

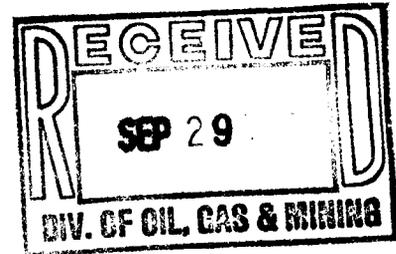


September 28, 1994

Utah Department of Natural Resources
Division of Oil, Gas and Mining
3 Triad Center - Suite 350
355 North Temple Street
Salt Lake City, Utah 84190

ATTN: Mike Hebertson

RE: **Application For Permit To Drill
Newton Sheep 24-2H
Section 24, T. 2 N., R. 6 E., SLBM
Summit County, Utah**



Dear Mr. Hebertson:

Enclosed for your further handling is an Application for Permit to Drill (APD) for the above referenced well.

Please call me at (817) 877-7952 if you have any questions or need additional information.

Yours truly,

UNION PACIFIC RESOURCES COMPANY

A handwritten signature in cursive script, appearing to read "W. F. Brazelton".

W. F. Brazelton
Senior Regulatory Analyst

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.
UT-699(1); UT-1010(1-3); UTU-49608

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK
b. Type of Well
Oil Well Gas Well Other Single Zone Multiple Zone

6. If Indian, Alinee or Tribe Name
N/A

7. Unit Agreement Name
N/A

2. Name of Operator
UNION PACIFIC RESOURCES COMPANY

3. Farm or Lease Name
Newton Sheep

3. Address of Operator
P.O. Box 7 MS 3006, Fort Worth, Texas 76101-0007

9. Well No.
24-2H

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface 499' FNL, 860' FEL Sec. 24, T.2N., R.6E.

10. Field and Pool, or Wildcat
Elkhorn

At proposed prod. zone
660' FSL, 1700' FEL Sec. 24, T.2N., R.6E.

11. 00, Sec., T., R., N., or S.S., and Survey or Area
NE4/NE4 Sec. 24, T.2N., R.6E.

14. Distance in miles and direction from nearest town or post office
10 mi. ESE of Coalville, UT

12. County or Parrish
Summit
13. State
Utah

15. Distance from proposed location to nearest property or lease line, ft. 499' (Also to nearest dirg. line, if any)
16. No. of acres in lease
640
17. No. of acres assigned to this well
640

18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft. 4200' SW to Newton Sheep 24-34
19. Proposed depth
14,967' MD/11,125' TD
20. Rotary or cable tools
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
6743' Gr.
22. Approx. date work will start
Upon Approval

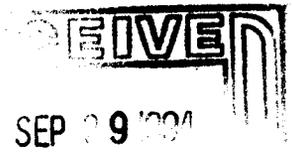
23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
---	16"	---	50'	5 cy Redi-mix
14 3/4"	10 3/4"	45.5	2000'	2158 cf 35:65:6 Pozt290cf "G"
9 7/8"	7 5/8"	29.7	0-5770'	1611 cf "G"
9 7/8"	7 3/4"	46.1	5770' - 10,470'	1234 cf 35:65:6 Pozt275cf "G"

UPRC proposes to drill, test and complete a 14,967' MD horizontal test in the Watton Canyon Formation. The following information is included for review and approval:

- 1) Drilling program
- 2) Casing/cementing program
- 3) BOP Program/Schematics
- 4) Directional Program
- 5) Location Plat/Schematics

Please consider all submittals pertaining to this well as "Company Confidential". Please call the undersigned at (817) 877-7952 if additional information is needed.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge.
Signed: W.F. Brazelton N.F. Brazelton Title Senior Regulatory Analyst Date 09/28/94

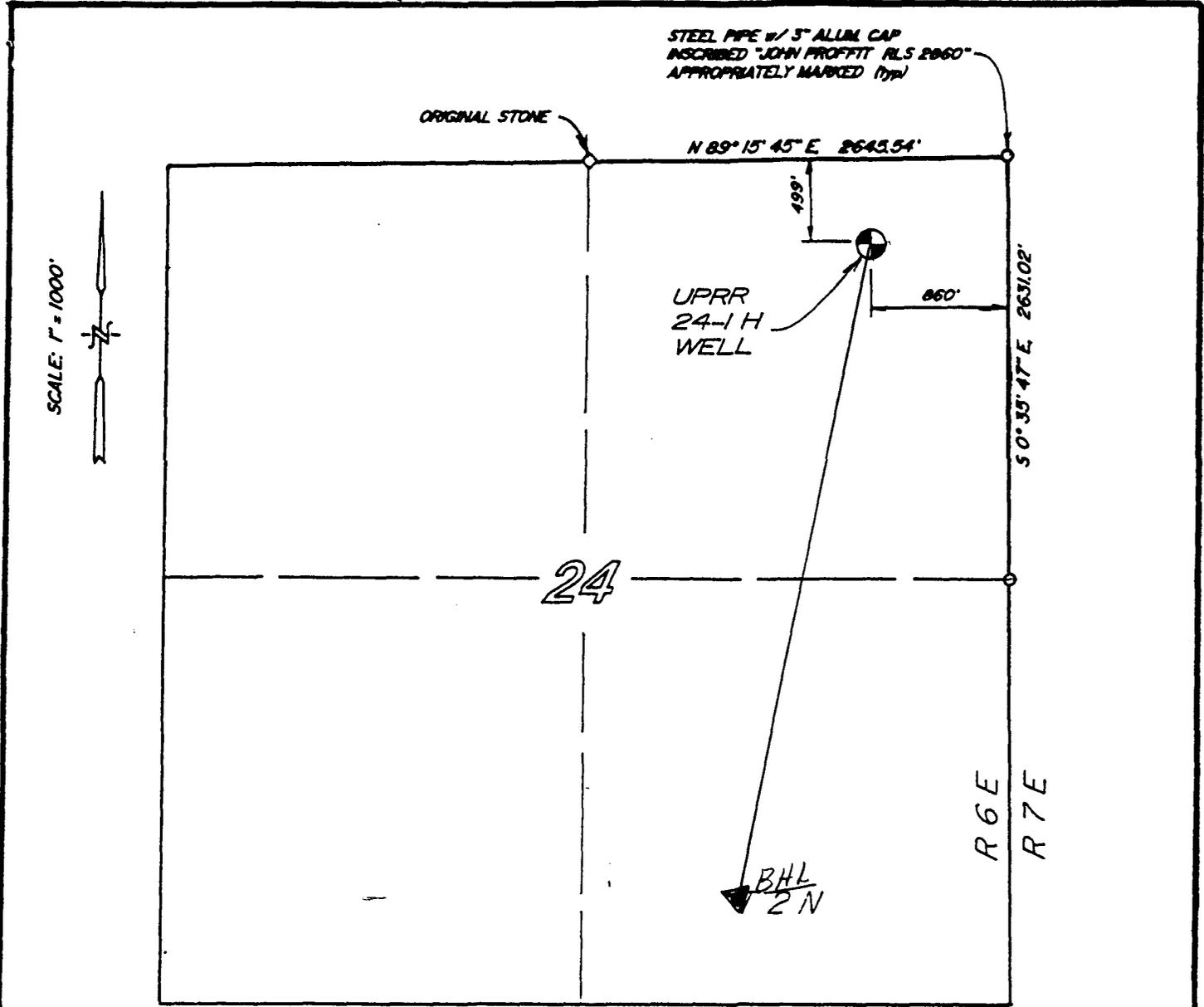
(This space for Federal or State office use)

APT NO. 43-043-30308 Approval Date _____

Approved by _____ Title _____
Conditions of approval, if any: _____

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 10/4/94
BY: [Signature]
WELL SPACING: 8649-3-2

*See Instructions On Reverse Side



STEEL PIPE w/ 5" ALUM. CAP
 INSCRIBED "JOHN PROFFIT RLS 2860"
 APPROPRIATELY MARKED (Typ)

ORIGINAL STONE

N 89° 15' 45" E 2643.54'

499'

UPRR
 24-1 H
 WELL

860'

S 0° 35' 47" E 2631.02'

24

R 6 E
 R 7 E

BHL
 2 N

SCALE: 1" = 1000'



LOCATION MAP

SURVEYED UNDER MY SUPERVISION
 DURING AUGUST, 1994.



MAP to ACCOMPANY
 APPLICATION for PERMIT to DRILL
 UNION PACIFIC RESOURCES COMPANY
 UPRR 24-1 H WELL
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 NE 1/4 NE 1/4 SECTION 24
 T 2 N, R 6 E, S.L.B.M.
 SUMMIT COUNTY, UTAH

UNTA ENGINEERING and SURVEYING, INC.
 808 MAIN STREET, EVANSTON, WYOMING 82930
 (307) 789-3602

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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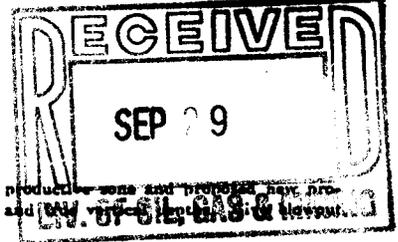
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Signed: W.F. Brazelton Title: Senior Regulatory Analyst Date: 09/28/94

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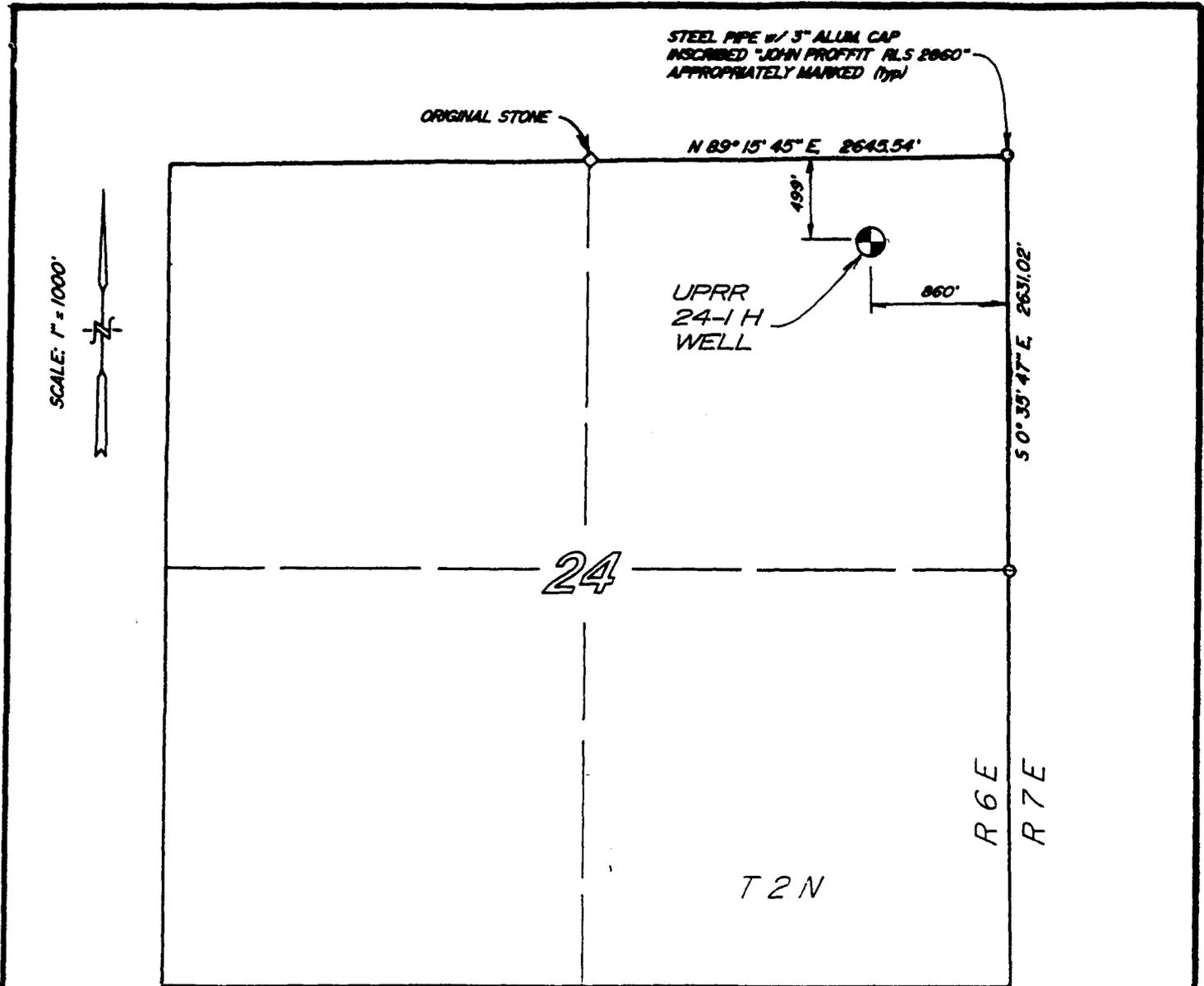
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WELL SPACING: R649-3-2



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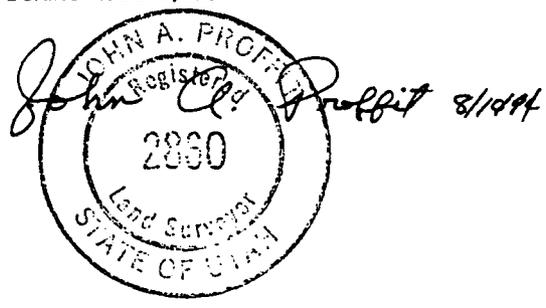
R 6 E
 R 7 E

SCALE: 1" = 1000'



LOCATION MAP

SURVEYED UNDER MY SUPERVISION
 DURING AUGUST, 1994.



MAP to ACCOMPANY
 APPLICATION for PERMIT to DRILL
 UNION PACIFIC RESOURCES COMPANY
 UPRR 24-1 H WELL
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 SUMMIT COUNTY, UTAH

UNTA ENGINEERING and SURVEYING, INC.
 808 MAIN STREET, EVANSTON, WYOMING 82930
 (307) 789-3602

8-8-94

94-26-13



Union Pacific Resources

A Subsidiary of Union Pacific Corporation

INTER-OFFICE CORRESPONDENCE

TO: OVERTHRUST DRILLING FOREMEN

OFFICE:

FROM: W. CHARLES

DATE: 08-29-94

SUBJECT: DRILLING PROGRAM: NEWTON SHEEP 24-2H

SURFACE LOCATION: 499' FNL & 860' FEL SECTION 24-T2N-R6E

BOTTOMHOLE LOCATION: 660' FSL & 1700' FEL SECTION 24-T2N-R6E

COUNTY: SUMMIT, UTAH

API NO.: 43-043-XXXXX

AFE: 17079

PROPOSED DEPTH: 14967' MD

DHC: \$ 2,300 M

GROUND ELEVATION: 6743'

CHC: \$ 2,583 M

KB ELEVATION: 6763

ESTIMATED TOPS OF GEOLOGICAL MARKERS:

FORMATION	VERTICAL DEPTH	
	@ SL	@ BHL
Frontier	2144'
Stump.....	6698'
Preuss.....	7364'
Salt.....	9738'
Base of Salt.....	9820'
Giraffe Creek.....	9890'
Leeds Creek.....	10417'
Watton Canyon.....	10763'	10973'
Watton Canyon Target..	10913'	11123'
Boundry Ridge.....	10951'	11161'

CASING PROGRAM:

Hole Size	Setting Depth (Measured Depth)	Size	Weight	Grade	Thread	Condition
---	50'	16"	---	B	----	Used
14-3/4"	0 - 2000'	10-3/4"	45.5#	K-55	STC	New
9-7/8"	0 - 5770'	7-5/8"	29.7#	S-95	LTC	New
9-7/8"	5770 - 10470'	7-3/4"	46.1#	S-125	LTC	New

DIRECTIONAL PROGRAM:

KICK OFF POINT	- 10523' TVD
BUILD RATE	- 14°/100'
VERTICAL SECTION AT TD	- 4205'
HOLE ANGLE AT TD	- 87.1°
HOLE DIRECTION	-191.5°

CEMENTING PROGRAM:

Conductor5 yds of Redimix to cement conductor to surface

Surface2158 cf 35:65:6 Pozmix w/ 2% CaCl + 0.25 pps celloflake.
Tail w/ 290 cf Class G w/ 2% CaCl + 0.25 pps celloflake.
(PROVIDES 2000' COVERAGE)

Production .STAGE1: 1611 cf Class G + 0.75 gps Saltbond II + 24% Salt +
0.03 gps Defoamer
(PROVIDES 4700' COVERAGE)

STAGE2: 1234 cf 35:65:6 Posmix w/ 2% CaCl
Tail w/ 275 cf Class G
(PROVIDES 4700' COVERAGE)

MUD PROGRAM:

Interval (TVD)	Mud Weight	Viscosity	Fluid Loss	Remarks
0- 2000'	8.4-9.2 ppg	27-45 sec	No Control	Fresh water native mud w/ gel & lime addition
2000- 9500'	8.7-9.1 ppg	36-38 sec	10 - 20 cc	Fresh water native mud w/gel & lime addition
9500-10470'	9.0-10. ppg	38-40	10-20 cc	Salt saturated - gel mud
10470-TD	8.4-9.9 ppg	----	No Control	Fresh water or brine as needed.

TESTING, LOGGING, CORING PROGRAMS:

Samples: 30' Intervals.

Cores-DSTs: None.

Mud Logger: 6000' to TD.

Logging: CYBIL-GR from 10470' to TD.

Directional Surveys: Every 180' in vertical portion of hole; every 30' in
build section; every 60' in tangent section.

BOP PROGRAM: BOP's To Be Installed After Setting Various Casing Strings

<u>Casing String</u>	<u>BOP Size / BOP Pressure Rating</u>	<u>Max Anticipated Surface Pressure</u> (See Note 1)	<u>Test Pressure</u>
10-3/4"	13-5/8" or 11"	3800 psi	----
	5000 psi annular	-----	3500 psi
	5000 psi rams	-----	5000 psi
	5000 psi manifold & valves	-----	5000 psi
7-5/8"	13-5/8" or 11"	4000 psi	----
	5000 psi annular	-----	3500 psi
	10000 psi rams	-----	5000 psi
	10000 psi manifold & valves	-----	5000 psi

Note 1. Surface Pressure = (BHP @ Depth of Next Casing String) - (0.35 psi x Depth of Next Casing String)



UNION PACIFIC RESOURCES

NEWTON SHEEP 24-2H

SUMMIT COUNTY, UTAH

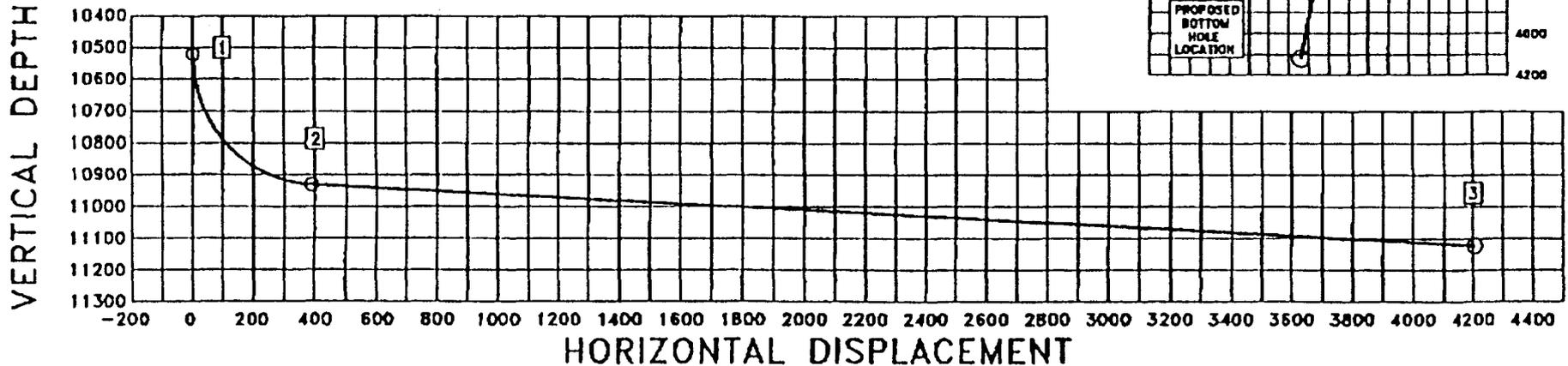
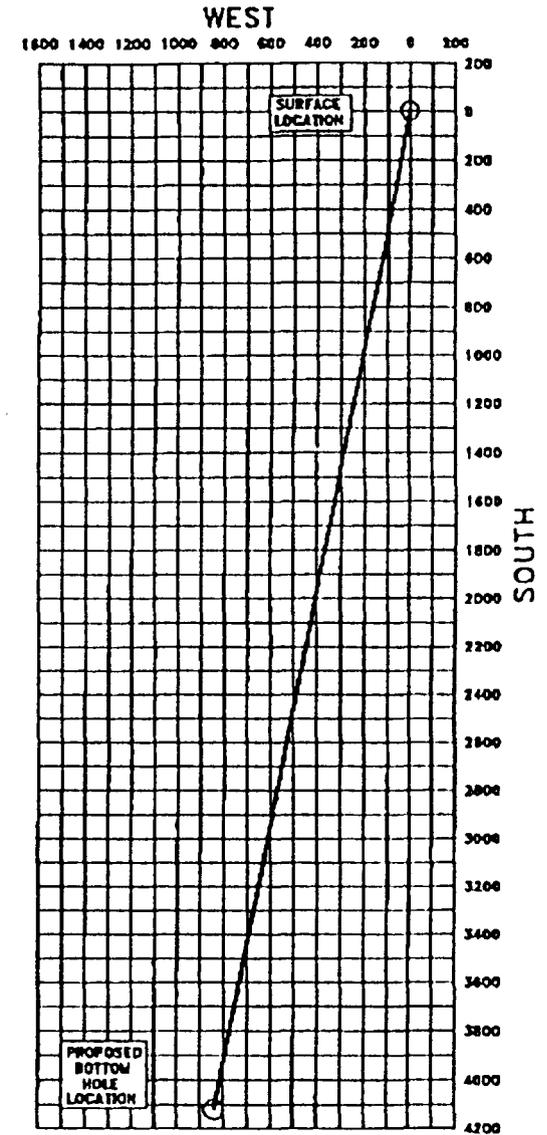
POINT	DESCRIPTION	NORTH	SOUTH	EAST	WEST
1	KICK OFF POINT		0.0		0.0
2	END OF CURVE		381.0		77.7
3	END OF LATERAL		4121.0		839.9
4					
5					
6					

POINT	DESCRIPTION	MD	TVD	HORIZONTAL DISPLACEMENT
1	KICK-OFF POINT, BEGIN 14.0°/100' BUILD RATE	10523.5	10523.5	0.0
2	END OF CURVE AT 87.14° INCLINATION	11145.9	10932.3	388.8
3	END OF LATERAL AT 87.14° INCLINATION	14987.6	11122.9	4205.7
4				
5				
6				



TRUE NORTH

AZIMUTH: 191.52 DEG.



3-24-1994

*** H-C -Z-O-N ***
SURVEY CALCULATION REPORT

ION PACIFIC RESOURCES
ANTON SHEEP 24-2H
JIMMIT COUNTY UTAH

Section Calculated on 191.52

Calculation Method: Minimum Curvature

#	Depth (f)	Angle	Azimuth	TVD (f)	N/S (f)	E/W (f)	Section (f)	DogLeg (/100)
0	10000.00	0.00	0.00	10000.00	0.00	0.00	0.00	0.00
KICK OFF POINT BEGIN 14.0 DEG/100' BUILD RATE								
1	10523.50	0.00	191.52	10523.50	0.00	0.00	0.00	0.00
2	10600.00	10.71	191.52	10599.56	-6.99	-1.42	7.13	14.00
3	10700.00	24.71	191.52	10694.58	-36.72	-7.48	37.47	14.00
4	10800.00	38.71	191.52	10779.44	-88.09	-17.95	89.90	14.00
5	11100.00	80.71	191.52	10927.39	-336.28	-68.54	343.19	14.00
END OF CURVE AT 87.14 DEGREES INCLINATION								
6	11145.92	87.14	191.52	10932.25	-380.99	-77.65	388.83	14.00
END OF LATERAL AT 4205.74' VERTICAL SECTION								
7	14967.59	87.14	191.52	11122.93	-4121.01	-839.93	4205.74	0.00

Final Closure is 4205.73 feet on an Azimuth of 191.52

BASIS OF ELEVATION:
 ELEVATIONS BASED ON U.S.G.S. TRIANGULATION
 STATION BLONQUIST ELEV. 8007'

FINISHED PAD ELEVATION TO BE 6745.72'

QUANTITIES

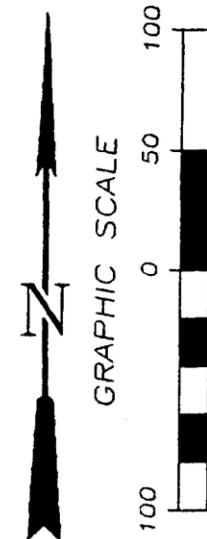
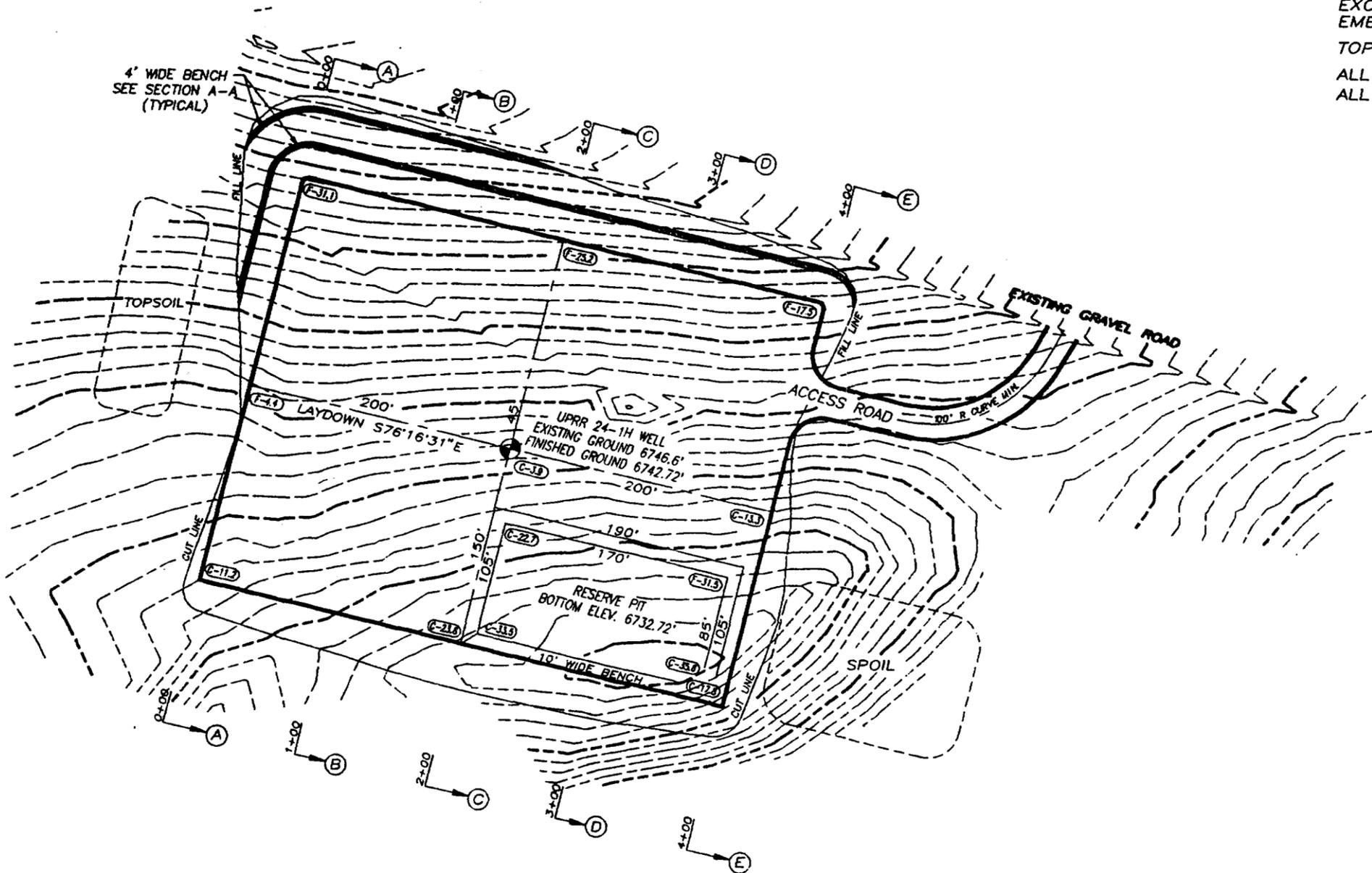
EXCAVATION INCLUDING PIT = 46,892 C.Y.

EMBANKMENT = 36,529 C.Y.

TOPSOIL = 2,972 C.Y.

ALL CUT SLOPES ARE 1 : 1

ALL FILL SLOPES ARE 1.5 : 1



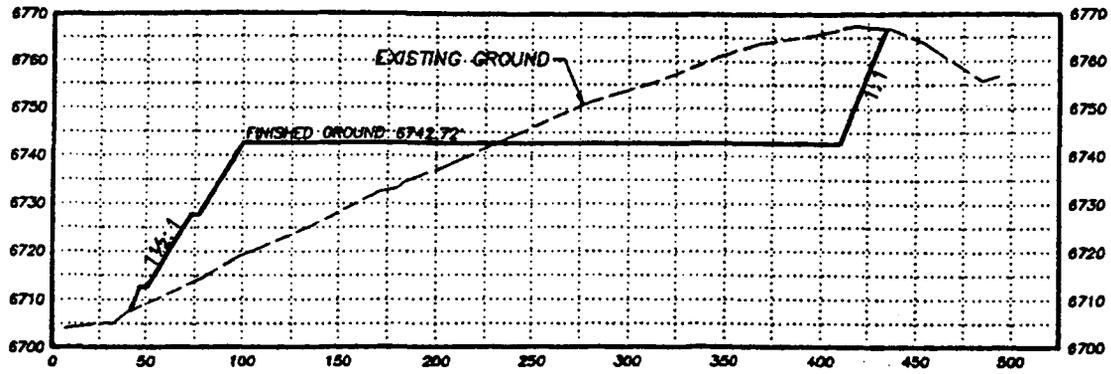
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 499' FNL 860 FEL
 NE1/4 SECTION 24
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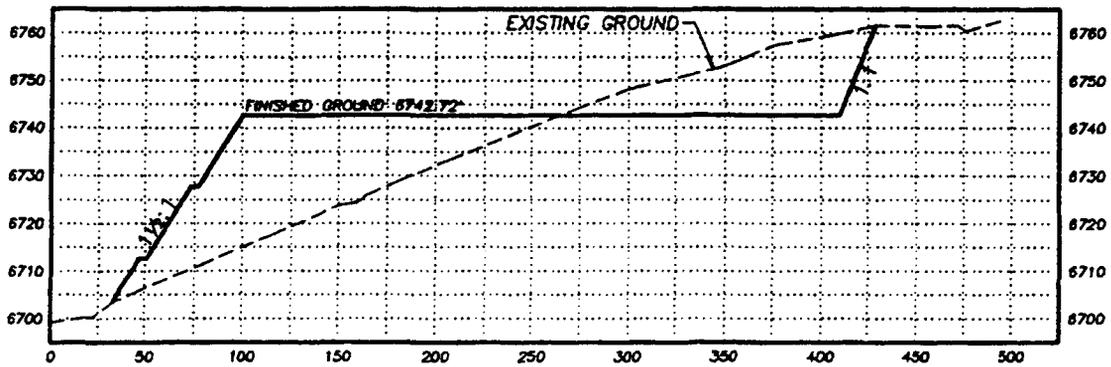
DATE: 08-17-94 JOB #: 94-26-13
 DISK #: 118 FILE: 94-26-13

NOTE:
 CONSTRUCT AN EARTHEN BERM, 2 FT. MINIMUM HEIGHT
 AND 2 FT. MINIMUM TOP WIDTH, 8 FT. BELOW THE TOE
 OF ALL FILL SLOPES

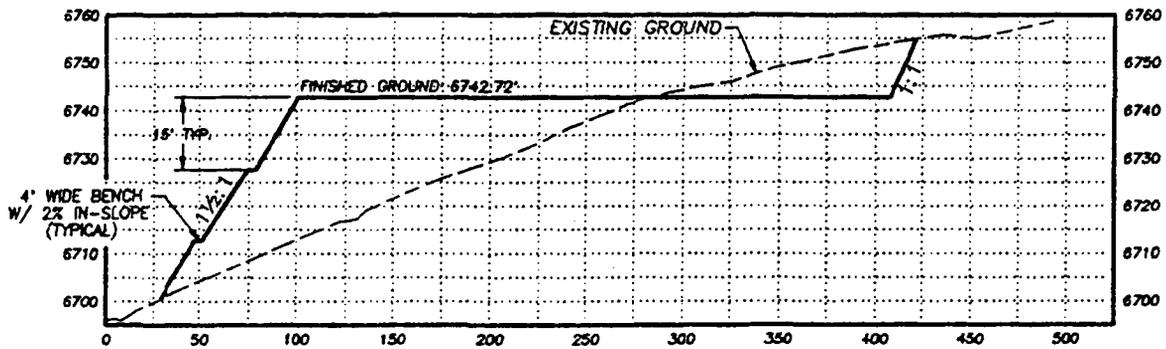
SECTION C - C



SECTION B - B



SECTION A - A



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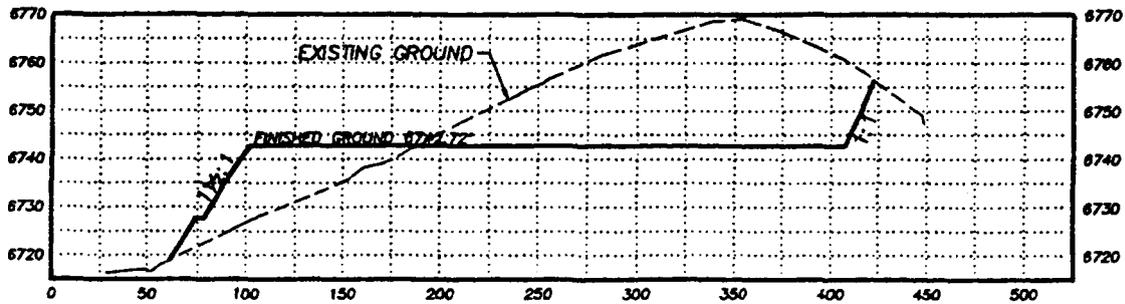
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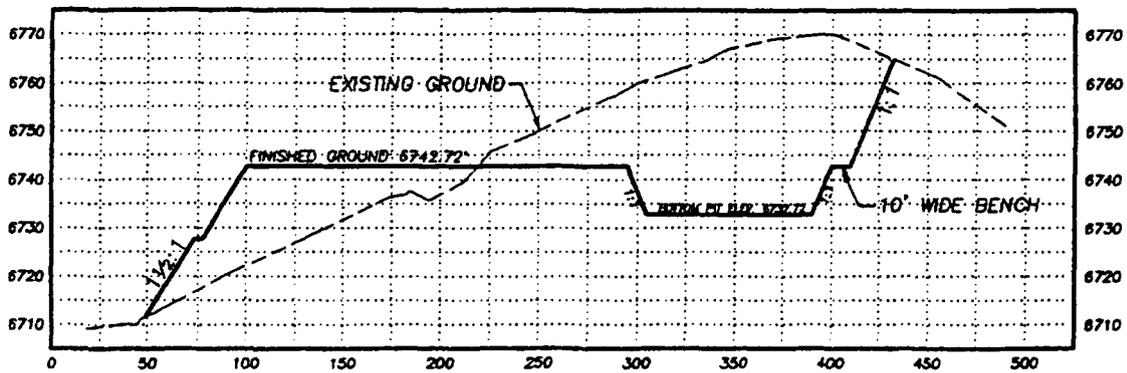
HORIZ: 1" = 100'
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SECTION E - E



SECTION D - D



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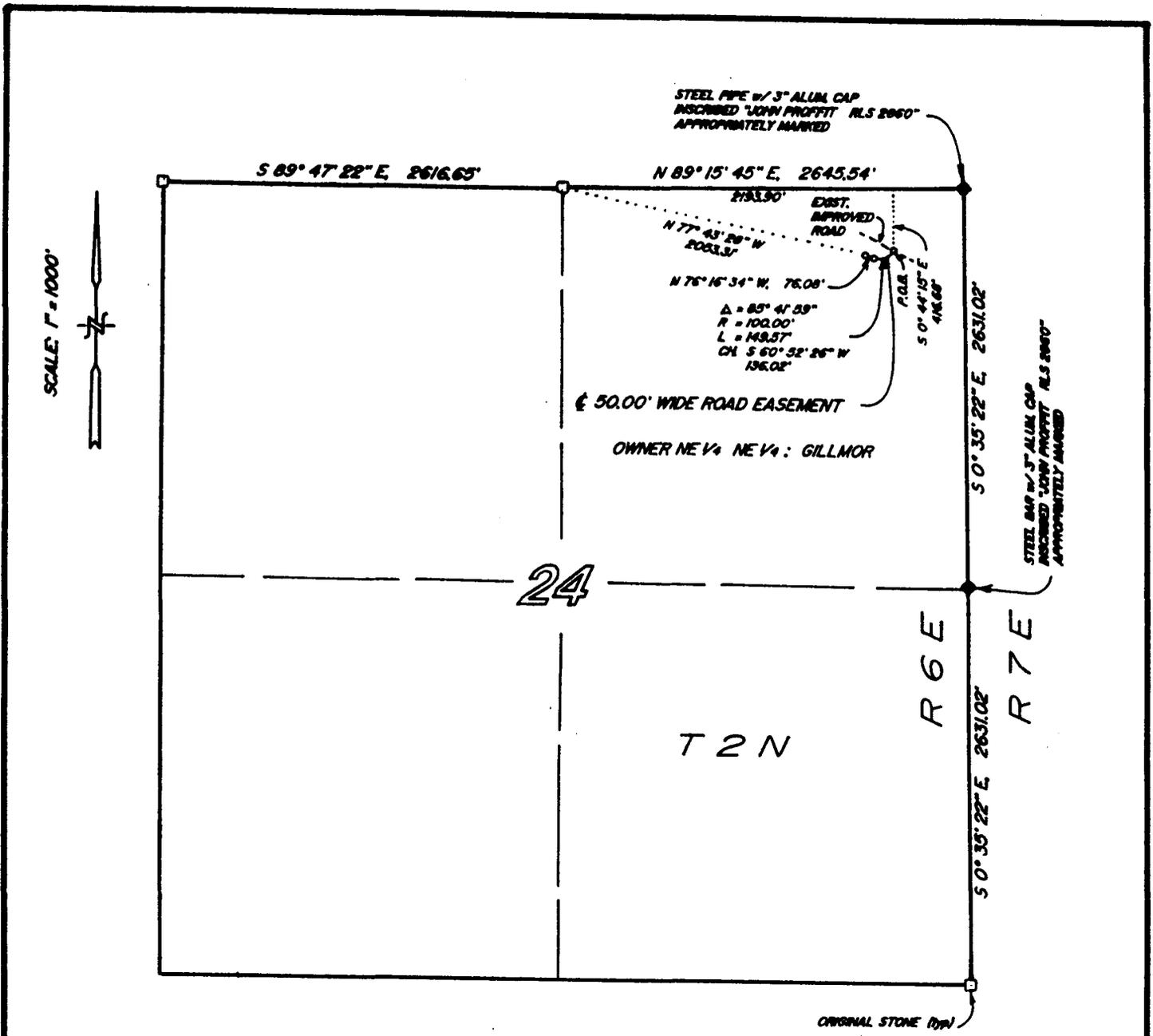
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DRAWN BY: Brent Sanders

SHEET 4 OF 4



CERTIFICATE OF SURVEYOR

STATE OF WYOMING)
COUNTY OF UINTA) ss

I, JOHN A. PROFFIT, OF UINTA ENGINEERING AND SURVEYING, INC. HEREBY STATE THAT I AM BY OCCUPATION A PROFESSIONAL LAND SURVEYOR EMPLOYED BY UNION PACIFIC RESOURCES TO MAKE THE SURVEY OF THE ACCESS ROAD EASEMENT DESCRIBED AND SHOWN ON THIS PLAT; THAT THE SURVEY OF SAID WORKS WAS MADE UNDER MY SUPERVISION AND UNDER MY AUTHORITY AND THAT SUCH SURVEY IS ACCURATELY REPRESENTED HEREON.

JOHN A. PROFFIT
Registered
2860
John A. Proffit 8/26/94
Land Surveyor
STATE OF UTAH

**UNION PACIFIC RESOURCES COMPANY
UPRR 24-1 H WELL
ROAD EASEMENT**

AN EASEMENT FOR AN ACCESS ROAD ACROSS THE NE 1/4 NE 1/4 OF SECTION 24, TOWNSHIP 2 NORTH, RANGE 6 EAST, OF THE SALT LAKE BASE AND MERIDIAN, SUMMIT COUNTY, UTAH, BEING 50.00 FEET WIDE, 25.00 FEET EITHER SIDE OF THE FOLLOWING DESCRIBED CENTERLINE:

COMMENCING AT THE NORTH 1/4 CORNER OF SAID SECTION 24, THENCE N 89° 15' 45" E, 2193.90 FEET ALONG THE NORTH LINE THEREOF; THENCE S 0° 44' 15" E, 416.68 FEET TO THE POINT OF BEGINNING, SAID POINT LYING ON A CURVE CONCAVE TO THE NORTHWEST HAVING A RADIUS OF 100.00 FEET; THENCE SOUTHWESTERLY ALONG THE ARC OF SAID CURVE 149.57 FEET THROUGH A CENTRAL ANGLE OF 85° 41' 39" TO A POINT TANGENT, THE LONG CHORD OF WHICH BEARS S 60° 52' 26" W, 136.02 FEET; THENCE N 76° 16' 34" W, 76.08 FEET TO THE POINT OF ENDING OF THE EASEMENT, FROM WHICH SAID NORTH 1/4 CORNER LIES N 77° 43' 28" W, 2053.31 FEET.

SAID EASEMENT BEING 225.65 FEET, MORE OR LESS, IN LENGTH.

**MAP SHOWING
UPRR 24-1 H WELL
ROAD EASEMENT**

NE 1/4 NE 1/4 SECTION 24
T 2 N, R 6 E, S.L.B.N.
SUMMIT COUNTY, UTAH

UINTA ENGINEERING and SURVEYING, INC.
808 MAIN STREET, EVANSTON, WYOMING 82930
(307) 789-3462

ANY CHANGE, ADDITION OR DELETION OF ANY PART OF THIS DESCRIPTION WILL ACT TO VOID ANY WARRANTY OR RESPONSIBILITY, EXPRESS OR IMPLIED, THAT I MAY HAVE TOWARD THE SUBJECT PROPERTY.

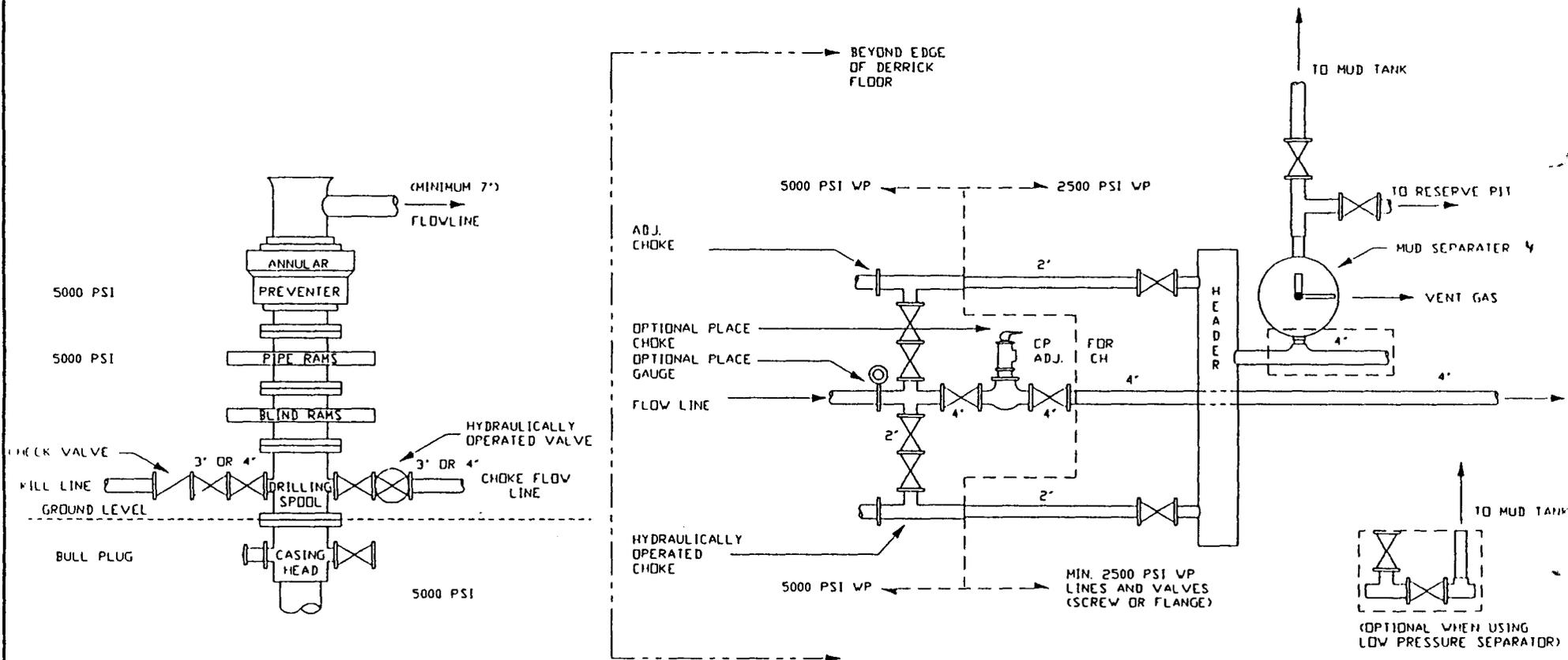


Union Pacific
Resources

A Subsidiary of Union Pacific Corporation

DRAWING NUMBER 7

5000 # WORKING PRESSURE



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/29/94
revised: 10/5/94

API NO. ASSIGNED: 43-043-30308

WELL NAME: NEWTON SHEEP 24-~~1~~H
OPERATOR: UNION PACIFIC RESOURCES (N9465)

PROPOSED LOCATION:
NENE 24 - T02N - R06E
SURFACE: 0499-FNL-0860-FEL NENE
BOTTOM: 0660-FSL-1700-FEL SWSE
SUMMIT COUNTY
UNDESIGNATED FIELD (002)

INSPECT LOCATION BY: 09/08/94		
TECH REVIEW	Initials	Date
Engineering	<i>JAM</i>	10/4/94
Geology	<i>DJ</i>	9/30/94
Surface	<i>JA</i>	9/08/94

LEASE TYPE: FEE
LEASE NUMBER: MINERAL ESTATE

PROPOSED PRODUCING FORMATION: WTCYN

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Federal[] State[] Fee[]
(Number 244 722)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit
(Number FISH CREEK)
- RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

- ___ R649-2-3. Unit: _____
- R649-3-2. General.
- ___ R649-3-3. Exception.
- ___ Drilling Unit.
- ___ Board Cause no: _____
- ___ Date: _____

COMMENTS:

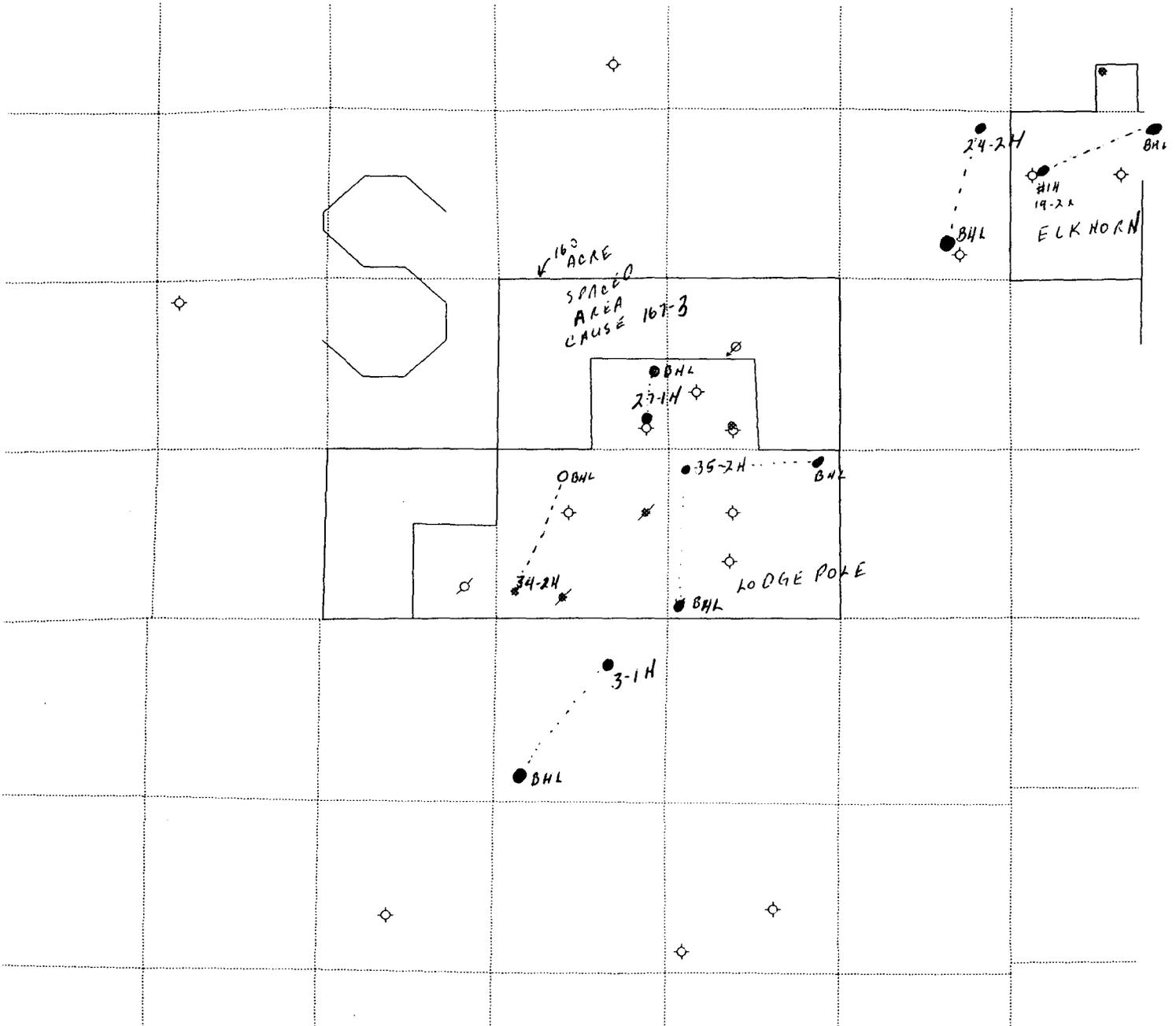
*asked for plat w/ proper well name.
10/4/94. NEW PLAT ARRIVED 10/5/94
Sent new APD page w/ number chg.*

STIPULATIONS

As listed on Location Assessment Report

CONFIDENTIAL
PERIOD
EXPIRED
ON 8-20-96

UPRR SUMMIT COUNTY NEWTON SHEEP 3-1H, 27-1H, 24-2H



STATE OF UTAH

Operator: UNION PACIFIC RESOURCE	Well Name: NEWTON SHEEP 24-2H
Project ID:	Location: SEC. 24 - T02N - R06E

Design Parameters:

Mud weight (10.00 ppg) : 0.519 psi/ft
 Shut in surface pressure : 4316 psi
 Internal gradient (burst) : 0.107 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using buoyed weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost
1	5,800	7.625	29.70	S-95	LT&C	5,800	6.750
2	4,670	7.750	46.10	LS-125	LT&C	10,470	6.500

	Collapse Load (psi)	Strgth (psi)	S.F.	Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Tension Load (kips)	Strgth (kips)	S.F.
1	3013	6561	2.178	4938	8180	1.66	328.29	668	2.03 J
2	5439	16610	3.054	5439	16400	3.02	182.37	1279	7.01 J

Prepared by : FRM, Salt Lake City, UT
 Date : 09-29-1994
 Remarks :

HORIZONTAL

Minimum segment length for the 10,470 foot well is 5,800 feet.
 SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas temperature of 126°F (Surface 74°F , BHT 179°F & temp. gradient 1.000°/100 ft.)
 The mud gradient and bottom hole pressures (for burst) are 0.519 psi/ft and 5,439 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - Collapse (with evacuated casing), 1.0 - Burst, 1.8 - 8 Round Tension, 1.6 - Buttress Tension, and 1.5 - Body Yield. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser. Costs for this design are based on a 1987 pricing model. (Version 1.06)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINERAL RESOURCES
CEMENTING OPERATIONS

WELL NAME: NEWTON SHEEP 24-1H API NO: 43-043-30308

QTR/QTR: NE/NE SECTION: 24 TOWNSHIP: 2N RANGE: 6E

COMPANY NAME: UPRC COMPANY MAN BOBBY COOPER

INSPECTOR: J. THOMPSON DATE: 4/4/95

CASING INFORMATION: SURFACE CASING: Y

SIZE: 10 3/4" GRADE: 45.5# HOLE SIZE: 14 3/4" DEPTH: 2,010'

PIPE CENTRALIZED: USED 12-1ST JOINT-EVERY THIRD

CEMENTING COMPANY: SCHLUMBERGER/DOWELL

CEMENTING STAGES: 1

SLURRY INFORMATION:

1. CLASS: "G" ADDITIVES: 2158 CF 35:65 POZ 290 CF "G"

LEAD : 1210 SX 2% CACL TAIL: 250 SX CLASS "G"
1.78 CUFT/SX 1.15 CUFT/SX

2. SLURRY WEIGHT LBS. PER GALLON:

LEAD: 12.7 PPG TAIL: 15.8 PPG

3. WATER (GAL/SX)

LEAD: 9.44 GPS TAIL: 5.02 GPS

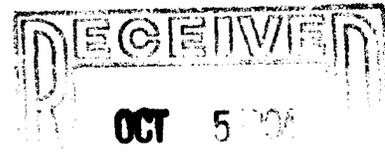
CEMENT TO SURFACE: YES LOST RETURNS: NO

1 INCH INFORMATION: WEIGHT: _____ CEMENT TO SURFACE: _____

FEET: _____ SX: _____ CLASS: _____ CACL%: _____ RETURNS: _____

ADDITIONAL COMMENTS: Plug down @ 3:15 am, began displacing,
Finished @ 3:50 am. WOC 5:00 am. Drained conductor pipe. Cement
remained at surface.

October 4, 1994



Utah Department of Natural Resources
Division of Oil, Gas and Mining
3 Triad Center - Suite 350
355 N. Temple Street
Salt Lake City, Utah 84190

ATTN: Mr. Frank Matthews

RE: **Application for Permit to Drill
UPRR 24-1H
Section 24, T., 2 N., R. 6 E., SLBM
Summit County, Utah**

Dear Mr. Matthews:

Enclosed please find for your further handling an Application For Permit To Drill (APD) for the above referenced well. Please replace the APD that was mailed to you on September 28, 1994, with the enclosed APD due to the problem with well numbers that you brought to my attention.

Please call me at (817) 877-7952 if you have any questions or need additional information.

Yours truly,

UNION PACIFIC RESOURCES COMPANY


W. F. Brazelton
Senior Regulatory Analyst

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING OCT 5 1994

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL DEEPEN PLUG BACK
 b. Type of Well Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
UNION PACIFIC RESOURCES COMPANY

3. Address of Operator
P.O. Box 7 MS 3006, Fort Worth, Texas 76101-0007

4. Location of Well (Report location clearly and in accordance with any State requirements.)
 At surface 499' FNL, 860' FEL Sec. 24, T.2N., R.6E. *NE 1/4 NE 1/4*
 At proposed prod. zone 660' FSL, 1700' FEL Sec. 24, T.2N., R.6E. *SW 1/4 SE 1/4*

14. Distance in miles and direction from nearest town or post office*
10 mi. ESE of Coalville, UT

15. Distance from proposed* location to nearest property or lease line, ft. 499' (Also to nearest drg. line, if any)
 16. No. of acres in lease 640
 17. No. of acres assigned to this well 640

13. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 4200' SW to Newton Sheep 24-34
 19. Proposed depth 14,967' MD/11,125' TD
 20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.) 6743' Gr.
 22. Approx. date work will start* Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
---	16"	---	50'	5 cy Redi-mix
14-3/4"	10-3/4"	45.5	2000'	2158 cf 35:65:6 Pozt290cf "G"
9-7/8"	7-5/8"	29.7	0-5770'	1611 cf "G"
9-7/8"	7-3/4"	46.1	5770' - 10,470'	1234 cf 35:65:6 Pozt275cf "G"

UPRC proposes to drill, test and complete a 14,967' MD horizontal test in the Watton Canyon Formation. The following information is included for review and approval:

- 1) Drilling Program
- 2) Casing/cementing Program
- 3) BOP Program/Schematics
- 4) Directional Program
- 5) Location Plat/Schematics

Please consider all submittals pertaining to this well as "Company Confidential". Please call the undersigned at (817) 877-7952 if additional informaion is needed.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge.
 Signed W.F. Brazelton Title Senior Regulatory Analyst Date 09/28/94

(This space for Federal or State office use)
 APT NO. 43-043-30308 Approval Date APPROVED BY THE STATE

Approved by _____ Title _____
 Conditions of approval, if any: _____
 DATE: 10/19/94
 BY: J.M. Matthews
 WELL SPACING: P649-3-7

*See Instructions On Reverse Side

5. Lease Designation and Serial No.
~~UT 699(1), UT 1010(1-3), UTU 40608~~

6. If Indian, Allottee or Tribe Name
N/A

7. Unit Agreement Name
N/A

8. Farm or Lease Name
Newton Sheep

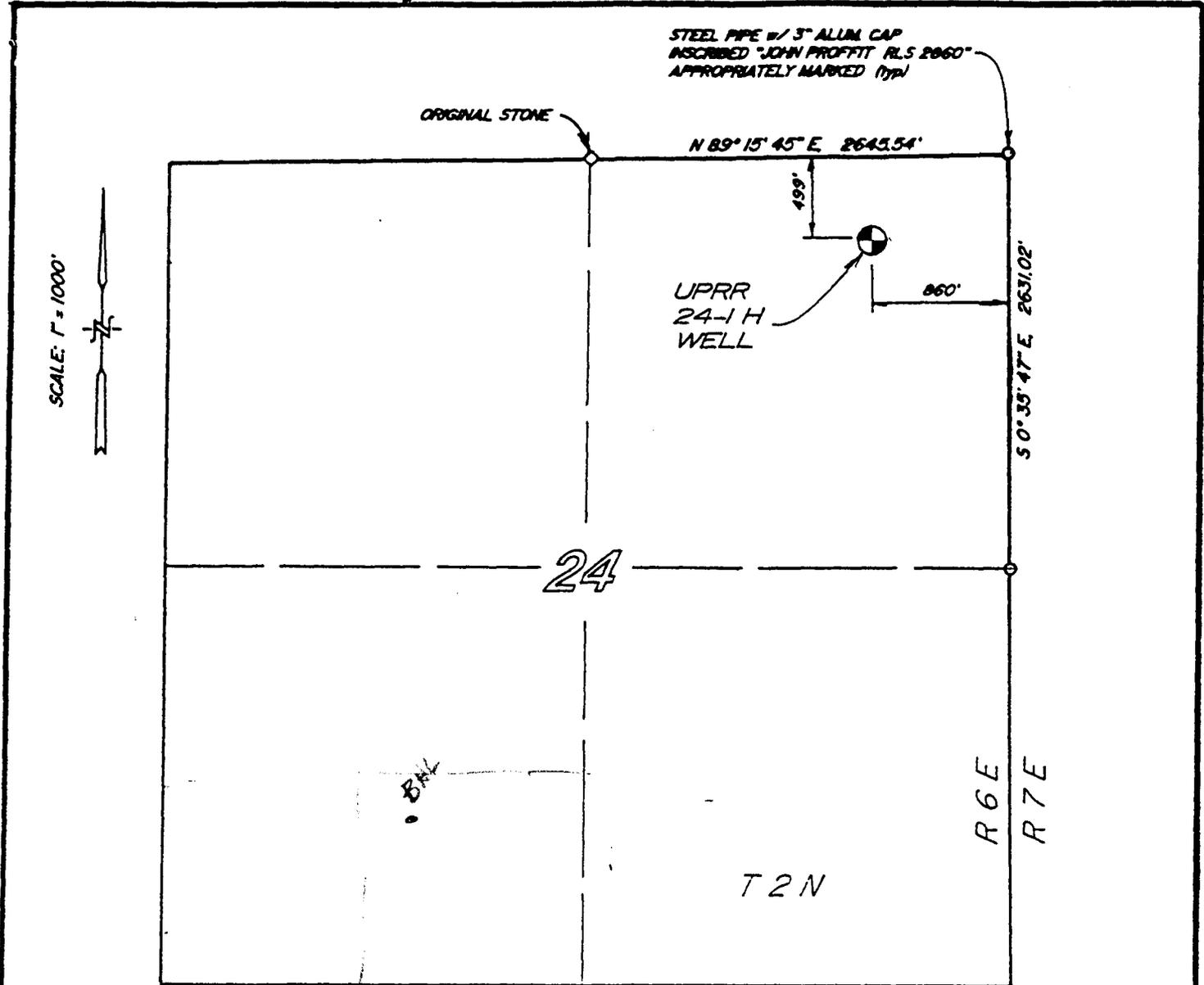
9. Well No.
24-1H

10. Field and Pool, or Wildcat
Elkhorn

11. 00, Sec., T., R., N., or Blk. and Survey or Area
NE4/NE4 Sec. 24, T.2N., R.6E.

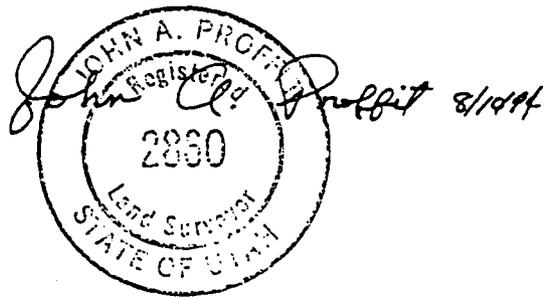
12. County or Parish
Summit

13. State
Utah



LOCATION MAP

SURVEYED UNDER MY SUPERVISION
 DURING AUGUST, 1994.



MAP to ACCOMPANY
 APPLICATION for PERMIT to DRILL
 UNION PACIFIC RESOURCES COMPANY
 UPRR 24-1 H WELL
 499' F.N.L. 860' F.E.L.
 NE 1/4 NE 1/4 SECTION 24
 T 2 N, R 6 E, S.L.B.M.
 SUMMIT COUNTY, UTAH

LINTA ENGINEERING and SURVEYING, INC.
 808 MAIN STREET, EVANSTON, WYOMING 82930
 (307) 789-3602

SUBSURFACE GEOLOGY:

OBJECTIVES/DEPTHS: THE OBJECTIVE FORMATION IS THE TWIN CREEK FORMATION AT 10,000± AND TWO LATERAL LEGS EXTENDING INTO THE NORTHEAST 1/4 AND THE OTHER TO THE SOUTHWEST 1/4 OF THE SECTION.

ABNORMAL PRESSURES-HIGH AND LOW: THIS AREA IS UNDER PRESSURED AND THE ZONE MAY SHOW SOME DEPLETION PRESSURES AS A RESULT OF PREVIOUS PRODUCTION. HOWEVER A PREVIOUS INJECTION WELL OPERATED IN THE SECTION AND THE STUMP MAY BE OVER PRESSURED.

CULTURAL RESOURCES/ARCHAEOLOGY: NONE HAVE BEEN SITED.

CONSTRUCTION MATERIALS: LOCATION WILL BE CONSTRUCTED WITH MATERIALS AT THE SITE USING CUT & FILL AS AVAILABLE, OTHER MATERIAL WILL BE HAULED IN TO GRADE THE ROAD. SPOIL PILES WILL BE PLACED ON THE SOUTHEAST OF THE LOCATION.

SITE RECLAMATION: AS REQUIRED BY THE SURFACE OWNER AGREEMENT.

RESERVE PIT:

CHARACTERISTICS: WILL BE PLACED ON THE SOUTHWEST CORNER OF THE LOCATION. PIT WILL BE PARALLEL TO THE PREVAILING WIND DIRECTION.

LINING: A LINER OF 12 MIL PLASTIC (MINIMUM) WILL BE REQUIRED AND THE PIT WILL BE PADDED OR SMOOTHED SO AS TO PREVENT THE LINER FROM BEING PUNCTURED.

MUD PROGRAM: AS SPECIFIED IN THE APD AND DRILLING PLAN.

DRILLING WATER SUPPLY: WILL BE PURCHASED FROM GILMORE THE FEE SURFACE OWNER.

OTHER OBSERVATIONS :

STIPULATIONS FOR APD APPROVAL:

1. DRAINAGE WILL BE DIVERTED OFF THE LOCATION AND THE TERRACES TO THE SIDES OF THE LOCATION.
2. PIT WILL BE PADDED OR SMOOTHED IN SUCH A WAY THAT A LINER OF 12 MIL PLASTIC WILL NOT PUNCTURE.
3. A BERM TO CATCH SEDIMENT WILL BE PLACED AROUND THE BASE OF THE LOCATION ON ALL SIDES.

ATTACHMENTS

PHOTOGRAPHS WILL BE PLACED OF FILE.



Union Pacific Resources

A Subsidiary of Union Pacific Corporation

INTER-OFFICE CORRESPONDENCE

TO: OVERTHRUST DRILLING FOREMEN

OFFICE:

FROM: W. CHARLES

DATE: 08-29-94

SUBJECT: DRILLING PROGRAM: NEWTON SHEEP 24-1H

SURFACE LOCATION: 499' FNL & 860' FEL SECTION 24-T2N-R6E

BOTTOMHOLE LOCATION: 660' FSL & 1700' FEL SECTION 24-T2N-R6E

COUNTY: SUMMIT, UTAH

API NO.: 43-043-XXXXX

AFE: 17079

PROPOSED DEPTH: 14967' MD

DHC: \$ 2,300 M

GROUND ELEVATION: 6743'

CHC: \$ 2,583 M

KB ELEVATION: 6763

ESTIMATED TOPS OF GEOLOGICAL MARKERS:

FORMATION	VERTICAL DEPTH	
	@ SL	@ BHL
Frontier	2144'
Stump.....	6698'
Preuss.....	7364'
Salt.....	9738'
Base of Salt.....	9820'
Giraffe Creek.....	9890'
Leeds Creek.....	10417'
Watton Canyon.....	10763'	10973'
Watton Canyon Target..	10913'	11123'
Boundry Ridge.....	10951'	11161'

CASING PROGRAM:

Hole Size	Setting Depth (Measured Depth)	Size	Weight	Grade	Thread	Condition
---	50'	16"	---	B	----	Used
14-3/4"	0 - 2000'	10-3/4"	45.5#	K-55	STC	New
9-7/8"	0 - 5770'	7-5/8"	29.7#	S-95	LTC	New
9-7/8"	5770 -10470'	7-3/4"	46.1#	S-125	LTC	New

DIRECTIONAL PROGRAM:

KICK OFF POINT	- 10523' TVD
BUILD RATE	- 14°/100'
VERTICAL SECTION AT TD	- 4205'
HOLE ANGLE AT TD	- 87.1°
HOLE DIRECTION	-191.5°

CEMENTING PROGRAM:

Conductor5 yds of Redimix to cement conductor to surface

Surface2158 cf 35:65:6 Pozmix w/ 2% CaCl + 0.25 pps celloflake.
Tail w/ 290 cf Class G w/ 2% CaCl + 0.25 pps celloflake.
(PROVIDES 2000' COVERAGE)

Production .STAGE1: 1611 cf Class G + 0.75 gps Saltbond II + 24% Salt +
0.03 gps Defoamer
(PROVIDES 4700' COVERAGE)

STAGE2: 1234 cf 35:65:6 Pozmix w/ 2% CaCl
Tail w/ 275 cf Class G
(PROVIDES 4700' COVERAGE)

MUD PROGRAM:

Interval (TVD)	Mud Weight	Viscosity	Fluid Loss	Remarks
0- 2000'	8.4-9.2 ppg	27-45 sec	No Control	Fresh water native mud w/ gel & lime addition
2000- 9500'	8.7-9.1 ppg	36-38 sec	10 - 20 cc	Fresh water native mud w/gel & lime addition
9500-10470'	9.0-10. ppg	38-40	10-20 cc	Salt saturated - gel mud
10470-TD	8.4-9.9 ppg	----	No Control	Fresh water or brine as needed.

TESTING, LOGGING, CORING PROGRAMS:

Samples: 30' Intervals.

Cores-DSTs: None.

Mud Logger: 6000' to TD.

Logging: CYBIL-GR from 10470' to TD.

Directional Surveys: Every 180' in vertical portion of hole; every 30' in
build section; every 60' in tangent section.

BOP PROGRAM: BOP's To Be Installed After Setting Various Casing Strings

<u>Casing String</u>	<u>BOP Size / BOP Pressure Rating</u>	<u>Max Anticipated Surface Pressure</u> (See Note 1)	<u>Test Pressure</u>
10-3/4"	13-5/8" or 11"	3800 psi	----
	5000 psi annular	-----	3500 psi
	5000 psi rams	-----	5000 psi
	5000 psi manifold & valves	-----	5000 psi
7-5/8"	13-5/8" or 11"	4000 psi	----
	5000 psi annular	-----	3500 psi
	10000 psi rams	-----	5000 psi
	10000 psi manifold & valves	-----	5000 psi

Note 1. Surface Pressure = (BHP @ Depth of Next Casing String) - (0.35 psi x Depth of Next Casing String)



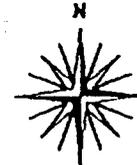
UNION PACIFIC RESOURCES

NEWTON SHEEP 24-1H

SUMMIT COUNTY, UTAH

POINT	DESCRIPTION	NORTH	SOUTH	EAST	WEST
1	KICK OFF POINT		0.0		0.0
2	END OF CURVE		381.0		77.7
3	END OF LATERAL		4121.0		839.9
4					
5					
6					

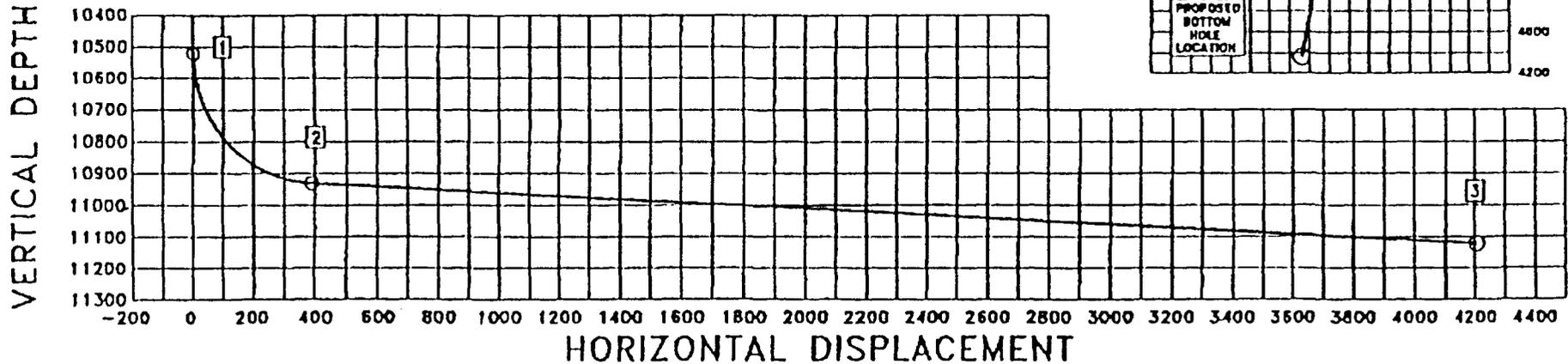
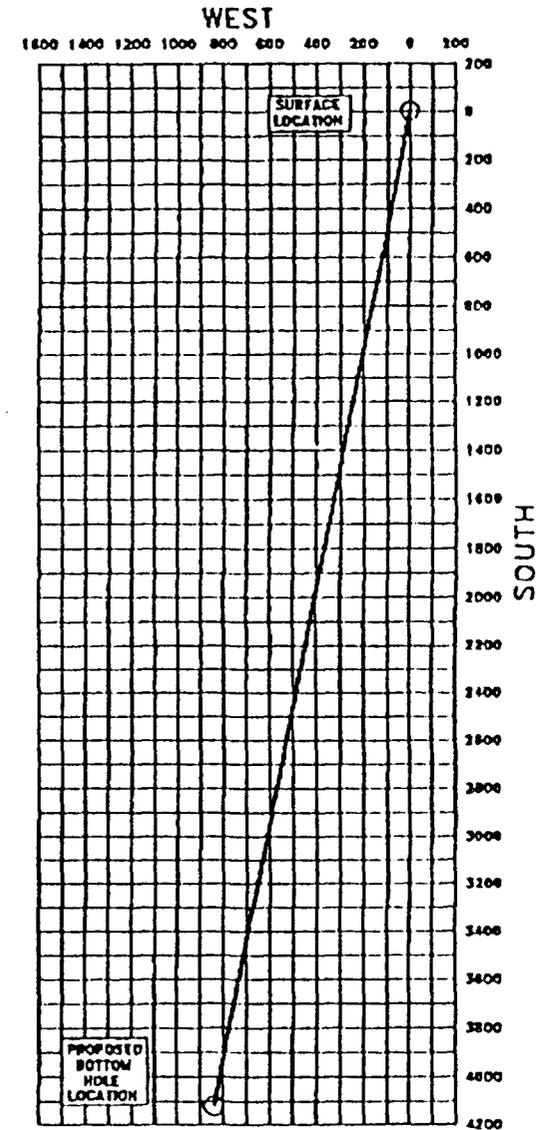
OCT 5



TRUE NORTH

AZIMUTH: 191.52 DEG.

POINT	DESCRIPTION	MD	TVD	HORIZONTAL DISPLACEMENT
1	KICK-OFF POINT, BEGIN 14.0°/100' BUILD RATE	10523.5	10523.5	0.0
2	END OF CURVE AT 87.14° INCLINATION	11145.9	10932.3	388.8
3	END OF LATERAL AT 87.14° INCLINATION	14987.8	11122.9	4205.7
4				
5				
6				



3-24-1994

*** H-C -Z-O-N ***
SURVEY CALCULATION REPORT

ION PACIFIC RESOURCES
EXTON SHEEP 24-1H
JIMMIE COUNTY UTAH

Section Calculated on 191.52

Calculation Method: Minimum Curvature

#	Depth (f)	Angle	Azimuth	TVD (f)	N/S (f)	E/W (f)	Section (f)	DogLeg (/100)
0	10000.00	0.00	0.00	10000.00	0.00	0.00	0.00	0.00
KICK OFF POINT BEGIN 14.0 DEG/100' BUILD RATE								
1	10523.50	0.00	191.52	10523.50	0.00	0.00	0.00	0.00
2	10600.00	10.71	191.52	10599.56	-6.99	-1.42	7.13	14.00
3	10700.00	24.71	191.52	10694.58	-36.72	-7.48	37.47	14.00
4	10800.00	38.71	191.52	10779.44	-88.09	-17.95	89.90	14.00
5	11100.00	80.71	191.52	10927.39	-336.28	-68.54	343.19	14.00
END OF CURVE AT 87.14 DEGREES INCLINATION								
6	11145.92	87.14	191.52	10932.25	-380.99	-77.65	388.83	14.00
END OF LATERAL AT 4205.74' VERTICAL SECTION								
7	14967.59	87.14	191.52	11122.93	-4121.01	-839.93	4205.74	0.00

Final Closure is 4205.73 feet on an Azimuth of 191.52

BASIS OF ELEVATION:
 ELEVATIONS BASED ON U.S.G.S. TRIANGULATION
 STATION BLONQUIST ELEV. 8007'

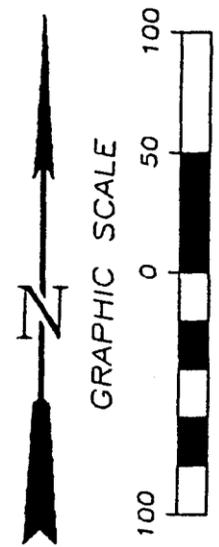
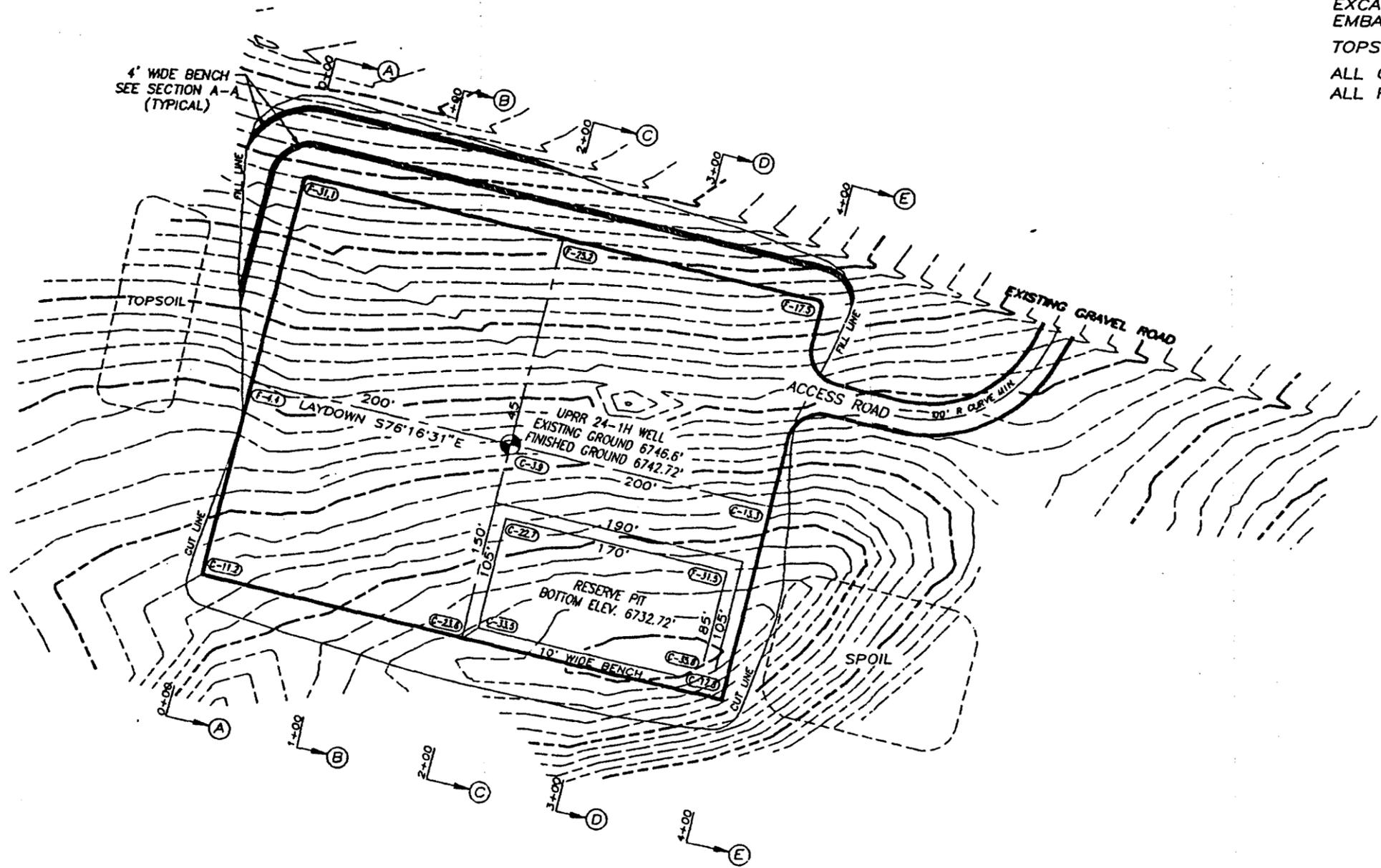
FINISHED PAD ELEVATION TO BE 6745.72'

QUANTITIES

EXCAVATION INCLUDING PIT = 46,892 C.Y.
 EMBANKMENT = 36,529 C.Y.

TOPSOIL = 2,972 C.Y.

ALL CUT SLOPES ARE 1 : 1
 ALL FILL SLOPES ARE 1.5 : 1



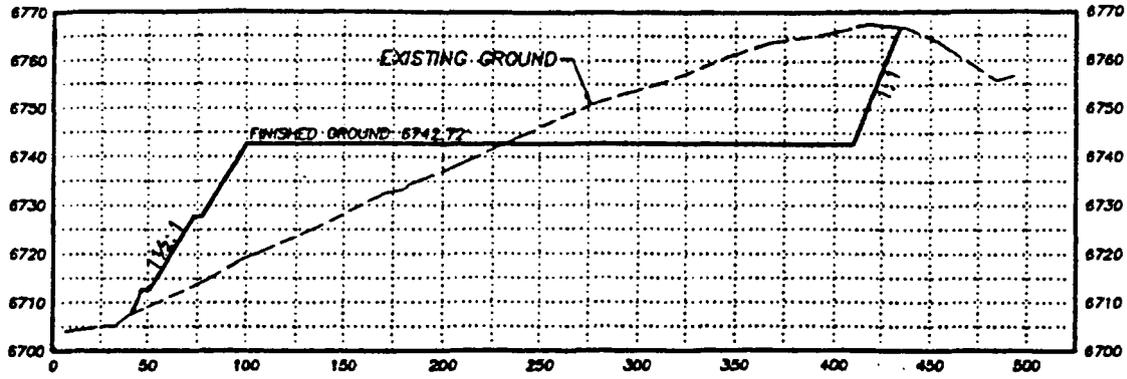
**MAP TO ACCOMPANY
 APPLICATION FOR PERMIT TO DRILL
 U.P.R.R. 24-1H WELL
 499' FNL 860 FEL
 NE1/4 SECTION 24
 T 2 N, R 6 E, SLBM
 SUMMIT COUNTY, UTAH**

UINTA ENGINEERING & SURVEYING, INC.
 808 MAIN STREET
 EVANSTON, WYOMING 82930
 (307) 789-3602

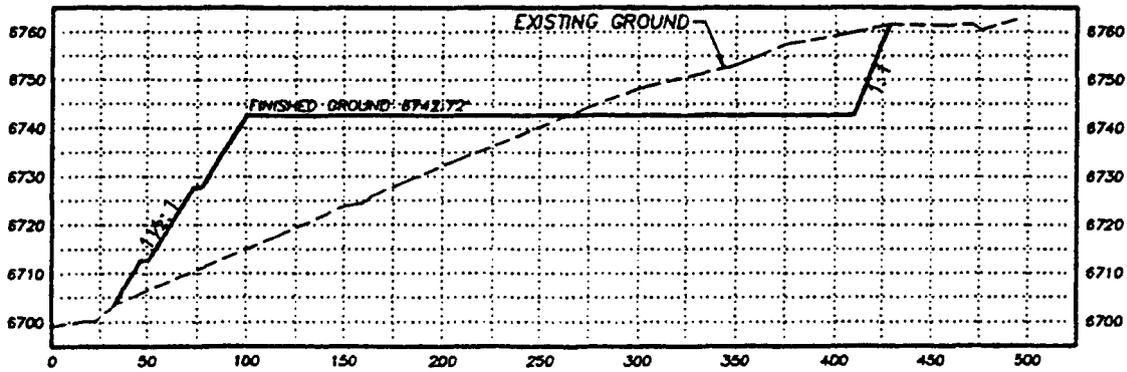
DATE: 08-17-94 JOB #: 94-26-13
 DISK #: 118 FILE: 94-26-13

NOTE:
 CONSTRUCT AN EARTHEN BERM, 2 FT. MINIMUM HEIGHT
 AND 2 FT. MINIMUM TOP WIDTH, 8 FT. BELOW THE TOE
 OF ALL FILL SLOPES

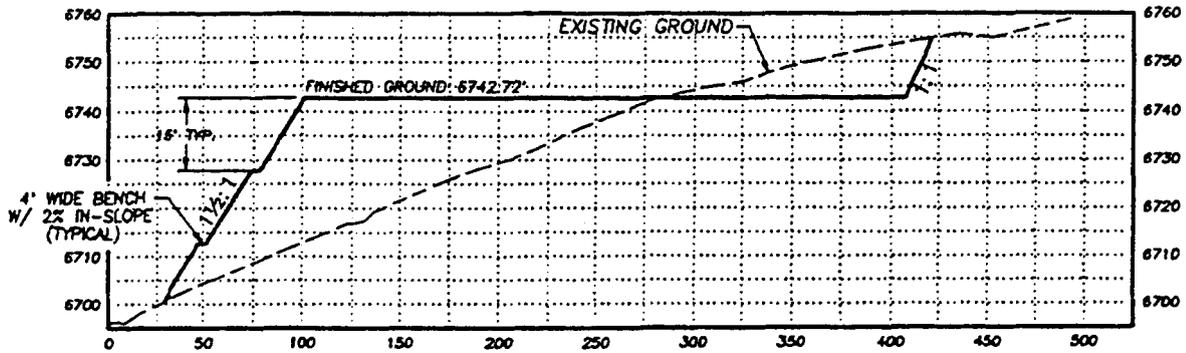
SECTION C - C



SECTION B - B



SECTION A - A



MAP TO ACCOMPANY
 APPLICATION FOR PERMIT TO DRILL
 U.P.R.R. 24-1H WELL
 499' FNL 860 FEL
 NE1/4 SECTION 24
 T 2 N, R 6 E, SLBM
 SUMMIT COUNTY, UTAH

SCALE:
 HORIZ: 1" = 100'
 VERT: 1" = 40'

ALL CUT SLOPES ARE 1 : 1
 ALL FILL SLOPES ARE 1.5 : 1

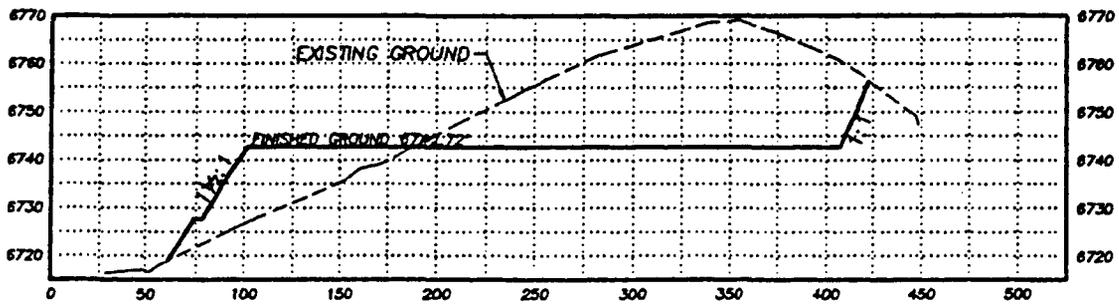
UINTA ENGINEERING & SURVEYING, INC.
 808 MAIN STREET
 EVANSTON, WYOMING 82930
 (307) 789-3602

DATE: 08-17-94 JOB #: 94-26-13
 DISK #: 118 FILE: 94-26-13

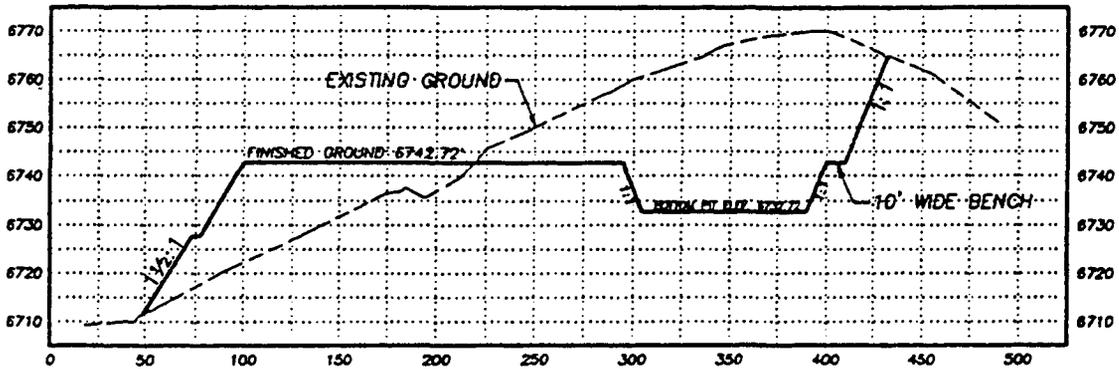
DRAWN BY: Brent Sanders

SHEET 3 OF 4

SECTION E - E



SECTION D - D



MAP TO ACCOMPANY
 APPLICATION FOR PERMIT TO DRILL
 U.P.R.R. 24-1H WELL
 499' FNL 860 FEL
 NE1/4 SECTION 24
 T 2 N, R 6 E, SLBM
 SUMMIT COUNTY, UTAH

SCALE:

HORIZ: 1" = 100'
 VERT: 1" = 40'

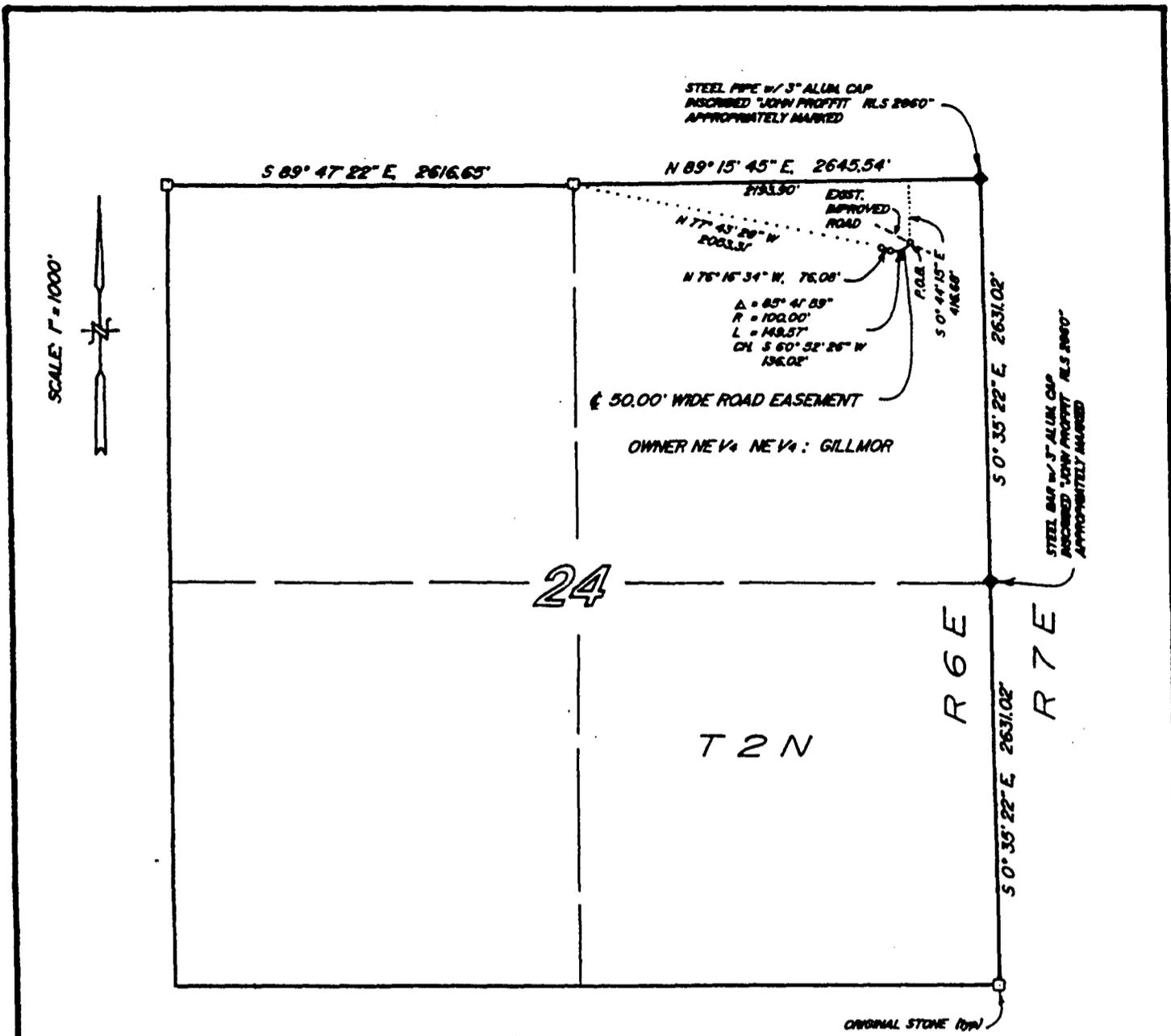
ALL CUT SLOPES ARE 1 : 1
 ALL FILL SLOPES ARE 1.5 : 1

UINTA ENGINEERING & SURVEYING, INC.
 808 MAIN STREET
 EVANSTON, WYOMING 82930
 (307) 789-3602

DATE: 08-17-04 JOB #: 04-26-13
 DISK #: 118 FILE: 04-26-13

DRAWN BY: Brent Sanders

SHEET 4 OF 4



CERTIFICATE OF SURVEYOR

STATE OF WYOMING)
COUNTY OF UINTA) ss

I, JOHN A. PROFFIT, OF UINTA ENGINEERING AND SURVEYING, INC. HEREBY STATE THAT I AM BY OCCUPATION A PROFESSIONAL LAND SURVEYOR EMPLOYED BY UNION PACIFIC RESOURCES TO MAKE THE SURVEY OF THE ACCESS ROAD EASEMENT DESCRIBED AND SHOWN ON THIS PLAT; THAT THE SURVEY OF SAID WORKS WAS MADE UNDER MY SUPERVISION AND UNDER MY AUTHORITY AND THAT SUCH SURVEY IS ACCURATELY REPRESENTED HEREON.

JOHN A. PROFFIT
Registered
2880
John A. Proffit 8/22/94
Land Surveyor
STATE OF UTAH

**UNION PACIFIC RESOURCES COMPANY
UPRR 24-1 H WELL
ROAD EASEMENT**

AN EASEMENT FOR AN ACCESS ROAD ACROSS THE NE 1/4 NE 1/4 OF SECTION 24, TOWNSHIP 2 NORTH, RANGE 6 EAST, OF THE SALT LAKE BASE AND MERIDIAN, SUMMIT COUNTY, UTAH, BEING 50.00 FEET WIDE, 25.00 FEET EITHER SIDE OF THE FOLLOWING DESCRIBED CENTERLINE:

COMMENCING AT THE NORTH 1/4 CORNER OF SAID SECTION 24, THENCE N 89° 15' 45" E, 2193.90 FEET ALONG THE NORTH LINE THEREOF; THENCE S 0° 44' 15" E, 416.68 FEET TO THE POINT OF BEGINNING, SAID POINT LYING ON A CURVE CONCAVE TO THE NORTHWEST HAVING A RADIUS OF 100.00 FEET; THENCE SOUTHWESTERLY ALONG THE ARC OF SAID CURVE 149.57 FEET THROUGH A CENTRAL ANGLE OF 85° 41' 59" TO A POINT TANGENT, THE LONG CHORD OF WHICH BEARS S 60° 52' 26" W, 136.02 FEET; THENCE N 76° 16' 34" W, 76.08 FEET TO THE POINT OF ENDING OF THE EASEMENT, FROM WHICH SAID NORTH 1/4 CORNER LIES N 77° 43' 28" W, 2053.31 FEET.

SAID EASEMENT BEING 225.65 FEET, MORE OR LESS, IN LENGTH.

**MAP SHOWING
UPRR 24-1 H WELL
ROAD EASEMENT**

NE 1/4 NE 1/4 SECTION 24
T 2 N, R 6 E, S.L.B.M.
SUMMIT COUNTY, UTAH

UINTA ENGINEERING and SURVEYING, INC.
808 MAIN STREET, EVANSTON, WYOMING 82930
(307) 789-3492

ANY CHANGE, ADDITION OR DELETION OF ANY PART OF THIS DESCRIPTION WILL ACT TO VOID ANY WARRANTY OR RESPONSIBILITY, EXPRESS OR IMPLIED, THAT I MAY HAVE TOWARD THE SUBJECT PROPERTY.

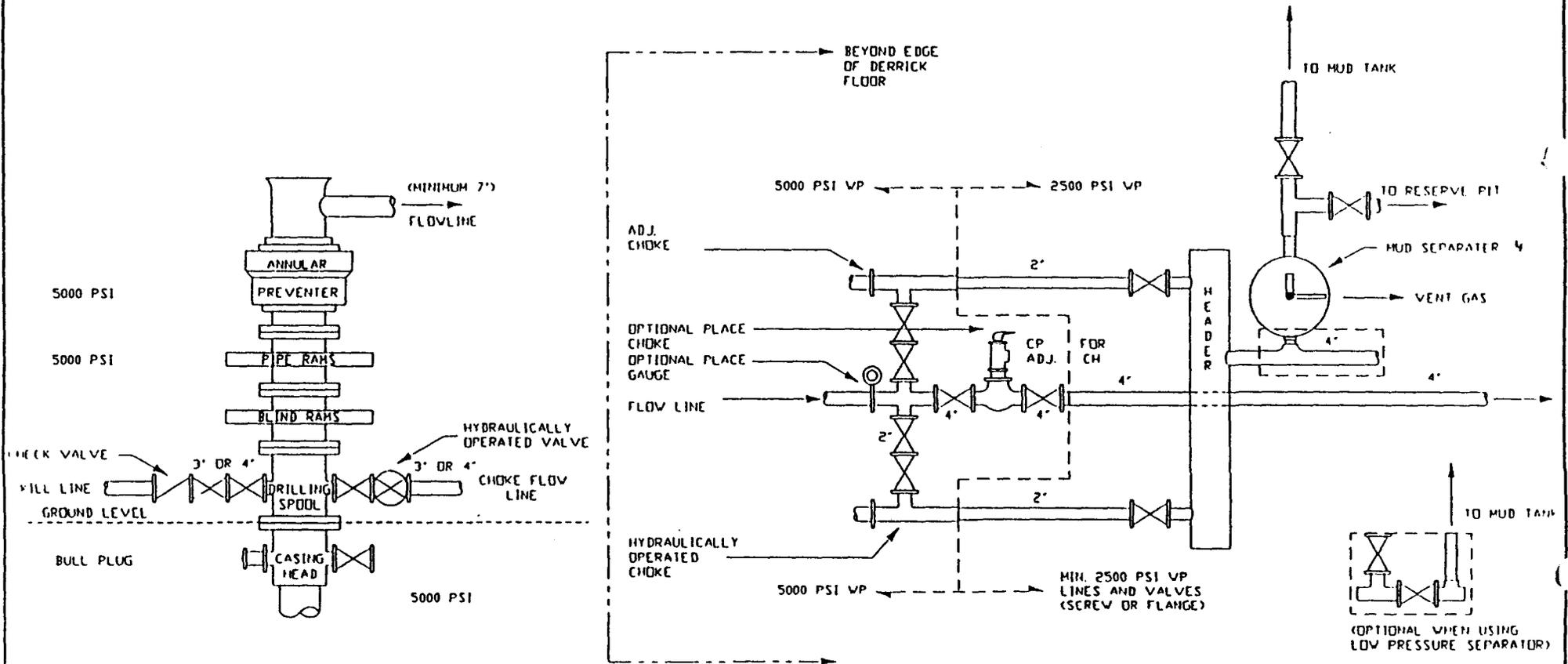


Union Pacific
Resources

A Subsidiary of Union Pacific Corporation

DRAWING NUMBER 7

5000 # WORKING PRESSURE





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

October 11, 1994

Union Pacific Resources Company
P.O. Box 7 MS/3006
Forth Worth, Texas 76101-0007

Re: Newton Sheep 24-1H Well, Surface Location 499' FNL, 860' FEL, NE NE, Bottom Hole Location 660' FSL 1700' FEL, SW SE, Sec. 24, T. 2 N., R. 6 E., Summit County, Utah

Gentlemen:

Pursuant to Utah Admin. R. 649-3-2, Location and Siting of Wells and Utah Admin. R. 649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to horizontally drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the stipulations listed in the Drilling Location Assessment Report, September 8, 1994 (copy enclosed).
2. Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules.
3. Notification to the Division within 24 hours after drilling operations commence.
4. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
5. Submittal of the Report of Water Encountered During Drilling, Form 7.
6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

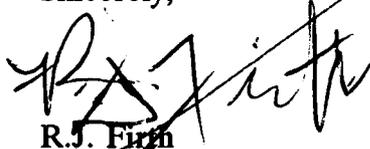


Page 2
Union Pacific Resources Company
Newton Sheep 24-1H Well
October 11, 1994

7. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or K. Michael Hebertson, Reclamation Specialist, (Home) (801)269-9212.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-043-30308.

Sincerely,



R.J. Firth
Associate Director

ldc
Enclosures
cc: Summit County Assessor
Bureau of Land Management, Salt Lake City District Office
WOI1

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES

STATE OF UTAH

24-1 H Newton Sheep
NE 1/4 NE 4
Sec. 24 T2N R6E
Summit Co.

IN THE MATTER OF THE REQUEST)
FOR AGENCY ACTION OF UNION)
PACIFIC RESOURCES COMPANY,)
FOR A 640-ACRE SINGLE SECTION)
DRILLING UNIT (HORIZONTAL))
FOR THE TWIN CREEK)
FORMATION LOCATED IN)
SECTION 24, TOWNSHIP 2 NORTH,)
RANGE 6 EAST, S.L.B.& M.,)
SUMMIT COUNTY, UTAH.)

FINDINGS OF FACT AND
CONCLUSIONS OF LAW AND
ORDER

Docket No. 94-033

Cause No. 167-5

Pursuant to the Request for Agency Action of Union Pacific Resources Company ("Petitioner"), this cause came before the Board of Oil, Gas and Mining ("Board"), Department of Natural Resources, on December 7, 1994, commencing at the hour of 10:00 a.m. in the boardroom of the Division of Oil, Gas and Mining ("Division"), 3 Triad Center, Suite 520, 355 West North Temple, Salt Lake City, Utah.

The following Board members were present and participated in the hearing:

David D. Lauriski, Chairman
Raymond Murray
Jay Christensen
Kent Stringham
Judy F. Lever
Thomas Faddies

The Board was represented by John W. Andrews, Esq. and the Division was represented by Thomas A. Mitchell, Esq., both Assistant Attorneys General for the State of Utah.

James W. Carter, Director of the Division, and Ronald J. Firth, Associate Director, Oil and Gas, for the Division participated in the hearing. Robert A. Hendricks, Chief, Branch of Fluid Minerals, Utah State Office, Bureau of Land Management also participated in the hearing.

John S. Kirkham, Esq. of Stoel Rives Boley Jones & Grey represented the Petitioner, and appearing as witnesses for the Petitioner were Wendell Hibbett, Landman, Ross Matthews, Geologist, and Pat Stevens, Petroleum Engineer.

NOW THEREFORE, the Board, having considered the Request for Agency Action, the testimony of the witnesses and the exhibits presented at said hearing and being fully advised in the premises, now makes and enters the following:

FINDINGS OF FACT

1. Due and regular notice of the time, place and purpose of the December 7, 1994 hearing was given to all interested parties as required by law and the rules and regulations of the Board.
2. Pursuant to Utah Code Ann. § 40-6-6 (1993) and in accordance with Utah Administrative Code § R641-104-100 (1993), the Board has jurisdiction over this matter and over all of the parties interested therein, and to make and promulgate the Order hereinafter set forth.

3. The Petitioner is the owner of record of four fee land leases covering 560 acres located in Section 24, Township 2 North, Range 6 East, S.L.B. & M., in the Twin Creek Formation in Summit County, Utah.

4. Said Section 24 includes an 80-acre tract of Federal lands subject to a Federal lease to which Petitioner is not the lessee of record, necessitating an order of the Board to establish the drilling unit for the proposed Newton Sheep 24-1H well.

5. Due to the continuity of the Twin Creek Formation underlying Section 24, and in the interests of conservation and prevention of waste, for the protection of correlative rights of the various owners of oil and gas, to secure the maximum ultimate recovery of oil and gas, and to prevent the drilling of unnecessary wells, Petitioner's proposed 640-acre single section drilling unit (horizontal) warrants an order from the Board.

6. Petitioner's proposed well will employ technology allowing drilling of a single vertical component and one or more horizontal drilled laterals in order to establish a well which would efficiently drain a maximum area of 640 acres, allowing orderly development of the Twin Creek Formation underlying Section 24.

7. Petitioner's proposed drilling unit is of a uniform size and shape and is consistent with the established voluntary spacing for horizontal wells in the area. An order from the Board authorizing the drilling of one or more horizontal laterals from a single surface well bore at any surface location within

the bounds of the subject land would allow the geology of the Twin Creek Formation to dictate the distance and direction of the horizontal laterals up to a distance of 660 feet from any section boundary line.

8. The proposed terms and conditions regarding the well location and drilling limitations are just and reasonable. Petitioner's siting and drilling considerations regarding the drilling unit are driven by technology which will take advantage of the geology of the Twin Creek Formation, and therefore the proposed drilling unit does not extend beyond the bounds of the pool, although the exterior limits of the pool are not known.

9. The vote of the Board to approve the Petition as submitted was unanimous.

CONCLUSIONS OF LAW

1. Section 24 overlays a common source of supply of oil and gas in the Twin Creek Formation.

2. The maximum area that can be efficiently and economically drained by one well producing from the Twin Creek Formation is 640-acres.

3. The establishment of a 640-acre single section drilling unit for production of oil and gas from the Twin Creek Formation underlying the subject land will promote conservation and prevent waste, protect correlative rights, prevent the drilling of unnecessary wells, and secure the maximum ultimate recovery of oil and gas.

4. The well to be sited at a surface location in Section 24 designated by Petitioner, will consist of a single vertical component and one or more drilled laterals which will shall be located no closer than 660 feet from any section boundary line, and will not extend beyond the exterior limits of the pool found in the Twin Creek Formation underlying subject land.

ORDER

Based upon the Findings of Fact and Conclusions of Law set forth above, the Board hereby ORDERS that a 640-acre single section drilling unit (horizontal) for the Twin Creek Formation underlying the subject land is hereby established.

The well to be sited at a surface location within the subject land designated by Petitioner, will consist of a single vertical component and one or more horizontal drilled laterals limited to a distance of 660 feet from any section boundary line.

The Board retains exclusive and continuing jurisdiction over all matters covered by this Order and over all parties affected thereby, and particularly reserves exclusive and continuing jurisdiction to make further orders as may be appropriate and which are authorized by statute and regulation.

ISSUED AND SIGNED this 19th day of December, 1994.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING



Dave D. Lauriski
Chairman

CERTIFICATE OF MAILING

I hereby certify that I caused a true and correct copy of the foregoing FINDINGS OF FACT AND CONCLUSIONS OF LAW AND ORDER for Docket No. 94-033, Cause No. 167-5 to be mailed by certified mail, postage prepaid, on the 5th day of January 1995, to the following:

ATTN: MARILYN J MEEHAN
UNION PACIFIC RESOURCES CO
PO BOX 7 MS 3006
FORT WORTH TX 76101-0007

Hand Delivered to:

JOHN S KIRKHAM ESQ
STOEL RIVES BOLEY JONES & GREY
ATTORNEYS FOR PETITIONER
UNION PACIFIC RESOURCES CO
ONE UTAH CENTER SUITE 1100
201 SOUTH MAIN STREET
SALT LAKE CITY UT 84111-4904

Mailed first-class, postage prepaid on January 6, 1995, to the following:

JERRY D ARMSTRONG
475 17TH STREET #1300
DENVER CO 80202

BLONQUIST RANCHES
A LIMITED PARTNERSHIP
COALVILLE UT 84017

WILLIAM DEAN ARMSTRONG
518 17TH STREET #1650
DENVER CO 80202

CAROLYN C BLOOM
PO BOX 310
PARK CITY UT 84060

BASS ENTERPRISES PRODUCTION CO
201 MAIN STREET
FORT WORTH TX 76102

BOW VALLEY PETROLEUM INC
1700 BROADWAY SUITE 900
DENVER CO 80290
(Bad Address)

SR BASS INC
THRU LINE INC
ROBERT M BASS GROUP INC
LEE M BASS INC
ATTN: MR TOM SIRROLLA
1099 18TH STREET #1600
DENVER CO 80202

JAMES D BROWNLIE
718 17TH STREET #808
DENVER CO 80202

MARGARET A BROWNLIE
2575 BEAR CANYON ROAD
BOSEMAN MT 59715

BRUNSANCLAY COMPANY
100 SUNFLOWER
WINDSOR CO 80550

BUREAU OF LAND MANAGEMENT-UT
UTAH STATE OFFICE
324 SOUTH STATE SUITE 301
SALT LAKE CITY UT 84111-2303

ELIZABETH ANN CARRICK FORMERLY
ELIZABETH ANN ARMSTRONG
49 HILLSIDE TERRACE
SUMMIT NJ 07901

CONQUEST EXPLORATION COMPANY
ATTN: MS JANE M PERESKI
1331 LAMAR #900
HOUSTON TX 77010-3088

CP RESOURCES INC
518 17TH STREET SUITE 1125
DENVER CO 80202

DECA ENERGY CORP
C/O KENNEDY & MITCHELL INC
PO BOX 619024
DALLAS TX 75261-9024

EM NOMINEE PARTNERSHIP CO
C/O HALLWOOD PETROLEUM INC
ATTN: CONNIE HEATH
SUITE 1700
4582 S ULSTER PARKWAY STREET
DENVER CO 80237

EXXON COMPANY USA
PO BOX 2180
HOUSTON TX 77252-2180

MICHAEL J FUCHS
MARGARET S FUCHS
12980 CALLAE DRIVE
CONIFER CO 80433

GREAT WESTERN COAL INC
C/O GREAT WESTERN ONSHORE INC
ATTN: JEANINE WRIGHT
1111 BAGBY SUITE 1700
HOUSTON TX 77002

GERALD HAGERMAN
3638 EAST GEDDES AVENUE
LITTLETON CO 80122
(Bad Address)

HAMON OPERATING CO
8411 PRESTON ROAD SUITE 800 - LB33
DALLAS TX 75225

JAMES L HARDEN
999 18TH STREET STE 2950
DENVER CO 80202

H & S EXPLORATION COMPANY
PO BOX 660
COALVILLE UT 84017

KENNEDY & MITCHELL INC
PO BOX 619024
DALLAS TX 75261-9024

L. CLARK KISER
(NO ADDRESS AVAILABLE)

LLOYD CHEMICAL SALES INC
PO BOX 2700
MIDLAND TX 79702-2700

LOUCKS INVESTMENTS
925 KOHL
BROOMFIELD CO 80020

DEAN MOHR
9462 W KENTUCKY PLACE
LAKEWOOD CO 80226

LYLE J MOORE
LENORA L MOORE
PO BOX 998
CASTLE ROCK CO 80104

NEWTON SHEEP COMPANY
A LIMITED PARTNERSHIP
C/O SCOTT F NEWTON
3668 SOUTH 6580 WEST
WEST VALLEY CITY UT 84120

NORTH CENTRAL OIL CORPORATION
6001 SAVOY DRIVE SUITE 600
HOUSTON TX 77036-3381

LYNN A PETERSON
JAMES E CATLIN
518 17TH STREET #1125
DENVER CO 80202

RUSSELL A POMEROY
5449 SOUTH JASMINE
ENGLEWOOD CO 80111

RICHARDSON OPERATING COMPANY
ATTN: PETER A GOWAN
1700 LINCOLN SUITE 1700
DENVER CO 80203

ROARING RIVER RESOURCES
3200 OHIO WAY
DENVER CO 80209

ROCKY MOUNTAIN OILFINDERS INC
104 INVERNESS TERRACE EAST
ENGLEWOOD CO 80112
(Bad Address)

THE ESTATE OF JACK B RYAN
10 CLYDESDALE ROAD
SURREY RIDGE
CASTLEROCK CO 80104
(Bad Address)

SILVERADO OIL INC
1220 11TH AVENUE STE 201
GREELEY CO 80631

SUMMIT ROYALTY LTD
1802 WILDWOOD DRIVE
STILLWATER OK 74075

SID TOMLINSON
PO BOX 594
TWIN FALLS IDAHO 83303
(Bad Address)

ROBIN UTLEY TRUSTEE OF THE
MAX W PRESCOTT TRUST
8964 W ILLIFF LANE
LAKEWOOD CO 80227

DAVID WALLACE
1265 SOUTH HIGH STREET
DENVER CO 80210

JOHN WALLACE
875 SOUTH DOWNING
DENVER CO 80209

MARK WALLACE
1974 S DOWNING STREET
DENVER CO 80210
(Bad Address)

THOMAS WALLACE
1265 S HIGH STREET
DENVER CO 80210

WOLVERINE EXPLORATION CO
777 MAIN ST SUITE 1490
FORT WORTH TX 76102

ZIMMERMAN RESOURCES
712 MAIN STE 2800
HOUSTON TX 77002

A handwritten signature in cursive script, reading "Janean Burns", is written over a horizontal line.

CONFIDENTIAL
CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: UPRC

Well Name: NEWTON SHEEP 24-1H

Api No. 43-043-30308

Section 24 Township 2N Range 6E County SUMMIT

Drilling Contractor SST

Rig # 56

SPUDDED: Date 3/27/95

Time 2:00 PM

How ROTARY

Drilling will commence _____

Reported by BOBBY COOPER

Telephone # RIG-1-801-640-1484

Date: 3/28/95 Signed: JLT

OPERATOR Union Pacific Resources
 ADDRESS PO Box 7 MS 2603
Fort Worth, TX 76101-0007

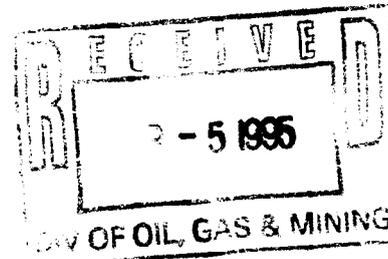
OPERATOR ACCT. NO. 9465

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11755	4304330308	Newton Sheep 24-1H	SW	SE	24	2N	6E	Summit	03-27-95
WELL 1 COMMENTS: <u>Elkhorn Field</u> <u>Watton Canyon Formation / Twin Creek</u> Entity added 4-6-95, fee											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See Instructions on back of form)
- A - Establish new entity for new well (single well only)
 - D - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Carolyn Flumer
 Signature
Prod Acct 4/3/95
 Title Date
 Phone No. 817-877-6467

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED
APR - 5 1995
DIV OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

Do not use this form for proposals to drill new wells or to deepen or recomplete in a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL --" for such proposals.

5. Lease Designation and Serial No.
UTU-49608, UT-699(1), UT-1010

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
Newton Sheep 24-1H

9. API Well No.
43-043-30308

10. Field and Pool, or Exploratory Area
Lodgepole

11. County of Parish, State
Summit, Utah

SUBMIT IN TRIPLICATE

1. Type of Well:
OIL (X) GAS () OTHER: **CONFIDENTIAL**

2. Name of Operator
Union Pacific Resources Company

3. Address and Telephone Number
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007
Telephone (817) 877-6000 (Main Number)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
499' FNL, 860' FEL Sec 24, T. 2 N., R. 6 E.

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
() Notice of Intent	() Abandonment	() Change of Plans
(X) Subsequent Report	() Recompletion	() New Construction
() Final Abandonment Notice	() Plugging Back	() Non-Routine Fracturing
	() Casing Repair	() Water Shut-Off
	() Altering Casing	() Conversion to Injection
	(X) Other: Monthly Progress Report	() Dispose Water
		(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Monthly Progress Report, March 1995

Well spudded March 27, 1995; total depth of well on March 31, 1995, was 1375" MD.

Please see previously submitted daily operations summaries for detail.

PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

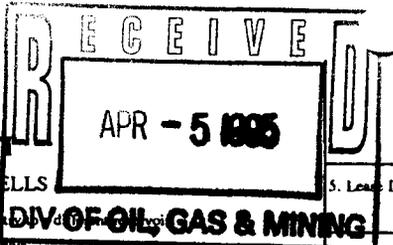
14 I hereby certify that the foregoing is true and correct.
Name/Signature: W. F. Brazelton *W.F. Brazelton* Title: Senior Regulatory Analyst Date: 95-04-04

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS**



FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

Do not use this form for proposals to drill new wells or to deepen or recomplete old wells.
Use "APPLICATION FOR PERMIT TO DRILL --" for such proposals.

5. Lease Designation and Serial No.
UTU-49608, UT-699(1), UT-1010

6. Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
Newton Sheep 24-1H

9. API Well No.
43-043-30308

10. Field and Pool, or Exploratory Area
Lodgepole

11. County of Parish, State
Summit, Utah

SUBMIT IN TRIPLICATE

1. Type of Well:
OIL (X) GAS () OTHER: **CONFIDENTIAL**

2. Name of Operator
Union Pacific Resources Company

3. Address and Telephone Number
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007
Telephone (817) 877-6000 (Main Number)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
499' FNL, 860' FEL Sec 24, T. 2 N., R. 6 E.

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
() Notice of Intent	() Abandonment	() Change of Plans
(X) Subsequent Report	() Recompletion	() New Construction
() Final Abandonment Notice	() Plugging Back	() Non-Routine Fracturing
	() Casing Repair	() Water Shut-Off
	() Altering Casing	() Conversion to Injection
	(X) Other: Weekly Progress Report	() Dispose Water
		(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Weekly Progress Report No. 2, Week Ending April 3, 1995

Well Spudded March 27, 1995

Please see attached Daily Operations Summaries for detail

PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

14 I hereby certify that the foregoing is true and correct.

Name/Signature: W. F. Brazelton W.F. Brazelton Title: Senior Regulatory Analyst Date: 95-04-03

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 1 TO REPORT No. 8

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
03/27/95	0.000		<p>AFE # 17179 IN THE AMOUNT OF 2,583M TO DRILL EQUIP. AND COMPLETE A 15986' HORIZONTAL TWIN CREEK TEST, LOCATED IN THE NE/NE 1/4 OF SEC.24 T.2N, R.6E SUMMIT COUNTY, UTAH ELKHORN FIELD RKB 6767',ELEV. (GL RKB 24')</p> <p>05:00 22:00 MIRU SST 56</p> <p>22:00 03:30 MIX SPUD MUD, AND PU BHA</p> <p>03:30 05:00 WORK ON PUMPS, NO POWER TO TRACTION MOTORS</p> <p>WEATHER: CLEAR, CALM, 10 DEG.F. LOCATION WET, ROAD WET BUT OK.</p> <p>DRLG. 24 HRS. CUMM.: FUEL DEL. 24/ CUM.:/// HRS. SINCE LAST BHA INSPECTION.</p>
03/28/95	277.0	05:00 14:00	<p>STARTED MIXING SPUD MUD @ 20:30 HRS, BUT STILL RIGGING UP SO STARTED RIG PAY @ 22:00 HRS.</p> <p>05:00 14:00 WORK ON PUMPS, NO POWER TO TRACTION MOTORS WIRES FROM SCR HOUSE CROSSED</p> <p>14:00 17:45 DRILLED 74-96 SPUD @ 14:00 HRS. 3/27/95</p> <p>17:45 18:00 SURVEY 74' 3/4 DEG.</p> <p>18:00 01:30 DRILLED 96-194</p> <p>01:30 01:45 SURVEY @ 194' 1/2 DEG.</p> <p>01:45 05:00 DRILLED 194-277</p> <p>WEATHER: CLEAR, CALM, 10 DEG.F. LOCATION WET, ROAD WET BUT OK. LIGHT SNOW FLURRIES OVER NIGHT</p> <p>DRLG. 24 HRS. 14.50 CUMM.: 14.50 FUEL DEL. 24/ CUM.:/// 14.50 HRS. SINCE LAST BHA INSPECTION.</p>
03/29/95	674.0	05:00 05:15	<p>DRILLING 100% CONGLOMERATE</p> <p>05:00 05:15 SURVEY @ 277' 3/4 DEG.</p> <p>05:15 10:45 DRILLED 277-396</p> <p>10:45 11:00 SURVEY @ 396 1/2 DEG.</p> <p>11:00 16:15 DRILLED 396-552</p> <p>16:15 16:30 SURVEY @ 505 1 DEG</p> <p>16:30 23:00 DRILLED 552- 644</p> <p>23:00 23:15 SURVEY @ 644 1 DEG. SERVICE RIG</p> <p>23:15 04:00 DRILLED 644-674, LOOSING FLUID THRU THIS INTERVAL, MIXING LCM PILLS TO 15 PPB WE GET RETURNS WHEN THE PILL GOES BY, THEN THIN MUD</p>

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 1 TO REPORT No. 8

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
			GOES BY AND WE LOSE IT AGAIN.
		04:00 05:00	CONDITION MUD AND MIX LCM TO 10-15 PPB.
			WEATHER: CLEAR, CALM, 08 DEG.F. LOCATION WET, ROAD WET BUT OK. NO MOISTURE LAST 24 HRS.
			DRLG. 24 HRS. 22.00 CUMM.: 36.50 FUEL DEL. 24/7543 CUM.: 7543/// 36.50 HRS. SINCE LAST BHA INSPECTION.
03/30/95	980.0	05:00 06:00	DRILLING: 85% CONG. 15% SAND CONDITION MUD AND MIX LCM TO 10-15 PPB.
		06:00 10:15	DRILLED 674-767
		10:15 10:30	SURVEY @ 720 1 DEG.
		10:30 13:30	DRILLED 767-808
		13:30 15:00	TOH F/ BIT
		15:00 17:00	CHANGE OUT ROLLER REAMERS FOR IBS'S, RETAINER BLOCKS ON ROLLER PINS WORN INTO PINS TIH
		17:00 18:00	WASH/REAM 100' TO BTM, 70' OUT OF GUAGE HOLE
		18:00 23:00	DRILLED 808-887
		23:00 23:30	SURVEY @ 887' 1 DEG. SERVICE RIG
		23:30 05:00	DRILLED 887-980
			WEATHER: CLEAR, CALM, 13 DEG.F. LOCATION WET, ROAD WET BUT OK. NO MOISTURE LAST 24 HRS.
			DRLG. 24 HRS. 17.75 CUMM.: 54.25 FUEL DEL. 24/7551 CUM.: 15094 / 54.25 HRS. SINCE LAST BHA INSPECTION.
			DRILLING: 50% CONG. 10% SAND 40% CLAYS
			LOTS OF TORQUE DUE TO IBS'S, SEEMS TO LIMIT WT. ON BIT, AND RPM @ TIMES.
03/31/95	1375.	05:00 07:45	DRILLED 980-1040
		07:45 08:00	SURVEY @ 993 1/2 DEG.
		08:00 13:30	DRILLED 1040-1151
		13:30 14:30	TOH F/BIT
		14:30 15:30	DRESS BIT, CHANGE IBS'S FOR ROLLER REAMERS
		15:30 16:30	TIH
		16:30 18:45	DRILLED 1151-1199
		18:45 19:00	SURVEY @ 1199 1 DEG.

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 1 TO REPORT No. 8

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		19:00 01:30	DRILLED 1199-1322
		01:30 02:00	SURVEY @ 1322 3/4 DEG. SERVICE RIG
		02:00 05:00	DRILLED 1322-1375
			WEATHER: CLEAR, CALM, 17 DEG.F. LOCATION WET, ROAD. NO MOISTURE LAST 24 HRS.
			DRLG. 24 HRS. 20.00 CUMM.: 74.25 FUEL DEL. 24/0000 CUM.: 15094 / 74.25 HRS. SINCE LAST BHA INSPECTION.
			DRILLING: 30% CONG. 10% SAND 60% CLAYS
04/01/95	1710.	05:00 09:15	LOST 100 BBL FLUID @ 1322', NO LCM MIXED, CIRC REGAINED , AND GAINING FLUID NOW. DRILLED 1375-1475
		09:15 09:30	SURVEY @ 1428' 1/2 DEG.
		09:30 14:30	DRILLED 1475-1600
		14:30 14:45	SURVEY @ 1553' 1 1/2 DEG.
		14:45 22:00	DRILLED 1600-1681
		22:00 23:30	DROP SURVEY, AND TOH W/ SLM. SLM .67' SHORT
		23:30 24:00	SERVICE RIG
		24:00 01:00	TIH
		01:00 05:00	DRILLED 1681-1710
			WEATHER: CLEAR, CALM, 21 DEG.F. LOCATION DRYING ROAD DRY . NO MOISTURE LAST 24 HRS.
			DRLG. 24 HRS. 20.50 CUMM.: 94.75 FUEL DEL. 24/0000 CUM.: 15094 / 94.75 HRS. SINCE LAST BHA INSPECTION.
			DRILLING: 10% CONG. 80% SAND 10% CLAYS SAND STONE VERY FINE GRAIN, VERY TIGHT
04/02/95	1844.	05:00 06:30	NO LOSSES LAST 24 HRS. DRILLED 1710-1716
		06:30 07:30	TOH
		07:30 08:00	DRESS BIT
		08:00 09:00	TIH
		09:00 09:30	REAM 60' OF OUT OF GUAGE HOLE
		09:30 21:15	DRILLED 1716-1816

OPERATION SUMMARY REPORT

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SUMMARY OF OPERATIONS FROM REPORT No. 1 TO REPORT No. 8

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		21:15 21:30	SURVEY @ 1816 1 DEG
		21:30 02:00	DRILLED 1816-1833
		03:00 05:00	DRILLED 1833-1844
			DAYLIGHT SAVINGS TIME 02:00-03:00
			WEATHER: CLOUDY CALM, 28 DEG.F. LOCATION DRYING ROAD DRY . NO MOISTURE LAST 24 HRS.
			DRLG. 24 HRS. 19.75 CUMM.: 114.50 FUEL DEL. 24/0000 CUM.: 15094 / 114.50 HRS. SINCE LAST BHA INSPECTION.
			DRILLING: 50% CONG. 30% SAND 20% CLAYS SAND STONE VERY FINE GRAIN, VERY TIGHT
04/03/95	1924.	05:00 06:30	LOSSES: NONE LAST 24 HRS. TOH TO LOOK @ BIT
		06:30 07:00	LD 2 ROLLER REAMERS, PU 2 IBS'S
		07:00 08:00	TIH
		08:00 08:45	WASH/REAM 60' TO BTM, OUT OF GUAGE HOLE
		08:45 09:00	DRILLED 1844-1845
		09:00 09:15	SURVEY MR
		09:15 15:15	DRILLED 1845-1874
		15:15 15:30	SURVEY 1824 1 DEG.
		15:30 15:45	TOH
		15:45 16:45	WORK STUCK PIPE, BIT @ 1153', ACTED LIKE HOLE FELL IN, PU KELLEY, CIRC. AND WORK PIPE, CAME LOOSE.
		16:45 18:00	TOH, NO MORE PROBLEMS WITH TIGHT HOLE
		18:00 18:30	SERVICE RIG
		18:30 19:00	PU ROLLER REAMER, LD IBS'S
		19:00 20:30	TIH, NO DRAG OR FILL
		20:30 05:00	DRILLED 1874-1924
			WEATHER: PC CALM, 20 DEG.F. LOCATION DRYING ROAD DRY . NO MOISTURE LAST 24 HRS.
			DRLG. 24 HRS. 14.75 CUMM.: 129.25 FUEL DEL. 24/0000 CUM.: 15094 / 1129.25HRS. SINCE LAST BHA INSPECTION.
			DRILLING: 90% SILT STONE FINE GRAIN 10% CLAYS
			LOSSES: NONE LAST 24 HRS.

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OPERATION SUMMARY REPORT

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SUMMARY OF OPERATIONS FROM REPORT No. 9 TO REPORT No. 15

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
04/04/95	2010.	05:00 06:45	DRILLED 1924-1932
		06:45 07:00	SURVEY @ 1917' 3/4 DEG.
		07:00 12:45	DRILLED 1932-1995
		12:45 13:00	SURVEY @ 1979 1/2 DEG.
		13:00 14:45	DRILLED 1995-
		14:45 17:00	TOH, SHORT TRIP TO DCS, HAD TO LD 2 JTS. DP, SCREWED PIN INTO BOX, COULDN'T BREAK, BROKE TONG HEAD, AND PIN TRYING, NO DRAG OR FILL CIRCULATE FOR SURFACE CASING
		17:00 18:00	TOH
		18:00 19:30	RU CER, LD 9" DCS.
		19:30 21:00	RU CER, PU AND RUN 45 JTS. 10 3/4 K55 LTC, 1921.4', 2 JTS 10 3/4" 45.5# BTC, 89.16', LANDED @ 2010', FLOAT COLLAR IS @ 1965', RU DS, CIRC WITH RIG PUMP, CHANGE OVER, PUMP 20 BBL WATER, MIX AND PUMP 1210 SX 65/35 POZ "G" W/ 6% D-20, 2% S-1, AND 1/4# SX D-29, TAIL IN WITH 250 SX "G", W/ 2% S-1, AND 1/4# SX. D-29, DROP PLUG, DISPLACE WITH 189 BBL OF WATER, BUMP PLUG @ 03:45, WITH 1050 PSI, CIRC 133 BBL CEMENT TO PITS, GOOD CIRC THRU COMPLETE JOB.
		21:00 03:45	WAIT ON CEMENT
			WEATHER: PC CALM, 26 DEG.F. LOCATION DRYING ROAD DRY . NO MOISTURE LAST 24 HRS.
			DRLG. 24/HRS. 9.250 CUMM.: 138.50 FUEL DEL. 24/ 0000 CUM.: 15094 / 138.50 HRS. SINCE LAST BHA INSPECTION.
04/05/95	2010.	05:00 07:30	LOSSES: NONE LAST 24 HRS. WAIT ON CEMENT
		07:30 13:00	CUT OFF CONDUCTOR, ROUGH CUT SURFACE CSG., MAKE FINAL CUT, PRE HEAT HEAD, WELD ON CSG. HEAD AND COOL SAME, TEST CSG. HEAD TO 800 PSI F/ 15 MIN. HELD OK.
		13:00 17:30	NU BOP
		17:30 00:30	TEST CHOKE MANIFOLD, CHOKE, CHOKE LINE, TO 5K, INSIDE, AND OUTSIDE VALVES CHECK VALVE, KILL LINE VALVES, PIPE, AND BLIND RAMS, UPPER, AND LOWER KELLEY VALVES, FLOOR VALVES TO 3K, ANNULAR TO 3K ALSO. HCR, LOWER KELLEY VALVE, AND MIDDLE VALVE ON MANUAL CHOKE DID NOT TEST STILL TRYING TO LOCATE PARTS FOR HCR VALVE.
		00:30 05:00	LD 2 8+ " DCS, AND SORT OUT AND PU 5 7.5" DCS.
			WEATHER: PC CALM, 24 DEG.F. LOCATION DRYING ROAD DRY . NO MOISTURE LAST 24 HRS.
			DRLG. 24/HRS. 0.000 CUMM.: 138.50 FUEL DEL. 24/ 0000 CUM.: 15094 / 138.50 HRS. SINCE LAST BHA INSPECTION.
04/06/95	2018.	05:00 08:00	PU/LD BHA & TOOLS - FINISH LD DC'S OVER 8" IN DIAM., PU 4 ADD'L 6.5" DCS. (ORDERED PARTS FOR LEAKING MANIFOLD VALVE, SENT IN LEAKING HCR VALVE FOR REPAIR - WILL INSTALL RENTAL HCR VALVE UNTIL REPAIRED, SENT IN LEAKING LOWER KELLY VALVE FOR REPAIR - REPLACED WITH TIW VALVE UNTIL REPAIRED. WILL INSTALL REPAIRED

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SUMMARY OF OPERATIONS FROM REPORT No. 9 TO REPORT No. 15

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
			VALVES & RE TEST ON BIT TRIP WHEN READY - EST'D ETA IN 2 DAYS).
		08:00 09:00	TRIP - TIH W/BHA ON DRILLPIPE TO DRILL OUT CEMENT. TAG UP @ 1947'. PU KELLY TO DRILL OUT, BRING PUMP #1 ON LINE, KELLY VALVE STILL SHUT AFTER BOP TEST, PRESSURED UP, NAIL IN PUMP #1 DID NOT BLOW (POP OFF STUCK), MUD LINE FROM PUMP #1 PARTED DOWNSTREAM OF ISOLATION VALVES.
		09:00 19:30	RIG REPAIR - CALL OUT WELDER, MUD LINE FOUND TO BE PARTED IN SECTION OF SCHED. 120 PIPE - REST OF LINE SCHED. 160. LINE WORN A LITTLE THIN WHERE PARTED. CUT OUT & REPLACE PARTED SECTION & ALL SCHED. 120 PIPE IN MUD LINE OFF PUMP #1, INSTALL RENTAL HCR VALVE ON BOP UNTIL RIG HCR VALVE REPAIRED.
		19:30 21:30	DRILL CEMENT/FLOAT EQUIP. - DRILL CEMENT, FLOAT COLLAR, & ADD'L CEMENT 1947-1988'.
		21:30 21:45	TEST CASING - CLOSE PIPE RAMS, OPEN INSIDE MANUAL VALVE ON CHOKE LINE, TEST CASING & RENTAL HCR VALVE TO 1000 PSI FOR 5 MINS. - OK.
		21:45 22:30	DRILL CEMENT/FLOAT EQUIP. - DRILL CEMENT & FLOAT SHOE 1988-2010'.
		22:30 22:45	DRILL ROTATE 2010-2018' - DRILL 8' NEW FORMATION. 60 RPM/10M# WOB.
		22:45 23:30	CIRCULATE - BOTTOMS UP, GETTING FORMATION SAMPLES OVER SHAKERS - 50% SHALE/50% SAND.
		23:30 00:30	TRIP - TOO H TO CHANGE BHA & BIT.
		00:30 05:00	PU/LD BHA & TOOLS - LD 2 JTS. 'G' DP & 3-8" DCS, CHANGE OUT BIT, CALIPER & INSTALL WEAR BUSHING IN CASINGHEAD (ID 10.0"), CHECK CENTERING ON BOP & TIGHTEN TURNBUCKLES, BEGIN PU ROLLER REAMERS FOR NEW BHA.
			DRLG./24 HRS.:0.25 HRS./CUM.:138.75 HRS. \\\ RIG FUEL DELS./24 HRS.:0 GAL./CUM.:15094 GAL. \\\ 141.5 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION \\\ CORR. RING #D1136 @ TOP OF BHA; IN @ 0700 HRS. 4/5/95 @ 2010'; 22.0 CUM. HRS. OF EXP. / CORR. RING #N98 @ SAVER SUB; IN @ 0800 HRS. 4/5/95 @ 2010'; 21.0 CUM. HRS. OF EXP.
04/07/95	2156.	05:00 06:00	WEATHER: CLEAR, CALM, 30 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: DRY/GOOD. PU/LD BHA & TOOLS - FINISH PU 3-POINT ROLLER REAMERS @ 77' & 108'.
		06:00 06:30	TRIP - TIH WITH REMAINDER OF BHA, WEIGH BHA (52M#), TIH ON DP TO TD.
		06:30 11:15	DRILL ROTATE 2018-2073' - 60 RPM/15M# WOB - 55'/11.6 FPH. RUN 60 RPM UNTIL REAMERS BELOW SURF. CASING.
		11:15 11:30	WIRELINE SURVEY @ 2053' - 1.0 DEG. INC.
		11:30 17:00	DRILL ROTATE 2073-2135' - 60 RPM/15M# WOB 2073-2120', 80 RPM/15M 2120-2135' - 62'/11.3 FPH. RUN 80 RPM UNTIL 8" DCS BELOW SURF. CASING.
		17:00 17:15	WIRELINE SURVEY @ 2115' - 0.5 DEG. INC.

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SUMMARY OF OPERATIONS FROM REPORT No. 9 TO REPORT No. 15

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		17:15 20:00	DRILL ROTATE 2135-2156' - 80 RPM/20M# WOB - 21'/7.6 FPH. LOST 600 PSI PUMP PRESSURE & 20M# STRING WEIGHT @ 2156'.
		20:00 21:30	TRIP - CHAIN OUT OF HOLE, NO TIGHT SPOTS, FOUND PIPE TWISTED OFF AS A RESULT OF CRACK 4" BELOW TOP OF BOX ON TOP 8" DC. LEFT 2-8" DCS, 3-PT. REAMER, 1-8" DC, 3-P". REAMER, 2-8" DCS, SHOCK SUB, X/O SUB, BIT SUB, & BIT IN HOLE (177.68'). TOP OF FISH IN SURF. CSG. @ 1978'.
		21:30 24:00	WAIT ON FISHING TOOLS - WO FISHERMAN & 7 5/8" GRAPPLE NOT LOADED AS REQUESTED.
		24:00 00:45	PU/LD BHA & TOOLS - PU 9 1/8" OS DRESSED W/ 7 5/8" SPIRAL GRAPPLE.
		00:45 01:30	TRIP - TIH WITH FISHING TOOLS ON REMAINDER OF BHA & DRILLPIPE.
		01:30 02:00	FISHING - TAG & ENGAGE FISH @ 1978', CIRC. THROUGH FISH TO CLEAR ANY POSSIBLE FILL AROUND IT (1500 PSI @ 520 GPM).
		02:00 04:00	TRIP - CHAIN OUT OF HOLE SLOWLY, NO DRAG.
		04:00 05:00	PU/LD BHA & TOOLS - ROCOVERED FISH, LD & LOAD OUT FISHING TOOLS & DAMAGED 8" DC. PREPARE TO PU NEW DC & TOOH TO CHECK REST OF BHA & BIT.
			DRILLING 20% CLAY, 80% CONGLOMERATE \\\ NO TIGHT CONNECTIONS OR MUD LOSSES LAST 24 HRS. \\\ SIGNIFICANT AMOUNT OF METAL IN SHAKER SAMPLES LAST 24 HRS., WEAR BUSHING INSTALLED IN CASINGHEAD, NO ABNORMAL WEAR ON SAVER SUB RUBBER \\\ DRLG./24 HRS.:13.0 HRS./CUM.: 151.75 HRS. \\\ RIG FUEL DELS./24 HRS.:7467 GALS./CUM.:22561 GALS. \\\ 154.5 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION \\\ CORR. RING #D1136 @ TOP OF BHA; IN @ 0700 HRS. 4/5/95 @ 2010'; 46.0 CUM. HRS. OF EXP. / CORR. RING #N98 @ SAVER SUB; IN @ 0800 HRS. 4/5/95 @ 2010'; 45.0 CUM. HRS. OF EXP.
04/08/95	2508.	05:00 05:30	WEATHER: CLEAR, CALM, 30 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: DRY/GOOD. PU/LD BHA & TOOLS - PU 8" DC & X/O SUB TO REPLACE ONES DAMAGED IN TWIST OFF.
		05:30 06:00	TRIP - TOOH TO VISUALLY CHECK REST OF STRING & BIT - OK.
		06:00 07:30	TRIP - TIH TO RESUME DRILLING. NO TIGHT SPOTS/FILL.
		07:30 11:15	DRILL ROTATE 2156-2198' - 80 RPM/20M# WOB - 42'/11.2 FPH.
		11:15 11:30	WIRELINE SURVEY @ 2178' - 0.5 DEG. INC.
		11:30 14:30	DRILL ROTATE 2198-2259' - 120 RPM/25M# WOB - 61'/20.3 FPH. (INCREASE RPM TO 120 AFTER 8" DCS BELOW SURFACE CASING).
		14:30 14:45	WIRELINE SURVEY @ 2239' - 0.75 DEG. INC.
		14:45 18:00	DRILL ROTATE 2259-2322' - 120 RPM/30M# WOB - 63'/19.4 FPH.
		18:00 18:15	WIRELINE SURVEY @ 2302' - 0.75 DEG. INC.

OPERATION SUMMARY REPORT

WELLNAME : NEWTON SHEEP 24-1H
 AFE No. : 017079
 FIELD : ELKHORN UTAH

WELL No. :
 API No. : 43-043-30308
 RIG : SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 9 TO REPORT No. 15

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		18:15 20:45	DRILL ROTATE 2322-2384' - 120 RPM/30-35M# WOB - 62'/24.8 FPH.
		20:45 21:00	WIRELINE SURVEY @ 2364' - 0.75 DEG. INC.
		21:00 03:00	DRILL ROTATE 2384-2477' - 120 RPM/30-35M# WOB - 93'/15.5 FPH.
		03:00 03:30	WIRELINE SURVEY @ 2457' - 0.25 DEG. INC. - CHANGE OUT SAVER SUB (THREADS WORN).
		03:30 05:00	DRILL ROTATE 2477-2508' - 120 RPM/40M# WOB - 31'/20.7 FPH.
			<p>DRILLING 10% CLAY, 45% CONGLOMERATE, 45% SHALE \\\ NO TIGHT CONNECTIONS OR MUD LOSSES LAST 24 HRS. \\\ SOME METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS., BUT MARKEDLY LESS THAN PREVIOUS DAY. WEAR BUSHING INSTALLED IN CASINGHEAD, SOME WEAR VISIBLE ON SAVER SUB RUBBER.</p> <p>DRLG./24 HRS.: 20.0 HRS./CUM.: 171.75 HRS. \\\ RIG FUEL DELS./24 HRS.: 7522 GALS./CUM.: 30083 GALS. \\\ 174.5 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION \\\ CORR. RING #D1136 @ TOP OF BHA; IN @ 0700 HRS. 4/5/95 @ 2010'; 70.0 CUM. HRS. OF EXP. / CORR. RING #N98 @ SAVER SUB; IN @ 0800 HRS. 4/5/95 @ 2010'; 69.0 CUM. HRS. OF EXP.</p> <p>WEATHER: PARTLY CLOUDY, CALM, 30 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: DRY/GOOD.</p>
04/09/95	3059.	05:00 08:45	DRILL ROTATE 2508-2598' - 120 RPM/40M# WOB - 90'/24.0 FPH.
		08:45 09:00	WIRELINE SURVEY @ 2578' - 0.75 DEG. INC.
		09:00 13:30	DRILL ROTATE 2598-2723' - 120 RPM/35-40M# WOB - 125'/27.8 FPH.
		13:30 14:00	WIRELINE SURVEY @ 2703' - 1.0 DEG. INC. - (MIS RUN ON FIRST ATTEMPT TO SURVEY).
		14:00 18:45	DRILL ROTATE 2723-2848' - 120 RPM/35-40M# WOB - 125'/26.3 FPH.
		18:45 19:00	WIRELINE SURVEY @ 2828' - 1.25 DEG. INC.
		19:00 00:30	DRILL ROTATE 2848-2971' - 110 RPM/35M# WOB - 123'/22.4 FPH. (RPM REDUCED DUE TO POWER LIMIT ON RIG).
		00:30 00:45	WIRELINE SURVEY @ 2951' - 1.5 DEG. INC.
		00:45 01:00	SERVICE RIG
		01:00 05:00	DRILL ROTATE 2971-3059' - 110 RPM/30-35M# WOB - 88'/22.0 FPH.
			<p>DRILLING 10% CLAY, 30% CONGLOMERATE, 60% SHALE, SOME COAL STRINGERS 2800-2900' \\\ NO TIGHT CONNECTIONS OR MUD LOSSES LAST 24 HRS. \\\ ONLY A MINOR AMOUNT OF METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS.; LESS THAN PREVIOUS DAY. WEAR BUSHING INSTALLED IN CASINGHEAD \\\ RIG SAFETY INSPECTION CONDUCTED 4/7/95 - NO MAJOR PROBLEMS FOUND.</p>

OPERATION SUMMARY REPORT

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 AFE No. :017079
 FIELD :ELKHORN UTAH

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SUMMARY OF OPERATIONS FROM REPORT No. 9 TO REPORT No. 15

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			<p>DRLG./24 HRS.: 22.5 HRS./CUM.: 194.25 HRS. \\\ RIG FUEL DELS./24 HRS.:0 GALS./CUM.:30083 GALS. \\\ 197.0 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION \\\ CORR. RING #D1136 @ TOP OF BHA; IN @ 0700 HRS. 4/5/95 @ 2010'; 94.0 CUM. HRS. OF EXP. / CORR. RING #N98 @ SAVER SUB; IN @ 0800 HRS. 4/5/95 @ 2010'; 93.0 CUM. HRS. OF EXP.</p> <p>WEATHER: LT. SNOW, CALM, 20 DEG. F., INTERMITTENT SNOW/RAIN LAST 24 HRS., EST'D .25" TOTAL PRECIP. LAST 24 HRS., SNOW NOT STICKING / LOC. & ACCESS: SLIGHTLY MUDDY/GOOD.</p>
04/10/95	3480.	05:00 07:15	<p>DRILL ROTATE 3059-3094' - 110 RPM/30-35M# WOB - 35'/15.6 FPH.</p>
		07:15 07:30	<p>WIRELINE SURVEY @ 3074' - 1.5 DEG. INC.</p>
		07:30 12:45	<p>DRILL ROTATE 3094-3219' - 120 RPM/35-40M# WOB - 125'/23.8 FPH. (SLOW PUMPS TO 80 SPM/PUMP TO ALLOW TABLE TO BE TURNED @ 120 RPM WITHOUT RUNNING IN TO POWER LIMIT ON RIG).</p>
		12:45 13:00	<p>WIRELINE SURVEY @ 3199' - 1.25 DEG. INC.</p>
		13:00 15:00	<p>DRILL ROTATE 3219-3256' - 120 RPM/35-40M# WOB - 37'/18.5 FPH. 300 PSI PRESSURE LOSS @ 3256'.</p>
		15:00 17:30	<p>TRIP - PUMP SOFT LINE, TOOH LOOKING FOR HOLE IN STRING. FOUND HOLE IN DRILLPIPE 15 JTS. (457') ABOVE BHA - 3' DOWN FROM TOP OF JT. IN SLIP AREA. CHANGE OUT BAD JT. PU KELLY, CHECK PUMP PRESSURE - OK, TIH, NO TIGHT SPOTS/FILL.</p>
		17:30 20:30	<p>DRILL ROTATE 3256-3311' - 90 RPM/40M# WOB - 55'/18.3 FPH. SLOW RPM TO 90 TO PREVENT MORE STRING DAMAGE, RESUME RUNNING 90 SPM ON EACH PUMP (NOW POSSIBLE WITH LOWER POWER DEMAND FROM ROTARY TABLE).</p>
		20:30 20:45	<p>WIRELINE SURVEY @ 3291' - 1.75 DEG. INC.</p>
		20:45 04:15	<p>DRILL ROTATE 3311-3464' - 90 RPM/40M# WOB - 153'/20.4 FPH.</p>
		04:15 04:30	<p>WIRELINE SURVEY @ 3444' - 1.75 DEG. INC.</p>
		04:30 05:00	<p>DRILL ROTATE 3464-3480' - 90 RPM/40-45M# WOB - 16'/32.0 FPH.</p>
			<p>DRILLING 0-20% CLAY, 50-30% CONGLOMERATE, 50-70% SHALE \\\ NO TIGHT CONNECTIONS OR MUD LOSSES LAST 24 HRS. \\\ ONLY A MINOR AMOUNT OF METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS.; WEAR BUSHING INSTALLED IN CASINGHEAD, BEGAN INSTALLING 1 DRILLPIPE RUBBER/JT. ON DRILLPIPE ON 90TH JT. ABOVE BHA (BIT DEPTH OF 3311') \\\ MUD WT. INCREASING LAST 24 HRS. - STARTED RUNNING MORE WATER, DUMPING SHALE TANK MORE OFTEN, INSTALLING SMALLER SCREENS ON SHAKER TO CONTROL.</p>
			<p>DRLG./24 HRS.: 20.5 HRS./CUM.: 214.75 HRS. \\\ RIG FUEL DELS./24 HRS.:0 GALS./CUM.:30083 GALS.</p>

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
AFE No. :017079
FIELD :ELKHORN UTAH

WELL No. :
API No. :43-043-30308
RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 9 TO REPORT No. 15

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
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\\ 217.5 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION \\ \\ CORR. RING #D1136 @ TOP OF BHA; IN @ 0700 HRS. 4/5/95 @ 2010'; 118.0 CUM. HRS. OF EXP. / CORR. RING #N98 @ SAVER SUB; IN @ 0800 HRS. 4/5/95 @ 2010'; 117.0 CUM. HRS. OF EXP.

WEATHER: PARTLY CLOUDY, CALM, 20 DEG. F.,
1" SNOW LAST 24 HRS.,
/ LOC. & ACCESS: SLIGHTLY MUDDY/GOOD.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT TO DRILL -" for such proposals

CONFIDENTIAL

FORM APPROVED
 Budget Bureau No. 1064-0135
 Expires March 31, 1993

SUBMIT IN TRIPLICATE

1. Type of Well: OIL (X) GAS () OTHER:	5. Lease Designation and Serial No. UTU-49608, UT-699(1), UT-1010
2. Name of Operator Union Pacific Resources Company	6. If Indian, Allottee or Tribe Name NA
3. Address and Telephone Number P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007 Telephone (817) 877-6000 (Main Number)	7. If Unit or CA, Agreement Designation NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 499' FNL, 860' FEL Sec 24, T. 2 N., R. 6 E.	8. Well Name and No. Newton Sheep Federal 24-1H
	9. API Well No. 43-043-30308
	10. Field and Pool, or Exploratory Area Lodgepole
	11. County of Parish, State Summit, Utah

12 CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

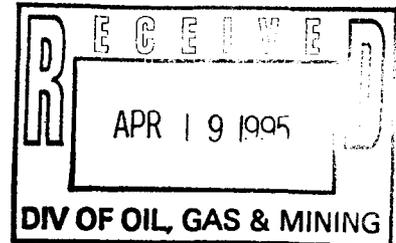
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: Weekly Progress Report <input type="checkbox"/> Dispose Water
	<small>(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Weekly Progress Report No. 3, Week Ending April 17, 1995

Well Spudded March 27, 1995

See attached Daily Operations Summaries for detail.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
 If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

14 I hereby certify that the foregoing is true and correct.
 Name/Signature: W. F. Brazelton *W. F. Brazelton* Title: Senior Regulatory Analyst Date 95-04-17

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 16 TO REPORT No. 22

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY		
04/11/95	3962.	05:00 08:45	DRILL ROTATE 3480-3588' - 90 RPM/40M# WOB - 108'/28.8 FPH.		
		08:45 09:00	WIRELINE SURVEY @ 3568' - 2.0 DEG. INC.		
		09:00 16:30	DRILL ROTATE 3588-3743' - 90 RPM/40M# WOB - 155'/20.7 FPH.		
		16:30 16:45	WIRELINE SURVEY @ 3723' - 2.0 DEG. INC.		
		16:45 00:15	DRILL ROTATE 3743-3897' - 90 RPM/40-45M# WOB - 154'/20.5 FPH.		
		00:15 00:30	WIRELINE SURVEY @ 3877' - 2.0 DEG. INC.		
		00:30 05:00	DRILL ROTATE 3877-3962' - 90 RPM/40-45 WOB - 85'/18.9 FPH.		
			DRILLING 0-5% CLAY, 50-30% CONGLOMERATE, 50-70% SHALE, SEVERAL COAL STRINGERS DRILLED LAST 24 HRS. \\\ NO TIGHT CONNECTIONS OR MUD LOSSES LAST 24 HRS. \\\ NO METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS.; WEAR BUSHING INSTALLED IN CASINGHEAD, 1 DRILLPIPE RUBBER/JT. 0-651', MONITORING SAVER SUB RUBBER FOR WEAR \\\ RUNNING ADDITIONAL WATER, DUMPING SHALE PIT MORE FREQUENTLY, RUNNING ALL SOLIDS CONTROL, INTALLED 250 MESH OVER 210 MESH SCREENS ON SHAKER TO CONTROL MUD WEIGHT.		
			DRLG./24 HRS.: 23.25 HRS./CUM.: 238.0 HRS. \\\ RIG FUEL DELS./24 HRS.:0 GALS./CUM.:30083 GALS. \\\ 240.75 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION \\\ CORR. RING #D1136 @ TOP OF BHA; IN @ 0700 HRS. 4/5/95 @ 2010'; 142.0 CUM. HRS. OF EXP. / CORR. RING #N98 @ SAVER SUB; IN @ 0800 HRS. 4/5/95 @ 2010'; 141.0 CUM. HRS. OF EXP.		
			WEATHER: CLEAR, CALM, 15 DEG. F., TRACE OF SNOW LAST 24 HRS., / LOC. & ACCESS: SLIGHTLY MUDDY/GOOD.		
		04/12/95	4312.	05:00 09:30	DRILL ROTATE 3962-4053' - 90 RPM/45M# WOB - 91'/20.2 FPH.
				09:30 10:00	WIRELINE SURVEY @ 4002' - 2.75 DEG. INC.
				10:00 13:30	DRILL ROTATE 4053-4116' - 90 RPM/35M# WOB - 63'/18.0 FPH.
				13:30 14:00	WIRELINE SURVEY @ 4096' - 2.5 DEG. INC.
14:00 18:00	DRILL ROTATE 4116-4175' - 90 RPM/40-45M# WOB - 59'/14.8 FPH. ROP SLOWED TO 10 MPF.				
18:00 18:30	CIRCULATE - BOTTOMS UP, PUMP TRIP SLUG.				
18:30 22:30	TRIP - TOOHP FOR BIT #10, REMOVE DP RUBBERS ON STRING TO ROTATE UPHOLE, NO TIGHT SPOTS, CHANGE OUT BIT, GAUGE REAMERS (BOTH 1/8" UNDER OK), CHECK SHOCK SUB - OK, TIH.				
22:30 23:00	WASH/REAM - 60' TO BOTTOM, 30' OF OUT OF GAUGE HOLE.				
23:00 02:45	DRILL ROTATE 4175-4274' - 90 RPM, 40-45M# WOB - 99'/26.4 FPH.				
02:45 03:00	WIRELINE SURVEY @ 4254' - 2.75 DEG. INC.				
03:00 05:00	DRILL ROTATE 4274-4312' - 90 RPM/25-30M# WOB - 38'/19.0 FPH.				

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 16 TO REPORT No. 22

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
			<p>DRILLING 0-5% CLAY, 10-20% CONGLOMERATE, 75-90% SHALE \\\ NO TIGHT CONNECTIONS OR MUD LOSSES LAST 24 HRS. \\\ NO METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS.; WEAR BUSHING INSTALLED IN CASINGHEAD, 1 DRILLPIPE RUBBER EVERY OTHER JT. 0-150', MONITORING SAVER SUB RUBBER FOR WEAR.</p> <p>DRLG./24 HRS.: 17.75 HRS./CUM.: 255.75 HRS. \\\ RIG FUEL DELS./24 HRS.:0 GALS./CUM.:30083 GALS.</p> <p>\\ 259.0 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION \\\ CORR. RING #D1136 @ TOP OF BHA; IN @ 0700 HRS. 4/5/95 @ 2010', OUT @ 1830 HRS. 4/11/95 @ HRS. @ 4175'; 155.5 CUM. HRS. OF EXP. / CORR. RING #N14 @ TOP OF BHA; IN @ 1830 HRS. 4/11/95 @ 4175'; 10.5 CUM. HRS. OF EXP. / CORR. RING #N98 @ SAVER SUB; IN @ 0800 HRS. 4/5/95 @ 2010', OUT @ 1800 HRS. 4/11/95 @ 4175'; 154.0 CUM. HRS. OF EXP. / CORR. RING #D1149 @ SAVER SUB; IN @ 1800 HRS. 4/11/95 @ 4173'; 11.0 CUM. HRS. OF EXP.</p> <p>WEATHER: PARTLY CLOUDY, CALM, 30 DEG. F., NO NEW PRECIP. LAST 24 HRS., / LOC. & ACCESS: DRY/GOOD.</p>
04/13/95	4744.	05:00 08:00	<p>DRILL ROTATE 4312-4367' - 90 RPM/25-30M# WOB - 55'/18.3 FPH.</p>
		08:00 08:30	<p>WIRELINE SURVEY @ 4347' - 2.5 DEG. INC.</p>
		08:30 13:30	<p>DRILL ROTATE 4367-4461' - 90 RPM/35M# WOB - 94'/18.8 FPH.</p>
		13:30 13:45	<p>WIRELINE SURVEY @ 4441' - 2.5 DEG. INC.</p>
		13:45 20:00	<p>DRILL ROTATE 4461-4586' - 90 RPM/40M# WOB - 125'/20.0 FPH.</p>
		20:00 20:15	<p>WIRELINE SURVEY @ 4566' - 2.0 DEG. INC.</p>
		20:15 02:45	<p>DRILL ROTATE 4586-4710' - 90 RPM/45M# WOB - 124'/19.1 FPH.</p>
		02:45 03:15	<p>WIRELINE SURVEY @ 4690' - 2.0 DEG. INC.</p>
		03:15 05:00	<p>DRILL ROTATE 4710-4744' - 90 RPM/45M# WOB - 34'/19.4 FPH.</p>
			<p>DRILLING 0-5% CLAY, 40-60% CONGLOMERATE, 35-60% SHALE \\\ TIGHT CONNECTION @ 4710' - PULLED 30-40M# OVER NORMAL UPDRAG, REAMED UNTIL CLEAR OK \\\ NO MUD LOSSES LAST 24 HRS. \\\ MINOR AMOUNT OF METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS.; WEAR BUSHING INSTALLED IN CASINGHEAD, 1 DRILLPIPE RUBBER EVERY OTHER JT. 0-560', WILL NOW RESUME RUNNING 1 RUBBER/EACH JT., MONITORING SAVER SUB RUBBER FOR WEAR.</p> <p>DRLG./24 HRS.: 22.5 HRS./CUM.: 278.25 HRS. \\\ RIG FUEL DELS./24 HRS.:0 GALS./CUM.:30083 GALS.</p>

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 16 TO REPORT No. 22

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
			\\\ 281.75 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION \\\ CORR. RING #N14 @ TOP OF BHA; IN @ 1830 HRS. 4/11/95 @ 4175'; 34.5 CUM. HRS. OF EXP. / CORR. RING #D1149 @ SAVER SUB; IN @ 1800 HRS. 4/11/95 @ 4173'; 35.0 CUM. HRS. OF EXP.
04/14/95	4888.	05:00 13:00	WEATHER: CLOUDY, CALM, 42 DEG. F., NO NEW PRECIP. LAST 24 HRS., / LOC. & ACCESS: DRY/GOOD. DRILL ROTATE 4744-4866' - 90 RPM/40-45M# WOB - 122'/15.3 FPH.
		13:00 13:30	WIRELINE SURVEY @ 4846' - 1.0 DEG. INC.
		13:30 15:00	DRILL ROTATE 4866-4888' - 90 RPM/45M# WOB - 22'/14.7 FPH. LOST 150 PSI PUMP PRESSURE @ 4888'.
		15:00 15:30	CIRCULATE - CHECK PUMPS - OK, PUMP SOFT LINE.
		15:30 19:00	TRIP - TOOH LOOKING FOR HOLE IN STRING, NO TIGHT SPOTS. FOUND CRACK IN BOX OF 3RD DC BELOW TOP OF BHA. LD CRACKED DC & DC ABOVE IT (THREADS SLIGHTLY WASHED), TOOH TO CHECK REST OF STRING, REAMERS 1/4" OUT OF GAUGE, LD SAME, CHECK SHOCK SUB & BIT - OK.
		19:00 02:00	PULL & CHECK WEAR BUSHING, 1/8-1/16" WEAR ON NORTHWEST SIDE OF BUSHING. RIG REPAIR - CHANGE OUT DAMAGED PIPE RAMS WITH SET OF RENTAL RAMS, ATTEMPT TO TEST W/NO SUCCESS. CHANGE OUT RUBBERS ON RAMS, TEST DRILLPIPE RAMS & RENTAL HCR VALVE (RIG HCR VALVE WOULD NOT TEST 4/5/95) TO 250 PSI FOR 5 MINS. & 3000 PSI FOR 10 MINS. - OK, TEST REPAIRED CHOKE MANIFOLD VALVE TO 250 PSI FOR 5 MINS. & 5000 PSI FOR 10 MINS. - OK. ALL BOP COMPONENTS NOW OPERATING & TESTING OK.
		02:00 03:30	PU/LD BHA & TOOLS - PU 2 NEW 3-PT. ROLLER REAMERS.
		03:30 05:00	TRIP - TIH, NO TIGHT SPOTS OR FILL. RESUME DRILLING AHEAD @ 4888' AT REPORT TIME.
			DRILLING 50% CONGLOMERATE, 50% SHALE \\\ NO TIGHT CONNECTIONS OR MUD LOSSES LAST 24 HRS. \\\ MINOR AMOUNT OF METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS.; WEAR BUSHING INSTALLED IN CASINGHEAD, 1 DRILLPIPE RUBBER EVERY JT. 0-150', EVERY OTHER JT. 150-610', MONITORING SAVER SUB RUBBER FOR WEAR.
			DRLG./24 HRS.: 9.5 HRS./CUM.: 287.75 HRS. \\\ RIG FUEL DELS./24 HRS.:7504 GALS./CUM.:37587 GALS. \\\ 291.25 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION \\\ CORR. RING #N14 @ TOP OF BHA; IN @ 1830 HRS. 4/11/95 @ 4175'; 58.5 CUM. HRS.

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 16 TO REPORT No. 22

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
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			<p>OF EXP. / CORR. RING #D1149 @ SAVER SUB; IN @ 1800 HRS. 4/11/95 @ 4173'; 59.0 CUM. HRS. OF EXP.</p> <p>WEATHER: CLOUDY, CALM, 30 DEG. F., TRACE OF RAIN LAST 24 HRS., / LOC. & ACCESS: DRY/GOOD.</p>
04/15/95	5330.	05:00 12:15	<p>DRILL ROTATE 4888-5021' - 90 RPM/45M# WOB - 133'/18.3 FPH.</p> <p>12:15 12:30 WIRELINE SURVEY @ 5001' - 0.75 DEG. INC. 12:30 19:00 DRILL ROTATE 5021-5147' - 90 RPM/45M# WOB 5021-5052', 70 RPM/50M# WOB 5052-5127' - 126'/19.4 FPH.</p> <p>19:00 19:15 WIRELINE SURVEY @ 5127' - 0.75 DEG. INC. 19:15 01:45 DRILL ROTATE 5147-5268' - 70 RPM/50M# WOB - 121'/18.6 FPH.</p> <p>01:45 02:00 WIRELINE SURVEY @ 5248' - 1.0 DEG. INC. 02:00 05:00 DRILL ROTATE 5268-5330' - 70 RPM/50M# WOB - 62'/20.7 FPH.</p> <p>DRILLING 10% CLAY, 40% CONGLOMERATE, 40% SHALE \\\ NO TIGHT CONNECTIONS OR MUD LOSSES LAST 24 HRS. \\\ MINOR AMOUNT OF METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS.; WEAR BUSHING INSTALLED IN CASINGHEAD, 1 DRILLPIPE RUBBER/JT. 0-590', 1 DRILLPIPE RUBBER/EVERY OTHER JT. 590-1160', MONITORING SAVER SUB RUBBER FOR WEAR.</p> <p>DRLG./24 HRS.: 23.25 HRS./CUM.: 311.0 HRS. \\\ RIG FUEL DELS./24 HRS.:0 GALS./CUM.:37587 GALS. \\\ 314.5 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION \\\ CORR. RING #N14 @ TOP OF BHA; IN @ 1830 HRS. 4/11/95 @ 4175'; 82.5 CUM. HRS. OF EXP. / CORR. RING #D1149 @ SAVER SUB; IN @ 1800 HRS. 4/11/95 @ 4173'; 83.0 CUM. HRS. OF EXP.</p> <p>WEATHER: PARTLY CLOUDY, CALM, 20 DEG. F., 0.1" NEW PRECIP. LAST 24 HRS.(SNOW), / LOC. & ACCESS: SLIGHTLY MUDDY/GOOD.</p>
04/16/95	5701.	05:00 06:45	<p>DRILL ROTATE 5330-5360' - 70 RPM/50M# WOB - 30'/17.1 FPH.</p> <p>06:45 07:00 SERVICE RIG 07:00 09:00 DRILL ROTATE 5360-5391' - 70 RPM/50M# WOB - 31'/15.5 FPH.</p> <p>09:00 09:15 WIRELINE SURVEY @ 5371' - 1.75 DEG. INC. 09:15 13:00 DRILL ROTATE 5391-5453' - 90 RPM/45M# WOB - 62'/16.5 FPH.</p> <p>13:00 13:30 WIRELINE SURVEY @ 5433' - 0.75 DEG. INC. 13:30 21:00 DRILL ROTATE 5453-5577' - 80 RPM/47M# WOB - 124'/16.5 FPH.</p> <p>21:00 21:30 WIRELINE SURVEY @ 5557' - 1.0 DEG. INC. 21:30 04:15 DRILL ROTATE 5577-5697' - 80 RPM/45M# WOB - 120'/17.8 FPH.</p>

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 16 TO REPORT No. 22

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		04:15 04:45 04:45 05:00	WIRELINE SURVEY @ 5677' - 1.25 DEG. INC. DRILL ROTATE 5697-5701' - 80 RPM/45M# WOB - 4'/16.0 FPH.
			DRILLING 10% CLAY, 40% CONGLOMERATE, 40% SHALE \\\ NO TIGHT CONNECTIONS LAST 24 HRS. \\\ LOST 50 BBLs. MUD 5370-5420', MIX & PUMP 70 BBL., 10 PPB MAXI SEAL, CEDAR FIBER, & SAWDUST PILL, LOSSES STOPPED, LET PILL CIRCULATE A COUPLE TIMES BEFORE SHAKING OUT \\\ MINOR AMOUNT OF METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS.; WEAR BUSHING INSTALLED IN CASINGHEAD, 1 DRILLPIPE RUBBER/JT. 0-960', 1 DRILLPIPE RUBBER/EVERY OTHER JT. 960-1526', MONITORING SAVER SUB RUBBER FOR WEAR. DRLG./24 HRS.: 22.0 HRS./CUM.: 333.0 HRS. \\\ RIG FUEL DELS./24 HRS.:0 GALS./CUM.:37587 GALS. \\\ 336.5 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION \\\ CORR. RING #N14 @ TOP OF BHA; IN @ 1830 HRS. 4/11/95 @ 4175'; 106.5 CUM. HRS. OF EXP. / CORR. RING #D1149 @ SAVER SUB; IN @ 1800 HRS. 4/11/95 @ 4173'; 107.0 CUM. HRS. OF EXP. WEATHER: PARTLY CLOUDY, CALM, 15 DEG. F., 0.1" NEW PRECIP. LAST 24 HRS.(SNOW), / LOC. & ACCESS: SLIGHTLY MUDDY/GOOD.
04/17/95	5821.	05:00 11:30 11:30 12:00 12:00 12:45 12:45 15:00 15:00 19:30 19:30 20:30 20:30 21:00 21:00 21:30 21:30 21:45 21:45 01:00 01:00 02:00 02:00 02:30 02:30 05:00	DRILL ROTATE 5701-5789' - 90 RPM/40-45M# WOB - 88'/13.5 FPH. RUN LIGHTER WOB/HIGHER RPM TO GET DROP TREND ON HOLE INCLINATION. WIRELINE SURVEY @ 5769' - 0.75 DEG. INC. CIRCULATE - BOTTOMS UP PRIOR TO TOOH, PUMP TRIP SLUG. TRIP - TOOH FOR NEW BHA. NO TIGHT SPOTS. SLM - 5787.99', BOARD - 5789.47', NO CORRECTION. GAUGE ROLLER REAMERS - BOTH 1/16" UNDER. PU/LD BHA & TOOLS - LD 1 REAMER & SHOCK SUB, CO BIT, PU SQUARE DC, 3 ADD'L 8" DCS, JARS, & 3 ADD'L 6 1/2" DCS. TIH W/BHA. BHA WT. BELOW JARS-60M#, BHA WT. @ TOP OF DCS-68M#. CHANGE WOBBLE JT. ABOVE BHA. SLIP & CUT DRILL LINE - 120' TRIP - TIH, TAG TIGHT SPOT @ 3263'. WASH/REAM 3263-3323' - LOW TORQUE. TRIP - CONT'D TIH, TAG ANOTHER TIGHT SPOT @ 3413'. WASH/REAM 3413-3754' - LOW TORQUE. TRIP - CONT'D TIH, TAG UP ON TIGHT SPOT @ 5740'. WASH/REAM 5740-5789' - HIGH TORQUE. DROP FRAC BALL DOWN DRILLPIPE TO PLUG BIT JET ONCE @ TD. DRILL ROTATE 5789-5821' - 65 RPM/45M# WOB - 32'/12.8 FPH

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 16 TO REPORT No. 22

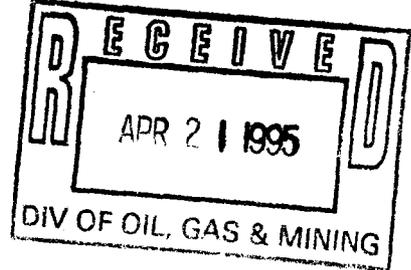
DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
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DRILG. 10% CLAY, 40% CONGLOMERATE,
 40% SHALE \\\ NO TIGHT CONNS.
 OR MUD LOSSES LAST 24 HRS. \\\
 MINOR AMT. OF
 METAL OBSERVED IN SHAKER SAMPLES LAST
 24 HRS.; WEAR BUSHING INSTALLED IN CSGHD.,
 1 DP RUBBER/JT. 0-560',
 MONITORING SAVER
 SUB RBBR. FOR WEAR \\\ SEVERE UP &
 DOWN VIBRATION IN DRILL STRING IF ATTEMPTING TO
 ROTATE FASTER THAN 65 RPM W/SQUARE DC IN
 HOLE. WILL RUN 65 RPM & ADD WOB AS SURVEYS
 DICTATE \\\
 DRLG./24 HRS.: 9.0 HRS./CUM.: 342.0 HRS. \\\
 RIG FUEL DELS./24 HRS.:0 GALS./CUM.:37587
 GALS.
 \\\ 349.75 CUM. ROT. HRS. ON BHA SINCE LAST
 INSP. \\\
 CORR. RING #N14 @ TOP OF BHA; IN @ 1830 HRS.
 4/11/95 @ 4175', OUT @ 1500 HRS. 4/16/95 @
 5789'; 116.5 CUM. HRS. OF EXP. / CORR. RING
 #D1854 @ TOP OF BHA; IN @ 1500 HRS. 4/16/95 @
 5789'; 14.0 CUM. HRS. OF EXP. /
 CORR. RING #D1149 @ SAVER SUB; IN @ 1800 HRS.
 4/11/95 @ 4175', OUT @ 2100 HRS. 4/16/95 @
 5789'; 123.0 CUM. HRS. OF EXP. / CORR. RING
 #D182 @ SAVER SUB; IN @ 2100 HRS. 4/16/95 @
 5789'; 8.0 CUM. HRS. OF EXP. \\\
 WEATHER: LT. SNOW, CALM, 25 DEG. F.,
 TRACE NEW PRECIP. LAST 24 HRS.(SNOW),
 / LOC. & ACCESS: SLIGHTLY MUDDY/GOOD.

43-043-30308

DOUBLE JACK TESTING & SERVICES, INC.

B.O.P. test report



B.O.P. test performed on (date) 4/4/95 - 4/14/95

oil company U.P.R.C.

Well Name & Number Newton Sheep 24-1-H

section 24

township 2N

range 6E

county Summit

drilling contractor SST 65

oil company site representative Bobby - Dow

rig tool pusher DOC

tested out of EVANSTON

Notified prior to test yes

copies of this test report sent to: R.G.

SST

BLM

State

original chart & test report on file at: _____

Below

tested by: Double Jack Testing & Services, Inc.
108 Parkview Road
P.O. Box 2097
Evanston, Wyoming 82930

DOUBLE JACK TESTING & SERVICES, INC.
 P O BOX 2097
 EVANSTON, WY. 82931-2097

COMPANY	LEASE AND WELL NAME #	TEST DATE	RIG NAME & #
UPRC	Newton sheep 24-1-H	4/4/95 - 4/14/95	55T 56
TEST #	TIME	INFORMATION	
1	5:08	First 3 manifold values	
2	5:30	3 outside manifold values	
3	6:18	2. outside manifold values & supply choke	
4	8:06	Pipe Rams Inside kill & inside choke manifold values	
5	8:28	Pipe Ram test outside kill line valve	
6	10:02	Blind Rams ✓ value First 3 manifold values	
7	10:54	UPPER RATT	
8	8:45 4/14/95	Pipe Rams HCR Inside kill line	
9	10:00	Pipe Rams first 3 manifold values & riser	
10	12:00	3 outside manifold values 5000 PSI	

Double Jack Testir & Services Inc.

FIELD TICKET
No. 11449

Accounting Office: P.O. Box 516 Shoshoni, WY 82649 • (307) 876-9390
 Field Operations: Shoshoni, WY (307) 876-2308
 Rock Springs, WY (307) 382-4020
 Evanston, WY (307) 789-9213
 Vernal, UT (801) 781-0448

DATE 4/5/95
 OPERATOR UPAC
 RIG NAME & NO. SST 56
 WELL NAME & NO. Newton Sloep 24-1-H

COUNTY Suweit STATE Utah SECTION 24 TOWNSHIP 2N RANGE 6E

Items Tested:	LOW TEST PSI	TIME HELD MINUTES	HIGHEST PSI	TIME HELD MINUTES	
Top Pipe Rams	<u>250</u>	<u>5min</u>	<u>3000</u>	<u>10min</u>	Closing Unit PSI <u>3000</u>
Bottom Pipe Rams					Closing Time of Rams <u>75cc</u>
Blind Rams	<u>250</u>	<u>5min</u>	<u>3000</u>	<u>10min</u>	Closing Time of Annular <u>135cc</u>
Annular B.O.P.	<u>250</u>	<u>5min</u>	<u>3000</u>	<u>10min</u>	Closed Casing Head Valve <u>NO</u>
Choke Manifold	<u>250</u>	<u>5min</u>	<u>5000</u>	<u>10min</u>	Set Wear Sleeve <u>NO</u>
Choke Line	<u>250</u>	<u>5min</u>	<u>3000</u>	<u>10min</u>	COMMENTS
Kill Line	<u>250</u>	<u>5min</u>	<u>3000</u>	<u>10min</u>	
Super Choke	<u>250</u>	<u>5min</u>	<u>5000</u>	<u>10min</u>	
Upper Kelly	<u>250</u>	<u>5min</u>	<u>3000</u>	<u>10min</u>	
Lower Kelly	<u>NO</u>	<u>Test</u>			
Floor Valve	<u>250</u>	<u>5min</u>	<u>3000</u>	<u>10min</u>	
Dart Valve	<u>250</u>	<u>5min</u>	<u>3000</u>	<u>10min</u>	
Casing	<u>Rig</u>	<u>Will</u>	<u>test</u>		

ADDITIONAL TESTS & COMMENTS

Do test lower Kelly
DO test H.C.R.

TEST PLUG 10" OCT
 RET. TOOL ON location
 TOP SUB. 4 1/2 IF
 KELLY SUB. 4 1/2 IF
 X-OVER SUB. 4 1/2 x HPid - 4 1/2 IF Box

RATES

UNIT RATES 700.00 for the first 8 hrs on location
 ADDITIONAL 0
 MILEAGE 120 miles Round trip FROM EVANSTON SLOP
 METHANOL 0
 OTHER _____

AFF# 17079
 PURCHASE ORDER # _____
DL. Prosenkowski (Test BOP)
 COMPANY REPRESENTATIVE

Tom J...
 TESTED BY
134
 DOUBLE JACK TESTING UNIT NO

NOTICE TO ALL CUSTOMERS

If this account shall not be paid when due and it is placed with an attorney for collection, or if suit be instituted for collection, the under including attorney's fees and court cost in compliance with TRUTH IN LENDING AND THE UNIFORM CONSUMER CREDIT CO accounts, all amounts for service due and payable within THIRTY (30) DAYS from the receipt of an invoice for such services. A LA THE LATE CHARGE is computed by a "periodic rate" 1-3/4% PER MONTH which is an ANNUAL PERCENTAGE RATE OF 21% credit can be extended on unpaid delinquent accounts until the delinquent account is paid in full. The contractor will not be held lia that could not be reasonably anticipated in performing the work done as set forth above.

Double Jack Testing & Services Inc.

FIELD TICKET
No. 11473

Accounting Office: P.O. Box 516 Shoshoni, WY 82649 • (307) 876-9390
 Field Operations: Shoshoni, WY (307) 876-2308
 Rock Springs, WY (307) 382-4020
 Evanston, WY (307) 789-9213
 Vernal, UT (801) 781-0448

DATE 4/14/95
 OPERATOR UPRC
 RIG NAME & NO. 55T 5-6
 WELL NAME & NO. Newton sheep 24-1-A

COUNTY Summit STATE Utah SECTION 24 TOWNSHIP 2N RANGE 6E

Items Tested:	LOW TEST PSI	TIME HELD MINUTES	HIGHTEST PSI	TIME HELD MINUTES	
Top Pipe Rams	<u>250</u>	<u>5 min</u>	<u>3000</u>	<u>10 min</u>	Closing Unit PSI <u>3000</u>
Bottom Pipe Rams					Closing Time of Rams <u>75 sec</u>
Blind Rams					Closing Time of Annular _____
Annular B.O.P.					Closed Casing Head Valve <u>yes</u>
Choke Manifold	<u>250</u>	<u>5 min</u>	<u>5000</u>	<u>10 min</u>	Set Wear Sleeve <u>yes</u>
Choke Line	<u>250</u>	<u>5 min</u>	<u>3000/3000</u>	<u>10 min</u>	COMMENTS
Kill Line	<u>250</u>	<u>5 min</u>	<u>3000</u>	<u>10 min</u>	
Super Choke					
Upper Kelly					
Lower Kelly					
Floor Valve					
Dart Valve					
Casing					

ADDITIONAL TESTS & COMMENTS

Retest HER valve & 1 Choke manifold valve & pipe rams

TEST PLUG 10" oct
 RET. TOOL on location
 TOP SUB. 4 1/2 IF
 KELLY SUB. 4 1/2 IF
 X-OVER SUB. 4 1/2 XH P.V IF BOT

RATES
 UNIT RATES 550.00 for the first 5 hrs on location 8:30pm - 1:30 am
 ADDITIONAL
 MILEAGE 120 miles round trip from Evanston shop @ 1.00 per
 METHANOL _____
 OTHER _____

PURCHASE ORDER #
Chris J. White
 COMPANY REPRESENTATIVE

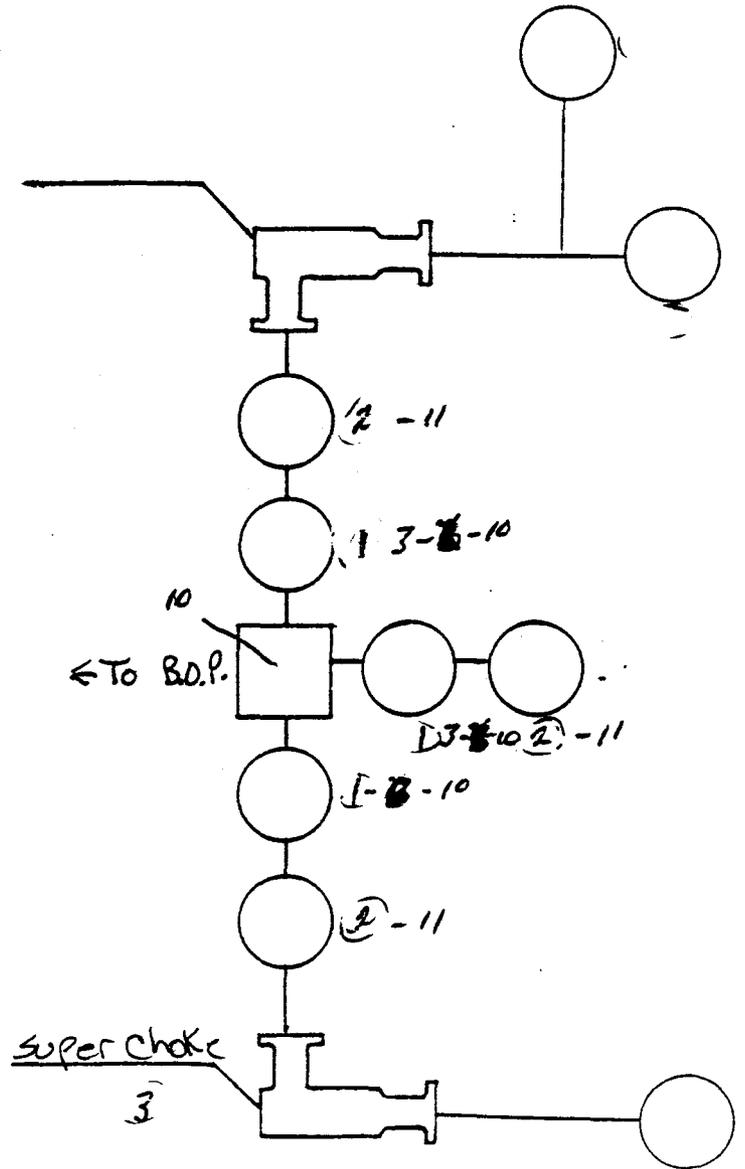
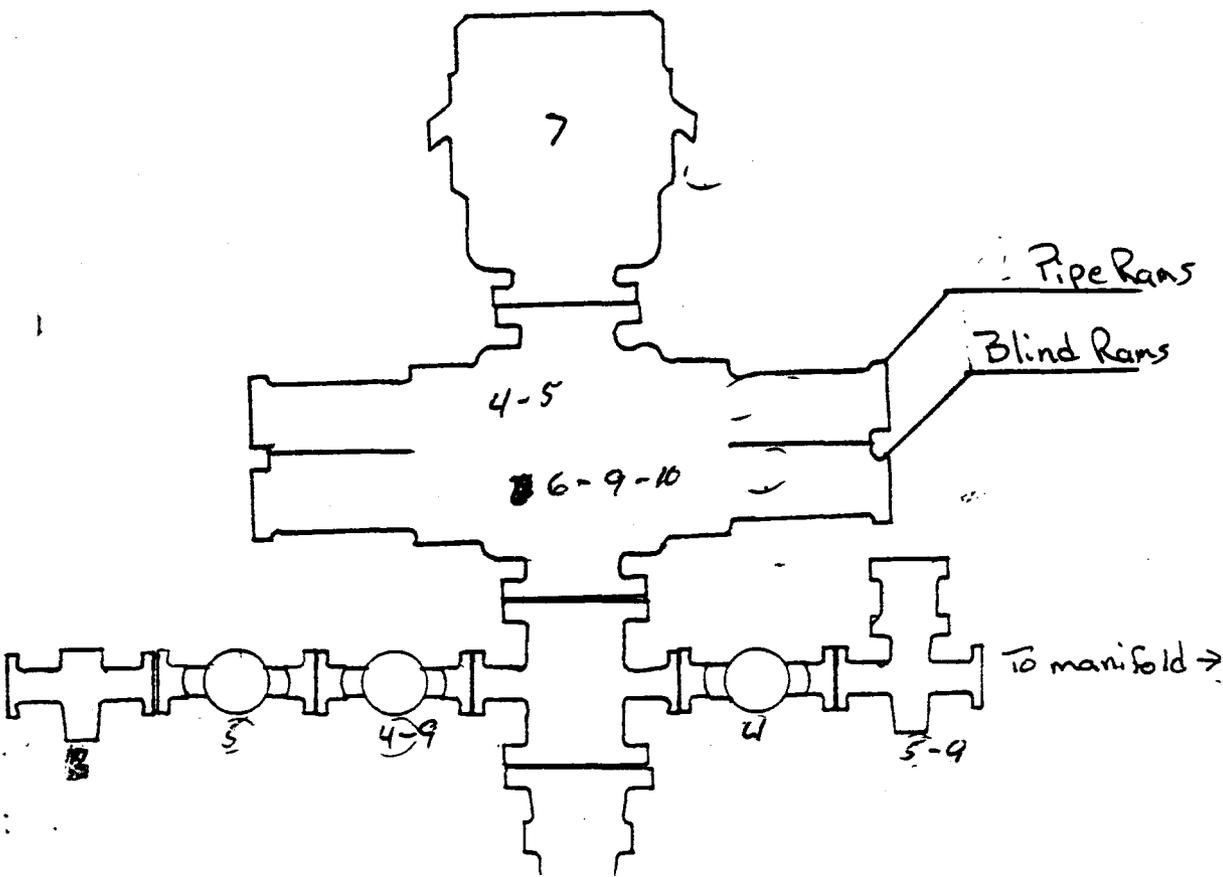
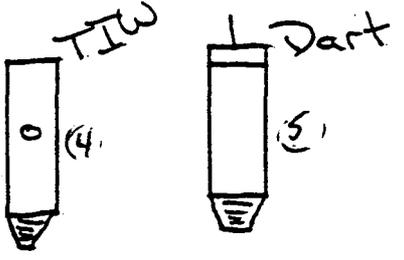
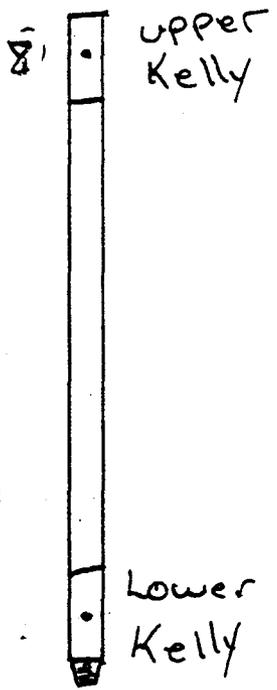
[Signature]
 TESTED BY
127
 DOUBLE JACK TESTING UNIT NUMBER

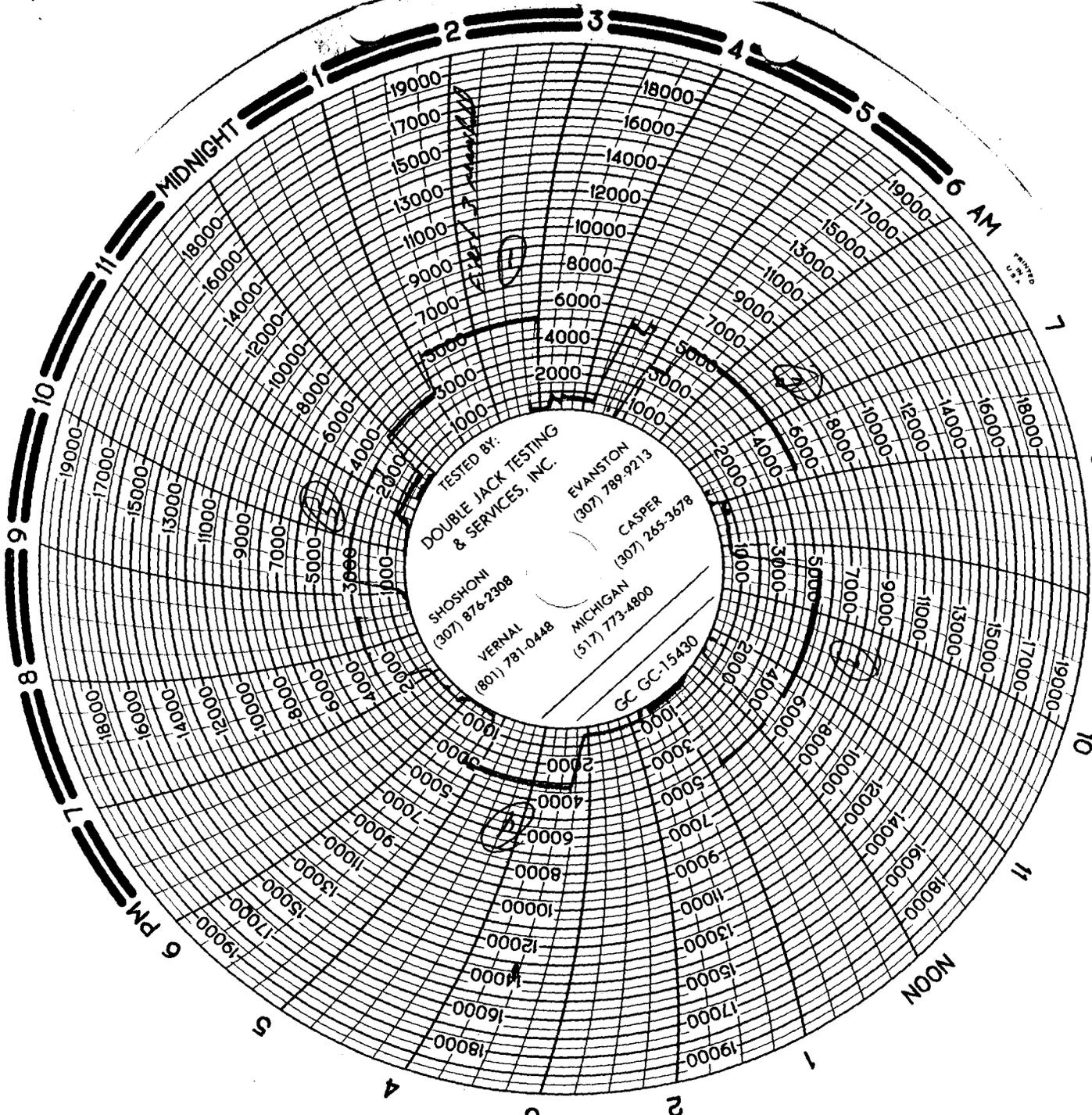
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TO

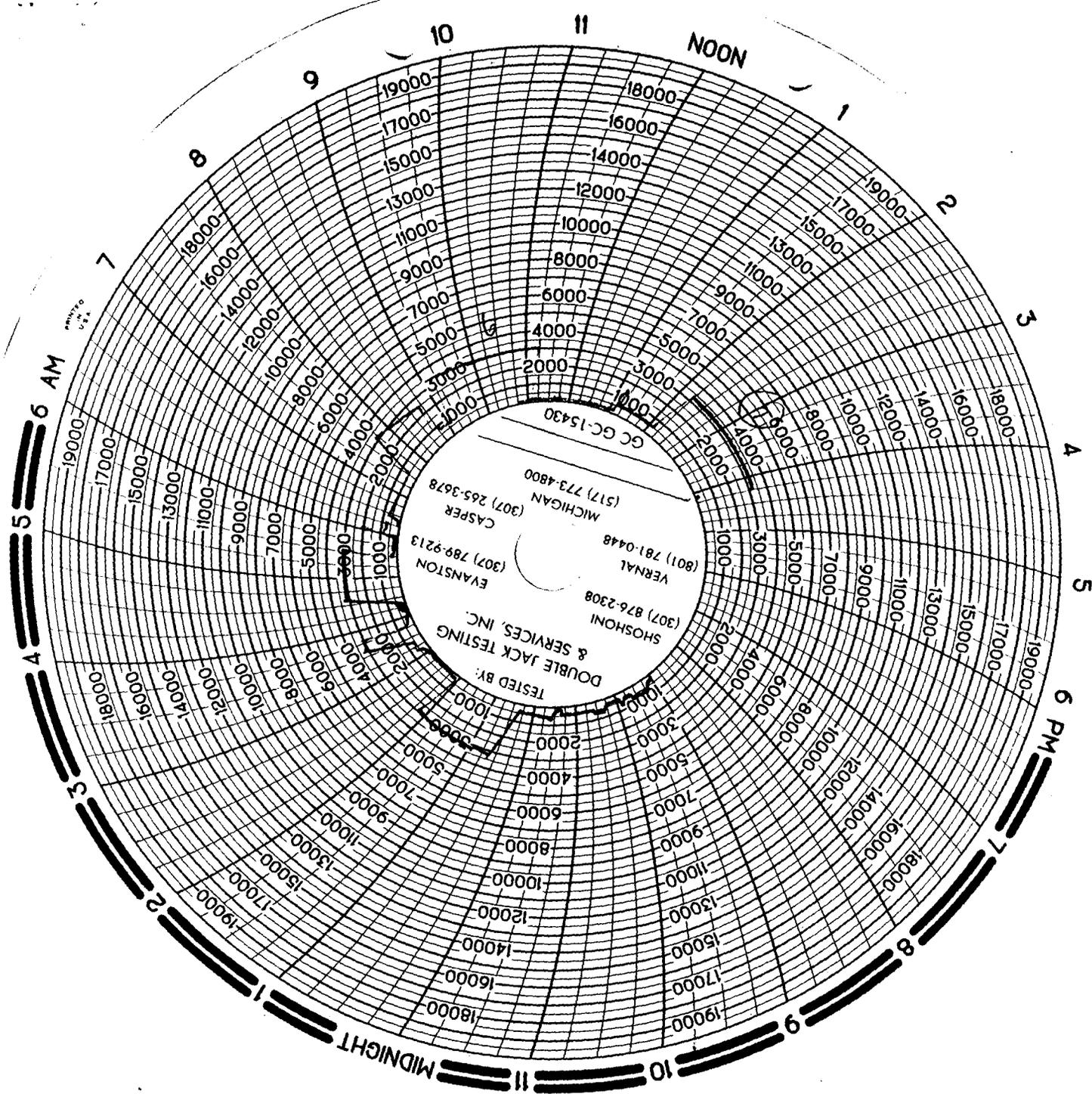
NOTICE TO ALL CUSTOMERS

If this account shall not be paid when due and it is placed with an attorney for collection, or if suit be instituted for collection, the undersigned agree(s) to pay in either case, including attorney's fees and court cost in compliance with TRUTH IN LENDING AND THE UNIFORM CONSUMER CREDIT CODE, the following information disclosure accounts, all amounts for service due and payable within THIRTY (30) DAYS from the receipt of an invoice for such services. A LATE CHARGE will be assessed when a THE LATE CHARGE is computed by a "periodic rate" 1-3/4% PER MONTH which is an ANNUAL PERCENTAGE RATE OF 21% to the previous balance in the account credit can be extended on unpaid delinquent accounts until the delinquent account is paid in full. The contractor will not be held liable for damages caused by acts of God that could not be reasonably anticipated in performing the work done as set forth above.

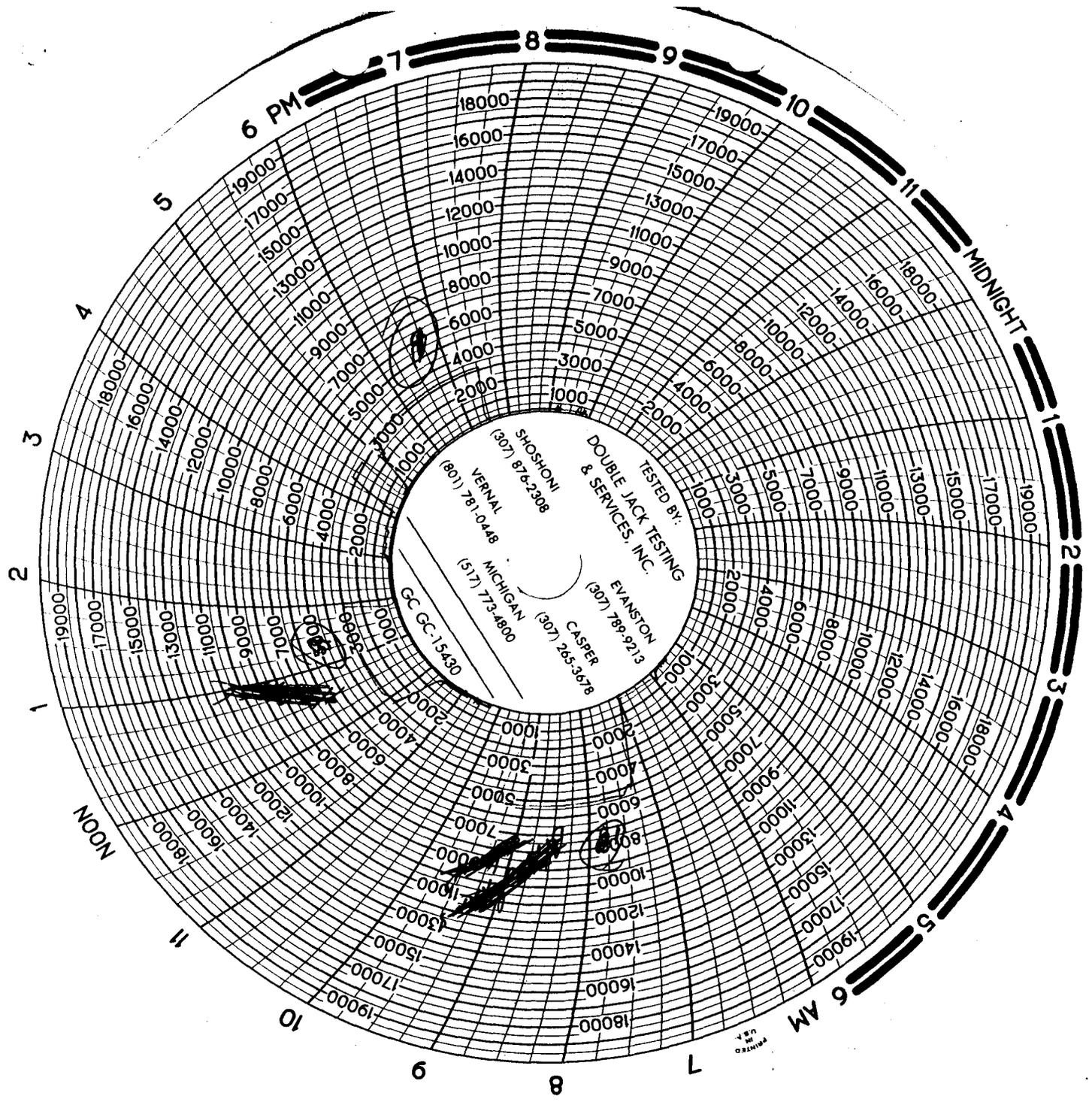




TESTED BY:
DOUBLE JACK TESTING
& SERVICES, INC.
EVANSTON
(307) 789-9213
CASPER
(307) 265-3678
SHOSHONI
(307) 876-2308
VERNAL
(801) 781-0448
MICHIGAN
(517) 773-4800
GC GC-15430



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TESTED BY:
DOUBLE JACK TESTING
& SERVICES, INC.
EVANSTON (307) 789-9213
CASPER (307) 265-3678
MICHIGAN (517) 773-4800
VERNAL (801) 781-0448
SHOSHONI (307) 872-2268
GC GC-15430

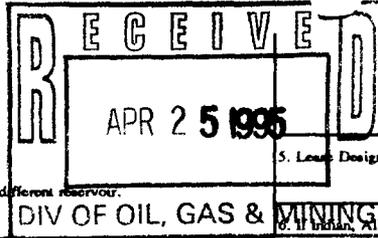
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4-26-95

FORM 3160-5

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS



FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

Do not use this form for proposals to drill new wells or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL --" for such proposals

5. Lease Designation and Serial No.
UTU-49608, UT-699(1), UT-1010
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE		NA
1. Type of Well: OIL (X) GAS () OTHER:	7. If Unit or CA, Agreement Designation	NA
2. Name of Operator Union Pacific Resources Company	8. Well Name and No.	Newton Sheep Federal 24-1H
3. Address and Telephone Number P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007 Telephone (817) 877-6000 (Main Number)	9. API Well No.	43-043-30308
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 499' FNL, 860' FEL Sec 24, T. 2 N., R. 6 E.	10. Field and Pool, or Exploratory Area	Lodgepole
	11. County of Parish, State	Summit, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: Weekly Progress Report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Weekly Progress Report No. 4, Week Ending April 24, 1995

Well Spudded March 27, 1995.

Please refer to accompanying Daily Operations Summaries for detail.

PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

14 I hereby certify that the foregoing is true and correct.
Name/Signature: W. F. Brazelton *W. F. Brazelton* Title: Senior Regulatory Analyst Date: 95-04-24

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 23 TO REPORT No. 29

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
04/18/95	5887.	05:00 09:30	DRILL ROTATE 5821-5881' - 65 RPM/45M# WOB - 60'/13.3 FPH.
		09:30 10:00	WIRELINE SURVEY @ 5861' - 0.75 DEG. INC.
		10:00 10:30	DRILL ROTATE 5881-5887' - 65 RPM/50M# WOB - 6'/12.0 FPH. LOST 200 PSI PUMP PRESSURE @ 5887'.
		10:30 15:30	TRIP - CHECK PUMPS - OK. TOOH TO CHECK STRING FOR HOLE. FOUND CRACK IN BOX OF 3RD. DC BELOW JARS, THREADS SLIGHTLY WASHED IN PIN OF DC ABOVE IT. 3RD CRACKED DC SINCE DRILLING OUT FROM UNDER SURFACE. CALL OUT DC INSPECTER TO CHECK STRING. LD DAMAGED DCS, TOOH TO CHECK REST OF STRING WHILE WAITING. BIT - OK.
		15:30 18:00	WAITING ON PERSONNEL - WAIT ON DC INSPECTER.
		18:00 01:00	INSPECT DRILL STRING/BHA - FOUND 7-8" DCS, 7 ADD'L 6 1/2" DCS, AND 1 X/O SUB IN STRING CRACKED. LD DAMAGED DCS AS INSPECTED.
		01:00 05:00	PU/LD BHA & TOOLS - PICK UP NEW DRILL COLLARS TO REPLACE THOSE FOUND TO BE DAMAGED ON INSPECTION. (RIG DID NOT HAVE ENOUGH REPLACEMENT 8" DCS, NONE AVAILABLE FROM OTHER RIGS IN AREA - CALLED OUT RENTAL 8" DCS WHILE INSPECTING 6 1/2 DCS).
			DRILLING 10% CLAY, 40% CONGLOMERATE, 40% SHALE \\\ NO TIGHT CONNS. OR MUD LOSSES LAST 24 HRS. \\\ MINOR AMT. OF METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS.; WEAR BUSHING INSTALLED IN CSGHD., 1 DP RUBBER/JT. 0-620', MONITORING SAVER SUB RBBR. FOR WEAR \\\ CORR. RING ANAL.: #N14 1.0120, #D1149 0.8902, #D1136 1.1792, & N98 1.0108 LBS./FT.2/YR. \\\ LIGHTNING HIT DERRICK 4/18/95 - NO VISIBLE DAMAGE
			DRLG./24 HRS.: 5.0 HRS./CUM.: 347.0 HRS. \\\ RIG FUEL DELS./24 HRS.:0 GALS./CUM.:37587 GALS. \\\ 0.0 CUM. ROT. HRS. ON BHA SINCE LAST INSP. \\\ CORR. RING #D1854 @ TOP OF BHA; IN @ 1500 HRS. 4/16/95 @ 5789'; 38.0 CUM. HRS. OF EXP. / CORR. RING #D182 @ SAVER SUB; IN @ 2100 HRS. 4/16/95 @ 5789'; 32.0 CUM. HRS. OF EXP. \\\
			WEATHER: PARTLY CLOUDY, CALM, 22 DEG. F., 0.3" NEW PRECIP. LAST 24 HRS.(SNOW, SLEET, RAIN)/ LOC. & ACCESS: SLIGHTLY MUDDY/GOOD.
04/19/95	6134.	05:00 08:00	PU/LD BHA & TOOLS - FINISH PICKING UP NEW DRILL COLLARS TO REPLACE THOSE FOUND TO BE DAMAGED ON INSPECTION.
		08:00 10:00	TRIP - TIH, NO TIGHT SPOTS.
		10:00 11:00	WASH/REAM - 75' TO TD, LAST 7' TO TD REAMED WITH HIGHER TORQUE, MORE WOB REQUIRED.
		11:00 17:30	DRILL ROTATE 5887-5974' - 65 RPM/50M# WOB -

OPERATION SUMMARY REPORT

WELLNAME : NEWTON SHEEP 24-1H
 AFE No. : 017079
 FIELD : ELKHORN UTAH

WELL No. :
 API No. : 43-043-30308
 RIG : SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 23 TO REPORT No. 29

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		17:30 18:00	87'/13.4 FPH.
		18:00 23:45	WIRELINE SURVEY @ 5954' - 0.75 DEG. INC. DRILL ROTATE 5974-6065' - 65 RPM/55M# WOB - 91'/15.8 FPH
		23:45 24:00	WIRELINE SURVEY @ 6045' - 0.75 DEG. INC.
		24:00 05:00	DRILL ROTATE 6065-6134' - 65 RPM/60M# WOB - 69'/13.8 FPH.
			DRILLING 10% CLAY, 40% CONGLOMERATE, 40% SHALE \\\ NO TIGHT CONNS. OR MUD LOSSES LAST 24 HRS. \\\ MINOR AMT. OF METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS.; WEAR BUSHING INSTALLED IN CSGHD., 1 DP RUBBER/JT. 0-870', MONITORING SAVER SUB RBBR. FOR WEAR \\\ TORQUE STARTING TO CYCLE FROM 230-300 AMPS.
			DRLG./24 HRS.: 17.25 HRS./CUM.: 364.25 HRS. \\\ RIG FUEL DELS./24 HRS.: 7473 GALS./CUM.: 45060 GALS. \\\ 18.25 CUM. ROT. HRS. ON BHA SINCE LAST INSP. \\\ CORR. RING #D1854 @ TOP OF BHA; IN @ 1500 HRS. 4/16/95 @ 5789'; 62.0 CUM. HRS. OF EXP. / CORR. RING #D182 @ SAVER SUB; IN @ 2100 HRS. 4/16/95 @ 5789'; 56.0 CUM. HRS. OF EXP. \\\
04/20/95	6429.	05:00 06:30	WEATHER: PARTLY CLOUDY, CALM, 24 DEG. F., 0.1" NEW PRECIP. LAST 24 HRS.(INTERMITTENT SNOW, SLEET, & RAIN)/ LOC. & ACCESS: SLIGHTLY MUDDY/GOOD. DRILLED 6134' 6159
		06:30 07:00	SURVEY @ 6139 1 DEG.
		07:00 16:00	DRILLED 6159'-6283'
		16:00 16:30	SURVEY @ 6263 1 1/4 DEG.
		16:30 00:30	DRILLED 6283'-6377'
		00:30 01:00	SURVEY @ 6357 1 4/4 DEG.
		01:00 05:00	DRILLED 6377'-6429' WOB 55K, RPM 65-70, PUMP 2000# PR 13'HR.
			DRILLING 10% CLAY, 30% CONGLOMERATE, 50% SHALE 10% SILT STONE \\\ NO TIGHT CONNS. OR MUD LOSSES LAST 24 HRS. \\\ MINOR AMT OF METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS.; WEAR BUSHING INSTALLED IN CSGHD., 1 DP RUBBER/JT. 0-1165' MONITORING SAVER SUB RBBR. FOR WEAR \\\ TORQUE STARTING TO CYCLE

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 23 TO REPORT No. 29

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
			<p>FROM 230-300 AMPS.</p> <p>DRLG./24 HRS.: 22.50 HRS./CUM.: 386.75 HRS. \\\ RIG FUEL DELS./24 HRS.:0000 GALS./CUM.:45060 GALS. \\\ 40.75 CUM. ROT. HRS. ON BHA SINCE LAST INSP. \\\ CORR. RING #D1854 @ TOP OF BHA; IN @ 1500 HRS. 4/16/95 @ 5789'; 86.0 CUM. HRS. OF EXP. / CORR. RING #D182 @ SAVER SUB; IN @ 2100 HRS. 4/16/95 @ 5789'; 80.0 CUM. HRS. OF EXP. \\\</p> <p>WEATHER: PARTLY CLOUDY, CALM, 22 DEG. F., 0.35" NEW PRECIP. LAST 24 HRS.(INTERMITTENT SNOW, SLEET, & RAIN)/ LOC. & ACCESS: SLIGHTLY MUDDY/GOOD.</p>
04/21/95	6729.	05:00 11:00	<p>DRILLED 6429'-6498</p>
		11:00 11:30	<p>SURVEY @ 6478 1 1/4 DEG.</p>
		11:30 18:00	<p>DRILLED 6498-6591</p>
		18:00 18:30	<p>SURVEY @ 6571 3/4 DEG.</p>
		18:30 05:00	<p>DRILLED 6591-6729, WOB 55K,RPM 70 13' HR AVG.</p> <p>DRILLING 10% CLAY, 30% CONGLOMERATE, 60% SHALE</p> <p>\\ NO TIGHT CONNS. OR MUD LOSSES LAST 24 HRS. \\ MINOR AMT OF METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS.; WEAR BUSHING INSTALLED IN CSGHD., 1 DP RUBBER/JT. 0-1465' MONITORING SAVER SUB RBBR. FOR WEAR \\ TORQUE 220 AMPS STEADY</p> <p>DRLG./24 HRS.: 22.50 HRS./CUM.: 409.25 HRS. \\\ RIG FUEL DELS./24 HRS.:0000 GALS./CUM.:45060 GALS. \\\ 63.25 CUM. ROT. HRS. ON BHA SINCE LAST INSP. \\\ CORR. RING #D1854 @ TOP OF BHA; IN @ 1500 HRS. 4/16/95 @ 5789';110.0 CUM. HRS. OF EXP. / CORR. RING #D182 @ SAVER SUB; IN @ 2100 HRS. 4/16/95 @ 5789';104.0 CUM. HRS. OF EXP. \\\</p> <p>WEATHER: PARTLY CLOUDY, CALM, 22 DEG. F., 0.1R" NEW PRECIP. LAST 24 HRS.(INTERMITTENT SNOW, SLEET, & RAIN)/ LOC. & ACCESS: SLIGHTLY MUDDY/GOOD.</p>
04/22/95	7022.	5:00 06:00	<p>WE ARE IN THE PROCESS OF WT. UP FOR EXPECTED WATER FLOW @ 6900' +/- DRILLED 6729-6745</p>

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 23 TO REPORT No. 29

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		06:00 06:30	SURVEY @ 6725, MIS RUN
		06:30 09:00	DRILLED 6745-6775
		09:00 09:30	SURVEY @ 6755 1 DEG.
		09:30 18:15	DRILLED 6775-6898
		18:15 19:00	SURVEY @ 6878, TOOL WOULDNT FALL, DUE TO SALT FLOCULATION.
		19:00 01:30	DRILLED 6898-6991
		01:30 02:30	SURVEY @ 6971 3/4 DEG. SET CLOCK FOR FLOCULATED MUD, DIDNT NEED IT. CHECK BOP
		02:30 05:00	DRILLED 6991-7022 WOB 55K, RPM 65-70 12.4' HR. DRILLING 70% SHALE 30% SANDSTONE, TR LIMESTONE \\\ NO TIGHT CONNS. OR MUD LOSSES LAST 24 HRS. \\\ NO METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS.; WEAR BUSHING INSTALLED IN CSGHD., 1 DP RUBBER/JT. 0-1758' MONITORING SAVER SUB RBBR. FOR WEAR \\\ TORQUE 220 AMPS STEADY DRLG./24 HRS.: 21.25 HRS./CUM.: 430.50 HRS. \\\ RIG FUEL DELS./24 HRS.:3757 GALS./CUM.:48817 GALS. \\\ 84.50 CUM. ROT. HRS. ON BHA SINCE LAST INSP. \\\ CORR. RING #D1854 @ TOP OF BHA; IN @ 1500 HRS. 4/16/95 @ 5789';134.0 CUM. HRS. OF EXP. / CORR. RING #D182 @ SAVER SUB; IN @ 2100 HRS. 4/16/95 @ 5789';128.0 CUM. HRS. OF EXP. \\\ WEATHER: PARTLY CLOUDY, WINDS W 10 MPH. 25 DEG. F. 0.TR* NEW PRECIP. LAST 24 HRS.(INTERMITTENT SNOW, SLEET, & RAIN)/ LOC. & ACCESS: SLIGHTLY MUDDY/GOOD.
04/23/95	7229.	05:00 19:45	STUMP TOP PICKED @ 6780, 82' LOW TO PROG. DRILLED 7022-7211
		19:45 00:00	DROP SURVEY, TOH, REMOVE DP RUBBERS OFF BOTTOM 1450' OF DP.
		00:00 03:00	TIH
		03:00 03:45	WASH/REAM 45' TO BTM, OUT OF GUAGE, AND FILL HOLE UNLOADED PRETTY GOOD
		03:45 05:00	DRILLED 7211-7229 DRILLING 80% SHALE 10% SANDSTONE, 10% LIMESTONE

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 23 TO REPORT No. 29

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
04/24/95	7410.	05:00 11:30	<p> \\\ I. TIGHT CONN. NO MUD LOSSES LAST 24 HRS. \\\ NO METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS.; WEAR BUSHING INSTALLED IN CSGHD., 1 DP RUBBER/JT. 0-530' MONITORING SAVER SUB RBBR. FOR WEAR \\\ TORQUE 220-250 AMPS DRLG./24 HRS.: 16.00 HRS./CUM.: 446.50 HRS. \\\ RIG FUEL DELS./24 HRS.:0000 GALS./CUM.:48817 GALS. \\\ 100.50 CUM. ROT. HRS. ON BHA SINCE LAST INSP. \\\ CORR. RING #DN30 @ TOP OF BHA; IN @ 2400 HRS. 4/23/95 @ 7211';5.000 CUM. HRS. OF EXP. / CORR. RING #D182 @ SAVER SUB; IN @ 2100 HRS. 4/16/95 @ 5789';152.0 CUM. HRS. OF EXP. \\\ WEATHER: PARTLY CLOUDY, CALM 25 DEG.F. 0.TR" NEW PRECIP. LAST 24 HRS.(INTERMITTENT SNOW, SLEET, & RAIN)/ LOC. & ACCESS: SLIGHTLY MUDDY/GOOD. DRILLED 7229-7285 </p>
		11:30 11:45	DROP SURVEY @ 7234 3/4 DEG.
		11:45 12:00	PUMP PILL
		12:00 15:00	TOH
		15:00 15:30	SERVICE RIG, CHECK BOP, HELD SAFTY MEETING
		15:30 19:00	TIH, NO DRAG OR FILL
		19:00 00:30	DRILLED 7285-7364
		00:30 01:00	SURVEY @ 7344 3/4 DEG.
		01:00 05:00	DRILLED 7364-7410 WOB 60K, RPM 65-75, PR 13.15' HR.
			DRILLING 70% SHALE 20% SANDSTONE, 10% LIMESTONE
			<p> \\\ NO TIGHT CONN. NO MUD LOSSES LAST 24 HRS. \\\ NO METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS.; WEAR BUSHING INSTALLED IN CSGHD., 1 DP RUBBER/JT. 0-711' MONITORING SAVER SUB RBBR. FOR WEAR \\\ TORQUE 220-250 AMPS DRLG./24 HRS.: 16.00 HRS./CUM.: 462.50 HRS. \\\ RIG FUEL DELS./24 HRS.:0000 GALS./CUM.:48817 GALS. \\\ 116.50 CUM. ROT. HRS. ON BHA SINCE LAST BHA INSP. \\\ </p>

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
AFE No. :017079
FIELD :ELKHORN UTAH

WELL No. :
API No. :43-043-30308
RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 23 TO REPORT No. 29

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
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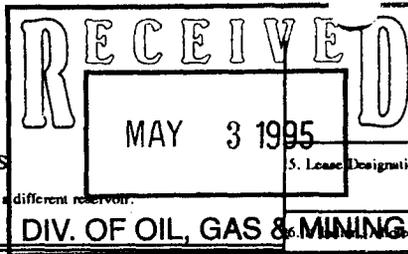
CORR. RING
#DN30 @ TOP OF BHA; IN @ 2400 HRS. 4/23/95 @
7211';29.00 CUM. HRS. OF EXP. /

CORR. RING
#D1106 @ SAVER SUB; IN @ 0700 HRS. 4/23/95 @
7269';10.00 CUM. HRS. OF EXP. \\\

WEATHER: PARTLY CLOUDY, CALM 20 DEG.F.
0.TR* NEW PRECIP. LAST 24 HRS.(INTERMITTENT
SNOW, SLEET, &
RAIN)/ LOC. & ACCESS: SLIGHTLY MUDDY/GOOD.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT TO DRILL --" for such proposals.



FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

5. Lease Designation and Serial No.

UTU-49608, UT-699(1), UT-1010

6. Well Name or Tribe Name

SUBMIT IN TRIPLICATE

NA

1. Type of Well:

OIL (X) GAS () OTHER:

CONFIDENTIAL

7. If Unit or CA, Agreement Designation

NA

2. Name of Operator

Union Pacific Resources Company

8. Well Name and No.

Newton Sheep Federal 24-1H

3. Address and Telephone Number

P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007 Telephone (817) 877-6000 (Main Number)

9. API Well No.

43-043-30308

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

499' FNL, 860' FEL Sec 24, T. 2 N., R. 6 E.

10. Field and Pool, or Exploratory Area

Lodgepole

11. County of Parish, State

Summit, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for various actions like Abandonment, Recompletion, Plugging Back, etc.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Weekly Progress Report No. 5, Week Ending May 1, 1995.

Well Spudded March 27, 1995

See attached Daily Operations Summaries for detail.

PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"

If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

14. I hereby certify that the foregoing is true and correct.

Name/Signature: W. F. Brazelton

Handwritten signature of W. F. Brazelton

Title: Senior Regulatory Analyst

Date: 95-05-01

(This space for Federal or State office use)

Approved by

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 29 TO REPORT No. 36

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
04/24/95	7410.	05:00 11:30	DRILLED 7229-7285
		11:30 11:45	DROP SURVEY @ 7234 3/4 DEG.
		11:45 12:00	PUMP PILL
		12:00 15:00	TOH
		15:00 15:30	SERVICE RIG, CHECK BOP, HELD SAFTY MEETING
		15:30 19:00	TIH, NO DRAG OR FILL
		19:00 00:30	DRILLED 7285-7364
		00:30 01:00	SURVEY @ 7344 3/4 DEG.
		01:00 05:00	DRILLED 7364-7410 WOB 60K, RPM 65-75, PR 13.15' HR.
		\\\ NO TIGHT CONN. NO MUD LOSSES LAST 24 HRS. \\\ NO METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS.; WEAR BUSHING INSTALLED IN CSGHD., 1 DP RUBBER/JT. 0-711' MONITORING SAVER SUB RBBR. FOR WEAR \\\ TORQUE 220-250 AMPS DRLG./24 HRS.: 16.00 HRS./CUM.: 462.50 HRS. \\\ RIG FUEL DELS./24 HRS.:0000 GALS./CUM.:48817 GALS. \\\ 116.50 CUM. ROT. HRS. ON BHA SINCE LAST BHA INSP. \\\ CORR. RING #DN30 @ TOP OF BHA; IN @ 2400 HRS. 4/23/95 @ 7211';29.00 CUM. HRS. OF EXP. / CORR. RING #D1106 @ SAVER SUB; IN @ 0700 HRS. 4/23/95 @ 7269';10.00 CUM. HRS. OF EXP. \\\ WEATHER: PARTLY CLOUDY, CALM 20 DEG.F. 0.TR* NEW PRECIP. LAST 24 HRS.(INTERMITTENT SNOW, SLEET, & RAIN)/ LOC. & ACCESS: SLIGHTLY MUDDY/GOOD.	
04/25/95	7647.	05:00 09:30	DRILLED 7410-7457, TURNED 80 RPM, 60K WOB, FROM 7418-7442, NO NOTICABLE DIFFERENCE IN P RATE, BACKED OFF TO 75 RPM.
		09:30 10:00	SURVEY @ 7437 1/2 DEG. SERVICE RIG
		10:00 01:00	DRILLED 7457-7613
		01:00 01:30	SURVEY @ 7593 3/4 DEG. SERVICE RIG
		01:30 05:00	DRILLED 7613-7647 WOB 60K, RPM 75, 9.7' HR.
		DRILLING 70% SHALE 20% SANDSTONE, 10% LIMESTONE	

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 29 TO REPORT No. 36

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
04/26/95	7838.	05:00 13:45	\\\ NO TIGHT CONN. NO MUD LOSSES LAST 24 HRS. \\\ NO METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS.; WEAR BUSHING INSTALLED IN CSGHD., 1 DP RUBBER/JT. 0-948' MONITORING SAVER SUB RBBR. FOR WEAR \\\ TORQUE 220-250 AMPS DRLG./24 HRS.: 23.00 HRS./CUM.: 485.50 HRS. \\\ RIG FUEL DELS./24 HRS.:0000 GALS./CUM.:48817 GALS. \\\ 139.50 CUM. ROT. HRS. ON BHA SINCE LAST BHA INSP. \\\ CORR. RING #N30 @ TOP OF BHA; IN @ 2400 HRS. 4/23/95 @ 7211';53.00 CUM. HRS. OF EXP. / CORR. RING #D1106 @ SAVER SUB; IN @ 0700 HRS. 4/23/95 @ 7269';46.00 CUM. HRS. OF EXP. \\\ WEATHER: CLEAR, CALM 36 DEG.F. 0.NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: SLIGHTLY MUDDY/GOOD. DRILLED 7647-7738
		13:45 14:15	SURVEY @ 7718 3/4 DEG. SERVICE RIG
		14:15 01:00	DRILLED 7738-7838 25-55 WOB, 40-75 RPM, 9' HR.
		01:00 02:00	MIX PILL, DROP SURVEY, PUMP PILL
		02:00 05:00	TOH, @ DCS NOW, HOLE IN GOOD CONDITION
04/27/95	7994.	05:00 06:00	\\\ NO TIGHT CONN. NO MUD LOSSES LAST 24 HRS. \\\ NO METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS.; WEAR BUSHING INSTALLED IN CSGHD., 1 DP RUBBER/JT. 0-1139 MONITORING SAVER SUB RBBR. FOR WEAR \\\ TORQUE 220-250 AMPS DRLG./24 HRS.: 19.50 HRS./CUM.: 505.00 HRS. \\\ RIG FUEL DELS./24 HRS.:7354 GALS./CUM.:56171 GALS. \\\ 159.00 CUM. ROT. HRS. ON BHA SINCE LAST BHA INSP. \\\ CORR. RING #N30 @ TOP OF BHA; IN @ 2400 HRS. 4/23/95 @ 7211';77.00 CUM. HRS. OF EXP. / CORR. RING #D1106 @ SAVER SUB; IN @ 0700 HRS. 4/23/95 @ 7269';70.00 CUM. HRS. OF EXP. \\\ WEATHER: CLOUDY, CALM 24 DEG.F. TR. NEW NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: SLIGHTLY MUDDY/GOOD. TOH

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 29 TO REPORT No. 36

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		06:00 08:00	LD 5 8" RENTAL DCS, PU 5 8" SST DCS., CHANGE OUT 3 POINT ROLLER REAMER
		08:00 10:30	TIH, BREAK CIRC, ROTATE KELLEY DRIVE BUSHING ROLLERS.
		10:30 11:30	TIH, BRIDGE @ 7613'
		11:30 12:00	WASH/REAM BRIDGE @ 7613, 60' FELL THRU @ 5'
		12:00 13:30	DRILLED 7838-7858
		13:30 14:00	SURVEY @ 7838' 1 1/2 DEG.
		14:00 00:00	DRILLED 7858-7952 (PREUSS TOP @ 7872' MD.)
		00:00 00:30	SURVEY @ 7932 1 1/2 DEG.
		00:30 05:00	DRILLED 7952-7994 WOB 55K, RPM 75, 9.3' HR. DRILLING 80% SHALE 20% SANDSTONE, \\\ NO TIGHT CONN. NO MUD LOSSES LAST 24 HRS. \\\ NO METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS.; WEAR BUSHING INSTALLED IN CSGHD., 1 DP RUBBER/JT. 0-656' MONITORING SAVER SUB RBBR. FOR WEAR \\\ TORQUE 160-300 AMPS DRLG./24 HRS.: 16.00 HRS./CUM.: 521.00 HRS. \\\ RIG FUEL DELS./24 HRS.:0000 GALS./CUM.:56171 GALS. \\\ 175.00 CUM. ROT. HRS. ON BHA SINCE LAST BHA INSP. \\\ CORR. RING #D1668 @ TOP OF BHA; IN @ 0600 HRS. 4/26/95 @ 7838';11.00 CUM. HRS. OF EXP. / CORR. RING #D1733 @ SAVER SUB; IN @ 0600 HRS. 4/26/95 @ 7838';11.00 CUM. HRS. OF EXP. \\\ WEATHER: CLOUDY, CALM 28 DEG.F. NO. NEW NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: SLIGHTLY MUDDY/GOOD. DRILLING WITH 1 PUMP FOR 6 OF 16 HRS., VALVES AND SEATS, CHANGING OIL IN MOTORS.
04/28/95	8236.	05:00 09:45	DRILLED 7994-8045
		09:45 10:15	SURVEY @ 8025 3/4 DEG.
		10:15 19:45	DRILLED 8045-8170
		19:45 20:15	SURVEY @ 8150 1 DEG.
		20:15 02:30	DRILLED 8170-8236 53K WOB, 75 RPM, 10.56' HR

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 29 TO REPORT No. 36

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
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		02:30 05:00	TRIP OUT FOR PRESSURE LOSS DRILLING 30% SHALE 70% SANDSTONE,(STUMP) 100% SHALE IN PREUSS \\\ NO TIGHT CONN. NO MUD LOSSES LAST 24 HRS. \\\ NO METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS.; WEAR BUSHING INSTALLED IN CSGHD., 1 DP RUBBER/JT. 0-898' MONITORING SAVER SUB RBBR. FOR WEAR \\\ TORQUE 180-250 AMPS DRLG./24 HRS.: 20.50 HRS./CUM.: 541.50 HRS. \\\ RIG FUEL DELS./24 HRS.:0000 GALS./CUM.:56171 GALS. \\\ 195.50 CUM. ROT. HRS. ON BHA SINCE LAST BHA INSP. \\\ CORR. RING #D1668 @ TOP OF BHA; IN @ 0600 HRS. 4/26/95 @ 7838';35.00 CUM. HRS. OF EXP. / CORR. RING #D1733 @ SAVER SUB; IN @ 0600 HRS. 4/26/95 @ 7838';35.00 CUM. HRS. OF EXP. \\\ WEATHER: CLOUDY, CALM 32 DEG.F. TR. NEW NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: SLIGHTLY MUDDY/GOOD. FAULTED BACK INTO STUMP @ 8008', CURRENTLY BACK INTO PREUSS @ 8088', OFFICAL PUEUSS TOP WILL BE 8088', 724' LOW TO PROG.
04/29/95	8412.	05:00 07:00 07:00 08:00 08:00 09:30 09:30 10:00 10:00 11:00 11:00 13:30 13:30 14:00 14:00 18:30 18:30 19:00 19:00 05:00	TRIP OUT FOR PRESSURE LOSS LD DC# 12, AND 13, CRACKED BOX ON # 12, WASHED PIN ON # 13, 1 1/2" MEAT LEFT ON #12. PU 2 6 1/2" DCS. TRIP 1/2 WAY IN HOLE, BREAK CIRCULATION FINISH TIH DRILLED 8236-8258, TABLE STALLED OUT AS IF SOMETHING FELL IN ON TOP OF THE BIT. REAM TIGHT HOLE, AND PUMP SWEEP, NOTHING TO SPEAK OF CAME UP WITH SWEEP. DRILLED 8258-8295 SURVEY @ 8275 1 DEG. SERVICE RIG. DRILLED 8295-8412 WOB 55K, RPM 75, 11.7' HR.
			DRILLING 60% SHALE 40% SANDSTONE. \\\ NO TIGHT CONN. NO MUD LOSSES LAST 24 HRS. \\\ NO METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS.; WEAR BUSHING INSTALLED IN CSGHD., 1 DP RUBBER/JT. 0-1070' MONITORING SAVER SUB RBBR. FOR WEAR \\\ TORQUE 180-250 AMPS DRLG./24 HRS.: 16.50 HRS./CUM.: 558.00 HRS. \\\

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 29 TO REPORT No. 36

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
			RIG FUEL DELS./24 HRS.:7513 GALS./CUM.:63684 GALS. \\\ 212.00 CUM. ROT. HRS. ON BHA SINCE LAST BHA INSP. \\\ CORR. RING #D1668 @ TOP OF BHA; IN @ 0600 HRS. 4/26/95 @ 7838';59.00 CUM. HRS. OF EXP. / CORR. RING #D1733 @ SAVER SUB; IN @ 0600 HRS. 4/26/95 @ 7838';59.00 CUM. HRS. OF EXP. \\\
04/30/95	8533.	05:00 08:30	WEATHER: CLOUDY, CALM 30 DEG.F. NO. NEW NEW PRECIP. LAST 24 HRS. / LOC. SLIGHTLY MUDDY ACESS/GOOD.
		08:30 12:00	DRILL ROTATE 8412-8424' - 75 RPM/55M WOB - 12'/3.4 FPH. ROP SLOWING TO 20 MPF. TRIP - PUMP TRIP SLUG, TOOH FOR BIT #16, NO TIGHT SPOTS, SLM - NO CORRECTION. FOUND MANDREL ON DRILLING JARS ROTATING FREELY TO RIGHT, INSERTS ON BIT NEARLY ALL BROKEN. GAUGE REAMER (1/4" OUT) & SQUARE DC (9 5/8" CORNER TO CORNER - ORIGINALLY 9 3/4" 1/8" UNDER). CHECK WEAR BUSHING. SOME MINOR WEAR ON SOUTHWEST SIDE OF BUSHING, OTHERWISE OK.
		12:00 13:30	PU/LD BHA & TOOLS - CHANGE OUT BIT, 3-PT. REAMER, & JARS.
		13:30 16:45	TRIP - TIH, BREAK CIRC. 1/2 WAY IN - OK, NO TIGHT SPOTS, NO FILL, WASH BOTTOM FOR BROKEN BUTTONS. (REMOVE DRILLPIPE RUBBERS ON ALL BUT TOP 5 STANDS.)
		16:45 19:30	DRILL ROTATE 8424-8451' - 65 RPM/55M# WOB - 27'/9.8 FPH. SLOW RPM ON TABLE TO REDUCE INSERT BREAKAGE.
		19:30 20:00	WIRELINE SURVEY @ 8431' - 0.75 DEG. INC. SERVICE RIG.
		20:00 05:00	DRILL ROTATE 8451-8533' - 65 RPM/55-60M# WOB - 82'/9.1 FPH. HIGH TORQUE 8523-8533', REAM, PUMP SWEEP, RUN LIGHTER WOB, LOWER RPM UNTIL WORKED THROUGH.
			DRILLING 60% SILTSTONE, 40% SHALE \\\ NO TIGHT CONNECTIONS OR NO MUD LOSSES LAST LAST 24 HRS. \\\ NO METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS.; WEAR BUSHING INSTALLED IN CSGHD., 1 DP RUBBER/JT. 0-570', MONITORING SAVER SUB RBBR. FOR WEAR \\\ TORQUE CYCLING 200-230 AMPS, WITH SOME INSTANTANEOUS PEAKS TO 350 AMPS 8412-8523'. 300 AMPS 8523-8530', STARTING TO FALL BACK TO 200-230 AMPS 8530-8533'
			DRLG./24 HRS.: 15.25 HRS./CUM.: 573.25 HRS. \\\ RIG FUEL DELS./24 HRS.: 0 GALS./CUM.: 63684 GALS. \\\ 227.25 CUM. ROT. HRS. ON BHA SINCE LAST BHA INSP. \\\

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 29 TO REPORT No. 36

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
			<p>CORR. RING #D1668 @ TOP OF BHA; IN @ 0600 HRS. 4/26/95 @ 7838'; 83.00 CUM. HRS. OF EXP. /</p> <p>CORR. RING #D1733 @ SAVER SUB; IN @ 0600 HRS. 4/26/95 @ 7838'; 83.00 CUM. HRS. OF EXP. \\\</p> <p>WEATHER: LT. SNOW, 5-10 MPH WINDS/W, 24 DEG. F., 0.4" NEW PRECIP. LAST 24 HRS. (INTERMITTENT RAIN & SNOW)/ LOC. & ACCESS: SLIGHTLY MUDDY/WET OK.</p>
05/01/95	8604.	05:00 13:30	<p>DRILL ROTATE 8533-8568' - 55-65 RPM/55-60M WOB 35'/4.1 FPH. HIGH TORQUE FROM TIME TO TIME, BELIEVED TO BE FROM SQUARE DC, HAVING TO REDUCE RPM/WOB TO CONTROL STRING BOUNCING. ROP SLOWING GRADUALLY TO 20 MPF.</p>
		13:30 18:00	<p>TRIP - PUMP TRIP SLUG, TOO H FOR BIT #17, NO TIGHT SPOTS. BIT WORN SEVERELY AGAIN AFTER ONLY 20 HRS. IN HOLE (BROKEN BUTTONS). NO OTHER VISIBLE PROBLEMS, 3-PT. REAMER IN GAUGE.</p>
		18:00 19:00	<p>TRIP - CHANGE OUT BIT (RUN 4-TYPE) & PU SHOCK SUB ABOVE 3-PT. REAMER TO HELP REDUCE INSERT BREAKAGE. TIH W/BHA.</p>
		19:00 20:00	<p>SLIP & CUT DRILL LINE - 110' + RIG SERVICE.</p>
		20:00 22:30	<p>TRIP - TIH, BREAK CIRC. 1/2 WAY IN - OK, NO TIGHT SPOTS, TAG UP @ 8540'.</p>
		22:30 23:15	<p>WASH/REAM - REAM OUT OF GUAGE HOLE 8540-8568'.</p>
		23:15 05:00	<p>DRILL ROTATE 8568-8604' - 55-60 RPM/55-60M# WOB 36'/6.3 FPH. SLOW RPM ON TABLE TO REDUCE INSERT BREAKAGE/CONTROL STRING BOUNCING & TORQUE.</p>
			<p>DRILLING 70% SILTSTONE, 30% SHALE, TRACE OF SANDSTONE \\\ NO TIGHT CONNECTIONS OR NO MUD LOSSES LAST LAST 24 HRS. 20M# OVER NORMAL OVERPULL AFTER PICKING UP FOR HIGH TORQUE \\\ NO METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS.; WEAR BUSHING INSTALLED IN CSGHD., 1 DP RUBBER/JT. 0-650', MONITORING SAVER SUB RBBR. FOR WEAR \\\ TORQUE STEADY 230-250 AMPS, WITH SOME INSTANTANEOUS PEAKS TO 350 AMPS.</p>
			<p>DRLG./24 HRS.: 10.25 HRS./CUM.: 583.5 HRS. \\\ RIG FUEL DELS./24 HRS.: 0 GALS./CUM.: 63684 GALS. \\\ 238.25 CUM. ROT. HRS. ON BHA SINCE LAST BHA INSP. \\\</p>
			<p>CORR. RING #D1668 @ TOP OF BHA; IN @ 0600 HRS. 4/26/95 @ 7838'; 107.0 CUM. HRS. OF EXP. /</p> <p>CORR. RING #D1733 @ SAVER SUB; IN @ 0600 HRS. 4/26/95 @ 7838'; 107.0 CUM. HRS. OF EXP. \\\</p>
			<p>WEATHER: CLOUDY, CALM, 22 DEG.</p>

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H	WELL No. :
AFE No. :017079	API No. :43-043-30308
FIELD :ELKHORN UTAH	RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 29 TO REPORT No. 36

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
			F., 0.1" NEW PRECIP. LAST 24 HRS. (INTERMITTENT RAIN & SNOW)/ LOC. & ACCESS: SLIGHTLY MUDDY/WET OK.

5-10.95

RECEIVED
MAY - 9 1995

FORM 3160-5

UNITED STATES

June 1990

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL..." for such proposals

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

5. Lease Designation and Serial No.

UTU-49608, UT-699(1), UT-1010

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Newton Sheep Federal 24-1H

9. API Well No.

43-043-30308

10. Field and Pool, or Exploratory Area

Lodgepole

11. County of Parish, State

Summit, Utah

SUBMIT IN TRIPLICATE

1. Type of Well:

OIL (X) GAS () OTHER:

2. Name of Operator

Union Pacific Resources Company

3. Address and Telephone Number

P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007

Telephone (817) 877-6000 (Main Number)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

499' FNL, 860' FEL Sec 24, T. 2 N., R. 6 E.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: Weekly Progress Report	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Weekly Progress Report No. 6, Week Ending May 8, 1995

Well Spudded March 27, 1995

Please refer to attached Daily Operations Summaries for detail.

PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL."

If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

14. I hereby certify that the foregoing is true and correct.

Name/Signature: W. F. Brazelton

Title: Senior Regulatory Analyst

Date: 95-05-08

(This space for Federal or State office use)

Approved by

Title

Date

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATION SUMMARY REPORT

WELLNAME : NEWTON SHEEP 24-1H
 AFE No. : 017079
 FIELD : ELKHORN UTAH

WELL No. :
 API No. : 43-043-30308
 RIG : SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 37 TO REPORT No. 43

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
05/02/95	8764.	05:00 07:45	DRILL ROTATE 8604-8623' - 50-60 RPM/50-60M WOB 19'6.9 FPH. HAVING TO REDUCE RPM/WOB FROM TIMT TO TIME TO CONTROL STRING BOUNCING/TORQUE.
		07:45 08:15	WIRELINE SURVEY @ 8603' - 1.0 DEG. INC.
		08:15 08:30	SERVICE RIG
		08:30 05:00	DRILL ROTATE 8623-8764' - 50-60 RPM/40-60M# WOB 141'6.9 FPH. REDUCE RPM/WOB FROM TIME TO TIME TO CONTROL HIGH TORQUE. VERY HIGH TORQUE 8673-8680', HAD TO RUN 40 RPM/25M# WOB TO WORK THROUGH, THEN OK. CHANGE LINER & SWAB IN PUMP #1 @ 8694', PUMP PRESSURE INCREASED FROM 1900 TO 2050 PSI.
			DRILLING 70% SILTSTONE, 30% SHALE !!! !!! NO TIGHT CONNECTIONS OR NO MUD LOSSES LAST LAST 24 HRS. !!! NO METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS.; WEAR BUSHING INSTALLED IN CSGHD., 1 DP RUBBER/JT. 0-800', MONITORING SAVER SUB RBBR. FOR WEAR !!!
			DRLG./24 HRS.: 23.25 HRS./CUM.: 606.75 HRS. !!! RIG FUEL DELS./24 HRS.: 0 GALS./CUM.: 63684 GALS. !!! 261.5 CUM. ROT. HRS. ON BHA SINCE LAST BHA INSP. !!! CORR. RING #D1668 @ TOP OF BHA; IN @ 0600 HRS. 4/26/95 @ 7838'; 131.0 CUM. HRS. OF EXP. / CORR. RING #D1733 @ SAVER SUB; IN @ 0600 HRS. 4/26/95 @ 7838'; 131.0 CUM. HRS. OF EXP. !!!
			WEATHER: LT. RAIN, CALM, 30 DEG. F., 0.3" NEW PRECIP. LAST 24 HRS. (INTERMITTENT RAIN)/ LOC. & ACCESS: SLIGHTLY MUDDY/WET OK.
05/03/95	8821.	05:00 12:00	DRILL ROTATE 8764-8810' - 50-60 RPM/50-60M WOB 46'6.6 FPH.
		12:00 12:30	WIRELINE SURVEY @ 8790' - 1.0 DEG. INC.
		12:30 14:00	DRILL ROTATE 8810-8821' - 50-60 RPM/50-60M# WOB 11'7.3 FPH. DRILL UNTIL SPERRY MWD SYSTEM RIGGED UP.
		14:00 15:00	CIRCULATE - BOTTOMS UP PRIOR TO TOOH TO PU MWD TOOL. PUMP TRIP SLUG.
		15:00 19:30	TRIP - TOOH, NO TIGHT SPOTS. REAMER 1/8" OUT OG GAUGE, SQUARE DC 7 5/8" CORNER TO CORNER - BOTH OK.
		19:30 20:30	PU/LD BHA & TOOLS - CHANGE OUT BIT, PU MONEL DC, HANG OFF SUB, & MWD TOOL.
		20:30 04:30	TRIP - TIH W/BHA, TEST MWD TOOL - OK, CONT'D TIH, PU KELLY & TAKE MWD SURVEY EVERY 5 STANDS 2010' TD. NO TIGHT SPOTS.
		04:30 05:00	WASH/REAM - WASH/REAM LAST 2 JTS. IN HOLE. PRESENTLY WASHING/REAMING @ 8800', NO OBSTRUCTIONS ENCOUNTERED AS OF REPORT TIME.

OPERATION SUMMARY REPORT

WELLNAME : NEWTON SHEEP 24-1H
 AFE No. : 017079
 FIELD : ELKHORN UTAH

WELL No. :
 API No. : 43-043-30308
 RIG : SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 37 TO REPORT No. 43

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
			<p>DRILLING 80% SILTSTONE, 20% SHALE, TRACE OF SANDSTONE \\\ NO TIGHT CONNECTIONS OR NO MUD LOSSES LAST LAST 24 HRS. \\\ NO METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS.; WEAR BUSHING INSTALLED IN CSGHD. 1 DP RUBBER/JT. 0-470'. MONITORING SAVER SUB RBBR. FOR WEAR \\\ SPERRY MWD PERSONNEL ON LOCATION & BEGAN RIGGING UP @ 0830 HRS. 5/2/95 \\\ SURVEY PROBE - 75' ABOVE BIT, GR PROBE - 82' ABOVE BIT.</p> <p>DRLG./24 HRS.: 8.5 HRS./CUM.: 615.25 HRS. \\\ RIG FUEL DELS./24 HRS.: 7513 GALS./CUM.: 71197 GALS. \\\ 270.5 CUM. ROT. HRS. ON BHA SINCE LAST BHA INSP. \\\ CORR. RING #D1866 @ TOP OF BHA; IN @ 0600 HRS. 4/26/95 @ 7838', OUT @ 1800 HRS. 5/2/95 @ 8821'; 156.0 CUM. HRS. OF EXP. / CORR. RING. #D1104 @ TOP OF BHA; IN @ 1800 HRS. 5/2/95 @ 8821'; 11.0 CUM. HRS. OF EXP. / CORR. RING #D1733 @ SAVER SUB; IN @ 0600 HRS. 4/26/95 @ 7838', OUT @ 0400 HRS. 5/3/95 @ 8821'; 166.0 CUM. HRS. OF EXP. / CORR. RING #4359 @ SAVER SUB; IN @ 0400 HRS. 5/3/95 @ 8821'; 1.0 CUM. HRS. OF EXP.</p> <p>WEATHER: CLOUDY, CALM, 25 DEG. F., 0.7" NEW PRECIP. LAST 24 HRS. (INTERMITTENT RAIN & SNOW)/ LOC. & ACCESS: SLIGHTLY MUDDY/WET OK.</p>
05/04/95	8993	05:00 05:30	WASH/REAM 8800-8821' - REAM OUT OF GAUGE HOLE 8805-8821', 300 AMPS OF TORQUE INITIALLY, THEN DROPPED BACK TO NORMAL.
		05:30 09:00	DRILL ROTATE 8821-8852' - 50-60 RPM/50-60M# WOB 31'8.9 FPH.
		09:00 09:15	MWD SURVEY @ 8777' - 0.97 DEG. INC., 52.5 DEG. AZ.
		09:15 09:30	SERVICE RIG - ACTUATE PIPE RAMS - OK.
		09:30 05:00	DRILL ROTATE 8852-8993' - 50-60 RPM/50-60M# WOB 141'7.2 FPH. HAVE HAD 80 TOTAL BBLs. MUD SEEPAGE 8920-8993'. MIXED & PUMPED 70 BBL., 10 PPB MICA & NUT PLUG PILL @ 8990'. WILL CONTINUE TO RUN 1 SK./HR. MICA & MONITOR PITS FOR FURTHER LOSSES.
			<p>DRILLING 80% SILTSTONE, 20% SHALE \\\ NO SHOWS LAST 24 HRS. \\\ NO TIGHT CONNECTIONS LAST LAST 24 HRS. \\\ HAVE LOST A TOTAL OF 80 BBLs. MUD LAST 24 HRS. \\\ NO METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS.; WEAR BUSHING INSTALLED IN</p>

OPERATION SUMMARY REPORT

WELLNAME : NEWTON SHEEP 24-1H
 AFE No. : 017079
 FIELD : ELKHORN UTAH

WELL No. :
 API No. : 43-043-30308
 RIG : SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 37 TO REPORT No. 43

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
			CSGHD., 1 DP RUBBER/JT. 0-640', MONITORING SAVER SUB RBBR. FOR WEAR. DRLG./24 HRS.: 23.0 HRS./CUM.: 638.25 HRS. \\ \\ RIG FUEL DELS./24 HRS.: 0 GALS./CUM.: 71197 GALS. \\ \\ 294.0 CUM. ROT. HRS. ON BHA SINCE LAST BHA INSP. \\ \\ CORR. RING. #D1104 @ TOP OF BHA: IN @ 1800 HRS. 5/2/95 @ 8821'; 35.0 CUM. HRS. OF EXP. / CORR. RING #4359 @ SAVER SUB: IN @ 0400 HRS. 5/3/95 @ 8821'; 25.0 CUM. HRS. OF EXP. WEATHER: CLEAR, CALM, 23 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: SLIGHTLY MUDDY/WET OK.
05/05/95	9027.	05:00 07:00	DRILL ROTATE 8993-9004' - 60 RPM/60M# WOB 11'5.5 FPH.
		07:00 07:15	MWD SURVEY @ 8931' - 1.35 DEG. INC., 91.8 DEG. AZ.
		07:15 07:30	DRILL ROTATE 9004-9006' - 60 RPM/60M# WOB 2'78.0 FPH. LOST 300 PSI PUMP PRESS. WHILE DRLG. 9004-9006'.
		07:30 22:30	ATTEMPT TO FIND HOLE IN STRING - CHECK PUMPS FOR PRESS. LOSS - OK, MWD TOOL TURBINE RPM ABNORMALLY SLOW (HOLE MUST BE IN STRING ABOVE MWD TOOL). TOOH LOOKING FOR HOLE IN STRING (DID NOT SLUG PIPE/KEPT BACKSIDE FULL TO ALLOW FLUID LEVEL TO RIDE UP HOLE). TOOH TO BIT - NO HOLES SEEN. BIT STILL IN VERY GOOD SHAPE, REAMER 1/8" UNDER GAUGE - OK. PRESS. UP ON SHOCK SUB & JARS ABOVE TABLE - NO LEAKS, MWD PULSES/TURBINE RPM OK. PRESS. UP ON TOP OF BHA, UNABLE TO OBTAIN MWD SIGNAL/TURBINE RPM. SUSPECT HOLE IN DCS ABOVE JARS. TOOH LOOKING AGAIN AT DCS ABOVE JARS - NO HOLES, TOOH TO TOP OF MWD TOOL NO HOLES SEEN. TIH, PRESSURING UP & OBSERVING SPP/MWD TOOL TURBINE RPM TO ISOLATE HOLE. 900 PSI/3600 RPM @ TOP OF MWD TOOL W/75 SPM ON EACH PUMP. 1300 PSI/UNABLE TO OBTAIN TURBINE RPM @ TOP OF BHA. 1100 PSI/2400 RPM WITH 22 STDS. DP IN HOLE - HOLE IN STRING NOW SUSPECTED IN 22 STDS. DP ABOVE BHA. PUMP SOFT LINE DOWN STRING, DID NOT SEE PRESS. INCRS. OR MWD TOOL RESPONSE AFTER PUMPING 50% OVER STRING CAPAC. TIH PRESSURING UP ON STRING EVERY 5 STDS. TO ISOLATE HOLE. SPP 1100 PSI/2400-2700 RPM ON MWD TURBINE UP TO 2 STDS. ABOVE BHA. FOUND HOLE IN MIDDLE OF TUBE ON 5TH JOINT OF DP ABOVE BHA. LD BAD JT., PRESS. UP ON STRING, REGAINED 300 PSI OF PRESS. & FULL MWD TOOL RPM.

OPERATION SUMMARY REPORT

WELLNAME : NEWTON SHEEP 24-1H
 AFE No : 017079
 FIELD : ELKHORN UTAH

WELL No. :
 API No. : 43-043-30308
 RIG : SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 37 TO REPORT No. 43

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		22:30 01:30	TRIP - TIH, NO TIGHT SPOTS, TAG UP @ 8980'.
		01:30 02:00	WASH/REAM 8980-9006' - SMALL BRIDGE @ 8980', WASHED THROUGH, NO OTHER TIGHT SPOTS/FILL.
		02:00 05:00	DRILL ROTATE 9006-9027' - 60 RPM/60M# WOB - 21'7.0 FPH. DRILLING 80% SILTSTONE, 20% SHALE ∞ HAVE LOST TOTAL OF 50 BBLs. MUD LAST 24 HRS. WHILE PUMPING. RUNNING 1 SK. OF MICA, NUT PLUG, & LIQUID CASING/HR. TO CONTROL. ∞ NO SHOWS, TIGHT CONNS., OR ∞ NO METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS.; WEAR BUSHING INSTALLED IN CSGHD., 1 DP RUBBER/JT. 0-670', MONITORING SAVER SUB RBBR. FOR WEAR ∞ RECEIVED VERBAL PERMISSION FROM R. SKEEN (ATTORNEY FOR LANDOWNER LUKE GILLMOR) @ 0830 HRS. 5/4/95 TO INSTALL LEACH FIELD FOR SEPTIC DISPOSAL ON LAND ADJACENT TO LOCATION (DECISION DELEGATED VERBALLY BY LUKE GILLMOR TO HIS ATTORNEY @ 0830 HRS. 5/3/95)∞
05/06/95	9165.	05:00 17:00	DRILL ROTATE 9027-9099' - 60 RPM/60M# WOB 11'6.0 FPH.
		17:00 17:15	MWD SURVEY @ 9025' - 1.80 DEG. INC., 97.3 DEG. AZ.
		17:15 05:00	DRILL ROTATE 9099-9165' - 70 RPM/50-55M# WOB 66'5.6 FPH. DRILLING 75% SILTSTONE, 25% SHALE ∞ HAVE LOST TOTAL OF 80 BBLs. MUD LAST 24 HRS. WHILE PUMPING. RUNNING 1 SK. OF MICA, NUT PLUG, & LIQUID CASING/HR. TO CONTROL. ∞ NO SHOWS, TIGHT CONNECTIONS, OR METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS.; WEAR BUSHING INSTALLED IN CSGHD., 1 DP RUBBER/JT. 0-810', MONITORING SAVER SUB RBBR. FOR WEAR ∞ CORR. RING ANALYSIS: #D1733; 1.2781 #/FT.2/YR./ #D1866; 1.4717 #/FT.2/YR. - INCREASED INHIBITOR ADDITIONS FROM 1 PAIL/DAY TO 2 PAILS/DAY. DRLG./24 HRS.: 23.75 HRS./CUM.: 667.75 HRS. ∞ RIG FUEL DELS./24 HRS.: 0 GALS./CUM.: 71197 GALS. ∞ 323.5 CUM. ROT. HRS. ON BHA SINCE LAST BHA INSP. ∞ MWD TOOL/57.5 HRS. ON PUMP/80.5 HRS. IN HOLE ∞ CORR. RING. #D1104 @ TOP OF BHA; IN @ 1800 HRS. 5/2/95 @ 8821'; 83.0 CUM. HRS. OF EXP. / CORR. RING #4359 @ SAVER SUB; IN @ 0400 HRS. 5/3/95 @ 8821'; 73.0 CUM.

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 37 TO REPORT No. 43

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
			HRS. OF EXP.
			WEATHER: CLOUDY, 0-5 MPH WINDS/E, 25 DEG. F., 0.15" PRECIP. LAST 24 HRS. (INTERMITTENT RAIN & SNOW) / LOC. & ACCESS: SLIGHTLY MUDDY/WET OK.
05/07/95	9227	05:00 09:45	DRILL ROTATE 9165-9193' - 70 RPM/55M# WOB 28'/5.9 FPH.
		09:45 10:00	MWD SURVEY @ 9118' - 2.12 DEG. INC., 96.4 DEG. AZ.
		10:00 12:45	DRILL ROTATE 9193-9208' - 70 RPM/55M# WOB 15'/5.5 FPH. LOST 400 PSI PUMP PRESSURE WHILE DRILLING 9198-9208', CHECK PUMPS - OK.
		12:45 18:00	TRIP - TOOH LOOKING FOR HOLE IN STRING. DID NOT PUMP TRIP SLUG & KEPT HOLE FULL TO MAINTAIN HIGH FLUID LEVEL TO HELP SPOT HOLE. NO TIGHT SPOTS IN OPEN HOLE. FOUND HOLE IN 2ND JOINT ABOVE BHA, 2' BELOW BOX IN SLIP AREA. LD BAD JT., CONT'D TOOH. CHECK MWD TOOL - OK, CHECK REAMER (1/8" UNDER GAUGE - OK), CHECK SQUARE DC (9 1/2" CORNER TO CORNER - 1/4" UNDER ORIGINAL GAUGE - OK), CHANGE OUT BIT.
		18:00 19:30	TRIP - TIH W/BHA. CHECK MWD TOOL - OK. BRAKES NOT HOLDING PROPERLY ON DRAWWORKS.
		19:30 22:30	RIG REPAIR - REPLACE BRAKE BLOCKS ON DRAWWORKS. SERVICE RIG
		22:30 23:00	TRIP - TIH, NO TIGHT SPOTS. REMOVE DRILLPIPE RUBBERS ON ALL BUT TOP 5 STANDS.
		23:00 02:30	WASH/REAM - LAST JT. TO BOTTOM, NO FILL OR OUT OF GAUGE HOLE.
		02:30 03:00	DRILL ROTATE 9208-9227' - 60 RPM/55M# WOB - 19'/9.5 FPH.
		03:00 05:00	DRILLING 40% SILTSTONE, 60% SHALE !!! HAVE LOST TOTAL OF 40 BBL. MUD LAST 24 HRS. WHILE PUMPING. PUMP 70 BBL., 10 PPB MICA, NUT PLUG, & LIQUID CASING PILL TO CONTROL. !!! NO SHOWS, TIGHT CONNECTIONS, OR METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS.; WEAR BUSHING INSTALLED IN CSGHD., 1 DP RUBBER/JT. 0-480', MONITORING SAVER SUB RBBR. FOR WEAR !!!
			DRLG./24 HRS.: 9.5 HRS./CUM.: 677.25 HRS. !!! RIG FUEL DELS./24 HRS.: 7372 GALS./CUM.: 78569 GALS. !!! 333.5 CUM. ROT. HRS. ON BHA SINCE LAST BHA INSP. !!! MWD TOOL/67.75 HRS. ON PUMP/103.5 HRS. IN HOLE !!! CORR. RING. #D1104 @ TOP OF BHA; IN @ 1800 HRS. 5/2/95 @ 8821'; 107.0 CUM. HRS. OF EXP. / CORR. RING #4359 @ SAVER

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No 017079
 FIELD :ELKHORN UTAH

WELL No.
 API No. 43-043 30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 37 TO REPORT No. 43

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
			SUB; IN @ 0400 HRS. 5/3/95 @ 8821'; 97.0 CUM. HRS. OF EXP.
			WEATHER: PARTLY CLOUDY, CALM, 20 DEG. F., TRACE OF PRECIP. LAST 24 HRS. (INTERMITTENT RAIN & SNOW) / LOC. & ACCESS: SLIGHTLY MUDDY/WET OK.
05/08/95	9387.	05:00 12:00	DRILL ROTATE 9227-9286' - 60 RPM/55M# WOB 59'/8.4 FPH.
		12:00 12:15	MWD SURVEY @ 9211' - 2.36 DEG. INC., 100.7 DEG. AZ.
		12:15 20:45	DRILL ROTATE 9286-9348' - 60 RPM/55M# WOB 62'/7.3 FPH.
		20:45 21:00	MWD SURVEY @ 9273' - 2.57 DEG. INC., 104.0 DEG. AZ.
		21:00 22:00	DRILL ROTATE 9348-9354' - 65-70 RPM/50-55M# WOB 6'/6.0 FPH. RUN HIGHER RPM, LESS WOB TO SLOW DOWN BUILD RATE IN INCLINATION. STANDPIPE PRESSURE DOWN 150 PSI AFTER SURVEY @ 9348', CHECK PUMPS.
		22:00 22:30	WORK ON PUMPS - CHANGE SWAB, LINER, & VALVE IN PUMP #2. GOT BACK 100 PSI OF 150 PSI PRESSURE LOSS.
		22:30 04:00	DRILL ROTATE 9354-9387' - 65-70 RPM/50-55M# WOB 33'/6.0 FPH. STANDPIPE PRESSURE GRADUALLY FALLING 300 PSI WHILE DRILLING 9354-9387'. RE CHECK PUMPS OK.
		04:00 05:00	TRIP - SPOT 70 BBL., 10 PPB NUT PLUG, MICA, & LIQUID CASING LCM PILL IN OPEN HOLE PRIOR TO TRIP TO TREAT MUD SEEPAGE SEEN LAST 24 HRS. WHILE TRIPPING. START TOOH LOOKING FOR HOLE IN STRING. DID NOT PUMP TRIP SLUG, KEEPING HOLE FULL TO MAINTAIN HIGH FLUID LEVEL TO HELP SEE HOLE IN STRING. NO TIGHT SPOTS ON TOOH AS OF REPORT TIME.
			DRILLING 40% SILTSTONE, 60% SHALE, TRACE OF SANDSTONE \\\ HAVE LOST TOTAL OF 50 BBL. MUD LAST 24 HRS. WHILE PUMPING. PUMP 70 BBL., 10 PPB MICA, NUT PLUG, & LIQUID CASING PILLS TO CONTROL. \\ NO SHOWS, TIGHT CONNECTIONS, OR METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS.; WEAR BUSHING INSTALLED IN CSGHD., 1 DP RUBBER/JT. 0-640', MONITORING SAVER SUB RBBR. FOR WEAR \\\
			DRLG./24 HRS.: 22.0 HRS./CUM.: 699.25 HRS. \\\ RIG FUEL DELS./24 HRS.: 0 GALS./CUM.: 78569 GALS. \\ 355.5 CUM. ROT. HRS. ON BHA SINCE LAST BHA INSP. \\\ MWD TOOL/91.25 HRS. ON PUMP/127.5 HRS. IN HOLE \\\

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
AFE No. :017079
FIELD :ELKHORN UTAH

WELL No. :
API No. :43-043-30308
RIG :SST #56

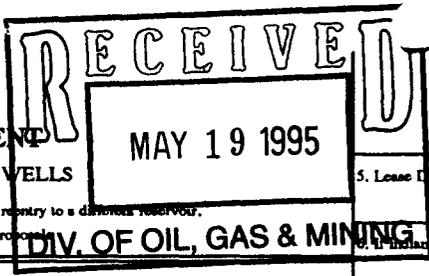
SUMMARY OF OPERATIONS FROM REPORT No. 37 TO REPORT No. 43

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
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CORR. RING. #D1104 @ TOP
OF BHA; IN @ 1800 HRS. 5/2/95 @ 8821'; 131.0
CUM. HRS. OF EXP. /
CORR. RING #4359 @ SAVER
SUB; IN @ 0400 HRS. 5/3/95 @ 8821'; 121.0 CUM.
HRS. OF EXP.

WEATHER: PARTLY CLOUDY, CALM, 28 DEG.
F., NO PRECIP. LAST 24 HRS.
/ LOC. & ACCESS: GOOD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS



FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

Do not use this form for proposals to drill new wells or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL -" for such proposals.

5. Lease Designation and Serial No.
UTU-49608, UT-699(1), UT-1010

SUBMIT IN TRIPLICATE

1. Type of Well:
OIL (X) GAS () OTHER: _____

2. Name of Operator
Union Pacific Resources Company

3. Address and Telephone Number
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007
Telephone (817) 877-6000 (Main Number)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
499' FNL, 860' FEL Sec 24, T. 2 N., R. 6 E.

6. Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
Newton Sheep Federal 24-1H

9. API Well No.
43-043-30308

10. Field and Pool, or Exploratory Area
Lodgepole

11. County of Parish, State
Summit, Utah

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
() Notice of Intent	() Abandonment	() Change of Plans
(X) Subsequent Report	() Recompletion	() New Construction
() Final Abandonment Notice	() Plugging Back	() Non-Routine Fracturing
	() Casing Repair	() Water Shut-Off
	() Altering Casing	() Conversion to Injection
	(X) Other: Weekly Progress Report	() Dispose Water
		(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

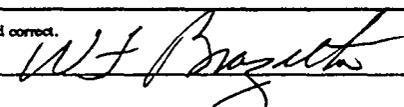
Weekly Progress Report No. 7, 1995, Week Ending May 15, 1995

Well Spudded March 27, 1995.

Please refer to accompanying Daily Operations Summaries for detail.

PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

14 I hereby certify that the foregoing is true and correct.

Name/Signature: W. F. Brazelton  Title: Senior Regulatory Analyst Date 95-05-17

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 44 TO REPORT No. 50

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
05/09/95	9461.	05:00 10:00	TRIP - CONT'D TOOH LOOKING FOR HOLE IN STRING. NO TIGHT SPOTS. FOUND HOLE IN 3RD JT. OF DRILLPIPE ABOVE BHA, 6' ABOVE PIN. LAST 3 DRILLPIPE FAILURES IN 5 JTS. ABOVE BHA. CHANGE OUT 11 JTS. OF 'E' DRILLPIPE ABOVE BHA (INCLUDING DAMAGED JT.).
		10:00 12:15	TRIP - TIH, NO TIGHT SPOTS.
		12:15 18:45	DRILL ROTATE 9387-9441' - 65 RPM/55M# WOB 54'/8.3 FPH.
		18:45 19:00	MWD SURVEY @ 9366' - 2.66 DEG. INC., 108.4 DEG. AZ.
		19:00 21:00	DRILL ROTATE 9441-9461' - 65-70 RPM/55-60M# WOB 20'/10.0 FPH. STANDPIPE PRESSURE FALLING 300 PSI WHILE DRILLING 9441-9461'. CHECK PUMPS - OK.
		21:00 03:30	TRIP - TOOH LOOKING FOR HOLE IN STRING. DID NOT PUMP TRIP SLUG, KEEPING HOLE FULL TO MAINTAIN HIGH FLUID LEVEL TO HELP SEE HOLE IN STRING. NO TIGHT SPOTS ON TOOH. FOUND 5TH DC ABOVE SHOCK SUB CRACKED 3/4 WAY AROUND OD, 6" FROM TOP OF BOX.
		03:30 05:00	PU/LD BHA & TOOLS - LD DAMAGED DC, TOOH REST OF WAY TO CHECK BIT. LD SQUARE DC, BEGIN PICKING UP DOWNHOLE MOTOR.
			DRILLING 60% SILTSTONE, 40% SHALE, TRACE OF SANDSTONE. DRILLING BREAK 9430-9450'; 8.5/4.0/8.5 MPF - SANDSTONE. NO SHOWS LAST 24 HRS. \\\ LOST TOTAL OF 80 BBLs. MUD LAST 24 HRS. WHILE PUMPING. PUMP 70 BBL., 10 PPB MICA, NUT PLUG, & LIQUID CASING PILLS TO CONTROL. \\\ NO TIGHT CONNECTIONS, OR METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS.; WEAR BUSHING INSTALLED IN CSGHD., 1 DP RUBBER/JT. 0-720', MONITORING SAVER SUB RBBR. FOR WEAR \\\
			DRLG./24 HRS.: 8.5 HRS./CUM.: 707.75 HRS. \\\ RIG FUEL DELS./24 HRS.: 138 GALS./CUM.: 78707 GALS. \\\ 364.0 CUM. ROT. HRS. ON BHA SINCE LAST BHA INSP. \\\ MWD TOOL/100.0 HRS. ON PUMP/150.0 HRS. IN HOLE \\\ CORR. RING. #D1104 @ TOP OF BHA; IN @ 1800 HRS. 5/2/95 @ 8821', OUT @ 0800 HRS. 5/8/95 @ 9387'; 134.0 CUM. HRS. OF EXP. / CORR. RING #D1177 @ TOP OF BHA; IN @ 0800 HRS. 5/8/95 @ 9387'; 21.0 CUM. HRS. OF EXP. / CORR. RING #4359 @ SAVER SUB; IN @ 0400 HRS. 5/3/95 @ 8821', OUT @ 0800 HRS. 5/8/95 @ 9387'; 124.0 CUM. HRS. OF EXP. /

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 44 TO REPORT No. 50

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
			<p>CORR. RING #D1864 @ SAVER SUB; IN @ 0800 HRS. 5/8/95 @ 9387'; 21.0 CUM. HRS. OF EXP.</p> <p>WEATHER: PARTLY CLOUDY, CALM, 25 DEG. F., NO PRECIP. LAST 24 HRS. / LOC. & ACCESS: GOOD</p>
05/10/95	9526.	05:00 12:00	<p>PU/LD BHA & TOOLS - PICK UP/ORIENT DOWNHOLE MOTOR, CHANGE OUT BIT & SHOCK SUB, CHECK MWD TOOL - OK, LAY DOWN SST 8" DC'S, PICK UP RENTAL 8" DC'S, LAY DOWN JARS & TOP 3 - 6 1/2" DC'S.</p>
		12:00 20:30	<p>TRIP - TIH, TEST MWD TOOL, NOT WORKING, TOO, MWD TOOL PLUGGED WITH SCALE FROM 8" DC'S PICKED UP, CLEAN OUT, TIH TO TOP OF BHA, MWD TOOL NOT ORIENTED CORRECTLY, TOO, RE ORIENT, TIH TO TOP OF BHA, TEST MWD TOOL - OK, TIH, FILL PIPE/ RE TEST MWD TOOL 1/2 WAY IN - OK, TRIP REST OF WAY IN HOLE, NO TIGHT SPOTS.</p>
		20:30 21:15	<p>LOGGING, OPEN HOLE - RUN MWD GR LOG IN OPEN HOLE 9430-9461' DUE TO CHANGE IN BHA.</p>
		21:15 22:15	<p>DRILL SLIDE 9461-9469' - 8'/8.0 FPH @ 270-290 DEG. MAG.</p>
		22:15 22:30	<p>MWD SURVEY @ 9419' - 2.30 DEG. INC., 112.2 DEG. AZ.</p>
		22:30 05:00	<p>DRILL ROTATE 9469-9526' 57'/7.8 FPH.</p>
			<p>PUMP PRESSURES: 2050 PSI (OFF BOTTOM, SLIDING & ROTATING) \\\ DRILLING 70% SILTSTONE, 20% SHALE, 10% SANDSTONE \\\ \\\ NO SHOWS, MUD LOSSES, TIGHT CONNECTIONS, OR METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS.; WEAR BUSHING INSTALLED IN CSGHD., 1 DP RUBBER/JT. 0-780', MONITORING SAVER SUB RBBR. FOR WEAR \\\ BIT TO SURVEY PROBE NOW 50', BIT TO GR PROBE NOW 58' \\\ SPERRY DIRECTIONAL PERSONNEL ON LOC. @ 2400 HRS. 5/8/95, DIRECTIONAL TOOLS IN HOLE @ 0600 HRS. 5/9/95 \\\ CORR RING ANALYSIS: #4359 1.1858, #D1104 1.2925 #/FT.2/YR.</p>
			<p>DRLG./24 HRS.: 7.5 HRS./CUM.: 715.25 HRS. \\\ RIG FUEL DELS./24 HRS.: 0 GALS./CUM.: 78707 GALS. \\\ 370.5 CUM. ROT. HRS. ON BHA SINCE LAST BHA INSP. \\\ MOTOR SN 800-148/7.5 HRS. DRLG./8.5 HRS. IN HOLE \\\ \\\ MWD TOOL/108.5 HRS. ON PUMP/170.5 HRS. IN HOLE \\\ CORR. RING #D1177 @ TOP OF BHA; IN @ 0800 HRS. 5/8/95 @ 9387'; 45.0 CUM. HRS. OF EXP. / CORR. RING #D1864 @ SAVER SUB; IN @ 0800 HRS. 5/8/95 @ 9387'; 45.0 CUM. HRS. OF EXP.</p>
			<p>WEATHER: PARTLY CLOUDY, CALM, 33 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: GOOD</p>

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 44 TO REPORT No. 50

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
05/11/95	9591.	05:00 05:45 05:45 06:00 06:00 09:00 09:00 14:00 14:00 14:15 14:15 15:00 15:00 20:00 20:00 02:00 02:00 03:00 03:00 05:00	<p>DRILL ROTATE 9526-9531' - 5'6.7 FPH. MWD SURVEY @ 9481' - 2.30 DEG. INC., 128.2 DEG. AZ. DRILL SLIDE 9531-9546' - 15'/5.0 FPH @ 300-320 DEG. MAG. DRILL ROTATE 9546-9588' - 42'/8.4 FPH. CHANGE VALVE & SEAT IN PUMP #1/RUN #2 PUMP @ 400 GPM 9582-9586'. MWD SURVEY @ 9538' - 2.40 DEG. INC., 119.7 DEG. AZ. DRILL SLIDE 9588-9591' - 3'/4.0 FPH @ 300 MAG. LOST 300 PSI STANDPIPE PRESSURE DRILLING 9588-9591', ROP SLOWING, CHECK PUMPS - OK. TRIP - TOOH LOOKING FOR HOLE IN STRING. NO TIGHT SPOTS. FOUND CRACKS 5" FROM TOPS OF 7TH & 1ST 6 1/2" DC'S ABOVE 8" DC'S. CONT'D TOOH, CHECK MOTOR & MWD - OK, BIT # 20 SLIGHTLY WORN. PU/LD BHA & TOOLS - CHANGE OUT BIT, TIH WITH MOTOR, MWD TOOL, 8" DC'S & 6 1/2" DC'S, LD ALL 6 1/2" DC'S, PU 2 NEWLY INSPECTED & RE CUT 8" DC'S & 8 NEWLY INSPECTED & RE CUT 6 1/2" DC'S, TEST MWD TOOL - OK. SLIP & CUT DRILL LINE - 120' TRIP - TIH, RUN 15 STANDS 'G' DRILLPIPE ON TOP OF BHA FOR IMPROVED STRENGTH, FILL PIPE/RE CHECK MWD TOOL 1/2 WAY IN - OK, CONTINUE TIH.</p> <p>PUMP PRESSURES: 2050 PSI (OFF BOTTOM), 2000 PSI SLIDING & ROTATING) \\\ DRILLING 60% SILTSTONE 10% SHALE, 30% SANDSTONE \\\ \\\ NO SHOWS, MUD LOSSES, OR TIGHT CONNECTIONS LAST 24 HRS. \\\ A COUPLE PIECES OF METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS.; WEAR BUSHING INSTALLED IN CSGHD., 1 DP RUBBER/JT. 0-460', MONITORING SAVER SUB RBBR. FOR WEAR \\\ BIT TO SURVEY PROBE STILL 50', BIT TO GR PROBE STILL 58' \\\</p> <p>DRLG./24 HRS.: 9.5 HRS./CUM.: 724.75 HRS. \\\ RIG FUEL DELS./24 HRS.: 0 GALS./CUM.: 78707 GALS. \\\ 376.25 CUM. ROT. HRS. ON BHA SINCE LAST BHA INSP. \\\ MOTOR SN 800-148/17.0 HRS. DRLG./18.5 HRS. ON PUMP \\\ \\\ MWD TOOL/118.5 HRS. ON PUMP/191.5 HRS. IN HOLE \\\ CORR. RING #D1177 @ TOP OF BHA; IN @ 0800 HRS. 5/8/95 @ 9387'; 69.0 CUM. HRS. OF EXP. / CORR. RING #D1864 @ SAVER SUB; IN @ 0800 HRS. 5/8/95 @ 9387'; 69.0 CUM. HRS. OF EXP.</p> <p>WEATHER: CLOUDY, CALM, 33 DEG. F., 0.1" PRECIP. (RAIN) LAST 24 HRS. / LOC. & ACCESS: GOOD</p>

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 44 TO REPORT No. 50

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
05/12/95	9691.	05:00 06:30 06:30 07:00 07:00 09:30 09:30 14:30 14:30 14:45 14:45 15:15 15:15 22:15 22:15 23:30 23:30 05:00	<p>TRIP - FINISH TIH, NO TIGHT SPOTS. WASH/REAM - LAST 40' TO TD, NO FILL. DRILL SLIDE 9591-9611' - 20'/8.0 FPH @ 300-320 DEG. MAG. DRILL ROTATE 9611-9651' - 40'/8.0 FPH. STARTED HAVING PROBLEMS WITH GR PROBE @ 9626' BIT DEPTH. PROBE WENT DEAD @ 9638' BIT DEPTH. CONT'D TO DRILL AHEAD, ATTEMPTING TO RESTORE SIGNAL FROM PROBE WITH NO SUCCESS. MWD SURVEY @ 9601' - 1.60 DEG. INC., 139.6 DEG. AZ. CIRCULATE - SURGE PIPE SEVERAL TIMES IN A FINAL ATTEMPT TO RESTORE SIGNAL TO GR PROBE WITH NO SUCCESS. PUMP TRIP SLUG. TRIP - TOOH TO CHECK MWD GR PROBE. NO TIGHT SPOTS. CHANGE OUT ENTIRE MWD PROBE & PULSAR, CHECK MOTOR & BIT - OK, TIH, FILL PIPE/TEST MWD TOOL AT TOP OF BHA & 1/2 WAY IN - OK, FINISH TIH, NO TIGHT SPOTS. LOGGING, OPEN HOLE - RUN MWD GR LOG IN OPEN HOLE 9621-9651' BIT DEPTH TO COVER BAD PORTION OF GR LOG FROM PREVIOUS PROBE. DRILL ROTATE 9651-9691' - 40'/7.3 FPH.</p> <p>PUMP PRESSURES: 1900 PSI (OFF BOTTOM), 2000 PSI (SLIDING & ROTATING) \\\ DRILLING 100% SHALE \\\ NO SHOWS, MUD LOSSES, TIGHT CONNECTIONS, OR METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS.; WEAR BUSHING INSTALLED IN CSGHD., 1 DP RUBBER/JT. 0-560', MONITORING SAVER SUB RBRR. FOR WEAR \\\ BIT TO SURVEY PROBE STILL 50', BIT TO GR PROBE STILL 58' \\\ INSPECTED ALL USED DC'S ON BANK ON LOCATION 5/11/95, FOUND 8 ADD'L CRACKED DC'S OUT OF 24 TOTAL INSPECTED IN ADDITION TO 4 DC'S FOUND CRACKED ON TRIPS DURING LAST WEEK. WILL EVALUATE WHICH DC'S ARE WORTH REPAIRING/SAVING & HAVE SHIPPED IN TO BE RE CUT AS SOON AS POSSIBLE.</p> <p>DRLG./24 HRS.: 13.0 HRS./CUM.: 737.75 HRS. \\ RIG FUEL DELS./24 HRS.: 7507 GALS./CUM.: 86214 GALS. \\\ 386.75 CUM. ROT. HRS. ON BHA SINCE LAST BHA INSP. \\\ MOTOR SN 800-148/30.0 HRS. DRLG./34.0 HRS. ON PUMP \\\ \\\ MWD TOOL/6.75 HRS. ON PUMP/10.25 HRS. IN HOLE \\\ CORR. RING #D1177 @ TOP OF BHA; IN @ 0800 HRS. 5/8/95 @ 9387'; 93.0 CUM. HRS. OF EXP. / CORR. RING #D1864 @ SAVER SUB; IN @ 0800 HRS. 5/8/95 @ 9387'; 93.0 CUM. HRS. OF EXP.</p> <p>WEATHER: LT. RAIN, CALM, 28 DEG.</p>

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 44 TO REPORT No. 50

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
05/13/95	9866.	05:00 08:30	F., 0.4" PRECIP. (RAIN) LAST 24 HRS.
		08:30 08:45	/ LOC. & ACCESS: SLIGHTLY MUDDY/WET - OK.
			DRILL ROTATE 9691-9713' - 22'/6.3 FPH
			MWD SURVEY @ 9663' - 1.20 DEG. INC., 148.8 DEG. AZ.
		08:45 09:00	SERVICE RIG
		09:00 16:00	DRILL ROTATE 9713-9774' - 61'/8.7 FPH
		16:00 16:15	MWD SURVEY @ 9725' - 1.40 DEG. INC., 183.1 DEG. AZ.
		16:15 24:00	DRILL ROTATE 9774-9836' - 62'/8.0 FPH
		24:00 24:15	MWD SURVEY @ 9786' - 1.70 DEG. INC., 126.8 DEG. AZ.
		24:15 02:15	DRILL SLIDE 9836-9851' - 15'/7.5 FPH @ 300-310 DEG. MAG.
02:15 05:00	DRILL ROTATE 9851-9866' - 15'/5.5 FPH.		
			<p>PUMP PRESSURES: 1900 PSI (OFF BOTTOM), 2050 PSI (SLIDING), 2000 PSI (ROTATING) \\\ DRILLING 100% SHALE. NO SALT SEEN IN SAMPLES OR ON ROP LAST 24 HRS.</p> <p>\\\ LOST 100 BBLs. MUD TO SEEPAGE OVER LAST 24 HRS., PUMPING 70 BBL., 8 PPB MICA, NUT PLUG, & LIQUID CASING PILLS TO CONTROL</p> <p>\\\ NO SHOWS OR TIGHT CONNECTIONS LAST 24 HRS.</p> <p>\\\ SMALL AMOUNT OF METAL OBSERVED IN SHAKER SAMPLES 9750-9866' (AVG. 1 PIECE/SAMPLE).</p> <p>WEAR BUSHING INSTALLED IN CSGHD.,</p> <p>1 DP RUBBER/JT. 0-740',</p> <p>MONITORING SAVER</p> <p>SUB RBBR. FOR WEAR .</p>
			<p>DRLG./24 HRS.: 23.0 HRS./CUM.: 760.75 HRS. \\\</p> <p>RIG FUEL DELS./24 HRS.: 0 GALS./CUM.: 86214 GALS.</p> <p>\\\ 407.75 CUM. ROT. HRS. ON BHA SINCE LAST BHA INSP. \\\ MOTOR SN 800-148/53.0 HRS.</p> <p>DRLG./58.0 HRS. ON PUMP \\\</p> <p>\\\ MWD TOOL/30.75 HRS. ON PUMP/34.25 HRS. IN HOLE \\\</p> <p>CORR. RING #D1177 @ TOP OF BHA; IN @ 0800 HRS. 5/8/95 @ 9387'; 117.0 CUM. HRS. OF EXP. /</p> <p>CORR. RING #D1864 @ SAVER SUB; IN @ 0800 HRS. 5/8/95 @ 9387'; 117.0 CUM. HRS. OF EXP.</p>
			<p>WEATHER: CLEAR, CALM, 20 DEG.</p> <p>F., 0.6" PRECIP. (SNOW & RAIN) LAST 24 HRS.</p> <p>/ LOC. & ACCESS: SLIGHTLY MUDDY/WET - OK.</p>
05/14/95	10064	05:00 09:00	DRILL ROTATE 9866-9898' - 32'/8.0 FPH
		09:00 09:15	MWD SURVEY @ 9848' - 1.00 DEG. INC., 120.8 DEG. AZ.
		09:15 16:00	DRILL ROTATE 9898-9961' - 63'/9.3 FPH
		16:00 16:15	MWD SURVEY @ 9911' - 1.00 DEG. INC., 104.0 DEG. AZ.
		16:15 23:15	DRILL ROTATE 9961-10023' - 62'/8.9 FPH
		23:15 23:30	MWD SURVEY @ 9973' - 1.20 DEG. INC., 103.7 DEG. AZ.
23:30 01:45	DRILL SLIDE 10023-10041' - 18'/8.0 FPH @		

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 44 TO REPORT No. 50

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		01:45 03:45 03:45 05:00	220-230 DEG. MAG. DRILL ROTATE 10041-10054' - 13'/6.5 FPH. DRILL SLIDE 10054-10064' - 10'/8.0 FPH @ 210-230 DEG. MAG. PUMP PRESSURES: 1900 PSI (OFF BOTTOM), 2050 PSI (SLIDING), 2000 PSI (ROTATING) \\\ DRILLING 100% LIMESTONE. TOP OF GIRAFFE CREEK @ 9910' MD (9908' TVD). NO SALT SEEN IN SAMPLES, ON ROP, OR ON GR!!!! \\\ NO MUD LOSSES, SHOWS, TIGHT CONNECTIONS, OR METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS. WEAR BUSHING INSTALLED IN CSGHD., 1 DP RUBBER/JT. 0-930', MONITORING SAVER SUB RBBR. FOR WEAR. \\\ PRESENTLY SLIDING TO BUILD ANGLE TO A MINIMUM OF 5 DEG. BEFORE SETTING INTERMEDIATE CASING. DRLG./24 HRS.: 23.25 HRS./CUM.: 784.0 HRS. \\ RIG FUEL DELS./24 HRS.: 0 GALS./CUM.: 86214 GALS. \\\ 427.5 CUM. ROT. HRS. ON BHA SINCE LAST BHA INSP. \\\ MOTOR SN 800-148/76.25 HRS. DRLG./82.0 HRS. ON PUMP \\ \\\ MWD TOOL/54.75 HRS. ON PUMP/58.25 HRS. IN HOLE \\ CORR. RING #D1177 @ TOP OF BHA; IN @ 0800 HRS. 5/8/95 @ 9387'; 141.0 CUM. HRS. OF EXP. / CORR. RING #D1864 @ SAVER SUB; IN @ 0800 HRS. 5/8/95 @ 9387'; 141.0 CUM. HRS. OF EXP. WEATHER: LT. SNOW, CALM, 23 DEG. F., 0.1" PRECIP. (SNOW & RAIN) LAST 24 HRS. / LOC. & ACCESS: SLIGHTLY MUDDY/WET - OK. DRILL & SURVEY 10064-10214' DRILL ROTATE - 94'/8.0 FPH DRILL SLIDE - 56'/7.0 FPH MWD SURVEYS SLIDE: 10064-10072' @ 210-230 MAG. \\\ ROTATE: 10072-10085' SLIDE: 10085-10103' @ 210-230 MAG. \\\ ROTATE: 10103-10117' SLIDE: 10117-10133' @ 320-330 MAG. \\\ ROTATE: 10133-10148' SLIDE: 10148-10158' @ 240-260 MAG. \\\ ROTATE: 10158-10210' SLIDE: 10210-10214' @ 90R MOTOR BEGAN STALLING/BIT TORQUING 10210-10214', HAVING HARD TIME HOLDING TOOL FACE. 79.0 HRS. ON BIT. SUSPECT DULL OR WORN BEARINGS. CIRCULATE - BOTTOMS UP, PUMP TRIP SLUG PRIOR TO TOOH FOR BIT #22. TRIP - TOOH FOR BIT #22, NO TIGHT SPOTS.
05/15/95	10214	05:00 02:30	
		02:30 03:45 03:45 05:00	

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
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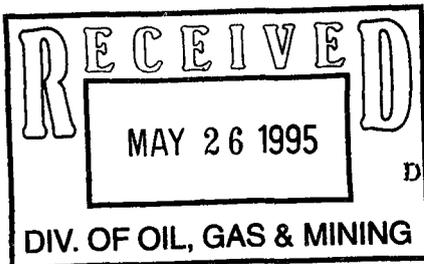
SUMMARY OF OPERATIONS FROM REPORT No. 44 TO REPORT No. 50

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
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PUMP PRESSURES: 1900 PSI (OFF BOTTOM), 2100 PSI (SLIDING & ROTATING) \\\ DRILLING 100% LIMESTONE.
 \\\ NO MUD LOSSES, SHOWS, TIGHT CONNECTIONS, OR METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS. WEAR BUSHING INSTALLED IN CSGHD.,
 1 DP RUBBER/JT. 0-1080',
 MONITORING SAVER
 SUB RBBR. FOR WEAR.

DRLG./24 HRS.: 19.75 HRS./CUM.: 803.75 HRS. \\
 RIG FUEL DELS./24 HRS.: 0 GALS./CUM.: 86214 GALS.
 \\\ 439.25 CUM. ROT. HRS. ON BHA SINCE LAST INSP. \\\ MOTOR SN 800-148/96.0 HRS.
 DRLG./104.75 HRS. ON PUMP \\\
 \\\ MWD TOOL/77.5 HRS. ON PUMP/82.25 HRS. IN HOLE \\\
 CORR. RING #D1177 @ TOP OF BHA; IN @ 0800 HRS. 5/8/95 @ 9387'; 165.0 CUM. HRS. OF EXP. /
 CORR. RING #D1864 @ SAVER SUB; IN @ 0800 HRS. 5/8/95 @ 9387'; 165.0 CUM. HRS. OF EXP.

WEATHER: CLEAR, CALM, 30 DEG. F., TRACE OF PRECIP. (SNOW & RAIN) LAST 24 HRS. / LOC. & ACCESS: SLIGHTLY MUDDY/WET - OK.



DOUBLE JACK TESTING & SERVICES, INC.

PHONE (307) 382-4020

B.O.P. TEST REPORT

B.O.P. TEST PERFORMED ON (DATE) 5-20-95

OIL COMPANY UPRC

WELL NAME & NUMBER Newtral Sheep 24-1H A2-043.30208

SECTION 24

TOWNSHIP 2N

RANGE 4E

COUNTY & STATE Summit UT.

DRILLING CONTRACTOR SST 56

OIL COMPANY SITE REPRESENTATIVE Bobby Copper

RIG TOOL PUSHER Jim stark

TESTED OUT OF EVANSTON

NOTIFIED PRIOR TO TEST _____

COPIES OF THIS TEST REPORT SENT TO: state of ut

BHM

Bobby Copper UPRC

ORIGINAL CHART & TEST REPORT ON FILE AT:

DOUBLE JACK TESTING & SERVICES, INC.
551 E FLAMING GORGE WAY
P O BOX 1484
GREEN RIVER, WY 82935

TESTED BY: Darren Merrick

Double Jack Testing & Services Inc.

FIELD TICKET
No 11537

Accounting Office: P.O. Box 516 Shoshoni, WY 82649 • (307) 876-9390
 Field Operations: Shoshoni, WY (307) 876-2308
 Rock Springs, WY (307) 382-4020
 Evanston, WY (307) 789-9213
 Vernal, UT (801) 781-0448

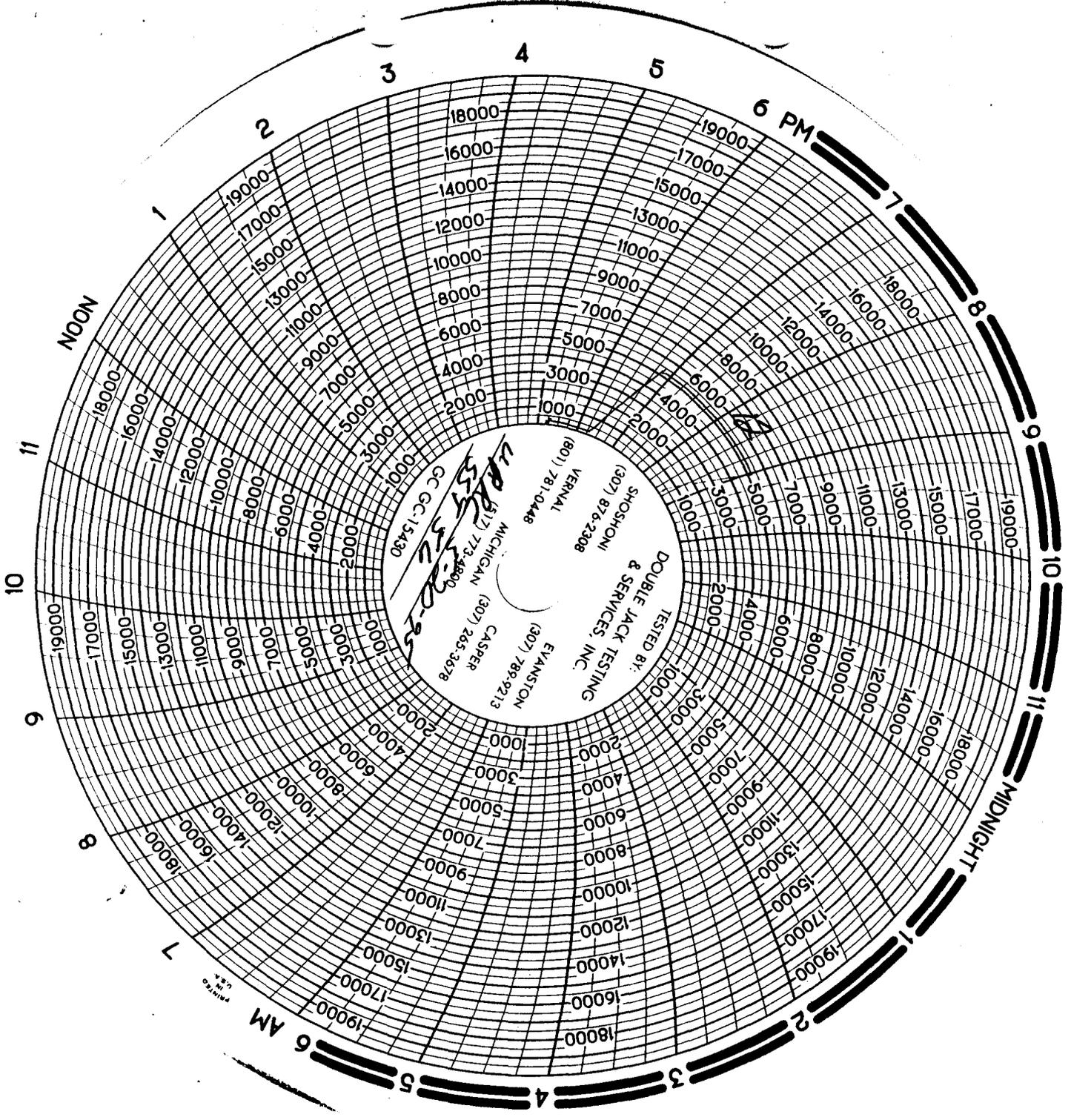
DATE 5-20-95
 OPERATOR KPRC
 RIG NAME & NO. BST 56
 WELL NAME & NO. Newton sleep 24-1H

COUNTY Summit STATE UT SECTION 24 TOWNSHIP 2N RANGE 6E

Items Tested:	LOW TEST PSI	TIME HELD MINUTES	HIGHEST PSI	TIME HELD MINUTES	
Top Pipe Rams	<u>250</u>	<u>5</u>	<u>5000</u>	<u>10</u>	Closing Unit PSI <u>3000</u>
Bottom Pipe Rams					Closing Time of Rams <u>3 sec</u>
Blind Rams	<u>250</u>	<u>5</u>	<u>5000</u>	<u>10</u>	Closing Time of Annular <u>9 sec</u>
Annular B.O.P.	<u>250</u>	<u>5</u>	<u>3500</u>	<u>10</u>	Closed Casing Head Valve <u>yes</u>
Choke Manifold	<u>250</u>	<u>5</u>	<u>5000</u>	<u>10</u>	Set Wear Sleeve <u>yes</u>
Choke Line	<u>250</u>	<u>5</u>	<u>5000</u>	<u>10</u>	
Kill Line					COMMENTS
Super Choke	<u>250</u>	<u>5</u>	<u>5000</u>	<u>10</u>	<u>Test 2 TIW Valves</u>
Upper Kelly	<u>250</u>	<u>5</u>	<u>5000</u>	<u>10</u>	<u>2 Dart valves</u>
Lower Kelly	<u>250</u>	<u>5</u>	<u>5000</u>	<u>10</u>	
Floor Valve	<u>250</u>	<u>5</u>	<u>5000</u>	<u>10</u>	
Dart Valve	<u>250</u>	<u>5</u>	<u>5000</u>	<u>10</u>	
Casing					

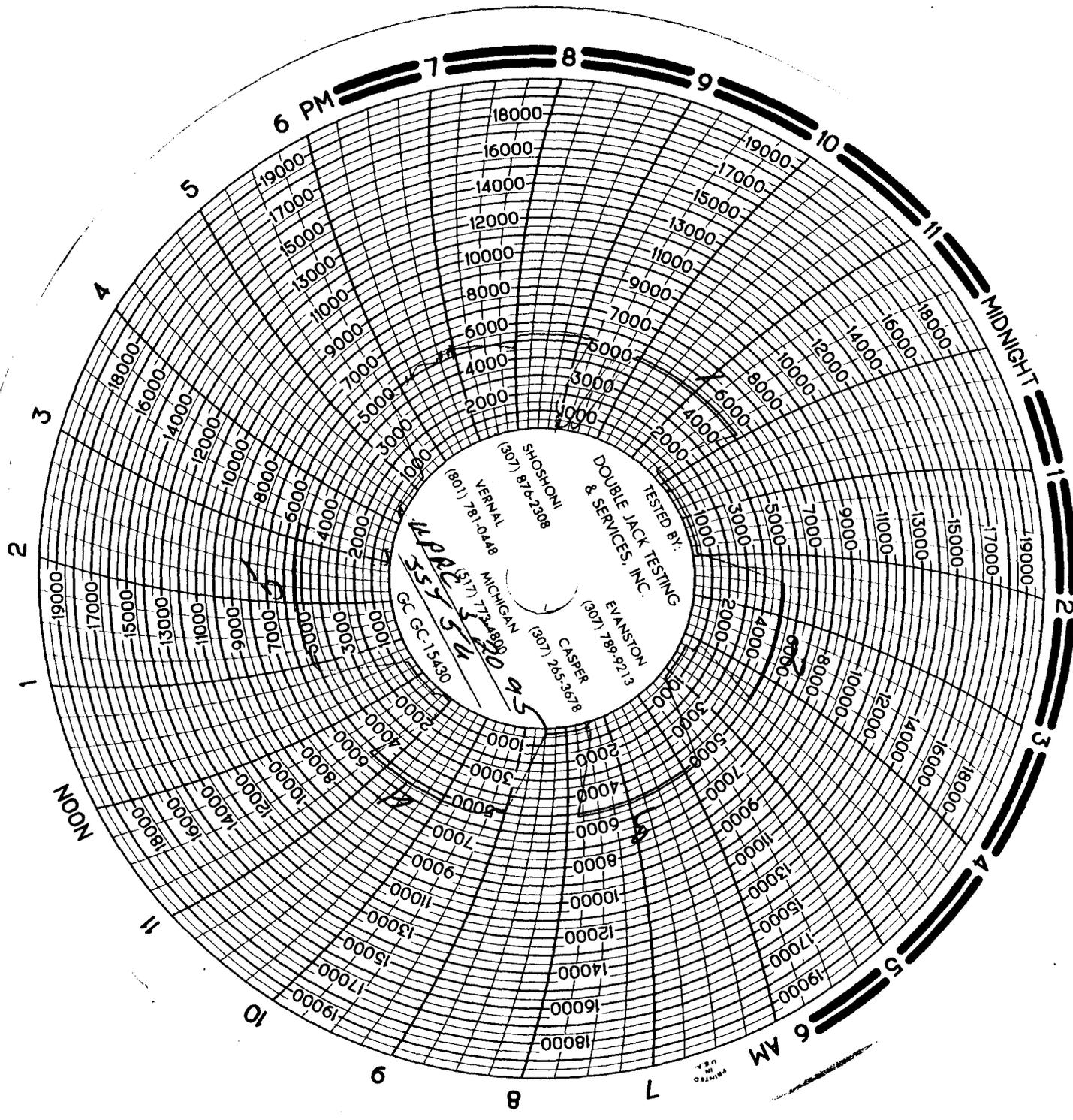
ADDITIONAL TESTS & COMMENTS

TEST PLUG 7/16 C-22
 RET. TOOL _____
 TOP SUB. 4" FH
 KELLY SUB. _____
 X-OVER SUB. _____



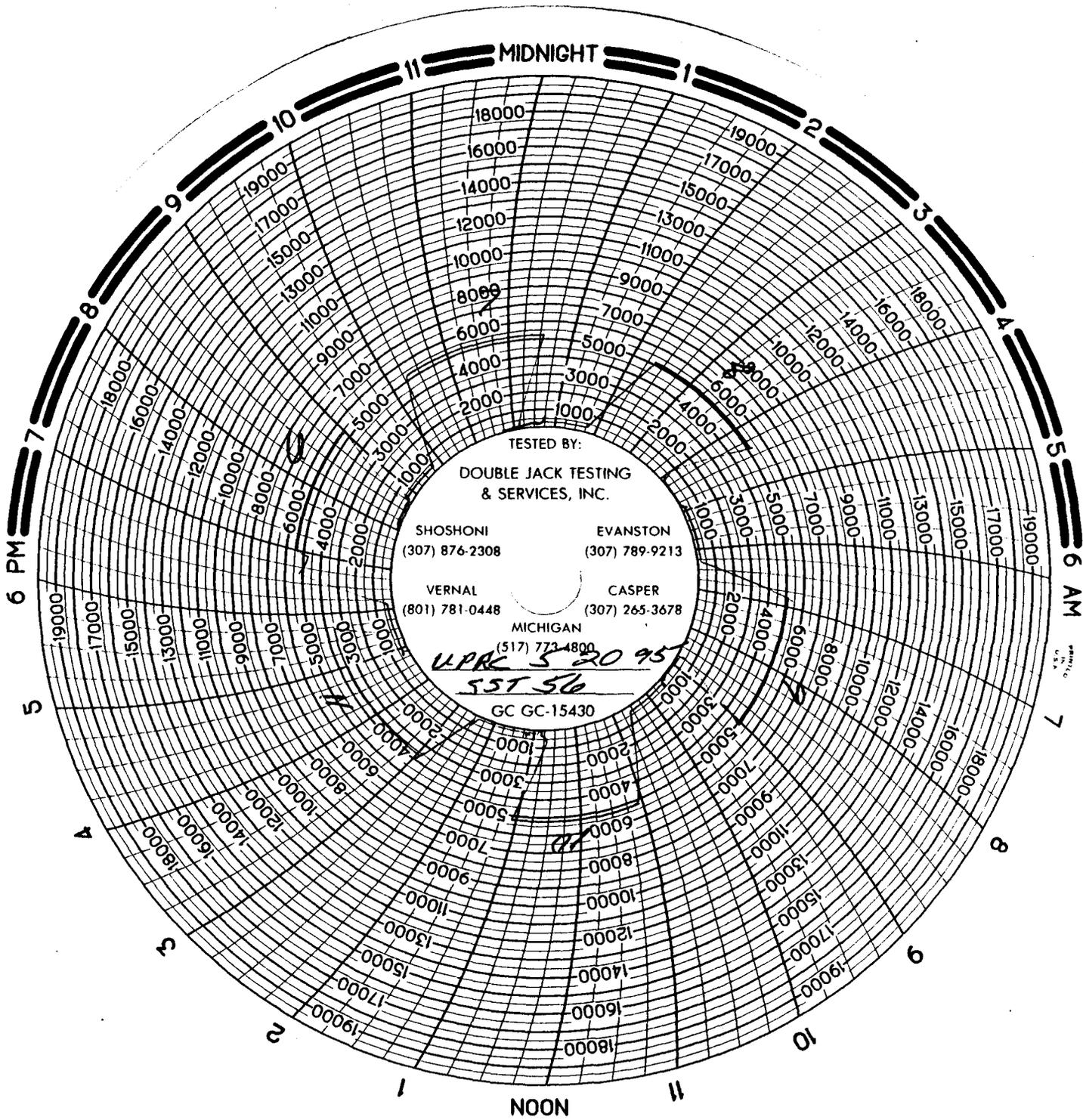
TESTED BY:
DOUBLE JACK TESTING
& SERVICES, INC.
EVANSTON (307) 789-9213
CASPER (307) 265-3678
MICHIGAN (517) 773-4890
VERNAL (801) 781-0448
SHOSHONI (307) 876-2398
GC GC 15430

MADE IN U.S.A.



APR 25 1980
5:55 AM

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DOUBLE JACK TESTING
& SERVICES, INC.

SHOSHONI
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EVANSTON
(307) 789-9213

VERNAL
(801) 781-0448

CASPER
(307) 265-3678

MICHIGAN

UPR 5 20 95
55T 56

GC GC-15430

MADE IN U.S.A.

DOUBLE JACK TESTING

DATE 5 20 95

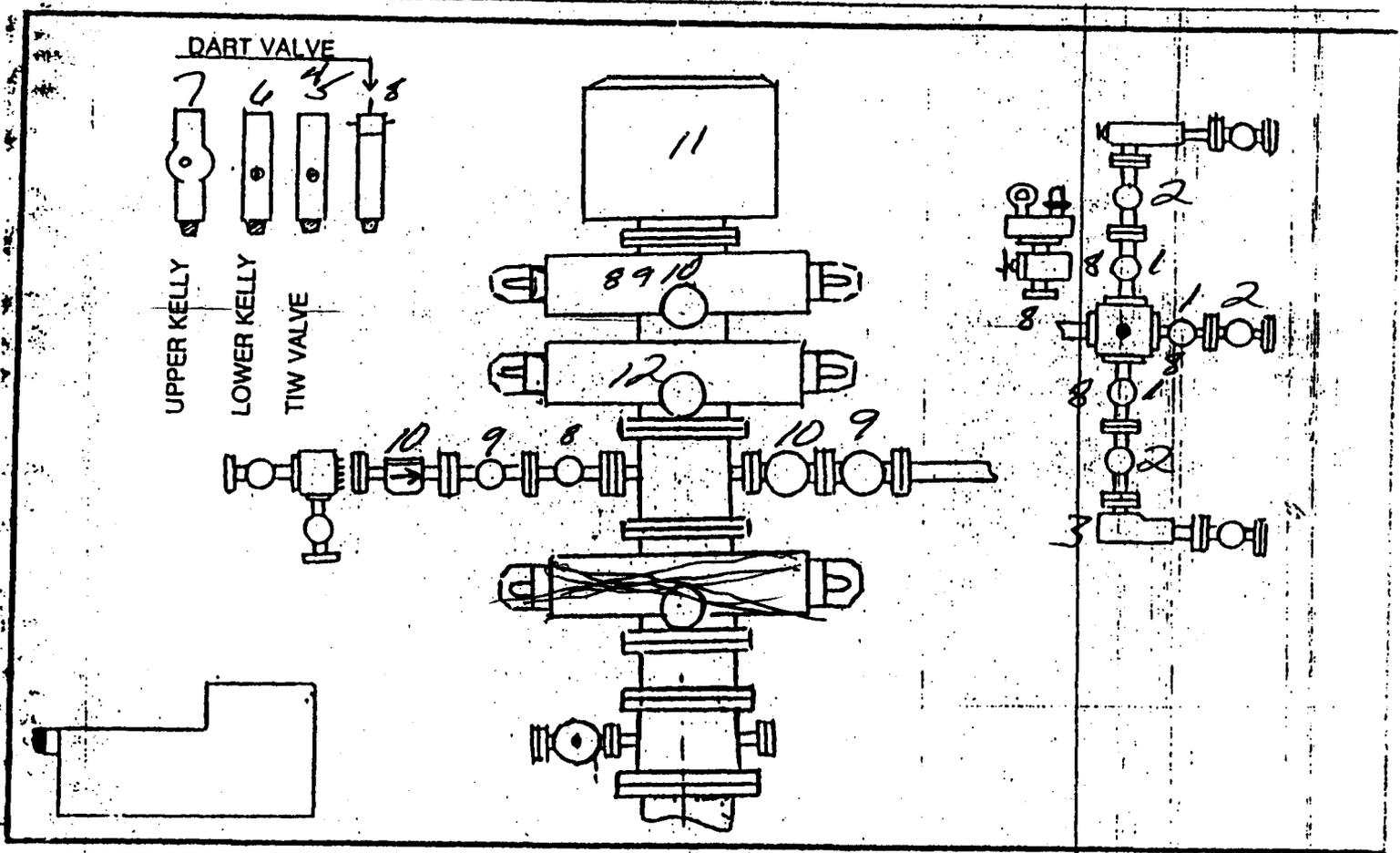
RIG SST 56

OPERATOR WPRC

WELL Newton Sheep

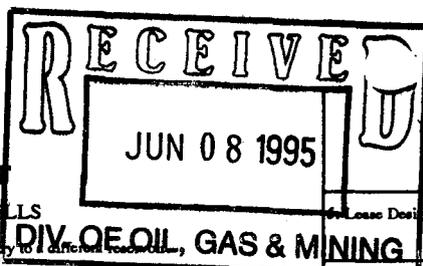
24-11

<u>11:50</u>	TEST #1	<u>Inside manifold valves</u>
<u>12:30</u>	TEST #2	<u>outside manifold valves</u>
<u>12:50</u>	TEST #3	<u>Super choke</u>
<u>4:35</u>	TEST #4	<u>TIW</u>
<u>4:55</u>	TEST #5	<u>TIW</u>
<u>5:15</u>	TEST #6	<u>Lower Kelly</u>
<u>5:35</u>	TEST #7	<u>Upper Kelly</u>
<u>7:30</u>	TEST #8	<u>Pipe Rams 1st Kill Inside manifold valves Dart valve</u>
<u>8:40</u>	TEST #9	<u>Pipe Rams 2nd Kill HCR 2nd Dart Valve</u>
<u>8:30</u>	TEST #10	<u>Pipe Rams 1st choke check valve</u>
<u>9:00</u>	TEST #11	<u>Hydrif</u>
<u>9:30</u>	TEST #12	<u>Blind Rams</u>



ACCUMULATOR TEST
CONTROL LABELS CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS



FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

Do not use this form for proposals to drill new wells or to deepen or reentry to a deficient well.
Use "APPLICATION FOR PERMIT TO DRILL --" for such proposals

Lease Designation and Serial No.
UTU-49608, UT-699(1), UT-1010

SUBMIT IN TRIPLICATE

1. Type of Well: OIL (X) GAS () OTHER: CONFIDENTIAL	6. If Indian, Allottee or Tribe Name NA
2. Name of Operator Union Pacific Resources Company	7. If Unit or CA, Agreement Designation NA
3. Address and Telephone Number P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007 Telephone (817) 877-6000 (Main Number)	8. Well Name and No. Newton Sheep Federal 24-1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 499' FNL, 860' FEL Sec 24, T. 2 N., R. 6 E.	9. API Well No. 43-043-30308
	10. Field and Pool, or Exploratory Area Lodgepole
	11. County of Parish, State Summit, Utah

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
() Notice of Intent	() Abandonment
(X) Subsequent Report	() Recompletion
() Final Abandonment Notice	() Plugging Back
	() Casing Repair
	() Altering Casing
	(X) Other: Weekly Progress Report
	() Change of Plans
	() New Construction
	() Non-Routine Fracturing
	() Water Shut-Off
	() Conversion to Injection
	() Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Weekly Progress Report No. 10, Week Ending June 5, 1995

Well Spudded March 27, 1995

Refer to accompanying Daily Operations Summaries for detail.

PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

14 I hereby certify that the foregoing is true and correct.
Name/Signature: W. F. Brazelton *W.F. Brazelton* Title: Senior Regulatory Analyst Date: 95-06-05

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 65 TO REPORT No. 71

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY	
05/30/95	11089	05:00 10:00	DRILL (TIME) 10950-10967	
		10:00 14:00	DRILL SLIDE 10967-10985 90R	
		14:00 14:45	SURVEY	
		14:45 17:15	DRILL SLIDE 10985-11016 45R	
		17:15 17:30	SURVEY	
		17:30 20:45	DRILL SLIDE 11016-11048 25R	
		20:45 21:00	SURVEY	
		21:00 00:45	DRILL SLIDE 11048-11080 45R	
		00:45 01:00	SURVEY	
		01:00 02:00	DRILL SLIDE 11080-11089 50R	
		02:00 03:15	CIRCULATE FOR SAMPLES	
		03:15 05:00	TOH FOR BIT	
				PUMP PRESSURES: 1700 PSI (OFF BOTTOM), 1850 PSI (SLIDING), 0000 PSI (ROTATING) \\LOST 550 BBL FLUID LAST 24 HRS. CUM LOSS 2705 NO METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS CORROSION RING #A07 @ TOP OF WOBBLE JT; IN @ 1800 HRS, 5-24-95 @ 10984' 131 HRS. EXP. RING #A14 @ SAVER SUB; IN @ 1800 HRS. 5-24-95 @ 10984' 131 HRS. EXP.
				DRLG./24 HRS.: 19.5 HRS./CUM.: 970.50 HRS. \\ RIG FUEL DELS./24 HRS.: 7500 GALS./CUM.:108712 GALS. \\ 136.0 CUM. ROT. HRS. ON BHA SINCE LAST INSP. \\ MOTOR SN 475-040 26.50 HRS. DRLG./34.0 HRS. ON PUMP \\ \\ MWD TOOL/34.0 HRS. ON PUMP/38.5 HRS. IN HOLE \\
		WEATHER: CLEAR , CALM, 40 DEG. F.,NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: WET BUT GOOD.		
05/31/95	11291	05:00 07:30	TOH FOR BIT	
		07:30 09:00	PU/LD BHA & TOOLS	
		09:00 10:30	TIH 57 STANDS, FILL PIPE	
		10:30 11:30	SLIP & CUT DRILL LINE	
		11:30 13:00	FINISH TIH	
		13:00 14:00	ORIENT TOOL FACE TO ENTER SIDETRACK, TOOL FACE @ 360 DEG.	
				DRILL SLIDE SURVEY DRILL ROTATE
				SLIDE 11089-11101 50R, ROTATE 11101-11118 SLIDE 11118-11128 90R, ROTATE 11128-11149 SLIDE 11149-11159 90R, ROTATE 11159-11181 SLIDE 11181-11191 80R, ROTATE 11191-11213 SLIDE 11213-11223 75R, ROTATE 11223-11276 SLIDE 11276-11286 150R ROTATE 11286-11291
				PUMP PRESSURES: 1650 PSI (OFF BOTTOM), 1750 PSI (SLIDING), 1800 PSI (ROTATING) \\LOST 285 BBL FLUID LAST 24 HRS. CUM LOSS 2990 NO METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS CORROSION RING 0000 @ TOP OF WOBBLE JT; IN @ 1800 HRS, 5-24-95 @ 10984' 000 HRS. EXP. RING

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 65 TO REPORT No. 71

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
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06/01/95	11551		<p>0000 @ SAVER SUB; IN @ 1800 HRS. 5-24-95 @ 10984' 000 HRS. EXP.</p> <p>DRLG./24 HRS.: 13.5 HRS./CUM.: 984.00 HRS. \\\ RIG FUEL DELS./24 HRS.: 0000 GALS./CUM.:108712 GALS. \\\ 149.5 CUM. ROT. HRS. ON BHA SINCE LAST INSP. \\\ MOTOR SN 475-084A 13.50 HRS. DRLG./16.5 HRS. ON PUMP \\\ \\\ MWD TOOL/16.5 HRS. ON PUMP/20.0 HRS. IN HOLE \\\</p> <p>WEATHER: CLEAR , CALM, 44 DEG. F.,TR NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: WET BUT GOOD. DRILL ROTATE SURVEY DRILL SLIDE</p> <p>ROTATE 11291-11308, SLIDE 11308-11333 180 DEG. ROTATE 11333-11340, SLIDE 11340-11358 180 DEG. ROTATE 11358-11372, SLIDE 11372-11394 180 DEG. ROTATE 11394-11403, SLIDE 11403-11414 180 DEG. ROTATE 11414-11499, SLIDE 11499-11519 90R ROTATE 11519-11531, SLIDE 11531-11551 90R</p> <p>PUMP PRESSURES: 1700 PSI (OFF BOTTOM), 1900 PSI (SLIDING), 1900 PSI (ROTATING) \\\LOST 550 BBL FLUID LAST 24 HRS.CUM LOSS 3540 NO METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS CORROSION RING 0000 @ TOP OF WOBBLE JT; IN @ 1800 HRS, 5-24-95 @ 10984' 000 HRS. EXP. RING 0000 @ SAVER SUB; IN @ 1800 HRS. 5-24-95 @ 10984' 202 HRS. EXP.</p> <p>DRLG./24 HRS.: 21.75 HRS./CUM.:1005.75 HRS. \\\ RIG FUEL DELS./24 HRS.: 0000 GALS./CUM.:108712 GALS. \\\ 171.25 CUM. ROT. HRS. ON BHA SINCE LAST INSP. \\\ MOTOR SN 475-084A 35.25 HRS. DRLG./40.5 HRS. ON PUMP \\\ \\\ MWD TOOL/40.5 HRS. ON PUMP/44.0 HRS. IN HOLE \\\</p> <p>WEATHER: CLEAR , CALM, 47 DEG. F.,NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: WET BUT GOOD.</p>
06/02/95	11785	05:00 05:00	<p>LOOSING 16-24 BBL OF FLUID PER HR. NOW. DRILL & SURVEY 11551-11785' DRILL ROTATE - 92'/18.4 FPH DRILL SLIDE - 142'/8.2 FPH MWD SURVEYS</p> <p>ROTATE: 11551-11588' \\\ SLIDE: 11588-11606' @ 180 ROTATE: 11606-11626' \\\ SLIDE: 11626-11646' @ 90L ROTATE: 11646-11658' \\\ SLIDE: 11658-11678'</p>

OPERATION SUMMARY REPORT

WELLNAME : NEWTON SHEEP 24-1H
 AFE No. : 017079
 FIELD : ELKHORN UTAH

WELL No. :
 API No. : 43-043-30308
 RIG : SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 65 TO REPORT No. 71

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		15:00 20:30	TRIP - TIH, FILL PIPE 1/2 WAY IN, REMOVE DP RUBBERS ON ALL BUT TOP 5 STANDS, NO TIGHT SPOTS.
		20:30 21:00	WASH/REAM 11740-11799' - NO TIGHT SPOTS/FILL.
		21:00 21:30	LOGGING, OPEN HOLE - RUN MWD GR TOOL 11749-11755' DUE TO SHORTER BHA.
		21:30 05:00	DRILL & SURVEY 11799-11898' DRILL ROTATE - 60'/20.0 FPH DRILL SLIDE - 53'/14.1 FPH MWD SURVEYS SLIDE: 11799-11810' @ HS \\\ ROTATE: 11810-11832' SLIDE: 11832-11842' @ 70-80L \\\ ROTATE: 11842-11863' SLIDE: 11863-11873' @ HS \\\ ROTATE: 11873-11893' SLIDE: 11893-11898' @ 90L PUMP PRESSURES: 2150 PSI (OFF BOTTOM), 2300 PSI (SLIDING), 2300 PSI (ROTATING) \\\ LOSING APPROX. 15-25 BPH FLUID TO FORMATION - 240 TOTAL BBLs. FLUID LAST 24 HRS. \\\ 200 UTS. GAS, TRACE OF OIL @ FLOWLINE ON BOTTOMS UP AFTER TRIP @ 11799', NO OTHER SIGNIFICANT SHOWS LAST 24 HRS. \\\ NO TIGHT CONNS. LAST 24 HRS. - RUNNING POLYMER SWEEPS EVERY 2-3 KELLYS TO HELP SLIDES \\\ NO METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS., WEAR BUSHING INSTALLED IN TUBING HEAD, 1 DP RUBBER/JT. 0-480', MONITORING SAVER SUB RING FOR WEAR \\\ TOOL INTERVALS: BIT OT SURVEY PROBE 36', BIT TO GR PROBE 44' WEATHER: PARTLY CLOUDY, CALM, 417 DEG. F., 0.1" NEW PRECIP. (RAIN) LAST 24 HRS. / LOC. & ACCESS: GOOD
06/04/95	12191	05:00 05:00	DRILL & SURVEY 11898-12191' DRILL ROTATE - 146'/20.1 FPH DRILL SLIDE - 147'/12.5 FPH MWD SURVEYS CIRCULATE - ENCOUNTERED SUBSTANTIAL & UNEXPECTED INCREASE IN GAMMA RAY COUNTS @ 11937' BIT MD (11892' GR PROBE MD), INDICATING OUT BOTTOM OF TARGET PREMATURELY/POSSIBLE FAULT. CIRC. WHILE TRANSFERRING & RE EVALUATING GR DATA BEFORE DRILLING AHEAD \\\ SLIDE: 11898-11905' @ 60-90L \\\ SLIDE: 11905-11915' @ 95L ROTATE: 11915-11937' \\\ SLIDE: 11937-11957' @ 50-60L ROTATE: 11957-11967' \\\ SLIDE: 11967-11999' @ 45L SLIDE: 11999-12019' @ 20-30L \\\ ROTATE: 12019-12031' SLIDE: 12031-12045' @ 20L \\\ SLIDE: 12045-12062' @ HS

OPERATION SUMMARY REPORT

WELLNAME : NEWTON SHEEP 24-1H
 AFE No. : 017079
 FIELD : ELKHORN UTAH

WELL No. :
 API No. : 43-043-30308
 RIG : SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 65 TO REPORT No. 71

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
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ROTATE: 12062-12077' \\\ SLIDE: 12077-12091'
 @ 45L
 ROTATE: 12077-12126' \\\ SLIDE: 12126-12131'
 @ 180
 ROTATE: 12131-12189' \\\ SLIDE: 12189-12191'
 @ HS-20L

PUMP PRESSURES: 1800 PSI (OFF BOTTOM), 2000 PSI (SLIDING), 1950 PSI (ROTATING) \\\ FLUID LOSS TO FORMATION INCREASING FROM 15-25 BPH TO APPROX. 30-35 BPH LAST 24 HRS. - 780 TOTAL BBLs. FLUID LOST LAST 24 HRS. \\\ 38 UTS. GAS, TRACE OF OIL @ FLOWLINE @ 12226', NO OTHER SIGNIFICANT SHOWS LAST 24 HRS. \\\ NO TIGHT CONNS. LAST 24 HRS. - RUNNING POLYMER SWEEPS AS NEEDED TO HELP SLIDES \\\ NO METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS., WEAR BUSHING INSTALLED IN TUBING HEAD, 1 DP RUBBER/JT. 0-870', MONITORING SAVER SUB RING FOR WEAR \\\

DRLG./24 HRS.: 19.0 HRS./CUM.: 1056.5 HRS. \\\ RIG FUEL DELS./24 HRS.: 0 GALS./CUM.: 108712 GALS. \\\ 187.0 CUM. ROT. HRS. ON BHA SINCE LAST INSP. \\\ MTR. SN. 475-096/ 25.75 HRS. DRLG./32.5 HRS. ON PUMP. MWD TOOL/101.25 HRS. ON PUMP/114.0 HRS. IN HOLE \\\ CORR. RING #B-90 @ TOP OF WOBBLE JT.; IN @ 0900 HRS. 5/30/95 @ 11089'; 116.0 CUM. HRS. OF EXP. / CORR. RING #B-70 @ SAVER SUB; IN @ 0600 HRS. 6/1/95 @ 11567'; 71.0 CUM. HRS. OF EXP.

06/05/95 12539 05:00 05:00

WEATHER: LT. RAIN, CALM, 47 DEG. F., 0.2" NEW PRECIP. (RAIN) LAST 24 HRS. / LOC. & ACCESS: SLIGHTLY MUDDY/WET - OK. DRILL & SURVEY 11291-12539'
 DRILL ROTATE - 285'/23.8 FPH
 DRILL SLIDE - 63'/7.0 FPH
 MWD SURVEYS

SLIDE: 12191-12199' @ HS-10L \\\ ROTATE: 12199-12221'
 SLIDE: 12221-12226' @ 165R \\\ ROTATE: 12226-12285'
 SLIDE: 12285-12295' @ 80R \\\ ROTATE: 12295-12348'
 SLIDE: 12348-12358' @ 90R \\\ ROTATE: 12358-12380'
 SLIDE: 12380-12390' @ 90R \\\ SLIDE: 12390-12395' @ 150R
 ROTATE: 12395-12490' \\\ SLIDE: 12490-12500' @ 160R-180
 ROTATE: 12500-12507' \\\ SLIDE: 12507-12512' @ 170R

OPERATION SUMMARY REPORT

WELLNAME : NEWTON SHEEP 24-1H
 AFE No. : 017079
 FIELD : ELKHORN UTAH

WELL No. :
 API No. : 43-043-30308
 RIG : SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 65 TO REPORT No. 71

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
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ROTATE: 12512-12539' \\\ BEGIN SLIDING @
 @ 12539' @ 180 @ REPORT TIME.

PUMP PRESSURES: 1700 PSI (OFF BOTTOM), 1825 PSI (SLIDING), 1900 PSI (ROTATING) \\\ FLUID LOSS TO FORMATION INCREASING FROM 30-35 BPH TO APPROX. 40 BPH LAST 24 HRS. - 960 TOTAL BBLs. FLUID LOST LAST 24 HRS. \\\ 62 UTS. GAS SHOW @ 12414', 75 UTS. GAS, TRACE OF OIL @ FLOWLINE @ 12425', OCCASIONAL TRACE OF OIL @ FLOWLINE WITH CONNECTION GAS
 \\\ NO CHANGE IN UPDRAG ON CONNECTIONS/20M# INCREASE IN DOWNDRAG ON CONNECTIONS LAST 24 HRS. - RUNNING POLYMER SWEEPS AS NEEDED TO HELP SLIDES \\\
 NO METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS., WEAR BUSHING INSTALLED IN TUBING HEAD, 1 DP RUBBER/JT. 0-1220', MONITORING SAVER SUB RING FOR WEAR \\\

DRLG./24 HRS.: 21.0 HRS./CUM.: 1077.5 HRS. \\\
 RIG FUEL DELS./24 HRS.: 0 GALS./CUM.: 108712 GALS.
 \\\ 199.0 CUM. ROT. HRS. ON BHA SINCE LAST INSP. \\\
 MTR. SN. 475-096/
 46.75 HRS. DRLG./56.5 HRS. ON PUMP.
 MWD TOOL/125.25 HRS. ON PUMP/138.0 HRS. IN HOLE \\\ CORR. RING #B-90 @ TOP OF WOBBLE JT.; IN @ 0900 HRS. 5/30/95 @ 11089'; 140.0 CUM. HRS. OF EXP. /
 CORR. RING #B-70 @ SAVER SUB;
 IN @ 0600 HRS. 6/1/95 @ 11567'; 95.0 CUM. HRS. OF EXP.

WEATHER: CLEAR, CALM, 45 DEG. F., NO NEW PRECIP. LAST 24 HRS.
 / LOC. & ACCESS: GOOD.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL --" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

1. Type of Well: OIL (X) GAS () OTHER: CONFIDENTIAL	5. Lease Designation and Serial No. UTU-4968, UT-699(1), UT-1010
2. Name of Operator Union Pacific Resources Company	6. If Indian, Allottee or Tribe Name NA
3. Address and Telephone Number P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007 Telephone (817) 877-6000 (Main Number)	7. If Unit or CA, Agreement Designation NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 499' FNL, 860' FEL Sec. 24, T. 2 N., R. 6 E., SLM	8. Well Name and No. Newton Sheep 24-1H
	9. API Well No. 43-043-30308
	10. Field and Pool, or Exploratory Area Elkhorn
	11. County of Parish, State Summit County, Utah

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

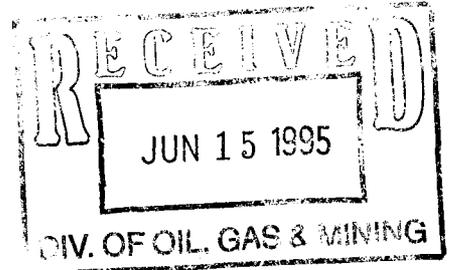
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: Weekly Progress Report <input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Weekly Progress Report No. 11, Week Ending June 12, 1995

Well Spudded March 27, 1995

Please see accompanying Daily Operations Summaries for detail.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

14 I hereby certify that the foregoing is true and correct.
Name/Signature: W. F. Brazelton *W. F. Brazelton* Title: Senior Regulatory Analyst Date: 95-06-14

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 72 TO REPORT No. 78

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
06/07/95	13113	05:00 05:00	<p>DRILL & SURVEY 11766-13113' DRILL ROTATE - 301'/24.6 FPH DRILL SLIDE - 46'/5.6 FPH MWD SURVEYS</p> <p>SLIDE: 12766-12769' @ HS-10L \\\ ROTATE: 12769-12775' SLIDE: 12775-12783' @ HS \\\ ROTATE: 12783-12793' SLIDE: 12793-12808' @ HS \\\ ROTATE: 12808-12825' SLIDE: 12825-12831' @ 20R \\\ ROTATE: 12831-12888' SLIDE: 12888-12893' @ 180 \\\ ROTATE: 12893-12952' SLIDE: 12952-12957' @ 180 \\\ ROTATE: 12957-13110' SLIDE: 13110-13113'</p> <p>HAVING PROGRESSIVELY MORE TROUBLE SLIDING 12766-12769'/UNABLE TO GET WEIGHT TO BIT, HAVING TO ROCK TABLE. MPF SLIDING GETTING LONGER. ROTATE TO 12769-12775' WHILE PUMPING POLYMER/ENVIRO TORQUE SWEEP, RESUME SLIDING 12775-12783' - OK.</p> <p>PUMP PRESSURES: 1950 PSI (OFF BOTTOM), 2000 PSI (SLIDING), 2050 PSI (ROTATING) \\\ FLUID LOSS TO FORMATION AVERAGING 30-35 BPH LAST 24 HRS. - 770 TOTAL BBLs. FLUID LOST LAST 24 HRS. \\\ NO NEW SIGNIFICANT SHOWS LAST 24 HRS., OCCASIONAL TRACE OF OIL @ FLOWLINE WITH CONNECTION GAS RUNNING POLYMER/ENVIRO TORQUE SWEEPS AS NEEDED TO HELP SLIDES \\\ NO METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS., WEAR BUSHING INSTALLED IN TUBING HEAD, NO DRILLPIPE RUBBERS, MONITORING SAVER SUB RING FOR WEAR \\\ DRLG./24 HRS.:20.5 HRS./CUM.:1115.25 HRS. \\\ RIG FUEL DELS./24 HRS.:7499 GALS./CUM.:116211 GALS. \\\ 218.0 CUM. ROT. HRS. ON BHA SINCE LAST INSP. \\\ MTR. SN. 475-096/ 84.5 HRS. DRLG./102.0 HRS. ON PUMP. MWD TOOL/170.75 HRS. ON PUMP/186.0 HRS. IN HOLE \\\ CORR. RING #B-90 @ TOP OF WOBBLE JT.; IN @ 0900 HRS. 5/30/95 @ 11089'; 188.0 CUM. HRS. OF EXP. / CORR. RING #B-70 @ SAVER SUB; IN @ 0600 HRS. 6/1/95 @ 11567'; 143.0 CUM. HRS. OF EXP. \\\ ROT. HD. RUBBER #1/12.5 ROT. HRS./ 26.0 HRS. STABBED \\\ WEATHER: CLOUDY, CALM, 35 DEG. F., TRACE NEW PRECIP. LAST 24 HRS. (SNOW) / LOC. & ACCESS: GOOD.</p>
06/08/95	13250	05:00 05:15	<p>DRILL SLIDE 13113-13115' - 2'/8.0 FPH @ 180</p>

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 72 TO REPORT No. 78

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		05:15 06:30	DRILL ROTATE 13115-13141' - 26'/20.8 FPH
		06:30 06:45	MWD SURVEY @ 13106' - 95.8 DEG. INC., 217.5 DEG. AZ.
		06:45 08:00	DRILL ROTATE 13141-13173' - 32'/25.6 FPH.
		08:00 08:15	MWD SURVEY @ 13138' - 95.1 DEG. INC., 217.2 DEG. AZ.
		08:15 09:30	CIRCULATE - BOTTOMS UP PRIOR TO TOOH TO PICK UP PERFORMANCE MOTOR & PDC BIT, PUMP TRIP SLUG,
		09:30 15:00	TRIP - TOOH INTO CASING, LAY DOWN 21 JTS. DRILLPIPE ON WAY OUT, CONT'D TOOH., NO ABNORMAL UPDRAG IN OPEN HOLE.
		15:00 17:00	PU/LD BHA & TOOLS - LD MOTOR & BIT, CHECK WEAR BUSHING - OK, PICK UP & ORIENT PERFORMANCE MOTOR, TEST MWD TOOL & MOTOR - OK, INSTALL RE BUILT PDC BIT.
		17:00 18:00	CHANGE OUT KELLY BUSHING & SAVER SUB
		18:00 01:30	TRIP - TIH, FILL PIPE/CHECK MWD 1/2 WAY IN, GUAGE, TALLY, PU 21-4 3/4" DC'S @ 63 STANDS & A SINGLE ABOVE BHA, RESUME TIH W/DP, NO TIGHT SPOTS/ABNORMAL DRAG IN OPEN HOLE.
		01:30 02:30	WASH/REAM - LAST 60' TO BOTTOM, NO FILL OR TIGHT HOLE. LOST EST;D 300 BBLs. FLUID TO FORMATION ON TRIP.
		02:30 03:45	DRILL ROTATE 13173-13218' - 45'/36.0 FPH
		03:45 04:00	MWD SURVEY @ 13173' - 95.0 DEG. INC., 218.8 DEG. AZ.
		04:00 04:45	DRILL ROTATE 13218-13250' - 32'/42.7 FPH
		04:45 05:00	MWD SURVEY @ 13205' - 94.8 DEG. INC., 219.8 DEG. AZ. - BEGIN SLIDING @ 13250' TO HS @
			REPORT TIME \\\
			PUMP PRESSURES: 2050 PSI (OFF BOTTOM), 2100 PSI (SLIDING), 2300 PSI (ROTATING) \\\ FLUID LOSS TO FORMATION AVERAGING 30-35 BPH
			LAST 24 HRS. -
			570 TOTAL BBLs. FLUID LOST LAST 24 HRS. \\\
			NO NEW SIGNIFICANT SHOWS LAST 24 HRS., OCCASIONAL TRACE OF OIL @ FLOWLINE WITH CONNECTION GA \\\ COULD NOT GET BACK TO BOTTOM AFTER CONNECTION @ 10250' - HOLE LOADING UP WITH CUTTINGS DUE TO HIGH ROP, REAM UNTIL CLEAR. BEGIN
			RUNNING POLYMER SWEEPS EVERY KELLY TO HELP CLEAN HOLE \\\
			NO METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS., WEAR BUSHING INSTALLED IN TUBING HEAD, NO DRILLPIPE RUBBERS, MONITORING SAVER SUB RING FOR WEAR \\\ NO HOUSING WEAR OBSERVED ON MTR. 475-096 \\\ TOOL INTERVALS/BIT TO SURVEY PROBE - 43'/BIT TO GR PROBE - 51' \\\
			WEATHER: CLOUDY, CALM, 37 DEG. F., 0.4" NEW PRECIP. LAST 24 HRS. (RAIN)
			/ LOC. & ACCESS: SLIGHTLY MUDDY/WET - OK.
06/09/95	13663	05:00 05:00	DRILL & SURVEY 13250-13663' DRILL ROTATE - 378'/24.4 FPH DRILL SLIDE - 35'/7.8 FPH MWD SURVEYS
			SLIDE: 13250-13255' @ HS \\\ ROTATE: 13255-13282'

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 72 TO REPORT No. 78

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
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SLIDE: 13282-13292' @ HS \\\ ROTATE:
 13292-13345'
 SLIDE: 13345-13355' @ HS \\\ ROTATE:
 13355-13376'
 SLIDE: 13376-13380' @ HS \\\ ROTATE:
 13380-13472'
 SLIDE: 13472-13475' @180 \\\ ROTATE:
 13475-13504'
 SLIDE: 13504-13507' @180 \\\ ROTATE:
 13507-13663'

PUMP PRESSURES: 2300 PSI (OFF BOTTOM), 2350 PSI (SLIDING), 2500 PSI (ROTATING) \\\ FLUID LOSS TO FORMATION INCREASING FROM 30-35 BPH TO 50-55 BPH LAST 24 HRS. -

1250 TOTAL BBLs. FLUID LOST LAST 24 HRS. \\\ NO NEW SIGNIFICANT SHOWS LAST 24 HRS., HOWEVER, BGG INCREASING FROM 10-50 UTS. LAST 3 HRS. 13580' PRESENT DEPTH, WITH ASSOCIATED MINOR INCREASE IN OIL SHOW @ FLOWLINE

\\\ INSTALLED 5 1/2" LINERS IN PUMP #1 @ 13447' TO INCREASE PRESSURE LIMIT ON PUMPS/ALLOW MORE DIFFERENTIAL ON BOTTOM. INCREASED DIFFERENTIAL ON BIT, INCREASING ROP, BUT UNABLE TO GET BUSHINGS IN TABLE AFTER CONNECTIONS WITHOUT ROTATING/WASHING WITH SLIPS. 15M# INCREASE IN UPDRAG. CONTINUE TO RUN POLYMER SWEEPS EACH KELLY TO HELP CLEAN HOLE \\\

NO METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS., WEAR BUSHING INSTALLED IN TUBING HEAD, NO DRILLPIPE RUBBERS, MONITORING SAVER SUB RING FOR WEAR \\\

DRLG./24 HRS.:20.0 HRS./CUM.:1140.0 HRS. \\\ RIG FUEL DELS./24 HRS.:0 GALS./CUM.:116211 GALS.

\\\ 239.0 CUM. ROT. HRS. ON BHA SINCE LAST INSP. \\\

MTR.

SN. 475-102A/22.0 HRS. DRLG/27.5 HRS. ON PUMP

\\\ MWD TOOL/27.5 HRS. ON PUMP/35.0 HRS. IN HOLE (GR PROBE 231.0 HRS. IN HOLE)

\\\ CORR. RING #A13 @ TOP

OF WOBBLE JT.; IN @ 1800 HRS. 6/7/95 @ 13173';

35.0 CUM. HRS. OF EXP. /

CORR. RING #14 @ SAVER SUB; IN @ 1700 HRS.

6/7/95 @ 13173'; 36.0 CUM. HRS. OF EXP. \\\

ROT. HD. RUBBER #1/33.5 ROT. HRS./

71.0 HRS. STABBED \\\

WEATHER: CLOUDY, CALM, 37 DEG. F., 0.4" NEW

PRECIP. LAST 24 HRS. (RAIN/SNOW)

/ LOC. & ACCESS: SLIGHTLY MUDDY/WET - OK.

06/10/95 13951 05:00 05:00

DRILL & SURVEY 13663-13951'

DRILL ROTATE - 253'/19.5 FPH

DRILL SLIDE - 35'/5.2 FPH

MWD SURVEYS

CIRCULATE - ENCOUNTERED UNEXPECTED INCREASE IN GR COUNTS @ 13724' BIT MD (13673' GR

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 72 TO REPORT No. 78

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
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			<p>PROBE MD), INDICATING OUT BOTTOM OF ZONE OR POSSIBLE FAULT. CIRC. WHILE TRANSFERRING & RE EVALUATING GR DATA BEFORE DRLG. AHEAD.</p> <p>ROTATE: 13663-13739' \\\ SLIDE: 13739-13754' @ HS-30R ROTATE: 13754-13804' \\\ SLIDE: 13804-13814' @ HS-30R ROTATE: 13804-13853' \\\ SLIDE: 13853-13863' @ HS-30R ROTATE: 13863-13951'</p> <p>PUMP PRESSURES: 2350 PSI (OFF BOTTOM), 2400 PSI (SLIDING), 2500 PSI (ROTATING) \\\ FLUID LOSS TO FORMATION INCREASING FROM AVG. OF 55 BPH TO AVG. OF 65 BPH LAST 24 HRS. LOST TOTAL RETURNS 13716-13729'. WELL FLOWING BACK ON CONNECTIONS EVER SINCE 13757', BUT STILL LOSING AVG. OF 65 BPH WHILE PUMPING. 1530 TOTAL BBLs. FLUID LOST LAST 24 HRS. \\\ 60 UT. GAS SHOWS @ 13716' & 13886', NO INCREASE IN OIL SHOWS AT FLOWLINE, WHICH HAVE BEEN AN INTERMITTENT TRACE LAST 24 HRS. \\\ UNABLE TO GET BUSHINGS IN TABLE AFTER CONNECTIONS WITHOUT ROTATING/WASHING WITH SLIPS. RUN POLYMER SWEEPS EVERY 3RD KELLY TO HELP CLEAN HOLE \\\ NO METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS., WEAR BUSHING INSTALLED IN TUBING HEAD, NO DRILLPIPE RUBBERS, MONITORING SAVER SUB RING FOR WEAR \\\ MAGNASONIC BEGAN INSPECTING 5" DRILLPIPE 6/9/95 \\\ CORR. RING ANALYSIS; #A14-2.9712, #B70-2.1585, #B90-0.2925 LBS./FT.2/YR. (#A14 & B70 IN SAVER SUB, #B90 IN STRING ABOVE BHA).</p> <p>WEATHER: CLEAR, CALM, 37 DEG. F., 0.1" NEW PRECIP. LAST 24 HRS. (RAIN) / LOC. & ACCESS: SLIGHTLY MUDDY/WET - OK.</p>
06/11/95	14064	05:00 08:45	<p>DRILL & SURVEY 13951-14012' DRILL ROTATE - 61'/18.8 FPH MWD SURVEYS</p>
		08:45 11:30	<p>CIRCULATE - BOTTOMS UP PRIOR TO SHORT TRIP, MIX & SPOT 140 BBL. POLYMER PILL W/8 PPB LUBRA BEADS IN OPEN HOLE, PUMP 40 BBLs. BRINE DOWN DRILLPIPE FOR TRIP SLUG, PUMP 30 BBLs. BRINE DOWN DRILLPIPE/CASING ANNULUS TO KILL FLOW WITH PUMPS OFF.</p>
		11:30 15:00	<p>WIPER TRIP/SHORT TRIP - TO HELP WIPE OUT HOLE/IMPROVE HOLE CONDITIONS & PU MORE DRILL COLLARS IN VERTICAL SECTION. NO ABNORMAL UPDRAG ON TOOH, TOOH TO 30 JTS. ABOVE DC'S.</p>
		15:00 19:30	<p>PU/LD BHA & TOOLS - LD 30 JTS. 4" DRILLPIPE, PU 30 ADDITIONAL 4 3/4" DC'S, PU KELLY & PUMP THROUGH DC'S/TEST MWD TOOL - OK.</p>
		19:30 22:30	<p>WIPER TRIP/SHORT TRIP - TIH, FILL PIPE/TEST MWD TOOL 1/2 WAY IN - OK, NO ABNORMAL DOWNDRAG.</p>
		22:30 23:00	<p>WASH/REAM - 60' TO TD, NO FILL.</p>

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 72 TO REPORT No. 78

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		23:00 05:00	<p>DRILL & SURVEY 14012-14064' DRILL ROTATE - 35'/15.6 FPH DRILL SLIDE - 17'/5.2 FPH MWD SURVEYS SLIDE: 14012-14027' @ 20-50R \\\ ROTATE: 14027-14062' SLIDE: 14062-14064' @ 135R PUMP PRESSURES: 2400 PSI (OFF BOTTOM), 2450 PSI (SLIDING), 2650 PSI (ROTATING) \\\ FLUID LOSS TO FORMATION DECRSG. FROM AVG. OF 55 BPH TO AVG. OF 50 BPH LAST 24 HRS. WELL FLOWING BACK ON CONNS., BUT STILL LOSING AVG. OF 50 BPH WHILE PUMPING. 650 TOT. BBLs. FLUID LOST LAST 24 HRS. \\\ 55 UT. GAS SHOW 13928-13938', 104 UTS. TG ON BOTTOMS UP AFTER TRIP @ 14012'. NO INCRS. IN OIL SHOWS AT FLOWLINE, WHICH HAVE BEEN AN INTERMITTENT TRACE LAST 24 HRS. \\\ UNABLE TO GET BUSHINGS IN TABLE AFTER CONNS. WITHOUT ROTATING/WASHING WITH SLIPS. RUNNING POLYMER/ENVIRO TORQUE SWEEPS EVERY 3RD KELLY TO HELP CLEAN HOLE/ASSIST IN SLIDING \\\ NO METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS., WEAR BUSHING INSTALLED IN TUBING HEAD, NO DRILLPIPE RBBRS., MONITORING SAVER SUB RING FOR WEAR \\\ TRANSFERRED 240 SX. MICA & 48 SX. LIQUID CASING TO JUDD 4-1H LOC. 6/10/95. TODAY'S MUD INVENTORY ADJUSTED ACCORDINGLY. WEATHER: CLEAR, CALM, 41 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: SLIGHTLY MUDDY - OK.</p>
06/12/95	14318	05:00 05:00	<p>DRILL & SURVEY 14064-14318' DRILL ROTATE - 187'/18.7 FPH DRILL SLIDE - 67'/6.2 FPH MWD SURVEYS SLIDE: 14064-14078' @ 120-150R \\\ ROTATE: 14078-14095' SLIDE: 14095-14110' @ 150 \\\ ROTATE: 14110-14222' SLIDE: 14222-14237' @ 145-150R \\\ ROTATE: 14237-14254' SLIDE: 14254-14268' @ 150-180R \\\ ROTATE: 14268-14315' SLIDE: 14315-14318' @ 135R PUMP PRESSURES: 2350 PSI (OFF BOTTOM), 2400 PSI (SLIDING), 2550 PSI (ROTATING) \\\ FLUID LOSS TO FORMATION DECREASING FROM AVG. OF 50 BPH TO AVG. OF 35 BPH LAST 24 HRS. WELL FLOWING BACK ON CONNECTIONS, BUT STILL LOSING AVG. OF 35 BPH WHILE PUMPING. 840 TOTAL BBLs. FLUID LOST LAST 24 HRS. \\\ 102 UT. GAS SHOW 14044-14070', 104 UT. GA SHOW 14290-14296'. SLIGHT INCREASE IN USUAL TRACE</p>

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 72 TO REPORT No. 78

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
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OF OIL AT
 FLOWLINE ASSOCIATED WITH GAS SHOWS \\\
 UNABLE TO GET BUSHINGS IN TABLE AFTER
 CONNECTIONS WITHOUT ROTATING/WASHING WITH
 SLIPS. RUNNING POLYMER/ENVIRO TORQUE SWEEPS
 EVERY 3RD KELLY & HAVING TO SPOT
 ENVIRO TORQUE PILLS W/8.0 PPB LUBRA BEADS
 ON BOTTOM TO SLIDE \\\
 NO METAL OBSERVED IN SHAKER SAMPLES LAST 24
 HRS., WEAR BUSHING INSTALLED IN TUBING HEAD,
 NO DRILLPIPE RUBBERS, MONITORING SAVER SUB
 RING FOR WEAR \\\

DRLG./24 HRS.:20.75 HRS./CUM.:1189.25 HRS. \\\
 RIG FUEL DELS./24 HRS.:0 GALS./CUM.:116211
 GALS.

\\\ 268.0 CUM. ROT. HRS. ON BHA SINCE LAST
 INSP. \\\
 MTR.

SN. 475-102A/61.25 HRS. DRLG/88.5 HRS. ON PUMP
 \\\ MWD TOOL/88.5 HRS. ON PUMP/107.0 HRS. IN
 HOLE (GR PROBE 303.0 HRS. IN HOLE)

\\\ CORR. RING #A13 @ TOP
 OF WOBBLE JT.; IN @ 1800 HRS. 6/7/95 @ 13173';
 107.0 CUM. HRS. OF EXP. /

CORR. RING #14 @ SAVER SUB; IN @ 1700 HRS.
 6/7/95 @ 13173'; 108.0 CUM. HRS. OF EXP. \\\
 ROT. HD. RUBBER #1/62.5 ROT. HRS./
 143.0 HRS. STABBED

WEATHER: CLEAR, CALM, 55 DEG. F., NO NEW
 PRECIP. LAST 24 HRS.

/ LOC. & ACCESS: SLIGHTLY MUDDY - OK.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

CONFIDENTIAL

Do not use this form for proposals to drill new wells or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL --" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
UTU-49608, UT-699(1), UT-1010

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
Newton Sheep Federal 24-1H

9. API Well No.
43-043-30308

10. Field and Pool, or Exploratory Area
Elkhorn

11. County of Parish, State
Summit, Utah

1. Type of Well:
OIL (X) GAS () OTHER:

2. Name of Operator
Union Pacific Resources Company

3. Address and Telephone Number
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007
Telephone (817) 877-6000 (Main Number)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
499' FNL, 860' FEL Sec 24, T. 2 N., R. 6 E.

12 CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: Weekly Progress Report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

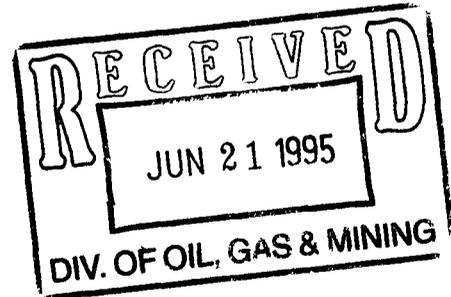
(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Weekly Progress Report No. 12, Week ending June 19, 1995

Well Spudded March 27, 1995

Please refer to accompanying Daily Operations Summaries for detail.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

14 I hereby certify that the foregoing is true and correct.

Name/Signature: W. F. Brazelton *W.F. Brazelton* Title: Senior Regulatory Analyst Date: 95-06-20

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 79 TO REPORT No. 85

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
06/13/95	14540	05:00 05:00	<p>DRILL & SURVEY 14318-14540' DRILL ROTATE - 148'/22.3 FPH DRILL SLIDE - 74'/5.0 FPH MWD SURVEYS</p> <p>SLIDE: 14318-14332' @ 135R \\\ ROTATE: 14332-14349' SLIDE: 14349-14364' @ 150R \\\ ROTATE: 14364-14381' SLIDE: 14381-14390' @ 150R \\\ ROTATE: 14390-14412' SLIDE: 14412-14427' @ 120-150R \\\ ROTATE: 14427-14476' SLIDE: 14476-14491' @ 120-150R \\\ ROTATE: 14491-14540' BEGIN SLIDING @ 14540' @ HS @ REPORT TIME</p> <p>PUMP PRESSURES: 2300 PSI (OFF BOTTOM), 2400 PSI (SLIDING), 2500 PSI (ROTATING) \\\ FLUID LOSS TO FORMATION DECREASING FROM AVG. OF 35 BPH TO AVG. OF 25 BPH LAST 24 HRS. WELL PRESENTLY NOT FLOWING BACK ON CONNECTIONS. 600 TOTAL BBLs. FLUID LOST LAST 24 HRS. \\\ 90 UT. GAS SHOW 14340', LARGE BG INCREASE W/SHOW @ 14370', HOLDING @ 300+ UTS. FOR 100'. SLIGHT INCREASE IN USUAL TRACE OF OIL AT FLOWLINE ASSOCIATED WITH GAS SHOWS \\\ SOMETIMES UNABLE TO GET BUSHINGS IN TABLE AFTER CONNECTIONS WITHOUT ROTATING/WASHING WITH SLIPS. RUNNING POLYMER/ENVIRO TORQUE SWEEPS EVERY 3RD KELLY & HAVING TO SPOT ENVIRO TORQUE PILLS W/8.0 PPB LUBRA BEADS ON BOTTOM TO SLIDE. TIGHT CONNS. @ 14444' & 14475' - PULLING 50M# OVER NORMAL UPDRAG. REAM UNTIL CLEAR. PRESENTLY SLIDING/ROTATING BETTER. \\\ NO METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS., WEAR BUSHING INSTALLED IN TUBING HEAD, NO DRILLPIPE RUBBERS, MONITORING SAVER SUB RING FOR WEAR \\\ DRLG./24 HRS.:21.25 HRS./CUM.:1210.5 HRS. \\\ RIG FUEL DELS./24 HRS.:0 GALS./CUM.:116211 GALS. \\\ 274.5 CUM. ROT. HRS. ON BHA SINCE LAST INSP. \\\ MTR. SN. 475-102A/82.55 HRS. DRLG/112.5 HRS. ON PUMP \\\ MWD TOOL/112.5 HRS. ON PUMP/131.0 HRS. IN HOLE (GR PROBE 327.0 HRS. IN HOLE) \\\ CORR. RING #A13 @ TOP OF WOBBLE JT.; IN @ 1800 HRS. 6/7/95 @ 13173'; 131.0 CUM. HRS. OF EXP. / CORR. RING #14 @ SAVER SUB; IN @ 1700 HRS. 6/7/95 @ 13173'; 132.0 CUM. HRS. OF EXP. \\\ ROT. HD. RUBBER #1/69.0 ROT. HRS./ 167.0 HRS. STABBED \\\ WEATHER: CLEAR, CALM, 60 DEG. F., NO NEW PRECIP. LAST 24 HRS.</p>

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 79 TO REPORT No. 85

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
06/14/95	14840	05:00 05:00	<p>/ LOC. & ACCESS: SLIGHTLY MUDDY - OK. DRILL & SURVEY 14540-14840' DRILL ROTATE - 210'/26.3 FPH DRILL SLIDE - 90'/7.1 FPH MWD SURVEYS</p> <p>SLIDE: 14540-14550' @ HS \\\ ROTATE: 14550-14572' SLIDE: 14572-14582' @ HS \\\ ROTATE: 14582-14635' SLIDE: 14635-14655' @ HS-20R \\\ ROTATE: 14655-14667' SLIDE: 14667-14677' @ HS-20R \\\ ROTATE: 14677-14698' SLIDE: 14698-14718' @ HS \\\ ROTATE: 14718-14762' SLIDE: 14762-14782' @ HS \\\ ROTATE: 14782-14840'</p> <p>PUMP PRESSURES: 2300 PSI (OFF BOTTOM), 2400 PSI (SLIDING), 2500 PSI (ROTATING) \\\ FLUID LOSS TO FORMATION DECREASING FROM AVG. OF 25 BPH TO AVG. OF 20 BPH LAST 24 HRS. 480 TOTAL BBL. FLUID LOST LAST 24 HRS. \\\ 260 UT. GAS SHOW @ 14528', NO OTHER SIGNIFICANT OIL OR GAS SHOWS LAST 24 HRS. \\\ SOMETIMES UNABLE TO GET BUSHINGS IN TABLE AFTER CONNECTIONS WITHOUT ROTATING/WASHING WITH SLIPS. RUNNING POLYMER/ENVIRO TORQUE SWEEPS EVERY 3RD KELLY & HAVING TO SPOT ENVIRO TORQUE PILLS W/8.0 PPB LUBRA BEADS ON BOTTOM TO SLIDE. NO TIGHT CONNECTIONS LAST 24 HRS. \\\ NO METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS., WEAR BUSHING INSTALLED IN TUBING HEAD, NO DRILLPIPE RUBBERS, MONITORING SAVER SUB RING FOR WEAR \\\</p> <p>DRLG./24 HRS.:20.75 HRS./CUM.:1231.25 HRS. \\\ RIG FUEL DELS./24 HRS.:0 GALS./CUM.:116211 GALS. \\\ 282.5 CUM. ROT. HRS. ON BHA SINCE LAST INSP. \\\ MTR. SN. 475-102A/103.25 HRS. DRLG/136.5 HRS. ON PUMP \\\ MWD TOOL/136.5 HRS. ON PUMP/155.0 HRS. IN HOLE (GR PROBE 351.0 HRS. IN HOLE) \\\ CORR. RING #A13 @ TOP OF WOBBLE JT.; IN @ 1800 HRS. 6/7/95 @ 13173'; 155.0 CUM. HRS. OF EXP. / CORR. RING #14 @ SAVER SUB; IN @ 1700 HRS. 6/7/95 @ 13173'; 156.0 CUM. HRS. OF EXP. \\\ ROT. HD. RUBBER #1/77.0 ROT. HRS./ 191.0 HRS. STABBED \\\</p> <p>WEATHER: CLEAR, 0-5 MPH WINDS/SW, 62 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: GOOD.</p>
06/15/95	15079	05:00 05:00	<p>DRILL & SURVEY 14840-15079,TOH, WAIT ON TOOLS</p>

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 79 TO REPORT No. 85

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
			DRILL ROTATE - 243'/22.09 FPH MWD SURVEYS DRILL ROTATE 14840-15079 18:30 20:00 PUMP SWEEP, AND MONITER PRESSURE LOSS 20:00 20:30 PUMP PILL 20:30 02:30 TOH TO LOOK @ BIT AND BHA, LEFT BIT, MOTOR, AND 2.36' OF OUR FLOAT SUB IN THE HOLE, THAT PUTS THE TOP OF THE FISH @ 15050', TOTAL FISH 30.46' 02:30 05:00 WAITING ON TOOLS PUMP PRESSURES: 2300 PSI (OFF BOTTOM), 0000 PSI (SLIDING), 2500 PSI (ROTATING) \\\ FLUID LOSS TO FORMATION DECREASING FROM AVG. OF 25 BPH TO AVG. OF 20 BPH LAST 24 HRS. 500 TOTAL BBLs. FLUID LOST LAST 24 HRS. \\\ 400 UT. GAS SHOW @ 14830', 300 UT. GAS SHOW @ 14850, TRACE OF OIL WITH BOTH SHOWS. RUNNING POLYMER/ENVIRO TORQUE SWEEPS EVERY 3RD KELLY TAKING 70-90K OVER TO MAKE CONN. BEFORE SWEEPS 40-50K OVER AFTER SWEEPS NO METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS., WEAR BUSHING INSTALLED IN TUBING HEAD, NO DRILLPIPE RUBBERS, MONITORING SAVER SUB RING FOR WEAR \\\ DRLG./24 HRS.:11.00 HRS./CUM.:1242.25 HRS. \\\ RIG FUEL DELS./24 HRS.:0 GALS./CUM.:116211 GALS. \\\ 293.5 CUM. ROT. HRS. ON BHA SINCE LAST INSP. \\\ MTR. SN. 475-102A/114.25 HRS. DRLG/150.0 HRS. ON PUMP \\\ MWD TOOL/150.0 HRS. ON PUMP/176.5 HRS. IN HOLE (GR PROBE 372.5 HRS. IN HOLE) \\\ CORR. RING #A13 @ TOP OF WOBBLE JT.; IN @ 1800 HRS. 6/7/95 @ 13173'; 179.0 CUM. HRS. OF EXP. / CORR. RING #14 @ SAVER SUB; IN @ 1700 HRS. 6/7/95 @ 13173'; 180.0 CUM. HRS. OF EXP. \\\ ROT. HD. RUBBER #1/77.0 ROT. HRS./ 215.0 HRS. STABBED \\\ WEATHER: CLEAR, 0-5 MPH WINDS/SW, 60 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: GOOD. 06/16/95 15079 05:00 08:00 WAIT ON FISHING TOOLS, PU JARS, CUT DRLG LINE SERVICE RIG. BAKER ON LOCATION @ 07:45 08:00 14:00 PU 6 1/8" OVERSHOT, WITH 4 3/4" GRAPPLE, TIH 14:00 16:00 WASH/REAM THRU TIGHT SPOT FROM 11255'-11270' 16:00 17:00 TIH 17:00 23:30 WASH/REAM THRU TIGHT SPOT FROM 13378-13396, TIH 4 STANDS, WASH/REAM 13739-13851, RAN 4 STANDS, TO 14248, STARTED HAVING PROBLEMS IN HOLE WE HAD BEEN THROUGH, LOST A BUSHING LOCKING KEY DOWN HOLE TRYING TO LOCK BUSHINGS INTO MASTER BUSHING. 23:30 05:00 TOH TO CHECK CONDITION OF OVERSHOT, PULLING

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 79 TO REPORT No. 85

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
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			<p>TIGHT AT TIMES EVEN THROUGH CASING, AS THOUGH WE ARE DRAGGING SOMETHING WITH US.</p> <p>FLUID LOSS STILL 24 BBL. PER HOUR WHILE CIRC. AVG. OF 24 BPH LAST 24 HRS. 500 TOTAL BBL. FLUID LOST LAST 24 HRS. \\\ NO METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS., WEAR BUSHING INSTALLED IN TUBING HEAD, NO DRILLPIPE RUBBERS, MONITORING SAVER SUB RING FOR WEAR \\\</p> <p>DRLG./24 HRS.:00.00 HRS./CUM.:1242.25 HRS. \\\ RIG FUEL DELS./24 HRS.:0 GALS./CUM.:116211 GALS. \\\ 293.5 CUM. ROT. HRS. ON BHA SINCE LAST INSP. \\\ MTR. SN. LEFT IN HOLE 475-102A/114.25 HRS. DRLG/150.0 HRS. ON PUMP \\\ MWD TOOL/150.0 HRS. ON PUMP/176.5 HRS. IN HOLE (GR PROBE 372.5 HRS. IN HOLE) \\\ CORR. RING #A13 @ TOP OF WOBBLE JT.; IN @ 1800 HRS. 6/7/95 @ 13173'; 203.0 CUM. HRS. OF EXP. / CORR. RING #14 @ SAVER SUB; IN @ 1700 HRS. 6/7/95 @ 13173'; 204.0 CUM. HRS. OF EXP. \\\ ROT. HD. RUBBER #1/88.0 ROT. HRS./ 263.0 HRS. STABBED \\\</p> <p>WEATHER: PC, CALM, 56 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: GOOD.</p>
06/17/95	15079	05:00 06:00	<p>TOH TO CHECK CONDITION OF OVERSHOT, BUSHING LOCKING KEY, RIDING OUT ON UPSET OF OVERSHOT COULDN'T PULL THROUGH WEAR BUSHING.</p>
		06:00 13:00	<p>ND BOP TO BASE OF TBG SPOOL, RETRIEVE INSERT LOCK BY HAND. LEFT LOWER PIN, 3/4" X 2" IN HOLE ABLE TO RETRIEVE THE REST AFTER PULLING TBG. SPOOL.</p>
		13:00 17:00	<p>NU BOP, DID NOT RETEST BOP.</p>
		17:00 17:30	<p>CHANGE OUT OVERSHOT, PU 5 3/4" WITH CUTRIGHT DRESSED ON CUT LIP GUIDE, 4 3/4" MAX CATCH 6 1/8" OVERSHOT IN GOOD SHAPE, FOR THE WAY WE TREATED IT, EVERY THING STILL TOGETHER</p>
		17:30 23:00	<p>TIH, WIND BROKE TYE BACK ROPES ON PIPE IN DERRICK, HAD SEVERAL STANDS AND DRILL COLLARS SWARM, HAD TO STREIGHTEN OUT BEFORE WE COULD CONTINUE TIH TO 14617',</p>
		23:00 01:00	<p>SPOT 8 PPB LUBRA BEAD PILL, FINISH TIH.</p>
		01:00 04:00	<p>DRESS OFF FISH, LATCH ONTO FISH</p>
		04:00 05:00	<p>TOH WITH FISH</p>
			<p>FLUID LOSS STILL 24 BBL. PER HOUR WHILE CIRC. 150 TOTAL BBL. FLUID LOST LAST 24 HRS. \\\ NO METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS., WEAR BUSHING INSTALLED IN TUBING HEAD, NO DRILLPIPE RUBBERS, MONITORING SAVER SUB RING FOR WEAR \\\</p> <p>DRLG./24 HRS.:00.00 HRS./CUM.:1242.25 HRS. \\\</p>

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 79 TO REPORT No. 85

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
			RIG FUEL DELS./24 HRS.:0 GALS./CUM.:116211 GALS. \\\ 293.5 CUM. ROT. HRS. ON BHA SINCE LAST INSP. \\\ MTR. SN. LEFT IN HOLE 475-102A/114.25 HRS. DRLG/150.0 HRS. ON PUMP \\\ MWD TOOL/150.0 HRS. ON PUMP/176.5 HRS. IN HOLE (GR PROBE 372.5 HRS. IN HOLE) \\\ CORR. RING #A13 @ TOP OF WOBBLE JT.; IN @ 1800 HRS. 6/7/95 @ 13173'; 227.0 CUM. HRS. OF EXP. / CORR. RING #14 @ SAVER SUB; IN @ 1700 HRS. 6/7/95 @ 13173'; 228.0 CUM. HRS. OF EXP. \\\ ROT. HD. RUBBER #1/94.0 ROT. HRS./ 273.0 HRS. STABBED \\\ WEATHER: CLEAR, CALM, 56 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: GOOD. TOH, LD FISH, RETREIVED ALL BUT THE CAGE OFF OF THE FLOAT. LD MONEL DCS, HOS, AND SUBS, PU NEW BHA, SURFACE TEST MWD. TIH WASH/REAM 30' TO BTM. REPLACE ROTATING HEAD DRIVE BUSHINGS. DRILL ROTATE 15079-15099 WIPE 20' OF GR. SURVEY DRILL ROTATE 15099-15131 SURVEY DRILL ROTATE 15131-15159 FLUID LOSS STILL 24 BBL. PER HOUR WHILE CIRC. 150 TOTAL BBLs. FLUID LOST LAST 24 HRS. \\\ NO METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS., WEAR BUSHING INSTALLED IN TUBING HEAD, 174 UT. SHOW @ 15114' W/ TR OF OIL NO DRILLPIPE RUBBERS, MONITORING SAVER SUB RING FOR WEAR \\\ DRLG./24 HRS.:05.75 HRS./CUM.:1248.00 HRS. \\\ RIG FUEL DELS./24 HRS.:0 GALS./CUM.:116211 GALS. \\\ 299.25 CUM. ROT. HRS. ON BHA SINCE LAST INSP. \\\ MTR. SN. 475-089A/05.750 HRS. DRLG/8.000 HRS. ON PUMP \\\ MWD TOOL/8.000 HRS. ON PUMP/15.00 HRS. IN HOLE (GR PROBE 387.5 HRS. IN HOLE) \\\ CORR. RING #B95 @ TOP OF WOBBLE JT.; IN @ 1800 HRS. 6/16/95 @ 15079 59.00 CUM. HRS. OF EXP. / CORR. RING #82 @ SAVER SUB; IN @ 2400 HRS. 6/16/95 @ 15099'; 5.000 CUM. HRS. OF EXP. \\\ ROT. HD. RUBBER #1/94.0 ROT. HRS./ 297.0 HRS. STABBED \\\ WEATHER: PC, WINDS, WSW @ 0-10 MPH, 44 DEG. F
06/18/95	15159	05:00 12:00 12:00 14:30 14:30 21:00 21:00 21:30 21:30 22:30 22:30 23:45 23:45 24:00 24:00 02:00 02:00 02:15 02:15 05:00	

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 79 TO REPORT No. 85

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
			.30" NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: GOOD.
06/19/95	15341	05:00 05:15	NOTE: HAVING TO USE SLIPS TO GET BUSHINGS IN TABLE ON CONN. TAKING 78K OVER TO MAKE CONN.
		05:15 05:45	DRILL ROTATE 15159-15162 12' HR
		05:45 08:30	SURVEY
		08:30 09:00	DRILL ROTATE 15162-15194 11.63' HR
		09:00 11:00	SURVEY
		11:00 11:30	DRILL ROTATE 15194-15226 16' HR
		11:30 14:30	SURVEY
		14:30 15:00	DRILL ROTATE 15226-15258 10.66' HR
		15:00 18:00	SURVEY
		18:00 19:00	DRILL ROTATE 15258-15289 10.3' HR
		19:00 23:15	SURVEY, WORK LUBRA BEAD PILL
		23:15 01:30	DRILL ROTATE 15289-15321 7.52' HR
		01:30 02:00	REPAIR LOW DRUM CHAIN
		02:00 05:00	SURVEY
			DRILL ROTATE 15321-15341 6.7' HR
			FLUID LOSS STILL 24 BBL. PER HOUR WHILE CIRC. 500 TOTAL BBL. FLUID LOST LAST 24 HRS. \\\ TR METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS., WEAR BUSHING INSTALLED IN TUBING HEAD, 114 UT. SHOW @ 15186' W/ TR OF OIL 158 UT. SHOW @ 15270' W/ TR OF OIL NO DRILLPIPE RUBBERS, MONITORING SAVER SUB RING FOR WEAR \\\
			DRLG./24 HRS.:18.25 HRS./CUM.:1266.25 HRS. \\\ RIG FUEL DELS./24 HRS.:0 GALS./CUM.:116211 GALS. \\\ 317.50 CUM. ROT. HRS. ON BHA SINCE LAST INSP. \\\ MTR. SN. 475-089A/24.000 HRS.DRLG. 56.00 HRS. ON PUMP \\\ MWD TOOL/56.00 HRS. ON PUMP/63.00 HRS. IN HOLE (GR PROBE 435.5 HRS. IN HOLE) \\\ CORR. RING #B95 @ TOP OF WOBBLE JT.; IN @ 1800 HRS. 6/16/95 @ 15079 83.00 CUM. HRS. OF EXP. / CORR. RING #82 @ SAVER SUB; IN @ 2400 HRS. 6/16/95 @ 15099'; 29.00 CUM. HRS. OF EXP. \\\ ROT. HD. RUBBER #1/112.25 ROT. HRS./ 321.0 HRS. STABBED \\\
			WEATHER: CLEAR, CALM, 52 DEG. F NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: GOOD.
			NOTE: HAVING TO USE SLIPS TO GET BUSHINGS IN TABLE ON CONN. TAKING 80K OVER TO MAKE CONN. PUMPING LUBRA BEAD PILLS TO HELP TORQUE AND DRAG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL --" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUBMIT IN TRIPLICATE

1. Type of Well: OIL (X) GAS () OTHER:	5. Lease Designation and Serial No. UTU-49608, UT-699(1), UT-1010
2. Name of Operator Union Pacific Resources Company	6. If Indian, Allottee or Tribe Name NA
3. Address and Telephone Number P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007 Telephone (817) 877-6000 (Main Number)	7. If Unit or CA, Agreement Designation NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 499' FNL, 860' FEL Sec 24, T. 2 N., R. 6 E.	8. Well Name and No. Newton Sheep Federal 24-1H
	9. API Well No. 43-043-30308
	10. Field and Pool, or Exploratory Area Elkhorn
	11. County of Parish, State Summit, Utah

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other: Weekly Progress Report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

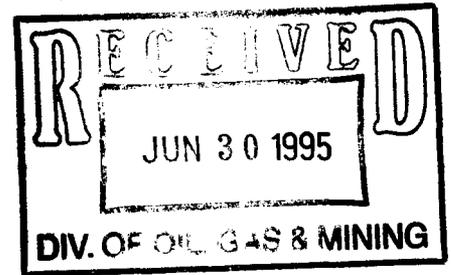
(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Weekly Progress Report No. 13, Week Ending June 26, 1995

Well spudded March 27, 1995, drill rig used to tubing and released at 24:00 hours on June 22, 1995.

Please see attached Daily Operations Summaries for detail.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

14 I hereby certify that the foregoing is true and correct.
Name/Signature: W. F. Brazelton *W. F. Brazelton* Title: Senior Regulatory Analyst Date: 95-0-6-27

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 86 TO REPORT No. 88

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
06/20/95	15373	05:00 07:00 07:00 07:30 07:30 10:00 10:00 10:30 10:30 12:30 12:30 14:00 14:00 05:00	DRILL ROTATE 15341-15353 SURVEY DRILL ROTATE 15353-15373, TD CALLED BY FT. WOTRH @ 10:00 HRS. 6/18/95 SURVEY CIRCULATE BOTTOMS UP TOH UNTIL PIPE FREED UP LD DRILL, DCS, AND DP FLUID LOSS STILL 24 BBL. PER HOUR WHILE CIRC. 165 TOTAL BBLs. FLUID LOST LAST 24 HRS. \\\ NO METAL OBSERVED IN SHAKER SAMPLES LAST 24 HRS., WEAR BUSHING INSTALLED IN TUBING HEAD, DRLG./24 HRS.:04.50 HRS./CUM.:1270.75 HRS. \\\ RIG FUEL DELS./24 HRS.:6526 GALS./CUM.:122737 GALS. \\\ 322.00 CUM. ROT. HRS. ON BHA SINCE LAST INSP. \\\ MTR. SN. 475-089A/28.500 HRS.DRLG. 65.00 HRS. ON PUMP \\\ MWD TOOL/65.00 HRS. ON PUMP/87.00 HRS. IN HOLE (GR PROBE 435.5 HRS. IN HOLE) \\\ CORR. RING #B95 @ TOP OF WOBBLE JT.; IN @ 1800 HRS. 6/16/95 @ 15079 131.0 CUM. HRS. OF EXP. / CORR. RING #82 @ SAVER SUB; IN @ 2400 HRS. 6/16/95 @ 15099'; 77.00 CUM. HRS. OF EXP. \\\ ROT. HD. RUBBER #1/112.25 ROT. HRS./ 345.0 HRS. STABBED \\\ WEATHER: CLEAR, CALM, 42 DEG. F NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: GOOD. NOTE: LAST SURVEY ON REPORT IS PROJECTED TO BIT. LD DP, AND BHA LAY DOWN RENTAL EQUIP., AND CHANGE PIPE RAMS UNLOAD AND STRAP TUBBING, LOAD OUT 4 1/2" LINER, DUMP AND CLEAN MUD PITS, CHANGE LINERS IN PUMP #1 BACK TO 6". RU TO RUN 2 7/8" TBG. ASSM. CENTRILIFT PUMP, AND SLPICE WIRE PU AND RUN 130 JTS 2 7/8" 6.5# L80 TBG. AVERAGE 23 JTS PER HOUR TO NOW, HOPE TO KEEP THIS UP. FLUID LOSS STILL 24 BBL. PER HOUR WHILE CIRC. 165 TOTAL BBLs. FLUID LOST LAST 24 HRS. \\\ DRLG./24 HRS.:00.00 HRS./CUM.:1270.75 HRS. \\\ RIG FUEL DELS./24 HRS.:0000 GALS./CUM.:122737 GALS. \\\ 322.00 CUM. ROT. HRS. ON BHA SINCE LAST INSP. \\\ MTR. SN. 475-089A/28.500 HRS.DRLG. 65.00 HRS. ON PUMP \\\ MWD TOOL/65.00 HRS. ON PUMP/87.00 HRS. IN HOLE (GR PROBE 435.5 HRS. IN HOLE)
06/21/95	15373	05:00 06:30 06:30 11:00 11:00 18:00 18:00 20:30 20:30 23:30 23:30 05:00	LD DP, AND BHA LAY DOWN RENTAL EQUIP., AND CHANGE PIPE RAMS UNLOAD AND STRAP TUBBING, LOAD OUT 4 1/2" LINER, DUMP AND CLEAN MUD PITS, CHANGE LINERS IN PUMP #1 BACK TO 6". RU TO RUN 2 7/8" TBG. ASSM. CENTRILIFT PUMP, AND SLPICE WIRE PU AND RUN 130 JTS 2 7/8" 6.5# L80 TBG. AVERAGE 23 JTS PER HOUR TO NOW, HOPE TO KEEP THIS UP. FLUID LOSS STILL 24 BBL. PER HOUR WHILE CIRC. 165 TOTAL BBLs. FLUID LOST LAST 24 HRS. \\\ DRLG./24 HRS.:00.00 HRS./CUM.:1270.75 HRS. \\\ RIG FUEL DELS./24 HRS.:0000 GALS./CUM.:122737 GALS. \\\ 322.00 CUM. ROT. HRS. ON BHA SINCE LAST INSP. \\\ MTR. SN. 475-089A/28.500 HRS.DRLG. 65.00 HRS. ON PUMP \\\ MWD TOOL/65.00 HRS. ON PUMP/87.00 HRS. IN HOLE (GR PROBE 435.5 HRS. IN HOLE)

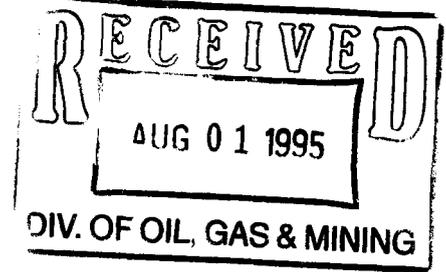
OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H
 AFE No. :017079
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30308
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 86 TO REPORT No. 88

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
06/22/95	15373	05:00 17:00	<p>ROT. HD. RUBBER #1/ 345.0 HRS. STABBED \\\</p> <p>WEATHER: CLEAR, CALM, 42 DEG. F NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: GOOD.</p> <p>NOTE: LAST SURVEY ON REPORT IS PROJECTED TO BIT.</p> <p>PU AND RUN 191 JTS 2 7/8" 6.5# L80 TBG. TOTAL OF 322 JTS. 10282.52', BASE OF PUMP LANDED @ 10305', BOTTOM OF TBG. IS @ 10225.32' PINCHED CABLE, 14 JOINTS OFF BOTTOM, HAD TO MAKE A SPLICE, AVERAGED 18 JOINTS PER HOUR, HAD TO LAY DOWN 10 JOINTS, THAT WOULDN'T MAKE UP.</p> <p>17:00 18:00 MAKE SPLICE TO TBG. HANGER, AND LAND SAME. WITH 73K INDICATED WT. ON HANGER</p> <p>18:00 24:00 ND BOP, NU PRODUCTION TREE, TEST TREE TO 3K FOR 15 MIN. OK</p> <p>DRLG./24 HRS.:00.00 HRS./CUM.:1270.75 HRS. \\\ RIG FUEL DELS./24 HRS.:0000 GALS./CUM.:122737 GALS.</p> <p>WEATHER: CLEAR, CALM, 42 DEG. F NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: GOOD.</p> <p>NOTE: LAST SURVEY ON REPORT IS PROJECTED TO BIT.</p> <p>PUMP IN HOLE FROM TOP DOWN. PUMP 7.42' PUMP 23.53' PUMP 23.53, GAS SEPERATOR 2.6' SEAL 6.31' MOTOR 15.42'</p>



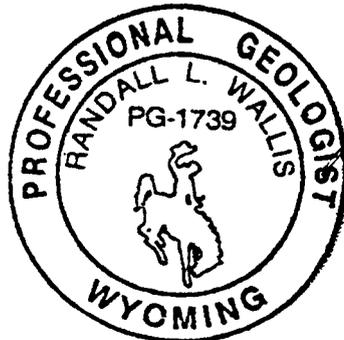
UNION PACIFIC RESOURCES COMPANY

43-043-30308

NEWTON SHEEP 24-1H

499' FNL, 860' FEL of Section 24, T 2N, R6E
Summit County, Utah
June 21, 1995

CONFIDENTIAL



Respectfully Submitted by:

Randy Wallis

Randy Wallis
737 4th Avenue West
Rock Springs, WY 82901

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WELL DATA SUMMARY

Operator: Union Pacific Resources Company

Well: Newton Sheep 24-1H

Surface Location: 499' FNL, 860' FEL, Section 24, T2N, R6E
Summit County, Utah

**Lateral #1 (Side-track #1)
Hole Bottom Location:** 3722' S, 2804' W
1059' FSL, 1616' FWL, Section 24, T2N, R6E

Total Depth: 15373', 1000 hours 6/19/95

TVD at TD: 10577'

Vertical Section: 4659'

Elevation: Ground Level: 6743 feet
Kelly Bushing: 6767 feet

Spud date: 1400 Hours, 3/27/95

Company Personnel: Ross Matthews, Geologist, Fort Worth, Texas
Bill Charles, Engineer, Fort Worth, Texas

Drilling Foreman: Don Presenkowski
Bobby Cooper

Well-site Geologist: Randy Wallis, Rock Springs, Wyoming
Logrite Consulting, Ft. Collins, Colorado

Mud Logging: Shawn Lacey, Travis Taylor, Mark Ducharme
Log Rite Well Logging, Ft. Collins, Colorado

Drilling Contractor: SST Rig 56
Tool pusher: Doc Asay

Drilling Fluids: Baroid Drilling Fluids, Denver, Colorado
Carlos Bassett, Leon Berg
LSND to 6900', salt gel to 10477', fresh/brine water to T.D.

MWD: Sperry Sun, Casper, Wyoming
Mike Bjorneby, Tom Saims

Directional: Sperry Sun, Casper, Wyoming
Kim Wehrung, Bob Balbinot

Surface Casing: 10 3/4" at 2010'
Intermediate Casing: 7 5/8" at 10477'
Production: Open hole completion planned.
Well Status: Completion of Watton Canyon in progress.

Cores: None

Drill Stem Tests: None

Electric Logs Run: None

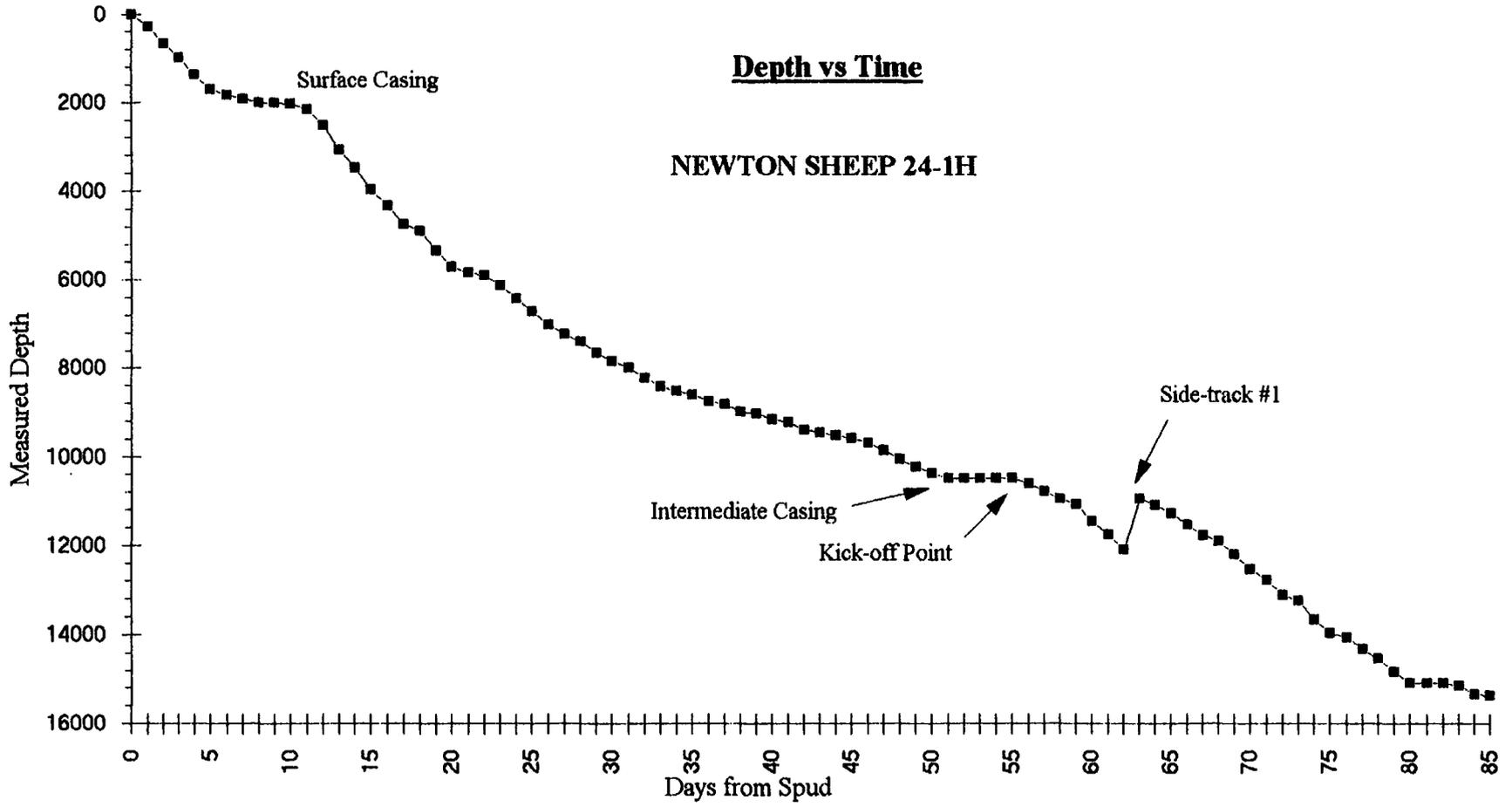
Offset Well: UPRC
Elkhorn UPRR 19-2X
2176' FNL, 554' FWL, SEC. 19, T2N, R7E
Summit County, Utah
KB 6745'

Daily Drilling Summary

Day	Date	Depth	Progress	Drilling Hours	Activity
1	3/28	277	277	14.5	Spud 14:00 hours 3/27/95, drill to 277'
2	3/29	674	397	22	Drill to 674', losing fluid at 644'-674'.
3	3/30	980	306	17.75	Drill to 808', bit trip, drill to 980'.
4	3/31	1375	395	20	Drill to 1151', bit trip, drill to 1375'.
5	4/1	1710	335	20.5	Drill to 1681', bit trip, drill to 1710'.
6	4/2	1844	134	19.75	Drill to 1716', bit trip, drill to 1844'.
7	4/3	1924	80	14.75	Trip for bit, drill to 1874', bit trip, drill to 1924'.
8	4/4	2010	86	9.25	Drill to 2010', trip out, run 10 3/4" sfc casing, cement casing.
9	4/5	2010	0	0	Wait on cement, NU BOP, test choke manifold, PU DC.
10	4/6	2018	8	0.25	PU BHA, drill cement, test casing, drill to 2018'.
11	4/7	2156	138	13	Bit/BHA trip, drill to 2156', fish for DC (two trips).
12	4/8	2508	352	20	Finish BHA inspection/trip, drill to 2508'.
13	4/9	3059	551	22.5	Drill to 3059'.
14	4/10	3480	421	20.5	Drill to 3256', trip 15 joints for hole in pipe, drill to 3480'.
15	4/11	3962	482	23.25	Drill to 3962'.
16	4/12	4312	350	17.75	Drill to 4175', bit trip, drill to 4312'.
17	4/13	4744	432	22.5	Drill to 4744'.
18	4/14	4888	144	9.5	Drill to 4888', trip for hole in pipe, repair pipe rams.
19	4/15	5330	442	23.25	Drill to 5330'.
20	4/16	5701	371	22	Drill to 5701'.
21	4/17	5821	120	9	Drill to 5789', trip for new BHA, drill to 5821'.
22	4/18	5887	66	5	Drill to 5887', trip for hole in pipe, inspect string/BHA.
23	4/19	6134	247	17.25	PU new DC, trip in, drill to 6134'.
24	4/20	6429	295	22.5	Drill to 6429'.
25	4/21	6729	300	22.5	Drill to 6729'.
26	4/22	7022	293	21.25	Drill to 7022', start mudlogging at 6800', 4 PM 4/21/95.
27	4/23	7229	207	16	Drill to 7211', bit trip, drill to 7229'.
28	4/24	7410	181	16	Drill to 7285', bit trip, drill to 7410'.
29	4/25	7647	237	23	Drill to 7647'
30	4/26	7838	191	19.5	Drill to 7838', trip out for bit
31	4/27	7994	156	16	Finish trip, drill to 7994'.
32	4/28	8236	242	20.5	Drill to 8236', trip out for pressure loss.
33	4/29	8412	176	16.5	Lay down cracked DC, finish trip, drill to 8412'.
34	4/30	8533	121	15.25	Drill to 8424', trip for bit, drill to 8533'.
35	5/1	8604	71	10.25	Drill to 8568', bit trip, drill to 8604'.
36	5/2	8764	160	23.25	Drill to 8764'.

Day	Date	Depth	Progress	Drilling Hours	Activity
37	5/3	8821	57	8.5	Drill to 8821', trip to add MWD Gamma, survey uphole.
38	5/4	8993	172	23	Drill to 8993'.
39	5/5	9027	34	5.25	Drill to 9006', trip for pressure loss, drill to 9027'.
40	5/6	9165	138	23.75	Drill to 9165'.
41	5/7	9227	62	9.5	Drill to 9208', trip for pressure loss, drill to 9227'.
42	5/8	9387	160	22	Drill to 9387', trip for hole in pipe.
43	5/9	9461	74	8.5	Finish trip, drill to 9461', trip for hole in pipe.
44	5/10	9526	65	7.5	Pick up mud motor, trip in, drill to 9526'.
45	5/11	9591	65	9.5	Drill to 9591', trip for hole in pipe, change bit.
46	5/12	9691	100	13	Finish trip, drill to 9651', trip for GR repair, drill to 9691'.
47	5/13	9866	175	23	Drill to 9866'.
48	5/14	10064	198	23.25	Drill to 10064'.
49	5/15	10214	150	19.75	Drill to 10214', trip for bit.
50	5/16	10370	156	12.25	Finish trip, drill to 10370'.
51	5/17	10477	107	9.25	Drill to 10477', trip for intrn casing.
52	5/18	10477	0	0	Run 7 5/8" casing, cement, ND BOP
53	5/19	10477	0	0	ND BOP, LD drill pipe, test BOP.
54	5/20	10477	0	0	Level rig, PU drill pipe.
55	5/21	10477	0	0	Drill cement, trip for plugged jets, clean mud tanks.
56	5/22	10596	119	4.75	Drill cement and 5' new formation, test casing, trip for new BHA, drill to 10596'
57	5/23	10774	178	22	Drill to 10774', building angle.
58	5/24	10937	163	12.5	Drill to 10776', short trip 5 stands, drill to 10778', bit trip.
59	5/25	11073	136	13	Drill to 10984', bit/BHA trip, drill to 11073'.
60	5/26	11464	391	21	Drill to 11464'.
61	5/27	11753	289	21.5	Drill to 11753'.
62	5/28	12099	346	21.5	Drill to 12099'.
63	5/29	10950	-1149	9	Drill to 12145', trip out to change BHA, pull back to 10940', time-drill to 10950' to kick-off Sidetrack #1.
64	5/30	11089	139	19.5	Drill to 11089', trip out for BHA change.
65	5/31	11291	202	13.5	Finish trip, drill to 11291'.
66	6/1	11551	260	21.75	Drill to 11551'.
67	6/2	11785	234	22.25	Drill to 11785'.
68	6/3	11898	113	9.5	Drill to 11799', trip for BHA/Bit change, drill to 11898'.
69	6/4	12191	293	19	Drill to 12191'.
70	6/5	12539	348	21	Drill to 12539'.
71	6/6	12766	227	17.25	Drill to 12766', short trip 25 stands.
72	6/7	13113	347	20.5	Drill to 13113'.
73	6/8	13250	137	4.75	Drill to 13173', trip for bit, drill to 13250'.
74	6/9	13663	413	20	Drill to 13663'.

Day	Date	Depth	Progress	Drilling Hours	Activity
75	6/10	13951	288	19.75	Drill to 13951'.
76	6/11	14064	113	8.75	Drill to 14012', short trip, drill to 14064'.
77	6/12	14318	254	20.75	Drill to 14318'.
78	6/13	14540	222	21.25	Drill to 14540'.
79	6/14	14840	300	20.75	Drill to 14840'.
80	6/15	15079	239	11	Drill to 15079', trip out, wait on fishing tools (lost motor).
81	6/16	15079	0	0	Attempt to wash down to fish with overshot.
82	6/17	15079	0	0	Trip to change out overshot, latch onto fish.
83	6/18	15159	80	5.75	Lay down fish, trip in with bit, drill to 15159'.
84	6/19	15341	182	18.25	Drill to 15341'.
85	6/20	15373	32	4.5	Drill to 15373' T.D., reach TD at 10 am, lay down pipe.



Formation Tops

Formation	Prognosis	Measured Depth	TVD	Subsea
Stump	6698	6780	6778	-11
Preuss	7364	7872	7871	-1104
216' Reverse Fault	-	8008	8007	-1240
Preuss	7364	8088	8087	-1320
Preuss Salt	9738	(No Salt)	-	-
Base of Salt	9820	-	-	-
Giraffe Creek	9890	9910	9908	-3141
Leeds Creek	10417	10395	10391	-3624
Watton Canyon	10763	10732	10704	-3937
Top of Target	10913	10912	10800	-4033
"Sweet Spot"	-	11208	10814	-4047
Base of Target	-	11230	10816	-4049
Boundary Ridge	10951	11674	10839	-4072
Pull back to 10940', begin Sidetrack #1				
Top of Target	10913	10912	10800	-4033
"Sweet Spot"	-	11722	10785	-4018
Base of Target	-	-	-	-
Boundary Ridge	10951	-	-	-

Geological Comments

The Newton Sheep 24-1H was spudded on March 27, 1995; part of Union Pacific's ongoing program of horizontal development of the Twin Creek Limestone in the Elkhorn/Lodgepole Fields in the Overthrust Region of Utah. The target zone of the 24-1H was the Watton Canyon Member of the Twin Creek, namely a 38-foot thick zone near the base of the Watton Canyon. This target zone is a relatively cleaner limestone and hopefully more prone to fracturing. On this well, only one Lateral was planned and drilled, in a Southwesterly direction (218° Azimuth), in the target zone. After 85 days of drilling, the 24-1H was finished after reaching a measured depth of 15373' on June 19, 1995. The well is planned to have an open-hole completion.

The Lateral was planned to have a Vertical Section of 5229' at a Total Depth of 15986' along an Azimuth of 218° , at an angle of 87.7° at Total Depth. The actual Vertical Section was 4659', shortened due to increasing hole drag. Of the 4659' of Vertical Section drilled, over 4400' was in the target zone. The 24-1H was drilled using a MWD system to monitor Gamma Ray character as well as tool orientation and deviation surveys. Fresh water was used to drill the horizontal sections, with salt-saturated mud used uphole in the vertical portion prior to placement of intermediate casing. A noteworthy anomaly was the unexpected absence of a salt section in the lower Preuss formation. The nearby offset had penetrated over 500' of salt.

The 24-1H lateral encountered a general *updip* of about $2-8^{\circ}$ instead of a similar dip downwards. The first attempt at the lateral resulted in exiting out the bottom of the target and a later Side-track due to this unexpected dip change. The dip seemed to be relatively consistent throughout the lateral, which may explain the apparent lack of the large scale fractures that tend to cause a total loss of circulation. The first hydrocarbon shows were recorded just after penetrating the top of the Watton Canyon Target, with minor gas shows and a fair amount of dark green oil circulated up starting at a depth of 10940'. As drilling progressed, a low and variable background gas and traces of oil persisted.

Numerous other minor shows were observed while drilling the lateral, but with no relatively large amounts of either oil or gas circulated up. However, during most of the lateral, fair amounts of drilling fluid was lost into the formation (average 24-68 barrels per hour), indicating some fracture development. Also, some well-flow was noted at times of non-circulation, such as at pipe-connection events. The collection of minor fractures as exhibited by shows, flow, and hole seepage, in combination with the respectable length of the lateral should allow the Newton Sheep 24-1H to be a relatively good producer.

Bit Record

Bit #	Size	Make	Type	Jets	Depth Out	Feet	Hours	Accum. Hrs.	WOB	RPM	PP	Wt.	Vis.	Formation
1	14 3/4"	Security	S33SF	16,16,15	808	734	43.75	43.75	20/40	60/110	500	8.6	35	Tertiary
2	14 3/4"	Security	S33S	18,18,18	1151	343	19	62.75	20/35	80/100	900	8.9	41	Tertiary
3	14 3/4"	Security	S4GJ	18,18,18	1681	530	28.25	91	10/35	80/100	1000	9.2	45	Tertiary
4	14 3/4"	Smith	FDT	18,18,18	1716	35	5.5	96.5	10/12	85/100	1200	9.2	48	Tertiary
5	14 3/4"	Security	S84F	16,16,16	1844	128	18.25	114.75	10/35	80/106	1500	9.1	46	Tertiary
6	14 3/4"	Smith	MSDT	18,20,20	1874	30	6.25	121	20	95	1200	9.2	48	Tertiary
7	14 3/4"	Reed	HP53J	16,16,16	2010	136	17.75	138.75	20/35	85	1200	9.2	47	Tertiary
8	9 7/8"	Security	S33SF	14,14,15	2018	8	0.25	139	10/30	60/70	1350	8.9	37	Tertiary
9	9 7/8"	Smith	F15	16,16,16	4175	2157	111.25	250.25	35/45	60/120	1900	9.1	38	Kelvin
10	9 7/8"	Reed	HP51A	15,15,15	5789	1614	89.5	339.75	40/50	90	1900	9.2	42	Kelvin
11	9 7/8"	Hughes	ATJ22	15,15,15	7211	1422	105.8	445.5	50/60	65/70	2000	9.2	45	Kelvin
12	9 7/8"	Hughes	ATJ22	18,18,18	7285	74	7.75	453.25	55	70	1600	9.8	38	Stump
13	9 7/8"	Security	S86F	18,18,18	7838	553	52	505.25	60	75	1600	9.9	43	Stump
14	9 7/8"	Reed	HP53A	18,18	8236	398	36.5	541.75	55	75	2100	9.8	39	Preuss
15	9 7/8"	Hughes	ATJ33	20,20,20	8424	188	20	561.75	55	75	1850	9.8	39	Preuss
16	9 7/8"	Reed	HP53A	20,20	8568	144	16.25	578	60	65	1850	9.8	39	Preuss
17	9 7/8"	Reed	HP61A	20,20	8821	253	37.5	615.5	60	60	2200	9.7	42	Preuss
18	9 7/8"	Security	M84F	18,18,18	9208	387	60	675.5	55	70	2150	10.1	40	Preuss
19	9 7/8"	Reed	HP53A	18,18,18	9461	253	32.5	708	55/60	60/70	2150	10.5	40	Preuss
20	9 7/8"	Smith	F3P	24,24,24	9591	130	17	725	45	72/117	2050	10.5	38	Preuss
21	9 7/8"	Security	S86F	24,24,24	10214	623	79	804	45/50	72/117	2200	10.5	41	Preuss, G. Ck.
22	9 7/8"	Reed	HP53A	24,24,24	10477	263	21.5	825.5	45/50	72/117	2200	10.5	43	Giraffe Creek
23	6 1/2"	Reed	EHP12	16,16,16	10482	5	1	826.5	10	70	1500	8.6	28	Leeds Creek
24	6 1/2"	Reed	EHP53A	15,15,14	10778	296	27.5	854	10/15	254	1700	8.6	28	Leeds Creek
25	6 1/2"	Security	S86F	14,14,14	10984	206	15.75	869.75	15/20	254	1800	8.6	28	Leeds Creek
26	6 1/2"	PDC	PCS084	13,13,13,13	12145	1161	74	943.75	10/18	304	1650	8.6	27	Watton Canyon
27	6 1/2"	Reed	EHP12	14,14,14	11089	149	26.5	970.25	10/20	254	1850	8.6	27	Watton Canyon
28	6 1/2"	Hycalog	DS71H	15,15,15	11799	710	60.25	1030.5	10/20	254/304	2250	8.6	27	Watton Canyon
29	6 1/2"	Reed	EHP53A	15,15,15	13173	1374	87.25	1117.75	10/15	254/304	2300	8.6	27	Watton Canyon
30	6 1/2"	PDC	PCS084	14,14,14,14	15079	1906	124.3	1242	10/12	226/276	2300	8.6	27	Watton Canyon
31	6 1/2"	Security	S86F	16,16,18,14	15373	294	28.5	1270.5	15/20	312	2350	8.6	27	Watton Canyon

Mud Report

Date	Depth	WT (ppg)	Funnel Viscosity	Plastic Viscosity	Yield Point	Gels	pH	Filtrate	Chlorides	Solids %	Calcium
3/28/95	277	8.7	42	11	8	2/6	9.5	10.8	1,000	2.7	1
3/29/95	674	8.6	35	51	3	0/1	9.0	35.0	800	2.0	200
3/30/95	980	8.9	41	11	8	2/5	9.0	10.4	600	4.2	1
3/31/95	1375	9.1	47	16	14	3/7	9.5	10.8	600	5.7	1
4/1/95	1710	9.2	45	15	14	4/8	9.5	11.0	700	6.0	40
4/2/95	1844	9.1	46	16	14	3/7	9.5	10.8	700	6.0	40
4/3/95	1924	9.2	48	17	15	4/9	9.5	10.5	800	6.0	40
4/4/95	2010	9.2	47	17	14	3/8	9.5	10.5	850	6.0	40
4/6/95	2018	8.9	37	10	10	8/12	11.5	14.6	500	4.0	40
4/7/95	2156	8.8	38	13	10	3/6	10.5	14.0	600	3.5	40
4/8/95	2508	8.9	36	11	9	2/5	9.5	12.0	600	4.0	40
4/9/95	3059	8.9	37	13	10	2/6	9.5	11.6	550	4.0	40
4/10/95	3480	9.2	36	12	10	2/5	9.5	11.2	500	6.0	40
4/11/95	3962	9.1	38	15	10	2/6	9.5	10.5	400	5.0	40
4/12/95	4312	9.1	42	16	11	2/6	9.0	10.0	600	5.0	40
4/13/95	4744	9.2	42	16	11	2/7	9.0	9.8	500	6.0	40
4/14/95	4888	9.1	42	14	10	2/7	9.0	10.0	600	5.5	40
4/15/95	5330	9.3	42	15	10	2/5	9.0	9.6	800	7.0	40
4/16/95	5701	9.2	41	13	7	2/5	9.0	10.4	700	6.4	1
4/17/95	5821	9.2	46	16	13	3/5	9.0	9.2	800	7.0	40
4/18/95	5887	9.2	46	17	9	2/5	9.0	9.6	800	6.5	1
4/19/95	6134	9.1	42	12	12	3/5	9.0	10.0	1,200	5.7	20
4/20/95	6429	9.1	43	15	13	3/6	9.0	9.2	1,200	5.7	80
4/21/95	6729	9.2	45	16	15	3/6	9.0	9.8	1,500	6.4	20
4/22/95	7022	9.5	45	15	17	5/13	8.0	14.8	110,000	1.4	120
4/23/95	7229	9.8	38	85	18	6/14	9.0	12.4	120,000	3.1	600
4/24/95	7410	9.9	43	11	18	6/13	9.5	11.2	112,000	4.5	20
4/25/95	7647	9.8	38	12	14	5/12	9.0	11.6	108,000	3.9	200
4/26/95	7838	9.8	38	8	16	5/11	9.0	10.8	100,000	4.5	160
4/27/95	7994	9.9	39	11	15	6/14	9.5	11.4	105,000	4.9	40
4/28/95	8236	9.8	39	11	15	6/11	9.5	10.4	100,000	4.5	80
4/29/95	8412	9.8	39	12	13	5/10	9.5	10.0	88,000	4.5	40

Date	Depth	WT (ppg)	Funnel Viscosity	Plastic Viscosity	Yield Point	Gels	pH	Filtrate	Chlorides	Solids %	Calcium
4/30/95	8533	9.8	40	12	14	5/10	9.5	10.2	92,000	4.5	40
5/1/95	8604	9.8	44	14	15	8/14	9.5	10.0	87,000	4.5	40
5/2/95	8764	9.8	41	15	14	4/8	9.5	9.8	83,000	4.2	40
5/3/95	8821	9.7	42	12	16	10/16	9.0	10.2	81,000	3.9	40
5/4/95	8993	9.9	40	14	14	6/14	9.0	10.0	122,000	4.0	40
5/5/95	9027	9.9	41	15	14	6/15	9.0	10.2	124,000	4.2	40
5/6/95	9165	10.0	40	14	13	5/12	9.0	10.0	118,000	4.3	40
5/7/95	9227	10.1	40	12	12	4/8	9.0	10.2	135,000	3.9	40
5/8/95	9387	10.5	38	12	11	3/7	9.0	12.4	178,000	3.9	240
5/9/95	9461	10.5	40	14	10	3/5	9.0	10.8	185,000	3.5	140
5/10/95	9526	10.6	41	13	11	3/6	9.0	10.4	188,000	3.9	160
5/11/95	9591	10.5	38	12	9	3/5	9.0	10.6	181,000	3.4	140
5/12/95	9691	10.5	42	15	10	4/8	9.0	11.4	182,000	3.7	200
5/13/95	9866	10.5	46	20	14	3/7	9.0	10.8	184,000	3.8	200
5/14/95	10064	10.6	45	19	13	3/6	9.0	11.2	186,000	4.6	120
5/15/95	10214	10.5	44	16	14	3/6	9.0	10.0	184,000	3.8	120
5/16/95	10370	10.5	41	15	12	3/5	9.0	10.4	185,000	3.7	80
5/17/95	10477	10.5	43	15	14	3/6	9.0	10.8	183,000	3.8	60
5/22/95	10596	8.6	28	2	-	-	9.5	-	38,000	0.1	280
5/23/95	10774	8.6	27	2	-	-	9.0	-	40,000	0.1	220
5/24/95	10937	8.6	28	2	-	-	9.0	-	39,000	0.1	220
5/25/95	11073	8.6	28	2	-	-	9.0	-	49,000	0.1	220
5/26/95	11464	8.6	27	2	-	-	9.0	-	38,000	0.1	220
5/27/95	11753	8.6	27	2	-	-	9.0	-	35,000	0.1	200
5/28/95	12099	8.6	27	2	-	-	9.0	-	34,000	0.1	180
5/29/95	10950	8.6	27	2	-	-	9.0	-	33,000	0.1	180
5/30/95	11089	8.6	27	2	-	-	9.0	-	33,000	0.1	140
5/31/95	11291	8.6	27	2	-	-	9.0	-	32,000	0.1	140
6/1/95	11551	8.6	27	2	-	-	9.0	-	32,000	0.1	160
6/2/95	11785	8.6	27	2	-	-	9.0	-	28,000	0.1	180
6/3/95	11898	8.6	27	2	-	-	9.0	-	27,000	0.1	200
6/4/95	12191	8.6	27	2	-	-	8.5	-	25,000	0.1	160
6/5/95	12539	8.6	27	2	-	-	8.5	-	24,000	0.1	160
6/6/95	12766	8.6	27	2	-	-	8.5	-	24,000	0.1	180
6/7/95	13113	8.6	27	2	-	-	8.5	-	23,000	0.1	160

Date	Depth	WT (ppg)	Funnel Viscosity	Plastic Viscosity	Yield Point	Gels	pH	Filtrate	Chlorides	Solids %	Calcium
6/8/95	13250	8.6	27	2	-	-	8.5	-	22,000	0.1	180
6/9/95	13663	8.6	28	2	1	-	8.5	-	22,000	0.1	140
6/10/95	13951	8.6	27	2	-	-	8.5	-	21,000	0.1	140
6/11/95	14064	8.6	27	2	-	-	8.5	-	23,000	0.1	180
6/12/95	14318	8.6	27	2	-	-	8.5	-	21,000	0.1	160
6/13/95	14540	8.6	27	2	-	-	8.5	-	22,000	0.1	160
6/14/95	14840	8.6	27	2	-	-	8.0	-	24,000	0.3	240
6/15/95	15079	8.6	27	2	-	-	8.0	-	24,000	0.3	880
6/18/95	15159	8.6	27	2	-	-	8.5	-	30,000	0.1	680
6/19/95	15341	8.6	27	2	-	-	8.0	-	28,000	0.1	600

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2010.00	0.00	0.00	2010.00	0.00	0.00	0.00	0.00
2064.00	0.15	46.58	2064.00	0.05 N	0.05 E	-0.07	0.28
2529.00	0.48	80.60	2528.99	0.79 N	2.41 E	-2.11	0.08
2994.00	1.05	142.43	2993.95	2.27 S	6.94 E	-2.48	0.20
3459.00	1.63	143.80	3458.83	10.99 S	13.44 E	0.39	0.12
3924.00	2.06	134.39	3923.58	22.17 S	23.32 E	3.12	0.11
4389.00	2.01	128.75	4388.29	33.12 S	35.65 E	4.15	0.04
4854.00	1.08	112.06	4853.12	39.87 S	46.07 E	3.06	0.22
5319.00	1.13	116.98	5318.03	43.60 S	54.22 E	0.98	0.02
5784.00	0.57	91.18	5782.98	45.73 S	60.62 E	-1.29	0.14
6249.00	0.68	97.33	6247.96	46.13 S	65.66 E	-4.08	0.03
6714.00	0.78	90.86	6712.92	46.53 S	71.57 E	-7.40	0.03
7179.00	0.62	82.34	7177.88	46.24 S	77.22 E	-11.11	0.04
7644.00	1.14	110.77	7642.83	47.54 S	84.04 E	-14.28	0.14
8109.00	0.97	104.02	8107.75	50.14 S	92.19 E	-17.25	0.05
8574.00	0.71	80.09	8572.70	50.59 S	98.84 E	-20.99	0.09
8777.00	0.96	52.52	8775.68	49.34 S	101.43 E	-23.57	0.23
8931.00	1.35	91.82	8929.65	48.62 S	104.27 E	-25.89	0.56
9025.00	1.81	97.26	9023.61	48.84 S	106.85 E	-27.30	0.51
9118.00	2.12	96.44	9116.56	49.22 S	110.02 E	-28.95	0.33
9211.00	2.36	100.66	9209.49	49.76 S	113.61 E	-30.73	0.31
9273.00	2.57	103.96	9271.43	50.34 S	116.21 E	-31.88	0.41
9366.00	2.66	108.36	9364.33	51.52 S	120.28 E	-33.46	0.24
9419.00	2.30	112.20	9417.28	52.31 S	122.43 E	-34.16	0.75
9481.00	2.30	128.20	9479.23	53.55 S	124.56 E	-34.49	1.03
9538.00	2.40	119.70	9536.19	54.84 S	126.50 E	-34.66	0.64
9601.00	1.60	139.60	9599.15	56.17 S	128.21 E	-34.68	1.66
9663.00	1.20	148.80	9661.13	57.38 S	129.11 E	-34.27	0.74
9724.00	1.40	183.10	9722.12	58.67 S	129.40 E	-33.43	1.30
9786.00	1.70	126.80	9784.10	59.98 S	130.10 E	-32.83	2.40
9848.00	1.00	120.80	9846.08	60.81 S	131.30 E	-32.92	1.15
9911.00	1.00	104.00	9909.07	61.22 S	132.30 E	-33.21	0.46
9973.00	1.20	103.70	9971.06	61.51 S	133.46 E	-33.70	0.32
10035.00	1.50	166.40	10033.04	62.45 S	134.28 E	-33.46	2.30
10067.00	2.40	185.30	10065.03	63.52 S	134.32 E	-32.64	3.42
10098.00	4.10	188.90	10095.97	65.27 S	134.09 E	-31.12	5.52
10129.00	5.20	200.50	10126.87	67.68 S	133.42 E	-28.81	4.65
10160.00	5.60	195.40	10157.73	70.45 S	132.53 E	-26.08	2.01
10190.00	6.00	194.40	10187.58	73.38 S	131.75 E	-23.29	1.38
10220.00	6.20	206.70	10217.41	76.35 S	130.63 E	-20.26	4.40

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10251.00	6.80	211.00	10248.21	79.41 S	128.94 E	-16.80	2.49
10280.00	6.60	215.20	10277.02	82.25 S	127.09 E	-13.43	1.82
10312.00	7.00	212.30	10308.79	85.40 S	124.99 E	-9.65	1.65
10343.00	6.40	206.70	10339.58	88.54 S	123.20 E	-6.08	2.86
10374.00	6.50	209.80	10370.38	91.61 S	121.55 E	-2.65	1.17
10405.00	6.90	211.40	10401.17	94.72 S	119.71 E	0.94	1.42
10427.00	7.30	211.60	10423.00	97.04 S	118.29 E	3.64	1.82
10473.18	7.70	210.10	10468.79	102.21 S	115.20 E	9.62	0.96
10504.91	6.80	209.00	10500.26	105.69 S	113.23 E	13.58	2.87
10536.72	10.70	198.40	10531.70	110.14 S	111.38 E	18.22	13.22
10568.45	16.20	194.80	10562.55	117.22 S	109.32 E	25.07	17.53
10600.15	22.10	189.40	10592.48	127.39 S	107.21 E	34.38	19.41
10631.95	27.50	196.40	10621.35	140.35 S	104.16 E	46.47	19.30
10663.64	32.60	199.30	10648.77	155.44 S	99.27 E	61.37	16.73
10693.58	35.20	197.80	10673.62	171.27 S	93.96 E	77.11	9.12
10725.39	37.40	203.10	10699.26	188.89 S	87.37 E	95.06	12.04
10756.95	43.10	209.30	10723.35	207.13 S	78.32 E	115.00	22.06
10788.68	47.90	212.80	10745.58	226.49 S	66.63 E	137.46	17.05
10820.45	55.60	212.00	10765.24	247.55 S	53.28 E	162.27	24.32
10852.24	63.40	212.50	10781.36	270.69 S	38.67 E	189.50	24.57
10883.99	71.80	211.80	10793.45	295.53 S	23.07 E	218.68	26.53
10915.74	80.20	218.30	10801.13	320.69 S	5.38 E	249.40	33.07
10948.19	83.10	218.10	10805.84	345.92 S	14.48 W	281.50	8.96
10979.96	82.50	220.90	10809.82	370.24 S	34.52 W	313.00	8.95
11011.67	85.80	221.90	10813.06	393.90 S	55.38 W	344.49	10.87
11043.45	90.70	224.70	10814.03	417.00 S	77.16 W	376.11	17.75
11075.11	95.60	227.80	10812.29	438.86 S	99.98 W	407.38	18.30
11106.83	97.40	228.30	10808.69	459.92 S	123.42 W	438.41	5.89
11138.57	97.50	230.90	10804.58	480.32 S	147.38 W	469.24	8.13
11170.29	97.70	232.00	10800.38	499.91 S	171.97 W	499.81	3.49
11202.04	97.80	231.80	10796.10	519.32 S	196.73 W	530.35	0.70
11233.80	98.50	233.10	10791.60	538.48 S	221.66 W	560.80	4.61
11265.59	98.90	232.20	10786.79	557.55 S	246.64 W	591.20	3.07
11297.37	98.20	231.90	10782.07	576.88 S	271.42 W	621.69	2.39
11329.19	96.20	233.80	10778.08	595.94 S	296.58 W	652.20	8.64
11360.90	94.00	231.50	10775.26	615.10 S	321.68 W	682.75	10.02
11392.70	91.40	233.20	10773.76	634.50 S	346.83 W	713.52	9.77
11424.51	89.30	232.50	10773.57	653.71 S	372.18 W	744.27	6.96
11456.27	89.00	232.90	10774.04	672.95 S	397.44 W	774.98	1.57
11488.02	88.50	233.50	10774.73	691.97 S	422.86 W	805.61	2.46

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11519.76	89.20	234.00	10775.37	710.73 S	448.45 W	836.16	2.71
11551.59	89.60	236.90	10775.70	728.78 S	474.66 W	866.52	9.20
11583.28	89.50	237.30	10775.95	745.99 S	501.27 W	896.46	1.30
11615.02	87.60	237.20	10776.75	763.16 S	527.95 W	926.41	5.99
11646.79	86.20	235.30	10778.47	780.78 S	554.33 W	956.54	7.42
11678.57	85.10	233.70	10780.88	799.18 S	580.13 W	986.92	6.10
11710.39	85.20	233.20	10783.57	818.06 S	605.60 W	1017.48	1.60
11742.18	84.10	232.40	10786.54	837.20 S	630.81 W	1048.08	4.27
11774.43	84.80	228.50	10789.66	857.63 S	655.55 W	1079.42	12.23
11806.13	87.60	228.20	10791.76	878.65 S	679.19 W	1110.53	8.88
11837.95	88.20	226.00	10792.92	900.29 S	702.48 W	1141.93	7.16
11869.64	89.30	227.00	10793.61	922.10 S	725.46 W	1173.26	4.69
11901.33	89.90	225.70	10793.84	943.98 S	748.39 W	1204.62	4.52
11931.43	89.20	222.50	10794.07	965.59 S	769.33 W	1234.54	10.88
11963.22	89.60	219.20	10794.41	989.63 S	790.12 W	1266.28	10.46
11995.03	91.00	217.70	10794.24	1014.54 S	809.90 W	1298.09	6.45
12026.68	93.00	216.10	10793.13	1039.83 S	828.89 W	1329.71	8.09
12058.45	95.40	215.40	10790.81	1065.54 S	847.40 W	1361.37	7.87
12090.27	96.60	212.20	10787.48	1091.84 S	865.00 W	1392.93	10.69
12122.02	96.40	214.20	10783.89	1118.23 S	882.27 W	1424.36	6.29
12153.75	95.30	214.80	10780.65	1144.25 S	900.15 W	1455.87	3.94
12185.51	95.70	214.10	10777.61	1170.31 S	918.04 W	1487.42	2.53
12217.33	96.70	213.10	10774.17	1196.66 S	935.54 W	1518.96	4.43
12249.12	94.80	212.80	10770.99	1223.20 S	952.75 W	1550.47	6.05
12280.73	95.00	212.30	10768.29	1249.75 S	969.69 W	1581.82	1.70
12312.48	95.80	214.00	10765.30	1276.21 S	986.97 W	1613.31	5.90
12344.25	95.90	213.00	10762.06	1302.57 S	1004.42 W	1644.82	3.15
12375.95	96.20	214.40	10758.72	1328.79 S	1021.91 W	1676.25	4.49
12407.76	95.50	217.20	10755.48	1354.46 S	1040.42 W	1707.87	9.03
12439.53	95.70	217.70	10752.38	1379.56 S	1059.64 W	1739.49	1.69
12471.32	95.70	216.80	10749.22	1404.74 S	1078.79 W	1771.12	2.82
12503.14	93.90	219.00	10746.56	1429.75 S	1098.27 W	1802.82	8.91
12534.95	92.20	219.30	10744.86	1454.39 S	1118.32 W	1834.58	5.43
12566.72	89.90	217.40	10744.28	1479.29 S	1138.03 W	1866.34	9.39
12598.45	87.90	218.40	10744.89	1504.33 S	1157.51 W	1898.06	7.05
12630.30	88.10	216.60	10746.00	1529.58 S	1176.89 W	1929.89	5.68
12662.08	90.20	219.00	10746.47	1554.68 S	1196.36 W	1961.66	10.03
12693.87	91.70	221.10	10745.95	1579.01 S	1216.81 W	1993.42	8.12
12725.62	91.90	219.50	10744.95	1603.21 S	1237.34 W	2025.13	5.08
12757.37	94.00	220.50	10743.32	1627.50 S	1257.72 W	2056.82	7.32

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12789.13	95.60	219.30	10740.66	1651.78 S	1278.02 W	2088.45	6.29
12820.86	97.50	220.60	10737.04	1675.94 S	1298.26 W	2119.95	7.24
12852.63	98.40	218.40	10732.64	1700.22 S	1318.27 W	2151.40	7.42
12884.43	98.40	219.50	10728.00	1724.69 S	1338.05 W	2182.86	3.42
12916.15	97.50	217.40	10723.61	1749.29 S	1357.58 W	2214.27	7.14
12947.86	97.10	217.60	10719.58	1774.24 S	1376.73 W	2245.72	1.41
12979.58	96.20	219.50	10715.91	1798.88 S	1396.36 W	2277.22	6.59
13011.30	95.90	217.80	10712.56	1823.51 S	1416.06 W	2308.76	5.41
13042.23	95.90	217.60	10709.38	1847.86 S	1434.88 W	2339.53	0.64
13074.01	96.10	217.70	10706.06	1872.88 S	1454.18 W	2371.13	0.70
13105.83	95.80	217.50	10702.76	1897.96 S	1473.49 W	2402.78	1.13
13137.70	95.10	217.20	10699.74	1923.18 S	1492.74 W	2434.51	2.39
13173.11	95.00	218.80	10696.62	1950.97 S	1514.46 W	2469.78	4.51
13204.85	94.80	219.80	10693.91	1975.44 S	1534.49 W	2501.39	3.20
13238.51	95.00	216.80	10691.03	2001.76 S	1555.27 W	2534.93	8.90
13270.24	95.50	217.50	10688.13	2026.94 S	1574.35 W	2566.52	2.70
13302.06	95.50	218.00	10685.08	2051.99 S	1593.74 W	2598.19	1.56
13333.72	95.40	219.00	10682.07	2076.65 S	1613.36 W	2629.71	3.16
13365.53	96.10	216.20	10678.89	2101.72 S	1632.67 W	2661.35	9.03
13397.26	96.60	218.50	10675.38	2126.79 S	1651.80 W	2692.88	7.37
13429.06	96.90	219.90	10671.64	2151.26 S	1671.76 W	2724.46	4.47
13460.87	97.00	219.80	10667.79	2175.51 S	1691.99 W	2756.02	0.44
13492.63	96.70	218.80	10664.00	2199.91 S	1711.96 W	2787.54	3.27
13524.46	96.30	217.40	10660.40	2224.79 S	1731.48 W	2819.16	4.55
13556.24	95.80	220.40	10657.05	2249.38 S	1751.32 W	2850.76	9.52
13587.98	95.70	217.60	10653.87	2273.92 S	1771.19 W	2882.33	8.78
13619.72	95.70	217.60	10650.71	2298.95 S	1790.46 W	2913.91	0.00
13651.50	96.20	216.60	10647.42	2324.16 S	1809.53 W	2945.52	3.50
13683.25	95.70	218.80	10644.13	2349.14 S	1828.84 W	2977.09	7.07
13714.98	95.60	216.30	10641.00	2374.17 S	1848.08 W	3008.67	7.85
13746.72	96.70	216.40	10637.60	2399.59 S	1866.79 W	3040.21	3.48
13778.46	96.60	218.00	10633.93	2424.70 S	1885.85 W	3071.73	5.02
13810.30	96.90	217.50	10630.18	2449.70 S	1905.20 W	3103.35	1.82
13842.16	97.40	216.00	10626.22	2475.03 S	1924.12 W	3134.96	4.93
13873.93	97.80	217.00	10622.02	2500.34 S	1942.85 W	3166.44	3.36
13905.66	97.80	216.10	10617.71	2525.60 S	1961.57 W	3197.86	2.81
13937.44	97.90	215.70	10613.37	2551.10 S	1980.03 W	3229.32	1.29
13969.26	97.50	217.00	10609.11	2576.50 S	1998.72 W	3260.84	4.24
13988.48	97.30	215.40	10606.63	2591.88 S	2009.98 W	3279.89	8.32
14020.28	97.80	215.30	10602.45	2617.59 S	2028.22 W	3311.38	1.60

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14052.05	98.70	216.70	10597.89	2643.02 S	2046.70 W	3342.80	5.20
14083.81	97.40	216.80	10593.45	2668.22 S	2065.51 W	3374.24	4.11
14115.57	95.70	216.10	10589.82	2693.60 S	2084.26 W	3405.78	5.78
14147.40	95.90	216.10	10586.61	2719.19 S	2102.91 W	3437.43	0.63
14179.18	95.40	215.90	10583.48	2744.77 S	2121.50 W	3469.04	1.69
14210.88	95.90	214.80	10580.36	2770.50 S	2139.75 W	3500.55	3.80
14242.70	93.30	216.60	10577.81	2796.25 S	2158.26 W	3532.24	9.93
14274.38	91.50	214.40	10576.48	2822.02 S	2176.64 W	3563.85	8.97
14306.16	91.90	216.00	10575.54	2847.98 S	2194.95 W	3595.58	5.19
14337.92	90.20	215.50	10574.95	2873.75 S	2213.50 W	3627.31	5.58
14369.78	88.80	213.90	10575.23	2899.94 S	2231.64 W	3659.12	6.67
14401.59	87.70	216.00	10576.20	2926.00 S	2249.85 W	3690.86	7.45
14433.38	86.50	217.20	10577.81	2951.49 S	2268.78 W	3722.60	5.33
14465.18	86.50	218.80	10579.75	2976.50 S	2288.32 W	3754.34	5.02
14497.04	84.80	216.80	10582.17	3001.60 S	2307.79 W	3786.11	8.22
14528.70	84.30	216.40	10585.18	3026.90 S	2326.58 W	3817.61	2.02
14560.40	85.40	215.60	10588.02	3052.44 S	2345.14 W	3849.17	4.28
14592.14	85.30	216.60	10590.60	3078.00 S	2363.78 W	3880.78	3.16
14623.96	86.00	217.00	10593.01	3103.41 S	2382.78 W	3912.51	2.53
14655.69	87.00	217.30	10594.95	3128.65 S	2401.91 W	3944.17	3.29
14687.47	88.50	216.40	10596.19	3154.06 S	2420.95 W	3975.92	5.50
14719.23	89.80	216.00	10596.67	3179.69 S	2439.71 W	4007.66	4.28
14751.00	90.10	216.40	10596.69	3205.32 S	2458.47 W	4039.41	1.57
14782.70	91.60	216.30	10596.22	3230.85 S	2477.26 W	4071.10	4.74
14814.26	91.90	217.60	10595.26	3256.06 S	2496.22 W	4102.64	4.23
14846.00	92.20	217.70	10594.12	3281.17 S	2515.60 W	4134.36	1.00
14877.79	92.00	215.30	10592.96	3306.71 S	2534.49 W	4166.11	7.57
14909.59	92.30	215.00	10591.77	3332.69 S	2552.79 W	4197.85	1.33
14941.35	91.70	216.00	10590.66	3358.53 S	2571.22 W	4229.56	3.67
14973.17	91.70	214.10	10589.71	3384.57 S	2589.48 W	4261.32	5.97
15004.93	91.40	213.80	10588.86	3410.90 S	2607.21 W	4292.99	1.34
15036.70	91.40	214.00	10588.08	3437.27 S	2624.93 W	4324.67	0.63
15060.38	91.70	212.60	10587.44	3457.05 S	2637.92 W	4348.26	6.04
15092.14	92.00	213.00	10586.41	3483.73 S	2655.12 W	4379.87	1.57
15123.82	92.00	212.20	10585.31	3510.40 S	2672.18 W	4411.39	2.52
15155.52	92.10	212.20	10584.17	3537.21 S	2689.06 W	4442.91	0.32
15187.31	92.00	213.90	10583.04	3563.84 S	2706.38 W	4474.56	5.35
15219.07	91.90	212.10	10581.95	3590.46 S	2723.67 W	4506.18	5.67
15250.82	91.50	210.90	10581.01	3617.52 S	2740.25 W	4537.71	3.98
15282.56	91.80	211.60	10580.10	3644.64 S	2756.71 W	4569.22	2.40

SPERRY-SUN DRILLING SERVICES
SURVEY DATA

UPRC
24-1HS

18-JUN-1995
23:43:17

MEASURED DEPTH	ANGLE DEG	DIRECTION DEG	VERTICAL DEPTH	LATITUDE FEET	DEPARTURE FEET	VERTICAL SECTION	DOG LEG
15314.33	91.80	210.70	10579.10	3671.82 S	2773.14 W	4600.75	2.83
15334.00	91.70	211.60	10578.50	3688.64 S	2783.31 W	4620.27	4.60
15373.00	91.70	211.60	10577.34	3721.85 S	2803.73 W	4659.01	0.00

THE DOGLEG SEVERITY IS IN DEGREES PER 100 FEET
THE VERTICAL SECTION WAS COMPUTED ALONG 218.00°

BASED UPON MINIMUM CURVATURE TYPE CALCULATIONS. THE BOTTOM HOLE
DISPLACEMENT IS 4659.73 FEET IN THE DIRECTION OF 216.99°
COORDINATE VALUES ARE GIVEN RELATIVE TO THE PLATFORM REFERENCE POINT
VERTICAL SECTION IS GIVEN RELATIVE TO THE WELLHEAD LOCATION

Sample Descriptions

Samples on the Newton Sheep 24-1H were lagged and caught by the drill crews in 30-foot intervals from 6800' to 10477'. Rig crews caught 20' samples from 10477' to 11000', Logrite personnel caught samples from 11000' to Total Depth when returns permitted.

Drilling in the Stump Formation:

- 6800' - 6900': Shale; red brown to gray brown, trace lavender, mottled, moderately firm to occasionally soft, earthy to subwaxy, slightly calcareous, blocky to subplaty.
Limestone; (trace) gray brown to tan, shaly, micro- to crypto-crystalline, dense.
- 6900' - 6960': Sandstone; white to clear, firm, fine to medium grain, poorly sorted, calcareous cement, moderately tight. (40%)
Limestone; light gray brown to tan, crypto-crystalline, dense. (20%)
Shale; red brown to brown, moderately firm, silty earthy. (60%)
- 6960' - 7020': Shale; bright orange to red brown, occasionally mottled with white, moderately firm, blocky, slightly calcareous.
Chert (trace); yellow green, angular, hard.
- 7020' - 7050': Sandstone; white to light red, very fine grain, grading to siltstone, moderately firm, tight. (20%)
Limestone; light gray brown, crypto- to micro-crystalline, trace calcite fracture fill, dense, tight. (20%)
Shale; red brown, as above, grading to siltstone. (60%)
- 7050' - 7110': Siltstone; gray brown to red brown, occasionally purple red, shaly, moderately soft, occasionally sandy, calcareous. (60%)
Shale; red brown to orange, earthy, moderately firm, silty, calcareous. (30%)
Limestone; white to tan, crypto- to micro-crystalline, dense. (10%)
- 7110' - 7140': Shale; red brown to brown gray, calcareous, moderately firm. (40%)
Limestone; white to tan, generally as above. (60%)
- 7140' - 7230': Shale; red brown to gray, moderately firm, subplaty to blocky, moderately firm, occasionally silty, slightly to moderately calcareous.
- 7230' - 7260': Sandstone; white to light red brown, very fine grain, moderately firm, calcareous cement, abundant clay matrix, tight. (30%)
Shale; red brown, gray with red, moderately firm, subplaty to occasionally splintery, silty in part. (70%)
- 7260' - 7290': Shale; as above, becoming soft and clayey in part. (70%)
Chert; smoky clear to light yellow green, hard, angular. (20%)
Limestone; white to light gray brown, crypto-crystalline, dense. (10%)
- 7290' - 7330': Shale; as above, with minor limestone. (60%)
Sandstone(conglomerate); off white, very fine to coarse grain, cherty, moderately friable, poor visible porosity, siliceous to slightly calcareous cement. (40%)

- 7330' - 7440': Shale; orange to red brown occasionally mottled with lavender to gray, moderately firm, subplaty, earthy.
Limestone; (trace) light pink to tan, tabular, crypto- to micro-crystalline, dense.
- 7440' - 7470': Sandstone; off white, very fine grain, well sorted, firm, abundant clay and calcite matrix, moderately tight. (30%)
Shale; red brown, lavender, gray, moderately firm, subplaty, slightly to moderately calcareous, silty in part.
- 7470' - 7530': Shale; red brown, gray, lavender, generally as above.
Limestone; (trace) white to light gray brown, crypto-crystalline, dense.
- 7530' - 7630': Sandstone; white to light gray brown, very fine grain, moderately firm, calcareous cement and matrix, moderately tight. (20%)
Shale; red brown, gray, lavender, moderately firm, subplaty to blocky, occasionally silty, subwaxy to earthy. (70%)
Limestone; white to gray brown, micro- to crypto-crystalline, dense, shaly in part. (10%)
- 7630' - 7680': Sandstone; tan to off white, very fine to fine grain, moderately friable to firm, medium sorted, siliceous cement, clay matrix, moderately tight. (40%)
Shale; red brown, purple gray, firm, subplaty, subwaxy to earthy, slightly to moderately calcareous. (50%)
Chert; light gray, gray brown, hard, angular. (10%)
- 7680' - 7740': Shale; red brown to purple gray, as above. (90%)
Chert; light gray to tan, hard, angular. (10%)
Limestone; white-light gray brown, crypto-crystalline, dense. (trace)
- 7740' - 7770': Sandstone; light orange, very fine to fine grain, medium sorted, abundant clay matrix, moderately calcareous cement, moderately firm, cherty in part, tight, possible conglomerate. (70%)
Chert; yellow green to red brown, hard, angular. (30%)
- 7770' - 7800': Sandstone; light purple to off white, very fine grain, firm, calcareous to siliceous cement, tight. (30%)
Shale; dark red brown, purple gray, firm, subplaty, subwaxy to earthy, slightly calcareous. (70%)
- 7800' - 7830': Shale; as above. (100%)
- 7830' - 7870': Sandstone; off white to light purple, very fine grain, moderately firm to friable, well sorted, subrounded, moderately clean to slightly clay matrix, moderately tight to poor visible porosity. (70%)

Preuss: 7872' (7871' TVD, -1104' Subsea)

- 7870' - 7900': Shale; red brown to dark gray, moderately firm, slight to moderately silty, slightly calcareous, subwaxy to earthy, blocky to subplaty.
- 7900' - 7920': Sandstone; light orange to clear, very fine to fine grain, medium sorted, calcareous cement, slightly to moderately clay matrix, moderately friable, poor visible porosity. (50%)
Shale; bright orange to brick red, earthy, moderately soft, calcareous, blocky. (50%)
- 7920' - 7980': Shale; bright orange, as above, becoming less calcareous.

7980' - 8010': Shale; orange to brick red, moderately soft, silty, blocky. (60%)
Sandstone; light orange, very fine to medium grain, angular, poorly sorted, abundant chert fragments, moderately firm to friable, poor visible porosity, siliceous to slightly calcareous cement. (40%)

Reverse Fault, 216' Displacement: 8008' (8007' TVD, -1240' Subsea)
(Back into Stump Formation)

8010' - 8030': Shale; red brown to lavender gray, occasionally mottled, subwaxy, firm, occasionally slightly calcareous. (40%)
Sandstone(conglomerate); clear to light yellow, light orange, very fine to fine grain, poorly sorted, very abundant yellow green chert fragments, clay matrix, friable Possible fault breccia. (60%)

8030' - 8060': Shale; lavender gray to dark brown red, as above. (20%)
Conglomerate; yellow green to light gray, cherty, friable, trace limestone fragments, generally as above. (80%)

8060' - 8090': Sandstone (conglomerate); off white to light purple, very fine grain, firm, siliceous cement, tight, abundant chert fragments, trace limestone fragments. (80%)
Shale; red brown to gray, lavender, moderately firm to firm, subwaxy to earthy, occasionally silty. (20%)

Preuss: 8088' (8087' TVD, -1320' Subsea)

8090' - 8130': Shale; red brown to lavender, gray, generally as above.

8130' - 8190': Shale; red brown to brown, firm, fissile to splintery, occasionally silty to earthy, slightly calcareous.

8190' - 8220': Shale; brown to red brown, firm, silty, subplaty, very slightly calcareous, earthy.

8220' - 8310': Shale; brown to red brown, moderately firm, subplaty to blocky, silty to very silty, slightly calcareous.

8310' - 8490': Siltstone; light orange brown, moderately friable, sandy, generally grading with shale, slightly calcareous. (60%)
Shale; brown to red brown, blocky, moderately firm, silty, earthy. (40%)
Sandstone; light orange, very fine grain, generally grading to siltstone, tight. (Trace)

8490' - 8700': Siltstone; red brown to light orange brown, moderately firm to firm, shaly, occasionally sandy. (70%)
Shale; brown to red brown, silty, firm, grading to siltstone. (30%)
Sandstone; light orange, very fine grain, silty and grading to siltstone, moderately firm. (Trace)

8700' - 9000': Siltstone; red brown to light orange brown, moderately firm to firm, shaly, occasionally sandy. (80%)
Shale; brown to red brown, silty, firm, grading to siltstone. (20%)

- 9000' - 9100': Siltstone; light red brown, moderately firm to firm, slightly calcareous, occasionally sandy, shaly. (75%)
Shale; red brown to brown, firm, subplaty, earthy to occasionally subwaxy, silty. (25%)
- 9100' - 9180': Siltstone; as above, intergrading with shale. (60%)
Shale; as above, (40%)
- 9180' - 9380': Shale; dark red brown, firm, subplaty, subwaxy to earthy, very slightly calcareous. (60%)
Siltstone; light red brown to red orange, firm, sandy, slightly calcareous. (40%)
- 9380' - 9420': Shale; as above, becoming very silty in part, grading to Siltstone. (40%)
Siltstone; as above, becoming sandy. (60%)
- 9420' - 9450': Sandstone; light orange to clear, very fine to medium grained, poorly sorted, subrounded, siliceous to slightly calcareous cement, moderately clean, fair visible porosity, no shows.
- 9450' - 9530': Siltstone; light orange brown, firm to friable, slightly calcareous, sandy, occasionally shaly. (70%)
Shale; red brown, firm, silty and grading to Siltstone, earthy. (20%)
Sandstone; light orange to red brown, very fine to fine grained, silty and grading to sandy Siltstone, moderately firm to friable, clay matrix, tight. (10%)
- 9530' - 9650': Siltstone; as above (60%)
Sandstone; as above (20%)
Shale; as above, (20%)
- 9650' - 9750': Shale; orange brown, moderately soft to moderately firm, blocky, silty, earthy, slightly calcareous.
- 9750' - 9900': Shale; red brown to orange brown, moderately firm, blocky to platy, silty, earthy to occasionally subwaxy, slightly calcareous.

Giraffe Creek (Twin Creek Fm.): 9910', (9908' TVD, -3141' Subsea)

- 9900' - 9960': Siltstone; light to medium gray, red brown, moderately firm, slightly to moderately calcareous, grading to Limestone in part.
- 9960' - 10030': Limestone; light gray, moderately dense, micro- to very fine crystalline, silty to shaly, tight.
- 10030' - 10080': Limestone; medium gray, dense, micro- to crypto-crystalline, shaly and grading to marlstone.
- 10080' - 10150': Limestone; light to medium gray, dense, micro-crystalline, shaly to silty, occasionally soft and chalky.
- 10150' - 10200': Limestone; medium to occasionally dark gray, micro- to crypto-crystalline, shaly and grading to marlstone, dense.
- 10200' - 10390': Limestone; medium gray, dense, micro-crystalline, slightly to moderately shaly.

Leeds Creek: 10395', (10391' TVD, -3624 Subsea)

10390' - 10440': Limestone; light to medium gray, moderately dense, micro-crystalline, occasionally silty, trace oolitic to pelletal, slightly argillaceous.

10440' - 10480': Limestone; light gray, moderately dense, micro-crystalline, silty, trace oolitic to pelletal, trace sandy.

Intermediate casing point at 10477'.

10480' - 10580': Limestone; light to medium gray, micro- to very fine crystalline, occasionally micro-sucrosic texture, generally dense, slightly argillaceous.

10580' - 10620': Limestone; medium gray to gray brown, dense, micro-crystalline, slightly argillaceous.

10620' - 10700': Limestone; light gray, micro- to very fine crystalline, dense, moderately clean.

Trace Shale; light blue green, waxy, moderately firm, slightly calcareous, bentonitic.

10700' - 10730': Limestone; light gray brown, micro- to crypto-crystalline, dense, clean, chalky in part.

Trace Shale; as above.

Watton Canyon: 10732', (10704' TVD, -3937' Subsea)

10730' - 10780': Limestone; as above.

10780' - 10880': Limestone; medium gray brown, crypto-crystalline, dense, trace oolitic to pelletal, tight.

10880' - 10920': Limestone; light gray brown, micro-crystalline, micro-sucrosic texture in part, moderately dense, clean, generally tight.

Top Target: 10912', (10800' TVD, -4033' Subsea)

10920' - 10960': Limestone; medium gray, micro-crystalline, dense, slightly argillaceous, abundant oil contamination.

Abundant dark green oil on pits at 10940'.

10960' - 11020': Limestone; light gray brown, micro-crystalline, moderately dense, moderately clean.

11020' - 11100': Limestone; light gray brown to cream, micro-crystalline, clean, moderately dense.

11100' - 11200': Limestone; light gray brown to cream, micro- to occasionally very fine crystalline, moderately dense, clean.

Top of "Sweet Spot": 11208', (10814' TVD, -4047' Subsea)

11200' - 11230': Limestone; light brown to cream, micro- to crypto-crystalline, dense, clean.

Base of Target (possible fault): 11230', (10816' TVD, -4049' Subsea)

11230' - 11260': Limestone; generally as above.

11260' - 11340': Limestone; light gray to light gray brown, micro-crystalline, moderately dense, clean.

11340' - 11500': Limestone; light gray brown, occasionally cream, micro- to very fine crystalline, occasionally micro-sucrosic texture, moderately clean, dense.

- 11500' - 11580': Limestone; cream to very light gray, micro- to crypto-crystalline, dense, clean.
- 11580' - 11680': Limestone; light gray to light gray brown, predominately micro-crystalline, moderately clean, dense.

Boundary Ridge: 11674', (10839' TVD, -4072' Subsea)

- 11680' - 11820': Limestone; medium gray, micro-crystalline, slightly argillaceous to silty, dense.
- 11820' - 11920': Limestone; light gray brown, micro-crystalline, moderately clean, dense.
- 11920' - 11960': Limestone; light pink, micro-crystalline, slightly to moderately argillaceous, dense.
Shale; light red, moderately soft, slightly to moderately calcareous, occasionally silty.
- 11960' - 11980': Limestone; light gray to light pink, micro-crystalline, predominately clean, dense.
- 11980' - 12145': Shale; light red, moderately soft, slightly silty, slightly to moderately calcareous, subplaty.

Pull Back to 10940', begin Side-track #1 (in Watton Canyon Target)

- 10940' - 11000': Limestone; medium gray to gray brown, micro-crystalline, slightly argillaceous to moderately clean, dense.
- 11000' - 11100': Limestone; light gray to light gray brown, micro-crystalline, trace crypto-crystalline, moderately clean, dense.
- 11100' - 11260': Limestone; light gray brown to light gray, occasionally cream, micro- to crypto-crystalline, clean, dense.
Trace Shale; light blue green, waxy.
- 11260' - 11360': Limestone; light to medium gray brown, occasionally light gray, crypto- to micro-crystalline, clean, dense, rare chalky.
- 11360' - 11500': Limestone; light gray to light gray brown, crypto- to micro-crystalline, generally dense, tight.
- 11500' - 11580': Limestone; light gray brown, occasionally cream, crypto- to micro-crystalline, dense, moderately clean.
- 11580' - 11720': Limestone; light gray brown, occasionally light gray, trace cream, crypto-crystalline, dense, generally clean.

Top of "Sweet Spot": 11722', (10785' TVD, -4018' Subsea)

- 11720' - 11800': Limestone; light gray brown, abundant oolitic / pelletal, crypto-crystalline, moderately dense, clean, tight.
- 11800' - 11890': Limestone; light to medium gray brown, slightly to abundant oolitic / pelletal, crypto- to micro-crystalline, dense, moderately clean, tight.
- 11890' - 11920': Limestone; medium gray brown, slightly oolitic / pelletal, crypto-crystalline, occasionally slightly argillaceous, dense.
- 11920' - 12180': Limestone; medium gray brown, abundant oolitic to pelletal, crypto-crystalline, dense, moderately clean.
- 12180' - 12300': Limestone; light to medium gray brown, crypto-crystalline, trace oolitic to pelletal, dense, clean.

- 12300' - 12440': Limestone; light gray brown, crypto- to occasionally micro-crystalline, trace oolitic / pelletal, dense, clean.
- 12440' - 12600': Limestone; light gray brown, crypto- to micro-crystalline, rare oolitic to pelletal, dense, clean.
- 12600' - 12760': Limestone; light gray brown to cream, crypto- to micro-crystalline, moderately clean, dense, occasionally chalky.
- 12760' - 12840': Limestone; light gray to light gray brown, crypto- to micro-crystalline, dense, slightly argillaceous in part.
- 12840' - 12960': Limestone; light to occasionally medium gray brown, slightly to abundant oolitic / pelletal, crypto-crystalline, dense, tight.
- 12960' - 13080': Limestone; light gray brown, occasionally cream, trace oolitic to pelletal, crypto-crystalline, dense, clean.
- 13080' - 13300': Limestone; light gray brown, occasionally tan-light gray, crypto- to micro-crystalline, dense, tight.
- 13300' - 13480': Limestone; light gray brown, trace to slightly oolitic / pelletal, crypto-crystalline, dense, moderately clean.
- Losing returns: low sample quantity. Samples becoming very powdery.**
- 13480' - 13600': Limestone; light gray brown occasionally cream, trace oolitic to pelletal, crypto- to micro-crystalline, generally dense, clean.
- 13600' - 13800': Limestone; light gray brown, trace cream to tan, crypto- to micro-crystalline, trace very fine crystalline, generally dense.
- 13800' - 13980': Limestone; light gray brown, occasionally light gray to cream, crypto- to micro-crystalline, generally dense, moderately clean.
- 13980' - 14240': Limestone; light gray brown occasionally cream to tan, crypto- to very fine crystalline, clean, dense, trace free calcite crystals.
- 14240' - 14500': Limestone; tan to light gray brown, trace light gray, crypto- to micro-crystalline, moderately dense, generally clean.
- 14500' - 14760': Limestone; light gray brown, occasionally medium gray brown, crypto- to micro-crystalline, dense, clean, trace calcite crystals.
- 14760' - 15080': Limestone; light to medium gray brown, trace tan to cream, crypto- to micro-crystalline, generally dense, moderately clean.
- 15080' - 15200': Limestone; light gray brown, crypto-crystalline, trace oolitic to pelletal, moderately clean, dense.
- 15200' - 15373': Limestone; light gray brown to cream, crypto- to micro-crystalline, clean, dense, trace oolitic to pelletal.

Total Depth: 15373', (10577' TVD)

RECEIVED
AUG 04 1995

FORM APPROVED
Budget Bureau No 1004-0137
Expires: August 31, 1985

FORM 3160-4
(November 1983)
(Formerly 9-330)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL No.
UTU-4968; UT-699(1); UT-1010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

INDIAN, ALLOTTEE OR TRIBAL NAME
NA

1 a. TYPE OF WELL (X) OIL WELL () GAS WELL () DRY () OTHER

7. UNIT AGREEMENT NAME
NA

b. TYPE OF COMPLETION

8. FARM OR LEASE NAME
Newton Sheep

(X) NEW WELL () WORKOVER () ~~DRIPEN~~ () PLUGBACK () DIFF. RESVR. () OTHER

2. NAME OF OPERATOR

9. WELL NAME
Newton Sheep Federal 24-1H

UNION PACIFIC RESOURCES COMPANY

3. ADDRESS OF OPERATOR

10. FIELD AND POOL, OR WILDCAT
Elkhorn

P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

11. QQ, SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
NENE Sec. 24, T. 2 N., R. 6 E.,

At Surface 499' FNL, 860' FNL Sec. 24, T. 2 N., R. 6 E.

At Proposed Producing Zone 686' FNL, 947' FNL Sec. 24, T. 2 N., R. 6 E. (Watton Canyon)

At Total Depth: 4221' FNL, 3664' FEL, ^{SE} SW
Sec. 24, T. 2 N., R. 6 E.

14. PERMIT NO.
43-043-30308

DATE ASSIGNED
94-10-11

12. COUNTY
Summit

13. STATE
Utah

15. SPUD DATE
95-03-07

16. DATE TD REACHED
95-06-20

17. DATE COMPL. (Ready to prod.)
95-07-20

18. ELEVATIONS (DF, RKB, RT, GL, ETC.)*
GR - 6743' MSL, KB 6767'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
15373' MD/10577' TVD

21. PLUG BACK TD, MD & TVD
NA

22. IF MULTIPLE COMPL.,
HOW MANY? NA

23. INTERVAL Drilled by Rotary? Cable Tools?
X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)
Watton Canyon; Top - 10731' MD/10703' TVD; Bottomed in Watton Canyon

25. WAS DIRECTIONAL SURVEY
MADE? Yes - MWD

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR mud LOG TVD MD 7-17-95

27. WAS WELL CORED? () Yes (X) No (Submit Analysis)
DRILL STEM TEST? () Yes (X) No (See Reverse Side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		74'		Conductor	
10-3/4"	45.5#	2010'	14-3/4"	1210 SX 35:65 POZ "G" + 250 SX Class "G"	
7-7/8"	29.7#	7420'	9-7/8"	725 SX 35:65 POZ "G" + 250 SX Class "G"	
7-3/4"	46.1#	10475'	9-7/8"	1250 SX Class "G"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
NA				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	10283'	NA

31. PERFORATION RECORD (Interval, size, and number)
Open Hole Completion

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NA	

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)					
	Submersible Electric Pump	Pumping water					
DATE OF TEST	HOURS TESTED	COKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF	WATER-BBL.	GAS - OIL RATIO
NA	NA	NA		Trace	0	530	
FLOW. TBG PRESSURE	CSG PRESSURE	CALCULATED	OIL-BBL.	GAS-MCF	WATER-BBL.	OIL GRAVITY - API (CORR.)	
NA		24-HOUR RATE					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
NA

TEST WITNESSED BY
Paul Smith/UPRC

35. LIST OF ATTACHMENTS

Please refer to previously submitted Daily Operations Summaries for detail

36. I hereby certify that this report is true and complete to the best of my knowledge

Signed: W. F. Brazelton *W.F. Brazelton* Title: Senior Regulatory Analyst

Date: 95-07-27

See Spaces for Additional data on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

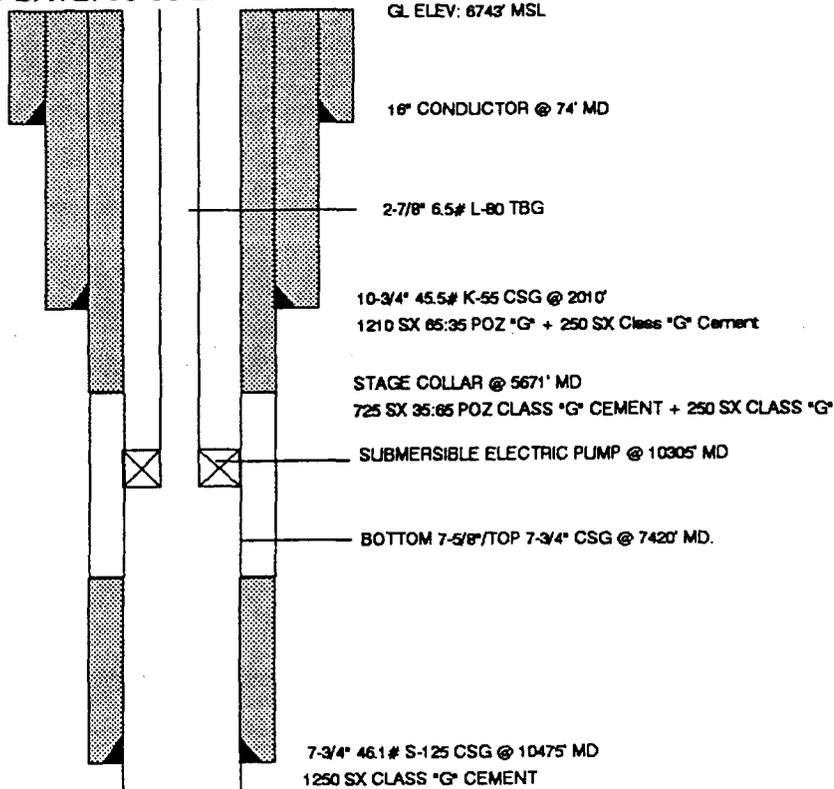
GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Leeds Creek	10394'	10391'
				Watton Canyon	10731'	10703'

WELL NAME: Newton Sheep Federal 24-1H
Sec. 24, T. 2 N., R. 6 E.
SURFACE LOCATION - 499' FNL, 860' FEL SECTION 24
T. 2 N. R. 6 E.
Summit County, Utah
API No. 43-043-30308

DATE: 95-07-24
BY: WFB/AJB
FIELD: Elkhorn

SPUD DATE: 95-03-27



TOTAL DEPTH - 15373' MD
TOTAL VERTICAL DEPTH - 10577'

BOTTOM LOCATION IS 4221' FNL,
3664' FEL Sec. 24, T. 2 N., R. 6 E.

UNION PACIFIC RESOURCES COMPANY

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
UT-922

October 11, 1995

OCT 13 1995

Union Pacific Resources Company
Attn: Dorothy Moravek
P.O. Box 7
Fort Worth, Texas 76101-0007

*Newton Sheep 24-1H/43-043-30308
Sec. 24, T. 2N, R. 6E*

Gentlemen:

Enclosed is one approved copy of Communitization Agreement No. UTU74867. This agreement communitizes all rights as crude oil and associated natural gas producible from the Twin Creek Formation, covering All of Section 24, Township 2 North, Range 6 East, SLB&M, Summit County, Utah. This agreement conforms with the spacing set forth in Order No. 167-5 which was issued by the State of Utah, Board of Oil, Gas and Mining on December 19, 1994.

This agreement is effective as of March 27, 1995. The communitized area covers 640.00 acres and includes portions of Federal oil and gas lease UTU-49608.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

Minerals Management Service Form MMS-3160, "Monthly Report of Operations", must be submitted for this agreement beginning with the month in which drilling operations commence for Well No. 24-1H, NE $\frac{1}{4}$ NE $\frac{1}{4}$, Section 24, Township 2 North, Range 6 East, SLB&M, Summit County, Utah, API #43-043-30308, on Lease No. UTU49608 and Patented Land. Form MMS-3160 is to be mailed to the Minerals Management Service, Production Accounting Division, P. O. Box 17110, Denver, Colorado 80217.

If this well is producing, this approval requires the submission of a Payor Information Form MMS-4025 to the Minerals Management Service (MMS) within 30 days (30 CFR 210.51). Please notify the designated payor or payors (purchasers, working interest owners, or others) as soon as possible regarding this requirement. Any production royalties that are due must be reported and paid within 90 days of the Bureau of Land Management's approval date or the payors will be assessed interest for late payment under the Federal Oil and Gas Royalty Management Act of 1982 (See 30 CFR 218.54). If you need assistance or clarification, please contact the Minerals Management Service at 1-800-525-9167 or 303-231-3504.

Please furnish all interested principals with necessary evidence of this approval.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Branch of Mineral Adjudication w/enclosure
District Manager - Salt Lake w/enclosure
Division Oil, Gas & Mining
File - UTU74867
MMS - Data Management Division
Agr. Sec. Chron.
Fluid Chron.

922:TATHOMPSON:tt:10-11-95

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED NOV 14 1995 DIV. OF OIL GAS & MINING

FORM APPROVED Budget Bureau No. 1004-0135 Expires March 31, 1993

Do not use this form for proposals to drill new wells or to deepen or reentry to a different formation. Use "APPLICATION FOR PERMIT TO DRILL -" for such proposals.

5. Lease Designation and Serial No. UTU-49608, UT-699(1), UT-1010 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

NA

1. Type of Well:

OIL (X) GAS (X) OTHER:

7. If Unit or CA, Agreement Designation

UTU-74876

2. Name of Operator

Union Pacific Resources Company

8. Well Name and No.

Newton Sheep Federal 24-1H

3. Address and Telephone Number

P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007 Telephone (817) 877-6000 (Main Number)

9. API Well No.

43-043-30308

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

499' FNL, 860' FEL Sec 24, T. 2 N., R. 6 E.

10. Field and Pool, or Exploratory Area

Elkhorn

11. County of Parish, State

Summit, Utah

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

[X] Notice of Intent

[] Subsequent Report

[] Final Abandonment Notice

[] Abandonment

[] Recompletion

[] Plugging Back

[] Casing Repair

[] Altering Casing

[] Other

[] Change of Plans

[] New Construction

[] Non-Routine Fracturing

[] Water Shut-Off

[] Conversion to Injection

[X] Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Union Pacific Resources Company (UPRC) proposes to dispose of produced water from the above referenced well in the UPRC 17-1 SWD located in Section 17, T. 2 N., R. 17 E., Summit County Utah. A copy of the Underground Injection Control Permit, No. UIC-143, is included with Sundry Notice as supporting material.

PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL" If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

14 I hereby certify that the foregoing is true and correct.

Name/Signature: W. F. Brazelton [Signature] Title: Senior Regulatory Analyst Date: 95-11-03

(This space for Federal or State office use)

Approved by [Signature]

Conditions of approval (if any):

CHIEF, BRANCH OF FLUID RESERVOIRS

Title

Date

NOV 17 1995

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-143

Operator: Union Pacific Resources Company
Well: UPRC #1
Location: Section 17, Township 2 North, Range 7 East,
Summit County
API No.: 43-043-30290
Well Type: Disposal

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on January 31, 1994.
2. Maximum Allowable Injection Pressure: 1500 psig
3. Maximum Allowable Injection Rate: 10,000 bbls per day

Approved by:

R.J. Firth
Associate Director, Oil and Gas

7/5/94

Date

JUL 13 1994

CONFIDENTIAL

FORM 3160-5
June 1990

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS**

FORM APPROVED
Budget Item No. 1004-0135
Expires March 31, 1993

Do not use this form for proposals to drill new wells or to deepen or modify to a different purpose.
Use "APPLICATION FOR PERMIT TO DRILL -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: OIL (X) GAS (X) OTHER:	5. Lease Designation and Serial No. UTU-49608, UT-699(1), UT-1010
2. Name of Operator Union Pacific Resources Company	6. If Indian, Allottee or Tribal Name NA
3. Address and Telephone Number P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007 Telephone (817) 877-6000 (Main Number)	7. If Unit or CA, Agreement Designation UTU-74876
4. Location of Well (Section, Sec., T., R., M., or Survey Description) 499' FNL, 860' FEL Sec 24, T. 2 N., R. 6 E.	8. Well Name and No. Newton Sheep Federal 24-1H
	9. API Well No. 43-043-30308
	10. Field and Pool, or Engineering Area Elkhorn
	11. County of Patch, State Summit, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form)		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please be advised that Union Pacific Resources Company plans on re-entering the above referenced well with the intent of cleaning out the wellbore (well was completed open hole) and then running a 4-1/2" preperforated lined to total depth. The wellbore has evidently collapsed and the well has not produced since it was completed. It is anticipated that the work will begin immediately.

PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

14 I hereby certify that the foregoing is true and correct.
Name/Signature: W. F. Brazelton *W. F. Brazelton* Title: Senior Regulatory Analyst Date: 96-05-15

(This space for Federal or State office use)
Approved by: *John Matthews* Title: *Petroleum Engineer* Date: *5/16/96*
Conditions of approval (if any):

This is U.S.C. Section 1001, which is a crime for any person knowingly and willfully to make to any department or any department or agency of the United States any false, fictitious or fraudulent statements or representations or to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

CONFIDENTIAL

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

Do not use this form for proposals to drill new wells or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT TO DRILL -" for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well:

OIL (X) GAS (X) OTHER:

2. Name of Operator

Union Pacific Resources Company

3. Address and Telephone Number

P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007 Telephone (817) 877-6000 (Main Number)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

499' FNL, 860' FEL Sec 24, T. 2 N., R. 6 E.

5. Lease Designation and Serial No.

UTU-49608, UT-699(1), UT-1010

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

UTU-74876

8. Well Name and No.

Newton Sheep Federal 24-1H

9. API Well No.

43-043-30308

10. Field and Pool, or Exploratory Area

Elkhorn

11. County of Parish, State

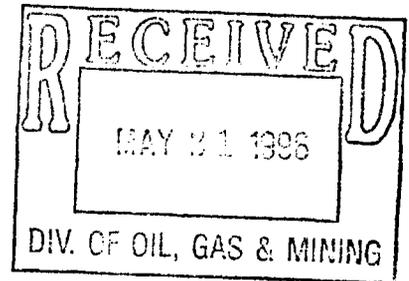
Summit, Utah

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Abandonment, Recompletion, Plugging Back, Casing Repair, Altering Casing, Other, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-Off, Conversion to Injection, and Dispose Water.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Please be advised that Union Pacific Resources Company plans on re-entering the above referenced well with the intent of cleaning out the wellbore (well was completed open hole) and then running a 4-1/2" preperforated lined to total depth. The wellbore has evidently collapsed and the well has not produced since it was completed. It is anticipated that the work will begin immediately.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL" If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

14 I hereby certify that the foregoing is true and correct.

Name/Signature: W. F. Brazelton

Handwritten signature of W. F. Brazelton

Title: Senior Regulatory Analyst

Date: 96-05-15

(This space for Federal or State office use)

Approved by: [Handwritten signature]

Handwritten signature

Date: 5/1/96

Conditions of approval (if any):

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL --" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUBMIT IN TRIPLICATE

1. Type of Well:

OIL (X) GAS (X) OTHER:

2. Name of Operator

Union Pacific Resources Company

3. Address and Telephone Number

P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007
Telephone (817) 877-6000 (Main Number)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

499' FNL, 860' FEL Sec 24, T. 2 N., R. 6 E.

5. Lease Designation and Serial No.

UTU-49608, UT-699(1), UT-1010

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

UTU-74876

8. Well Name and No.

Newton Sheep Federal 24-1H

9. API Well No.

43-043-30308

10. Field and Pool, or Exploratory Area

Elkhorn

11. County of Parish, State

Summit, Utah

12 CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other: Weekly Progress Report
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Weekly Progress Report No. 2, Week Ending May 25, 1996

Re-entry spudded May 15, 1996; well total depth on May 25, 1996, 15,373' MD

PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"

If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

14 I hereby certify that the foregoing is true and correct.

Name/Signature: W. F. Brazelton

Title: Senior Regulatory Analyst

Date: 96-05-28

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval (if any):

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H (WO1)
 AFE No. :A1906
 FIELD :ELKHORN

WELL No. :
 API No. :43-043-30308
 RIG :SUMMIT #1

SUMMARY OF OPERATIONS FROM REPORT No. 5 TO REPORT No. 11

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
05/19/96	12566	05:00 06:30	ORIENT TOOL FACE - RUNNING 7 BPM PUMP RATE. ATTEMPT TO HOLD 180 DEG. TOOL FACE TO GET INTO SIDETRACK #1 - WOULD NOT HOLD. CONTINUE TO WORK TORQUE INTO STRING UNTIL STABLE @ 180 DEG.
		06:30 05:00	<p>WASH/REAM - WASH & REAM 10940-11035' SLIDING WHILE HOLDING SAME TOOL FACES AS ORIGINALLY REPORTED IN DRILLING SIDETRACK #1. PUMPING 7 BPM. WASHED BRIDGE 10954-10955', NO OTHER OBSTRUCTIONS. SURVEYS: 10955' (83.3 DEG. INC., 220.3 DEG. AZ.) & 10987' (82.7 DEG. INC., 223.0 DEG. AZ.) CONFIRMED IN SIDETRACK #1. CONTINUE WASHING & REAMING 11035-12566' ROTATING @ 5 BPM PUMP RATE, INCREASING TO 7 BPM IN TIGHT SPOTS. TIGHT SPOTS (HIGH TORQUE AND/OR DRAG) 11322-11386', 12280-12310', & 12536-12566'. OTHER SURVEYS: 11306' (98.1 DEG. INC., 233.1 DEG. AZ.)</p> <p>PUMP PRESSURES: 400 PSI @ 5 BPM ON/OFF BOTTOM, 1000 PSI @ 7 BPM ON/OFF BOTTOM \\\ NO RETURNS WHILE PUMPING LAST 24 HRS. \\\ DUMPING 5 GALS. ENVIRO TORQUE DOWN DRILLPIPE EACH HOUR TO CONTROL HOLE DRAG \\\ BIT TO SURVEY PROBE: 48' \\\ PRESENTLY PUMPING WATER FROM CREEK @ 2 BPM (MAX. RATE) + HAULING FROM CREEK W/1 TRUCK.</p> <p>NET WATER LOST TO (PRODUCED FROM) FORMATION/24 HRS.:5800 BBLs./CUM. LEFT TO RECOVER:7150 BBLs. \\\ RIG FUEL DELS./24 HRS.:0 GALS./CUM.:175 GALS. \\\ COMPRESSOR FUEL DELS./24 HRS.:0 GALS./CUM.: 2000 GALS. \\\ CORR. RING #B63 INSTALLED ON TOP OF BHA; IN @ 12:45 HRS. 5/16/96 @ 0'; 54.25 CUM. HRS. OF EXP. \\\ MTR. SN 475-237/22.5 ROT. HRS./30.75 HRS. ON PUMP \\\ MWD TOOL/29.75 HRS. ON PUMP/40.0 HRS. IN HOLE \\\ COMPUTER #3 RU 5/13/96 - IN USE 7 DAYS TO DATE.</p> <p>WEATHER: PARTLY CLOUDY, 0-5 MPH WINDS/S, 35 DEG. F., EST'D 0.4" RAIN LAST 24 HRS., \ LOC. & ACCESS: SLIGHTLY MUDDY/OK.</p>
05/20/96	13141	05:00 14:00	<p>WASH/REAM 12566-13141' - CONTINUE WASHING/REAMING WHILE ROTATING @ 5 BPM PUMP RATE. PROGRESSIVELY MORE TORQUE/DRAG W/ASSOCIATED INCREASE IN STANDPIPE PRESSURE. INCREASING PUMP RATE TO 7 BPM, RE REAMING JOINTS, DUMPING 5 GALS. ENVIRO TORQUE DOWN DRILLPIPE EVERY HOUR TO CONTROL & WORK THROUGH. VERY HIGH TORQUE, TIGHT HOLE, PRESSURE SURGES 13085-13141' LIKE HOLE TRYING TO PACK OFF. UNABLE TO CLEAR UP W/REAMING & ENVIRO TORQUE. MIX</p>

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H (WO1)
 AFE No. :A1906
 FIELD :ELKHORN

WELL No. :
 API No. :43-043-30308
 RIG :SUMMIT #1

SUMMARY OF OPERATIONS FROM REPORT No. 5 TO REPORT No. 11

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
			POLYMER/ENVIRO TORQUE SWEEP. (SHORT SURVEYS PICKED UP @ 12711': 91.6 DEG. INC., 219.0 DEG. AZ., @ 13078': 96.2 DEG. INC., 219.0 DEG. AZ.)
		14:00 15:30	CIRCULATE - PUMP 75 BBL. EZ MUD/ENVIRO TORQUE SWEEP, CIRC. THEORETICAL BOTTOMS UP TIME.
		15:30 18:00	WIPER TRIP/SHORT TRIP - START SHORT TRIP TO CASING SHOE @ 10475'. 50M# UPDRAG 13141-12950', 20-30M# 12950-12590'. SHAFT TWISTED OFF IN RIGHT ANGLE DRIVE ON RIG, UNABLE TO TOOH ANY FURTHER. HAD 40' PIPE ABOVE FLOOR. ATTEMPT TO LOWER NEAREST TOOL JOINT TO FLOOR, SLACK OFF 40M#, STRING WOULD NOT SLIDE DOWN W/PUMP OFF. RU KELLY HOSE ON TOP OF PIPE, PUMP TOOL JT. TO FLOOR, BREAK OFF SINGLE, RIG KELLY HOSE BACK UP ON TOP OF DRILLPIPE, PUMP 2 BPM WATER DOWN STRING WHILE REPAIRING RIG TO KEEP FREE (CANNOT ROTATE/UNABLE TO PICK UP POWER SWIVEL W/BLOCKS, TOO MUCH WEIGHT ON STRING TO ROTATE W/TONGS). ADDING 5 GPH ENVIRO TORQUE TO PUMP SUCTION TO HELP KEEP STRING FREE.
		18:00 05:00	RIG REPAIR - PULL OUT GEAR BOX, MAIN SHAFT TWISTED OFF. WAIT ON NEW SHAFT TO ARRIVE FROM CASPER, PRESENTLY REPLACING. ESTIMATE BEING READY @ 0800 HRS. THIS MORNING TO RESUME OPERATIONS. PUMP PRESSURES: 400 PSI @ 5 BPM ON/OFF BOTTOM, 1000 PSI @ 7 BPM ON/OFF BOTTOM \\\ NO RETURNS WHILE PUMPING LAST 24 HRS. \\\ DUMPING 5 GALS. ENVIRO TORQUE DOWN DRILLPIPE EACH HOUR TO CONTROL HOLE DRAG \\\ BIT TO SURVEY PROBE: 48' \\\ PRESENTLY PUMPING WATER FROM CREEK @ 2 BPM (MAX. RATE) + HAULING FROM CREEK W/1 TRUCK WHEN NEEDED. NET WATER LOST TO (PRODUCED FROM) FORMATION/24 HRS.:3360 BBL./CUM. LEFT TO RECOVER:10510 BBL. \\\ RIG FUEL DELS./24 HRS.:0 GALS./CUM.:175 GALS. \\\ COMPRESSOR FUEL DELS./24 HRS.:0 GALS./CUM.: 2000 GALS. \\\ CORR. RING #B63 INSTALLED ON TOP OF BHA; IN @ 12:45 HRS. 5/16/96 @ 0'; 78.25 CUM. HRS. OF EXP. \\\ MTR. SN 475-237/44,0 ROT. HRS./53.25 HRS. ON PUMP \\\ MWD TOOL/52.25 HRS. ON PUMP/64.0 HRS. IN HOLE \\\ COMPUTER #3 RU 5/13/96 - IN USE 8 DAYS TO DATE. WEATHER: CLEAR, CALM, 30 DEG. F., EST'D 0.05" RAIN LAST 24 HRS., \ LOC. & ACCESS: SLIGHTLY MUDDY/OK.
05/21/96	13939	05:00 09:00	RIG REPAIR - FINISH REPLACING MAIN SHAFT IN RIGHT ANGLE DRIVE. CONT'D PUMPING 2 BPM WATER DOWN STRING + 5 GPH ENVIRO TORQUE TO KEEP

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H (WO1)
 AFE No. :A1906
 FIELD :ELKHORN

WELL No. :
 API No. :43-043-30308
 RIG :SUMMIT #1

SUMMARY OF OPERATIONS FROM REPORT No. 5 TO REPORT No. 11

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
			FREE WHILE REPAIRING RIG.
	09:00	11:00	WIPER TRIP/SHORT TRIP - CONT'D SHORT TOOH TO CASING SHOE @ 10465'. NO TIGHT SPOTS, 20-30M# UPDRAG.
	11:00	12:30	PUMP PILL - MIX & PUMP 85 BBL. POLYMER ENVIRO TORQUE PILL W/5 PPB LUBRA BEADS, DISPLACE W/65 BBL. FRESH WATER TO BIT (13 BBL. ABOVE BIT TO ALLOW FOR WELL BEING ON VACUUM).
	12:30	14:30	WIPER TRIP/SHORT TRIP - SHORT TIH TO 13141', NO TIGHT SPOTS, 10-15M# DOWNDRAG (20-30M# LESS THAN REAMING 5/19/96). ATTEMPT TO CONTINUE TIH W/DRILLPIPE BY PICKING UP SINGLES W/ELEVATORS, TIGHT HOLE @ 13165'.
	14:30	22:00	WASH/REAM - PU POWER SWIVEL, CONT'D TO WASH/REAM SINGLE JOINTS DOWN 13165-14036'. PUMPING 5 BPM WATER/ROTATING AS NEEDED UNTIL ABLE TO SLIDE EACH JOINT DOWN W/PUMPS OFF. HOLE STARTING TO GET TIGHT/UNABLE TO WORK PAST 14036'.
	22:00	23:30	PUMP PILL - MIX & PUMP 100 BBL. POLYMER/ENVIRO TORQUE PILL W/8 PPB LUBRA BEADS, DISPLACE W/95 BBL. FRESH WATER (10 BBL. LESS THAN STRING CAPACITY TO ALLOW FOR WELL BEING ON VACUUM).
	23:30	01:30	WIPER TRIP/SHORT TRIP - SET BACK POWER SWIVEL, SHORT TRIP 20 STANDS, NO TIGHT SPOTS ON TOOH (10-20M# UPDRAG), TIH W/NO TIGHT SPOTS (10-20M# DOWNDRAG) TO 13879', STARTED GETTING TIGHT.
	01:30	04:30	RU TO PUMP W/AIR - RU POWER SWIVEL & STRIPPING HEAD WHILE WARMING UP AIR COMPRESSORS. HELD SAFETY/OPERATIONAL MEETING W/PERSONNEL ON LOCATION. MIX CHEMICALS, START AIR DOWNHOLE.
	04:30	05:00	WASH/REAM - WASH/REAM SINGLE JOINTS DOWN 13879-13939' W/1400 SCFM AIR + 2 BPM WATER W/RIG PUMP + 10 BPH WATER W/MIST PUMP (RUNNING 3 GPH CORROSION INHIBITOR, 3 GPH SOAP, & 1/2 QT./HR. BACTERIACIDE IN MIST, RUNNING 3 SX. LIME/HR. IN WATER BEING PUMPED BY RIG).
			PUMP PRESSURES: 250 PSI ON/OFF BOTTOM W/AIR + WATER, 0 PSI ON/OFF BOTTOM PUMPING WATER ALONE\\ NO RETURNS WHILE PUMPING LAST 24 HRS. \\ DUMPED 5 GALS. ENVIRO TORQUE DOWN DRILLPIPE EACH HOUR TO CONTROL HOLE DRAG WHILE PUMPING W/WATER ALONE \\ BIT TO SURVEY PROBE: 48' \\ PRESENTLY PUMPING

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H (WO1)
 AFE No. :A1906
 FIELD :ELKHORN

WELL No. :
 API No. :43-043-30308
 RIG :SUMMIT #1

SUMMARY OF OPERATIONS FROM REPORT No. 5 TO REPORT No. 11

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
			<p>WATER FROM CREEK AS NEEDED @ 2 BPM (MAX. RATE). NET WATER LOST TO (PRODUCED FROM) FORMATION/24 HRS.:2600 BBL./CUM. LEFT TO RECOVER:13110 BBL. ///</p> <p>RIG FUEL DELS./24 HRS.:0 GALS./CUM.:175 GALS. ///</p> <p>COMPRESSOR FUEL DELS./24 HRS.:0 GALS./CUM.: 2000 GALS. ///</p> <p>CORR. RING #B63 INSTALLED ON TOP OF BHA; IN @ 12:45 HRS. 5/16/96 @ 0'; 102.25 CUM. HRS. OF EXP. ///</p> <p>MTR. SN 475-237/55.0 ROT. HRS./64.25 HRS. ON PUMP ///</p> <p>MWD TOOL/63.25 HRS. ON PUMP/88.0 HRS. IN HOLE ///</p> <p>COMPUTER #3 RU 5/13/96 - IN USE 9 DAYS TO DATE.</p> <p>WEATHER: CLEAR, CALM, 35 DEG. F., NO NEW PRECIP. LAST 24 HRS., \ LOC. & ACCESS: OK.</p>
05/22/96	14100	05:00 09:00	<p>WASH/REAM - WASH/REAM SINGLE JTS. DOWN 13939-14100' W/1400 SCFM AIR +2 BPM WATER W/RIG</p> <p>PUMP+10 BPH WATER W/MIST PUMP (RUN 3 GPH CORR. INHIB., 3 GPH SOAP, & 1/2 QT./HR. BACTERIACIDE IN MIST, RUN 3 SX. LIME/HR. IN WATER BEING PUMPED BY RIG). TU ON OBSTRUCTION @ 14100', STACKING OUT, HIGH TORQUE. ATTEMPT TO WORK THROUGH, SOMETIMES ABLE TO WORK THROUGH OK, NEXT TIME ATTEMPT TO WORK THROUGH & LOSE HOLE. AT TIMES APPEARS TO BE DRAGGING SOMETHING</p> <p>UPHOLE W/STRING. WORK OUT OF HOLE TO 14037', CUT OFF AIR, PUMP STRAIGHT WATER @ 7 BPM TO CHECK MWD/MOTOR. GOT 1000 PSI SPP/GOOD MWD SIGNAL (SURVEY @ 13989': 97.4 DEG. INC., 213.1 DEG. AZ.), NO DIFF. SEEN WHEN STACKING WEIGHT ON BOTTOM.</p>
		09:00 18:30	<p>TRIP - STAND BACK POWER SWIVEL, ND STRIPPING HEAD, TOOH TO CHECK BHA. 40-50M# UPDRAG 14037-13700', 20M# REST OF WAY (30M# AS BIT/MOTOR PASSED THROUGH INTERMED. CASING SHOE @ 10475'). BIT/MOTOR/BHA ALL LOOKED NORMAL, NO SIGNS OF JUNK SCARRING.</p>
		18:30 21:00	<p>PU/LD BHA & TOOLS - LD MUD MTR./BIT, PU/ORIENT AIR MTR. & NEW BIT, TEST MWD - OK.</p>
		21:00 04:00	<p>TRIP - TIH, FILL PIPE @ 6514' OK, TIH TO 10533' NO DRAG.</p>
		04:00 05:00	<p>PUMP PILL - MIX & PUMP 100 BBL. POLYMER/ENVIRO TORQUE PILL, DISPLACE TO BOTTOM OF STRING W/70 BBL. WATER @ 6.5 BPM. PRESENTLY RESUMING TIH.</p> <p>PUMP PRESSURES: 250 PSI ON/OFF BOTTOM W/AIR+WATER, 0 PSI ON/OFF BOTTOM PUMPING WATER ALONE ///</p> <p>NO RETS. WHILE PUMPING LAST 24 HRS. ///</p> <p>BIT TO SURVEY PROBE:52' ///</p> <p>PRESENTLY PUMPING WATER FROM CREEK AS NEEDED @ 2 BPM (MAX. RATE)</p>

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H (WO1)
 AFE No. :A1906
 FIELD :ELKHORN

WELL No. :
 API No. :43-043-30308
 RIG :SUMMIT #1

SUMMARY OF OPERATIONS FROM REPORT No. 5 TO REPORT No. 11

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY	
05/23/96	15000	05:00 06:30	\\\ NO VISIBLE WEAR ON OUTER HOUSING ON MTR. SN. 475-237 \\\ NET WATER LOST TO (PRODUCED FROM) FORMATION/24 HRS.:770 BBL./CUM. LEFT TO RECOVER:13880 BBL. \\\ RIG FUEL DELS./24 HRS.:1730 GALS./CUM.:1905 GALS.\\\ COMPRESSOR FUEL DELS./24 HRS.:0 GALS./CUM.: 2000 GALS. \\\ CORR. RING #B63 INSTALLED ON TOP OF BHA; IN @ 12:45 HRS. 5/16/96 @ 0'; OUT @ 2100 HRS. 5/21/96 @ 14100'; 128.25 CUM. HRS. OF EXP. /CORR. RING #BB96 @ TOP OF BHA; IN @ 2100 HRS. 5/21/96 @ 14100'; 8.0 CUM. HRS. OF EXP. \\\ MTR. SN 475-237/59.0 ROT. HRS./68.25 HRS. ON PUMP / MTR. SN. 475-239/0.0 ROT. HRS./1.0 HRS. ON PUMP \\\ MWD TOOL/67.25 HRS. ON PUMP/109.5 HRS. IN HOLE \\\ COMPUTER #3 RU 5/13/96 - IN USE 10 DAYS TO DATE \\\ WEATHER: CLEAR, CALM, 50 DEG. F., NO NEW PRECIP. LAST 24 HRS., \ LOC. & ACCESS: GOOD.	
		06:30 07:30	TRIP - TIH, FILL PIPE @ 6514' OK, TIH TO 10790' INCREASE IN HOLE DOWNDRAG @ 13200' FROM 10M# TO 20M#. PUMP PILL - MIX & PUMP 100 BBL. POLYMER/ENVIRO TORQUE PILL, DISPLACE TO BIT W/100 BBL. WATER @ 7.0 BPM.	
		07:30 08:30	TRIP - CONT'D TIH TO 13880', PU SINGLE JTS. TO 14285' (20-35M# DOWNDRAG). TU @ 14285' W/50M# ON BOTTOM.	
		08:30 09:45	PUMP PILL - MIX & PUMP 100 BBL. POLYMER/ENVIRO TORQUE PILL, DISPLACE TO BIT W/105 BBL. WATER @ 7.0 BPM.	
		09:45 10:30	LD/PU DRILL PIPE/TBG. - CONT'D RIH BY PU SINGLE JTS. TU @ 14362' (SET DOWN W/50M#).	
		10:30 11:30	WASH/REAM - PU POWER SWIVEL, WASH & REAM 14362-14393' BY PUMPING 7 BPM WATER/ROT. ON SURFACE @ 50 RPM. UNABLE TO WORK PAST 14393'. POWER SWIVEL ON RIG NOT HANDLING TQ./UNABLE TO ROT. TO CLEAN HOLE.	
		11:30 16:30	CIRCULATE - RU KELLY HOSE TO DRILLPIPE & PUMP WATER W/POLYMER/ENVIRO TORQUE @ 2 BPM & RD SUMMIT POWER SWIVEL WHILE WO WEATHERFORD 4/5 POWER SWIVEL. RU WEATHERFORD SWIVEL.	
		16:30 04:00	WASH/REAM - PUMP WATER, WASH & REAM SINGLE JTS. DOWN 14393-15000'. PUMPING 6 BPM/ROTATING EACH JOINT DOWN (JTS. WILL NOT SLIDE DOWN, BUT UPDRAG NOT INCREASING SIGNIFICANTLY, TORQUE RUNNING UP TO 7000 FT. LBS. AT TIMES). SAND LINE HOLDING POWER SWIVEL PARTED @ 15000'.	
		04:00 05:00	RIG REPAIR - REPAIR SAND LINE (PUMPING WATER DOWN DRILLPIPE @ 2 BPM WHILE REPAIRING SAND LINE TO KEEP STRING FREE).	
		PUMP PRESSURES: 0-500 PSI ON/OFF BOTTOM \\\ NO RETS. WHILE PUMPING LAST 24 HRS. \\\ BIT TO SURVEY PROBE:52' \\\ ADDING 5 GALS./HR.		

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H (WO1)
 AFE No. :A1906
 FIELD :ELKHORN

WELL No. :
 API No. :43-043-30308
 RIG :SUMMIT #1

SUMMARY OF OPERATIONS FROM REPORT No. 5 TO REPORT No. 11

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
			ENVIRO TORQUE TO HELP HOLE DRAG \\\ PRESENTLY PUMPING WATER FROM CREEK AS NEEDED @ 2 BPM (MAX. RATE) + HAULING W/1 TRUCK TO KEEP UP W/WATER NEEDS \\\ CHECK ON SAMPLE TAKEN 5/20/96 SHOWED SOURCE WATER HAS SMALL AMOUNT OF BACTERIA. TREATING W/1 GAL. BACTERIACIDE/100 BBLs. PUMPED \\\ \\\ NET WATER LOST TO (PRODUCED FROM) FORMATION/24 HRS.:4350 BBLs./CUM. LEFT TO RECOVER:18230 BBLs. \\\ RIG FUEL DELS./24 HRS.:0 GALS./CUM.:1905 GALS. \\\ COMPRESSOR FUEL DELS./24 HRS.:0 GALS./CUM.: 2000 GALS. \\\ CORR. RING #BB96 @ TOP OF BHA; IN @ 2100 HRS. 5/21/96 @ 14100'; 32.0 CUM. HRS. OF EXP. \\\ MTR. SN. 475-239/14.75 ROT. HRS./15.75 HRS. ON PUMP \\\ MWD TOOL/82.0 HRS. ON PUMP/133.5 HRS. IN HOLE \\\ COMPUTER #3 RU 5/13/96 - IN USE 11 DAYS TO DATE.
05/24/96	15370	05:00 06:30	RIG REPAIR - FINISH REPAIRING SAND LINE (PUMPING WATER DOWN DRILLPIPE @ 2 BPM WHILE REPAIRING SAND LINE TO KEEP STRING FREE).
		06:30 07:45	PUMP PILL - MIX & PUMP 150 BBL. POLYMER/ENVIRO TORQUE PILL W/7 PPB LUBRA BEADS, DISPLACE W/90 BBLs. WATER @ 7 BPM (20 BBLs. SHORT OF BIT DUE TO WELL BEING ON VACUUM).
		07:45 08:00	WORK STRING - WORK STRING UP & DOWN/ROTATE W/PUMPS OFF TO WORK BEADS INTO HOLE. 10-20M# LESS UPDRAG, 1000 FT. LBS. LESS TORQUE ROTATING, BUT UNABLE TO SLIDE BACK DOWN PAST 14970'.
		08:00 11:15	WIPER TRIP/SHORT TRIP - SET BACK POWER SWIVEL, MAKE 20 STAND WIPER TRIP. 15-20M# UPDRAG, 15-20# DOWNDRAG, TIH BACK TO 15000' W/NO PROBLEMS.
		11:15 12:00	LD/PU DRILL PIPE/TBG. - CONT'D RIH BY PU SINGLE JTS., TU @ 15338' BIT DEPTH.
		12:00 14:30	PUMP PILL - RU POWER SWIVEL, PUMP 5 BPM WATER DOWN STRING WHILE MIXING PILL FOR SHORT TRIP. ATTEMPT TO REAM STRING WHILE PUMPING USING DOWNHOLE MOTOR. WORKED STRING DOWN TO/TAG TD @ 15370' RKB. PUMP 100 BBL. POLYMER/ENVIRO TORQUE PILL W/8 PPB LUBRA BEADS. DISPLACE WITH 95 BBLs. WATER.
		14:30 21:00	WIPER TRIP/SHORT TRIP - SET BACK POWER SWIVEL, SHORT TRIP 76 STANDS TO INTERMED. CASING SHOE. NO TIGHT SPOTS, 5M# UPDRAG ON TOO, 20M# DOWNDRAG BACK TO TD.
		21:00 04:00	TRIP - TOO, TO RUN LINER. NO TIGHT SPOTS, 5M# UPDRAG. STRING WET W/112 STANDS OUT, RU ROTARY HOSE, STRING PLUGGED. ATTEMPT TO BACK SURGE TO UNPLUG W/NO SUCCESS, CONT'D TOO, W/WET STRING, STAND BACK TOTAL OF 176 STANDS

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H (W01)
 AFE No. :A1906
 FIELD :ELKHORN

WELL No. :
 API No. :43-043-30308
 RIG :SUMMIT #1

SUMMARY OF OPERATIONS FROM REPORT No. 5 TO REPORT No. 11

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		04:00 05:00	<p>IN DERRICK. LD/PU DRILL PIPE/TBG. - RU LD MACHINE, START LD REMAINING 126 JTS. IN HOLE (TO LEAVE ENOUGH ROOM ON RIG FLOOR TO RUN LINER).</p> <p>PUMP PRESSURES: 0-500 PSI ON/OFF BOTTOM \\\ NO RETS. WHILE PUMPING LAST 24 HRS. \\\ NET WATER LOST TO (PRODUCED FROM) FORMATION/24 HRS.:1000 BBLs./CUM. LEFT TO RECOVER:19230 BBLs. \\\ RIG FUEL DELS./24 HRS.:0 GALS./CUM.:1905 GALS. \\\ COMPRESSOR FUEL DELS./24 HRS.:0 GALS./CUM.: 2000 GALS. \\\ CORR. RING #BB96 @ TOP OF BHA; IN @ 2100 HRS. 5/21/96 @ 14100'; 56.0 CUM. HRS. OF EXP. \\\ MTR. SN. 475-239/16.0 ROT. HRS./21.0 HRS. ON PUMP \\\ MWD TOOL/87.0 HRS. ON PUMP/157.5 HRS. IN HOLE \\\ COMPUTER #3 RU 5/13/96 - IN USE 12 DAYS TO DATE.</p>
05/25/96	15373	05:00 11:15	<p>LD/PU DRILL PIPE/TBG. - FINISH LD 126 JTS. DRILLPIPE TO LEAVE ENOUGH ROOM ON RIG FLOOR TO RUN LINER. (STRING WET - PLUGGED W/BEADS & POLYMER. KEEPING TONG & SLIP DIES FROM HOLDING. HAVING TO JET TOOLS OFF W/WATER EVERY FEW JOINTS TO KEEP WORKING, DELAYING OPERATION. BHA PLUGGED W/BEADS & OIL TO TOP OF STRING FLOAT).</p>
		11:15 18:00	<p>RUN/RETRIEVE CASING - RU & RUN 114 JTS. 4 1/2", 11.60#, N-80, LTC, PERFORATED LINER. MAKE UP LINER SETTING TOOL.</p>
		18:00 00:30	<p>TRIP - TIH W/LINER ON 163 STANDS 3 1/2" DRILLPIPE. 20-30M# DOWNDRAG W/LINER IN OPEN HOLE, NO TIGHT SPOTS. TAG UP @ 15373' MTD (GAINED 3' OVER TD CLEANED OUT TO 5/23/96, WHICH EQUALS ORIG. MTD FOR WELL). RELEASED LINER FROM SETTING TOOL, LANDING LINER @ 15373' RKB, TOL (TOP OF SETTING COLLAR) @ 10388' RKB. TOOH TO 9270' (END OF SETTING TOOL DEPTH).</p>
		00:30 05:00	<p>JET WELL - RU STRIPPING HEAD ON TOP OF DRILLING SPOOL, PUMP 70 BBLs. WATER DOWN DRILLPIPE @ 1.5 BPM, FOLLOWED BY 75 BBLs. WATER @ 5 BPM W/RIG PUMP TO FLUSH RESIDUAL BEADS OUT OF STRING. JET WELL BY PUMPING 2100 SCFM AIR + 10 BPH WATER W/MIST PUMP (RUNNING 3 GPH CORR. INHIB., 3 GPH SOAP, 1/2 QT./HR. BACTERIACIDE, 1/2 SACK/HR. LIME IN MIST). LAZY 5-10' FLARE @ BLOOIE LINE IN 35 MINS., 0 PSI ON CASING, STRONG OIL FLOW TO SURFACE IN 60 MINS., POP OFF ON GAS BUSTER BLEW, FLOWLINE FROM GAS BUSTER CAME UNHOOKED, SPRAYING/SPILLING OIL ACROSS LOCATION, OIL FIRE IN FLARE PIT. CLOSE IN PIPE RAMS,</p>

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H (WO1)
 AFE No. :A1906
 FIELD :ELKHORN

WELL No. :
 API No. :43-043-30308
 RIG :SUMMIT #1

SUMMARY OF OPERATIONS FROM REPORT No. 5 TO REPORT No. 11

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
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ANNULAR BOP, & TIW VALVE ON DRILLPIPE TO SECURE WELL. 250 PSI ON CASING. SHUT DOWN RIG MOTORS & AIR PACKAGE, EXTINGUISH FLARE PIT FIRE. CALL OUT CLEAN UP PERSONNEL. EST'D 5-10 BBLs. OIL SPILLED/BLOWN ACROSS LOCATION. WILL BE ABLE TO BETTER EVALUATE EXTENT AFTER DAYLIGHT.

NET WATER LOST TO (PRODUCED FROM) FORMATION/24 HRS.:200 BBLs./CUM. LEFT TO RECOVER:19430 BBLs. \\\ NO VISIBLE WEAR ON OUTER HOUSING ON MTR. SN. 475-239 \\\ SPERRY TOOLS LAID DOWN @ 1115 HRS. 5/24/96, PERSONNEL/TOOLS RELEASED @ 2330 HRS. 5/24/96 \\\ RIG FUEL DELS./24 HRS.:0 GALS./CUM.:1905 GALS.\\\ COMPRESSOR FUEL DELS./24 HRS.:0 GALS./CUM.: 2000 GALS. \\\ CORR. RING #BB96 @ TOP OF BHA; IN @ 2100 HRS. 5/21/96 @ 14100'; 80.0 CUM. HRS. OF EXP. \\\ MTR. SN. 475-239/16.0 ROT. HRS./21.0 HRS. ON PUMP \\\ MWD TOOL/87.0 HRS. ON PUMP/163.75 HRS. IN HOLE \\\ COMPUTER #3 RU 5/13/96 - IN USE 13 DAYS TO DATE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL ..." for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
UTU-49608, UT-699(1), UT-1010

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
UTU-74876

8. Well Name and No.
Newton Sheep Federal 24-1H

9. API Well No.
43-043-30308

10. Field and Pool, or Exploratory Area
Elkhorn

11. County of Parish, State
Summit, Utah

1. Type of Well:
OIL (X) GAS (X) OTHER:

2. Name of Operator
Union Pacific Resources Company

3. Address and Telephone Number
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007
Telephone (817) 877-6000 (Main Number)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
499' FNL, 860' FEL Sec 24, T. 2 N., R. 6 E.

CONFIDENTIAL

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

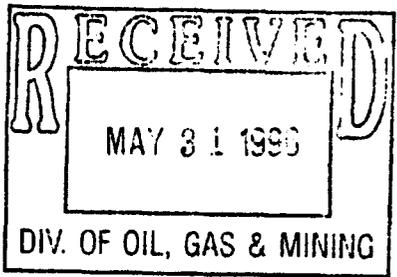
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: Weekly Progress Report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Weekly Progress Report No. 1, Week Ending May 18, 1996

Re-entry ~~started~~ May 15, 1996; well total depth on May 18, 1996, 15,373' MD



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

14 I hereby certify that the foregoing is true and correct.
Name/Signature: W. F. Brazelton W.F. Brazelton Title: Senior Regulatory Analyst Date: 96-05-28

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval (if any):

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H (WO1)
 AFE No. :A1906
 FIELD :ELKHORN

WELL No. :
 API No. :43-043-30308
 RIG :SUMMIT #1

SUMMARY OF OPERATIONS FROM REPORT No. 1 TO REPORT No. 7

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
05/15/96	15373		<p align="center">!!!!FIRST REPORT!!!!</p> <p>AFE #A1906 IN THE GROSS AMOUNT OF \$300M TO CONDUCT REMEDIAL MEASURES TO CLEAN OUT LATERAL SECTION OF WELLBORE TO RESTORE INFLOW, RUN A 4 1/2" PRE PERFORATED LINER, AND RE RUN PUMPING EQUIPMENT. SURFACE WELLSITE IS LOCATED 499' FNL, 860' FEL, SECTION 24, T2N, R6E, SUMMIT COUNTY, UTAH. GL ELEV. 6743', KB ELEV. 6767' (24' RKB). API NO.: 43-043-30308, ELKHORN FIELD.</p> <p>07:00 20:30 MIRU/RDMO - RIG ON DAYWORK @ 0700 HRS. 05/14/96. ROAD RIG FROM ANSHUTZ RANCH TO LOCATION, RIG UP, SET IN PERIPHERAL EQUIPMENT, NU DOUBLE RAM & ANNULAR BOP, SET IN RIG FLOOR, SI/SECURE WELL.</p> <p>20:30 05:00 SDFN</p> <p>INFORMED UTAH DIVISION OF OIL & GAS (MIKE HEBERTSON) @ 1005 HRS. 5/14/96 OF INTENTION TO RE ENTER WELL \\\ ROUSTABOUTS BEGAN LAYING WATER LINE FROM FISH CREEK TO LOCATION TO PUMP/ESTABLISH WATER SUPPLY.</p>
05/16/96	15373	07:00 16:00	<p>COMPUTER #3 RU 5/13/96 - IN USE 3 DAYS TO DATE. LD/PU DRILL PIPE/TBG. - TP & CP 0 PSI, TOOH, LD 326 JTS.</p> <p>2 7/8" TUBING, SN, PUP JT. & CROSSOVER. STRING PULLING 20M# OVER STRING WT. EVERY 30' WHILE PULLING FIRST 3 JTS., WORK STRING BACK DOWN 30', RESUME PULLING/LD TUBING W/NO PROBLEMS. APPROX. 20 PINS GALLED WHILE BREAKING OUT TUBING, THREADS ON TUBING APPEAR DRY/RESIDUAL DOPE HARD & GRITTY. UNLOADED 3 1/2" DRILLPIPE, BEGAN LAYING/HOOKING UP 6" FLOWLINE & GAS BUSTER, SET 4-400 BBL. STORAGE TANKS WHILE LD TUBING.</p> <p>16:00 16:30 TEST BOPS/DIVERTER - RU DOUBLE JACK & TEST TUBING SPOOL/BOP FLANGE TO 250 PSI FOR 5 MINS. & 5000 PSI FOR 10 MINS. - OK. (BOP STACK MADE UP, BLIND & 3 1/2" PIPE RAMS & VALVES ON STACK TESTED OK TO 500 PSI FOR 5 MINS./5000 PSI FOR 10 MINS., ANNULAR TESTED OK TO 500 PSI FOR 5 MINS./3000 PSI FOR 10 MINS. ON TEST STUMP IN WEATHERFORD/ENTERRA YARD PRIOR TO BRINGING TO LOCATION).</p> <p>16:30 20:00 HOOK UP FLOWLINE - RU FLOOR FOR 3 1/2" DRILLPIPE, RUN PUMP HARDLINES, SET UP RIG LIGHTS, CONT'D RU 6" FLOWLINE & GAS BUSTER, DUG CUTTINGS PIT & FLARE PIT.</p> <p>20:00 05:00 SDFN</p> <p>SPERRY DIRECTIONAL PERSONNEL ON LOCATION @ 1000 HRS. 5/15/96, TOOLS ON LOCATION 1700 HRS. 5/15/96. BEGAN RU/TOOLS TO BE READY TO START TIH BY 0700 HRS. THIS MORNING</p>

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H (WO1)
 AFE No. :A1906
 FIELD :ELKHORN

WELL No. :
 API No. :43-043-30308
 RIG :SUMMIT #1

SUMMARY OF OPERATIONS FROM REPORT No. 1 TO REPORT No. 7

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
05/17/96	15373	07:00 11:30	<p>\\ ROUSTABOUTS FINISHED LAYING WATER LINE FROM FISH CREEK TO LOCATION. BEGAN PUMPING WATER TO STORAGE TANKS 5/15/96 \\ GL TO COMPLETION RIG FLOOR 12'/ORIGINAL RKB TO GL 24'/RKB ADJUSTMENT FOR WORKOVER +12' \\ BEGINNING TUBULAR INVENTORY: 516 JTS. 3 1/2", 13.3#, S-135 DRILLPIPE, 326 JTS. 2 7/8", 6.7#, L-80, EUE, 8RD TUBING \\ COMPUTER #3 RU 5/13/96 - IN USE 4 DAYS TO DATE \\ WEATHER: PARTLY CLOUDY, 10-25 MPH WINDS/SW, 50 DEG. F., NO NEW PRECIP LAST 24 HRS. / LOC. & ACCESS - DRY/GOOD</p> <p>NOTE CORRECTION TO 5/15/96 REPORT FAXED TO PARTNERS: AFE AMOUNT OF \$249M REPORTED IN TEXT OF REPORT & AFE DHC/CWC AMOUNTS OF \$1014M/\$1846M SHOWN ON TOP OF REPORT WERE IN ERROR. AFE #A1096 IS IN THE GROSS AMOUNT OF \$300M AND IS SHOWN CORRECTLY AS \$300M CWC ON TOP OF TODAY'S REPORT.</p> <p>PU/LD BHA & TOOLS - CP 0 PSI. PU & MAKE UP MUD MOTOR & MWD TOOL. SET ANGLE ON MOTOR @ 1.83 DEG. & ORIENT. PU & MAKE UP DC, TIH, TEST MOTOR & MWD TOOL - OK, TOOH, INSTALL BIT.</p>
		11:30 00:30	<p>LD/PU DRILL PIPE/TBG. - PU 311 JTS. 3 1/2" DRILLPIPE & RIH W/DIRECTIONAL TOOLS. SLOW PROGRESS DURING DAY DUE TO HIGH WINDS. RIH TO 10043' RKB. FINISHED NU FLOWLINE & FLARE LINE WHILE PU DRILLPIPE. START RUNNING TOURS FOR 24-HR. OPERATIONS @ 1900 HRS.</p>
		00:30 02:00	<p>ATTEMPT TO UN PLUG STRING - START FILLING STRING TO TEST MWD/LUBRICATE OPEN HOLE SECTION WHILE WAITING MOVE & TALLY MORE 3 1/2" DRILLPIPE ON RACKS. FILL STRING @ 80 GPM (2 BPM). STRING PLUGGED/PRESSURED UP W/80 BBLs. PUMPED. ATTEMPT TO UN PLUG BY BACK SURGING & WORKING STRING W/NO SUCCESS.</p>
		02:00 05:00	<p>TRIP - TOOH FOR PLUGGED STRING. NO TIGHT SPOTS. WET TRIP.</p> <p>AIR DRILLING PACKAGE ON LOCATION @ 0700 HRS. 5/16/96, RU & OPERATIONAL @ 1200 HRS. 5/16/96 \\ REC'D 175 JTS. 4 1/2", 11.60#, N-80, LTC PERF'D LINER IN PINEVIEW YARD 5/16/96.</p> <p>NET WATER LOST TO (PRODUCED FROM) FORMATION/24 HRS.:100 BBLs./CUM. LEFT TO RECOVER:100 BBLs. \\ RIG FUEL DELS./24 HRS.:175 GALS./CUM.:175 GALS. \\ COMPRESSOR FUEL DELS./24 HRS.:2000 GALS./CUM.: 2000 GALS. \\ CORR. RING #B63 INSTALLED ON TOP OF BHA; IN @ 12:45 HRS. 5/16/96 @ 0'; 16.25 CUM. HRS. OF EXP. \\</p>

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H (WO1)
 AFE No. :A1906
 FIELD :ELKHORN

WELL No. :
 API No. :43-043-30308
 RIG :SUMMIT #1

SUMMARY OF OPERATIONS FROM REPORT No. 1 TO REPORT No. 7

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
			MTR. SN 475-237/0.0 ROT. HRS./1.0 HRS. ON PUMP \\\ COMPUTER #3 RU 5/13/96 - IN USE 5 DAYS TO DATE.
05/18/96	15373	05:00 09:00	WEATHER: PARTLY CLOUDY, 0-5 MPH WINDS/SW, 45 DEG. F., 0.1" RAIN LAST 24 HRS., HIGH WINDS 5/16 \ LOC. & ACCESS: GOOD TRIP - CONT'D TOOH FOR PLUGGED STRING. NO TIGHT SPOTS. WET TRIP. FOUND TOP OF MWD TOOL PLUGGED WITH 2' OF FINE BLACK SCALE.
		09:00 13:00	CHANGE OUT MWD - CLEAN SCALE OUT OF HANG OFF DC, REMOVE MWD PROBE, BREAK & CHECK REST OF BHA FOR PLUGGING/SCALE - HAD NONE. CHECK MOTOR OK, MAKE UP BHA, INSTALL NEW MWD PROBE, RIH & TEST MWD TOOL - OK
		13:00 19:30	TRIP - TIH W/BIT & DIRECTIONAL BHA. EVERY 4000' ON WAY IN HOLE, STOP & PUMP PIPE CAPACITY @ 1 BPM, THEN PUMP FOR 5 MINS. @ 130-210 GPM TO CLEAN PIPE/PREVENT MORE PLUGGING. TAG UP @ 10954' (IN TIME DRILL PORTION OF SIDETRACK #1). SET DOWN W/10M# WOB, COULD NOT PUSH THROUGH OBSTRUCTION.
		19:30 22:30	CIRCULATE - PULL BIT UP TO 10940'. FILL PIPE WITH CALC'D CAPACITY OF 81 BBLs. @ 1 BPM, CONTINUE PUMPING @ 1 BPM WHILE RU POWER SWIVEL. (ATTEMPT TO PUMP TO WATER STORAGE TANKS FROM CREEK WHILE CIRC./RU POWER SWIVEL. PUMP @ CREEK NOT PICKING UP FLUID.)
		22:30 00:45	ORIENT TOOL FACE - INCREASE PUMP RATE TO 5 BPM, PUMP 45 MINS. W/NO PRESSURE ON STANDPIPE, INCREASE RATE TO 7 BPM, PRESSURE BEGAN TO BUILD TO 100 PSI AFTER 15 MINS. (CONT'D TO WORK ON GETTING PUMP @ CREEK TO RUN W/NO SUCCESS. HIGH RUNOFF LOADING CREEK W/GRAVEL & DEBRIS PLUGGING UP PUMP SUCTION & VALVES. CALL FOR WATER TRUCKS @ 2330 HRS. TO BEGIN HAULING FROM CREEK.) NIPPLE IN STANDPIPE BEGAN LEAKING, SHUT DOWN TO REPLACE, RESUME PUMPING @ 7 BPM, PRESSURE STARTED INCREASING, BUILT TO 500 PSI, STARTED GETTING MWD SIGNALS, RAN OUT OF WATER. SHUT DOWN TO WAIT ON WATER TRUCKS.
		00:45 04:30	WAIT ON WATER - FIRST TRUCKS ON LOCATION @ 0130 HRS. HAVE 3 TRUCKS HAULING FROM CREEK, ALSO WORKING ON PUMP FROM CREEK TO GET IT RUNNING. BUILD UP RESERVE VOLUME TO RUN 7 BPM RATE (420 BPH). WORK STRING INTERMITTENTLY WHILE WAITING - REMAINED FREE.
		04:30 05:00	ORIENT TOOL FACE - RUN 7 BPM PUMP RATE. PRESSURE INCREASED TO 500 PSI/GAINED MWD SIGNAL & INFO AFTER PUMPING 30 MINS. ORIENTING TOOL FACE @ REPORT TIME @ 10940' TO BEGIN CLEANING OUT LATERAL.
			VICTOR HERNANDEZ/SUMMIT WELL SERVICE FLOORHAND PINCHED &

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H (WO1)
AFE No. :A1906
FIELD :ELKHORN

WELL No. :
API No. :43-043-30308
RIG :SUMMIT #1

SUMMARY OF OPERATIONS FROM REPORT No. 1 TO REPORT No. 7

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
------	-------	------	------------------------

INJURED MIDDLE FINGER OF RIGHT HAND @ 2245 HRS.
5/16/96 ROLLING DRILLPIPE ON RACKS. TREATED @
COALVILLE, UTAH CLINIC (REQUIRED STITCHES) &
RETURNED TO LOCATION TO WORK @ 0200 HRS.
5/17/96.

NO RETURNS WHILE PUMPING LAST 24 HRS.

NET WATER LOST TO (PRODUCED FROM) FORMATION/24
HRS.:1250 BBL./CUM. LEFT TO RECOVER:1350 BBL.

\\

RIG FUEL DELS./24 HRS.:0 GALS./CUM.:175 GALS.

\\ COMPRESSOR FUEL DELS./24 HRS.:0

GALS./CUM.: 2000 GALS. \\ CORR. RING #B63

INSTALLED ON TOP OF BHA; IN @ 12:45 HRS.

5/16/96 @ 0'; 30.25 CUM. HRS. OF EXP. \\

MTR. SN 475-237/0.0 ROT. HRS./6.75 HRS. ON

PUMP \\ MWD TOOL/5.75 HRS. ON PUMP/16.0 HRS.

IN HOLE \\

COMPUTER #3 RU 5/13/96 - IN USE 6 DAYS TO DATE.

WEATHER: PARTLY CLOUDY, 0-5 MPH WINDS/NE, 50
DEG. F., NO NEW PRECIP. LAST 24 HRS.,

\\ LOC. & ACCESS: GOOD

OVERTHRUST TEAM DISTRIBUTION SHEET

FROM: W. F. (Bill) Brazelton
MS 3006
EXT. 7952

DATE: 96-05-28
NEED BY: 96-05-28
FED.EXP.:
REG.MAIL: X
Inter. Co.

SUBJEC: Weekly Progress Report No. 2, Week ending May 25, 1996
WELL: Newton Sheep Federal 24-1
COUNTY: Summit County, Utah

Carolyn Fluman
MS 2602 Ext. 6467

Ross Matthews
MS 3706 Ext. 6763

W. E. Charles
MS 3605 Ext. 7678

✓
Jerry Wristers
MS 3903 Ext. 6789

Chuck Traxler
MS 3903 Ext. 6761

Jim Neuner
MS 3409 Ext. 7827

Rob Dunleavy
MS 3703 Ext. 7896

Record Center MS A106

Addressee

✓
Regulatory File

✓
Viewstar

✓

Mike Hebertson/Frank Matthews
Division of Oil, Gas and Mining
Utah Department of Natural Resources
3 Triad Center - Suite 350
355 West North Temple Street
Salt Lake City, Utah 84190
(801) 538-5340
(801) 359-3940 (Fax)

ATTN:
Bureau of Land Management
Utah District Office
324 South State Street
Salt Lake City, Utah 84111-2302
(801) 539-4001
FAX (801) 539-4200

Digit/c

Phil Allard
Bureau of Land Management
Salt Lake District
2376 2300 West
Salt Lake City, Utah 84199
(801) 977-4300
FAX (801) 977-4397

Attn: Ron Summers
Prime Operating Company
2900 Wilcrest Drive - Suite 475
Houston, TX 77042
(713) 735-0000

Marty Talbott
Union Pacific Resources Company
3603 East Chalk Creek Road
Coalville, UT 84017-0527
(801) 336-5631
(801) 336-5635 (Fax)

Gary Torres
Bureau of Land Management
Moab District Office
82 East Dogwood - Suite M
Moab, UT 84532
(801) 259-6111

Pete Straub
Union Pacific Resources Company
86 Allegiance Circle
Evanston, WY 82930
(307) 789-1573
(307) 789-1575 (Fax)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL --" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUBMIT IN TRIPLICATE

1. Type of Well: OIL (X) GAS (X) OTHER: CONFIDENTIAL	5. Lease Designation and Serial No. UTU-49608, UT-699(1), UT-1010
2. Name of Operator Union Pacific Resources Company	6. If Indian, Allottee or Tribe Name NA
3. Address and Telephone Number P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007 Telephone (817) 877-6000 (Main Number)	7. If Unit or CA, Agreement Designation UTU-74876
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 499' FNL, 860' FEL Sec 24, T. 2 N., R. 6 E.	8. Well Name and No. Newton Sheep Federal 24-1H
	9. API Well No. 43-043-30308
	10. Field and Pool, or Exploratory Area Elkhorn
	11. County of Parish, State Summit, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: Weekly Progress Report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form)

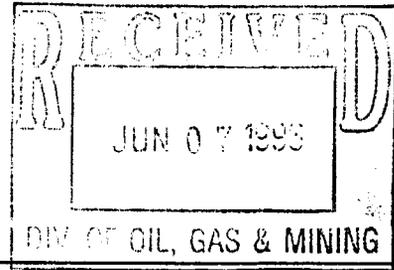
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Weekly Progress Report No. 3, Week Ending June 1, 1996

Re-entry spudded May 15, 1996; well total depth on May 25, 1996, 15,373' MD; installed 4-1/2" preperforated liner and installed submersible electric pump on 2-7/8" TBG and started recovering water lost during drilling.

Rig released May 30, 1996.

Please refer to accompanying daily operations summaries for detail.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

14. I hereby certify that the foregoing is true and correct.

Name/Signature: W. F. Brazelton

Title: Senior Regulatory Analyst

Date: 96-06-03

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval (if any):

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H (WO1)
 AFE No. :A1906
 FIELD :ELKHORN

WELL No. :
 API No. :43-043-30308
 RIG :SUMMIT #1

SUMMARY OF OPERATIONS FROM REPORT No. 12 TO REPORT No. 16

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
05/26/96	15373	05:00 17:00	CLEAN UP LOCATION - RU STEAM CLEANERS, DIKE/DITCH AROUND SPILL AREA, CLEAN OIL OFF TANKS, GAS BUSTER, PUMPS, AIR PACKAGE & LOCATION PAD, HAUL OUT WASH WATER/SPILLED OIL. SPILLED/BLEW EST'D 5 BBLs. TOTAL OIL ON LOCATION. SPILL LIMITED TO EAST 1/4 OF LOCATION, NO OIL OR WATER OFF LOCATION PAD. (GAINED 14 BO IN FLAT TANK 5/25/96 PRIOR TO SHUTTING DOWN FOR OIL SPILL).
		17:00 23:00	WORK ON GAS BUSTER - NIPPLE UP 2" LINE & CHOKE FROM WELLHEAD TO GAS BUSTER, INSTALL NEW RUPTURE DISK IN POP OFF FLANGE & NU 3" POP OFF LINE FROM BUSTER TO DRAIN PIT. FOUND CRACK IN GAS BUSTER VESSEL AROUND FLUID DISCHARGE FLANGE. FILL BUSTER W/WATER & WELD CRACK SHUT, FINISH NU BUSTER.
		23:00 05:00	JET WELL FOR CLEAN UP - TP 700 PSI, CP 450 PSI. BLED OFF BOTH CASING & TUBING TO 0 PSI IN 45 MINS., AIR DID NOT BURN. RESUME JETTING WELL BY PUMPING 1400 SCFM AIR + 7 BPH WATER W/MIST PUMP (RUNNING 2 GPH CORR. INHIB., 2 GPH SOAP, 1/3 QT./HR. BACTERIACIDE, 1/3 SACK/HR. LIME IN MIST). SPP RISING SLOWLY OVER 4 HRS. TO 1625 PSI. FLUID RETURNS TO SURFACE @ 0430 HRS. 5/26 (THICK BLACK OIL, W/SMALL AMOUNT OF WATER AFTER 20 MINS., VERY SMALL FLARE @ BLOOIE LINE). WELL MADE 20 BO, 5 BW IN 30 MINS.
			<p>MARTY TALBOTT/UPRC PROD. DEPT. INFORMED UTAH EMERGENCY RESPONSE (BARBARA), DEPT. OF ENVIRONMENTAL QUALITY (TRACY), & COMPREHENSIVE EMERGENCY MANAGEMENT (JERRY NORTON) 5/25/96 OF 5 BBL. OIL SPILL OCCURRING SAME DAY. NO ANSWER OR CALL FORWARDING INSTRUCTIONS AVAILABLE FROM UTAH DIVISION OF OIL & GAS. WILL BE CONTACTED TUESDAY, 5/28/96.</p> <p>OIL PRODUCED/24 HRS.:39 BBLs./CUM.: 39 BBLs. \\\ NET WATER LOST TO (PRODUCED FROM) FORMATION/24 HRS.:105 BBLs./CUM. LEFT TO RECOVER:19535 BBLs. \\\ RIG FUEL DELS./24 HRS.:0 GALS./CUM.:1905 GALS.\\ \ COMPRESSOR FUEL DELS./24 HRS.:0 GALS./CUM.: 2000 GALS. \\\ CORR. RING #BB96 1 JT. ABOVE LINE ON/OFF TOOL; IN @ 2100 HRS. 5/21/96 @ 14100'; 104.0 CUM. HRS. OF EXP. \\\ COMPUTER #3 RU 5/13/96 - IN USE 13 DAYS TO DATE \\\ WEATHER: CLOUDY, CALM, 40 DEG. F., 0.3" RAIN LAST 24 HRS. / LOC. & ACCESS: SLIGHTLY MUDDY/OK.</p>
05/27/96	15373	05:00 05:30	JET WELL FOR CLEAN UP - CONT'D JETTING WELL BY PUMPING 1400 SCFM AIR + 6 BPH WATER W/MIST PUMP (RUNNING 2 GPH CORR. INHIB., 2 GPH SOAP, 1/3 QT./HR. BACTERIACIDE, 1/3 SACK/HR. LIME IN MIST). SPP 1625 PSI. REC'D 29 BBLs. DIRTY WATER, 1 BO IN 1/2 HR.

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H (WO1)
 AFE No. :A1906
 FIELD :ELKHORN

WELL No. :
 API No. :43-043-30308
 RIG :SUMMIT #1

SUMMARY OF OPERATIONS FROM REPORT No. 12 TO REPORT No. 16

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
			(27 MORE BF THAN INJECTED). FLANGE BETWEEN BOP & TUBING SPOOL BEGAN TO LEAK (CP 500 PSI). SHUT DOWN COMPRESSORS.
		05:30 06:00	WELLHEAD REPAIR - SET STRING WEIGHT DOWN ON BOP BY SETTING IN SLIPS. HAMMER UP FLANGE - STOPPED LEAKING.
		06:00 24:00	JET WELL FOR CLEAN UP - RESUME JETTING WELL BY PUMPING SAME AIR/MIST RECIPE AS BEFORE (ONLY NOW ADDING 3 GPH CORR. INHIB. INSTEAD OF 2 GPH DUE TO RED/RUST COLOR OF PRODUCED FLUID). WELL RETURNS BEGINNING TO DIMINISH WHILE JETTING THROUGH 2" CHOKED LINE ONLY. OPEN UP 6" LINE TO GAS BUSTER, RETURNS INCREASED/DID NOT OVERLOAD GAS BUSTER. SPP 500-900 PSI. REC'D 975 BBLs. DIRTY WATER, TRACE OF OIL IN 18 HRS (879 BW MORE THAN INJECTED - AVERAGING 67 BBL. WATER/HR. MORE THAN MIST INJECTION VOLUME FOR LAST 8 HRS./EQUIV. TO 1600 BFPD PROD. RATE). SOME MINOR AMOUNTS OF SCALE & CUTTINGS IN SAMPLES, 2% FINE REDDISH BROWN POWDER RESIDUAL IN BOTTOM OF EACH FLUID SAMPLE, WHICH DIMINISHED TO 1% BY END OF JETTING. NO BEADS OBSERVED IN ANY WATER PRODUCED.
		24:00 01:30	KILL WELL - RU & PUMP 100 BBLs. WATER DOWN DRILLPIPE/CASING ANNULUS, 100 BBLs. DOWN DRILLPIPE, WELL ON VACUUM. RU LD MACHINE WHILE PUMPING.
		01:30 05:00	LD/PU DRILL PIPE/TBG. - BEGIN LD 3 1/2" DRILLPIPE.
			AIR EQUIPMENT RELEASED @ 2400 HRS. 5/26/96, WILL BE RIGGED DOWN TODAY, MOVED OUT 5/28/96.
			OIL PRODUCED/24 HRS.:1 BBLs./CUM.: 40 BBLs. \\\ NET WATER LOST TO (PRODUCED FROM) FORMATION/24 HRS.:(-690 BBLs.)/CUM. LEFT TO RECOVER:18845 BBLs. \\\ RIG FUEL DELS./24 HRS.:0 GALS./CUM.:1905 GALS.\\ \\\ COMPRESSOR FUEL DELS./24 HRS.:0 GALS./CUM.: 2000 GALS. \\\ CORR. RING #BB96 1 JT. ABOVE LINE ON/OFF TOOL: IN @ 2100 HRS. 5/21/96 @ 14100'; 128.0 CUM. HRS. OF EXP. \\\ COMPUTER #3 RU 5/13/96 - IN USE 14 DAYS TO DATE \\\ WEATHER: CLOUDY, CALM, 40 DEG. F., 0.3" RAIN LAST 24 HRS. / LOC. & ACCESS: SLIGHTLY MUDDY/OK.
05/28/96	15373	05:00 11:00	LD/PU DRILL PIPE/TBG. - CONT'D LD 3 1/2" DRILLPIPE, WELL STARTED FLOWING OUT DRILLPIPE, PUMP 50 BBLs. WATER DOWN DRILLPIPE TO KILL. TIH W/REMAINING STANDS DRILLPIPE IN DERRICK, LD SAME ALONG W/REMAINDER IN HOLE. LD LINER SETTING TOOL (LOOKED LIKE LINER RELEASED NORMALLY OK). LINER SETTING TOOL & LARGE AMOUNT OF DRILLPIPE COVERED W/SOFT CALCIUM CARBONATE SCALE FROM AIR JETTING. RD LD MACHINE.

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H (WO1)
 AFE No. :A1906
 FIELD :ELKHORN

WELL No. :
 API No. :43-043-30308
 RIG :SUMMIT #1

SUMMARY OF OPERATIONS FROM REPORT No. 12 TO REPORT No. 16

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY																																							
		11:00 05:00	<p>RUN SUMERSIBLE PUMP - LOAD OUT 3 1/2" DRILLPIPE, MOVE OVER 2 7/8" TUBING, CULL OUT JOINTS W/BAD CONNECTIONS, RU FLOOR FOR TUBING, RU CABLE SPOOLER, PU SUMERSIBLE PUMP, RIH ON 2 7/8" TUBING & CABLE. RUNNING 3 CABLE BANDS/JT.</p> <p>OIL PRODUCED/24 HRS.:0 BBL./CUM.: 40 BBL. \\\ NET WATER LOST TO (PRODUCED FROM) FORMATION/24 HRS.:50/CUM. LEFT TO RECOVER:18895 BBL. \\\ RIG FUEL DELS./24 HRS.:0 GALS./CUM.:1905 GALS.\\ \ COMPRESSOR FUEL DELS./24 HRS.:0 GALS./CUM.: 2000 GALS. \\\ COMPUTER #3 RU 5/13/96 - IN USE 15 DAYS TO DATE \\\ WEATHER: CLOUDY, CALM, 40 DEG. F., 0.1" RAIN LAST 24 HRS. / LOC. & ACCESS: SLIGHTLY MUDDY/OK.</p>																																							
05/29/96	15373	05:00 08:00	<p>RUN SUMERSIBLE PUMP - FINISH RIH W/PUMP ON TOTAL OF 317 JTS. 2 7/8", 6.5#, L-80, EUE, 8RD TUBING (24 JTS. COND. 'A', 293 JTS. COND. 'B'), INSTALL TUBING HANGER (NEW O RINGS INSTALLED ON OUTSIDE OF HANGER), MAKE FINAL SPLICE ON CABLE TO ATTACH PLUG TO HANGER (START RD FLOOR WHILE WAITING FOR SPLICE TO BE MADE), LAND HANGER IN TUBING SPOOL. PUMPING STRING RUN AS FOLLOWS:</p> <table border="0"> <thead> <tr> <th>COMPONENT</th> <th>SETTING LENGTH</th> <th>DEPTH</th> </tr> </thead> <tbody> <tr> <td>CL PHD</td> <td>2.00'</td> <td>10234.82'</td> </tr> <tr> <td>CL KME-1 150HP, 2210V, 39A MOTOR</td> <td>15.40'</td> <td>10232.82'</td> </tr> <tr> <td>CL SC SEAL SECTION</td> <td>6.30'</td> <td>10217.42'</td> </tr> <tr> <td>CL FRSC GAS SEPARATOR</td> <td>2.67'</td> <td>10211.12'</td> </tr> <tr> <td>CL FPMT 269 STG., FC925 PUMP</td> <td>23.50'</td> <td>10208.45'</td> </tr> <tr> <td>CL FPUT 142 STG., FC925 PUMP</td> <td>13.20'</td> <td>10184.95'</td> </tr> <tr> <td>PUMP ADAPTER</td> <td>0.50'</td> <td>10171.75'</td> </tr> <tr> <td>2 3/8" EUE X 2 7/8" EUE X/O</td> <td>1.03'</td> <td>10171.25'</td> </tr> <tr> <td>1-2 7/8", 6.5#, L-80, EUE, 8RD TBG. PUP JT.</td> <td>6.10'</td> <td>10170.22'</td> </tr> <tr> <td>317 JTS. 2 7/8", 6.5#, L-80, EUE, 8RD TBG.</td> <td>10140.12'</td> <td>10164.12'</td> </tr> <tr> <td>RKB TO TBG. HANGER</td> <td>24.00'</td> <td>24.00'</td> </tr> <tr> <td colspan="2">TOTAL LENGTH</td> <td>10234.82'</td> </tr> </tbody> </table> <p>END OF PUMP @ 10235', PUMP SUCTION @ 10211' RKB.</p>	COMPONENT	SETTING LENGTH	DEPTH	CL PHD	2.00'	10234.82'	CL KME-1 150HP, 2210V, 39A MOTOR	15.40'	10232.82'	CL SC SEAL SECTION	6.30'	10217.42'	CL FRSC GAS SEPARATOR	2.67'	10211.12'	CL FPMT 269 STG., FC925 PUMP	23.50'	10208.45'	CL FPUT 142 STG., FC925 PUMP	13.20'	10184.95'	PUMP ADAPTER	0.50'	10171.75'	2 3/8" EUE X 2 7/8" EUE X/O	1.03'	10171.25'	1-2 7/8", 6.5#, L-80, EUE, 8RD TBG. PUP JT.	6.10'	10170.22'	317 JTS. 2 7/8", 6.5#, L-80, EUE, 8RD TBG.	10140.12'	10164.12'	RKB TO TBG. HANGER	24.00'	24.00'	TOTAL LENGTH		10234.82'
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		08:00 17:00	<p>NU/ND BOP/DIVERTER - REMOVE PIPE RACKS, CATWALK, & REMAINDER OF RIG FLOOR, ND BOPE &</p>																																							

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H (WO1)
 AFE No. :A1906
 FIELD :ELKHORN

WELL No. :
 API No. :43-043-30308
 RIG :SUMMIT #1

SUMMARY OF OPERATIONS FROM REPORT No. 12 TO REPORT No. 16

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
			<p>LIFT OFF STACK, NU PRODUCTION TREE & FLOWLINE, HOOK WELLHEAD JUNCTION BOX BACK UP TO ELECTRICAL LINE, TIE IN CABLE. (CONT'D RD SERVICE UNIT PERIPHERAL EQUIPMENT, CLEAN FLAT TANK & RD FLOWLINES W/ROUSTABOUT CREW WHILE ND BOP/NU FLOWLINE). ATTEMPT TO INSTALL 3/8" STAINLESS STEEL CHEMICAL INJECTION LINE DOWN CASING/TUBING ANNULUS THROUGH TUBING SPOOL OUTLET/HAD TROUBLE GETTING TO GO. ND FLANGE ON TUBING SPOOL. ABLE TO WORK 3/8" LINE DOWN 7' INTO CASING/TUBING ANNULUS FROM GL. NU EXTERNAL INJECTION LINE ASSEMBLY TO CHEMICAL INJECTION PUMP. RD SERVICE UNIT AS FAR AS POSSIBLE WHILE PROD. DEPT. DOING FINAL HOOK UP. RELEASED RIG HANDS @ 1630 HRS. LEFT RIG UP OVER WELL UNTIL SURE WILL PUMP UP. CREW WILL RETURN IN MORNING TO LAY OVER DERRICK & RELEASE.</p>
		17:00 05:00	<p>PUMP TEST WELL - PLACE WELL ON PRODUCTION @ 1700 HRS. 5/28/96. PUMP SPEED INITIALLY SET @ 58 HERTZ, FLUID TO SURFACE IN 60 MINS., PUMP TESTING. PUMPED 0 BO, 457 BW, IN 12 HRS., 21 MCFD AVG. GAS RATE, TP 60 PSI, CP 0 PSI.</p> <p>OIL PRODUCED/24 HRS.:0 BBL./CUM.: 40 BBL. \\\ NET WATER LOST TO (PRODUCED FROM) FORMATION/24 HRS.:(-457 BBL.)/CUM. LEFT TO RECOVER:18438 BBL. \\\ RIG FUEL DELS./24 HRS.:0 GALS./CUM.:1905 GALS.\\ COMPRESSOR FUEL DELS./24 HRS.:0 GALS./CUM.: 2000 GALS. \\\ COMPUTER #3 RU 5/13/96 - IN USE 16 DAYS TO DATE \\\ WEATHER: CLOUDY, CALM, 40 DEG. F., 0.1" RAIN LAST 24 HRS. / LOC. & ACCESS: SLIGHTLY MUDDY/OK.</p>
05/30/96	15373	05:00 05:00	<p>PUMP TEST WELL - PUMPED 0 BO, 1048 BW, IN 24 HRS., 21 MCFD AVG. GAS RATE, TP 60 PSI, CP 0 PSI.</p> <p>FINISH RD SERVICE UNIT 0700-1000 HRS. 5/29/96, RIG RELEASED @ 1000 HRS. 5/29/96. MOVE OUT AIR EQUIPMENT, FINISH CLEANING UP LOCATION/BACKFILLING PITS \\\ COSTS SHOWN ON TODAY'S REPORT INCLUDE ESTIMATES OF ALL INVOICES YET TO BE SIGNED FOR PAST WORK DONE OR FUTURE WORK NECESSARY TO COMPLETE THIS AFE.</p> <p>OIL PRODUCED/24 HRS.:0 BBL./CUM.: 40 BBL. \\\ NET WATER LOST TO (PRODUCED FROM) FORMATION/24 HRS.:(-1048 BBL.)/CUM. LEFT TO RECOVER:17390 BBL. \\\ RIG FUEL DELS./24 HRS.:1000 GALS./CUM.:2905 GALS.\\ COMPRESSOR FUEL DELS./24 HRS.:0 GALS./CUM.: 2000 GALS. \\\</p>

OPERATION SUMMARY REPORT

WELLNAME :NEWTON SHEEP 24-1H (WO1)
AFE No. :A1906
FIELD :ELKHORN

WELL No. :
API No. :43-043-30308
RIG :SUMMIT #1

SUMMARY OF OPERATIONS FROM REPORT No. 12 TO REPORT No. 16

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
------	-------	------	------------------------

COMPUTER #3 RU 5/13/96/RD 5/29/96-IN USE 16
DAYS TO DATE \\\ WEATHER: PARTLY CLOUDY, CALM,
40 DEG. F., 0.1" RAIN LAST 24 HRS. / LOC. &
ACCESS: SLIGHTLY MUDDY/OK.

!!!!FINAL REPORT!!!!

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 1554 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

RON REAMES
 UNION PACIFIC RESOURCES CO
 PO BOX 7
 FORT WORTH TX 76101-0007

UTAH ACCOUNT NUMBER: N9465

REPORT PERIOD (MONTH/YEAR): 12 / 98

AMENDED REPORT (Highlight Changes)

Well Name	PT Number	Entry	Location	Producing Zone	Well Status	Days Oper	Production Volumes			
							OIL(BBL)	GAS(MCF)	WATER(BBL)	
PINEVIEW 4-3	4304330077	02210	02N 07E 4	TWNCR			fee (POW)			
PINEVIEW 4-4S	4304330083	02215	02N 07E 4	FRTR			fee (SOW)			
BLONQUIST 26-3	4304330235	02595	02N 06E 26	TWNCR			fee (SOW)			
NEWTON SHEEP 1	4304330284	10768	02N 07E 18	TWNCR			fee (SOW)			
UPRR 1H 19-2X (RIG SKID)	4304330300	11592	02N 07E 19	TWNCR			fee (SOW)			
JUDD 34-1H	4304330301	11607	02N 06E 34	TWNCR			fee (POW)			
IR 3-10	4304330302	11626	02N 07E 3	NGSD			fee (POW)			
UPRR 17-2H	4304330304	11647	02N 07E 17	TWNCR			fee (POW)			
UPRR 35-2H (MULTI-LEG)	4304330305	11659	02N 06E 35	TWNCR			fee (POW)			
NEWTON SHEEP 20-1H (MULTI-LEG)	4304330310	11696	02N 07E 20	TWNCR			fee (SOW)			
JUDD 4-1H	4304330311	11750	01N 06E 4	WTCYN			fee (POW)			
NEWTON SHEEP 24-1H	4304330308	11755	02N 06E 24	WTCYN			fee (SOW)	GA# UTU 74807		
BLONQUIST 26-1H	4304330314	11950	02N 06E 26	WTCYN			fee (SOW)			
TOTALS										

REMARKS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

Name and Signature: _____ Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1. Type of Well: OIL (X) GAS (X) OTHER: () INJ. ()

2. Name of Operator
Union Pacific Resources Company

3. Address and Telephone Number
P. O. Box 7 MS 29-3006-01 Fort Worth, Texas 76101-0007
Telephone (817) 321-6739

4. Location of Well
Footages 499' FNL, 860' FEL
QQ, Sec., T., R., M. (NENE) Sec. 24, T2N-R6E

County Summit

State Utah

5. Lease Designation and Serial No.
UTU-49608, UT-699(1), UT-1010

6. If Indian, Alloocee or Tribe Name
NA

7. Unit Agreement Name
NA

8. Well Name and Number
Newton Sheep #24-1H

9. API Well Number
43-043-30308

10. Field and Pool, or Wildcat
Elkhorn

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- () Abandonment
- () Casing Repair
- () Change of Plans
- () Conversion to Injection
- () Fracture Test
- () Multiple Completion
- (X) Other: **Change of Operator**
- () New Construction
- () Pull or Alter Casing
- () Recompletion
- () Shoot or Acidize
- () Vent or Flare
- () Water Shutoff

Approximate date work will start: Upon Approval

SUBSEQUENT REPORT

(Submit Original Form Only)

- () Abandonment *
- () Casing Repair
- () Change of Plans
- () Conversion to Injection
- () Fracture Treat
- () Other _____
- () New Construction
- () Pull or Alter Casing
- () Shoot of Acidize
- () Vent or Flare
- () Water Shut-Off Shutoff

Date of work completion _____

Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Union Pacific Resources Company has sold the captioned well to Citation Oil & Gas Corp. P. O. Box 690688, Houston, Texas 77269-0688 and requests that Citation be named Operator of Record effective January 1, 1999. Please release this well from coverage under Union Pacific Resources Company's Utah Statewide Bond #2447222.

On behalf of Union Pacific Resources Company I hereby certify that the foregoing is true and correct:

Dorothy Moravek *Dmoravek* Title: Regulatory Analyst Date 12-18-98

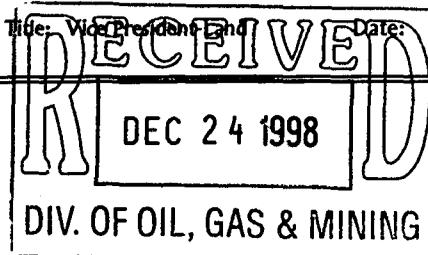
By execution of this document, Citation Oil & Gas Corp. requests the State of Utah to approve it as Operator of Record for the above captioned well. Citation accepts responsibility for this well under it's Utah Statewide Bond #587800.

13. On behalf of Citation Oil & Gas Corp. I hereby certify that the foregoing is true and correct:

Robert T. Kennedy *Robert T. Kennedy* Title: Vice President Land Date: 12-22-98

(This space for State use only)

(12/92)





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 27, 1999

Union Pacific Resources Company
Attn: Dorothy Moravek
P.O. Box 7 MS 29-3006-01
Fort Worth, Texas 76101-0007

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a change of operator from Union Pacific Resources Co. to Citation Oil & Gas Corporation for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Bingham 1-43-3	03-02N-07E	43-043-30029
Judd 34-3	34-02N-06E	43-043-30098
Judd 34-1	34-02N-06E	43-043-30061
UPRR 3-1	03-02N-07E	43-043-30012
UPRR 3-2	03-02N-07E	43-043-30015
UPRR 3-6	03-02N-07E	43-043-30036
UPRR 3-9	03-02N-07E	43-043-30151
Bingham 2-1	02-02N-07E	43-043-30026
Bingham 2-1A	02-02N-07E	43-043-30125
Bingham 2-2	02-02N-07E	43-043-30028
Bingham 2-3	02-02N-07E	43-043-30033
Bingham 2-4	02-02N-07E	43-043-30038
Bingham 10-1	10-02N-07E	43-043-30025
Pineview 4-3	04-02N-07E	43-043-30077
Pineview 4-4S	04-02N-07E	43-043-30083
Blonquist 26-3	26-02N-06E	43-043-30235
Newton Sheep 1	18-02N-07E	43-043-30284
UPRR 1H 19-2X	19-02N-07E	43-043-30300
Judd 34-1H	34-02N-06E	43-043-30301
UPRR 3-10	03-02N-07E	43-043-30302
UPRR 17-2H	17-02N-07E	43-043-30304

Page 2
Dorothy Moravek
Notification of Sale
January 27, 1999

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
UPRR 35-2H	35-02N-06E	43-043-30305
Newton Sheep 20-1H	20-02N-07E	43-043-30310
Judd 4-1H	04-01N-06E	43-043-30311
Blonquist 26-1H	26-02N-06E	43-043-30314
Bingham 2-6H	02-02N-07E	43-043-30317
UPR 3-11H	03-02N-07E	43-043-30318
Blonquist 26-4	26-02N-06E	43-043-30268
UPRC 33-1	33-02N-06E	43-043-30233
Clark 4-1	04-02N-07E	43-043-30071
UPRC 1	17-02N-07E	43-043-30290
B.A. Bingham & Sons 1	02-02N-07E	43-043-30295

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Union Pacific Resources Co. of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 3
Dorothy Moravek
Notification of Sale
January 27, 1999

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "KRISTEN D. RISBECK". The letters are in all caps and have a cursive, slightly slanted appearance.

Kristen D. Risbeck

cc: Citation Oil & Gas Corporation
Utah Royalty Owners Association, Kent Stringham
John R. Baza, Associate Director
Operator File(s)



March 29, 1999

Kristen Risbeck
State of Utah
P O Box 145801
Salt Lake City, Utah 84114-5801

Re: Transfer of Authority to Inject

Dear Ms. Risbeck:

Enclosed please find an original and one copy of the form 5 to transfer the following wells into Citation Oil & Gas Corp.'s name.

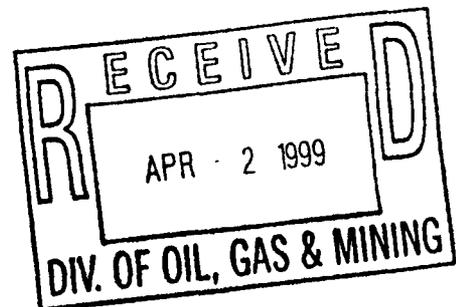
UPRC 33-1 SWD	43-043-30233
Blonquist 26-4 SWD	43-043-30268
Clark 4-1 SWD	43-043-30071
Exxon UPRC #1 SWD	43-043-30290
B. A. Bingham & Sons Inc. #1	43-043-30295

If you have any questions regarding this form, please contact the undersigned at 281-469-9664.
Thank you.

Sincerely,

Sharon Ward
Regulatory Administrator

Cc: Dorothy Moravek
UPRC



OPERATOR CHANGE WORKSHEET

1-KDR ✓	6-KAS ✓
2-GLH ✓	7-SJ ✓
3-JRB ✓	8-FILE ✓
4-CDWL ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-1-99

TO: (new operator)	<u>CITATION OIL & GAS CORP</u>	FROM: (old operator)	<u>UNION PACIFIC RESOURCES CO</u>
(address)	<u>P.O. BOX 690688</u>	(address)	<u>P.O. BOX 7 MS 29-3006-01</u>
	<u>HOUSTON, TX 77269-0688</u>		<u>FORT WORTH, TX 76101-0007</u>
	<u>RUTH ANN ALFORD</u>		<u>DOROTHY MORAVEK</u>
	Phone: <u>(281) 469-9664</u>		Phone: <u>(817) 321-6739</u>
	Account no. <u>N0265</u>		Account no. <u>N9465</u>

WELL(S) attach additional page if needed:

Name: <u>*SEE ATTACHED*</u>	API: <u>431043130308</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 12.24.98)*
- KDR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 12.24.98)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- U/A 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- KDR 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(3.11.99)*
- KDR 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above. *(New filing system)*
- KDR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(3.11.99)*
- KDR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- WDR 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) NO If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- WDR 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- WDR 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
(Rec'd 2.11.99 Bond # RSB-670565)
- WDR 2. A **copy of this form** has been placed in the new and former operator's bond files.
- WDR 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) Yes, as of today's date _____ . If yes, division response was made to this request by letter dated 3.10.99.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- WDR 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 1.27.99 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- VS 1. All attachments to this form have been **microfilmed**. Today's date: 5.12.99.

FILING

- 1. **Copies** of all attachments to this form have been filed in each well file.
- 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

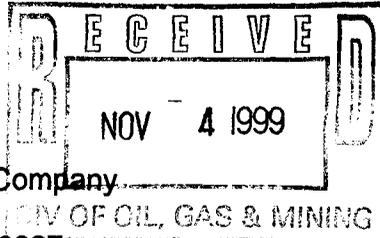


United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931



November 2, 1999

Union Pacific Resources Company
P.O. Box 7, MS 3006
Fort Worth, Texas 76001-0007

Re: Communitization Agreement
UTU74867

Summit County, Utah
Sec. 24, 2N, 6E

*Newton Sheep 24-1H
43-043-30308*

Gentlemen:

On October 11, 1995, Communitization Agreement UTU74867 was approved, effective March 27, 1995 and effective for a period of two years and for so long as communitized substances are, or can be produced from the communitized area in paying quantities. Communitization Agreement UTU74867 involves portions of Federal Oil and Gas Lease UTU49608. The above mentioned communitization agreement terminated, effective as of October 27, 1999, due to the lack of production from the communitized area.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

cc: Citation Oil & Gas Corporation

bcc: Mineral Adjudication Group
Division of Oil, Gas & Mining
Trust Lands Administration
MMS - Data Management Division
UTU74867
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:11/2/99

WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

WELL NAME	NEWTON SHEEP 24-1H	API NUMBER	4304330308	LEASE TYPE	4	LEASE NUMBER	FEE
OPERATOR NAME	CITATION OIL & GAS CORP	OPERATOR ACCOUNT	N0265	WELL TYPE	OW	WELL STATUS	S
FIELD NAME	UNDESIGNATED	FIELD NUMBER	2	ELEVATION	6743* GR	ALT ADDRESS	#
COUNTY	SUMMIT	CONFIDENTIAL FLAG		Q. S. T. R. M. NENE 24 02.0 N 06.0 E S			
SURF LOCATION	0499 FNL 0860 FEL	CONFIDENTIAL DATE		TOTAL CUMULATIVE OIL 122234			
COORDS SURF N	4527398.00	LA/PA DATE		TOTAL CUMULATIVE GAS 39734			
COORDS SURF E	482249.00	DIRECTIONAL	H	TOTAL CUMULATIVE WATER 396235			
COORDS BHL N		INDIAN TRIBE		CB-METHANE FLAG		BOND NUMBER	
COORDS BHL E		MULTI-LEG COUNT		SURF OWNER TYPE		BOND TYPE	
FIELD TYPE FLAG		WILDCAT TAX FLAG		C.A. NUMBER			
COMMENTS	950406 ENTITY ADDED:950809 BHL QTQT SESW & TVD @ 10577*960820 CONF STAT EXP:990311 FR N9465 EFF 1-1-99:						

Wellbore Diagram

API Well No: 43-043-30308-00-00 Permit No:
 Company Name: CITATION OIL & GAS CORP
 Location: Sec: 24 T: 2N R: 6E Spot: NENE
 Coordinates: X: 4527398 Y: 482249
 Field Name: UNDESIGNATED
 County Name: SUMMIT

Well Name/No: NEWTON SHEEP 24-1H

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOLI	74	18		
COND	74	16		
HOL2	2010	14.75		
SURF	2010	10.75	45.5	2010
HOL3	10475	9.875		
I1	7420	7.875	29.7	7420
I2	10475	7.75	46.1	3055
HOL4	15373	6.5		
L1	15373	4.5	11.6	4985
T1	10283	2.875	6.5	10275

Cement Information

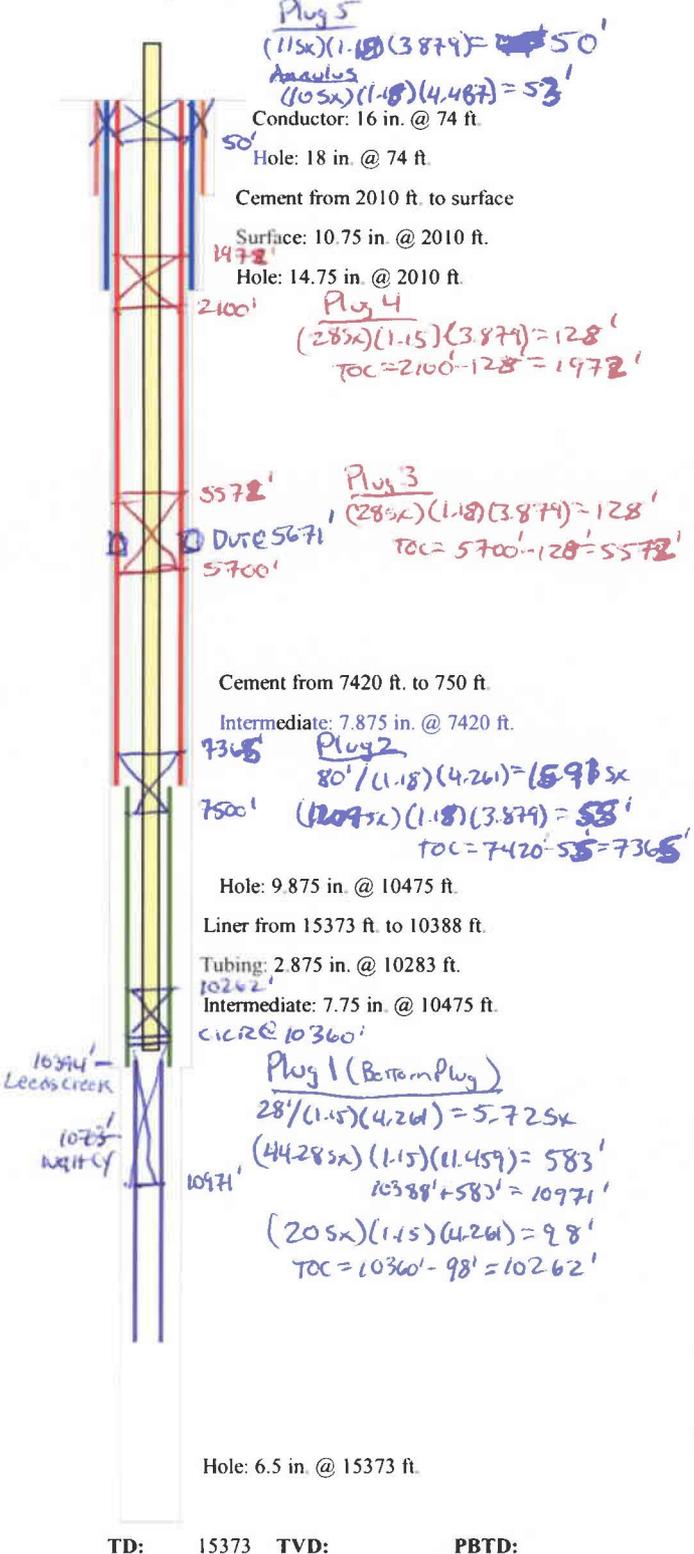
String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
I1	7420	750	PC	725
I1	7420	750	G	250
I2	10475	7420	G	1250
SURF	2010	0	PC	1210
SURF	2010	0	G	250

Perforation Information

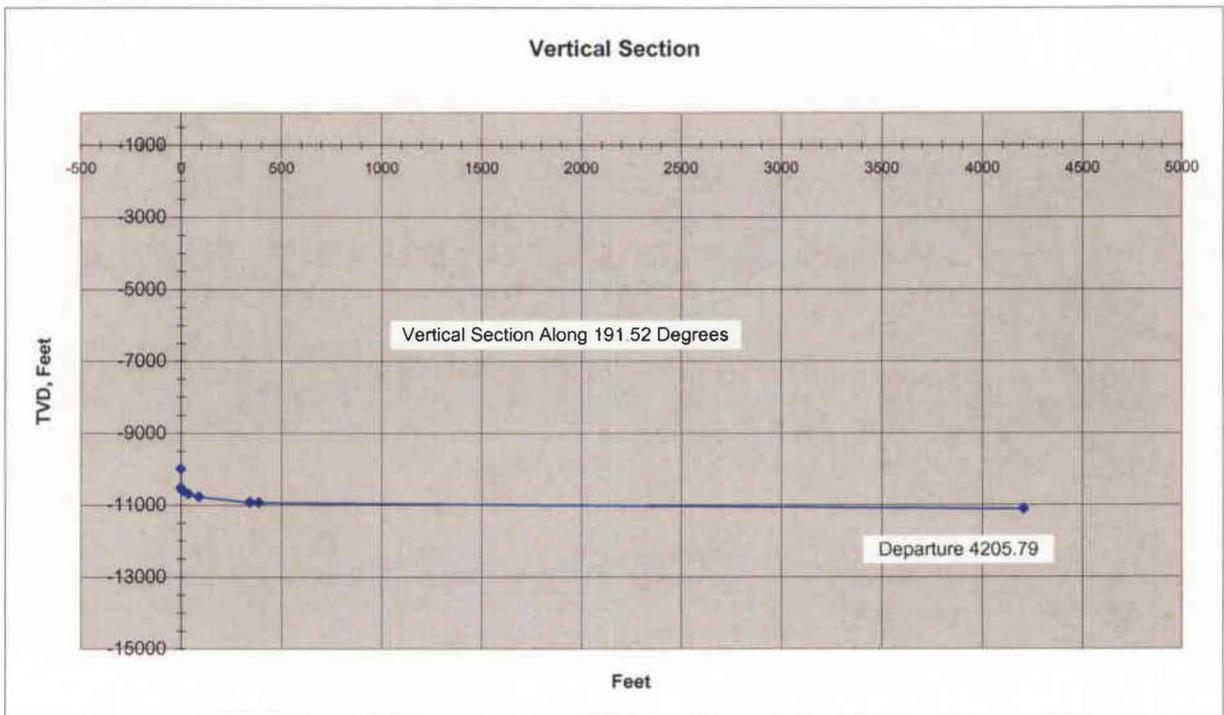
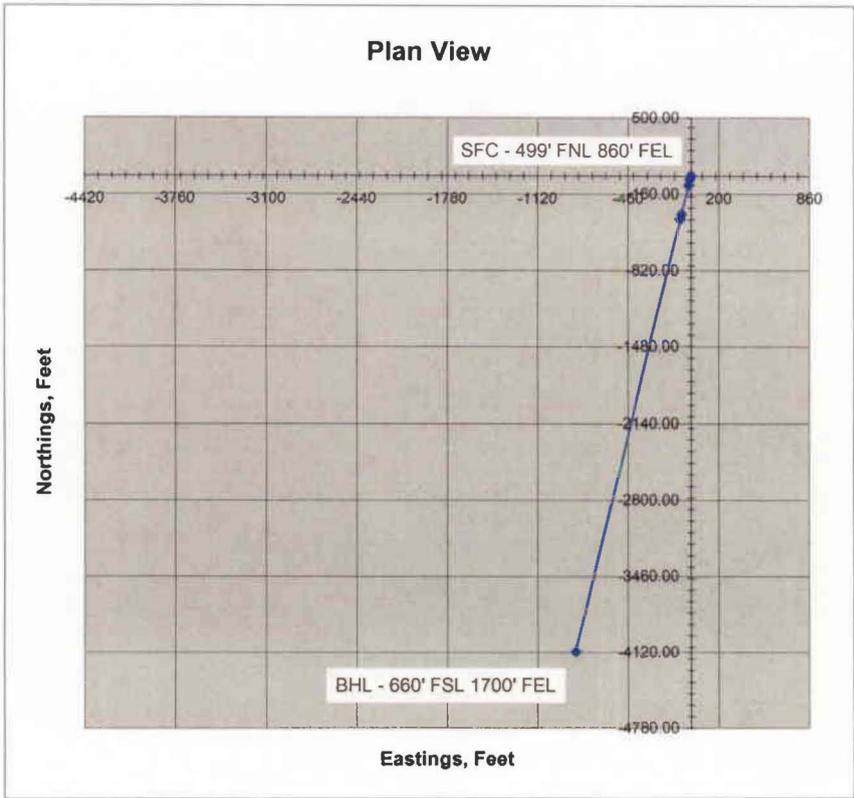
Formation Information

Formation	Depth	Formation	Depth
LEEDSCK	10394		
WALT CY	10703		

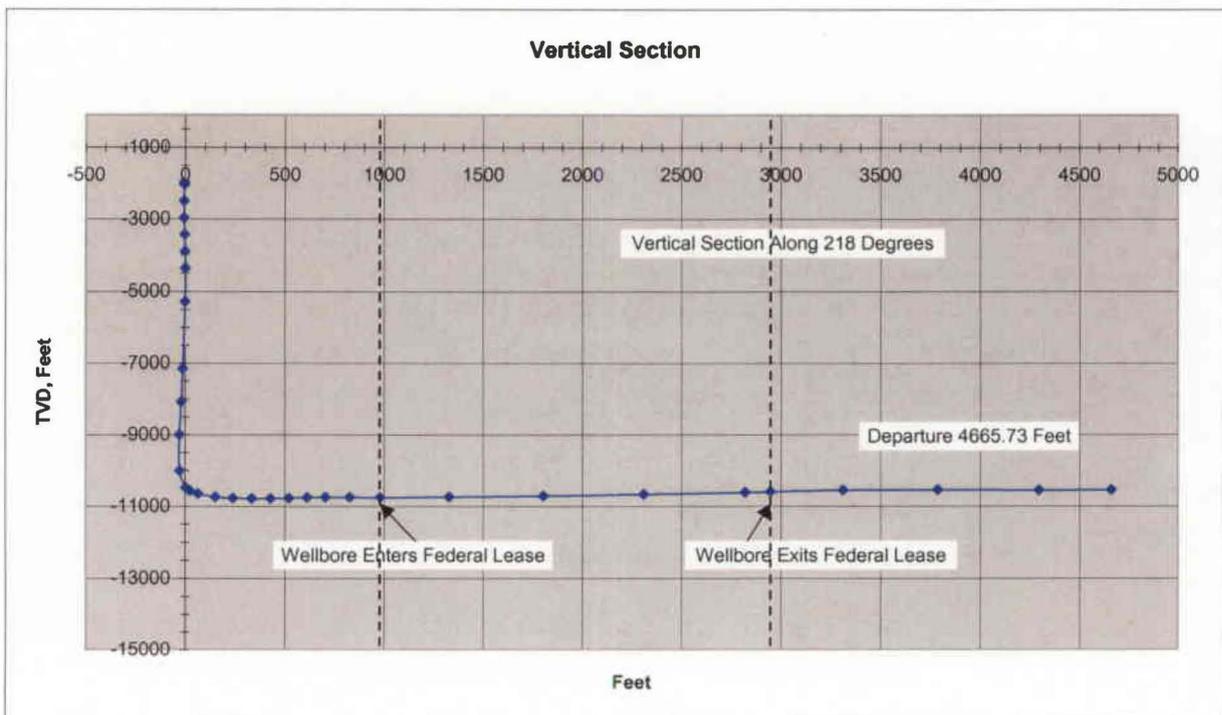
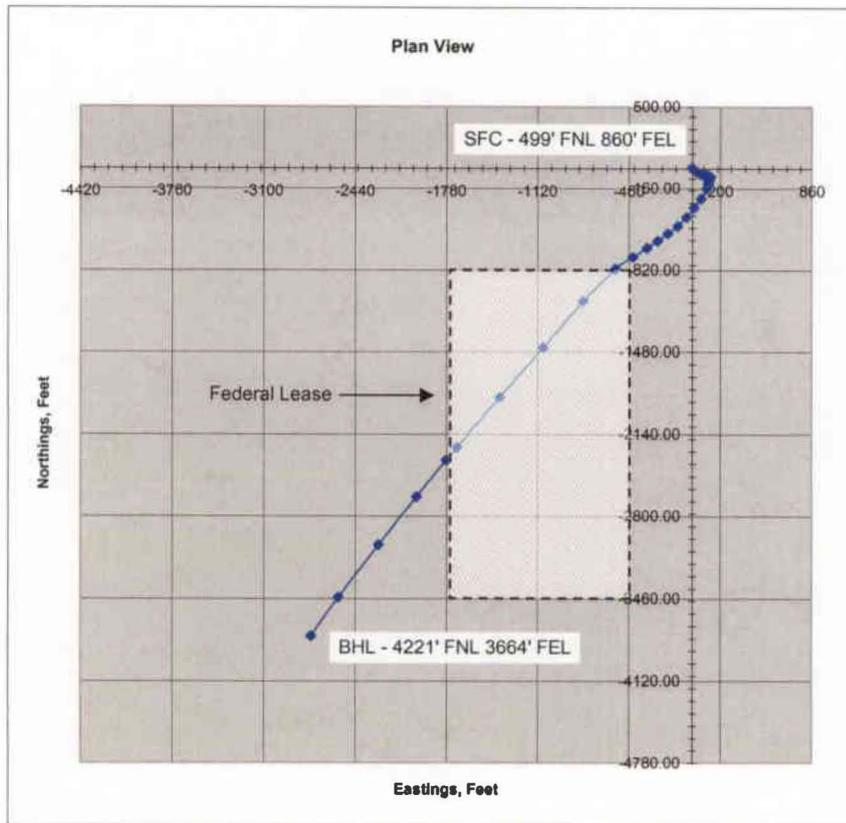
Capacity
 $4\frac{1}{2}"$, 11.6# = 11.459 f/cf
 $7\frac{3}{4}"$, 46.1# = 4.261 f/cf
 $7\frac{9}{8}"$, 29.7# = 3.879 f/cf
 $7\frac{7}{8}" \times 10\frac{3}{4}"$, 45.5# = 4.487 f/cf



Newton Sheep #24-1H PROPOSED - Well Survey Plan and Vertical Section



Newton Sheep #24-1H ACTUAL Plan and Vertical Section



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
~~UTU 4968~~ *FEE*

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
~~UTU 74867~~

8. Well Name and No.
Newton Sheep Federal #24-1H

9. API Well No.
43-043-30308

10. Field and Pool, or Exploratory Area
Elkhorn

11. County or Parish, State
Summit County, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CITATION OIL & GAS CORP.

3a. Address
P.O. Box 690688, Houston, Texas 77269-0688

3b. Phone No. (include area code)
(281) 517-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
TD 4221' FNL & 3664' FEL NW NW Sec. 24-2N-6E
SURFACE! 0499 FVL 0860 FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Citation Oil & Gas Corp. proposes to plug and abandon the above well with the attached procedure.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11/29/01
BY: [Signature]

* See Conditions of Approval

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR
Date: 11/29/01
Initials: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sharon Ward	Title Regulatory Administrator
Signature <i>Sharon Ward</i>	Date 11/19/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	RECEIVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 29 2001
DIVISION OF
OIL, GAS AND MINING

ELKHORN FIELD
PLUG & ABANDON PROCEDURE

DATE: 10-30-01

WELL NO. Newton Sheep Federal #24-1H

NOTE The Utah Department of Natural Resources, Division of Oil, Gas, & Mining (801-538-5340) must be notified at least 24 hrs prior to starting any of the plugging operations. (Possible contact: Dan Jarvis 801-538-5338). Al McKee is the BLM contact @ 801-539-4045.

1. POOH & LD all tbg & ESP equip. See the wellbore diagram for further details. Send all ESP equip in to Centrilift for testing. Take tbg back to Pineview stockyard and write material transfer. Load L-80 (yellow and blue band) 2 7/8" 6.5# WS from Pineview stockyard to take back to rig.
2. PU 2 7/8" WS. PU & hydrotest WS to 7400 psi while RIH W/bit & scraper for 7 3/4" 46.1# csg to top of liner @ 10,388'. POOH W/tbg & tools.
3. RIH W/CICR for 7 3/4", 46.1# csg. Set CICR @ +/- 10,360'. Sting out of CICR. Circ hole clean W/produced wtr. Sting into CICR. Establish injection rate & pressure. Sting out of CICR. Spot 70 sx of retarded class "G" cmt to end of tbg. Sting into CICR. SQZ under CICR W/50 sx cmt. Sting out of CICR and dump 20 sx cmt on top of CICR. POOH to +/- 10,150'. Reverse circ clean.
4. Pressure test csg to 300 psi. If leaks are detected, TOO H W/tbg. PU & RIH W/RBP & PKR & identify csg leak(s). Cmt SQZ'ing provisions will be made accordingly.
5. Pull end of tbg to 7500' & spot a 28 sx "G" neat (132') balanced cmt plug from 7500 - 7368.
6. Pull end of tbg to 7300'. Reverse circ clean W/produced wtr.
7. Pull end of tbg to 5000' & spot a 28 sx "G" neat (132') balanced cmt plug from 5000 - 4868'.
8. Pull end of tbg to 4800'. Reverse circ clean W/produced wtr.
9. Pull end of tbg to 2500' & spot a 28 sx "G" neat (132') balanced cmt plug from 2500 - 2368'.
10. Pull end of tbg to 2300'. Reverse circ clean W/produced wtr. TOO H.
11. Load 10 3/4" X 7 5/8" annulus W/fresh wtr. Report results to Gillette prior to continuing.
12. Spot an 11 sk "G" neat cmt plug from 50' - surface inside 7 5/8" csg.
13. Spot 10 sx cmt into annulus between 7 5/8" & 10 3/4" csg.
14. Cut off csg 4' below GL & install P&A marker as per regulations.
15. Reclaim location as per regulations.

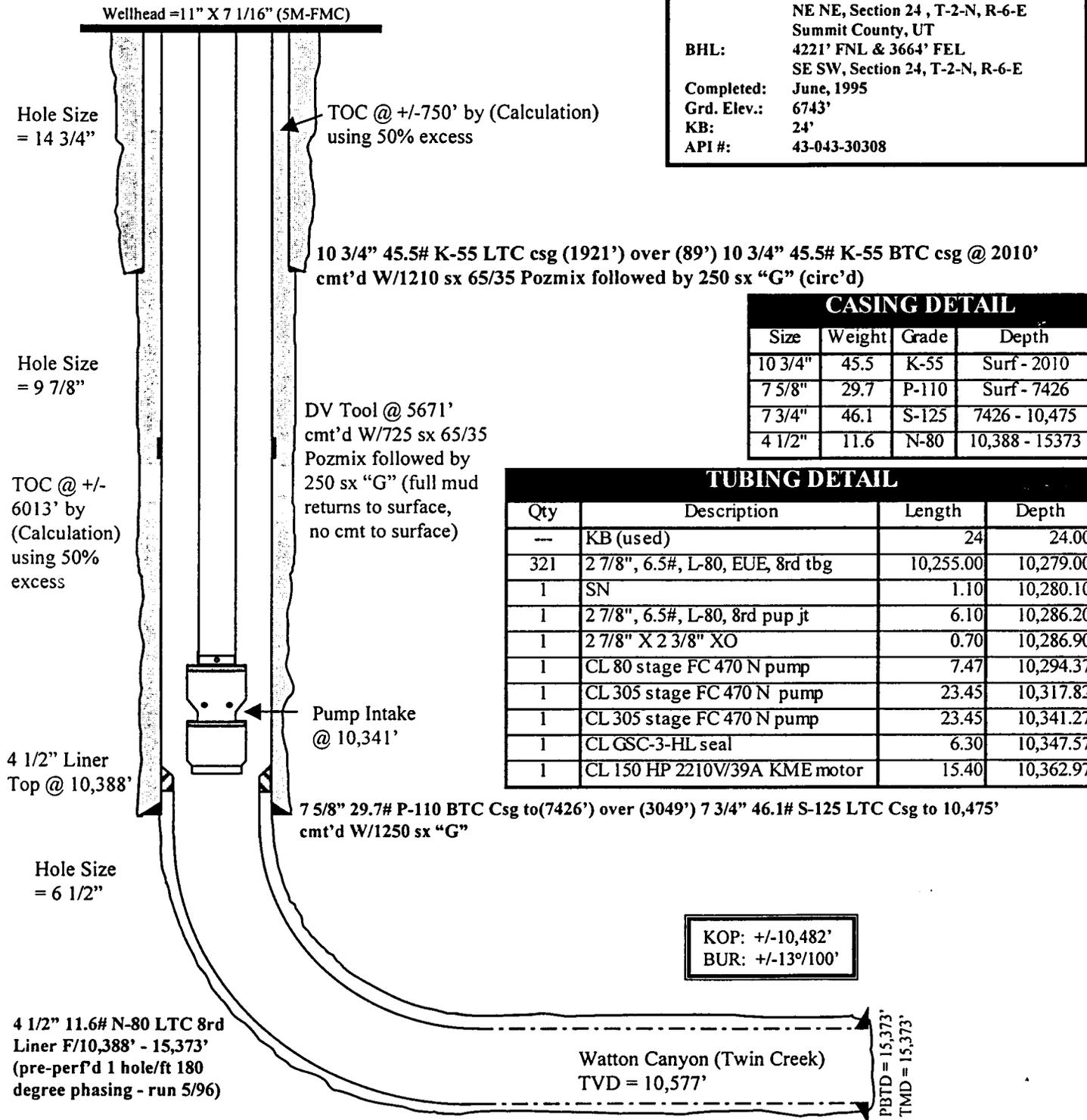
Well History Summary

CITATION OIL AND GAS CORPORATION WELLBORE DIAGRAM AND INFORMATION

Well Name: Newton Sheep Federal #24-1H
Date: October 30, 2001
County: Summit

Field: Elkhorn
Location: NE NE, Section 24, T-2-N, R-6-E
State: Utah

Surface:	499' FNL & 860' FEL NE NE, Section 24, T-2-N, R-6-E Summit County, UT
BHL:	4221' FNL & 3664' FEL SE SW, Section 24, T-2-N, R-6-E
Completed:	June, 1995
Grd. Elev.:	6743'
KB:	24'
API #:	43-043-30308



CASING DETAIL			
Size	Weight	Grade	Depth
10 3/4"	45.5	K-55	Surf - 2010
7 5/8"	29.7	P-110	Surf - 7426
7 3/4"	46.1	S-125	7426 - 10,475
4 1/2"	11.6	N-80	10,388 - 15373

TUBING DETAIL			
Qty	Description	Length	Depth
---	KB (used)	24	24.00
321	2 7/8", 6.5#, L-80, EUE, 8rd tbg	10,255.00	10,279.00
1	SN	1.10	10,280.10
1	2 7/8", 6.5#, L-80, 8rd pup jt	6.10	10,286.20
1	2 7/8" X 2 3/8" XO	0.70	10,286.90
1	CL 80 stage FC 470 N pump	7.47	10,294.37
1	CL 305 stage FC 470 N pump	23.45	10,317.82
1	CL 305 stage FC 470 N pump	23.45	10,341.27
1	CL GSC-3-HL seal	6.30	10,347.57
1	CL 150 HP 2210V/39A KME motor	15.40	10,362.97

KOP: +/-10,482'
BUR: +/-13%/100'

PBTD = 15,373'
 TMD = 15,373'



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

***CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL***

Well Name and Number: Newton Sheep 24-1H
API Number: 43-043-30308
Operator: Citation Oil & Gas Corporation
Reference Document: Original Sundry Notice dated November 19, 2001,
received by DOGM on November 23, 2001

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Plug 3 (Step # 7 in procedure) shall be balanced across the DV Tool from 5700' to 5572'(28 sx).
3. Plug 4 (Step # 9 in procedure) shall be balanced across the surface casing shoe from 2100' to 1972'(28 sx).
4. All balanced plugs shall be tagged to ensure the plugs are at the depths specified.
5. All intervals between plugs shall be filled with noncorrosive fluid with a minimum density of 9.0 ppg.
6. Surface reclamation shall be done according to landowner's specifications.
7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
8. If there are any changes to the plugging procedure or wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

November 29, 2001

Date

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

~~UTU49608~~ *FEE*

6. If Indian, Allottee or Tribe Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

~~UTU74867~~

8. Well Name and Number:

Newton Sheep Federal #24-1H

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator

Citation Oil & Gas Corp.

9. API Well Number:

43-043-30308

3. Address and Telephone Number:

P.O. Box 690688, Houston, Texas 77269-0688 (281) 517-7194

10. Field and Pool, or Wildcat:

Elkhorn Watton Canyon

4. Location of Well

499 860
Footages: ~~4221'~~ FNL & ~~3664'~~ FEL

County: **Summit**

QQ, Sec., T., R., M.: **NW-NW, Sec. 24, T2N, R6E NENE**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input checked="" type="checkbox"/> Abandonment* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion 10/2/2002

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU & ND WH / NU BOP. TOH with tbg & BHA. Tagged top of 4-1/2" liner @10,388' with bit. Pumped 100 BW down tbg & POOH. RIH with 7-3/4" CICR -set @10,365'. M&P'd 70 sx cmt - flushed with 56 BW & dumped 20 sx on top of CICR. Circ'd 150 bbls pkr fluid. Pressure tested csg to 300 psi for 15 mins - OK. RIH with 7-5/8" CIBP & set @7414'. Rolled hole with water and spotted 28 sx balanced plug. Pumped 70 bbls pkr fluid and POOH. RIH with 7-5/8" CIBP & set @5707'. M&P'd 28 sx balanced plug on top of CIBP. Pumped 113 bbls pkr fluid & TIH with 7-5/8" CIBP - set @2113'. Spotted 28 sx balanced plug on top of CIBP and pumped 90 bbls pkr fluid. TOH, RD and bullheaded 20 sx cement down surface / production csg annulus. Pressure tested to 200 psi. RIH to 50' inside production csg and pumped 11 sx cement to surface. Cut off WH and installed P&A marker. Cut off anchors. Will reclaim location at later date. WELL PLUGGED AND ABANDONED 10/2/2002.

RECEIVED

OCT 11 2002

DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature:

Debra Harris

Debra Harris

Title:

Prod./Regulatory Coord.

Date:

10/8/2002

(This space for State use only)

CITATION OIL & GAS CORPORATION
ELKHORN FIELD
PLUG & ABANDON PROCEDURE - REVISED

DATE: 9-17-02

WELL NO. Newton Sheep Federal #24-1H

NOTE The Utah Department of Natural Resources, Division of Oil, Gas, & Mining (801-538-5340) must be notified at least 24 hrs prior to starting any of the plugging operations. (Contact: Dan Jarvis @ 801-538-5338). Al McKee is the BLM contact @ 801-539-4045.

1. POOH & LD all tbg & ESP equip. See the wellhore diagram for further details. Send all ESP equip in to Centrill for testing. Take tbg back to Pineview stockyard and write material transfer. Load L-80 (yellow and blue band) 2 7/8" 6.5# WS from Pineview stockyard to take back to rig.
2. PU 2 7/8" WS. PU & hydrotest WS to 7400 psi while RIH W/bit & scraper for 7 3/4" 46.1# csg to top of liner @ 10,388'. POOH W/tbg & tools.
3. RIH W/CICR for 7 3/4", 46.1# csg. Set CICR @ +/- 10,360'. Sting out of CICR. Circ hole clean W/produced wtr. Sting into CICR. Establish injection rate & pressure. Sting out of CICR. Spot 70 sx of retarded class "G" cmt to end of tbg. Sting into CICR. SQZ under CICR W/50 sx cmt. Sting out of CICR and dump 20 sx cmt on top of CICR. POOH to +/- 10,150'. Reverse circ clean W/130 BBLs of PKR fluid.
4. Load csg W/fresh wtr. Pressure test csg to 300 psi. If leaks are detected, TOO H W/tbg. PU & RIH W/RBP & PKR & identify csg leak(s). Cmt SQZ'ing provisions will be made accordingly.
5. PU & RIH W/CIBP for 7 5/8" 29.7# csg & set at 7400'. Spot 28 sx "G" neat (132') cmt on top of CIBP from 7400 - 7268.
6. Pull end of tbg to 7200'. Reverse circ clean W/70 BBLs of PKR fluid. POOH W/tbg.
7. PU & RIH W/CIBP for 7 5/8" 29.7# csg & set at 5700'. Spot 28 sx "G" neat (132') cmt on top of CIBP from 5700 - 4568'.
8. Pull end of tbg to 4500'. Reverse circ clean W/113 BBLs PKR fluid. POOH W/tbg.
9. PU & RIH W/CIBP for 7 5/8" 29.7# csg & set at 2100'. Spot 28 sx "G" neat (132') cmt on top of CIBP from 2100 - 1968'.
10. Pull end of tbg to 1900'. Reverse circ clean W/~90 BBLs of PKR fluid to surf. POOH W/tbg.
11. Load 10 3/4" X 7 5/8" annulus W/fresh wtr. Report results to Gillette prior to continuing.
12. Spot an 11 sk "G" neat cmt plug from 50' - surface inside 7 5/8" csg.
13. Spot 10 sx cmt into annulus between 7 5/8" & 10 3/4" csg.
14. Cut off csg 4' below GL & install P&A marker as per regulations.

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING

DATE: 9/26/2002
 BY: [Signature]

* Change to include CIBP's



Incidents/Spills

Well Inspections

Date Mod 05/20/2003

Inspection Tracking Press/Rest

API Well No: 43-043-30308-00-00 Owner: CITATION OIL & GAS CORP County: [REDACTED]

Well Name: NEWTON SHEEP 24-1H

WI Typ: Oil Well Fclty/Proj: NA Well Status: Plugged and Abandoned

Well S-T-R: S: 24 T: 2N R: 6E

Directions: [REDACTED]

Inspect No: LCO0000240 Type: Final Restoration Purpose: Status Check Operator at Time of Inspection: CITATION OIL & GAS CORP 80265

Violation? SNC? C Final restoration complete, location & road to location has been graded & reseeded, spoke with m Val Meadows/Citation at their field office he says seeding was drilled in, overall location looks m good. A follow-up inspection will be made to see if revegetation has occurred. (LC/DJ)

Notification Type: [REDACTED]

Date Inspected: 05/19/2003

Date NOV: [REDACTED]

Date RmdyReq: [REDACTED]

Date Extension: [REDACTED]

Date Passed: [REDACTED]

Failed Items		
Fail Code	Status	Description
[REDACTED]	[REDACTED]	[REDACTED]

Comply# [REDACTED] Incident# [REDACTED] Inspector: Lisha Cordova

Record: 14 of 5 (Filtered)

Form View FLTR: [REDACTED] NUM: [REDACTED]







