	220.8	11,830.20	-4,285.20	2,879.01	-2,119.97	-1,950.89	2,881.02	222.62	3.68
106	14,415.95	83.88	221.7	11,833.56	-4,288.56	2,910.51	-2,143.70	-1,971.70	2,912.57	222.61	2.83
107	14,447.77	83.63	222.4	11,837.03	-4,292.03	2,942.11	-2,167.19	-1,992.89	2,944.20	222.60	2.32
108	14,479.54	83.31	222.4	11,840.64	-4,295.64	2,973.65	-2,190.50	-2,014.17	2,975.76	222.60	1.01
109	14,511.25	84.00	222.8	11,844.14	-4,299.14	3,005.14	-2,213.70	-2,035.50	3,007.28	222.60	2.51
110	14,543.05	84.88	223.3	11,847.22	-4,302.22	3,036.78	-2,236.83	-2,057.11	3,038.93	222.60	3.18
111	14,574.78	84.56	222.8	11,850.14	-4,305.14	3,068.36	-2,259.91	-2,078.68	3,070.52	222.61	1.87
112	14,606.59	85.31	222.9	11,852.95	-4,307.95	3,100.03	-2,283.14	-2,100.23	3,102.21	222.61	2.38
113	14,638.37	86.19	223.1	11,855.31	-4,310.31	3,131.70	-2,306.32	-2,121.84	3,133.90	222.61	2.84
114	14,670.11	86.25	222.9	11,857.40	-4,312.40	3,163.36	-2,329.48	-2,143.44	3,165.57	222.62	0.66
115	14,701.89	86.06	222.6	11,859.53	-4,314.53	3,195.05	-2,352.77	-2,164.96	3,197.28	222.62	1.12
116	14,733.67	85.75	222.2	11,861.80	-4,316.80	3,226.72	-2,376.18	-2,186.34	3,228.98	222.62	1.59
117	14,765.40	86.00	221.6	11,864.08	-4,319.08	3,258.33	-2,399.73	-2,207.47	3,260.62	222.61	2.04
118	14,797.19	86.31	220.6	11,866.22	-4,321.22	3,289.98	-2,423.63	-2,228.32	3,292.33	222.60	3.29
119	14,829.01	86.50	220.6	11,868.21	-4,323.21	3,321.65	-2,447.75	-2,248.99	3,324.07	222.58	0.60
120	14,859.09	86.63	219.3	11,870.01	-4,325.01	3,351.57	-2,470.76	-2,268.27	3,354.06	222.55	4.34
121	14,890.78	87.00	219.9	11,871.77	-4,326.77	3,383.09	-2,495.14	-2,288.44	3,385.66	222.53	2.22
122	14,922.54	85.63	220.9	11,873.81	-4,328.81	3,414.69	-2,519.28	-2,308.98	3,417.33	222.51	5.34
123	14,954.28	82.94	222.1	11,876.98	-4,331.98	3,446.22	-2,542.93	-2,329.90	3,448.91	222.50	9.27
124	14,985.38	82.56	221.3	11,880.90	-4,335.90	3,477.02	-2,565.97	-2,350.43	3,479.75	222.49	2.83
125	15,016.57	82.25	221.9	11,885.02	-4,340.02	3,507.89	-2,589.08	-2,370.95	3,510.67	222.48	2.15
126	15,046.86	82.44	221.3	11,889.06	-4,344.06	3,537.87	-2,611.53	-2,390.88	3,540.68	222.47	2.06
127	15,078.59	82.31	221.3	11,893.27	-4,348.27	3,569.26	-2,635.16	-2,411.64	3,572.13	222.46	0.41
128	15,110.40	81.56	221.4	11,897.73	-4,352.73	3,600.70	-2,658.80	-2,432.45	3,603.62	222.45	2.38
Proj	15,196.20	81.25	221.4	11,910.55	-4,365.55	3,685.39	-2,722.44	-2,488.55	3,688.44	222.43	0.36

Sample Descriptions

Samples on the Judd 4-1HRE were lagged and caught by the drill crews in 30-foot intervals from 11075' to 15196' Total Depth when returns permitted.

- 11075' - 11100': Limestone; medium gray, micro-crystalline, slightly argillaceous, dense.
Abundant cement contamination
- 11100' - 11200': Limestone; medium to dark gray, micro-crystalline, slightly to moderately argillaceous, moderately dense, tight.
- 11200' - 11280': Limestone; medium gray to gray brown, micro-crystalline, moderately to slightly argillaceous, dense, tight, no sample shows.

Top Watton Canyon: 11276', (11251' TVD, -3706' Subsea)

- 11280' - 11340': Limestone; light gray to gray brown, micro- to crypto-crystalline, clean to slightly argillaceous, dense, tight.
- 11340' - 11400': Limestone; light gray brown, micro- to crypto-crystalline, moderately clean to occasionally slightly argillaceous, dense, tight, trace oolitic to pelletal.
- 11400' - 11500': Limestone; light gray brown to gray brown, micro- to crypto-crystalline, dense, clean to slightly argillaceous, tight.

Top Boundary Ridge: 11500', (11442' TVD, -3897' Subsea)

- 11500' - 11540': Limestone; light to medium gray, micro-crystalline, slightly argillaceous, dense.
- 11540' - 11600': Shale; red brown to brown, soft, earthy, slightly to non calcareous.

Top Rich: 11596', (11499' TVD, -3954' Subsea)

- 11600' - 11650': Limestone; light gray to off white, micro-crystalline, moderately clean, moderately dense.

Top Rich Target: 11648', (11520' TVD, -3975' Subsea)

Poor Sample Quality (powdery)

- 11650' - 11700': Limestone; light gray to gray brown, micro- to crypto-crystalline, moderately dense, clean to slightly argillaceous matrix, generally tight.
- 11700' - 11790': Limestone; light gray to off white, micro-crystalline, occasionally very fine crystalline, generally dense, occasionally micro-sucrosic texture, clean matrix.
- 11790' - 12000': Limestone; light gray brown, micro-crystalline, occasionally oolitic to pelletal, moderately clean matrix, generally tight.
- 12000' - 12150': Limestone; light gray brown to cream, micro- to crypto-crystalline, abundant oolitic to pelletal, moderately clean, dense.

12150' - 12400': Limestone; light gray brown, micro- to crypto-crystalline, trace oolitic to pelletal, moderately clean, dense.

12400' - 12650': Limestone; light gray brown to light gray, micro- to crypto-crystalline, occasionally pelletal, moderately clean matrix, moderately dense.

12650' - 12850': Limestone; light gray brown to tan, micro-crystalline, trace oolitic to pelletal, moderately clean, generally dense.

12850' - 13100': Limestone; light gray brown to cream, micro- to occasionally very fine crystalline, clean matrix, moderately dense.

13100' - 13320': Limestone; light gray to light gray brown, micro- to crypto-crystalline, moderately dense, moderately clean matrix.

13320' - 13410': Limestone; light to medium gray brown, micro- to crypto-crystalline, trace oolitic to pelletal, moderately clean to slightly argillaceous matrix, dense.

13410' - 13620': Limestone; light gray brown to cream, micro-crystalline, occasionally very fine crystalline, slightly argillaceous to clean matrix, moderately dense.

13620' - 13740': Limestone; light gray brown to off white, predominately micro-crystalline, clean to slightly argillaceous matrix, generally dense, tight.

13740' - 13900': Limestone; light to medium gray brown, micro- to crypto-crystalline, trace oolitic to pelletal, clean to slightly argillaceous matrix, dense.

13900' - 14000': Limestone; tan to light gray brown, micro-crystalline, generally clean, dense.

14000' - 14250': Limestone; generally as above, occasionally trace oil on samples.

14250' - 14400': Limestone; off white to light gray brown, micro- to very fine crystalline, clean matrix, moderately dense, occasionally oil on samples.

14400' - 14550': Limestone; tan to cream, micro- to very fine crystalline, moderately clean matrix, generally dense, trace micro-sucrosic texture, trace oil on samples.

14550' - 14700': Limestone; cream to very light gray brown, predominately micro-crystalline, moderately clean, dense, trace oil on samples.

14700' - 14900': Limestone; light gray brown to cream, micro- to very fine crystalline, occasionally micro-sucrosic texture, generally dense, moderately tight.

14900' - 15196': Limestone; light to medium gray brown, occasionally cream, micro- to very fine crystalline, occasionally micro-sucrosic texture, slightly argillaceous to clean matrix, generally dense.

Total Depth: 15196'

CONFIDENTIAL

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.</small>		5. Lease Designation and Serial No. Fee
		6. If Indian, Allottee or Tribe Name NA
1. Type of Well: OIL (X) GAS () OTHER:		7. Unit Agreement Name NA
		8. Well Name and Number Judd 4-1H
2. Name of Operator Union Pacific Resources Company		9. API Well Number 43-043-30311
3. Address and Telephone Number P. O. Box 7 MS 3008 Fort Worth, Texas 76101-0007 Telephone (817) 877-8000 (Main Number)		10. Field and Pool, or Wildcat Lodgepole
4. Location of Well		
Footage	598' FNL, 629' FEL Sec. 4, T. 1 N., R. 6 E.	County Summit
OO. Sec., T., R., M.	NENE Sec. 4, T. 1 N., R. 6 E.	State Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p>NOTICE OF INTENT (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion</p> <p><input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize</p> <p><input type="checkbox"/> Fracture Test <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shutoff</p> <p><input checked="" type="checkbox"/> Other: Sundry Request</p> <p>Approximate date work will start: Upon Approval</p>	<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize</p> <p><input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Fracture Test <input type="checkbox"/> Water Shut-Off Shutoff</p> <p><input type="checkbox"/> Other _____</p> <p>Date of work completion _____</p> <p><small>Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small></p>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Union Pacific Resources Company (UPRC) requests permission to dispose of approximately 4,000 bbls. of produced water from the UPRR 27-1H into the lateral in the Rich Formation in the above referenced well. The Judd 4-1H is presently shutin and UPRC is preparing a request to permanently abandon the lateral and then drill and complete a new lateral in the Twin Creek Formation. It is anticipated that by emptying the UPRR 27-1H reserve pit, the pit can be backfilled and reclaimed prior to the winter season. Slumping in the area of the 27-1H reserve pit is becoming a problem.

PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13. Name/Signature: W. F. Brazelton Title: Senior Regulatory Analyst Date: 96-08-31

(This space for State use only)

(12/82) *Send follow up sundry with volume disposed and injection pressure.*

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 9/3/96
BY: [Signature]



September 13, 1996

Division of Oil, Gas and Mining
Utah Department of Natural Resources
P. O. Box 14581
1594 West North Temple - Suite 1210
Salt Lake City, Utah 84114-5801

ATTN: Mr. Frank Matthews

**RE: Application For Permit To Drill (APD)
UPRC Judd 4-1H (Redrill)
Section 4, T. 1 N., R. 6 E., SLM
Summit Juan County, Utah**

Dear Mr. Matthews:

Enclosed please find one original plus one copy of the APD for the above referenced well with supporting material.. The plan call for abandoning the present lateral in the Rich Formation, coming back uphole to a kickoff point at 10500' MD and completing a lateral in the Twin Creek Formation. If possible a verbal approval for the re-drill will be greatly appreciated as soon as possible.

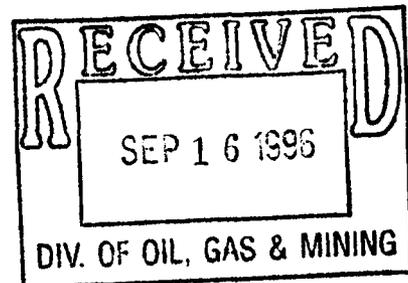
Please call me at (817) 877-7952, FAX (817) 87707942, if you have any questions or need additional information.

Yours truly,

UNION PACIFIC RESOURCES COMPANY

A handwritten signature in cursive script that reads "W. F. Brazelton".

W. F. Brazelton
Senior Regulatory Analyst



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
SEP 16 1996
DIV. OF OIL, GAS & MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK		5. Lease Designation and Serial No. FEE
1 a. Type of Work () DRILL () DEEPEN (X) PLUG BACK		6. If Indian, Allottee or Tribe Name NA
b. Type of Well (X) Oil Well () Gas Well () Other () Single Zone () Multiple Zone		7. Unit Agreement Name NA
2. Name of Operator UNION PACIFIC RESOURCES COMPANY		8. Farm or Lease Name Judd Ranches
3. Address of Operator P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007		9. Well Name Judd 4-1H (Redrill)
4. Location of Well (Report location clearly and in accordance with any State requirements) At Surface 596' FNL, 629' FEL Sec. 4, T. 1 N., R. 6 E., SLBM		10. Field and Pool, or Wildcat Lodgepole
At Proposed Producing Zone (NW/4SE/4) 3138' FNL, 3035' FEL Sec. 4, T. 1 N., R. 6 E., SLBM		11. QQ, Sec., T., R., M., or Block and Survey or Area (NE/4NE/4) Sec. 4, T. 1 N., R. 6 E.

14. Distance in miles and direction from nearest town or post office 7.5 miles southeast of Coalville, Utah		12. County or Parish Summit	13. State Utah
15. Distance from proposed location to nearest property or lease line, Ft. (Also to nearest drilling line, if any)	596'	16. No. of acres in lease 640	17. No. of acres assigned to this well 640
18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, Ft.	-0-	19. Proposed Depth 14650' MD	20. Rotary or cable tools Rotary
21. Elevations (Show whether DP, RT., GR., etc.) 7521' MSL (GR); 7541' MSL (KB)	22. Approx. date work will start Upon Approval		

23. **PROPOSED CASING AND CEMENTING PROGRAM**

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
	16'	Conductor	50'	5 CY Redi-mix
14-3/4"	10-3/4"	45.5	1983'	1210 CF 35:65 POZ +250 SX "G"
9-7/8"	7-5/8"	29.7	7846'	775 CF 35:65:6 POZ Mix +250 CF "G" @ 6067'
9-7/8"	7-3/4"	46.1	7846'-11070'	1340 CF Class "G"

Union Pacific Resources Company (UPRC) proposes to drill, complete and test the above referenced well as a horizontal test of the Twin Creek Member of the Watton Canyon Formation as per the accompanying Drilling Program. The well is presently completed in the Rich Formation and is uneconomic. UPRC will come uphole to a kickoff point at 10500' and drill, complete and test a lateral in the Twin Creek Member. UPRC respectfully requests the earliest possible approval of this APD.

"On-Site Evaluation and Review" should already be in place for the previously drilled lateral. Operations with regard to drilling and operating of this well will be conducted under State-wide Bond No. 2447222

Please consider all submittals pertaining to this well as "COMPANY CONFIDENTIAL".
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: if proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge

Signed: W. F. Brazelton *W.F. Brazelton* Title: Senior Regulatory Analyst Date: 96-09-13

API No. 43-043-30311 Approval Date _____
Approved by: JR Matthews Title: Petroleum Engineer Date: 9/16/96

Conditions of approval, if any:



Union Pacific Resources

A Subsidiary of Union Pacific Corporation

INTER-OFFICE CORRESPONDENCE

TO: WAMSUTTER DRILLING FOREMEN

OFFICE:

FROM: W. CHARLES

DATE: 09-13-96

SUBJECT: DRILLING PROGRAM: JUDD 4-1H (RE)

SURFACE LOCATION: 596' FNL & 629' FEL SECTION 4-T1N-R6E

BOTTOMHOLE LOCATION: 3138' FNL & 3035' FEL SECTION 4-T1N-R6E

COUNTY: SUMMIT ; UTAH

PROPOSED TOTAL DEPTH: 14623' MD

AFE: A2620

GROUND ELEVATION: 7521'

DHC: \$ 930 M

KB ELEVATION: 7541'

API NO: 43-043-30311

CASING PROGRAM:

Hole Size	Setting Depth (Measured Depth)	Size	Weight	Grade	Thread	Condition
---	50'	16"	---	B	----	Used
14-3/4"	0 - 1983'	10-3/4"	45.5#	K-55	STC	New
9-7/8"	0 - 7846'	7-5/8"	29.7#	S-95	BTC	New
9-7/8"	7846 - 11070'	7-3/4"	46.1#	Q-125	LTC	New

EXISTING HORIZONTAL LATERAL:

KICK OFF POINT - 11100'
 TARGET AT S.L. - 11560' TVD
 BUILD RATE - 9.7°/100'
 VERTICAL SECTION - 3410'
 AVERAGE HOLE ANGLE - 85°
 HOLE DIRECTION - 225°

PROPOSED HORIZONTAL LATERAL:

KICK OFF POINT - 10500'
 TARGET AT S.L. - 11401' TVD
 BUILD RATE - 13.82°/100'
 VERTICAL SECTION - 3663'
 AVERAGE HOLE ANGLE - 83.4°
 HOLE ANGLE - 225°

DRILLING PLAN:

The well was originally drilled as a single lateral in the Rich formation. The well was kicked off near the base of intermediate casing with an average terminal hole angle of 85°; the lateral was drilled in a southwest direction. The Rich has proven to be non-productive.

It is proposed to reenter the well and to redrill the southwest lateral in the Watton Canyon member of the Twin Creek formation. The Watton Canyon formation is 149' above the Rich; the proposed wellbore will overlie the existing wellbore. The initial kickoff will be made near the top of the Twin Creek by means of a casing whipstock.

CONFIDENTIAL

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.</small>		5. Lease Designation and Serial No. Fee
		6. If Indian, Allottee or Tribe Name NA
7. Unit Agreement Name NA		8. Well Name and Number Judd 4-1H
9. API Well Number 43-043-30311		10. Field and Pool, or Wildcat Lodgepole
1. Type of Well: OIL (X) GAS () OTHER:		
2. Name of Operator Union Pacific Resources Company		
3. Address and Telephone Number P. O. Box 7 MS 3008 Fort Worth, Texas 76101-0007 Telephone (817) 877-8000 (Main Number)		
4. Location of Well Footages 598' FNL, 629' FEL Sec. 4, T. 1 N., R. 6 E. County Summit OO. Sec., T., R., M. NENE Sec. 4, T. 1 N., R. 6 E. State Utah		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (Submit in Duplicate) <input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Test <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shutoff <input checked="" type="checkbox"/> Other: Sundry Request Approximate date work will start: Upon Approval	SUBSEQUENT REPORT (Submit Original Form Only) <input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Test <input type="checkbox"/> Water Shut-Off Shutoff <input type="checkbox"/> Other _____ Date of work completion _____ <small>Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

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PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13. Name/Signature: W. F. Brazelton Title: Senior Regulatory Analyst Date: 96-08-31

(This space for State use only)

12/82) *Send follow up sundry with volume disposed and injection pressure.*

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 9/3/96
BY: [Signature]



September 13, 1996

Division of Oil, Gas and Mining
Utah Department of Natural Resources
P. O. Box 14581
1594 West North Temple - Suite 1210
Salt Lake City, Utah 84114-5801

ATTN: Mr. Frank Matthews

**RE: Application For Permit To Drill (APD)
UPRC Judd 4-1H (Redrill)
Section 4, T. 1 N., R. 6 E., SLM
Summit Juan County, Utah**

Dear Mr. Matthews:

Enclosed please find one original plus one copy of the APD for the above referenced well with supporting material.. The plan call for abandoning the present lateral in the Rich Formation, coming back uphole to a kickoff point at 10500' MD and completing a lateral in the Twin Creek Formation. If possible a verbal approval for the re-drill will be greatly appreciated as soon as possible.

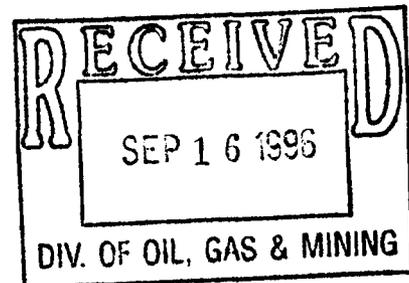
Please call me at (817) 877-7952, FAX (817) 87707942, if you have any questions or need additional information.

Yours truly,

UNION PACIFIC RESOURCES COMPANY

A handwritten signature in cursive script, appearing to read "W. F. Brazelton".

W. F. Brazelton
Senior Regulatory Analyst



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
SEP 16 1996
DIV. OF OIL, GAS & MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK		5. Lease Designation and Serial No. FEE
1 a. Type of Work () DRILL () DEEPEN (X) PLUG BACK		6. If Indian, Allottee or Tribe Name NA
b. Type of Well (X) Oil Well () Gas Well () Other () Single Zone () Multiple Zone		7. Unit Agreement Name NA
2. Name of Operator UNION PACIFIC RESOURCES COMPANY		8. Farm or Lease Name Judd Ranches
3. Address of Operator P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007		9. Well Name Judd 4-1H (Redrill)
4. Location of Well (Report location clearly and in accordance with any State requirements) At Surface 596' FNL, 629' FEL Sec. 4, T. 1 N., R. 6 E., SLBM		10. Field and Pool, or Wildcat Lodgepole
At Proposed Producing Zone (NW/4SE/4) 3138' FNL, 3035' FEL Sec. 4, T. 1 N., R. 6 E., SLBM		11. QQ, Sec., T., R., M., or Block and Survey or Area (NE/4NE/4) Sec. 4, T. 1 N., R. 6 E.

14. Distance in miles and direction from nearest town or post office 7.5 miles southeast of Coalville, Utah		12. County or Parish Summit	13. State Utah
15. Distance from proposed location to nearest property or lease line, Ft. (Also to nearest drilling line, if any)	596'	16. No. of acres in lease 640	17. No. of acres assigned to this well 640
18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, Ft.	-0-	19. Proposed Depth 14650' MD	20. Rotary or cable tools Rotary
21. Elevations (Show whether DP, RT., GR., etc.) 7521' MSL (GR); 7541' MSL (KB)	22. Approx. date work will start Upon Approval		

23. **PROPOSED CASING AND CEMENTING PROGRAM**

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
	16'	Conductor	50'	5 CY Redi-mix
14-3/4"	10-3/4"	45.5	1983'	1210 CF 35:65 POZ +250 SX "G"
9-7/8"	7-5/8"	29.7	7846'	775 CF 35:65:6 POZ Mix +250 CF "G" @ 6067'
9-7/8"	7-3/4"	46.1	7846'-11070'	1340 CF Class "G"

Union Pacific Resources Company (UPRC) proposes to drill, complete and test the above referenced well as a horizontal test of the Twin Creek Member of the Watton Canyon Formation as per the accompanying Drilling Program. The well is presently completed in the Rich Formation and is uneconomic. UPRC will come uphole to a kickoff point at 10500' and drill, complete and test a lateral in the Twin Creek Member. UPRC respectfully requests the earliest possible approval of this APD.

"On-Site Evaluation and Review" should already be in place for the previously drilled lateral. Operations with regard to drilling and operating of this well will be conducted under State-wide Bond No. 2447222

Please consider all submittals pertaining to this well as "COMPANY CONFIDENTIAL".
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: if proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge

Signed: W. F. Brazelton *W.F. Brazelton* Title: Senior Regulatory Analyst Date: 96-09-13

API No. 43-043-30311 Approval Date _____
Approved by: *J.R. Matthews* Title: Petroleum Engineer Date: 9/16/96

Conditions of approval, if any:



Union Pacific Resources

A Subsidiary of Union Pacific Corporation

INTER-OFFICE CORRESPONDENCE

TO: WAMSUTTER DRILLING FOREMEN

OFFICE:

FROM: W. CHARLES

DATE: 09-13-96

SUBJECT: DRILLING PROGRAM: JUDD 4-1H (RE)

SURFACE LOCATION: 596' FNL & 629' FEL SECTION 4-T1N-R6E

BOTTOMHOLE LOCATION: 3138' FNL & 3035' FEL SECTION 4-T1N-R6E

COUNTY: SUMMIT ; UTAH

PROPOSED TOTAL DEPTH: 14623' MD

AFE: A2620

GROUND ELEVATION: 7521'

DHC: \$ 930 M

KB ELEVATION: 7541'

API NO: 43-043-30311

CASING PROGRAM:

Hole Size	Setting Depth (Measured Depth)	Size	Weight	Grade	Thread	Condition
---	50'	16"	---	B	----	Used
14-3/4"	0 - 1983'	10-3/4"	45.5#	K-55	STC	New
9-7/8"	0 - 7846'	7-5/8"	29.7#	S-95	BTC	New
9-7/8"	7846 - 11070'	7-3/4"	46.1#	Q-125	LTC	New

EXISTING HORIZONTAL LATERAL:

KICK OFF POINT - 11100'
 TARGET AT S.L. - 11560' TVD
 BUILD RATE - 9.7°/100'
 VERTICAL SECTION - 3410'
 AVERAGE HOLE ANGLE - 85°
 HOLE DIRECTION - 225°

PROPOSED HORIZONTAL LATERAL:

KICK OFF POINT - 10500'
 TARGET AT S.L. - 11401' TVD
 BUILD RATE - 13.82°/100'
 VERTICAL SECTION - 3663'
 AVERAGE HOLE ANGLE - 83.4°
 HOLE ANGLE - 225°

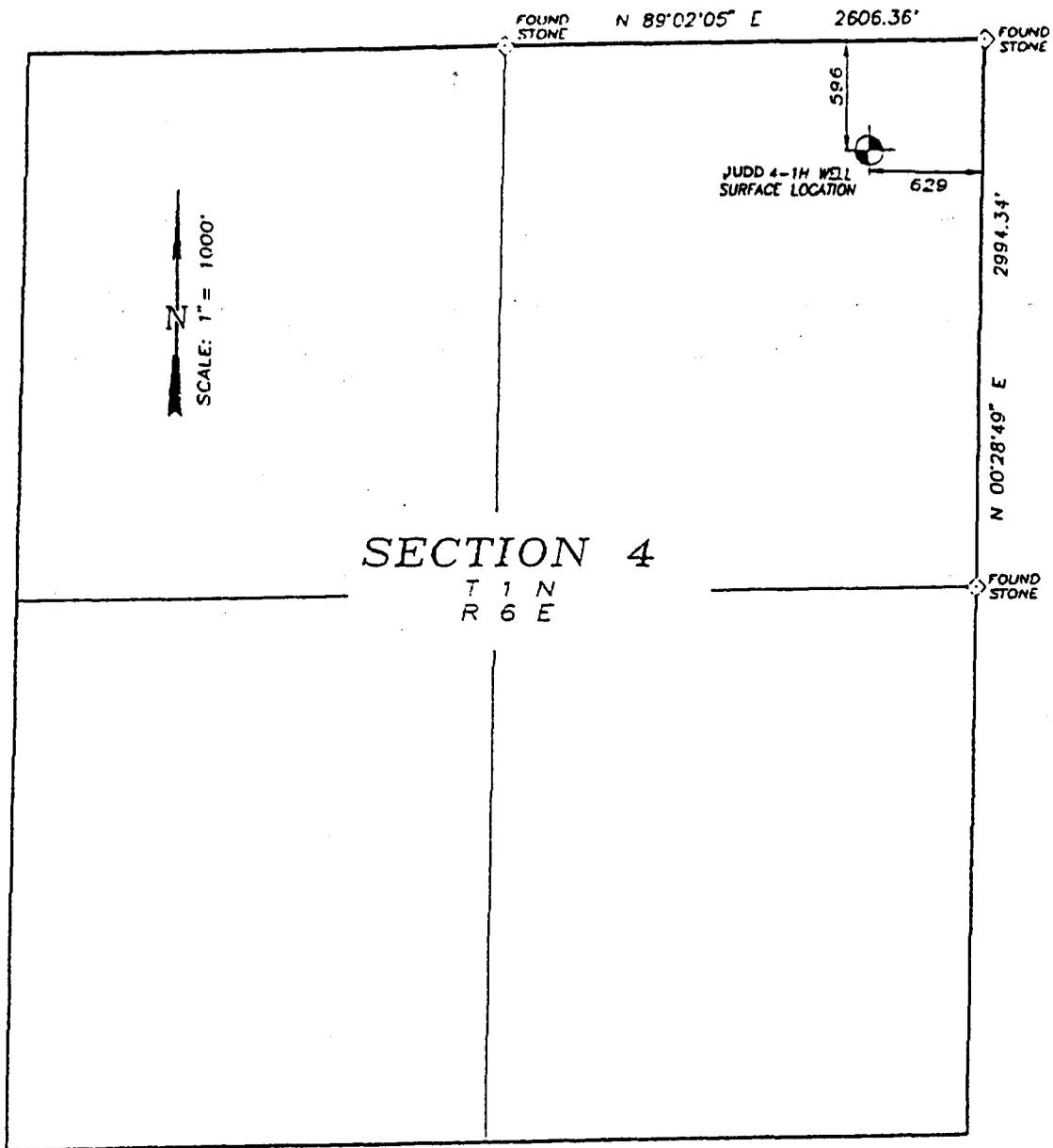
DRILLING PLAN:

The well was originally drilled as a single lateral in the Rich formation. The well was kicked off near the base of intermediate casing with an average terminal hole angle of 85°; the lateral was drilled in a southwest direction. The Rich has proven to be non-productive.

It is proposed to reenter the well and to redrill the southwest lateral in the Watton Canyon member of the Twin Creek formation. The Watton Canyon formation is 149' above the Rich; the proposed wellbore will overlie the existing wellbore. The initial kickoff will be made near the top of the Twin Creek by means of a casing whipstock.

Measured Depth	Inclin. Degrees	Azimuth Degrees	True Vert. Depth	RECTANGULAR DOGLEG			Vert Sect
				COORDINATES			
						Dogleg Deg/100Ft	
10500.00	4.32	130.64	10493.31	57.09 N	173.71 E	0.00	0.00
10600.00	13.79	211.29	10592.20	44.39 N	170.36 E	13.76	11.35
10700.00	27.20	220.66	10685.68	16.73 N	149.18 E	13.76	45.88
10800.00	40.83	224.06	10768.39	24.29 S	111.37 E	13.76	101.62
10843.84	46.82	225.00	10800.00	45.91 S	90.09 E	13.76	131.96
11000.00	46.82	225.00	10906.86	126.43 S	9.57 E	0.00	245.84
11428.38	46.82	225.00	11200.00	347.32 S	211.32 W	0.00	558.21
11458.88	48.46	225.00	11220.55	363.25 S	227.25 W	5.38	580.75
11558.88	53.85	225.00	11263.25	418.31 S	282.31 W	5.38	658.61
11658.88	59.23	225.00	11338.36	477.28 S	341.28 W	5.38	742.00
11758.88	64.62	225.00	11385.41	539.64 S	403.64 W	5.38	830.20
11858.88	70.00	225.00	11423.97	604.86 S	468.86 W	5.38	922.43
11958.88	75.39	225.00	11453.71	672.34 S	536.34 W	5.38	1017.86
12058.88	80.77	225.00	11474.36	741.50 S	605.50 W	5.38	1115.67
12106.98	83.36	225.00	11481.00	775.19 S	639.18 W	5.38	1163.31
12500.00	83.36	225.00	11526.44	1051.23 S	915.23 W	0.00	1553.69
13000.00	83.36	225.00	11584.25	1402.41 S	1266.41 W	0.00	2050.34
13500.00	83.36	225.00	11642.06	1753.59 S	1617.59 W	0.00	2546.98
14000.00	83.36	225.00	11699.87	2104.78 S	1968.77 W	0.00	3043.63
14500.00	83.36	225.00	11757.68	2455.96 S	2319.96 W	0.00	3540.28
14623.84	83.36	225.00	11772.00	2542.94 S	2406.94 W	0.00	3663.29

All data is in feet unless otherwise stated.
 Coordinates are from slot #. and TWDs are from wellhead.
 Vertical section is from N 57.09 E 173.71 on azimuth 225.00 degrees.
 Calculation uses the minimum curvature method.



LOCATION MAP

SURVEYED UNDER MY SUPERVISION
IN AUGUST 1994.

MAP TO ACCOMPANY
APPLICATION FOR PERMIT TO DRILL
JUDD 4-1H WELL
596 FNL 629 FEL
SECTION 4
T 1 N, R 6 E, SLBM
SUMMIT COUNTY, UTAH

UINTA ENGINEERING & SURVEYING, INC.
808 MAIN STREET
EVANSTON, WYOMING 82930
(307) 789-3602

DATE: 09-08-94 JOB #: 94-26-15
DSX #: 116 FILE: 94-26-15

TVD

UPRC
JUDD 4-1H
KB=7541

11180
11200
11210
11220
11230
11240
11250

WATTON CANYON 11251

11260
11270
11280
11290
11300
11310
11320
11330
11340
11350

11360
11370
11380
11390
11400
11410
11420
11430
11440

0 50 100
75 150 200 250 300

11390 TOP TARGET

11401

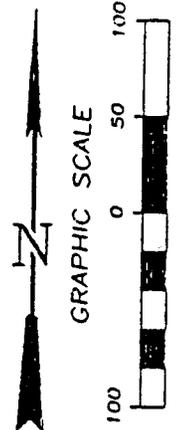
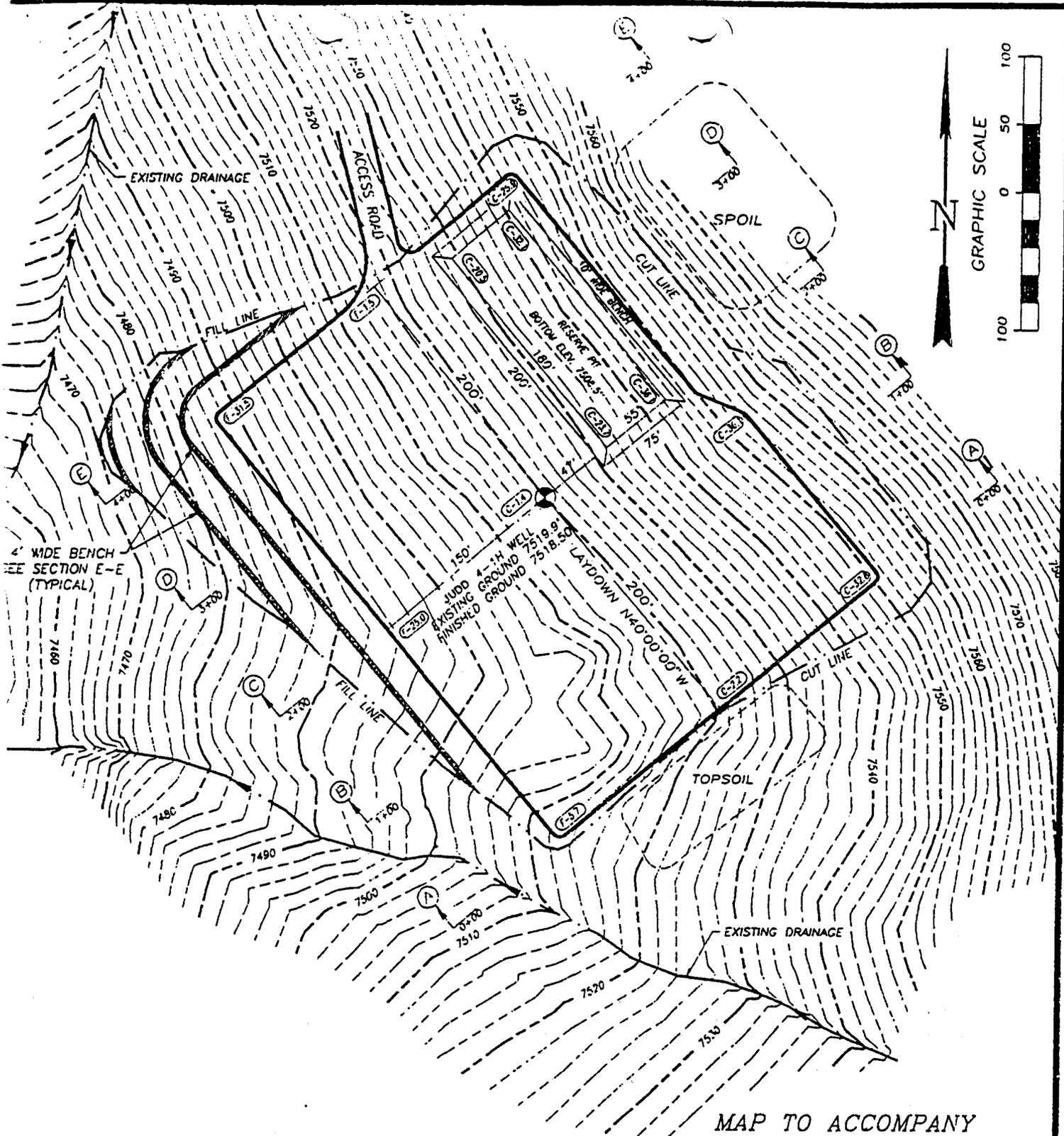
11412 BASE TARGET

22'

150'

REDRILL IN
WATTON CANYON
(6° dip)
@ SURFACE LOCATION
VS = 0'
Q = 11401 TVD
(-3860)
@ TD
VS = 3500'
Q = 11772 TVD
(-4231)

10/12/96
Saw



BASIS OF ELEVATION:
 ELEVATIONS BASED ON U.S.G.S. TRIANGULATION
 STATION BLONQUIST ELEV. 8007'

FINISHED PAD ELEVATION TO BE 7518.50'

QUANTITIES

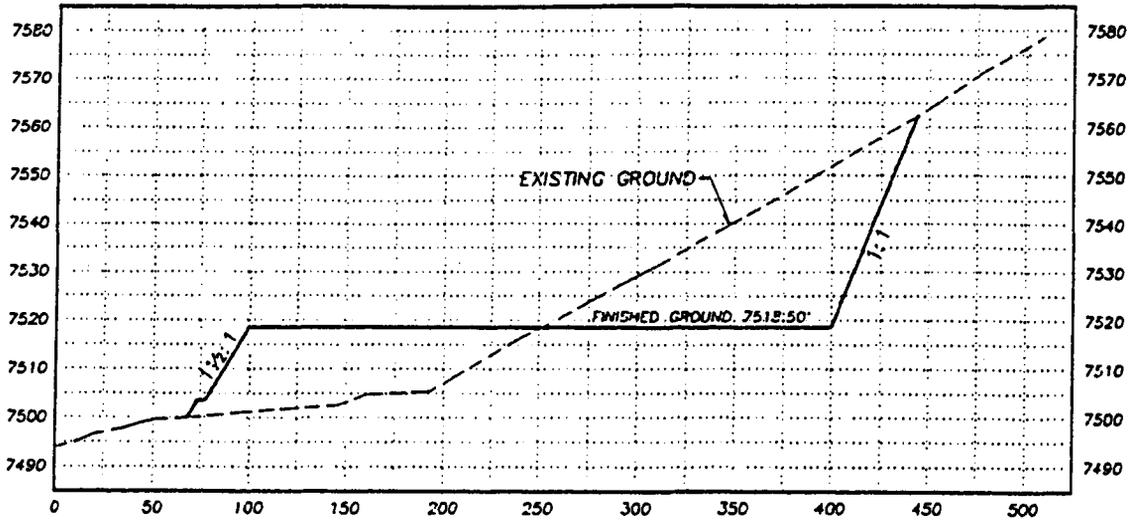
EXCAVATION INCLUDING PIT = 48,300 C.Y.
 EMBANKMENT = 38,990 C.Y.
 TOPSOIL = 2,939 C.Y.
 ALL CUT SLOPES ARE 1 : 1
 ALL FILL SLOPES ARE 1.5 : 1

**MAP TO ACCOMPANY
 APPLICATION FOR PERMIT TO DRILL
 JUDD 4-1H WELL
 596 FNL 629 FEL
 SECTION 4
 T 1 N, R 6 E, SLBM
 SUMMIT COUNTY, UTAH**

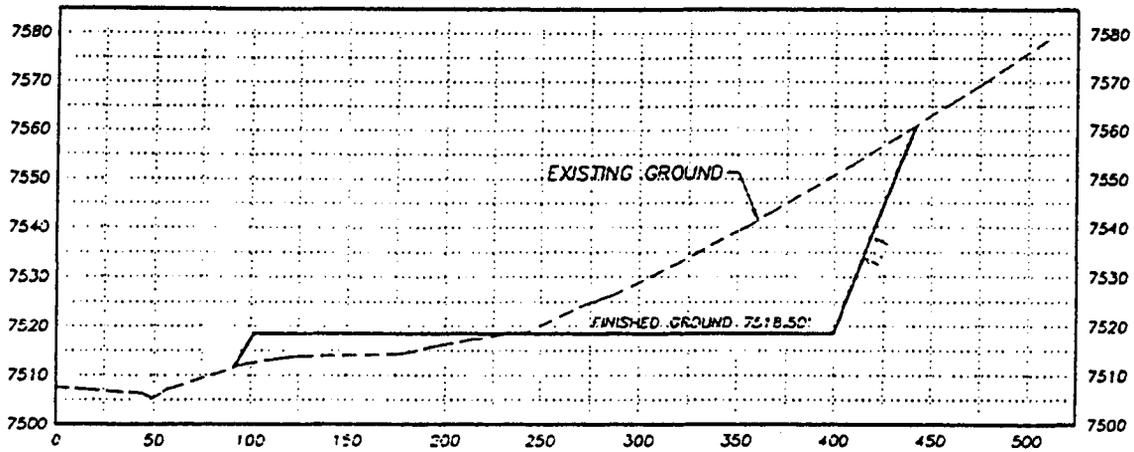
UINTA ENGINEERING & SURVEYING, INC.
 808 MAIN STREET
 EVANSTON, WYOMING 82930
 (307) 789-3602

DATE: 05-08-94 JOB #: 94-26-15
 DISK #: 116 FILE: 94-26-15

SECTION B - B



SECTION A - A



MAP TO ACCOMPANY
 APPLICATION FOR PERMIT TO DRILL
 JUDD 4-1H WELL
 596 FNL 629 FEL
 SECTION 4
 T 1 N, R 6 E, SLBM
 SUMMIT COUNTY, UTAH

UINTA ENGINEERING & SURVEYING, INC.
 808 MAIN STREET
 EVANSTON, WYOMING 82930
 (307) 789-3602

DATE: 09-08-94 JOB #: 94-26-15
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DRAWN BY: Brent Sanders

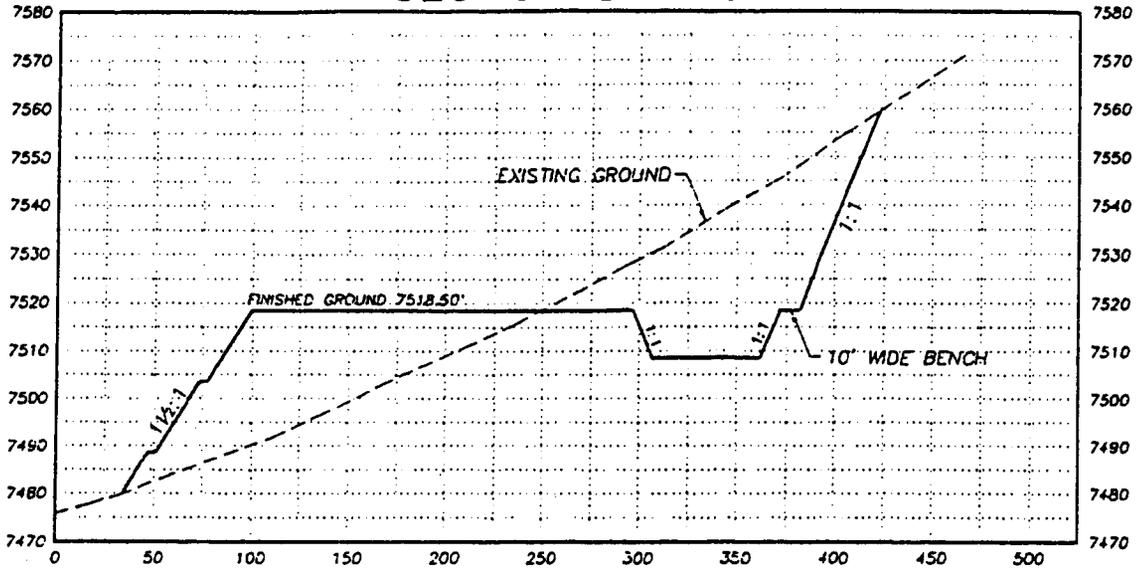
SHEET 3 OF 5

SCALE:

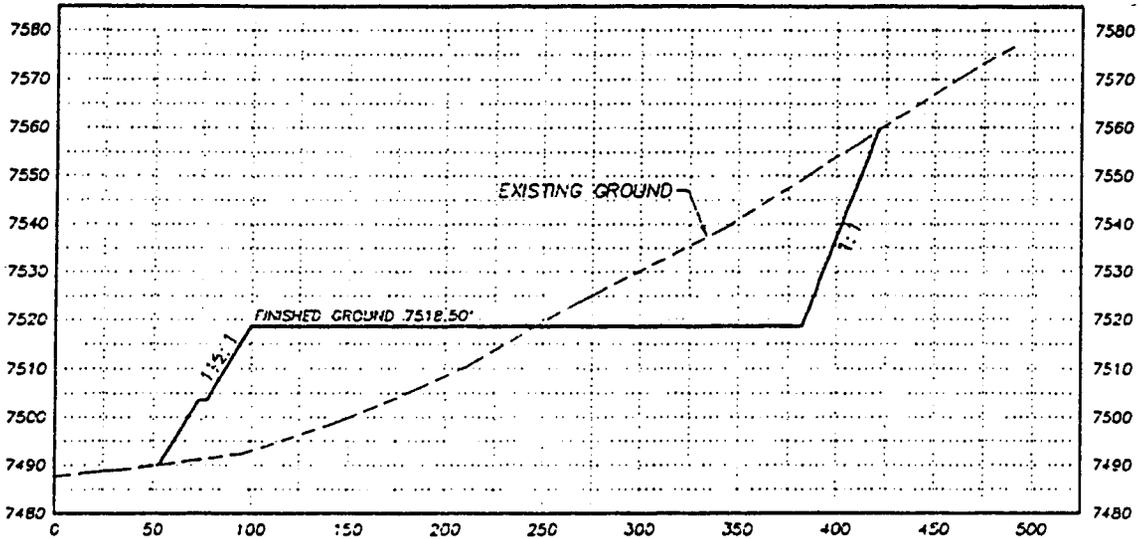
HORIZ: 1" = 100'
 VERT: 1" = 40'

ALL CUT SLOPES ARE 1 : 1
 ALL FILL SLOPES ARE 1.5 : 1

SECTION D - D



SECTION C - C



MAP TO ACCOMPANY
 APPLICATION FOR PERMIT TO DRILL
 JUDD 4-1H WELL
 596 FNL 629 FEL
 SECTION 4
 T 1 N, R 6 E, SLBM
 SUMMIT COUNTY, UTAH

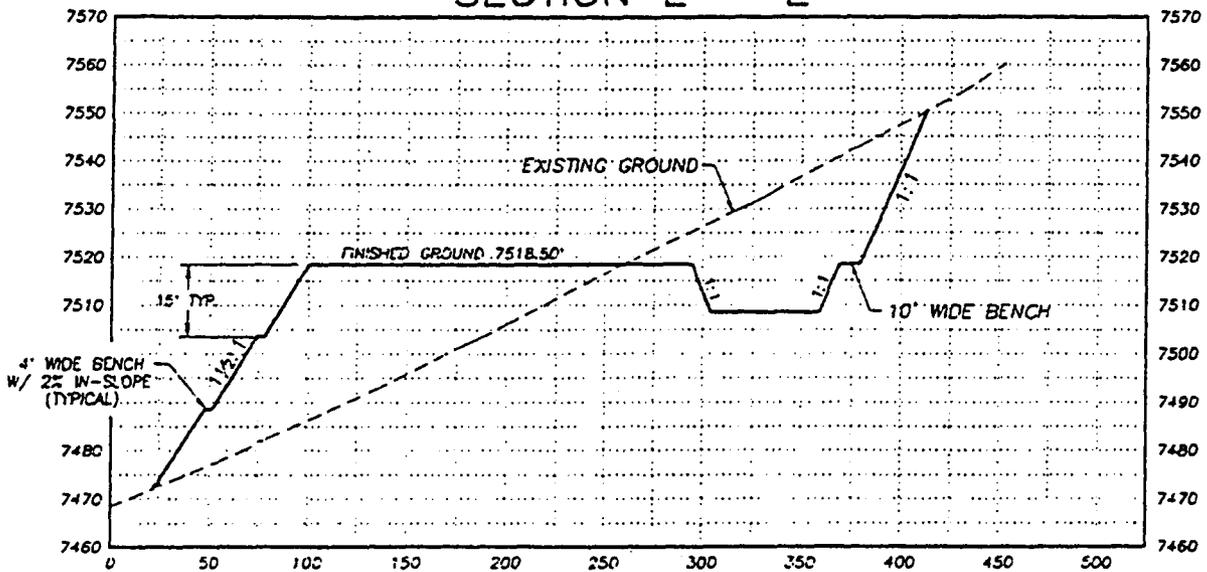
UINTA ENGINEERING & SURVEYING, INC.
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 (307) 789-3602

DATE: 09-08-94 JOB #: 94-26-15
 DISK #: 116 FILE: 94-26-15

SCALE:
 HORIZ: 1" = 100'
 VERT: 1" = 40'

ALL CUT SLOPES ARE 1 : 1
 ALL FILL SLOPES ARE 1.5 : 1

SECTION E - E



MAP TO ACCOMPANY
APPLICATION FOR PERMIT TO DRILL
JUDD 4-1H WELL
596 FNL 629 FEL
SECTION 4
T 1 N, R 6 E, SLBM
SUMMIT COUNTY, UTAH

UINTA ENGINEERING & SURVEYING, INC.
 808 MAIN STREET
 EVANSTON, WYOMING 82930
 (307) 789-3602

DATE: 09-08-94 JOB #: 94-26-15
 DISK #: 116 FILE: 94-26-15

DRAWN BY: Brant Sanders

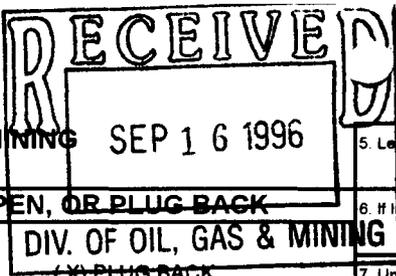
SHEET 5 OF 5

SCALE:

HORIZ: 1" = 100'
 VERT: 1" = 40'

ALL CUT SLOPES ARE 1 : 1
 ALL FILL SLOPES ARE 1.5 : 1

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



5. Lease Designation and Serial No. FEE

6. If Indian, Allottee or Tribe Name NA

7. Unit Agreement Name NA

8. Farm or Lease Name Judd Ranches

9. Well Name Judd 4-1H (Redrill)

10. Field and Pool, or Wildcat Lodgepole

11. QG, Sec., T., R., M., or Block and Survey or Area (NE/4NE/4) Sec. 4, T. 1 N., R. 6 E.

12. County or Parish Summit

13. State Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1 a. Type of Work
 DRILL DEEPEN
 PLUG BACK

b. Type of Well
 Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
UNION PACIFIC RESOURCES COMPANY

3. Address of Operator
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007

4. Location of Well (Report location clearly and in accordance with any State requirements)
 At Surface 596' FNL, 629' FEL Sec. 4, T. 1 N., R. 6 E., SLBM
 At Proposed Producing Zone (NW/4SE/4) 3138' FNL, 3035' FEL Sec. 4, T. 1 N., R. 6 E., SLBM

14. Distance in miles and direction from nearest town or post office
7.5 miles southeast of Coalville, Utah

15. Distance from proposed location
 to nearest property or lease line, Ft. 596'
 (Also to nearest drilling line, if any)

16. No. of acres in lease 640

17. No. of acres assigned to this well 640

18. Distance from proposed location
 to nearest well, drilling, completed. -0-
 or applied for, on this lease, Ft.

19. Proposed Depth 14650' MD

20. Rotary or cable tools Rotary

21. Elevations (Show whether DP, RT., GR., etc.)
7521' MSL (GR); 7541' MSL (KB)

22. Approx. date work will start
Upon Approval

23 PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
	16"	Conductor	50'	5 CY Redi-mix
14-3/4"	10-3/4"	45.5	1983'	1210 CF 35:65 POZ +250 SX "G"
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Union Pacific Resources Company (UPRC) proposes to drill, complete and test the above referenced well as a horizontal test of the Twin Creek Member of the Watton Canyon Formation as per the accompanying Drilling Program. The well is presently completed in the Rich Formation and is uneconomic. UPRC will come uphole to a kickoff point at 10500' and drill, complete and test a lateral in the Twin Creek Member. UPRC respectfully requests the earliest possible approval of this APD.

"On-Site Evaluation and Review" should already be in place for the previously drilled lateral. Operations with regard to drilling and operating of this well will be conducted under State-wide Bond No. 2447222

Please consider all submittals pertaining to this well as "COMPANY CONFIDENTIAL".
 If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: if proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
 If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge

Signed: W. F. Brazelton *W.F. Brazelton* Title: Senior Regulatory Analyst Date: 96-09-13

API No. _____ Approval Date _____

Approved by _____ Title _____ Date _____

Conditions of approval, if any:



Union Pacific Resources

A Subsidiary of Union Pacific Corporation

INTER-OFFICE CORRESPONDENCE

TO: WAMSUTTER DRILLING FOREMEN

OFFICE:

FROM: W. CHARLES

DATE: 09-13-96

SUBJECT: DRILLING PROGRAM: JUDD 4-1H (RE)

SURFACE LOCATION: 596' FNL & 629' FEL SECTION 4-T1N-R6E

BOTTOMHOLE LOCATION: 3138' FNL & 3035' FEL SECTION 4-T1N-R6E

COUNTY: SUMMIT ; UTAH

PROPOSED TOTAL DEPTH: 14623' MD

AFE: A2620

GROUND ELEVATION: 7521'

DHC: \$ 930 M

KB ELEVATION: 7541'

API NO: 43-043-30311

CASING PROGRAM:

Hole Size	Setting Depth (Measured Depth)	Size	Weight	Grade	Thread	Condition
---	50'	16"	---	B	----	Used
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EXISTING HORIZONTAL LATERAL:

KICK OFF POINT - 11100'
 TARGET AT S.L. - 11560' TVD
 BUILD RATE - 9.7°/100'
 VERTICAL SECTION - 3410'
 AVERAGE HOLE ANGLE - 85°
 HOLE DIRECTION - 225°

PROPOSED HORIZONTAL LATERAL:

KICK OFF POINT - 10500'
 TARGET AT S.L. - 11401' TVD
 BUILD RATE - 13.82°/100'
 VERTICAL SECTION - 3663'
 AVERAGE HOLE ANGLE - 83.4°
 HOLE ANGLE - 225°

DRILLING PLAN:

The well was originally drilled as a single lateral in the Rich formation. The well was kicked off near the base of intermediate casing with an average terminal hole angle of 85°; the lateral was drilled in a southwest direction. The Rich has proven to be non-productive.

It is proposed to reenter the well and to redrill the southwest lateral in the Watton Canyon member of the Twin Creek formation. The Watton Canyon formation is 149' above the Rich; the proposed wellbore will overlie the existing wellbore. The initial kickoff will be made near the top of the Twin Creek by means of a casing whipstock.

Measured Depth	Inclin. Degrees	Azimuth Degrees	True Vert. Depth	R E C T A N G U L A R C O O R D I N A T E S			Dogleg Deg/100Ft	Vert Sect
10500.00	4.32	130.64	10493.31	57.09 N	173.71 E	0.00	0.00	
10600.00	13.79	211.29	10592.20	44.39 N	170.36 E	13.76	11.35	
10700.00	27.20	220.66	10695.68	16.73 N	149.18 E	13.76	45.88	
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10843.84	46.82	225.00	10800.00	45.91 S	90.09 E	13.76	131.96	
11000.00	46.82	225.00	10906.86	126.43 S	9.57 E	0.00	245.84	
11428.38	46.82	225.00	11200.00	347.32 S	211.32 W	0.00	558.21	
11458.88	48.46	225.00	11220.55	363.25 S	227.25 W	5.38	580.75	
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11958.88	75.39	225.00	11453.71	672.34 S	536.34 W	5.38	1017.86	
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12108.98	83.36	225.00	11481.00	775.19 S	639.18 W	5.38	1163.31	
12500.00	83.36	225.00	11526.44	1051.23 S	915.23 W	0.00	1553.69	
13000.00	83.36	225.00	11584.25	1402.41 S	1266.41 W	0.00	2050.34	
13500.00	83.36	225.00	11642.06	1753.59 S	1617.59 W	0.00	2546.98	
14000.00	83.36	225.00	11699.87	2104.78 S	1968.77 W	0.00	3043.63	
14500.00	83.36	225.00	11757.68	2455.96 S	2319.96 W	0.00	3540.28	
14623.84	83.36	225.00	11772.00	2542.94 S	2406.94 W	0.00	3663.29	

All data is in feet unless otherwise stated
 Coordinates are from slot #1 and TWDs are from wellhead.
 Vertical section is from N 57.09 E 173.71 on azimuth 225.00 degrees.
 Calculation uses the minimum curvature method.

TVD

UPRC
JUDD 4-1H
LB=7541

11150
11200
11210
11220
11230
11240
11250

WATTON CANYON 11251

11260
11270
11280
11290
11300
11310
11320
11330
11340
11350
11360

0 50 100
75 150 200 300

11390 TOP TARGET

11401

11412 BASE TARGET

11370
11380
11390
11400
11410
11420
11430
11440



REDRILL IN
WATTON CANYON
(6° dip)

@ SURFACE LOCATION
VS = 0'

Q = 11401 TVD
(-3860)

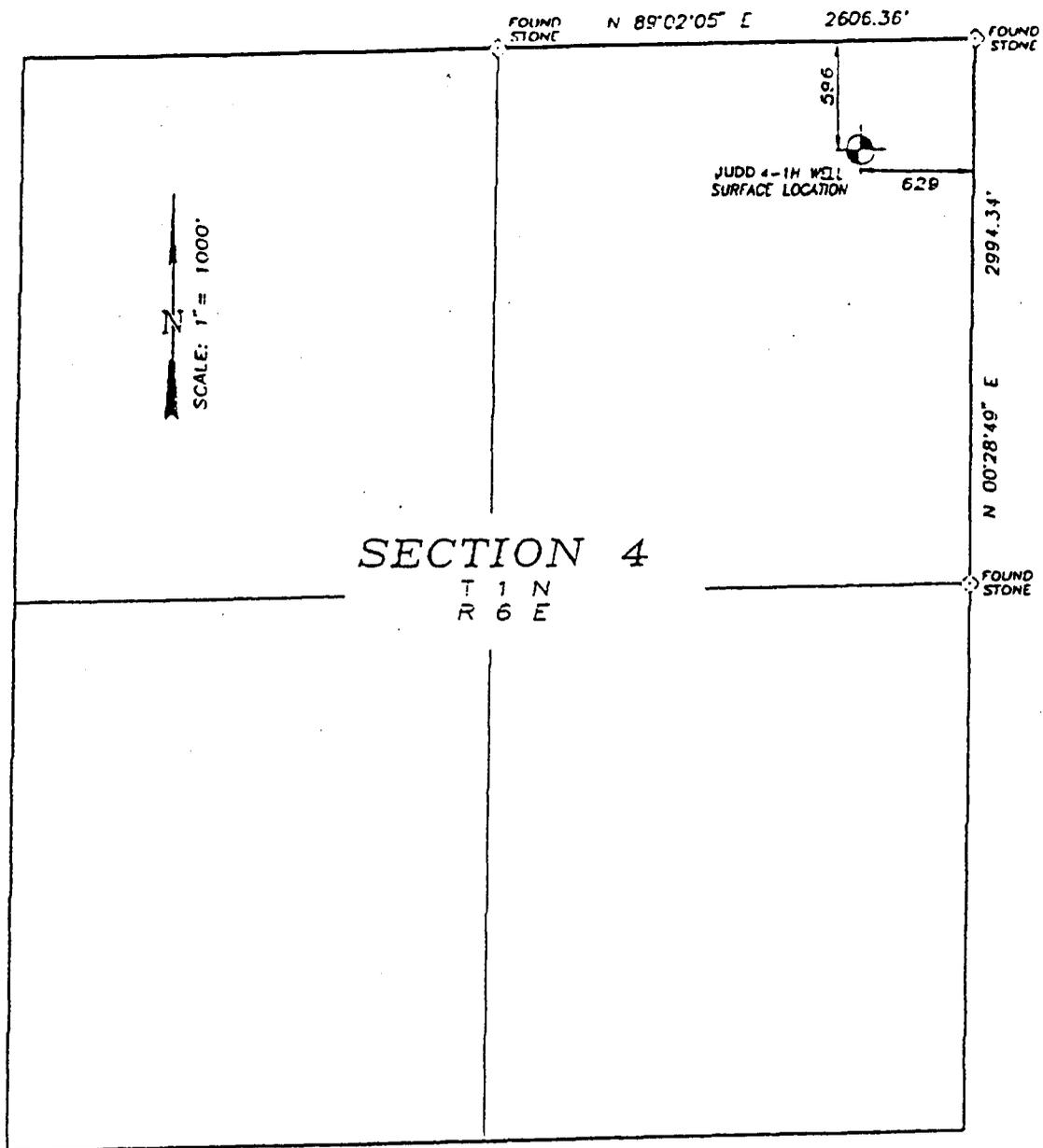
@ TD
VS = 3500'

Q = 11772 TVD
(-4231)

10/12/96

Saw

22'



LOCATION MAP

SURVEYED UNDER MY SUPERVISION
IN AUGUST 1994.

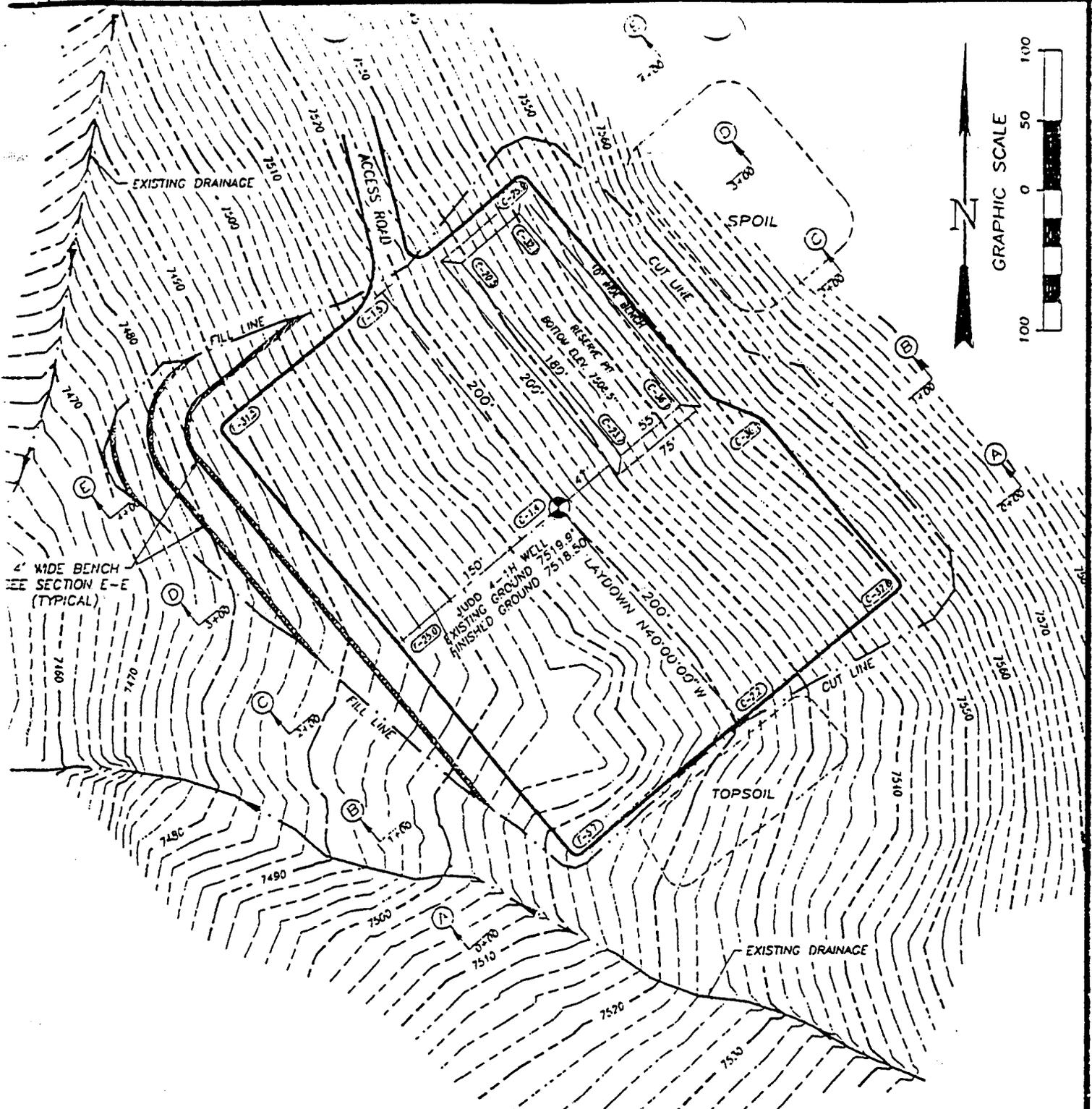
MAP TO ACCOMPANY
APPLICATION FOR PERMIT TO DRILL
JUDD 4-1H WELL
596 FNL 629 FEL
SECTION 4
T 1 N, R 6 E, SLBM
SUMMIT COUNTY, UTAH

UINTA ENGINEERING & SURVEYING, INC.
808 MAIN STREET
EVANSTON, WYOMING 82930
(307) 789-3602

DATE: 09-06-94 JOB #: 94-26-15
DSK #: 116 FILE: 94-26-15

DRAWN BY: Brent Sanders

SHEET 1 OF 5



BASIS OF ELEVATION:
 ELEVATIONS BASED ON U.S.G.S. TRIANGULATION
 STATION BLONQUIST ELEV. 8007'

FINISHED PAD ELEVATION TO BE 7518.50'

QUANTITIES

EXCAVATION INCLUDING PIT = 48,300 C.Y.
 EMBANKMENT = 38,990 C.Y.
 TOPSOIL = 2,939 C.Y.
 ALL CUT SLOPES ARE 1 : 1
 ALL FILL SLOPES ARE 1.5 : 1

**MAP TO ACCOMPANY
 APPLICATION FOR PERMIT TO DRILL
 JUDD 4-1H WELL
 596 FNL 629 FEL
 SECTION 4
 T 1 N, R 6 E, SLBM
 SUMMIT COUNTY, UTAH**

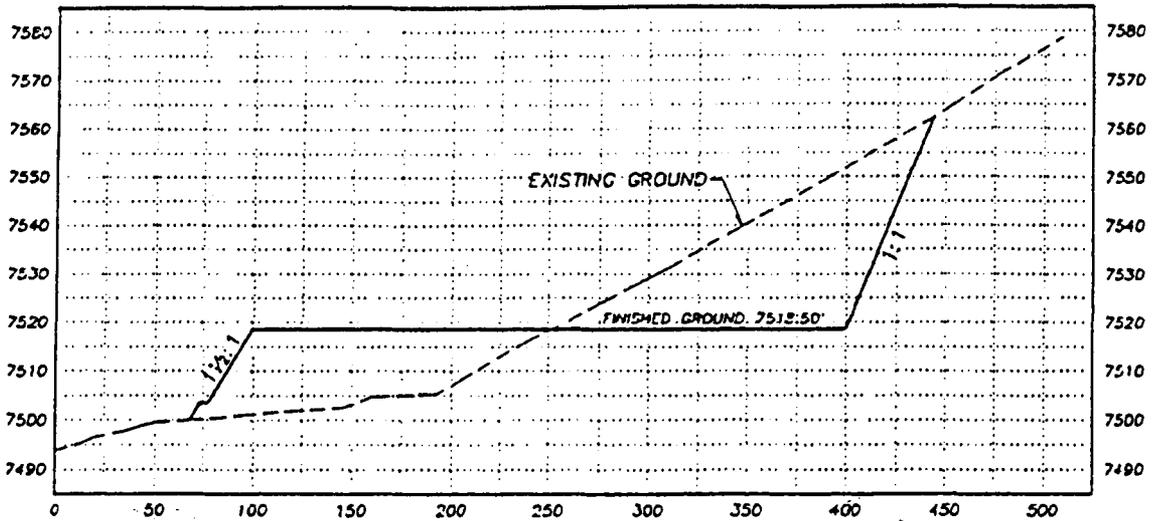
UINTA ENGINEERING & SURVEYING, INC.
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DATE: 05-08-94 JOB #: 94-26-15
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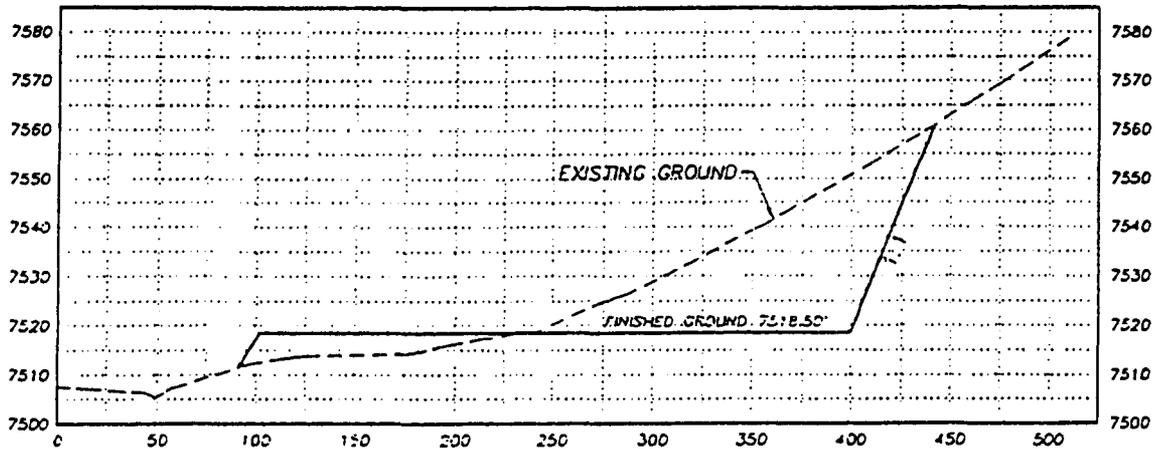
DRAWN BY: Brent Sanders

SHEET 2 OF 5

SECTION B - B



SECTION A - A



MAP TO ACCOMPANY
 APPLICATION FOR PERMIT TO DRILL
 JUDD 4-1H WELL
 596 FNL 629 FEL
 SECTION 4
 T 1 N, R 6 E, SLBM
 SUMMIT COUNTY, UTAH

UINTA ENGINEERING & SURVEYING, INC.
 806 MAIN STREET
 EVANSTON, WYOMING 82930
 (307) 789-3602

DATE: 05-08-94 JOB #: 94-26-15
 DISK #: 116 TLE: 94-26-15

DRAWN BY: Brent Sanders

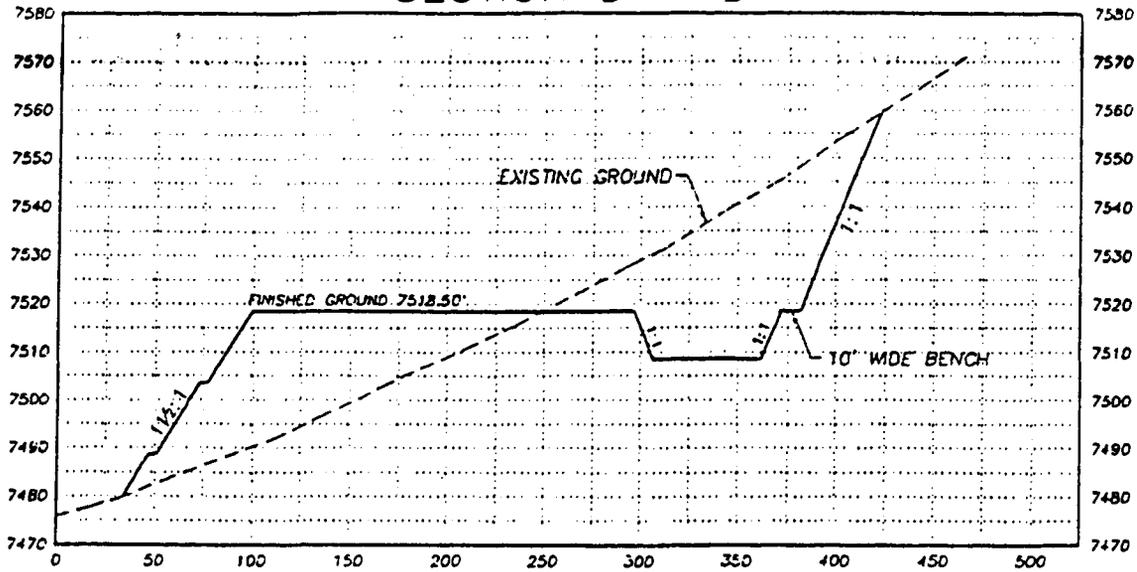
SHEET 3 OF 5

SCALE:

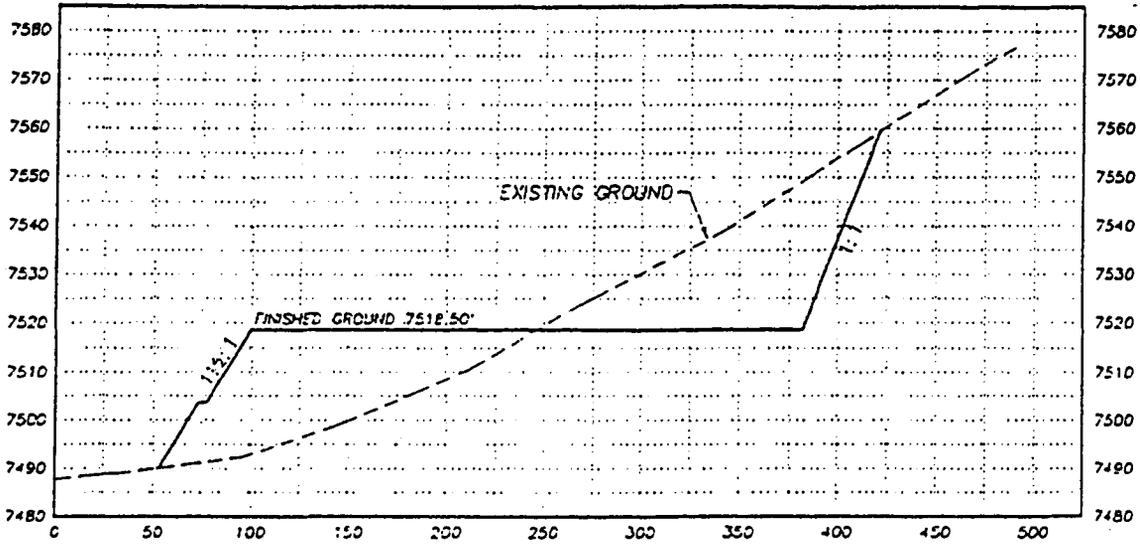
HORIZ: 1" = 100'
 VERT: 1" = 40'

ALL CUT SLOPES ARE 1 : 1
 ALL FILL SLOPES ARE 1.5 : 1

SECTION D - D



SECTION C - C



MAP TO ACCOMPANY
 APPLICATION FOR PERMIT TO DRILL
 JUDD 4-1H WELL
 596 FNL 629 FEL
 SECTION 4
 T 1 N, R 6 E, SLBM
 SUMMIT COUNTY, UTAH

UINTA ENGINEERING & SURVEYING, INC.
 808 MAIN STREET
 EVANSTON, WYOMING 82930
 (307) 789-3602

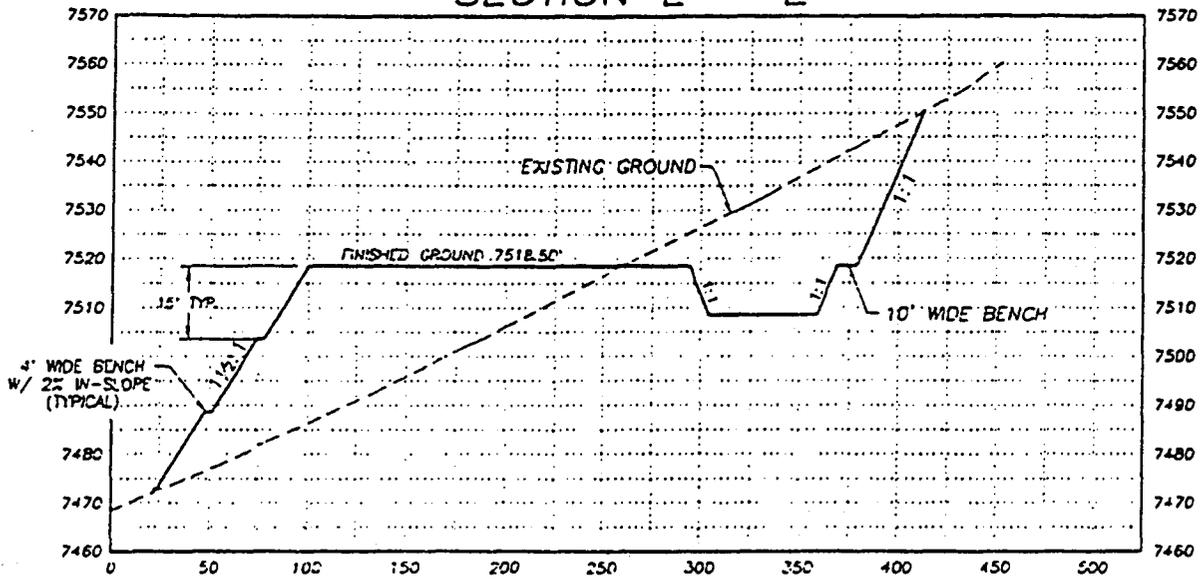
DATE: 05-08-94 JOB #: 94-26-15
 DRAWN BY: Brant Sanders F.R.E. 94-26-15

SCALE:

HORIZ: 1" = 100'
 VERT: 1" = 40'

ALL CUT SLOPES ARE 1 : 1
 ALL FILL SLOPES ARE 1.5 : 1

SECTION E - E



MAP TO ACCOMPANY
 APPLICATION FOR PERMIT TO DRILL
 JUDD 4-1H WELL
 596 FNL 629 FEL
 SECTION 4
 T 1 N, R 6 E, SLBM
 SUMMIT COUNTY, UTAH

UINTA ENGINEERING & SURVEYING, INC.
 808 MAIN STREET
 EVANSTON, WYOMING 82930
 (307) 789-3602

DATE: 05-08-94 JOB #: 94-26-15
 DISK #: 118 FILE: 94-26-15

SCALE:

HORIZ: 1" = 100'
 VERT: 1" = 40'

ALL CUT SLOPES ARE 1 : 1
 ALL FILL SLOPES ARE 1.5 : 1



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

September 16, 1996

Union Pacific Resources Company
P.O. Box 7 MS 3006
Fort Worth, Texas 76101-0007

Re: Judd 4-1H (Redrill) Well, 596' FNL, 629' FEL, NE NE,
Sec. 4, T. 1 N., R. 6 E., Summit County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-043-30311.

Sincerely,

R. J. Firth
for R. J. Firth
Associate Director

lwp

Enclosures

cc: Summit County Assessor
Bureau of Land Management, State Office



Operator: Union Pacific Resources
Well Name & Number: Judd 4-1H (Redrill)
API Number: 43-043-30311
Lease: FEE
Location: NE NE Sec. 4 T. 1 N. R. 6 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews at (801)538-5334 or Mike Hebertson at (801)538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.	Fee
6. If Indian, Allottee or Tribe Name	NA
7. Unit Agreement Name	NA
8. Well Name and Number	Judd 4-1H
9. API Well Number	43-043-30311
10. Field and Pool, or Wildcat	Lodgepole

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1. Type of Well:
OIL (X) GAS () OTHER: **(RE-ENTRY)**

2. Name of Operator
Union Pacific Resources Company

3. Address and Telephone Number
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007
Telephone (817) 877-6000 (Main Number)

4. Location of Well

Footages 596' FNL, 629' FEL Sec. 4, T. 1 N., R. 6 E. County Summit

QQ, Sec., T., R., M. NENE Sec. 4, T. 1 N., R. 6 E. State Utah

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot of Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off Shutoff
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shutoff	<input checked="" type="checkbox"/> Other: Sundry Notice of Redrill Spud	
<input type="checkbox"/> Other: Sundry Request			

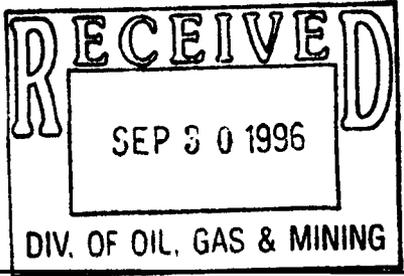
Approximate date work will start: _____

Date of work completion: _____

Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Please be advised that Union Pacific Resources Company spudded redrill operations on the above referenced well on September 24, 1996.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.

Name/Signature: W. F. Brazelton W. F. Brazelton Title: Senior Regulatory Analyst Date: 96-09-25

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.

Fee

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name

NA

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

7. Unit Agreement Name

NA

1. Type of Well:

OIL (X) GAS () OTHER:

8. Well Name and Number

Judd 4-1H

9. API Well Number

43-043-30311

2. Name of Operator

Union Pacific Resources Company

CONFIDENTIAL

3. Address and Telephone Number

P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007

Telephone (817) 877-6000 (Main Number)

10. Field and Pool, or Wildcat

Lodgepole

4. Location of Well

Footages 596' FNL, 629' FEL Sec. 4, T. 1 N., R. 6 E.
OO, Sec., T., R., M. NENE Sec. 4, T. 1 N., R. 6 E.

County Summit

State Utah

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- () Abandonment
- () Casing Repair
- () Change of Plans
- () Conversion to Injection
- () Fracture Test
- () Multiple Completion
- () Other: Sundry Request
- () New Construction
- () Pull or Alter Casing
- () Recompletion
- () Shoot or Acidize
- () Vent or Flare
- () Water Shutoff

Approximate date work will start:

SUBSEQUENT REPORT

(Submit Original Form Only)

- () Abandonment *
- () Casing Repair
- () Change of Plans
- () Conversion to Injection
- () Fracture Treat
- (X) Other: Weekly Progress Report No. 1
- () New Construction
- () Pull or Alter Casing
- () Shoot of Acidize
- () Vent or Flare
- () Water Shut-Off Shutoff

Date of work completion _____

Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

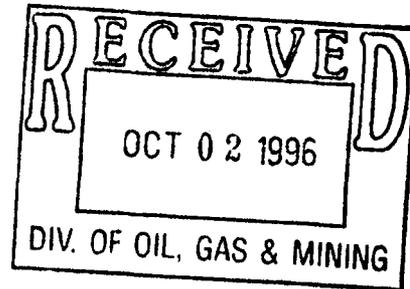
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Weekly Progress Report No. 1, Week Ending September 1996.

Re-drill spudded September 24, 1996; well depth September 28, 1996 - 10503' MD

Please refer to accompanying Daily Operations Summaries for detail.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.

Name/Signature: W. F. Brazelton *W. F. Brazelton* Title: Senior Regulatory Analyst Date: 96-09-30

(This space for State use only)

PERC OPERATIONS SUMMARY REPORT

WELLNAME : JUDD 4-1H (RE)	AFE No. : A2620
RIG NAME : SST #56	WELL ID No. : 38287
FIELD : LODGEPOLE	API No. : 43-043-30311
EVENT No. : 2	EVENT DESC. : RE-ENTRY TO DRILL NEW LATERAL I

DATE : 9/24/96	DSS : 1	DEPTH : 15,196.00	MUD WT :	CUM COST TO DATE :
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Hours PH OP ACT Activity Description

AFE # A2620 IN THE AMOUNT OF \$930M TO RE-ENTER THE JUDD 4-1H WELLBORE AND RE-DRILL THE SOUTHWEST LATERAL IN THE WATTON CANYON MEMBER OF THE TWIN CREEK FORMATION TO A TD OF 14623' MD, COMPLETE, & EQUIP. THE JUDD 4-1H WELL IS LOCATED 596'FNL, 629' FEL, SECTION 4, T1N, R6E, SUMMIT COUNTY, UTAH. RKB ELEVATION 7541' (7521' G.L. ELEV.)
 INFORMED UTAH DEPT. OF NATURAL RESOURCES (MIKE HEBERTSON) @ 0940 HRS. 9/23/96 OF INTENTION TO COMMENCE RE-ENTRY WORK ON THE JUDD 4-1H.
 9.00 D NU NU NU/ND BOP/DIVERTER - RIG ON DAYWORK @ 2000 HRS. 9/23/96. RU & PUMP 100 BBLs RESERVE PIT WATER DOWN WELLBORE, WELL ON VACUUM, ND TREE, REMOVE TUBING HANGER, INSTALL BLANK TEST PLUG IN TUBING SPOOL, BEGIN NU BOPE.
 FUEL DELS. / 24HRS.: 0 GALS. / CUM.: 0 GALS. \ \ \ COMPUTER #3 RU 9/23/96 \ ON LOC. 2 DAYS TO DATE.
 WEATHER: CLEAR, CALM, 43 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: GOOD.

DATE : 9/25/96	DSS : 2	DEPTH : 15,196.00	MUD WT : 8.40	CUM COST TO DATE :
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Hours PH OP ACT Activity Description

2.00 D NU NU NU/ND BOP/DIVERTER - FINISH NU BOPE.
 8.00 D TB TB TEST BOPS/DIVERTER - RU DOUBLE JACK, TEST BOTH SETS PIPE RAMS, BLIND RAMS, CHOKE MANIFOLD, CHOKE LINE, KILL LINE, ADJUSTABLE CHOKE, KELLY VALVES & FLOOR VALVES TO 250 PSI FOR 5 MINS. & 5000 PSI FOR 10 MINS. - OK, TEST ANNULAR BOP TO 250 PSI FOR 5 MINS. & 3500 PSI FOR 10 MINS. - OK.
 2.00 D NU NU NU/ND BOP/DIVERTER - NU ROTATING HEAD & FLOWLINE.
 11.00 D LD LD LD/PU DRILL PIPE/TBG. - RU PU MACHINE, PU 4 1/2" CASING SPEAR, BUMPER SUB, & JARS, PU & RIH ON 4" DRILLPIPE. TAG UP ON FISH @ 11022'.
 0.50 D OT OT WORK FISH - ENGAGE FISH, PULLING 80M# OVER STRING WT., WORK & JAR ON FISH A FEW TIMES UNTIL FREEING UP.
 0.50 D TR TR TRIP - START TOO H W/LINER. PULLING 70-80M# OVER STRING WT. FIRST FEW STANDS, NOW PULLING 30-50M# OVER STRING WT.
 FUEL DELS. / 24HRS.: 6896 GALS. / CUM.: 6896 GALS. \ \ \ COMPUTER #3 RU 9/23/96 \ ON LOC. 3 DAYS TO DATE
 \ \ \ INITIAL READING ON WATER METER @ 0500 HRS. 9/25/96: 3364460 GALS.
 WEATHER: PARTLY CLOUDY, CALM, 45 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: DRY/GOOD.

DATE : 9/26/96	DSS : 3	DEPTH : 15,196.00	MUD WT : 8.40	CUM COST TO DATE :
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Hours PH OP ACT Activity Description

5.50 D TR TR TOH W/ LINER DISPLACE LINER VOLUME, AND PUMP 150 BBL. DOWN BACK SIDE.
 1.00 D BH BH LD SPEAR, AND TOOLS
 3.50 D RC RC RU LD MACHINE, LD 100 JTS 4 1/2" LINER
 2.00 D LD LD STRAP, AND PU 20 JTS TBG. RD LD MACHINE
 3.50 D TR TR TIH TO 11692'
 2.00 D CP CP RU DS, PUMP 10 BBL WATER, 280 SX "G" W. 15% D65, & .25% D800 WT = 15.8 PPG, YEILD = 1015 = 57 BBL SLURRY, PUMP 30 BBL WATER BEHIND CEMENT, RD DS. PIPE ON VACUUM UNTIL 4 STANDS OUT.
 4.00 D TR TR TOH F/ BIT AND SCRAPER RUN. LD 20 JTS. 2 7/8" TBG.
 2.50 D TR TR PU BIT, AND SCRAPER, AND TIH
 FUEL DELS. / 24HRS.: 0 GALS. / CUM.: 6896 GALS. \ \ \ COMPUTER #3 RU 9/23/96 \ ON LOC. 4 DAYS TO DATE \ \ \
 \ \ \ INITIAL READING ON WATER METER @ 0500 HRS. 9/26/96: 3364460 GALS.
 WEATHER: PARTLY CLOUDY, CALM, 26 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: DRY/GOOD.

PERCY OPERATIONS SUMMARY REPORT

WELLNAME : JUDD 4-1H (RE)	AFE No. : A2620
RIG NAME : SST #56	WELL ID No. : 38287
FIELD : LODGEPOLE	API No. : 43-043-30311
EVENT No. : 2	EVENT DESC. : RE-ENTRY TO DRILL NEW LATERAL I

DATE : 9/27/96	DSS : 4	DEPTH : 10,700.00	MUD WT : 8.40	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
4.50	D	TR	TR	FINISH TIH W/ BIT AND SCRAPER
0.50	D	SR	SR	SERVICE RIG CHECK BOP
2.50	D	TR	TR	TOH W/ BIT, AND SCRAPER, DIDN'T TOUCH ANY THING WE COULD SEE
0.50	D	BH	BH	LD BIT AND SCRAPER, PU BAKER CEMENT RETAINER
3.50	D	TR	TR	TIH W/ RETAINER SET RETAINER @ 10700'
1.50	D	CA	CA	STING OUT OF RETAINER, FILL PIPE, AND CIRCULATE, WO/ DS
2.50	D	CP	CP	RU DS SQUEEZE MANIFOLD, MIX AND PUMP 200 SX "G", W/ .15% .25% D-65, MIXED @ 15.8 PPG, YEILD 1.15, 41 BBL SLURRU, PLUG IN PLACE @ 20:00 HRS. TRIED TO STING OUT W/ 5 BBL LEFT IN PIPE, TOOK 15 BBL. TO CATCH PRESSURE WHEN WE REVERSED OUT. REVESED 150 BBL. TOTAL,
5.50	D	WC	WC	WAIT ON CEMENT
2.50	D	CP	CP	MIX AND PUMP 200 SX "G" W/ .15% D65, AND .25% D-800, MIXED @ 15.8 PPG, YEILD = 1.15, = 41 BBL SLURRY, HOLDING 1400# BACK PRESSURE ON BACK SIDE, STING INTO RETAINER, PUMPING 7 BBL./MIN. PRESSURE WENT TO 2000# RIGHT AWAY, SLOW TO .5 BBL./MIN. AND SQUEEZE 13 BBL CEMENT BELOW RETAINER TO 2400#, SHUT DOWN AND REVERSE OUT. 450 BBL. 27 BBL. CEMENT. PLUG IN PLACE @ 03:00.
0.50	D	TR	TR	TOH TO PU WHIPSTOCK PACKER FUEL DELS. / 24HRS.: 0 GALS. / CUM.: 6896 GALS. COMPUTER #3 RU 9/23/96 \ ON LOC. 5 DAYS TO DATE INITAL READING ON WATER METER @ 0500 HRS. 9/26/96: 3364460 GALS. WEATHER: PARTLY CLOUDY, CALM, 26 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: DRY/GOOD.

DATE : 9/28/96	DSS : 5	DEPTH : 10,503.00	MUD WT : 8.70	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
3.50	D	TR	TR	FINISH TOH
3.00	D	WY	WY	SET ORIENTATION PACKER @ 10502.5
1.50	D	OT	OT	WAIT ON SCIENTIFIC DRILLING
3.50	D	WY	WY	RU SCIENTIFIC, RUN GYRO, OREIENT WHIPSTOCK
3.50	D	RW	RW	PU AND RUN EASTMAN STYLE WHIPSTOCK
2.50	D	CA	CA	CIRCULATE AND CONDITION MUD
1.50	D	MC	MC	MILL/CUT SECT. OR WINDOW, STARTING MILL
1.50	D	CA	CA	CIRCULATE BOTTOMS UP
2.50	D	TR	TR	TOH FOR WINDOW MILLS
1.00	D	BH	BH	PU ROUND BOTTOM MILL, AND 2 WATERMELLON MILLS FUEL DELS. / 24HRS.: 0 GALS. / CUM.: 6896 GALS. COMPUTER #3 RU 9/23/96 \ ON LOC. 6 DAYS TO DATE INITAL READING ON WATER METER @ 0500 HRS. 9/28/96: 3368830 GALS. WEATHER: CLEAR, CALM, 35 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: DRY/GOOD.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p><small>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals</small></p>	<p>5. Lease Designation and Serial No. Fee</p> <hr/> <p>6. If Indian, Allottee or Tribe Name NA</p> <hr/> <p>7. Unit Agreement Name NA</p> <hr/> <p>8. Well Name and Number Judd 4-1H</p> <hr/> <p>9. API Well Number 43-043-30311</p> <hr/> <p>10. Field and Pool, or Wildcat Lodgepole</p>
<p>1. Type of Well: OIL (X) GAS () OTHER:</p>	
<p>2. Name of Operator Union Pacific Resources Company</p>	
<p>3. Address and Telephone Number P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007 Telephone (817) 877-6000 (Main Number)</p>	

4. Location of Well

Footages 596' FNL, 629' FEL Sec. 4, T. 1 N., R. 6 E.	County Summit	
QQ, Sec., T., R., M. NENE Sec. 4, T. 1 N., R. 6 E.		
	State Utah	

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

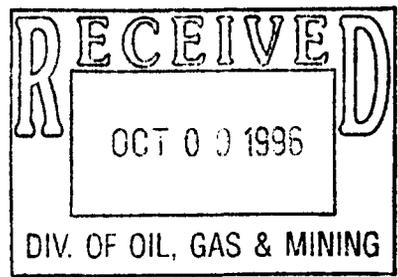
<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <p>() Abandonment () New Construction () Casing Repair () Pull or Alter Casing () Change of Plans () Recompletion () Conversion to Injection () Shoot or Acidize () Fracture Test () Vent or Flare () Multiple Completion () Water Shutoff () Other: Sundry Request</p> <p>Approximate date work will start: _____</p>	<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <p>() Abandonment * () New Construction () Casing Repair () Pull or Alter Casing () Change of Plans () Shoot or Acidize () Conversion to Injection () Vent or Flare () Fracture Treat () Water Shut-Off Shutoff (X) Other: Weekly Progress Report No. 1</p> <p>Date of work completion _____</p> <p><small>Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small></p>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Weekly Progress Report No. 2, Week Ending October 5, 1996.

Re-drill spudded September September 24, 1996; well depth October 5, 1996 - 11478' MD

Please refer to accompanying Daily Operations Summaries for detail.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.

Name/Signature: W. F. Brazelton *W.F. Brazelton* Title: Senior Regulatory Analyst Date: 96-10-07

(This space for State use only)

PERCY**OPERATIONS SUMMARY REPORT**

WELLNAME : JUDD 4-1H (RE)
 RIG NAME : SST #56
 FIELD : LODGEPOLE
 EVENT No. : 2

AFE No. : A2620
 WELL ID No. : 38287
 API No. : 43-043-30311
 EVENT DESC. : RE-ENTRY TO DRILL NEW LATERAL I

DATE : 9/29/96 DSS : 6 DEPTH : 10,503.00 MUD WT : 8.40 CUM COST TO DATE :

Hours	PH	OP	ACT	Activity Description
3.00	D	TR	TR	TIH TO FINISH CUTTING WINDOW
2.00	Q	OT	OT	FILL DP, PLIGGED, REVERSE 800 STKS, PRESSURED TO 2500#, WORK PIPE, PUMP DOWN THROUGH DP, 2000# @ 35 STKS, SLOWLY GAINING STROKES, AND LOOSING PRESURE, CAME UN PLUGGED.
5.00	D	OT	OT	MILL WINDOW F/ 10485
2.00	K	OT	OT	REPAIR FLOWLINE TO GAS BUSTER
2.00	D	OT	OT	FINISH MILLING WINDOW
2.00	D	CA	CA	CIRCULATE BOTTOMS UP TO CLEAN METAL CUTTINGS
3.50	D	TR	TR	TOH F/ BUILD ASSM. LD MILLS
1.00	D	SL	SL	SLIP & CUT 130' DRILL LINE DUMP AND CLEAN MUD TANKS
3.50	D	BH	BH	PU BHA & TOOLS FUEL DELS. / 24HRS.: 4302 GALS. / CUM.: 11198 GALS. \ \ \ COMPUTER #3 RU 9/23/96 \ ON LOC. 7 DAYS TO DATE \ \ \ INITIAL READING ON WATER METER @ 0500 HRS. 9/29/96: 3368830 GALS. WEATHER: CLEAR, CALM, 40 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: DRY/GOOD.

DATE : 9/30/96 DSS : 7 DEPTH : 10,503.00 MUD WT : 8.40 CUM COST TO DATE :

Hours	PH	OP	ACT	Activity Description
4.00	D	TR	TR	TIH, FILLING PIPE EA. 40 STANDS, W/ SLM. TAGGED UP 6' HIGH
2.00	D	OR	OR	ORIENT TOOL FACE WORK ON LINE COUNTER F/ SPERRY SUN, TRYING TO GET OUT OF WINDOW, COULD ONLY STALL MOTOR.
3.00	D	TR	TR	TOH TO PU MILLS, BIT HAD 8-10 BUTTONS BROKEN, WITH SPEAR POINT BROKEN LIKE SOMETHING WAS TRYING TO CORE IT OUT
1.50	D	BH	BH	PU/LD BHA & TOOLS
3.00	D	TR	TR	TIH.
4.50	D	OT	OT	MILLING ON WINDOW, ACTS LIKE SOMETHING UNDER MILL
1.50	D	CA	CA	CIRCULATE SWEEP AROUND TO CLEAN HOLE
3.00	D	TR	TR	TOH ROUND BOTTOM MILL WAS RUNNING ON SOMETHING, BOTTOM WATERMELON MILL HAD WEAR FOR ABOUT 10", TOP MILL SHOWS A LITTLE WEAR.
1.50	D	BH	BH	PU/LD BHA & TOOLS CHECK MWD, AND MOTOR FUEL DELS. / 24HRS.: 0 GALS. / CUM.: 11198 GALS. \ \ \ COMPUTER #3 RU 9/23/96 \ ON LOC. 7 DAYS TO DATE \ \ \ INITIAL READING ON WATER METER @ 0500 HRS. 9/30/96: 3368830 GALS. \ \ \ CORR. RING #4031 @ TOP OF BHA IN @ 05:00 9/29/96 @ 10502' 24 HRS. EXP. RING #C08 @ TOP OF SAVER SUB IN @ 18:30 HRS. 9/29/96 @ 10502' 10.5 HRS EXP. MOTOR # 475-040 / 0 DRLG. HRS. 9 HRS. IN HOLE. MWD. 2 HRS ON PUMP, 9 HRS. IN HOLE. WEATHER: CLEAR, CALM, 42 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: DRY/GOOD.

PERCY OPERATIONS SUMMARY REPORT

WELLNAME : JUDD 4-1H (RE)	AFE No. : A2620
RIG NAME : SST #56	WELL ID No. : 38287
FIELD : LODGEPOLE	API No. : 43-043-30311
EVENT No. : 2	EVENT DESC. : RE-ENTRY TO DRILL NEW LATERAL I

DATE : 10/4/96	DSS : 11	DEPTH : 11,478.00	MUD WT : 8.40	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
1.25	D	DR	DR	DRILL ROTATE 11186-11195
0.50	I	CJ	CJ	CHECK OUT MWD, AND PUMPS, BLEED PULSATION DAMPNER DOWN TO 550# AS SUGGESTED BY SPERRY SUN, SAME PROBLEM
2.25	D	DR	DR	ROTATE 11195-11217
3.00	D	TR	TR	TOH F/ MWD.
2.00	D	BH	BH	PU/LD BHA & TOOLS
3.00	D	TR	TR	TIH, FILL PIPE HALF WAY IN
1.00	D	OT	OT	WIPE 32' GR
2.00	D	SU	SU	SURVEY
3.50	D	DS	DS	DRILL SLIDE
5.50	D	DR	DR	DRILL ROTATE
ROTATE 11217-11288 SLIDE 11288-11320 80RROTATE 11320-11353 SLIDE 11353-11383 80RROTATE 11383-11415 SLIDE 11415-11422 HSRotate 11422-11447 SLIDE 11447-11457 10LROTATE 11457-11478 FUEL DELS. / 24HRS.: 0 GALS. / CUM.: 11198 GALS. \ \ \ COMPUTER #3 RU 9/23/96 \ ON LOC. 11 DAYS TO DATE \ \ \ INITAL READING ON WATER METER @ 0500 HRS. 10/04/96: 3379560 GALS. \ \ \ CORR. RING #4031 @ TOP OF BHA IN @ 05:00 9/29/96 @ 10502' 120.0 HRS. EXP. RING #C08 @ TOP OF SAVER SUB IN @ 18:30 HRS. 9/29/96 @ 10502' 106.50 HRS EXP. MOTOR # 475-103 / 9.0 DRLG. HRS. 15.50 HRS. IN HOLE. MWD. 12.0 HRS ON PUMP, 15. 50 HRS. IN HOLE.HRS. DRLG.: 24 HRS. 12.50 CUMM.: 91.25 NO TIGHT CONN. NO LOSSES. WEATHER: CLEAR,CALM., 40 DEG. F., TR NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: DRY/GOOD.				

DATE : 10/5/96	DSS : 12	DEPTH : 11,731.00	MUD WT : 8.50	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
0.25	D	SU	SU	SURVEY
0.25	D	OT	OT	SAFETY MEETING ON WIRLLINE SAFETY, AND GENERAL SAFETY
2.00	D	SU	SU	SURVEY
2.50	D	DR	DR	DRILL ROTATE
8.75	D	DS	DS	DRILL SLIDE
SLIDE 11478-11505 15R ROTATE 11505-11540SLIDE 11540-11604 15R ROTATE 11604-11635SLIDE 11635-11731 10-15R				
3.00	D	TR	TR	TOH F/ MWD HELD SAFETY MEETING WITH EVE. TOUR CREW.
1.25	D	BH	BH	PU/LD BHA & TOOLS SURFACE TEST MWD, AND MOTOR
3.00	D	TR	TR	TIH, FILL PIPE @ 58 STANDS, SHOULD HAVE TAKEN 793 STKS., FILLED @ 160 STKS. FLOAT MUST HAVE FAILED.
2.00	I	OT	OT	FILL PIPE, BREAK CIRC, NO DETECTION, CHANGE SURFACE SENSORS, CHECK AND CHANGE PUMPS, ONLY PUMP PRESSURE ON COMPUTERS.
1.00	I	TR	TR	TOH F/ MWD
FUEL DELS. / 24HRS.: 0 GALS. / CUM.: 11198 GALS. \ \ \ COMPUTER #3 RU 9/23/96 \ ON LOC. 12 DAYS TO DATE \ \ \ INITAL READING ON WATER METER @ 0500 HRS. 10/05/96: 3379560 GALS. \ \ \ CORR. RING #4031 @ TOP OF BHA IN @ 05:00 9/29/96 @ 10502' 144.0 HRS. EXP. RING #C08 @ TOP OF SAVER SUB IN @ 18:30 HRS. 9/29/96 @ 10502' 130.50 HRS EXP. MOTOR # 475-103 / 20.25 DRLG. HRS. 38.0 HRS. IN HOLE. MWD. 2 HRS ON PUMP, 5.5 HRS. IN HOLE.HRS. DRLG.: 24 HRS. 11.25 CUMM.: 102.50 NO TIGHT CONN. NO LOSSES.WATTON CANYON TOP 11298' TVD WEATHER: CLEAR,CALM., 46 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: DRY/GOOD.				

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No. Fee
6. If Indian, Allottee or Tribe Name NA
7. Unit Agreement Name NA
8. Well Name and Number Judd 4-1H
9. API Well Number 43-043-30311
10. Field and Pool, or Wildcat Lodgepole

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1. Type of Well:
OIL (X) GAS () OTHER:

2. Name of Operator
Union Pacific Resources Company

3. Address and Telephone Number
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007
Telephone (817) 877-6000 (Main Number)

4. Location of Well

Footages	596' FNL, 629' FEL Sec. 4, T. 1 N., R. 6 E.	County	Summit
QQ, Sec., T., R., M.	NENE Sec. 4, T. 1 N., R. 6 E.	State	Utah

1.1 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shutoff
<input type="checkbox"/> Other: Sundry Request	

Approximate date work will start:

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot of Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off Shutoff
<input checked="" type="checkbox"/> Other: Weekly Progress Report	

Date of work completion _____

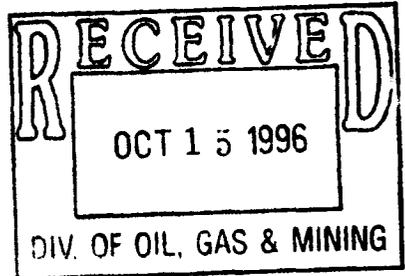
Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Weekly Progress Report No. 3, Week Ending October 12, 1996.

Re-drill spudded September September 24, 1996; well depth October 5, 1996 - 13636' MD

Please refer to accompanying Daily Operations Summaries for detail.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.

Name/Signature: W. F. Brazelton *W.F. Brazelton* Title: Senior Regulatory Analyst Date: 96-10-14

(This space for State use only)

PERC OPERATIONS SUMMARY REPORT

WELLNAME : JUDD 4-1H (RE)	AFE No. : A2620
RIG NAME : SST #56	WELL ID No. : 38287
FIELD : LODGEPOLE	API No. : 43-043-30311
EVENT No. : 2	EVENT DESC. : RE-ENTRY TO DRILL NEW LATERAL I

DATE : 10/6/96	DSS : 13	DEPTH : 11,962.00	MUD WT : 8.50	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
3.00	I	TR	TR	TOH F/ MWD
4.00	I	CJ	CJ	CHANGE OUT MWD, NO PULSE, REBUILD AND REPLACE AGAIN, CHECK PRESSURES, CHECK MOTOR, CHANGE FLOAT, CHANGE ROTOR TO 56 DEG, TO OBTAIN 5000 RPM, SEEMS TO BE WORKING. SERVICE RIG.
1.00	D	TR	TR	TIH W/ BHA, AND 30 STANDS
1.00	D	SL	SL	SLIP & CUT DRILL LINE 110'
3.00	D	TR	TR	TIH, FILLING PIPE EA 30 STANDS
1.75	D	SU	SU	SURVEY
5.50	D	DR	DR	DRILL ROTATE
4.75	D	DS	DS	DRILL SLIDE

SLIDE 11731-11794 80R ROTATE 11762-11794 SLIDE 11794-11826 80R 11826-11841 40R ROTATE 11841-11921- SLIDE 11921-11936 10R ROTATE 11936-11958- SLIDE 11958-11962 HS
 FUEL DELS. / 24HRS.: 0 GALS. / CUM.: 11198 GALS. ||| COMPUTER #3 RU 9/23/96 \ ON LOC. 12 DAYS TO DATE |||
 INITAL READING ON WATER METER @ 0500 HRS. 10/05/96: 3379560 GALS. ||| CORR. RING #4031 @ TOP OF BHA
 IN @ 05:00 9/29/96 @ 10502' 144.0 HRS. EXP. RING #3804 @ TOP OF SAVER SUB IN @ 13:00 HRS. 10/05/96 @
 11731' 16.0 HRS EXP. MOTOR # 475-103 / 30.50 DRLG. HRS. 58.50 HRS. IN HOLE. MWD. 12.50 HRS ON PUMP, 18.
 50 HRS. IN HOLE. HRS. DRLG.: 24 HRS. 10.25 CUMM.: 112.75 NO TIGHT CONN. NO LOSSES. PRESSURE ON BTM.
 ROTATE: 1900/SLIDE 1900 OFF BTM. 1650 SHOWS @ 1920' 15 UNITS BG GAS, TR OIL ON PITS
 WEATHER: CLEAR, CALM., 46 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: DRY/GOOD.

DATE : 10/7/96	DSS : 14	DEPTH : 12,334.00	MUD WT : 8.50	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
0.50	D	DR	DR	DRILL ROTATE
2.75	D	SU	SU	SURVEY
20.75	D	DS	DS	DRILL SLIDE

SLIDE 11962-12016 HS 12016-12048 150R 12048-12080 120R SLIDE 12080-12112 HS ROTATE 12112-12122 SLIDE
 12122-12175 20L 12175-12207 0-30L SLIDE 12207-12239 60-80L 12239-12271 20-30L SLIDE 12271-12302 40-60L
 12302-12334 HS
 FUEL DELS. / 24HRS.: 0 GALS. / CUM.: 11198 GALS. ||| COMPUTER #3 RU 9/23/96 \ ON LOC. 13 DAYS TO DATE |||
 INITAL READING ON WATER METER @ 0500 HRS. 10/07/96: 3379560 GALS. ||| CORR. RING #4031 @ TOP OF BHA
 IN @ 05:00 9/29/96 @ 10502' 168.0 HRS. EXP. RING #3804 @ TOP OF SAVER SUB IN @ 13:00 HRS. 10/05/96 @
 11731' 40.0 HRS EXP. MOTOR # 475-103 / 51.25 DRLG. HRS. 82.50 HRS. IN HOLE. MWD. 36.50 HRS ON PUMP, 42.
 50 HRS. IN HOLE. HRS. DRLG.: 24 HRS. 20.75 CUMM.: 133.50 NO TIGHT CONN.: LOSSES. 40 BBL LAST 24 HRS. |||
 PRESSURE ON BTM. ROTATE: 1800/SLIDE 1800 OFF BTM. 1550 SHOWS @ 11966' 160 UNITS BG GAS, TR OIL ON
 PITS SINCE THAT TIME.
 WEATHER: CLEAR, CALM., 45 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: DRY/GOOD.

PERCY OPERATIONS SUMMARY REPORT

WELLNAME : JUDD 4-1H (RE)	AFE No. : A2620
RIG NAME : SST #56	WELL ID No. : 38287
FIELD : LODGEPOLE	API No. : 43-043-30311
EVENT No. : 2	EVENT DESC. : RE-ENTRY TO DRILL NEW LATERAL I

DATE : 10/8/96	DSS : 15	DEPTH : 12,524.00	MUD WT : 8.50	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
1.00	D	SU	SU	SURVEY
5.75				SLIDE 12334-12366 HS 50R 12366-12397 20-40RSLIDE 12397-12429 70-90R ROTATE 12429-12434
1.25	D	CA	CA	CIRCULATE BTM. UP, AND PUMP PILL
3.50	D	TR	TR	TOH F/ MOTOR, U JOINT
2.50	J	BH	BH	PU/LD BHA & TOOLS CHECK MWD, AND MOTOR
3.00	D	TR	TR	TIH, FILL PIPE @ 58 STANDS
4.50	D	DS	DS	DRILL SLIDE
0.50	D	SU	SU	SURVEY
2.00	D	DR	DR	DRILL ROTATE
SLIDE 12244-12449 LS ROTATE 12449-12482SLIDE 12482-12517 LS ROTATE 12517-12524 FUEL DELS. / 24HRS.: 0 GALS. / CUM.: 11198 GALS. COMPUTER #3 RU 9/23/96 \ ON LOC. 14 DAYS TO DATE INITAL READING ON WATER METER @ 0500 HRS. 10/07/96: 3379560 GALS. CORR. RING #3906 @ TOP OF BHA IN @ 18:00 10/7/96 @ 12434' 11.0 HRS. EXP. RING #3804 @ TOP OF SAVER SUB IN @ 13:00 HRS. 10/05/96 @ 11731' 64.0 HRS EXP. MOTOR # 475-237 / 6.50 DRLG. HRS. 10.0 HRS. IN HOLE. MWD. 54.25HRS ON PUMP, 64.0 HRS. IN HOLE.HRS. DRLG.: 24 HRS. 12.25 CUMM.: 145.75 NO TIGHT CONN.: LOSSES. 0 BBL LAST 24 HRS./// PRESSURE ON BTM. ROTATE: 1800/SLIDE 1800 OFF BTM. 1500SHOWS: OCCASIONAL MINOR PEAKS (50 UNITS MAX) W/ TR OIL DURING CONN. GAS. CIRCULATED 5 BBL TO PITS WITH TRIP GAS. WEATHER: CLEAR,CALM., 46 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: DRY/GOOD.				

DATE : 10/9/96	DSS : 16	DEPTH : 12,934.00	MUD WT : 8.50	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
3.00	D	SU	SU	SURVEY
9.50	D	DS	DS	DRILL SLIDE
11.50	D	DR	DR	DRILL ROTATE
ROTATE 12524-12539 SLIDE 12539-12556 HSRotate 12556-12605 SLIDE 12605-12615 LSROTATE 12615-12666 SLIDE 12666-12989 LS ROTATE 12689-12800 SLIDE 12800-12832 HSRotate 12832-12934 FUEL DELS. / 24HRS.: 0 GALS. / CUM.: 11198 GALS. COMPUTER #3 RU 9/23/96 \ ON LOC. 15 DAYS TO DATE INITAL READING ON WATER METER @ 0500 HRS. 10/09/96: 3379560 GALS. CORR. RING #3906 @ TOP OF BHA IN @ 18:00 10/7/96 @ 12434' 35.0 HRS. EXP. RING #3804 @ TOP OF SAVER SUB IN @ 13:00 HRS. 10/05/96 @ 11731' 88.0 HRS EXP. MOTOR # 475-237 / 27.50 DRLG. HRS. 34.0 HRS. IN HOLE. MWD. 78.25HRS ON PUMP, 88.0 HRS. IN HOLE.HRS. DRLG.: 24 HRS. 21.0 CUMM.: 166.75 NO TIGHT CONN.: LOSSES. 0 BBL LAST 24 HRS./// PRESSURE ON BTM. ROTATE: 1800/SLIDE 1800 OFF BTM. 1500SHOWS: NO MAJOR PEAKS, BUT INCREASE IN BG GAS @ 12510': 20-60 UNITS, 12680': 60-120 UNITS, W/ STEADY TR. OF OIL CIRC. UP. WEATHER: CLEAR,CALM., 49DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: DRY/GOOD.				

PERC OPERATIONS SUMMARY REPORT

WELLNAME : JUDD 4-1H (RE)	AFE No. : A2620
RIG NAME : SST #56	WELL ID No. : 38287
FIELD : LODGEPOLE	API No. : 43-043-30311
EVENT No. : 2	EVENT DESC. : RE-ENTRY TO DRILL NEW LATERAL I

DATE : 10/10/96	DSS : 17	DEPTH : 13,305.00	MUD WT : 8.50	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
12.00	D	DR	DR	DRILL & SURVEY 12934-13305'
9.00	D	DS	DS	- DRILL ROTATE - 283'/23.6 FPH
3.00	D	SU	SU	- DRILL SLIDE - 88'/9.8 FPH
				- MWD SURVEYS
				ROT.: 12934-12969' \ SLIDE: 12969-12975' @ 180 ROT.: 12975-12985' \ SLIDE: 12985-13001' @ HS ROT.: 13001-13033' \ SLIDE: 13033-13045' @ HS ROT.: 13045-13107' \ SLIDE: 13107-13117' @ 180 ROT.: 13117-13127' \ SLIDE: 13127-13132' @ 180 ROT.: 13132-13223' \ SLIDE: 13223-13231' @ HS ROT.: 13231-13255' \ SLIDE: 13255-13286' @ 90R ROT.: 13286-13305'
				PUMP PRESSURES: 1600 PSI (OFF BOTTOM), 1800 PSI (SLIDING), 1900 PSI (ROTATING) \ \ \ DRILLED W/FULL RETURNS LAST 24 HRS. \ \ \ DRILLING 100% LIMESTONE \ \ \ SLIGHT INCREASE IN BGG, NO VISIBLE CHANGE IN ASSOC. TRACE OF OIL SHOW @ FLOWLINE \ \ \ NO METAL OBSERVED IN CUTTINGS SAMPLES LAST 24 HRS. \ \ \ NO TIGHT CONNS. OR DIFFICULTY SLIDING LAST 24 HRS. SWEEPING HOLE AS NEEDED WITH POLYMER / ENVIRO-TORQ. PILLS.
				DRLG. / 24 HRS.: 21.0 HRS. / CUM.: 157.5 HRS. \ \ \ MTR. SN 475-237 / 48.5 HRS. DRLG. / 55.0 HRS. ON PUMP \ \ \ MWD TOOL / 55.0 HRS. ON PUMP / 58.0 HRS. IN HOLE \ \ \ RIG FUEL DELS. / 24 HRS.: 4404 GALS. / CUM.: 15602 GALS. \ \ \ COMPUTER #3 RU 9/23/96 \ ON LOC. 18 DAYS TO DATE \ \ \ SOLIDS CONTROL: SHAKER #1 / 0 HRS. / 250/250 MESH \ SHAKER #2 / 24 HRS. / 250/210 MESH \ DESANDER & DESILTER ARE OFF \ \ \ BACTERIA CHECK ON WATER SAMPLE TAKEN 10/8/96 NEG. AFTER 24 HRS. \ \ \ WEATHER: CLEAR, CALM, 48 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: DRY/GOOD.

DATE : 10/11/96	DSS : 18	DEPTH : 13,576.00	MUD WT : 8.50	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
9.25	D	DR	DR	DRILL & SURVEY 13305-13576'
12.50	D	DS	DS	- DRILL ROTATE - 175'/18.9 FPH
2.00	D	SU	SU	- DRILL SLIDE - 96'/7.7 FPH
0.25	D	OT	OT	- MWD SURVEYS
				- SAFETY MEETING
				ROT.: 13305-13350' \ SLIDE: 13350-13365' @ HS-90R ROT.: 13365-13428' \ SLIDE: 13428-13445' @ 20-30R ROT.: 13445-13477' \ SLIDE: 13477-13509' @ 150-180R ROT.: 13509-13540' \ SLIDE: 13540-13572' @ 150-180R ROT.: 13572-13576'
				PUMP PRESSURES: 1600 PSI (OFF BOTTOM), 1800 PSI (SLIDING), 1900 PSI (ROTATING) \ \ \ STARTED LOSING PARTIAL RETURNS @ 13530'. CURRENTLY DRILLING W/90-100% RETURNS. TOTAL WATER LOST TO FORMATION 24 HRS.: 100 BBLs. / CUM.: 140 BBLs. \ \ \ DRILLING 100% LIMESTONE \ \ \ VISIBLE DECREASE IN BGG & ASSOC. TRACE OF OIL SHOW @ FLOWLINE \ \ \ NO METAL OBSERVED IN CUTTINGS SAMPLES LAST 24 HRS. \ \ \ HAVING SOME PROBLEMS SLIDING & WITH TIGHT CONNS. SWEEPING HOLE AS NEEDED WITH POLYMER / ENVIRO-TORQ. PILLS \ \ \ HELD SAFETY MEETING WITH BOTH CREWS 10/10/96 TO DISCUSS WIRELINE OPERATION SAFETY & GENERAL UPR SAFETY POLICY \ \ \ CONDUCTED RIG TOUR FOR BLM ADMINISTRATION PERSONNEL 10/10/96.
				DRLG. / 24 HRS.: 21.75 HRS. / CUM.: 179.25 HRS. \ \ \ MTR. SN 475-237 / 70.25 HRS. DRLG. / 79.0 HRS. ON PUMP \ \ \ MWD TOOL / 79.0 HRS. ON PUMP / 82.0 HRS. IN HOLE \ \ \ COMPUTER #3 RU 9/23/96 \ ON LOC. 19 DAYS TO DATE \ \ \ SOLIDS CONTROL: SHAKER #1 / 0 HRS. / 250/250 MESH \ SHAKER #2 / 24 HRS. / 250/210 MESH \ DESANDER & DESILTER ARE OFF \ \ \ BACTERIA CHECK ON WATER SAMPLE TAKEN 10/9/96 NEG. AFTER 24 HRS. \ \ \ WEATHER: CLEAR, 5-10 MPH WINDS/SW, 56 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: DRY/GOOD.

PERCY OPERATIONS SUMMARY REPORT

WELLNAME : JUDD 4-1H (RE)	AFE No. : A2620
RIG NAME : SST #56	WELL ID No. : 38287
FIELD : LODGEPOLE	API No. : 43-043-30311
EVENT No. : 2	EVENT DESC. : RE-ENTRY TO DRILL NEW LATERAL I

DATE : 10/12/96	DSS : 19	DEPTH : 13,636.00	MUD WT : 8.50	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
2.00	D	DR	DR	DRILL & SURVEY 13576-13636'
2.50	D	DS	DS	- DRILL ROTATE - 34'/17.0 FPH
0.50	D	SU	SU	- DRILL SLIDE - 26'/10.4 FPH
				- MWD SURVEYS
				ROT.: 13576-13588' \ SLIDE: 13588-13604' @ 150-180R ROT.: 13604-13618' \ SLIDE: 13618-13628' @ 150L ROT.: 13628-13636' \ DECISION MADE @ 13636' TO SIDE TRACK LATERAL.
1.00	D	CA	CA	CIRCULATE FOR TRIP - CIRC. BOTTOMS UP, PUMP SLUG PRIOR TO TOOH TO PU SIDETRACK BHA.
1.00	D	LD	LD	LD/PU DRILL PIPE/TBG. - LD 18 JTS. DRILLPIPE IN PREPARATION FOR SIDETRACK.
4.00	D	TR	TR	TRIP - TOOH, NO TIGHT SPOTS / ABNORMAL DRAG.
1.50	D	BH	BH	PU/LD BHA & TOOLS - LD PERF. MOTOR & BIT, PU ADJUST. MOTOR, SET ANGLE @ 2.38 DEG., ORIENT, INSTALL MILLTOOTH BIT, TEST MOTOR & MWD TOOL - OK.
3.00	D	TR	TR	TRIP - TIH W/SIDETRACK BHA, NO TIGHT SPOTS.
2.00	D	DQ	DQ	CUT TROUGH - FILL PIPE, ORIENT TOOL FACE @ 160-170R, WORK BIT UP & DOWN 13008-13035' TO CUT TROUGH IN PREPARATION TO SIDETRACKING LATERAL.
1.50	D	PL	PL	PUMP PILL - MIX & PUMP 140 BBL. POLYMER / ENVIRO-TORQUE PILL W/8 PPB FINE LUBRA-BEADS. SHUT DOWN PUMP & WORK STRING UP & DOWN & ROTATE UNTIL TORQUE & DRAG AT MINIMUM.
5.00	D	DQ	DQ	DRILL (TIME) 13035-13041' - TIME DRILL 13035-13041' @ 1'/HR. @ 160-170R, 13040-13041' @ 2'/HR. @ 160-170R. STARTING TO SEE SOME DIFFERENTIAL PRESS. & BACK-TORQUE @ 13040'. DRILLED W/90-100% RETURNS 13576-13636', NO FURTHER LOSSES SINCE SPOTTING BEAD PILL IN OPEN HOLE \ \ SURVEY HOWN @ 13636' IS A PROJECTION TO TD OF FIRST LATERAL \ \ NEW TOOL INTERVALS: BIT TO SURVEY PROBE - 35', BIT TO GR PROBE - 39'.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.	Fee
6. If Indian, Allottee or Tribe Name	NA
7. Unit Agreement Name	NA
8. Well Name and Number	Judd 4-1H
9. API Well Number	43-043-30311
10. Field and Pool, or Wildcat	Lodgepole

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1. Type of Well: OIL (X) GAS () OTHER:

2. Name of Operator
Union Pacific Resources Company

3. Address and Telephone Number
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007
Telephone (817) 877-6000 (Main Number)

4. Location of Well

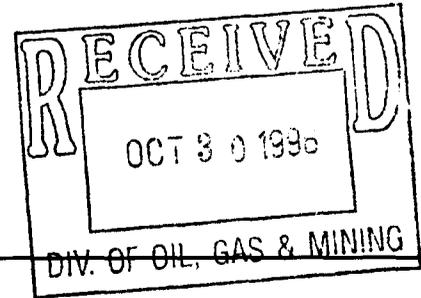
Footages 596' FNL, 629' FEL Sec. 4, T. 1 N., R. 6 E. County Summit
QQ, Sec., T., R., M. NENE Sec. 4, T. 1 N., R. 6 E. State Utah

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Test <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other: Sundry Request <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shutoff	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other: Water Disposal <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot of Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off Shutoff
Approximate date work will start:	Date of work completion: _____ Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Please be advised that Union Pacific Resources Company disposed of approximately 9,450 bbls of produced water from the UPRR 27-1H reserve pit in the Judd 4-1H Rich Formation horizontal lateral prior to permanently abandoned the lateral in preparation for drilling a new horizontal lateral in the Twin Creek Formation. The Judd 4-1H Rich lateral exhibited a vacuum at the time of the disposal and no injection pressure was encountered.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13. Name/Signature: W. F. Brazelton *W.F. Brazelton* Title: Senior Regulatory Analyst Date: 96-10-28

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

	5. Lease Designation and Serial No. Fee
SUNDRY NOTICES AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals</small>	6. If Indian, Allottee or Tribe Name NA
	7. Unit Agreement Name NA
1. Type of Well: OIL (X) GAS () OTHER:	8. Well Name and Number Judd 4-1H
2. Name of Operator Union Pacific Resources Company	9. API Well Number 43-043-30311
3. Address and Telephone Number P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007 Telephone (817) 877-6000 (Main Number)	10. Field and Pool, or Wildcat Lodgepole

4. Location of Well

Footages	596' FNL, 629' FEL Sec. 4, T. 1 N., R. 6 E.	County	Summit
QQ, Sec., T., R., M.	NENE Sec. 4, T. 1 N., R. 6 E.	State	Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT <small>(Submit in Duplicate)</small>	SUBSEQUENT REPORT <small>(Submit Original Form Only)</small>
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Test <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other: Sundry Request	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other: Weekly Progress Report No. 1
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shutoff	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot of Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off Shutoff
Approximate date work will start:	Date of work completion: _____
	Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Weekly Progress Report No. 4, Period Ending October 20, 1996.

Re-drill spudded September 24, 1996; well reached total depth (14,980' MD) October 18, 1996; set 4-1/2" production liner October 19, 1996; rig released October 20, 1996; placed pump in well and begin recovering water lost during drilling.

Please refer to accompanying Daily Operations Summaries for detail.

PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.

Name/Signature: W. F. Brazelton *W.F. Brazelton* Title: Senior Regulatory Analyst Date: 96-10-22

(This space for State use only)

PERC

OPERATIONS SUMMARY REPORT

WELLNAME : JUDD 4-1H (RE)
 RIG NAME : SST #56
 FIELD : LODGEPOLE
 EVENT No. : 2

AFE No. : A2620
 WELL ID No. : 38287
 API No. : 43-043-30311
 EVENT DESC. : RE-ENTRY TO DRILL NEW LATERAL I

DATE : 10/13/96 DSS : 20 DEPTH : 13,191.00 MUD WT : 8.50 CUM COST TO DATE :

Hours	PH	OP	ACT	Activity Description
5.50	D	DQ	DQ	DRILL (TIME) 13041-13057' - TIME DRILL 13041-13042' @ 2'/HR. @ 160-170R, 13042-13044' @ 2.5'/HR. @ 160-170R, 13044-13057' @ 4'/HR. @ 160R. 40 PSI DIFF. PRESS./6-10M# WOB @ 13057'.
3.75	D	DS	DS	DRILL SLIDE 13057-13089' - 32'/8.5 FPH . ROLL TOOL FACE 160R-70R DURING SLIDE.
0.25	D	SU	SU	MWD SURVEY @ 13054' - 81.1 DEG. INC., 224.2 DEG. AZ.
0.50	D	CA	CA	CIRCULATE FOR TRIP - CIRC. / PUMP SLUG PRIOR TO TOOH TO PU PDC & PERF. MTR. WORK STRING UP & DOWN WHILE CIRC. - ABLE TO MOVE IN & OUT W/O ORIENTING.
4.50	D	TR	TR	TRIP - TOOH, NO TIGHT SPOTS / ABNORMAL DRAG.
1.00	D	BH	BH	PU/LD BHA & TOOLS - LD SIDETRACK MOTOR & BIT, PU ADJUST. PERF. MOTOR, SET ANGLE @ 1.83 DEG., TEST MOTOR & MWD TOOL - OK, CHECK ORIENTATION, INSTALL PDC BIT.
3.00	D	TR	TR	TRIP - TIH, TU @ 10500' ON WINDOW, HAD TO PU STRING 3 TIMES TO GET THROUGH, CONT'D TIH, TU @ TIGHT SPOT @ 12800', WORK THROUGH, CONT'D TIH, HAD TO ORIENT INTO SIDETRACK - OK. DRILL & SURVEY 13089-13191'
2.00	D	DR	DR	- DRILL ROTATE - 69'/34.5 FPH
3.00	D	DS	DS	- DRILL SLIDE - 33'/11.0 FPH
0.50	D	SU	SU	- MWD SURVEYS SLIDE: 13089-13099' @ 20R \ ROT.: 13099-13127' SLIDE: 13127-13150' @ HS-15R \ ROT.: 13150-13191' PUMP PRESSURES: 1450 PSI (OFF BOTTOM), 1800 PSI (SLIDING & ROTATING) \ \ DRLG. W/95-100% RETS. TOT. WATER LOST TO FORM. / 24 HRS.: 150 BBLS. / CUM.: 590 BBLS. \ \ NO TIGHT CONNS. OR PROBS. SLIDING LAST 24 HRS. SWEEPING HOLE AS NEEDED WITH POLYMER / ENVIRO-TORQ. PILLS \ \ NEW TOOL INTERVALS: BIT TO SURVEY PROBE - 43', BIT TO GR PROBE - 47' \ \ NO ABNORMAL HOUSING WEAR OBSERVED ON MTRS. 475-084 & 475-237 \ \ CORR. RING ANAL.: #3906 - 2.5131, #3804 - 1.9123, #CO8 - 0.8902 #/FT.2/YR - BEGAN ADDING CORR. CHEM TO SYSTEM 10/12/96.

PERC OPERATIONS SUMMARY REPORT

WELLNAME : JUDD 4-1H (RE)	AFE No. : A2620
RIG NAME : SST #56	WELL ID No. : 38287
FIELD : LODGEPOLE	API No. : 43-043-30311
EVENT No. : 2	EVENT DESC. : RE-ENTRY TO DRILL NEW LATERAL I

DATE : 10/14/96	DSS : 21	DEPTH : 13,550.00	MUD WT : 8.50	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
6.25	D	DR	DR	DRILL & SURVEY 13191-13550'
14.75	D	DS	DS	- DRILL ROTATE - 201'/32.2 FPH
3.00	D	SU	SU	- DRILL SLIDE - 158'/10.7 FPH
				- MWD SURVEYS
ROT.: 13191-13230' \ SLIDE: 13230-13245' @ 150-170L ROT.: 13245-13255' \ SLIDE: 13255-13268' @ 90L ROT.: 13268-13318' \ SLIDE: 13318-13333' @ 30-60L ROT.: 13333-13350' \ SLIDE: 13350-13370' @ 30-60L ROT.: 13370-13413' \ SLIDE: 13413-13445' @ HS SLIDE: 13445-13460' @ HS-30L \ SLIDE: 13460-13477' @ 90L SLIDE: 13477-13487' @ HS-10L \ ROT.: 13487-13509' SLIDE: 13509-13523' @ HS \ ROT.: 13523-13550'				
PUMP PRESS.: 1450 PSI (OFF BOTTOM), 1600 PSI (SLIDING), 1650 PSI (ROT.) \ \ DRLG. W/95-100% RETS. TOT. WATER LOST TO FORM. / 24 HRS.: 200 BBLs. / CUM.: 790 BBLs. \ \ DRLG. 100% LIMESTONE \ \ 197 UT. GAS SHOW @ 13400' W/ ASSOC. TRACE OF OIL @ FLOWLINE, NO OTHER MAJOR NEW SHOWS, TRACE ASSOC. OIL @ FLOWLINE W/CONN. & BGG \ \ NO METAL OBSERVED IN CUTTINGS SAMPLES LAST 24 HRS. \ \ NO TIGHT CONNS. LAST 24 HRS. HAVING TROUBLE HOLDING TOOL FACE ON SLIDES (BEHAVES LIKE FIGHTING FORMATION DIP RATHER THAN HOLE PROBLEMS). SWEEPING HOLE AS NEEDED WITH POLYMER / ENVIRO-TORQ. PILLS.				
DRLG. / 24 HRS.: 21.0 HRS. / CUM.: 224.0 HRS. \ \ 65.75 ROT. HRS. ON BHA SINCE LAST INSP. \ \ MTR. SN 475-137 / 26.0 HRS. DRLG. / 29.5 HRS. ON PUMP \ \ MWD TOOL / 133.0 HRS. ON PUMP / 151.5 HRS. IN HOLE \ \ RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 15602 GALS. \ \ COMPUTER #3 RU 9/23/96 \ ON LOC. 22 DAYS TO DATE \ \ BACTERIA CHECK ON WATER SAMPLE TAKEN 10/12/96 NEG. AFTER 24 HRS. \ \ WEATHER: CLEAR, CALM, 40 DEG. F., TRACE NEW PRECIP. (RAIN) LAST 24 HRS. / LOC. & ACCESS: DRY/GOOD.				

DATE : 10/15/96	DSS : 22	DEPTH : 13,936.00	MUD WT : 8.50	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
15.75	D	DR	DR	DRILL & SURVEY 13550-13936'
5.25	D	DS	DS	- DRILL ROTATE - 318'/20.2 FPH
3.00	D	SU	SU	- DRILL SLIDE - 68'/13.0 FPH
				- MWD SURVEYS
ROT.: 13550-13730' \ SLIDE: 13730-13755' @ 90-120R ROT.: 13755-13794' \ SLIDE: 13794-13807' @ 150R ROT.: 13807-13826' \ SLIDE: 13826-13836' @ 90R ROT.: 13836-13858' \ SLIDE: 13858-13878' @ 160R ROT.: 13878-13936'				
PUMP PRESSURES: 1250 PSI (OFF BOTTOM), 1500 PSI (SLIDING), 1550 PSI (ROTATING) \ \ DRILLING W/95-100% RETURNS. TOTAL WATER LOST TO FORMATION / 24 HRS.: 400 BBLs. / CUM.: 1190 BBLs. \ \ DRILLING 100% LIMESTONE \ \ NO MAJOR NEW SHOWS, BGG INCREASING, BUT ASSOC. OIL SHOWS @ FLOWLINE DECREASING TO LT. TRACE \ \ NO METAL OBSERVED IN CUTTINGS SAMPLES LAST 24 HRS. \ \ NO TIGHT CONNS. LAST 24 HRS. SWEEPING HOLE EVERY 90' WITH POLYMER / ENVIRO-TORQ. PILLS & RECYCLING PRODUCED OIL TO HELP CONTROL DRAG & TORQUE \ \ BAROID ENGINEERING TRAINEE ON LOCATION 10/14/96.				
DRLG. / 24 HRS.: 21.0 HRS. / CUM.: 245.0 HRS. \ \ 81.5 ROT. HRS. ON BHA SINCE LAST INSP. \ \ MTR. SN 475-137 / 47.0 HRS. DRLG. / 53.5 HRS. ON PUMP \ \ MWD TOOL / 157.0 HRS. ON PUMP / 175.5 HRS. IN HOLE \ \ ROT. HEAD INSTALLED, BUT RUBBER NOT STABBED TO DATE \ \ RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 15602 GALS. \ \ COMPUTER #3 RU 9/23/96 \ ON LOC. 23 DAYS TO DATE \ \ TRACE OF BACTERIA OBSERVED AFTER 24 HRS. ON CHECK ON WATER SAMPLE TAKEN 10/13/96 - RESUMED ADDING BACTERIACIDE TO SYSTEM 10/14/96 \ \ WEATHER: CLEAR, CALM, 37 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: DRY/GOOD.				

PERC OPERATIONS SUMMARY REPORT

WELLNAME : JUDD 4-1H (RE)	AFE No. : A2620
RIG NAME : SST #56	WELL ID No. : 38287
FIELD : LODGEPOLE	API No. : 43-043-30311
EVENT No. : 2	EVENT DESC. : RE-ENTRY TO DRILL NEW LATERAL I

DATE : 10/16/96	DSS : 23	DEPTH : 14,336.00	MUD WT : 8.50	CUM COST TO DATE :
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Hours PH OP ACT Activity Description

15.00 D DR DR DRILL & SURVEY 13936-14336'
 5.75 D DS DS - DRILL ROTATE - 349/23.3 FPH
 3.25 D SU SU - DRILL SLIDE - 51/8.9 FPH
 - MWD SURVEYS
 ROT.: 13936-14081 \ SLIDE: 14081-14086' @ 150-180R ROT.: 14086-14144' \ SLIDE: 14144-14159' @ HS ROT.: 14159-14208' \ SLIDE: 14208-14223' @ 90R ROT.: 14223-14239' \ SLIDE: 14239-14254' @ HS ROT.: 14254-14335' \ SLIDE: 14335-14336' @ HS-30R
 PUMP PRESS.: 1300 PSI (OFF BOTTOM), 1650 PSI (SLIDING & ROTATING) \ DRLG. W/94-97% RETS. TOT. WATER LOST TO FORM. / 24 HRS.: 370 BBLs. / CUM.: 1560 BBLs. \ DRILLING 100% LIMESTONE \ NO MAJOR NEW SHOWS, BGG INCRSNG., BUT ASSOC. OIL SHOWS @ FLOWLINE CONT'G TO DECRS. \ NO METAL OBSERVED IN CUTTINGS SAMPLES LAST 24 HRS. \ NO TIGHT CONNS. LAST 24 HRS. SWEEPING HOLE EVERY 90' WITH POLYMER / ENVIRO-TORQ. PILLS, RUNNING 1 CAN ENVIRO-TORQUE EVERY OTHER HR., & RECYCLING PRODUCED OIL TO HELP CONTROL DRAG & TORQUE.
 DRLG. / 24 HRS.: 20.75 HRS. / CUM.: 265.75 HRS. \ 96.5 ROT. HRS. ON BHA SINCE LAST INSP. \ MTR. SN 475-137 / 67.75 HRS. DRLG. / 77.5 HRS. ON PUMP \ MWD TOOL / 181.0 HRS. ON PUMP / 199.5 HRS. IN HOLE \ ROT. HEAD INSTALLED, BUT RUBBER NOT STABBED TO DATE \ RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 15602 GALS. \ COMPUTER #3 RU 9/23/96 \ ON LOC. 24 DAYS TO DATE \ SOLIDS CONTROL: SHAKER #1 / 0 HRS. / 250/250 MESH \ SHAKER #2 / 24 HRS. / 250/210 MESH \ DESANDER & DESILTER ARE OFF \ TRACE OF BACTERIA OBSERVED AFTER 24 HRS. ON CHECK ON WATER SAMPLE TAKEN 10/14/96 - ADDING BACTERIACIDE TO SYSTEM \ WEATHER: CLOUDY, LT. RAIN/SNOW, 0-5 MPH WINDS/NW, 35 DEG. F., TRACE TOTAL NEW PRECIP. (RAIN/SNOW) LAST 24 HRS. / LOC. & ACCESS: DRY/GOOD.

DATE : 10/17/96	DSS : 24	DEPTH : 14,831.00	MUD WT : 8.50	CUM COST TO DATE :
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Hours PH OP ACT Activity Description

18.25 D DR DR DRILL & SURVEY 14336-14831'
 2.00 D DS DS - DRILL ROTATE - 468/25.6 FPH
 3.75 D SU SU - DRILL SLIDE - 27/13.5 FPH
 - MWD SURVEYS
 SLIDE: 14336-14350' @ HS-30R \ ROT.: 14350-14621' SLIDE: 14621-14634' @ HS-30R \ ROT.: 14634-14831'
 PUMP PRESSURES: 1400 PSI (OFF BOTTOM), 1650 PSI (SLIDING), 1700 PSI (ROTATING) \ DRILLING W/95-97% RETURNS. TOTAL WATER LOST TO FORMATION / 24 HRS.: 300 BBLs. / CUM.: 1860 BBLs. \ DRILLING 100% LIMESTONE \ GAS INCREASE @ 14520' TO 390 UTS., ' , STEADILY INCREASING TO 600 UTS. @ 14700', INCREASING TO 1200 UTS. @ 14750', PRESENTLY 1300 UTS. @ REPORT TIME. NO CHANGE IN ASSOC. OIL SHOWS @ FLOWLINE, WHICH HAVE REMAINED A STEADY TRACE LAST 24 HRS. \ NO METAL OBSERVED IN CUTTINGS SAMPLES LAST 24 HRS. \ NO TIGHT CONNS. LAST 24 HRS. SWEEPING HOLE EVERY 90' WITH POLYMER / ENVIRO-TORQ. PILLS, RUNNING 1 CAN ENVIRO-TORQUE EVERY OTHER HR., & RECYCLING PRODUCED OIL TO HELP CONTROL DRAG & TORQUE.
 DRLG. / 24 HRS.: 20.25 HRS. / CUM.: 286.0 HRS. \ 114.75 ROT. HRS. ON BHA SINCE LAST INSP. \ MTR. SN 475-137 / 88.0 HRS. DRLG. / 101.5 HRS. ON PUMP \ MWD TOOL / 205.0 HRS. ON PUMP / 223.5 HRS. IN HOLE \ ROT. HEAD INSTALLED, BUT RUBBER NOT STABBED TO DATE \ RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 15602 GALS. \ COMPUTER #3 RU 9/23/96 \ ON LOC. 25 DAYS TO DATE \ BACTERIA CHECK ON WATER SAMPLE TAKEN 10/15/96 NEGATIVE AFTER 24 HRS. - STILL ADDING BACTERIACIDE TO SYSTEM AS PRECAUTION \ WEATHER: CLEAR, CALM, 16 DEG. F., 0.3" TOTAL NEW PRECIP. (RAIN/SNOW) LAST 24 HRS. / LOC. & ACCESS: SLIGHTLY MUDDY - OK.

PERC OPERATIONS SUMMARY REPORT

WELLNAME : JUDD 4-1H (RE)	AFE No. : A2620
RIG NAME : SST #56	WELL ID No. : 38287
FIELD : LODGEPOLE	API No. : 43-043-30311
EVENT No. : 2	EVENT DESC. : RE-ENTRY TO DRILL NEW LATERAL I

DATE : 10/18/96	DSS : 25	DEPTH : 14,980.00	MUD WT : 8.50	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
8.00	D	DR	DR	DRILL & SURVEY 14831-14980'
1.50	D	DS	DS	- DRILL ROTATE - 139'/17.4 FPH
1.25	D	SU	SU	- DRILL SLIDE - 10'/6.7 FPH
				- MWD SURVEYS
				ROT.: 14831-14844' \ SLIDE: 14844-14854' @ 170R ROT.: 14854-14980'
2.25	D	CA	CA	CIRCULATE - PUMP POLYMER SWEEP, CIRC. BOTTOMS UP PRIOR TO SHORT TRIP, PUMP TRIP SLUG.
2.50	D	TW	TW	SHORT TRIP - TOOH 48 STDS. INTO INTERMED. CASING, NO TIGHT SPOTS, TIH, TAG UP @ 13636' - IN OLD WELL. TOOH TO ORIENT INTO SIDETRACK, TIGHT. STRING STUCK @ BIT @ 13318'.
1.00	P	OT	OT	WORK STUCK PIPE - PU KELLY, WORK STRING W/PUMP, CAME FREE DOWN, STILL COULD NOT GET UP PAST 13318', CONT'D WORKING, CAME FREE UP.
2.50	G	OT	OT	WORK SIDETRACK ENTRANCE - FINISH PO OF OLD HOLE, PU KELLY, ORIENT TO GET BACK INTO SIDETRACK, WORK STRING & BIT THROUGH SIDETRACK THROAT UNTIL ABLE TO MOVE IN & OUT W/O ORIENTING.
1.00	D	TW	TW	WIPER TRIP/SHORT TRIP - TIH TO TD OF SIDETRACK W/NO PROBLEMS / TIGHT SPOTS.
3.50	D	CA	CA	CIRCULATE - MIX & PUMP SWEEP, CIRC. BOTTOMS UP, MIX & SPOT 140 BBL. POLYMER PILL W/ 6 PPB LUBRA-BEADS IN OPEN HOLE.
0.50	D	TR	TR	TRIP - TOOH TO RUN 4 1/2" LINER. NO TIGHT SPOTS AS OF 0500 HRS.
				PUMP PRESSURES: 1400 PSI (OFF BOTTOM), 1650 PSI (SLIDING), 1700 PSI (ROTATING) \ \ DRILLED W/96-98% RETURNS. TOTAL WATER LOST TO FORMATION / 24 HRS.: 200 BBL. / CUM.: 2060 BBL. \ \ DRILLED 100% LIMESTONE \ \ 1400 UTS. CONSTANT GAS, TRACE OF OIL @ FLOWLINE WHILE DRILLING, 660 UTS. TRIP GAS W / LIGHT SHOW OF OIL @ FLOWLINE AFTER SHORT TRIP \ \ NO METAL OBSERVED IN CUTTINGS SAMPLES LAST 24 HRS. \ \ SURVEY SHOWN @ 14980' MD IS A PROJECTION TO BIT

DATE : 10/19/96	DSS : 26	DEPTH : 14,980.00	MUD WT : 8.50	CUM COST TO DATE :
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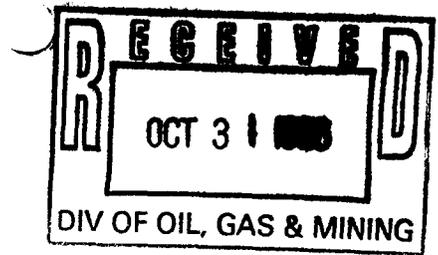
Hours	PH	OP	ACT	Activity Description
2.50	D	TR	TR	TRIP - CONT'D TOOH TO RUN 4 1/2" LINER. NO TIGHT SPOTS. TOOH INTO INTERMED. CASING TO 10220'.
3.50	D	CA	CA	CIRCULATE - CIRC. BOTTOMS UP FROM BASE OF INTERMED. CASING PRIOR TO TOH REST OF WAY. INITIALLY GETTING WATER @ FLOWLINE W/MODERATE AMOUNT OF EMULSIFIED OIL & GAS. 400-600 UTS. GAS. DISPLACE HOLE WITH PIT WATER, PUMP TRIP SLUG.
3.50	D	TR	TR	TRIP - CONT'D TOOH. DID NOT SLM STRING DUE TO HIGH WINDS. CHECKED TD BASED UPON JT. AVERAGE FROM PREVIOUS SLM'S & JT. COUNT. NO CORRECTION.
1.00	D	BH	BH	PU/LD BHA & TOOLS - LD DIRECTIONAL TOOLS.
5.50	D	RC	RC	RUN/RETRIEVE CASING - RU & RUN 109 JTS. 4 1/2", 11.60#, N-80, LTC, PRE-PERFORATED LINER. MAKE UP LINER SETTING TOOL (RAN BUMPER SUB TO MAKE NEUTRAL PT. MORE VISIBLE). RD CASING CREW.
2.50	D	TR	TR	TRIP - TIH W/LINER ON 109 STANDS 4" DRILLPIPE. NO TIGHT SPOTS, NO TROUBLE GETTING BY SIDETRACK POINT. TAG UP @ 14980' (MTD).
0.50	D	RC	RC	SET LINER - RELEASED LINER FROM SETTING TOOL W/NO PROBLEMS. LINER SHOE LANDED @ 14980' RKB, TOL (TOP OF SETTING COLLAR) @ 10422' RKB.
5.00	D	LD	LD	LD/PU DRILL PIPE/TBG. - BEGIN LD 4" DRILLPIPE.
				TOTAL WATER LOST TO FORMATION / 24 HRS.: 150 BBL. / CUM.: 2210 BBL. \ \ RECEIVED 453 JTS. 2 7/8", 6.5#, N-80, EUE, 8RD TUBING (226 JTS. BLUE BAND, 227 JTS. YELLOW BAND) ON LOCATION 10/18/96 \ \ MUD LOGGER RELEASED @ 1100 HRS. 10/18/96 \ \ SPERRY SUN TOOLS OUT OF HOLE/ON STANDBY @ 1530 HRS. 10/18/96, RELEASED @ 2400 HRS. 10/18/96 \ \ NO ABNORMAL WEAR VISIBLE ON OUTER HOUSING OF MOTOR SN 475-137.
				WEATHER: CLOUDY, 10-40 MPH WINDS/SW, 39 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: OK.

PERC OPERATIONS SUMMARY REPORT

WELLNAME : JUDD 4-1H (RE)	AFE No. : A2620
RIG NAME : SST #56	WELL ID No. : 38287
FIELD : LODGEPOLE	API No. : 43-043-30311
EVENT No. : 2	EVENT DESC. : RE-ENTRY TO DRILL NEW LATERAL I

DATE : 10/20/96	DSS : 27	DEPTH : 14,980.00	MUD WT :	CUM COST TO DATE :
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<u>Hours</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>Activity Description</u>
7.00	D	LD	LD	LD/PU DRILL PIPE/TBG. - CONT'D LD 4" DRILLPIPE IN HOLE, LD BUMPER SUB & LINER SETTING TOOL (VISUAL INSPECTION OF LINER SETTING TOOL SHOWED NORMAL RELEASE). TIH W/DRILLPIPE IN DERRICK & LD SAME.
2.00	D	NT	NT	SET HANGER - SET BULL-PLUGGED TUBING HANGER IN TUBING SPOOL & LOCK DOWN.
8.00	D	NU	NU	NU/ND BOP/DIVERTER - CHANGE OUT 4" RENTAL PIPE RAMS, ND ROTATING HEAD & BOPE, INSPECT TUBING HANGER - SET OK.
2.00	D	NT	NT	NU/ND TREE - NU 7 1/16", 5M# BLIND FLANGE ON TOP OF TUBING SPOOL, TEST FLANGE & BULL-PLUGGED TUBING HANGER VIA NEEDLE VALVE PORT IN BLIND FLANGE TO 5000 PSI FOR 15 MINS. - OK (CLEANED MUD TANKS WHILE FINSHING LDDP, ND BOPE, & NU BLIND FLANGE). RELEASED RIG @ 2400 HRS. 10/20/96.
5.00	A	RU	RU	MIRU/RDMO - RDRT TODAY'S COSTS INCLUDE ESTIMATES OF ALL FIELD TICKETS & INVOICES YET TO BE SIGNED FOR PAST WORK DONE OR FUTURE WORK NECESSARY TO COMPLETE DRILLING PHASE OF THIS WELL DRLG. / 24 HRS.: 0 HRS. / CUM.: 295.5 HRS. RIG FUEL DELS. / 24 HRS.: 0 GALS. / CUM.: 15602 GALS. COMPUTER #3 RU 9/23/96 \ ON LOC. 28 DAYS TO DATE WEATHER: CLEAR, CALM, 13 DEG. F., 4" NEW SNOW (0.5" TOT. NEW PRECIP.) LAST 24 HRS. / LOC. & ACCESS: WET & MUDDY - OK. !!!!!! FINAL REPORT !!!!!!



October 29, 1996

Division of Oil, Gas and Mining
Utah Department of Natural Resources
P. O. Box 14581
1594 West North Temple - Suite 1210
Salt Lake City, Utah 84114-5801

ATTN: Mr. Frank Matthews

**RE: Completion Report
UPRC Judd 4-1H (Redrill No. 2)
Section 4, T. 1 N., R. 6 E., SLM
Summit Juan County, Utah**

Dear Frank:

Enclosed please one original copy of the completion report for the UPRC Judd 4-1H (Redrill No. 2) located in Summit County, Utah. Pumping facilities will be installed shortly in the well and recovery of water lost during drilling operations on the Twin Creek Formation lateral in the well will begin. As soon as economic production is realized, I will submit a sundry to that effect.

Please call me at (817) 877-7952, FAX (817) 877-7942, if you have any questions or need additional information.

Yours truly,

UNION PACIFIC RESOURCES COMPANY


W. F. Brazelton
Senior Regulatory Analyst

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEM 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completions), so state in item 22,

and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) for only the interval reported in item 33. Submit a

separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data

pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

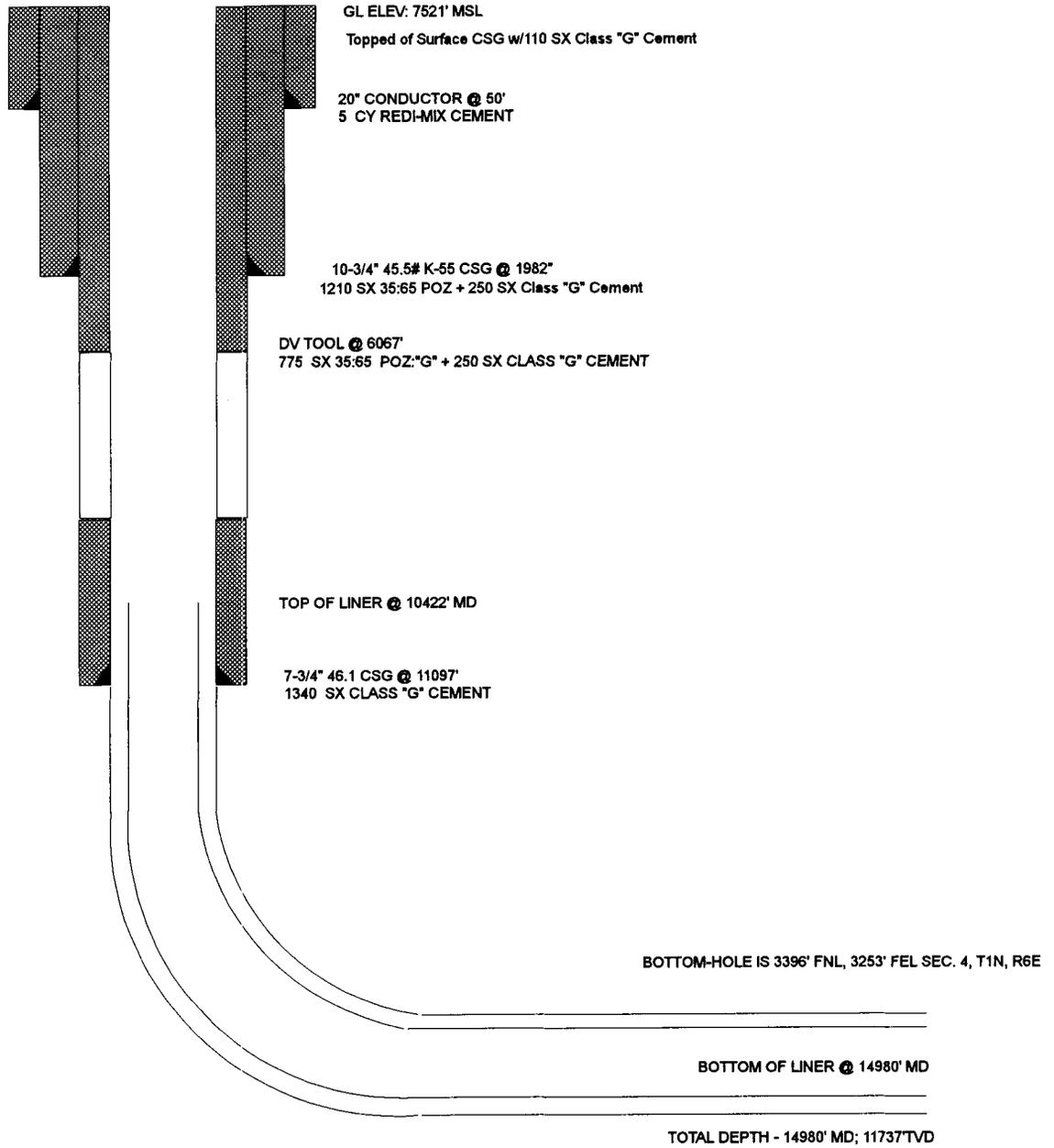
ITEM 33: Submit a separate completion report on this for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF PORUS ZONES:		38. GEOLOGIC MARKERS			
Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressure, and recoveries.		Description, contents, etc	Name	Top	
Formation	Top			Bottom	Measured Depth
			Leeds Creek Watton Canyon Boundary Ridge Rich	10931' 11276' 11500' 11595'	10923' 11252' 11440' 11498'

WELL NAME: Judd 4-1H (Redrill No. 2)
Sec. 4, T. 1 N., R. 6 E.
Summit County, Utah
API No. 43-043-30311
SPUD DATE: 96-09-24

DATE: 96-10-29
BY: WFB

FIELD: Lodgepole



UNION PACIFIC RESOURCES COMPANY

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.	Fee
6. If Indian, Allottee or Tribe Name	NA
7. Unit Agreement Name	NA
8. Well Name and Number	JUdd 4-1H
9. API Well Number	43-043-30311
10. Field and Pool, or Wildcat	Lodgepole

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1. Type of Well: OIL (X) GAS () OTHER:

2. Name of Operator
Union Pacific Resources Company

3. Address and Telephone Number
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007
Telephone (817) 877-6000 (Main Number)

4. Location of Well

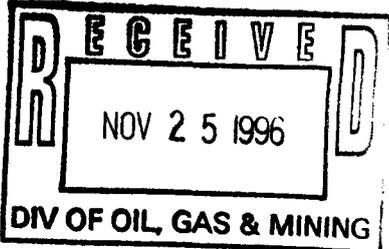
Footages 596' FNL, 629' FEL Sec. 4, T. 1 N., R. 6 E. County Summit
 QQ, Sec., T., R., M. NENE Sec. 4, T. 1 N., R. 6 E. State Utah

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Test <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other: Sundry Request	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other: Notice of First Production
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shutoff	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot of Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off Shutoff
Approximate date work will start:	Date of work completion _____
	Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Please be advised that Union Pacific Resources Company began recovering production from the above referenced well on Nov. 8, 1996. Current daily average production is 389 BOPD, 71 MCFD and 61 BWPD. Water lost during drilling is still be recovered.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.
Name/Signature: W. F. Brazelton *W F Brazelton* Title: Senior Regulatory Analyst Date: 95-09-07

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1. Type of Well:
OIL (X) GAS () OTHER: () INJ. ()

2. Name of Operator
Union Pacific Resources Company

3. Address and Telephone Number
P. O. Box 7 MS 29-3006-01 Fort Worth, Texas 76101-0007
Telephone (817) 321-6739

4. Location of Well
Footages 596' FNL, 629' FEL County Summit
QQ, Sec., T., R., M. (NENE) Sec. 4, T1N-R6E State Utah

5. Lease Designation and Serial No.
Fee
6. If Indian, Allottee or Tribe Name
NA
7. Unit Agreement Name
NA
8. Well Name and Number
Judd 4-1H
9. API Well Number
43-043-30311
10. Field and Pool, or Wildcat
Lodgepole

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)
() Abandonment () New Construction
() Casing Repair () Pull or Alter Casing
() Change of Plans () Recompletion
() Conversion to Injection () Shoot or Acidize
() Fracture Test () Vent or Flare
() Multiple Completion () Water Shutoff
(X) Other: **Change of Operator**

Approximate date work will start: Upon Approval

SUBSEQUENT REPORT
(Submit Original Form Only)
() Abandonment * () New Construction
() Casing Repair () Pull or Alter Casing
() Change of Plans () Shoot of Acidize
() Conversion to Injection () Vent or Flare
() Fracture Treat () Water Shut-Off Shutoff
() Other _____

Date of work completion _____

Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Union Pacific Resources Company has sold the captioned well to Citation Oil & Gas Corp. P. O. Box 690688, Houston, Texas 77269-0688 and requests that Citation be named Operator of Record effective January 1, 1999. Please release this well from coverage under Union Pacific Resources Company's Utah Statewide Bond #2447222.

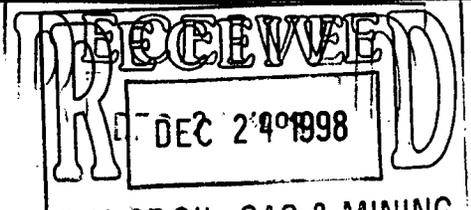
On behalf of Union Pacific Resources Company I hereby certify that the foregoing is true and correct:
Dorothy Moravek Dmoravek Title: Regulatory Analyst Date 12-18-98

By execution of this document, Citation Oil & Gas Corp. requests the State of Utah to approve it as Operator of Record for the above captioned well. Citation accepts responsibility for this well under It's Utah Statewide Bond #587800.

13. On behalf of Citation Oil & Gas Corp. I hereby certify that the foregoing is true and correct:
Robert T. Kennedy Robert T. Kennedy Title: Vice President-Land Date: 12-22-98

(This space for State use only)

(12/92)



MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

RON REAMES
 UNION PACIFIC RESOURCES CO
 PO BOX 7
 FORT WORTH TX 76101-0007

UTAH ACCOUNT NUMBER: N9465

REPORT PERIOD (MONTH/YEAR): 12 / 98

AMENDED REPORT (Highlight Changes)

Well Name	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
PINEVIEW 4-3						
4304330077 02210 02N 07E 4	TWNCR			fee (POW)		
PINEVIEW 4-4S						
4304330083 02215 02N 07E 4	FRTR			fee (SOW)		
BLONQUIST 26-3						
4304330235 02595 02N 06E 26	TWNCR			fee (SOW)		
NEWTON SHEEP 1						
4304330284 10768 02N 07E 18	TWNCR			fee (SOW)		
UPRR 1H 19-2X (RIG SKID)						
4304330300 11592 02N 07E 19	TWNCR			fee (SOW)		
JUDD 34-1H						
4304330301 11607 02N 06E 34	TWNCR			fee (POW)		
IR 3-10						
4304330302 11626 02N 07E 3	NGSD			fee (POW)		
UPRR 17-2H						
4304330304 11647 02N 07E 17	TWNCR			fee (POW)		
UPRR 35-2H (MULTI-LEG)						
4304330305 11659 02N 06E 35	TWNCR			fee (POW)		
NEWTON SHEEP 20-1H (MULTI-LEG)						
4304330310 11696 02N 07E 20	TWNCR			fee (SOW)		
JUDD 4-1H						
4304330311 11750 01N 06E 4	WTCYN			fee (POW)		
NEWTON SHEEP 24-1H						
4304330308 11755 02N 06E 24	WTCYN			fee (SOW)	CA# UTU 74307	
BLONQUIST 26-1H						
4304330314 11950 02N 06E 26	WTCYN			fee (SOW)		
TOTALS						

REMARKS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 27, 1999

Union Pacific Resources Company
Attn: Dorothy Moravek
P.O. Box 7 MS 29-3006-01
Fort Worth, Texas 76101-0007

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a change of operator from Union Pacific Resources Co. to Citation Oil & Gas Corporation for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Bingham 1-43-3	03-02N-07E	43-043-30029
Judd 34-3	34-02N-06E	43-043-30098
Judd 34-1	34-02N-06E	43-043-30061
UPRR 3-1	03-02N-07E	43-043-30012
UPRR 3-2	03-02N-07E	43-043-30015
UPRR 3-6	03-02N-07E	43-043-30036
UPRR 3-9	03-02N-07E	43-043-30151
Bingham 2-1	02-02N-07E	43-043-30026
Bingham 2-1A	02-02N-07E	43-043-30125
Bingham 2-2	02-02N-07E	43-043-30028
Bingham 2-3	02-02N-07E	43-043-30033
Bingham 2-4	02-02N-07E	43-043-30038
Bingham 10-1	10-02N-07E	43-043-30025
Pineview 4-3	04-02N-07E	43-043-30077
Pineview 4-4S	04-02N-07E	43-043-30083
Blonquist 26-3	26-02N-06E	43-043-30235
Newton Sheep 1	18-02N-07E	43-043-30284
UPRR 1H 19-2X	19-02N-07E	43-043-30300
Judd 34-1H	34-02N-06E	43-043-30301
UPRR 3-10	03-02N-07E	43-043-30302
UPRR 17-2H	17-02N-07E	43-043-30304

Page 2

Dorothy Moravek

Notification of Sale

January 27, 1999

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
UPRR 35-2H	35-02N-06E	43-043-30305
Newton Sheep 20-1H	20-02N-07E	43-043-30310
Judd 4-1H	04-01N-06E	43-043-30311
Blonquist 26-1H	26-02N-06E	43-043-30314
Bingham 2-6H	02-02N-07E	43-043-30317
UPR 3-11H	03-02N-07E	43-043-30318
Blonquist 26-4	26-02N-06E	43-043-30268
UPRC 33-1	33-02N-06E	43-043-30233
Clark 4-1	04-02N-07E	43-043-30071
UPRC 1	17-02N-07E	43-043-30290
B.A. Bingham & Sons 1	02-02N-07E	43-043-30295

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Union Pacific Resources Co. of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 3
Dorothy Moravek
Notification of Sale
January 27, 1999

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck". The signature is written in a cursive style with a large, prominent "K" at the beginning.

Kristen D. Risbeck

cc: Citation Oil & Gas Corporation
Utah Royalty Owners Association, Kent Stringham
John R. Baza, Associate Director
Operator File(s)

OPERATOR CHANGE WORKSHEET

Routing:	
1-KDR ✓	6-KAS ✓
2-CLH ✓	7-SJ ✓
3-JRB ✓	8-FILE ✓
4-CDWL ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-1-99

TO: (new operator) (address) <u>CITATION OIL & GAS CORP</u> <u>P.O. BOX 690688</u> <u>HOUSTON, TX 77269-0688</u> <u>RUTH ANN ALFORD</u> Phone: <u>(281) 469-9664</u> Account no. <u>N0265</u>	FROM: (old operator) (address) <u>UNION PACIFIC RESOURCES CO.</u> <u>P.O. BOX 7 MS 29-3006-01</u> <u>FORT WORTH, TX 76101-0007</u> <u>DOROTHY MORAVEK</u> Phone: <u>(817) 321-6739</u> Account no. <u>N9465</u>
--	--

WELL(S) attach additional page if needed:

Name: <u>*SEE ATTACHED*</u>	API: <u>43-043-30311</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 12.24.98)*
- KDR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 12.24.98)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- KDR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(3.11.99)*
- KDR 6. **Cardex** file has been updated for each well listed above.
- N/A 7. Well **file labels** have been updated for each well listed above. *(New filing system)*
- KDR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(3.11.99)*
- KDR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- WDP 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- WDP 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- WDP 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
(rec'd 2.11.99 Bond #RSB-670565)
- WDP 2. A copy of this form has been placed in the new and former operator's bond files.
- WDP 3. The FORMER operator has requested a release of liability from their bond (yes/no) YES, as of today's date _____ . If yes, division response was made to this request by letter dated 3.10.99.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- WDP 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 1.27.99 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- YS 1. All attachments to this form have been microfilmed. Today's date: 5.12.99.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS



March 29, 1999

Kristen Risbeck
State of Utah
P O Box 145801
Salt Lake City, Utah 84114-5801

Re: Transfer of Authority to Inject

Dear Ms. Risbeck:

Enclosed please find an original and one copy of the form 5 to transfer the following wells into Citation Oil & Gas Corp.'s name.

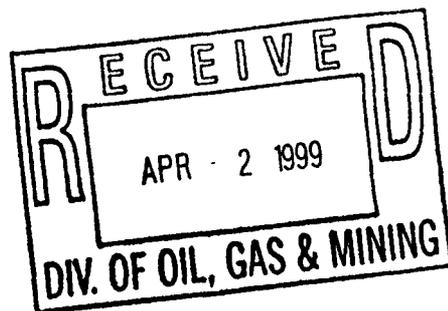
UPRC 33-1 SWD	43-043-30233
Blonquist 26-4 SWD	43-043-30268
Clark 4-1 SWD	43-043-30071
Exxon UPRC #1 SWD	43-043-30290
B. A. Bingham & Sons Inc. #1	43-043-30295

If you have any questions regarding this form, please contact the undersigned at 281-469-9664.
Thank you.

Sincerely,

Sharon Ward
Regulatory Administrator

Cc: Dorothy Moravek
UPRC





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

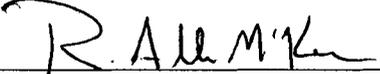
1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

***CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL***

Well Name and Number: Judd 4-1H
API Number: 43-043-30311
Operator: Citation Oil & Gas Corp.
Reference Document: Sundry Notice dated April 17, 2001, received by
DOGMA on April 20, 2001

Approval Conditions:

1. **R649-3-24 (3.4)** requires that the interval between plugs shall be a filled with noncorrosive fluid of adequate density to prevent migration of formation water into or through the wellbore.
2. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
3. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.



R. Allen McKee
Petroleum Engineer

May 9, 2001
Date

5. Lease Designation and Serial Number:

Fee

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
Judd 4-1H

2. Name of Operator
Citation Oil & Gas Corp.

9. API Well Number:
43-043-30311

3. Address and Telephone Number:
8223 Willow Place South, Suite 250, Houston, Texas 77070-5623 (281) 469-9664

10. Field and Pool, or Wildcat:
Lodgepole

4. Location of Well
Footages: **596 FNL & 629 FEL**
QQ, Sec., T., R., M.: **NE NE Sec. 4-1N-6E**

County: **Summit**
State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT (Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 2001

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation Oil & Gas Corp. request permission to plug and abandon subject well with the attached procedure.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/9/01
BY: R. Allmeyer

SUBJECT TO APPROVED
CONDITIONS OF APPROVAL

COMMERCIAL DIVISION
5/9/01
C.A.D.

DIVISION OF
OIL, GAS AND MINING

13. Name & Signature: Sharon Ward Sharon Ward Title: Regulatory Administrator Date: 4/17/01

(This space for State use only)

CITATION OIL & GAS CORPORATION
LODGEPOLE FIELD
PLUG & ABANDON PROCEDURE

DATE: 04-11-01
#2

WELL NO. Judd 4-1H Re-drill

NOTE The Utah Department of Natural Resources, Division of Oil, Gas, & Mining (801-538-5340) must be notified at least 24 hrs prior to starting any of the plugging operations. (Possible contact: Al McKee @ 801-538-5274)

1. POOH W/rods, pump & tbg assembly. See the wellbore diagram for further details.
2. Hydrotest tbg to 8000 psi while RIH W/bit & scraper for 7 3/4" 46.1# csg to top of liner @ 10,422'. POOH W/tbg & tools.
3. RIH W/CICR for 7 3/4", 46.1# csg. Set CICR @ +/- 10,400'. Sting out of CICR. Circ hole clean W/produced wtr. Sting into CICR. Establish injection rate & pressure. Sting out of CICR. Spot 60 sx of retarded class "G" cmt to end of tbg. Sting into CICR. SQZ under CICR W/50 sx cmt. Sting out of CICR and dump 10 sx cmt on top of CICR. POOH to +/- 10,300'. Reverse circ clean.
4. Pressure test 7 3/4" csg to 300 psi. If leaks are detected, TOO H W/tbg. PU & RIH W/RBP & PKR & identify csg leak(s). Cmt SQZ'ing provisions will be made accordingly.
5. Pull end of tbg to 7500' & spot a 25 sx "G" neat (112') balanced cmt plug from 7500 – 7388.
6. Pull end of tbg to 7350'. Reverse circ clean W/produced wtr.
7. Pull end of tbg to 5000' & spot a 25 sx "G" neat (112') balanced cmt plug from 5000 – 4888'.
8. Pull end of tbg to 4850'. Reverse circ clean W/produced wtr.
9. Pull end of tbg to 2500' & spot a 25 sx "G" neat (112') balanced cmt plug from 2500 – 2388'.
10. Pull end of tbg to 2350'. Reverse circ clean W/produced wtr. TOO H.
11. Spot an 11 sk "G" neat cmt plug from 50' - surface inside 7 5/8" csg.
12. If possible, bullhead/top off cmt into annulus between 7 5/8" & 10 3/4" csg.
13. Cut off csg 4' below GL & install P&A marker as per regulations.
14. Reclaim location as per regulations.

CITATION OIL AND GAS CORPORATION WELLBORE DIAGRAM AND INFORMATION

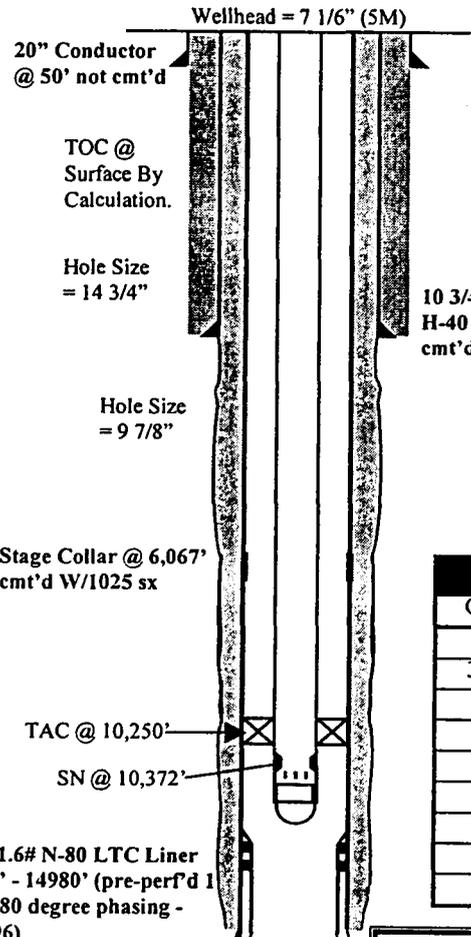
Well Name: Judd #4-1H-Re-drill #2
 Date: April 11, 2001
 County: Summit

Field: UPRC Lodgepole
 Location: NE NE, Sec. 4, T-1-N, R-6-E
 State: Utah



Bethlehem C-912-365L-144
w/100 HP Nema D motor

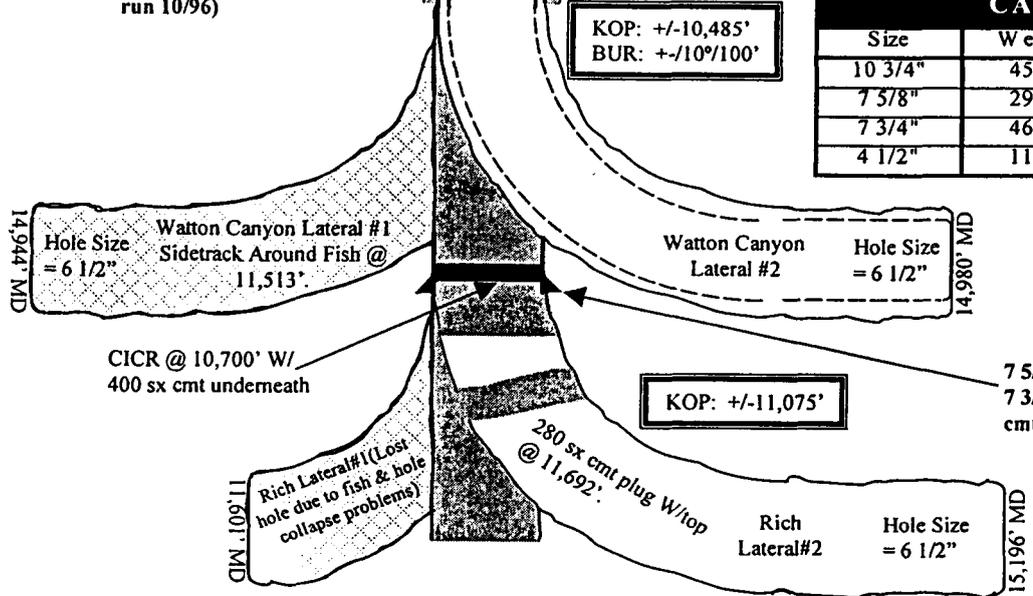
Surface:	596' FNL & 3253' FEL Sec. 4, T-1-N, R-6-E Summit County, UT
BHL:	3395' FNL & 3253' FEL Sec. 4, T-1-N, R-6-E
Completed:	June, 1995
Elevation:	7,521'
KB:	24'
API #:	43-043-30311



ROD DETAIL			
Qty	Size	Type	Length
1	1.2"	F.G.	6
1	1.2"	F.G.	8
1	1.2"	F.G.	17
155	1.2"	F.G.	5,813
176	1"	"KD"	4,400
Shear Tool			66
1	1"		4
pump			36
2 1/2" x 1 1/4" x 30' x 31' x 34' RHBC W/RV			10,350

TUBING DETAIL			
Qty	Description	Length	Depth
---	KB (used)	22	22.00
335	2 7/8", 6.5 ppf, L-80 tbg, 8rd	10,225.30	10,247.30
1	Baker TAC (2 7/8" x 7 3/4")	2.35	10,249.65
4	2 7/8", 6.5 ppf, L-80 tbg, 8rd	121.19	10,370.84
1	2 7/8" cup-type SN	1.10	10,371.94
1	6' x 2 7/8" perforated sub	5.92	10,377.86
1	2 7/8", 6.5 ppf, L-80 tbg, 8rd	29.05	10,406.91
1	2 7/8" tbg collar	0.44	10,407.35
1	bull plug	0.27	10,407.62

CASING DETAIL			
Size	Weight	Grade	Depth
10 3/4"	45.5#	H-40	Surf - 1982
7 5/8"	29.7#	P-110	Surf - 7867
7 3/4"	46.1#	LS-125	7867 - 11070
4 1/2"	11.6#	N-80	10422 - 14980



API Well No: 43-043-30311-00-00 **Permit No:**

Well Name/No: JUDD 4-1H

Company Name: CITATION OIL & GAS CORP

Location: Sec: 4 T: 1N R: 6E Spot: NENE

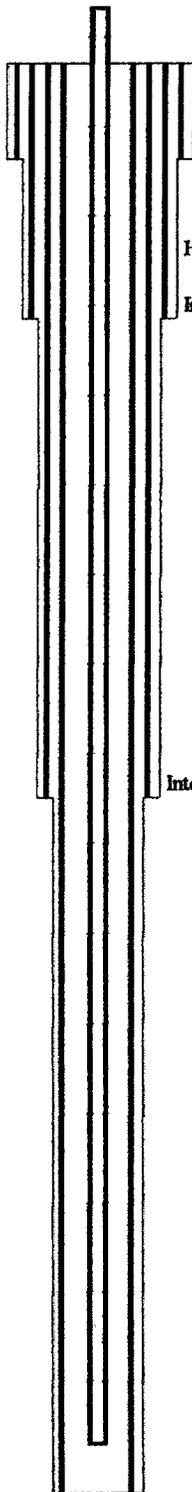
Coordinates: X: 4522519 Y: 477562

Field Name: UNDESIGNATED

County Name: SUMMIT

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	70	22		
COND	70	20		
HOL2	1982	14.75		
SURF	1982	10.75	45.5	1982
HOL3	7876	9.875		
I2	11097	7.75	46.1	3194
I1	7876	7.625	20.7	7876
L1	14980	4.5	11.6	4558



Hole: 14.75 in. @ 1982 ft.

Surface: 10.75 in. @ 1982 ft.

Hole: 9.875 in. @ 7876 ft.

Intermediate: 7.625 in. @ 7876 ft.

Intermediate: 7.75 in. @ 11097 ft.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
COND	70	0		
I1	6067			
I2	11097		G	1340
SURF	1982	0	PC	1210
SURF	1982	0	G	250

Perforation Information

Formation Information

Formation	Depth	Formation	Depth
LEEDSCK	10931		
WALT CY	11276		
BOURIDG	11500		
RICH	11595		

TD: 14980 **TVD:**



Fax Cover Sheet

DATE: 6-4-01

TO: Al McKee

PHONE: _____

FAX: 801-359-3940

FROM: John Long
Rocky Mountain Area Office

PHONE: 307-682-4853

FAX: 307-682-0186

Number of pages including cover sheet: 5

Message:

Revised P+A procedure for the
Lodgepole, Judd 4-1H(RE) well.



General Purpose Worksheet

SUBJECT: <u>Lodgepole Judd 4-1HRE P+A Procedure</u>		PAGE NO.: <u>3</u>	OF: <u>3</u>
FILE:		BY: <u>John Long</u>	DATE: <u>6-4-01</u>

1. String into CICR at +/- 4830'. Establish injectivity w/ 35 bbls of produced water to clear CICR.
2. Mix and pump a total of 86 sk cmt. Pump 75 sk cmt below CICR followed by ^{SUFFICIENT WATER TO DISPLACE} ~~155 bbls of fresh water~~. ^{75 SK TO LINE PLUG} String out of CICR and dump ^{40 SK} ~~W sk~~ cmt on top of CICR. POOH 2 jts and reverse circ clean w/ produced wtr.
3. PUH w/ end of tag to 2050' and spot a 25 SK "G" neat (112') balanced cmt plug from 2050-1938'.
Note surface seq shoe is at 1982'.
4. POOH 6 jts and reverse circ clean w/ produced wtr. SDON.
5. RIH and tag and record top of cmt plug at +/- 1938'.
6. Proceed forward beginning w/ step (11-) from the original procedure.

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 6/4/01
 BY: RAUM

Citation

General Purpose Worksheet

SUBJECT:	Lodgepole Judd 4-1H RE P+A Procedure	PAGE NO.:	OF: 3
FILE:		BY: John Long	DATE: 6-4-01

Class "G" neat $\approx 1.15 \text{ ft}^3/\text{sk}$

50' below liner top and 100' above liner top = a total of 150'

Capacity of $4\frac{1}{2}$ " 11.6# 11-80 liner = $.0872 \text{ ft}^3/\text{ft}$ or $11.47'/\text{ft}^3$

Capacity of $7\frac{3}{4}$ " 46.1# csg = $.2347 \text{ ft}^3/\text{ft}$ or $4.26'/\text{ft}^3$

$$45x + 205x = 245x + 25 \text{ excess} = 505x$$

PKRat 4831: 103.5 BBLs pumped before pressure caught

$$\text{to fill csg} = (4831) \times (.005794 \text{ for } 2\frac{7}{8}") = 28 \text{ BBLs}$$

$$\text{to fill } 7\frac{5}{8}" \text{ csg} = \frac{(7867 - 4831)}{3036} \times (.04591) = \frac{139 \text{ BBLs}}{167 \text{ BBLs}}$$

$$\text{FL at: } \frac{(103.5 - 28)}{.04591} + 4831 = 6,476' \text{ FS at } 350 \text{ psi}$$

6,181' FS to first sign of pressure
 $\approx 90 \text{ BBLs}$ into job

★ Call static FL $\approx 6,300'$

Class "G" neat = 118 lbs/ft³ and requires 5 gals wtr/sk
and makes $1.15 \text{ ft}^3/\text{sk}$ slurry form

Judd 4" Injection Rate

6-1-01

Start: 2:22 @ 4.5 bpm - NO PSI

2:43 @ 4.5 bpm

2:56 Hit PSI - 350#

105.5-66ls

2:50 shut down to repair leak & min. Press bled to 0 PSI.

2:52 started back @ 3.0 @ 4.5 bpm pumped 2 min. before hit any PRESS. went to 350#

2:55 @ 4.5 bpm 350#

3:00 @ 4.5 bpm @ 400#

3:03 @ 4.5 bpm @ 450#

3:04 " " " " 500#

3:06 @ 4.0 bpm @ 550#

3:15 " " " 560#

3:21 @ 4.0 bpm @ 650#

3:23 @ 3.5 bpm @ 400#

3:40 @ " " @ 350#

3:45 @ " " @ 400#

3:52 @ " " @ 450# Shut down: PRES bled off to 0 almost immediately.

Total of 336 +/- 66ls in 90 min.

Citation

General Purpose Worksheet

SUBJECT:	Lodgepole Judd 4-1HRE P+A Procedure	PAGE NO.:	2	OF:	3
FILE:		BY:	John King	DATE:	6-4-01

KOP = 10,485 BUR = 10°/100' for a 90° turn

$$10,485 + 90°/10°(100') = TVD = 11,385$$

$$FLFS = 6,300' \text{ as } (11,385 - 6,300)(.433) = 2,202 \text{ psi}$$

$$75 \text{ sk } (118 \#/\text{ft}^3)(1.15 \text{ ft}^3/\text{sk}) = 10,178 \text{ lbs}$$

$$50 \text{ sk} = 6,785 \text{ lbs}$$

$$\text{ID of } 7\frac{3}{4}'' \text{ } 46.1 \# \text{ csg} = 6.56'' \text{ and } r = 3.28'' \text{ } A = 33.8 \text{ in}^2$$

$$5:1 \text{ sx plug: } 6,785 \text{ lbs} / 33.8 \text{ in}^2 = 201 \text{ psi}$$

$$3:5 \text{ sx plug: } 5,089 \text{ lbs} / 33.8 \text{ in}^2 = 150.5 \text{ psi}$$

$$7:5 \text{ sx plug: } 10,178 \text{ lbs} / 33.8 \text{ in}^2 = 301 \text{ psi}$$

$$\text{Liner top} = 10,422$$

$$(.433)(10,422 - 6,300) = 1,785 \text{ psi from static FL to liner top}$$

Cont 50% below and 50% above liner top:

$$1785 - 150 = 1,635 \text{ psi worth of wtr after cont to achieve balance}$$

$$\left(\frac{1635 \text{ psi}}{.433 \text{ psi/ft}} \right) = 3,776 \text{ ft of wtr behind cont.}$$

$$(10,422 \text{ liner top} - 7867 \text{ top of } 7\frac{3}{4}'' \text{ csg}) \left(\frac{.0418 \text{ bbls/ft}}{2555'} \right) = 107 \text{ BBLs of wtr}$$

$$(3776 - 2555) (.0459) \text{ BBLs/ft in } 7\frac{5}{8}'' \text{ csg} = 56 \text{ BBLs WTR} \quad (163 \text{ total})$$

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Judd #4-1H

9. API Well Number:

43-043-30311

10. Field and Pool, or Wildcat:

Lodgepole

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator

Citation Oil & Gas Corp.

3. Address and Telephone Number:

P.O. Box 690688, Houston, Texas 77269-0688 (281) 517-7194

4. Location of Well

Footages: **596' FNL & 629' FEL**
QQ, Sec. T., R., M.: **NE NE; Sec. 4, T1N, R6E**

County: **Summit**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion 6/7/01

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU; TOH with rods & pump. NDWH/NU BOP. While POOH, tubing parted; DOGM agreed to setting retainer above fish @3874'. Latched onto fish, RIH with chem cutter to 4425' - fired cutter, SOOH - cutter stuck @4316'. MU grapple OS to fish chem cutter & TIH, retrieved chem cutter. Cutter failed to activate; jarred on tbg fish & SOOH. LD OS assy, pulled 32 jts fish - left 9 jts + bit & scraper IH. TIH w/impr blk & tag'd @4890'. TIH, pumped 200 bbls wtr to 500 psi on annulus. TOH. LD DC's & 40 stds tbg. TIH with CICR - set @4825'. RU BJ & pmp'd 35 bbls produced wtr thru CICR. Pmp'd 100 sx cmt below CICR followed w/30 bbls fresh wtr to equalize tbg. Stung out & set 40 sx cmt on top of CICR. POOH & set 25 sx "G" balanced plug 2050' - 1938'. Tagged cmt @1951'. Spotted 11 sx @50' to surface in 7-5/8" csg. RD BOP, dug out WH & cut 4' below GL. Pumped 100 sx cmt into 10-3/4" x 7-5/8" annulus. Pmp'd wtr to fill annulus and pmp'd 50 sx to top of 7-5/8" csg. Pmp'd 25 sx into surf csg and welded on dry hole marker. RDMO. Well Plugged and Abandoned 6/7/01. Will reclaim location at a later date.

13.

Name & Signature:

Debra Harris

Title:

Prod./Regulatory Coord.

Date:

6/8/01

(This space for State use only)

RECEIVED

JUN 15 2001

DIVISION OF
OIL, GAS AND MINING