



**Union Pacific
Resources**

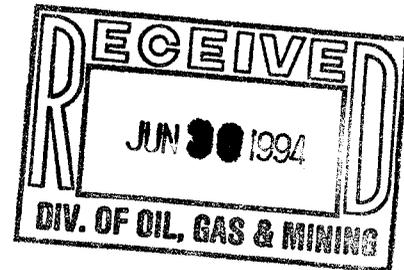
A Subsidiary of Union Pacific Corporation

June 29, 1994

via Federal Express

Utah Department of Natural Resources
Division of Oil, Gas, and Mining
355 N. Temple - 3 Triad Center, Suite 350
Salt Lake City, Utah 84180
Attn: Mr. Mike Hebertson

RE: **Permit to Drill**
UPRR 35-2H
SE/NW Sec. 35-2N-6E
Summit County



Dear Mike,

Enclosed in duplicate is Union Pacific Resources' application for a permit to drill the referenced well in which we spoke about on June 28 by telephone.

If further information is needed, please contact the undersigned by calling (817) 877-6530.

Sincerely yours,

UNION PACIFIC RESOURCES COMPANY

Cami Minzenmayer
Cami Minzenmayer
Regulatory Analyst

:CM

enclosures

Union Pacific Resources Company
P.O. Box 7
Fort Worth, Texas 76101-0007
817 / 877-6000
TWX 910 893 5024
Telex 758-447

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work
a. Type of Well
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

2. Name of Operator
UNION PACIFIC RESOURCES COMPANY

3. Address of Operator
PO Box 7 MS 3006 Fort Worth, TX 76101-0007

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface 1058' FNL & 645' FWL

At proposed prod. zone
Lateral 1: 660' FNL & ~~660~~¹⁷⁰⁶' FEL
Lateral 2: 660' FSL & ~~1700~~¹⁷⁰⁰' FWL

14. Distance in miles and direction from nearest town or post office
NA

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
645'

13. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.
NA

11. Elevations (Show whether DF, RT, GR, etc.)
7287' GR; 7307' KB

5. Lease Designation and Serial No.
UPRR Land Grant
6. If Indian, Allottee or Tribe Name
NA
7. Unit Agreement Name
NA
8. Farm or Lease Name
UPRR
9. Well No.
35-2H
10. Field and Pool, or Wildcat
Lodgepole (Twin Creek)
11. 00, Sec., T., R., N., or S. and Survey or Area
SE/NW sec. 35-2N-6E
12. County or Parrish
Summit
13. State
UT

16. No. of acres in lease
640
17. No. of acres assigned to this well
640

19. Proposed depth
Lateral 1: 14464'; Lateral 2: 13935'
20. Rotary or cable tools
0-TD rotary

22. Approx. date work will start
Upon approval

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14 3/4"	10 3/4"	45.5#	2000'	2390 cf.
9 7/8"	7 5/8"/7 3/4"	29.7#/46.1#	8000'/10525'	3042 cf.

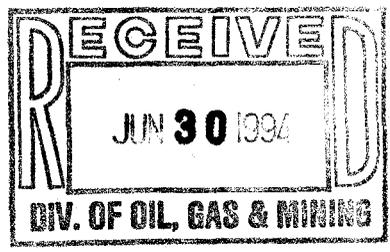
DV tool @ 5900'

UNION PACIFIC RESOURCES COMPANY proposes to drill a dual lateral horizontal well to the Watton Canyon (Twin Creek) formation.

The following is attached for your review & approval.

- 1) Drilling Well Plan
- 2) Geological Report
- 3) Location Plat
- 4) Topographic Map
- 5) Cut & Fill Drawing
- 6) Well Planning Report (Lateral 1 & 2)
- 7) BOP Diagram

CONFIDENTIAL



If you have any questions or comments, please advise the undersigned by calling

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

I hereby certify that this report is true and complete to the best of my knowledge.
Signed: Cami Minzenmayer Title: Regulatory Analyst Date: 6-29-94

(This space for Federal or State office use)

API NO. 43-043-30305

Approval Date _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Approved by _____ Title _____

Conditions of approval, if any:

DATE: _____

BY: _____

WELL SPACING: _____

*See Instructions On Reverse Side

DRILLING WELL PLAN

Well Name: UPRR 35-2H
County/State: SUMMIT COUNTY, UTAH
Proposed Depth: LATERAL #1: 14464' MD/ 11456' TVD
LATERAL #2: 113935 MD/ 11536' TVD
Location:
Surface: 1058' FNL & 645' FWL of Section 35-T2N-R6E
Bottomhole: LATERAL #1: 660' FNL & 660' FEL of Section 35-T2N-R6E
LATERAL #2: 660' FSL & 1700' FWL of Section 35-T2N-R6E
Elevation: 7,287' Ground Level
7,307' KB

Productive Formation: WATTON CANYON (TWIN CREEK)

SUMMARY

The UPRR 35-2H is proposed as a dual lateral horizontal well to be drilled to the Watton Canyon. Lateral #1 will be drilled to 14464'MD/11456'TVD; lateral displacement will be 3565' with direction at 179°. Lateral #2 will be drilled to 13935' MD/11536'TVD; lateral displacement will 3005' with direction at 82°.

PROPOSED DIRECTIONAL PROGRAM

Drill a 14-3/4" surface hole to 2000 '. Run 10-3/4" casing and cement to surface. Drill a 9-7/8" vertical hole to 7-5/8" casing point at 10525'. Establish bottomhole location with a multishot directional survey. Run and cement casing. Drill Lateral #1 as 6-1/2" directional hole; build angle at 14°/100' to 83°. Maintain angle to TD; direction will be 179°. Low side sidetrack hole at 10645'. Turn hole to direction of 82° and build angle at 13°/100' to 80°. Maintain angle to TD.

Directional surveys will be taken every 30' in the build section and at intervals no greater than 180' in the directional tangent section.

BOP PROGRAM

The Utah Division of Oil, Gas, Mining will be notified at least 24 hours prior to testing BOP's. BOP's will be tested by an outside testing company and their report will be submitted to the Commission. Reference BOP Diagram attached.



Union Pacific Resources

A Subsidiary of Union Pacific Corporation

INTER-OFFICE CORRESPONDENCE

TO: WAMSUTTER DRILLING FOREMEN

OFFICE:

FROM: W. CHARLES

DATE: 06-27-94

SUBJECT: DRILLING PROGRAM: UPRR 35-2H

SURFACE LOCATION: 1058' FNL & 645' FWL SECTION 35-T2N-R6E

BHL of Lateral #1: 660' FSL & 660' FWL SECTION 35-T2N-R6E
Lateral #2: 660' FNL & 1700' FEL SECTION 35-T2N-R6E

COUNTY: SUMMIT , UTAH	PROPOSED DEPTH: (LATERAL #1)	14464' MD
AFE: 17075	PROPOSED DEPTH: (LATERAL #2)	13935' MD
DHC: \$2,100 M	GROUND ELEVATION:	7287'
CHC: \$2,370 M	KB ELEVATION:	7307'
API NO: 43-043-xxxxxx		

ESTIMATED TOPS OF GEOLOGICAL MARKERS:

FORMATION	VERTICAL DEPTH		
	@ SL	@ Lateral #1 BHL	@ Lateral #2 BHL
Frontier	1678'
Aspen.....	4044'
Kelvin.....	4981'
Stump.....	8078'
Preuss.....	8280'
Salt.....	9785'
Base of Salt.....	10054'
Giraffe Creek.....	10110'
Leeds Creek.....	10494'
Watton Canyon.....	10857'
Watton Canyon Target..	11004'	11456'	11536'
Boundry Ridge.....	11064'

CASING PROGRAM:

Hole Size	Setting Depth (Measured Depth)	Size	Weight	Grade	Thread	Condition
---	50'	16"	---	B	----	Used
14-3/4"	0 - 2000'	10-3/4"	45.5#	K-55	STC	New
9-7/8"	0 - 8000'	7-5/8"	29.7#	S-95	LTC	New
9-7/8"	8000 -10525'	7-3/4"	46.1#	S-125	LTC	New

DIRECTIONAL PROGRAM:

	<u>LATERAL #1</u>		<u>LATERAL #2</u>
KICK OFF POINT	- 10643' TVD	KICK OFF POINT	- 10645' TVD
BUILD RATE	- 14°/100'	BUILD RATE	- 13.4°/100'
VERTICAL SECTION AT TD	- 3565'	VERTICAL SECTION AT TD	- 3005'
HOLE ANGLE OUT AT TD	- 82.7°	HOLE ANGLE AT TD	- 79.9°
HOLE DIRECTION	-179.8°	HOLE DIRECTION	- 82.4°

CEMENTING PROGRAM:

Conductor5 yds of Redimix to cement conductor to surface

Surface2158 cf 35:65:6 Pozmix w/ 2% CaCl + 0.25 pps celloflake.
Tail w/ 290 cf Class G w/ 2% CaCl + 0.25 pps celloflake.
(PROVIDES 2000' COVERAGE)

Production .STAGE1: 1611 cf Class G + 0.75 gps Saltbond II + 24% Salt +
0.03 gps Defoamer
(PROVIDES 4625' COVERAGE)

STAGE2: 1156 cf 35:65:6 Posmix w/ 2% CaCl
Tail w/ 275 cf Class G
(PROVIDES 4400' COVERAGE)

MUD PROGRAM:

Interval (TVD)	Mud Weight	Viscosity	Fluid Loss	Remarks
0-2000 '	8.4-9.2 ppg	27-45 sec	No Control	Fresh water native mud w/ gel & lime addition
2000- 9785'	8.7-9.1 ppg	36-38 sec	10 - 20 cc	Fresh water native mud w/gel & lime addition
9785-10525'	9.0-10. ppg	38-40	10-20 cc	Salt saturated - gel mud
10525-TD	8.4-9.9 ppg	----	No Control	Fresh water or brine as needed.

TESTING, LOGGING, CORING PROGRAMS:

Samples: 30' Intervals.

Cores-DSTs: None.

Mud Logger: 8000' to TD.

Logging: CYBIL-GR from 10525' to TD in each lateral

Directional Surveys: Every 180' in vertical portion of hole; every 30' in
build section; every 60' in tangent section.

BOP PROGRAM: BOP's To Be Installed After Setting Various Casing Strings

<u>Casing String</u>	<u>BOP Size / BOP Pressure Rating</u>	<u>Max Anticipated Surface Pressure</u> (See Note 1)	<u>Test Pressure</u>
10-3/4"	13-5/8" or 11"	3800 psi	----
	5000 psi annular	-----	3500 psi
	5000 psi rams	-----	5000 psi
	5000 psi manifold & valves	-----	5000 psi
7-5/8"	13-5/8" or 11"	4000 psi	----
	5000 psi annular	-----	3500 psi
	10000 psi rams	-----	5000 psi
	10000 psi manifold & valves	-----	5000 psi

Note 1. Surface Pressure = (BHP @ Depth of Next Casing String) - (0.35 psi x Depth of Next Casing String)



**PROPOSED LOCATION
U.P.R.C. UNIT #35-2H**



Johnson Fermelia Co. Inc.

CONSULTING ENGINEERS AND
LAND SURVEYORS

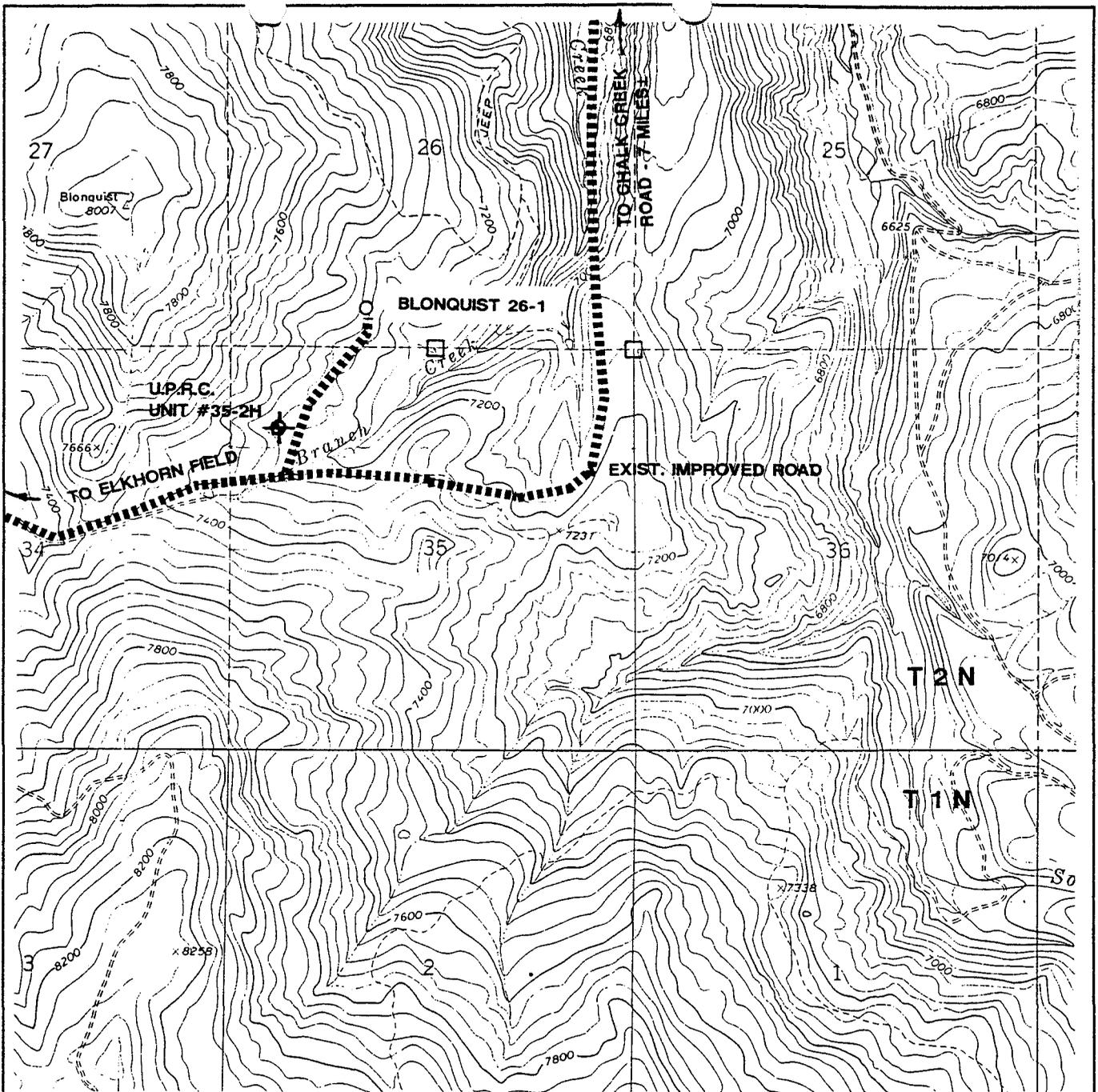
U.P.R.C.

UNIT #35-2H 1058' FNL, 645' FWL
NW 1/4 SEC. 35, T2N, R6E, SLM

TOPOGRAPHIC MAP "A"

EXHIBIT "A"

6/23/94
3691-94S



VICINITY MAP



NOTES:

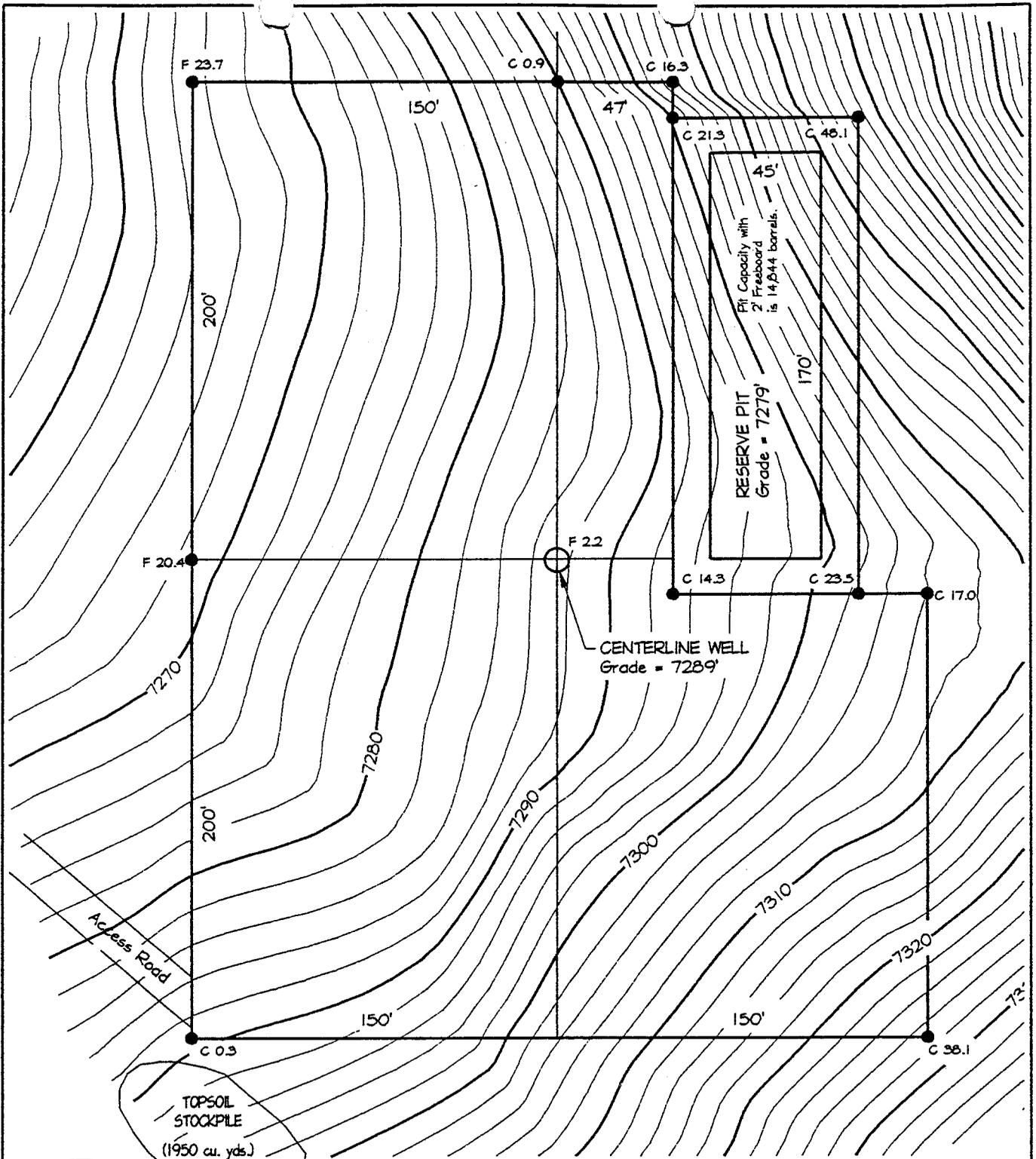
- ☐ STONE CORNERS LOCATED
- U.S.G.S. QUAD - HIDDEN LAKE, UTAH



JOHNSON-FERRELLA CO. INC. 06 23/94
 CONSULTING ENGINEERS, CAS
 ARCHITECTS AND SURVEYORS 353'
 (307) 362-7519

WELL LOCATION PLAT
 FOR
 UNION PACIFIC RESOURCES CO.
 UPRR 35-2H
 NW 1/4, SEC. 35, T2N, R6E
 1058' FNL - 645' FWL
 SUMMIT COUNTY, UTAH

FILE NAME: CAS\1C:\DATA\3691-3\3691-3 24 JUN 94 08:43



EARTHWORK
 CUT/PAD= 31,060 cu yds
 CUT/PIT= 4,140 cu yds
 FILL= 29,832 cu yds
 TOPSOIL= 1950 cu yds

Union Pacific Resources Co.
 UPRR 35-2H



JOHNSON-FERMELIA CO. INC.
 CONSULTING ENGINEERS,
 ARCHITECTS AND SURVEYORS
 (307) 362-7519

NW 1/4, SEC.35, T2N, R6E
 1058' FNL - 645' FWL
 SUMMIT COUNTY, UTAH

DWN BY: CAS	SCALE:	3691-94S
DATE: 23 JUN 94	1" = 60'	

EXHIBIT "C"

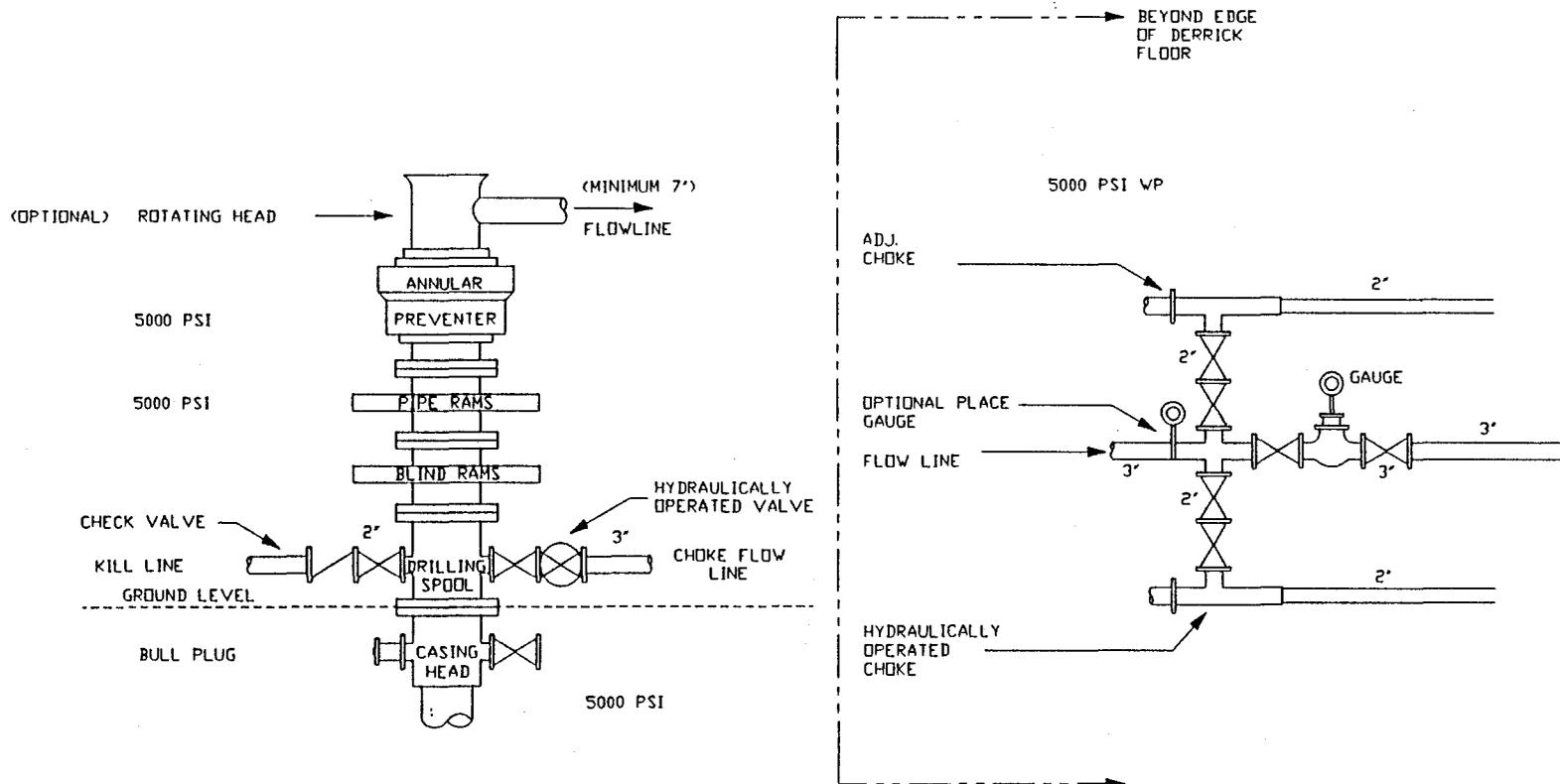


Union Pacific
Resources

A Subsidiary of Union Pacific Corporation

DRAWING NUMBER 7

5000 # WORKING PRESSURE



TO: W. E. CHARLES
 MS 3605
WELL NAME: UPRR 35-2H
 Section 35, T. 2 N., R. 6 E.
 Summit County, Utah
FROM: W. F. BRAZELTON
 MS3006
DATE: April 20, 1994
WATER HAULER: _____
WATER SOURCE: _____
DIRT CONTRACTOR: TBD
PLEASE ATTACH BOP DIAGRAM: _____ ✓
(BOP DIAGRAMS REQUIRED FOR STATE OF UTAH PERMITS)

(4) CASING PROGRAM

HOLE SIZE	SETTING		DEPTH	LENGTH	DESIGN FACTORS							
	From	To			Excluding Threads	Size, Weight, Grade, Range, Thread Type	Mud Weight (PPG)	Internal Yield	Collepse (derated f/ tension)	Tension (In Air)	Tension w/ 100,000#OP	Cementing Depth
14-3/4	0	2000	2000		10 3/4" 45.5 K-55 STC	9.0	5.1	2.1	5.4	2.6	2000'	2000'
9-7/8"	0	8000'	8000'		7-5/8" 29.7 S-95 LTC	10.0	2.1	1.7	1.8	1.4	8000'	6500'
9-7/8"	8000	10525'	2525'		7-3/4" 46.1 S-125 LTC	10.0	4.4	1.5	9.6	5.4	10525'	2525'

(5) CEMENTING PROGRAM

CONDUCTOR: _____
SURFACE: _____
INTERMEDIATE: _____
PRODUCTION: _____
LINER: _____

(6) MUD PROGRAM

INTERVAL	WEIGHT	VIS	FLUID LOSS	REMARKS

**WELL PLANNING
REPORT**

U.P.R.C.

UPRR 35-2H

**LATERAL LEG # 1
6/27/94**

PERRY-SUN DRILLING SERVICE
WELL PROFILE DATA

U.P.R.C.
UPRR 35-2H
SURFACE LOCATION 1058 FNL & 645 FWL OF SECTION 35-T2N-R6E
BHL OF LATERAL # 1 660 FSL & 660 FWL SECTION 35-T2N-R6E
SUMMIT COUNTY, UTAH

U.P.R.C.
UPRR 35-2H

6/27/94

MEASURED DEPTH	ANGLE DEG	DIRECTION DEG	VERTICAL DEPTH	LATITUDE (FL)	DEPARTURE (FL)	VERTICAL SECTION	DOG LEG	TOOL FACE
10500.00	0.000	0.000	10500.00	0.00	0.00	0.00		
10600.00	0.000	0.000	10600.00	0.00	0.00	0.00		
KOP — 10643.02	0.000	0.000	10643.02	0.00	0.00	0.00	0.000	0.000
10700.00	7.977	179.759	10699.82	3.96 S	0.02 E	3.96		
10800.00	21.977	179.759	10796.18	29.74 S	0.13 E	29.74		
10900.00	35.977	179.759	10883.44	78.06 S	0.33 E	78.07		
11000.00	49.977	179.759	10956.42	146.07 S	0.61 E	146.07		
11100.00	63.977	179.759	11010.79	229.70 S	0.97 E	229.70		
11200.00	77.977	179.759	11043.30	324.00 S	1.36 E	324.01		
11234.17	82.762	179.759	11049.01	357.69 S	1.51 E	357.69	14.000	179.759
11300.00	82.762	179.759	11057.31	422.99 S	1.78 E	422.99		
11400.00	82.762	179.759	11069.91	522.19 S	2.20 E	522.19		
11500.00	82.762	179.759	11082.51	621.39 S	2.62 E	621.40		
11600.00	82.762	179.759	11095.11	720.59 S	3.03 E	720.60		
11700.00	82.762	179.759	11107.71	819.80 S	3.45 E	819.80		
11800.00	82.762	179.759	11120.31	919.00 S	3.87 E	919.01		
11900.00	82.762	179.759	11132.91	1018.20 S	4.29 E	1018.21		
12000.00	82.762	179.759	11145.51	1117.40 S	4.71 E	1117.41		
12100.00	82.762	179.759	11158.11	1216.61 S	5.12 E	1216.62		
12200.00	82.762	179.759	11170.71	1315.81 S	5.54 E	1315.82		
12300.00	82.762	179.759	11183.31	1415.01 S	5.96 E	1415.02		
12400.00	82.762	179.759	11195.91	1514.21 S	6.38 E	1514.23		
12500.00	82.762	179.759	11208.51	1613.42 S	6.79 E	1613.43		
12600.00	82.762	179.759	11221.11	1712.62 S	7.21 E	1712.63		
12700.00	82.762	179.759	11233.71	1811.82 S	7.63 E	1811.84		
12800.00	82.762	179.759	11246.31	1911.02 S	8.05 E	1911.04		
12900.00	82.762	179.759	11258.91	2010.22 S	8.47 E	2010.24		
13000.00	82.762	179.759	11271.51	2109.43 S	8.88 E	2109.45		
13100.00	82.762	179.759	11284.11	2208.63 S	9.30 E	2208.65		
13200.00	82.762	179.759	11296.71	2307.83 S	9.72 E	2307.85		
13300.00	82.762	179.759	11309.31	2407.03 S	10.14 E	2407.05		
13400.00	82.762	179.759	11321.91	2506.24 S	10.55 E	2506.26		
13500.00	82.762	179.759	11334.51	2605.44 S	10.97 E	2605.46		
13600.00	82.762	179.759	11347.11	2704.64 S	11.39 E	2704.66		
13700.00	82.762	179.759	11359.71	2803.84 S	11.81 E	2803.87		
13800.00	82.762	179.759	11372.30	2903.04 S	12.23 E	2903.07		
13900.00	82.762	179.759	11384.90	3002.25 S	12.64 E	3002.27		
14000.00	82.762	179.759	11397.50	3101.45 S	13.06 E	3101.48		
14100.00	82.762	179.759	11410.10	3200.65 S	13.48 E	3200.68		
14200.00	82.762	179.759	11422.70	3299.85 S	13.90 E	3299.88		

**PERRY-SUN DRILLING SERVICE
WELL PROFILE DATA**

U.P.R.C.
UPRR 35-2H
SURFACE LOCATION 1058 FNL & 645 FWL OF SECTION 35-T2N-R6E
BHL OF LATERAL # 1 660 FSL & 660 FWL SECTION 35-T2N-R6E
SUMMIT COUNTY, UTAH

U.P.R.C.
UPRR 35-2H

6/27/84

MEASURED DEPTH	ANGLE DEG	DIRECTION DEG	VERTICAL DEPTH	LATTITUDE (FL)	DEPARTURE (FL)	VERTICAL SECTION	DOG LEG	TOOL FACE
14300.00	82.762	179.759	11435.30	3399.06 S	14.31 E	3399.09		
14400.00	82.762	179.759	11447.90	3498.26 S	14.73 E	3498.29		
14464.20	82.762	179.759	11455.99	3561.94 S	15.00 E	3561.97	0.000	0.000

The Dogleg Severity is in Degrees per 100.00 Feet
Vertical Section was calculated along an Azimuth of 179.759° (True)

Based upon Minimum Curvature type calculations. At a Measured Depth of 14464.20 Feet, the Bottom Hole Displacement is 3561.97 Feet, in the Direction of 179.759° (True)

**PERRY-SUN DRILLING SERVICE
WELL PROFILE DATA**

U.P.R.C.
UPRR 35-2H
SURFACE LOCATION 1058 FNL & 645 FWL OF SECTION 35-T2N-R8E
BHL OF LATERAL # 1 660 FSL & 660 FWL SECTION 35-T2N-R6E
SUMMIT COUNTY, UTAH

U.P.R.C.
UPRR 35-2H

6/27/94

FORMATION TOPS

MEASURED DEPTH	ANGLE DEG	DIRECTION DEG	VERTICAL DEPTH	LATITUDE (FL)	DEPARTURE (FL)	VERTICAL SECTION	
10525.00	0.000	0.000	10525.00	0.00	0.00	0.00	INTERMEDIATE CASING
10968.19	31.524	179.759	10967.00	60.40 S	0.25 E	60.40	WATTON CANYON
11085.09	61.889	179.759	11004.00	216.42 S	0.91 E	216.42	WATTON CANYON S/L T.V.D.
14464.17	82.762	179.759	11455.99	3561.92 S	15.00 E	3561.95	T.D.

TARGET INFORMATION

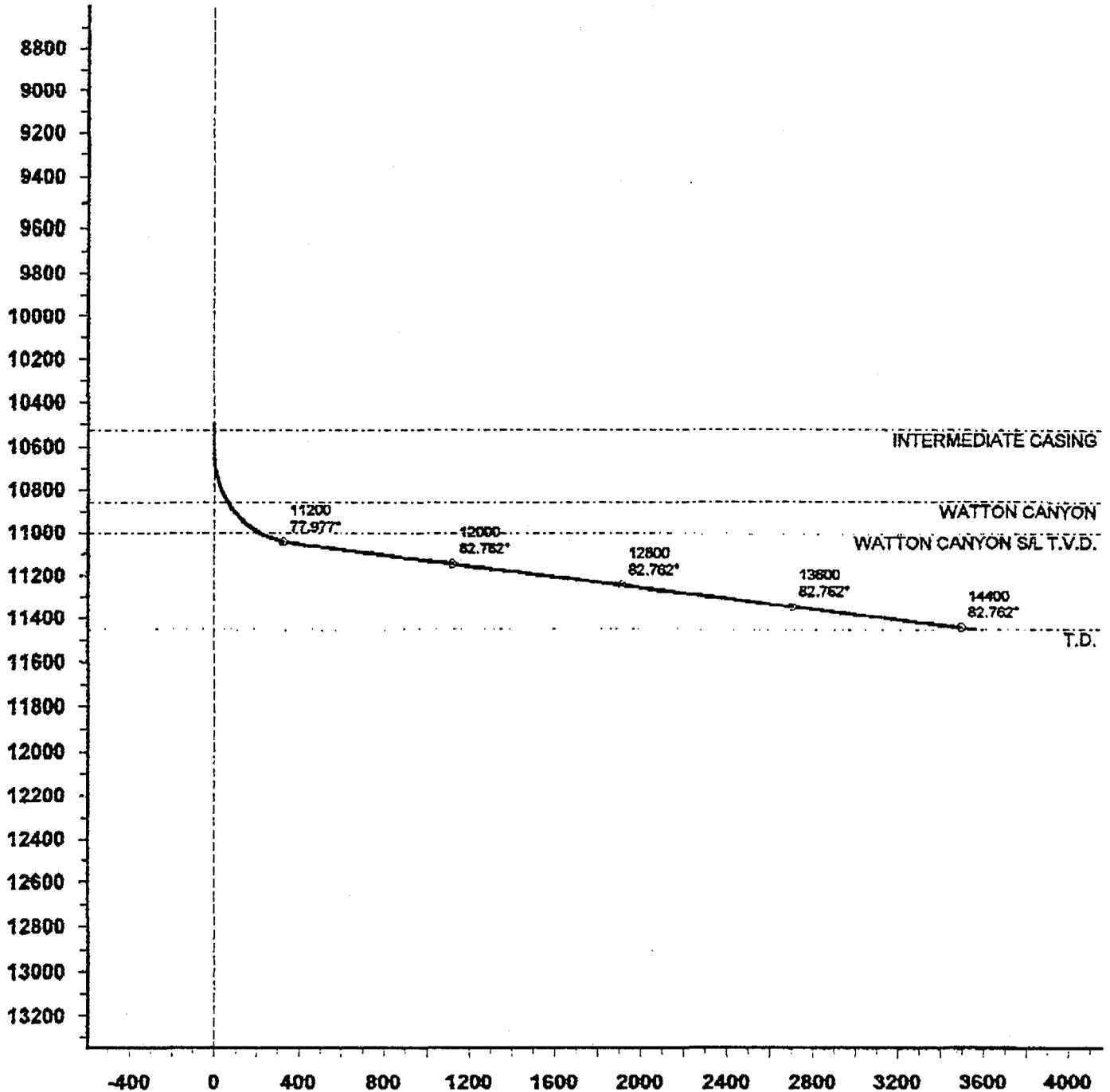
TARGET NUMBER	VERTICAL DEPTH	LATITUDE (FL)	DEPARTURE (FL)	VERTICAL SECTION	TARGET RADIUS
1	11456.00	3562.00 S	15.00 E	3562.03	0.00

PERRY-SUN DRILLING SERVICE
VERTICAL SECTION

U.P.R.C.
UPRR 35-2H
SURFACE LOCATION 1058 FNL & 645 FWL OF SECTION 35-T2N-R6E
BHL OF LATERAL # 1 660 FSL & 660 FWL SECTION 35-T2N-R6E
SUMMIT COUNTY, UTAH

U.P.R.C.
UPRR 35-2H

6/27/94



VERTICAL SECTION - Direction: 179.759° (True)

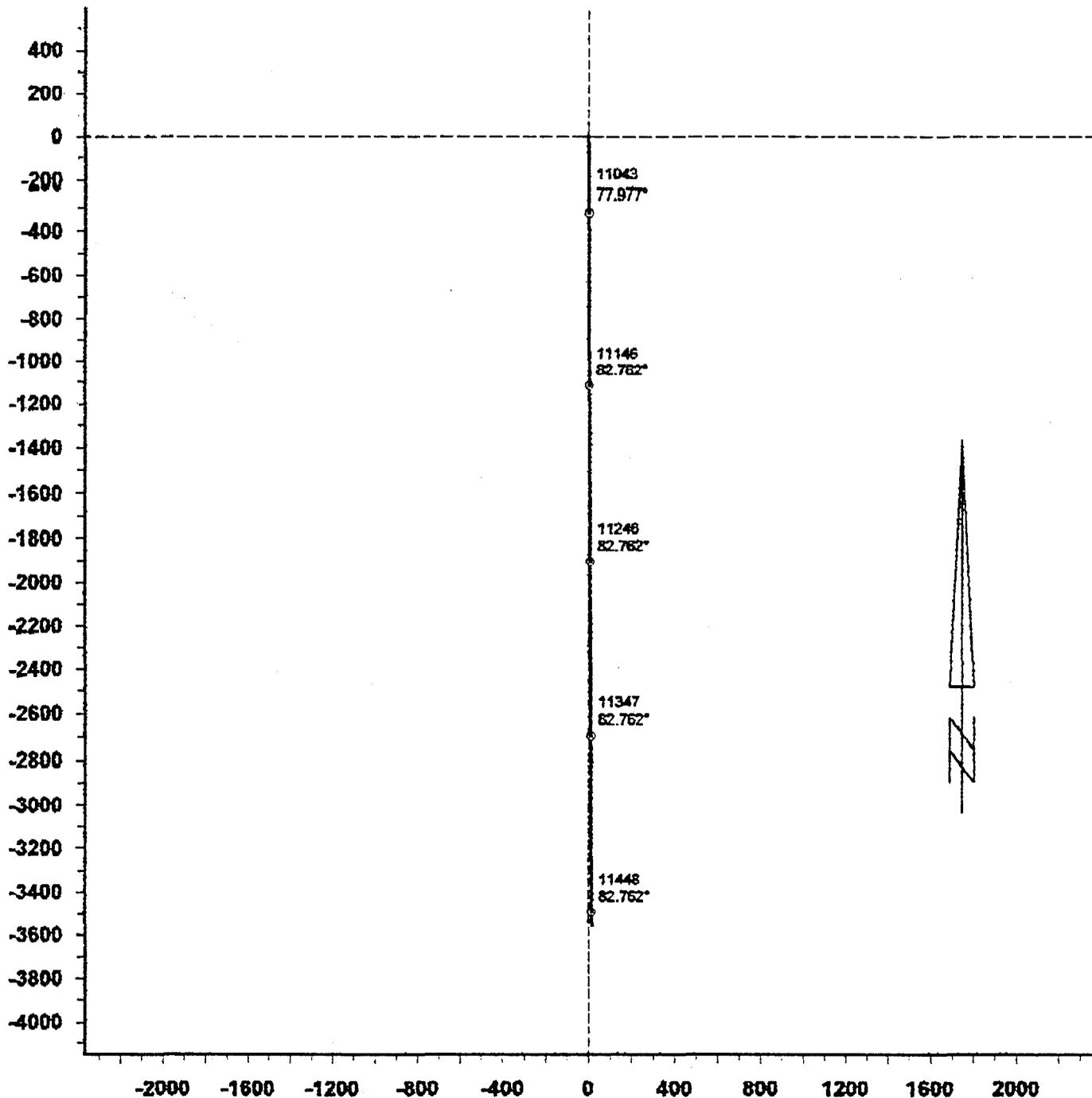
Depths shown on plot are Measured Depths.
All measurements are in Feet.

PERRY-SUN DRILLING SERVICE
HORIZONTAL SECTION

U.P.R.C.
UPRR 35-2H
SURFACE LOCATION 1058 FNL & 645 FWL OF SECTION 35-T2N-R6E
BHL OF LATERAL # 1 660 FSL & 660 FWL SECTION 35-T2N-R6E
SUMMIT COUNTY, UTAH

U.P.R.C.
UPRR 35-2H

6/27/94



DEPARTURE VALUES
Depths shown on plot are Vertical Depths.
All measurements are in Feet.

**WELL PLANNING
REPORT**

U.P.R.C.

UPRR 35-2H

**LATERAL LEG # 2
6/27/94**

SPERRY-SUN DRILLING SERVICE
WELL PROFILE DATA

U.P.R.C.
 UPRR 35-2H
 SURFACE LOCATION 1058 FNL & 645 FWL SECTION 35-T2N-R6E
 BHL OF LATERAL # 2 660 FNL & 1700 FEL SECTION 35-T2N-R6E
 SUMMIT COUNTY, UTAH

U.P.R.C.
 UPRR 35-2H

LATERAL LEG # 2
 6/27/94

MEASURED DEPTH	ANGLE DEG	DIRECTION DEG	VERTICAL DEPTH	LATITUDE (FL)	DEPARTURE (FL)	VERTICAL SECTION	DOG LEG	TOOL FACE
10500.00	0.000	0.000	10500.00	0.00	0.00	0.00		
10600.00	0.000	0.000	10600.00	0.00	0.00	0.00		
10645.10	0.000	0.000	10645.10	0.00	0.00	0.00	0.000	0.000
10700.00	7.369	82.390	10699.85	0.47 N	3.49 E	3.53		
10800.00	20.791	82.390	10796.62	3.68 N	27.55 E	27.80		
10900.00	34.213	82.390	10885.12	9.78 N	73.22 E	73.87		
11000.00	47.635	82.390	10960.51	18.44 N	138.00 E	139.22		
11100.00	61.057	82.390	11018.66	29.17 N	218.35 E	220.29		
11200.00	74.479	82.390	11056.41	41.40 N	309.89 E	312.65		
11240.71	79.942	82.390	11065.42	46.66 N	349.23 E	352.33	13.422	82.390
11300.00	79.942	82.390	11075.78	54.39 N	407.10 E	410.71		
11400.00	79.942	82.390	11093.24	67.43 N	504.69 E	509.18		
11500.00	79.942	82.390	11110.70	80.47 N	602.29 E	607.64		
11600.00	79.942	82.390	11128.17	93.51 N	699.88 E	706.10		
11700.00	79.942	82.390	11145.63	106.54 N	797.48 E	804.57		
11800.00	79.942	82.390	11163.10	119.58 N	895.08 E	903.03		
11900.00	79.942	82.390	11180.56	132.62 N	992.67 E	1001.49		
12000.00	79.942	82.390	11198.02	145.66 N	1090.27 E	1099.96		
12100.00	79.942	82.390	11215.49	158.70 N	1187.86 E	1198.42		
12200.00	79.942	82.390	11232.95	171.74 N	1285.46 E	1296.88		
12300.00	79.942	82.390	11250.42	184.78 N	1383.06 E	1395.35		
12400.00	79.942	82.390	11267.88	197.82 N	1480.65 E	1493.81		
12500.00	79.942	82.390	11285.35	210.86 N	1578.25 E	1592.27		
12600.00	79.942	82.390	11302.81	223.90 N	1675.84 E	1690.74		
12700.00	79.942	82.390	11320.27	236.94 N	1773.44 E	1789.20		
12800.00	79.942	82.390	11337.74	249.97 N	1871.04 E	1887.66		
12900.00	79.942	82.390	11355.20	263.01 N	1968.63 E	1986.13		
13000.00	79.942	82.390	11372.67	276.05 N	2066.23 E	2084.59		
13100.00	79.942	82.390	11390.13	289.09 N	2163.83 E	2183.05		
13200.00	79.942	82.390	11407.59	302.13 N	2261.42 E	2281.52		
13300.00	79.942	82.390	11425.06	315.17 N	2359.02 E	2379.98		
13400.00	79.942	82.390	11442.52	328.21 N	2456.61 E	2478.44		
13500.00	79.942	82.390	11459.99	341.25 N	2554.21 E	2576.91		
13600.00	79.942	82.390	11477.45	354.29 N	2651.81 E	2675.37		
13700.00	79.942	82.390	11494.92	367.33 N	2749.40 E	2773.83		
13800.00	79.942	82.390	11512.38	380.36 N	2847.00 E	2872.30		
13900.00	79.942	82.390	11529.84	393.40 N	2944.59 E	2970.76		
13935.12	79.942	82.390	11535.98	397.98 N	2978.87 E	3005.34	0.000	0.000

PERRY-SUN DRILLING SERVICE
WELL PROFILE DATA

U.P.R.C.
UPRR 35-2H
SURFACE LOCATION 1058 FNL & 645 FWL SECTION 35-T2N-R6E
BHL OF LATERAL # 2 660 FNL & 1700 FEL SECTION 35-T2N-R6E
SUMMIT COUNTY, UTAH

U.P.R.C.
UPRR 35-2H

LATERAL LEG # 2
6/27/94

The Dogleg Severity is in Degrees per 100.00 Feet
Vertical Section was calculated along an Azimuth of 82.390° (True)

Based upon Minimum Curvature type calculations. At a Measured Depth of 13935.12 Feet,
the Bottom Hole Displacement is 3005.34 Feet, in the Direction of 82.390° (True)

**SPERRY-SUN DRILLING SERVICE
WELL PROFILE DATA**

**U.P.R.C.
UPRR 35-2H
SURFACE LOCATION 1058 FNL & 645 FWL SECTION 35-T2N-R6E
BHL OF LATERAL # 2 660 FNL & 1700 FEL SECTION 35-T2N-R6E
SUMMIT COUNTY, UTAH**

**U.P.R.C.
UPRR 35-2H**

**LATERAL LEG # 2
6/27/94**

FORMATION TOPS

MEASURED DEPTH	ANGLE DEG	DIRECTION DEG	VERTICAL DEPTH	LATITUDE (FL)	DEPARTURE (FL)	VERTICAL SECTION	
10525.00	0.000	0.000	10525.00	0.00	0.00	0.00	INTERMEDIATE CASING
10866.84	29.762	82.390	10857.00	7.46 N	55.81 E	56.31	WATTON CANYON
11071.41	57.220	82.390	11004.00	25.92 N	194.03 E	195.76	WATTON CANYON S/L T.V.D.

TARGET INFORMATION

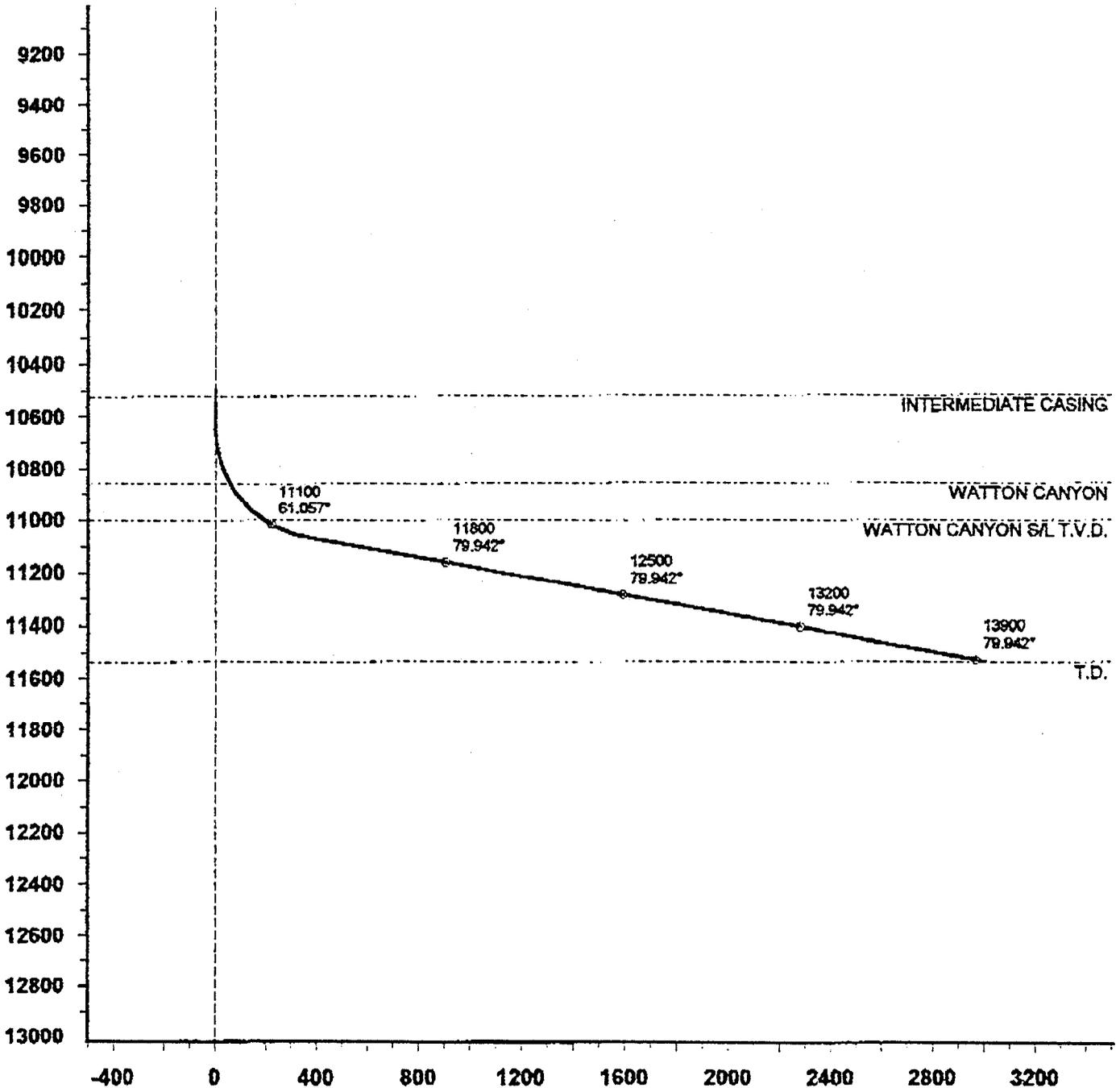
TARGET NUMBER	VERTICAL DEPTH	LATITUDE (FL)	DEPARTURE (FL)	VERTICAL SECTION	TARGET RADIUS
1	11536.00	398.00 N	2979.00 E	3005.47	0.00

PERRY-SUN DRILLING SERVICE
VERTICAL SECTION

U.P.R.C.
UPRR 35-2H
SURFACE LOCATION 1058 FNL & 645 FWL SECTION 35-T2N-R6E
BHL OF LATERAL # 2 660 FNL & 1700 FEL SECTION 35-T2N-R6E
SUMMIT COUNTY, UTAH

U.P.R.C.
UPRR 35-2H

LATERAL LEG # 2
6/27/94



VERTICAL SECTION - Direction: 82.390° (True)

Depths shown on plot are Measured Depths.

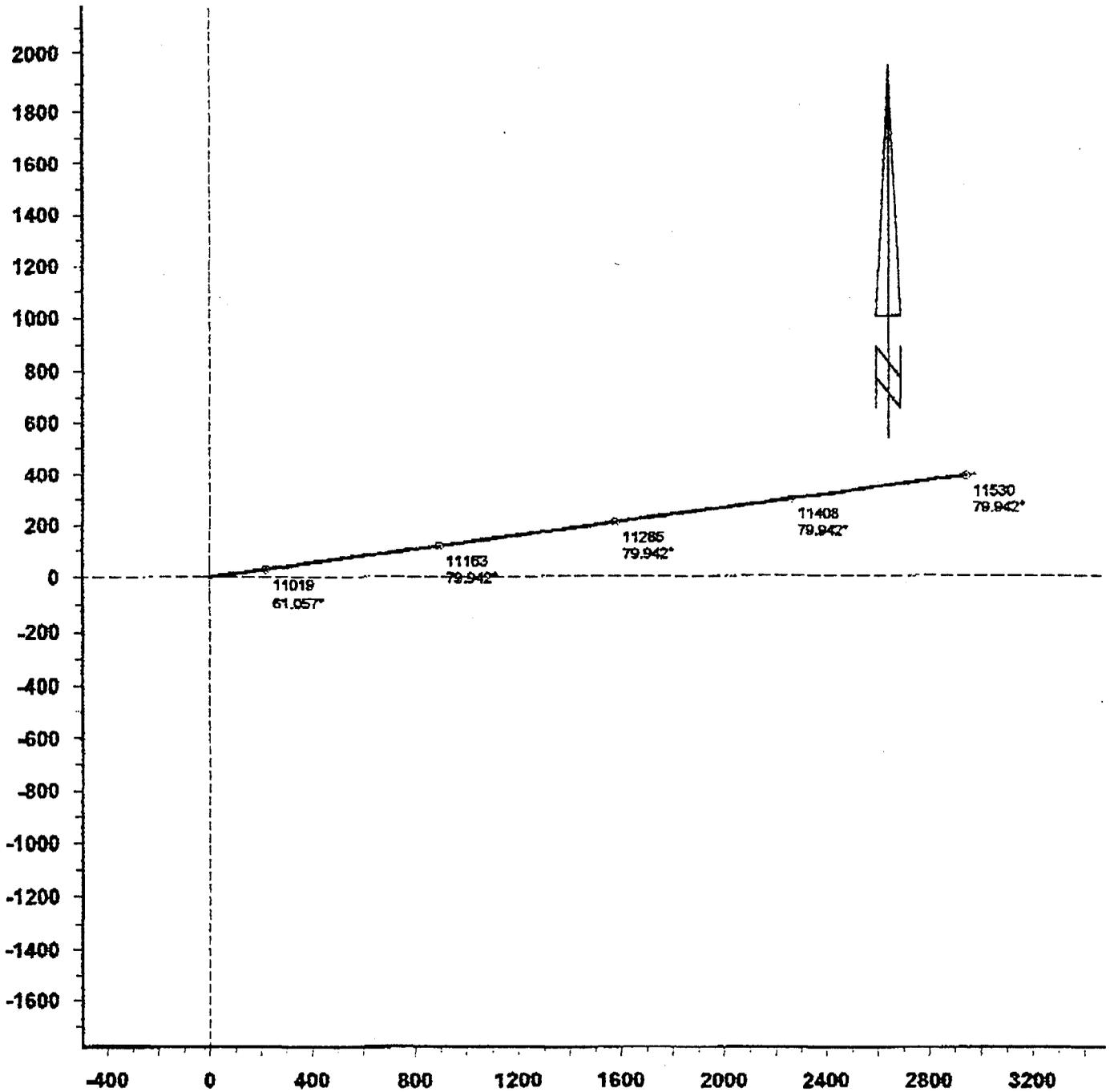
All measurements are in Feet.

PERRY-SUN DRILLING SERVICE
HORIZONTAL SECTION

U.P.R.C.
UPRR 35-2H
SURFACE LOCATION 1058 FNL & 645 FWL SECTION 35-T2N-R6E
BHL OF LATERAL # 2 660 FNL & 1700 FEL SECTION 35-T2N-R6E
SUMMIT COUNTY, UTAH

U.P.R.C.
UPRR 35-2H

LATERAL LEG # 2
6/27/94



DEPARTURE VALUES
Depths shown on plot are Vertical Depths.
All measurements are in Feet.

Dowell Schlumberger Incorporated
777 Main Street, Suite 1490
Fort Worth, Texas 76102
(817) 870-9040
(817) 429-3134 (metro)
(817) 335-3309 (fax)

Cementing™

**WELL CEMENTING RECOMMENDATION
for 10 3/4 inch Surface**

UNION PACIFIC RESOURCES

Well : UPRR 35-2
Field : Pineview
Summit Utah
USA

Prepared for:	Mr. Bill Charles
DS Service Point:	Rock Springs, Wyoming
Business Phone Nr.:	(307) 362-3621
Proposal Nr.:	Orig. 6-7
Prepared by:	Edsel Burnside
Phone Nr.:	(817) 870-9040
Date:	June 7, 1994

Disclaimer Notice

This information is presented in good faith, but no warranty is given and Dowell Schlumberger assumes no liability for advice or recommendations made concerning results to be obtained from the use of any product or service. Freedom from patents of Dowell Schlumberger or others is not to be inferred.

Cementing *TM*
Well Cementing Recommendation

Client : UNION PACIFIC RESOURCE
Casing : 10 3/4 inch Surface
Well : UPRR 35-2
Field : Pineview
County : Summit
State : Utah
Rig Name : SST 56

June 7, 1994

Union Pacific Resources
801 Cherry Str.
Fort Worth Texas 76101

Attn: Mr. **Bill Charles**

Subject: UPRR 35-2

Dear Bill,

Enclosed is Dowell's cementing recommendation for your well in Summit county Utah. The following information includes the material descriptions and pumping procedures for the proposed strings.

Please note that the proposed cement systems are based on information from previous treatments in the area. Before any of these systems are pumped for UPRC a test using actual mix water and current cements and additives will be performed. The systems may require minor adjustments to meet the specific well conditions at the time of cementing.

Again, thank you for considering Dowell Schlumberger for this project and we are looking forward in assisting Union Pacific Resources on this as well as other projects. If further information is needed, please call me at (817) 870-9040.

Yours truly,

Edsel Burnside
Sales Engineer

Cementing TM
 Well Cementing Recommendation

Client : UNION PACIFIC RESOURCE
 Casing : 10 3/4 inch Surface
 Well : UPRR 35-2
 Field : Pineview
 County : Summit
 State : Utah
 Rig Name : SST 56

Well Description for 10 3/4 in Surface

- Anticipated Hole conditions
 - Open hole: 0 to 2000 feet with 14 1/2 inch bit
 - Excess factor: 120%
 - Mud weight: 9.0 ppg natural fresh mud
- Casing Configuration
 - Casing size: 10 3/4 inch 8rd, from surface to TD
- Fill up calculations
 - Lead system: 1,763 feet * .5563 cf/ft * 2.2 excess = 2,158cf
 - Slurry volume: 2,158 cf / 1.79 cf/sx = 1,210 sacks (approx.)
 -
 - Tail system: 237 feet * .5563 cf/ft * 2.2 excess = 290 cf
 - Slurry volume: 290 cf / 1.16 cf/sx = 250 sacks (approx.)

Fluid Descriptions

- Washes and Spacers
 - 20 bbls fresh water to precede cement

Lead Cement system	Additives	Performance			
		Weight (ppg)	Yield (ft ³)	Mix water (gals/sx)	Other tests
Lead cement system 1,210 sacks of 35:65 POZ:'G'	6.0% D20, Bentonite 2.0% S1, CACL 0.25 lbs/sx D29 Celloflake	12.7 ppg	1.79 cf/sx	9.44 gps	Pump Time 4:00 hrs
Tail Slurry 250 sacks of Class 'G' cement	0.25 lbs/sx D29 Celloflake	15.8 ppg	1.16 cf/sx	5.02 gps	Pump Time 2:30 hrs

Cementing *TM*
 Well Cementing Recommendation

Client : UNION PACIFIC RESOURCE
 Casing : 10 3/4 inch Surface
 Well : UPRR 35-2
 Field : Pineview
 County : Summit
 State : Utah
 Rig Name : SST 56

Surface Cementing Cost Estimate

Item or general description	Quantity of item	Price and units	Total cost
Class 'G' cement	1,037 sxs	8.87/sx	9,198.19
Pozzolan	423 sxs	4.57/sx	1,933.11
D20 Bentonite	6,171 lbs	0.17/lb	1,049.07
S1 Calcium Chloride	2,057 lbs	0.39/lb	802.23
D29 Celloflake	366 lbs	1.70/lb	622.20
Material Sub Total:			\$13,604.80
Cement pumper (2,000ft)	1 each	1,480/ea	1,480.00
Truck Mileage	1 @ 150 mi	2.80/mi	420.00
Service Charge	1,592 cf	1.28/cf	2,037.76
Hauling charge	10,113 Ton-miles	0.94/TM	9,506.22
Cement silo set-up	3 each	320.00/job	960.00
Mileage on silo	900 miles	3.05/mi	2,745.00
Supervisor after 8 hrs	8 hours	50.00/hr	
PACR	1 each	150.00/ea	150.00
Lab cement testing	1 each	500.00/ea	N/C
1" Washpipe	100 ft	N/C	N/C
Equipment Sub Total:			\$17,298.98

Cementing TM
 Well Cementing Recommendation

Client : UNION PACIFIC RESOURCE
 Casing : 10 3/4 inch Surface
 Well : UPRR 35-2
 Field : Pineview
 County : Summit
 State : Utah
 Rig Name : SST 56

Cement Head	1 each	70.00/job	70.00
Top Plug	1 each	177.00/each	177.00
Centralizers	15	96.00/each	1,440.00
Guide Shoe	1 each	290.00/each	290.00
Float Collar	1 each	700.00/each	700.00
Thread lock kit	2 each	27.00/each	54.00
Stop Ring	1 each	32.00/each	32.00
Casing Hardware Sub Total:			\$2,763.00
Total Price book (Less taxes)			\$33,666.78
Discount			\$13,466.71
Discounted Price (Less taxes)			\$20,200.07

Important Notice

Note that these costs are estimates only. Actual costs will be determined upon completion of proposed treatments. Any changes in the final cost estimate will reflect the discount used in the estimate calculations.

Dowell Schlumberger Incorporated
777 Main Street, Suite 1490
Fort Worth, Texas 76102
(817) 870-9040
(817) 429-3134 (metro)
(817) 335-3309 (fax)

Cementing™

WELL CEMENTING RECOMMENDATION
for 7 5/8 inch Intermediate

UNION PACIFIC RESOURCES

Well : UPRR 35-2
Field : Pineview
Summit County Utah
USA

Prepared for:	Mr. Bill Charles
DS Service Point:	Rock Springs, Wyoming
Business Phone Nr.:	(307) 362-3621
Proposal Nr.:	Original 6-7
Prepared by:	Edsel Burnside
Phone Nr.:	(817) 870-9040
Date:	June 7, 1994

Disclaimer Notice

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Cementing TM
Well Cementing Recommendation

Client : UNION PACIFIC RESOURCE
Casing : 7 5/8 inch Intermediate
Well : UPRR 35-2
Field : Pineview
County : Summit County
State : Utah
Rig Name : SST 56

June 7, 1994

Union Pacific Resources
801 Cherry St.
Fort Worth, Texas 76102

Attn: Mr. Bill Charles

Subject: Cementing UPRR 35-2

Dear Bill,

Enclosed is Dowell Schlumberger's cementing recommendation for your up-coming well in Summit county, Utah.

Please note that the proposed cement systems are based on information from previous treatments in the area. Before any of these systems are pumped for UPR a test using actual mix water and current cements and additives will be performed. The systems may require minor adjustments to meet the specific well conditions at the time of cementing.

Again, thank you for considering Dowell Schlumberger for this project and we are looking forward in assisting Union Pacific Resources on this as well as other projects. If further information is needed, please call me at (817) 870-9040.

Yours truly,

Edsel Burnside
Sales Engineer

777 Main Street, Suite 890 Fort Worth, Texas 76102.
Telephone No. (817) 870-9040, Fax: (817) 335-3309

Cementing *TM*
Well Cementing Recommendation

Client : UNION PACIFIC RESOURCE
Casing : 7 5/8 inch Intermediate
Well : UPRR 35-2
Field : Pineview
County : Summit County
State : Utah
Rig Name : SST 56

Well Description for 7 5/8 inch Intermediate

- Anticipated Hole conditions
 - Previous Casing: 10.75 inch to 2,000 feet
 - BHST: 210 deg F.
 - Open hole: 2000 ft to TD (10,900 ft) with 9 7/8 inch bit
 - 1st Stage excess factor: 50% for open hole
 - 2nd Stage excess factor: 50% for open hole
 - Stage tool at approx. 5,900 feet
 - Mud weight: 10.0 ppg Salt Saturated mud
- Casing Configuration
 - Casing size: 7 5/8 inch 29.7 lb, N-80 from surface to TD
- Fill up calculations (First Stage)
 - Fill-up: $5000 \text{ ft} * .2148 \text{ cft/ft} * 1.5 = 1,611 \text{ cf}$
 - Slurry volume: $1,611 \text{ cf} / 1.22 \text{ cf/sx} = 1,325 \text{ sacks}$
 -
 - Fill-up Calculations (Second Stage)
 - Lead: $500 \text{ (cased)} * .2338 \text{ cf/ft} * 1.5 = 175 \text{ cf}$
 - Lead: $3,047 \text{ (OH)} * .2148 \text{ cf/ft} * 1.5 = 981 \text{ cf}$
 - $1,157 \text{ cf} / 1.79 \text{ cf/sx} = 981 \text{ sacks}$
 - Tail: $853 \text{ ft} * .2148 \text{ cf/ft} * 1.5 = 275 \text{ cf}$
 - $275 \text{ cf} / 1.1 \text{ cf/sx} = 250 \text{ sxs}$
- First Stage Spacers and Chemical Wash
 - 150 bbls salt water
 - 20 bbls CW100 to precede cement

First Stage Fluid Descriptions

Cementing *TM*
 Well Cementing Recommendation

Client : UNION PACIFIC RESOURCE
 Casing : 7 5/8 inch Intermediate
 Well : UPRR 35-2
 Field : Pineview
 County : Summit County
 State : Utah
 Rig Name : SST 56

Cement systems	Additives	Performance			
		Weight (ppg)	Yield (ft ³)	Mix water (gals/sx)	Other tests
Cement Slurry 1,325 sacks of Class 'G'	24.0% D44,Salt 0.75 g/s D604AM,SaltBond II 0.03 g/s M45,Defoamer	16.2 ppg	1.22 cf/sx	5.53 gps	Pump Time 4:00 hrs

- Second Stage Spacers and Chemical Wash
 – 20 bbls CW100 water

Second Stage Fluid Descriptions

Cement systems	Additives	Performance			
		Weight (ppg)	Yield (ft ³)	Mix water (gals/sx)	Other tests
Lead Slurry 600 sacks of 35:65 POZ:Class 'G'	6.0% D20, Extender 0.25 lb/sx D29, Celloflake	12.7 ppg	1.79 cf/sx	9.44 gps	
Tail Slurry 250 sxs of Class 'G'	0.1% D800,Retarder	15.8 ppg	1.16 cf/sx	5.02 g/sx	

Cementing *TM*
 Well Cementing Recommendation

Client : UNION PACIFIC RESOURCE
 Casing : 7 5/8 inch Intermediate
 Well : UPRR 35-2
 Field : Pineview
 County : Summit County
 State : Utah
 Rig Name : SST 56

Intermediate Cementing Cost Estimate

Item or general description	Quantity of item	Price and units	Total cost
Class 'G' cement	1,998 sxs	8.87/sx	17,722.26
Pozzolan	227 sxs	4.57/sx	1,037.39
D20 Bentonite	3,315 lbs	0.17/lb	563.55
D800, Retarder	24 lbs	3.18/lb	76.32
D604AM, Saltbond II	994 gals	21.33/gal	21,202.02
D44, Salt	14,648 lbs	0.14/lb	2,050.72
M45, Defoamer	40 gals	33.73/gal	1,349.20
D29, Celloflake	163 lbs	1.70/lb	277.10
CW100, Chemical Wash	20 bbls	37.50/bbl	750.00
Material Sub Total:			\$45,028.56
Cement pumper (10,900 ft)	1 each	4,460.00/ea	4,460.00
Sec Stage	1 each	1,470.00/ea	1,470.00
2nd Stage cementer	1 each	1450.00/ea	1450.00
Truck Mileage	2 @ 150 mi	2.80/mi	840.00
Service Charge	2,490 cf	1.28/cf	3,187.20
PACR recorder	1 each	150.00/job	150.00
Hauling charge	16,574 Ton-miles	0.94/TM	15,579.56
Cement Head	1 each	70.00/job	70.00
Cement Silo	3 each	320/ea	960.00
Mileage on Silo	900 mi	3.05/mi	2,745.00
Batch Mixer 100 bbls	1 each	890.00/ea	890.00
Equipment Sub Total:			\$31,731.76

Cementing *TM*
 Well Cementing Recommendation

Client : UNION PACIFIC RESOURCE
 Casing : 7 5/8 inch Intermediate
 Well : UPRR 35-2
 Field : Pineview
 County : Summit County
 State : Utah
 Rig Name : SST 56

Cement Head	1 each	70.00/job	70.00
Stage Collar	1 each	5,320/ea	5,320.00
Float Shoe	1 each	450.00/ea	450.00
Float Collar	1 each	540.00/ea	540.00
Stop Ring	1 each	22.00/ea	22.00
Thread Lock	1 each	27.00/ea	27.00
Centralizers	15 each	76.00/ea	76.00
Casing Sub Total			7,596.00
Total Price book (Less taxes)			\$ 84,356.32
Less Discount of			<\$ 33,742.53 >
Discounted Total (Less taxes)			\$ 50,613.79

Important Notice

Note that these costs are estimates only. Actual costs will be determined upon completion of proposed treatments. Any changes in the final cost estimate will reflect the discount used in the estimate calculations.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/30/94

API NO. ASSIGNED: 43-043-30305

WELL NAME: UPRR 35-2H
OPERATOR: UNION PACIFIC RESOURCES (N9465)

PROPOSED LOCATION:
NWNW 35 - T02N - R06E
SURFACE: 1058-FNL-0645-FWL
BOTTOM: 0660-FNL-0660-FEL
SUMMIT COUNTY
LODGEPOLE FIELD (525)

INSPECT LOCATION BY: 06/29/94		
TECH REVIEW	Initials	Date
Engineering		
Geology	<i>received</i> <i>7/6/94</i>	7/7/94
Surface	<i>JA</i>	7/6/94

LEASE TYPE: FEE
LEASE NUMBER: LAND GRANT

PROPOSED PRODUCING FORMATION: TWNCR

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal[] State[] Fee[
 (Number _____)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
 (Number _____)
 RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

___ R649-2-3. Unit: _____
 ___ R649-3-2. General.
 ___ R649-3-3. Exception.
 Drilling Unit.
 Board Cause no: 167-2
 Date: 02/01/79
amt #167-3, 7/27/80

COMMENTS: DRAWING & SPACING UNITS FOR 160 ACRE
TWIN CREEK DOES NOT COINCIDE WITH STANDARD
160 ACRE SPACINGS (1320 X 1320) FOR NENE OR SW SW LEGS.

STIPULATIONS: 2 HORIZONTAL BORES FROM SAME PAD.

1. Compliance with the requirements and
stipulations of the attached
Drilling Location Assessment Report
date June 30, 1994.

CONFIDENTIAL
PERIOD
EXPIRED
ON 10-24-95

**DRILLING LOCATION ASSESSMENT
State of Utah
Division of Oil, Gas and Mining**

OPERATOR: UNION PACIFIC RESOURCES CORP. WELL NAME: UPRR 35-2H
SEC:35 TWP:2 N RNG:6 E SUR.LOC: 1058 FNL 645 FWL QTR/QTR NW NW
BOTTOM HOLE LOCATION: 660 FWL 660 FSL SEC: 35 QTR/QTR: SW SW AND
660 FNL 1700 FEL SEC: 35 QTR/QTR: NW NE
COUNTY: SUMMIT FIELD: LODGEPOLE SURFACE OWNER: FEE
SURFACE AGREEMENT: FEE LAND OWNER
SPACING: 40 ACRES STATE SPACING
GEOLOGIST: HEBERTSON, 11:30 AM JUNE 30 1994

PARTICIPANTS:

MIKE HEBERTSON, DON PRESTENCHOWSKI,

REGIONAL SETTING/TOPOGRAPHY: WASATCH MOUNTAINS NORTHEAST PORTION OF THE STATE, OVERTHRUST BELT, HIGH ALPINE SLOPES, STEEP HILLS AND NARROW CANYONS. MOSTLY VEGETATED WITH TREES, BUSHES, AND GRASSES.

LAND USE:

CURRENT SURFACE USE: GRAZING FOR DOMESTIC LIVESTOCK, WINTER RANGE FOR DEER AND WILDLIFE.

PROPOSED SURFACE DISTURBANCE: 2.75 ACRE LOCATION, AND RESERVE PIT. ROAD ACCESS 16' WIDE 1/4 MILE LONG.

AFFECTED FLOODPLAINS AND/OR WETLANDS: LOCATION LIES IN A MINOR SECONDARY RUNOFF AREA.

FLORA/FAUNA: SAGEBRUSH, BITTER BRUSH, GRASSES, ASPEN, SCRUB OAK; DEER, ELK, MOOSE, SQUIRRELS LIZARDS, HAWKS, EAGLES, SMALLER BIRDS, COYOTE, BOBCAT, INSECTS.

ENVIRONMENTAL PARAMETERS:

SURFACE GEOLOGY:

SOIL TYPE AND CHARACTERISTICS: CLAY AND SILT, GRAVEL FROM THE FOWKES FORMATION.

SURFACE FORMATION & CHARACTERISTICS: FOWKES. WEATHERS TO SLIGHTLY SANDY CLAY MEDIUN TO LIGHT BRN. WITH ANGULAR TO SUBANGULAR PEBBLES AND ROCKS.

EROSION/SEDIMENTATION/STABILITY: EROSION AND STABILITY COULD BE A MINOR PROBLEM ON THE SOUTHWEST SIDE DURING SPRING RUNOFF, AND SUMMER THUNDER STORMS.

PALEONTOLOGICAL POTENTIAL: NONE.

SUBSURFACE GEOLOGY:

OBJECTIVES/DEPTHS: THE OBJECTIVE FORMATION IS THE TWIN CREEK FORMATION AT 10,000± AND TWO LATERAL LEGS EXTENDING INTO THE NORTHEAST 1/4 AND THE OTHER TO THE SOUTHWEST 1/4 OF THE SECTION.

ABNORMAL PRESSURES-HIGH AND LOW: THIS AREA IS UNDER PRESSURED AND THE ZONE MAY SHOW SOME DEPLETION PRESSURES AS A RESULT OF PREVIOUS PRODUCTION. HOWEVER A PREVIOUS INJECTION WELL OPERATED IN THE SECTION AND THE STUMP MAY BE OVER PRESSURED.

CULTURAL RESOURCES/ARCHAEOLOGY: NONE HAVE BEEN SITED.

CONSTRUCTION MATERIALS: LOCATION WILL BE CONSTRUCTED WITH MATERIALS AT THE SITE USING CUT & FILL AS AVAILABLE, OTHER MATERIAL WILL BE HAULED IN TO GRADE THE ROAD. SPOIL PILES WILL BE PLACED ON THE SOUTHEAST OF THE LOCATION.

SITE RECLAMATION: AS REQUIRED BY THE SURFACE OWNER AGREEMENT.

RESERVE PIT:

CHARACTERISTICS: WILL BE PLACED ON THE SOUTHWEST CORNER OF THE LOCATION. PIT WILL BE PARALLEL TO THE PREVAILING WIND DIRECTION.

LINING: A LINER OF 12 MIL PLASTIC (MINIMUM) WILL BE REQUIRED AND THE PIT WILL BE PADDED OR SMOOTHED SO AS TO PREVENT THE LINER FROM BEING PUNCTURED.

MUD PROGRAM: AS SPECIFIED IN THE APD AND DRILLING PLAN.

DRILLING WATER SUPPLY: WILL BE PURCHASED FROM GILMORE THE FEE SURFACE OWNER.

OTHER OBSERVATIONS :

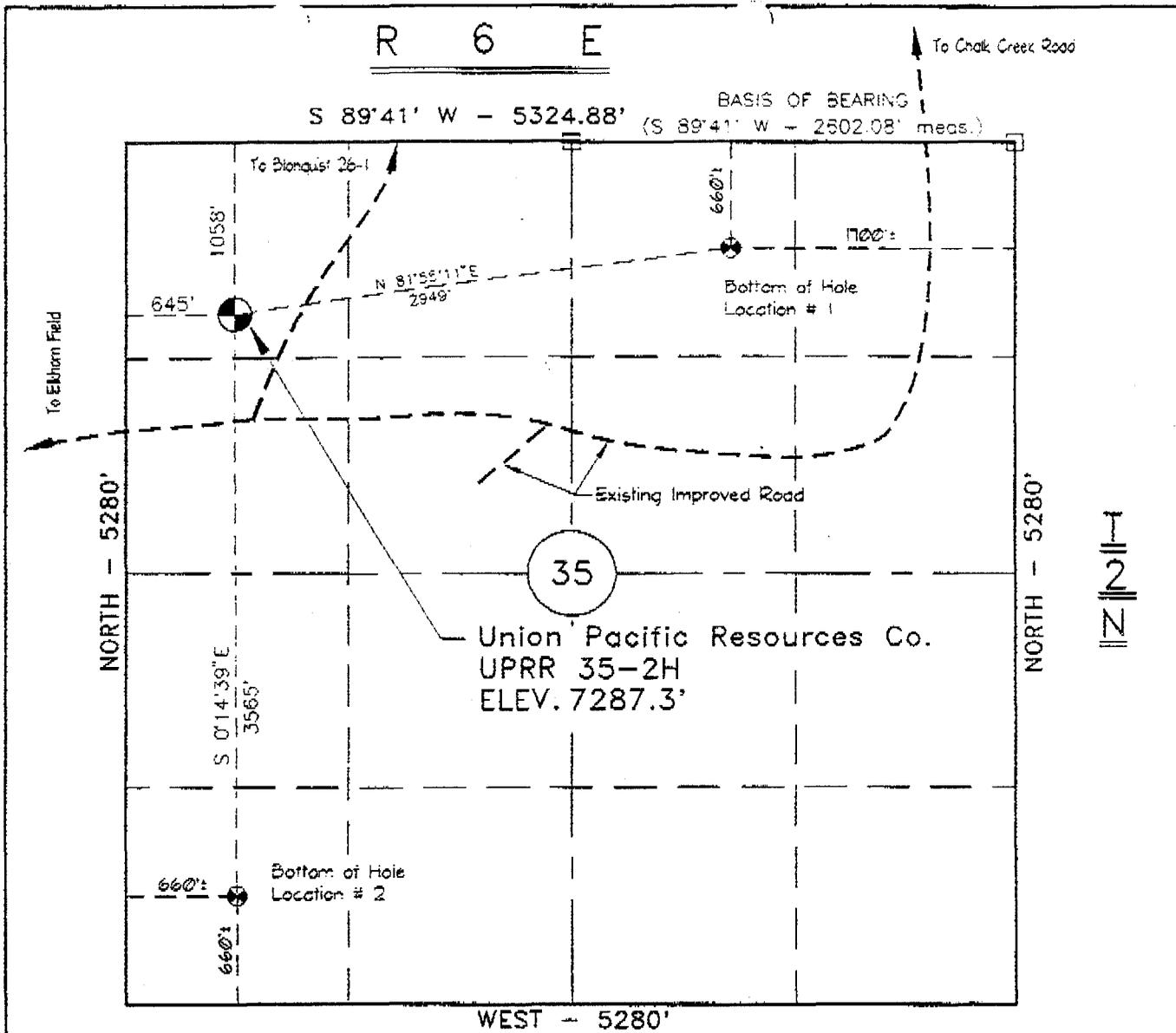
STIPULATIONS FOR APD APPROVAL:

1. DRAINAGE WILL BE DIVERTED OFF THE LOCATION AND THE FIRST TERRACE TO THE SOUTH SIDE OF THE LOCATION WITH A CULVERT TO DIVERT THE RUNOFF UNDER THE ACCESS ROAD.
2. PIT WILL BE PADDED OR SMOOTHED IN SUCH A WAY THAT A LINER OF 12 MIL PLASTIC WILL NOT PUNCTURE.
3. A DITCH WILL BE PLACED ON THE SOUTH, WEST, AND NORTH SIDES OF THE LOCATION TO DIVERT RUNOFF FROM THE LOCATION
4. A BERM TO CATCH SEDIMENT WILL BE PLACED AROUND THE BASE OF THE LOCATION ON ALL FILL SIDES.

5. DRAINAGE AND CULVERTS WILL BE PLACED ALONG THE ACCESS ROAD TO DIVERT WATER FROM THE ROAD.

ATTACHMENTS

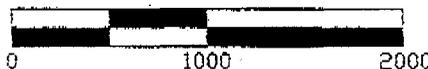
PHOTOGRAPHS WILL BE PLACED OF FILE.



LOCATION MAP

REFERENCE POINTS

CERTIFICATE OF SURVEYOR



LOCATION	ELEV.
200' NORTH	7303.7'
200' EAST	7264.5'
250' SOUTH	7297.0'
200' WEST	7311.8'

STATE OF WYOMING
 COUNTY OF SWEETWATER

S.S.

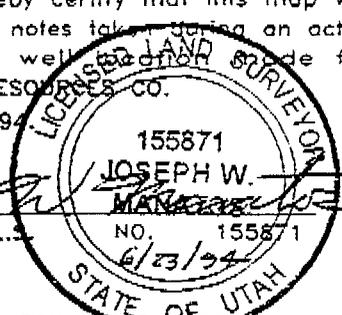
I, JOSEPH W. MANATOS of Rock Springs, Wyoming do hereby certify that this map was made from field notes taken during an actual survey of the well location made for UNION PACIFIC RESOURCES CO. on JUNE 22, 1994.

NOTES:

- STONE CORNERS LOCATED
- B.M. - SPOT EL. SEC. 35
- ELEV. = 7231'



Joseph W. Manatos
 UTAH P.L.S. NO. 155871
 6/23/94



JOHNSON-FERRIS & ASSOCIATES, INC. 06/23/94
 CONSULTING ENGINEERS, ARCHITECTS AND SURVEYORS
 (307) 382-7519

WELL LOCATION PLAT
 FOR
 UNION PACIFIC RESOURCES CO.
 UPRR 35-2H
 NW 1/4, SEC. 35, T2N, R6E
 1058' FNL - 645' FWL
 SUMMIT COUNTY, UTAH

FILE NAME: C:\DATA\3591\3591PLAT 23 JUN 94 16:43

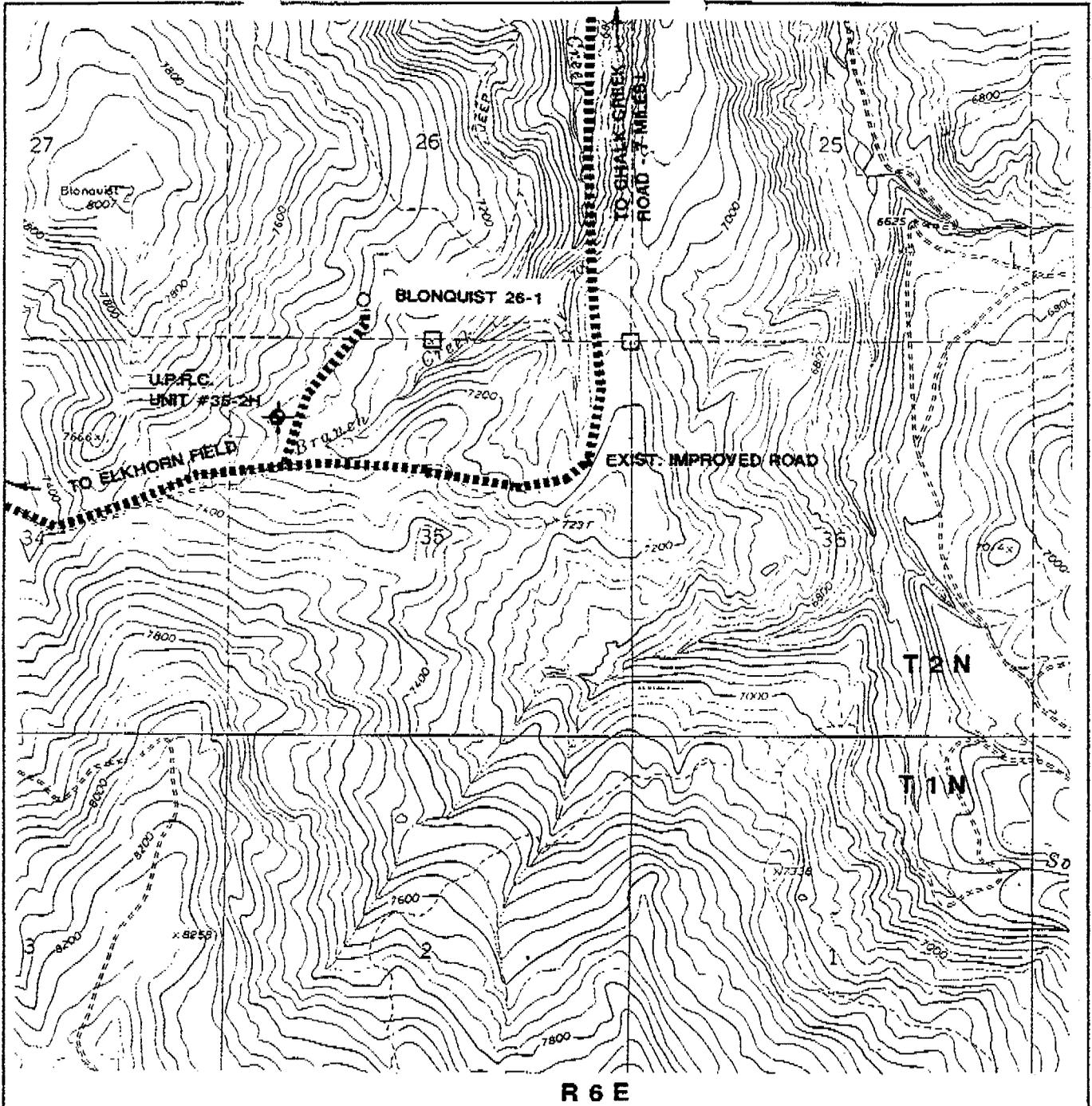


Johnson Fermelia Co. Inc.

CONSULTING ENGINEERS AND
LAND SURVEYORS

U.P.R.C.

UNIT #35-2H 1058' FNL, 645' FWL
NW 1/4 SEC. 35, T2N, R6E, SLM
TOPOGRAPHIC MAP "A"



VICINITY MAP



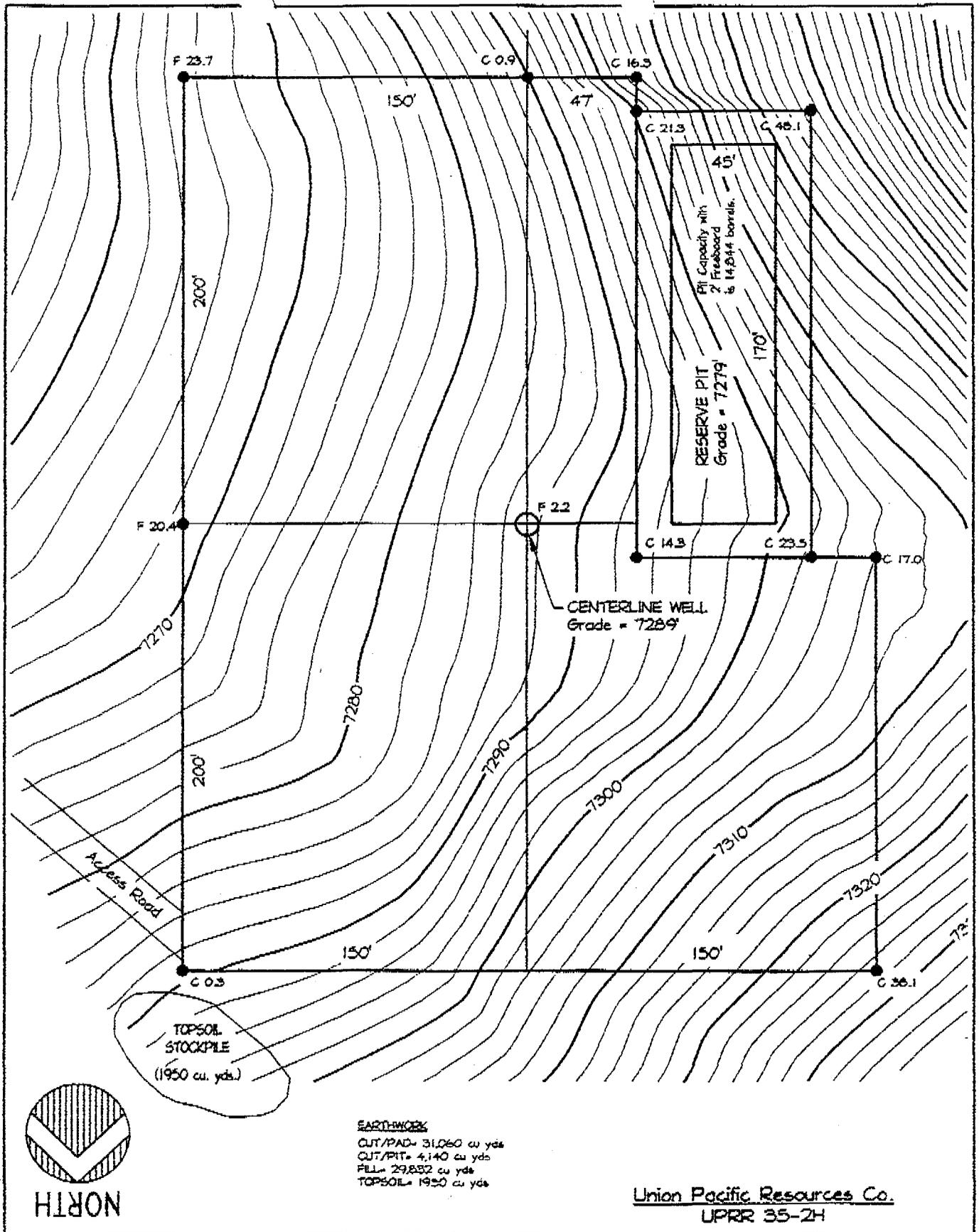
NOTES:

- ☐ STONE CORNERS LOCATED
- U.S.G.S. QUAD - HIDDEN LAKE, UTAH

WELL LOCATION PLAT
 FOR
 UNION PACIFIC RESOURCES CO.
 UPRR 35-2H
 NW 1/4, SEC. 35, T2N, R6E
 1058' FNL - 645' FWL
 SUMMIT COUNTY, UTAH



JOHNSON-FERMELA CO. INC. 06 03/94
 CONSULTING ENGINEERS, 048
 ARCHITECTS AND SURVEYORS 3597
 (307) 362-7819



FILE NAME: CAS\DATA\3691-3\3691-3 24 JUN 94 08:43



EARTHWORK
 CUT/PAD = 31,060 cu yds
 CUT/PIT = 4,140 cu yds
 FILL = 29,852 cu yds
 TOPSOIL = 1950 cu yds

Union Pacific Resources Co.
 UPRR 35-24



JOHNSON-FERMELIA CO. INC.
 CONSULTING ENGINEERS,
 ARCHITECTS AND SURVEYORS
 (307) 362-7519

NW 1/4, SEC.35, T2N, R6E
 1058' FNL - 645' FWL
 SUMMIT COUNTY, UTAH

DWN BY: CAS	SCALE:	3691-945
DATE: 23 JUN 84	1"=60'	

EXHIBIT "C"

STATE OF UTAH

Operator: UNION PACIFIC RESOURCE	Well Name: UPRR 35-2H
Project ID: 4304330305	Location: SEC. 35 - T02N - R06E

Design Parameters:

Mud weight (8.80 ppg) : 0.457 psi/ft
 Shut in surface pressure : 1143 psi
 Internal gradient (burst) : 0.000 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using air weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost
1	2,000	10.750	K-55	ST&C	2,000	9.875	
	Collapse Load Strgth (psi) (psi)	S.F.	Burst Load Strgth (psi) (psi)	Min Int Strgth (psi)	Yield S.F.	Tension Load Strgth (kips) (kips)	S.F.
1	914	2090	2.286	1143	3580	3.13	91.00 528 5.80 J

Prepared by : FRM, Salt Lake City, UT
 Date : 07-06-1994
 Remarks :

TWO LATERALS FROM SAME HOLE

Minimum segment length for the 2,000 foot well is 1,000 feet.

Surface/Intermediate string:

Next string will set at 2,000 ft. with 11.00 ppg mud (pore pressure of 1,143 psi.) The frac gradient of 1.000 psi/ft at 2,000 feet results in an injection pressure of 2,000 psi Effective BHP (for burst) is 1,143 psi.

NOTE: The design factors used in this casing string design are as shown above. As a general guide-line, Lone Star Steel recommends using minimum design factors of 1.125 - Collapse (with evacuated casing), 1.0 - Burst, 1.8 - 8 Round Tension, 1.6 - Buttress Tension, and 1.5 - Body Yield. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser. Costs for this design are based on a 1987 pricing model. (Version 1.06)

STATE OF UTAH

Operator: UNION PACIFIC RESOURCE	Well Name: UPRR 35-2H
Project ID: 4304330305	Location: SEC. 35 - T02N - R06E

Design Parameters:

Mud weight (10.00 ppg) : 0.519 psi/ft
 Shut in surface pressure : 5468 psi
 Internal gradient (burst) : 0.000 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using air weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

	Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost
1	8,000	7.625	29.70	S-95	LT&C	8,000	6.750	
2	2,525	7.750	46.10	LS-125	LT&C	10,525	6.500	

	Load (psi)	Collapse Strgth (psi)	S.F.	Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Load (kips)	Tension Strgth (kips)	S.F.
1	4156	6814	1.640	5468	8180	1.50	354.00	668	1.89 J
2	5468	16610	3.038	5468	16400	3.00	116.40	1279	10.99 J

Prepared by : FRM, Salt Lake City, UT
 Date : 07-06-1994
 Remarks :

TWO LATERALS FROM SAME BOREHOLE
 Minimum segment length for the 10,525 foot well is 1,000 feet.
 The mud gradient and bottom hole pressures (for burst) are 0.519 psi/ft and
 5,468 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guide-line, Lone Star Steel recommends using minimum design factors of 1.125 - Collapse (with evacuated casing), 1.0 - Burst, 1.8 - 8 Round Tension, 1.6 - Buttress Tension, and 1.5 - Body Yield. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.
 Costs for this design are based on a 1987 pricing model. (Version 1.06)

Casing Program

<u>Size</u>	<u>Depth</u>	<u>Weight</u>	<u>Grade</u>	<u>Thread</u>
16"	0 - 50'	-----	B	-----
10-3/4"	0 - 2000'	45.5#	K-55	STC
7-5/8"	0 - 8000'	29.7#	S-95	LTC
7-3/4"	8000' - 10525'	46.1#	S-125	LTC

Mud Program

<u>Interval (MD)</u>	<u>Mud Wt (PPG)</u>	<u>Viscosity</u>	<u>Wtr Loss (cc)</u>	<u>Remarks</u>
0' - 2000'	8.4- 8.8	40-45	NC	Fresh water mud
2000' - 9000'	8.5- 9.2	35-45	NC	Fresh water mud
9000' - 10525'	9.2-11.0	35-45	NC - 10	Salt saturated gel mud
10525' - TD	8.4- 9.0	-	NC	Low density brine

Cement Program

<u>Hole Size</u>	<u>Pipe Depth</u>	<u>Volume</u>	<u>Fill</u>	<u>Remarks</u>
14-3/4"	2000'	2150 cf	1800'	35:65 Pos:G+6% Gel @ 12.7#
		240 cf	200'	Tail w/ G @ 15.8#
9-7/8"	10525'	1611 cf	4625'	Class G + 24% Salt @ 16.2#
	DV Tool @ 5900'	1156 cf	3547'	35:65 Pos:G+6@ Gel @ 12.7#
		275 cf	853'	Tail w/ G @ 15.8 #

Note: 7-5/8"/7-3/4" casing will be cemented with 50% open hole coverage.

Formation Tops

	<u>KB</u>		<u>KB</u>
Kelvin	4981'	Giraffe Creek	9682'
Stump	8078'	Leeds Creek	10079'
Pruess	8280'	Watton Canyon	10472'
Salt	9785'	Boundry Ridge	10665'
Base Salt	10054'		

**DRILLING LOCATION ASSESSMENT
State of Utah
Division of Oil, Gas and Mining**

OPERATOR: UNION PACIFIC RESOURCES CORP. WELL NAME: UPRR 35-2H
SEC:35 TWP:2 N RNG:6 E SUR.LOC: 1058 FNL 645 FWL QTR/QTR NW NW
BOTTOM HOLE LOCATION: 660 FWL 660 FSL SEC: 35 QTR/QTR: SW SW AND
660 FNL 1700 FEL SEC: 35 QTR/QTR: NW NE
COUNTY: SUMMIT FIELD: LODGEPOLE SURFACE OWNER: FEE
SURFACE AGREEMENT: FEE LAND OWNER
SPACING: 40 ACRES STATE SPACING
GEOLOGIST: HEBERTSON, 11:30 AM JUNE 30 1994

PARTICIPANTS:

MIKE HEBERTSON, DON PRESTENCHOWSKI,

REGIONAL SETTING/TOPOGRAPHY: WASATCH MOUNTAINS NORTHEAST PORTION OF THE STATE, OVERTHRUST BELT, HIGH ALPINE SLOPES, STEEP HILLS AND NARROW CANYONS. MOSTLY VEGETATED WITH TREES, BUSHES, AND GRASSES.

LAND USE:

CURRENT SURFACE USE: GRAZING FOR DOMESTIC LIVESTOCK, WINTER RANGE FOR DEER AND WILDLIFE.

PROPOSED SURFACE DISTURBANCE: 2.75 ACRE LOCATION, AND RESERVE PIT. ROAD ACCESS 16' WIDE 1/4 MILE LONG.

AFFECTED FLOODPLAINS AND/OR WETLANDS: LOCATION LIES IN A MINOR SECONDARY RUNOFF AREA.

FLORA/FAUNA: SAGEBRUSH, BITTER BRUSH, GRASSES, ASPEN, SCRUB OAK; DEER, ELK, MOOSE, SQUIRRELS LIZARDS, HAWKS, EAGLES, SMALLER BIRDS, COYOTE, BOBCAT, INSECTS.

ENVIRONMENTAL PARAMETERS:

SURFACE GEOLOGY:

SOIL TYPE AND CHARACTERISTICS: CLAY AND SILT, GRAVEL FROM THE FOWKES FORMATION.

SURFACE FORMATION & CHARACTERISTICS: FOWKES. WEATHERS TO SLIGHTLY SANDY CLAY MEDIUN TO LIGHT BRN. WITH ANGULAR TO SUBANGULAR PEBBLES AND ROCKS.

EROSION/SEDIMENTATION/STABILITY: EROSION AND STABILITY COULD BE A MINOR PROBLEM ON THE SOUTHWEST SIDE DURING SPRING RUNOFF, AND SUMMER THUNDER STORMS.

PALEONTOLOGICAL POTENTIAL: NONE.

SUBSURFACE GEOLOGY:

OBJECTIVES/DEPTHS: THE OBJECTIVE FORMATION IS THE TWIN CREEK FORMATION AT 10,000± AND TWO LATERAL LEGS EXTENDING INTO THE NORTHEAST 1/4 AND THE OTHER TO THE SOUTHWEST 1/4 OF THE SECTION.

ABNORMAL PRESSURES-HIGH AND LOW: THIS AREA IS UNDER PRESSURED AND THE ZONE MAY SHOW SOME DEPLETION PRESSURES AS A RESULT OF PREVIOUS PRODUCTION. HOWEVER A PREVIOUS INJECTION WELL OPERATED IN THE SECTION AND THE STUMP MAY BE OVER PRESSURED.

CULTURAL RESOURCES/ARCHAEOLOGY: NONE HAVE BEEN SITED.

CONSTRUCTION MATERIALS: LOCATION WILL BE CONSTRUCTED WITH MATERIALS AT THE SITE USING CUT & FILL AS AVAILABLE, OTHER MATERIAL WILL BE HAULED IN TO GRADE THE ROAD. SPOIL PILES WILL BE PLACED ON THE SOUTHEAST OF THE LOCATION.

SITE RECLAMATION: AS REQUIRED BY THE SURFACE OWNER AGREEMENT.

RESERVE PIT:

CHARACTERISTICS: WILL BE PLACED ON THE SOUTHWEST CORNER OF THE LOCATION. PIT WILL BE PARALLEL TO THE PREVAILING WIND DIRECTION.

LINING: A LINER OF 12 MIL PLASTIC (MINIMUM) WILL BE REQUIRED AND THE PIT WILL BE PADDED OR SMOOTHED SO AS TO PREVENT THE LINER FROM BEING PUNCTURED.

MUD PROGRAM: AS SPECIFIED IN THE APD AND DRILLING PLAN.

DRILLING WATER SUPPLY: WILL BE PURCHASED FROM GILMORE THE FEE SURFACE OWNER.

OTHER OBSERVATIONS :

STIPULATIONS FOR APD APPROVAL:

1. DRAINAGE WILL BE DIVERTED OFF THE LOCATION AND THE FIRST TERRACE TO THE SOUTH SIDE OF THE LOCATION WITH A CULVERT TO DIVERT THE RUNOFF UNDER THE ACCESS ROAD.
2. PIT WILL BE PADDED OR SMOOTHED IN SUCH A WAY THAT A LINER OF 12 MIL PLASTIC WILL NOT PUNCTURE.
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4. A BERM TO CATCH SEDIMENT WILL BE PLACED AROUND THE BASE OF THE LOCATION ON ALL FILL SIDES.

5. DRAINAGE AND CULVERTS WILL BE PLACED ALONG THE ACCESS ROAD TO DIVERT WATER FROM THE ROAD.

ATTACHMENTS

PHOTOGRAPHS WILL BE PLACED OF FILE.

AMENDED

DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work: DRILL DEEPEN PLUG BACK

b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

c. Name of Operator: UNION PACIFIC RESOURCES COMPANY

d. Address of Operator: PO Box 7 MS 3006 Fort Worth, TX 76101-0007

e. Location of Well (Report location clearly and in accordance with any State requirements.):
 At surface: 1058' FNL & 645' FWL
 At proposed prod. zone: Lateral 1: 660' FNL & 1700' FEL; Lateral 2: 660' FSL & 660' FWL

f. Distance in miles and direction from nearest town or post office: NA

g. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any): 645'

h. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.: NA

i. Elevations (Show whether DF, RT, GR, etc.): 7287' GR; 7307' KB

4. Lease Designation and Serial No.: UPRR Land Grant

5. If Injun. Alliance or True Name: NA

6. Unit Agreement Name: NA

7. Farm or Lease Name: UPRR

8. Well No.: 35-2H

9. Field and Pool, or Wildcat: Lodgepole (Twin Creek)

10. Sec., T., R., N., or S. and Survey or Area: SE/NW sec. 35-2N-6E

11. County or Parish: Summit | 12. State: UT

13. No. of acres in lease: 640

14. No. of acres assigned to this well: 640

15. Proposed depth: Lateral 1: 14464'; Lateral 2: 13935'

16. Rotary or cable tools: 0-TD rotary

17. Approx. date work will start: Upon approval

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14 3/4"	10 3/4"	45.5#	2000'	2390 cf.
9 7/8"	7 5/8"/7 3/4"	29.7#/46.1#	8000'/10525'	3042 cf.

DV tool @ 5900'

UNION PACIFIC RESOURCES COMPANY proposes to drill a dual lateral horizontal well to the Watton Canyon (Twin Creek) formation.

The following is attached for your review & approval.

- 1) Drilling Well Plan
- 2) Geological Report
- 3) Location Plat
- 4) Topographic Map
- 5) Cut & Fill Drawing
- 6) Well Planning Report (Lateral 1 & 2)
- 7) BOP Diagram

CONFIDENTIAL



If you have any questions or comments, please advise the undersigned by calling

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

I hereby certify that this report is true and complete to the best of my knowledge.
Cami Minzenmayer, Title: Regulatory Analyst, Date: 6-29-94

API No. 43-043-30305

Approval Date: APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 7/13/94

BY: [Signature]

WELL SPACING: 167-2

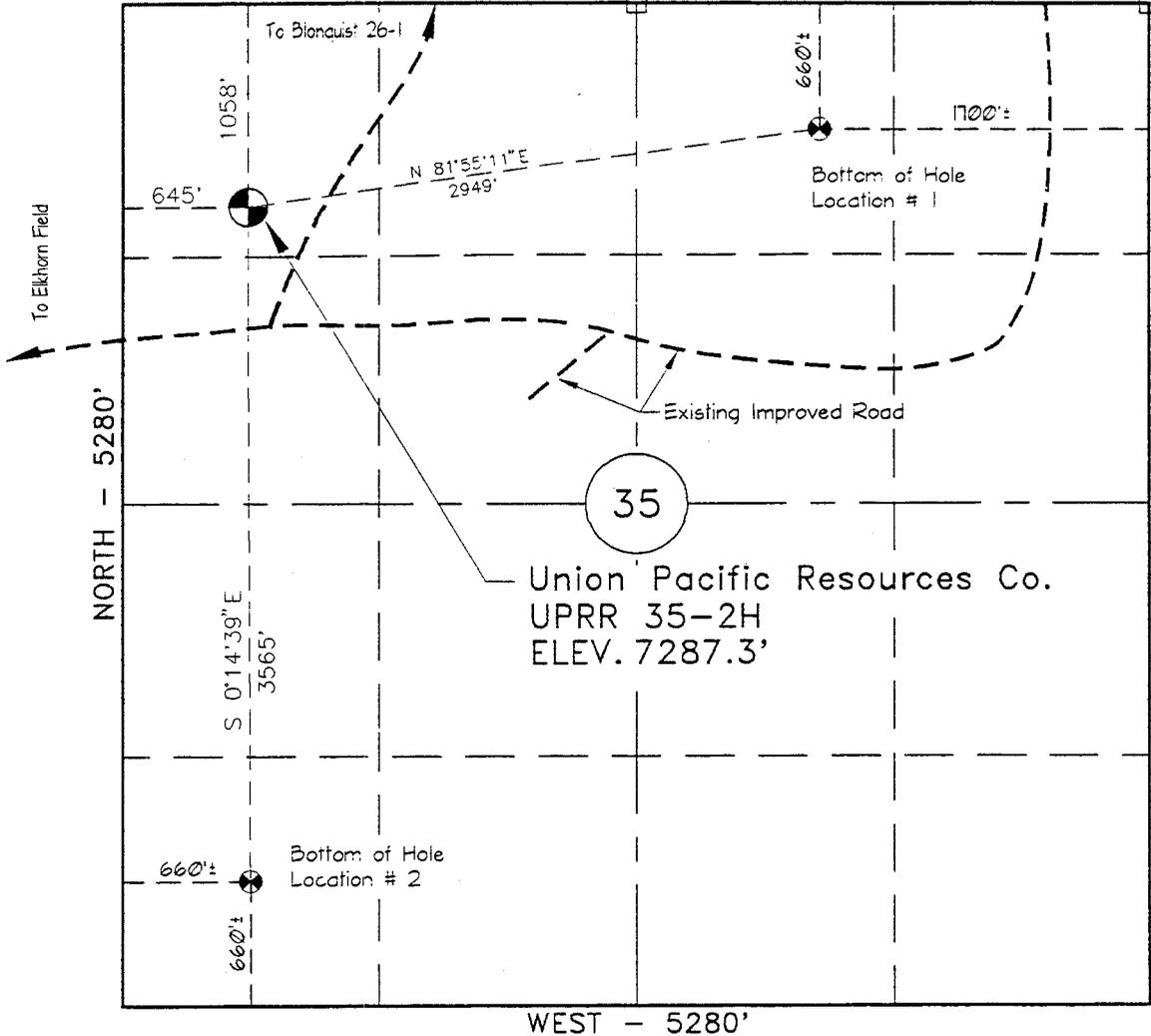
Conditions of approval, if any:

*See Instructions On Reverse Side

R 6 E

To Chalk Creek Road

S 89°41' W - 5324.88' (S 89°41' W - 2602.08' meas.)



T
2
N

LOCATION MAP

REFERENCE POINTS

CERTIFICATE OF SURVEYOR



STATE OF WYOMING
COUNTY OF SWEETWATER

S.S.

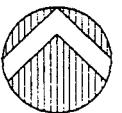
LOCATION	ELEV.
200' NORTH	7303.7'
200' EAST	7264.5'
250' SOUTH	7297.0'
200' WEST	7311.8'

I, JOSEPH W. MANATOS of Rock Springs, Wyoming do hereby certify that this map was made from field notes taken during an actual survey of the well location made for UNION PACIFIC RESOURCES CO. on JUNE 22, 1994.

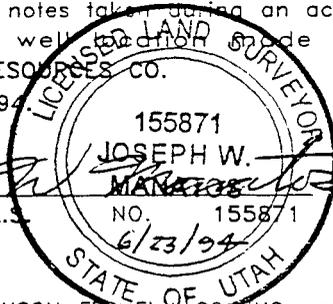
NOTES:

- ☐ STONE CORNERS LOCATED
- B.M. - SPOT EL.SEC.35
- ELEV.= 7231'

NORTH



Joseph W. Manatos
 JOSEPH W. MANATOS
 LICENSED LAND SURVEYOR
 NO. 155871
 6/23/94



JOHNSON-FERNANDEZ CO. INC. 06/23/94
 CONSULTING ENGINEERS, CAS
 ARCHITECTS AND SURVEYORS 3691
 (307) 362-7519

WELL LOCATION PLAT
 FOR
 UNION PACIFIC RESOURCES CO.
 UPRR 35-2H
 NW 1/4, SEC. 35, T2N, R6E
 1058' FNL - 645' FWL
 SUMMIT COUNTY, UTAH

FILE NAME: CGS\C:\DATA\3691\3691PLAT 23 JUN 94 16:43



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

July 13, 1994

Union Pacific Resources Company
P.O. Box 7 MS 3006
Fort Worth, Texas 76101-0007

Re: UPRR 35-2H Well, 1058' FNL, 645' FWL, NW NW, Sec. 35, T. 2 N., R. 6 E.,
Summit County, Utah

Gentlemen:

Pursuant to the order issued by the Board of Oil, Gas and Mining in Cause No. 167-2 dated February 1, 1979, and 167-3 dated February 27, 1980, and Utah Admin. R.649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements and stipulations of the attached Drilling Location Assessment Report dated June 30, 1994.
2. Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules.
3. Notification to the Division within 24 hours after drilling operations commence.
4. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
5. Submittal of the Report of Water Encountered During Drilling, Form 7.



Page 2
Union Pacific Resources Company
UPRR 35-2H Well
July 13, 1994

6. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or K. Michael Hebertson, Reclamation Specialist, (Home) (801)269-9212.
7. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-043-30305.

Sincerely,



R.J. Firth
Associate Director

ldc
Enclosures
cc: Summit County Assessor
WOI1

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial Number: UPRR Land Grant
		6. If Indian, Allottee or Tribe Name: NA
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		7. Unit Agreement Name: NA
		8. Well Name and Number: UPRR 35-2H
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	2. Name of Operator: UNION PACIFIC RESOURCES COMPANY	9. APN Well Number: 43-043-30305 not assigned
3. Address and Telephone Number: PO Box 7 MS 3006 Fort Worth, TX 76101-0007 817-877-6530	10. Field and Pool, or Wildcat: Lodgepole (Twin Creek)	
4. Location of Well SL: 1058' FNL & 645' FWL Footages: BHL: Lateral 1: 660' FNL & 1700' FEL OO, Sec., T., R., M.: Lateral 2: 660' FSL & 660' FWL SF/NW sec. 35-2N-6E	County: Summit	State: Utah

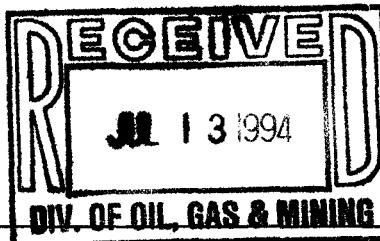
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>confidential status</u>	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

UNION PACIFIC RESOURCES COMPANY requests that all future submittals for the above-mentioned well be kept in "Confidential" status for the maximum time allotted by the regulations for the State of Utah.

If you have any questions and/or comments, please advise the undersigned.



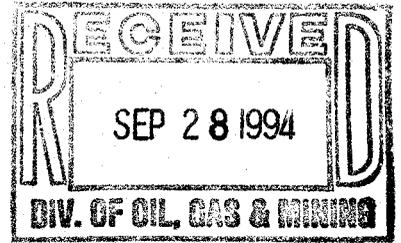
CONFIDENTIAL

13. Name & Signature: Cami Minzenmayer Title: Regulatory Analyst Date: 7-11-94

(This space for State use only)

DOUBLE JACK TESTING & SERVICES, INC.

B.O.P. Test Report



B.O.P. Test Performed on (date) 8-4-94

Oil Company UPRC

Well Name & Number UPRC 35-2H 43-043-30305

Section 35

Township 2N

Range 6E

County Summit, Utah

Drilling Contractor 55+ 56

Oil Company Site Representative Don

Rig Tool Pusher Doc

Tested out of Evanston

Notified Prior to Test _____

Copies of This Test Report Sent to: UPRC

55+

BLM

state

Original Chart & Test Report on File at: _____

Evanston

Tested by: Double Jack Testing & Services, Inc.
108 Parkview Road
P.O. Box 2097
Evanston, Wyoming 82930

Double Jack Testin^g & Services Inc.

FIELD TICKET
No 11408

Accounting Office: P.O. Box 516 Shoshoni, WY 82649 • (307) 876-9390
 Field Operations: Shoshoni, WY (307) 876-2308
 Rock Springs, WY (307) 382-4020
 Evanston, WY (307) 789-9213
 Vernal, UT (801) 781-0448

DATE 8-4-94
 OPERATOR UPRC
 RIG NAME & NO. 55156
 WELL NAME & NO. UPRC 35-2H

COUNTY Summit STATE Utah SECTION 35 TOWNSHIP 2N RANGE 6E

Items Tested:	LOW TEST PSI	TIME HELD MINUTES	HIGHTEST PSI	TIME HELD MINUTES	
Top Pipe Rams	<u>250 psi</u>	<u>5 min</u>	<u>3500 psi</u>	<u>10 min</u>	Closing Unit PSI <u>3000 psi</u>
Bottom Pipe Rams	<u>—</u>		<u>—</u>	<u>—</u>	Closing Time of Rams <u>—</u>
Blind Rams	<u>250 psi</u>		<u>3500 psi</u>	<u>—</u>	Closing Time of Annular <u>—</u>
Annular B.O.P.	<u>250 psi</u>		<u>1500 psi</u>	<u>—</u>	Closed Casing Head Valve <u>—</u>
Choke Manifold	<u>250 psi</u>		<u>3500 psi</u>	<u>—</u>	Set Wear Sleeve <u>—</u>
Choke Line	<u>250 psi</u>		<u>3500 psi</u>	<u>—</u>	
Kill Line	<u>250 psi</u>		<u>3500 psi</u>	<u>—</u>	
Super Choke	<u>250 psi</u>		<u>3500 psi</u>	<u>—</u>	
Upper Kelly	<u>—</u>		<u>—</u>	<u>—</u>	
Lower Kelly	<u>250 psi</u>		<u>3500 psi</u>	<u>—</u>	
Floor Valve	<u>—</u>		<u>—</u>	<u>—</u>	
Dart Valve	<u>250 psi</u>	<u>3500 psi</u>	<u>—</u>		
Casing	<u>—</u>	<u>—</u>	<u>—</u>		

COMMENTS

ADDITIONAL TESTS & COMMENTS

Will bring out upper Kelly and FTW Tested

TEST PLUG 10" C-22
 RET. TOOL 4 1/2" IF
 TOP SUB. 4 1/2" IF
 KELLY SUB. 4 1/2" IF
 X-OVER SUB. —

RATES —

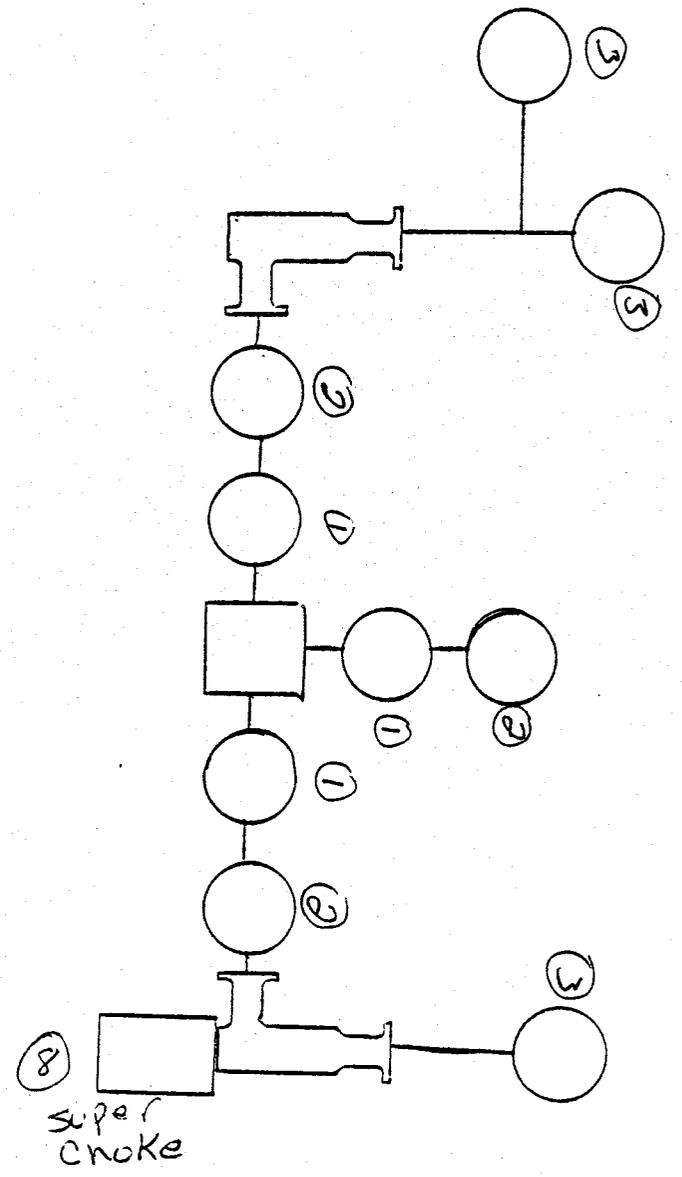
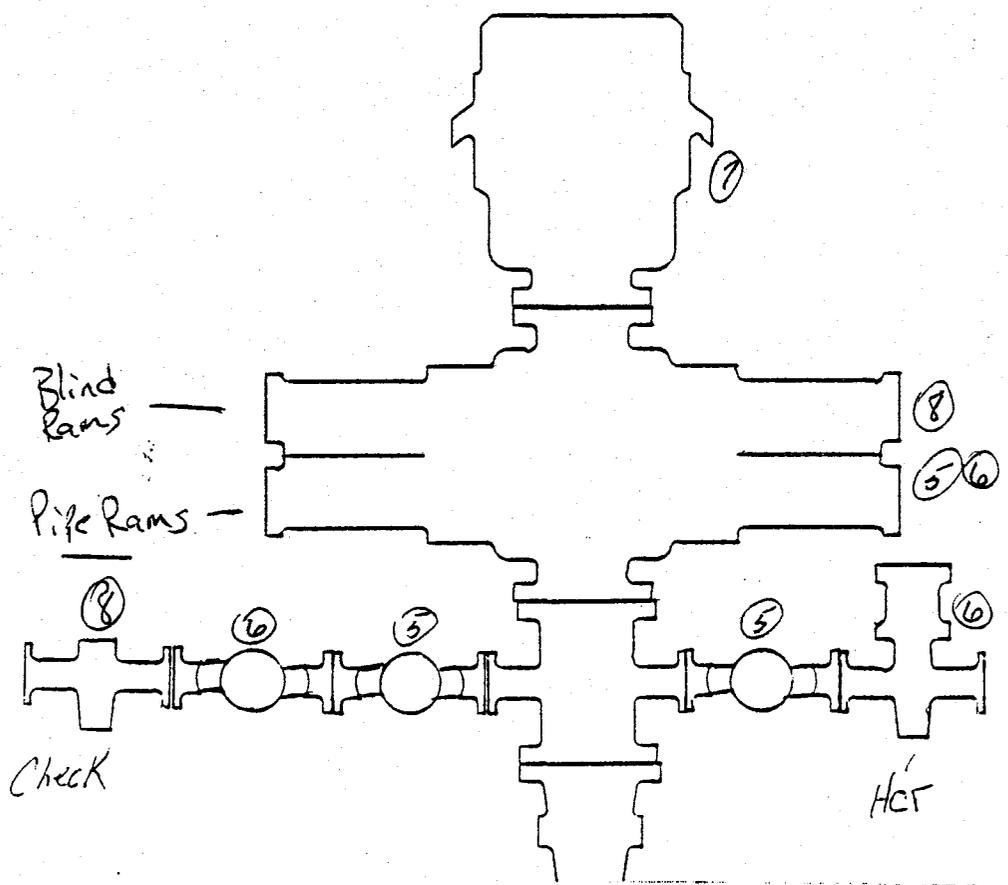
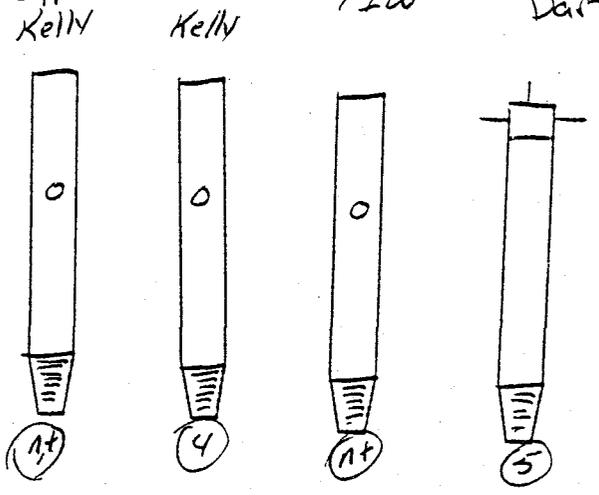
UPRC

UP# 35-24

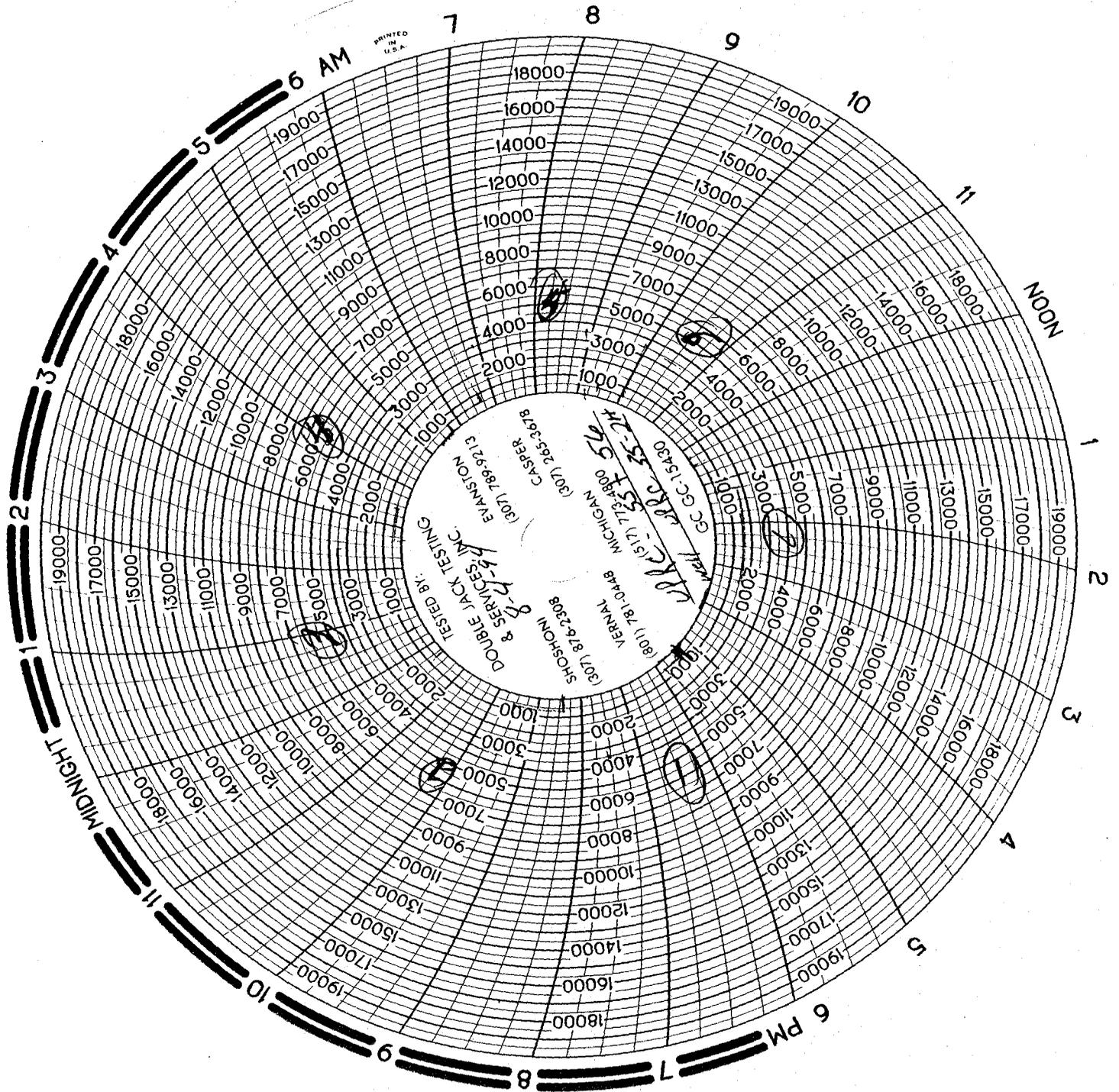
8-4-94

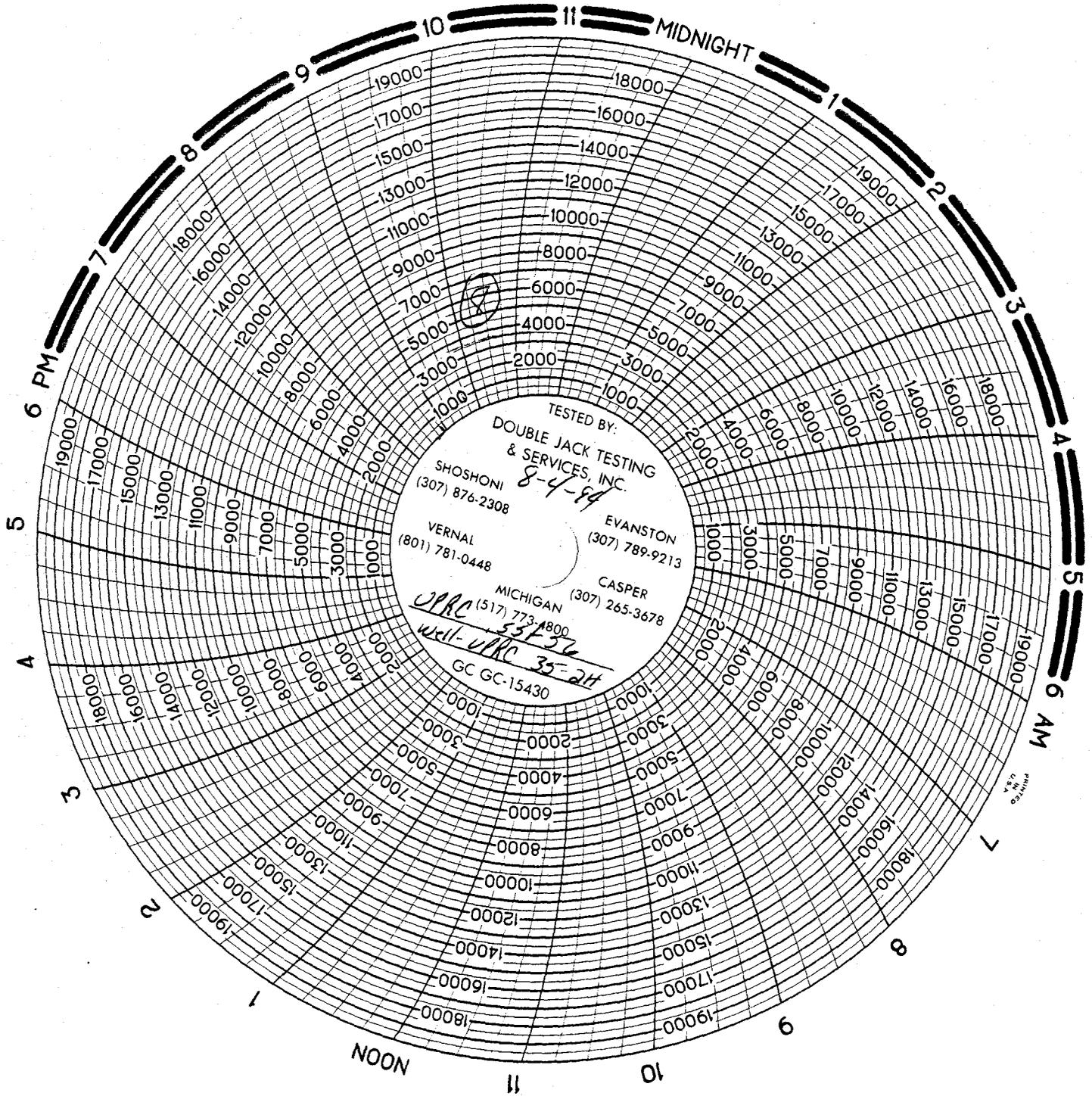
55t 56

test #	time	
①	4:20-4:25	1 st set of manifold valves
	4:25-4:35	250 psi 5 min. 3500 psi 10 min.
②	4:40-4:45	2 nd set of manifold valves
	4:45-4:55	250 psi 5 min. 3500 psi 10 min.
③	5:00-5:05	3 rd set of manifold valves
	5:05-5:15	250 psi 5 min. 3500 psi 10 min.
④	5:55-6:00	Lower Kelly
	6:00-6:10	250 psi 5 min. 3500 psi 10 min.
⑤	6:50-6:55	Pipe Rams, inside Kill, inside choke, Part
	6:55-7:05	250 psi 5 min. 3500 psi 10 min.
⑥	7:10-7:15	Pipe Rams, outside Kill, HCT
	7:15-7:25	250 psi 5 min. 3500 psi 10 min.
⑦	7:30-7:35	Hy Dil
	7:35-7:45	250 psi 5 min. 1500 psi 10 min.
⑧	7:50-7:55	Blind Rams, Check, super Choke
	7:55-8:05	250 psi 5 min. 3500 psi 10 min.



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IN
U.S.A.





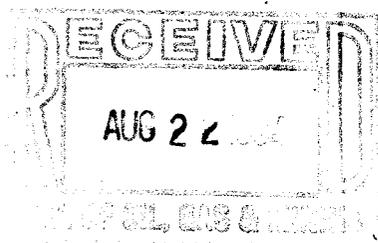
OPERATOR Union Pacific Resources
ADDRESS PO Box 7 MS2603
Ft Worth, TX 76101

OPERATOR ACCT. NO. N9465

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG		
<u>A</u>	<u>99999</u>	<u>11659</u>	<u>4304330305</u>	<u>UPRR 35-2 H</u>	<u>SE</u> <u>NW</u>	<u>35</u>	<u>2N</u> <u>6E</u>	<u>Summit</u>	<u>07-29-94</u>	
WELL 1 COMMENTS: <u>Lodgepole Field - Twin Creek Formation</u> <u>Entity added 8-23-94. Jc</u>										
WELL 2 COMMENTS:										
WELL 3 COMMENTS:										
WELL 4 COMMENTS:										
WELL 5 COMMENTS:										

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



Carolyn Thomas
Signature
Accountant
Title
8/17/94
Date
Phone No. 817-877-6467

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CEMENTING OPERATIONS

COMPANY NAME: UNION PACIFIC RESOURCES API NO: 43-043-30305

WELL NAME: UPRR 35-2H

QTR/QTR SE/NW SECTION 35 TOWNSHIP 2N RANGE 6E

CEMENTING COMPANY: DOWELL WELL SIGN: Y

INSPECTOR: JLT DATE: 8/3/94

CEMENTING OPERATIONS: PLUGBACK: SQUEEZE: P&A ZONE:

SURFACE CASING: X INTERMEDIATE: PROD CASING:

PERFORATIONS: SQUEEZE PRESSURE:

CASING INFORMATION:

SIZE: 10 3/4" GRADE: 45.5# HOLE SIZE: 14 3/4" DEPTH: 2000'

SLURRY INFORMATION:

1. CLASS: 35:65 POZ "G" CLASS "G"
LEAD : 488 BBLs TAIL: 56 BBLs

2. SLURRY WEIGHT LBS. PER GALLON:
LEAD: 12.7 PPG TAIL: 15.8 PPG

3. WATER (GAL/SX)
LEAD: 188 BBLs DISPLACEMENT TAIL:

4. COMPRESSIVE STRENGTH:
PSI @ HRS. HRS

PIPE CENTRALIZED: YES CEMENTING STAGES:

LOST RETURNS: NO REGAIN RETURNS: BARRELS LOST:

TOP OF CEMENT: PERFORATED INTERVAL:

PRIMARY CEMENT TO SURFACE: YES

1 INCH INFORMATION: WEIGHT: CEMENT TO SURFACE:

FEET: SX: CLASS: %SALTS: RETURNS:

ADDITIONAL COMMENTS: DON PRESENEKOSKI CO. MAN. CENTRALIZERS RUN

1-AT THE SHOE. 1-EVERY 4 JOINTS.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: UPRC

WELL NAME: UPRR 35-2H

API NO. 43-043-30305

Section 35 Township 2N Range 6E County SUMMIT

Drilling Contractor SST

Rig # 56

SPUDDED: Date 7/29/94

Time 4:00 AM

How ROTARY

Drilling will commence

Reported by DON

Telephone #

Date 8/1/94 SIGNED JLT

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.	UPRR Land Grand
6. If Indian, Allottee or Tribe Name	NA
7. If Unit or CA, Agreement Designation	NA
8. Well Name and No.	UPRR 35-2H
9. API Well No.	430 430-043-30305
10. Field and Pool, or Exploratory Area	Lodgepole
11. County or Parish, State	Summit County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 UNION PACIFIC RESOURCES COMPANY

3. Address and Telephone No.
 PO Box 7 MS3006 Fort Worth, TX 76101-0007 Tel (817) 877-6000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SL - 1058' FNL, 645' FWL, Sec. 35, T. 2 N., R. 6 E., SLBM
 BHL (1) - 660' FNL, 1700' FEL Sec. 35, T. 2 N., R. 6 E., SLBM
 BHL (2) - 660' FSL, 660' FWL, Sec. 35, T., 2 N., R. 6 E., SLBM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Weekly Progress Report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated start and completion dates, starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths.)

Wc
 Wc
 14,504MD TVD 11449
 Vert section 3414 - 83.6°
 430' N of surface loc.
 3387 E of loc.

Pleas
 Pleas
 Per Bill Charles WPRC to
 JAM 10/25/94

OCT 11 1994

14. I hereby certify that the foregoing is true and correct

Signed	W. F. Brazelton	<i>W.F. Brazelton</i>	Title	Sr. Regulatory Analyst	Date	10-10-94
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(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

<p>1. Type of Well <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other</p> <p>2. Name of Operator UNION PACIFIC RESOURCES COMPANY</p> <p>3. Address and Telephone No. PO Box 7 MS3006 Fort Worth, TX 76101-0007 Tel (817) 877-6000</p> <p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SL - 1058' FNL, 645' FWL, Sec. 35, T. 2 N., R. 6 E., SLBM BHL (1) - 660' FNL, 1700' FEL Sec. 35, T. 2 N., R. 6 E., SLBM BHL (2) - 660' FSL, 660' FWL, Sec. 35, T., 2 N., R. 6 E., SLBM</p>	<p>5. Lease Designation and Serial No. UPRR Land Grand</p> <p>6. If Indian, Allottee or Tribe Name NA</p> <p>7. If Unit or CA, Agreement Designation NA</p> <p>8. Well Name and No. UPRR 35-2H</p> <p>9. API Well No. 430-043-30305</p> <p>10. Field and Pool, or Exploratory Area Lodgepole</p> <p>11. County or Parish, State Summit County, Utah</p>
---	--

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Weekly Progress Report	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly Progress Report as of 10-10-94

Well spudded July 29, 1994

OCT 11 1994

Please consider all submittals concerning this well "COMPANY CONFIDENTIAL"

Please contact the undersigned at (817) 877-7952 if additional information is needed.

14. I hereby certify that the foregoing is true and correct

Signed	W. F. Brazelton <i>W.F. Brazelton</i>	Title	Sr. Regulatory Analyst	Date	10-10-94
--------	---------------------------------------	-------	------------------------	------	----------

(This space for Federal or State office use)

Approved by	Title	Date	
Conditions of approval, if any:			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H OL
 AFE No. :017075
 FIELD :ELKHORN UTAH

WELL No. :#2
 API No. :43-043-30305
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 61 TO REPORT No. 74

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		16:00 19:30	@ FLOWLINE, WORK PIPE UP & DOWN WHILE CIRC. TO HELP SMOOTH OUT DOGLEG, PUMP TRIP SLUG. TOH - TO PU STEERABLE BHA, NO TIGHT SPOTS IN OPEN HOLE.
		19:30 21:30	PU/LD BHA & TOOLS - LD 2.5 DEG. MOTOR & BIT, PU 1.5 DEG. STEERABLE MOTOR & PDC BIT.
		21:30 02:00	TIH - TEST MWD TOOL & MOTOR - OK, CHANGE ROT. HEAD RUBBER, FILL PIPE 1/2 WAY IN, TIH, ORIENT INTO LATERAL #2, TIH, TAG UP @ 10960'.
		02:00 05:00	WASH/REAM 10960-11405' - WASH & REAM THROUGH NUMEROUS TIGHT SPOTS TO TD, BEGIN TO DRILL (SLIDE) AHEAD @ REPORT TIME.
			PUMP PRESSURES: 1950 PSI (OFF BOTTOM), 2150 PSI (SLIDING) \\\ HAVE LOST 200 BBLs. FLUID TO FORMATION LAST 24 HRS. \\\ NO OIL OR GAS SHOWS LAST 24 HRS. \\\ NO METAL OBSERVED IN CUTTINGS LAST 24 HRS. \\\ BIT TO SURVEY PROBE: 45', BIT TO GR PROBE: 51' \\\ MINIMAL WEAR SEEN ON OUTER HOUSING OF MTR. SN'S. 475-102 & 475-043A
10/03/94	11849	05:00 05:00	WEATHER: CLEAR, CALM, 39 DEG. F., TRACE RAIN LAST 24 HRS./LOC. & ACCESS: GOOD DRILL & SURVEY 11405-11849' DRILL ROTATE - 248'/26.1 FPH DRILL SLIDE - 196'/17.8 FPH MWD SURVEYS
			SLIDE: 11405-11442' 90-100L \\\ SLIDE: 11442-11474' 110-115L SLIDE: 11474-11506' 100-70L \\\ SLIDE: 11506-11529' 60R ROTATE: 11529-11537' \\\ SLIDE: 11537-11543' 10L ROTATE: 11543-11569' \\\ SLIDE: 11569-11574' 25L ROTATE: 11574-11599' \\\ SLIDE: 11599-11607' HS ROTATE: 11607-11628' \\\ SLIDE: 11628-11636' 10L ROTATE: 11636-11660' \\\ SLIDE: 11660-11666' 20L ROTATE: 11666-11707' \\\ SLIDE: 11707-11718' 170L ROTATE: 11718-11786' \\\ SLIDE: 11786-11802' 160L ROTATE: 11802-11817' \\\ SLIDE: 11817-11827' 165L ROTATE: 11827-11847' \\\ SLIDE: 11847-11849' 160L
			PUMP PRESSURES: 1775 PSI (OFF BOTTOM), 1950 PSI (SLIDING & ROTATING) \\\ HAVE LOST 150 BBLs. FLUID TO FORMATION LAST 24 HRS. \\\ 7 UTS. GAS, TRACE OF OIL @ FLOWLINE @ 11686' / 11 UTS. GAS, TRACE OF OIL @ FLOWLINE @ 11760' \\\ NO METAL OSERVED IN CUTTINGS LAST 24 HRS. \\\ DID NOT ROTATE UNTIL 11529' TO ALLOW BHA TO PASS THROUGH HIGH DOGLEG INTERVAL 11405-11529'

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H OL
 AFE No. :017075
 FIELD :ELKHORN UTAH

WELL No. :#2
 API No. :43-043-30305
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 61 TO REPORT No. 74

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
			<p>\\ PUMPING POLYMER SWEEPS AS NEEDED TO CONTROL DRAG.</p> <p>DRLG./24 HRS.:20.5 HRS./CUM.:1009.75 HRS. \\ RIG FUEL DELS./24 HRS.:0 GALS./CUM.:88128 GALS. \\ 52.25 CUM. ROT. HRS. ON BHA SINCE LAST INSP. \\ MTR. SN. 475-089/20.5 HRS. DRLG./27.0 HRS. ON PUMP \\ MWD TOOL/27.0 HRS. ON PUMP/31.5 HRS. IN HOLE \\ CORR. RING #81 @ SAVER SUB; IN @ 0200 HRS. 10/2/94 @ 11405'; 27.0 CUM. HRS. OF EXP. \\ ROT. HD. RBBR. #2/ 9.5 ROT. HRS./31.5 TOT. HRS. INSTALLED</p> <p>WEATHER: SNOWING, CALM, 32 DEG. F., INTERMITTENT RAIN/0.1" TOT. LAST 24 HRS./LOC. & ACCESS: SLIGHTLY MUDDY - OK</p>
10/04/94	12322	05:00 05:00	<p>DRILL & SURVEY 11849-123\\'</p> <p>DRILL ROTATE - 371'/30.3 FPH</p> <p>DRILL SLIDE - 102'/12.8 FPH</p> <p>MWD SURVEYS</p> <p>SLIDE: 11849-11856' 165L \\ SLIDE: 11856-11865' HS</p> <p>ROTATE: 11865-11910' \\ SLIDE: 11910-11916' 170L</p> <p>ROTATE: 11916-11941' \\ SLIDE: 11941-11946' 160L</p> <p>ROTATE: 11946-11973' \\ SLIDE: 11973-11985' 10L</p> <p>ROTATE: 11985-12005' \\ SLIDE: 12005-12011' 10L</p> <p>ROTATE: 12011-12067' \\ SLIDE: 12067-12070' 120L</p> <p>ROTATE: 12070-12099' \\ SLIDE: 12099-12102' 150L</p> <p>ROTATE: 12102-12130' \\ SLIDE: 12130-12133' LS</p> <p>ROTATE: 12133-12256' \\ SLIDE: 12256-12260' 160R</p> <p>ROTATE: 12260-12287' \\ SLIDE: 12287-12293' 165R</p> <p>ROTATE: 12293-12319' \\ SLIDE: 12319-12322' 110R</p> <p>PUMP PRESSURES: 1750 PSI (OFF BOTTOM), 2000 PSI (ROTATING & SLIDING) \\ HAVE LOST 800 BBLs. FLUID TO FORMATION LAST 24 HRS. \\ NO NEW SIGNIFICANT OIL OR GAS SHOWS LAST 24 HRS. \\ NO METAL OBSERVED IN CUTTINGS LAST 24HRS. \\ PUMPING POLYMER SWEEPS ON SLIDES WHEN NEEDED TO CONTROL DRAG. MOTOR STALLING NUMEROUS TIMES LAST 24 HRS. AS IF DRILLING FRACTURES, BUT NO SHOWS AT SURFACE ASSOCIATED WITH THESE POINTS. HOWEVER, HAVE SEEN MARKED INCREASE IN OVERALL FLUID LOSS TO FORMATION SINCE THIS TIME.</p> <p>DRLG./24 HRS.:20.25 HRS./CUM.:1030.0 HRS. \\ RIG FUEL DELS./24 HRS.:0 GALS./CUM.:88128 GALS. \\ 64.5 CUM. ROT. HRS. ON BHA SINCE LAST</p>

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H OL
 AFE No. :017075
 FIELD :ELKHORN UTAH

WELL No. :#2
 API No. :43-043-30305
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 61 TO REPORT No. 74

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
			<p>INSP. \\\ MTR. SN. 475-089/32.75 HRS. DRLG./ 51.0 HRS. ON PUMP \\\ MWD TOOL/51.0 HRS. ON PUMP/ 55.5 HRS. IN HOLE \\\ CORR. RING #81 @ SAVER SUB; IN @ 0200 HRS. 10/2/94 @ 11405'; 51.0 CUM. HRS. OF EXP. \\\ ROT. HD. RBBR. #2/21.75 ROT. HRS./55.5 TOT. HRS. INSTALLED</p> <p>WEATHER: RAINING, CALM, 33 DEG. F., INTERMITTENT RAIN & SNOW (.3" TOT. RAIN, 4" SNOW) LAST 24 HRS. / LOC. & ACCESS: SLIGHTLY MUDDY - OK.</p>
10/05/94	12385	05:00 05:15	DRILL SLIDE 12322-12325' - 3'/12.0 FPH @ 115R
		05:15 06:00	DRILL ROTATE 12325-12350' - 25'/33.3 FPH
		06:00 06:15	MWD SURVEY @ 12306' - 83.9 DEG. INC./78.7 AZ.
		06:15 07:30	DRILL ROTATE 12350-12382' - 32'/25.6 FPH
		07:30 07:45	MWD SURVEY @ 12338' - 83.0 DEG. INC./79.2 AZ.
		07:45 08:15	DRILL SLIDE 12382-12385' - 3'/1.6 FPH @ 180 - SLID TO 12385', MOTOR STALLED, PU TO RE START, 30M# OVERPULL (NORMAL), STRING JUMPED, LOST 500 PSI PUMP PRESSURE, MWD TOOL QUIT WORKING, SUSPECT STRING PARTED ABOVE MWD.
		08:15 09:00	CIRCULATE - PUMP TRIP SLUG
		09:00 16:00	TOH - CHAIN OUT, SLM. FOUND DRILLPIPE PIN BROKEN 1" BELOW TOOL JT. SHOULDER, 7 STANDS ABOVE BHA. LEFT BIT, MOTOR, MWD TOOL, MONEL DCS & 7 STDS. 4" DRILLPIPE IN HOLE. TOP OF FISH @ 11601', TOTAL LENGTH 783.98'. HOLE NOT STAYING FULL ON TRIP, LOSING FLUID ON TOH.
		16:00 17:30	PU FISHING TOOLS - PU 5 3/4" OVERSHOT W/CUT LIP GUIDE, 1 STAND 4" DRILLPIPE, BUMPER SUB & JARS.
		17:30 20:30	TIH - TIH WITH FISHING ASSEMBLY TO CASING SHOE, SLOW TRIP SPEED 10735-11000' TO ALLOW OVERSHOT TO FALL TO LOWSIDE OF HOLE INTO LATERAL #2, CONT'D TIH. TAG UP ON FISH @ 11601'.
		20:30 22:30	FISHING - ATTEMPT TO FILL PIPE & CIRC., PUMPED FULL CAPACITY OF DRILLSTRING W/NO RETURNS OR PUMP PRESSURE. WORK OVER FISH, ENGAGE FISH ON SECOND ATTEMPT, NO PUMP PRESSURE, WORK & JAR FISH FIRST 100' OFF BOTTOM, THEN STARTED TO COME WITH 20-30M# EXTRA OVERPULL ABOVE NORMAL. DID NOT SEE ANY PUMP PRESSURE OR RETURNS ALL THE TIME PUMPING.
		22:30 02:00	TOH - CHAIN OUT OF HOLE WITH FISH.
		02:00 03:00	LD FISH & FISHING TOOLS - RECOVERED FULL FISH, BROKEN DRILLPIPE PIN STILL ENGAGED IN TOOL JT. BOX BELOW IT, REST OF FISH VISUALLY INTACT, LD JT. OF DRILLPIPE & FISHING TOOLS.
		03:00 05:00	PU/LD BHA & TOOLS - CHANGE OUT MUD MOTOR & MWD TOOL. BREAK & RE DOPE ALL CONNS. IN BHA, TIH W/BHA, BEGIN TESTING MWD TOOL & MOTOR PUMP PRESSURES: 1750 PSI (OFF BOTTOM), 2000 PSI (SLIDING & ROTATING) \\\ HAVE LOST EST'D 800 BBLs. FLUID TO FORMATION LAST 24 HRS. \\\ NO METAL OBSERVED IN CUTTINGS RECOVERED LAST 24 HRS. \\\ MOTOR STALLING MORE FREQUENTLY WHILE DRILLING 12322-12385' PROBABLY DUE TO FRACTURES. REQUIRING MORE POLYMER SWEEPS TO

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H OL
 AFE No. :017075
 FIELD :ELKHORN UTAH

WELL No. :#2
 API No. :43-043-30305
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 61 TO REPORT No. 74

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
10/06/94	12614	05:00 07:00	SLIDE, LOST RETURNS ALSO INCREASING. \ \ \ 14 UT. GAS SHOW @ 12336', NO OIL SHOWS.
		07:00 13:00	CHANGE OUT MWD, AND CHECK IT, SERVICE RIG TIH, TRY TO FILL PIPE, TIH TO KOP, TRY TO FILL PIPE, FRO SURVEY, TIH, 2800 STKS TO FILL PIPE, STRING WT 158K, PULL WHILE FILLING PIPE 220K
		13:00 14:30	DRILL SLIDE 12385-12391 165R
		14:30 15:45	DRILL ROTATE 12391-12414
		15:45 16:30	MWD SURVEY @ 12364 LOST PUMP PRESSURE
		16:30 18:00	DRILL ROTATE 12414-12446
		18:00 18:30	MWD SURVEY
		18:30 20:15	DRILL ROTATE 12446-12475
		20:15 20:45	MWD SURVEY
		20:45 21:45	DRILL SLIDE 12475-12480 HS
		21:45 22:45	DRILL ROTATE 12480-12506
		22:45 23:00	MWD SURVEY
		23:00 00:45	DRILL ROTATE 12506-12538
		00:45 01:15	MWD SURVEY
		01:15 02:45	DRILL ROTATE 12538-12570
		02:45 03:00	MWD SURVEY
		03:00 04:15	DRILL ROTATE 12570-12601
		04:15 04:30	MWD SURVEY
		04:30 05:00	DRILL ROTATE 12601-12614
			WEATHER: 36 DEG. CLOUDY, CALM, 1.10" RAIN AND SNOW LAST 24 HRS. LOCATION AND ACCESS MUDDY, BUT OK. LIGHT SNOW FALLING NOW
10/07/94	12832	05:00 06:00	DRILL ROTATE 12614-12633
		06:00 06:30	MWD SURVEY
		06:30 06:45	DRILL ROTATE 12633-12639
		06:45 09:30	DRILL SLIDE 12639-12653 HS
		09:30 10:00	DRILL ROTATE 12653-12665
		10:00 10:15	MWD SURVEY
		10:15 12:00	DRILL SLIDE 12665-12681 HS
		12:00 12:45	DRILL ROTATE 12681-12696
		12:45 13:00	MWD SURVEY
		13:00 15:15	DRILL SLIDE 12696-12712 HS DRLG. WITH 30% RETURNS SINCE 12681'
		15:15 16:30	DRILL ROTATE 12712-12728, DRLD. FRACTUER, @ 12725', LOST RETURNS
		16:30 17:30	MWD SURVEY, NO PUMP PESSURE, NO MWD PULSE
		17:30 18:00	ORIENT TOOL FACE FOR SLIDE, NO DETECTION ON MWD
		18:00 19:00	DRILL SLIDE 12728-12738 HS
		19:00 20:00	DRILL ROTATE 12738-12760
		20:00 20:15	MWD SURVEY
20:15 22:00	DRILL SLIDE 12760-12770 21L		
22:00 23:30	DRILL ROTATE 12770-12790		
23:30 23:45	MWD SURVEY		
23:45 02:00	DRILL ROTATE 12790-12822		
02:00 02:30	MWD SURVEY		

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H OL
 AFE No. :017075
 FIELD :ELKHORN UTAH

WELL No. :#2
 API No. :43-043-30305
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 61 TO REPORT No. 74

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		02:30 05:00	DRILL SLIDE 12822-12832 35L, TRIED TO ROTATE, BUT MOTOR ACTS LIKE IT IS STALLED OUT, BUT WE PICK UP OFF BTM. AND PRESSURE STAYS THE SAME, WILL SHORT TRIP 23 STANDS TO CSG.
			ROT. HRS.: 20.0, CUM.: 1065.75 \\\ FUEL: CUM.: 88128 GAL. \\\ 99.50. HRS. SINCE LAST BHA INSPECTION. \\\ MTR. #475-084A 33.0 DRLG. HRS. 41.0 HRS. ON PUMP \\\ MWD TOOL, 41.0 HRS. ON PUMP, 46.0 HRS IN HOLE. \\\ CORR. RING #81 @ SAVER SUB; IN @ 0200 HRS. 10/2/94 @ 11045' 123 HRS. EXP. ROT. HD. RBBR. #2 36.75 ROT. HRS. 123 TOTAL HRS. INSTALLED. WEATHER: 38 DEG. CLOUDY, CALM, TR RAIN LAST 24 HRS. LOCATION AND ACESS MUDDY, BUT OK <u>LOST 7000 BBL OF WATER LAST 24 HRS.</u> HAD PARTIAL RETURNS FOR A COUPLE OF HRS. SKIM OF OIL ON POSSOM BELLEY FOR A LITTLE WHILE. 104 JTS OF 4 1/2" PERFED. LINER DELIVERED TO LOCATION 10/6/94, 4517.93', TRUCK TALLEY WIPER TRIP/SHORT TRIP 25 STANDS, 30-40K OVER NORMAL DRAG ON A COUPLE OF STANDS
10/08/94	12926	05:00 07:00	DRILL ROTATE 12832-12833, MOTOR FAILED
		07:00 07:30	TOH LAST 20 STANDS OF PIPE HAD A GOOD OIL COAT.
		07:30 11:30	PU/LD BHA & TOOLS, TEST MWD
		11:30 13:00	PULL BHA, PU BIT, AND TIH 15 STNDS
		13:00 13:45	SLIP & CUT DRILL LINE
		13:45 14:45	TIH
		14:45 17:45	FILL PIPE, GHECK F/ GR DETECTION, 400 PSI @ 85 STKS.
		17:45 18:30	DRILL ROTATE 12833-12851
		18:30 20:00	MWD SURVEY
		20:00 20:30	DRILL SLIDE 12851-12857 40L 4.8' HR
		20:30 21:45	DRILL ROTATE 12857-12883
		21:45 23:30	MWD SURVEY
		23:30 24:00	DRILL ROTATE 12883-12914, CALLED BILL @ 0145 GR COUNTS WERE @ 22 API UNITS, @ 0230 COUNTS WERE BACK TO 30, SO STAYED WITH ROTATING UNTIL WE SEE COUNTS IN THE 20'S.
		03:15 03:30	MWD SURVEY
		03:30 04:15	DRILL ROTATE 12914-12923 GR COUNTS IN 20'S @ 12920
		04:15 05:00	DRILL SLIDE 12993-12926
			ROT. HRS.: 9.75, CUM.: 1075.50 \\\ FUEL: 0, CUM.: 88128 GAL. \\\ 109.25 HRS. SINCE LAST BHA INSPECTION. \\\ MTR. #475-043A 9.25 HRS. DRLG. 11.0 HRS. ON PUMP \\\ MWD TOOL, 11.25 HRS. ON PUMP, 17.25 HRS. IN HOLE. \\\ CORR. RING #2930 @ TOP OF BHA; IN @ 1700 HRS. 10/7/94 @ 12832', 12.00 HRS. EXP. RING # 1207 @ SAVER SUB IN @ 2400 HRS. 10/7/94 @ 12832', 5.0 HRS. EXP.
			WEATHER: 31 DEG. CLEAR, CALM, NO MOISTURE LAST 24 HRS. LOCATION AND ACESS MUDDY, BUT GOOD ROTATING @ 12-20' HR, SLIDE @ 5-12' HR NO RETURNS AT ALL LAST 24 HRS.

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H OL
 AFE No. :017075
 FIELD :ELKHORN UTAH

WELL No. :#2
 API No. :43-043-30305
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SUMMARY OF OPERATIONS FROM REPORT No. 61 TO REPORT No. 74

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
10/09/94	13182		<p>DRILL SLIDE</p> <p>MWD SURVEYS</p> <p>ROTATE</p> <p>SLIDE 12926-12935 150L ROTATE 12935-12959 SLIDE 12959-12964 180L ROTATE 12964-13010 SLIDE 13010-13018 HS ROTATE 13018-13038 SLIDE 13038-13052 HS ROTATE 13052-13068 SLIDE 13068-13084 HS ROTATE 13084-13101 SLIDE 13101-13121 HS ROTATE 13121-13132 SLIDE 13132-13151 HS ROTATE 13151-13182</p> <p>CIRCULATION @ 10% @ 13080', 10% OF THAT WAS OIL RETURNS ARE @ 30% NOW WITH OIL SPOTS BREAKING OUT @ TIMES.</p> <p>ROT. HRS. 21.75 CUM.: 1097.25 \\\ FUEL: 0 CUM.: 88128 GAL. \\\ 131.0 HRS SINCE LAST B HHA INSPECTION. \\\ MTR #475-043A 331.0 DRLG. HRS. 34.5. HRS. ON PUMP \\\ MWD TOOL 34.75 HRS ON PUMP, 41.25 HRS IN HOLE. \\\ CORR. RING #2930 @ TOP OF BHA; IN @ 1700 HRS. 10/7/94 @ 12833' 36 HRS. EXP. RING #1207 @ SAVER SUB; IN @ 2400 HRS. 10/7/94 @ 12914' 29 HRS. EXP. \\\ ROT. HD. RBBR. #2 68.25 ROT. HRS. 171.0 TOTAL HRS. INSTALLED</p> <p>WEATHER: 30 DEG. CLEAR, CALM, NO MOISTURE LAST 24 HRS. LOCATION AND ACESS SLIGHTLY MUDDY, BUT OK.</p>
10/10/94	13429		<p>DRILL ROTATE</p> <p>DRILL SLIDE</p> <p>MWD SURVEY</p> <p>ROTATE 13182-13225 SLIDE 13225-13236 150L ROTATE 13236-13307 SLIDE 13307-13357 180 ROTATE 13357-13383 SLIDE 13383-13408 180 ROTATE 13408-13415 SLIDE 13415-13429 180</p> <p>ROT.: 22.25 CUM.: 1119.50 \\\ FUEL: 0 CUM.: 88128 153.25 HRS. SINCE LAST BHA INSPECTION. \\\ MTR. #475-043A 53.25 DRLG. HRS. /58.0 HRS. ON PUMP \\\ MWD TOOL; 58.25 HRS. ON PUMP, 65.25 HRS IN HOLE. \\\ CORR. RING #2930 @ TOP OF BHA; IN @ 1700 HRS. 10/7/94 @ 12832' 60 HRS. EXP. RING #1207 @ SAVER SUB; IN @ 2400 HRS. 10/7/94 @ 12914' 53 HRS. EXP. ROT. HD. RBBR. #2 ROT . HRS. 195 TOTAL HRS. INSTALLED.</p> <p>WEATHER: 45 DEG. CLEAR, CALM, NO MOISTURE LAST 24 HRS. LOCATION AND ACESS SLIGHTLY MUDDY, BUT GOOD</p> <p>DRILLING WITH 70-75% RETURNS FOR LAST 6-8 HRS.</p>

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUBMIT IN TRIPLICATE

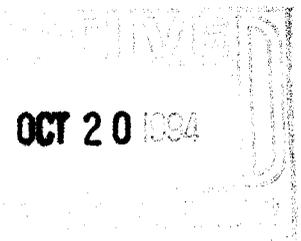
<p>1. Type of Well <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other</p> <p>2. Name of Operator UNION PACIFIC RESOURCES COMPANY</p> <p>3. Address and Telephone No. PO Box 7 MS3006 Fort Worth, TX 76101-0007 Tel (817) 877-6000</p> <p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SL - 1058' FNL, 645' FWL, Sec. 35, T. 2 N., R. 6 E., SLBM BHL (1) - 660' FNL, 1700' FEL Sec. 35, T. 2 N., R. 6 E., SLBM BHL (2) - 660' FSL, 660' FWL, Sec. 35, T., 2 N., R. 6 E., SLBM</p>	<p>5. Lease Designation and Serial No. UPRR Land Grand</p> <p>6. If Indian, Allottee or Tribe Name NA</p> <p>7. If Unit or CA, Agreement Designation NA</p> <p>8. Well Name and No. UPRR 35-2H</p> <p>9. API Well No. 430-043-30305</p> <p>10. Field and Pool, or Exploratory Area Lodgepole</p> <p>11. County or Parish, State Summit County, Utah</p>
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12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Weekly Progress Report</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine <input type="checkbox"/> Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly Progress Report for week ending 10-17-94
 Well spudded July 29, 1994



Please consider all submittals concerning this well "COMPANY CONFIDENTIAL"

Please contact the undersigned at (817) 877-7952 if additional information is needed.

14. I hereby certify that the foregoing is true and correct

Signed	<u>W. F. Brazelton</u> <i>W.F. Brazelton</i>	Title	Sr. Regulatory Analyst	Date	10-19-94
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(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H OL
 AFE No. :017075
 FIELD :ELKHORN UTAH

WELL No. :#2
 API No. :43-043-30305
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 75 TO REPORT No. 81

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
10/11/94	13582		<p>DRILL SLIDE DRILL ROTATE MWD SURVEYS</p> <p>SLIDE 13429-13340 180 ROTATE 13340-13445 SLIDE 13445-13453 180 ROTATE 13453-13508 SLIDE 13508-13523 HS ROTATE 13523-13540 SLIDE 13540-13550 HS ROTATE 13550-13578 SLIDE 13578-13582 180</p> <p>ROT. HRS.: 22.75 CUM.: 1142.25 \\\ FUEL: 0 CUM.: 88128 GAL. \\\ 176.0 HRS. SINCE LAST BHA INSPECTION, \\\ MTR. #475-043A 76.0 DRLG. HRS. 81.50 HRS. ON PUMP. \\\ MWD TOOL 81.75 HRS. ON PUMP/ 88.75 HRS. IN HOLE. \\\ CORR. RING #2930 @ TOP OF BHA; IN @ 1700 HRS. 10/7/94 @ 12832' 84 HRS. EXP. RING #1207 @ SAVER SUB; IN @ 2400 HRS. 10/7/94 @ 12914' 77 HRS. EXP. ROT. HD. RBBR. #2 113.25 ROT. HRS. 219 TOTAL HRS. INSTALLED.</p> <p>WEATHER: 45 DEG. CLEAR, CALM, NO MOISTURE LAST 24 HRS. LOCATION AND ACESS DRYING UP.</p> <p>AFTER PUMPING SWEEPS, 2 @ 38-40 VIS, AND 2 @ 100+ NO CHANGE IN THE AMOUNT OR SIZE OF CUTTINGS. PILLS SIZE 70 BBL EA.</p>
10/12/94	13662	05:00 07:00 07:00 12:30 12:30 14:00 14:00 14:30 14:30 15:00 15:00 16:30 16:30 17:00 17:00 19:30 19:30 20:30 20:30 21:00 21:00 22:00 22:00 22:30 22:30 24:00 24:00 02:00 02:00 02:15 02:15 03:30 03:30 05:00	<p>DRILL SLIDE 1582-13587 180 TOH, W/ SLM, 8.68 LONG, NO CORRECTION. PU/LD BHA & TOOLS TEST MWD SLIP MORE RAPS DRLG. LINE ONTO DRUM. TIH FILL PIPE TIH WASH 40' TO BTM. NO FILL DRILL SLIDE 13587-13592 180 10' HR DRILL ROTATE 13592-13604 MWD SURVEY DRILL SLIDE 13604-13614 180 7' HR DRILL ROTATE 13614-13636 MWD SURVEY DRILL SLIDE 13636-13646 180 8' HR DRILL ROTATE 13646-13662</p> <p>ROT. HRS.: 9.75 / CUM.: 1152.0 \\\ FUEL: 0 CUM.:88128 GAL. \\\ 185.75 HRS SINCE LAST BHA INSPECTION. \\\ MTR. #475-102, 9.75 DRLG. HRS. 11 HRS ON PUMP. \\\ MWD TOOL 11 HRS. ON PUMP. 15 HRS. IN HLOE. \\\ CORR RING #2930 @ TOP OF BHA; IN @ 1700 HRS. 10/7/94 @ 12832' 84 HRS. EXP. RING #1207 @ SAVER SUB; IN @ 2400 HRS. 10/7/94 @ 12914' 77 HRS. EXP. \\\ ROT. HD. RBBR. #3 9.750 ROT. HRS. 10.50 TOTAL HRS INSTALLED.</p> <p>WEATHER: 29 DEG. CLEAR, CALM, .050" MOISTURE LAST 24 HRS. LOCATION AND ACESS WET BUT GOOD.</p>

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H OL
 AFE No. :017075
 FIELD :ELKHORN UTAH

WELL No. :#2
 API No. :43-043-30305
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 75 TO REPORT No. 81

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
10/13/94	13851		<p>DRILLING WITH 30-40% RETURNS, NO RETURNS FOR 3 HOURS AFTER FILLING PIPE, JUST AN OIL SKIM ON POSSUM BELLEY WHEN RETURNS ESTABLISHED. SOME OIL SPOTS IN RETURNS NOW.</p> <p>DRILL SLIDE DRILL ROTATE MWD SURVEYS</p> <p>ROTATE 13662-13730 SLIDE 13730-13738 180 ROTATE 13738-13761 SLIDE 13761-13776 180 ROTATE 13776-13851</p> <p>ROT. HRS.: 22.25 CUM.: 1174.25 \\\ FUEL: 0 CUM.: 88128 \\\ MTR #475-102 32.0 DRLG. HRS. 35.50 HRS ON PUMP. \\\ MWD TOOL 34.50 HRS. ON PUMP, 39.0 HRS. IN HOLE. \\\ CORR. RING #2930 @ TOP OF BHA; IN @ 1700 HRS. 10/7/94 @ 12832' 108 HRS. EXP. RING #1207 @ SAVER SUB; IN @ 2400 HRS. @ 12914' 101 HRS. EXP. \\\ ROT. HD. RBRR. #3; 32.0 ROT. HRS. 34.50 HRS. TOTAL INSTALLED. 208 HRS. SINCE LAST BHA INSPECTION.</p> <p>WEATHER: 40 DEG. CLEAR, CALM, NO MOISTURE LAST 24 HRS. LOCATION AND ACCESS DRYING OUT, GOOD</p> <p>LOST COMPLETE RETURNS @ 13847', @ 04:30, MOTOR HAS STALLED OUT 6-7 TIMES ON THIS LAST JOINT, TOOK 40K OVER NORMAL DRAG TO MAKE THIS LAST CONN, WILL ROTATE 15' OF THIS NEXT JOINT AND SEE HOW IT GOES, IF DRAG IS STILL THERE, WE WILL SHORT TRIP BACK TO CSG. STILL NO RETURNS @ THIS TIME. 05:30 10/13/94</p>
10/14/94	13923	05:00 05:15 05:15 07:00 07:00 07:45 07:45 11:30 11:30 11:45 11:45 18:15 18:15 18:30 18:30 20:00 20:00 00:30 00:30 03:00 03:00 05:00	<p>MWD SURVEY DRILL ROTATE 13851-13863 DRILL SLIDE, ATTEMPT TO SLIDE, NO LUCK, ALSO PUMPED SWEEP. DRILL ROTATE 13863-13885 MWD SURVEY DRILL ROTATE 13885-13916 MWD SURVEY DRILL ROTATE 13916-13923, WHILE MIXING PILL TOH PU/LD BHA & TOOLS, TEST MWD TIH, 55 STANDS LEFT</p> <p>ROT. HRS.: 14.25, CUM.: 1188.50 \\\ FUEL: 4001 CUM.: 92129 \\\ 222.25 HRS. SINCE LAST BHA INSPECTION. \\\ MTR. #475-102 46.25. HRS. DRLG. 50.50 HRS. ON PUMP. / MWD TOOL 49.50 HRS. ON PUMP. 54.0. HRS. IN HOLE. \\\ CORR. RING #2930 @ TOP OF BHA; IN @ 1700 HRS. 10/7/94 @ 12832' 132 HRS. EXP. RING #1207 @ SAVER SUB; IN @ 2400 HRS. 10/7/94 @ 12914' 58.5 HRS. EXP. ROT. HD. RBRR. 46.25 ROT. HRS. 58.50 TOTAL HRS. INSTALLED</p> <p>WEATHER: 45 DEG. PC, CALM, NO MOISTURE LAST 24 HRS. LOCATION AND ACCESS DRY.</p>
10/15/94	14141	05:00 07:00 07:00 07:30	<p>TIH, REAM TIGHT SPOT @ 13400</p>

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H OL
 AFE No. :017075
 FIELD :ELKHORN UTAH

WELL No. :#2
 API No. :43-043-30305
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 75 TO REPORT No. 81

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		07:30 08:00	TIH LAST 5 STANDS TIGHT
		08:00 09:30	WASH/REAM 50' TO BTM, WORK THRU TIGHT SPOT
		09:30 10:00	DRILL ROTATE 13923-13941
		10:00 10:30	MWD SURVEY
		10:30 11:00	REAM 13916-13941
		11:00 13:30	DRILL ROTATE 13941-13973
		13:30 13:45	MWD SURVEY
		13:45 15:30	DRILL ROTATE 13973-14004
		15:30 15:45	MWD SURVEY
		15:45 18:00	DRILL SLIDE 14004-14019 HS HARD TO HOLD TF
		18:00 19:15	DRILL ROTATE 14019-14036
		19:15 19:30	MWD SURVEY
		19:30 20:30	DRILL SLIDE 14036-14041 HS
		20:30 22:15	DRILL ROTATE 14041-14068
		22:15 22:30	MWD SURVEY
		22:30 01:15	DRILL ROTATE 14068-14099
		01:15 01:30	MWD SURVEY
		01:30 02:30	DRILL SLIDE 14099-14105 HS
		02:30 03:30	MWD SURVEY
		03:30 05:00	DRILL ROTATE 14105-14141
			ROT. HRS. 14.75, CUM.: 1203.25 \\\ FUEL: 0 CUM: 92129 GAL. \\\ 237.0 HRS. SINCE LAST BHA INSPECTION. \\\ MTR. #475-012B 14.75 DRLG. HRS. 20.0 HRS. ON PUMP. \\\ MWD TOOL 20.0 HRS ON PUMP, 26.0 HRS IN HOLE. \\\ CORR. RING #2930 @ TOP OF BHA; IN @ 1700 HRS. 10/7/94 @ 12832' 156 HRS. EXP. RING #1207 @ SAVER SUB; IN @ 2400 HRS 10/7/94 149 HRS. EXP. ROT. HD. RBBR #3 ROT. HRS. TOTAL HRS. INSTALLED.
10/16/94	14452		WEATHER: 28 DEG. CLOUDY, CALM, SNOWING, 5" OVERNIGHT, AND STILL SNOWING. LOCATION AND ACCESS WET AND MUDDY BUT OK. DRILL ROTATE DRILL SLIDE MWD SURVEYS ROTATE 14141-14163 SLIDE 14163-14173 HS ROTATE 14173-14193 SLIDE 14193-14203 HS ROTATE 14203-14284 SLIDE 14284-14299 HS ROTATE 14299-14316 SLIDE 14316-14326 HS ROTATE 14326-14441 SLIDE 14441-14452 HS-30L ROT. HRS. 21.50 CUM.: 1224.75/ 258.50 HRS. SINCE LAST BHA INSPECTION. \\\ FUEL: 0 / CUM.: 92129 GAL. MTR. #475-012B 36.25 DRLG. HRS. 43.50. HRS. ON PUMP. / MWD TOOL: 43.50 HRS. ON PUMP: 50.0 HRS IN HOLE. \\\ CORR RING #2930 @ TOP OF BHA; IN @ 1700 HRS. 10/7/94 @ 13832' 180 HRS. EXP. RING #1207 @ SAVER SUB; IN @ 2400 HRS. 10/7/94 @ 12914' 172 HRS. EXP. \\\ ROT. HD. RBBR. #3 89.25 ROT. HRS. 101.50 HRS. TOTAL INSTALLED. WEATHER: 31 DEG. CLOUDY, CALM, SNOW, AND RAIN LAST 24 HRS. LOCATION AND ACCESS MUDDY, BUT GOOD .15" MOISTURE

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H OL
 AFE No. :017075
 FIELD :ELKHORN UTAH

WELL No. :#2
 API No. :43-043-30305
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 75 TO REPORT No. 81

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
10/17/94	14505	05:00 06:45	GETTING SOME CONNECTION GAS NOW, STILL HAVE OIL SHOWS AT SHAKER, RETURNS STILL @ 70% +/-
		06:45 07:00	DRILL ROTATE 14452-14473
		07:00 09:15	MWD SURVEY
		09:15 09:30	DRILL ROTATE 14473-14504, TD @ 09:15 10/16/94
		09:30 12:30	MWD SURVEY
		12:30 15:00	SHORT TRIP 41 STANDS, 10-50K OVER NORMAL DRAG WASH 40' TO BTM, NO FILL
		15:00 15:30	CIRCULATE FOR LOGS, BOTTOMS UP
		15:30 22:00	SPOT 8 PPB LUBRA BEAD PILL THRU LATTERAL TOH F/ LOGS, 10-25K OVER NORMAL DRAG SLM 4.46 LONG
		22:00 02:30	RU SWS FMS TOOL, TIH TO 10743'
		02:30 05:00	HANG DERRICK SHEIVE, AND INSTALL SIDE DOOR ENTRY SUB, PUMP WET LATCH
			<p>ROT. HRS.: 4.0/ CUM.: 1228.75\\ 262.50 HRS. SINCE LAST BHA ISPECTION.\\ FUEL: 0 / CUM.: 92129 GAL. \\ MTR. #475-012B 40.25 DRLG. HRS. 54.0 HRS. ON PUMP\\ MWD TOOL; 54.0 HRS. ON PUMP, 67.0 HRS IN HOLE.\\ CORR. RING #2930 @ TOP OF BHA; IN @ 1700 HRS. 10/7/94 @ 12832' 204 HRS. EXP. RING #1207 @ SAVER SUB; IN @ 2400 HRS. 10/7/94 @ 12914' 196 HRS. EXP. \\ ROT. HD . RBBR. #3 93.25 ROT. HRS. 125.50 TOTAL HRS. INSTALLED.</p> <p>WEATHER: 31 DEG. CLOUDY, SNOWING, AND LIGHT RAIN. .40" MOISTURE LAST 24 HRS. LOCATION AND ACCESS MUDDY, BUT OK.</p> <p>LOGRITE RELEASED @ 15:30 HRS 10/16/94</p>

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 UNION PACIFIC RESOURCES COMPANY

3. Address and Telephone No.
 PO Box 7 MS3006 Fort Worth, TX 76101-0007 Tel (817) 877-6000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SL - 1058' FNL, 645' FWL, Sec. 35, T. 2 N., R. 6 E., SLBM
 BHL (1) - 660' FNL, 1700' FEL Sec. 35, T. 2 N., R. 6 E., SLBM
 BHL (2) - 660' FSL, 660' FWL, Sec. 35, T., 2 N., R. 6 E., SLBM

5. Lease Designation and Serial No.
 UPRR Land Grand

6. If Indian, Allottee or Tribe Name
 NA

7. If Unit or CA, Agreement Designation
 NA

8. Well Name and No.
 UPRR 35-2H

9. API Well No.
 430-043-30305

10. Field and Pool, or Exploratory Area
 Lodgepole

11. County or Parish, State
 Summit County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

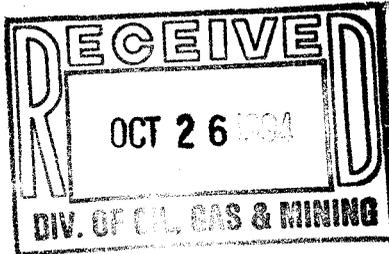
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Weekly Progress Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly Progress Report for week ending 10-24-94

Well spudded July 29, 1994



Please consider all submittals concerning this well "COMPANY CONFIDENTIAL"

Please contact the undersigned at (817) 877-7952 if additional information is needed.

14. I hereby certify that the foregoing is true and correct
 Signed W. F. Brazelton *W.F. Brazelton* Title Sr. Regulatory Analyst Date 10-25-94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: _____

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H OL
 AFE No. :017075
 FIELD :ELKHORN UTAH

WELL No. :#2
 API No. :43-043-30305
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 82 TO REPORT No. 88

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
10/18/94	14505	05:00 07:30	TIH WITH FMS TOOL
		07:30 11:00	LOG FMS FROM 14308' TO 10900
		11:00 12:00	PULL OFF OF WET LATCH, AND RD SWS
		12:00 15:00	TOH W/ FMS TOOL
		15:00 15:30	RD SWS
		15:30 17:00	PU MOTOR, AND MWD, AND TEST SAME
		17:00 18:00	SLIP & CUT DRILL LINE 90'
		18:00 18:15	SERVICE RIG
		18:15 22:15	TIH TO CLEAN OUT LATERALS, TIH TO 10800
		22:15 05:00	FILL PIPE, ORIENT TF,40-60R SLIDE TO 10878, SU DEPTH OF 10831, 8.6 DEG. 197 AZ., RAN 2 STANDS, SURVEY SHOWED WE WERE BACK INTO LAT. #2 @ 11019 22 DEG. 104 AZ. PULL BACK TO 10760, AN MAKE ANOTHER ATTEMPT.
			IT TOOK 3.5 HRS, TO ESTABLISH CIRC. 1375 BBL., STARTED OUT AT ABOUT 5%, NOW @ 40-60%, HAD OIL WITH BOTTOMS UP, ABOUT .5 BBL, STILL GETTING ABUNTANT OIL WITH RETURNS, WITH SOME GAS.
			CUM. ROT. HRS.: 1228.75, 269.25 HRS. SINCE LAST BHA INSPECTION.\\ FUEL: 3005 CUM.: 95134 GAL. MTR. #475-012B 47.0 DRLG HRS./ 61.0. HRS ON PUMP./ MWD TOOL 7.0 HRS. ON PUMP, 13.0 HRS. IN HOLE.\\ ROT. HD. RBBR. #3 100.0 ROT. HRS. 220 TOTAL HRS. INSTALLED.
			WEATHER: 31 DEG. LIGHT RAIN AND SNOW LAST 24 HRS. .40" MOISTURE , LOCATION AND ACESS MUDDY, BUT STILL OK.
10/19/94	14505	05:00 11:00	DRILL (TIME), TRYING TO REENTER LATERAL #1
		11:00 14:00	TOH TO ADJUST MOTOR UP TO 3 DEG.
		14:00 15:15	RE ADJUST MOTOR, AND BEND A JOINT OF DP
		15:15 19:00	TIH, BHA DRAGGING ALL THE WAY IN
		19:00 05:00	DRILL (TIME) 10790-10882 WITH SURVEYS AT 10803 - 7.4 197.5 10808 - 7.7 199.3 10813 - 8.0 199.0 10818 - 8.1 198.0 10823 - 8.1 196.3 10828 - 7.9 195.6 10833 - 7.9 196.8
			CUM. ROT. HRS.: 1228.75/ 285.25 HRS. SINCE LAST BHA INSPECTION.\\ FUEL: 0 CUM.: 95134 GAL.\\ MTR. #475-012B 63.0. DRLG. HRS./ 77.50 HRS. ON PUMP/ MWD TOOL 23.50 HRS.ON PUMP, 35.75 HRS IN HOLES\\ROT. HD. RBBR. #3 100.0 ROT. HRS. 220 TOTAL HRS INSTALLED.
	WEATHER: 25 DEG. CALM, CLEAR, .05" RAIN LAST 24 HRS. LOCATION AND ACESS MUDDY, BUT OK.		
	RETURNS ARE @ 70% RIGHT NOW, BHT RUN FROM 40- 70%, OIL SPOTS AND FILM WHEN WE STARTED GETTING RETURNS, AND CONTINUE NOW AT TIMES. IT TOOK 1400 BBL TO BREAK CIRC, AND 1500 STKS. TO FILL PIPE.		
10/20/94	14505	05:00 05:00	DRILL (TIME) 10814-10906' IN ATTEMPT TO

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H OL
 AFE No. :017075
 FIELD :ELKHORN UTAH

WELL No. :#2
 API No. :43-043-30305
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 82 TO REPORT No. 88

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
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10/21/94	14505	05:00 13:30	<p>RE ENTER LATERAL #1 TIME DRILL TO 10883', TIH W/ 2 STANDS DRILLPIPE TO 11070', MWD SURVEY INDICATED IN LATERAL #2, POH TO 10770', TIH W/PUMPS OFF. TAG UP ON LEDGE @ 10824', SET DOWN W/ 15M# WOB & HELD, PICK UP TO 10814', TIME DRILL 3-6 FPH 10814-10858' @ 30R, TOOL FACE BEGAN TRYING TO FLOP OVER TO 120L @ 10858', PICK UP TO RE SET TOOL FACE, 10M# MORE OVERPULL THAN USUAL, CONTINUE TIME DRILLING 10858-10906' @ 6-10 FPH. HAVING ALOT OF TROUBLE HOLDING A 30R TOOL FACE 10858-10906', SURVEY @ 10859': 7.3 DEG. INC., 185.0 AZ., INDICATING IN LATERAL #2. PICK BACK UP TO 10855', TIME DRILL 10855-10880' @ 6 FPH @ 30-60R. TOOL FACE HOLDING CONSIDERABLY BETTER.</p> <p>PUMP PRESSURES: 1600 PSI (OFF BOTTOM), 1600 PSI (SLIDING) \\\ DRILLING WITH 80-90% RETURNS/HAVE LOST TOTAL OF 1800 BBLs. FLUID LAST 24 HRS. \\\ INTERMITTENT, MINOR SHOWS OF OIL AT FLOWLINW WHILE DRILLING LAST 24 HRS. \\\ BIT TO SURVEY PROBE: 47'</p> <p>DRLG./24 HRS.:0 HRS./CUM.: 1228.75 HRS. \\ RIG FUEL DELS./24 HRS.:0 GALS./CUM.:95134 GALS. \\\ 285.25 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION \\\ MTR. SN 475-012B/87.0 HRS. DRLG./101.5 HRS. ON PUMP \\\ MWD TOOL/47.5 HRS. ON PUMP/59.75 HRS. IN HOLE \\ ROT. HD. RBBR. #3/100.0 ROT. HRS./232.0 HRS. INSTALLED \\ RESULTS ON CORR. RINGS: #81 @ SAVER SUB - 0.4652 #/FT.2/YR. \ #1207 @ SAVER SUB - 0.6774 #/FT.2/YR. \ #2930 @ TOP OF BHA - 0.8845 #/FT.2/YR.</p> <p>WEATHER: CLEAR, CALM, 36 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: SLIGHTLY MUDDY - OK.</p> <p>DRILL (TIME) 10880-10914' IN ATTEMPT TO RE ENTER LATERAL #1 - CONT'D TIME DRILLING 10880-10914' @ 6 FPH @ 30-60R. AT 10910' HOLE STARTED TAKING 5-10M# MORE WOB W/100-150 PSI PRESSURE DIFFERENTIAL ON BOTTOM. SURVEY @ 10914' BIT DEPTH (10867' SURVEY DEPTH) 7.1 DEG. INC., 180.5 AZ., INDICATING WELL NOT IN LATERAL #2 & PROBABLY STARTING TO SIDETRACK IN ANOTHER DIRECTION. DECIDE TO ABANDON ATTEMPT TO GET INTO LATERAL #1 & PROCEED TO CLEAN OUT LATERAL #2 TO RUN LINER IN IT.</p> <p>13:30 20:30 TIH - ATTEMPT TO TIH & CLEAN OUT LATERAL #2 - POH TO 10800' & START TIH INTO LATERAL #2 (NO TROUBLE SLIDING INTO LATERAL #2). STARTED ENCOUNTERING TIGHT HOLE @ 11850', HAVING TO PU KELLY ON EACH SUBSEQUENT STAND TO GET STRING TO CONTINUE IN HOLE (UNABLE TO ROTATE WITH 3 DEG. MOTOR IN HOLE). WORK WAY DOWN TO</p>
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OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H OL
 AFE No. :017075
 FIELD :ELKHORN UTAH

WELL No. :#2
 API No. :43-043-30305
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 82 TO REPORT No. 88

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
			<p>13156' WITH HOLE GETTING PROGRESSIVELY TIGHTER & HARDER TO REAM. MOTOR STALLING @ 13156', 80-100M# MORE UPDRAG THAN NORMAL, DECIDE TO TOH, LAY DOWN & RELEASE DIRECTIONAL TOOLS, TRIP BACK IN HOLE SLICK TO FINISH CLEAN OUT IN LATERAL #2. RUN CHECK SURVEY @ 13156' BIT DEPTH (13109' SURVEY DEPTH) TO CONFIRM IN LATERAL #2: 90.4 DEG. INC., 84.5 AZ. - OK.</p>
		20:30 02:15	<p>TOH TO LD DIRECTIONAL TOOLS - PUMP TRIP SLUG, START TOH. 50-75M# OVERPULL, TIGHT SPOT @ 12673'; 120M# OVERPULL (90M# MORE THAN NORMAL), PU KELLY & WORK THROUGH, CONT'D TOH WITH NO MORE PROBLEMS.</p>
		02:15 04:30	<p>PU/LD BHA & TOOLS - LD & LOAD OUT DIRECTIONAL TOOLS. ALL TOOLS VISIBLY INTACT, NO VISIBLE WEAR ON MOTOR 475-012B. SPERRY MWD & DIRECTIONAL TOOLS</p>
		04:30 05:00	<p>RELEASED @ 0215 HRS. 10/21/94. TIH W/ SLICK STRING - PU BIT SUB & BIT, START TIH TO CLEAN OUT LATERAL #2.</p>
			<p>DRILLING/CIRCULATING WITH 80-90% RETURNS/HAVE LOST TOTAL OF 1300 BBLs. FLUID LAST 24 HRS. \\\ INTERMITTENT, MINOR SHOWS OF OIL AT FLOWLINE WHILE DRILLING DRLG./24 HRS.:0 HRS./CUM.:1228.75 HRS. \\\ RIG FUEL DELS./24 HRS.:0 GALS./CUM.:95134 GALS. \\\ 285.25 ROT. HRS. ON BHA SINCE LAST INSPECTION \\\ MTR. SN. 475-01B/95.5 HRS. DRLG./110.0 HRS. ON PUMP \\\ MWD TOOL/56.0 HRS. ON PUMP/ 81.0 HRS. IN HOLE \\\ ROT. HD. RBBR. #3/100.0 ROT. HRS./253.75 HRS. INSTALLED WEATHER: CLEAR, CALM, 33 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: SLIGHTLY MUDDY - OK.</p>
10/22/94	14505	05:00 16:30	<p>TIH - CONT'D TIH W/SLICK STRING. TAG UP @ 10914' (SIDETRACK LEDGE BUILT WHILE ATTEMPTING TO GET BACK INTO LATERAL #1). SET 20M# WOB, DID NOT BREAK THROUGH, ROTATE 10 MINS. W/10M# WOB W/NO PROGRESS. ATTEMPT TO GET STRING INTO LATERAL #2 BY REPEATEDLY TURNING STRING, WHILE CONTINUOUSLY ROTATING, & SLIDING STRAIGHT DOWN WITH NO SUCCESS. ATTEMPT TO WEAR GROOVE IN HOLE ABOVE KOP 10770-10815' TO GET INTO LATERAL #2 W/NO SUCCESS. SET BACK DOWN ON LEDGE @ 10914', SLACKED OFF WOB GRADUALLY. WITH 60M# WOB, STRING BROKE FREE & STARTED INTO LATERAL #2. REAM BACK THROUGH AREA 10890-10920' UNTIL CLEAR, CONT'D TIH. ENCOUNTERED ADDITIONAL TIGHT SPOTS/PU KELLY & REAMED 11100-11300' & 13900-14100'. REMAINDER OF TIME STRING SLID TO BOTTOM W/30-60M# DOWNDRAG. (TOOK APPROXIMATELY 2 TOTAL HOURS OF PUMP TIME BEFORE REGAINED ANY RETURNS).</p>
		16:30 19:15	<p>CIRCULATE - PRIOR TO WIPER TRIP THROUGH LATERAL. PUMP POLYMER SWEEP & CIRC. UNTIL SEEN @ FLOWLINE. PUMP TRIP SLUG.</p>
		19:15 00:45	<p>WIPER TRIP - MAKE 40-STAND WIPER TRIP THROUGH LATERAL. 80M# UPDRAG INITIALLY ON TOH,</p>

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H OL
 AFE No. :017075
 FIELD :ELKHORN UTAH

WELL No. :#2
 API No. :43-043-30305
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 82 TO REPORT No. 88

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
			<p>DECREASING TO 20M# BY END OF TRIP, VERY TIGHT/ 130M# UPDRAG @ 11380' (HAD TO PU KELLY & WORK THROUGH). 30-60M# DOWNDRAG FOR MOST OF TRIP BACK IN HOLE. HAD TO PICK UP KELLY & REAM THROUGH TIGHT SPOTS 11840-11900' & 14440-14470'.</p>
		00:45 04:30	<p>CIRCULATE - TO SWEEP HOLE & SPOT BEADS PRIOR TO TOH TO RUN LINER. PUMP POLYMER SWEEP UNTIL SEEN BACK @ FLOWLINE, MIX & SPOT 140 BBL.</p>
		04:30 05:00	<p>POLYMER PILL W/8 PPB LUBRA BEADS IN OPEN HOLE. TOH - TO RUN LINER IN LATERAL #2. WORK STRING UP & DOWN & ROTATE 10 MINS. WITH PUMPS OFF TO WORK LUBRA BEADS INTO HOLE PRIOR TO TOH. SAW IMMEDIATE 20M# REDUCTION IN UPDRAG & DOWNDRAG. START TOH.</p>
			<p>REAMED/CIRCULATED WITH 0-80% RETURNS/HAVE LOST 2000 TOTAL BBLs. FLUID LAST 24 HRS. \\\ INTERMITTENT, MINOR SHOWS OF OIL @ FLOWLINE WHILE CIRCULATING</p>
			<p>DRLG./24 HRS.:0 HRS./CUM.:1228.75 HRS. \\\ RIG FUEL DELS./24 HRS.: 3981 GALS./CUM.:99115 GALS. \\\ ROT. HD. RBBR. #3/105.0 ROT. HRS./277.75 HRS. INSTALLED</p>
10/23/94	14505	05:00 10:00	<p>WEATHER: CLEAR, CALM, 31 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: GOOD TOH - CONT'D TOH TO RUN LINER. NO MORE THAN 30M# UPDRAG ON TOH AFTER SPOTTING BEADS/NO TIGHT SPOTS.</p>
		10:00 13:45	<p>RUN/RETRIEVE CASING - RU CASING CREW & RUN 80 JTS. 4 1/2", 11.60#, N-80, LTC, PERFORATED LINER (SHOE JT. HAS ORANGE PEELED, ROUNDED NOSE). MAKE UP LINDSEY MODEL DDS SETTING COLLAR & DOUBLE SPLINE SETTING ADAPTER.</p>
		13:45 16:45	<p>TRIP - TIH W/LINER ON 4" DRILLPIPE, PU 6 STANDS 4 3/4" DCS 2000' ABOVE TOP OF LINER, CONT'D TIH ON 4" DRILLPIPE, TAGGED UP @ 10928'.</p>
		16:45 21:45	<p>ATTEMPT TO GET LINER PAST OBSTRUCTION @ 10928'. WORK STRING UP & DOWN & ROTATE WITH PUMP ON & OFF, ATTEMPT TO RE ESTABLISH GROOVE IN WALL 10800-10928' WITH NO SUCCESS. LINER SETTING DOWN FIRMLY @ 10928'. ABLE TO STACK OFF ENTIRE STRING WEIGHT ON OBSTRUCTION WITH NO MOVEMENT DOWN, 10M# EXTRA UPDRAG WHEN PICKING BACK UP.</p>
		21:45 01:45	<p>TRIP - TOH WITH LINER ON 4" DRILLPIPE TO MAKE CLEAN OUT RUN ON LATERAL #2. STAND BACK DRILLPIPE & COLLARS, NO TIGHT SPOTS.</p>
		01:45 05:00	<p>RUN/RETRIEVE CASING - RIG UP CASING CREW, LAY DOWN & VISUALLY INSPECT LINDSEY SETTING TOOL OK. LAY DOWN 80 JTS. 4 1/2" LINER. VISUALLY INSPECT LINER & SHOE, NO ABNORMAL MARKS OR SCARS, RIG DOWN CASING CREW IN PREPARATION TO MAKING CLEAN OUT TRIP ON LATERAL #2.</p>
			<p>CIRCULATED WITH 0-80% RETURNS/HAVE LOST 1500 TOTAL BBLs. FLUID LAST 24 HRS. \\\ INTERMITTENT MINOR SHOWS OF OIL @ FLOWLINE WHILE</p>

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H OL
 AFE No. :017075
 FIELD :ELKHORN UTAH

WELL No. :#2
 API No. :43-043-30305
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 82 TO REPORT No. 88

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
			<p>CIRCULATING.</p> <p>DRLG./24 HRS.:0 HRS./CUM.:1228.75 HRS. \\\ RIG FUEL DELS./24 HRS.:0 GALS./CUM.:99115 GALS. \\\ ROT. HD. RBBR. #3/105.0 ROT. HRS./282.75 HRS. INSTALLED</p> <p>WEATHER: CLEAR, CALM, 30 DEG. F., NO NEW PRECIP. LAST 24 HRS./LOC. & ACCESS: GOOD</p>
10/24/94	14505	05:00 05:30	PU/LD BHA & TOOLS - PU BIT SUB & BIT
		05:30 07:00	TRIP - TIH W/50 STDS. 4" DRILLPIPE.
		07:00 08:00	SLIP & CUT DRILL LINE - 100'
		08:00 09:30	TRIP - CONT'D TIH, HIT OBSTRUCTION @ 10914'. WASH/REAM OBSTRUCTIONS 10900-10990' - PU KELLY, SET DOWN ON OBSTRUCTION @ 10914' W/20M# WOB & FELL FREE, CONT'D IN HOLE W/KELLY, HIT ANOTHER OBSTRUCTION @ 10928', SET DOWN W/20M# WOB & ALSO FELL THROUGH. LAY DOWN 2 JTS. DRILLPIPE, WASH & REAM HOLE/WORK PIPE UP & DOWN WITH PUMP ON & OFF REPEATEDLY 10900-10990'. DID NOT SEE OBSTRUCTIONS AGAIN. SET BACK KELLY, POH WITH 1 STAND DRILLPIPE, RUN BACK IN SLOWLY ON ELEVATORS, HIT OBSTRUCTION AGAIN @ 10928'. LAY DOWN 2 JTS. DRILLPIPE, PU KELLY, SLIDE BACK DOWN HOLE WITH PUMPS OFF, TAGGED UP ON OBSTRUCTION AGAIN @ 10928', SET DOWN WITH 10M# WOB, START ROTATING WITH PUMP OFF, WOULD NOT DRILL OFF, TURN ON PUMP, STILL NOT DRILLING OFF, PUT 20M# WOB/50 RPM, NOT DRILLING OFF, SLACK OFF TO 30M# WOB, STARTED DRILLING OFF @ 2.5 MPF, CONT'D REAMING @ 2.5 MPF 10928-10933' WITHOUT FALLING THROUGH, DECIDED HOLE PROBABLY SIDETRACKING. DECIDE TO CALL BACK OUT DIRECTIONAL TOOLS TO MAKE CLEAN OUT RUN IN LATERAL #2.
		13:30 21:00	CIRCULATE WHILE WAITING ON DIRECTIONAL TOOLS - CALL OUT SPERRY DIRECTIONAL & MWD TOOLS & PERSONNEL. DIRECTIONAL & MWD TOOLS & MWD PERSONNEL LEFT CASPER, WY. @ 1830 HRS., ETA @ LOCATION 0200-0300 HRS., DIRECTIONAL DRILLER ETA @ LOCATION VIA SALT LAKE CITY 2330 HRS.
		21:00 00:30	TRIP - TOH TO PICK UP DIRECTIONAL TOOLS. DIRECTIONAL DRILLER ON LOCATION @ 2330 HRS. 10/23/94. NO TIGHT SPOTS ON TOH.
		00:30 01:00	WAIT ON DIRECTIONAL & MWD TOOLS - TOOLS ARRIVED @ 0100 HRS. 10/24/94.
		01:00 02:00	PU/LD BHA & TOOLS - PICK UP 1.5 DEG. ADJ. BEND MOTOR & MONEL DRILL COLLAR. MWD PERSONNEL & MWD PROBE STILL NOT ARRIVED.
		02:00 04:30	WAIT ON MWD PERSONNEL & PROBE - ARRIVED ON LOCATION @ 0430 HRS. 10/24/94 (SAID WERE NOT ACTUALLY LOCATED & CALLED OUT UNTIL 2130 HRS. 10/23, CAUSING LATE ARRIVAL).
		04:30 05:00	PU/LD BHA & TOOLS - RIG UP MWD PROBE & EQUIPMENT. CIRCULATED WITH 0-80% RETURNS/HAVE LOST 1500

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H OL
AFE No. :017075
FIELD :ELKHORN UTAH

WELL No. :#2
API No. :43-043-30305
RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 82 TO REPORT No. 88

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
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TOTAL BBLs. FLUID LAST 24 HRS. \\\ INTERMITTENT
MINOR SHOWS OF OIL @ FLOWLINE WHILE
CIRCULATING
WEATHER: CLEAR, CALM, 28 DEG. F.. NO NEW
PRECIP. LAST 24 HRS./LOC. & ACCESS: GOOD



**Union Pacific
Resources**

A Subsidiary of Union Pacific Corporation

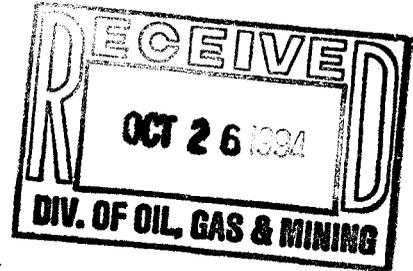
October 25, 1994

Division of Oil, Gas and Mining
Department of Natural Resources
3 Triad Center - Suite 350
355 North Temple Street
Salt Lake City, Utah 84190

ATTN: Mike Hebertson

RE: Daily Operations Summaries
UPRR 35-2H
Summit County, Utah

*43-043-30305
Sec 35 T2N, R 6E*



Dear Mike:

Enclosed please find Daily Operations Summaries for days 1 - 60, inclusive, for the above referenced well. This should complete your file for the well. If you find a gap, please let me know and I'll fill it in.

Please call me at (817) 877-7952 if you have any questions or need additional information.

Yours truly,

UNION PACIFIC RESOURCES COMPANY

W. F. Brazelton
Senior Regulatory Analyst

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H OL 801-640-1484
 AFE No. :017075
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30305
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 1 TO REPORT No. 13

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
07/29/94	80.00		<p>AFE #17075 IN THE AMOUNT OF \$2370M TO DRILL, COMPLETE, & EQUIP A 14464'/13935' MD (11456'/11536' TVD) DUAL LATERAL TWIN CREEK TEST WELL IN THE ELKHORN UTAH FIELD. NEW WELL LOCATED 1058' FNL, 645' FWL, SECTION 35, T2N, R6E, SUMMIT CO., UT. 7311' RKB (24' GL KB).</p> <p>05:00 18:00 MIRURT 18:00 04:00 RIG ON DAYWORK @ 1800 HRS. 7/28/94. WELD DRILLING NIPPLE ON CONDUCTOR CASING, MIX MUD, NU FLOWLINE, PU RENTAL TOOLS FOR HANDLING LARGE DCS, PU BHA, TAG CEMENT @ 69', SPUD WELL @ 0400 HRS. 7/29/94. 04:00 04:45 DRILL CEMENT 69-77'. 04:45 05:00 DRILL (ROTATE) 77-80' - RUNNING 60-90 RPM/100 SPM ON 1 PUMP UNTIL 8' DCS ARE BELOW CONDUCTOR. DRILLING 100% CLAY.</p> <p>DRLG./24 HRS.: 0.25 HRS./CUM.:0.0 HRS.\\ FUEL DELS./24 HRS.:5786 GALS./CUM.:5786 GALS.\\1.0 CUM. ROT. HRS. ON BHA SINCE LAST INPECTION.</p> <p>WEATHER: CLEAR, CALM, 60 DEG. F., LT. RAIN 7/28/94 P.M./LOC. & ACCESS: GOOD</p>
07/30/94	460.0		<p>05:00 12:00 DRILL ROTATE 80-247' - RUN 90 RPM/100 SPM ON 1 PUMP UNTIL LARGE DCS CLEAR CONDUCTOR. 12:00 12:15 WIRELINE SURVEY @ 194' - 1.0 DEG. 12:15 15:00 DRILL ROTATE 247-305' - 10-15M# WOB 15:00 16:30 TOH - PICK UP 3 PT. STRING REAMERS @ 78' & 108' ABOVE BIT. 16:30 19:00 DRILL ROTATE 305-348' - 10-15M# WOB 19:00 19:30 WIRELINE SURVEY 325' - 7.0 DEG. RE CHECK SURVEY IN HOLE - 7.0 DEG. BENCH TEST INSTRUMENT ON SURFACE. APPEARS TO BE WORKING OK. NO ABNORMAL TORQUE/Drag IN HOLE. 19:30 21:00 DRILL ROTATE 348-378' - 10-15M# WOB 21:00 21:15 WIRELINE SURVEY @ 355' - 7. DEG. RE CHECK INSTRUMENT AGAIN/APPEARS TO BE WORKING OK CALL OUT SPERRY EES TOOL OUT OF CASPER TO CONFIRM SURVEYS FROM SINGLE SHOT. CONTUNIE DRILLING AHEAD UNTIL CHECKED. 21:15 03:00 DRILL ROTATE 378-437' - RUNNING 10-15M# WOB UNTIL HOLE IS CHECKED W/SPERRY TOOL. INCREASED RPM TO 110, PUMP RATE TO 100 SPM ON BOTH PUMPS ONCE LARGE DCS CLEARED CONDUCTOR. 03:00 03:30 WIRELINE SURVEY @ 414' - RUN SURVEY TOOL TO APPROX. 200'. TAKE SURVEY - 1.0 DEG. RUN SURVEY @ 414' - 1.0 DEG. 03:30 05:00 DRILL ROTATE 437-460'. CONT'D RUNNING 10-15M# WOB UNTIL SPERRY TOOL ARRIVES TO CONFRIM WIRELINE SURVEYS.</p> <p>DRLG./24 HRS.:21.0 HRS./CUM.:21.25 HRS.\\ FUEL DELS./24 HRS.:6853 GALS./CUM.:12639 GALS.\\ 22.0 CUM. ROT. HRS. ON BHA SINCE LAST INPECTION</p> <p>WEATHER: CLEAR, CALM, 60 DEG. F., NO NEW</p>

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H OL 801-640-1484
 AFE No. :017075
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30305
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 1 TO REPORT No. 13

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
07/31/94	892.0	05:00 05:45	PRECIP. LAST 24 HRS./LOC. & ACCESS: GOOD
		05:45 06:00	DRILL ROTATE 460-466' - 10-15M# WOB, 110 RPM.
		06:00 09:30	WIRELINE DRIFT SURVEY @ 443' - 1.0 DEG.
			DRILL ROTATE 466-523' - CONT'D RUNNING 10-15M# WOB, 110 RPM UNTIL ABLE TO CONFIRM WIRELINE DRIFT
			SURVEYS WITH SPERRY TOOL. SPERRY ON LOCATION @ 0900 HRS., ROP SLOWING ON BIT. DECIDE TO DROP SPERRY TOOL ON TOH FOR BIT #2.
		09:30 11:00	TOH - DROP SPERRY EES TOOL & RUN AS MULTI SHOT ON TOH. RUN EES SURVEY 498-50'. NO TIGHT SPOTS ON TOH. CHANGE OUT BIT. PROCESS SPERRY EES TOOL DATA. FOUND WIRELINE DRIFT SURVEYS @ 325' & 355' WERE IN ERROR. NO MORE THAN 1.4 DEG. INC. IN HOLE. ORDER OUT NEW WIRELINE DRIFT SURVEY TOOL.
		11:00 12:00	TIH - NO TIGHT SPOTS/FILL.
		12:00 23:00	DRILL ROTATE 523-804' - 15-25M# WOB, 110 RPM. CONTINUED DRILLING AHEAD WITHOUT DRIFT SURVEYS UNTIL NEW TOOL ON LOCATION.
		23:00 23:15	WIRELINE DRIFT SURVEY @ 781' - 0.75 DEG.
		23:15 05:00	DRILL ROTATE 804-892' - 25-30M# WOB, 110 RPM.
		DRILLING 40-50% CLAY, 60-50% CONGLOMERATE LAST 24 HRS. \\\ INFORMED UTAH DEPT. OF NATURAL RESOURCES (MIKE HEBERTSON) @ 1615 HRS. 7/29/94 OF WELL SPUD TIME & DATE \\\ REC'D 47 JTS. 10 3/4", 45.5#, K-55, BTC CASING ON LOCATION 7/30/94 \\\ SURVEY DATA SHOWN ON TODAY'S REPORT UTILIZES SPERRY EES TOOL DATA 0-498' & WIRELINE DRIFT SURVEY DATA FROM 498' TD.	
		DRLG./24 HRS.:21.0 HRS./CUM.:42.0 HRS.\\FUEL DELS./24 HRS.:0 GALS./CUM.:12639 GALS.\\43.0 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION.	
		WEATHER: PARTLY CLOUDY, 0-5 MPH WINDS/W, 50 DEG. F., LT. RAIN 7/30/94 P.M./LOC. & ACCESS: GOOD	
08/01/94	1165.	05:00 07:00	DRILL ROTATE 892-929' - 25-30M# WOB, 110 RPM.
		07:00 07:15	WIRELINE DRIFT SURVEY @ 906' - 2.25 DEG.
		07:15 10:15	DRILL ROTATE 929-991' - 20-25M# WOB, 110 RPM.
		10:15 10:30	WIRELINE DRIFT SURVEY @ 968' - 0.75 DEG.
		10:30 12:00	DRILL ROTATE 991-998' - 25-30M# WOB, 110 RPM. ROP SLOWED TO 15 MPF.
		12:00 12:15	CIRCULATE - PRIOR TO TOH.
		12:15 13:45	TOH - DROP SURVEY TOOL (TO CHECK READING @ 968'), TOH FOR BIT #3, NO TIGHT SPOTS. SURVEY @ 975' - 2.5 DEG.
		13:45 14:15	WORK ON PUMP - REPLACE WEAR PLATE ON PUMP #1.
		14:15 15:15	TIH - NO TIGHT SPOTS.
		15:15 15:30	WASH/REAM 978-998' - NO FILL OR OUT OF GAUGE HOLE.
15:30 16:45	DRILL ROTATE 998-1053' - 20-25M# WOB, 110 RPM.		
16:45 17:00	WIRELINE DRIFT SURVEY @ 1030' - 2.75 DEG.		
17:00 21:00	DRILL ROTATE 1053-1105' - 20-25M# WOB, 110 RPM. ROP SLOWED TO 15 MPF.		
21:00 23:00	TOH - FOR BIT #4. NO TIGHT SPOTS. BIT #3 SEVERELY WORN FROM SHARP SAND.		

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H OL 801-640-1484
 AFE No. :017075
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30305
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 1 TO REPORT No. 13

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
08/02/94	1604.	23:00 23:30	WORK ON PUMP - CHANGE LINER IN PUMP #1
		23:30 01:30	TIH - CHANGE OUT BIT. GAUGE/INSPECT REAMERS - OK. NO TIGHT SPOTS/FILL ON TIH.
		01:30 02:30	DRILL ROTATE 1105-1115' - 20M# WOB, 100 RPM.
		02:30 02:45	WIRELINE DRIFT SURVEY @ 1092' - 1.75 DEG.
		02:45 05:00	DRILL ROTATE 1115-1165' - 25M# WOB, 110 RPM.
			DRILLING 20-25% SHARP SAND, 30-35% CLAY, 50-40% CONGLOMERATE
			DRLG./24 HRS.:15.0 HRS./CUM.:57.0 HRS.\\FUEL DELS./24 HRS.:0 GALS./CUM.:12639 GALS.\\58.0 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION.
			WEATHER: PARTLY CLOUDY, 0-5 MPH WINDS/W, 53 DEG. F., TRACE OF RAIN LAST 24 HRS./LOC. & ACCESS: GOOD
		05:00 05:45	DRILL ROTATE 1165-1177' - 25M# WOB, 110 RPM.
		05:45 06:00	WIRELINE DRIFT SURVEY @ 1154' - 1.75 DEG.
		06:00 09:30	DRILL ROTATE 1177-1270' - 25-30M# WOB, 110 RPM.
		09:30 09:45	WIRELINE DRIFT SURVEY @ 1247' - 2.75 DEG.
09:45 13:00	DRILL ROTATE 1270-1333' - 20-25M# WOB, 110 RPM.		
13:00 13:15	WIRELINE DRIFT SURVEY @ 1310' - 1.0 DEG.		
13:15 20:00	DRILL ROTATE 1333-1425' - 25-30M# WOB, 110 RPM.		
20:00 20:15	WIRELINE DRIFT SURVEY @ 1402' - 1.5 DEG.		
20:15 01:45	DRILL ROTATE 1425-1518' - 30M# WOB, 110 RPM.		
01:45 02:00	WIRELINE DRIFT SURVEY @ 1495' - 1.75 DAG.		
02:00 05:00	DRILL ROTATE 1518-1604' - 30M# WOB, 110 RPM		
	DRILLING 40-50% SHARP SAND, 30-25% CLAY, 30-25% CONGLOMERATE \\ NO TIGHT CONNECTIONS LAST 24 HRS.		
	DRLG./24 HRS.:22.75 HRS./CUM.:79.75 HRS.\\FUEL DELS./24 HRS.:0 GALS./CUM.:12639 GALS.\\80.75 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION		
08/03/94	2000.	05:00 05:15	WEATHER: CLEAR, CALM, 48 DEG. F., NO NEW PRECIP. LAST 24 HRS./LOC & ACCESS: GOOD
		05:15 05:30	DRILL ROTATE 1604-1611' - 30M# WOB, 110 RPM
		05:30 08:30	WIRELINE DRIFT SURVEY @ 1588' - 1.0 DEG.
		08:30 09:30	DRILL ROTATE 1611-1679' - 35M# WOB, 110 RPM
			WORK ON PUMP - REPAIR BROKEN DRESSER SLEEVE BETWEEN CHARGER PUMPS ON PUMP #1 & PUMP #2.
		09:30 10:30	DRILL ROTATE 1679-1705' - 35M# WOB, 110 RPM
		10:30 10:45	WIRELINE DRIFT SURVEY @ 1682' - MISRUN
		10:45 12:00	DRILL ROTATE 1705-1736' - 35M# WOB, 110 RPM
		12:00 12:30	WIRELINE DRIFT SURVEY @ 1713' - 0.75 DEG.
		12:30 17:30	DRILL ROTATE 1736-1827' - 40M# WOB, 110 RPM
		17:30 18:00	WIRELINE DRIFT SURVEY @ 1804' - 1.0 DEG.
		18:00 22:30	DRILL ROTATE 1827-1917' - 35-40M# WOB, 110 RPM
		22:30 23:00	WIRELINE DRIFT SURVEY @ 1894' - 1.0 DEG.
		23:00 04:00	DRILL ROTATE 1917-2000' - 35-40M# WOB, 110 RPM. T.D. SURFACE HOLE @ 0400 HRS. 8/3/94.
		04:00 04:30	CIRCULATE - BOTTOMS UP PRIOR TO RUNNING GYRO SURVEY & SHORT TRIP.
04:30 05:00	RUN GYRO SURVEY - RIG UP SPERRY & RUN GYRO SURVEY THROUGH DRILLSTRING ON SLICKLINE.		

OPERATION SUMMARY REPORT

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 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 1 TO REPORT No. 13

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
			<p>DRILLING 20-30% SHARP SAND, 40-35% CLAY, 40-35% CONGLOMERATE \\\ NO TIGHT CONNECTIONS OR FLUID LOSSES OBSERVED LAST 24 HRS. \\\ GAVE UTAH DEPT. OF NATURAL RESOURCES (FRANK MATTHEWS) 24 HR. NOTICE OF IMPENDING SURFACE CASING CEMENT JOB @ 1010 HRS. 8/2/94.</p> <p>DRLG./24 HRS.:20.0 HRS./CUM.:99.75 HRS.\\FUEL DELS./24 HRS.:0 GALS./CUM.:12639 GALS.\\100.75 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION\\CORR. RING #M25 @ SAVER SUB; IN @ 0400 HRS. 7/29/94 @ 77'; 121.0 CUM. HRS. OF EXP.</p> <p>WEATHER: CLEAR, CALM, 49 DEG. F., TRACE OF RAIN LAST 24 HRS./LOC. & ACCESS: GOOD</p>
08/04/94	2000.	05:00 07:00	RUN GYRO SURVEY - FINISH RUNNING SPERRY GYRO SURVEY ON SLICKLINE.
		07:00 09:30	CIRCULATE - BOTTOMS UP PRIOR TO TOH TO RUN CASING & WHILE WAITING TO DEVELOP & PROCESS GYRO SURVEY.
		09:30 11:30	TOH - TO RUN CASING. NO TIGHT SPOTS. SLM/NO CORRECTION.
		11:30 13:30	PU/LD BHA & TOOLS - LAY DOWN 8" DCS & 9" DCS + BHA COMPONENTS.
		13:30 18:00	RUN/RETRIEVE CASING - RU CER CASING SERVICE & RUN 45 JTS. 10 3/4", 45.5#, K-55, BTC CASING. SHOE SET @ 2000'.
		18:00 18:30	CIRCULATE - CIRC. 1 FULL DISPLACEMENT OF CASING STRING, RIG DOWN CER WHILE CIRCULATING.
		18:30 20:15	CEMENTING - RU DOWELL & CEMENT 10 3/4" CASING WITH 10 BBL. WATER AHEAD, FOLLOWED BY 1210 SX. 35/65 POZ. G + 6% D20 + 2% S-1 + 1/4 PPS D-29, FOLLOWED BY 250 SX. CLASS 'G' + 1/4 PPS D-29. DISPLACED WITH FRESH WATER @ 5-8 BPM, BUMPED PLUG @ 2015 HRS. 8/3/94 WITH 187 BBL. FRESH WATER (1 BBL. LESS THAN CALC'D DISPLACEMENT). FULL RETURNS WHILE PUMPING. CIRCULATED 144 BBL. (451 SX.) LEAD SLURRY TO SURFACE. FLOATS HELD OK, NO FALLBACK ON CEMENT AFTER SHUTTING DOWN PUMPS. RD DOWELL.
		20:15 00:30	WAIT ON CEMENT
		00:30 05:00	WELD ON CASINGHEAD - CUT OFF CONDUCTOR, MAKE ROUGH CUT ON CASING, MAKE FINAL CUT, PRE HEAT WELD ON 10 3/4" SOW X 11", 3M# CASINGHEAD. TEST WELDS TO 800 PSI FOR 5 MINS. OK. BEGIN TO NU BOPE.
			<p>UTAH DEPT. OF NATURAL RESOURCES REP. (JIM THOMPSON) WITNESSED SURFACE CASING CEMENT JOB. GAVE 24 HR. NOTICE OF IMPENDING BOP TEST AT THIS TIME.</p> <p>DRLG./24 HRS.:0.0 HRS./CUM.:99.75 HRS.\\FUEL DELS./24 HRS.:7373 GALS./CUM.:19982 GALS.\\100.75 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION\\CORR. RING #M25 @ SAVER SUB; IN @ 0400 HRS. 7/29/94 @ 77', OUT @ 1330 HRS. 8/3/94 @ 2000'; 129.5 CUM. HRS. OF EXP.</p>

OPERATION SUMMARY REPORT

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WELL No. :
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 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 1 TO REPORT No. 13

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY	
08/05/94	2016.	05:00 16:00	WEATHER: CLEAR, CALM, 50 DEG. F., NO NEW PRECIP. LAST 24 HRS./LOC. & ACCESS: GOOD	
		16:00 20:30	NU/ND BOP/DIVERTER - NU SPACER SPOOL, RAMS, ANNULAR PRVENTER, CHOKE LINE & DRILLING NIPPLE. CHANGE PIPE RAMS.	
		20:30 22:15	TEST BOPS/DIVERTER - RU DOUBLE JACK. TEST PIPE RAMS, BLIND RAMS, CHOKE MANIFOLD, CHOKE & KILL LINES & VALVES & FLOOR VALVES TO 3500 PSI FOR 10 MINS. & 250 PSI FOR 5 MINS. TEST ANNULAR PREVENTER TO 1500 PSI FOR 10 MINS. & 250 PSI FOR 5 MINS. UPPER KELLY VALVE & TIW VALVE DID NOT TEST. ALL OTHER COMPONENTS OK. SST WILL SEND REPLACEMENT VALVES FOR ONES WHICH TESTED BAD. UTAH DEPARTMENT OF NATURAL RESOURCES DID NOT WITNESS TEST.	
		22:15 23:15	PU/LD BHA & TOOLS - PU 7 3/4" DCS & ADDITIONAL 6 1/2" DC.	
		23:15 23:45	TIH - W/5" DRILLPIPE. TAG TOP OF CEMENT @ 1923'	
		23:45 24:00	DRILL SOFT CEMENT & FLOAT COLLAR 1923-1980'	
		24:00 00:30	TEST CASING - SHUT PIPE RAMS & TEST CASING TO 1000 PSI FOR 5 MINS. - OK.	
		00:30 01:00	DRILL SOFT TO MEDIUM HARD CEMENT & FLOAT SHOE 1980-2000'.	
		01:00 01:30	DRILL ROTATE 2000-2010' - DRILL 10' NEW FORMATION.	
		01:30 02:30	CIRCULATE - PRIOR TO TOH	
		02:30 04:45	TOH - FOR BUTTON BIT & STABILIZED BHA. NO TIGHT SPOTS. SLM/NO CORRECTION.	
		04:45 05:00	TIH - CHANGE BIT, PU SHOCK SUB & REAMERS, TIH. NO TIGHT SPOTS/FILL.	
				DRILL ROTATE 2010-2016' - 10M# WOB, 60 RPM (UNTIL BIG DCS ARE OUT OF CASING).
				DRLG./24 HRS.:0.75 HRS./CUM.:100.5 HRS.\FUEL DELS./24 HRS.:0 GALS./CUM.:19982 GALS.\102.5 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION\CORR. RING #D1074 @ TOP OF BHA; IN @ 2200 HRS. 8/4/94 @ 2000'; 7.0 CUM. HRS. OF EXP.
08/06/94	2697.	05:00 06:00	WEATHER: CLEAR, 5-10 MPH WINDS/S, 70 DEG. F., NO NEW PRECIP. LAST 24 HRS./LOC. & ACCESS: GOOD	
		06:00 06:30	DRILL ROTATE 2016-2043' - 10M# WOB, 60 RPM	
		06:30 08:00	SERVICE RIG - ACTUATE PIPE RAMS	
		08:00 08:30	DRILL ROTATE 2043-2074' - 10M# WOB, 60 RPM	
		08:30 10:30	WIRELINE DRIFT SURVEY @ 2051' - 1.0 DEG.	
		10:30 11:00	DRILL ROTATE 2074-2167' - 15M# WOB, 60 RPM	
		11:00 12:30	WIRELINE DRIFT SURVEY @ 2144' - 1.5 DEG.	
		12:30 13:00	DRILL ROTATE 2167-2198' - 20M# WOB, 100 RPM (INCREASE RPM ONCE LARGE DCS OUT OF SURFACE CASING).	
		13:00 15:00	WIRELINE DRIFT SURVEY @ 2175' - 1.0 DEG.	
		15:00 15:30	DRILL ROTATE 2198-2259' - 25M# WOB, 100 RPM	
		15:30 18:00	WIRELINE DRIFT SURVEY @ 2236' - 1.0 DEG.	
18:00 18:15	DRILL ROTATE 2259-2352' - 30M# WOB, 100 RPM			
18:15 20:45	WIRELINE DRIFT SURVEY @ 2329' - 1.0 DEG.			
20:45 21:00	DRILL ROTATE 2352-2475' - 30M# WOB, 100 RPM			
21:00 23:00	WIRELINE DRIFT SURVEY @ 2452' - 2.0 DEG.			
		DRILL ROTATE 2475-2537' - 25M# WOB, 100 RPM		

OPERATION SUMMARY REPORT

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SUMMARY OF OPERATIONS FROM REPORT No. 1 TO REPORT No. 13

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		23:00 23:30	WIRELINE DRIFT SURVEY @ 2514' - 2.25 DEG.
		23:30 01:00	DRILL ROTATE 2537-2598' - 25M# WOB, 100 RPM. HOLE SEEPING MUD 2557-2587' - MIX & PUMP 70 BBL., 17 PPB LCM PILL WHILE DRILLING, SEEPAGE STOPPED WITH PILL AROUND, <u>LOST TOTAL OF 200 BBLs.</u>
		01:00 01:15	WIRELINE DRIFT SURVEY @ 2575' - 3.0 DEG.
		01:15 03:00	DRILL ROTATE 2598-2659' - 15M# WOB, 100 RPM.
		03:00 03:15	WIRELINE DRIFT SURVEY @ 2636' - 2.25 DEG.
		03:15 03:45	PUMP PILL - NO RETURNS AFTER SURVEY. PUMP 70 BBL., 22 PPB LCM PILL, REGAINED RETURNS WITH PILL ON BOTTOM. (LOST RETURNS PROBABLY ASSOCIATED WITH DRILLING BREAK 2629-2659' - .5-1.0 MPF). <u>LOST TOTAL OF 100 BBLs.</u>
		03:45 05:00	DRILL ROTATE 2659-2697' - 15-20M# WOB, 100 RPM. REDUCED PUMP RATE TO 80 SPM ON BOTH PUMPS. WILL LIMIT ROP TO 1 MPF IN DRILLING BREAKS UNTIL HOLE HEALS UP. BY PASSING SOLIDS CONTROL TO ALLOW LCM PILL TO MAKE A COUPLE CIRCULATIONS.
			LOST TOTAL OF 300 BBLs. MUD LAST 24 HRS. \\\ DRILLING 50-100% SAND, 40-0% CONGLOMERATE, 10-0% CLAY. ARE SEEING FAR MORE SAND/LESS CLAY THAN ON ANY PREVIOUS WELL IN AREA \\\ WEATHER: CLEAR, CALM, 58 DEG. F., NO NEW PRECIP. LAST 24 HRS./LOC. & ACCESS: GOOD
08/07/94	2960.	05:00 06:30	DRILL ROTATE 2697-2752' - 15-20M# WOB, 100 RPM.
		06:30 07:00	WIRELINE DRIFT SURVEY @ 2729' - 3.75 DEG.
		07:00 10:00	DRILL ROTATE 2752-2814' - 10-15M# WOB, 100 RPM. NO FURTHER MUD LOSSES. INCREASE PUMP RATE BACK UP TO 90 SPM ON BOTH PUMPS, START BACK UP SOLIDS CONTROL.
		10:00 10:30	WIRELINE DRIFT SURVEY @ 2791' - 3.25 DEG.
		10:30 15:30	DRILL ROTATE 2814-2868' - 10-15M# WOB, 100 RPM. LOST 250 PSI PUMP PRESSURE @ 2868', CHECK PUMPS - OK, PUMP SOFT LINE.
		15:30 18:00	TOH - FOR HOLE IN DRILLSTRING. NO TIGHT SPOTS. FOUND CRACK IN TOP OF COLLAR BELOW TOP 3-PT. REAMER. REAMER PIN ALSO WASHED.
		18:00 19:00	PU/LD BHA & TOOLS - REPLACE DAMAGED DC & REAMER, CHANGE OUT BIT.
		19:00 20:00	SLIP & CUT DRILL LINE - 90'
		20:00 21:30	TIH - NO TIGHT SPOTS, REAM 25' TO BOTTOM, NO FILL.
		21:30 23:00	DRILL ROTATE 2868-2882' - 10-15M# WOB, 90 RPM. <u>LOST 100 BBLs. MUD @ 2877'</u> , PUMP 20 PPB LCM, REDUCE PUMP RATE TO 80 SPM ON BOTH PUMPS, REGAINED RETURNS WITH PILL ON BOTTOM, NO FURTHER PROBLEMS.
		23:00 23:15	WIRELINE DRIFT SURVEY @ 2859' - 3.75 DEG.
		23:15 04:00	DRILL ROTATE 2882-2945' - 10M# WOB, 90 RPM
		04:00 04:15	WIRELINE DRIFT SURVEY @ 2922' - 2.5 DEG.
		04:15 05:00	DRILL ROTATE 2945-2960' - 15M# WOB, 90 RPM
			LOST TOTAL OF 100 BBLs. MUD LAST 24 HRS. \\\ DRILLING 0-10% CLAY, 100-90% CONGLOMERATE \\\ BACTERIA CHECKS ON SOURCE WATER: 35-2H RESERVE PIT: POSITIVE IN 12 HRS./17-2H RESERVE PIT:

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SUMMARY OF OPERATIONS FROM REPORT No. 1 TO REPORT No. 13

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
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POSITIVE IN 11 HRS./FRESH WATER: POSITVE IN 22 HRS./NO SULFATE REDUCING BACTERIA PRESENT IN ANY OF SAMPLES

DRLG./24 HRS.:16.5 HRS./CUM.:136.5 HRS.\\FUEL DELS./24 HRS.:0 GALS./CUM.:19982 GALS.\\138.5 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION\\ CORR. RING #D1074 @ TOP OF BHA; IN @ 2200 HRS. 8/8 94 @ 2000';55.0 CUM. HRS. OF EXP./CORR. RING #M69 @ SAVER SUB; IN @ 0600 HRS. 8/5/94 @ 2043';43.0 CUM. HRS. OF EXP.

WEATHER: PARTLY CLOUDY, CALM, 55 DEG. F., NO NEW PRECIP. LAST 24 HRS./LOC. & ACCESS: GOOD

08/08/94	3294.	05:00	06:00
		06:00	06:30
		06:30	10:00
		10:00	10:30
		10:30	15:30
		15:30	16:00
		16:00	20:45
		20:45	21:00
		21:00	00:30
		00:30	01:00
		01:00	04:30
		04:30	04:45
		04:45	05:00

DRILL ROTATE 2960-2975' - 15M# WOB, 90 RPM
 WIRELINE DRIFT SURVEY @ 2952' - 2.25 DEG.
 DRILL ROTATE 2975-3038' - 20M# WOB, 90 RPM
 WIRELINE DRIFT SURVEY @ 3015' - 3.25 DEG.
 DRILL ROTATE 3038-3101' - 15M# WOB, 90 RPM
 WIRELINE DRIFT SURVEY @ 3078' - 2.25 DEG.
 DRILL ROTATE 3101-3163' - 20M# WOB, 90 RPM
 WIRELINE DRIFT SURVEY @ 3140' - 3 DEG.
 DRILL ROTATE 3163-3224' - 25M# WOB, 90 RPM
 WIRELINE DRIFT SURVEY @ 3203' - 2.25 DEG.
 DRILL ROTATE 3224-3288' - 30M# WOB, 90 RPM
 WIRELINE DRIFT SURVEY @ 3267' - 2.25 DEG.
 DRILL ROTATE 3288-3294 - 35M# WOB, 90 RPM

DRILLING 10-20% CLAY, 90-80% CONGLOMERATE \\ NO MUD LOSSES LAST 24 HRS. \\ ADDING PRODUCED WATER FROM UPRR 17-2H AS MAKE UP WATER.

DRLG./24 HRS.:21.5 HRS./CUM.:158.0 HRS.\\FUEL DELS./24 HRS.:0 GALS./CUM.:19982 GALS.\\160.0 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION\\ CORR. RING #D1074 @ TOP OF BHA; IN @ 2200 HRS. 8/8/94 @ 2000'; 79.0 CUM. HRS. OF EXP./CORR. RING #M69 @ SAVER SUB; IN @ 0600 HRS. 8/5/94 @ 2043'; 67.0 CUM. HRS. OF EXP.

WEATHER: PARTLY CLOUDY, 0-5 MPH WIND/SW, 68 DEG. F., NO NEW PRECIP. LAST 24 HRS./LOC. & ACCESS: GOOD

08/09/94	3861.	05:00	09:30
		09:30	10:00
		10:00	13:30
		13:30	14:00
		14:00	17:30
		17:30	18:00
		18:00	21:00
		21:00	21:15
		21:15	01:00
		01:00	01:30
		01:30	03:00
		03:00	03:30
		03:30	05:00

DRILL ROTATE 3294-3381' - 35M# WOB, 90 RPM
 WIRELINE DRIFT SURVEY @ 3358' - 1.75 DEG.
 DRILL ROTATE 3381-3475' - 40M# WOB, 90 RPM
 WIRELINE DRIFT SURVEY @ 3452' - 2.0 DEG.
 DRILL ROTATE 3475-3568' - 35M# WOB, 90 RPM
 WIRELINE DRIFT SURVEY @ 3545' - 1.75 DEG.
 DRILL ROTATE 3568-3660' - 40M# WOB, 90 RPM
 WIRELINE DRIFT SURVEY @ 3637' - 1.0 DEG.
 DRILL ROTATE 3660-3753' - 45M# WOB, 90 RPM
 WIRELINE DRIFT SURVEY @ 3730' - 1.75 DEG.
 DRILL ROTATE 3753-3814' - 40M# WOB, 90 RPM
 WIRELINE DRIFT SURVEY @ 3791' - 1.75 DEG.
 DRILL ROTATE 3814-3861' - 40M# WOB, 90 RPM.
 LOST PARTIAL RETURNS 3830-3845', MIX & PUMP 10 PPB SAWDUST & CEDAR FIBER PILL, NO FURTHER LOSSES. LOST TOTAL OF 35 BBLs.

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H OL 801-640-1484
 AFE No. :017075
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30305
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 1 TO REPORT No. 13

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
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			<p>DRILLING 10-20% CLAY, 90-80% CONGLOMERATE \\\ 35 BBLs. TOTAL MUD LOSS LAST 24 HRS.</p> <p>DRLG./24 HRS.:21.25 HRS./CUM.:179.25 HRS.\\ FUEL DELS./24 HRS.:0 GALS./CUM.:19982 GALS.\\ 181.25 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION \\\ CORR. RING #D1074 @ TOP OF BHA; IN @ 2200 HRS. 8/4/94 @ 2000'; 103.0 CUM. HRS. OF EXP./CORR. RING #M69 @ SAVER SUB; IN @ 0600 HRS. 8/5/94 @ 2043'; 91.0 CUM. HRS. OF EXP.</p> <p>WEATHER: CLOUDY, LT. INTERMITTENT RAIN, CALM, 54 DEG. F., 0.1" TOTAL PRECIP. LAST 24 HRS./ LOC. & ACCESS: GOOD</p>
08/10/94	4339.	05:00 07:00 07:00 07:30 07:30 11:00 11:00 11:30 11:30 16:30 16:30 18:00	<p>DRILL ROTATE 3861-3909' - 40M# WOB, 90 RPM WIRELINE DRIFT SURVEY @ 3886' - 1.0 DEG. DRILL ROTATE 3909-4001' - 40-45M# WOB, 90 RPM WIRELINE DRIFT SURVEY @ 3978' - 1.0 DEG. DRILL ROTATE 4001-4126' - 40-45M# WOB, 90 RPM. LOST 35 BBLs. MUD @ 4100', MIX & PUMP 70 BBL., 8 PPB LCM PILL, NO FURTHER MUD LOSS.</p> <p>WORK TIGHT HOLE - ATTEMPT TO MAKE CONNECTION @ 4126' FOLLOWING PENETRATION OF A COAL SEAM. HOLE SLOUGHING. NO UPDRAG, BUT UNABLE TO GET BUSHINGS IN TABLE FOLLOWING CONNECTION. LAY JT. BACK DOWN, REAM & WORK HOLE. CIRCULATING OUT LARGE AMOUNT OF ROUNDED CONGLOMERATE CUTTINGS. STARTED LOSING RETURNS. MIX & PUMP SEVERAL 70 BBL., 20 PPB LCM PILLS, BRING UP VIS ON MUD TO 45 SEC./QT., SLOW PUMP RATE TO 70 SPM ON EACH PUMP. CONTINUE WORKING HOLE UNTIL CLEANED UP & MUD LOSS AT A MINIMUM. MAKE CONNECTION & CONTINUE DRILLING AHEAD AT REDUCED PUMP RATE & ELEVATED VIS ON MUD. BYPASS SOLIDS CONTROL AS LCM PILLS HIT SURFACE TO ALLOW THEM TO MAKE A COUPLE CIRULATIONS. LOST TOTAL OF 300 BBLs. FOREGO SURVEYING HOLE FOR NEXT COUPLE CONNECTIONS TO MAKE SURE HOLE IS IN GOOD SHAPE.</p>
		18:00 21:45	<p>DRILL ROTATE 4126-4188' - RUN 20-30M# WOB 4126-4156' TO MAKE SURE SLOUGHING & MUD LOSSES UNDER CONTROL, RESUME RUNNING 40-45M# WOB, 90 RPM 4156-4188'.</p>
		21:45 22:15 22:15 03:30	<p>WIRELINE DRIFT SURVEY @ 4165' - 1.0 DEG. DRILL ROTATE 4188-4312' - 40-45M# WOB, 90 RPM. LOST APPROX. 50 BBLs. MUD @ 4219 & 4281'. PUMP 70 BBL., 20 PPB LCM SWEEPS TO STOP LOSSES.</p>
		03:30 04:00 04:00 05:00	<p>WIRELINE DRIFT SURVEY @ 4289' - 0.75 DEG. DRILL ROTATE 4312-4339' - 40-45M# WOB, 90 RPM.</p>
			<p>DRILLING 10-15% CLAY, 40-50% SHALE, 50-35% CONGLOMERATE\\450 BBLs. TOTAL MUD LOSS LAST 24 HRS.\\</p> <p>DRLG./24 HRS.:20.5 HRS./CUM.:199.75 HRS.\\ FUEL DELS./24 HRS.:7396 GASL./CUM.:27378 GALS.\\ 203.25 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION\\CORR. RING #D1074 @ TOP OF BHA; IN @ 2200 HRS. 8/4/94 @ 2000'; 127.0 CUM. HRS. OF</p>

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RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 1 TO REPORT No. 13

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
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EXP./CORR. RING #M69 @ SAVER SUB; IN @ 0600
HRS. 8/5/94 @ 2043'; 115.0 CUM. HRS. OF EXP.\\\n
WEATHER: CLEAR, 0-5 MPH WIND/W, 49 DEG. F.,
0.2" PRECIP. LAST 24 HRS./LOC. & ACCESS: GOOD.

OPERATION SUMMARY REPORT

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SUMMARY OF OPERATIONS FROM REPORT No. 14 TO REPORT No. 29

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY		
08/11/94	4591.	05:00 10:00	DRILLED 4339-4437		
		10:00 10:30	WIRE LINE SURVEY @ 4437, 1 1/4 DEG. W/ RIG SERV		
		10:30 16:30	DRILLED 4437-4531		
		16:30 17:00	WIRE LINE SURVEY @ 4531, 1 DEG.		
		17:00 19:00	DRILLED 4531-4561		
		19:00 20:45	TOH TO CHECK BIT, HOLE IN GOOD CONDITTON		
		20:45 22:30	TIH		
		22:30 22:45	WASH/REAM 21' TO BTM., OUT OF GUAGE		
		22:45 24:00	DRILLED 4561-4591		
		24:00 01:30	TRIP INTO SURFACE CASING, HOLE IN ROTARY HOES		
		01:30 05:00	WAIT ON ROTARY HOSE		
					DRILLING-10-25% CLAY, 30-50% SHALE, 15-50% CONGLOMERATE \\\ 200 BBLs. TOTAL MUD LOST TO HOLE. \\\ ROT. HRS.: 14.25 / CUM.: 214 \\\ FUEL: 0 CUM.: 27378 GAL. \\\ 217.5 HRS. SINCE LAST BHA INSPECTION. \\\ CORR. RING #.... @ TOP OF BHA; IN @ HRS. 8/10/94 @ 4562' .. HRS. EXP. RING # @ SAVER SUB; IN @ HRS. 8/10/94 @ 4531' .. HRS. EXP.
					WEATHER: 48 DEG, CALM, .4" RAIN LAST 24 HRS. LOCATION AND ACESS GOOD, STARTED PUTTING DOWN GRAVEL JUST IN TIME YESTERDAY.
		08/12/94	4795.	05:00 15:30	WAIT ON AND REPLACE ROTARY HOSE, 55' HOSE ON LOCATION @ 10:00, SENT IT BACK, 65' HOSE OUT OF SALT LAKE CITY AO LOCATION @ 14:30
15:30 17:00	BUILD VOLUME AND CONDITION MUD, HOSE WASHED OUT WHILE REPLACING ROTARY HOSE, LOST 200 BBL OF MUD ON THE GROUND.				
17:00 18:00	TIH, WASH 20' TO BTM., NO FILL TIH IN HOLE GOOD				
18:00 22:30	DRILLED 4591-4684				
22:30 23:00	WIRELINE SURVEY @ 4669 1 1/4 DEG.				
23:00 05:00	DRILLED 4684-4795				
				DRILLING @ 15' 30' HR.	
			DRILLING 5-10% CLAY, 85-90% \\\ 300 BBLs. TOTAL FLUID LOST TO HOLE. \\\ ROT. HRS.: 10.50 / CUM.: 224.50 \\\ FUEL: 0 CUM.: 27378 GAL. \\\ 228 HRS. SINCE LAST BHA INSPECTION. \\\ CORR. RING #N45 @ TOP OF BHA; IN @ 2100 HRS. 8/10/94 @ 4561' 32 HRS. EXP. RING #N94 @ SAVER SUB; IN @ 1000 HRS. 8/10/94 @ 4437		

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SUMMARY OF OPERATIONS FROM REPORT No. 14 TO REPORT No. 29

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
			43 HRS EXP.
08/13/94	5136.	05:00 06:00	WEATHER: 58 DEG. CLEAR, CALM, NO MOISTURE LAST 24 HRS. LOCATION AND ACESS GOOD. DRILLED 4795-4808
		06:00 06:30	WIRELINE SURVEY @ 4808' 1/2 DEG.
		06:30 16:00	DRILLED 4808-4963
		16:00 17:00	WIRELINE SURVEYS @ 4808 W/ TOTCO 1/2 DEG. @ 4963 3/4 DEG W/ SURESHOT, AND 3/4 DEG. W/TOTCO SURESHOT CHECKED OUT WITH TOTCO TOOL SO SENT TO CASPER.
		17:00 01:00	DRILLED 4963-5086
		01:00 01:30	WIRELINE SURVEY @ 5071 3/4 DEG.
		01:30 05:00	DRILLED 5086-5135 18' HR LAST HR.
			DRILLING 80-90% SHALE, 10-20% SS \\\ NO FLUID LOSSES LAST 24 HRS. \\\ ROT. HRS.: 22 CUM.: 246.50 \\\ FUEL: 0 CUM.: 27378 GAL. \\\ 250 HRS. SINCE LAST BHA INSPECTION. \\\ CORR. RING #N45 @ TOP OF BHA; IN @ 2100 HRS. 8/10/94 @ 4561' 56 HRS. EXP. RING #N94 @ SAVER SUB; IN @ 1000 HRS. 8/10/94 @ 4437 67 HRS. EXP.
08/14/94	5503.	05:00 07:30	WEATHER: 54 DEG. CLOUDY CALM. .40" MOISTURE LAST 24 HRS. LOCATION AND ACESS WET, BUT GOOD DRILLED 5136-5177
		07:30 08:00	WIRELINE SURVEY @ 5177 1/4 DEG.
		08:00 23:00	DRILLED 5177-5426
		23:00 23:30	WIRELINE SURVEY @ 5411 1 DEG.
		23:30 05:00	DRILLED 5426-5503 15- 20' HR. 14' HR LAST HR.
			DRILLING 60-70% SHALE, 30-40% CLAY \\\ NO MUD LOSSES LAST 24 HOURS. \\\ ROT. HRS.: 23 CUM.: 269.50 \\\ FUEL: 0 CUM.: 27378 GAL. \\\ 273 HRS SINCE LAST BHA INSPECTION. \\\ CORR. RING #N45 @ TOP OF BHA; IN @ 2100 HRS. 8/10/94 @ 4561' 80 HRS. EXP. RING #N94 @ SAVER SUB; IN @ 1000 HRS. 8/10/94 @ 4437' 67 HRS. EXP.
08/15/94	5843.	05:00 18:30	WEATHER: 52 DEG. CLEAR, CALM. NO.. MOISTURE LAST 24 HRS. LOCATION AND ACESS GOOD. DRILLED 5503-5706
		18:30 19:00	WIRELINE SURVEY @ 5691 1 DEG.
		19:00 05:00	DRILLED 5706-

OPERATION SUMMARY REPORT

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SUMMARY OF OPERATIONS FROM REPORT No. 14 TO REPORT No. 29

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
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			<p>DRILLING 80-90% SHALE, 10-20% CLAY \\\ NO FLUID LOST TO HOLE LAST 24 HRS. \\\ ROT. HRS.: 23.50 CUM.:293 \\\ FUEL:0 CUM.: 27378 GAL. 296.50 HRS. SINCE LAST BHA INSPECTION. \\\ CORR. RING N45 @ TOP OF BHA; IN @ 2100 HRS. 8/10/94 @ 4561', 80 HRS. EXP. RING #N94 @ SAVER SUB; IN @ 1000 HRS. 8/10/94 @ 4437', 91 HRS. EXP.</p>
08/16/94	6029.	05:00 14:00	<p>WEATHER: 50 DEG. CLEAR, CALM, NO MOISTURE LAST 24 HRS. LOCATION AND ACESS GOOD DRILLED 5843-5952</p>
		14:00 14:30	DROP SURVEY, PUMP PILL @ 5952, 3/4 DEG.
		14:30 18:00	TOH, CHECK GUAGE ON REAMERS, MOVE PIPE OFF RACK SLM 1.46 SHORT, NO CORRECTION.
		18:00 19:00	TIH W/ BHA
		19:00 21:00	LD 20 JTS OF DP, AND PU 20 JTS OF NEW HARD BAND
		21:00 22:30	TIH
		22:30 23:00	WASH/REAM 50' TO BTM, 15' FILL
		23:00 05:00	DRILLED 5952-6029
			<p>DRILLING 90-95% SHALE, 5-10% CLAY \\\ 50 BBL FLUID LOST TO HOLE LAST 24 HRS. \\\ ROT. HRS.: 15.0 CUM.: 308.0 \\\ FUEL: 7358 CUM: 34736 GAL. \\\ 311.50 HRS. SINCE LAST BHA INSPECTION CORR. RING #N54 @ TOP OF BHA; IN @ 1900 HRS. 8/15/94 @ 5952' 10 HRS. EXP. RING #N28 @ SAVER SUB; IN @ 1900 HRS. 8/15/94 @ 5952', 10 HRS. EXP.</p>
08/17/94	6391.	05:00 10:30	<p>WEATHER: 56 DEG. CLEAR , CALM , NO MOISTURE LAST 24 HRS. LOCATION AND ACESS GOOD DRILLED 6029-6107</p>
		10:30 10:45	SERVICE RIG, CHECK BOP
		10:45 15:45	DRILLED 6107-6202
		15:45 16:15	WIRELINE SURVEY @ 6154, 3/4 DEG.
		16:15 22:00	DRILLED 6202-6296
		22:00 22:30	SERVICE RIG, CHECK BOP
		22:30 05:00	DRILLED 6296-6391
			<p>DRILLING 95-98% SHALE, 2-5. % SS, \\\ NO FLUID LOST TO HOLE LAST 24 HRS. \\\ ROT. HRS.: 22.75 CUM.: 330.75 \\\ FUEL: 0 CUM: 34736 GAL. \\\ 334.25 HRS. SINCE LAST BHA INSPECTION. \\\ CORR. RING #N54 @ TOP OF BHA; IN @ 1900 HRS. 8/15/94 @ 5952' 34 HRS. EXP. RING #N28 @ SAVER SUB; IN @ 1900 HRS. 8/15/94 @ 5952</p>

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SUMMARY OF OPERATIONS FROM REPORT No. 14 TO REPORT No. 29

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
			34 HRS. EXP.
08/18/94	6583.	05:00 07:30	WEATHER: 52 DEG. CLEAR, WINDS WESTERLY @ 5 MPH, NO MOISTURE LAST 24 HRS. LOCATION AND ACCESS GOOD. DRILLED 6391-6451
		07:30 08:00	SURVEY @ 6404 3/4 DEG. WITH RIS SERVICE
		08:00 08:30	DRILLED 6451-6463
		08:30 09:00	CHECK PUMPS FOR PRESSURE LOSS
		09:00 09:15	DRILLED 6463-6465
		09:15 12:30	TOH, WET, FOR PRESSURE LOSS
		12:30 13:30	CHANGE SHOCK SUB
		13:30 17:00	TIH W/BHA AND 14 STANDS DP, PRESSURE UP, AND KELLEY UP TO FIND HOLE, HOLE IN 2 ND DC ABOVE 7 3/4 CDS, CRACKED BOX.
		17:00 19:30	LD, AND PU DC, AND TIH
		19:30 19:45	WASH/REAM 30' TO BM, 8' FILL
		19:45 05:00	DRILLED 6465-6584 12' HR.
			DRILLING 95-98% SHALE, 2-5% SS, TR CLAY \\\ NO FLUID LOST LAST 24 HRS. \\\ FUEL 0 CUM: 34736 GAL. \\\ ROT. HRS. 12.50, CUM: 343.25 \\\ 346.75 HRS. SINCE LAST BHA INSPECTION. \\\ CORR. RING #N54 @ TOP OF BHA; IN @ 1900 HRS. 8/18/94 @ 5952' 59 HRS. EXP. RING #N28 @ SAVER SUB; IN @ 1900 HRS. 8/15/94 @ 5952' 59 HRS. EXP
08/19/94	6699.	05:00 16:00	WEATHER: 51 DEG. CLEAR CALM NO MOISTURE LAST 24 HRS. DRILLED 6583-6699
		16:00 16:30	SURVEY @ 6651 1 DEG, RIG SERVICE
		16:30 16:45	DRILLED 6699
		16:45 17:15	CHECK PUMPS FOR PRESSURE LOSS
		17:15 20:00	TOH FOR PRESSURE LOSS
		20:00 02:00	TRIP CHECK BHA, LD 9 6 1/2 DCS, 2 XO, 1 7 3/4, AND 1 3 PT. REAMER, CRACKED BXS. AND PINS, WASH OUT WAS IN BX OF 6 1/2 COLLAR #6, THE WHOLE DAMM STRING WAS BAD.
		02:00 05:00	PU BHA
			DRILLING 95.98% SHALE, 2-5% SS, TR CLAY \\\ NO FLUID LOST LAST 24 HRS. \\\ FUEL: 0 CUM: 34736 GAL. \\\ ROT. HRS.: 11.25 CUM.:354.50

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SUMMARY OF OPERATIONS FROM REPORT No. 14 TO REPORT No. 29

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
08/20/94	6931.	05:00 05:30	<p>\\ 0 HRS. SINCE LAST BHA INSPECTION. \\ \\ CORR. RING #N54 @ TOP OF BHA; IN @ 1900 HRS. 8/15/94 @ 6029' 83 HRS. EXP. RING #N28 @ SAVER SUB; IN @ 1900 HRS. 8/15/94 @ 6029' 83 HRS EXP.</p> <p>WEATHER: 55 DEG. OVERCAST, CALM, TR MOISTURE LAST 24 HRS. LOCATION AND ACESS GOOD.</p> <p>BHA HAD SOME LARGE CRACKS IN MOST BXS, SOME LARGE CRACKS IN PINS, MOSTLY SMALL SHORT CRACKS ON PINS, BUT SEVERAL ON THE SAME PIN. OD'S RANGE FROM 6 1/4" TO 6 11/16", ON 5" H-90, WITH 1 7 3/4" 6 5/8" REG. BX. COPY OF INSPECTION REPORT WILL BE ON FAX, WITH RENTAL SHEETS. PU/BHA & TOOLS</p>
		05:30 06:00	SERVICE RIG
		06:00 07:30	PU/BHA & TOOLS
		07:30 09:00	TIH
		09:00 09:30	WASH/REAM 30' TO BTM.
		09:30 03:45	DRILLED 6699-6910
		03:45 04:00	SERVICE RIG, CHECK BOP
		04:00 05:00	DRILLED 6910-6931 LAST HR. 14' HR.
08/21/94	7167.	05:00 06:15	<p>DRILLING 80-90% SHALE, 10-20% SS TR % CLAY \\ NO FLUID LOST TO HOLE. \\ FUEL: 7388/ CUM.: 42124 GAL. \\ ROT. HRS. 19.25 CUM. 373.50 19.25 HRS. SINCE LAST BHA INSPECTION. CORR. RING # N54 @ TOP OF BHA; IN @ 1900 HRS. 8/15/94 @ 6029' 107 HRS. EXP. RING #N28 @ SAVER SUB; IN @ 1900 HRS. 8/15/94 @ 6029' 107 HRS. EXP.</p> <p>WEATHER: 52 DEG. CLEAR, CALM, TR MOISTURE LAST 24 HRS. LOCATION AND ACESS GOOD.</p> <p>TELLULAR PHONE IS HOOKED UP, BUT WILL HAVE TO GET AN AC FILTER, AS THE ELECTRICAL NOIS IS SUCH THAT WE CAN,T MODEM OR FAX WHILE DRILLING. THE SIGNAL SEEMS TO BE PLENTY STRONG WHILE MAKING A CONNECTION, BUT TO NOISEY ANY OTHER TIME. TRYING TO COME UP WITH A FILTER TO FILTER OUT MOST OF THE NOISE. DRILLED 6931-6941</p>
		06:15 06:45	SURVEY @ 6910', 2 DEG., SERVICE RIG
		06:45 18:30	DRILLED 6941-7066 LOOSING FLUID @ 6940 50 BBL HR.
		18:30 19:00	SURVEY @ 7018 3/4 DEG.
		19:00 05:00	DRILLED 7066-7167

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 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 14 TO REPORT No. 29

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
08/22/94	7405.	05:00 15:30	DRILLING 90-95% SHALE, 5-10% SS, TR CLAY \\\ 200 BBL FLUID LOST LAST 24 HRS. \\\ FUEL: 0 CUM. 42124 \\\ ROT. HRS.: 23.0 CUM.: 396.50 42.25 HRS. SINCE LAST BHA INSPECTION. \\\ CORR. RING #N54 @ TOP OF BHA; IN @ 1900 HRS. 8/15/94 @ 6029' 131 HRS. EXP. RING #N28 @ SAVER SUB; IN @ 1899 HRS. 8/15/94 @ 6029' 131 HRS. EXP.
		15:30 16:00	WEATHER: 58 DEG. CLEAR, CALM, NO MOISTURE LAST 24 HRS. LOCATION AND ACCESS GOOD.
		16:00 04:30	NO FLUID LOSSES AS OF RIGHT NOW, SEEMS TO BE HOLDING . DRILLED 7167-7283
		04:30 05:00	SURVEY @ 7235 1 3/4 DEG. SERVICE RIG, CHECK BOP DRILLED 7283-7405, DRILLING @ 8-13' HR. SURVEY @ 7364' 1 1/2 DEG.
08/23/94	7633.	05:00 03:00	DRILLING 30-40% SHALE, 60-70% RED CLAY \\\ NO FLUID LOST LAST 24 HRS. \\\ FUEL: 0 CUM.: 42124 GAL. \\\ ROT. HRS.: 23.0, CUM.: 419.50 \\\ 65.25. HRS SINCE LAST BHA INSPECTION . \\\ CORR. RING #N28 @ SAVER SUB; IN @ 1900 HRS. 8/15/94 @ 6029' 155 HRS. EXP.
		03:00 03:45	WEATHER: 52 DEG. CLOUDY CALM, LIGHT RAIN, LOCATION AND ACCESS GOOD. DRILLED 7405-7620
		03:45 05:00	SURVEY @ 7620', 1 1/4 DEG. DRILLED 7620-7633
08/24/94	7881.	05:00 03:00	DRILLING 80-90% SHALE, 10-20% RED CLAY \\\ NO FLUID LOST LAST 24 HRS. \\\ FUEL: 0 CUM. 42124 GAL. \\\ ROT HRS.: 23.25 CUM.: 442.75 / 88.50 HRS SINCE LAST BHA INSPECTION. \\\ CORR. RING #N28 @ SAVER SUB; IN @ 1900 HRS. 8/15/94 @ 6029' 179 HRS. EXP.
		03:00 03:45	WEATHER: 46 DEG. CLEAR..., CALM., TR. MOISTURE LAST 24 HRS. LOCATION AND ACCESS GOOD.
		03:45 05:00	TELLULAR PHONE WILL BE IN OPERATION TODAY, NEW # WILL BE 801-640-1484 AFTER 10:00 MST. DRILLED 7633-7868 SURVEY @ 7868' 2 DEG. DRILLED 7868-7881
			DRILLING 80-90% SHALE, 10-20% RED CLAY \\ NO FLUID LOST LAST 24 HRS. \\\ FUEL: 0 CUM.: 42124 GAL. \\\ ROT. HRS. 23.25, CUM.: 466.0 /

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H OL 801-640-1484
 AFE No. :017075
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30305
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 14 TO REPORT No. 29

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
			111.75 HRS. SINCE LAST BHA INSPECTION. \\\ CORR. RING #N28 @ SAVER SUB; IN @ 1900 HRS. 8/15/94 @6029' 203 HRS. EXP.
08/25/94	8103.	05:00 23:30	WEATHER: 50 DEG. PARTLY CLOUDY, CALM NO MOISTURE LAST 24 HRS. LOCATION AND ACCESS GOOD. DRILL ROTATE 7881-8054' - 40M# WOB, 70 RPM. PUMP #2 GEAR BOX HEATING UP BADLY/SWITCH TO PUMP #1 @ 7980'. (BEARINGS IN PUMP #2 TOO BADLY WORN TO CONTINUE RUNNING & WILL HAVE TO BE REPLACED. WILL BE RUNNING WITHOUT A STANDBY PUMP UNTIL PUMP #2 REPLACED. SST CURRENTLY LOCATING A REPLACEMENT.)
		23:30 00:30	WIRELINE DRIFT SURVEY @ 8002' - 2.0 DEG.
		00:30 05:00	DRILL ROTATE 8054-8103' - 40M# WOB, 70 RPM.
			TOP OF STUMP @ 8070' \\\ NO FLUID LOSSES OR GAINS LAST 24 HRS. \\\ NO TIGHT CONNECTIONS LAST 24 HRS. \\\ LOGRITE MUD LOGGING IN OPERATION @ 1300 HRS. 8/24/94 @ 7960' \\\ NO METAL OBSERVED IN CUTTINGS LAST 24 HRS.
			DRLG./24 HRS.: 23.0 HRS./CUM.:489.0 HRS. \\\ FUEL DELS./24 HRS.: 0 GALS./CUM.: 42124 GALS. \\\ 134.75 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION \\\ CORR. RING #M28 @ SAVER SUB; IN @ 1900 HRS. 8/15/94 @ 6029'; 226.0 CUM. HRS. OF EXP.
08/26/94	8182.	05:00 11:30	WEATHER: PARTLY CLOUDY, 5-10 MPH WIND/W, 65 DEG. F., NO NEW PRECIP. LAST 24 HRS./LOC. & ACCESS: GOOD DRILL ROTATE 8103-8171' - 40M# WOB, 70 RPM. BIT STARTED TORQUING @ 8171'.
		11:30 13:00	CIRCULATE - BOTTOMS UP PRIOR TO TOH FOR BIT #11. PUMP TRIP SLUG, DROP SURVEY.
		13:00 18:00	TOH - 10-20M# OVERPULL, NO TIGHT SPOTS. SLM ON TOH, LD 20 JTS. OF DRILLPIPE, PU 20 JTS. OF NEWLY HARDBANDED DRILLPIPE TO RUN ON BOTTOM OF STRING IN OPEN HOLE, GAUGE REAMERS (BOTTOM 1/4" OUT, TOP 1/2" OUT). SLM 8165.81', BOARD 8171.0', -5.19' CORRECTION. DROPPED SURVEY @ 8123' - 2.75 DEG.
		18:00 22:00	PU/LD BHA & TOOLS - CHANGE OUT BIT & BOTH 3-PT. REAMERS, LD 2 DCS IN BHA LARGER THAN 7 3/4" OD & REPLACE WITH DCS 7 3/4" OD OR LESS.
		22:00 23:00	TIH - WITH BHA
		23:00 00:30	SLIP & CUT DRILL LINE - 105'
		00:30 02:30	TIH - TAG UP @ 8128', NO OTHER TIGHT SPOTS.
		02:30 03:30	WASH/REAM 8128-8166' - REAM 30' OF OUT OF GAUGE HOLE + 8' FILL.
		03:30 05:00	DRILL ROTATE 8166-8182' - 40M# WOB, 70 RPM. DROPPED FRAC BALL TO PLUG 1 OF 3 15/32" JETS RUN IN BIT ONCE BACK TO DRILLING. SO FAR HAVE NOT SEEN PRESSURE RESPONSE ON SURFACE. BALL PROBABLY HUNG UP IN SIDE OF CROWS FOOT.

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DATE DEPTH TIME WORK DESCRIPTION DIARY

NO FLUID LOSSES/GAINS LAST 24 HRS. \\\ NO TIGHT CONNECTIONS OR METAL OBSERVED IN CUTTINGS LAST 24 HRS.

DRLG./24 HRS.:8.0 HRS./CUM.:497.0 HRS.\\\
FUEL DELS./24 HRS.:3458 GALS./CUM.:45582 GALS.
\\143.75 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION \\\ CORR. RING # M28 @ SAVER SUB; IN @ 1900 HRS. 8/15/94 @ 6029', OUT @ 0400 HRS. 8/26/94 @ 8172'; 249.0 CUM. HRS. OF EXP./CORR. RING #N25 @ SAVER SUB; IN @ 0400 HRS. 8/26/94 @ 8172'; 1.0 CUM. HRS. OF EXP./CORR. RING #N11 @ TOP OF DCS; IN @ 2400 HRS. 8/25/94 @ 8166'; 5.0 CUM. HRS. OF EXP.

WEATHER: CLEAR, CALM, 64 DEG. F., NO NEW PRECIP. LAST 24 HRS./LOC. & ACCESS: GOOD

NOTE: SST CURRENTLY WORKING ON REPLACEMENT PUMP FOR PUMP #2 IN CASPER. ANTICIPATE DELIVERY TO LOCATION LATE TONIGHT OR EARLY TOMORROW. PRESENTLY STILL RUNNING WITHOUT A STANDBY PUMP.

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SUMMARY OF OPERATIONS FROM REPORT No. 30 TO REPORT No. 45

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
08/27/94	8420.	05:00 11:00 11:00 11:45 11:45 00:30 00:30 01:15 01:15 05:00	<p>DRILL ROTATE 8182-8261' - 40M# WOB, 70 RPM. WIRELINE DRIFT SURVEY @ 8240' - 2.0 DEG. DRILL ROTATE 8261-8384' - 30-45M# WOB, 70 RPM. GETTING MOMENTARY & EXCESSIVE TORQUE WHEN ATTEMPTING TO RUN 45M# WOB. HAVING TO BACK OFF TO 30-40M# WOB AT TIMES. TABLE STALLED @ 8339', PULLED 70M# OVER WHEN PICKING UP, REAMED BACK THROUGH, NO FURTHER PROBLEMS. WIRELINE DRIFT SURVEY @ 8363' - 1.75 DEG. DRILL ROTATE 8384-8420' - 45M# WOB, 70 RPM.</p> <p><u>TOP OF PREUSS @ 8294' (14' LOW TO PROGNOSIS)\\</u> NO FLUID LOSSES/GAINS LAST 24 HRS. ADDED SMALL AMOUNT OF LCM TO SYSTEM OVER LAST 24 HRS. TO MAKE SURE UPPER ZONES ARE SEALED OFF PRIOR TO PICKING UP MWD TOOL ON NEXT TRIP \\ NO TIGHT CONNECTIONS OR METAL OBSERVED IN CUTTINGS LAST 24 HRS. \\ SST RE CHECKED PUMP #2 PRIOR TO SENDING REPLACEMENT. FOUND BEARINGS FREE. DECIDED TO SEND DOWN MECHANIC TO CHECK OUT BEFORE REPLACING. MECHANIC WENT THROUGH PUMP & PUT BACK TOGETHER 8/26/94, FOUND NOTHING VISIBLY WRONG. PUT PUMP BACK ON LINE @ 8352'. HAS BEEN RUNNING OK SINCE THEN. WILL CONTINUE TO RUN & MONITOR \\ CORROSION RING #M28 ANALYSIS: 1.7149 #/FT.2/YR.; THIS IS 3RD RING CHECKED IN INTERMEDIATE HOLE WITH ELEVATED CORROSION RATE. INCREASED AMOUNT OF INHIBITOR BEING ADDED.</p> <p>DRLG./24 HRS.:22.5 HRS./CUM.:519.5 HRS.\\ FUEL DELS./24 HRS.:0 GALS./CUM.:45582 GALS.\\ 166.25 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION\\CORR. RING #N25 @ SAVER SUB; IN @ 0400 HRS. 8/26/94 @ 8172'; 25.0 CUM. HRS. OF EXP./CORR. RING #N11 @ TOP OF DCS; IN @ 2400 HRS. 8/25/94 @ 1866'; 29.0 CUM. HRS. OF EXP.</p> <p>WEATHER: PARTLY CLOUDY, 5 MPH WIND/SW, 69 DEG. F., NO NEW PRECIP. LAST 24 HRS./LOC. & ACCESS: GOOD.</p>
08/28/94	8621.	05:00 02:00 02:00 02:45 02:45 5:00	<p>DRILL ROTATE 8420-8601' - 45M# WOB, 70 RPM. WIRELINE DRIFT SURVEY @ 8580' - 1.25 DEG. DRILL ROTATE 8601-8621' - 45-50M# WOB, 70 RPM.</p> <p>NO FLUID LOSSES/GAINS LAST 24 HRS. \\ NO TIGHT CONNECTIONS OR METAL OBSERVED IN CUTTINGS LAST 24 HRS.</p> <p>DRLG./24 HRS.:23.25 HRS./CUM.:542.75 HRS.\\ FUEL DELS./24 HRS.:0 GALS./CUM.:45582 GALS.\\ 189.5 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION/CORR. RING #N25 @ SAVER SUB; IN @ 0400 HRS. 8/26/94 @ 8172'; 49.0 CUM. HRS. OF EXP./CORR. RING #N11 @ TOP OF DCS; IN @ 2400 HRS. 8/25/94 @ 8166'; 53.0 CUM. HRS. OF EXP.</p> <p>WEATHER: PARTLY CLOUDY, CALM, 51 DEG. F., TRACE</p>

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SUMMARY OF OPERATIONS FROM REPORT No. 30 TO REPORT No. 45

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
08/29/94	8713.	05:00 12:00	OF RAIN LAST 24 HRS./LOC. & ACCESS: GOOD DRILL ROTATE 8621-8661' - 40-50M# WOB, 70 RPM. STARTED GETTING INCREASED AMOUNT OF TORQUE, ROP DROPPING TO 15 MPF 8647-8661'. SUSPECT BIT GOING OUT OF GAUGE.
		12:00 13:30	CIRCULATE - PRIOR TO TOH FOR BIT #12. PUMP TRIP SLUG, DROP SURVEY.
		13:30 16:30	TOH - 60M# OVERPULL ON FIRST STAND OFF BOTTOM, THEN NO OTHER TIGHT SPOTS. BOTTOM 3 PT. REAMER 1/16" OUT OF GAUGE, TOP REAMER IN GAUGE, BIT WORN, 3/16" OUT OF GAUGE. DROPPED SURVEY @ 8640' - 1.25 DEG.
		16:30 20:00	TIH - CHANGE OUT BIT, TIH. TAG OUT OF GAUGE HOLE @ 8621', NO OTHER TIGHT SPOTS.
		20:00 20:30	WASH/REAM 8621-8661' - REAM OUT OF GAUGE HOLE. HARD REAMING IN PLACES.
		20:30 05:00	DRILL ROTATE 8661-8713' - 45M# WOB, 70 RPM. ONLY HAD 1150 PSI SPP ONCE BACK ON BOTTOM PUMPING. BLANKED JET SHOULD HAVE RESULTED IN APPROX. 1900 PSI SPP. MONITORED PRESSURE WHILE REAMING & DRILLING. DID NOT FALL FURTHER. SUSPECT LOST 1 OF BIT JETS. WILL CONTINUE TO MONITOR. IF IT FALLS ANY FURTHER, WILL HAVE TO ASSUME THERE IS A HOLE IN STRING.
			NO FLUID LOSSES/GAINS LAST 24 HRS. ∩ NO TIGHT CONNECTIONS OR METAL OBSERVED IN CUTTINGS LAST 24 HRS. ∩ SPERRY TOOLS & MWD PERSONNEL ON LOCATION @ 2330 HRS. 8/28/94. WILL NOT START CHARGING STANDBY UNTIL 8/30/94 UNLESS TOOLS PICKED UP EARLIER.
	DRLG./24 HRS.: 15.5 HRS./CUM.:558.25 HRS. ∩ ∩ FUEL DELS./24 HRS.: 0 GALS./CUM.: 45582 GALS. ∩ 198.50 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION ∩ CORR. RING #N25 @ SAVER SUB; IN @ 0400 HRS. 8/26/94 @ 8172'; 73.0 CUM. HRS. OF EXP./CORR. RING #N11 @ TOP OF DCS; IN @ 2400 HRS. 8/25/94 @ 8166'; 77.0 CUM. HRS. OF EXP.		
08/30/94	8822.	05:00 06:00	WEATHER: CLOUDY, INTERMITTENT LT. RAIN, 5 MPH WINDS/W, 48 DEG. F., 0.2" TOTAL RAIN LAST 24 HRS./LOC. & ACCESS: GOOD CIRCULATE FOR PUMP PRESSURE LOSS - ATTEMPT TO DRILL BELOW 8713', STARTED GETTING HIGH TORQUE, LOST 200 PSI PUMP PRESSURE. CHECK PUMPS - OK, PUMP SOFT LINE FOR HOLE IN STRING.
		06:00 10:00	TOH - TO FIND HOLE IN STRING. FOUND HOLE IN DRILLPIPE 71 STANDS OUT; 2' ABOVE PIN. CHANGE OUT BAD JOINT, CONTINUE TO TOH, CHECK BIT & REAMERS - OK. NO TIGHT SPOTS ON TOH.
		10:00 12:30	TIH - NO TIGHT SPOTS ON TIH, TAG UP @ 8680'.
		12:30 13:00	WASH/REAM 8680-8713' - 33' OF FILL.
		13:00 05:00	DRILL ROTATE 8713-8822' - 40-50M# WOB, 70-75 RPM.
	GR PROBE FOR MWD TOOL ARRIVED ON LOCATION @ 1800 HRS. 8/29. ALL SPERRY MWD TOOLS &		

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SUMMARY OF OPERATIONS FROM REPORT No. 30 TO REPORT No. 45

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			<p>PERSONNEL NOW ON LOCATION. WILL PICK UP ON NEXT TRIP \\\ NO FLUID LOSSES/GAINS LAST 24 HRS. \\\ NO METAL OBSERVED IN CUTTINGS LAST 24 HRS. \\\ RECEIVED TOTAL OF 187 JTS. OF 7 5/8", 29.7#, P110/NSS95, BTC CASING, 2 JTS. 7 5/8", 29.7#, P110/NSS95, LTC PIN X BTC BOX CASING, & 61 JTS. 7 3/4", 46.1#, Q-125, LTC CASING ON LOCATION 8/26-29/94 \\\ LCM USAGE SHOWN ON TODAY'S REPORT IS AN INVENTORY ADJUSTMENT</p> <p>DRLG./24 HRS.: 16.0 HRS./CUM.: 574.25 HRS. \\\ FUEL DELS./24 HRS.: 0 GALS./CUM.: 45582 GALS. \\\ 215.0 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION \\\ CORR. RING #N25 @ SAVER SUB; IN @ 0400 HRS. 8/26/94 @ 8172'; 97.0 CUM. HRS. OF EXP./ CORR. RING #N11 @ TOP OF DCS; IN @ 2400 HRS. 8/25/94 @ 8166'; 101.0 CUM. HRS. OF EXP.</p> <p>WEATHER: CLEAR, CALM, 47 DEG. F., NO NEW PRECIP. LAST 24 HRS./LOC. & ACCESS: GOOD</p>
08/31/94	8896.	05:00 14:30 14:30 15:00 15:00 16:00	<p>DRILL ROTATE 8822-8883' - 45-50M# WOB, 70 RPM WIRELINE DRIFT SURVEY @ 8831' - 0.75 DEG. CIRCULATE FOR PUMP PRESSURE LOSS - LOST 200 PSI PUMP PRESSURE AFTER CONNECTION @ 8883', CHECK PUMPS - OK, PUMP SOFT LINE FOR HOLE IN STRING.</p>
		16:00 20:00	<p>TOH - TO FIND HOLE IN STRING. SLM ON TOH. FOUND HOLE IN DRILLPIPE IN JT. ABOVE BHA, 2' ABOVE PIN. FINISH TOH TO PICK UP MOTOR & MWD TOOL. NO TIGHT SPOTS ON TOH, SLM: NO CORRECTION.</p>
		20:00 22:00	<p>PU/LD BHA & TOOLS - LAY DOWN REAMERS & SHOCK SUB, PICK UP MUD MOTOR, MWD TOOL, & MONEL DRILL COLLARS, ORIENT TOOLS.</p>
		22:00 02:30	<p>TIH - WITH BHA, PICK UP KELLY, TEST MOTOR & MWD TOOL - OK, DROP MULTI SHOT SURVEY TOOL, CONT'D TIH, NO TIGHT SPOTS, TAG UP @ 8850'.</p>
		02:30 03:30	<p>SURVEY - RETRIEVE MULTI SHOT TOOL VIA OVERSHOT ON SLICKLINE.</p>
		03:30 04:00	<p>WASH/REAM 8850-8883' - 33' OF FILL/OUT OF GAUGE HOLE.</p>
		04:00 05:00	<p>DRILL ROTATE 8883-8896' - 13'/13.0 FPH</p>
			<p>PUMP PRESSURES: 2050 PSI (OFF BOTTOM), 2150 PSI (ROTATING - NO SLIDING LAST 24 HRS.) \\\ SPERRY ON MWD STANDBY RATE @ 2400 HRS. 8/29/94. \\\ DIRECTIONAL TOOLS IN HOLE @ 2200 HRS. 8/30/94 \\\ BIT TO GR PROBE: 53', BIT TO SURVEY PROBE: 45' \\\ NO FLUID LOSSES/GAINS LAST 24 HRS. \\\ NO METAL OBSERVED IN CUTTINGS LAST 24 HRS. \\\ CURRENTLY PROCESSING MULTI SHOT DATA. WILL BE ON 9/1/94 REPORT.</p> <p>DRLG./24 HRS.:10.5 HRS./CUM.:584.75 HRS.\\\ FUEL DELS./24 HRS.:4882 GALS./CUM.:50464 GALS. \\\226.0 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION\\\MTR. SN. 800-148/1.0 HRS. DRLG./ 1.5 HRS. ON PUMP\\\MWD TOOL/1.5 HRS. ON</p>

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			<p>PUMP/7.0 HRS. IN HOLE\\CORR. RING #N25 @ SAVER SUB; IN @ 0400 HRS. 8/26/94 @ 8172', OUT @ 0400 HRS. 8/31/94 @ 8883'; 120.0 CUM. HRS. OF EXP./CORR. RING #N77 @ SAVER SUB; IN @ 0400 HRS. 8/31/94 @ 8883'; 1.0 CUM. HRS. OF EXP./CORR. RING #N11 @ TOP OF DCS; IN @ 2400 HRS. 8/25/94 @ 8166', OUT @ 2130 HRS. 8/30/94 @ 8883';117.5 CUM. HRS. OF EXP./CORR. RING #D1045 @ TOP OF DCS; IN @ 2130 HRS. 8/30/94 @ 8883'; 7.5 CUM. HRS. OF EXP.</p> <p>WEATHER: CLEAR, CALM, 47 DEG. F., NO NEW PRECIP. LAST 24 HRS./LOC. & ACCESS: GOOD</p>
09/01/94	9120.	05:00 14:00 14:00 14:15 14:15 17:30 17:30 18:00 18:00 20:15 20:15 20:30 20:30 21:45 21:45 23:30 23:30 23:45 23:45 02:30 02:30 02:45 02:45 05:00	<p>DRILL ROTATE 8896-8976' - 80'/8.9 FPH MWD SURVEY @ 8931' - 2.0 DEG. INC./273.6 AZ. DRILL ROTATE 8976-9007' - 31'/9.5 FPH MWD SURVEY @ 8963' - 1.9 DEG. INC./278.1 AZ. DRILL ROTATE 9007-9038 - 31'/13.8 FPH MWD SURVEY @ 8994' - 2.4 DEG. INC./288.6 AZ. DRILL SLIDE 9038-9048' - 10'/8.0 FPH DRILL ROTATE 9048-9069' - 21'/12.0 FPH MWD SURVEY @ 9024' - 2.8 DEG. INC./286.6 AZ. DRILL ROTATE 9069-9100' - 31'/11.3 FPH MWD SURVEY @ 9056' - 3.1 DEG. INC./279.8 AZ. DRILL SLIDE 9100-9120' - 20'/8.9 FPH</p> <p>PUMP PRESSURES: 2050 PSI (OFF BOTTOM), 2150 PSI (ROTATING & SLIDING) \\ NO FLUID LOSSES/GAINS LAST 24 HRS. \\ NO TIGHT CONNECTIONS OR METAL SEEN IN CUTTINGS LAST 24 HRS. \\ MULTI SHOT SURVEY RUN 8/31/94 INSERTED IN SURVEY DATA ON TODAY'S REPORT.</p> <p>DRLG./24 HRS.:22.5 HRS./CUM.:607.25 HRS. \\ FUEL DELS./24 HRS.:0 GALS./CUM.:50464 GALS. \\ 245.0 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION \\ MTR. SN. 800-148/23.5 HRS. DRLG./25.5 HRS. ON PUMP \\ MWD TOOL/25.5 HRS. ON PUMP/31.0 HRS. IN HOLE \\ CORR. RING #N77 @ SAVER SUB; IN @ 0400 HRS. 8/31/94 @ 8883'; 25.0 CUM. HRS. OF EXP./CORR. RING #D1045 @ TOP OF DCS; IN @ 2130 HRS. 8/30/94 @ 8883'; 31.5 CUM. HRS. OF EXP.</p>
09/02/94	9233.	05:00 06:00 06:00 06:15 06:15 09:00 09:00 10:00 10:00 10:15 10:15 10:30 10:30 13:00 13:00 13:45 13:45 14:00 14:00 15:30	<p>WEATHER: CLEAR, CALM, 60 DEG. F., NO NEW PRECIP. LAST 24 HRS./LOC. & ACCESS: GOOD</p> <p>DRILL ROTATE 9120-9130' - 10'/10.0 FPH MWD SURVEY @ 9085' - 3.6 DEG. INC./297.9 AZ. DRILL SLIDE 9130-9150' - 20'/7.3 FPH @ 120 MAG. DRILL ROTATE 9150-9161' - 11'/11.0 FPH MWD SURVEY @ 9117' - 3.8 DEG. INC./302.3 AZ. SERVICE RIG - CHECK BOP - OK. DRILL SLIDE 9161-9184' - 23'/9.2 FPH @ 120-140 MAG. DRILL ROTATE 9184-9193' - 9'/12.0 FPH MWD SURVEY @ 9149' - 3.7 DEG. INC./309.4 AZ. CIRCULATE - ATTEMPT TO DRILL AHEAD, MOTOR PRESSURED UP ON & OFF BOTTOM, NO DRILLING RESPONSE, MWD OK. BEARINGS</p>

OPERATION SUMMARY REPORT

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SUMMARY OF OPERATIONS FROM REPORT No. 30 TO REPORT No. 45

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		15:30 20:00	PROBABLY LOCKED UP IN MOTOR. CIRC. BOTTOMS UP PRIOR TO TOH, PUMP TRIP SLUG. TOH - NO TIGHT SPOTS. BEARING PACK IN MOTOR LOCKED UP.
		20:00 21:00	PU/LD BHA & TOOLS - CHANGE OUT MOTOR & BIT, LAY DOWN TOP MONEL DC, CHECK MWD TOOL - OK.
		21:00 24:00	TIH - TIH W/BHA, TEST MWD TOOL & MOTOR - OK, TIH, NO TIGHT SPOTS.
		24:00 00:30	WASH/REAM 9160-9193' - NO FILL OR OUT OF GAUGE HOLE.
		00:30 02:45	DRILL SLIDE 9193-9210' - 17'/7.6 FPH @ 130-140 MAG.
		02:45 04:15	DRILL ROTATE 9210-9227' - 17'/11.3 FPH
		04:15 04:30	MWD SURVEY @ 9182' - 3.2 DEG. INC./313.7 AZ.
		04:30 05:00	DRILL ROTATE 9227-9233' - 6'/12.0 FPH
			PUMP PRESSURES: 1950 PSI (OFF BOTTOM), 2050 PSI (SLIDING & ROTATING) \\\ NO FLUID LOSSES/GAINS LAST 24 HRS. \\\ NO TIGHT CONNECTIONS OR METAL SEEN IN CUTTINGS LAST 24 HRS. \\\ UTAH DEPT. OF NATURAL RESOURCES REP. (JIM THOMPSON) VISITED LOCATION 9/1/94 \\\ CORR. RING ANALYSIS:#N11 - 1.5617 #/FT2/YR., #N25 - 1.2491 #/FT2/YR. \\\ NO WEAR SEEN ON OUTSIDE OF MTR. 800-148 HOUSING. DRLG./24 HRS.:12.25 HRS./CUM.:619.5 HRS. \\\ FUEL DELS./24 HRS.:0 GALS./CUM.:50464 GALS. \\\ 249.25 CUM. ROT. HRS. ON BHA SINCE LAST INSP. \\\ MTR. SN. 800-148/31.5 HRS. DRLG./36.0 HRS. ON PUMP/MTR. SN 800-147/4.25 HRS. DRLG/5.0 HRS. ON PUMP \\\ MWD TOOL/41.0 HRS. ON PUMP/ 54.0 HRS. IN HOLE \\\ CORR. RING #N77 @ SAVER SUB; IN @ 0400 HRS. 8/31/94 @ 8883'; 49.0 CUM. HRS. OF EXP./CORR. RONG #D1045 @ TOP OF DCS; IN @ 2130 HRS. 8/30/94 @ 8883'; 55.5 CUM. HRS. OF EXP. WEATHER: CLEAR, 5 MPH WIND/SW, 59 DEG. F., TRACE OF RAIN LAST 24 HRS./LOC. & ACCESS: GOOD
09/03/94	9446.	05:00 05:00	DRILL & SURVEY 9233-9446' DRILL ROTATE - 164'/9.9 FPH DRILL SLIDE - 49'/8.2 FPH MWD SURVEYS ROTATE: 9233-9258' \\\ SLIDE: 9258-9274' @ 140-150 MAG. ROTATE: 9274-9289' \\\ SLIDE: 9289-9296' @ 140-150 MAG. ROTATE: 9296-9320' \\\ SLIDE: 9320-9331' @ 170-180 MAG. ROTATE: 9331-9351' \\\ SLIDE: 9351-9357' @ 170-180 MAG. ROTATE: 9357-9414' \\\ SLIDE: 9414-9424' @ 180 MAG. ROTATE: 9424-9446' PUMP PRESSURES: 1950 PSI (OFF BOTTOM), 2100 PSI (ROTATING & SLIDING) \\\ NO FLUID LOSSES/GAINS LAST 24 HRS. \\\ NO TIGHT CONNECTIONS OR METAL OBSERVED IN CUTTINGS LAST 24 HRS.

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H OL 801-640-1484
 AFE No. :017075
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30305
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 30 TO REPORT No. 45

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
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09/04/94	9540.	05:00 14:45	<p>DRLG./24 HRS.:22.5 HRS./CUM.:642.0 HRS. \\\ FUEL DELS.:7405 GALS./CUM.:57869 GALS. \\\ 265.75 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION \\\ MTR. SN. 800-147/26.75 HRS. DRLG./29.0 HRS. ON PUMP \\\ MWD TOOL/65.0 HRS. ON PUMP/78.0 HRS. IN HOLE \\\ CORR. RING # N77 @ SAVER SUB; IN @ 0400 HRS. 8/31/94 @ 8883'; 73.0 CUM. HRS. OF EXP. \\\ CORR. RING #D1045 @ TOP OF DCS; IN @ 2130 HRS. 8/30/94 @ 8883'; 79.5 CUM. HRS. OF EXP.</p> <p>WEATHER: PARTLY CLOUDY, 5-10 MPH WINDS/SW, 50 DEG. F., INTERMITTENT THUNDERSTORMS/0.2" TOTAL RAIN LAST 24 HRS./LOC. & ACCESS: GOOD</p> <p>DRILL & SURVEY 9446-9508' DRILL ROTATE - 62'/6.9 FPH MWD SURVEYS STARTED GETTING CONSIDERABLE BIT BOUNCE BEGINNING @ 9450'. HAVING TO REDUCE SURFACE & DOWNHOLE RPM (USING PUMP RATE) TO CONTROL, RESULTING IN SLOWER ROP. MOTOR BEGAN LOCKING UP @ 9508'. PREPARE TO TOH TO CHECK MOTOR. ALSO, REVIEW OF MWD/GR DATA INDICATED GETTING ABNORMALLY HIGH COUNTS WHILE ROTATING 8800-9508'. GR LOG ACCUMMULATED TO DATE INVALID. SUSPECT LOOSE WIRE IN PROBE. DISREGARD ALL LOGS TO 9455'. WILL CHANGE OUT GR PROBE ON TRIP/SPERRY WILL ELIMINATE CHARGES FOR GR TO DATE. BEGAN INCREASING CHLORIDE CONTENT IN MUD @ 9500' IN PREPARATION TO DRILLING SALT ANTICIPATED @ 9785'. CIRCULATE - BOTTOMS UP PRIOR TO TOH TO CHECK MOTOR, PUMP TRIP SLUG. 14:45 16:15 TOH - NO TIGHT SPOTS. FOUND MOTOR BEARINGS LOCKED UP/COMPRESSED, BIT WORN. 16:15 20:00 PU/LD BHA & TOOLS - CHANGE OUT MOTOR, BIT, & GR PROBE. PICK UP SHOCK SUB, JARS, & 3 ADD'L DCS. 20:00 22:00 TIH - TIH W/BHA, TEST MWD TOOL - OK, CONT'D TIH. TAG UP @ 9446'. 22:00 02:00 WASH/REAM 9446-9508' - REAM OUT OF GUAGE HOLE TO TD. 02:00 02:30 02:30 05:00 DRILL ROTATE 9508-9540' - 32'/12.8 FPH. BIT BOUNCE CONSIDERABLY REDUCED. PUMP PRESSURES: 1850 PSI (OFF BOTTOM), 2000 PSI (ROTATING - NO SLIDING W/BIT #15 YET) \\\ NO OBSERVED FLUID LOSSES/GAINS LAST 24 HRS. \\\ NO TIGHT CONNECTIONS OR METAL OBSERVED IN CUTTINGS LAST 24 HRS. \\\ 1/8-1/4" WEAR ON OUTSIDE OF HOUSING ON MUD MOTOR #800-147 \\\ NO CHANGE TO BIT TO GR & SURVEY PROBE INTERVALS DRLG./24 HRS.:11.5 HRS./CUM.:653.5 HRS. \\\ FUEL DELS./24 HRS.:0 GALS./CUM.:57869 GALS. \\\ 277.75 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION \\\ MTR. SN. 800-147/35.75 HRS. DRLG./40.25 HRS. ON PUMP/MTR. SN. 800-033/2.5 HRS. DRLG./3.0 HRS. ON PUMP \\\ MWD TOOL/79.25 HRS. ON PUMP/92.25 HRS. IN HOLE \\\ CORR. RING #N77 @ SAVER SUB; IN @ 0400 HRS. 8/31/94 @</p>
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OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H OL 801-640-1484
 AFE No. :017075
 FIELD :ELKHORN UTAH

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 API No. :43-043-30305
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 30 TO REPORT No. 45

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
09/05/94	9730.	05:00 05:00	<p>8883'; 97.0 CUM. HRS. OF EXP./CORR. RING #D1045 @ TOP OF DCS; IN @ 2130 HRS. 8/30/94 @ 8883'; 103.5 CUM. HRS. OF EXP.</p> <p>WEATHER: CLEAR, CALM, 46 DEG. F., NO NEW PRECIP. LAST 24 HRS./LOC. & ACCESS: GOOD</p> <p>DRILL & SURVEY 9540-9730' DRILL ROTATE - 146'/9.0 FPH DRILL SLIDE - 44'/7.0 FPH MWD SURVEYS</p> <p>ROTATE: 9540-9588' \\\ SLIDE: 9588-9600' @ 160-180 MAG. ROTATE: 9600-9644' \\\ SLIDE: 9644-9666' @ 120-150 MAG. ROTATE: 9666-9674' \\\ SLIDE: 9674-9684' @ 140-160 MAG. ROTATE: 9684-9730'</p> <p>STARTED LOSING PARTIAL RETURNS @ 9545' WHILE CONTINUING TO INCREASE CHLORIDE CONTENT/RAISE WEIGHT IN MUD. SHUT DOWN ADDING SALT, MIX & PUMP SEVERAL 8 PPB MICA & NUT PLUG PILLS WITH NO CHANGE IN LOSSES WHILE DRILLING AHEAD. REDUCE PUMP RATE, SHUT DOWN/BYPASS SOLIDS CONTROL & BEGIN BRINGING UP ENTIRE MUD SYSTEM TO 8 PPB MICA & NUT PLUG. LOSSES DIMINISHING, BUT NOT STOPPED @ 8 PPB. INCREASE LCM CONTENT IN SYSTEM TO 12 PPB WHILE CONTINUING TO DRILL AHEAD. LOSSES STOPPED @ 9640'. MONITOR RETURNS WHILE DRILLING AHEAD. NO FURTHER LOSSES OBSERVED FOR 3 HRS. RESUME ADDING SALT TO BRING UP CHLORIDE CONTENT IN MUD PRIOR TO PENETRATING SALT SECTION WHILE MAINTAINING 12 PPB LCM IN SYSTEM. NO FURTHER LOSSES OBSERVED. LOST TOTAL OF 300 BBLs. MUD LAST 24 HRS.</p> <p>PUMP PRESSURES: 1850 PSI (OFF BOTTOM), 2050 PSI (ROTATING & SLIDING) \\\ NO TIGHT CONNECTIONS OR METAL OBSERVED IN CUTTINGS LAST 24 HRS.</p> <p>DRLG./24 HRS.:22.50 HRS./CUM.:676.0 HRS. \\\ FUEL DELS./24 HRS.:0 GALS./CUM.:57869 GALS. \\\ 294.0 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION \\\ MTR. SN. 800-033/25.0 HRS. DRLG./27.00 HRS. ON PUMP \\\ MWD TOOL/103.25 HRS. ON PUMP/116.25 HRS. IN HOLE \\\ CORR. RING #N77 @ SAVER SUB; IN @ 0400 HRS. 8/31/94 @ 8883'; 121.0 CUM. HRS. OF EXP./CORR. RING #D1045 @ TOP OF DCS; IN @ 2130 HRS. 8/30/94 @ 8883'; 127.5 CUM. HRS. OF EXP.</p>
09/06/94	9903.	05:00 05:00	<p>WEATHER: CLEAR, CALM, 40 DEG. F., NO NEW PRECIP. LAST 24 HRS./LOC. & ACCESS: GOOD</p> <p>DRILL & SURVEY 9730-9903' DRILL ROTATE - 158'/8.0 FPH</p>

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H OL	801-640-1484	WELL No.	:
AFE No.	:017075	API No.	:43-043-30305
FIELD	:ELKHORN UTAH	RIG	:SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 30 TO REPORT No. 45

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
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			<p>DRILL SLIDE - 15'/5.5 FPH MWD SURVEYS</p> <p>ROTATE: 9730-9767' \\\ SLIDE: 9767-9782' @ 150-170 MAG. ROTATE: 9782-9903'</p> <p>ROUGH DRILLING/FRACTURES 9780-9820'. HAD TO SLOW RPM @ SURFACE TO 20 RPM TO CONTROL BIT BOUNCING. HOLE SEEPING MUD AT VARIOUS SPOTS 9780-9903', REDUCED PUMP RATE TO 70 SPM & MAINTAINING 12 PPB LCM IN SYSTEM WITH MICA & NUT PLUG TO CONTOL LOSSES. LOST TOTAL OF 150 BBLs. LAST 24 HRS. TOP OF PREUSS SALT @ 9887'. DRILL INITIAL 3', PICK UP, NO TIGHT SPOTS, DRILL ADDITIONAL 10' HOLE, PICK UP, NO TIGHT SPOTS, CONTINUE DRILLING AHEAD.</p> <p>PUMP PRESSURES: 1900 PSI (OFF BOTTOM), 2000-2050 PSI (SLIDING & ROTATING) \\\ NO TIGHT CONNECTIONS OR METAL OBSERVED IN CUTTINGS LAST 24 HRS. \\\ TOP OF PREUSS SALT @ 9887'</p> <p>DRLG./24 HRS.: 22.5 HRS./CUM.: 698.5 HRS. \\\ FUEL DELS./24 HRS.: 0 GALS./CUM.: 57869 GALS. \\\ 313.75 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION \\\ MTR. SN. 800-033/47.5 HRS. DRLG./51.0 HRS. ON PUMP \\\ MWD TOOL/127.25 HRS. ON PUMP/140.25 HRS. IN HOLE \\\ CORR. RING #N77 @ SAVER SUB; IN @ 0400 HRS. 8/31/94 @ 8883'; 145.0 CUM. HRS. OF EXP./CORR. RING #D1045 @ TOP OF DCS; IN @ 2130 HRS. 8/30/94 @ 8883'; 151.5 CUM. HRS. OF EXP.</p> <p>WEATHER: CLEAR, CALM, 48 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: GOOD</p>
09/07/94	9973.	05:00 06:00	DRILL ROTATE 9903-9921' - 18'/18.0 FPH
		06:00 06:30	SERVICE RIG - ACTUATE PIPE RAMS, BOP DRILL
		06:30 06:45	MWD SURVEY @ 9877' - 1.8 DEG. INC./83.6 AZ.
		06:45 09:45	DRILL ROTATE 9921-9953' - 32'/10.7 FPH
		09:45 10:00	MWD SURVEY @ 9908' - 2.2 DEG. INC./85.9 AZ.
		10:00 13:30	DRILL SLIDE 9953-9973' - 20'/5.7 FPH @ 260-270 MAG. ROP SLOWING, GETTING SOME PRESSURE SPIKES WHILE SLIDING, HARD TO HOLD TOOL FACE, 55 HRS. ON BIT & MOTOR, ANGLE BUILDING. SUSPECT BIT GOING OUT OF GAUGE, MOTOR WORN OUT.
		13:30 15:00	CIRCULATE - PRIOR TO TOH FOR BIT & MOTOR. PUMP TRIP SLUG.
		15:00 20:00	TOH - NO TIGHT SPOTS, SLM/NO CORRECTION
		20:00 21:30	PU/LD BHA & TOOLS - CHANGE OUT BIT, MOTOR, & MWD TOOL.
		21:30 22:30	TIH - WITH BHA & 20 STDS. DRILLPIPE
		22:30 24:00	WORK WITH MWD TOOL - BREAK CIRC./TEST MWD TOOL. COULD NOT GET SUFFICIENT RPM IN MWD TOOL, EVEN WITH ELEVATED PUMP RATES. PUMP PRESSURE OK, SUSPECT IMPELLAR BOUND UP.
		24:00 01:00	SLIP & CUT DRILL LINE - 110'

OPERATION SUMMARY REPORT

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 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 30 TO REPORT No. 45

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		01:00 02:00	TOH
		02:00 02:30	PU/LD BHA & TOOLS - FOUND BOTTOM OF IMPELLAR IN MWD TOOL PACKED WITH MUD & METAL FILINGS. CHANGE OUT MWD TOOL & PROBES.
		02:30 05:00	TIH - TIH W/BHA, TEST MWD TOOL - OK, BREAK CIRC. @ 5000', CONTINUE TIH.
			PUMP PRESSURES: 1900 PSI (OFF BOTTOM), 2050 PSI (ROTATING & SLIDING) \\\ BIT TO SURVEY PROBE: 47'. BIT TO GR PROBE: 54' \\\ NO SIGNIFICANT WEAR ON OUTSIDE HOUSING OF MUD MOTOR 800-033 \\\ HOLE SEEPING MUD INTERMITTENTLY WHILE DRILLING. LOST TOTAL OF 100 BBLs. LAST 24 HRS. CONTINUING TO MAINTAIN 12 PPB NUT PLUG & MICA IN MUD SYSTEM. \\\ BASE OF PREUSS SALT @ 9936' (118' HIGH TO PROGNOSIS). ONLY HAD 45' OF SALT BASED UPON PENETRATION RATE/NO SALT OBSERVED IN CUTTINGS \\\ NO METAL OBSERVED IN CUTTINGS LAST 24 HRS.
			WEATHER: CLEAR, CALM, 45 DEG. F., INTERMITTENT RAIN SHOWERS 9/6/94 A.M., 0.1" TOTAL PRECIP. LAST 24 HRS./LOC. & ACCESS: GOOD
09/08/94	10049	05:00 06:30	TIH
		06:30 07:00	WASH/REAM 60' TO BTM, 30' OGH, 8' FILL
		07:00 09:00	DRILL ROTATE 9972-9985
		09:00 09:15	SURVEY @ 9938 2.6 DEG. @ 89.4
		09:15 10:00	TRIED TO SLIDE, NO DIFFERENTIAL, AND NO REACTIVE TORQUE
		10:00 10:30	MIX AND PUMP PILL
		10:30 15:30	TOH F/ MOTOR
		15:30 17:30	PU/LD BHA & TOOLS
		17:30 20:30	TIH
		20:30 21:00	ORIENT TOOL FACE
		21:00 22:30	DRILL SLIDE 9985-9996 200 DEG. MAG
		22:30 00:30	DRILL ROTATE 9996-10017
		00:30 00:45	SURVEY @ 9990 2.6 DEG. 92.8
		00:45 01:45	DRILL SLIDE 10017-10023 200 DEG. MAG.
		01:45 04:45	DRILL ROTATE 10023-10049
		04:45 05:00	SURVEY @ 10002' 2.3 DEG. @ 109.8
			ROT. HRS.: 9.50 CUM.: 715.50 \\\ FUEL: 0 CUM.: 65240 \\\ 327 HRS. SINCE LAST BHA INSPECTION \\\ MTR #800-013 6.75 HRS. DRLG. 8.50 HRS ON PUMP \\\ MWD/ 17 HRS. ON PUMP / 26.5. HRS. IN HOLE. \\\ CORR. RING #N53 @ SAVER SUB IN @ 1000 HRS. 9/7/94 @ 9985' 19 HRS. EXP. RING #D1045 @ TOP OF BHA IN @ 1900 HRS. 9/6/94 @ 9973'; 34 HRS. EXP.
			WEATHER: 64 DEG. CLEAR, CALM, TR MOISTURE LAST 24 HRS. LOCATION AND ACCESS GOOD
09/09/94	10239	05:00 06:00	TOP OF GIRAFF CREEK 9980', 130' HIGH TO PROG. DRILL SLIDE 10049-10056 160-170 MAG
		06:00 09:00	DRILL ROTATE 10056-10080
		09:00 09:15	SURVEY @ 10033 2.4 DEG. @ 123.9
		09:15 09:45	DRILL SLIDE 10080-10086 190 MAG.
		09:45 12:45	DRILL ROTATE 10086-10111

OPERATION SUMMARY REPORT

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 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 30 TO REPORT No. 45

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		12:45 13:00	SURVEY @ 10065 2.5 DEG @ 133.5
		13:00 14:00	DRILL SLIDE 10111-10118 205 MAG.
		14:00 16:30	DRILL ROTATE 10018-10142
		16:30 16:45	SURVEY @ 10096 2.5 @ 137.7
		16:45 18:00	DRILL SLIDE 10142-10153 190 MAG.
		18:00 20:00	DRILL ROTATE 10153-10174
		20:00 20:15	SURVEY @ 10127 2.4 @ 146.7
		20:15 22:00	DRILL SLIDE 10174-10186 160-180 MAG.
		22:00 24:00	DRILL ROTATE 10186-10204
		24:00 00:15	SURVEY @ 10157 2.8 @ 153.2
		00:15 01:00	DRILL SLIDE 10204-10211 160-180 MAG.
		01:00 04:00	DRILL ROTATE 10211-10235
		04:00 04:15	SURVEY @ 10188 3.8 @ 161.3
		04:15 05:00	DRILL ROTATE 10235-10239
			TOP OF GIRAFFE CREEK FAULTED 118', TOP MOVED TO 10088', 22' HIGH TO PROG.
			ROT. HRS. 18.50 CUM.: 734.0 \\\ FUEL 0 CUM.: 65240 \\\ 345.50 HRS. SINCE LAST BHA INSPECTION \\\ MTR #800-013 25.25 HRS. DRLG. / 32.50 HRS. ON PUMP \\\ MWD 41 HRS ON PUMP / 50.5. HRS. IN HLOE \\\ CORR. RING #N53 @ SAVER SUB; IN @ 1000 HRS. 8/7/94 @ 9985' 43 HRS EXP. RING #D1045 @ TOP OF BHA; IN @ 1900 HRS. 9/6/94 @ 9973' 58 HRS RXP.
09/10/94	10404	05:00 07:45	WEATHER: 61 DEG. CLEAR WINDS WEST @ 5 MPH, NO MOISTURE LAST 24 HRS, LOCATION AND ACESS GOOD DRILL ROTATE 10239-10259
		07:45 08:00	SERVICE RIG
		08:00 08:45	DRILL ROTATE 10259-10266
		08:45 09:00	SURVEY @ 10219 4.5 @ 166.6
		09:00 10:30	DRILL SLIDE 10266-10274 50 MAG.
		10:30 13:15	DRILL ROTATE 10274-10298
		13:15 13:30	SURVEY @ 10250 4.4 168.7
		13:30 17:30	DRILL ROTATE 10298-10329
		17:30 17:45	SURVEY @ 10282 4.4 167.3
		17:45 18:30	DRILL SLIDE 10329-10336 170-180 MAG.
		18:30 21:45	DRILL ROTATE 10336-10360
		21:45 22:00	SURVEY @ 10313 4.4 166.6
		22:00 23:30	DRILL SLIDE 10360-10366 180 MAG.
		23:30 02:45	DRILL ROTATE 10366-10392
		02:45 03:00	SURVEY @ 10345 4.4 169.9
		03:00 05:00	DRILL SLIDE 10392-10404 180 MAG.
			ROT. HRS.: 22.0 CUM.: 756.0 \\\ FUEL: 7364 GAL, CUM.: 72604 GAL./// 367.50 HRS. SINCE LAST BHA INSPECTION/MTR #800-013 47.25 HRS. DRLG. \ 56.50 HRS. ON PUMP. \\\ MWD 65.0 HRS. ON PUMP / 74.50 HRS IN HOLE \\\ CORR. RING #N53 @ SAVER SUB; IN @ 1000 HRS. 8/7/94 @ 9985' 43 HRS EXP. / RING #D1045 @ TOP OF BHA; IN @ 1900 HRS. 9/6/94 @ 9973' 82 HRS. EXP.
			WEATHER: 60 DEG. CLEAR CALM NO MOISTURE LAST 24 HRS. LOCATION AND ACESS GOOD.
			CASING POINT COULD BE AROUND 10600', AS LOGS

OPERATION SUMMARY REPORT

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SUMMARY OF OPERATIONS FROM REPORT No. 30 TO REPORT No. 45

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
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09/11/94	10570	05:00 05:15	CAN BE COROLATED 100' LOW, OR 100' HIGH, SO WILL HAVE TO SEE MARKER ON GR.
		05:15 07:30	DRILL SLIDE 10404-10405 180 MAG.
		07:30 07:45	DRILL ROTATE 10405-10423
		07:45 09:15	SURVEY @ 10376 4.7 173.8
		09:15 09:30	DRILL SLIDE 10423-10435 170 MAG
		09:30 10:15	SERVICE RIG
		10:15 11:00	DRILL ROTATE 10435-10441
		11:00 13:00	CHANGE SWAB AND LINER IN PUMP #2
		13:00 13:15	DRILL ROTATE 10441-10445
		13:15 14:30	SURVEY @ 10408 5.3 174.1
		14:30 17:15	DRILL SLIDE 10445-10466 10 R
		17:15 17:30	DRILL ROTATE 10466-10485
		17:30 21:15	SURVEY @ 10438 6.1 172.7
		21:15 21:30	DRILL ROTATE 10485- 10516
		21:30 01:30	SURVEY 6.6 176.1
		01:30 01:45	DRILL ROTATE 10516-10548
		01:45 02:45	SURVEY @ 10501 6.6 178.9
02:45 05:00	DRILL SLIDE 10548-10554 HS		
			DRILL ROTATE 10554-10570

ROT. HRS.: 21.75 CUM.: 777.75 \\\ FUEL: 0 CUM.:
 72604 GAL. \\\ 389.25 HRS. SINCE LAST BHA
 INSPECTION \\\ MTR #800-013 69.0 HRS. DRLG./
 80.50 HRS ON PUMP \\\ MWD 89.0 HRS ON PUMP /
 98.50 HRS. IN HOLE. \\\ CORR. RING #N53 @ SAVER
 SUB; IN @ 1000 HRS. 8/7/94 @ 9985' 67 HRS. EXP.
 RING #D1045 @ TOP OF BHA; IN @ 1900 HRS. 9/6/94
 @ 9973' 106 HRS. EXP.

WEATHER: 57 DEG. CLEAR WINDS SOUTH @ 5 MPH, TR
 MOISTURE LAST 24 HRS. LOCATION AND ACESS GOOD

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H OL	801-640-1484	WELL No.	:
AFE No.	:017075	API No.	:43-043-30305
FIELD	:ELKHORN UTAH	RIG	:SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 46 TO REPORT No. 60

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
09/12/94	10721	05:00 07:00	DRILL ROTATE 10570-10579
		07:00 07:15	SURVEY @ 10532 6.6 182.6
		07:15 08:15	DRILL SLIDE 10579-10585 30-40 L
		08:15 08:30	SERVICE RIG
		08:30 11:30	DRILL ROTATE 10585-10610
		11:30 11:45	SURVEY @ 10563 6.8 181.9
		11:45 16:00	10610-10641E
		16:00 16:15	SURVEY @ 10594 6.9 182.6
		16:15 21:00	DRILL ROTATE 10641-10672
		21:00 21:15	SURVEY @ 10625 6+.7 185.7
		21:15 23:15	DRILL SLIDE 10672-10682 30L
		23:15 02:15	DRILL ROTATE 10682-10703
		02:15 02:30	SURVEY @ 10656 6.8 187
		02:30 04:45	DRILL ROTATE 10703-10721
		04:45 05:00	CHECK SURVEY TO PROCESS GR LOG
09/13/94	10735	05:00 07:00	DRILL ROTATE 10721-10735
		07:00 07:30	MIX AND PUMP PILL
		07:30 09:00	SHORT TRIP 20 STANDS, NO ECESS DRAG OR FILL
		09:00 11:00	CIRCULATE AND CONDITION TO RUN CASING
		11:00 16:00	TOH, TO RUN CASING BREAK KELLEY, AND PULL CORR RINGS.
		16:00 16:45	RU CER TO LD DCS
		16:45 19:00	LD DCS, AND BHA
		19:00 20:00	RU CER
		20:00 04:00	RUN/CASING, RU CER, PU AND RUN 61 JTS Q125, 46.1# LTC, 2615.72', 1 29.7# USS95, XO 41.48', 189 JTS 29.7# USS95 BTC <u>8091.71'</u> , HOLE QUIT DISPLACING, AND RUN OUT OF MUD. WITH 129 JTS. IN HOLE.
		04:00 05:00	MIX MUD AND BUILD VOLUME.
			<p>ROT HRS.: 2 CUM.: 802 \\\ FUEL: 0 CUM.: 72604 GAL. \\\ 413.50 HRS. SINCE LAST BHA INSPECTION MTR. #800-013 93.25 DRLG. HRS./115.25 HRS. ON PUMP / 134.50 HRS. IN HOLE. \\\ CORR. RING #N53 @ SAVER SUB; IN @ 10000 HRS. 8/7/94 @ 9985' 102.75 HRS. EXP. RING #D1045 @ TOP OF BHA; IN @ 1900 HRS. 9/6/94 @ 9973' 136.0 HRS. EXP.</p>

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H OL 801-640-1484
 AFE No. :017075
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30305
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 46 TO REPORT No. 60

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
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			<p>WEATHER: 49 DEG. PC CALM .30" RAIN LAST 24 HRS. LACATION AND ACCESS GOOD</p> <p>HOLE TAKING FLUID ALL THE TIME, RUNNING CASING AS SLOW AS WE CAN, AND STILL RUN.</p> <p>CLEVIS BROKE ON LEAD TONGS. TONGS STRUCK CLIFTON TRUCK, NO APPARENT DAMMAGE, NO ACCIDENT REPORT FILED.</p>
09/14/94	10735	05:00 11:00 11:00 22:30	<p>CIRCULATE MIX MUD AND LCW TO 18-20# FINISH RUNNING CASING,122 JTS, 7 5/8 29.7# S95 BTC, JOINT #231 WAS TIGHT, HAD TO CIRC. IT DOWN, JT # 232 TIGHT T START, CIRC AND WORK, HAD TO PULL 80K OVER TO PULL IT LOOSE, WORK THRU, AND FINISH RUNNING PIPE. RU DS, PUMP 130 BBL OF PRODUCTION WATER AHEAD, FOLLOW WITH 20 BBL OF CW100, MIX AND PUMP 1200 SX. OF "G", WITH 24% D-44, .75 G/S D604AM SALT BOND, .3 G/S M45 DEFOAMER,DROP PLUG, AND DISPLACE WITH 484 BBL OF MUD, PLUG DOWN @ 21:30 HRS., DIDN'T BUMP. RELEASE, FLOAT HELD OK.</p>
		22:30 23:30	DROP BOMB, PUMP 1500# TO OPEN STAGE COLLAR, CIRC.
		23:30 01:30	CEMENT 2 ND STAGE, WITH 600 SX 35/65, WITH 6% GEL, AND 1/4#/SX D29, MIXED @ 12.7#, YEILD 1.22, TAIL IN WITH 250 SX. "G" WITH .1% D800, MIXED @ 15.8#, YEILD 1.16, DROP PLUG, AND DISPLACE WITH 271 BBL MUD, BUMP PLUG @ 0130, TOOL CLOSED @ 2000#. FLUID WAS STILL @ FLOW LINE AFTER 30 MIN.
		01:30 05:00	ND BOP, SET SLIPS WITH 300K, MAKE ROUGH CUT, MAKE FINAL CUT, NU 11" 3000 PSI X 7 1/16" 5000 FMC WELLHEAD,
			CUM. ROT. HRS.: 802 \\FUEL; 0 CUM.: 72604 GAL.
09/15/94	10735	05:00 08:00 08:00 11:00 11:00 19:00	<p>WEATHER: 40 DEG. PC CALM, .10" RAIN LAST 24 HRS. LOCATION AND ACCESS GOOD.</p> <p>NU TBG HEAD,AND TEST TO 5000#, HELD OK</p> <p>NU BOP, AND CHANG RAMS</p> <p>TEST BOPS, CHOKE MANIFOLD, LINES. VALVES,BLINDS , FLOOR VALVES, UPPER, AND LOWER KELLEY VALVES, TO 5000#, PIPE RAMS WOULD NOT TEST, NEW PACKER RUBBERS LEAKING AROUND THE BACK SIDE OF RUBBER, WILL CHANGE THEM OUT AFTER WE LD 5" DP, AND RE TEST. TESTED ANNULAR TO 3500#, ALL TEST INCLUD A 250# LOW TEST.</p>
		19:00 23:30	NU ROTATING HEAD AND FLOWLINE
		23:30 05:00	TIH AND LD DP, 58 STANDS LEFT TO LD @ 04:45
			CUM.: ROT. HRS.: 802 \\ FUEL:619 GAL./ CUM.: 73223 GAL.
			WEATHER: 34 DEG. PC, CALM, .15" RAIN AND SLEET LAST 24 HRS. MOUNTAINS HAVE TERMINATION DUST

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H OL	801-640-1484	WELL No. :	
AFE No. :	017075	API No. :	43-043-30305
FIELD :	ELKHORN UTAH	RIG :	SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 46 TO REPORT No. 60

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
09/16/94	10735	05:00 10:00	ON THE PEAKS.
		10:00 12:00	LD 5" DP
		12:00 13:30	CHANGE OUT 4" PIPE RAMS AND TEST TO 5000#, OK
		13:30 00:30	STRAP BHA AND TOOLS
		00:30 01:30	PU DRILL PIPE, 4" AND 4 3/4" DCS TAG CEMENT @ 5829', DRILL 75' OF SOFT CEMENT, AND 10' OF HARD CEMENT, TAG DVT @ 5914'
		01:30 05:00	DRILL DV TOOL.
			PU 4" DP, TAG CEMENT @ 10082'
			CUM.: ROT HRS.: 802 \\\ FUEL: 0 / CUM.: 73223 GAL. \\\ CORR. RING #2036 @ TOP OF BHA; IN @ 1400 HRS. 9/15/94 @ 10735' 15 HRS. EXP. RING #59 @ SAVER SUB; IN @ 1400 HRS. 9/15/94 @ 10735 8 HRS. EXP.
09/17/94	10735	05:00 10:30	WEATHER: 35 DEG. PC, CLEAR, NO MOISTURE LAST 24 HRS., LOCATION AND ACESS GOOD.
		10:30 14:00	DRILL CEMENT TO 10250'
		14:00 15:00	TOH, SLM, 10068.38' 181.62' CORRECTION
		15:00 15:30	SLIP & CUT DRILL LINE
		15:30 16:00	SERVICE RIG
		16:00 19:30	PU 6 MORE 4 3/4" DCS
		19:30 05:00	TIH
			CUM. ROT. HRS.: 802 \\\ FUEL: 0 CUM.: 73223 \\\ CORR RING #2036 @ TOP OF BHA; IN @ 1400 HRS. 9/15/94 @ 10735 29 HRS EXP. / RING #59 @ SAVER SUB; IN @ 2130 HRS. 9/15/94 @ 10735 32 HRS. EXP.
09/18/94	10770	05:00 10:30	WEATHER: 40 DEG. CLEAR, CALM, NO MOISTURE LAST 24 HRS. LOCATION AND ACESS GOOD.
		10:30 11:00	DRILL CEMENT 10453-10700
		11:00 15:30	TEST CASING TO 1000# FOR 15 MIN., OK
		15:30 16:00	DRILL CEMENT/FLOAT EQUIP. SHOE @ 10735', DRILL TO 10770', WAIT FOR GOOD SAMPLES.
		16:00 19:00	MIX AND PUMP PILL
		19:00 00:30	TOH, W/ SLM, SLM .39' LONG.
		00:30 04:00	PU/LD BHA & TOOLS, PU 13 JTS. DP, CHECK MWD.
		04:00 05:00	TIH, FILL PIPE HALF WAY IN
			ROT. HRS. 2.5 CUM.: 804.50, \\\ FUEL: 0 CUM.: 73223 \\\ 0.... HRS. SINCE LAST BHA INSPECTION. \\\ MTR. #475-040, 0.... DRLG. HRS. 3.50 HRS. IN HOLE. MWD 3.50. HRS. IN HOLE, 1.50 HRS. ON PUMP. \\\ CORR. RING #2036 @ TOP OF BHA; IN @ 1400 HRS 9/15/94 @ 10735' 53 HRS. EXP. RING #59 @ SAVER SUB; IN @ 2130 HRS 9/15/94 @ 10735 56 HRS. EXP.
09/19/94	10965	05:00 06:00	WEATHER: 46 DEG. CLEAR, CALM, NO MOISTURE LAST 24 HRS., LOCATION AND ACESS GOOD.
		06:00 06:45	LOG GR 10681-10732
		06:45 09:00	DRILL SLIDE 10770-10782 70-80L
			DRILL ROTATE 1782-10726

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 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30305
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 46 TO REPORT No. 60

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		09:00 13:30	DRILL SLIDE 10726-10826 HS-15L
		13:30 15:00	CIRCULATE AND WOO, SERVICE RIG
		15:00 18:00	TOH FOR NEW MOTOR, NO BUILD RATE
		18:00 19:30	PU/LD BHA & TOOLS , TEST MWD
		19:30 23:00	TIH, FILL PIPE 1/2 WAY IN HOLE
		23:00 24:00	WASH/REAM 40' TO BTM, 6' FILL
		24:00 02:30	DRILL SLIDE 10900-10933 20L 13.2' HR.
		02:30 02:45	MWD SURVEY
		02:45 04:45	DRILL SLIDE 10933-10965 10-30L 16' HR.
		04:45 05:00	MWD SURVEY
			BUILD RATES SEEM TO BE WHAT WE NEED NOW, WILL HAVE TO WATCH ANOTHER ONE OR TWO.
			ROT. HRS.: 12.0 CUM.: 816.50 FUEL 0 CUM.: 73223 GAL. \\\ 12.0 HRS SINCE LAST BHA INSPECTION \\\ GR. PROBE 44' ABOVE BIT, MWD PROBE 36' ABOVE BIT. \\\ MTR. #475-102; 12.0 DRLG. HRS. / 9.50 HRS IN HOLE / MWD TOOL 27.50 HRS. IN HOLE, 21.00 HRS ON PUMP. \\\ CORR. RING #2036 @ TOP OF BHA; IN @ 1400 HRS. 9/15/94 @ 10735' 77 HRS. EXP. RING #59 @ SAVER SUB; IN @ 2130 HRS. 9/15/94 @ 10735' 80 HRS. EXP.
			WEATHER: 49 DEG. CLEAR, CALM, NO MOISTURE LAST 24 HRS. LOCATION AND ACESS GOOD.
09/20/94	11278	05:00 07:00	DRILL SLIDE 10965-10996 20-30L
		07:00 07:15	MWD SURVEY
		07:15 08:30	DRILL SLIDE 10996-11026 0-15L
		08:30 08:45	MWD SURVEY
		08:45 10:30	DRILL SLIDE 11026-11056 0-15L
		10:30 10:45	MWD SURVEY
		10:45 12:30	DRILL SLIDE 11056-11088 0-15L
		12:30 12:45	MWD SURVEY
		12:45 15:00	DRILL SLIDE 11088-11120 20-30L WATTEN CANYON TOP 11012' MD, 10989' TVD
		15:00 15:15	MWD SURVEY
		15:15 17:00	DRILL SLIDE 11120-11152 45-50L
		17:00 17:15	MWD SURVEY
		17:15 19:00	DRILL SLIDE 11152-11181 45-50L
		19:00 19:15	SURVEY MWD SURVEY
		19:15 21:15	DRILL SLIDE 11181-11213 40-50L
		21:15 21:30	MWD SURVEY
		21:30 23:30	DRILL SLIDE 11213-11224
		23:30 23:45	MWD SURVEY
		23:45 02:15	DRILL SLIDE 11224-11278
		02:15 02:45	MWD SURVEY
		02:45 03:45	CIRCULATE BOTTOMS UP
		03:45 05:00	TOH TO PU 1 1/2 DEG. PERFORMANCE MOTOR AND PDC
			ROT. HRS.: 19.0, CUM.: 835.50 \\\ FUEL: 0 GAL. CUM.: 73223 GAL. \\\ 31 HRS. SINCE LAST BHA INSPECTION. \\\ GR PROBE 46' FROM BIT, MWD PROBE 38' ABOVE BIT. \\\ MTR. #475-102; 31.0 DRLG. HRS. / 33.50 HRS. IN HOLE/ MWD TOOL 51.50 HRS IN HOLE., 45.0 HRS ON PUMP. \\\ CORR RING #2036 @ TOP OF BHA; IN @ 1400 HRS. 9/15/94 @ 10735' 101 HRS. EXP. RING #59 @ SAVER SUB; IN @ 2130 HRS. 9/15/94 @ 10735' 104 HRS EXP.

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H OL 801-640-1484
 AFE No. :017075
 FIELD :ELKHORN UTAH

WELL No. :
 API No. :43-043-30305
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 46 TO REPORT No. 60

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
09/21/94	11528	05:00 07:30 07:30 10:00 10:00 13:00 13:00 13:30 13:30 15:30	<p>WEATHER: 40 DEG. CLEAR, CALM, NO MOISTURE LAST 24 HRS. LOCATION AND ACESS GOOD.</p> <p>TOH F/ STEERABLE ASSM.</p> <p>PU/LD BHA & TOOLS, CHECK FLOAT FOR BLOCKAGE CHECK BOP, BLINDS.</p> <p>TIH, FILL PIPE HALF WAY IN</p> <p>ORIENT TOOL FACE, AND SURVEY</p> <p>WORK WITH STALLING MOTOR, FOUND PIPE RAMS WERE PARTIALY CLOSED, VALVE APARENTLY LEAKING BY AFTER CHECKING IT OUT.</p> <p>DRILL ROTATE DRILL SLIDE MWD SURVEYS SLIDE 11278-11293 150L ROTATE 11293-11360 SLIDE 11360-11377 HS ROTATE 11409-11455 SLIDE 11455-11528 30-35R</p> <p>ROT. HRS.: 11.50, CUM.: 847.0 \\\ FUEL: 7502 GAL. CUM.: 80725 GAL. \\\ 42.50 HRS. SINCE LAST BHA INSPECTION. \\\ GR. PROBE 49' FROM BIT, MWD PROBE 42' FROM BIT. \\\ MTR. #475103A 11.50 DRLG HRS. 17.0 HRS. IN HOLE. / MWD TOOL 17.0 HRS. IN HOLE, 14.0 HRS. ON PUMP. \\\ CORR. RING #1993 @ TOP OF BHA; IN @ 0900 HRS. 9/20/94 @ 11278' 20 HRS EXP. RING #13 @ SAVER SUB; IN @ 1100 HRS. 9/20/94 @ 11278' 18 HRS. EXP.</p>
09/22/94	11690	05:00 16:30	<p>WEATHER: 40 DEG. CLEAR, CALM, NO MOISTURE LAST 24 HRS., LOCATION AND ACESS GOOD.</p> <p>DRILL & SURVEY 11528-11690' DRILL ROTATE - 10'/13.3 FPH DRILL SLIDE - 152'/16.4 FPH MWD SURVEYS</p> <p>SLIDE: 11528-11566' 30-35R \\\ SLIDE: 11566-11598' 180 SLIDE: 11598-11653' 160R \\\ ROTATE: 11653-11658' SLIDE: 11658-11685' 150R \\\ ROTATE: 11685-11690'</p> <p>LOST SIGNAL FROM SURVEY PROBE WHILE SLIDING @ 11685', ROTATE REST OF KELLY TO 11690' AS PLANNED. GR COUNTS BEGAN SHOWING INCREASE @ 11622', BUT ARE SUSPECT DUE TO LOSS OF SURVEY PROBE SIGNAL.</p> <p>16:30 17:00 WORK WITH MWD TOOL - ATTEMPT TO RESTORE SIGNAL FROM SURVEY PROBE WITH NO SUCCESS.</p> <p>17:00 17:30 CIRCULATE - CONTINUE TO CIRC. FOR BOTTOMS UP PRIOR TO TOH FOR SURVEY PROBE.</p> <p>17:30 23:00 TOH - NO TIGHT SPOTS, SLM - NO CORRECTION, CHANGE OUT GR & SURVEY PROBES, CHECK BIT & MOTOR - OK. (SURVEY PROBE LAID DOWN COMPLETELY DEAD).</p> <p>23:00 03:30 TIH - TIH W/BHA, TEST MWD TOOL & MOTOR - OK, CONT'D TIH, NO TIGHT SPOTS.</p> <p>03:30 04:30 WASH/REAM 11642-11690' - FILL PIPE, WASH/REAM TO TD - NO FILL OR TIGHT SPOTS.</p>

OPERATION SUMMARY REPORT

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AFE No.	:017075	API No.	:43-043-30305
FIELD	:ELKHORN UTAH	RIG	:SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 46 TO REPORT No. 60

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		04:30 05:00	RE LOG GR 11631-11639' - TO CONFIRM INCREASE IN COUNTS SHOWN ON PREVIOUS GR PROBE. RE LOG OF INTERVAL INDICATES PREVIOUS PROBE READINGS WERE GOOD.
			PUMP PRESSURES: 1650 PSI (OFF BOTTOM), 1850 PSI (SLIDING), 1950 PSI (ROTATING). \\\ NO SIGNIFICANT OIL OR GAS SHOWS LAST 24 HRS. \\\ CIRC. THROUGH FLOWLINE \\\ NO FLUID LOSSES OR ABNORMAL AMT. OF METAL OBSERVED IN CUTTINGS LAST 24 HRS. \\\ BIT TO SURVEY PROBE: 45', BIT TO GR PROBE: 50'
09/23/94	12089	05:00 05:00	WEATHER: CLEAR, CALM, 33 DEG. F., NO NEW PRECIP. LAST 24 HRS./LOC. & ACCESS: GOOD DRILL & SURVEY 11690-12089' DRILL ROTATE - 244'/26.4 FPH DRILL SLIDE - 155'/13.2 FPH MWD SURVEYS SLIDE: 11690-11705' 150R \\\ ROTATE: 11705-11753' SLIDE: 11753-11764' 150R \\\ ROTATE: 11764-11816' SLIDE: 11816-11831' 90R \\\ ROTATE: 11831-11847' SLIDE: 11847-11863' 90-110R \\\ ROTATE: 11863-11879' SLIDE: 11879-11899' 125R \\\ ROTATE: 11899-11911' SLIDE: 11911-11931' 125R \\\ ROTATE: 11931-11942' SLIDE: 11942-11952' 125R \\\ ROTATE: 11952-12006' SLIDE: 12006-12016' 90R \\\ ROTATE: 12016-12038' SLIDE: 12038-12053' 90R \\\ ROTATE: 12053-12068' SLIDE: 12068-12074' 90R \\\ SLIDE: 12074-12089' 150R PUMP PRESSURES: 1650 PSI (OFF BOTTOM), 1850 PSI (SLIDING), 2000 PSI (ROTATING) \\\ 44 UT. GAS SHOW, VERY LT. OIL SHOW @ 11872' ASSOCIATED WITH FRACTURE ENCOUNTERED WHILE DRILLING, TRACE OF OIL @ 12011' \\\ CIRCULATING THROUGH FLOWLINE \\\ NO FLUID LOSSES OR ABNORMAL AMOUNT OF METAL OBSERVED IN CUTTINGS LAST 24 HRS. DRLG./24 HRS.:21.0 HRS./CUM.:878.0 HRS. \\\ FUEL DELS./24 HRS.:0 GALS./CUM.:80725 GALS. \\\ 15.5 CUM. ROT. HRS. ON BHA SINCE LAST INSPECTION \\\ MTR. SN 475103A/42.50 HRS. DRLG./54.0 HRS. ON PUMP \\\ MWD TOOL/25.75 HRS. ON PUMP/29.25 HRS. IN HOLE \\\ CORR. RING #1993 @ TOP OF BHA; IN @ 0900 HRS. 9/20/94 @ 11278'; 68.0 CUM. HRS. OF EXP./CORR. RING #13 @ SAVER SUB; IN @ 1100 HRS. 9/20/94 @ 11278'; 66.0 CUM.

OPERATION SUMMARY REPORT

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 FIELD :ELKHORN UTAH

WELL No. :
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 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 46 TO REPORT No. 60

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
09/24/94	12487	05:00 05:00	<p>HRS. OF EXP. \\\ ROT. HD. RBBR. #1/15.5 ROT. HRS./101.0 TOT. HRS. INSTALLED</p> <p>WEATHER: CLEAR, CALM, 40 DEG. F., NO NEW PRECIP. LAST 24 HRS./LOC. & ACCESS: GOOD DRILL & SURVEY 12089-12487' DRILL ROTATE - 303'/29.6 FPH DRILL SLIDE - 95'/9.0 FPH MWD SURVEYS</p> <p>ROTATE: 12089-12100' \\\ SLIDE: 12100-12115' 150R ROTATE: 12115-12132' \\\ SLIDE: 12132-12147' 150R ROTATE: 12147-12163' \\\ SLIDE: 12163-12173' 165R ROTATE: 12173-12210' \\\ SLIDE: 12210-12215' 40L ROTATE: 12215-12289' \\\ SLIDE: 12289-12299' 140L ROTATE: 12299-12351' \\\ SLIDE: 12351-12361' 145R ROTATE: 12361-12386' \\\ SLIDE: 12386-12396' 50R ROTATE: 12396-12414' \\\ SLIDE: 12414-12424' 140R ROTATE: 12424-12477' \\\ SLIDE: 12477-12487' 85R</p> <p>PUMP PRESSURES: 1650 PSI (ON BOTTOM), 1900 PSI (SLIDING), 2000 PSI (ROTATING) \\\ NO SIGNIFICANT OIL OR GAS SHOWS LAST 24 HRS. \\\ PUMPING POLYMER SWEEPS ON TIGHT CONNECTIONS OR IF DIFFICULT TO SLIDE. HAVE PUMPED 4 SWEEPS LAST 24 HRS. PULLED 110M# OVER @ 12487' AT REPORT TIME AFTER SLIDE & WHILE PICKING UP TO BEGIN ROTATING \\\ WELL BEGAN SEEPING FLUID SLOWLY FROM APPROX. 12130'. HAVE LOST TOTAL OF 175 BBLs. LAST 24 HRS. \\\ NO ABNORMAL AMOUNT OF METAL OBSERVED IN CUTTINGS LAST 24 HRS.</p> <p>DRLG./24 HRS.:20.75 HRS./CUM.:898.75 HRS. \\\ FUEL DELS./24 HRS.:0 GALS./CUM.:80725 GALS. \\\ 25.75 CUM. ROT. HRS. ON BHA SINCE LAST INSP. \\\ MTR. SN. 475103A/63.25 HRS. DRLG./78.0 HRS. ON PUMP \\\ MWD TOOL/49.75 HRS. ON PUMP/53.25 HRS. IN HOLE \\\ CORR. RING #1993 @ TOP OF BHA; IN @ 0900 HRS. 9/20/94 @ 11278'; 92.0 CUM. HRS. OF EXP./CORR. RING #13 @ SAVER SUB; IN @ 1100 HRS. 9/20/94 @ 11278'; 90.0 CUM. HRS. OF EXP. \\\ ROT. HD. RBBR. #1/25.75 ROT, HRS./101.0 TOT. HRS. INSTALLED</p> <p>WEATHER: CLEAR, CALM, 42 DEG. F., NO NEW PRECIP. LAST 24 HRS./LOC. & ACCESS: GOOD DRILL & SURVEY 12487-12871' DRILL ROTATE - 318'/25.4 FPH DRILL SLIDE - 66'/7.8 FPH</p>
09/25/94	12871	05:00 05:00	<p>WEATHER: CLEAR, CALM, 42 DEG. F., NO NEW PRECIP. LAST 24 HRS./LOC. & ACCESS: GOOD DRILL & SURVEY 12487-12871' DRILL ROTATE - 318'/25.4 FPH DRILL SLIDE - 66'/7.8 FPH</p>

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H OL	801-640-1484	WELL No.	:
AFE No.	:017075	API No.	:43-043-30305
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SUMMARY OF OPERATIONS FROM REPORT No. 46 TO REPORT No. 60

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MWD SURVEYS

ROTATE: 12487-12509' \\\ SLIDE: 12509-12519'
 150-160R
 ROTATE: 12519-12541' \\\ SLIDE: 12541-12552'
 140-150R
 ROTATE: 12552-12636' \\\ SLIDE: 12636-12642'
 90-110R
 ROTATE: 12642-12666' \\\ SLIDE: 12666-12676'
 85-95R
 ROTATE: 12676-12758' \\\ SLIDE: 12758-12768'
 135R
 ROTATE: 12768-12790' \\\ SLIDE: 12790-12800'
 95R
 ROTATE: 12800-12852' \\\ SLIDE: 12852-12862'
 160R
 ROTATE: 12862-12871'

PUMP PRESSURES: 1700 PSI (OFF BOTTOM), 1950 PSI
 (SLIDING), 2050 PSI (ROTATING) \\\ 35 UT. GAS,
 VERY LIGHT OIL SHOW @ 12600' \\
 DRILLING WITH 90-95% RETURNS. HAVE LOST TOTAL
 OF 500 BBLs. FLUID TO FORMATION LAST 24 HRS.
 \\\ PUMPING POLYMER SWEEPS DURING EACH SLIDE
 TO CONTROL DRAG. \\\ NO ABNORMAL AMOUNT OF
 METAL OBSERVED IN CUTTINGS LAST 24 HRS. \\
 MOVED 84 JTS. 4 1/2", 11.6#, N-80, LT&C,
 PERFORATED LINER FROM YELLOW CREEK YARD TO
 LOCATION 9/24/94.

DRLG./24 HRS.:21.0 HRS./CUM.:919.75 HRS. \\
 FUEL DELS./24 HRS.:0 GALS./CUM.:80725 GALS.
 \\\ 38.25 CUM. ROT. HRS. ON BHA SINCE LAST
 INSP. \\\ MTR. SN. 475103A/84.25 HRS.
 DRLG./102.0 HRS. ON PUMP \\\ MWD TOOL/73.75
 HRS. ON PUMP/77.25 HRS. IN HOLE \\\ CORR. RING
 #1993 @ TOP OF BHA; IN @ 0900 HRS. 9/20/94 @
 11278'; 116.0 CUM. HRS. OF EXP./CORR RING #13 @
 SAVER SUB; IN @ 1100 HRS. 9/20/94 @ 11278';
 114.0 CUM. HRS. OF EXP. \\\ ROT. HD. RBBR.
 #1/38.25 ROT. HRS./125.0 TOT. HRS. INSTALLED

09/26/94	13054	05:00 20:45	
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WEATHER: CLEAR, CALM, 42 DEG. F., NO NEW
 PRECIP. LAST 24 HRS./LOC. & ACCESS: GOOD
 DRILL & SURVEY 12871-13054' - LATERAL #1
 DRILLED TO TOTAL MD OF 13054' (11550' TVD).
 DRILL ROTATE - 50'/22.2 FPH
 DRILL SLIDE - 133'/11.1 FPH
 MWD SURVEYS

ROTATE: 12871-12883' \\\ SLIDE: 12883-12893'
 110R
 ROTATE: 12893-12914' \\\ SLIDE: 12914-12929'
 165R
 ROTATE: 12929-12946' \\\ SLIDE: 12946-13054'
 180

20:45 21:45

CIRCULATE - PRIOR TO TOH TO PICK UP BHA TO
 SIDETRACK/BEGIN LATERAL #2. CIRC. BOTTOMS UP,

OPERATION SUMMARY REPORT

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SUMMARY OF OPERATIONS FROM REPORT No. 46 TO REPORT No. 60

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
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		21:45 05:00	<p>NO SHOWS, PUMP TRIP SLUG, SLM ON TOH. TOH - TRIP INTO INTERMED. CASING, NO ABNORMALLY HIGH DRAG IN OPEN HOLE, RU LAY DOWN MACHINE, LD 70 JTS. 4" DRILLPIPE, RD LAYDOWN MACHINE, RESUME TOH.</p> <p>PUMP PRESSURES: 1700 PSI (OFF BOTTOM), 1800 PSI (SLIDING), 1950 PSI (ROTATING) \\\ NO SIGNIFICANT OIL OR GAS SHOWS LAST 24 HRS. \\\ LOST TOTAL OF 200 BBLs. FLUID TO FORMATION LAST 24 HRS. \\\ PUMPED POLYMER SWEEPS DURING EACH SLIDE TO CONTROL DRAG \\\ NO ABNORMAL AMOUNT OF METAL OBSERVED IN CUTTINGS LAST 24 HRS. \\\ SURVEY SHOWN ON TODAY'S REPORT @ 13054' IS PROJECTION TO BIT.</p> <p>DRLG./24 HRS.:14.25 HRS./CUM.:934.0 HRS. \\\ FUEL DELS./24 HRS.:0 GALS./CUM.:80725 GALS. \\\ 40.5 CUM. ROT. HRS. ON BHA SINCE LAST INSP. \\\ MTR. SN. 475103A/98.5 HRS. DRLG./118.75 HRS. ON PUMP \\\ MWD TOOL/90.5 HRS. ON PUMP/101.25 HRS. IN HOLE \\\ CORR. RING #1993 @ TOP OF BHA; IN @ 0900 HRS. 9/20/94 @ 11278'; 140.0 CUM. HRS. OF EXP. \\\ CORR. RING #13 @ SAVER SUB; IN @ 1100 HRS. 9/20/94 @ 11278'; 138.0 CUM. HRS. OF EXP \\\ ROT. HD. RBBR. #1/40.5 ROT. HRS./149.0 TOT. HRS. INSTALLED</p> <p>WEATHER: CLEAR, CALM, 44 DEG. F., NO NEW PRECIP. LAST 24 HRS./LOC. & ACCESS: GOOD</p>
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**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

UPRR Land Grand

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

UPRR 35-2H

9. API Well No.

430-043-30305

10. Field and Pool, or Exploratory Area

Lodgepole

11. County or Parish, State

Summit County, Utah

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

UNION PACIFIC RESOURCES COMPANY

3. Address and Telephone No.

PO Box 7 MS3006 Fort Worth, TX 76101-0007 Tel (817) 877-6000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL - 1058' FNL, 645' FWL, Sec. 35, T. 2 N., R. 6 E., SLBM
BHL (1) - 660' FNL, 1700' FEL Sec. 35, T. 2 N., R. 6 E., SLBM
BHL (2) - 660' FSL, 660' FWL, Sec. 35, T., 2 N., R. 6 E., SLBM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

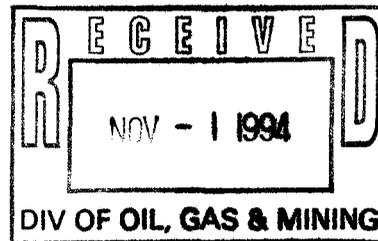
- Abandonment Change of Plans
 Recompletion New Construction
 Plugging Back Non-Routine Fracturing
 Casing Repair Water Shut-Off
 Altering Casing Conversion to Injection
 Other Weekly Progress Report Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly Progress Report for week ending October 31, 1994

Well spudded July 29, 1994



Please consider all submittals concerning this well "COMPANY CONFIDENTIAL"

14. I hereby certify that the foregoing is true and correct

Signed W. F. Brazelton *W.F. Brazelton* Title Sr. Regulatory Analyst Date 10-31-94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H OL
 AFE No. :017075
 FIELD :ELKHORN UTAH

WELL No. :#2
 API No. :43-043-30305
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 89 TO REPORT No. 95

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
10/25/94	14505	05:00 07:30	PU/LD BHA & TOOLS - CONTINUED RIGGING UP MWD EQUIPMENT, PU PROBE, ORIENT MOTOR, TEST MWD TOOL & MOTOR - OK.
		07:30 11:00	TRIP - TIH TO 10800' WITH MOTOR & MWD TOOL. FILL PIPE TWICE ON WAY IN.
		11:00 19:00	ATTEMPT TO RE ENTER/CLEAN OUT LATERAL #2 - ORIENT MOTOR TO 120L, SLIDE/REAM HOLE HOLDING TOOL FACE AT 120L HS 10800-10942'. TOOL FACE SHIFTING FROM 120L TO HS AS MOVING DOWNHOLE AS LATERAL #2 DID WHEN ORIGINALLY DRILLED. TAGGED OBSTRUCTION @ 10914', FELL THROUGH WITH 5M# WOB, TAGGED ANOTHER OBSTRUCTION @ 10933', FELL THROUGH WITH 5M# WOB, CONT'D SLIDING/REAMING, TAGGED ANOTHER OBSTRUCTION @ 10942', SLID/REAMED SOFT FILL 10942-10948' W/TOOL FACE ORIENTED HS-10L WITH 2-3M# WOB. STARTED GETTING 50-100 PSI PRESSURE DIFFERENTIAL, REQUIRING 5-10M# WOB TO DRILL OFF @ 2 MPF 10948-10952'. MWD SURVEY @ 10952' BIT DEPTH (10904' SURVEY DEPTH): 8.7 DEG. INC./184.5 AZ. WHICH DIDN'T MATCH EITHER PREVIOUS SURVEYS FROM LATERAL #1 OR LATERAL #2. ROTATE 10952-10957'. RE SURVEY @ 10957' BIT DEPTH (10909' SURVEY DEPTH): 9.4 DEG. INC./188.9 AZ. WHICH STILL DOESN'T MATCH SURVEYS FROM EQUIVALENT DEPTHS IN LATERAL #1 OR LATERAL #2. RE CHECK SURFACE INDICATORS ON MWD TOOL & RE SURVEY. EVERYTHING ON SURFACE INDICATING SURVEY WAS GOOD. TOH TO 10800', ORIENT TOOL FACE TO 120L, RUN BACK INTO HOLE 10800-10957' WITHOUT ROTATING & PUMP OFF. TAG BACK UP @ 10957', RE SURVEY WELL, GOT SAME READING AS BEFORE. SUSPECT MWD PROBE POSSIBLY BAD.
		19:00 23:30	TRIP - TOH TO CHANGE MWD PROBE/CHECK ORIENTATION ON MOTOR. NO TIGHT SPOTS. SLM - OK.
		23:30 01:30	PU/LD BHA & TOOLS - CHECK MWD & MOTOR ORIENTATION/ANGLE - ALL OK. CHANGE OUT MWD PROBE, TEST MOTOR & MWD TOOL - OK.
01:30 05:00	TRIP - TIH, FILL PIPE TWICE ON WAY IN. PUMP PRESSURES: 1500 PSI (OFF BOTTOM), 1500-1600 PSI (SLIDING & ROTATING) \\\ CIRCULATING WITH 0-80% RETURNS/HAVE LOST 1100 BBLs FLUID LAST 24 HRS. \\\ INTERMITTENT MINOR SHOWS OF OIL @ FLOWLINE WHILE CIRC. \\\ BIT TO SURVEY PROBE: 48' DRLG./24 HRS.:0 HRS./CUM.:1228.75 HRS. \\\ RIG FUEL DELS./24 HRS.:0 GALS./CUM.:99115 GALS. \\\ MOTOR SN. 475-103/1.0 HRS. DRLG./8.0 HRS. ON PUMP \\\ MWD TOOL/0 HRS. ON PUMP/3.5 HRS. IN HOLE \\\ ROT. HD. RBBR. #3/106.0 ROT. HRS./304.75 HRS. INSTALLED WEATHER: CLEAR, CALM, 28 DEG. F., NO NEW PRECIP. LAST 24 HRS./LOC. & ACCESS: GOOD		
10/26/94	14505	05:00 07:00	TRIP - CONT'D TIH W/NEW MWD PROBE. TAG TD @ 10957', CHECK SURVEY @ 10909': 9.6 DEG. INC./187.8 AZ. (APPROX. SAME READING AS ON PREVIOUS MWD TOOL).
		07:00 09:00	ATTEMPT TO RE ENTER/CLEAN OUT LATERAL #2 - SLIDE 10957-10960' @ HS, DID NOT FALL THROUGH,

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H OL
 AFE No. :017075
 FIELD :ELKHORN UTAH

WELL No. :#2
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SUMMARY OF OPERATIONS FROM REPORT No. 89 TO REPORT No. 95

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
			<p>ROTATE 10960-10965' IN ATTEMPT TO GET BACK INTO LATERAL #2, STILL ACTING LIKE CONTINUING TO DRILL NEW FORMATION. RAN SURVEY @ 10965' BIT DEPTH (10917' SURVEY DEPTH): 10.2 DEG. INC./195.3 AZ. BELIEVE IN SIDETRACK OUT SIDE OR BOTTOM OF LATERAL #2.</p>
		09:00 12:00	TRIP - TOH TO ADJUST UP ANGLE ON MOTOR. NO TIGHT SPOTS.
		12:00 14:00	PU/LD BHA & TOOLS - VISUALLY CHECK MWD TOOL & RE TEST - OK, ADJUST UP ANGLE ON MOTOR TO 3.0 DEG., CHANGE OUT BIT.
		14:00 18:00	TRIP - TIH W/ 3 DEG. MOTOR TO ATTEMPT TO GET BACK INTO LATERAL #2. TIH TO 10800'.
		18:00 01:30	ATTEMPT TO RE ENTER LATERAL #2 - ATTEMPT TO RE ENTER LATERAL #2 BY SLIDING DOWNHOLE W/SAME ORIENTATION PATTERN ON TOOL FACE AS WAS ORIGINALLY USED TO SIDETRACK OFF & BEGIN LATERAL #2. TAG UP AGAIN @ 10965' IN SIDETRACK OUT SIDE OF LATERAL #2. REPEAT PROCESS 2 MORE TIMES WITH NO SUCCESS. TIH TO 10866'. ORIENT TOOL FACE TO 30L, BEGIN SLIDING VERY SLOWLY DOWN, TRYING TO HOLD 30L TOOL FACE. STRING TOOK 5M# @ 10919' THEN FELL OFF, CHECK SURVEYS WHILE SLIDING NOW SHOWING SAME VALUES AS IN LATERAL #2, CONTINUE SLIDING SLOWLY WITH TOOL FACE STAYING 60-110L, HIT & DRILL THROUGH OBSTRUCTIONS 10923-10925' & 10945-10946', SURVEYS STILL MATCHING LATERAL #2. CONT'D SLIDING/REAMING TO 11014'. TAKE CHECK SURVEY @ 10966' (PROBE DEPTH): 13.0 DEG. INC./108.0 AZ. CONFIRMING IN LATERAL #2.
		01:30 05:00	WASH/REAM 11014-11760' - TO CLEAN OUT LATERAL #2. HOLE SLIGHTLY TIGHT W/3 DEG. MOTOR, UNABLE TO RUN FULL STANDS IN HOLE, HAVING TO SLIDE/REAM OFTEN TO GET STRING TO MOVE, BUT MOVES FREELY BY MERELY TURNING ON PUMP.
			<p>PUMP PRESSURES: 1600 PSI (OFF BOTTOM & SLIDING) \\ \\ CIRCULATING WITH 0-80% RETURNS/HAVE LOST TOTAL OF 500 BBLs. FLUID LAST 24 HRS. \\ \\ INTERMITTENT MINOR SHOWS OF OIL @ FLOWLINE WHILE CIRC.</p> <p>WEATHER: CLEAR, CALM, 30 DEG. F./NO NEW PRECIP. LAST 24 HRS./LOC. & ACCESS: GOOD</p>
10/27/94	14505	05:00 09:00	WASH/REAM 11760-12320' - CONT'D ATTEMPTING TO RUN DRILLPIPE IN LATERAL #2, HOLE GETTING PROGRESSIVELY TIGHTER WITH 3 DEG. MOTOR (UNABLE TO ROTATE WITH 3 DEG. MOTOR IN HOLE). HAVING TO WASH REAM PORTION OF EACH STAND BEING RUN TO GET IN HOLE.
		09:00 14:00	WIPER TRIP/SHORT TRIP - SHORT TRIP 10 STANDS 12320-11380' 4 TIMES TO GET TOOL JOINTS WORKING PAST KICK OFF POINT IN LATERAL #2. TOH TO 10880'.
		14:00 20:00	WASH/REAM KICK OFF POINT IN LATERAL #2 - ORIENT TOOL FACE TO 40L & SLIDE/REAM SLOWLY THROUGH KICK OFF POINT 10880-10980', SURVEYS CONFIRMING IN LATERAL #2. BACK REAM BACK UP TO 10880', NO TIGHT SPOTS,

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H OL
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SUMMARY OF OPERATIONS FROM REPORT No. 89 TO REPORT No. 95

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			<p>TOOL FACE FLOPPING OVER TO 120L ON WAY UP. SLIDE/REAM SLOWLY BACK DOWN, TOOL FACE FLOPPED TO RIGHT, ENTERED SIDETRACK OUT SIDE OF LATERAL #2 @ 10909', TIH & TAG UP @ 10965' CONFIRMING IN SIDETRACK. PULL BACK UP TO 10880', ORIENT TO 40L & SLIDE REAM/SLOWLY BACK DOWN TO 10980', DID NOT ENCOUNTER ANY OBSTRUCTIONS, SURVEYS CONFIRM IN LATERAL #2. SLIDE/REAM 10880-10980' @ 40L 2 MORE TIMES WITH NO PROBLEMS OR TIGHT SPOTS INTO LATERAL #2. PULL UP TO 10880', ORIENT TO 40L & SLIDE WITH PUMP OFF TO 10980'. STRING TOOK 3-5M# @ 10909', THEN SLIPPED THROUGH INTO LATERAL #2. CONT'D SLIDING TO 10980' WITH PUMP OFF, TURN PUMP ON & SURVEY, CONFIRMING IN LATERAL #2. REPEAT SLIDING @ 40L WITH PUMP OFF 10880-10980' WITH SAME RESULT.</p> <p>20:00 00:30 TRIP - TOH TO ADJUST ANGLE ON MOTOR DOWN SO THAT STRING CAN BE RUN ALL THE WAY DOWN TO TD IN LATERAL #2 IN PREPARATION TO RUNNING LINER. NO TIGHT SPOTS.</p> <p>00:30 01:30 PU/LD BHA & TOOLS - ADJUST MOTOR ANGLE DOWN TO 1.8 DEG. (SETTING NEAREST 2 DEG.), CHECK BIT OK, TEST MWD & MOTOR - OK.</p> <p>01:30 05:00 TRIP - TIH TO ATTEMPT TO RUN 2 DEG. MOTOR INTO LATERAL #2.</p> <p>PUMP PRESSURE: 1600 PSI (OFF BOTTOM & SLIDING) \\ \\ CIRCLATING/REAMING WITH 0-80% RETURNS/HAVE LOST TOTAL OF 800 BBLs. FLUID LAST 24 HRS. \\ \\ INTERMITTENT MINOR SHOW OF OIL @ FLOWLINE WHILE CIRCULATING</p> <p>WEATHER: CLEAR, CALM, 35 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS: GOOD</p> <p>10/28/94 14505 05:00 14:30 ATTEMPT TO RE ENTER LATERAL #2 WITH 2 DEG. MOTOR - SLIDE/REAM 10880-10965' AT NUMEROUS TOOL FACE SETTINGS FROM 30L-90L IN ATTEMPT TO GET BACK INTO LATERAL #2 TO CLEAN OUT. STRING KEPT ENTERING SIDETRACK OUT SIDE OF LATERAL #2.</p> <p>14:30 18:00 TRIP - TOH TO CHANGE BHA. NO TIGHT SPOTS</p> <p>18:00 20:00 PU/LD BHA & TOOLS - LAY DOWN MOTOR, PICK UP & ORIENT BENT JT. 4" DRILLPIPE BELOW MWD TOOL, PUT BIT BELOW BENT JT., TEST MWD TOOL - OK.</p> <p>20:00 24:00 TRIP - TIH, FILL PIPE ON WAY IN.</p> <p>24:00 05:00 ATTEMPT TO RE ENTER LATERAL #2 WITH BENT JT. DRILLPIPE. RUN IN HOLE SLOWLY WITH PUMP ON 10880-10965' @ VARIOUS TOOL FACE SETTINGS FROM HS-90L IN ATTEMPT TO RE ENTER LATERAL #2. STRING STILL ENTERING SIDETRACK OUT SIDE OF LATERAL #2.</p> <p>CIRCULATING WITH 0-80% RETURNS/HAVE LOST TOTAL OF 1000 BBLs. FLUID LAST 24 HRS. \\ \\ BIT TO SURVEY PROBE: 63'</p> <p>DRLG./24 HRS.: 0 HRS./CUM.:1228.75 HRS. \\ \\ RIG FUEL DELS./24 HRS.:0 GALS./CUM.: 103091 GALS. \\ \\ MOTOR SN. 475-103/37.5 HRS. DRLG./55.0</p>
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OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H OL
 AFE No. :017075
 FIELD :ELKHORN UTAH

WELL No. :#2
 API No. :43-043-30305
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SUMMARY OF OPERATIONS FROM REPORT No. 89 TO REPORT No. 95

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
			HRS. ON PUMP /// MWD TOOL/37.5 HRS. ON PUMP/ 67.0 HRS. IN HOLE \\\ ROT. HD. RBBR. #4/1.0 ROT. HRS./63.0 HRS. INSTALLED
10/29/94	14505	05:00 08:00	WEATHER: CLEAR, 10-25 MPH WINDS/SW, 46 DEG. F., NO NEW PRECIPITATION LAST 24 HRS./LOC. ACCESS: GOOD ATTEMPT TO RE ENTER LATERAL #2 WITH BENT JT. DRILLPIPE - DRILLPIPE BEND PRODUCING 5" OFF CENTER DISPLACEMENT AT BIT. ATTEMPT TO RE ENTER LATERAL #2 BY RIH SLOWLY WITH PUMP ON 10880-10965' @ HS-90L TOOL FACES/NO PROGRESS. RE ATTEMPT SAME PROCEDURE @ VARIOUS TOOL FACES IN OTHER 3 QUADRANTS WITH NO PROGRESS/STILL ENTERING SIDETRACK OUT SIDE OF LATERAL #2. ATTEMPT SAME PROCEDURE WITH PUMP OFF/NO PROGRESS.
		08:00 12:30	TRIP - TOH TO ATTEMPT TO RUN LINER. SLM - OK.
		12:30 13:30	PU/LD BHA & TOOLS - LAY DOWN & LOAD OUT DIRECTIONAL & MWD TOOLS.
		13:30 14:30	SLIP & CUT DRILL LINE - 100'
		14:30 16:00	RUN/RETRIEVE CASING - RIG UP & BEGIN TO RUN 4 1/2" LINER WITH BENT JOINT OF DRILLPIPE ON BOTTOM (BEND INCREASED TO 11" OFF CENTER DISPLACEMENT AT SHOE. DRILLPIPE TUBE IS ORANGE PEELED AT BASE). CROSSOVER SUB FROM DRILLPIPE TO LINER THAT WAS BUILT FOR JOB FOUND TO BE CUT WRONG BY MACHINE SHOP, NOT ABLE TO CONNECT BENT JOINT OF DRILLPIPE TO BOTTOM OF LINER.
		16:00 19:30	WAIT ON CROSSOVER SUB - NEAREST CROSSOVER SUB TO ALLOW BENT JT. OF DRILLPIPE TO BE RUN BELOW LINER IN ROCK SPRINGS. CALL OUT & WAIT ON SUB TO ARRIVE.
		19:30 23:00	RUN/RETRIEVE CASING - RUN BENT JT. 4" DRILLPIPE ON BOTTOM OF 91 JTS. 4 1/2", 11.60#, N-80, LTC PERFORATED LINER, MAKE UP LINER SETTING TOOL, RD CASING CREW.
		23:00 01:00	TRIP - TIH WITH LINER & SETTING TOOL ON 4" DRILLPIPE. TAG OBSTRUCTION @ 10928'.
		01:00 05:00	ATTEMPT TO GET LINER INTO LATERAL #2. - WORK STRING UP & DOWN 10890-10928', TURNING STRING 1/8 TURN EACH TIME. STRING FELL FREE AFTER ABOUT 40 REPITITIONS. TIH & TAGGED UP @ 10965' INDICATING IN SIDETRACK OUT SIDE OF LATERAL #2. PICK BACK UP TO 10890' & RESUME WORKING 10890-10928'. PREPARE TO TRY WORKING STRING WITH PUMP ON.
			0-80% RETURNS WHILE PUMPING/HAVE LOST TOTAL OF 200 BBLs. FLUID LAST 24 HRS. \\\ SPERRY RELEASED @ 1330 HRS. 10/28/94 \\\ RECEIVED 76 JTS. 10 3/4", 45.5#, K-55, STC CASING @ YELLOWCREEK YARD 10/28/94 RIG FUEL DELS./24 HRS.:0 GALS./CUM.:103091 GALS. \\\ ROT. HD. RBBR. #4/1.0 ROT. HRS./76.5 HRS. INSTALLED WEATHER: CLEAR, CALM, 20 DEG. F., NO NEW

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H OL
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SUMMARY OF OPERATIONS FROM REPORT No. 89 TO REPORT No. 95

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
10/30/94	14505	05:00 08:30	PRECIP. LAST 24 HRS. ATTEMPT TO GET LINER INTO LATERAL #2 - CONT'D WORKING STRING UP & DOWN 10890-10928' WITH PUMP ON, TURNING STRING 1/8 TURN EACH TIME WITH SETTING TOOL IN TENSION. STILL NOT ABLE TO GET INTO LATERAL #2. PICKED UP, LOST 20M# STRING WEIGHT INDICATING SETTING TOOL BACKED OFF LINER. SCREW SETTING TOOL BACK INTO LINER, PICK UP TO START OUT OF HOLE/ABANDON EFFORT TO GET LINER IN LATERAL #2, PICK UP WITH FULL STRING WEIGHT 7', LOST 10M# STRING WEIGHT. SUSPECT LEFT PORTION OF LINER LEFT IN HOLE.
		08:30 11:30	TRIP - TOH WITH DRILLPIPE. LINER SETTING TOOL INTACT.
		11:30 15:30	RUN/RETRIEVE CASING - RIG UP CASING CREW, LAY DOWN 4 1/2" LINER. RECOVERED 28 OF 91 JOINTS OF LINER RUN. PIN ON BOTTOM OF 28TH JOINT GALLED, LOOKED TO HAVE PULLED OUT OF COLLAR. LEFT 63 JOINTS OF LINER, 2 X/O SUBS, & BENT JOINT OF DRILLPIPE IN HOLE. TOTAL FISH 2697', TOF @ 8231'.
		15:30 16:30	PU/LD BHA & TOOLS - PU 4 1/2" CASING SPEAR.
		16:30 19:30	TRIP - TIH TO RECOVER FISH.
		19:30 19:45	FISHING - TAG UP ON FISH @ 8231' & ENGAGE OK, PU ADD'L 10M# STRING WEIGHT.
		19:45 23:00	TRIP - TOH WITH FISH.
		23:00 02:00	RUN/RETRIEVE CASING - RU CASING CREW, BEGIN LAYING DOWN LINER RECOVERED.
		01:00 02:00	TIME CHANGE - FOR DAYLIGHT SAVINGS.
		02:00 03:00	RUN/RETRIEVE CASING - FINISH LAYING DOWN 63 JTS. LINER, 2 X/O SUBS & JT. OF DRILLPIPE RECOVERED. RECOVERED ENTIRE FISH, LAY DOWN & LOAD OUT FISHING TOOLS.
		3:00 05:00	LD/PU DRILL PIPE/TBG. - TIH WITH 4" DRILLPIPE TO LAY DOWN SAME.
			LOST TOTAL OF 100 BBLs. FLUID TO FORMATION LAST 24 HRS. \ \ \ RECEIVED 350 JTS. 2 7/8", 6.5#, L-80, EUE TUBING FROM PINEVIEW YARD 10/29/94
			RIG FUEL DELS./24 HRS.:2993 GALS.,CUM.:106084 GALS. \ \ \ ROT. HD. RBBR. #4/1.0 ROT. HRS./91.5 HRS. INSTALLED
10/31/94	14505	05:00 22:00	WEATHER: CLEAR, CALM, 14 DEG. F., NO NEW PRECIP. LAST 24 HRS./LOC. & ACCESS: GOOD LD/PU DRILL PIPE/TBG. - FINISH TIH WITH HALF OF 4" DRILLPIPE IN DERRICK & LAY DOWN SAME, TIH WITH 4 3/4" DCS & REMAINING 4" DRILLPIPE IN DERRICK, LAY DOWN DRILLPIPE, BREAK KELLY, LAY DOWN DRILL COLLARS.
		22:00 23:00	NU/ND BOP/DIVERTER - REMOVE 4" PIPE RAMS, INSTALL 2 7/8" RAMS IN BOP.
		23:00 24:00	TEST BOPS/DIVERTER - TEST 2 7/8" PIPE RAMS TO 250 PSI FOR 10 MINS. & 3500 PSI FOR 10 MINS. - OK. CHECK OPERATION OF ANNULAR PREVENTER ON 2 7/8" TUBING - OK.
		24:00 05:00	RUN SUBMERSIBLE PUMP - PICK UP

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H OL	WELL No. :#2
AFE No. :017075	API No. :43-043-30305
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SUMMARY OF OPERATIONS FROM REPORT No. 89 TO REPORT No. 95

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
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& MAKE UP SUBMERSIBLE PUMPING ASSEMBLY, BEGIN RIH ON 2 7/8" TUBING.

LOST EST'D 200 BBLs. FLUID TO FORMATION LAST 24 HRS.

RIG FUEL DELS./24 HRS.:0 GALS./CUM.:106084 GALS.

WEATHER: CLEAR, CALM, 23 DEG. F., NO NEW PRECIP. LAST 24 HRS., LOC. & ACCESS: GOOD

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

UPRR Land Grand

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

UPRR 35-2H

9. API Well No.

430-043-30305

10. Field and Pool, or Exploratory Area

Lodgepole

11. County or Parish, State

Summit County, Utah

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

UNION PACIFIC RESOURCES COMPANY

3. Address and Telephone No.

PO Box 7 MS3006 Fort Worth, TX 76101-0007 Tel (817) 877-6000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

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BHL (1) - 660' FNL, 1700' FEL Sec. 35, T. 2 N., R. 6 E., SLBM
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12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Monthly Progress Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

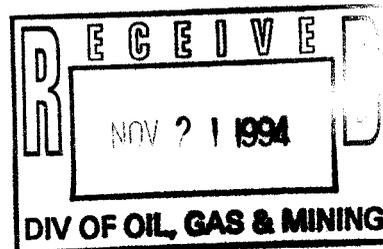
Monthly Progress Report for November 1994

Well spudded July 29, 1994. Well reached total depth (14,505' KBMD) in Lateral No. 2 on October 16, 1994.

Attempted to set liners in both laterals and installed submersible electric pump. Rig released on November 1, 1994. to move to next location. (See attached Chronology)

Please consider all submittals concerning this well "COMPANY CONFIDENTIAL"

Please contact the undersigned at (817) 877-7952 if additional information is needed.



14. I hereby certify that the foregoing is true and correct

Signed W. F. Brazelton *W.F. Brazelton* Title Sr. Regulatory Analyst Date 11-17-94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H OL
 AFE No. :017075
 FIELD :ELKHORN UTAH

WELL No. :#2
 API No. :43-043-30305
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 96 TO REPORT No. 97

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY																																							
11/01/94	14505	05:00 01:30	<p>RUN SUBMERSIBLE PUMP - CONT'D RUNNING 411 STAGE SUBMERSIBLE PUMP WITH 180 HP MOTOR ON 2 7/8" TUBING WITH 3 CABLE BANDS/JT. RIG DOWN PU MACHINE, MAKE UP TUBING HANGER & SPLICE CABLE INTO HANGER. LAND TUBING HANGER IN TUBING SPOOL; BOTTOM OF PUMP @ 10629.92'. PUMPING ASSEMBLY LANDED AS FOLLOWS:</p> <table border="0"> <thead> <tr> <th>COMPONENT</th> <th>SETTING LENGTH</th> <th>DEPTH</th> </tr> </thead> <tbody> <tr> <td>180 HP 2210/47</td> <td></td> <td></td> </tr> <tr> <td>KME-1 MOTOR</td> <td>18.20'</td> <td>10629.92'</td> </tr> <tr> <td>GSC SEAL SECTION</td> <td>6.30'</td> <td>10611.72'</td> </tr> <tr> <td>FRSC GAS SEPARATOR</td> <td>2.67'</td> <td>10605.42'</td> </tr> <tr> <td>251 STAGE FC925 FPMT PUMP</td> <td>24.00'</td> <td>10602.75'</td> </tr> <tr> <td>160 STAGE FC925 FPUT PUMP</td> <td>16.70'</td> <td>10578.75'</td> </tr> <tr> <td>X/O SUB</td> <td>.50'</td> <td>10562.05'</td> </tr> <tr> <td>2 7/8" L-80 TUBING COLLAR</td> <td>.42'</td> <td>10561.55'</td> </tr> <tr> <td>324 JTS. 2 7/8", 6.5#</td> <td></td> <td></td> </tr> <tr> <td>L-80, EUE TUBING</td> <td>10537.63'</td> <td>10561.13'</td> </tr> <tr> <td>KB TO HANGER</td> <td>23.50'</td> <td>23.50'</td> </tr> <tr> <td colspan="3">TOTAL 10629.92'</td> </tr> </tbody> </table>	COMPONENT	SETTING LENGTH	DEPTH	180 HP 2210/47			KME-1 MOTOR	18.20'	10629.92'	GSC SEAL SECTION	6.30'	10611.72'	FRSC GAS SEPARATOR	2.67'	10605.42'	251 STAGE FC925 FPMT PUMP	24.00'	10602.75'	160 STAGE FC925 FPUT PUMP	16.70'	10578.75'	X/O SUB	.50'	10562.05'	2 7/8" L-80 TUBING COLLAR	.42'	10561.55'	324 JTS. 2 7/8", 6.5#			L-80, EUE TUBING	10537.63'	10561.13'	KB TO HANGER	23.50'	23.50'	TOTAL 10629.92'		
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		01:30 05:00	<p>NU/ND BOP/DIVERTER - ND & SET OUT BOPE</p> <p>BAROID RELEASED 0600 HRS. 10/31/94</p> <p>RIG FUEL DELS./24 HRS.:0 GALS./CUM.:106084 GALS.</p> <p>WEATHER: PARTLY CLOUDY, 10-25 MPH WINDS/SW, 40 DEG. F., NO NEW PRECIP. LAST 24 HRS./LOC. & ACCESS: GOOD</p>																																							
11/02/94	14505	05:00 10:00	<p>NU/ND BOP/DIVERTER - FINISH ND BOPE (BREAKING DOWN BOP INTO INDIVIDUAL COMPONENTS TO ALLOW SHIPPING TO SHOP FOR REPAIRS).</p>																																							
		10:00 12:00	<p>NU/ND TREE - PU & NU TEE. TEST TUBING HANGER TO 3000 PSI FOR 15 MINS. - OK</p>																																							
		12:00 18:00	<p>RIG DOWN & SET OUT RENTAL TOOLS, CLEAN MUD TANKS. RIG RELEASED @ 1800 HRS. 11/1/94.</p>																																							
		18:00 05:00	<p>RDRT</p> <p>RIG FUEL DELS./24 HRS.:0 GALS./CUM.:106084 GALS.</p> <p>WEATHER: CLOUDY, 5-15 MPH WINDS/SW, 35 DEG. F., NO NEW PRECIP. LAST 24 HRS./LOC. & ACCESS: GOOD</p>																																							

FINAL REPORT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEIN form for such proposals.

5. Lease Designation and Serial Number:
UPRR Land Grant

6. Field, Area, or Tract Name:
NA

7. Unit Agreement Name:
NA

8. Well Name and Number:
UPRR 35-2H

9. API Well Number:
43-043-30305

10. Field and Pool, or Wellcat:
Lodgepole

1. Type of Well: **OIL** **GAS** **OTHER:** _____

2. Name of Operator:
Union Pacific Resources Company

3. Address and Telephone Number:
PO Box 7 MS 3006 Fort Worth, TX 76101-0007

4. Location of Well
Footages: **1,058' FNL, 645' FWL Sec. 35, T. 2N., R. 6E., SLBM**
DC Sec. T.R.M.: **NW4/NW4 Sec. 35, T. 2N., R. 6 E., SLBM**

County: **Summit**
State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Temporary Flaring Permit
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

SUBSEQUENT REPORT (Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

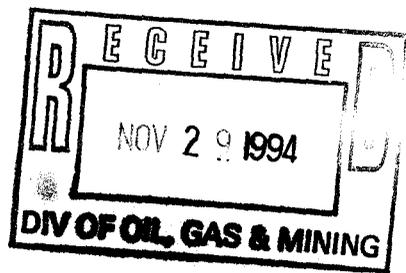
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Union Pacific Resources Company (UPRC) hereby requests a 90-day flaring period for the above-referenced well. UPRC needs the additional time to modify surface equipment and complete tie-in of the well.

The well is capable of producing approximately 150 MCH/day.



12. Name & Signature: W. F. Brazelton *W.F. Brazelton* Title: Senior Regulatory Analyst Date: 94-11-28

(This space for State use only)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

Well file

November 30, 1994

W. F. Brazelton, Senior Regulatory Analyst
Union Pacific Resources Company
P.O. Box 7, MS 3006
Fort Worth, Texas 76101-0007

Re: UPRR #35-2H Well, Lease UPRR Land Grant, Section 35, T. 2 N., R. 6 E., Summit County, Utah - Request for Temporary Flaring (90-day period)

Dear Mr. Brazelton:

Pursuant to your request dated November 28, 1994, and in accordance with Utah Admin. Code R. 649-3-20, Union Pacific Resources Company (UPRC) is authorized to vent/flare gas during production testing of the referenced well, not to exceed a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. This authorization represents the full administrative capability of the Division of Oil, Gas and Mining (the "Division"), pursuant to Utah Admin. Code R. 649-30-20, for venting/flaring gas during testing and well evaluation.

Should UPRC desire to vent/flare gas beyond this authorization, UPRC must submit a Request for Agency Action to the Board of Oil, Gas and Mining to be considered as a formal board docket item.

UPRC is required to notify the Division when testing operations are initiated. If additional information is required regarding this authorization, please contact Frank Matthews at the Division.

Sincerely,

R.J. Firth
Associate Director

ldc

Attachment

cc: Jan Brown, Secretary of the Board
F. R. Matthews, Petroleum Engineer
G. L. Hunt, Environmental Manager
S. L. Schneider, Audit Manager

WINFRM



CONFIDENTIAL

LEASE DESIGNATION AND SERIAL NO.

UPRR Land Grant

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Dual Lateral

3. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

5. FARM OR LEASE NAME
UPRR

2. NAME OF OPERATOR
Union Pacific Resources Company

6. WELL NO.
35-2H Lateral No. 1

3. ADDRESS OF OPERATOR
PO Box 7 MS 3006 Fort Worth, TX 76101-0007

10. FIELD AND POOL OR WILDCAT
Lodgepole (TwinCreek)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1,058' FNL, 645' FWL Sec. 35, T. 2 N., R. 6 E., SLBM

12. SEC., T., R., OR BLOCK AND SURVEY OR AREA
SE4/NW4 Sec. 35, T. 2 N., R. 6 E., NWNW

At top prod. interval reported below 982' FNL, 668' FWL, Sec. 35, T. 2 N., R. 6 E., SLBM

At total depth 3,028' FNL, 771' FWL Sec. 35, T. 2 N., R. 6 E., SLBM

14. API NO. 43-043-30305 DATE ISSUED 94-07-13

12. COUNTY Summit 13. STATE Utah

15. DATE SPUDDED 94-07-29	16. DATE T.D. REACHED 94-10-16	17. DATE COMPL. (Ready to prod.) 94-11-24 (Plug & Abd.)	18. ELEVATIONS (OF REB. RT. CR. ETC.) 7311' KB/7, 287' GR	19. ELEV. CASING HEAD NA
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20. TOTAL DEPTH. MD & TVD 13504' MD/11,550' TVD	21. PLUG BACK I.D. MD & TVD NA	22. IF MULTIPLE COMPL. HOW MANY 2	23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS
--	-----------------------------------	--------------------------------------	-------------------------------	-------------------	-------------

24. PRODUCING INTERVAL(S). C. THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Twin Creek Formation, 10,088' MD/10,084' TVD
Hole bottoms in Twin Creek

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN MWD-TV D 1-16-94
FMS 10,900'-14,306' MD; GR 9,458'-13,054' MD

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See separate order)

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		50'		conductor	
10- 3/4"	45.5	2000'	14- 3/4"	1210 SX POZ "G" + 250 SX "G"	
7- 5/8"	29.7	0-8140'	9- 7/8"	600 SX class "G"+250 SX	65/35 POZ
7-3/4"	46.1	8140-10735	9-7/8"	1200 SX Class "G"	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
Open Hole					2-7/8"	10,561' MD	NA

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
OPEN HOLE	NA	

DEC 20 1994

DIV OF OIL, GAS & MINING

33. PRODUCTION

DATE FIRST PRODUCTION 94-11-24
 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 180HP 2210/47 KME-1 Submersible Electric Pump
 WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 94-12-18	HOURS TESTED 24 hours	CHOKI SIZE NA	PROD'N. FOR TEST PERIOD →	OIL—BBL. 722	GAS—MCF. 140	WATER—BBL. 262	GAS-OIL RATIO 0.19
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FLOW. TUBING PRESS. 70	CASING PRESSURE 50	CALCULATED 24-HOUR RATE →	OIL—BBL. 722	GAS—MCF. 140	WATER—BBL. 262	OIL GRAVITY-API (CORR.) 42° API
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared

TEST WITNESSED BY Paul Smith

LIST OF ATTACHMENTS
NA

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. F. Brazelton W.F. Brazelton TITLE Senior Regulatory Analyst DATE 94-12-19

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				38. GEOLOGIC MARKERS		
Formation	Top	Bottom	Description, contents, etc.	Name	Meas. Depth	Top True Vert. Depth
				stump	8070'	8069'
				Preuss (Base)	9936'	9933'
				Twin CK.	10,088'	10,084'
				Leeds CK.	10,638'	

CONFIDENTIAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

UPRR Land Grant
 UNIT INDICATED, ABBREVIATED OR TRAIL NAME
 NA
 1. UNIT AGREEMENT NAME
 NA
 2. FARM OR LEASE NAME
 UPRR
 3. WELL NO.
 35-2H Lateral No. 2
 10. FIELD AND POOL OR WILDCAT
 Lodgepole (TwinCreek)
 11. SEC. T. R. N. OF BLOCK AND SUBSET OR AREA
 SE4/NW4 Sec. 35, T. 2 N., R. 6 E.,
 NW NW

1. TYPE OF WELL: OIL WELL GAS WELL DEEP OTHER
 1. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. ACCTA. OTHER Dual Lateral

2. NAME OF OPERATOR
Union Pacific Resources Company

3. ADDRESS OF OPERATOR
PO Box 7 MS 3006 Fort Worth, TX 76101-0007

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 AT SURFACE 1,058' FNL, 645' FWL Sec. 35, T. 2 N., R. 6 E., SLBM
 AT TOP PROD. INTERVAL REPORTED BELOW 982' FNL, 666' FWL Sec. 35, T. 2 N., R. 6 E., SLBM
 AT TOTAL DEPTH 628' FNL, 4,032' FWL Sec. 35, T. 2 N., R. 6 E., SLBM

14. API NO. 43-043-30305 DATE ISSUED 94-07-13
 12. COUNTY Summit 13. STATE Utah

15. DATE DRILLED 94-07-29 16. DATE T.E. ATTACHED 94-09-26 17. DATE COMPL. (Accty in prog.) 94-11-24
 18. ELEVATIONS (DT, AK, ST, CR, ETC.) 7311' KB/7,287' GR 19. ELEV. CASING HEAD NA

20. TOTAL DEPTH, MD & TVD 14,505 MD / 11,933' TVD 21. PLUG BACK T.E. MD & TVD NA
 22. IF MULTIPLE COMPLET. HOW MANY 2 23. INTERVALS DRILLED BY
 24. ROTARY TOOLS X 25. CASING TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
 Twin Creek Formation, 10,088' MD/10,084' TVD
 Hole bottoms in Twin Creek
 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS FMS 10,900'-14,306' MD; GR 9,458'-13,054' MD
 27. WAS WELL CORED YES NO (Indicate analysis)
 DRILL STEM TEST YES NO (Indicate number and date)

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES SIZE	CEMENTING RECORD	AMOUNT FILLED
20"		50'		conductor	
10- 3/4"	45.5	2000'	14- 3/4"	1210 SX POZ "G" + 250 SX "G"	
7- 5/8"	29.7	0-8140'	9- 7/8"	600 SX class "G"+250 SX	65/35 POZ
7-3/4"	46.1	8140-10735	9-7/8"	1200 SX Class "G"	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT	SCREEN (MD)
Open Hole				

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	10,561' MD	NA

28. PERFORATION RECORD (Direction, size and number)
 OPEN HOLE
 DIV OF OIL, GAS & MINING
 DEC 2 1994

29. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
 NA

PRODUCTION

DATE FIRST PRODUCTION 94-11-24
 PRODUCTION METHOD (Flowing, gas lift, pumps—size and type of pump) 180HP 2210/47 KME-1 Submersible Electric Pump
 WELL STATUS (Flowing or shut-in) Producing

DATE OF TEST 94-12-18
 HOURS TESTED 24 hours
 CHOKER SIZE NA
 PROD. FOR TEST PERIOD
 OIL—BBL 722 GAS—MCF. 140 WATER—BBL. 262 GAS-OIL RATIO 0.19

FLOW. TUBING PRESS. 70 CASING PRESSURE 50
 CALCULATED 24-HOUR RATE
 OIL—BBL 722 GAS—MCF. 140 WATER—BBL. 262 OIL GRAVITY API (COAL.) 42° API

30. DISPOSITION OF GAS (Spill, used for fuel, vented, etc.) Flared
 TEST WITNESSED BY Paul Smith

31. LIST OF ATTACHMENTS
NA

32. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED W. F. Brazelton *W.F. Brazelton* TITLE Senior Regulatory Analyst DATE 94-12-19

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

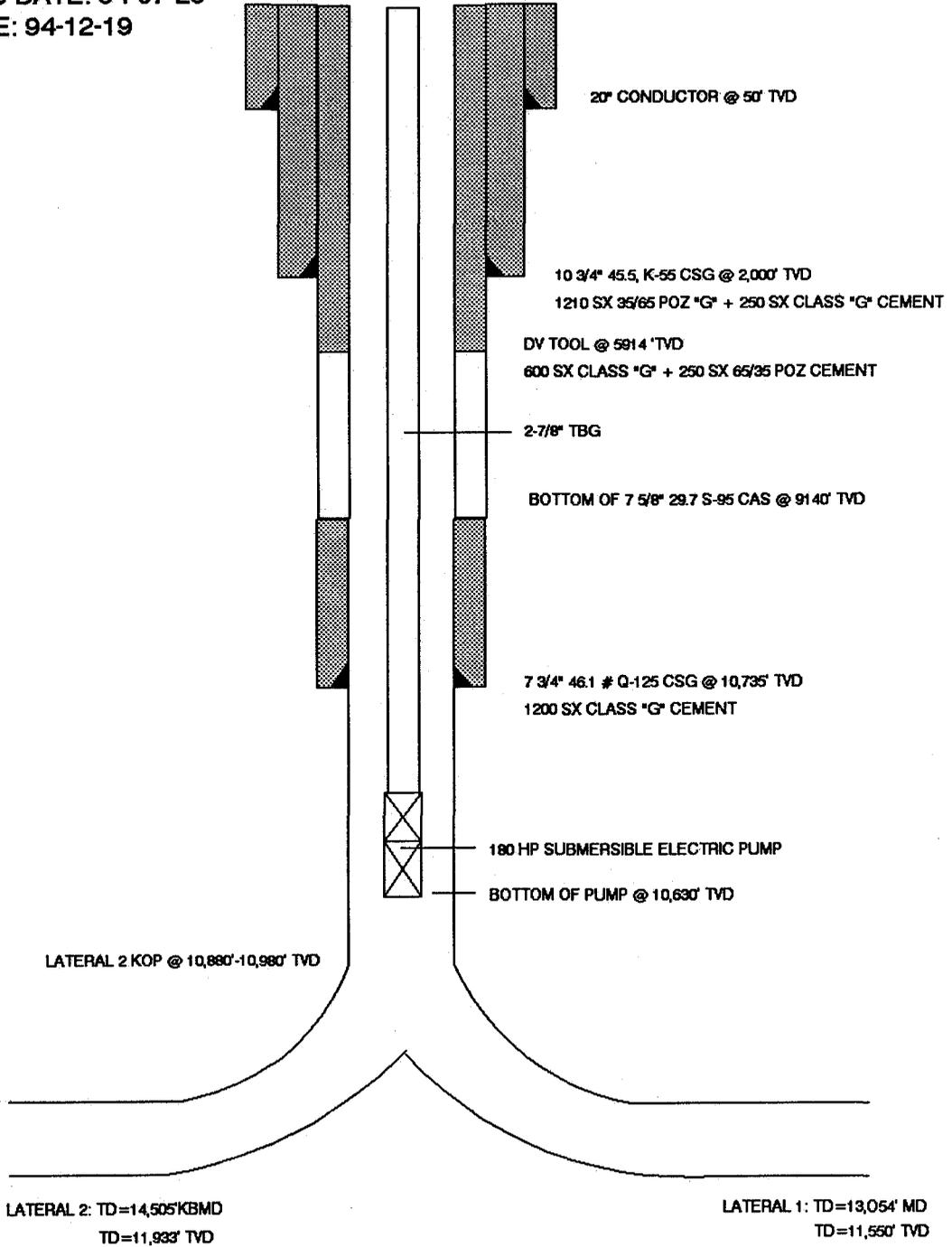
Formation	Top	Bottom	Description, contents, etc.

38. GEOLOGIC MARKERS

Name	Top	
	Meas. Depth	True Vert. Depth
stump	8070'	8069'
Preuss (Base)	9936'	9933'
Twin CK.	10,088'	10,084'
Leeds CK.	10,638'	

WELL: UPRR 35-2H
Sec. 35, T. 2 N., R. 6 E.
Summit County, Utah
API No. 43-043-30305
SPUD DATE: 94-07-29
DATE: 94-12-19

SL: 1058' FNL, 645' FWL Sec. 35, T. 2 N., R. 6 E.
BHL Lateral No. 1: 3028' FNL, 771' FWL Sec. 35, T. 2 N., R. 6 E.
BHL Lateral No. 2: 628' FNL, 4032' FWL Sec. 35, T. 2 N., R. 6 E.



UNION PACIFIC RESOURCES COMPANY



UNION PACIFIC RESOURCES COMPANY
P. O. Box 7, MS 3006
Fort Worth, Texas 76101-0007
FAX (817) 877-7942

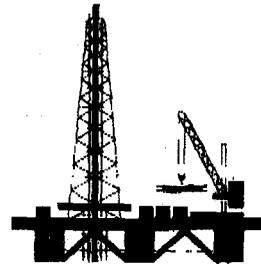
FACSIMILE TRANSMISSION

To: Frank Matthews/Mike Hebertson Date: 96-06-03
Location Utah DOGM - Salt Lake City From: W. F. (Bill) Brazelton
Time: Phone Number: (817) 877-7952
FAX Number (817) 877-7942
FAX Number: (801) 359-3940 Number of Pages 1 + Cover

Sundry Request to re-enter and cleanout laterals of UPRR 35-2H in Sec. 35, T. 2 N., R. 6 E.,
Summit County, Utah

Hard Copy to follow in mail

W. F. Brazelton
Senior Regulatory Analyst



If you have any questions, please contact Bill Brazelton at the telephone number given above.

The information contained in this facsimile is privileged and confidential, and is intended only for the use of the individual named above and others who have been specifically authorized to receive such. If the recipient is not the intended recipient, you are hereby notified that any dissemination, distribution, or copy of this communication is strictly prohibited.

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER

2. Name of Operator
Union Pacific Resources Company

3. Address and Telephone Number
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007
Telephone (817) 877-8000 (Main Number)

4. Location of Well
Footage: 1058' FNL, 645' FWL Sec. 35, T. 2 N., R. 6 E. County: Summit
Q. Sec., T., R., M.: NWNW Sec. 35, T. 2 N., R. E. State: Utah

5. Lease Designation and Serial No. Fee
6. If Indian, Allottee or Tribe Name NA
7. Unit Agreement Name NA
8. Well Name and Number UPRR 35-2H
9. API Well Number 43-043-30305
10. Field and Pool, or Wildcat Lodgepole

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

() Abandonment () New Construction
 () Casing Repair () Pull or Alter Casing
 () Change of Plans (X) Recompletion
 () Conversion to Injection () Shoot or Acidize
 () Fracture Treat () Vent or Flare
 () Multiple Completion () Water Shutoff
 () Other:

Approximate date work will start: Upon approval

SUBSEQUENT REPORT
(Submit Original Form Only)

() Abandonment () New Construction
 () Casing Repair () Pull or Alter Casing
 () Change of Plans () Shoot or Acidize
 () Conversion to Injection () Vent or Flare
 () Fracture Treat () Water Shut-Off Shutoff
 () Other _____

Date of work completion: _____
 Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Union Pacific Resources Company proposes to re-enter the above referenced well and clean out the in an attempt to improve production.

PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13. Name/Signature: W. F. Brazelton *W. F. Brazelton* Title: Senior Regulatory Analyst Date: 96-06-03

(This space for State use only)
Matthew *Petroleum Engineer* 6/3/96
(12/92)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.</small>	5. Lease Designation and Serial No.	Fee
	6. If Indian, Allottee or Tribe Name	NA
	7. Unit Agreement Name	NA
	8. Well Name and Number	UPRR 35-2H
	9. API Well Number	43-043-30305
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>	10. Field and Pool, or Wildcat Lodgepole	
2. Name of Operator Union Pacific Resources Company		
3. Address and Telephone Number P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007 Telephone (817) 877-6000 (Main Number)		

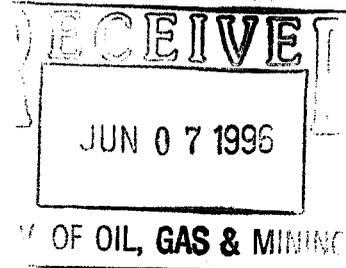
4. Location of Well
 Footages 1058' FNL, 645' FWL Sec.35, T.2 N., R. 6 E. County Summit
 QQ, Sec., T., R., M. NWNW Sec. 35, T. 2 N., R. E. State Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT <small>(Submit in Duplicate)</small>	SUBSEQUENT REPORT <small>(Submit Original Form Only)</small>
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Test <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shutoff <input type="checkbox"/> Other: _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot of Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off Shutoff <input type="checkbox"/> Other _____
Approximate date work will start: Upon approval	Date of work completion: _____ Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Union Pacific Resources Company proposes to re-enter the above referenced well and clean out the in an attempt to improve production.



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 If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.
 Name/Signature: W. F. Brazelton *W.F. Brazelton* Title: Senior Regulatory Analyst Date: 96-06-03

(This space for State use only)
Matthews Petroleum Engineer 6/7/96

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS
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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

5. Lease Designation and Serial No.	Fee
6. If Indian, Allottee or Tribe Name	NA
7. Unit Agreement Name	NA
8. Well Name and Number	UPRR 35-2H
9. API Well Number	43-043-30305
10. Field and Pool, or Wildcat	Lodgepole

1. Type of Well: OIL GAS OTHER

2. Name of Operator
Union Pacific Resources Company

3. Address and Telephone Number
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007
Telephone (817) 877-6000 (Main Number)

4. Location of Well
Footages 1058' FNL, 645' FWL Sec.35, T.2 N., R. 6 E. County Summit
QQ, Sec., T., R., M. NWNW Sec. 35, T. 2 N., R. E. State Utah

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

() Abandonment () New Construction
() Casing Repair () Pull or Alter Casing
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() Fracture Test () Vent or Flare
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Approximate date work will start: Upon approval

SUBSEQUENT REPORT
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() Casing Repair () Pull or Alter Casing
() Change of Plans () Shoot of Acidize
() Conversion to Injection () Vent or Flare
() Fracture Treat () Water Shut-Off Shutoff
() Other _____

Date of work completion: _____

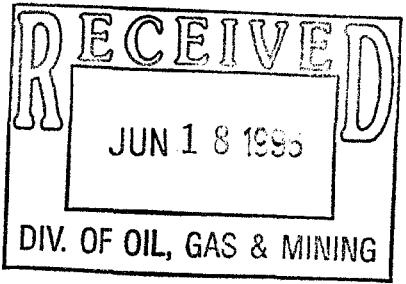
Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Weekly Progress Report No. 1, Week Ending June 8, 1996

Re-completion ~~spudded~~ June 8, 1996

Please refer to accompanying daily operations summaries for detail



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.
Name/Signature: W. F. Brazelton *W F Brazelton* Title: Senior Regulatory Analyst Date: 96-06-10

(This space for State use only)

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H (RE)
 AFE No. :A1978
 FIELD :OVERTHRUST

WELL No. :
 API No. :43-043-30305
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 1 TO REPORT No. 3

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
06/08/96	14505		FIRST REPORT OF OPERATIONS
			AEF: A1978 IN THE AMOUNT OF \$650M RE ENTER/RE DRILL THE UPRR 35-2H LOCATED 1058' FNL & 645' FWL SEC.35 - T2N - R6E SUMITT COUNTY, UTAH KB ELEV 7313, (7287 GL) LODGEPOLE FIELD.
		06:00 16:30	FILL MUD TANKS, ND TREE, NU BOP
		16:30 18:00	RU TO LD 2 7/8" TBG.
		18:00 05:00	BLOW DOWN BACK SIDE, PULL TBG. DONUT, LD 2 7/8" TBG. SPOOLING CABLE, BXS. AND PINS GALDING ON SOME JOINTS, TAKES 10M # TO BREAK SOME CONN. HAVE LD 262 JOINTS @ REPORT TIME.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1. Type of Well: OIL GAS OTHER

2. Name of Operator
Union Pacific Resources Company

3. Address and Telephone Number
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007
Telephone (817) 877-6000 (Main Number)

5. Lease Designation and Serial No.
Fee

6. If Indian, Allottee or Tribe Name
NA

7. Unit Agreement Name
NA

8. Well Name and Number
UPRR 35-2H

9. API Well Number
43-043-30305

10. Field and Pool, or Wildcat
Lodgepole

4. Location of Well
Footages 1058' FNL, 645' FWL Sec.35, T.2 N., R. 6 E. County Summit
QQ, Sec., T., R., M. NWNW Sec. 35, T. 2 N., R. E. State Utah

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Approximate date work will start: Upon approval

SUBSEQUENT REPORT
(Submit Original Form Only)

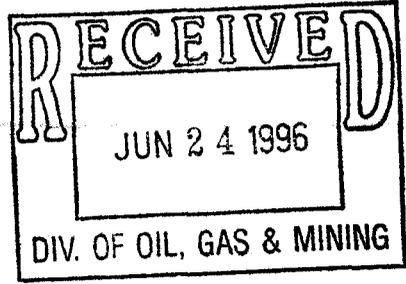
() Abandonment * () New Construction
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() Other _____

Date of work completion: _____

Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
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Weekly Progress Report No. 2, Week Ending June 15, 1996
Re-completion ~~spudded~~ June 8, 1996; well depth June 15, 1996, 10763' MD
Please refer to accompanying daily operations summaries for detail



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13. Name/Signature: W. F. Brazelton *W.F. Brazelton* Title: Senior Regulatory Analyst Date: 96-06-17

(This space for State use only)

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H (RE)
 AFE No. :A1978
 FIELD :OVERTHRUST

WELL No. :
 API No. :43-043-30305
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 2 TO REPORT No. 8

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
06/09/96	14505	05:00 10:00	LD 2 7/8" TBG.,PUMP, AND RD CER, AND CENTRI LIFT
		10:00 12:00	NU/BOP
		12:00 21:30	TEST BOPS, MANIFOLD, VALVES, RAMS, AND CHOKES TO 250# LOW, AND 5000# HIGH, TEATED ANNULAR TO 2500# HIGH, AND 250# LOW, NU ROTATING HEAD
		21:30 01:00	PU BHA & TOOLS
		01:00 02:00	RU CER TO PU DP
		02:00 05:00	PU 4" DRILL PIPE
06/10/96	11014	05:00 16:30	WEATHER: PARTLY CLOUDY CALM 60 DEG. F. PU 4" DRILL PIPE , AND FILL PIPE 275 BBL TO FILL PIPE, CIRCULATED 100+ BBL OF OIL TO PIT, HAD TO CIRCULATE OUT THRU CHOKE.
		16:30 18:00	INSTALL ROTATING HEAD RUBBER, AND CIRCULATE. STILL GETTING ABOUT 2% OIL WITH RETURNS.
		18:00 05:00	WASH/REAM 11740-11014', ENCOUNTERED OBSTRUCTION @ 10912', HAD TO WORK NEXT 3 JOINTS IN HOLE AS THOUGH WE HAD JUNK IN THE HOLE, ONLY NO TORQUE POSSIBLE BANDING STRAPS OFF OF PUMP CABLE.
			SURVEYS: 10836.82 8.1 196.7 10868.62 7.5 185.5 10900.37 8.9 186.5 10932.2 11.8 194.1 10963.99 11.2 186 10995.71 12.6 161.7 11027.49 13.7 176 11059.31 16.1 188.6 IT APPEARS WE ARE IN THE OLD SIDETRAC, BETWEEN LAT. #1, AND LAT. #2 REAMING @ 30' HR. WITH A HP12, W/ 10/20M# WOB.FORMATION BROKEN UP OR SATURATED, WEATHER: CLEAR CALM 50 DEG. F. WATER LOST TO HOLE 2300 BBL. ROTATING HEAD RBBR #1 6/9/96 @ 18:00 HRS. 11 ROT. HRS. 11 HRS INASTLLED
06/11/96	10747	05:00 06:00	WILL SEND 100 BBL OF OIL TO PINEVIEW TODAY. DECIDED WE WERE IN WRONG SIDETRACK, PUMP OUT TO 10878 TO TRY TO ORIENT IN TO LAT #2 ONCE MORE. HAD TO PUMP OUT 7 JTS.
		06:00 11:00	WASH/REAM 10878-10973, SURVEY INDICATED WE ARE BACK IN SHORT SIDETRACK, PLUGGED BIT
		11:00 15:00	TOH, WET.
		15:00 17:00	PU/LD BHA & TOOLS

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H (RE)
 AFE No. :A1978
 FIELD :OVERTHRUST

WELL No. :
 API No. :43-043-30305
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 2 TO REPORT No. 8

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		17:00 21:00	TIH
		21:00 22:00	FILL PIPE, PLUGGED @ 1300 STKS. WORK PIPE NO LUCK UN PLUGGING.
		22:00 02:00	TOH, PLUGGED WITH PIPE SCALE, AND SOME CUTTINGS
		02:00 04:00	CLEAN OUT DCS, AND MWD TEST MWD
		04:00 05:00	CLEAN SUCTION TANKS.
			WEATHER: CLEAR CALM 54 DEG. F. WATER LOST TO HOLE 0000 BBL. CUMM:2600 ROTATING HEAD RBBR #1 6/9/96 @ 18:00 HRS. 16 ROT. HRS. 35 HRS INASTLLED
06/12/96	10775	05:00 05:30	CLEAN SUCTION TANKS
		05:30 07:00	TIH
		07:00 07:30	FILL DRILL PIPE
		07:30 08:30	TIH
		08:30 09:30	FILL DRILL PIPE, AND ORIENT TOOL FACE
		09:30 05:00	DRILL (TIME) 10741' 10754 @ 1' HR., 10745-10753 @ 2' HR. 10753-10770 @ 4' HR. TOOL FACE TORQUED 180 DEG. LOST LEDGE, HAD REACTIVE TORQUE, 100# PUMP DIFF., AND TAKING 2-3M# WT. TO THAT POINT, STARTED TO TIME DRILL @ 1' HR. AGAIN @ THAT POINT.
			WEATHER: PC CALM 54 DEG. F.: TR RAIN WATER LOST TO HOLE 200. BBL. CUMM:2800 ROT. HEAD #1 INSTALLED 6/9/96 @ 18:00 HRS.35.5 ROT. HRS. 59 TOTAL HRS. INSTALLED. CORRISON RING # B-25 @ SAVER SUB IN @ 05:00 6/11/96 @ 10741 24 HRS. EXP. RING # B32 @ TOP OF FH XO SUB IN @ 05:00 6/11/96 @ 10741 24 HRS. EXP.
			MUD LOGGER PHONE:801-640-2324 MWD PHONE: 801-640-2251 DIRECTIONAL DRILLER PHONE: 801-640-2214
			LOOSING UP TO 20 BBL. WATER PER HR. AND AS LITTLE AS .5 BBL. PER HR.
06/13/96	10752	05:00 06:00	DRILL (TIME) 10775' 10776 @ 1' HR.,
		06:00 09:30	TOH TO CHANGE BIT
		09:30 11:00	PU/LD BHA & TOOLS
		11:00 13:00	TIH
		13:00 13:30	FILL DP HALF WAY IN
		13:30 14:30	TIH, FILL PIPE

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H (RE)
 AFE No. :A1978
 FIELD :OVERTHRUST

WELL No. :
 API No. :43-043-30305
 RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 2 TO REPORT No. 8

DATE	DEPTH	TIME	WORK DESCRIPTION DIARY
		14:30 15:00	ORIENT TOOL FACE
		15:00 05:00	DRILL (TIME) 10741-10752 @ 1' HR. SHOWING 57-75 # DIFF, AND 1-2M# WOB
			WEATHER: PC CALM 54 DEG. F.: NO RAIN WATER LOST TO HOLE 450. BBL. CUMM:3250 ROT. HEAD #1 INSTALLED 6/9/96 @ 18:00 HRS.49.5 ROT. HRS. 83 TOTAL HRS. INSTALLED. CORRISON RING # B-25 @ SAVER SUB IN @ 05:00 6/11/96 @ 10741 48 HRS. EXP. RING # B32 @ TOP OF FH XO SUB IN @ 05:00 6/11/96 @ 10741 48 HRS. EXP.
06/14/96	10940	05:00 18:30	LOOSING UP TO 32 BBL. WATER PER HR. AND AS LITTLE AS .5 BBL. PER HR. DRILL (TIME) 10752-10768 @ 1' HR., 10768-10774 @ 2' HR. 10774-10780 @ 3' HR. TOOL FACE TORQUED 60 DEG, THEN 60 MORE AND LOST WOB, AND TORQUE, SLIDE TO 10783, NO WT OR DIFF.
		18:30 20:30	WASH/REAM 10977-10932
		20:30 05:00	DRILL (TIME) NEW KOP 10932, 11.8 DEG IN HOL AT THIS POINT, WITH A DIRECTION OF 194.1 TIME DRILL 10932- 10940 @ 1' HR. TF @ 150-180, HAVING PROBLEMS HOLDING A STEADY TOOL FACE, WANTS TO FLOP UP TO HS
			WEATHER: CLEAR CALM 60 DEG. F.: NO RAIN WATER LOST TO HOLE 400. BBL. CUMM:3650 ROT. HEAD #1 INSTALLED 6/9/96 @ 18:00 HRS.49.5 ROT. HRS. 107 TOTAL HRS. INSTALLED. CORRISON RING # B-25 @ SAVER SUB IN @ 05:00 6/11/96 @ 10741 72 HRS. EXP. RING # B32 @ TOP OF FH XO SUB IN @ 05:00 6/11/96 @ 10741 72 HRS. EXP.
			LOOSING UP TO 17 BBL. WATER PER HR. AND AS LITTLE AS .5 BBL. PER HR.
			MUD-LOGGER PHONE: 801-640-2655 DIRECTIONAL HAND: 801-640-2214 MWD TRAILER PHONE: 801-640-2251
			4 1/2" PERFERATED LINER IN YARD. 75 "A", COUNTING ONE ORANGE PEELED JOINT,3214' 14 "B", 600', FOR A TOTAL OF 3814' USING MESURMENTS FORM INVENTORY SHEET.
06/15/96	10763	05:00 07:30	TRACE OF OIL AND 245 UNITS OF GAS CIRC. UP @ 10932, AFTER WASHING DOWN TO THAT POINT. DRILL (TIME) 10940-10943 @ 1' HR. LOST ALL WT., AND NEVER HAD ANY PUMP DIFF.
		07:30 10:30	TOH FOR STRONGER BEND
		10:30 21:00	WAIT ON TOOLS, TOOLS DIDN'T LEAVE CASPER UNTIL 14:10 HRS. ROAD CONSTRUCTION ALSO HELD UP TRUCK

OPERATION SUMMARY REPORT

WELLNAME :UPRR 35-2H (RE)
AFE No. :A1978
FIELD :OVERTHRUST

WELL No. :
API No. :43-043-30305
RIG :SST #56

SUMMARY OF OPERATIONS FROM REPORT No. 2 TO REPORT No. 8

DATE DEPTH TIME WORK DESCRIPTION DIARY

21:00 23:30 PU/LD BHA & TOOLS 3 DEG. MM W 3/4 DEG BENT SUB
23:30 03:00 TIH, FILL PIPE HALF WAY IN
03:00 05:00 DRILL (TIME) 10743-10763 @ 12' HR. WIPING WALL
@ 5 MIN. FT. TO TROUGH WALL.

WEATHER: CLEAR CALM 50 DEG. F.: NO RAIN
WATER LOST TO HOLE 200. BBL. CUMM:3850
ROT. HEAD #1 INSTALLED 6/9/96 @ 18:00 HRS.76.0
ROT. HRS. 131 TOTAL HRS. INSTALLED.
CORRISON RING # B-25 @ SAVER SUB IN @ 05:00
6/11/96 @ 10741 96 HRS. EXP. RING # B32 @ TOP
OF FH XO SUB IN @ 05:00 6/11/96 @ 10741 96 HRS.
EXP.

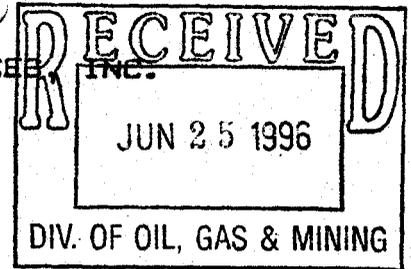
LOOSING UP TO 17 BBL. WATER PER HR. AND AS
LITTLE AS .5 BBL. PER HR.

MUD LOGGER PHONE: 801-640-2655
DIRECTIONAL HAND: 801-640-2214
MWD TRAILER PHONE: 801-640-2251

DOUBLE JACK TESTING & SERVICES, INC.

PHONE (307) 276-5265

B.O.P. TEST REPORT



B.O.P. TEST PERFORMED ON (DATE) 6-8-96

OIL COMPANY UPRC

WELL NAME & NUMBER 35-2-HA

SECTION # 35

TOWNSHIP 28 N

RANGE 6 E

COUNTY & STATE Summit Utah

DRILLING CONTRACTOR SST 516

OIL COMPANY SITE REPRESENTATIVE _____

RIG TOOL PUSHER _____

TESTED OUT OF Fracture WY Big Piney

NOTIFIED PRIOR TO TEST _____

COPIES OF THIS TEST REPORT SENT TO: UPRC Co. Head
Utah Oil & Gas
WPP

ORIGINAL CHART & TEST REPORT ON FILE AT:

DOUBLE JACK TESTING & SERVICES, INC.
P O BOX 4189
MARBLETON, WY 83113

TESTED BY: David Nelson

Double Jack Testing & Services Inc.

FIELD TICKET
No. 11586

Accounting Office: P.O. Box 516 Shoshoni, WY 82649 • (307) 876-9390
 Field Operations: Shoshoni, WY (307) 876-2308
 Rock Springs, WY (307) 382-4020
 Evanston, WY (307) 789-9213
 Vernal, UT (801) 781-0448

DATE 6-8-96
 OPERATOR UPRC
 RIG NAME & NO. 35-2-14 SST 56
 WELL NAME & NO. 35-2-14

COUNTY Summit STATE Utah SECTION 18 TOWNSHIP JN RANGE 8 E

Items Tested:	LOW TEST PSI	TIME HELD MINUTES	HIGHEST PSI	TIME HELD MINUTES	COMMENTS
Top Pipe Rams	<u>250</u>	<u>5</u>	<u>5000</u>	<u>10</u>	Closing Unit PSI <u>3000</u>
Bottom Pipe Rams	<u>250</u>	<u>5</u>	<u>5000</u>	<u>10</u>	Closing Time of Rams <u>4 sec</u>
Blind Rams	<u>250</u>	<u>5</u>	<u>5000</u>	<u>10</u>	Closing Time of Annular <u>2 sec</u>
Annular B.O.P.	<u>250</u>	<u>5</u>	<u>2500</u>	<u>10</u>	Closed Casing Head Valve <u>yes</u>
Choke Manifold	<u>250</u>	<u>5</u>	<u>5000</u>	<u>10</u>	Set Wear Sleeve <u>NA</u>
Choke Line	<u>250</u>	<u>5</u>	<u>5000</u>	<u>10</u>	
Kill Line	<u>250</u>	<u>5</u>	<u>5000</u>	<u>10</u>	
Super Choke	<u>250</u>	<u>5</u>	<u>5000</u>	<u>10</u>	
Upper Kelly	<u>250</u>	<u>5</u>	<u>3000</u>	<u>10</u>	
Lower Kelly	<u>250</u>	<u>5</u>	<u>5000</u>	<u>10</u>	
Floor Valve	<u>250</u>	<u>5</u>	<u>5000</u>	<u>10</u>	
Dart Valve	<u>250</u>	<u>5</u>	<u>5000</u>	<u>10</u>	
Casing					

ADDITIONAL TESTS & COMMENTS

Co. Hand
Stat. Utah
UPRC

TEST PLUG 6 C 22 3 1/2 11"
 RET. TOOL 2 1/2 X 1 1/2 4 X 1 1/2
 TOP SUB. 4 X 1 1/2
 KELLY SUB. 4 X 1 1/2
 X-OVER SUB. _____

RATES

UNIT RATES Set up charge 12:30 730
 ADDITIONAL _____
 MILEAGE 1.00 per mile 100 mil
 METHANOL _____
 OTHER _____

PURCHASE ORDER # _____ TESTED BY 144 David Okalan
BT Corp A1978 144 Thank you
 COMPANY REPRESENTATIVE DOUBLE JACK TESTING UNIT NL

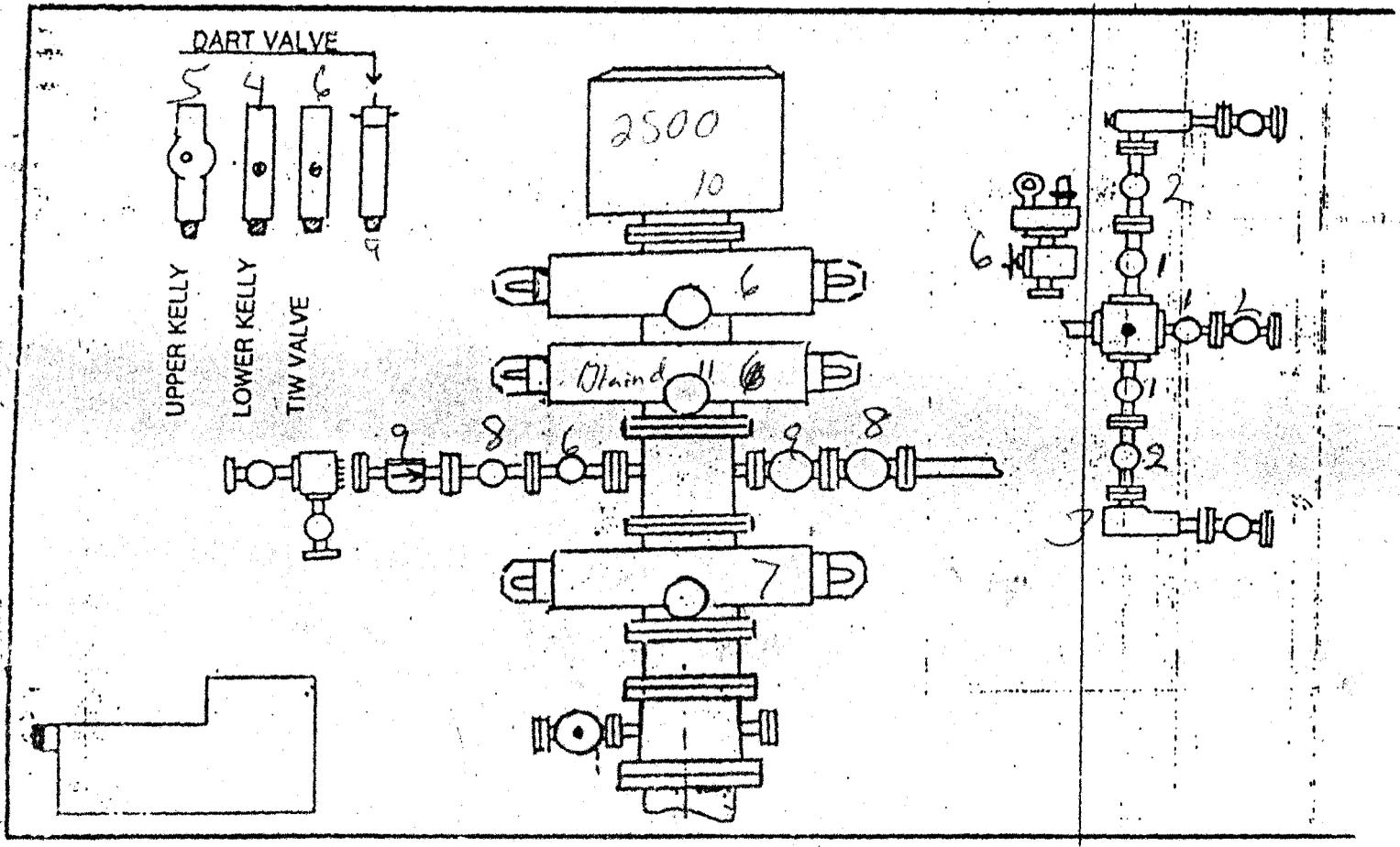
NOTICE TO ALL CUSTOMERS

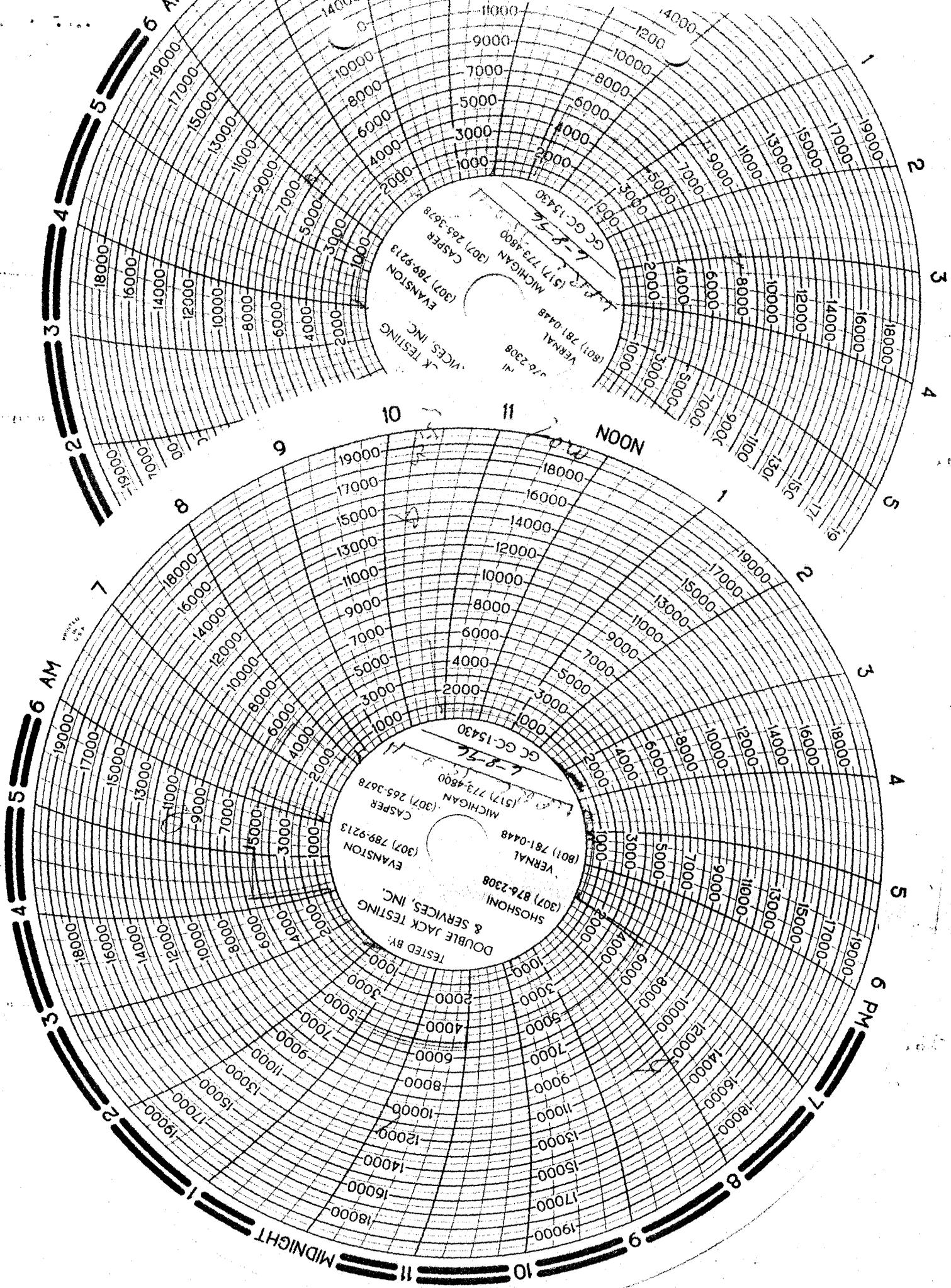
If this account shall not be paid when due and it is placed with an attorney for collection, or if suit be instituted for collection, the under including attorney's fees and court cost in compliance with TRUTH IN LENDING AND THE UNIFORM CONSUMER CREDIT CC accounts, all amounts for service due and payable within THIRTY (30) DAYS from the receipt of an invoice for such services. A L THE LATE CHARGE is computed by a "periodic rate" 1-3/4% PER MONTH which is an ANNUAL PERCENTAGE RATE OF 21 credit can be extended on unpaid delinquent accounts until the delinquent account is paid in full. The contractor will not be held li that could not be reasonably anticipated in performing the work done as set forth above

DATE 6-2-96
 OPERATOR U.P.P.

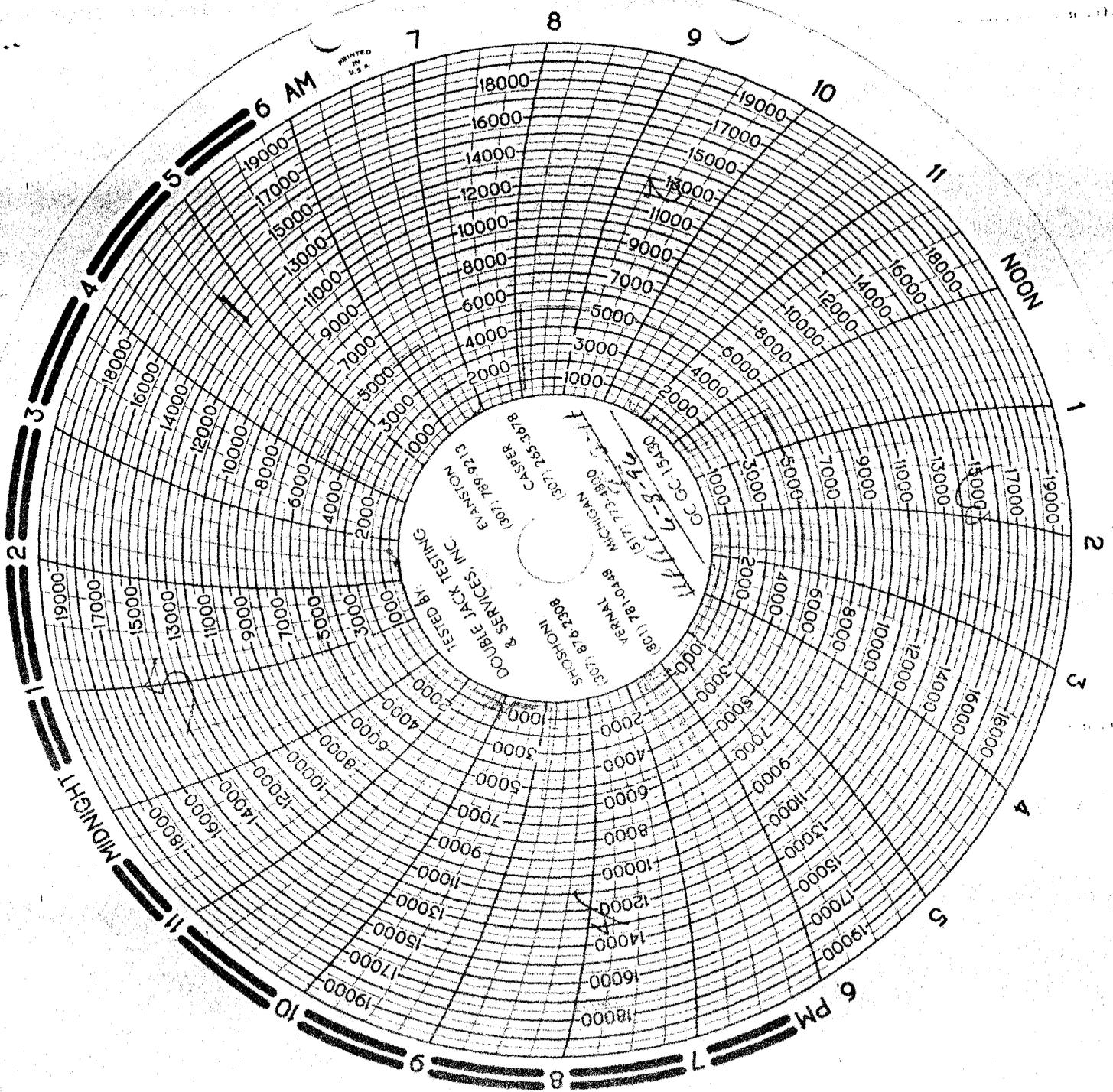
RIG 20
 WELL 28-2-11

19:30	TEST #1	inside Manifold
12:50	TEST #2	out side Manifold
1:10	TEST #3	Superchoker
2:10	TEST #4	lower Kelly
2:35	TEST #5	upper Kelly
4:30	TEST #6	TIW Valve, Rizer valve pipe Top of St Kill
4:50	TEST #7	Madem pipe Rams
5:10	TEST #8	HCR Valve 2nd Kill
6:00	TEST #9	Dart valve check valve 1st choke
6:40	TEST #10	Hy Kill
6:40	TEST #11	Blind Rams
	TEST #12	





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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1. Type of Well:
 OIL GAS OTHER

2. Name of Operator
 Union Pacific Resources Company

3. Address and Telephone Number
 P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007
 Telephone (817) 877-6000 (Main Number)

5. Lease Designation and Serial No.
 Fee

6. If Indian, Allottee or Tribe Name
 NA

7. Unit Agreement Name
 NA

8. Well Name and Number
 UPRR 35-2H

9. API Well Number
 43-043-30305

10. Field and Pool, or Wildcat
 Lodgepole

4. Location of Well
 Footages 1058' FNL, 645' FWL Sec.35, T.2 N., R. 6 E. County Summit
 QQ, Sec., T., R., M. NWNW Sec. 35, T. 2 N., R. E. State Utah

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

() Abandonment () New Construction
 () Casing Repair () Pull or Alter Casing
 () Change of Plans () Recompletion
 () Conversion to Injection () Shoot or Acidize
 () Fracture Test () Vent or Flare
 () Multiple Completion () Water Shutoff
 () Other:

Approximate date work will start: Upon approval

SUBSEQUENT REPORT
 (Submit Original Form Only)

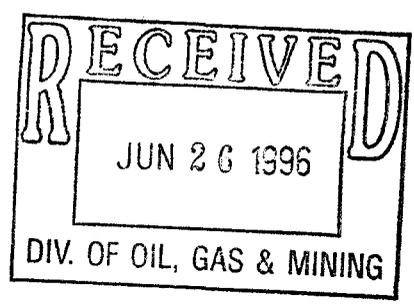
() Abandonment * () New Construction
 () Casing Repair () Pull or Alter Casing
 () Change of Plans () Shoot of Acidize
 () Conversion to Injection () Vent or Flare
 () Fracture Treat () Water Shut-Off Shutoff
 (X) Other: Weekly Progress Report

Date of work completion: _____

Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Weekly Progress Report No. 3, Week Ending June 22, 1996
 Re-completion ~~spudded~~ June 8, 1996; well depth June 22, 1996, 10911' MD
 Please refer to accompanying daily operations summaries for detail



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
 If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.
 Name/Signature: W. F. Brazelton _____ Title: Senior Regulatory Analyst Date: 96-06-24

(This space for State use only)

PERC OPERATIONS SUMMARY REPORT

WELLNAME : UPRR 35-2H (RE)	AFE No. : A1978
RIG NAME : SST #56	WELL ID No. : 23851
FIELD : OVERTHRUST	API No. : 43-043-30305
EVENT No. : 2	EVENT DESC. : ORIGINAL DRILLING

DATE : 6/17/96 **DSS :** 10 **DEPTH :** 10,501.00 **MUD WT :** 8.40 **CUM COST TO DATE :**

Hours	PH	OP	ACT	Activity Description
1.00	D	BH	BH	STRAP AND PU 2 7/8" TBG. F/ STINGER 30 JTS. 972.02'
3.00	D	TR	TR	TIH TO 10939'
0.50	D	CA	CA	PLUGGED TBG. TRIED TO SURGE, AND BLEW POPOFF SEVERAL TIMES W/ NO LUCK
3.50	D	TR	TR	TOH WET.
0.50	D	LD	LD	LD PLUGGED JOINT, PLUGGED WITH CUTTINGS, PU ANOTHER JT.
3.50	D	TR	TR	TIH, FILL PIPE @ SHOE
0.25	D	CA	CA	BREAK CIRC.
0.75	D	WA	WA	TRY TO WASH TO BOTTOM, REAM TO 10918', PLUG SET @ 10908
1.50	D	CP	CP	MIX 225 SX OF "G", WITH .5% D-65, AND .15 D-800 MIXED @ 17.0 PPG, YEILD =.99 CU.FT/SX. 39.6 BBL SLURRY. DISP. W/106.5 BBL OF WATER, PLUG IN PLACE @ 19:20, LAST 1.5 BBL DOWN ON VACUUM. RD DS.
5.50	D	TR	TR	TOH PULLED FIRST 14 STANDS SLOW, DIDN'T REVERSE OUT. PIPE DRY, LD 30 JTS. 2 7/8" TBG.
3.00	D	TR	TR	TIH, TAG CEMENT @ 10365'
1.00	D	DC	DC	DRILL CEMENT 10365-10501, STILL A LITTLE SOFT DRILLING @ 10 MIN. KELLEY W/ 1000# PUMP AND 10-18M # WOB, WILL NOT WASH OFF.
0.00				
0.00				WEATHER: CLEAR CALM 64 DEG. F.: NO RAIN WATER LOST TO HOLE= 000. BBL. CUMM:4150 ROT. HEAD #1 INSTALLED 6/9/96 @ 18:00 HRS.94.5 ROT. HRS. 181 TOTAL HRS. INSTALLED. CORRISON RING # B-25 @ SAVER SUB IN @ 05:00 6/11/96 @ 10741 144 HRS. EXP. RING # B32 @ TOP OF FH XO SUB IN @ 05:00 6/11/96 @ 10741 121 HRS EXP.
0.00				
0.00				LOOSING UP TO 00 BBL. WATER PER HR. AND AS LITTLE AS 00 BBL. PER HR.
0.00				
0.00				MUD LOGGER PHONE: 801-640-2655
0.00				DIRECTIONAL HAND: 801-640-2214
0.00				MWD TRAILER PHONE: 801-640-2251
0.00				RELEASED SPERRY SUN @ 04:00 6/16/96
0.00				RELEASED LOGRITE @ 08:00 6/16/96

DATE : 6/18/96 **DSS :** 11 **DEPTH :** 10,930.00 **MUD WT :** 8.40 **CUM COST TO DATE :**

Hours	PH	OP	ACT	Activity Description
1.00	D	DC	DC	DRILL CEMENT 10501-10585, STILL A LITTLE SOFT DRILLING @ 10 MIN. KELLEY W/ 1000# PUMP AND 10-18M # WOB, WILL NOT WASH OFF.
6.00	D	WC	WC	WOC
0.25	D	DC	DC	DRILL CEMENT 10585-10631 STILL SOFT, DRILL OFF W/ 2-5M # @ 1000# PUMP, AND 50 RPM
7.25	D	WC	WC	WAIT ON CEMENT
0.50	D	DC	DC	DRILL CEMENT, 10631-10725, TAKING 6-12 M# @ 1000# PUMP, AND 50 RPM
7.00	D	WC	WC	WAIT ON CEMENT
0.25	D	DC	DC	DRILL CEMENT 10725-10735, RAN OUT OF CEMENT @ SHOE,
1.75	D	WA	WA	WASH/REAM 10757-10
0.00				WEATHER: CLEAR CALM 64 DEG. F, NO RAIN WATER LOST TO HOLE= 000. BBL. CUMM:4150 ROT. HEAD #1 INSTALLED 6/9/96 @ 18:00 HRS.97 ROT. HRS. 181 TOTAL HRS. INSTALLED. CORRISON RING # B-25 @ SAVER SUB IN @ 05:00 6/11/96 @ 10741 144 HRS. EXP. RING # B32 @ TOP OF FH XO SUB IN @ 05:00 6/11/96 @ 10741 121 HRS EXP. LOOSING UP TO 00 BBL. WATER PER HR. AND AS LITTLE AS 00 BBL. PER HR.

PERCY OPERATIONS SUMMARY REPORT

WELLNAME : UPRR 35-2H (RE)	AFE No. : A1978
RIG NAME : SST #56	WELL ID No. : 23851
FIELD : OVERTHRUST	API No. : 43-043-30305
EVENT No. : 2	EVENT DESC. : ORIGINAL DRILLING

DATE : 6/19/96	DSS : 12	DEPTH : 10,532.00	MUD WT : 8.40	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
0.50	D	WA	WA	WASH/REAM 10930-10940 LAST 20' REAMED LIKE WE MAY HAVE BEEN IN CEMENT
1.50	D	CA	CA	CIRCULATE BOTTOMS UP
4.00	D	TR	TR	TOH LD 11 JTS DP.
4.00	D	OT	OT	PU BAKER MODEL4AA CICR, TIH, SET RETAINER @ 10536'
4.50	D	CP	CP	RU HALCO, EST. INJ. RATE @ 2 BBL/MIN. @ 2150 #, MIX AND PUMP 400 SX. OF "G" W/ .3% CFR3, AND .3% HR5 WT = 17.2 PPG, YEILD = .97 69.1 BBL. SLURRY SAW PRESURE AS HIGH AS 2450 WHILE FIRST PUMPING CEMENT. DISPLACE WITH 110 BBL. OF PIT WATER, PLUG IN PLACE @ 19:15 HRS. PRESSURE @ SHUT DOWN = 360# @ .5 BBL/MIN. LEFT 4 BBL OF CEMENT ON TOP OF RETAINER.
1.00	D	CA	CA	PULL 10 STANDS, CIRCULATE BOTTOMS UP TO CHECK FOR CEMENT NONE CIRCULATED
3.00	D	TR	TR	TRIP OUT TO LD BAKER STINGER AND PU BIT AND JUNK SUB.
3.00	D	TR	TR	PU BIT, JUNK SUB, AND BIT SUB, TIH TO 10532', NO CEMENT ON TOP OF RETAINER
2.50	D	WC	WC	WAIT ON CEMENT LOST 200 BBL OF FLUID LAST 24 HRS. CUMM:4350

DATE : 6/20/96	DSS : 13	DEPTH : 10,740.00	MUD WT : 8.40	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
2.25	D	CA	CA	CIRCULATE - CONT'D CIRC. AT 10532' (TOP OF RET.) WHILE WOC.
2.00	D	DP	DP	DRILL BRDG. PLUGS/RETAINER - DRILL RETAINER 11532-11536'
6.75	D	DC	DC	DRILL CEMENT/FLOAT EQUIP. - DRILL HARD CEMENT 10536-10642' (1-3 MPF W/10M# WOB/60 RPM, 1-2 MPF W/18M# WOB/60 RPM), SOFT CEMENT 10642-10709' (.25-.5 MPF W/15-18M# WOB/60 RPM, .5 MPF W/10M# WOB/60 RPM). CIO FOR 20.75 HRS.
3.25	D	CA	CA	CIRCULATE - CIRC. AT 10709' WHILE WOC. PUMP 2 POLYMER SWEEPS WHILE CIRC., RECOVERING FIRM TO HARD CEMENT CUTTINGS/SMALL AMT. METAL OVER SHAKER.
0.25	D	DC	DC	DRILL CEMENT/FLOAT EQUIP. - DRILL FIRM CEMENT 10709-10719' (.75 MPF W/10M# WOB/60 RPM). CIP FOR 24.25 HRS.
1.50	D	CA	CA	CIRCULATE - CIRC. AT 10719' WHILE WOC. CONT'D RECOVERING FIRM TO HARD CEMENT CUTTINGS OVER SHAKER.
0.50	D	DC	DC	DRILL CEMENT/FLOAT EQUIP. - DRILL HARD CEMENT 10719-10740' (1 MPF W/10M# WOB/60 RPM). CIP FOR 26.25 HRS.
1.75	D	CA	CA	CIRCULATE - MIX & PUMP POLYMER SWEEP, CIRC. UNTIL BACK OVER SHAKER (REC'D CEMENT CUTTINGS & SMALL AMOUNT OF METAL).
3.25	D	TR	TR	TRIP - TOO H, NO TIGHT SPOTS. SLM: 10738.89', BOARD: 10740' - NO CORRECTION.
2.50	D	BH	BH	PU/LD BHA & TOOLS - LD BIT & JUNK BASKET (COMPLETELY FULL OF 1/4 - 1" PIECES OF METAL OFF RETAINER). PU/SET ANGLE ON MOTOR TO 2.38 DEG., ORIENT MOTOR & MWD TOOL, INSTALL 6 1/2" KICK PAD, TEST MWD TOOL/MOTOR - OK, INSTALL BIT. WATER LOST TO FORMATION/24 HRS.:100 BBL./CUM.:4450 BBL. ∴ NO SHOWS LAST 24 HRS. ∴ SPERRY TOOLS THROUGH ROT. TABLE AT 0430 HRS. 6/20/96 ∴ RIG FUEL DELS./24 HRS.:0 GALS./CUM.:14999 GALS. ∴ ROT. HEAD/106.5 CUM. ROT. HRS. ON BEARING \ RBBR. #1 /234.75 HRS. STABBED ∴ WATER METER READING @ 0500 HRS. 6/20/96:4229240 GALS. ∴ WEATHER: PARTLY CLOUDY, CALM, 60 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS - DRY/GOOD.

PERCY OPERATIONS SUMMARY REPORT

WELLNAME : UPRR 35-2H (RE)	AFE No. : A1978
RIG NAME : SST #56	WELL ID No. : 23851
FIELD : OVERTHRUST	API No. : 43-043-30305
EVENT No. : 2	EVENT DESC. : ORIGINAL DRILLING

DATE : 6/21/96 **DSS :** 14 **DEPTH :** 10,761.00 **MUD WT :** 8.40 **CUM COST TO DATE :**

Hours	PH	OP	ACT	Activity Description
3.50	D	TR	TR	TRIP - TIH W/DIRECTIONAL BHA TO KICK OFF PLUG. NO TIGHT SPOTS. TU @ 10740'.
1.00	D	OR	OR	ORIENT TOOL FACE - ATTEMPT TO ORIENT TOOL FACE TO LOWSIDE. KEPT FLOPPING BACK TO 90L. ORIENT & HOLD @ 180 DEG., GROOVE WALL @ 180 DEG. 10735-10742' FOR 1/2 HR. - OK. BEGIN TIME DRILLING @ 10742'
19.50	D	DQ	DQ	DRILL (TIME) - TIME DRILL 10742-10761' @ 1'/HR. INITIAL DIFF. PRESS. 0 PSI, 0# WOB @ 10742'. NOW HAVE 50-100 PSI DIFF. PRESS., RUNNING 3-5M# WOB. CUTTINGS SAMPLES @ SHAKER 100% CEMENT 10742-10756', 50% FORMATION @ 10757', 75% FORMATION @ 10758-10759' (10759' LAST SAMPLE ANALYZED BEFORE REPORT TIME). PUMP PRESSURES: 1550 PSI (OFF BOTTOM), 1650 PSI (ON BOTTOM - TIME DRILLING) WATER LOST TO FORMATION/24 HRS.:100 BBLs./CUM.:4550 BBLs. NO SHOWS LAST 24 HRS. NO METAL OBSERVED IN CUTTINGS SAMPLES LAST 24 HRS. MUD LOGGERS BACK IN OPERATION 6/20/96 TO EVALUATE CUTTINGS SAMPLES FOR SIDETRACK BACTERIA CHECK ON WATER SAMPLE TAKEN 6/19/96 NEG. AFTER 24 HRS. DRLG./24 HRS.:19.5 HRS./CUM.:19.5 HRS. RIG FUEL DELS./24 HRS.:0 GALS./CUM.:14999 GALS. MTR. SN. 475-241/19.5 HRS. DRLG./20.5 HRS. ON PUMP MWD TOOL/20.5 HRS. ON PUMP/24.0 HRS. IN HOLE CORR. RING #CO6 @ TOP OF BHA; IN @ 0400 HRS. 6/20/96 @ 10740'; 25.0 CUM. HRS. OF EXP. ROT. HEAD/106.5 CUM. ROT. HRS. ON BEARING \ RBBR. #1 /258.75 HRS. STABBED WATER METER READING @ 0500 HRS. 6/20/96:4235270 GALS. WEATHER: CLEAR, CALM, 47 DEG. F., 0.3" NEW PRECIP. LAST 24 HRS. (RAIN, SMALL AMOUNT OF HAIL FROM INTERMITTENT THUNDERSTORMS 6/20/96) / LOC. & ACCESS - SLIGHTLY MUDDY - OK.

DATE : 6/22/96 **DSS :** 15 **DEPTH :** 10,911.00 **MUD WT :** 8.40 **CUM COST TO DATE :**

Hours	PH	OP	ACT	Activity Description
10.50	D	DQ	DQ	DRILL (TIME) - TIME DRILL 10761-10762' @ 1'/HR., 10762-10770' @ 1.5/HR., INCREASING TO 3'/HR. DIFF. PRESS. & WOB INCREASING W/INCREASED TIME DRILL RATES, CUTTINGS SAMPLES @ SHAKER INCREASING FROM 75% TO 100% FORMATION - KICKED OFF. DRILL & SURVEY 10770-10911'
11.00	D	DS	DS	- DRILL SLIDE - 141'/12.8 FPH
0.50	D	SU	SU	- SURVEYS
2.00	D	OR	OR	- ORIENT TOOL FACE SLIDE: 10770-10812' MOVING TOOL FACE 180 DEG. - HS.SLIDE: 10812-10911' @ 85 MAG.HAD TROUBLE ORIENTING/HOLDING TOOL FACE @10789' & 10812'. PUMP PRESSURES: 1450 PSI (OFF BOTTOM), 1600 PSI (ON BOTTOM - SLIDING) WATER LOST TO FORMATION/24 HRS.:0 BBLs./CUM.:4550 BBLs. NO SHOWS LAST 24 HRS. NO METAL OBSERVED IN CUTTINGS SAMPLES LAST 24 HRS. PROBE DISTANCES: BIT TO SURVEY - 49', BIT TO GR - 54' BACTERIA CHECK ON WATER SAMPLE TAKEN 6/20/96 NEG. AFTER 24 HRS. DRLG./24 HRS.:21.5 HRS./CUM.:41.0 HRS. RIG FUEL DELS./24 HRS.:0 GALS./CUM.:14999 GALS. MTR. SN. 475-241/41.0 HRS. DRLG./44.5 HRS. ON PUMP MWD TOOL/44.5 HRS. ON PUMP/48.0 HRS. IN HOLE CORR. RING #CO6 @ TOP OF BHA; IN @ 0400 HRS. 6/20/96 @ 10740'; 49.0 CUM. HRS. OF EXP. CORR. RING # CO7 @ SAVER SUB; IN @ 0100 HRS. 6/22/96 @ 10852'; 4.0 CUM. HRS. OF EXP. ROT. HEAD/106.5 CUM. ROT. HRS. ON BEARING \ RBBR. #1 /282.75 HRS. STABBED WATER METER READING @ 0500 HRS. 6/20/96:4236310 GALS. WEATHER: CLEAR, CALM, 45 DEG. F., TRACE NEW PRECIP. LAST 24 HRS. (RAIN FROM THUNDERSTORMS 6/21/96) / LOC. & ACCESS - DRY/GOOD.

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS
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 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

5. Lease Designation and Serial No.
 Fee

6. If Indian, Allottee or Tribe Name
 NA

7. Unit Agreement Name
 NA

8. Well Name and Number
 UPRR 35-2H

9. API Well Number
 43-043-30305

10. Field and Pool, or Wildcat
 Lodgepole

1. Type of Well:
 OIL GAS OTHER

2. Name of Operator
 Union Pacific Resources Company

3. Address and Telephone Number
 P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007
 Telephone (817) 877-6000 (Main Number)

4. Location of Well
 Footages 1058' FNL, 645' FWL Sec.35, T.2 N., R. 6 E.
 County Summit
 Q. Sec., T., R., M. NWNW Sec. 35, T. 2 N., R. E.
 State Utah

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

Abandonment New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Recompletion
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 Fracture Test Vent or Flare
 Multiple Completion Water Shutoff
 Other:

Approximate date work will start: Upon approval

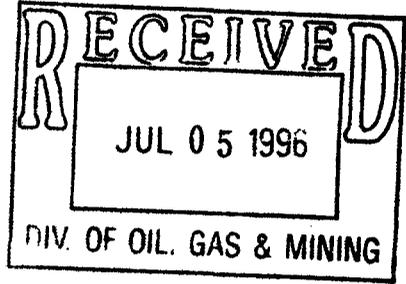
SUBSEQUENT REPORT
 (Submit Original Form Only)

Abandonment * New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Shoot or Acidize
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 Other: Weekly Progress Report

Date of work completion: _____
 Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Weekly Progress Report No. 4, Week Ending June 29, 1996
 Re-completion spudded June 8, 1996; well depth June 29, 1996, 11836' MD
 Please refer to accompanying daily operations summaries for detail



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
 If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.
 Name/Signature: W. F. Brazelton *W.F. Brazelton* Title: Senior Regulatory Analyst Date: 96-07-02

(This space for State use only)

PERC OPERATIONS SUMMARY REPORT

WELLNAME : UPRR 35-2H (RE)	AFE No. : A1978
RIG NAME : SST #56	WELL ID No. : 23851
FIELD : OVERTHRUST	API No. : 43-043-30305
EVENT No. : 2	EVENT DESC. : ORIGINAL DRILLING

DATE : 6/23/96	DSS : 16	DEPTH : 10,942.00	MUD WT : 8.40	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
0.50	D	DS	DS	DRILL SLIDE 10911-10916' - 5'/10.0 FPH @ 85 DEG. MAG.
0.50	D	SU	SU	MWD SURVEY @ 10867' - 8.2 DEG. INC., 83.2 DEG. AZ.
2.50	D	DS	DS	DRILL SLIDE 10916-10930' - 14'/5.6 FPH @ 40R. ROP SLOWING TO 12-15 MPF. PU, HOLE TIGHT (PULLING 25M# OVER NORMAL UPDRAG). ATTEMPT TO CONTINUE DRLG. AHEAD, NO DIFF. PRESS., NO ROP, HOLE STILL TIGHT. SUSPECT BIT GOING OUT OF GUAGE (MILLTOOTH W/44.0 HRS.), RESULTING IN OFFSET PAD HANGING UP.
1.25	D	CA	CA	CIRCULATE - MIX & PUMP POLYMER SWEEP, CIRC. BOTTOMS UP PRIOR TO TOOH. SURVEY @ 10881' -10.8 DEG. INC., 67.60 DEG. AZ.
3.25	D	TR	TR	TRIP- TOOH, NO TIGHT SPOTS, BIT HAD ROUNDED GAUGE, OOG 1/16", 1 SLIGHTLY WORN BEARING. NO OTHER VISIBLE PROBLEMS.
3.00	D	BH	BH	PU/LD BHA & TOOLS - LD BIT & MOTOR, CHECK MWD - OK, PU MED. SPEED MUD MTR., SET ANGLE @ 2.12 DEG. & ORIENT, INSTALL MWD PROBE, TEST MWD & MOTOR - OK, INSTALL NEW BIT.
3.00	D	TR	TR	TRIP - TIH TO 10870', NO TIGHT SPOTS.
1.00	D	WA	WA	WASH/REAM - FILL PIPE @ 50 SPM (TO PREVENT SCALE PLUGGING), W&R 60' TO TD (SLIGHTLY TIGHT IN A COUPLE PLACES) NO FILL.
1.00	D	DS	DS	DRILL SLIDE 10930-10942' - 12'/12.0 FPH @ 40R.
6.75	P	OT	OT	WORK STUCK PIPE - PU TO MAKE CONN. @ 10942', STRING STUCK @ 10939', NOT ABLE TO MOVE UP OR DOWN, WILL ROTATE WITH HIGH TORQUE, MOTOR STALLED (HIGH PRESS. WHEN PUMPING), INDICATING STUCK @ BIT. ATTEMPT TO WORK FREE BY WORKING UP & DOWN, ROTATING & PUMPING SWEEPS W/NO SUCCESS. PULLED UP TO 110M# OVER STRING WT. (MAX. REC. OVERPULL ON MOTOR 100M#). CALL OUT TOOLS TO BACK OFF & JAR OUT. CONT'D WORKING STRING & REMOVE GOOSENECK WHILE WAITING ON TOOLS (STUCK W/KELLY IN HOLE).
1.25	P	RB	RB	RUN FREEPOINT/BACKOFF - RU OWP, RUN GAUGE RING TO TOP OF DRILLPIPE SCREEN TO SEE IF IT CAN BE PULLED THROUGH KELLY WITH OVERSHOT WITHOUT MANUALLY BACKING OFF STRING IN ORDER TO RUN FREEPOINT & BACK OFF.

DATE : 6/24/96	DSS : 17	DEPTH : 10,947.00	MUD WT : 8.40	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
3.50	P	RB	RB	RUN FREEPOINT/BACKOFF - RUN GAUGE RING TO TOP OF DP SCREEN THROUGH KELLY - OK. PU DP SCREEN OVERSHOT, RUN THROUGH KELLY ON WL. ATTEMPT TO ENGAGE DP SCREEN/WOULD NOT CATCH. POOH W/WL. SET ALL BUT BLOCK WT. ON STRING, APPLY BACK-TORQUE & MANUALLY BACK OFF STRING BELOW ROT. TABLE (WT. GAINED AFTER STRING BROKE INDICATES BACK OFF OCCURRED 2500' BELOW ROT. TABLE). STAND BACK KELLY & REMOVE DP SCREEN IN PREPARATION TO RUNNING FREEPOINT. DECIDE TO TRY RUNNING SURFACE JARS TO FREE PIPE BEFORE BACKING STRING OFF DOWNHOLE.
6.00	P	OT	OT	JAR ON FISH - WO SURF. JARS, PU/MAKE UP ON TOP OF STRING, BEGIN WORKING STUCK STRING W SURF. JARS. STARTED MAKING SLIGHT PROG. DOWN AFTER ABOUT 2 HRS. JARRING. STARTED WORKING STRING UP & DOWN LIMITING OVERPULL UPWARD TO 110M# TO KEEP FROM PULLING MUD MOTOR APART. STRING STARTED TO MOVE UPWARD. CONT'D WORKING STRING UP & DOWN, CAME FREE AFTER WORKING APPROXIMATELY 20' UP. LD JARS, RD WL TRUCK.
4.50	P	TR	TR	TRIP - TOOH TO CHECK STRING/BHA. NO TIGHT SPOTS. STRING WET. ENTIRE BHA INTACT. SOME SEAL DAMAGE ON MOTOR, BIT HAS WEAR STREAKS ON NOZZLE BOSSES & 1 QUESTIONABLE BEARING. NO OTHER VISIBLE DAMAGE. FOUND MWD PLUGGED W/PIPE SCALE (RATTLED OFF BY SURFACE JARS).
4.00	P	BH	BH	PU/LD BHA & TOOLS - CLEAN SCALE OUT OF MWD TOOL, PULL/CHECK PROBE - OK. CLEAN SCALE OUT OF FLEX COLLARS, LD MOTOR & BIT. PU NEW MOTOR, SET ANGLE @ 2.12 DEG., INSTALL NEW KICK PAD W/SMALLER SURFACE AREA, ORIENT, TEST - OK, INSTALL BIT.
2.00	P	TR	TR	TRIP - TIH W/35 STANDS DRILLPIPE, INSTALL SET OF HYD. JARS IN STRING 9 STANDS ABOVE BHA.
1.00	D	SL	SL	SLIP & CUT DRILLING LINE - 124'.
2.00	P	TR	TR	TRIP - CONT'D TIH, FILLING PIPE @ 50 SPM EVERY 3000'. TIH TO TD W/NO TIGHT SPOTS.
1.00	D	DS	DS	DRILL SLIDE 10942-10947' - ORIENT & BEGIN SLIDING - 5'/5.0 FPH @ 20-30R.

PERCY OPERATIONS SUMMARY REPORT

WELLNAME : UPRR 35-2H (RE)	AFE No. : A1978
RIG NAME : SST #56	WELL ID No. : 23851
FIELD : OVERTHRUST	API No. : 43-043-30305
EVENT No. : 2	EVENT DESC. : ORIGINAL DRILLING

DATE : 6/25/96	DSS : 18	DEPTH : 11,095.00	MUD WT : 8.40	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
8.00	D	DS	DS	DRILL & SURVEY 11947-11095' - DRILL SLIDE - 148'/18.5 FPH
1.50	D	SU	SU	- MWD SURVEYS SLIDE: 10947-10958' @ 35R, 10958-11011' @ HS-20R, 11011-11095' @ HS-10R. LOST 150 #I PMP PRESS. LAST HR. DRLG., SWITCH PUMPS-OK, PREP. TO TOOH TO FIND HOLE IN STRG. ALSO, PULSES FROM MWD TOOL WEAK ON THIS RUN, GETTING PROG. WEAKER W/PRESS. LOSS. HOLE ANG. BLD. RATE NOT STRG. ENOUGH W/CUR. MTR. CONFIG. MUST ALSO ADJ. ANG. ON MTR.
3.50	M	TR	TR	TRIP - TOOH/LOOK FOR HOLE IN STRG./ADJ. ANG. ON MTR. KEEP HOLE FULL, TOH WET TO FIND HOLE IN STRG. - NONE SEEN. 60M# OP ON 1ST 2 STDS. OUT, NO OTHER TIGHT SPOTS. CHECK MTR./BHA - NO VIS. EXT. SOURCES OF PRESS. LOSS.
5.00	M	BH	BH	PU/LD BHA & TOOLS - BD MWD TOOL, NO SOURCES OF PRESS. LOSS/ WEAK PULSES SEEN. CO MUD MTR., ADJ. ANG. UP TO 2.66 DEG./ORIENT, INST. NEW MWD PROBES/PULSAR. TEST-NOT PULSING ON SURF. BREAK MWD TOOL BACK DOWN/RE-CHK.-OK, MU/INST. NEW PROBES/PULSAR IN NEW HANG OFF DC. TEST-STILL GETTING WEAK PULSES. CHK. PUMPS-OK, BLEED 500 PSI OFF PULSATION DAMPNERS, MWD TOOL NOW PULSING OK, INST./ RR BIT #7.
4.00	M	TR	TR	TRIP - TIH, FILL PIPE/RE-TEST MWD TOOL W/30 STDS. PIPE IN-OK, CONT'D TIH (KEPT LOOKING FOR ANY HOLES IN STRG. ON TIH-NONE SEEN), TU/TIGHT @ 11042'. PU, 60M# OP, SET OFF JARS TWICE TO FREE, PU TO 11027'.
1.00	M	WA	WA	WASH/REAM 11027-11083' - FILL PIPE/ORIENT TO BEG. RMG. TO TD, INIT. SPP 1900 PSI, FALLING TO 1500 PSI (POSS. PLUGGED JET CLEARING). BEG. W&R TO TD, LOST TF/SURV. PROBE QUIT. MARK/LOCK TABLE, CONT'D. TO W&R TO TD WHILE CHKG. OUT MWD TOOL PROBS. CHK. FOR POSS. TOOL FAILURE SOURCES ON SURF./ NONE FND.
1.00	I	TR	TR	TRIP - TOOH FOR MWD SURV. PROBE FAILURE. PULL STRG. WET AGAIN TO RE-CHK. FOR ANY HOLES. NO TIGHT SPOTS OFF BOT.

DATE : 6/26/96	DSS : 19	DEPTH : 11,330.00	MUD WT : 8.40	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
3.50	I	TR	TR	TRIP - CONT'D TOOH FOR MWD SURVEY PROBE FAILURE. PULLED STRING WET TO CHECK FOR HOLE IN PIPE/NONE FOUND.
6.50	I	CJ	CJ	CHANGE OUT MWD - CHECK MWD PROBES, FOUND SURVEY PROBE BAD. CHANGE OUT SURVEY PROBE & PULSAR, TIH W/30 STDS. DRILLPIPE, TEST MWD - NO PULSES. TOOH TO JARS & STAND BACK, RE-TEST MWD W/JARS OUT OF STRING - NO PULSES. TOOH, BREAK MWD TOOL BACK DOWN, CHANGE TO ANOTHER SURVEY PROBE & RE-TEST, NOT PULSING. BREAK DOWN MWD TOOL, RE-CHECK GR PROBE - NOW BAD. INSTALL GR PROBE THAT WAS IN STRING WHILE JARRING ON STUCK PIPE 6/23, TEST @ SURF. - OK.
3.50	I	TR	TR	TRIP - TIH, RE-TEST MWD TOOL TWICE ON WAY IN - OK, TIH TO 10967', NO TIGHT SPOTS.
1.00	I	WA	WA	WASH/REAM 10967-11095' - NO TIGHT SPOTS/OBSTRUCTIONS.
7.75	D	DS	DS	DRILL & SURVEY 11095 - 11330' - DRILL SLIDE - 235'/30.3 FPH
1.75	D	SU	SU	- MWD SURVEYS SLIDE AS FOLLOWS: 11095-11145' @ HS-10R 11145-11209' @ 10-20R 11209-11241' @ 20-40R 11241-11272' @ 40-50R 11272-11330' @ 20-40R PUMP PRESSURES: 1500 PSI (OFF BOTTOM) / 1550 PSI (SLIDING) WATER LOST TO FORMATION/24 HRS.:100 BBLs./CUM.:4650 BBLs. 286 UT. GAS SHOW @ 11220', 530 UTS. @ 11226', BOTH W/ ASSOC. TRC. OF OIL @ FLOWLINE NO METAL OBSERVED IN CUTTINGS SAMPLES LAST 24 HRS. TOOL INTERVALS: BIT TO SURVEY PROBE - 56', BIT TO GR PROBE - 62' BACTERIA CHECK ON WATER SAMPLE TAKEN 6/24/96 NEG. AFTER 24 HRS. RUNNING POLYMER SWEEPS PERIODICALLY TO KEEP HOLE CLEAN WEATHER: CLEAR, CALM, 63 DEG. F., NO NEW PRECIP LAST 24 HRS. / LOC. & ACCESS - DRY/GOOD.

PERC OPERATIONS SUMMARY REPORT

WELLNAME : UPRR 35-2H (RE)	AFE No. : A1978
RIG NAME : SST #56	WELL ID No. : 23851
FIELD : OVERTHRUST	API No. : 43-043-30305
EVENT No. : 2	EVENT DESC. : ORIGINAL DRILLING

DATE : 6/27/96	DSS : 20	DEPTH : 11,591.00	MUD WT : 8.40	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
16.75	D	DS	DS	DRILL & SURVEY 11330 - 11591'
2.25	D	SU	SU	- DRILL SLIDE - 261'/15.6 FPH - MWD SURVEYS
				SLIDE AS FOLLOWS: 11330-11336' @ 20R 11336-11368' @ 90-100L 11368-11400' @ 110L 11400-11431' @ 90-110L 11431-11464' @ 20L 11464-11591' @ 40L STRONG ANGLE DROP & AZIMUTH SWING TO SOUTH 11344-11439' WAS FORMATION INDUCED. STARTED LOSING APPROX.100 BBLs. WATER/HR. TO FORMATION @ 11500'.
2.50	D	CA	CA	CIRCULATE - MIX & PUMP POLYMER SWEEP, CIRC. BOTTOMS UP, PUMP TRIP SLUG.
2.50	D	TR	TR	TRIP - TOO H TO PU STEERABLE BHA. FIRST 3 STDS. PULLED 30M# OVER NORMAL UPDRAG, NO OTHER TIGHT SPOTS INTO INTERMED. CASING. PUMP PRESSURES: 1500 PSI (OFF BOTTOM) / 1550 PSI (SLIDING) WATER LOST TO FORMATION/24 HRS.:600 BBLs./CUM.:5250 BBLs. 310 UT. GAS SHOW @ 11530' W/ ASSOC. TRC. OF OIL @ FLOWLINE NO METAL OBSERVED IN CUTTINGS SAMPLES LAST 24 HRS. SURVEY SHOWN @ 11591' IS A PROJECTION TO BIT DEPTH BACTERIA CHECK ON WATER SAMPLE TAKEN 6/25/96 NEG. AFTER 24 HRS. RUNNING POLYMER SWEEPS PERIODICALLY TO KEEP HOLE CLEAN WEATHER: CLEAR, CALM, 52 DEG. F., 0.45 NEW PRECIP LAST 24 HRS. (RAIN) / LOC. & ACCESS - SLIGHTLY MUDDY - OK.

DATE : 6/28/96	DSS : 21	DEPTH : 11,751.00	MUD WT : 8.40	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
1.50	D	TR	TR	TRIP - CONT'D TOO H TO CHNAGE BHA.
2.00	D	BH	BH	PU/LD BHA & TOOLS - PULL & CHECK MWD TOOL - OK, LD MOTOR & BIT (NO EXCESSIVE WEAR OBSERVED ON OUTER MOTOR HOUSING), PU NEW PERFORMANCE MOTOR, SET ANGLE @ 1.5 DEG., ORIENT, SURF. TEST MOTOR & MWD TOOL - OK, INSTALL PDC BIT.
3.00	D	TR	TR	TRIP - TIH, NO TIGHT PSOTS, STARTED TAKING WEIGHT @ 11250'.
4.50	D	WA	WA	WASH/REAM - W&R 11250-11591'. NO MAJOR OBSTRUCTIONS. DRILL & SURVEY 11591-11751'
5.00	D	DR	DR	- DRILL ROTATE - 94'/18.8 FPH
6.75	D	DS	DS	- DRILL SLIDE - 66'/9.8 FPH
1.25	D	SU	SU	- MWD SURVEYS
				SLIDE:11591-11624' @ 10-20L ROT.:11624-11687' SLIDE:11687-11719' @ 40-60R ROT.:11719-11751' PUMP PRESSURES: 1400 PSI (OFF BOTTOM), 1600 PSI (SLIDING), 1700 PSI (ROTATING) DRILLING W/50-100% RETURNS. WATER LOST TO FORMATION/24 HRS.:1900 BBLs./CUM.:7150 BBLs. 6600 UT. GAS SHOW, MODERATE OIL SHOW @ FLOWLINE ON BOTTOMS UP AFTER TRIP @ 11591', NO OTHER SIGNIFICANT SHOWS LAST 24 HRS. NO METAL OBSERVED IN CUTTINGS SAMPLES LAST 24 HRS. NO TIGHT CONNECTIONS LAST 24 HRS., STARTING TO HAVE TO ROCK TABLE ON SLIDES - RUNNING ENVIRO-TORQUE/POLYMER SWEEPS AS NEEDED TO KEEP HOLE CLEAN BACTERIA CHECK ON WATER SAMPLE TAKEN 6/26/96 NEG. AFTER 24 HRS. PROBE INTERVALS: BIT TO SURVEY - 57', BIT TO GR - 62' WEATHER: CLOUDY, CALM, 45 DEG. F., 0.05" NEW PRECIP LAST 24 HRS. (RAIN) / LOC. & ACCESS - SLIGHTLY MUDDY - OK.

PERCY OPERATIONS SUMMARY REPORT

WELLNAME : UPRR 35-2H (RE)	AFE No. : A1978
RIG NAME : SST #56	WELL ID No. : 23851
FIELD : OVERTHRUST	API No. : 43-043-30305
EVENT No. : 2	EVENT DESC. : ORIGINAL DRILLING

DATE : 6/29/96	DSS : 22	DEPTH : 11,836.00	MUD WT : 8.40	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
				DRILL & SURVEY 11751-11836\
8.25	D	DR	DR	- DRILL ROTATE - 64/7.8 FPH
2.25	D	DS	DS	- DRILL SLIDE - 21/9.3 FPH
0.50	D	SU	SU	- MWD SURVEYS
				SLIDE:11751-11762' @ 120R \\\ ROT.:11762-11783'SLIDE:11783-11836' @ 120RHOLE GETTING PROGRESSIVELY HARDER TO SLIDE 11800-11836', PUMP EVIRO-TORQUE PILLS, MOTOR STALLING NUMEROUS TIMES. HOLE ACTS FRACTURED/RUBBILIZED. PICK UP TO BEGIN ROTATING THROUGH , STRING STUCK 3' OFF BOTTOM.
9.75	P	OT	OT	WORK STUCK PIPE - ATTEMPT TO FREE STUCK PIPE BY WORKING UP/DOWN/ROT. W/PUMP ON/OFF W/NO SUCCESS. CAN ROT. STRING/PUMP THROUGH @ HIGH PRESS. (MUD MTR. STALLED), BUT NOT ABLE TO MOVE UP/DOWN, INDICATING STUCK @ BIT. INCRS. OVERPULL TO MAX. REC'D LOAD ON MTR. W/NO PROG. CALL OUT SURF. JARS, CONT'D WORKING STRING W/NO PROG. WHILE WO JARS. MANUALLY BACK OFF STRING NEAR SURF. TO STAND BACK KELLY/PU JARS. STRG. WT. INDICATES BACKED OFF @ APPROX. 2500' FROM SURF. SCREW BACK IN OK, BEGIN WORKING STRING W/SURF. JARS, STRING FELL 6' ON FIRST HIT DOWN, WORK BACK UP, TIGHT 6' OFF BOTTOM. CONT'D WORKING STRING W/SURF. JARS, STARTED MAKING PROGR. UP, FREE IN 1HR. LD JARS, PU KELLY, PUMP THROUGH STRING, ALL MWD & DIR. EQUIP'T APPEARS TO BE OPERATING OK.
2.00	P	TR	TR	TRIP - TOOH 35 STDS. RE-TORQUING ALL TOOL JOINTS POSSIBLY LOOSEMED BY MANUAL BACK OFF. ALL CHECKED OK.
1.25	P	WA	WA	WASH/REAM 11815-11836' - W&R THROUGH TIGHT HOLE. WORKING DOWN 5' AT A TIME UNTIL FREE/CLEAN. HOLE TIGHT @ 11831', PRESENTLY W&R @ 11831'.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

5. Lease Designation and Serial No. Fee
6. If Indian, Allottee or Tribe Name NA
7. Unit Agreement Name NA
8. Well Name and Number UPRR 35-2H
9. API Well Number 43-043-30305
10. Field and Pool, or Wildcat Lodgepole

1. Type of Well:
 OIL GAS OTHER

2. Name of Operator
 Union Pacific Resources Company

3. Address and Telephone Number
 P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007
 Telephone (817) 877-6000 (Main Number)

4. Location of Well

Footages	1058' FNL, 645' FWL Sec.35, T.2 N., R. 6 E.	County	Summit
QQ, Sec., T., R., M.	NWNW Sec. 35, T. 2 N., R. E.	State	Utah

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shutoff
<input type="checkbox"/> Other:	

Approximate date work will start: Upon approval

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off Shutoff
<input checked="" type="checkbox"/> Other: Weekly Progress Report	

Date of work completion: _____

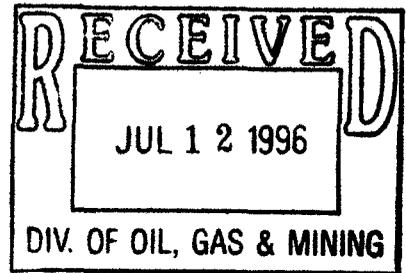
Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Weekly Progress Report No. 5, Week Ending July 6, 1996

Re-completion spudded June 8, 1996; well depth July 6, 1996, 13848' MD

Please refer to accompanying daily operations summaries for detail



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
 If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.

Name/Signature: W. F. Brazelton W.F. Brazelton Title: Senior Regulatory Analyst Date: 96-07-08

(This space for State use only)

PERCY OPERATIONS SUMMARY REPORT

WELLNAME : UPRR 35-2H (RE)	AFE No. : A1978
RIG NAME : SST #56	WELL ID No. : 23851
FIELD : OVERTHRUST	API No. : 43-043-30305
EVENT No. : 2	EVENT DESC. : ORIGINAL DRILLING

DATE : 6/29/96	DSS : 22	DEPTH : 11,836.00	MUD WT : 8.40	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
8.25	D	DR	DR	DRILL & SURVEY 11751-11836'
2.25	D	DS	DS	- DRILL ROTATE - 64'/7.8 FPH
0.50	D	SU	SU	- DRILL SLIDE - 21'/9.3 FPH
				- MWD SURVEYS
				SLIDE:11751-11762' @ 120R \\\ ROT.:11762-11783'SLIDE:11783-11836' @ 120RHOLE GETTING PROGRESSIVELY HARDER TO SLIDE 11800-11836', PUMP EVIRO-TORQUE PILLS, MOTOR STALLING NUMEROUS TIMES. HOLE ACTS FRACTURED/RUBBILIZED. PICK UP TO BEGIN ROTATING THROUGH , STRING STUCK 3' OFF BOTTOM.
9.75	P	OT	OT	WORK STUCK PIPE - ATTEMPT TO FREE STUCK PIPE BY WORKING UP/DOWN/ROT. W/PUMP ON/OFF W/NO SUCCESS. CAN ROT. STRING/PUMP THROUGH @ HIGH PRESS. (MUD MTR. STALLED), BUT NOT ABLE TO MOVE UP/DOWN, INDICATING STUCK @ BIT. INCRS. OVERPULL TO MAX. REC'D LOAD ON MTR. W/NO PROG. CALL OUT SURF. JARS, CONT'D WORKING STRING W/NO PROG. WHILE WO JARS. MANUALLY BACK OFF STRING NEAR SURF. TO STAND BACK KELLY/PU JARS. STRG. WT. INDICATES BACKED OFF @ APPROX. 2500' FROM SURF. SCREW BACK IN OK, BEGIN WORKING STRING W/SURF. JARS, STRING FELL 6' ON FIRST HIT DOWN, WORK BACK UP, TIGHT 6' OFF BOTTOM. CONT'D WORKING STRING W/SURF. JARS, STARTED MAKING PROGR. UP, FREE IN 1HR. LD JARS, PU KELLY, PUMP THROUGH STRING, ALL MWD & DIR. EQUIP'T APPEARS TO BE OPERATING OK.
2.00	P	TR	TR	TRIP - TOO H 35 STDS. RE-TORQUING ALL TOOL JOINTS POSSIBLY LOOSEMED BY MANUAL BACK OFF. ALL CHECKED OK.
1.25	P	WA	WA	WASH/REAM 11815-11836' - W&R THROUGH TIGHT HOLE. WORKING DOWN 5' AT A TIME UNTIL FREE/CLEAN. HOLE TIGHT @ 11831', PRESENTLY W&R @ 11831'.

DATE : 7/1/96	DSS : 24	DEPTH : 12,196.00	MUD WT : 8.40	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
7.50	D	DR	DR	DRILL & SURVEY 12081-12196'
4.00	D	DS	DS	- DRILL ROTATE - 100'/13.3 FPH
0.75	D	SU	SU	- DRILL SLIDE - 15'/3.8 FPH
				- MWD SURVEYS
				ROT.:12081-12164' \\\ SLIDE: 12164-12179' @ 30R ROT.:12179-12196'NUMEROUS FRACTURES/STALLING. LOST FULL RETS. @ 12100', SPP BEGAN TO FALL GRADUALLY THROUGHOUT REMAINDER OF DAY, STARTED LOSING GR DETECTION @ 12181', UNABLE TO OBTAIN SURVEY DETECTION @ 12196' WITH LOW PRESS. /INCONSISTENT FLUID COLUMN IN DRILLSTRING.
3.75	D	TR	TR	TRIP - TOO H TO INSTALL SMALLER JET IN RESTICTOR SUB/CHECK OUT BIT & MOTOR. PULLING 50-60M# OVER NORMAL UPDRAG IN SOME PLACES 12196-11900', 20-30M# OVER 11900-11700', NO OTHER TIGHT SPOTS.
1.50	D	BH	BH	PU/LD BHA & TOOLS - PULL & CHECK MWD - OK, MOTOR DID NOT DRAIN/BEARINGS -OK, BIT SLIGHTLY UNDER GAUGE. LD MOTOR, PU NEW MOTOR, ADJUST ANGLE/ORIENT, REDUCE JET IN RESTRICTOR SUB FROM 28/32" TO 14/32", INSTALL MWD PROBES, SURF. TEST MOTOR & MWD TOOL- OK, INSTALL BIT.
3.00	D	TR	TR	TRIP - TIH, NO TIGHT SPOTS, HOLE STARTED TAKING WT. @ 11910'.
3.50	D	WA	WA	WASH/REAM 11910-12176' - FILL STRING @ 50 SPM TO PREVENT SCALE PLUGGING. W&R OPEN HOLE 11910'-TD. TIGHT IN SEVERAL PLACES, STUCK MOMENTARILY @ 11910' & 12050'. W&R @ 12176' @ REPORT TIME. PUMP PRESS.: 1800# (OFF BOT.), 1850# (RMG.) \\\ DRLG. W/75% RETS. 12081-12100', NO RETS. 12100-12196', WTR. LOST TO FORM./24 HRS.:3600 BBLs./CUM.:15900 BBLs. HAULING WATER W/3 TRUCKS + PUMPING WATER FROM POND TO KEEP UP\\ NO NEW SHOWS LAST 24 HRS.

PERCY OPERATIONS SUMMARY REPORT

WELLNAME : UPRR 35-2H (RE)	AFE No. : A1978
RIG NAME : SST #56	WELL ID No. : 23851
FIELD : OVERTHRUST	API No. : 43-043-30305
EVENT No. : 2	EVENT DESC. : ORIGINAL DRILLING

DATE : 7/2/96	DSS : 25	DEPTH : 12,616.00	MUD WT : 8.40	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
0.75	D	WA	WA	WASH/REAM 12176-12196' - TAKING 4M# WOB. DRILL & SURVEY 12196-12616'
13.25	D	DR	DR	- DRILL ROTATE - 383/28.9 FPH
5.25	D	DS	DS	- DRILL SLIDE - 37/7.0 FPH
4.75	D	SU	SU	- MWD SURVEYS
ROT.:12196-12228' \ \ \ SLIDE:12228-12233' @ 85R ROT.:12233-12292' \ \ \ SLIDE:12292-12300' @ 90R ROT.:12300-12323' \ \ \ SLIDE:12323-12328' @ HS ROT.:12328-12514' \ \ \ SLIDE:12514-12518' @ 140R ROT.:12518-12546' \ \ \ SLIDE:12546-12551' @ 160R ROT.:12551-12578' \ \ \ SLIDE:12578-12586' @ 120R ROT.:12586-12616' PUMP PRESS.: 1200# (OFF BOT.), 1300# (SLIDG), 1450# (ROT.) \ \ \ DRLG. W/NO RETS. LAST 24 HRS./WTR. LOST TO FORM./24 HRS.: 8870 BBLs./CUM.: 24770 BBLs. HAULING WATER W/3 TRUCKS + PUMPING WATER FROM POND TO KEEP UP \ \ \ NO NEW SHOWS LAST 24 HRS./LOST RETS. \ \ \ NO METAL OBSERVED IN CUTTINGS SAMPLES LAST 24 HRS. \ \ \ 70M# UPDRAG, 30M# DOWNDRAG - RUNNING ENVIRO-TORQUE & POLYMER SWEEPS AS NEEDED FOR CLNG./LUB. \ \ \ BACTERIA CHK. ON SOURCE WTR. SAMPLE TAKEN 6/30/96-TRACE AFTER 24 HRS. - RUNNING BACTERIACIDE TO TREAT \ \ \ RUNNING SCALE INHIB./OXY. SCAV. IN WTR. \ \ \ DRLG. /24 HRS.: 18.5 HRS./CUM.: 151.5 HRS. \ \ \ RIG FUEL DELS./24 HRS.: 7201 GALS./CUM.: 22200 GALS. \ \ \ MTR. SN. 475-102/54.5 HRS. DRLG./69.0 HRS. ON PUMP \ MTR. SN. 475-104/18.5 HRS. DRLG. / 27.5 HRS. ON PUMP \ \ \ TOOL INTERVALS: BIT TO SURVEY PROBE - 57' / BIT TO GR PROBE - 63' \ \ \ MWD TOOL/130.5 HRS. ON PUMP/154.5 HRS. IN HOLE \ \ \ WEATHER: CLEAR, CALM, 52 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS - DRY/GOOD.				

DATE : 7/3/96	DSS : 26	DEPTH : 12,936.00	MUD WT : 8.40	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
2.00	D	DR	DR	DRILL & SURVEY 12616-12737'
3.50	D	DS	DS	- DRILL ROTATE - 98/49.0 FPH
0.75	D	DS	DS	- DRILL SLIDE - 23/6.6 FPH
0.75	D	SU	SU	- MWD SURVEYS
3.00	D	TW	TW	ROT.:12616-12641' \ \ \ SLIDE:12641-12653' @ 120-180R ROT.:12653-12673' \ \ \ SLIDE:12673-12679' @ 180 ROT.:12679-12705' \ \ \ SLIDE:12705-12712' @ 180 ROT.:12712-12737' \ \ \ UPDRAG INCREASING TO 130M#, GETTING PROGRESSIVELY HARDER TO SLIDE. WIPER TRIP/SHORT TRIP - MIX/SPOT 70 BBL. ENVIRO-TORQ. & POLYMER PILL W/6 PPB LUBRA-GLIDE OUT BIT, ST 21 STDS. TO INTERMED. CASING SHOE, NUMEROUS TIGHT SPOTS 12737-12150', MIX/SPOT ANOTHER 70 BBL. ENVIRO-TORQ./POLYMER PILL W/6 PPB LUBRA-GLIDE OUT BIT FROM SHOE, TIH, NO TIGHT SPOTS/FILL, GEN. DOWNDRAG & UPDRAG REDUCED BY 20M/40M#.
3.00	D	DR	DR	DRILL & SURVEY 12737-12936'
9.25	D	DR	DR	- DRILL ROTATE - 120/40.0 FPH
9.25	D	DS	DS	- DRILL SLIDE - 79/8.5 FPH
2.50	D	SU	SU	- MWD SURVEYS
SLIDE:12737-12765' @ HS \ \ \ ROT.:12765-12832' SLIDE:12832-12842' @ 70R \ \ \ ROT.:12842-12864' SLIDE:12864-12879 @ 30R \ \ \ ROT.:12879-12896' SLIDE:12896-12907' @ 40R \ \ \ ROT.: 12907-12928' SLIDE:12928-12936' @ 110R PUMP PRESS.: 800# (OFF BOT.), 1100# (SLIDG), 1150# (ROT.) \ \ \ DRLG. W/NO RETS. LAST 24 HRS./WTR. LOST TO FORM./24 HRS.: 8400 BBLs./CUM.: 33170 BBLs. HAUL WTR. W/3 TRKS. + PUMP WTR. TO KEEP UP \ \ \ NO NEW SHOWS/METAL IN SAMPLES LAST 24 HRS./LOST RETS. \ \ \ RUN ENVIRO-TORQUE & POLYMER SWEEPS AS NEEDED FOR CLNG./LUB. \ \ \ WEATHER: CLEAR, CALM, 75 DEG. F., NO NEW PRECIP. LAST 24 HRS. / LOC. & ACCESS - DRY/GOOD.				

PERC OPERATIONS SUMMARY REPORT

WELLNAME : UPRR 35-2H (RE)	AFE No. : A1978
RIG NAME : SST #56	WELL ID No. : 23851
FIELD : OVERTHRUST	API No. : 43-043-30305
EVENT No. : 2	EVENT DESC. : ORIGINAL DRILLING

DATE : 7/4/96	DSS : 27	DEPTH : 13,341.00	MUD WT : 8.40	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
10.25	D	DS	DS	DRILL SLIDE
5.50	D	SU	SU	SURVEY
1.00	D	CA	CA	LOST PUMP PRESSURE F/13277-13309 DRILLING BREAK PUMPING 120 STKS/MIN. TO CATCH UP
7.25	D	DR	DR	DRILL ROTATE SLIDE: 12936-12943 110R \ ROTATE 12943-12959 SLIDE: 12959-12969 LS \ ROTATE 12959-12991 SLIDE: 12991-13001 90R \ ROTATE 13001-13005 SLIDE: 13055-13065 LS \ ROTATE 13065-131188 SLIDE 13118-13133 LS \ ROTATE 13133-13182 SLIDE 13182 13190 90R \ ROTATE 13190-13213 SLIDE 13213-13221 170R \ ROTATE 13221-13245 SLIDE 13245-13252 170R \ ROTATE 13252-13341 PUMP (OFF BTM) 1000 # (SLIDE) 1200# (ROT) 1200# LOST 8300 BBL LAST 24 HRS./ CUM: 41470 BBLs. WTAER PUMP DOWN, DUE TO NO RUN OFF HAULING W/ 6 TRUCKS AT PRESENT TIME. 70M# UP DRAG, 50M# DOWN DRAG- STILL USING ENVIRO TORQUE AND LUBRA GLIDE TO SLIDE BACTERIA CHK NEG AFTER 24 HRS. ROT. HRS.: 17.5 CUM.: 186.75 FUEL: 0 / CUM: 22200 GAL. MTR # 475-104/ 53.75 DRLG HRS. 72.5 HRS ON PUMP MWD TOOL 175.5 HRS. ON PUMP 202.5 HRS IN HOLE RING # C04 @ TOP OF BHA; IN @ 06:30 6/27/96 @ 11591: 166.5 HRS. EXP. RING # C09 @ SAVER SUB; IN @ 18:30 HRS 6/27/96 @ 11624: 154.5 HRS. EXP. ROT HD. 191.25 HRS ON BEARING RBBR #1 566.75 HRS STABBED WATER METER @ 0500 7/4/96 5101220 GAL. WEATHER 64 DEG.

DATE : 7/5/96	DSS : 28	DEPTH : 13,752.00	MUD WT : 8.40	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
7.75	D	DS	DS	DRILL SLIDE
5.50	D	SU	SU	SURVEY
1.50	F	OT	OT	BACKED OFF @ SAVER SUB, CHANGE SAVER SUB, SCREW BACK IN, LD TOP JT. DP, HAD DP SCREEN CAUGHT BETWEEN DP, AND SAVER SUB, LEFT PULL PIN OFF OF SCREEN IN HOLE.
9.25	D	DR	DR	DRILL ROTATE ROTATE 13341-13421 SLIDE 13421-13436 HS ROTATE 13436-13531 SLIDE 13531-13538 LS ROTATE 13538-13593 SLIDE 13593-13603 180-160L ROTATE 13603-13625 SLIDE 13625-13631 155L ROTATE 13631-13689 SLIDE 13689-13701 110L ROTATE 13701-13720 SLIDE 13720-13729 170L ROTATE 13729-13752 PUMP (OFF BTM) 1000 # (SLIDE) 1350# (ROT) 1350# LOST 8370 BBL LAST 24 HRS./ CUM: 49840 BBLs. WTAER PUMP DOWN, DUE TO NO RUN OFF HAULING W/ 6 TRUCKS AT PRESENT TIME. 70M# UP DRAG, 50M# DOWN DRAG- STILL USING ENVIRO TORQUE AND LUBRA GLIDE TO SLIDE BACTERIA CHK NEG AFTER 24 HRS. ROT. HRS.: 17.0 CUM.: 203.75 FUEL: 0 / CUM: 22200 GAL. MTR # 475-104/ 70.75 DRLG HRS. 119.0 HRS ON PUMP MWD TOOL 199.5 HRS. ON PUMP 226.5 HRS IN HOLE RING # C04 @ TOP OF BHA; IN @ 06:30 6/27/96 @ 11591: 190.5 HRS. EXP. RING # C09 @ SAVER SUB; IN @ 18:30 HRS 6/27/96 @ 11624: 176.5 HRS. EXP. ROT HD. 215.25 HRS ON BEARING RBBR #1 590.75 HRS STABBED WATER METER @ 0500 7/4/96 5207980 GAL. WEATHER 55 DEG. F CLEAR/CALM LOC. & ACCESS DRY/GOOD TR. RAIN.

PERC OPERATIONS SUMMARY REPORT

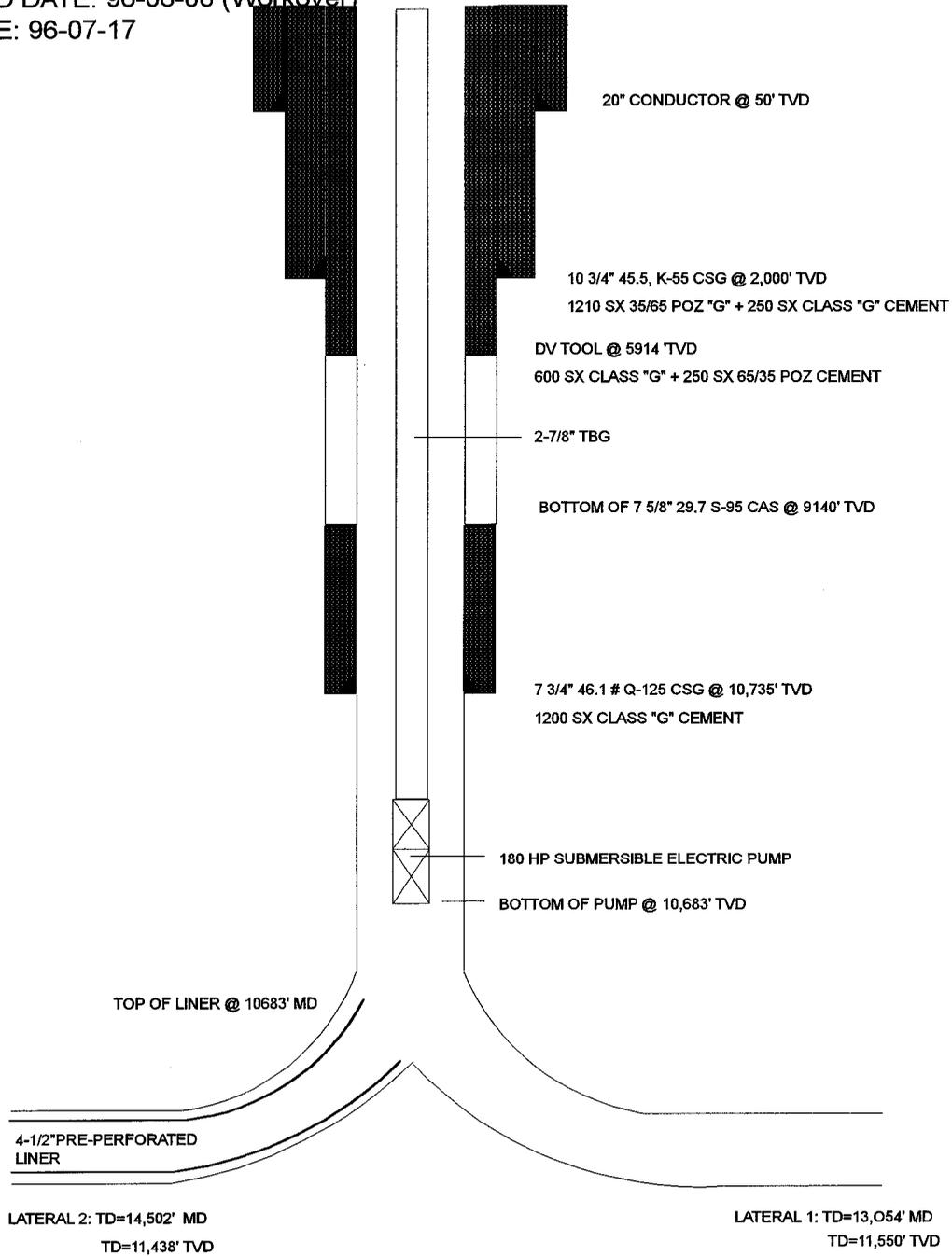
WELLNAME : UPRR 35-2H (RE)	AFE No. : A1978
RIG NAME : SST #56	WELL ID No. : 23851
FIELD : OVERTHRUST	API No. : 43-043-30305
EVENT No. : 2	EVENT DESC. : ORIGINAL DRILLING

DATE : 7/6/96	DSS : 28	DEPTH : 13,848.00	MUD WT : 8.40	CUM COST TO DATE :
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<u>Hours</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>Activity Description</u>
0.75	D	SU	SU	SURVEY
1.25	D	DR	DR	ROTATE 13752-13784
1.00	D	PL	PL	MIX AND PUMP 11 PPB BEAD PILL
2.75	D	TW	TW	SHORT TRIP 32 STANDS, PUMP 11 PPB BEAD PILL @ SHOE
1.50	D	DR	DR	ROTATE 13784-13815
0.50	D	SU	SU	SURVEY
2.50	D	DS	DS	SLIDE 13815-13820 LS ROTATE 13820-13848
0.50	I	SU	SU	SURVEY, MWD FAILURE
2.25	D	TR	TR	TRIP TO SHOE
0.50	D	SR	SR	SERVICE RIG, CHECK BOP
1.00	D	SL	SL	SLIP & CUT DRILL LINE WHILE CHANGING BOOT ON BREAK OUT CAT HEAD
1.00	K	RR	RR	RIG REPAIR FINISH CHANGING BOOT ON CAT HEAD
2.50	D	TR	TR	FINISH TOH
2.50	I	CJ	CJ	CHANGE OUT MWD, BIT, AND MOTOR, RE-JET RESTRICTOR SUB TO 12
3.00	D	TR	TR	TRIP IN HOLE TO 11687
0.50	D	PL	PL	MIX AND PUMP BEAD PILL
PUMP (OFF BTM) 1000 # (SLIDE) 1350# (ROT) 1350# LOST 6074 BBL LAST 24 HRS./ CUM: 55914 BBLs. WTAER PUMP DOWN, DUE TO NO RUN OFF HAULING W/ 6 TRUCKS AT PRESENT TIME.70M# UP DRAG, 50M# DOWN DRAG- STILL USING ENVIRO TORQUE AND LUBRA GLIDE TO SLIDE BACTERIA CHK NEG AFTER 24 HRS. ROT. HRS.: 6.5 CUM.: 210.25 FUEL: 0 / CUM: 22200 GAL. MTR # 475-1024/ 0 DRLG HRS. .75 HRS ON PUMP MWD TOOL .75 HRS. ON PUMP\ 4 HRS IN HOLE RING # C04 @ TOP OF BHA; IN @ 06:30 6/27/96 @ 11591': 190.5 HRS. EXP. RING # C09 @ SAVER SUB; IN @ 18:30 HRS 6/27/96 @ 11624': 176.5 HRS. EXP. ROT HD. 215.25 HRS ON BEARING\ RBBR #1 590.75 HRS STABBED WATER METER @ 0500 7/4/96 5323560GAL. WEATHER 55 DEG. F CLEAR/CALM LOC. & ACCESS DRY/GOOD				

WELL: UPRR 35-2H
Sec. 35, T. 2 N., R. 6 E.
Summit County, Utah
API No. 43-043-30305
SPUD DATE: 96-06-08 (Workover)
DATE: 96-07-17

SL: 1058' FNL, 645' FWL Sec. 35, T. 2 N., R. 6 E.
BHL Lateral No. 1: 3028' FNL, 771' FWL Sec. 35, T. 2 N., R. 6 E.
BHL Lateral No. 2: 640' FNL, 4073' FWL Sec 35, T. 2 N., R. 6 E.



UNION PACIFIC RESOURCES COMPANY



Well ID Number : 23851 AFE Number : A1978 Event# : 2 Report # : 35 DSS : 35 Depth : 14,502
 Contractor : SST DRILLING Rig Name : SST #56 Footage : 0
 AFE TD/DHC/CWC : 14,505 / \$0 / \$650,000 OART : RDRT, RIG RELEASED @ 13:30 HRS. 7/11/96

MUD PROPERTIES

Weight : 8.4	Visc. : 27	Gels : 0 / 0	PV/YP : 2.0 /	WL : 0.0	Cake : 0.0
HHPWL : 0.0	PH : 8.5	PF/MF : 0.1 / 0.2	CI : 400	Sand : 0.0	Solids : / 0.2
Elec Stab :	K+ :	LCM :	MBT : 0.0	OWR :	Ca : 40
Low Gravity % :			BKGD Gas :	Trip Gas :	Conn Gas :

MUD ADDITIVES

Daily / Cum Mud Lost to Hole : 0 / 6,600 bbls. Daily / Cum Mud Cost : \$0 / \$51,848
 Daily / Cum Water Lost to Hole : 0 / 73,490 bbls.

PUMPS

PUMP #1 : Liner Size : 6.000 Stroke Length : 9.25 SPM : 0 GPM : 0 Std Pipe : 0 psi
 PUMP #2 : Liner Size : 6.000 Stroke Length : 9.25 SPM : 0 GPM : 0
 Jet Vel. : 0.0 AV (DP) : 0.0 AV (DC) : 0.0 PSI Drop : 0.0 Bit HP : 0.0 psi (0%) Bit HHP : 0.0

BIT RUN DATA

Run	Bit#	Size	Mfg.	Model	Bit In	Bit Out	I	O	D	L	B	G	O	R	J1	J2	J3	WOB	RPM	Ftg.	Hrs.	ROP		
14	10	6,500	HYC	DS71H	13,848	14,502	2	2	CT	N				TD	16	16	16	0	0	0	0	654	38.00	17.21

Pick Up Wt. : 0 Slack Off Wt. : 0 Rot Wt. : 0 Torque : 0

SURVEYS - SIDETRACK #

MD	Angle	TVD	Dir.	V. Sect.	+N-S	+E-W	D. L.
13,919	86.60	11,332.05	78.80	2,881.31	329.73	2,862.86	2.52
13,951	85.50	11,334.25	77.50	2,913.14	336.29	2,894.10	5.31
13,982	84.60	11,336.93	77.30	2,943.91	343.02	2,924.24	2.97
14,014	83.60	11,340.22	77.30	2,975.62	350.02	2,955.29	3.13
14,046	82.50	11,344.09	78.00	3,007.27	356.81	2,986.32	4.07
14,078	81.90	11,348.43	77.30	3,038.87	363.59	3,017.29	2.87
14,110	81.00	11,353.19	78.00	3,070.40	370.36	3,048.20	3.55
14,142	79.00	11,358.75	78.50	3,101.83	376.78	3,079.05	6.44
14,173	78.30	11,364.85	79.60	3,132.17	382.55	3,108.89	4.15
14,205	77.30	11,371.61	81.00	3,163.43	387.82	3,139.72	5.30
14,237	76.40	11,378.89	82.40	3,194.59	392.32	3,170.56	5.10
14,269	76.10	11,386.50	82.90	3,225.67	396.30	3,201.38	1.78
14,300	76.90	11,393.73	83.30	3,255.81	399.92	3,231.31	2.87
14,332	77.60	11,400.80	83.80	3,287.01	403.43	3,262.32	2.67
14,364	77.50	11,407.69	84.90	3,318.24	406.50	3,293.42	3.37
14,396	77.10	11,414.73	85.60	3,349.42	409.09	3,324.53	2.47
14,427	77.30	11,421.60	85.20	3,379.61	411.51	3,354.66	1.41
14,446	77.20	11,425.79	84.90	3,398.12	413.11	3,373.12	1.63
14,502	77.20	11,438.20	84.90	3,452.68	417.97	3,427.51	0.00

BHA# : 13

Qty	Description	O.D.	Length
1	PDC BIT	6.500	.65
1	1.5 DEG. ADJ. MS/BH PERF. MOTOR (SN 475-1024)	4.750	27.10
1	RESTRICTOR SUB W/12/32"	4.500	1.99
1	FLOAT SUB	4.750	2.34
1	DOUBLE-PIN X/O SUB	4.750	2.55
1	SHORT FLEX NMDC	4.750	9.84
1	MWD HANG-OFF DC	4.750	31.46
2	FLEX NON-MAG DC'S	4.563	61.12
1	CROSSOVER	5.250	2.69
451	4", 14.0# S-135 DRILLPIPE	4.000	

Total BHA Length : 139.74

LAST CASING / BOP

Size : 7.750 Wt. : 46.10 Grade : Q-125 Connection : LTC Depth : 10,735 FIT : 0.00
 Last BOP Test Date : 6/8/96 Accidents : N Pollution :

HRS	OP	ACT	ACTIVITY LAST 24 HOURS
0.50	OT	OT	CLEAN MUD TANKS, PARTIALY ND BOPS, AND WO FMC HANGER.
2.50	OT	OT	FMC ON LOCATION @ 05:30, MAKE UP TBG HANGER, MAKE LAST SPLICE, INSTALL CHEMICAL INJECTION LINE, AND LAND HANGER, BOTTOM OF PUMP @ 10683'
5.50	NU	NU	ND BOP, NU TREE, RELEASE RIG @ 13:30 HRS. 7/11/96 LOST 0 BBL LAST 24 HRS / CUM: 73490 BBLs. BACTERIA CHK NEG AFTER 24 HRS. ROT. HRS.: 0 CUM.: 248.0 FUEL: 0 / CUM: 22200 GAL. ROT HD. 263.25 HRS ON BEARING\ RBBR #1 662.75 HRS STABBED WATER METER @ 0500 7/10/96 558310 GAL. WEATHER 58DEG. F CLEAR/CALM LOC. & ACCESS DRY/GOOD ***** FINAL REPORT***** RIG RELEASED @ 13:30 HRS 7/11/96

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

5. Lease Designation and Serial No.
Fee

6. If Indian, Allottee or Tribe Name
NA

7. Unit Agreement Name
NA

8. Well Name and Number
UPRR 35-2H

9. A.M. Well Number
43-043-30305

10. Field and Pool, or Wildcat
Lodgepole

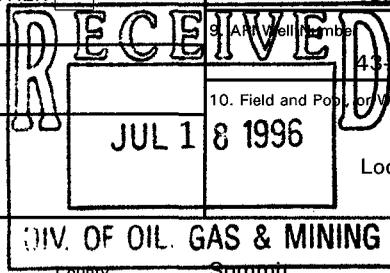
County: Summit State: Utah

1. Type of Well:
OIL GAS OTHER

2. Name of Operator
Union Pacific Resources Company

3. Address and Telephone Number
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007
Telephone (817) 877-6000 (Main Number)

4. Location of Well
Footages 1058' FNL, 645' FWL Sec.35, T.2 N., R. 6 E.
QQ, Sec., T., R., M. NWNW Sec. 35, T. 2 N., R. E.



11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Recompletion
 Conversion to Injection Shoot or Acidize
 Fracture Test Vent or Flare
 Multiple Completion Water Shutoff
 Other:

Approximate date work will start: Upon approval

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment * New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Shoot or Acidize
 Conversion to Injection Vent or Flare
 Fracture Treat Water Shut-Off Shutoff
 Other: Weekly Progress Report

Date of work completion: _____
Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Weekly Progress Report No. 6, Week Ending July 13, 1996

Re-completion spudded June 8, 1996; well reached total depth (14,502' MD) July 9, 1996; ran liner and released rig July 11, 1996.
Please refer to accompanying daily operations summaries for detail

PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.
Name/Signature: W. F. Brazelton *W.F. Brazelton* Title: Senior Regulatory Analyst Date: 96-07-15

(This space for State use only)

PERC OPERATIONS SUMMARY REPORT

WELLNAME : UPRR 35-2H (RE)	AFE No. : A1978
RIG NAME : SST #56	WELL ID No. : 23851
FIELD : OVERTHRUST	API No. : 43-043-30305
EVENT No. : 2	EVENT DESC. : ORIGINAL DRILLING

DATE : 7/7/96	DSS : 28	DEPTH : 14,103.00	MUD WT : 8.40	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
1.00	D	PL	PL	MIX AND PUMP BEAD PILL
1.00	D	TR	TR	TRIP IN HOLE, AND FILL PIPE
6.75	D	DR	DR	DRILL ROTATE
7.00	D	DS	DS	DRILL SLIDE
5.75	D	SU	SU	SURVEY HAVEING TO WORK TIGHT HOLE TO GET SURVEYS
2.50	D	TW	TW	WIPER TRIP/SHORT TRIP PULLED TIGHT @ 11855'- 11474' MIX AND PUMP 140 BBL 11 PPB BEADS ROTATE 13848-13911 SLIDE 13911 13921 150L ROTATE 13921-13974 SLIDE 13974-13984 150L ROTATE 13984-14038 SLIDE 14038-14045 160 L ROTATE 14045-14102 SLIDE 14102-14103 150R PUMP (OFF BTM) 2000 # (SLIDE) 2350# (ROT) 21350# LOST 4102 BBL LAST 24 HRS / CUM: 59989 BBLs. WTAER PUMP DOWN, DUE TO NO RUN OFF HAULING W/ 6 TRUCKS AT PRESENT TIME.90M# UP DRAG, 180M# DOWN DRAG- STILL USING ENVIRO TORQUE AND LUBRA GLIDE TO SLIDE BACTERIA CHK NEG AFTER 24 HRS. MTR # 475-1024/ 12.75 DRLG HRS. .21.25 HRS ON ROT. HRS.: 12.75 CUM.: 2223.0 FUEL: 0 / CUM: 22200 GAL. MTR # 475-1024/ 12.75 DRLG HRS. .21.25 HRS ON PUMP MWD TOOL .21.25 HRS. ON PUMP 28HRS IN HOLE RING # C04 @ TOP OF BHA; IN @ 06:30 6/27/96 @ 11591'; 214.5 HRS. EXP. RING # C05 @ SAVER SUB; IN @ 08:00 HRS 7/5/96 @ 13752'; 45.0 HRS. EXP. ROT HD. 239.25 HRS ON BEARING RBBR #1 614.75 HRS STABBED WATER METER @ 0230 7/7/96 5397660 GAL. WEATHER 54 DEG. F CLEAR/CALM LOC. & ACCESS DRY/GOOD . LOGRITE RELEASED 08:00 7/5/96

PERC OPERATIONS SUMMARY REPORT

WELLNAME : UPRR 35-2H (RE)	AFE No. : A1978
RIG NAME : SST #56	WELL ID No. : 23851
FIELD : OVERTHRUST	API No. : 43-043-30305
EVENT No. : 2	EVENT DESC. : ORIGINAL DRILLING

DATE : 7/8/96	DSS : 28	DEPTH : 14,334.00	MUD WT : 8.40	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
1.50	D	TW	TW	FINISH SHORT TRIP FILL PIPE, ORIENT TOOL FACE
4.25	D	DR	DR	DRILL ROTATE
3.75	D	SU	SU	SURVEY WORKING TIGHT HOLE AT TIMES TO GET SURVEYS
14.50	D	DS	DS	DRILL SLIDE SLIDE 14103-14124 150R ROTATE 14124-14134 SLIDE 14134-14144-95R ROTATE 14144-14165 SLIDE 14165-14180 95R ROTATE 14180-14197 SLIDE 14197-14207 95R ROTATE 14207-14229 SLIDE 14229-14261 90R ROTATE 14261-14292 SLIDE 14292-14307 15R ROTATE 14307-14324 SLIDE 14324-14334 PUMP (OFF BTM) 1800 # (SLIDE) 2000# (ROT) 2100# LOST 6629 BBL LAST 24 HRS./ CUM: 66618 BBLS. WTAER PUMP DOWN, DUE TO NO RUN OFF HAULING W/ 4 TRUCKS AT PRESENT TIME.90M# UP DRAG, 100M# DOWN DRAG- STILL USING ENVIRO TORQUE AND LUBRA GLIDE TO SLIDE BACTERIA CHK NEG AFTER 24 HRS. ROT. HRS.: 18.50CUM.: 2241.5 FUEL: 0 / CUM: 22200 GAL. MTR # 475-1024/ 31.50 DRLG HRS. .45.25 HRS ON PUMP MWD TOOL .45.25 HRS. ON PUMP 52 HRS IN HOLE RING # C04 @ TOP OF BHA; IN @ 06:30 6/27/96 @ 11591: 238.5 HRS. EXP. RING # C05 @ SAVER SUB; IN @ 08:00 HRS 7/5/96 @ 13752: 69.0 HRS. EXP. ROT HD. 263.25 HRS ON BEARING\ RBBR #1 638.75 HRS STABBED WATER METER @ 0500 7/7/96 5501130 GAL. WEATHER 52 DEG. F CLEAR/CALM LOC. & ACCESS DRY/GOOD .

DATE : 7/9/96	DSS : 28	DEPTH : 14,502.00	MUD WT : 8.40	CUM COST TO DATE :
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Hours	PH	OP	ACT	Activity Description
2.00	D	DS	DS	DRILL SLIDE
4.00	D	DR	DR	DRILL ROTATE
2.50	D	SU	SU	SURVEY SLIDE 14334-14339 60R ROTATE 14339-14356 SLIDE 14350-14366 90R ROTATE 14366-14502
0.50	D	CA	CA	CIRCULATE AND COND. F/ SHORT TRIP
2.75	D	TW	TW	SHORT TRIP 41 STANDS, NORMAL DRAG, NO FILL
1.25	D	CA	CA	CIRCULATE AND SPOT 140 BBL 11 PPB BEAD PILL
6.00	D	TR	TR	TOH,W/ SLM, SLM 4.23' SHORT. SPOTTED 11 PPB BEAD PILL @ SHOE, 70 BBL.
1.50	D	BH	BH	LD BHA & TOOLS
1.00	D	RS	RS	RU/RD SERVICE TOOLS
2.50	D	RC	RC	PU AND RUN 90 JTS. 4 1/2" 11.6#, N-80 LTC, PERFED. LINER. MU ATI MODEL "S" SETTING TOOL W/ RELEASING SLEEVE, S# RSM-3, RUN IN HOLE W/ 4"FH DP. PUMP (OFF BTM) 1800 # (SLIDE) 2000# (ROT) 2100# LOST 6872 BBL LAST 24 HRS./ CUM: 73490 BBLS. WTAER PUMP DOWN, DUE TO NO RUN OFF HAULING W/ 4 TRUCKS AT PRESENT TIME.90M# UP DRAG, 100M# DOWN DRAG- BACTERIA CHK NEG AFTER 24 HRS. ROT. HRS.: 248.0 FUEL: 0 / CUM: 22200 GAL. MTR # 475-1024/ 38 DRLG HRS. ROT HD. 263.25 HRS ON BEARING\ RBBR #1 662.75 HRS STABBED WATER METER @ 0500 7/7/96 5501130 GAL. WEATHER 58DEG. F CLEAR/CALM LOC. & ACCESS DRY/GOOD . TR RAIN LAST24 HRS.

PERCY OPERATIONS SUMMARY REPORT

WELLNAME : UPRR 35-2H (RE)	AFE No. : A1978
RIG NAME : SST #56	WELL ID No. : 23851
FIELD : OVERTHRUST	API No. : 43-043-30305
EVENT No. : 2	EVENT DESC. : ORIGINAL DRILLING

DATE : 7/10/96 DSS : 33 DEPTH : 14,502.00 MUD WT : 8.40 CUM COST TO DATE :

Hours	PH	OP	ACT	Activity Description
3.00	D	RC	RC	FINISH RUNN IN HOLE W/ 4 1/2" LINER LANDED @ 14502', TOL @ 10683' TO TOP OF RELEASING SLEEVE. LINER WENT TO BOTTOM WITH 120-140M# DOWN DRAG, ADD TOOK 240M# TO PULL LOOSE NO PROBLEMS GETTING OFF OF LINER.
1.00	D	RS	RS	RU LD,MACHINE
10.00	D	LD	LD	LD DRILL PIPE
10.00	D	LD	LD	RU PICK UP CREW, PU AND RUN 2 7/8" TBG 60 JTS. AT A TIME, AND PUMP 210 DEG. WATER TO CLEAN PERIFIN OUT OF TBG. W/ HOT OILER. BUCK 57 COLLARS, TO THIS POINT. RAN 236 JTS. 36 "B" LEFT TO PU. LOST 0 BBL LAST 24 HRS / CUM: 73490 BBLs. BACTERIA CHK NEG AFTER 24 HRS. ROT. HRS.: 0 CUM.: 248.0 FUEL: 0 / CUM: 22200 GAL. MTR # 475-1024/ 38 DRLG HRS. ROT HD. 263.25 HRS ON BEARING\ RBBR #1 662.75 HRS STABBED WATER METER @ 0500 7/10/96 558310 GAL. WEATHER 58DEG. F CLEAR/CALM LOC. & ACCESS DRY/GOOD .RELEASED SPERRY SUN @ 01:00 7/9/96

DATE : 7/11/96 DSS : 34 DEPTH : 14,502.00 MUD WT : 8.40 CUM COST TO DATE :

Hours	PH	OP	ACT	Activity Description
3.00	D	LD	LD	FINISH PU 2 7/8" TBG., AND FLUSH OUT PARIFIN WITH HOT OILER.
0.50	D	RS	RS	RD PU MACHINE
4.00	D	TR	TR	TOH W/ TBG. BOTTOM 3200' OF TBG. OIL COVERED
12.00	D	TR	TR	PU CENTRI LIFT PUMP, AND TIH BANDING FLAT CABLE TO TBG. 3 BANDS/JT., SPLICE FLAT CABLE.
4.50	L	OT	OT	TRYING TO GET PLUG OUT OF TBG. HANGER F/ CHEMICAL INJECTION LINE, WOULD NOT COME OUT, CALLED FMC @ 20:10 FOR ANOTHER ONE, ON LOC. @ 01:30, THREADS MESSSED UP ON HANGER, ORDERED ANOTHER ONE @ 02:30, CLEAN MUD TANKS, PARTIALY ND BOPS, AND WO FMC HANGER. LOST 0 BBL LAST 24 HRS / CUM: 73490 BBLs. BACTERIA CHK NEG AFTER 24 HRS. ROT. HRS.: 0 CUM.: 248.0 FUEL: 0 / CUM: 22200 GAL. MTR # 475-1024/ 38 DRLG HRS. ROT HD. 263.25 HRS ON BEARING\ RBBR #1 662.75 HRS STABBED WATER METER @ 0500 7/10/96 558310 GAL. WEATHER 58DEG. F CLEAR/CALM LOC. & ACCESS DRY/GOOD .RELEASED SPERRY SUN @ 01:00 7/9/96

DATE : 7/12/96 DSS : 35 DEPTH : 14,502.00 MUD WT : 8.40 CUM COST TO DATE :

Hours	PH	OP	ACT	Activity Description
0.50	L	OT	OT	CLEAN MUD TANKS, PARTIALY ND BOPS, AND WO FMC HANGER.
2.50	D	OT	OT	FMC ON LOCATION @ 05:30, MAKE UP TBG HANGER, MAKE LAST SPLICE, INSTALL CHEMICAL INJECTION LINE, AND LAND HANGER, BOTTOM OF PUMP @ 10683'
5.50	D	NU	NU	ND BOP, NU TREE, RELEASE RIG @ 13:30 HRS. 7/11/96 LOST 0 BBL LAST 24 HRS / CUM: 73490 BBLs. BACTERIA CHK NEG AFTER 24 HRS. ROT. HRS.: 0 CUM.: 248.0 FUEL: 0 / CUM: 22200 GAL. ROT HD. 263.25 HRS ON BEARING\ RBBR #1 662.75 HRS STABBED WATER METER @ 0500 7/10/96 558310 GAL. WEATHER 58DEG. F CLEAR/CALM LOC. & ACCESS DRY/GOOD .. ***** FINAL REPORT***** RIG RELEASED @ 13:30 HRS 7/11/96

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

5. Lease Designation and Serial No.	Fee
6. If Indian, Allottee or Tribe Name	NA
7. Unit Agreement Name	NA
8. Well Name and Number	UPRR 35-2H
9. API Well Number	43-043-30305
10. Field and Pool, or Wildcat	Lodgepole

1. Type of Well: OIL GAS OTHER

2. Name of Operator
Union Pacific Resources Company

3. Address and Telephone Number
P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007
Telephone (817) 877-6000 (Main Number)

4. Location of Well
Footages 1058' FNL, 645' FWL Sec.35, T.2 N., R. 6 E. County Summit
QQ, Sec., T., R., M. NWNW Sec. 35, T. 2 N., R. E. State Utah

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shutoff
<input type="checkbox"/> Other:	

Approximate date work will start: Upon approval

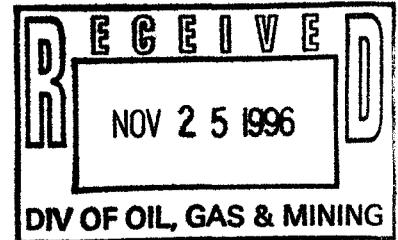
SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot of Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off Shutoff
<input checked="" type="checkbox"/> Other: Weekly Progress Report	

Date of work completion: _____
Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Please be advised that Union Pacific Resources Company recovered oil from the above referenced well on November 24, 1996. Current average production from the well is approximately 48 BOPD, 15 MMCF and 2345 BWPD.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13. Name/Signature: W. F. Brazelton *W. F. Brazelton* Title: Senior Regulatory Analyst Date: 96-11-22

(This space for State use only)

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

RON REAMES
 UNION PACIFIC RESOURCES CO
 PO BOX 7
 FORT WORTH TX 76101-0007

UTAH ACCOUNT NUMBER: N9465

REPORT PERIOD (MONTH/YEAR): 12 / 98

AMENDED REPORT (Highlight Changes)

Well Name	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
PINEVIEW 4-3						
4304330077 02210 02N 07E 4	TWNCR			fee (POW)		
PINEVIEW 4-4S						
4304330083 02215 02N 07E 4	FRTR			fee (SOW)		
BLONQUIST 26-3						
4304330235 02595 02N 06E 26	TWNCR			fee (SOW)		
NEWTON SHEEP 1						
4304330284 10768 02N 07E 18	TWNCR			fee (SOW)		
UPRR 1H 19-2X (RIG SKID)						
4304330300 11592 02N 07E 19	TWNCR			fee (SOW)		
JUDD 34-1H						
4304330301 11607 02N 06E 34	TWNCR			fee (POW)		
IR 3-10						
4304330302 11626 02N 07E 3	NGSD			fee (POW)		
UPRR 17-2H						
4304330304 11647 02N 07E 17	TWNCR			fee (POW)		
UPRR 35-2H (MULTI-LEG)						
4304330305 11659 02N 06E 35	TWNCR			fee (POW)		
NEWTON SHEEP 20-1H (MULTI-LEG)						
4304330310 11696 02N 07E 20	TWNCR			fee (SOW)		
JUDD 4-1H						
4304330311 11750 01N 06E 4	WTCYN			fee (POW)		
NEWTON SHEEP 24-1H						
4304330308 11755 02N 06E 24	WTCYN			fee (SOW)	CA# UTU 74307	
BLONQUIST 26-1H						
4304330314 11950 02N 06E 26	WTCYN			fee (SOW)		
TOTALS						

REMARKS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____
 Name and Signature: _____ Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial No.	Fee
6. If Indian, Allottee or Tribe Name	NA
7. Unit Agreement Name	NA
8. Well Name and Number	UPRR 35-2H
9. API Well Number	43-043-30305
10. Field and Pool, or Wildcat	Lodgepole

1. Type of Well:
OIL (X) GAS () OTHER: () INJ. ()

2. Name of Operator
Union Pacific Resources Company

3. Address and Telephone Number
P. O. Box 7 MS 29-3006-01 Fort Worth, Texas 76101-0007
Telephone (817) 321-6739

4. Location of Well
Footages 1058' FNL, 645' FWL County Summit
QQ, Sec., T., R., M. (NWNW) Sec. 35, T2N-R6E State Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

() Abandonment () New Construction
() Casing Repair () Pull or Alter Casing
() Change of Plans () Recompletion
() Conversion to Injection () Shoot or Acidize
() Fracture Test () Vent or Flare
() Multiple Completion () Water Shutoff
(X) Other: **Change of Operator**

Approximate date work will start: Upon Approval

SUBSEQUENT REPORT
(Submit Original Form Only)

() Abandonment * () New Construction
() Casing Repair () Pull or Alter Casing
() Change of Plans () Shoot or Acidize
() Conversion to Injection () Vent or Flare
() Fracture Treat () Water Shut-Off Shutoff
() Other _____

Date of work completion _____

Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Union Pacific Resources Company has sold the captioned well to Citation Oil & Gas Corp. P. O. Box 690688, Houston, Texas 77269-0688 and requests that Citation be named Operator of Record effective January 1, 1999. Please release this well from coverage under Union Pacific Resources Company's Utah Statewide Bond #2447222.

On behalf of Union Pacific Resources Company I hereby certify that the foregoing is true and correct:
Dorothy Moravek *Dmoravek* Title: Regulatory Analyst Date 12-18-98

By execution of this document, Citation Oil & Gas Corp. requests the State of Utah to approve it as Operator of Record for the above captioned well. Citation accepts responsibility for this well under it's Utah Statewide Bond #587800.

13. On behalf of Citation Oil & Gas Corp. I hereby certify that the foregoing is true and correct:
Robert T. Kennedy *Robert T. Kennedy* Title: Vice President-Land Date 12-22-98

(This space for State use only)



Page 3
Dorothy Moravek
Notification of Sale
January 27, 1999

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck". The signature is written in a cursive, slightly slanted style.

Kristen D. Risbeck

cc: Citation Oil & Gas Corporation
Utah Royalty Owners Association, Kent Stringham
John R. Baza, Associate Director
Operator File(s)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 27, 1999

Union Pacific Resources Company
Attn: Dorothy Moravek
P.O. Box 7 MS 29-3006-01
Fort Worth, Texas 76101-0007

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a change of operator from Union Pacific Resources Co. to Citation Oil & Gas Corporation for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Bingham 1-43-3	03-02N-07E	43-043-30029
Judd 34-3	34-02N-06E	43-043-30098
Judd 34-1	34-02N-06E	43-043-30061
UPRR 3-1	03-02N-07E	43-043-30012
UPRR 3-2	03-02N-07E	43-043-30015
UPRR 3-6	03-02N-07E	43-043-30036
UPRR 3-9	03-02N-07E	43-043-30151
Bingham 2-1	02-02N-07E	43-043-30026
Bingham 2-1A	02-02N-07E	43-043-30125
Bingham 2-2	02-02N-07E	43-043-30028
Bingham 2-3	02-02N-07E	43-043-30033
Bingham 2-4	02-02N-07E	43-043-30038
Bingham 10-1	10-02N-07E	43-043-30025
Pineview 4-3	04-02N-07E	43-043-30077
Pineview 4-4S	04-02N-07E	43-043-30083
Blonquist 26-3	26-02N-06E	43-043-30235
Newton Sheep 1	18-02N-07E	43-043-30284
UPRR 1H 19-2X	19-02N-07E	43-043-30300
Judd 34-1H	34-02N-06E	43-043-30301
UPRR 3-10	03-02N-07E	43-043-30302
UPRR 17-2H	17-02N-07E	43-043-30304

Page 2
Dorothy Moravek
Notification of Sale
January 27, 1999

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
UPRR 35-2H	35-02N-06E	43-043-30305
Newton Sheep 20-1H	20-02N-07E	43-043-30310
Judd 4-1H	04-01N-06E	43-043-30311
Blonquist 26-1H	26-02N-06E	43-043-30314
Bingham 2-6H	02-02N-07E	43-043-30317
UPR 3-11H	03-02N-07E	43-043-30318
Blonquist 26-4	26-02N-06E	43-043-30268
UPRC 33-1	33-02N-06E	43-043-30233
Clark 4-1	04-02N-07E	43-043-30071
UPRC 1	17-02N-07E	43-043-30290
B.A. Bingham & Sons 1	02-02N-07E	43-043-30295

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Union Pacific Resources Co. of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

March 29, 1999

Kristen Risbeck
State of Utah
P O Box 145801
Salt Lake City, Utah 84114-5801

Re: Transfer of Authority to Inject

Dear Ms. Risbeck:

Enclosed please find an original and one copy of the form 5 to transfer the following wells into Citation Oil & Gas Corp.'s name.

UPRC 33-1 SWD	43-043-30233
Blonquist 26-4 SWD	43-043-30268
Clark 4-1 SWD	43-043-30071
Exxon UPRC #1 SWD	43-043-30290
B. A. Bingham & Sons Inc. #1	43-043-30295

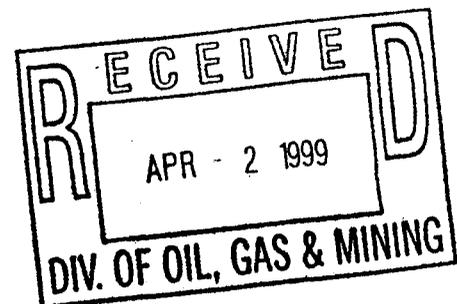
If you have any questions regarding this form, please contact the undersigned at 281-469-9664.
Thank you.

Sincerely,

Sharon Ward

Sharon Ward
Regulatory Administrator

Cc: Dorothy Moravek
UPRC



OPERATOR CHANGE WORKSHEET

1-KDR ✓	6-KAS ✓
2-CLH ✓	7-SJ ✓
3-JRB ✓	8-FILE ✓
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-1-99

TO: (new operator) (address) <u>CITATION OIL & GAS CORP</u> <u>P.O. BOX 690688</u> <u>HOUSTON, TX 77269-0688</u> <u>RUTH ANN ALFORD</u> Phone: <u>(281) 469-9664</u> Account no. <u>N0265</u>	FROM: (old operator) (address) <u>UNION PACIFIC RESOURCES CO</u> <u>P.O. BOX 7 MS 29-3006-01</u> <u>FORT WORTH, TX 76101-0007</u> <u>DOROTHY MORAVEK</u> Phone: <u>(817) 321-6739</u> Account no. <u>N9465</u>
--	---

WELL(S) attach additional page if needed:

Name: <u>*SEE ATTACHED*</u>	API: <u>43.043.30305</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- DR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 12.24.98)*
- DR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 12.24.98)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- DR 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(3.11.99)*
- DR 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above. *(*new filing system)*
- DR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(3.11.99)*
- DR 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

VDP 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO If entity assignments were changed, attach copies of Form 6, Entity Action Form.

VDP 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

VDP 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
(rec'd 2.11.99 Bond # RSB-670565)

VDP 2. A copy of this form has been placed in the new and former operator's bond files.

VDP 3. The FORMER operator has requested a release of liability from their bond (yes/no) Yes, as of today's date 3.10.99. If yes, division response was made to this request by letter dated 3.10.99.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

VDP 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 1.27.99 19 __, of their responsibility to notify all interest owners of this change.

FILMING

VS 1. All attachments to this form have been microfilmed. Today's date: 5.12.99.

FILING

 1. Copies of all attachments to this form have been filed in each well file.

 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

	Well Name	API	Lease Type	Years Inactive
1	Walker Hollow U 58	43-047-30912	State	7 Years 7 Months
2	Walker Hollow 44	43-047-30688	State	10 Years 7 Months
1	Elkhorn Watton Cyn U 17-2H	43-043-30304	Fee	2 Years 2 Months
2	UPRR 35-2H	43-043-30305	Fee	4 Years 6 Months
3	Bingham 10-1	43-043-30025	Fee	5 Years 7 Months
4	UPRC 3-11H	43-043-30318	Fee	5 Years 8 Months
5	Blonquist 26-1H	43-043-30314	Fee	6 Years 4 Months
6	Blonquist 26-3	43-043-30235	Fee	6 Years 4 Months
7	Bingham 2-2	43-043-30028	Fee	6 Years 7 Months
8	Elkhorn Watton Cyn U 19-2X	43-043-30300	Fee	6 Years 8 Months
9	Elkhorn Watton Cyn U 18-1	43-043-30284	Fee	7 Years 4 Months
10	Bingham 2-4	43-043-30038	Fee	7 Years 8 Months
11	Bingham 2-3	43-043-30033	Fee	10 Years 7 Months
12	UPRR 3-1	43-043-30012	Fee	10 Years 8 Months
13	Judd 34-1	43-043-30061	Fee	10 Years 9 Months
14	Judd 34-3	43-043-30098	Fee	10 Years 9 Months
15	Pineview 4-4S	43-043-30083	Fee	10 Years 9 Months

Page 2
January 22, 2004
Sharon Ward

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
Sitla

Well File
13-043-30305



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

January 22, 2004

CERTIFIED MAIL # 7002 0510 0003 8602 4781

Sharon Ward
Citation Oil & Gas Corp.
P.O. Box 690688
Houston, TX 77269-0688

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Ms. Ward:

Citation Oil & Gas Corp., as of January 2004, has two (2) State Lease Wells and fifteen (15) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

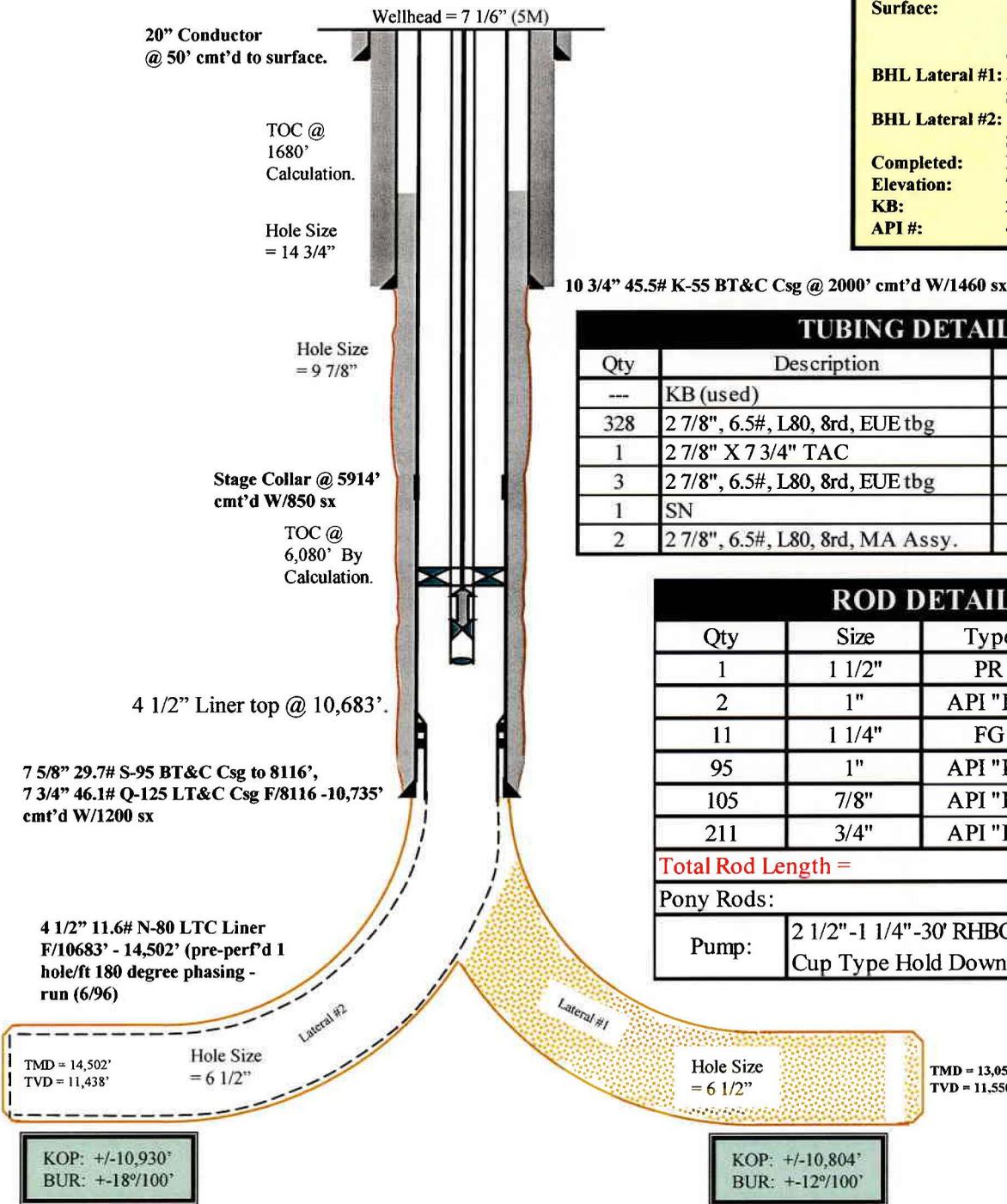
1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

CITATION OIL AND GAS CORPORATION WELLBORE DIAGRAM AND INFORMATION

Well Name: UPRR #35-2H
Date: January 24, 2003
County: Summit

Field: Lodgepole
Location: NW NW, Sec. 35, T-2-N, R-6-E
State: Utah

Surface: 1058' FNL & 645' FWL
 Sec. 35, T-2-N, R-6-E
 Summit County, UT
BHL Lateral #1: 3028' FNL & 519' FWL
 Sec. 35, T-2-N, R-6-E
BHL Lateral #2: 628' FNL & 4032' FWL
 Sec. 35, T-2-N, R-6-E
Completed: November, 1994
Elevation: 7,287'
KB: 24'
API #: 43-043-30305



10 3/4" 45.5# K-55 BT&C Csg @ 2000' cmt'd W/1460 sx

TUBING DETAIL			
Qty	Description	Length	Depth
---	KB (used)	24	24.00
328	2 7/8", 6.5#, L80, 8rd, EUE tbg	10,541.29	10,565.29
1	2 7/8" X 7 3/4" TAC	2.35	10,567.64
3	2 7/8", 6.5#, L80, 8rd, EUE tbg	95.03	10,662.67
1	SN	1.10	10,663.77
2	2 7/8", 6.5#, L80, 8rd, MA Assy.	55.67	10,719.44

ROD DETAIL			
Qty	Size	Type	Length
1	1 1/2"	PR	30
2	1"	API "D"	50
11	1 1/4"	FG	275
95	1"	API "D"	2,375
105	7/8"	API "D"	2,625
211	3/4"	API "D"	5,275
Total Rod Length =			10,630
Pony Rods:			
Pump:	2 1/2"-1 1/4"-30' RHBC Bottom Cup Type Hold Down		

- 4/95 ESP equip failure. Replace equip. RTP well. (\$16,632)
- 6/96 Attempt to CO Lateral #2. Lateral #1 OH collapsed just after being drilled and was abandoned. Could not get into Lateral #2. Set cmt plug F/10,908 - 10,365'. CO well and begin to sidetrack in an attempt to re-enter Lateral #2. Could not get properly kicked off. Set CICR @ 10,536' & SQZ under CICR W/400 sx cmt. CO well and kick off to re-drill Lateral #2 @ 10,930'. Re-drill Lateral #2 to 14,502' TMD. RIH & set 4 1/2", 11.6#, N-80, LTC liner F/10683 - 14,502' (pre-perforated @ 1 hole/ft @ 180 degree phasing). RIH W/ESP equip. Put well on prod. (\$895,499)
- 11/96 Production test reported @ 48 BOPD + 150 MCFPD + 2345 BWPD.
- 4/97 ESP cable failure. Repair equip. RTP well.
- 9/97 Pull ESP equip for pump failure.
- 11/97 Convert well F/ESP to rod pump.
- 11/98 SI well as uneconomic to produce.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/>		5. Lease Designation and Serial Number: FEE
2. Name of Operator Citation Oil & Gas Corp.		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: P O Box 690688, Houston, Texas 77269 (281) 517-7800		7. Unit Agreement Name:
4. Location of Well Footages: 1058 FNL & 645 FWL County: Summit QQ, Sec., T., R., M.: NW NW Sec. 35-T2N-R6E State: Utah		8. Well Name and Number: UPRR 35-2H
		9. API Well Number: 43-043-30305
		10. Field and Pool, or Wildcat: Lodgepole field

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Hold for use in waterflood</u> Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Citation requests permission to retain this wellbore in a shut-in status. Citation is currently evaluating the waterflood at the Elkhorn Field. Based on the results of that study, this well may become useful if we choose to expand the waterflood to include the Pineview and Lodgepole fields. The Casing Pressure = 0 psi, Tubing Pressure = 0 psi, Casing-Casing Annular Pressure = 0 psi, No fluid level detected.

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see attached letter).

[Signature]
 _____ April 5, 2004
 Utah Division of Oil, Gas and Mining

13. Name & Signature: Sharon Ward Sharon Ward Title: Regulatory Administrator Date: 2/11/04

(This space for State use only)

(12192) COPY SENT TO OPERATOR
Date: 4-8-04
Initials: CHD (See Instructions on Reverse Side)

RECEIVED
MAR 01 2004
 DIV. OF OIL, GAS & MINING

Well History Summary

Well: Lodgepole, UPRR #35-2H

Surface Location: 1058' FNL & 645' FWL, NW NW, Section 35, T-2-N, R-6-E
Summit County, Utah

Bottom Hole Location Lateral #1: 3028' FNL & 519' FWL, (1970' South & 126' West of surface location) Section 35, T-2-N, R-6-E, Summit County, Utah

Bottom Hole Location Lateral #2: 628' FNL & 4032' FWL, (430' North & 3387' East of surface location) Section 35, T-2-N, R-6-E, Summit County, Utah

API#: 43-043-30305

Elevations: 7287' GL
7311' KB

TVD Lateral #1: 11,550'
MD Lateral #1: 13,054'

TVD Lateral #2: 11,438'
MD Lateral #2: 14,502'

Casing: 20" conductor @ 50'
10 3/4", 45.5#, K-55 BT&C Csg @ 2000' (14 3/4" Hole) cmt'd W/1460 sx
7 5/8", 29.7#, S-95, BTC (surf - 8116'), 7 3/4", 46.1#, Q-125, LTC (8116 -10735') (9 7/8" Hole) cmt'd W/1200 sx
DV Tool @ 5914' cmt'd W/850 sx
In Lateral #2: 4 1/2", 11.6#, N-80, LTC Liner F/10683 - 14,502' (pre-perforated @ 1 hole/ft @ 180 degree phasing) (6 1/2" hole) (6/96)

Tubing: 333 jts, 2 7/8", 6.5#, L-80, EUE, 8rd

Initial Completion: Drill 2 OH laterals in Twin Creek. Set ESP equip. @ 10,630' W/pump intake @ 11/94 10,579'. No production data available.

Initial Potential: 722 BOPD + 140 MCFPD + 262 BWPD

Logs Available: Formation Analysis Log & MWD-GR

History Updated: 1/24/03

Well Status: SI Watton Canyon (Twin Creek) Producer

Perforations: Perforated liner in Lateral #2 of OH Watton Canyon horizontal section of the well (1 hole/ft - 180 degree phasing)

Workovers & Other History:



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 7, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6396

Ms. Sharon Ward
Citation Oil & Gas Corporation
P.O. Box 690688
Houston, Texas 77269-0688

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Ms. Ward:

This correspondence is in response to your seventeen (17) sundries dated February 11 and February 18, 2004 received by the Division on March 1, 2004. The Division of Oil, Gas and Mining is returning those sundries for lack of sufficient data to approve extended shut-in status.

The submitted sundries did not state the expected length of time to be SI/TA (R649-3-36-1.2) or give an explanation as to how the submitted information proved the well(s) had integrity (R649-3-36-1.3).

For reference, Attachment A lists the wells subject to the request. If you have any question or need additional assistance in regards to this matter please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

jc

	Well Name	API	Lease Type	Years Inactive
1	Walker Hollow U 58	43-047-30912	State	7 Years 7 Months
2	Walker Hollow 44	43-047-30688	State	10 Years 7 Months
1	Elkhorn Watton Cyn U 17-2H	43-043-30304	Fee	2 Years 2 Months
2	UPRR 35-2H	43-043-30305	Fee	4 Years 6 Months
3	Bingham 10-1	43-043-30025	Fee	5 Years 7 Months
4	UPRC 3-11H	43-043-30318	Fee	5 Years 8 Months
5	Blonquist 26-1H	43-043-30314	Fee	6 Years 4 Months
6	Blonquist 26-3	43-043-30235	Fee	6 Years 4 Months
7	Bingham 2-2	43-043-30028	Fee	6 Years 7 Months
8	Elkhorn Watton Cyn U 19-2X	43-043-30300	Fee	6 Years 8 Months
9	Elkhorn Watton Cyn U 18-1	43-043-30284	Fee	7 Years 4 Months
10	Bingham 2-4	43-043-30038	Fee	7 Years 8 Months
11	Bingham 2-3	43-043-30033	Fee	10 Years 7 Months
12	UPRR 3-1	43-043-30012	Fee	10 Years 8 Months
13	Judd 34-1	43-043-30061	Fee	10 Years 9 Months
14	Judd 34-3	43-043-30098	Fee	10 Years 9 Months
15	Pineview 4-4S	43-043-30083	Fee	10 Years 9 Months

Attachment A

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/>		5. Lease Designation and Serial Number: FEE
2. Name of Operator: Citation Oil & Gas Corp.		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: P O Box 690688, Houston, Texas 77269 (281) 517-7800		7. Unit Agreement Name:
4. Location of Well: Footages: 1058 FNL & 645 FWL QQ, Sec., T., R., M.: NW NW Sec. 35-T2N-R6E		8. Well Name and Number: UPRR 35-2H
		9. API Well Number: 43-043-30305
		10. Field and Pool, or Wildcat: Lodgepole field
		County: Summit State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other Hold for use in waterflood
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Citation requests permission to retain this wellbore in a shut-in status. This well is being considered for P&A. We are waiting on procdures and approval.

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see R649-3-36 and Certified Letter Dated December 5, 2005).

[Signature]
December 5, 2005
Utah Division of Oil, Gas and Mining

13. Name & Signature: *[Signature]* **Bridget Lisenbe** Title: **Regulatory Assistant** Date: **6/21/05**

(This space for State use only)

(12192)

(See Instructions on Reverse Side)

12-7-05
CHD

RECEIVED
JUN 23 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/>	5. Lease Designation and Serial Number: FEE
2. Name of Operator Citation Oil & Gas Corp.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: P O Box 690688, Houston, Texas 77269 (281) 517-7800	7. Unit Agreement Name:
4. Location of Well Footages: 1058 FNL & 645 FWL County: Summit QQ, Sec., T., R., M.: NW NW Sec. 35-T2N-R6E State: Utah	8. Well Name and Number: UPRR 35-2H
	9. API Well Number: 43-043-30305
	10. Field and Pool, or Wildcat: Lodgepole field

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other SI extension - supplemental information Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Citation requests approval to retain this wellbore in a SI status for possible Watton Canyon Waterflood until 1/1/2006. By that time we should know if Elkhorn Watton Canyon economics merit waterflood expansion of the surrounding areas. At present, CP = 0 psi, TP = 0 psi, Casing-Casing Annular Pressure = 0 psi and fluid level is below the tubing anchor which is set at 10,568'.

COPI SENT TO OPERATOR
 Date: 7-22-04
 Initials: CHD

13. Name & Signature: Debra Harris Title: Prod./Reg. Coord. Date: 7/8/2004

(This space for State use only)

(12192) (See Instructions on Reverse Side)

7/21/04
 Debra Harris
 *See attached letter dated 7/21/04

RECEIVED
 JUL 14 2004
 DIV. OF OIL, GAS & MINING



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

July 21, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5221

Ms. Debra Harris
Citation Oil & Gas Corporation
P.O. Box 690688
Houston, Texas 77269-0688

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Ms. Harris:

This correspondence is in response to Citation Oil & Gas Corporation's ("Citation") seventeen (17) sundries with various dates between June 8 and July 18, 2004. It is the Division of Oil, Gas and Mining's (the "Division") understanding that Citation intends to plug four (4) wells this year and requests extended shut-in/temporary abandonment for the remaining thirteen (13) wells as various water floods involving these wells are currently under evaluation regarding economics, polymer treatment, conversion to injectors, and possible expansion.

Based on the proposed plan to plug and abandon the Bingham 2-3, Pineview 4-4S, Blonquist 26-1H and Judd 34-1, and submitted information for the other thirteen (13) wells the Division grants all seventeen (17) wells shut-in/temporary abandonment extensions, with the condition the wells are placed at a minimum on quarterly monitoring and documenting of pressures and fluid levels. The documented information for these wells should be submitted to the Division at the end of the year for review. However, if pressures or fluid levels change significantly during the year please inform the Division immediately. Corrective action may be necessary. These extensions are valid through June 8, 2005, allowing adequate time to complete the proposed work. The approved sundries are enclosed with this letter.

Page 2
Ms. Debra Harris
July 21, 2004

For reference, Attachment A lists the wells subject to the request. If you have any question or need additional assistance in regards to this matter please contact me at (801) 538-5281.

Sincerely,

A handwritten signature in black ink that reads "Dustin Doucet". The signature is written in a cursive style with a large, sweeping "D" and "C".

Dustin Doucet
Petroleum Engineer

CLD:jc
Enclosures

cc: Well file
SITLA

	Well Name	API	Lease Type	Years Inactive
1	Walker Hollow U 58	43-047-30912	State	7 Years 7 Months
2	Walker Hollow 44	43-047-30688	State	10 Years 7 Months
1	Elkhorn Watton Cyn U 17-2H	43-043-30304	Fee	2 Years 2 Months
2	UPRR 35-2H	43-043-30305	Fee	4 Years 6 Months
3	Bingham 10-1	43-043-30025	Fee	5 Years 7 Months
4	UPRC 3-11H	43-043-30318	Fee	5 Years 8 Months
5	Blonquist 26-1H	43-043-30314	Fee	6 Years 4 Months
6	Blonquist 26-3	43-043-30235	Fee	6 Years 4 Months
7	Bingham 2-2	43-043-30028	Fee	6 Years 7 Months
8	Elkhorn Watton Cyn U 19-2X	43-043-30300	Fee	6 Years 8 Months
9	Elkhorn Watton Cyn U 18-1	43-043-30284	Fee	7 Years 4 Months
10	Bingham 2-4	43-043-30038	Fee	7 Years 8 Months
11	Bingham 2-3	43-043-30033	Fee	10 Years 7 Months
12	UPRR 3-1	43-043-30012	Fee	10 Years 8 Months
13	Judd 34-1	43-043-30061	Fee	10 Years 9 Months
14	Judd 34-3	43-043-30098	Fee	10 Years 9 Months
15	Pineview 4-4S	43-043-30083	Fee	10 Years 9 Months



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

December 5, 2005

CERTIFIED MAIL NO. 7002 0510 0003 8603 0140

Ms. Debra Harris
Citation Oil & Gas Corporation
P.O. Box 690688
Houston, Texas 77269-0688

Re: Second Notice of Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases dated January 22, 2004.

Dear Ms. Harris:

This correspondence is in response to Citation Oil & Gas Corporation's ("Citation") fourteen (14) sundries with various dates between June 23 and October 20, 2005. In 2004, the Division of Oil, Gas and Mining (the "Division") gave approval for extended shut-in/temporarily abandoned (SI/TA) well status for the then seventeen (17) SI/TA wells. The approval was based on a plan to plug and abandon (P&A) four (4) wells and submit integrity information on the remaining thirteen (13) wells. In 2004, Citation did plug three (3) wells and submitted some limited integrity information on the remaining fourteen (14) wells.

In 2005, a plan dated July 21, 2005 (actual date appears to have been July 20, 2005 as this is the date stamp from the fax and the date stamped as received by the Division) was submitted in addition to the several sundries with various information on them requesting extended SI/TA. Inadequate information was supplied for approval of extended SI/TA status as noted on Attachment A. Requests for extended SI/TA status MUST include the following: 1) the reason for extended SI/TA, 2) the length of time expected to be SI/TA and 3) a showing the well has integrity. The Division felt that none of the requests properly addressed the integrity issue. Just supplying pressures and fluid levels does not by itself show wellbore integrity. It is up to the operator to show integrity. The operator should explain how the submitted information shows integrity. Several of the requests were lacking in the first two requirements as well.

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2N 6E 35

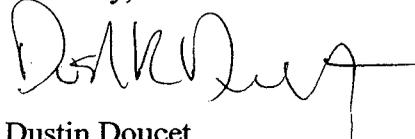
Page 2
Ms. Debra Harris
December 5, 2005

In addition to having insufficient information, NOTHING has been accomplished from the submitted plan. Of the fourteen (14) current SI/TA Fee or State wells, the July 20, 2005 plan proposed the P&A of seven (7) wells, conversion to a water injection well for 1 well and the conversion to a salt water disposal well for 1 well. The referenced sundries also suggested that an additional three (3) wells may be P&A out of those fourteen (14) wells.

The Division requests that Citation submit the necessary information for these six wells by January 13, 2006 or further action will be initiated. This information includes reason for SI/TA, length of time for SI/TA and a showing that the wells have integrity. Please refer to the Division letter dated January 22, 2004 for more information on the requirements.

For reference, Attachment A lists the wells subject to the request. If you have any question or need additional assistance in regards to this matter please contact me at (801) 538-5281.

Sincerely,



Dustin Doucet
Petroleum Engineer

Attachment
cc: Well file
Operator compliance file
SITLA

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive	Reason(s) for Denial
1	Walker Hollow U 58	43-047-30912	State	7 Years 7 Months	Reason, Length, Explanation, Integrity(Dynamic)
2	Walker Hollow 44	43-047-30688	State	17 Years 3 Months	Length, Explanation, Integrity
3	UPRR 35-2H	43-043-30305	Fee	7 Years 1 Month	Length, Explanation
4	Bingham 10-1	43-043-30025	Fee	7 Years 6 Months	Explanation, Integrity(Dynamic)
5	UPRC 3-11H	43-043-30318	Fee	7 Years 4 Months	Explanation, Integrity(Dynamic?)
6	Blonquist 26-3	43-043-30235	Fee	8 Years 9 Months	Reason, Explanation
7	Bingham 2-2	43-043-30028	Fee	8 Years 6 Months	Reason, Explanation
8	Elkhorn Watton Cyn U 19-2X	43-043-30300	Fee	8 Years 7 Months	Length, Explanation, Reason?
9	Elkhorn Watton Cyn U 18-1	43-043-30284	Fee	9 Years 3 Months	Length, Explanation, Reason?
10	Bingham 2-4	43-043-30038	Fee	9 Years 7 Months	Reason, Explanation
11	UPRR 3-1	43-043-30012	Fee	16 Years 2 Months	Explanation, Integrity(Dynamic?)
12	Judd 34-1	43-043-30061	Fee	13 Years 11 Months	Reason, Explanation
13	Judd 34-3	43-043-30098	Fee	13 Years 11 Months	Reason, Explanation
14	Pineview 4-3	43-043-30083	Fee	1 Year 10 Months	Reason, Length, Explanation, Integrity

Length = Lacking length of time information

Explanation = Lacking explanation on how submitted information shows integrity

Integrity = Lacking integrity information

Dynamic = Integrity information shows wellbore condition to be dynamic

Reason = Lacking reason for extended SI/TA



January 11, 2006

Mr. Dustin Doucet
State of Utah; Department of Natural Resources
1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, UT 84114-5801

Re: Utah TA request

Dear Mr. Doucet:

In a letter dated December 5, 2005, the State of Utah requested further information on multiple SI/TA sundries that were submitted by Citation Oil and Gas. Of key concern were the following: The reason for extended SI, the length of time expected to be SI and to explain how the submitted information demonstrates that the well has integrity.

Attached is a spreadsheet which lists each well and Citations' plan and timeframe for each well-bore. A number of the wells listed are wells that are slated for P&A. Citation is attempting to package these wells in order to obtain a rig; we anticipate rig arrival by mid-year 2006. At that point Citation will begin the P&A process on the following wells; UPRR 35-2H, UPRC 3-11H, Blonquist 26-3, Bingham 2-2, Elkhorn Watton Cyn U 19-2X, Elkhorn Watton Cyn U 18-1, Bingham 2-4, UPRR 3-1, Judd 34-1, Judd 34-3 and the Pineview 4-3.

Of these wells, 3 were listed as needing further clarification as to the integrity issue. These wells are the UPRC 3-11H, UPRR 3-1, and the Pineview 4-3. Fluid levels in each of these wells have been fluctuating slightly, but given that these wells are open to formations that are being produced, this is normal. However, it would be Citations' intent to have these wells among the first slated for P&A.

Citation is not interested in the liability associated with inactive well-bores; please know that as soon as it is determined that a well-bore has no future utility, it will be plugged and abandoned.

Given that, Citation Oil and Gas respectfully requests permission to maintain the attached list of wells with a TA status until P&A operations can begin.

Sincerely,

Chad S. Stallard
Production Engineer

RECEIVED

JAN 13 2006

DIV. OF OIL, GAS & MINING

Well Name	API	Lease Type	Reason for Denial	Citations Plans for wellbore	When(year)
Walker Hollow Unit #58	43-047-30912	State	Reason, Length, Explanation, Integrity	Reactivate	2006
Walker Hollow Unit #44	43-047-30688	State	Length, Explanation, Integrity	Convert to injection	2006-2008
UPRR 35-2H	43-043-30305	Fee	Length, Explanation	P&A	2006-2007
Bingham 10-1	43-043-30025	Fee	Explanation, Integrity	Convert to SWD	2006-2007
UPRC 3-11H	43-043-30318	Fee	Explanation, Integrity	P&A (had been SWD cand)	2006-2007
Blonquist 26-3	43-043-30235	Fee	Reason, Explanation	P&A	2006-2007
Bingham 2-2	43-043-30028	Fee	Reason, Explanation	P&A	2006-2007
Elkhorn Watton Cyn U 19-2X	43-043-30300	Fee	Length, Explanation, Reason	P&A	2006-2007
Elkhorn Watton Cyn U 18-1	43-043-30284	Fee	Length, Explanation, Reason	P&A	2006-2007
Bingham 2-4	43-043-30038	Fee	Reason, Explanation	P&A	2006-2007
UPRR 3-1	43-043-30012	Fee	Explanation, Integrity	P&A	2006-2007
Judd 34-1	43-043-30061	Fee	Reason, Explanation	P&A	2006-2007
Judd 34-3	43-043-30098	Fee	Reason, Explanation	P&A	2006-2007
Pineview 4-3	43-043-30083	Fee	Reason, Length, Explanation, Integrity	P&A	2006-2007

30027

RECEIVED

JAN 13 2006

DIV. OF OIL, GAS & MINING



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 14, 2006

CERTIFIED MAIL NO. 7005 0390 0000 7506 4659

Chad Stallard
Citation Oil & Gas Corporation
P.O. Box 690688
Houston, Texas 77269-0688

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for
Fee or State Leases.

Dear Mr. Stallard:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your letters dated January 11, 2006 (received by the Division 01/13/2006) in regards to fourteen (14) shut-in or temporarily abandoned (SI/TA) wells. The Division understands that Citation Oil & Gas Corporation ("Citation") plans to reactivate one well, convert one well to a disposal well, convert one well to an injection well and plug and abandon the remaining 11 wells. It is the Divisions understanding that the 11 P&A candidates are being bid out and a rig is expected to start the P&A's by mid-year 2006. Attachment A lists the wells and the proposed plan of action.

Based on the submitted plan of action and integrity information, the Division grants Citation extended SI/TA status for the fourteen wells listed in attachment A. The extensions for these wells are valid through January 1, 2007. The Division expects continual progress on the plugging of the wells and continued monitoring of wellbore integrity. Should wellbore conditions change, Citation should contact the Division immediately. Remedial action may be necessary.

If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet
Petroleum Engineer

cc: Well Files
SITLA

06 35 ATTACHMENT A
 TOWN ROAD STA

	Well Name	API	Lease Type	Years Inactive	Citation's Plans For Wellbore	When(year)
1	Walker Hollow U 58	43-047-30912	State	7 Years 7 Months	Reactivate	2006
2	Walker Hollow 44	43-047-30688	State	17 Years 3 Months	Convert to Injection	2006-2008
3	UPRR 35-2H	43-043-30305	Fee	7 Years 1 Month	P&A	2006-2007
4	Bingham 10-1	43-043-30025	Fee	7 Years 6 Months	Convert to SWD	2006-2007
5	UPRC 3-11H	43-043-30318	Fee	7 Years 4 Months	P&A	2006-2007
6	Blonquist 26-3	43-043-30235	Fee	8 Years 9 Months	P&A	2006-2007
7	Bingham 2-2	43-043-30028	Fee	8 Years 6 Months	P&A	2006-2007
8	Elkhorn Watton Cyn U 19-2X	43-043-30300	Fee	8 Years 7 Months	P&A	2006-2007
9	Elkhorn Watton Cyn U 18-1	43-043-30284	Fee	9 Years 3 Months	P&A	2006-2007
10	Bingham 2-4	43-043-30038	Fee	9 Years 7 Months	P&A	2006-2007
11	UPRR 3-1	43-043-30012	Fee	16 Years 2 Months	P&A	2006-2007
12	Judd 34-1	43-043-30061	Fee	13 Years 11 Months	P&A	2006-2007
13	Judd 34-3	43-043-30098	Fee	13 Years 11 Months	P&A	2006-2007
14	Pineview 4-3	43-043-30083	Fee	1 Year 10 Months	P&A	2006-2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: UPRR 35-2H	
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		9. API NUMBER: 4304330305
3. ADDRESS OF OPERATOR P O Box 690688 CITY Houston STATE TX ZIP 77269	PHONE NUMBER: (281) 517-7309	10. FIELD AND POOL, OR WLDCAT: Lodgepole Field
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1058 FNL & 645 FWL		COUNTY: Summit
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 35 2N 6E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Citation Oil & Gas Corp. proposes to plug and abandon the UPRR 35-2H with the attached procedure.

COPY SENT TO OPERATOR
Date: 11.14.06
Initials: RMC

NAME (PLEASE PRINT) <u>Sharon Ward</u>	TITLE <u>Permitting Manager</u>
SIGNATURE <u>Sharon Ward</u>	DATE <u>8/14/2006</u>

RECEIVED

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 11/9/06
BY: D. St. Louis (See Instructions on Reverse Side)
** see conditions of Approval (Attached)*

AUG 17 2006
DIV. OF OIL, GAS & MINING

PROPOSED PLUGGING PROCEDURE FOR
CITATION OIL & GAS CORP



Well: UPRR #35-2H
Field: Lodgepole
County: Summit County, Utah

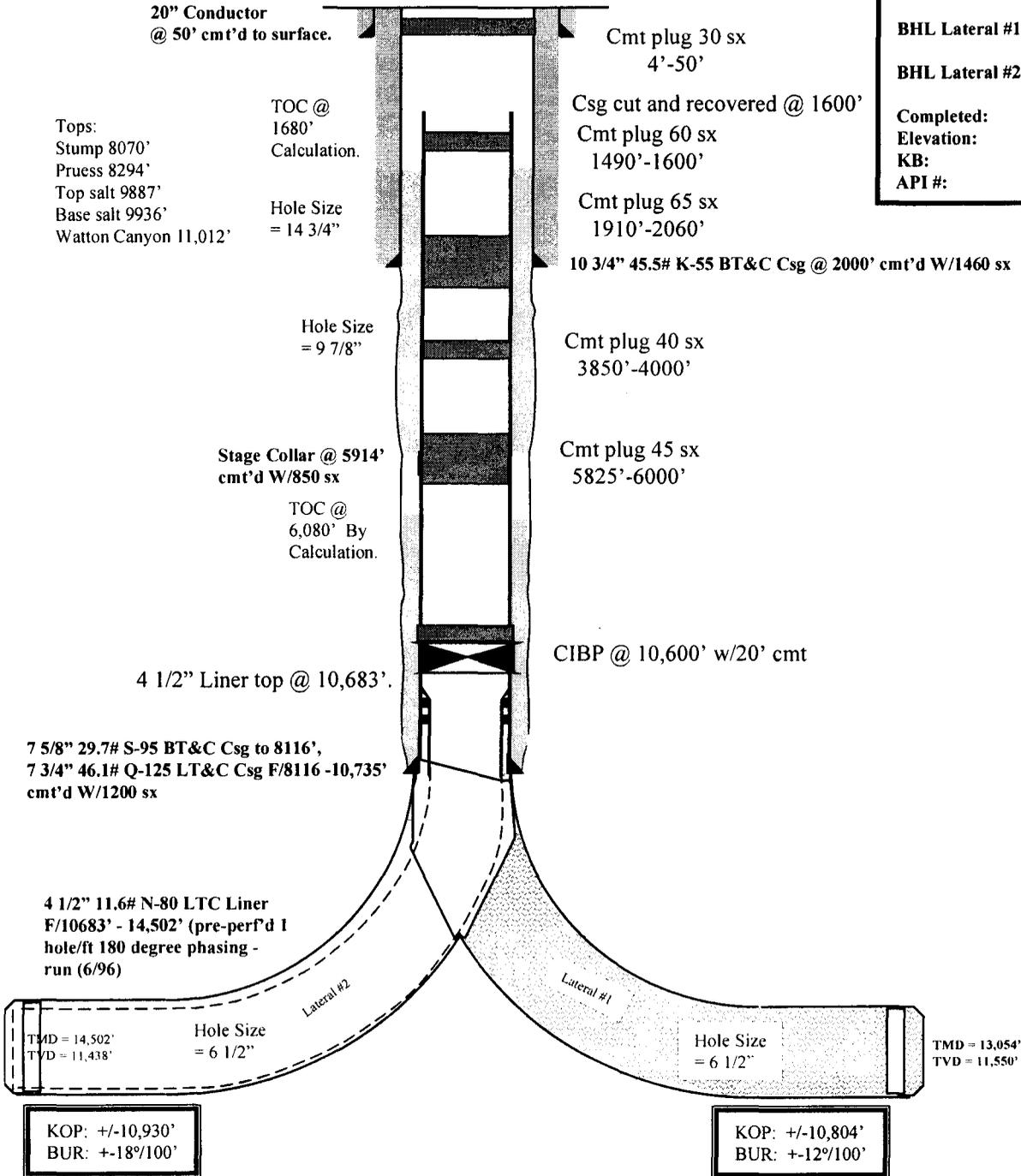
1. MIRU. Load well with FSW.
2. Release rod pump.
3. POH w/ rods and rod pump.
4. Remove tree. Install BOPS.
5. Release TAC.
6. Circulate well with 9# fluid.
7. POH w/ tbg and TAC. (Stand back 6000')
8. RU WL. Make Gauge Ring and Junk Basket run to 10,600'. RIH and set 7 3/4" CIBP at 10,600'. Dump Bale 20' cement on top. RD WL.
9. RIH w/ tbg to 6000'.
10. Circulate and condition fluid.
11. Set 45-sx cement plug from 5825 - 6000'.
12. Pull up. Reverse out. WOC.
13. Lower tbg and tag top of cement & record.
14. Pull tbg up to 4000'.
15. Set 40-sx cement plug from 3850 - 4000'.
16. Pull up. Reverse out. WOC.
17. Lower tbg and tag top of cement & record.
18. Pull tbg up to 2060'.
19. Set 40-sx cement plug from 1910 - 2060'.
20. Pull up. Reverse out. WOC.
21. Lower tbg and tag top of cement & record.
22. POH w/ tbg.
23. Nipple up on 7 5/8" csg. RU Jacks.
24. Remove csg hanger.
25. RD Jacks. Set Annular BOP. RU Jacks.
26. RU WL. Jet cut 7 5/8" csg at 1600'. RD WL.
27. Recover 7 5/8" csg.
28. Set BOPS.
29. RIH w/ tbg to 1600'.
30. Circulate and condition fluid.
31. Set 60-sx cement plug from 1490 - 1600'.
32. Pull up. Reverse out. WOC.
33. Lower tbg and tag top of cement & record.
34. Lay tbg down.
35. Set 30-sx cement plug from 4 - 50'.
36. Cut & cap well 4' below ground level.
37. Rig down. Move off location.

CITATION OIL AND GAS CORPORATION PROPOSED WELLBORE DIAGRAM AND INFORMATION

Well Name: UPRR #35-2H
Date: August 8, 2006
County: Summit

Field: Lodgepole
Location: NW NW, Sec. 35, T-2-N, R-6-E
State: Utah

Surface:	1058' FNL & 645' FWL Sec. 35, T-2-N, R-6-E Summit County, UT
BHL Lateral #1:	3028' FNL & 519' FWL Sec. 35, T-2-N, R-6-E
BHL Lateral #2:	628' FNL & 4032' FWL Sec. 35, T-2-N, R-6-E
Completed:	November, 1994
Elevation:	7,287'
KB:	24'
API #:	43-043-30305

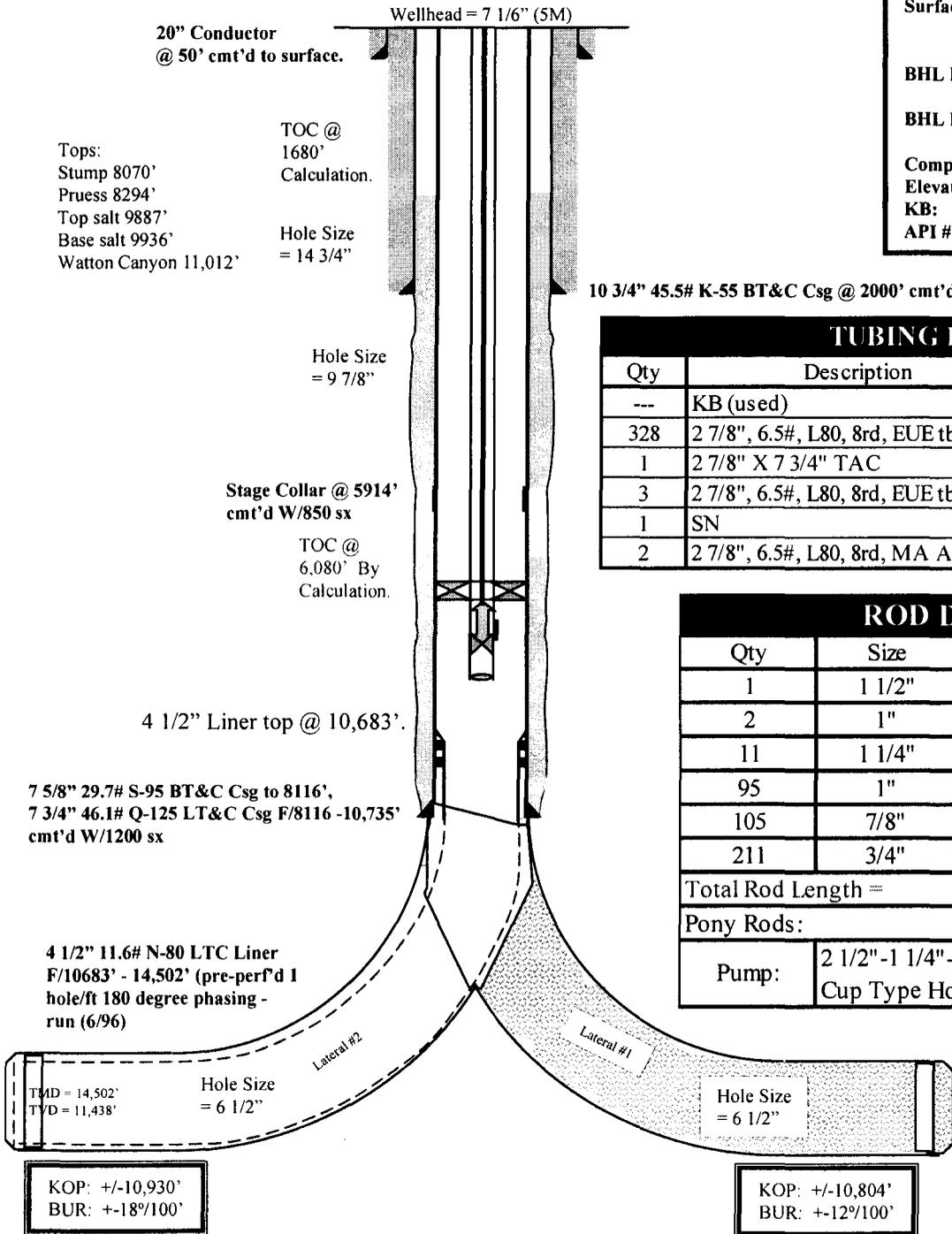


CITATION OIL AND GAS CORPORATION WELLBORE DIAGRAM AND INFORMATION

Well Name: UPRR #35-2H
Date: January 24, 2003
County: Summit

Field: Lodgepole
Location: NW NW, Sec. 35, T-2-N, R-6-E
State: Utah

Surface: 1058' FNL & 645' FWL
 Sec. 35, T-2-N, R-6-E
 Summit County, UT
BHL Lateral #1: 3028' FNL & 519' FWL
 Sec. 35, T-2-N, R-6-E
BHL Lateral #2: 628' FNL & 4032' FWL
 Sec. 35, T-2-N, R-6-E
Completed: November, 1994
Elevation: 7,287'
KB: 24'
API #: 43-043-30305



10 3/4" 45.5# K-55 BT&C Csg @ 2000' cmt'd W/1460 sx

TUBING DETAIL			
Qty	Description	Length	Depth
---	KB (used)	24	24.00
328	2 7/8", 6.5#, L80, 8rd, EUE tbg	10,541.29	10,565.29
1	2 7/8" X 7 3/4" TAC	2.35	10,567.64
3	2 7/8", 6.5#, L80, 8rd, EUE tbg	95.03	10,662.67
1	SN	1.10	10,663.77
2	2 7/8", 6.5#, L80, 8rd, MA Assy.	55.67	10,719.44

ROD DETAIL			
Qty	Size	Type	Length
1	1 1/2"	PR	30
2	1"	API "D"	50
11	1 1/4"	FG	275
95	1"	API "D"	2,375
105	7/8"	API "D"	2,625
211	3/4"	API "D"	5,275
Total Rod Length =			10,630
Pony Rods:			
Pump:	2 1/2"-1 1/4"-30' RHBC Bottom Cup Type Hold Down		



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: UPRR 35-2H
API Number: 43-043-30305
Operator: Citation Oil & Gas Corporation
Reference Document: Original Sundry Notice dated August 14, 2006,
received by DOGM on August 17, 2006

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Cement shall be Class G neat cement mixed at 15.8 ppg with a yield of 1.15 cf/sk unless a different type is approved by the Division.
3. **Amend Plug #1 (procedural step #8):** 100' (± 20 sx) of cement shall be spotted on top of the CIBP @ 10,800' not 20' as proposed (R649-3-24-3.2).
4. **Add Plug #2:** A 100' plug (± 22 sx) shall be balanced across the Stump formation top from 8150' to 8050'.
5. **Amend Plug #6 (procedural step #31):** Plug shall be from 50' inside the stub ($\pm 1650'$) to a minimum of 50' above the casing stub ($\pm 1550'$) - R649-3-24-3.8. Quantity of cement proposed is adequate.
6. All balanced plugs shall be tagged to ensure the plugs are at the depths specified.
7. All intervals between plugs shall be filled with noncorrosive fluid.
8. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
9. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
10. If there are any changes to the plugging procedure or wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
11. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

November 9, 2006

Date

Wellbore Diagram

API Well No: 43-043-30305-00-00 Permit No: Well Name/No: UPRR 35-2H (MULTI-LEG)
 Company Name: CITATION OIL & GAS CORP
 Location: Sec: 35 T: 2N R: 6E Spot: NWNW
 Coordinates: X: 479555 Y: 4524000
 Field Name: LODGEPOLE
 County Name: SUMMIT

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	2000	14.75			
SURF	2000	10.75	45.5	2000	1.852
HOL2	10735	9.875			
II	10735	7.625	29.7	8116	3.879
II	10735	7.625	46.1	2619	4.261
BASK	5915	7.625			
HOL3	14502	6.5			
LI	14502	4.5	11.6	3819	

Plug # 7 (step # 35)
 $(305x) (1.15) (1.852) = 64'$ O.K.

* Amend Plug # 6 (step # 31)

Need 50' into stub, 50' above surface. 1650' → 1550' min
 Cement from 2000 ft. to surface. 1650' → 1550' min
 Surface: 10.75 in. @ 2000 ft.
 Hole: 14.75 in. @ 2000 ft.

Plug # 5 (step # 19)

$405x = 178'$ O.K.

TOC @ 1500' O.K.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	10735	1680	PC	850
II	10735	1680	G	1200
SURF	2000	0	G	1460

Plug # 4 (step # 15)

$405x (1.15) (3.879) = 178'$ O.K.

Plug # 3 (step # 11)

$(455x) (1.15) (3.879) = 200'$ O.K.

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10735	14502			

Add Plug # 2 (cross Stump)

$100' / (1.15) (3.879) = 225x$

Formation Information

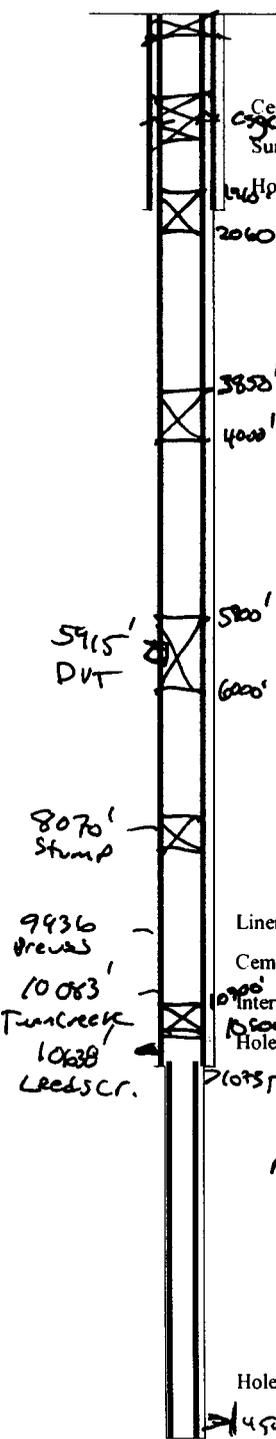
Formation	Depth
STUMP	8070
PREU	9936
TWNCR	10083
LEEDSCK	10638

Need 100' on top of CIBP

$100' / (1.15) (4.261) = 205x$

Hole: 6.5 in. @ 14502 ft.

TD: 14502 TVD: PBTD:



43-043-30305



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 4, 2007

Sharon Ward
Citation Oil & Gas Corp
P.O. Box 690688
Houston, Texas 77269-0688

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases.

Dear Ms. Ward:

Citation Oil & Gas Corp. (Citation) has proposed to plug 16 wells beginning in March of 2007 (see attached email dated 11/20/2006). The majority of these wells have approved P&A procedures in effect (see attachment A for wells that are currently approved for P&A and are planned for a March start date). Based on this plan of action and information provided, The Division of Oil, Gas and Mining (Division) approves extended SI/TA for the wells on Attachment A through July 1, 2007 at which time Citation shall submit plans for reactivation or plugging of those wells not already addressed.

Federal approval is required on all Federal lease wells. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read "Dustin K. Doucet".

Dustin K. Doucet
Petroleum Engineer

Attachments
cc: Well File
SITLA

ATTACHMENT A

Wells with Approved P&A's

	Well Name	API	Lease Type	Years Inactive
1	Walker Hollow U 58	43-047-30912	State	10 Years 7 Months
2	Walker Hollow 44	43-047-30688	State	13 Years 7 Months
3	UPRR 35-2H	43-043-30305	Fee	7 Years 6 Months
4	UPRC 3-11H	43-043-30318	Fee	8 Years 8 Months
5	Blonquist 26-3	43-043-30235	Fee	9 Years 4 Months
6	Bingham 2-2	43-043-30028	Fee	9 Years 7 Months
7	Elkhorn Watton Cyn U 19-2X	43-043-30300	Fee	9 Years 8 Months
8	Elkhorn Watton Cyn U 18-1	43-043-30284	Fee	10 Years 4 Months
9	Bingham 2-4	43-043-30038	Fee	10 Years 8 Months
10	UPRR 3-1	43-043-30012	Fee	13 Years 8 Months
11	Judd 34-1	43-043-30061	Fee	13 Years 9 Months
12	Judd 34-3	43-043-30098	Fee	13 Years 9 Months
13	Pineview 4-3	43-043-30077	Fee	3 Years 11 Months

Wells without Approved P&A's

	Well Name	API	Lease Type	Years Inactive
1	Bingham 10-1	43-043-30025	Fee	8 Years 7 Months
2	Elkhorn Watton Cyn U 17-2H	43-043-30304	Fee	0 Years 11 Months
3	USA Pearl Broadhurst U 22	43-047-31025	Fed	20 Years 0 Months
4	Walker Hollow Unit 36	43-047-30282	Fed	6 Years 11 Months
5	Walker Hollow Unit 74	43-047-31031	Fed	3 Years 7 Months
6	Walker Hollow Unit 60	43-047-30913	Fed	21 Years 6 Months
7	Upper Valley Unit 2	43-017-16025	Fed	10 Years 11 Months

SENT TO OPERATOR
 DATE: 1-8-07
 BY: RM

From: "Sharon Ward" <SWard@cogc.com>
To: <danjarvis@utah.gov>
Date: 11/20/2006 9:06 AM
Subject: FW: Rig Availability

CC: <dustindoucet@utah.gov>
Dan,

Dustin,

Chad Stallard requested that I forward you an email from TETRA Applied Technologies, L. P. advising us that they will be able to start plugging procedures for Citation around March 2007. If you have any questions regarding this information, please contact me.

Sincerely,

Sharon Ward

Permitting Manager/Well Records

Citation Oil & Gas Corp.

wk# 281-517-7309

fax# 281-469-9667

-----Original Message-----

From: David W. Culberson [mailto:dculberson@tetratec.com]
Sent: Thursday, November 02, 2006 4:44 PM
To: Chad Stallard
Cc: Mark Bing; Alan Culberson
Subject: Rig Availability

Gentlemen:

TETRA Applied Technologies, L. P. acknowledges that it has been contracted by Citation Oil and Gas Corporation to plug 16 wells in and around Summit County Utah.

At this time TETRA Applied Technologies, L.P. is extremely busy and in the process of refurbishing our rig fleet. We estimate that one of our rigs will be available to start operations on these wells in March of 2007.

If you have any questions, please let contact me.

Thank you,

David W. Culberson

Sales Manager/Onshore P&A

361-578-3503 office

361-550-9005 cell

361-578-4158 fax

dculberson@tetrathec.com

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>SWD</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		8. WELL NAME and NUMBER: UPRR 35-2H
3. ADDRESS OF OPERATOR: P O Box 690688 CITY <u>Houston</u> STATE <u>TX</u> ZIP <u>77269</u>		9. API NUMBER: 4304330305
		10. FIELD AND POOL, OR WLD CAT: Lodgepole
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1058 FNL & 645 FWL		COUNTY: Summit
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 35 2N 6E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>7/4/2007</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On June 8, 2007 Citation pmp'd 135 bbls dn csg & 35 bbls dn tbg. PT to 500#. Released rod pmp & LD rods. Pmp'd 180 bbls FSW dn tbg to clean rods. RD rod equip. Removed slips 3000# flange & NU BOP's. RU equip. Released TAC. POOH w/50 stands. RIH w/CIBP & set @ 10600'. Pulled 30,000# & set dn. Released out. Pmp'd 65 bbls FSW dn tbg. RU hot oil trk. Circ well w/9# FSW @ 180 F. Circ 2 bbls pkr fluid & set 22 sxs 16.4# cmt plug on top of CIBP. Pulled tbg to 8150' set 25 sxs cmt plug 8050-8150'. Pulled tbg out of cmt reversed clean. WOC. Tagged @ 8053'. Pulled to 6000' broke circ. Set 48 sxs cmt plug 5800-6000'. reversed out. WOC. Tagged @ 5808'. Pulled to 4000' Set 40 sxs cmt plug 3850-4000'. Pulled tbg out of cmt. Tagged TOC @ 3830'. Pulled tbg to 2060'. Set 40 sxs cmt plug 1910-2060'. Reversed out WOC. Tagged TOC @ 1915'. Loaded well w/FSW. RD 2 7/8" equip. Dug out cellar. ND BOP's w/csg WH. NU on csg. RU csg jacks. Removed csg hanger. RU JW WL trk. RIH & cut 7 5/8" csg @ 1600'. Csg hanger & 7 5/8" csg jumped 2 slips, went dn hole. POOH RD. LD lift nipple. Pulled 15' csg. Csg came free, recovered t slips w/collar. RD csg jacks. NU adapter spool & Shaffer Spherical BOP. RU equip & rig floor. LD 1600' of 7 5/8" csg cut w/torch. Loaded well w/FW. RD equip & rig floor. ND BOP's, DSA & spool. NU BOP's w/csg WH. RIH w/ 2 7/8" tbg to 1650'. Circ & conditioned fluid. Set 60 sxs cmt plug from 1550-1650'. Pulled tbg out of cmt. Revs'd circ. WOC & closed well. Tagged TOC @ 1542'. Pulled tbg up 50'. Set 30 sxs cmt plug 4'-50'. ND BOP's. RD derrick. Cleaned location. Well plugged and abandoned on July 4, 2007. All plugs witnessed by state.

NAME (PLEASE PRINT) <u>Sharon Ward</u>	TITLE <u>Permitting Manager</u>
SIGNATURE <u>Sharon Ward</u>	DATE <u>7/9/2007</u>

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Plugged</u>		8. WELL NAME and NUMBER: UPRR 35-2H
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		9. API NUMBER: 4304330305
3. ADDRESS OF OPERATOR: P O Box 690688 CITY <u>Houston</u> STATE <u>TX</u> ZIP <u>77269</u>		10. FIELD AND POOL, OR WILDCAT: Lodgepole
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1058 FNL & 645 FWL		COUNTY: Summit
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 35 2N 6E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was plugged and abandoned on July 4, 2007. The location has since been reclaimed per the surface agreement and is ready for inspection to release this well from our bond.

NAME (PLEASE PRINT) <u>Sharon Ward</u>	TITLE <u>Permitting Manager</u>
SIGNATURE <u>Sharon Ward</u>	DATE <u>10/27/2009</u>

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