

**EXXON** COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT  
SOUTHWESTERN DIVISION

**RECEIVED**

JUN 02 1992

**DIVISION OF  
OIL GAS & MINING**

May 29, 1992

UPRC D #1  
1010' FNL & 670' FWL  
Sec. 17, T3N, R8E  
Summit County, Utah

Utah Oil & Gas Conservation Commission  
Utah Division of Oil, Gas & Mining  
355 West North Temple  
State Office Building  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Exxon requests administrative approval to drill the subject Wildcat well in exception to R615-3-2. The irregular surface location is requested due to surface topography. Exxon is the owner of lands in a 460' radius of the wellbore. Attached is the Application for Permit to Drill, location plat, drilling plan, Surface Owner Agreement, and Designation of Operator for this application.

If you have any questions, contact Stephen Johnson at (915) 688-7548.

Sincerely,

*Charlotte Harper*

Charlotte Harper  
Permit Supervisor

sjj/CHH  
Attachments

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

UPRC D

9. Well No.

10. Field and Pool, or Wildcat

Wildcat (X)  
11. Sec., T., R., M., or Bk. and Survey or Area

Sec. 17, T3N, R8E

12. County or Parrish 13. State

Summit UT

17. No. of acres assigned to this well  
40

22. Approx. date work will start\*

7-15-92

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Exxon Corporation

3. Address of Operator

P.O. Box 1600, (ML 28), Midland, TX 79702

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface

1010' FNL & 670' FWL

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

7 mi. NE From Pineview UT

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

670'

16. No. of acres in lease

320 (W/2, 17)

17. No. of acres assigned to this well

40

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

16,000 NGSO

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

7384 GR

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2	13 3/8	61	3000	2100 ft <sup>3</sup>
12 1/2	9 5/8 x 9 7/8	43, 47, 62, 8	9900	1165 ft <sup>3</sup>
(UR to 14", 9500-9900)				
8 1/2	7	23, 26, 29	TD	710 ft <sup>3</sup>

Attachments: Surface Owners Agreement, Drilling Plan, Location Plat, Designation of Operator

TECHNICAL REVIEW

Engr. *JM* 6/22/92

Geol. *Jain* 6/15/92

Surface *Bill* 6/10/92

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DIVISION OF OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed *Charlotte Harper*  
Charlotte Harper

Title Permits Supervisor

Date 5-29-92

(This space for Federal or State office use)

Permit No. 43-043-30099

Approval Date

Approved by  
Conditions of approval, if any:

Title

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 6-22-92  
BY: *JM*  
WELL SPACING: 649-3-3

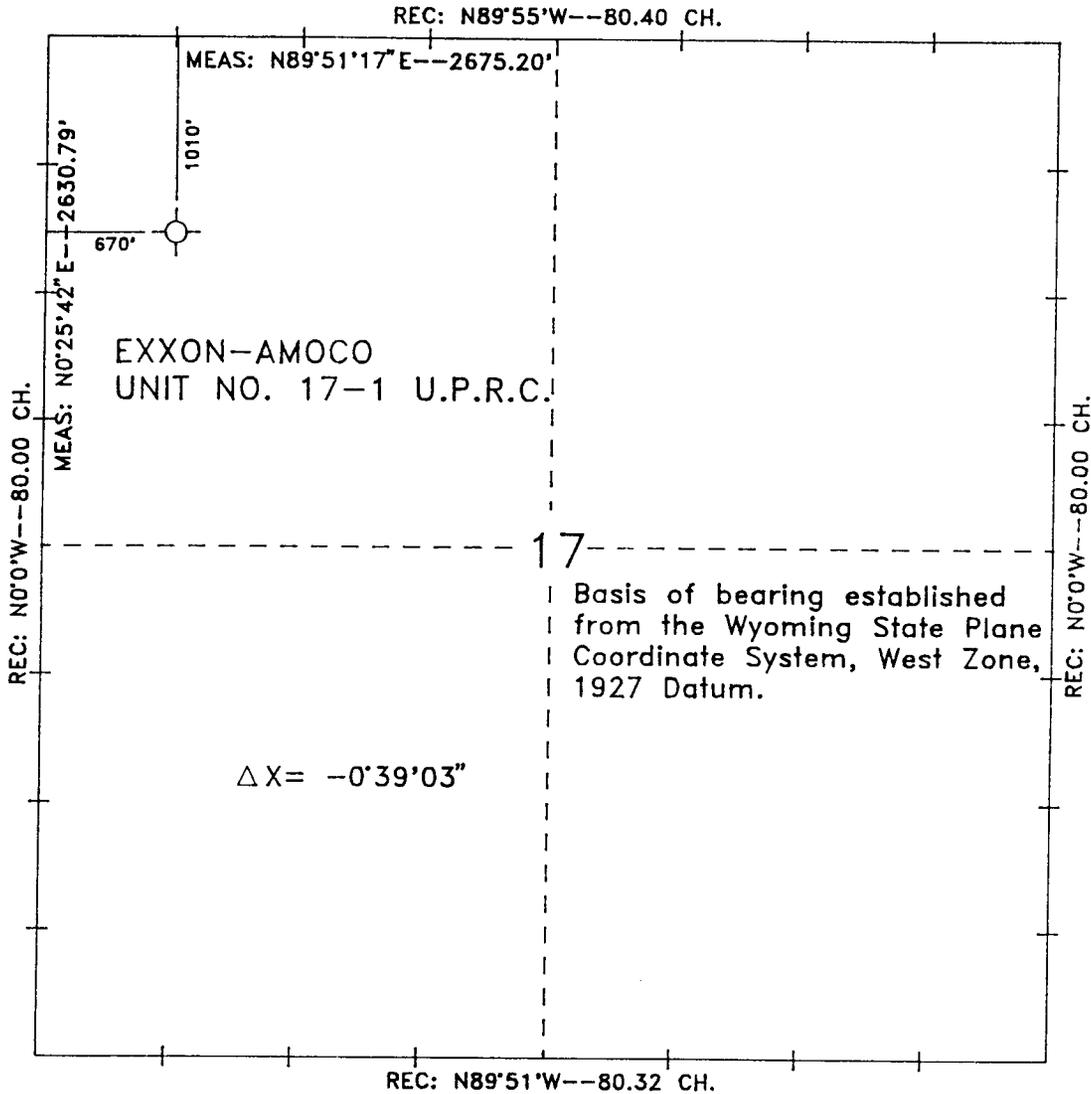
# WILLIAM H. SMITH & ASSOCIATES P.C.

## SURVEYING CONSULTANTS

POST OFFICE BOX 820  
GREEN RIVER, WYOMING

T 3 N R 8 E

550 EAST 2ND NORTH  
PHONE 307-875-3638



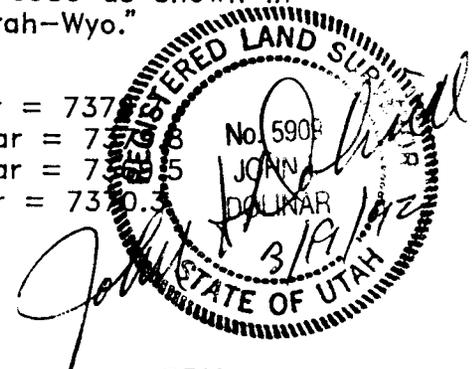
I, John I. Dolinar of Green River, Wyoming hereby certify that in accordance with a request from Leon Thomas of Midland, Texas for Exxon Company U.S.A. made a survey on the 18th day of March, 1992. For location and elevation of the Exxon-Amoco Unit No. 17-1 UPRC. As shown on the above map, the well site is in the NW/4 of the NW/4 of Section 17, Township 3 North, Range 8 East of the Salt Lake Base & Meridian, Summit County, State of Utah. Elevation is 7384.0 feet. Datum established from BM 6986 as shown in NE/4, Section 17, R3N, T8E, on the USGE topo "Porcupine Ridge, Utah-Wyo."

- Reference Point 300' East, set rebar and lath, Elevation top of rebar = 7370.8
- Reference Point 210' South, set rebar and lath, Elevation top of rebar = 7384.5
- Reference Point 300, South, set rebar and lath, Elevation top of rebar = 7384.5
- Reference Point 300' West, set rebar and lath, Elevation top of rebar = 7380.3

JOB NO. 92020.000  
DATE: 3/19/92  
DRAWN BY: LSM

MAR 31 92

REGISTERED  
WYOMING UTAH IDAHO  
NEVADA NEW MEXICO ARIZONA  
COLORADO



## DRILLING LOCATION ASSESSMENT

### State of Utah Division of Oil, Gas and Mining

OPERATOR: EXXON CORPORATION      WELL NAME: 1-UPRC D  
SECTION: 17    TWP: 3N    RNG: 8E    LOC: 1010 FNL 670    FWL  
QTR/QTR NW/NW COUNTY: SUMMIT      FIELD: WILDCAT  
SURFACE OWNER: THOUSAND PEAKS RANCHES  
SPACING: 460 F SECTION LINE 460 F QTR/QTR LINE 920 F ANOTHER WELL  
GEOLOGIST: BRAD HILL      DATE AND TIME: 6/9/92    12:00

PARTICIPANTS: Leon Thomas-EXXON, Jimmie Thompson-DOGM

REGIONAL SETTING/TOPOGRAPHY: The proposed location is in the Wasatch Mountain physiographic province near the Utah-Wyoming border. The pad is to be located on an east-west trending ridge top with deep drainages to the north and south. There is an existing slope failure from the side of the ridge into the drainage on the south side. The proposed location should not be affected by this but the location should not be moved further south.

#### LAND USE:

CURRENT SURFACE USE: Domestic grazing.

PROPOSED SURFACE DISTURBANCE: A rectangular pad will be constructed with dimensions of 400'X 280' with an 210'X 85' extension for the reserve pit. Access will be from an existing road.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None at the rig site but there are small streams in the drainage bottoms to the north and south.

FLORA/FAUNA: Sage, abundant grasses, Service berry, Geranium, Daisies, Silky Lupine, Thistles, A grove of Quaking Aspen lies to the north just off loc./Deer, Elk, Birds, Sheep

#### ENVIRONMENTAL PARAMETERS

##### SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Silty loam with abundant surface gravel.

SURFACE FORMATION & CHARACTERISTICS: Quaternary Alluvium probably overlying Tertiary Wasatch Formation.

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation at present. Location should be stable.

PALEONTOLOGICAL POTENTIAL: None observed.

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Twin Creek-9900', Nugget-11500'

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated.

CULTURAL RESOURCES/ARCHAEOLOGY: N.A.

CONSTRUCTION MATERIALS: Onsite materials will be used for construction. Some gravel may be hauled to surface the pad depending on the amount of gravel that is contained in the surface material.

SITE RECLAMATION: As per landowner instructions.

RESERVE PIT

CHARACTERISTICS: Three reserve pits will be used in the drilling of this well. A 210'X 40'X 8' pit will be used for the fresh water fluids. Two 90'X 40'X 8' pits will be used for the oil based fluids.

LINING: The oil base pits will be lined with a synthetic liner. The fresh water pit will be evaluated after construction for liner requirements.

MUD PROGRAM: 0-3000'/fresh water mud; 3000'-TD/oil base mud

DRILLING WATER SUPPLY: Chalk Creek

OTHER OBSERVATIONS

I recommend that administrative approval be given for an exception location for topographic reasons. A legal location to the north or south would place the well either on a steep slope or in a drainage bottom. The slopes may not be stable (a slope failure has already occurred on the south) and a well should not be placed near the streams in the bottom of the drainages.

STIPULATIONS FOR APD APPROVAL

1. The fresh water pit is to be evaluated after construction to determine liner requirements.
2. The oil base pits are to be lined with a synthetic liner of 12 mil minimum thickness.
3. The location is to be bermed to prevent any runoff from the pad.

ATTACHMENTS

Photographs will be placed on file.

EXXON CORPORATION - EXXON #17-1 UPRC  
 Section 17, T3N, R8E  
 Summit County, Utah  
 Eight-Point Plan  
 March 5, 1992

1. The Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Tops</u>
Tertiary	0'
Kelvin	2890'
Ephraim	5000'
Preuss	5400'
Kelvin	6100'
Ephraim	6900'
Preuss	7300'
Preuss Salt	9600'
Twin Creek	9900' (Repeat @ 12300')
Nugget	11500' (Repeat @ 13100')
Frontier	14100'
TD	16000'

2. The estimated depths at which the top and the bottom of anticipated water, oil, gas, and other mineral bearing formations are expected to be encountered:

	<u>Top</u>	<u>Bottom</u>	<u>How Protected</u>
Fresh Water	Surface	2600'	Surface casing cemented to surface.
Twin Creek	9900'	11500'	Production casing cemented to 9400'.
Nugget	11500'	14100'	Prod. csg. cemented to 9400'.

Repeat Nugget and Twin Creek will also be covered by Prod. Csg. Cement.

3. Minimum Specifications for Pressure Control Equipment:

A. Casinghead equipment:

"A" Section - 13-3/8" BT x 13-5/8" 3000 psi sweet

"B" Section - 13-5/8" 3000 psi x 11" 5000 psi sweet

Tubing Head - 11" 5000 psi x 7-1/16" 5000 psi sweet

Tubing Head

Adapter - 7-1/16" 5000 psi x 2-9/16" 5000 psi sweet

Tree - 2-9/16" 5000 psi sweet

B. Blowout preventer equipment:

<u>Type</u>	<u>Pressure Rating</u>	<u>Installed on Casing</u>
RSRA BOP stack	3000 psi	13-3/8"
RRSRA BOP Stack	5000 psi	9-5/8"

Additional preventers may be added and/or preventers with higher pressure ratings may be substituted depending on equipment provided by drilling contractor. Diagrams of the preventer stack types are attached.

C. Testing:

Operational testing - An operational test consisting of closing the annular preventer and pipe rams on the drill pipe and closing the blind rams on open hole will be performed on each round trip but not more than once each day.

Pressure testing - An initial pressure test will be performed after nipping up on a casing string but prior to drilling out. Equipment will be tested to 300 psi and full working pressure upon installation. The annular preventer will be tested to 50% of full working pressure.

Subsequent pressure test will be conducted as follows:

1. Upon any change in rams or other component of the BOP stack and/or choke manifold.
2. At least every thirty (30) days.

Subsequent pressure tests will be at 300 psi and 70% of full working pressure, or 70% of the internal yield of the casing, whichever is lower, except for annular preventers, which will be tested to 50% of full working pressure.

Blowout prevention drills - A drilling crew proficiency test to perform the well shut-in procedure will be performed at least once each week with each crew.

D. BOP control unit:

Unit will be hydraulically operated and have one control station located at least 60' from wellbore and one located on the rig floor. Design WP = 3000 psi; Precharge Pressure = 1000 psi; Minimum Volume = 60 gallons.

4. Auxiliary Equipment and Proposed Casing Program:

A. Auxiliary equipment:

Kelly cocks - Upper and lower installed on kelly.

Safety valve - Full opening ball type valve to fit each type and size of drill pipe in use will be available on the rig floor in the open position at all times for use when the kelly is not connected to the drill string.

B. Casing:

<u>String</u>	<u>Size/Weight/Grade/Conn</u>	<u>Depth Interval</u>
Surface	13-3/8"/61#/K55/BT	0-3000'
Intermediate	9-5/8"/43&47#/N80/LTC	0-9500'
	9-7/8"/62.8#/Q125/LTC (May sub. 10-5/8"/101#/P110)	9500'-9900'
Production	7"/26#/N80/BT	0'-1250'
	7"/23#/N80/BT	1250'-6600'
	7"/26#/N80/LTC	6600'- 9650'
	7"/29#/P110&N80/LTC	9650'-16000'

Substitutions regarding weight, grade and connection might be required due to availability.

Safety factors for surface casing are 1.21 for burst, 1.0 for collapse, and 1.5 for tension. Safety factors for intermediate and production casings are at least 1.1 for burst, 1.125 for collapse, and 1.5 for tension.

C. Cement:

<u>Hole Size</u>	<u>Casing</u>	<u>Depth</u>	<u>Cement Type</u>	<u>Approximate Cement Volume</u>	<u>Top of Cement (Gauge Hole)</u>
17-1/2"	13-3/8"	3000'	Light Cement Class "G"	1750 ft <sup>3</sup> 350 ft <sup>3</sup>	Surface
12-1/4" (UR to 14")	9-5/8" x 9-7/8"	9900' (9500'-9900')	Light Cement Class "G"	790 ft <sup>3</sup> 375 ft <sup>3</sup>	6,500'
8-1/2"	7"	TD	Light Cement Class "G"	460 ft <sup>3</sup> 250 ft <sup>3</sup>	9400'

Calculated cement volume will be adequate to cover all hydrocarbon bearing formations.

D. Casing test procedures:

1. Surface casing (13-3/8") - 1500 psi test pressure.
2. Intermediate casing (9-5/8" x 9-7/8") - 2200 psi test pressure.
3. Production casing (7") - 3300 psi test pressure.

5. Circulating Medium Characteristics:

A. Type and anticipated characteristics of circulating medium:

<u>Depth Interval</u>	<u>Mud Type</u>	<u>Weight (ppg)</u>	<u>FV (Sec/Qt)</u>	<u>PV (Cp)</u>	<u>YP (#/100 SF)</u>	<u>WL (cc/30 min)</u>	<u>pH</u>
0- 3000'	Spud	8.3-9.0	26-40	No Control			
3000'-9900'	OBM	8.0-12.0	-----	3-10	6-15	< 8	N.A.
9900'- TD	OBM	8.0-9.0	-----	3-8	5-10	< 8	N.A.

(OBM to be made up with ESCAID-110 Mineral Oil. O/W ratio 60/40-90/10).

B. Quantities of mud and weighting material:

A sufficient inventory of mud materials and treating equipment will be maintained to control mud properties adequately for well control and drilling requirements.

C. Mud system monitoring equipment:

1. Pit Volume Totalizer - PVT will be used to monitor mud pits
2. Trip tank - tank will be used to keep hole full of fluid on trips and to monitor hole behavior on trips.

6. Anticipated Type and Amount of Coring, Testing, and Logging:

Coring program: No coring is anticipated.

Drill stem tests: As indicated by logs, show, etc. in the Nugget and Twin Creek formations.

Logging program: From surface casing to TD: Sonic-GR-CAL, Resistivity (More logs may be run in addition to those shown.)

7. Expected Bottom Hole Pressure, Abnormal Pressures and Temperatures or Any Potential Hazards:

A. Bottom hole pressure is expected to be less than 5500 psi at 14000'.

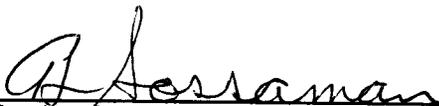
B. No abnormal pressure or abnormal temperature is expected. Expected bottom hole temperature is 230°F.

C. No H<sub>2</sub>S is expected in the well.

8. Other Facets of the Proposed Operation:

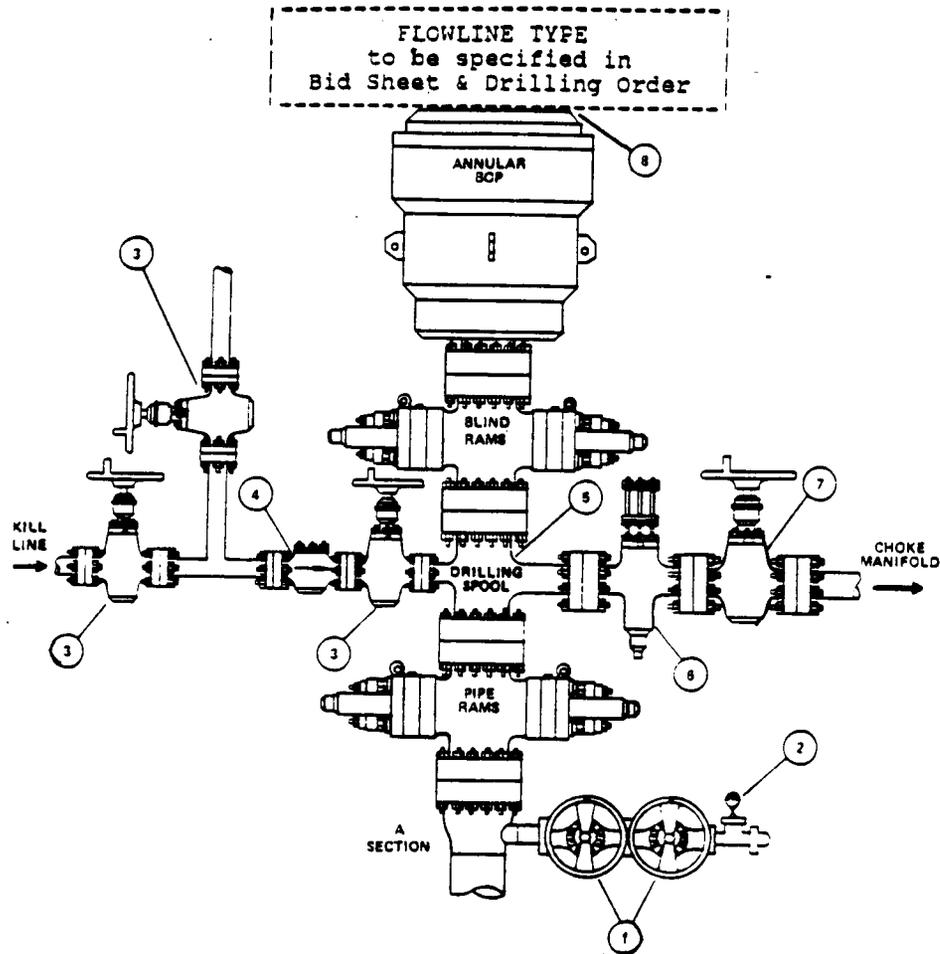
Completion operations: Perforate, stimulate, and production test the interval(s) based on electric logs and shows.

Contact A. L. Sossaman at 915/688-7893 with any questions concerning this eight-point pTan.

  
A. L. Sossaman

# TYPE-RSRA BOP STACK

## THREE PREVENTERS



### COMPONENT SPECIFICATIONS

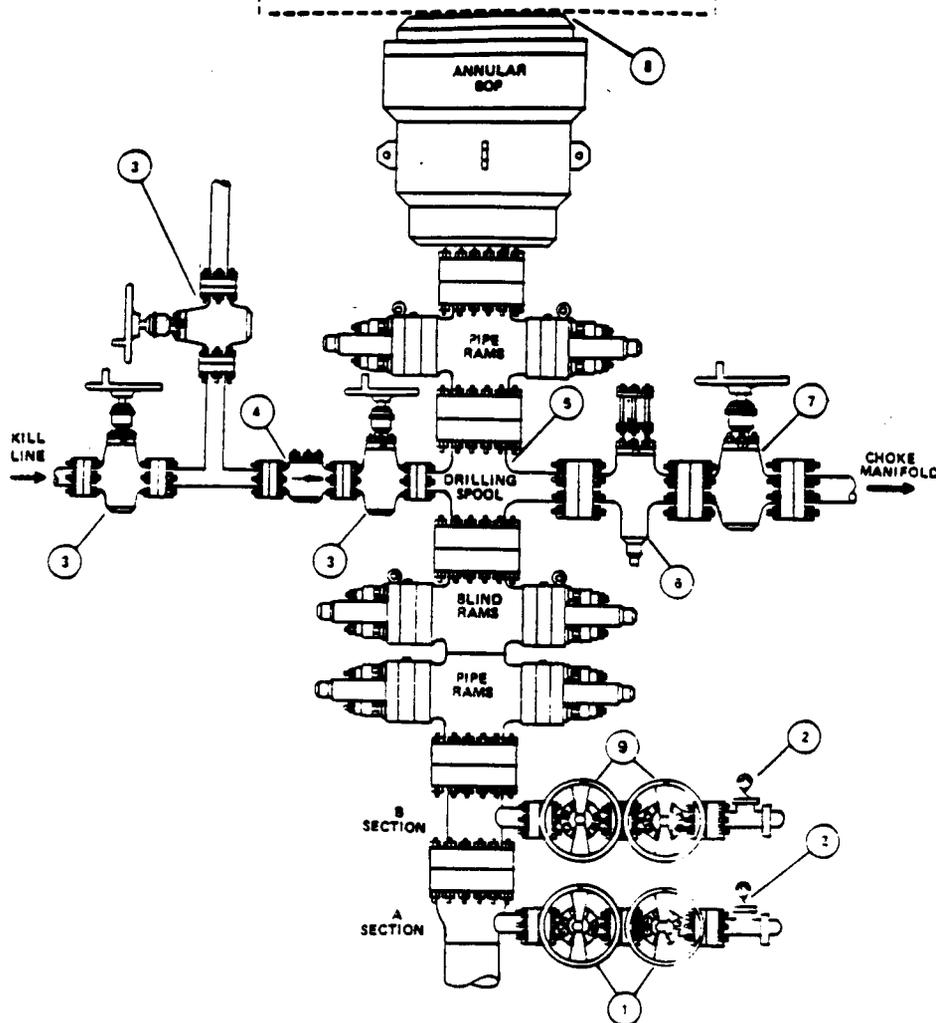
1. Screwed or flanged plug or gate valves -- 2" minimum nominal dia. -- same working pressure as "A" section.
2. Tee with tapped bullplug, needle valve, and pressure gauge.
3. Flanged plug or gate valve -- 2" minimum nominal dia. -- same working pressure as BOP stack. NOTE: Outer valves are optional if pump type trip tank is tied into Flowline Type.
4. Flanged spring-loaded or flapper type check valve -- 2" minimum nominal dia. -- same working pressure as BOP stack.
5. Drilling spool of sufficient height to allow stripping with 2 flanged side outlets -- 3" choke and 2" kill line minimum nominal dia.
6. Flanged hydraulically controlled gate valve -- 3" minimum nominal dia. -- same working pressure as BOP stack.
7. Flanged plug or gate valve -- 3" minimum nominal dia. -- same working pressure as BOP stack.
8. Top of annular preventer must be equipped with an API flange ring gasket. All flange studs must be in place or holes filled in with screw type plugs.

#### NOTE:

- A. Unless specified otherwise in the Bid Letter and/or Contract, the contractor will furnish and maintain all components shown above Exxon's wellhead.
- B. The choke line between the drilling spool and choke manifold should not contain any bend or turn in the pipe body. Any bend or turn required should be made with a running tee with a blind flange or welded bullplug. All connections should be flanged or welded. All fabrications requiring welding must be done by a certified welder. Welds should be stress relieved when required.
- C. Plug valves should be equivalent to the Howco Lo-Torc and gate valves equivalent to the Cameron Type 'F'.

**TYPE-RRSRA BOP STACK  
FOUR PREVENTERS**

FLOWLINE TYPE  
to be specified in  
Bid Sheet & Drilling Order



**COMPONENT SPECIFICATIONS**

1. Screwed or flanged plug or gate valves -- 2" minimum nominal dia. -- same working pressure as "A" section.
2. Tee with tapped bullplug, needle valve, and pressure gauge.
3. Flanged plug or gate valves -- 2" minimum nominal dia. -- same working pressure as BOP stack.
4. Flanged spring-loaded or flapper type check valve -- 2" minimum nominal dia. -- same working pressure as BOP stack.
5. Drilling spool of sufficient height to allow stripping with 2 flanged side outlets -- 3" choke and 2" kill line minimum nominal dia.
6. Flanged hydraulically controlled gate valve -- 3" minimum nominal dia. -- same working pressure as BOP stack.
7. Flanged plug or gate valve -- 3" minimum nominal dia. -- same working pressure as BOP stack.
8. Top of annular preventer must be equipped with an API flange ring gasket. All flange studs must be in place or holes filled in with screw type plugs.
9. Flanged plug or gate valves -- 2" minimum nominal dia. -- same working pressure as "B" section.

**NOTE:**

- A. Unless specified otherwise in the Bid Letter and/or Contract, the contractor will furnish and maintain all components shown above Exxon's wellhead.
- B. The choke line between the drilling spool and choke manifold should not contain any bend or turn in the pipe body. Any bend or turn required should be made with a running tee with a blind flange or welded bullplug. All connections should be flanged or welded. All fabrications requiring welding must be done by a certified welder. Welds should be stress relieved when required.
- C. Plug valves should be equivalent to the Howco Lo-Torc and gate valves equivalent to the Cameron Type 'F'.



RECEIVED

JUN 02 1992

DESIGNATION OF AGENT OR OPERATOR - FORM 5

DIVISION OF  
OIL GAS & MINING

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: UPRC-D

LEASE NUMBER: Fee

and hereby designates

NAME: Exxon Corporation

ADDRESS: P.O. Box 1600 - Midland, TX 79702

as his agent/operator, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to (describe acreage to which this designation is applicable):

Township 3 North, Range 8 East, SLM

-----  
Section 17: W 1/2

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees promptly to notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation 5/21/92

By: R. B. Wilson

Company Amoco Production Company  
Address P.O. Box 800  
Denver, CO 80201

Title: Attorney in Fact

Phone: (303) 830-4522

SURFACE OWNER'S AGREEMENT

THIS AGREEMENT, made and entered into this 29<sup>th</sup> day of February, 1992 by and between THOUSAND PEAKS RANCHES, INC., (hereinafter for convenience called the "Landowner") and UNION PACIFIC RESOURCES COMPANY (hereinafter for convenience called "UPRC");

WITNESSETH:

RECITALS:

Landowner is the owner of the following-described premises, hereinafter referred to as "described premises":

Township 3 North, Range 8 East  
Section 17: W/2, SE/4  
Summit County, Utah

SUBJECT, however, to exceptions and reservations of minerals and rights of entry and of surface use contained in a certain deed or deeds of conveyance, as follows: Warranty Deed No. 2563 dated January 26, 1909 from the Union Pacific Railroad Company to Canaan Live Stock Company, recorded March 3, 1909 in Book I at Page 467 in the office of the County Clerk and Recorder of Summit County, Utah. UPRC is successor in interest to all the right, title and interest of Union Pacific Railroad Company in and to the oil, gas and associated liquid hydrocarbons in said premises for a term or period equal to or exceeding the term of this Surface Owner's Agreement.

UPRC proposes for UPRC or its agents, lessees, licensees, successors or assigns to prospect upon and explore the described premises for the development and production of oil, gas and associated liquid hydrocarbon substances either on UPRC's behalf or under or pursuant to an oil and gas lease or license, or under or pursuant to a "unitization agreement", meaning here and wherever that term is used herein any operating agreement, or any other agreement covering the exploration or development for or the production of oil, gas or associated liquid hydrocarbons, or any pooling, communitization, unit or other agreement whereby the described premises may be included with other lands in proximity thereto as a unit area under a plan of unit or joint exploration, development and operation.

Besides confirming the surface uses expressly set forth below, this agreement is intended to avoid and resolve any and all disputes of whatever nature in connection with the ownership of oil, gas and associated liquid hydrocarbon substances in the described premises, including rights to extract, remove or market such minerals, and including any such dispute that may arise hereafter, whether or not the basis for such dispute is now known or has been identified in disputes involving exceptions and reservations of minerals in other deeds from Union Pacific Railroad Company or its predecessors.

AGREEMENT:

NOW, THEREFORE, it is agreed as follows:

Section 1. In consideration of the mutual benefits and of the sum of Ten Dollars (\$10.00) paid by UPRC to Landowner, receipt whereof is hereby acknowledged, Landowner hereby confirms, extends and grants to UPRC, its agents, lessees, licensees, successors and assigns, including any operator or unit operator from time to time in charge of operations under a unitization agreement, and their respective successors and assigns, the easements and rights

to enter upon the described premises and any lands adjacent or contiguous thereto owned or claimed by the Landowner and to extract, remove, store, transport, and market for its or their account oil, gas and associated liquid hydrocarbon substances in or from said described premises, and to drill, construct, maintain and use upon, within, and over said described premises all oil wells, gas wells, derricks, machinery, tanks, drips, boilers, engines, pipelines, power and telephone lines, roadways, water wells, and, without limitation by reason of the foregoing enumeration, any and all other structures, equipment, fixtures, appurtenances, or facilities (all of the above being included under the term "facilities") necessary or convenient in prospecting and developing for, producing, storing, transporting, and marketing oil, gas and associated liquid hydrocarbon substances under or produced from any portion of the described premises or under or produced from any portion of the unit area created under a unitization agreement, together with the right to remove said facilities and the right to use such water as may be needed from the described premises, not including water from Landowner's wells.

*Exxon as lessee of UPRC would appear to have all the necessary right of way needed.*

Section 2. UPRC agrees, so long as it is receiving oil and/or gas production from or oil and/or gas royalties upon production from the described premises or allocated thereto under the provisions of a unitization agreement, to pay or cause to be paid to the Landowner in cash the value (which shall never be greater than the amount realized by UPRC from the sale of such production) on the premises of two and one-half percent (2-1/2%) of all the oil and gas and associated liquid hydrocarbons hereafter produced, saved, and marketed therefrom or allocated thereto as aforesaid, except oil and gas and associated liquid hydrocarbons used in operations on the premises or used under the unitization agreement, and except that as to casinghead gasoline and other products manufactured from gas there shall be deducted the cost of manufacture; provided, however, that during any time the described premises or any portion thereof are included within the boundaries of a participating, pooled, or communitized area, and there is no provision for the payment of royalties to UPRC but it participates in the production from the pooled, communitized, or unit area as a working interest owner, then the two and one-half percent (2-1/2%) above set forth shall be applied to that percentage of the total production from such area which is allocated to the described premises. Any payment made to the Landowner pursuant to this Section 2 for production which is sold or which is used off the premises shall be calculated after deducting all taxes, now or hereafter levied against, paid on, or measured by production or the value thereof, and after deducting all costs incurred or borne by UPRC for treating the production to make it merchantable, and for gathering, transporting and compressing the production prior to delivery to the purchaser at the point of sale or use.

When production of oil from lands under several surface ownerships is commingled in one central tank setting for practical operating reasons, periodic individual well tests may be made to compute the quantities of commingled oil properly allocable to each well, and the two and one-half percent (2-1/2%) payment provided herein shall be payable upon the quantities apportioned to each well as reported to UPRC in full satisfaction of the obligations of UPRC under this Section 2.

Section 3. Nothing herein contained shall be construed as a covenant to drill by UPRC, its agents, lessees, licensees, successors, or assigns, or by any operator or unit operator, or as a grant to Landowner of oil or gas rights or rights in other associated liquid hydrocarbons.

Section 4. UPRC, its agents, ~~lessees~~, licensees, successors and assigns, including the operator or unit operator under a unitization agreement, shall be required: (a) to pay for all damage to Landowner's lands, buildings, and growing crops caused by the erection or construction of facilities to be used in connection with oil or gas or associated liquid hydrocarbon operations; (b) to bury all pipelines below plow depth where such lines cross cultivated land; and (c) to construct gates or, at its option, install cattle guards where necessary for crossing fenced land in connection with exploration, development, or producing operations and, where an election has been made to construct gates in lieu of cattle guards, to keep such gates in repair and closed. In no event shall the amount of damages exceed the value (as determined by the use of the land at the time the damages are sustained) of that portion of the Landowner's lands actually used by UPRC, its agents, ~~lessees~~, licensees, successors or assigns, for the location of its facilities. The fact that damages have not been agreed upon shall in no way delay, restrict, impair or diminish the right of UPRC, its agents, ~~lessees~~, licensees, successors and assigns to commence or conduct oil and gas operations on the described premises.

Section 5. Other than the payments to be made as aforesaid, the Landowner shall not be entitled to any other or additional payments as a result of the conduct of the operations described in Section 1 hereof, and Landowner will claim no right, title or interest in or to the oil, gas and associated liquid hydrocarbon substances in the described premises.

Section 6. Subject to the provisions of Section 8 hereof, it is agreed that the covenants to pay the sums provided in Sections 2 and 4 hereof shall be covenants running with the surface ownership of the described premises and shall not be held or transferred separately therefrom, and any sums payable under this agreement shall be paid to the person or persons owning the surface of the described premises as of the date the oil or gas or associated liquid hydrocarbon production is marketed. UPRC shall not, however, become obligated to make such payments to any subsequent purchaser of the described premises and shall continue to make such payments to the Landowner until the first day of the month following the receipt by UPRC of notice of change of ownership, consisting of the original or certified copies of the instrument or instruments constituting a complete chain of title from the Landowner to the party claiming such ownership, and then only as to payments thereafter made.

Section 7. The easements, rights, and uses herein shall be binding upon the described premises and each and every part thereof, and the present and future owners thereof, and shall continue for the benefit of UPRC and its successors and assigns, as owners of the oil and/or gas and/or associated liquid hydrocarbon rights in the described premises and each and every part thereof, and their agents, lessees, licensees, successors, and assigns, including any operator or unit operator, and for the benefit of other lands within any unit area within which the described premises, or any portion thereof may be included, and each and every part thereof.

Section 8. This agreement shall be in full force and effect from and after execution and delivery and shall continue in full force and effect for a period of one (1) year and so long thereafter as the oil and gas rights in the described premises are committed to an oil and gas lease or license or to a unitization agreement, or so long as a well capable of producing oil or gas or associated liquid hydrocarbons is located upon the described premises, or drilling or reworking operations are being conducted thereon, and, upon termination of such lease, license, or unitization agreement, or upon abandonment of such well, or upon cessation of such drilling or reworking operations, whichever last occurs, this agreement shall terminate; provided, however, that such termination shall neither affect nor terminate the rights, expressed or implied, in the deed or deeds referred to in the Recitals hereof.

Section 9. Subject to the provisions of Sections 6 and 8 hereof, this agreement shall inure to the benefit of and be binding upon the parties hereto and their respective heirs, executors, administrators, successors, and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

UNION PACIFIC RESOURCES COMPANY

By: \_\_\_\_\_  
Attorney-in-Fact

ATTEST:

By: Barbara H. Macondo  
Secretary

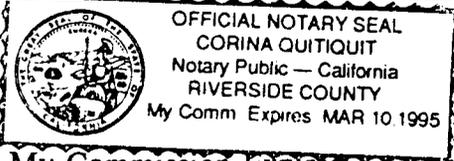
THOUSAND PEAKS RANCHES, INC.

By: Lorin J. Moench  
President

87-6122353  
Tax Identification Number

State of ) California  
          ) ss.  
County of ) Riverside

The foregoing instrument was acknowledged before me this 29<sup>th</sup> day of February, 1992, by Harold H. Moravec, as President of THOUSAND PEAKS RANCHES, INC., a Utah corporation, on behalf of the corporation.

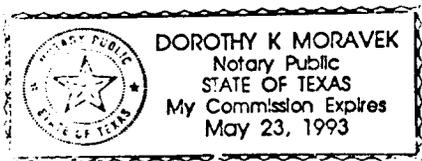


Corina Quitiquit  
Notary Public

My Commission Expires: March 10, 1995

State of Texas )  
                  ) ss.  
County of Tarrant )

The foregoing instrument was acknowledged before me this 9 day of MARCH, 1992, by JOSEPH F. CARROLL as an Attorney-in-Fact of UNION PACIFIC RESOURCES COMPANY, a Delaware corporation, on behalf of the corporation.



Dorothy K. Moravek  
Notary Public

OPERATOR Exxon Corporation N-0420 DATE 10-2-90

WELL NAME UPRC 0 #1

NW 1/4 17 T 34 R 8E COUNTY Summit

43-043-300199  
API NUMBER

tree (4)  
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND  
80,000  
510459

NEAREST WELL

LEASE

FIELD  
SLBM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

water permit  
Permit 6-5-90 / (Geology allowed 6-15-90)  
RDCC 6-5-90

APPROVAL LETTER:

PACING:  R615-2-3

N/A  
UNIT

R615-3-2

N/A  
CAUSE NO. & DATE

649-3-3  
R615-3-3

STIPULATIONS:

- 1- Needs water permit
  - 2- tree stipulation
  3. Fresh water pit to be evaluated after construction for lining.
  4. Oil base pits to be lined w/ synthetic liner of 1/2 mil minimum thickness. Berms should be constructed as necessary.
  5. Location is to be bermed to prevent any runoff from location.
- The pit to be used for confinement of oil based mud is



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter  
Governor  
Dee C. Hansen  
Executive Director  
Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

June 22, 1992

Exxon Corporation  
P.O. Box 1600  
Midland, Texas 79702

Gentlemen:

Re: UPRC D #1 Well, 1010 feet from the north line, 670 feet from the west line,  
NW 1/4 NW 1/4, Section 17, Township 3 North, Range 8 East, Summit County,  
Utah

Pursuant to Utah Admin. R. 649-3-3 and Utah Admin. R. 649-3-4, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Submittal to the Division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. § 73-3, Appropriations, prior to commencing drilling operations.
2. Exxon Corporation, as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the Division is notified by letter of a new bonded principal.
3. Fresh water pit to be evaluated after construction for liner.
4. The pit to be used for containment of oil based mud is to be lined with synthetic liner of 12 mil minimum thickness.
5. Berms should be constructed as necessary to prevent any runoff from location.

Page 2  
Exxon Corporation  
UPRC D #1 Well  
June 22, 1992

6. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
7. Notification within 24 hours after drilling operations commence.
8. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
9. Submittal of the Report of Water Encountered During Drilling, Form 7.
10. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
11. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-043-30299.

Sincerely,



R.J. Firth  
Associate Director, Oil and Gas

ldc  
Enclosures  
cc: Bureau of Land Management  
J.L. Thompson  
WO11

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <p style="text-align: center;">Fee</p>
2. NAME OF OPERATOR <p style="text-align: center;">Exxon Corporation</p>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <p style="text-align: center;">P. O. Box 1600, Midland, Texas 79702</p>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1010' FNL & 670' FWL		8. FARM OR LEASE NAME <p style="text-align: center;">UPRC D</p>
14. PERMIT NO. <p style="text-align: center;">43-043-30299</p>		9. WELL NO. <p style="text-align: center;">1</p>
15. ELEVATIONS (Show whether DF, RT, OR, etc.) <p style="text-align: center;">7384 GR</p>		10. FIELD AND POOL, OR WILDCAT <p style="text-align: center;">Wildcat</p>
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <p style="text-align: center;">Sec. 17, T3N, R8E</p>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH    13. STATE Summit                      Utah

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Report Water Right Number</u> <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

The Water Right Number associated with the drilling of the subject well is: 35-8760

Temporary change application number: 92-35-01

RECEIVED

JUL 06 1992

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Steve J. Johnson

TITLE Administrative Specialist

DATE 07-01-92

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: EXXON 43-043-30279

WELL NAME: UPRC "D" # 1

Section 17 Township 3N Range 8E County SUMMIT

Drilling Contractor NORTON

Rig # 9

SPUDDED: Date 7/27/92

Time 12:00 NOON

How ROTARY

Drilling will commence 7/27/92

Reported by ART BOCKMAN

Telephone # 1-336-4154

Date 7/27/92 SIGNED JLT

ENTITY ACTION FORM - DOGM FORM 6

OPERATOR EXXON CORPORATION  
ADDRESS P O BOX 1600  
MIDLAND, TX 79702

OPERATOR CODE NO 920  
PHONE NO. 915, 688-7548

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11385	43-043-30299	UPRC D #1	NWNW	17	3N	8E	Summit	7-28-92	
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											

**RECEIVED**

JUL 31 1992

DIVISION OF  
OIL GAS & MINING

*S. Johnson*

SIGNATURE Stephen Johnson  
Administrative Specialist-7/29/92  
TITLE DATE

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL  
B - ADD NEW WELL TO EXISTING ENTITY  
C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY  
D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY  
E - OTHER (EXPLAIN IN COMMENTS SECTION)  
(SEE INSTRUCTIONS ON BACK OF FORM)

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL    <input type="checkbox"/> GAS WELL    <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Exxon Corporation</p> <p>3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1010' FNL &amp; 670' FWL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME UPRC D</p> <p>9. WELL NO. 1</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T3N, R8E</p> <p>12. COUNTY OR PARISH Summit</p> <p>13. STATE UT</p>
<p>14. PERMIT NO. 43-043-30299</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7384 GR</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <u>Monthly Report of Operations</u> <input checked="" type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/27/92    Finish rig up & spud. Notified Jim Thompson at UT Division of O&G of spud.  
\*NOTE: Form 6 filed 7/29/92 incorrectly reported spud as 7/28/92.\*

7/28-31/92    Drlg; Bob Swenson w/Summit Co. Health Dept. inspected & approved septic systems on location.



AUG 25 1992

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED D. Shuman TITLE Administrative Specialist DATE 8/14/92

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR Exxon Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1010' FNL & 670' FWL of Sec. 17		8. FARM OR LEASE NAME UPRC D
14. PERMIT NO. 43-043-30299	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7384 GR	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T3N, R8E
		12. COUNTY OR PARISH Summit
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Report of Operations</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-1 through 8-8 Drlg w/Surveys & bit trip, TD surface hole @ 3470', log surface hole

8-9 through 8-11 Run 83 jts of 13 3/8"/68# surface csg, set @ 3464', cement to surface w/Lead: 2250 sx CLG containing 6% gel & 25#/sx D-29, Tail: 1100 sxs CLG containing 25#/sx D-29. Circulated 300 bbls to surface. NU BOPs & test same.

8-12 Drill float collar & test casing to 1500# for 30 min - OK, Drill 10' new hole and run pit to 11.5 ppg EMW w/no leak off.

8-13 Drill to 3675' and rerun pit to 13 ppg EMW, return to drlg

8-14 through 8-26 Drlg w/surveys & bit trip.

8-27 TOOH for bit & BOP test. Tested BOPs & choke manifold to 300# and 2100# - OK

8-28 through 8-31 Drlg w/surveys

SEP 14 1992

UNIVERSITY OF UTAH

18. I hereby certify that the foregoing is true and correct

SIGNED Stephen J. Johnson TITLE Administrative Specialist DATE 9/10/92

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR EXXON CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. BOX 1600 MIDLAND, TX 79702		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1010' FNL & 670' FWL OF SEC. 17		8. FARM OR LEASE NAME UPRC D	
14. PERMIT NO. 43-043-30299		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7384 GR		10. FIELD AND POOL, OR WILDCAT WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 17, T3N, R8E	
		12. COUNTY OR PARISH SUMMIT	13. STATE UT

RECEIVED  
OCT 23 1992  
DIVISION OF  
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>MONTHLY REPORT OF OPERATIONS</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well (Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

9-1 THROUGH 9-10 DRLG, WITH SURVEYS, BIT TRIPS AND RIG SERVICE

9-11 DRLG TO 8155' TOOH CHANGE BIT & PU MONEL DRILL COLLAR. DROP MULTI SHOT SURVEY TOOL AT CASING SHOE. TAKE SURVEY AT EVERY STAND ON TIH. FISH SURVEY TOOL.

9-12 THROUGH 9-17 DRLG WITH SURVEYS, BIT TRIP, FUNCTION TEST BOP's. ON 9-17 TOOH FOR BIT & INSPECT COLLARS. LAY DOWN BAD COLLARS.

9-18 THROUGH 9-21 DRLG WITH SURVEYS AND RIG SERVICE. TOOH FOR BIT. TEST BOP's TO 300# AND 2100#, ANNULAR PREVENTER TO 300# AND 1500# - TESTED OK, UPPER & LOWER KELLY VALVES FAILED.

9-22 THROUGH 9-25 DRLG WITH SURVEYS TOOH FOR BIT, CHANGE OUT REAMERS AND UPPER KELLY VALVE. SLIP AND CUT 115' DRLG LINE.

9-26 THROUGH 9-30 DRLG WITH SURVEYS, RIG SERVICE AND FUNCTION TEST BOP's ON 9-27.

18. I hereby certify that the foregoing is true and correct

SIGNED D. J. [Signature] TITLE Administrative Specialists DATE 10/15/92

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <b>FEE</b>
2. NAME OF OPERATOR <b>EXXON CORP.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>P. O. BOX 1600, MIDLAND, TX 79702</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>1010' FNL &amp; 670' FWL OF SEC. 17</b>		8. FARM OR LEASE NAME <b>UPRC D</b>
14. PERMIT NO. <b>43-043-30299</b>		9. WELL NO. <b>1</b>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>7384 GR</b>		10. FIELD AND POOL, OR WILDCAT <b>WILDCAT</b>
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>SEC. 17, T3N, R8E</b>
NOTICE OF INTENTION TO :		12. COUNTY OR PARISH   18. STATE <b>SUMMIT   UT</b>

NOTICE OF INTENTION TO :

SUBSEQUENT REPORT OF :

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-1 THROUGH 10-31 DRILLING WITH SURVEYS, RIG REPAIR, BIT TRIPS, BOP TEST  
(NOTIFIED JOHN BERRIER 10-13) TESTED TO 300 PSI AND 2100 PSI - OK.  
FUNCTION TEST BOPS 10-27-92.

RECEIVED

NOV 16 1992

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED STEPHEN JOHNSON

TITLE ADMINISTRATIVE SPECIALIST

DATE 11/10/92

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.  
**FEE**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**UPRC D**

9. WELL NO.  
**1**

10. FIELD AND POOL, OR WILDCAT  
**WILDCAT**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**SEC. 17, T3N, R8E**

12. COUNTY OR PARISH  
**SUMMIT**

13. STATE  
**UT**

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**EXXON CORPORATION**

3. ADDRESS OF OPERATOR  
**P. O. BOX 1600 MIDLAND, TX 79702**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
**1010' FNL & 670' FWL OF SEC. 17**

14. PERMIT NO.  
**43-043-30299**

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**7384 GR**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
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(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-1 THROUGH 11-30

DRILL, BIT TRIPS, BOP TEST (11-3), SURVEYS, FUNCTION BOP TEST (11-16, 20, 23, 24, 25, 29) BOP TEST -250 PSI & 2100 PSI OK (11-30)

RECEIVED

DEC 10 1992

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Stephen J. Johnson* TITLE ADMINISTRATIVE SPECIALIST DATE 11/7/92  
**STEPHEN J. JOHNSON**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ABANDONMENT OPERATIONS

COMPANY NAME: EXXON CORPORATION

WELL NAME: UPRC "D" #1

QTR/QTR: NW/NW SECTION: 17 TOWNSHIP: 3N RANGE: 8E

COUNTY: SUMMIT API NO: 43-043-30299

CEMENTING COMPANY: DOWELL-SCHLUMBERGER WELL SIGN: Y

INSPECTOR: BERRIER TIME: VARIOUS DATE: 1-12/1-13/92 <sup>93</sup>

CEMENTING OPERATIONS: PLUGBACK: \_\_\_\_\_ SQUEEZE: \_\_\_\_\_ P&A WELL: Y

SURFACE PLUG: 0-63' CMT. INTERMEDIATE PLUG: 6687-6887 CMT.

BOTTOM PLUG SET @ 13,150-350 WIRELINE: \_\_\_\_\_ MECHANICAL PUMP \_\_\_\_\_

PERFORATIONS: OPEN HOLE SQUEEZE PRESSURE: N/A

CASING SIZE: SURFACE: 13 3/8" PRODUCTION: N/A

GRADE: SURFACE: K-55 & N-80 PRODUCTION: N/A

PRODUCTION CASING TESTED TO: N/A PSI TIME: \_\_\_\_\_

SLURRY INFORMATION: (INCLUDE NO. OF SACKS CLASS AND ADDITIVES)

1. SURFACE PLUG: 0-63' (50SX.) 3417-3517' (100 SX.) "G" 2% CACL2.

2. INTERMEDIATE PLUGS: 6687-6887 200SX "G" W/ADDITIVES

3. BOTTOM PLUG: 13,150-13,350 (200 SX. "G" W/ADDITIVES

4. CEMENT ON TOP OF PLUG: CIBP @ 3425'-NO CEMENT ON TOP.

5. ANNULUS CEMENTED: N/A

6. FLUID IN WELL BORE: 10.0 PPG MINERAL OIL BASE MUD.

ABANDONMENT MARKER SET:

PLATE: Y PIPE: \_\_\_\_\_ CORRECT INFORMATION: Y

REHABILITATION COMPLETED: Y \* 1/29/93 rehab in progress, see pictures. *lc*

COMMENTS: TAGGED MIDDLE PLUG (6687-6887). TOP AT 6637'-50' HIGH.  
CIBP SET AT 3425'.



1-29-93

Exxon Exploration

UPRC # D # 1

43-043-30299

Sec 17, 3N, 8E

P&A

Recl. in process

1-29-93

Exxon Exploration

UPRC "D" # 1

43-043-30299

Sec 17, 3N, 8E

P&A - Reclamation  
in process.

1-29-93

Exxon Exploration

UPRC "D" # 1

43-043-30299

Sec 17, 3N, 8E

P&A in process.

1-29-93

Exxon Exploration

UPRC-D # 1

43-043-30299

Sec 17, 3N, 8E

P&A in process.



1-13-93  
Exxon Exp<sup>l</sup>.  
UPRC "D" #1  
NW/NW Sec 17, 3N, 8E  
Summit, Co. Utah.

FASK

K1061701 0103 N-N-1 N2

1-13-93  
Exxon Exploration  
UPRC "D" #1  
NW/NW Sec 17, 3N, 83  
Summit, Co. Utah.

FASK

K1041701 0103 N-N-1 N2

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input checked="" type="checkbox"/> <b>OTHER</b>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> FEE		
<b>2. NAME OF OPERATOR</b> EXXON CORPORATION		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>		
<b>3. ADDRESS OF OPERATOR</b> P. O. BOX 1600, MIDLAND, TX 79702		<b>7. UNIT AGREEMENT NAME</b>		
<b>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)</b> At surface  1010' FNL & 670' FWL OF SEC 17		<b>8. FARM OR LEASE NAME</b> UPRC D		
<b>14. PERMIT NO.</b> 43-043-30299		<b>9. WELL NO.</b> 1		
<b>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</b> 7384 GR		<b>10. FIELD AND POOL, OR WILDCAT</b> WILDCAT		
<b>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</b>		<b>11. SEC., T., R., M., OR BLE. AND SUBVT OR AREA</b> SEC. 17, T3N, R8E		
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<b>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*</b>  12-1 THROUGH 12-31 RIG REPAIRS, DRLG, (BOP DRILLS & FUNCTION BOPS) SURVEYS, TRIPS, UNDER REAM THROUGH SALT SECTION, FISH JUNK FROM UNDER REAMER  DEPTH @ 12-31, 13,947'		<b>13. STATE</b> UT		

RECEIVED

JAN 15 1993

WILSON

I hereby certify that the foregoing is true and correct

SIGNED

STEPHEN JOHNSON

TITLE

ADMINISTRATIVE SPECIALIST

DATE

1/7/93

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

Well File UPRC D#1

Suspense

Other

(Return Date) \_\_\_\_\_

(To - Initials) \_\_\_\_\_

(Location) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
 (API No.) 43-043-30299

1. Date of Phone Call: 1-7-93 Time: 2:45

2. DOGM Employee (name) Frank Matthews (Initiated Call )  
 Talked to:

Name George Medley (Initiated Call ) - Phone No. (915)  
 of (Company/Organization) Exxon

3. Topic of Conversation: Plugging of well.

4. Highlights of Conversation: Place plugs @

1. Top of Salt 200' plug 13350-13350
2. Plugs at ephriam 200' plug #tag 6870-6670
3. plug @ shoe of casing 100' 3414-3414
4. plug @ surface 50'

Place dry hole marker at plate as required by land owner.

<u>Top - Salt</u>	<u>13350'</u>
<u>Kelvin</u>	<u>3345'</u>
<u>Ephriam</u>	<u>6870'</u>
<u>Preuss</u>	<u>7796'</u>
<u>Stump</u>	<u>7560'</u>

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR EXXON CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. BOX 1600 MIDLAND, TX 79702		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1010' FNL & 670' FWL OF SEC. 17		8. FARM OR LEASE NAME UPRC D
14. PERMIT NO. 43-043-30299	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7384 GR	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT WILDCAT
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SEC. 17, T3N, R8E
		12. COUNTY OR PARISH SUMMIT
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/>	<b>MONTHLY REPORT OF OPERATIONS</b> <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-1 THRU 1-5 DRILL, WASH & REAM, RIG SERVICE, BOP DRILLS & FUNCTION TEST. DRILLED TO TD OF 14,136'.

1-6 & 1-7 LOGS: DIPMETER, DIFL-AC-GR-CAL. TRIP IN HOLE.

1-8 TIH CIRC & COND MUD TOOH TO SURF CSG & CIRC

1-9 FINISH TOOH, RIG UP & RUN SHOT SURVEY, TIH & CIRC

1-10 CIRC, TOOH TO SURF CSG & CIRC

1-11 CIRC, TOOH FINISH RUNNING VELOCITY SURVEY, TIH

1-12 TIH, CIRC, BEGIN P&A: #1 PLUG 13347-13147 W/200 SXS CLG  
#2 PLUG 6878-6678 W/200 SXS CLG, CIRC & WOC

1-13 WOC TIH & TAG TOC @ 6637', LDDP TO 3517' & CIRC,  
#3 PLUG 3517-3414 W/100 SXS CLG & 2% CACL2  
#4 PLUG CIBP @ 3323

1-14 SURFACE PLUG FROM 50'-SURFACE W/50 SXS CLG & 2% CACL2  
WELD CAP ON WELL W/LEGAL LOCATION DESCRIPTION & RELIEF VALVE

1-15 CLEAN PITS

1-16 RELEASE NORTON RIG #9

1-17 THRU 1-21 RIG DOWN & MOVE RIG OFF LOCATION

**RECEIVED**

FEB 06 1993

DIVISION OF

18. I hereby certify that the foregoing is true and correct

SIGNED STEPHEN J. JOHNSON TITLE ADMINISTRATIVE SPECIALIST DATE 2/4/93

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [ ] DRY [X] Other [ ]
1b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ]

2. NAME OF OPERATOR Exxon Corporation ML 14

3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements) At surface 1010' FNL and 670' FWL of Section

RECEIVED stamp

DIVISION OF OIL GAS & MINING stamp

14. PERMIT NO. 43-043-30299 DATE ISSUED 6-22-92

5. LEASE DESIGNATION AND SERIAL NO. Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME UPRC D

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 17, T3N, R8E

12. COUNTY OR PARISH Summitt 13. STATE UT

15. DATE SPUDDED 7-22-92 16. DATE T.D. REACHED 8-8-92 17. DATE COMPL. (Ready to prod.) 1-16-93 P&A 18. ELEVATIONS (DF, RES, BT, OR, ETC.)\* 7392 GL 7418' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 14136 21. PLUG, BACK T.D., MD & TVD 14136 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* None 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN BHC/ALC/GR and DIFL/GR 3-25-93 27. WAS WELL CORRD. No

28. CASING RECORD (Report all strings set in well) Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT\*, SCREEN (MD) 30. TUBING RECORD Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

31. FERTIGATION RECORD (Interval, etc. and number) None 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION Table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKED SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS NOTE: Approval to plug and abandon was received by Frank Matthews, Logs, survey Division of Oil, Gas & Mining on 1-7-93.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED [Signature] TITLE Sr. Staff Office Asst. DATE 3-22-93

\*(See Instructions and Spaces for Additional Data on Reverse Side)

## INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (dillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 23. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

### 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			ATTACHED

### 38.

### GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH



SURVCAL- version 1.1

Directional Survey Calculation Program - Radius of Curvature Method

Well: UPRC "D" No. 1

Target Coordinates

N-S 1010 ft | 326.4 degrees

Cumulative E-W -670 ft | Angle -----^

\*MS=Multi-Shot; SS=Single Shot; DM=Dip Meter Cont. Turn=====

* Survey	Point	MD-ft	Inclintn deg	Survey Coordinates	Course Length	Azimuth deg	Dogleg rad	TVD-ft	Coordinates		Closure ft	TVS ft	DS deg/100ft	Dogleg Sev 1.50 deg/100'	Co-Ordinates		
									E-W	N-S					'FWL	'FNL	BHA
	1	0	0.00 n	0.00 w	0	360.00	-----	0.0	0.0	0.0	----	----	----		670	1010	
MS	2	3464	0.00 n	0.00 w	3464	360.00	0.0000	3464.0	0.0	0.0	0.00	ERR	0.00		670	1010	
MS	3	3565	0.75 n	86.79 w	101	273.21	0.0131	3565.0	-0.7	0.0	0.66	0.40	0.74		669	1010	
MS	4	3659	0.71 s	85.99 w	94	265.99	0.0017	3659.0	-1.9	0.0	1.86	1.05	0.11		668	1010	
MS	5	3752	0.67 n	87.46 w	93	272.54	0.0015	3752.0	-3.0	0.0	2.97	1.66	0.10		667	1010	
MS	6	3846	0.62 s	84.38 w	94	264.38	0.0018	3846.0	-4.0	0.0	4.03	2.22	0.11		666	1010	
MS	7	3939	0.59 s	87.32 w	93	267.32	0.0008	3939.0	-5.0	-0.1	5.01	2.70	0.05		665	1010	
	8	4033	0.70 s	81.55 w	94	261.55	0.0022	4033.0	-6.1	-0.2	6.06	3.19	0.14		664	1010	
MS	9	4125	0.87 s	89.71 w	92	269.71	0.0035	4125.0	-7.3	-0.3	7.32	3.81	0.22		663	1010	
MS	10	4220	0.94 n	89.34 w	95	270.66	0.0012	4219.9	-8.8	-0.3	8.82	4.65	0.08		661	1010	
MS	11	4313	1.01 n	87.44 w	93	272.56	0.0013	4312.9	-10.4	-0.2	10.40	5.56	0.08		660	1010	
MS	12	4407	1.00 n	85.92 w	94	274.08	0.0005	4406.9	-12.0	-0.1	12.04	6.55	0.03		658	1010	
MS	13	4500	0.96 n	84.66 w	93	275.34	0.0008	4499.9	-13.6	0.0	13.63	7.53	0.05		656	1010	
MS	14	4594	0.97 n	89.22 w	94	270.78	0.0014	4593.9	-15.2	0.1	15.21	8.48	0.08		655	1010	
MS	15	4687	1.35 n	82.87 w	93	277.13	0.0070	4686.9	-17.1	0.2	17.08	9.63	0.43		653	1010	
MS	16	4781	1.17 n	78.37 w	94	281.63	0.0036	4780.8	-19.1	0.6	19.13	11.04	0.22		651	1009	
MS	17	4874	1.21 n	80.39 w	93	279.61	0.0010	4873.8	-21.0	0.9	21.04	12.38	0.06		649	1009	
MS	18	4968	1.34 n	78.49 w	94	281.51	0.0024	4967.8	-23.1	1.3	23.11	13.84	0.15		647	1009	
MS	19	5061	1.29 n	84.55 w	93	275.45	0.0026	5060.8	-25.2	1.6	25.23	15.27	0.16		645	1008	
MS	20	5155	1.38 n	83.64 w	94	276.36	0.0016	5154.8	-27.4	1.8	27.42	16.66	0.10		643	1008	
MS	21	5248	1.43 s	89.92 w	93	269.92	0.0029	5247.7	-29.6	2.0	29.70	18.02	0.18		640	1008	
MS	22	5342	1.45 n	85.51 w	94	274.49	0.0020	5341.7	-32.0	2.1	32.06	19.40	0.12		638	1008	
MS	23	5435	1.38 n	62.15 w	93	297.85	0.0101	5434.7	-34.2	2.7	34.26	21.11	0.62		636	1007	
	24	5622	2.50 s	67.87 w	187	247.87	0.0336	5621.6	-39.9	2.2	39.98	23.89	1.03		630	1008	
	25	5716	1.20 n	81.51 w	94	278.49	0.0277	5715.5	-42.8	1.6	42.82	24.96	1.69	Dogleg >1.50	627	1008	
MS	26	5809	1.41 n	71.11 w	93	288.89	0.0055	5808.5	-44.8	2.1	44.89	26.52	0.34		625	1008	
MS	27	5903	1.48 n	75.50 w	94	284.50	0.0023	5902.5	-47.1	2.8	47.19	28.34	0.14		623	1007	
MS	28	5996	1.42 n	79.46 w	93	280.54	0.0020	5995.4	-49.4	3.3	49.51	30.03	0.13		621	1007	
MS	29	6090	1.62 n	72.68 w	94	287.32	0.0047	6089.4	-51.8	3.9	51.96	31.88	0.29		618	1006	
MS	30	6183	1.54 n	74.42 w	93	285.58	0.0016	6182.4	-54.3	4.6	54.47	33.84	0.10		616	1005	
MS	31	6277	1.66 n	68.01 w	94	291.99	0.0038	6276.3	-56.8	5.5	57.02	35.92	0.23		613	1005	
MS	32	6370	1.73 n	76.45 w	93	283.55	0.0045	6369.3	-59.4	6.3	59.70	38.06	0.28		611	1004	
MS	33	6464	1.97 n	72.03 w	94	287.97	0.0049	6463.2	-62.3	7.1	62.69	40.36	0.30		608	1003	
MS	34	6557	2.13 n	64.26 w	93	295.74	0.0056	6556.2	-65.4	8.4	65.90	43.10	0.34		605	1002	
MS	35	6651	1.95 n	74.15 w	94	285.85	0.0069	6650.1	-68.5	9.6	69.14	45.82	0.42		602	1000	
MS	36	6754	1.85 n	67.95 w	103	292.05	0.0040	6753.1	-71.7	10.7	72.49	48.52	0.22		598	999	
MS	37	6838	2.09 n	70.59 w	84	289.41	0.0045	6837.0	-74.4	11.7	75.32	50.86	0.31		596	998	
MS	38	6931	2.22 n	72.40 w	93	287.60	0.0026	6930.0	-77.7	12.8	78.77	53.62	0.16		592	997	

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MS	39	7025	2.23 n	66.44 w	94	293.56	0.0040	7023.9	-81.1	14.1	82.34	56.57	0.25	589	996
MS	40	7118	2.11 n	71.59 w	93	288.41	0.0040	7116.8	-84.4	15.3	85.80	59.44	0.25	586	995
MS	41	7305	2.42 n	74.42 w	187	285.58	0.0058	7303.7	-91.5	17.5	93.14	65.14	0.18	579	993
MS	42	7398	2.23 n	66.16 w	93	293.84	0.0067	7396.6	-95.0	18.7	96.86	68.15	0.41	575	991
MS	43	7492	2.46 n	68.03 w	94	291.97	0.0042	7490.5	-98.6	20.2	100.63	71.35	0.26	571	990
MS	44	7585	2.84 n	69.72 w	93	290.28	0.0068	7583.4	-102.6	21.8	104.87	74.86	0.42	567	988
MS	45	7679	3.96 n	75.52 w	94	284.48	0.0204	7677.2	-107.9	23.4	110.42	79.15	1.24	562	987
MS	46	7772	4.65 n	75.94 w	93	284.06	0.0121	7770.0	-114.7	25.1	117.40	84.32	0.74	555	985
MS	47	7866	5.55 n	74.04 w	94	285.96	0.0160	7863.6	-122.7	27.3	125.74	90.59	0.97	547	983
MS	48	7959	5.83 n	72.61 w	93	287.39	0.0055	7956.2	-131.6	29.9	134.94	97.68	0.34	538	980
MS	49	8052	6.14 n	71.67 w	93	288.33	0.0057	8048.6	-140.8	32.9	144.60	105.26	0.35	529	977
SS	50	8176	6.50 n	79.00 w	124	281.00	0.0154	8171.9	-154.0	36.3	158.22	115.41	0.71	516	974
SS	51	8300	7.00 n	69.00 w	124	291.00	0.0223	8295.0	-167.9	40.4	172.72	126.49	1.03	502	970
SS	52	8421	7.13 n	62.00 w	121	298.00	0.0152	8415.1	-181.4	46.5	187.32	139.09	0.72	489	963
	53	8549	7.50 n	69.00 w	128	291.00	0.0169	8542.1	-196.3	53.3	203.36	152.88	0.75	474	957
SS	54	8612	7.25 n	71.00 w	63	289.00	0.0063	8604.6	-203.9	56.0	211.41	159.39	0.57	466	954
SS	55	8739	8.00 n	70.00 w	127	290.00	0.0133	8730.4	-219.7	61.7	228.22	172.86	0.60	450	948
SS	56	8863	8.50 n	69.00 w	124	291.00	0.0091	8853.2	-236.4	67.9	245.96	187.27	0.42	434	942
SS	57	8957	8.50 n	67.00 w	94	293.00	0.0052	8946.1	-249.3	73.1	259.78	198.72	0.31	421	937
SS	58	9112	8.75 n	68.00 w	155	292.00	0.0051	9099.4	-270.8	82.0	282.90	218.00	0.19	399	928
SS	59	9235	9.00 n	68.00 w	123	292.00	0.0044	9220.9	-288.3	89.1	301.80	233.65	0.20	382	921
SS	60	9358	9.50 n	68.00 w	123	292.00	0.0087	9342.3	-306.7	96.5	321.51	249.96	0.41	363	913
SS	61	9483	9.00 n	69.00 w	125	291.00	0.0092	9465.7	-325.4	103.9	341.55	266.43	0.42	345	906
SS	62	9606	9.00 n	69.00 w	123	291.00	0.0000	9587.2	-343.3	110.8	360.77	282.11	0.00	327	899
SS	63	9745	9.25 n	71.00 w	139	289.00	0.0070	9724.4	-364.0	118.3	382.79	299.84	0.29	306	892
SS	64	9884	9.25 n	63.00 w	139	297.00	0.0224	9861.6	-384.6	127.0	405.00	318.44	0.92	285	883
SS	65	10008	8.75 n	66.00 w	124	294.00	0.0120	9984.1	-402.1	135.4	424.24	335.08	0.55	268	875
SS	66	10182	9.00 n	69.00 w	174	291.00	0.0092	10156.0	-426.9	145.6	451.02	357.33	0.30	243	864
SS	67	10245	9.00 n	67.00 w	63	293.00	0.0055	10218.2	-436.0	149.3	460.86	365.46	0.50	234	861
SS	68	10307	8.00 n	71.00 w	62	289.00	0.0203	10279.5	-444.5	152.6	470.01	372.93	1.87	225	857
	69	10358	7.75 n	72.00 w	51	288.00	0.0050	10330.1	-451.2	154.9	477.00	378.44	0.56	219	855
SS	70	10420	7.25 n	70.00 w	62	290.00	0.0098	10391.5	-458.8	157.5	485.09	384.86	0.91	211	853
SS	71	10488	7.00 n	73.00 w	68	287.00	0.0078	10459.0	-466.8	160.2	493.52	391.52	0.66	203	850
SS	72	10546	6.75 n	73.00 w	58	287.00	0.0044	10516.6	-473.5	162.2	500.46	396.88	0.43	197	848
SS	73	10610	6.25 n	79.00 w	64	281.00	0.0147	10580.2	-480.5	164.0	507.67	402.23	1.32	190	846
SS	74	10682	6.00 n	80.00 w	72	280.00	0.0047	10651.8	-488.0	165.4	515.27	407.57	0.38	182	845
SS	75	10746	5.50 n	73.00 w	64	287.00	0.0150	10715.4	-494.2	166.8	521.65	412.24	1.34	176	843
SS	76	10830	5.25 n	89.00 w	84	271.00	0.0264	10799.1	-501.9	168.1	529.33	417.53	1.80	168	842
SS	77	10902	5.75 n	87.00 w	72	273.00	0.0093	10870.7	-508.8	168.3	535.95	421.55	0.74	161	842
SS	78	11018	5.25 n	85.00 w	116	275.00	0.0093	10986.2	-519.9	169.1	546.73	428.32	0.46	150	841
SS	79	11124	5.25 s	83.00 w	106	263.00	0.0191	11091.8	-529.6	168.9	555.86	433.51	1.03	140	841
SS	80	11250	5.00 s	81.00 w	126	261.00	0.0054	11217.3	-540.7	167.4	566.02	438.37	0.24	129	843
SS	81	11346	4.50 s	84.00 w	96	264.00	0.0097	11312.9	-548.6	166.3	573.25	441.85	0.58	121	844
SS	82	11491	4.25 s	89.00 w	145	269.00	0.0080	11457.5	-559.6	165.6	583.62	447.37	0.31	110	844
SS	83	11638	4.75 s	87.00 w	147	267.00	0.0091	11604.1	-571.1	165.2	594.56	453.40	0.36	99	845

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Dogleg >1.50

Dogleg >1.50

SS	84	11746	2.50 s	46.00 w	108	226.00	0.0576	11711.8	-577.3	163.3	599.97	455.25	3.05	Dogleg >1.50	93	847
SS	85	11778	2.50 s	40.00 w	32	220.00	0.0046	11743.8	-578.3	162.3	600.61	454.92	0.82		92	848
SS	86	11918	2.25 s	51.00 w	140	231.00	0.0091	11883.7	-582.4	158.3	603.48	453.80	0.37		88	852
SS	87	12041	2.25 s	52.00 w	123	232.00	0.0007	12006.6	-586.1	155.2	606.35	453.38	0.03		84	855
SS	88	12173	2.75 s	59.00 w	132	239.00	0.0102	12138.5	-590.9	152.0	610.13	453.32	0.44		79	858
SS	89	12292	2.25 s	65.00 w	119	245.00	0.0098	12257.4	-595.5	149.6	613.95	453.80	0.47		75	860
SS	90	12633	3.00 s	47.00 w	341	227.00	0.0193	12598.0	-608.1	140.6	624.10	453.33	0.32		62	869
SS	91	12980	3.50 s	82.00 w	347	262.00	0.0351	12944.5	-625.2	133.0	639.17	456.41	0.58		45	877
SS	92	13215	3.75 s	56.00 w	235	236.00	0.0288	13179.0	-638.7	127.7	651.30	459.45	0.70		31	882 Approx.Depth at UN

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DIVISION OF  
OIL GAS & MINING



SURVCAL- version 1.1

Directional Survey Calculation Program - Radius of Curvature Method

Well: UPRC "D" No. 1

Target Coordinates

N-S 1010 ft | 326.4 degrees

Cumulative E-W -670 ft | Angle -----^

\*MS=Multi-Shot; SS=Single Shot; DM=Dip Meter Cont. Turn=====

Survey	Inclntn	Survey	Course	Azimuth	Dogleg	Coordinates	Closure	TVS	DS	Dogleg Sev	Co-Ordinates						
* Point	MD-ft	deg	Coordinates	Length	deg	rad	TVD-ft	E-W	N-S	ft	ft	deg/100ft	1.50 deg/100'	'FWL	'FNL	BHA	
	1	0	0.00 n	0.00 w	0	360.00	-----	0.0	0.0	0.0	----	----	----	670	1010		
MS	2	3464	0.00 n	0.00 w	3464	360.00	0.0000	3464.0	0.0	0.0	0.00	ERR	0.00	670	1010		
MS	3	3565	0.75 n	86.79 w	101	273.21	0.0131	3565.0	-0.7	0.0	0.66	0.40	0.74	669	1010		
MS	4	3659	0.71 s	85.99 w	94	265.99	0.0017	3659.0	-1.9	0.0	1.86	1.05	0.11	668	1010		
MS	5	3752	0.67 n	87.46 w	93	272.54	0.0015	3752.0	-3.0	0.0	2.97	1.66	0.10	667	1010		
MS	6	3846	0.62 s	84.38 w	94	264.38	0.0018	3846.0	-4.0	0.0	4.03	2.22	0.11	666	1010		
MS	7	3939	0.59 s	87.32 w	93	267.32	0.0008	3939.0	-5.0	-0.1	5.01	2.70	0.05	665	1010		
	8	4033	0.70 s	81.55 w	94	261.55	0.0022	4033.0	-6.1	-0.2	6.06	3.19	0.14	664	1010		
MS	9	4125	0.87 s	89.71 w	92	269.71	0.0035	4125.0	-7.3	-0.3	7.32	3.81	0.22	663	1010		
MS	10	4220	0.94 n	89.34 w	95	270.66	0.0012	4219.9	-8.8	-0.3	8.82	4.65	0.08	661	1010		
MS	11	4313	1.01 n	87.44 w	93	272.56	0.0013	4312.9	-10.4	-0.2	10.40	5.56	0.08	660	1010		
MS	12	4407	1.00 n	85.92 w	94	274.08	0.0005	4406.9	-12.0	-0.1	12.04	6.55	0.03	658	1010		
MS	13	4500	0.96 n	84.66 w	93	275.34	0.0008	4499.9	-13.6	0.0	13.63	7.53	0.05	656	1010		
MS	14	4594	0.97 n	89.22 w	94	270.78	0.0014	4593.9	-15.2	0.1	15.21	8.48	0.08	655	1010		
MS	15	4687	1.35 n	82.87 w	93	277.13	0.0070	4686.9	-17.1	0.2	17.08	9.63	0.43	653	1010		
MS	16	4781	1.17 n	78.37 w	94	281.63	0.0036	4780.8	-19.1	0.6	19.13	11.04	0.22	651	1009		
MS	17	4874	1.21 n	80.39 w	93	279.61	0.0010	4873.8	-21.0	0.9	21.04	12.38	0.06	649	1009		
MS	18	4968	1.34 n	78.49 w	94	281.51	0.0024	4967.8	-23.1	1.3	23.11	13.84	0.15	647	1009		
MS	19	5061	1.29 n	84.55 w	93	275.45	0.0026	5060.8	-25.2	1.6	25.23	15.27	0.16	645	1008		
MS	20	5155	1.38 n	83.64 w	94	276.36	0.0016	5154.8	-27.4	1.8	27.42	16.66	0.10	643	1008		
MS	21	5248	1.43 s	89.92 w	93	269.92	0.0029	5247.7	-29.6	2.0	29.70	18.02	0.18	640	1008		
MS	22	5342	1.45 n	85.51 w	94	274.49	0.0020	5341.7	-32.0	2.1	32.06	19.40	0.12	638	1008		
MS	23	5435	1.38 n	62.15 w	93	297.85	0.0101	5434.7	-34.2	2.7	34.26	21.11	0.62	636	1007		
	24	5622	2.50 s	67.87 w	187	247.87	0.0336	5621.6	-39.9	2.2	39.98	23.89	1.03	630	1008		
MS	25	5716	1.20 n	81.51 w	94	278.49	0.0277	5715.5	-42.8	1.6	42.82	24.96	1.69	Dogleg >1.50	627	1008	
MS	26	5809	1.41 n	71.11 w	93	288.89	0.0055	5808.5	-44.8	2.1	44.89	26.52	0.34	625	1008		
MS	27	5903	1.48 n	75.50 w	94	284.50	0.0023	5902.5	-47.1	2.8	47.19	28.34	0.14	623	1007		
MS	28	5996	1.42 n	79.46 w	93	280.54	0.0020	5995.4	-49.4	3.3	49.51	30.03	0.13	621	1007		
MS	29	6090	1.62 n	72.68 w	94	287.32	0.0047	6089.4	-51.8	3.9	51.96	31.88	0.29	618	1006		
MS	30	6183	1.54 n	74.42 w	93	285.58	0.0016	6182.4	-54.3	4.6	54.47	33.84	0.10	616	1005		
MS	31	6277	1.66 n	68.01 w	94	291.99	0.0038	6276.3	-56.8	5.5	57.02	35.92	0.23	613	1005		
MS	32	6370	1.73 n	76.45 w	93	283.55	0.0045	6369.3	-59.4	6.3	59.70	38.06	0.28	611	1004		
MS	33	6464	1.97 n	72.03 w	94	287.97	0.0049	6463.2	-62.3	7.1	62.69	40.36	0.30	608	1003		
MS	34	6557	2.13 n	64.26 w	93	295.74	0.0056	6556.2	-65.4	8.4	65.90	43.10	0.34	605	1002		
MS	35	6651	1.95 n	74.15 w	94	285.85	0.0069	6650.1	-68.5	9.6	69.14	45.82	0.42	602	1000		
MS	36	6754	1.85 n	67.95 w	103	292.05	0.0040	6753.1	-71.7	10.7	72.49	48.52	0.22	598	999		
MS	37	6838	2.09 n	70.59 w	84	289.41	0.0045	6837.0	-74.4	11.7	75.32	50.86	0.31	596	998		
MS	38	6931	2.22 n	72.40 w	93	287.60	0.0026	6930.0	-77.7	12.8	78.77	53.62	0.16	592	997		

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OIL GAS & MINING

MS	39	7025	2.23 n	66.44 w	94	293.56	0.0040	7023.9	-81.1	14.1	82.34	56.57	0.25	589	996
MS	40	7118	2.11 n	71.59 w	93	288.41	0.0040	7116.8	-84.4	15.3	85.80	59.44	0.25	586	995
MS	41	7305	2.42 n	74.42 w	187	285.58	0.0058	7303.7	-91.5	17.5	93.14	65.14	0.18	579	993
MS	42	7398	2.23 n	66.16 w	93	293.84	0.0067	7396.6	-95.0	18.7	96.86	68.15	0.41	575	991
MS	43	7492	2.46 n	68.03 w	94	291.97	0.0042	7490.5	-98.6	20.2	100.63	71.35	0.26	571	990
MS	44	7585	2.84 n	69.72 w	93	290.28	0.0068	7583.4	-102.6	21.8	104.87	74.86	0.42	567	988
MS	45	7679	3.96 n	75.52 w	94	284.48	0.0204	7677.2	-107.9	23.4	110.42	79.15	1.24	562	987
MS	46	7772	4.65 n	75.94 w	93	284.06	0.0121	7770.0	-114.7	25.1	117.40	84.32	0.74	555	985
MS	47	7866	5.55 n	74.04 w	94	285.96	0.0160	7863.6	-122.7	27.3	125.74	90.59	0.97	547	983
MS	48	7959	5.83 n	72.61 w	93	287.39	0.0055	7956.2	-131.6	29.9	134.94	97.68	0.34	538	980
MS	49	8052	6.14 n	71.67 w	93	288.33	0.0057	8048.6	-140.8	32.9	144.60	105.26	0.35	529	977
SS	50	8176	6.50 n	79.00 w	124	281.00	0.0154	8171.9	-154.0	36.3	158.22	115.41	0.71	516	974
SS	51	8300	7.00 n	69.00 w	124	291.00	0.0223	8295.0	-167.9	40.4	172.72	126.49	1.03	502	970
SS	52	8421	7.13 n	62.00 w	121	298.00	0.0152	8415.1	-181.4	46.5	187.32	139.09	0.72	489	963
SS	53	8549	7.50 n	69.00 w	128	291.00	0.0169	8542.1	-196.3	53.3	203.36	152.88	0.75	474	957
SS	54	8612	7.25 n	71.00 w	63	289.00	0.0063	8604.6	-203.9	56.0	211.41	159.39	0.57	466	954
SS	55	8739	8.00 n	70.00 w	127	290.00	0.0133	8730.4	-219.7	61.7	228.22	172.86	0.60	450	948
SS	56	8863	8.50 n	69.00 w	124	291.00	0.0091	8853.2	-236.4	67.9	245.96	187.27	0.42	434	942
SS	57	8957	8.50 n	67.00 w	94	293.00	0.0052	8946.1	-249.3	73.1	259.78	198.72	0.31	421	937
SS	58	9112	8.75 n	68.00 w	155	292.00	0.0051	9099.4	-270.8	82.0	282.90	218.00	0.19	399	928
SS	59	9235	9.00 n	68.00 w	123	292.00	0.0044	9220.9	-288.3	89.1	301.80	233.65	0.20	382	921
SS	60	9358	9.50 n	68.00 w	123	292.00	0.0087	9342.3	-306.7	96.5	321.51	249.96	0.41	363	913
SS	61	9483	9.00 n	69.00 w	125	291.00	0.0092	9465.7	-325.4	103.9	341.55	266.43	0.42	345	906
SS	62	9606	9.00 n	69.00 w	123	291.00	0.0000	9587.2	-343.3	110.8	360.77	282.11	0.00	327	899
SS	63	9745	9.25 n	71.00 w	139	289.00	0.0070	9724.4	-364.0	118.3	382.79	299.84	0.29	306	892
SS	64	9884	9.25 n	63.00 w	139	297.00	0.0224	9861.6	-384.6	127.0	405.00	318.44	0.92	285	883
SS	65	10008	8.75 n	66.00 w	124	294.00	0.0120	9984.1	-402.1	135.4	424.24	335.08	0.55	268	875
SS	66	10182	9.00 n	69.00 w	174	291.00	0.0092	10156.0	-426.9	145.6	451.02	357.33	0.30	243	864
SS	67	10245	9.00 n	67.00 w	63	293.00	0.0055	10218.2	-436.0	149.3	460.86	365.46	0.50	234	861
SS	68	10307	8.00 n	71.00 w	62	289.00	0.0203	10279.5	-444.5	152.6	470.01	372.93	1.87	225	857
SS	69	10358	7.75 n	72.00 w	51	288.00	0.0050	10330.1	-451.2	154.9	477.00	378.44	0.56	219	855
SS	70	10420	7.25 n	70.00 w	62	290.00	0.0098	10391.5	-458.8	157.5	485.09	384.86	0.91	211	853
SS	71	10488	7.00 n	73.00 w	68	287.00	0.0078	10459.0	-466.8	160.2	493.52	391.52	0.66	203	850
SS	72	10546	6.75 n	73.00 w	58	287.00	0.0044	10516.6	-473.5	162.2	500.46	396.88	0.43	197	848
SS	73	10610	6.25 n	79.00 w	64	281.00	0.0147	10580.2	-480.5	164.0	507.67	402.23	1.32	190	846
SS	74	10682	6.00 n	80.00 w	72	280.00	0.0047	10651.8	-488.0	165.4	515.27	407.57	0.38	182	845
SS	75	10746	5.50 n	73.00 w	64	287.00	0.0150	10715.4	-494.2	166.8	521.65	412.24	1.34	176	843
SS	76	10830	5.25 n	89.00 w	84	271.00	0.0264	10799.1	-501.9	168.1	529.33	417.53	1.80	168	842
SS	77	10902	5.75 n	87.00 w	72	273.00	0.0093	10870.7	-508.8	168.3	535.95	421.55	0.74	161	842
SS	78	11018	5.25 n	85.00 w	116	275.00	0.0093	10986.2	-519.9	169.1	546.73	428.32	0.46	150	841
SS	79	11124	5.25 s	83.00 w	106	263.00	0.0191	11091.8	-529.6	168.9	555.86	433.51	1.03	140	841
SS	80	11250	5.00 s	81.00 w	126	261.00	0.0054	11217.3	-540.7	167.4	566.02	438.37	0.24	129	843
SS	81	11346	4.50 s	84.00 w	96	264.00	0.0097	11312.9	-548.6	166.3	573.25	441.85	0.58	121	844
SS	82	11491	4.25 s	89.00 w	145	269.00	0.0080	11457.5	-559.6	165.6	583.62	447.37	0.31	110	844
SS	83	11638	4.75 s	87.00 w	147	267.00	0.0091	11604.1	-571.1	165.2	594.56	453.40	0.36	99	845

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OIL GAS & MINING

Dogleg >1.50

Dogleg >1.50

SS	84	11746	2.50 s	46.00 w	108	226.00	0.0576	11711.8	-577.3	163.3	599.97	455.25	3.05	Dogleg >1.50	93	847
SS	85	11778	2.50 s	40.00 w	32	220.00	0.0046	11743.8	-578.3	162.3	600.61	454.92	0.82		92	848
SS	86	11918	2.25 s	51.00 w	140	231.00	0.0091	11883.7	-582.4	158.3	603.48	453.80	0.37		88	852
SS	87	12041	2.25 s	52.00 w	123	232.00	0.0007	12006.6	-586.1	155.2	606.35	453.38	0.03		84	855
SS	88	12173	2.75 s	59.00 w	132	239.00	0.0102	12138.5	-590.9	152.0	610.13	453.32	0.44		79	858
SS	89	12292	2.25 s	65.00 w	119	245.00	0.0098	12257.4	-595.5	149.6	613.95	453.80	0.47		75	860
SS	90	12633	3.00 s	47.00 w	341	227.00	0.0193	12598.0	-608.1	140.6	624.10	453.33	0.32		62	869
SS	91	12980	3.50 s	82.00 w	347	262.00	0.0351	12944.5	-625.2	133.0	639.17	456.41	0.58		45	877
SS	92	13215	3.75 s	56.00 w	235	236.00	0.0288	13179.0	-638.7	127.7	651.30	459.45	0.70		31	882 Approx.Depth at UN

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MAR 25 1993

DIVISION OF  
OIL GAS & MINING

012

**EXXON** COMPANY, U.S.A.  
POST OFFICE BOX 4358 • HOUSTON, TEXAS 77210-4358

HOUSTON PRODUCTION ORGANIZATION  
PERMITTING

January 31, 2000  
Operator Name Change  
Bond Number SLR 510 1159

CERTIFIED MAIL

Ms. Kristen D. Risbeck  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

**RECEIVED**  
FEB 08 2000  
DIVISION OF  
OIL, GAS AND MINING

Dear Ms. Risbeck:

As you may be aware, Exxon Corporation and Mobil Corporation recently finalized a merger and realigned its business. The media and other reports, however, often fail to provide details of the corporate structure that may be of interest to governmental agencies.

Exxon Corporation will undergo a name change to Exxon Mobil Corporation. Exxon Mobil Corporation will remain the owner and operator of its existing properties and facilities, as well as relevant permits. Mobil Corporation will merge with an existing Exxon subsidiary, after which Mobil Corporation will become a subsidiary of Exxon Mobil Corporation. Mobil Corporation's subsidiaries will continue to own their own assets and act as operator of its assets after the merger as it did prior to the merger. Neither Mobil Corporation nor its subsidiaries will undergo a name change.

Please note the name change to Exxon Mobil Corporation in your records pertaining to any Exxon permits. Attached is a rider to bond number SLR 510 1159 to formalize our name change.

If you have any questions, please contact Joe R. Glass at 713-431-1010.

Yours truly,



Mark D. Pratt  
Safety/Regulatory/OIMS Manager

MDP/JRG:pm  
Attachment



004

Fireman's Fund  
Insurance Company



WHEREAS, on or about May 2, 1967, We, The American Insurance Company, as Surety, executed Bond #SLR 510 1159 on behalf of Exxon Corporation, as Principal, in favor of State of Utah, Oil & Gas Conservation Commission, in the amount of -----Eighty Thousand Dollars and no/100----- (\$80,000.00-----).

It is hereby agreed and understood that effective December 8, 1999 the bond is amended to read as follows:

**The name of the Principal is hereby amended to read: Exxon Mobil Corporation**

All other terms and conditions remain the same.

SIGNED, sealed and dated this 13th day of December 1999.

Exxon Mobil Corporation  
(Principal)

By Hugh H. Fuller  
Hugh H. Fuller, Production Manager

The American Insurance Company  
(Surety)

By Cindy Ash  
Cindy Ash, Attorney-in-Fact

ACCEPTED:

State of Utah, Oil & Gas Conservation Commission  
(Obligee)

By \_\_\_\_\_



7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:           n/a          

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on:           n/a          

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on:           n/a          

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:           N/A          

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on:           5/25/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on:           housekeeping only
3. Bond information entered in RBDMS on:           5/25/2005
4. Fee/State wells attached to bond in RBDMS on:           5/25/2005
5. Injection Projects to new operator in RBDMS on:           n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on:           n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number:           n/a          

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number:           n/a          

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number           83028025\*          

2. The **FORMER** operator has requested a release of liability from their bond on:           N/A          

The Division sent response by letter on:           N/A          

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:           n/a          

**COMMENTS:**

\*This change is for housekeeping purposes to match Surety Rider on bond #SLR5101159 transferring from Exxon Corp to Exxon Mobil Corp and letter dated 1/31/2000 stating "Exxon Mobil Corp will remain the owner and operator of its existing properites and facilities, as well as relevant permits." (See Attached Surety Rider of 9/18/99, Exxon letter of 1/31/00 and Release of Bond 5101159 on 9/18/2000.) Bond SLR5101159 was replaced by Bond 83028025 on July 28, 2000



**State of Utah**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

September 18, 2000

Mark D. Pratt  
Exxon Mobil Production Company  
U. S. West  
P. O. Box 4358  
Houston, TX 77210-4358

Re: Surety Bond No. 8302-80-25 (\$80,000) Issued by Federal Insurance Company, as Bond Agent in behalf of Exxon Mobil Corporation, as Principal.

Dear Mr. Pratt:

In response to the Oil, Gas and Mining Division's request (June 20, 2000) for a replacement of Surety Bond # 5101159 issued by American Insurance Company (Bond Agent) in behalf of Exxon Mobil Corporation, please be advised that the Division does hereby accept the above referenced Surety Bond 8302-80-25 from Federal Insurance Company (Bond Agent).

Surety Bond No. 5101159 (amended to \$80,000) issued, by American Insurance Company (Bond Agent) for Exxon Mobil Corporation, [successor by merger with Exxon Corporation, as successor to Humble Oil and Refining Company], as principal, and is being returned to American Insurance Company at this time.

Should you have any questions regarding this matter, please contact Jimmie Thompson at (801) 538-5340.

Sincerely,

John R. Baza  
Associate Director

er  
Enclosure

cc: American Insurance Company (Certified Mail #Z 230 747 392)  
Federal Insurance Company  
Lowell P. Braxton, Director  
Bond File



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

August 4, 2005

4304330299  
3N 8E Sec. 17

Mr. Mark Bolten, Regulatory Specialist  
Exxon Mobil Corporation  
Mail Code: CORP-MI-PO64  
P. O. Box 4358  
Houston, Texas 77210-4358

Re: Plugging and Abandonment of Wells & Well Site Restoration – Grand & Summit County, Utah

Dear Mr. Bolten:

In May 2004, the Division of Oil, Gas, and Mining (the "Division") conducted a bonding review for Exxon Mobil Corporation ("Exxon"). The Division's records reveal that Surety Bond No. 83028025 (\$80,000) issued by Federal Insurance Company, on behalf of Exxon was filed with the Division effective July 28, 2000. Wells/sites associated with the above referenced bond include; (2) wells ("strat tests") located in Grand County that require plugging in accordance with R649-3-24. "Plugging and Abandonment of Wells", and well site restoration in accordance with R649-3-34. "Well Site Restoration" and/or landowner release; and (5) wells/sites in Summit County that require well site restoration and/or landowner release (see attached list).

Division staff members met with Exxon representative Joel Talavera at the well site(s) in Grand County on July 12, 2004, and with landowners at the Summit County well sites on July 19-20, 2004, to determine further required action. Copies of the Division's onsite inspections, landowner information, and site photos were submitted to Exxon shortly thereafter. Since then, Division staff have been working with Exxon representatives to get the wells plugged and/or reclaimed.

On July 22, 2005, Exxon expressed difficulty in obtaining internal records for the wells/sites, and requested copies of the Division's (7) well files. The Division submitted copies to Exxon on August 2, 2005. Please be advised that Exxon has until November 1, 2005, to comply with R649-3-24, and R649-3-34 of The Oil and Gas Conservation General Rules, for the (7) wells/sites. Failure to comply by the desired date could result in further action by the Division.

Page 2  
Exxon Mobil Corporation  
August 4, 2005

Should you have any questions regarding this matter, please contact me at  
(801) 538-5296.

Sincerely,



Lisha Cordova  
Petroleum Specialist

LC:jc

enclosure(s)

cc: Dan Jarvis, Acting Technical Services Manager  
Bart Kettle, Price Field Office  
Bond File  
Well File(s)

**Exxon Mobil Corporation  
August 4, 2005**

API No.	Operator	Well Name	Well Type	Status	Bond No.	Qtr/Qtr	Sec.	Twn.	Rng.		County	
43-019-31227	Exxon Mobil Corporation	EPR Segó Canyon 1	TW	I	83028025	NWNW	27	20	S	20	E	Grand
	*Private Landowner - Needs to be determined.	*Needs to be plugged (18" casing - 120' deep?). And need to reclaim disturbed area and/or obtain l/o release.	*Strat Test									
43-019-31232	Exxon Mobil Corporation	EPR Segó Canyon 2	TW	I	83028025	NWNW	27	20	S	20	E	Grand
	*Private Landowner - Needs to be determined.	*Needs to be plugged (18" casing - 1680- 2236' deep?). And need to reclaim disturbed area and/or obtain l/o release.	*Strat Test									
43-043-30014	Exxon Mobil Corporation	UPRC C-2	OW	PA	83028025	SENW	35	2	N	6	E	Summit
	*Landowner - Helen Judd Contact / Son-in-Law Earl Blonquist (435) 336-2686	*Well plugged, site not reclaimed, and located at Citations' central tank battery facility in the Lodgepole Field. Was reclamation liability transferred to Citation or is Exxon the responsible party? L/O unable to confirm 7/2004 & wants the site reclaimed when operations cease at the site.										

**Exxon Mobil Corporation  
August 4, 2005**

43-043-30274	Exxon Mobil Corporation	UPRR B-1	NA	PA	83028025	NWSE	25	1	N	4	E	Summit
	*Landowner - The Bact Limited Partnership/John Tebbs Contact / John Fleming (801) 259-3161	*Well plugged; reserve pit reclaimed; well pad & access road not reclaimed. L/O expressed willingness to sign a release of liability for access road but would like pad reclaimed 7/2004.										
43-043-30287	Exxon Mobil Corporation	UPRC 3	OW	LA	83028025	NWSE	17	2	N	7	E	Summit
	*Landowner(s) - Charles Gillmor (801) 971-4171 / Atty Richard Hall (801) 578-6960 and Ed Gillmor Jr. (801) 364-3976 / Probate Atty Richard Skeen (801) 578-6928	*Well not drilled; pad and reserve pit constructed & needs to be reclaimed; water well drilled and capped & needs further review, and/or landowner release. L/O expressed desire for reclaim 7/2004.										
43-043-30294	Exxon Mobil Corporation	UPRC C-1	GW	PA	83028025	NESW	35	2	N	6	E	Summit
	*Landowner - Helen Judd Contact / Son-in-Law Earl Blonquist (435) 336-2686	*3 joints of casing on location (18" X 36'); water well with removable cap - needs further review; septic tank installed & not removed; access road not reclaimed. L/O expressed willingness to sign a release of liability 7/2004.										

**Exxon Mobil Corporation  
August 4, 2005**

43-043-30299	Exxon Mobil Corporation	UPRC D 1	D	PA	83028025	NWNW	17	3	N	8	E	Summit
	*Landowner Lorin Moench (801) 364-0099	*Well plugged with buried marker; reclaimed/reseeded. L/O expressed desire for additional seed - currently E/W running rows & not willing to sign release of liability 7/2004.										



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

43-043-30299  
3N 8E 17

January 10, 2007

Leslie Brandt, Regulatory Support Staff  
Exxon Mobil Corporation  
14950 Heathrow Forest Parkway – CORP-MI-3012A  
Houston, Texas 77032

Re: Bond Release for Federal Insurance Company Bonds #83029979 and #83028025

Dear Ms. Brandt:

Please be advised that the State of Utah investigation into the verbal request made by Exxon Mobil Corporation (Exxon) for Bond release is as follows:

The two wells in Sego Canyon Grand County Utah have been plugged and abandoned as per R649-3-24:

1. EPR Sego Canyon 1, API 43-019-31227, Sec. 27, T20S, R20E, Grand County, Utah, Plugged 8/29/06.
2. EPR Sego Canyon 2, API 43-019-31232, Sec. 27, T20S, R20E, Grand County, Utah, Plugged 9/1/06.
3. The landowner is Tommy Ryan 714-743-4535 (Cell) or 801-818-1584, (Home).
4. Sundry Notice Form 9 must be filed with the State of Utah to close out these two wells. The notices should contain an account of the operations conducted at the time the wells were plugged

UPRC C-1, API 43-043-30294, Sec. 35, T2N, R6E, Summit County, Utah:

1. Assets remaining at this location are as follows:
  - a. 3 joints casing 18" diameter X 36' length.
  - b. Buried septic tank.
  - c. Water supply well with removable cap.
2. It is possible that the items listed are abandoned assets and could be claimed by the Surface Owner. Exxon may want to relinquish any claim to these items and transfer them to the Surface Owner.
3. The Landowner is Helen Judd. The contact person is Earl Blonquist at (435-336-2686).

UPRC C-2, API 43-043-30014, Sec. 35, T2N, R6E, Summit County, Utah:

1. This well pad is being used as a central tank battery facility for the Lodgepole Field. The battery was built after the well Plugged and Abandoned. Therefore:
2. The Division will hold Citation (the current operator) responsible for reclamation of this wellsite.
3. The Landowner is Helen Judd. The contact person is Earl Blonquist at (435-336-2686).

UPRR B-1, API43-043-30274, Sec. 25, T1N, R4E, Summit County, Utah:

1. The Division is aware that the Landowner drilled a water supply well adjacent to the P&A well bore. The well was drilled on August 9-13, 2004, under Permit No. 0435011M00.
2. The Division concludes that the minimum site restoration requirements have been met for this location.
3. The Landowner is The Bact Limited Partnership, Mr. Clement Tebbs Agent. 4885 South 900 East Suite 208, Salt Lake City Utah 84117.

UPRC 3, API 43-043-30287, Sec. 17, T2N, R7E, Summit County, Utah:

1. The Well pad was constructed, however the well was not drilled.
2. This location is being beneficially used by the surface owner for ranching operations.
3. An abandoned water supply well drilled by Exxon has been left at this site. It is possible that the well is an abandoned asset and could be claimed by the Surface Owner. Exxon may want to relinquish any claim to this well and transfer the Water Right to the Surface Owner(s).
4. The landowner contacts are Charles Gillmor (801) 971-4171, and Ed Gillmor Jr. (801) 364-3976.

UPRC D1, API 43-043-30299, Sec. 17, T3N, R8E, Summit County, Utah:

1. After the onsite inspection and review the Division concludes that the minimum site restoration requirements have been met for this location.
2. The Landowner is Lorin Moench (801) 364-0099.

The Division recommends that Exxon attempt to get signed affidavits from the surface landowners certifying that restoration has been performed as required by mineral lease and surface agreements. However, failure to submit these affidavits will not prevent the Division from proceeding toward final bond release.

Page 3  
Exxon Mobil Corporation  
January 10, 2007

Exxon management may decide to finalize the release of these Bonds. Should that be the decision, the Division respectfully requests that Exxon file a formal Bond Release Request. This will facilitate the publishing of a Public Notice in the local newspapers.

Questions regarding this matter should be directed to Mike Hebertson at (801) 538-5333.

Sincerely,



K. Michael Hebertson  
Compliance Manager

KMH/mf

cc: Dan Jarvis, Operations Manager  
Gil Hunt, Associate Director  
Earlene Russell Bond File  
Compliance File  
Well Files

Well Data

WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

WELL NAME  API NUMBER  WELL TYPE  WELL STATUS

OPERATOR  ACCOUNT  # OPERATOR APPROVED BY BLM / BIA

DESIGNATED OPERATOR  ACCOUNT

FIELD NAME  FIELD NUMBER  FIRST PRODUCTION    LA | PA DATE

WELL LOCATION:

SURF LOCATION

Q. S. T. R. M.

COUNTY

UTM Coordinates:

SURFACE - N  BHL - N

SURFACE - E  BHL - E

LATITUDE

LONGITUDE

CONFIDENTIAL FLAG

CONFIDENTIAL DATE

DIRECTIONAL | HORIZONTAL

HORIZONTAL LATERALS

ORIGINAL FIELD TYPE

WILDCAT TAX FLAG

CB-METHANE FLAG

ELEVATION

BOND NUMBER / TYPE

LEASE NUMBER

MINERAL LEASE TYPE

SURFACE OWNER TYPE

INDIAN TRIBE

C.A. NUMBER

UNIT NAME

CUMULATIVE PRODUCTION:

OIL

GAS

WATER

WELL FILES WELL PHOTOS PROD. GRAPH

COMMENTS 920805 ENTITY ADDED:040720 INSP WELL PLUGGED & RECLAIMED;ADDL SEED BEING NEGOTIATED WITH EXXON & LANDOWNER;SEE LC: 050525 FM N0420

Create New Rec Save Cancel Change To History To Activity Print Recd Export Recd ↑ ↓

**From:** Lisha Cordova  
**To:** Dan Jarvis; Gil Hunt; Mark Jones; Michael Hebertson  
**Date:** 1/18/2006 12:38:34 PM  
**Subject:** Exxon Update

FYI,

See attached, looks like add'l reclaim will commence as soon as weather permits for the well sites in Summit County.

Negotiations still underway for the Segoe Canyon wells in Grand County, landowner may want to convert them to water wells.

I'll keep you posted as updates are received.

**From:** Lisha Cordova  
**To:** mark.j.bolton@exxonmobil.com  
**Date:** 1/18/2006 3:21:11 PM  
**Subject:** Re: Exxon Mobil Corporation Bond

Mark,

Thanks for the updated information, let me know in advance when Exxon plans to visit/perform add'l reclaim at the well sites in Summit County, and when a determination has been made regarding the Sego Cyn wells in Grand County.

Also, I spoke with John Fleming "The Bact Limited Partnership" this morning regarding the UPRR B-1 wellsite, they should be sending the Division a response to letter dated Dec. 13, 2005, within the week. I will keep you posted of the outcome.

Thanks again for your help!

>>> <mark.j.bolton@exxonmobil.com> 1/13/2006 12:28 PM >>>  
Our preference is to have all the landowner issues settled prior to starting work on the wells, to enable accomplishing the work in the most effective manner. The Sego canyon wells may be handled separately as they need rig work and the reclamation work is minor.

Following is a description of the status on the wells:

**UPRC C-1 and UPRC C-2 wells:** We received an executed letter agreement from Earl Blonquist dated 10-09-05. Earl represents Helen Judd. For the UPRC C-2 we still need to determine mineral ownership issues. This location has a P & A marker on it and landowner concerns need to be determined. The property may be in use by Citation.

**UPRC #3 well:** We received an executed letter agreement from Charles Gillmor dated 09-30-05. Charles Gillmor (UPRC #3) wasn't aware of any water well. The issue around whether to plug it or assign it over to the surface owner will need to be resolved between EM representatives and Mr. Gillmor when we access the surface to do the reclamation work.

**UPRC D-1 well:** We received an executed letter agreement from Lorin Moench dated 10-03-05.

For the above wells, we have an access agreement letter and will begin work as construction schedule, site meetings and weather allows.

As far as Tommy Ryan and Sego Canyon wells is concerned, on 12-15-05 Tommy had decided he couldn't use the wellbore for water in his ranching operations. He was moving back to Utah and would send the access agreement after he gets settled. I have talked with him further since getting to Utah and sent him copies of the well files with notes about water found in the wells. Water had a sulfur smell and were unable to determine if it came from the shallow coal or deeper formation. I advised him to discuss this with a water well driller as to any potential use for shallow water and/or coal gas.

1/10/05, I have talked with Tommy Ryan again, he is still looking at the wanting the Sego Canyon Wells, he said he sent the agreement to you, then

said he still has it and will be sending it, but expect he will still be discussing it with contractors. The well casing is cemented in to 900 +/- feet. He will need to perforate the well in productive water formations to convert this into a water well. The State Engineer will need to review to the plans would need to approve any plug back plans for a water well use. I informed him that once we got on the well we would want to plug it to the surface. The well has approximately 900 feet of casing cemented in place that would need to be perforated. The State engineer would need to approve any plugging plan.

UPRR B-1 well: The State of Utah wrote a letter to John Fleming dated 12-13-05. We have not received anything from Fleming since the letter dated 11-15-05 in which he indicated they were not ready for our remedial work to begin. This letter is what prompted the State of Utah letter.

Mark Bolton  
281-654-1946 (F) 262-313-3754  
CORP-MI-P064



State of Utah

Department of  
Natural Resources

MICHAEL R. STYLER  
*Executive Director*

Division of  
Oil, Gas & Mining

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

August 4, 2005

Mr. Mark Bolten, Regulatory Specialist  
Exxon Mobil Corporation  
Mail Code: CORP-MI-PO64  
P. O. Box 4358  
Houston, Texas 77210-4358

Re: Plugging and Abandonment of Wells & Well Site Restoration – Grand & Summit County, Utah

Dear Mr. Bolten:

In May 2004, the Division of Oil, Gas, and Mining (the "Division") conducted a bonding review for Exxon Mobil Corporation ("Exxon"). The Division's records reveal that Surety Bond No. 83028025 (\$80,000) issued by Federal Insurance Company, on behalf of Exxon was filed with the Division effective July 28, 2000. Wells/sites associated with the above referenced bond include; (2) wells ("strat tests") located in Grand County that require plugging in accordance with R649-3-24. "Plugging and Abandonment of Wells", and well site restoration in accordance with R649-3-34. "Well Site Restoration" and/or landowner release; and (5) wells/sites in Summit County that require well site restoration and/or landowner release (see attached list).

Division staff members met with Exxon representative Joel Talavera at the well site(s) in Grand County on July 12, 2004, and with landowners at the Summit County well sites on July 19-20, 2004, to determine further required action. Copies of the Division's onsite inspections, landowner information, and site photos were submitted to Exxon shortly thereafter. Since then, Division staff have been working with Exxon representatives to get the wells plugged and/or reclaimed.

On July 22, 2005, Exxon expressed difficulty in obtaining internal records for the wells/sites, and requested copies of the Division's (7) well files. The Division submitted copies to Exxon on August 2, 2005. Please be advised that Exxon has until November 1, 2005, to comply with R649-3-24, and R649-3-34 of The Oil and Gas Conservation General Rules, for the (7) wells/sites. Failure to comply by the desired date could result in further action by the Division.

Page 2  
Exxon Mobil Corporation  
August 4, 2005

Should you have any questions regarding this matter, please contact me at  
(801) 538-5296.

Sincerely,



Lisha Cordova  
Petroleum Specialist

LC:jc  
enclosure(s)

cc: Dan Jarvis, Acting Technical Services Manager  
Bart Kettle, Price Field Office  
Bond File  
Well File(s)

**Exxon Mobil Corporation  
August 4, 2005**

API No.	Operator	Well Name	Well Type	Status	Bond No.	Qtr/Qtr	Sec.	Twn.	Rng.	County
43-019-31227	Exxon Mobil Corporation	EPR Sego Canyon 1	TW	I	83028025	NWNW	27	20	S 20	E Grand
	*Private Landowner - Needs to be determined.	*Needs to be plugged (18" casing - 120' deep?). And need to reclaim disturbed area and/or obtain l/o release.	*Strat Test							
43-019-31232	Exxon Mobil Corporation	EPR Sego Canyon 2	TW	I	83028025	NWNW	27	20	S 20	E Grand
	*Private Landowner - Needs to be determined.	*Needs to be plugged (18" casing - 1680- 2236' deep?). And need to reclaim disturbed area and/or obtain l/o release.	*Strat Test							
43-043-30014	Exxon Mobil Corporation	UPRC C-2	OW	PA	83028025	SENW	35	2	N 6	E Summit
	*Landowner - Helen Judd Contact / Son-in-Law Earl Blonquist (435) 336-2686	*Well plugged, site not reclaimed, and located at Citations' central tank battery facility in the Lodgepole Field. Was reclamation liability transferred to Citation or is Exxon the responsible party? L/O unable to confirm 7/2004 & wants the site reclaimed when operations cease at the site.								

**Exxon Mobil Corporation  
August 4, 2005**

43-043-30274	Exxon Mobil Corporation *Landowner - The Bact Limited Partnership/John Tebbs Contact / John Fleming (801) 259-3161	UPRR B-1 *Well plugged; reserve pit reclaimed; well pad & access road not reclaimed. L/O expressed willingness to sign a release of liability for access road but would like pad reclaimed 7/2004.	NA	PA	83028025	NWSE	25	1	N	4	E	Summit
43-043-30287	Exxon Mobil Corporation *Landowner(s) - Charles Gillmor (801) 971-4171 / Atty Richard Hall (801) 578-6960 and Ed Gillmor Jr. (801) 364-3976 / Probate Atty Richard Skeen (801) 578-6928	UPRC 3 *Well not drilled; pad and reserve pit constructed & needs to be reclaimed; water well drilled and capped & needs further review, and/or landowner release. L/O expressed desire for reclaim 7/2004.	OW	LA	83028025	NWSE	17	2	N	7	E	Summit
43-043-30294	Exxon Mobil Corporation *Landowner - Helen Judd Contact / Son-in-Law Earl Blonquist (435) 336-2686	UPRC C-1 *3 joints of casing on location (18" X 36'); water well with removable cap - needs further review; septic tank installed & not removed; access road not reclaimed. L/O expressed willingness to sign a release of liability 7/2004.	GW	PA	83028025	NESW	35	2	N	6	E	Summit

**Exxon Mobil Corporation  
August 4, 2005**

43-043-30299	Exxon Mobil Corporation	UPRC D 1	D	PA	83028025	NWNW	17	3	N	8	E	Summit
	*Landowner Lorin Moench (801) 364-0099	*Well plugged with buried marker; reclaimed/reseeded. L/O expressed desire for additional seed - currently E/W running rows & not willing to sign release of liability 7/2004.										

005

BOND#: 8302-80-25

STATE OF UTAH

FORM 4A

This Bond replaces American Ins. Co. Bond#5101159 effective 07/28/00

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

SURETY BOND

KNOW ALL MEN BY THESE PRESENTS:

That we (operator name) EXXON MOBIL CORPORATION as Principal, and

(surety name) FEDERAL INSURANCE COMPANY as Surety, duly authorized and qualified to do business in the State of Utah, are held and firmly bound unto the State of Utah in the sum of:

EIGHTY THOUSAND AND NO/100-----dollars (\$ 80,000.00\*\*\*\*\* )

lawful money of the United States, payable to the Director of the Division of Oil, Gas and Mining, as agent of the State of Utah, for the use and benefit of the State of Utah for the faithful payment of which we bind ourselves, our heirs, executors, administrators and successors, jointly and severally by these presents.

THE CONDITION OF THIS OBLIGATION IS SUCH THAT, WHEREAS the Principal is or will be engaged in the drilling, re-drilling, deepening, repairing, operating, and plugging and abandonment of a well or wells and restoring the well site or sites in the State of Utah for the purposes of oil or gas production and/or the injection and disposal of fluids in connection therewith for the following described land or well:

XX Blanket Bond: To cover all wells drilled in the State of Utah

Individual Bond: Well No: Section: Township: Range: County: Utah

NOW, THEREFORE, if the above bounden Principal shall comply with all the provisions of the laws of the State of Utah and the rules, orders and requirements of the Board of Oil, Gas and Mining of the State of Utah, including, but not limited to the proper plugging and abandonment of wells and well site restoration, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

IN TESTIMONY WHEREOF, said Principal has hereunto subscribed its name and has caused this instrument to be signed by its duly authorized officers and its corporate seal to be affixed this

28th day of July, 2000

(Seal)

EXXON MOBIL CORPORATION

Principal

By

Signature of Production Manager Name and Title

IN TESTIMONY WHEREOF, said Surety has caused this instrument to be signed by its duly authorized officers and its corporate seal to be affixed this

28th day of JULY, 2000

(Seal)

FEDERAL INSURANCE COMPANY

Surety (Attach Power of Attorney)

By

Signature of Marie Acker Name and Title Attorney-in-Fact

2000 West Loop South, Suite 1800 Surety's Mailing Address

Houston, Texas 77027

1855



FEDERAL  
OF  
ATTORNEY

Federal Insurance Company  
Vigilant Insurance Company  
Pacific Indemnity Company

Attn.: Surety Department  
15 Mountain View Road  
Warren, NJ 07059

Know All by These Presents, That FEDERAL INSURANCE COMPANY, an Indiana corporation, VIGILANT INSURANCE COMPANY, a New York corporation, and PACIFIC INDEMNITY COMPANY, a Wisconsin corporation, do each hereby constitute and appoint R.F. Bobo, Marie Acker, Philana Berros, Maureen Y. Higdon and Roger Smiddy of Houston, Texas-----

each as their true and lawful Attorney-in-Fact to execute under such designation in their names and to affix their corporate seals to and deliver for and on their behalf as surety thereon or otherwise, bonds and undertakings and other writings obligatory in the nature thereof (other than bail bonds) given or executed in the course of business, and any instruments amending or altering the same, and consents to the modification or alteration of any instrument referred to in said bonds or obligations.

In Witness Whereof, said FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY have each executed and attested these presents and affixed their corporate seals on this 2nd day of July, 1999

Kenneth C. Wendel, Assistant Secretary

Frank E. Robertson, Vice President

STATE OF NEW JERSEY } ss.  
County of Somerset

On this 2nd day of July, 1999, before me, a Notary Public of New Jersey, personally came Kenneth C. Wendel, to me known to be Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY, the companies which executed the foregoing Power of Attorney, and the said Kenneth C. Wendel being by me duly sworn, did depose and say that he is Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY and knows the corporate seals thereof, that the seals affixed to the foregoing Power of Attorney are such corporate seals and were thereto affixed by authority of the By-Laws of said Companies; and that he signed said Power of Attorney as Assistant Secretary of said Companies by like authority; and that he is acquainted with Frank E. Robertson, and knows him to be Vice President of said Companies; and that the signature of Frank E. Robertson, subscribed to said Power of Attorney is in the genuine handwriting of Frank E. Robertson, and was thereto subscribed by authority of said By-Laws and in deponent's presence.

Notarial Seal



WENDIE WALSH  
Notary Public, State of New Jersey  
No. 0084804  
Commission Expires April 18, 2003

Notary Public

CERTIFICATION

Extract from the By-Laws of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY:

"All powers of attorney for and on behalf of the Company may and shall be executed in the name and on behalf of the Company, either by the Chairman or the President or a Vice President or an Assistant Vice President, jointly with the Secretary or an Assistant Secretary, under their respective designations. The signature of such officers may be engraved, printed or lithographed. The signature of each of the following officers: Chairman, President, any Vice President, any Assistant Vice President, any Secretary, any Assistant Secretary and the seal of the Company may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing Assistant Secretaries or Attorneys-in-Fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, and any such power of attorney or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by such facsimile signature and facsimile seal shall be valid and binding upon the Company with respect to any bond or undertaking to which it is attached."

I, Kenneth C. Wendel, Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY (the "Companies") do hereby certify that

- (i) the foregoing extract of the By-Laws of the Companies is true and correct,
- (ii) the Companies are duly licensed and authorized to transact surety business in all 50 of the United States of America and the District of Columbia and are authorized by the U. S. Treasury Department; further, Federal and Vigilant are licensed in Puerto Rico and the U. S. Virgin Islands, and Federal is licensed in American Samoa, Guam, and each of the Provinces of Canada except Prince Edward Island; and
- (iii) the foregoing Power of Attorney is true, correct and in full force and effect.

Given under my hand and seals of said Companies at Warren, NJ this 28th day of JULY, 2000



Kenneth C. Wendel, Assistant Secretary

IN THE EVENT YOU WISH TO NOTIFY US OF A CLAIM, VERIFY THE AUTHENTICITY OF THIS BOND OR NOTIFY US OF ANY OTHER MATTER, PLEASE CONTACT US AT ADDRESS LISTED ABOVE, OR BY Telephone (908) 903-3485 Fax (908) 903-3656 e-mail: surety@chubb.com



State of Utah

Department of  
Natural Resources

MICHAEL R. STYLER  
Executive Director

Division of  
Oil, Gas & Mining

JOHN R. BAZA  
Division Director

JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

PLEASE RETURN THIS  
COPY WITH PAYMENT

DOCUMENT INVOICE  
PHOTOCOPIES (2824)  
PUBLIC INFORMATION CENTER

**COPY**

DATE: August 01, 2005

SERVICES RENDERED FOR: EXXON  
Attn: Mark Bolton  
(Ph) (281) 654-1946  
Fax: (262) 313-6754

<u>MATERIAL PROVIDED</u>	<u>QUANTITY</u>	<u>PRICE</u>	<u>AMOUNT</u>
Computer Screen Dump	_____	\$ .25/Page =	\$ _____
Xerox Copy	<u>736</u>	\$ .25/Page =	\$ <u>184.00</u>
Xerox Logs	_____	\$ .25/Page =	\$ _____
Oversized Maps	_____	\$ 4.00/Each =	\$ _____
Computer Disk (Prod)	_____		\$ _____
Computer Disk (Well data)	_____		\$ _____
<b>TOTAL AMOUNT DUE =</b>			<b>\$ <u>184.00</u></b>

Please remit full amount within 30 days. Make check payable to the DIVISION OF OIL, GAS & MINING and send to Jo Ogea at the above address. If there are any questions regarding this billing, please feel free to contact this office.

Mark Bolten, Regulatory Specialist  
Exxon Mobil Corporation  
Mail Code: CORP-MI-PO64  
P. O. Box 4358  
Houston, Texas 77210-4358

**From:** Lisha Cordova  
**To:** Dan Jarvis  
**Date:** 7/22/2005 2:50:31 PM  
**Subject:** Fwd: ExxonMobil Corporation Wells

Dan,

Here's the latest info. from Exxon, I have the PIC (Jo) making copies of all 7 well files - she will also prepare a billing statement for them. I'll let you talk to Gil & Dustin about their other proposal "Orphan Well Program", let me know the outcome.

Thank you!

>>> <mark.j.bolton@exxonmobil.com> 7/22/2005 12:53 PM >>>

In regards to ongoing work to resolve issues concerning seven wells remaining on the bond filed with the State of Utah, below is a list of the wells, standing and progress.

(Embedded image moved to file: pic17933.jpg)

The Sego Canyon wells were reviewed by Joel Talavera and the UT DOGM inspector and they were only able to locate one of the wells, later the inspector located the well and Joel has made arrangements to meet on site to review the condition of these wells. The second well may have been abandoned at a shallow depth. These wells were never oil and gas wells and may be suitable for water well use. We will be reviewing water rights and discussing this with the landowner. Also, as we do not have operations in the vicinity, and would have to mobilize a contractor from out of state or a local contractor (and undergo a vigorous safety inspection and subsequent equipment modifications), We would like to know if this work could be accomplished through the Utah Orphan Well program at a predetermined price. The subsurface engineer has reviewed one of the wells and has developed a plan and cost estimate.

The other wells, we are having difficulty in obtaining internal records and are requesting UT DOGM copies of the files, less well logs for all of the above wells. Please send me a price for the copies and mailing to prepare a Purchase Order.

I appreciate your patience and please call with any questions.

thanks,  
Mark Bolton  
281-654-1946 (F) 262-313-6754  
CORP-MI-P064  
mark.j.bolton@exxonmobil.com

**From:** Lisha Cordova  
**To:** dolores.o.howard@exxonmobil.com  
**Date:** 7/21/2005 1:07:38 PM  
**Subject:** Re: Utah, EPR Segó Canyon

Thanks Dolores!

>>> <dolores.o.howard@exxonmobil.com> 7/21/2005 1:03 PM >>>  
Hello Lisha,

I've gone by Mark Bolton's office twice this afternoon and he was not in.  
I was going to let him know that you and I had talked.

I'll check on him again in the morning.

thanks,  
Dolores

Dolores O. Howard  
Senior Regulatory Specialist, ExxonMobil Production Company, USP,  
281-654-1929, 262-313-3767 (fax), [dolores.o.howard@exxonmobil.com](mailto:dolores.o.howard@exxonmobil.com),  
P. O. Box 4358, Houston, TX 77210-4358 or CORP-MI-P046A, 222 Benmar,  
Houston, Texas 77060 (overnight address)

**From:** Lisha Cordova  
**To:** Dan Jarvis; Gil Hunt; Michael Hebertson  
**Date:** 7/13/2005 3:49:15 PM  
**Subject:** Exxon Mobil Corp.

Hi guys,

I'm still trying to get Exxon to reclaim well locations in Summit & Grand Counties (see attached list). I left Dolores Howard a phone message today and when I talk with her & find out whats happening on her end I will let you all know.

7/21/05 Dolores Howard said after speaking with Exxon's team leader Alex Correa, the case has been turned over to Mark Boltens again for follow-up. Dolores handles bonding for Exxon whereas Mark "Regulatory Specialist" is better suited to handle the follow-up work. According to Dolores, Exxon is in the process of getting cost estimates for the wells/sites.  
Sego Cyn. Wells - Elijah White?

\*message left on Mark Boltens' ans. machine (281) 654-1946.

Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

Well File \_\_\_\_\_  
\_\_\_\_\_  
(Loc.) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
(API No.) \_\_\_\_\_

Suspense  
(Return Date) \_\_\_\_\_  
(To-Initials) \_\_\_\_\_

Other  
\_\_\_\_\_  
\_\_\_\_\_

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1. Date of Phone Call: 7/13/05 Time: 3:30

---

2. DOGM Employee (name) J. Cordova ( Initiated Call)  
Talked to:  
Name Dolores Howard ( Initiated Call) - Phone No. (281) 654-1929  
of (Company/Organization) \_\_\_\_\_

---

3. Topic of Conversation: Summit / Grand County reclamation  
follow-up.

---

4. Highlights of Conversation: \_\_\_\_\_  
msg. on ans. machine left.  
\_\_\_\_\_  
\_\_\_\_\_  
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\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**From:** Lisha Cordova  
**To:** dolores.o.howard@exxonmobil.com  
**Date:** 5/26/2005 1:02:30 PM  
**Subject:** Exxon Mobil Corp/Update

Hi Dolores,

Our field inspector (Bart Kettle) visited the EPR Segoe Canyon 1 & 2 wells on May 24, 2005. Both wells need to be plugged & abandoned, followed by reclaim. Attached are copies of his inspections & photos.

Also attached is a updated complete list of wells that need to be plugged & abandoned and/or reclaimed by Exxon before Bond No. 83028025 can be released by the Division. Bonding for the wells was originally covered under Exxon Corporation, Surety Bond No. 5101159 issued by American Insurance Company, which was replaced by Surety Bond No. 83028025 issued by Federal Insurance Company in behalf of Exxon Mobil Corporation eff. 7/28/2000 (see attached bond record).

I will be your contact for the wells located in Summit County, and have previously submitted to you photos & comments regarding what work needs to be done at those sites along with landowner contacts/telephone numbers. I look forward to assisting you in this matter.

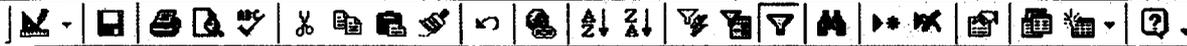
As for the wells in Grand County, you will need to submit a Sundry Notice/Form 9 for each well outlining how the wells will be plugged & abandoned for Division approval. If you have any questions, you may call me at (801) 538-5296 or Dan Jarvis at (801) 538-5338. Bart Kettle will most likely oversee plugging/reclaim at those sites, he can be reached at (435) 613-1146/ext 205

Thanks for your patience & help!

**CC:** Bart Kettle; Dan Jarvis; Don Staley; Earlene Russell

**Exxon Mobil Corporation  
May 26, 2005**

<b>API No.</b>	<b>Operator</b>	<b>Well Name</b>	<b>Well Type</b>	<b>Status</b>	<b>Bond No.</b>	<b>Qtr/Qtr</b>	<b>Sec.</b>	<b>Tw.</b>	<b>Rng.</b>	<b>County</b>
43-019-31227	Exxon Mobil Corporation	EPR Segó Canyon 1	TW	I	83028025	NWNW	27	20	S 20	E Grand
43-019-31232	Exxon Mobil Corporation	EPR Segó Canyon 2	TW	I	83028025	NWNW	27	20	S 20	E Grand
43-043-30014	Exxon Mobil Corporation	UPRC C-2	OW	PA	83028025	SEW	35	2	N 6	E Summit
43-043-30274	Exxon Mobil Corporation	UPRR B-1	NA	PA	83028025	NWSE	25	1	N 4	E Summit
43-043-30287	Exxon Mobil Corporation	UPRC 3	OW	LA	83028025	NWSE	17	2	N 7	E Summit
43-043-30294	Exxon Mobil Corporation	UPRC C-1	GW	PA	83028025	NESW	35	2	N 6	E Summit
43-043-30299	Exxon Mobil Corporation	UPRC D 1	D	PA	83028025	NWNW	17	3	N 8	E Summit



Company **Bonds** Date Mod [REDACTED]

General Wells

Record Number: 1649  
 Purpose: Plugging Bond  
 Typ Instrument: Surety Bond-blanket  
 Amount: \$80,000  
 Guarantor: FEDERAL INSURANCE COMPANY  
 Bond No.: 83028025  
 Phone: [REDACTED] X [REDACTED] TaxID: [REDACTED]  
 Operator: EXXON MOBIL CORPORATION # [REDACTED]

Incremental Amount: [REDACTED]

Maximum No. of Wells: [REDACTED]  
 Rating: A++

DATES: Approval: 09/18/2000 Released: [REDACTED] Cancel: [REDACTED]  
 Effective: 07/28/2000 Expire: [REDACTED] Renewal: [REDACTED]

Bond Status: Active Multiple Operators: [REDACTED]

Hold	Recrd#	Hold Type	Reason	Begin Dt	End Dt	Description
H O L D S	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

NOTES: REPLACES BOND S101159 FOR EXXON CORP and EXXON MOBIL CORP. REVIEWED 5/16/02



Company **Bonds** Date Mod XXXXXXXXXX

General Wells

Wells on Bond

API Well No.	Well Name	Operator	Legal	Status:
▶ 43-019-31227-00-00	EPR SEGO CANYON 1	EXXON MOBIL CORPORATIC	27 20S 20E S	I
43-019-31232-00-00	EPR SEGO CANYON 2	EXXON MOBIL CORPORATIC	27 20S 20E S	I
43-043-30014-00-00	UPRC C-2	EXXON MOBIL CORPORATIC	35 2N 6E S	PA
43-043-30274-00-00	UPRR B-1	EXXON MOBIL CORPORATIC	25 1N 4E S	PA
43-043-30287-00-00	UPRC 3	EXXON MOBIL CORPORATIC	17 2N 7E S	LA
43-043-30294-00-00	UPRC C-1	EXXON MOBIL CORPORATIC	35 2N 6E S	PA
43-043-30299-00-00	UPRC D 1	EXXON MOBIL CORPORATIC	17 3N 8E S	PA
*				



Record: 1 of 2 (Filtered)

Form View

**From:** Lisha Cordova  
**To:** dolores.o.howard@exxonmobil.com  
**Date:** 5/18/2005 11:34:28 AM  
**Subject:** Fwd: Re: Utah - Plugging Bond 8302-80-25

Dolores,

Sorry, I forgot to attach the code list, also attached is an updated list of wells, three Summit County wells were also removed from the list, they are 43-043-30102, 43-043-30263, and 43-043-30288.

Sorry for the confusion!

>>> Lisha Cordova 05/18/05 11:18 AM >>>  
Hi Dolores,

Sorry I keep missing your phone calls.

In response to your questions:

- 1) Bond #1267 is an internal database number not the actual bond number.
- 2) I researched the other 4 (non Summit County) wells on the list and 3 of them have been cleared, they are 43-039-30019, 43-047-30213, and 43-051-30008, no additional work is required for those sites/wells. The well located in "Grand County" 43-019-31227 needs add'l work, it was a rig-skid & may need add'l plugging operations. I will provide you with more information as it becomes available to me, I need to speak with the field inspector that visited the well site. *43-019-31232 #2*

3 & 4) I have attached a list that describes well type codes & well status codes.

Let me know if you have any other questions and/or if you need my assistance.

>>> <dolores.o.howard@exxonmobil.com> 05/18/05 8:43 AM >>>  
I do have a few questions about the data that you provided:

- 1) My records show bond #8302-80-25 and your spreadsheet lists bond #1267. Why is that?
- 2) Your spreadsheet lists 13 wells. Does work remain to be done on all 13 well sites before the bond can be released?
- 3) What does LA stand for under status? I think that PA is plugged & abandoned, but what is LA?
- 4) What are the different types? I think that TW is test well, OW-oil well, GW-gas well. But what is NA and D; what kind of wells are those?

thank you for your assistance,  
Dolores

Dolores O. Howard

Senior Regulatory Specialist, ExxonMobil Production Company, USP,  
281-654-1929, 262-313-3767 (fax), [dolores.o.howard@exxonmobil.com](mailto:dolores.o.howard@exxonmobil.com),  
CORP-MI-P046A  
P. O. Box 4358, Houston, TX 77210-4358 or 14950 Heathrow Forest Parkway,  
Houston, Texas 77032 (overnight address)

"Life would be infinitely happier if we could only be born at the age of 80  
and gradually approach 18" Mark Twain

"Lisha Cordova"  
<[lishacordova@utah.gov](mailto:lishacordova@utah.gov)> To: <[dolores.o.howard@exxonmobil.com](mailto:dolores.o.howard@exxonmobil.com)>  
v> cc:  
Subject: Re: Utah - Plugging Bond 8302-80-25

05/16/05 01:52 PM

Hi Dolores,

Attached is a complete list of wells associated with Exxon Corporation  
& the referenced bond.

I am handling all of the Summit County wells and have attached a list  
with comments & contact names for landowners, etc, and I have attached  
photos of the sites for your review.

There are 4 non Summit County wells on the list, if you need additional  
information on them let me know.

Thank you for your help in getting these sites reclaimed/released.

Lisha Cordova  
Petroleum Specialist  
Div. of Oil, Gas and Mining  
1594 W. North Temple, Suite 1210  
Salt Lake City, Utah 84116  
(801) 538-5296  
[lishacordova@utah.gov](mailto:lishacordova@utah.gov)

>>> <[dolores.o.howard@exxonmobil.com](mailto:dolores.o.howard@exxonmobil.com)> 05/13/05 2:50 PM >>>  
I'm sorry I missed your return call the other day.

I have been reviewing Mark Bolton's files and I'm trying to determine  
the  
correct identity of all wells that affect Bond 8302-80-25.

Can you provide the well name, company name, and API of the wells  
involved.

Dolores O. Howard  
Senior Regulatory Specialist, ExxonMobil Production Company, USP

"Federal and state regulations require accurate submittal of all permits prior to commencement of work and timely follow-up reports. Failure to comply with regulations places ExxonMobil in jeopardy of receiving civil and criminal penalties, Notices of Violation (NOV's), Incidents of NonCompliance (INC's), production shut-in, loss of credibility and/or negative publicity. Permitting Group appreciates your assistance in providing requested data."

281-654-1929, 262-313-3767 (fax), [dolores.o.howard@exxonmobil.com](mailto:dolores.o.howard@exxonmobil.com),  
CORP-MI-P046A  
P. O. Box 4358, Houston, TX 77210-4358 or 14950 Heathrow Forest  
Parkway,  
Houston, Texas 77032 (overnight address)

"Life would be infinitely happier if we could only be born at the age  
of 80  
and gradually approach 18" Mark Twain

**CC:** Dan Jarvis

API	Company	Well Name	Type	Status
43019312270000	EXXON CORPORATION	<del>EPR</del> SEGO CANYON 1	TW	PA
43039300190000	EXXON CORPORATION	<del>MT BALDY 1</del>	NA	PA
43043300140000	EXXON CORPORATION	<del>UPRC</del> C-2	OW	PA
43043301020000	EXXON CORPORATION	<del>MILL CREEK FED U 1</del>	D	PA
43043302630000	EXXON CORPORATION	<del>UPRR 1</del>	D	PA
43043302740000	EXXON CORPORATION	UPRR B-1	NA	PA
43043302810000	EXXON CORPORATION	<del>UPRR 27-1</del>	OW	LA
43043302870000	EXXON CORPORATION	UPRC 3	OW	LA
43043302880000	EXXON CORPORATION	<del>UPRC 2</del>	OW	LA
43043302940000	EXXON CORPORATION	UPRC C-1	GW	PA
43043302990000	EXXON CORPORATION	UPRC D 1	D	PA
43047302130000	EXXON CORPORATION	<del>FERN D MAXWELL 1</del>	OW	LA
43051300080000	EXXON CORPORATION	<del>STRAWBERRY RESERVOIR 1</del>	NA	PA

**UTAH DIVISION OF OIL, GAS AND MINING  
DATABASE -- OIL AND GAS WELL CODES**

**WELL TYPE CODES**

D	Dry Hole
OW	Oil Well
GW	Gas Well
WI	Water Injection Well (service well)
GI	Gas Injection Well (service well)
GS	Gas Storage Well (service well)
WD	Water Disposal Well (service well)
WS	Water Source Well (service well)
TW	Test Well (Strat Tests, Monitor Wells, Core Holes, etc.)
NA	Not Available or Not Applicable

**WELL STATUS CODES**

NEW	New permit (APD); not yet approved
RET	Returned permit (APD); not approved
APD	Approved permit (APD); not yet spudded
DRL	Spudded (drilling commenced); not yet completed
OPS	Drilling Operations Suspended
P	Producing
S	Shut-in
TA	Temporarily abandoned
PA	Plugged and abandoned
A	Active (service well)
I	Inactive (service well)
LA	Location abandoned; well never drilled; permit (APD) rescinded

API	Company	Well Name	Type	Status
43019312270000	EXXON CORPORATION	<del>EPR</del> SEGO CANYON 1	TW	PA
43039300190000	EXXON CORPORATION	<del>MT BALDY 1</del>	NA	PA
43043300140000	EXXON CORPORATION	<del>UPRC</del> C-2	OW	PA
43043301020000	EXXON CORPORATION	<del>MILL CREEK FED U 1</del>	D	PA
43043302630000	EXXON CORPORATION	<del>UPRR 1</del>	D	PA
43043302740000	EXXON CORPORATION	UPRR B-1	NA	PA
43043302810000	EXXON CORPORATION	<del>UPRR 27-1</del>	OW	LA
43043302870000	EXXON CORPORATION	UPRC 3	OW	LA
43043302880000	EXXON CORPORATION	<del>UPRC 2</del>	OW	LA
43043302940000	EXXON CORPORATION	UPRC C-1	GW	PA
43043302990000	EXXON CORPORATION	UPRC D 1	D	PA
43047302130000	EXXON CORPORATION	<del>FERN D MAXWELL 1</del>	OW	LA
43051300080000	EXXON CORPORATION	<del>STRAWBERRY RESERVOIR 1</del>	NA	PA

**UTAH DIVISION OF OIL, GAS AND MINING  
DATABASE -- OIL AND GAS WELL CODES**

**WELL TYPE CODES**

D	Dry Hole
OW	Oil Well
GW	Gas Well
WI	Water Injection Well (service well)
GI	Gas Injection Well (service well)
GS	Gas Storage Well (service well)
WD	Water Disposal Well (service well)
WS	Water Source Well (service well)
TW	Test Well (Strat Tests, Monitor Wells, Core Holes, etc.)
NA	Not Available or Not Applicable

**WELL STATUS CODES**

NEW	New permit (APD); not yet approved
RET	Returned permit (APD); not approved
APD	Approved permit (APD); not yet spudded
DRL	Spudded (drilling commenced); not yet completed
OPS	Drilling Operations Suspended
P	Producing
S	Shut-in
TA	Temporarily abandoned
PA	Plugged and abandoned
A	Active (service well)
I	Inactive (service well)
LA	Location abandoned; well never drilled; permit (APD) rescinded

**Exxon Corporation (N0420)**  
**Bond Release Request**  
**Joel Talavera/Field Insp. (970) 749-1298)**  
**Mark Bolton/Admin. (281) 654-1946**

**Insp. 7/19/04 (Lisha, Joel, Siv & Jennifer)**

**UPRC 3/43-043-30287** – Elkhorn Field/Need to reclaim pit & add'l reclaim requested.  
Landowner – Edward L. Gillmor (Deceased) \*Land in Probate  
Richard Skeen, Atty (Gillmor Estate) – 578-6928  
Richard Hall, Atty (Stoel Rives) – 578-6960  
Contact - Siv Gillmor (2<sup>nd</sup> wife), Charles Gillmor (son) or **Jennifer Larsen** (daughter)  
801-231-5794 (hm) or 801-733-7439 (cell).  
Contact - Luke Gillmor (son/1<sup>st</sup> wife) 801-364-3976

**Insp. 7/19/04 (Lisha, Joel, Earl)**

**UPRC C-1/43-043-30294** – Lodgepole Field/Need landowner release (3 jts csg, water well, & septic tank).  
**UPRC C-2/43-043-30014** – Citation needs to assume surface reclamation liability (Lodgepole Central Tank Battery).  
Landowner – Helen Judd – 435-640-3839  
Contact – JaNae (daughter) & **Earl Blonquist** (son-in-law) 435-336-2686  
Citation Land Dept. – Tommy Deiss 281-517-7192  
Citation Field Office – Val Meadows 435-336-5631 or 435-640-0559 (cell).

**Insp. 7/20/04 (Lisha, Joel, Lorin)**

**UPRR D 1/43-043-30299** – Yellow Creek Gate/Landowner req. add'l seed (rows running N/S, original rows run E/W) & Russian Thistle control/spray.  
Landowner – Lorin Moench 801-364-0099

**Insp. 7/20/04 (Lisha, Joel, John Flemming)**

**UPRR B-1/43043-30274** – Wanship/Landowner will release liability (access road), however req. add'l grading, re-contouring, topsoil, & seed.  
Landowner – The Bact Ltd Partnership / Clement Tebbs, Reg. Agent.  
John Tebbs (Clements' son) - 801-259-5566 mobile or john@bonnevillebuilders.com.  
Contact – **John Flemming**/Surrey Ridge Dev. Project Mgr 801-259-3161

**From:** Lisha Cordova  
**To:** Michael Hebertson  
**Subject:** Exxon Corporation (N0420)

Hi Mike,

Listed below are wells plugged by Exxon that need add'l reclaim or other follow-up before their bond can be released. I will let you know when they have been resolved. I last spoke to Exxon/Mark Bolten 3/8/05.

UPRC 3 / 43-043-30287

Needs pit & add'l site reclaim. Edward Gillmor (deceased) land in probate, Exxon & surviving landowners & their attorneys (two separate families) in the process of trying to resolve.

UPRC C-1 / 43-043-30294

3 jts of casing, water well (no water right/appropriation), & septic tank at location. Waiting on landowner/Helen Judd release (Exxon is going to prepare paperwork for l/o signature), no add'l reclaim required.

UPRC C-2 / 43-043-30014

PA'd well located at Citations "Lodgepole Field/Central Tank Battery". Exxons' land department & Citations' land department are researching records to see who is officially responsible for reclaim. Citation may have to officially assume responsibility.

UPRR B-1 / 43-043-30274

Landowner/The Bact Ltd Partnership "Clement Tebbs" willing to release reclaim liability for access road (currently developing homes in area/Surrey Ridge Dev. Project), but requested add'l reclaim to pad. Exxon & landowner in the process of trying to resolve.

**CC:** Dan Jarvis

Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

<input type="checkbox"/> Well File _____	<input type="checkbox"/> Suspense _____	<input type="checkbox"/> Other _____
_____	(Return Date) _____	<u>Exxon</u>
(Loc.) Sec _____ Twp _____ Rng _____	(To-Initials) _____	_____
(API No.) _____	_____	_____

1. Date of Phone Call: 5-9-05 Time: 11:00

2. DOGM Employee (name) J. Cordova ( Initiated Call)  
Talked to:  
Name Dolores Howard ( Initiated Call) - Phone No. (281) 654-1929  
of (Company/Organization) \_\_\_\_\_

3. Topic of Conversation: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

4. Highlights of Conversation: \_\_\_\_\_  
msg. ans. machine  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
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\_\_\_\_\_  
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\_\_\_\_\_

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File UPRC D1

Suspense

Other

(Loc.) Sec 17 Twp 3N Rng .8E  
(API No.) 43-043-30299

(Return Date) \_\_\_\_\_

(To-Initials) \_\_\_\_\_

1. Date of Phone Call: 3/22/05 Time: 12:26

2. DOGM Employee (name) J. Cordova ( Initiated Call)

Talked to:

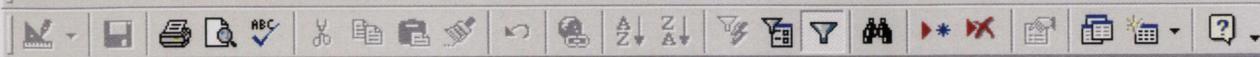
Name Lorin Moench ( Initiated Call) - Phone No. ( ) 364-0099

of (Company/Organization) Landowner

3. Topic of Conversation: Exxon not going to do add'l reclaim  
per Mark Bolten 281-654-1946.

4. Highlights of Conversation: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
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\_\_\_\_\_



Incidents/Spills

# Well Inspections

Date Mod

Inspection Tracking

Inspect No.	Type	Purpose	API Well No.	Date Inspected
ILC00000496	Final Restoration/Bond Release	Administrative Request	43-043-30299-00-00	07/20/2004

Pressures

Actual Inj	Max Allowable	Annulus	FlowMeter
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Hauler Number

Restoration — **Check Denotes Compliance**

Pits Filled	<input checked="" type="checkbox"/>	Drilling Equipment	<input checked="" type="checkbox"/>
Debris Removed	<input checked="" type="checkbox"/>	Erosion Control	<input checked="" type="checkbox"/>
Production Equipment	<input checked="" type="checkbox"/>	Roadways Restored	<input checked="" type="checkbox"/>
Landowner Waiver	<input type="checkbox"/>		

**Final Inspection**

Comments

Met with landowner Lorin Moench/364-0099 & Exxon rep. Joel Talavera at site. Well PA'd, marker is buried, site found using GPS/UTM's. Well pad directly adjacent & north of main road, behind fence by horse corral. Other locations/operator's in area. Well pad revegetated-rows visible that run east/west, landowner wants add'l revegetation-rows that run north/south (approx. 20-30 lbs of fertilizer/seed), would like pad to look more like surrounding area, not willing to release Exxon from surface restoration at this time. Pit reclaimed, drilling equipment has been removed. Lorin talked to Joel about participating with Summit County program (op & county both pitch in money) to spray, by plane, noxious weeds "Russian Thistle" to prevent spreading. Joel will submit landowner request to Exxons' land department for response, see picture(s). 3/11/05 Exxon/Mark Bolten no add'l reclaim per landowner request, meets minimum wellsite restoration requirement per DOGM rule (confirmed by Admin), Loren Moench notified.

Record:  of 5 (Filtered)

WELL IMAGES

API NUMBER 4304330299

SELECT IMAGES

D1 002.jpg

CLOSE



ACTIVITY

STATUS PA

1 16 1993

DUCTION:

WELL S

WELL NAME UPI

OPE

DESIGNATED OPE

FIELD NAME WIL

WELL LOCATION:

SURF LOCATION

Q. S. T. R. M.

COUNTY

UTM Coordinates:

SURFACE - N

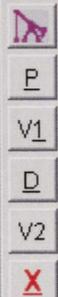
SURFACE - E

LATITUDE

LONGITUDE

COMMENTS

Create



WELL IMAGES

API NUMBER

4304330299

SELECT IMAGES

D1 003.jpg

CLOSE



ACTIVITY

STATUS PA

1 16 1993

DUCTION:

WELL NAME UPI  
OPE  
DESIGNATED OPE  
FIELD NAME WIL

WELL LOCATION:  
SURF LOCATION  
Q. S. T. R. M.  
COUNTY

UTM Coordinates:  
SURFACE - N  
SURFACE - E

LATITUDE  
LONGITUDE

COMMENTS

Create

Navigation icons: Home, Print (P), View 1 (V1), View 2 (V2), Close (X)

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File \_\_\_\_\_  
\_\_\_\_\_  
(Loc.) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
(API No.) \_\_\_\_\_

Suspense  
(Return Date) \_\_\_\_\_  
(To-Initials) \_\_\_\_\_

Other  
\_\_\_\_\_  
\_\_\_\_\_

1. Date of Phone Call: March 8, 2005 Time: 11:30

2. DOGM Employee (name) J. Cordova ( Initiated Call)  
Talked to:  
Name Mark Boltens ( Initiated Call) - Phone No. (281) 654-1946  
of (Company/Organization) Exxon Corp.

3. Topic of Conversation: Current status of reclaim, see list  
\_\_\_\_\_  
\_\_\_\_\_

4. Highlights of Conversation: \_\_\_\_\_  
msg. left on ans. machine.  
3/11/05 Exxon will try to get the well sites cleared up  
this spring / summer, some need releases from landowners  
only, UPRC 3 needs pit reclaim.  
Dolores Howard (281) 654-1929 is taking over Mark Boltens'  
duties, make future calls to her.  
UPRC D-1 Exxon not planning add'l reclaim, meets the Div.'s  
minimum restoration requirement.

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File \_\_\_\_\_  
\_\_\_\_\_  
(Loc.) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
(API No.) \_\_\_\_\_

Suspense  
(Return Date) \_\_\_\_\_  
(To-Initials) \_\_\_\_\_

Other  
\_\_\_\_\_  
\_\_\_\_\_

1. Date of Phone Call: Nov. 2, 2004 Time: 2:00

2. DOGM Employee (name) P. Cordova ( Initiated Call)  
Talked to:  
Name Mark Belten ( Initiated Call) - Phone No. (281) 654-1946  
of (Company/Organization) Exxon

3. Topic of Conversation: updates?  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

4. Highlights of Conversation: \_\_\_\_\_

He will pass on info. again to their land, production & exploration departments, says any reclamation will most likely be summer/fall 05.

He will try to get their land dept. to work on getting UPRC 1 & 2 cleared.

He will notify me of any updates & will keep in touch with me on a monthly basis until resolved.

**From:** Lisha Cordova  
**To:** Dan Jarvis  
**Date:** 9/30/2004 12:43:38 PM  
**Subject:** Exxon

Hi Dan,

FYI - I just spoke with Mark Bolten, he is still trying to get all of Exxons' departments (production, exploration, & land) involved with reclamation & release of liability, to get the necessary release of liability paperwork together for two sites (UPRC C1 & C2/Helen Judd & Citation), and reclaim plan for two sites (UPRC 3/Gillmor & UPRR B1/Bact Ltd Partnership). He says you released any further liability (reclaim) for Lorin Moenchs' UPRR D1, did you? If so, I'll let Lorin know. He is also working on any other sites outside of Summit County.

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File \_\_\_\_\_  
\_\_\_\_\_  
(Loc.) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
(API No.) \_\_\_\_\_

Suspense \_\_\_\_\_  
(Return Date) \_\_\_\_\_  
(To-Initials) \_\_\_\_\_

Other \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

1. Date of Phone Call: 9/30/04 Time: 10:45

2. DOGM Employee (name) L. Cordore ( Initiated Call)

Talked to:

Name Mark Bolten ( Initiated Call) - Phone No. (281) 654-1946  
of (Company/Organization) Exxon

3. Topic of Conversation: Need follow up info. to onsite inspections  
conducted with landowners & Exxon rep. "Joel Talavera"  
in July 2004.

4. Highlights of Conversation: \_\_\_\_\_

Exxon still trying to get their partners involved  
(production dept, exploration dept. & land dept)  
to come together to get the reclamation issues resolved.

He's going to focus on the UPRC 1 & 2 first  
since it only involves their land dept. He's pushing  
to get the reclamation on UPRC 3 completed by end  
of year. UPRC B1 to follow.

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File UPLR D1

Suspense

Other

(Loc.) Sec      Twp      Rng     

(Return Date)     

(API No.) 43-043-30299

(To-Initials)     

1. Date of Phone Call: 9-21-04 Time: 9:30

2. DOGM Employee (name) J. Cordova ( Initiated Call)

Talked to:

Name Lorin Moench ( Initiated Call) - Phone No. (970) 749-1298

of (Company/Organization) Landowners

3. Topic of Conversation: Add'l site reclaim.

4. Highlights of Conversation:

9/21 Lorin Moench (UPLR D1) msg. left.  
No word from Exxon as of yet, he will notify me when  
they call.

John Flemming (UPLR B1) msg. ans. machine.

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File \_\_\_\_\_  
\_\_\_\_\_  
(Loc.) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
(API No.) \_\_\_\_\_

Suspense  
(Return Date) \_\_\_\_\_  
(To-Initials) \_\_\_\_\_

Other  
\_\_\_\_\_  
\_\_\_\_\_

1. Date of Phone Call: 9-21-04 & 9/29/04 Time: 9:30 / 12:20

2. DOGM Employee (name) P. Cordova ( Initiated Call)  
Talked to:  
Name Joel Talavera ( Initiated Call) - Phone No. (970) 749-1298  
of (Company/Organization) \_\_\_\_\_

3. Topic of Conversation: Need follow-up info. to onsite inspections  
conducted with landowners in July 2004.

4. Highlights of Conversation:  
msg. ans. machine 9/30/04 Joel wrote up recommendations &  
submitted to mark Bolton 281-654-1946, Exxon's Prod. Dept. Waiting for response  
9/21 Jennifer Larsen (UPRC 3) AHy Skeen & Exxon agreed  
on full site reclamation. No contact since agreement, Jennifer  
will contact DOGM when they hear more.  
Earl Blongurst (UPRC 1 & 2) msg. ans. machine.

PARCEL OWNERSHIP QUERY

SUMMIT COUNTY

DATE: 06/22/04

SERIAL NUMBER	ACCOUNT YEAR	ACREAGE	DIST	PARCEL ADDRESS
CD-824	0127997 1983	634.30	25	

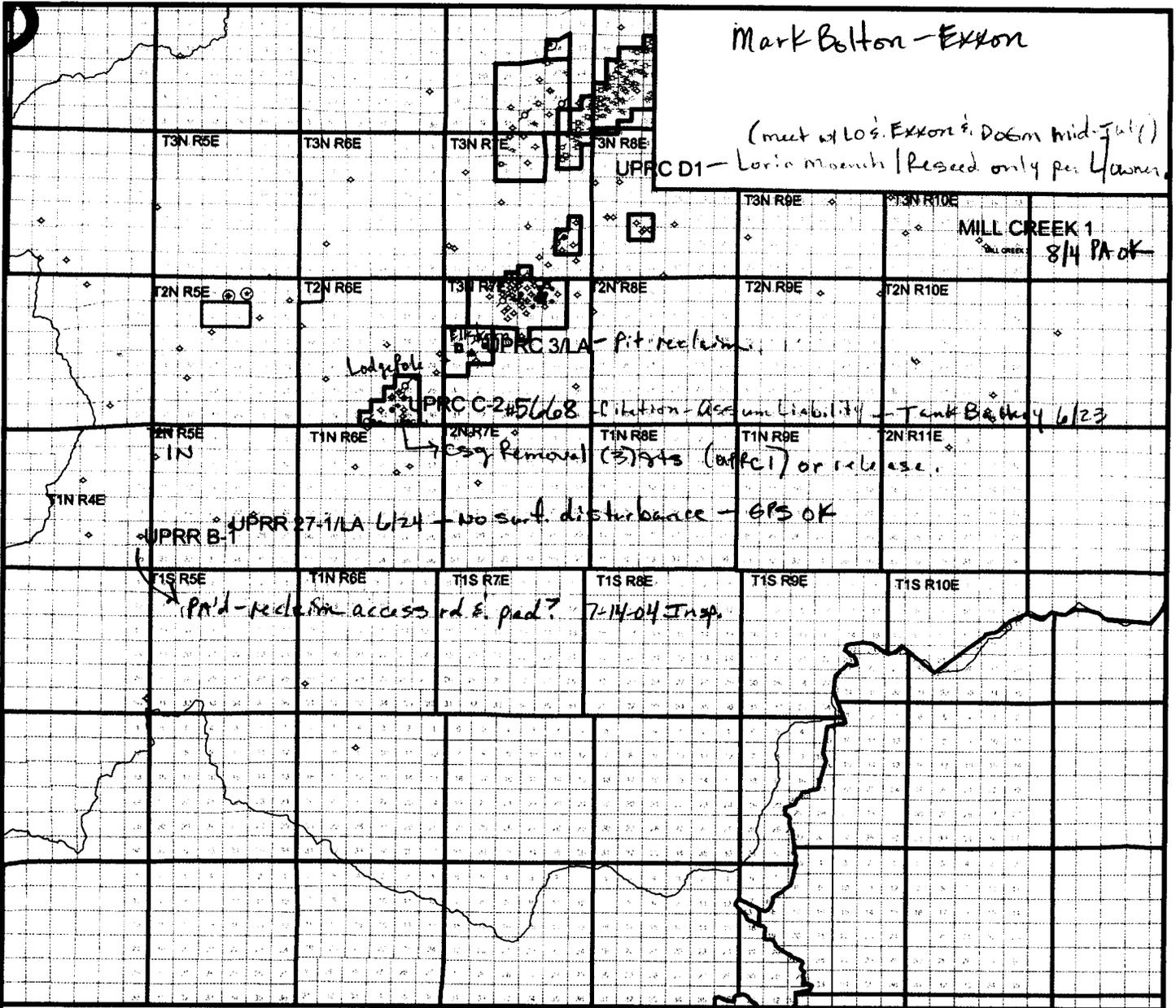
OWNER: THOUSAND PEAKS RANCHES, INC

TAX NOTICE MAILED TO: THOUSAND PEAKS RANCHES, INC  
255 W 800 S

*Lorin Moench*  
*1-801-364-0099*

BOOK: PAGE: SALT LAKE CITY UT 84101-2951

ENTRY NUMBER:  
P A R C E L D E S C R I P T I O N :  
SEC 17 T 3N R 8E SLM CONT 640 AC LESS 5.7 AC ST RD COMM M10-322 G70 M179-656



Exxon mark Bolton (281) 654-1946

# Legend

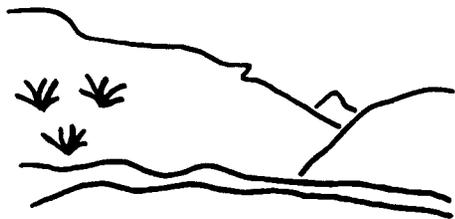
7/7/04 Joel Talavera

### Wells

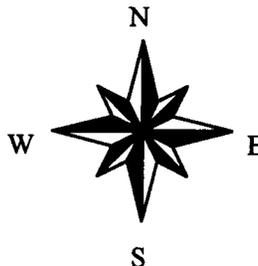
- ∕ GAS INJECTION
- GAS STORAGE
- ∨ LOCATION ABANDONED
- ⊙ NEW LOCATION
- ◆ PLUGGED & ABANDONED
- \* PRODUCING GAS
- PRODUCING OIL
- ⊕ SHUT-IN GAS
- ⊖ SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◆ WATER SUPPLY
- ∕ WATER DISPOSAL

### County Boundary

- Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- Sections



Utah Oil Gas and Mining



Prepared by: Lisha Cordova  
Date: June 22, 2004