

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG  ELECTRIC LOGS  **X** WATER SANDS  LOCATION INSPECTED  SUB REPORT/abd.   
 880216 Well name change from UPRC #1 to #3 eff 2-4-88

DATE FILED 12-18-87  
 LAND: FEE & PATENTED  STATE LEASE NO. PUBLIC LEASE NO. INDIAN  
 DRILLING APPROVED: 12-29-87  
 SPUDDED IN:  
 COMPLETED: PUT TO PRODUCING:  
 INITIAL PRODUCTION:  
 GRAVITY A.P.I.  
 GOR:  
 PRODUCING ZONES:  
 TOTAL DEPTH:  
 WELL ELEVATION:  
 DATE ABANDONED: **PA 6-13-89**  
 FIELD: UNDESIGNATED  
 UNIT:

COUNTY: SUMMIT  
 WELL NO. U.P.R.C. # ~~1~~ **3** API #43-043-30287  
 LOCATION (Surf.) 1377' FSL (N) (S) LINE. 1757' FEL FT. FROM (E) (W) LINE. NW SE 1/4 - 1/4 SEC. 17  
 (BHL) 660' FSL 660' FEL SE SE

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
2N	7E	17	EXXON CORPORATION				

**EXXON** COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT  
SOUTHWESTERN DIVISION

December 14, 1987

U.P.R.C. #1  
(NWSE) Sec. 17, T2N, R7E Surface  
(SESE) Sec. 17, T2N, R7E BHL  
Summit County, Utah

Mr. John R. Baza  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attached is an application for permit to drill and a plat for the U.P.R.C. #1 well with a surface location of 1377' FSL and 1757' FEL and an anticipated bottomhole location of approximately 660' FSL and 660' FEL of Sec. 17, T2N, R7E, Summit County, Utah.

The well will not be directionally drilled, but will be allowed to drift without control to the anticipated bottomhole location. Directional surveys indicating the actual bottomhole location will be submitted with completion reports.

If you have any questions concerning this application, please contact James Cunningham at the letterhead address or call 915-686-4405.

  
David A. Murray  
Permits Supervisor

DAM:cjf  
Attachments

**RECEIVED**  
DEC 18 1987

DIVISION OF  
OIL, GAS & MINING

10

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.  
Fee

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work

DRILL

DEEPEN

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DIVISION OF OIL, GAS & MINING

Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

7. Farm or Lease Name

2. Name of Operator

Exxon Corp.

Attn: Permits Supervisor

U.P.R.C.

3. Address of Operator

P. O. Box 1600, Midland, TX 79702

9. Well No. 1  
10. Field and Pool, or Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements)  
At surface

1377' FSL and 1757' FEL of Sec. 17, (NWSE)

Wildcat UNDESIGNATED  
11. Sec., T., R., M., or Blk. and Survey or Area

At proposed prod. zone

Approx. 660' FSL and 660' FEL of Sec. 17, (SESE)

Sec. 17, T2N, R7E

14. Distance in miles and direction from nearest town or post office\*

11 miles East from Coalville

12. County or Parrish 13. State  
Summit, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1377' Surface

660' BHL

16. No. of acres in lease

3240

17. No. of acres assigned to this well

40

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

1980' Surface

3100' BHL

19. Proposed depth

11,000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Gr. -7076'

22. Approx. date work will start\*

February 1, 1988

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
26	16	Line Pipe	80	55 ft. <sup>3</sup>
12 1/4	9 5/8	40	1,500	470 ft. <sup>3</sup>
8 3/4	7	26, 35	11,000	375 ft. <sup>3</sup>

Surface Owner: Bow Valley Development Corp.  
1725 North 200 West, Suite 2C  
Provo, Utah 84604  
Steven Stewart ph. no. 801-377-6700

Exxon Corp. contact for additional information - James Cunningham ph. no. 915-686-4405.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: David A. Murray Title: Permits Supervisor Date: 12-14-87  
(This space for Federal or State office use)

Permit No. 43-043-30287 Approval Date

Approved by: \_\_\_\_\_ Title: \_\_\_\_\_  
Conditions of approval, if any:

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 12-29-87  
BY: John R. Davis  
WELL SPACING: R145-32

\*See Instructions On Reverse Side

# WILLIAM H. SMITH & ASSOCIATES P.C.

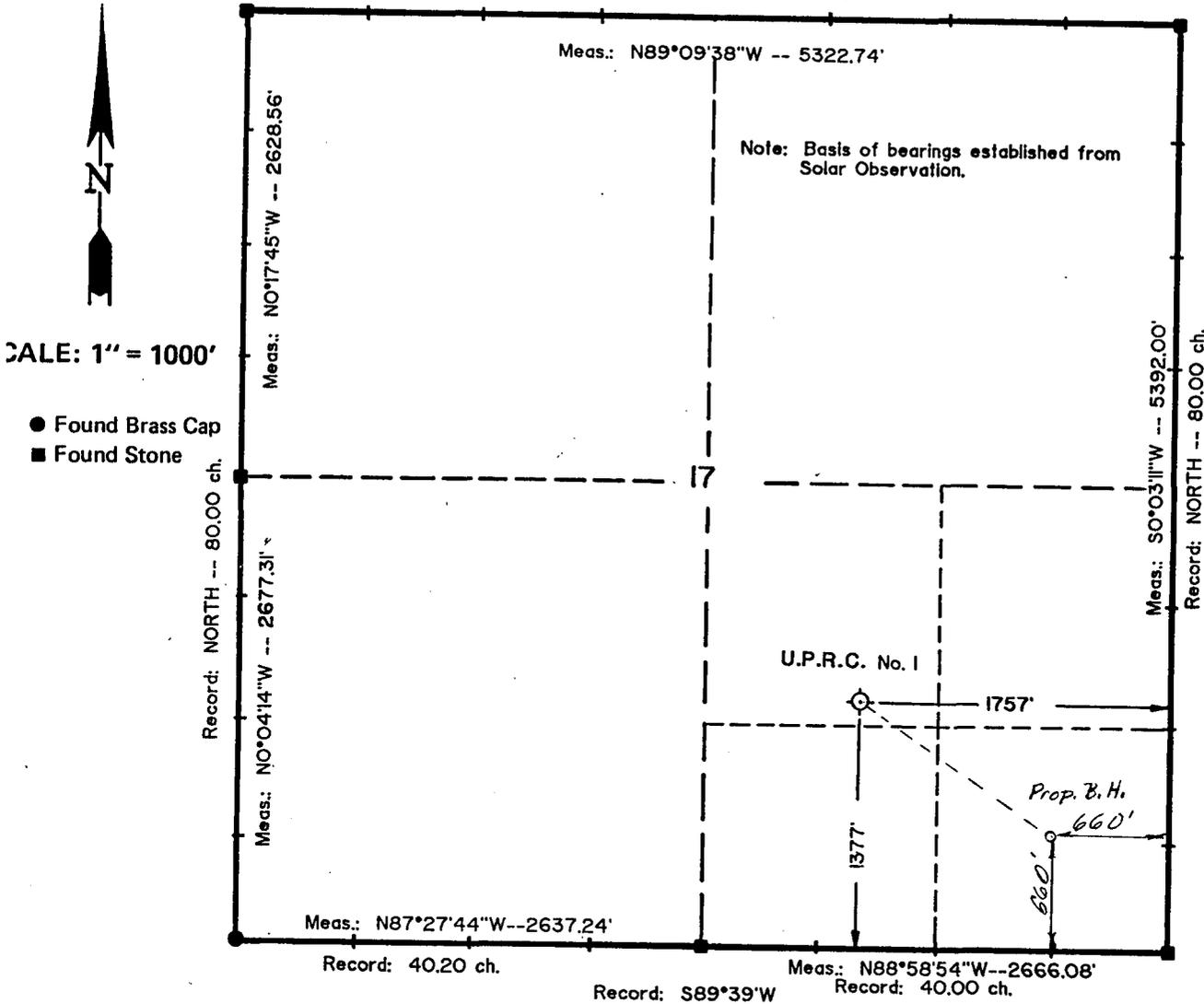
## SURVEYING CONSULTANTS

POST OFFICE BOX 820  
GREEN RIVER, WYOMING 82935

T 2 N R 7 E

550 EAST 2 NORTH  
PHONE 307-875-3638

Record: S89°26'W -- 80.17 ch.



I, John I. Dollnar of Green River Wyoming hereby certify that in accordance with a request from Mark J. Bollon of Midland, Texas for Exxon Company, U.S.A. Mark F. Petrashune under my supervision and direction made a survey on the 16th day of October, 19 87 for location and elevation of the U.P.R.C. No. 1. As shown on the above map, the wellsite is in the NW/4 of the SE/4 of section 17, Township 2 North, Range 7 East of the Salt Lake Base & Meridian, Summit County, State of Utah. Elevation is 7076.1, ungraded ground. Datum established from spot elevation 7026 located on the West line of Sec. 18, T2N, R7E as shown on the USGS 7 1/2' topo "Upton, Utah".

Reference Point	300'	NORTH	set a #5 rebar	Elevation top of rebar = 7041.1
Reference Point	300'	SOUTH	set a #5 rebar	Elevation top of rebar = 7113.6
Reference Point	375'	EAST	set a #5 rebar	Elevation top of rebar = 7070.8
Reference Point	250'	WEST	set a #5 rebar	Elevation top of rebar = 7049.7

*John I. Dollnar*  
UTAH R.L.S. NO. 5909

Job No. 87096.000  
Date: 10/20/87  
Drawn by: WWR

REGISTERED  
WYOMING UTAH IDAHO  
NEVADA NEW MEXICO ARIZONA  
COLORADO

W-A-10008

Exxon Corporation  
 UPRC #1  
 Surface: 1377' FSL, 1757' FEL  
 Section 17, T2N, R7E  
 Bottom Hole: 660' FSL, 660' FEL  
 Section 17, T2N, R7E  
 Summit County, Utah  
 Drilling Plan

1. Geologic markers:

The estimated tops of important geologic markers:

Tertiary	Surface
Frontier	1,500'
Aspen	3,400'
Kelvin	4,300'
Stump	6,700'
Preuss	7,200'
Twin Creek	9,200'
Nugget	10,600'

2. The estimated depths at which the top and the bottom of anticipated oil, water, gas or other mineral bearing formations are expected to be encountered:

	<u>Top</u>	<u>Bottom</u>	<u>How Protected</u>
Fresh Water	0'	1,500'	Surface casing - cemented to surface
Oil	9,200'	11,000'	Production casing - cemented above 9,200'

3. Minimum specifications for pressure control equipment:

A. Casing Head Equipment:

"A" Section	9-5/8" LTC x 11" - 3000 - sweet
Tubinghead	11" - 3000 x 7-1/16" - 5000 - sweet
Tubinghead Adaptor	7-1/16" - 5000 x 2-9/16" - 5000 - sweet
Tree	2-9/16" - 5000 - sweet

B. Blowout Preventer Equipment:

<u>Type</u>	<u>Pressure Rating</u>	<u>Installed on Casing</u>
Type A1 Diverter System	150 psi	16"
Type RSRA BOP Stack	5000 psi	9-5/8"

Additional preventers may be added and/or preventers with higher pressure ratings may be substituted, depending on equipment provided by drilling contractor. Schematic diagram of preventer type is attached.

C. Testing:

Operational Testing: An operational test consisting of closing the annular preventer and pipe rams on the drill pipe and closing the blind rams on open hole will be performed on each round trip but not more than once each day.

Pressure Testing: An initial pressure test will be performed after nipping up on a casing string but prior to drilling out. Equipment will be tested to 300 psi and 100% of the pressure rating on installation.

Subsequent pressure tests will be conducted:

- o Upon any change in rams or other component of the BOP stack and/or choke manifold.
- o At least every thirty (30) days.

Subsequent pressure tests will be at 300 psi and the lesser of 50% of the manufacturer's rated pressure of the BOPE, the maximum anticipated pressure to be contained at the surface, 1 psi/ft of the last casing string depth, or 70% of the minimum internal yield pressure of any casing subject to test.

Blowout Prevention Drills: A drilling crew proficiency test to perform the well shut-in procedure will be performed at least once each week with each crew.

D. BOP Control Unit:

Unit will be hydraulically operated and have one control station located at least 60' from wellbore and one located on the rig floor.

4. Auxiliary Equipment and Proposed Casing Program:

A. Auxiliary Equipment:

1. Kelly Cocks: Upper and lower installed on kelly.
2. Safety Valve: Full opening ball type valve to fit each type and size of drill pipe in use will be available on the rig floor in the open position at all times for use when the kelly is not connected to the drill string.

B. Casing:

<u>String</u>	<u>Size/Weight/Grade/Conn</u>	<u>Depth Interval</u>
Conductor	16"/line pipe	0 - 80'
Surface	9-5/8"/40#/K55/LTC	0 - 1,500'
Production	7"/26#/N80/LTC	0 - 4,500'
	7"/26#/K55/LTC	4,500' - 6,550'
	7"/26#/N80/LTC	6,550' - 8,650'
	7"/35#/P110/LTC	8,650' - 9,650'
	7"/35#/N80/LTC	9,650' - 11,000'

C. Cement:

<u>Casing</u>	<u>Depth</u>	<u>Cement Type</u>	<u>Approximate Cement Volume</u>	<u>Top of Cement (Gauge hole)</u>
13-3/8"	80'	Readi-Mix	55 ft <sup>3</sup>	Surface
9-5/8"	1,500'	Light Cement Class "H"	315 ft <sup>3</sup> 155 ft <sup>3</sup>	Surface
7"	11,000'	Light Cement Class "H"	175 ft <sup>3</sup> 200 ft <sup>3</sup>	9,200'*

\* Calculated cement volume will be adequate to cover all hydrocarbon bearing zones.

D. Casing Test Procedures:

1. Surface casing (9-5/8"): 1,500 psi test pressure
2. Production casing (7"): 3,500 psi test pressure

5. Circulating Medium Characteristics:

A. Type and anticipated characteristics of drilling fluid:

<u>Depth Interval</u>	<u>Mud Type</u>	<u>MW (ppg)</u>	<u>FV (sec/qt)</u>	<u>PV (cp)</u>	<u>YP (#/100 ft<sup>2</sup>)</u>	<u>WL (cc/30 min)</u>	<u>pH</u>
0-1,500'	Spud Mud	8.4-8.9	26-35	--	--	--	8.5+
1,500-8,500'	FWM	8.4-9.0	30-50	5-12	6-20	10-15	9.5+
8,500-TD	SWM	8.8-10.4	36-46	5-17	6-18	10	9.5+

Mud weight and viscosity will be maintained at minimum levels compatible with operating conditions.

B. Quantities of Mud and Weighting Material:

1. Quantity: Not less than  $\pm$  200 bbls of mud will be in surface mud pits at all times.
2. Weighting Material: At least 200 sx of barite will be stocked on location. Stock point for barite and all other mud additions will be located within a two-hour radius.

C. Mud System Monitoring Equipment:

1. Pit Volume Totalizer: PVT will be used to monitor mud pits.
2. Trip Tank: Tank will be used to keep hole full of fluid on trips and to monitor hole behavior during trips.

6. Anticipated type and amount of coring, testing and logging:

- A. Drill Stem Tests: 1 is anticipated in the Twin Creek.  
2 are anticipated in the Nugget.

C. Logging Program:

From surface casing to total depth: BHC-Sonic-GR-CAL  
DIL-GR-SP  
Mudlogger

From 9,000' to total depth: FDC-CNL-GR-CAL

From surface to total depth: VSP

7. Expected bottom hole pressures, abnormal pressures and temperatures or any potential hazards:

- A. Bottom hole pressure is expected to be less than 4,800 psi at total depth.
- B. H<sub>2</sub>S is not expected.

8. Other Facets of Proposed Operation:

Completion Program: Perforate, stimulate, and production test intervals based on wireline logs and shows.

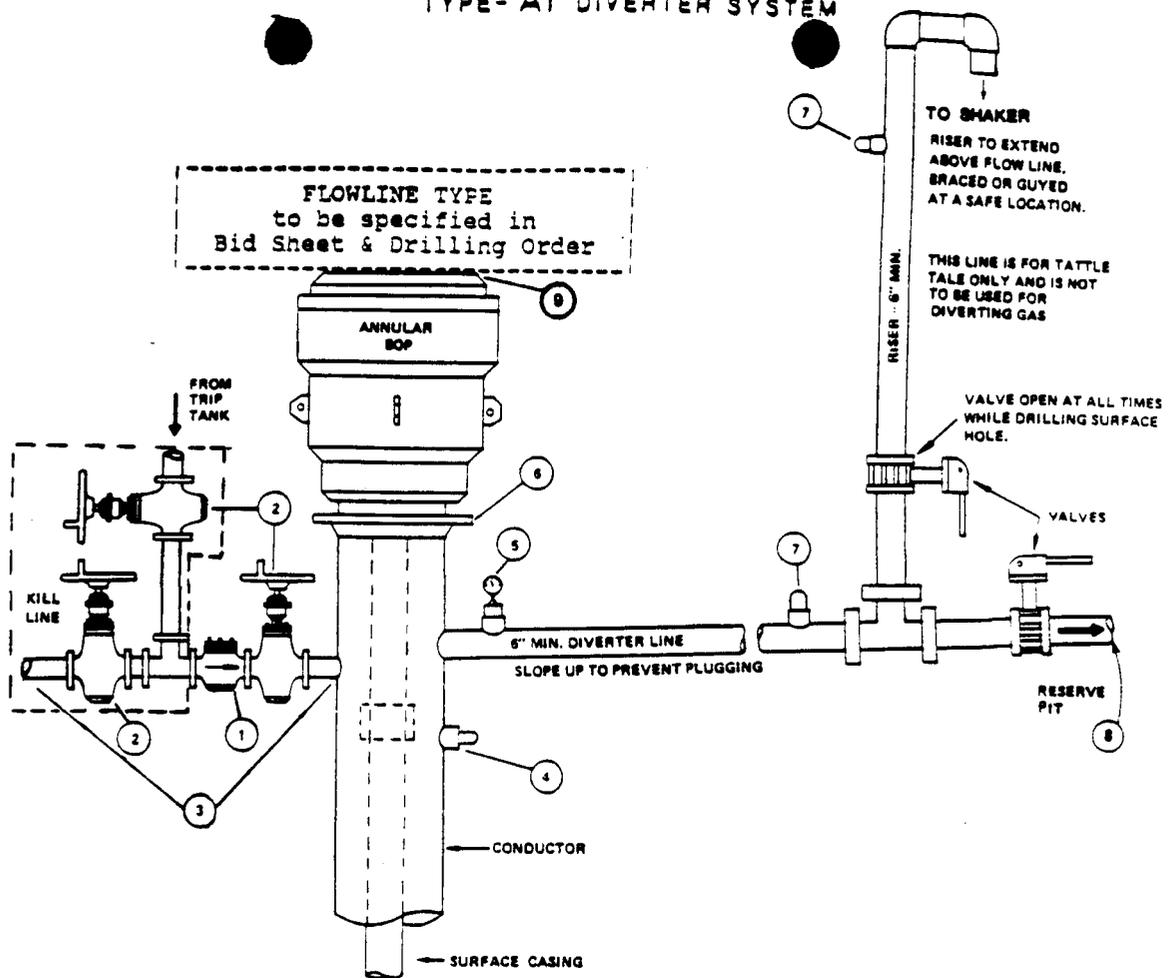
Contact A. L. Sossaman at (915) 686-4352 with any questions concerning this Drilling Plan.



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A. L. Sossaman

# TYPE-A1 DIVERTER SYSTEM



## COMPONENT SPECIFICATIONS

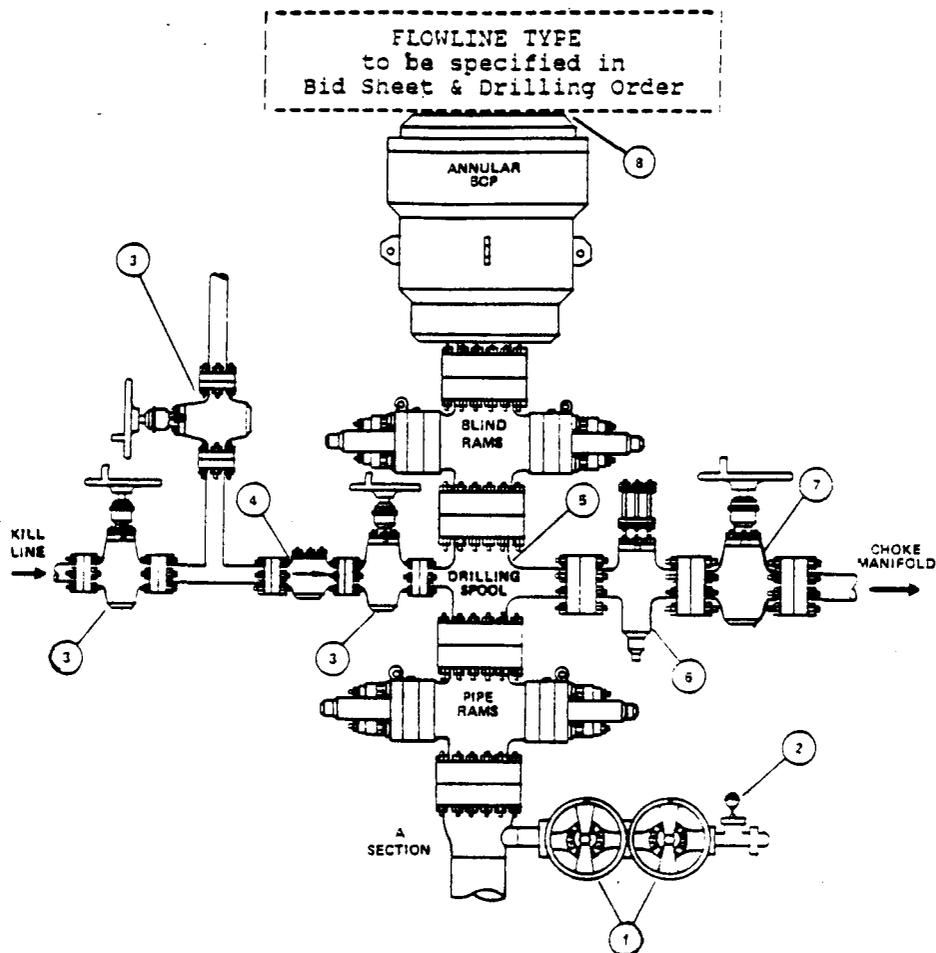
1. Flanged or screwed flapper type check valve -- 3" minimum nominal dia. and 150 psi minimum working pressure.
2. Flanged or screwed gate or plug valves -- 3" minimum nominal dia. and 150 psi minimum working pressure. NOTE: Outer valves are optional if pump type trip tank is tied into Flowline Type.
3. Kill line to pump water and minimize fire hazard when gas is flowing out diverter line. 3" thread-o-let welded to conductor.
4. 3" welded collar with bullplug. This connection is used to clean out cement.
5. 2" welded collar with tapped bullplug, valve, and pressure gauge.
6. Annular BOP companion flange -- screwed or welded to conductor casing. NOTE: A flanged spool with a diverter line side outlet can be used to save rig-up time.
7. Welded collar -- 2" minimum nominal dia. -- with bullplug. Cleanout connections.
8. Diverter line minimum 6" internal diameter.
9. Top of annular preventer must be equipped with an API flange ring gasket. All flange studs must be in place or holes filled in with screw type plugs.

### NOTE:

- A. Unless specified otherwise in the Bid Letter and/or Contract, the contractor will furnish and maintain all of the above equipment including annular BOP, flowline type and trip tank line connections.
- B. The diverter line valves and other diverter component equipment must be 150 psi minimum working pressure.
- C. The diverter line valves must be designed to maintain full open or closed position.
- D. Diverter lines must be securely anchored. Sleeve-type couplings should not be used for pipe joint connections and 45° or 90° ells must not be installed on the end of diverter lines to direct flow downward. These can cause the line to "kick-up" when large flow volumes are diverted.

# TYPE-RSRA BOP STACK

## THREE PREVENTERS



### COMPONENT SPECIFICATIONS

1. Screwed or flanged plug or gate valves -- 2" minimum nominal dia. -- same working pressure as "A" section.
2. Tee with tapped bullplug, needle valve, and pressure gauge.
3. Flanged plug or gate valve -- 2" minimum nominal dia. -- same working pressure as BOP stack. NOTE: Outer valves are optional if pump type trip tank is tied into Flowline Type.
4. Flanged spring-loaded or flapper type check valve -- 2" minimum nominal dia. -- same working pressure as BOP stack.
5. Drilling spool of sufficient height to allow stripping with 2 flanged side outlets -- 3" choke and 2" kill line minimum nominal dia.
6. Flanged hydraulically controlled gate valve -- 3" minimum nominal dia. -- same working pressure as BOP stack.
7. Flanged plug or gate valve -- 3" minimum nominal dia. -- same working pressure as BOP stack.
8. Top of annular preventer must be equipped with an API flange ring gasket. All flange studs must be in place or holes filled in with screw type plugs.

#### NOTE:

- A. Unless specified otherwise in the Bid Letter and/or Contract, the contractor will furnish and maintain all components shown above Exxon's wellhead.
- B. The choke line between the drilling spool and choke manifold should not contain any bend or turn in the pipe body. Any bend or turn required should be made with a running tee with a blind flange or welded bullplug. All connections should be flanged or welded. All fabrications requiring welding must be done by a certified welder. Welds should be stress relieved when required.
- C. Plug valves should be equivalent to the Howco Lo-Torc and gate valves equivalent to the Cameron Type 'F'.

DRILLING LOCATION ASSESSMENT  
State of Utah  
Division of Oil, Gas & Mining

OPERATOR: Exxon WELL NAME: UPRC No. 1  
QTR/QTR: NWSE SEC: 17 TWP: 2N RANGE: 7E SURF: 1377 F S L 1757 F E L  
COUNTY: Summit FIELD: Elk Horn Ridge (BHL): F L F L (SEE)  
SFC OWNER: Union Pacific Railroad / Champlin Oil LEASE #: Union Pacific / Champlin  
SPACING: F WELLS F QTR/QTR LINE F SEC. LINE TOLERANCE  
INSPECTOR: W. Moore DATE & TIME: 11-18-87 10:25a  
PARTICIPANTS: Dolphus Geun, Technical Foreman, Exxon

REGIONAL SETTING/TOPOGRAPHY:

LAND USE

CURRENT SURFACE USE: Open grazing land

PROPOSED SURFACE DISTURBANCE: 220 x 210 w pit 175 x 100' x 15' on SE side of loc.  
cut 27,700 cu yd.; Fill 20,200 cu yd., Topsoil 2,500 cu yd. (@ 6" topsoil)  
2.9 Ac disturbed area, Access current existing 2 track w modifications  
AFFECTED FLOODPLAINS AND/OR WETLANDS: none

FLORA/FAUNA: Deer, Moose, sage, scrub oak, native grasses,

ENVIRONMENTAL PARAMETERS

GEOLOGY

SOIL TYPE AND CHARACTERISTICS:

SURFACE FORMATION & CHARACTERISTICS:

EROSION/SEDIMENTATION/STABILITY: \_\_\_\_\_

SUBSURFACE GEOLOGY

OBJECTIVE(S)/DEPTH(S): \_\_\_\_\_

ABNORMAL PRESSURES - HIGH AND LOW: \_\_\_\_\_

CULTURAL RESOURCES/ARCHAEOLOGY: Private

WATER RESOURCES: No water wells known, small NES Drainage to East of loc.

RESERVE PIT

CHARACTERISTICS: 175' x 100' x 15'

LINING: yes 10-12 mil plastic liner

MUD PROGRAM: APD

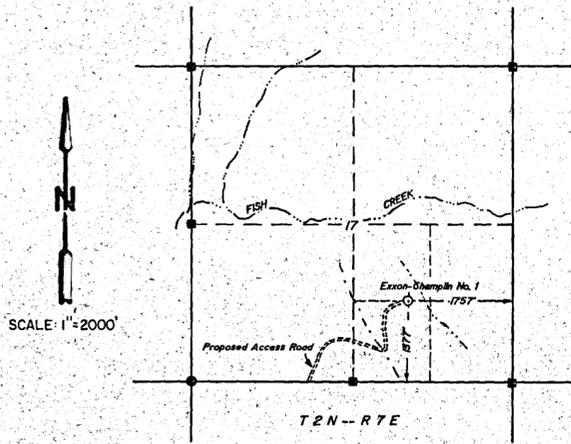
DRILLING WATER SUPPLY: \_\_\_\_\_

OTHER OBSERVATIONS: 6" snow at time of assessment,  
will probably be drilling thru salt & will have to salt up (closed sys?)

STIPULATIONS FOR APD APPROVAL: \_\_\_\_\_

ATTACHMENTS

VICINITY MAP

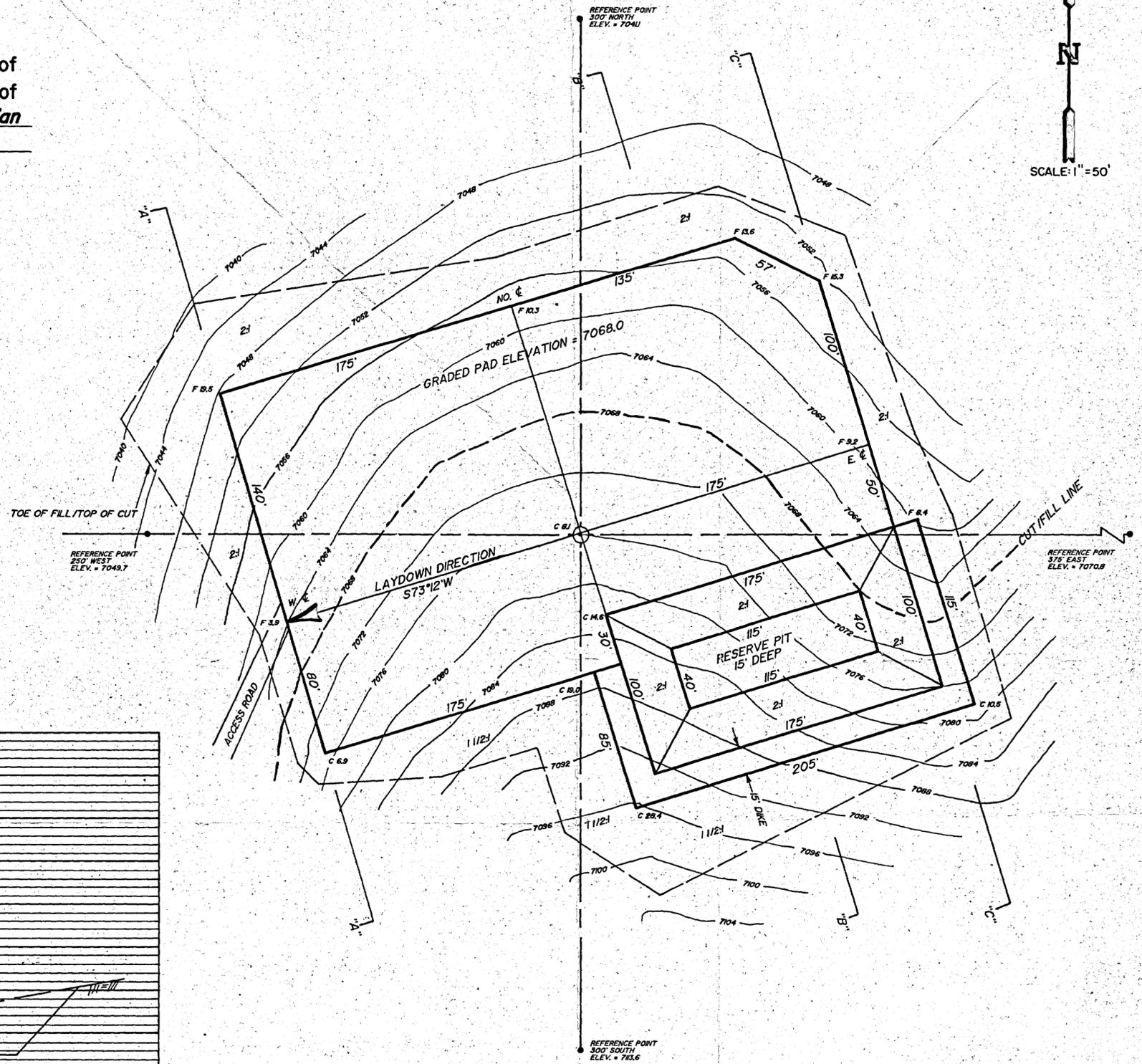
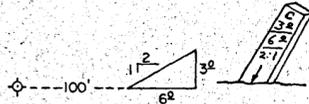


**Exxon Company, U.S.A.**  
**Exxon-Champlin No. 1**  
 Located in the NW/4 SE/4 of  
 Section 17, T 2 N, R 7 E of  
 the Salt Lake Base & Meridian  
Summit County, Utah

LEGEND

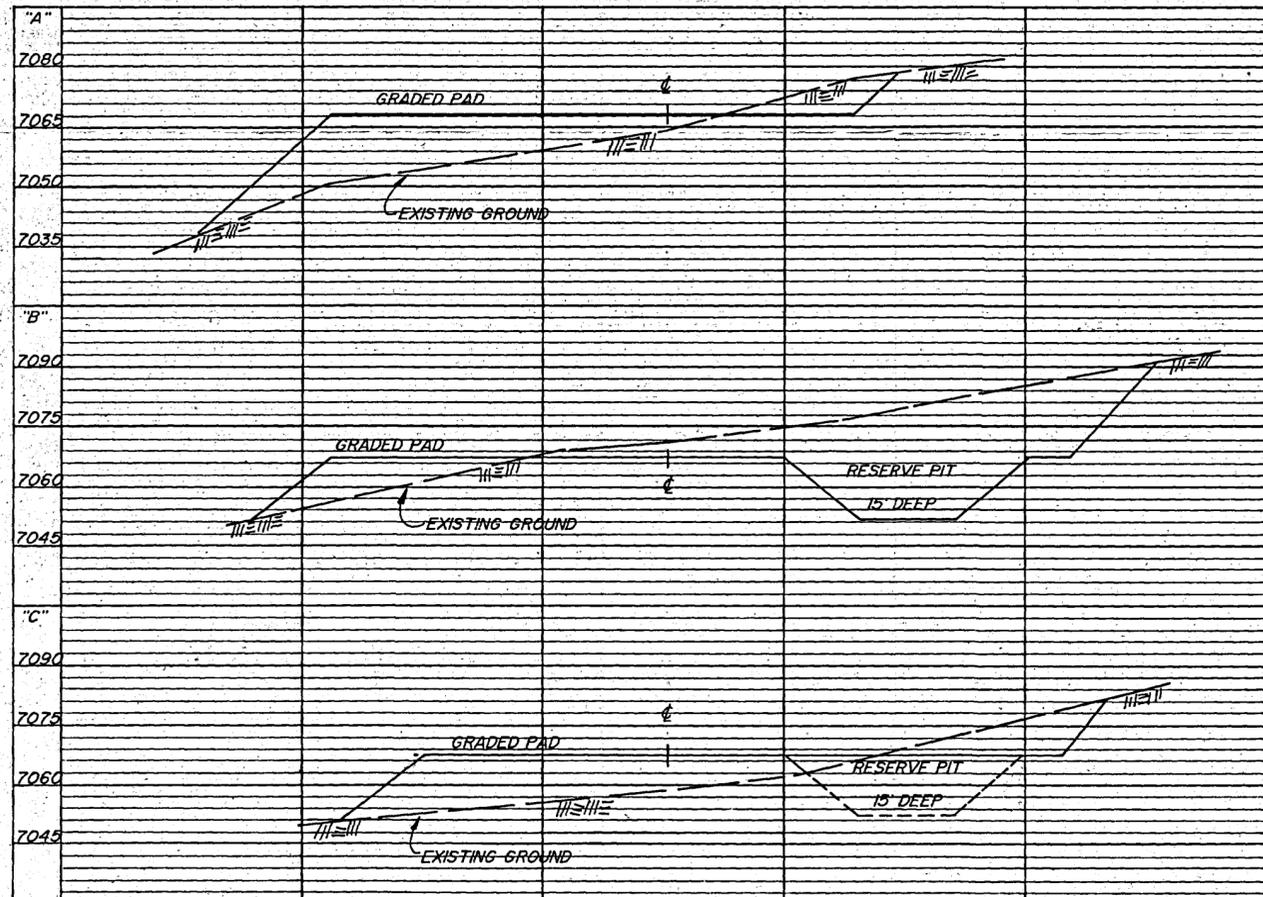
- ◊ Well Location
- Reference Point
- Slope Stake

TYPICAL SLOPE STAKE  
 to Edge of Pad or Pit



HORIZONTAL SCALE: 1" = 50'  
 VERTICAL SCALE: 1" = 30'

CROSS SECTIONS  
 of Drill Pad and Reserve Pit



TOTAL ESTIMATED YARDAGES

Cut = 27,700 cu. yds.  
 Fill = 20,200 cu. yds. at 15% shrinkage  
 Spoil = 7,500 cu. yds.  
 Topsoil = 2,500 cu. yds. at 0.5' depth (2.9 Ac. ± disturbed area)

RESERVE PIT CAPACITY

Total Reserve Pit Capacity = 27,941 barrels at 15' depth.  
 Working Reserve Pit Capacity = 19,439 barrels at 12' depth.

MAP  
 TO  
 ACCOMPANY APPLICATION  
 FOR  
 PERMIT TO DRILL

Applicant:  
 Exxon Company, U.S.A.  
 P. O. Box 1600  
 Midland, Texas - 79702-

prepared by:  
 William H. Smith & Associates P.C.  
 Surveying Consultants  
 Green River, Wyoming

Date: 10/22/87 Job No. 87096.000  
 Drawn by: WWR

SCALE: 1" = 50'

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

10

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
 DRILL  DEEPEN

b. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Exxon Corp. Attn: Permits Supervisor

3. Address of Operator  
 P. O. Box 1600, Midland, TX 79702

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 At surface: 1377' FSL and 1757' FEL of Sec. 17, (NWSE)  
 At proposed prod. zone: Approx. 660' FSL and 660' FEL of Sec. 17, (SESE)

14. Distance in miles and direction from nearest town or post office\*  
 11 miles East from Coalville

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)  
 1377' Surface 660' BHL

16. No. of acres in lease  
 3240

17. No. of acres assigned to this well  
 40

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.  
 1980' Surface 3100' BHL

19. Proposed depth  
 11,000'

20. Rotary or cable tools  
 Rotary

21. Elevations (Show whether DF, RT, GR, etc.)  
 Gr. -7076'

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6. If Indian, Allottee or Tribe Name  
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7. Unit Agreement Name  
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 U.P.R.C.

9. Well No.  
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10. Field and Pool, or Wildcat  
 Wildcat UNDESIGNATED

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12. County or Parrish  
 Summit

13. State  
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DIVISION OF OIL, GAS & MINING

PROPOSED CASING AND CEMENTING PROGRAM

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1725 North 200 West, Suite 2C  
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Steven Stewart ph. no. 801-377-6700

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 (This space for Federal or State office use)

Permit No. 43-043-30287 Approval Date \_\_\_\_\_  
 Approved by: \_\_\_\_\_ Title: \_\_\_\_\_  
 Conditions of approval, if any: \_\_\_\_\_

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 12-29-87  
BY: John R. Bays  
WELL SPACING: R45-3-2

\*See Instructions On Reverse Side

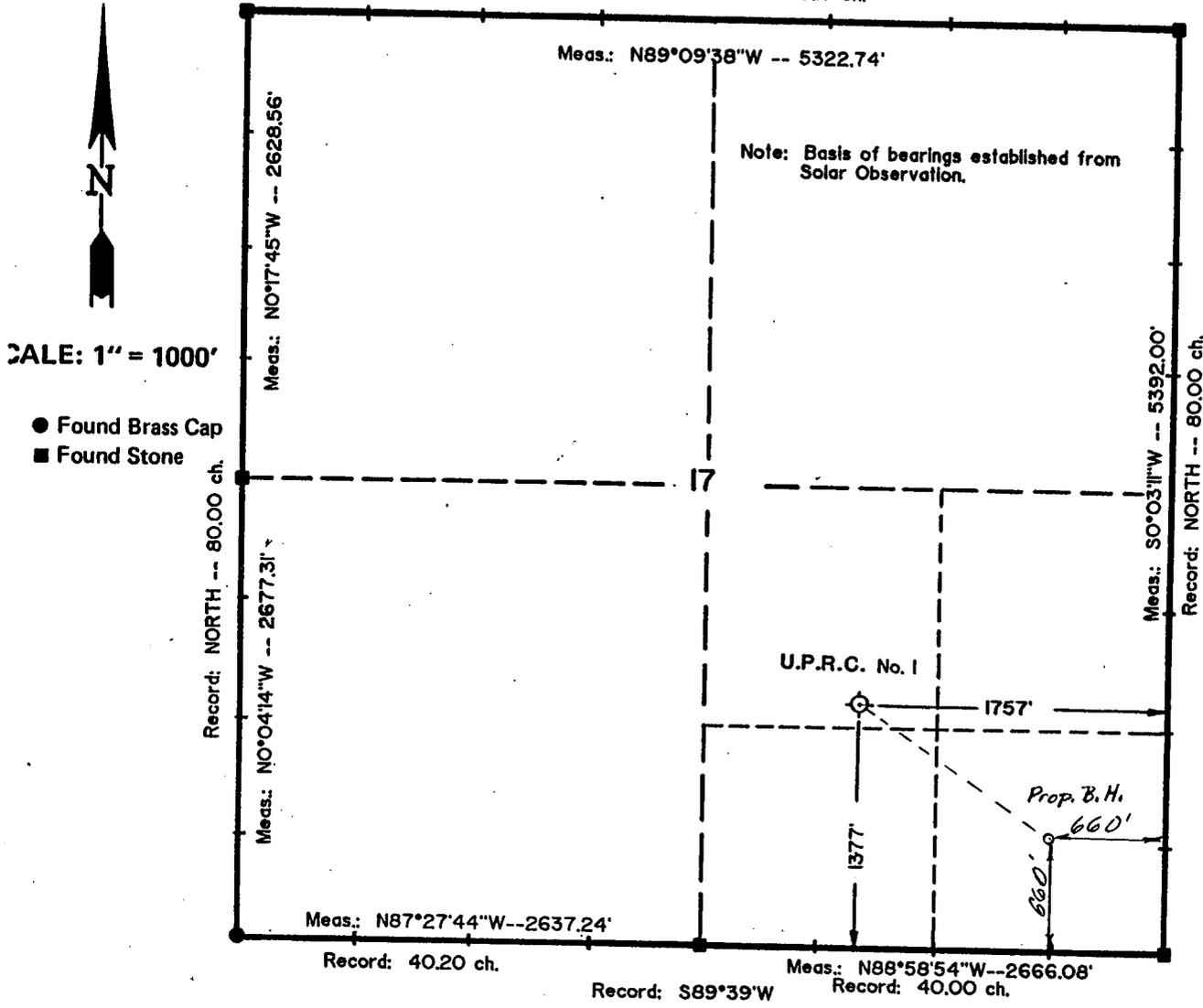
# WILLIAMS H. SMITH & ASSOCIATES P.C.

## SURVEYING CONSULTANTS

POST OFFICE BOX 820  
GREEN RIVER, WYOMING 82935

T 2 N                      R 7 E  
Record: S89°26'W -- 80.17 ch.

550 EAST 2 NORTH  
PHONE 307-875-3638



I, John I. Dolinar of Green River Wyoming hereby certify that in accordance with a request from Mark J. Bolton of Midland, Texas for Exxon Company, U.S.A. Mark F. Petrashune under my supervision and direction made a survey on the 16th day of October, 19 87 for location and elevation of the U.P.R.C. No. 1. As shown on the above map, the wellsite is in the NW/4 of the SE/4 of section 17, Township 2 North, Range 7 East of the Salt Lake Base & Meridian, Summit County, State of Utah. Elevation is 7076.1, ungraded ground. Datum established from spot elevation 7026 located on the West line of Sec. 18, T2N, R7E as shown on the USGS 7 1/2' topo "Upton, Utah".

Reference Point	300'	NORTH	set a #5 rebar	Elevation top of rebar = 7041.1
Reference Point	300'	SOUTH	set a #5 rebar	Elevation top of rebar = 7113.6
Reference Point	375'	EAST	set a #5 rebar	Elevation top of rebar = 7070.8
Reference Point	250'	WEST	set a #5 rebar	Elevation top of rebar = 7049.7

*John I. Dolinar*  
UTAH R.L.S. NO. 5909

Job No. 87096.000  
Date: 10/20/87  
Drawn by: WWR

REGISTERED  
WYOMING UTAH IDAHO  
NEVADA NEW MEXICO ARIZONA  
COLORADO

11-A-10008

DRILLING LOCATION ASSESSMENT  
State of Utah  
Division of Oil, Gas & Mining

OPERATOR: Exxon WELL NAME: UPRC No. 1  
QTR/QTR: NWSE SEC: 17 TWP: 2N RANGE: 7E SURF: 1377 F S L 1757 F E L  
COUNTY: Summit FIELD: Elk Horn Ridge BHL F L F L SE  
SFC OWNER: Union Pacific Railroad / Champlin EASE #: Union Pacific / Champlin  
SPACING: F WELLS F QTR/QTR LINE F SEC. LINE TOLERANCE  
INSPECTOR: W. Moore DATE & TIME: 11-18-67 10:25a  
PARTICIPANTS: Dolphus Gear, Technical Foreman, Exxon.

REGIONAL SETTING/TOPOGRAPHY:

LAND USE

CURRENT SURFACE USE: Open grazing land.

PROPOSED SURFACE DISTURBANCE: 220 x 210 w pit 175 x 100' x 15' on SE side of loc  
cut 27,700 cu yd.; Fill 20,200 cu yd., Top soil 2,500 cu yd. (@ 6" top soil)  
2.9 Ac disturbed area, Access current existing 2 track w modifications  
AFFECTED FLOODPLAINS AND/OR WETLANDS: none

FLORA/FAUNA: Deer, Moose, sage, scrub oak, native grasses,

ENVIRONMENTAL PARAMETERS

GEOLOGY

SOIL TYPE AND CHARACTERISTICS: \_\_\_\_\_

SURFACE FORMATION & CHARACTERISTICS: \_\_\_\_\_

123039

OPERATOR Epsilon Corp. DATE 12/22/87

WELL NAME U. P. R. C. #1 #3

*Surf.* NWSE  
SEC SE SE 17 T 2 N R 7E COUNTY Summit  
BHL

43-043-30287  
API NUMBER

Fee  
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well within 920'  
Need water permit

APPROVAL LETTER:

SPACING:  R615-2-3 \_\_\_\_\_ UNIT  R615-3-2

\_\_\_\_\_ CAUSE NO. & DATE  R615-3-3

STIPULATIONS:

- 1- Water
- 2- Directional survey
- 3- The operator shall notify the Division after ~~creation~~ excavation of the reserve pit and prior to placing fluid in the pit to allow inspection and liner determination.

*ma*



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 29, 1987

Exxon Corporation  
P. O. Box 1600  
Midland, Texas 79702

Gentlemen:

Re: U.P.R.C.#1 - (Surf.) NW SE (BHL) SE SE Sec. 17, T. 2N, R. 7E  
(Surf.) 1377' FSL, 1757' FEL - (BHL) 660' FSL, 660' FEL  
Summit County, Utah

Approval to drill the referenced well is hereby granted in accordance with Rule R615-3-2, Oil and Gas Conservation General Rules, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.
2. Submittal of directional drilling data upon completion of drilling operations to properly ascertain the location of the producing formation.
3. The operator shall notify the Division after excavation of the reserve pit and prior to placing fluid in the pit to allow inspection and liner determination.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form to the Division within five working days of the time that the well is spudded or a change in operations or interests necessitates a change in entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.

Page 2  
Exxon Corporation  
U.P.R.C. #1  
December 29, 1987

4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-043-30287.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals  
D. R. Nielson  
8159T



# APPLICATION FOR TEMPORARY CHANGE

Contact Exxon  
James Cunningham  
915-686-4405

## OF WATER

RECEIVED  
DEC 16 1987  
STATE OF UTAH WATER RIGHTS

Rec. by SA  
Fee Paid \$ 30.00  
Receipt # 23444  
Microfilmed \_\_\_\_\_  
Roll # \_\_\_\_\_

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

\*WATER RIGHT NO. \_\_\_\_\_ \*APPLICATION NO. 87.35.2

Changes are proposed in (check those applicable)

point of diversion.  place of use.  nature of use.  period of use.

### 1. OWNER INFORMATION

Name: Exxon Corp. Attn: Permits Supervisor \*Interest: \_\_\_\_\_ %  
Address: P. O. Box 1600  
City: Midland State: Texas Zip Code: 79702

### 2. \*PRIORITY OF CHANGE: \_\_\_\_\_ \*FILING DATE: \_\_\_\_\_

\*Is this change amendatory? (Yes/No): \_\_\_\_\_

### 3. RIGHT EVIDENCED BY: Chalk Creek-Hoytsville Water Users Corporation 16 shares from Cert. #113 dated 2-1-41. Application 8170-C, Cert. #8459

Prior Approved Temporary Change Applications for this right: \_\_\_\_\_

\*\*\*\*\* HERETOFORE \*\*\*\*\*

### 4. QUANTITY OF WATER: \_\_\_\_\_ cfs and/or 16 ac-ft.

5. SOURCE: South Fork Chalk Creek

6. COUNTY: Summit 5,456 E 576

7. POINT(S) OF DIVERSION: 51°, 37 min. E 735' from north quarter corner of Sec. 34, T2N, R8E, Summit County, Utah.

Description of Diverting Works: \_\_\_\_\_

### 8. POINT(S) OF REDIVERSION

The water has been rediverted from \_\_\_\_\_ at a point: \_\_\_\_\_

Description of Diverting Works: \_\_\_\_\_

### 9. POINT(S) OF RETURN

The amount of water consumed is \_\_\_\_\_ cfs or 16 ac-ft.

The amount of water returned is \_\_\_\_\_ cfs or 0 ac-ft.

The water has been returned to the natural stream/source at a point(s): \_\_\_\_\_

\*These items are to be completed by the Division of Water Rights.

Temporary Change

10. NATURE AND PERIOD OF USE

Irrigation: From \_\_\_\_\_ to \_\_\_\_\_
Stockwatering: From \_\_\_\_\_ to \_\_\_\_\_
Domestic: From \_\_\_\_\_ to \_\_\_\_\_
Municipal: From \_\_\_\_\_ to \_\_\_\_\_
Mining: From \_\_\_\_\_ to \_\_\_\_\_
Power: From \_\_\_\_\_ to \_\_\_\_\_
Other: From March 1 to November 1

11. PURPOSE AND EXTENT OF USE

Irrigation: 2000 acres. Sole supply of \_\_\_\_\_ acres.
Stockwatering (number and kind): \_\_\_\_\_
Domestic: \_\_\_\_\_ Families and/or \_\_\_\_\_ Persons.
Municipal (name): \_\_\_\_\_
Mining: \_\_\_\_\_ Mining District in the \_\_\_\_\_ Mine.
Ores mined: \_\_\_\_\_
Power: Plant name: \_\_\_\_\_ Type: \_\_\_\_\_ Capacity: \_\_\_\_\_
Other (describe): \_\_\_\_\_

12. PLACE OF USE

Legal description of place of use by 40 acre tract(s): \_\_\_\_\_

13. STORAGE

Reservoir Name: Blue Lakes Storage Period: from \_\_\_\_\_ to \_\_\_\_\_
Capacity: \_\_\_\_\_ ac-ft. Inundated Area: \_\_\_\_\_ acres.
Height of dam: \_\_\_\_\_ feet.
Legal description of inundated area by 40 tract(s): \_\_\_\_\_

\*\*\*\*\* THE FOLLOWING CHANGES ARE PROPOSED \*\*\*\*\*

14. QUANTITY OF WATER: \_\_\_\_\_ cfs and/or 16 ac-ft.

15. SOURCE: South Fork Chalk Creek

Balance of the water will be abandoned: Yes, or will be used as heretofore: \_\_\_\_\_

16. COUNTY: Summit

17. POINT(S) OF DIVERSION: S 2140' FNL and 2000' FEL in Sec. 14, T2N, R6E, S.L.M. NE COR.
Water Well- located approx N 1377' ESL & 1757' FEL Sec. 17, T2N, R7E, Summit County SE COR
Water Well- located approx S 1900' FNL & 2200' FEL Sec. 17, T2N, R7E, Summit County NE COR

Description of Diverting Works: Pump Truck, 2 Water wells 6"-8" diameter, 500'-1000' deep
\*COMMON DESCRIPTION: \_\_\_\_\_

18. POINT(S) OF REDIVERSION

The water will be rediverted from Not Applicable at a point: \_\_\_\_\_

Description of Diverting Works: \_\_\_\_\_

19. POINT(S) OF RETURN

The amount of water to be consumed is \_\_\_\_\_ cfs or 16 ac-ft.
The amount of water to be returned is \_\_\_\_\_ cfs or 0 ac-ft.
The water will be returned to the natural stream/source at a point(s): N/A

20. NATURE AND PERIOD OF USE

Irrigation: From \_\_\_/\_\_\_/\_\_\_ to \_\_\_/\_\_\_/\_\_\_
Stockwatering: From \_\_\_/\_\_\_/\_\_\_ to \_\_\_/\_\_\_/\_\_\_
Domestic: From \_\_\_/\_\_\_/\_\_\_ to \_\_\_/\_\_\_/\_\_\_
Municipal: From \_\_\_/\_\_\_/\_\_\_ to \_\_\_/\_\_\_/\_\_\_
Mining: From \_\_\_/\_\_\_/\_\_\_ to \_\_\_/\_\_\_/\_\_\_
Power: From \_\_\_/\_\_\_/\_\_\_ to \_\_\_/\_\_\_/\_\_\_
Other: From 1/1/88 to 12/30/88

21. PURPOSE AND EXTENT OF USE

Irrigation: \_\_\_\_\_ acres. Sole supply of \_\_\_\_\_ acres.
Stockwatering (number and kind): \_\_\_\_\_
Domestic: \_\_\_\_\_ Families and/or \_\_\_\_\_ Persons.
Municipal (name): \_\_\_\_\_
Mining: \_\_\_\_\_ Mining District at the \_\_\_\_\_ Mine.
Ores mined: \_\_\_\_\_
Power: Plant name: \_\_\_\_\_ Type: \_\_\_\_\_ Capacity: \_\_\_\_\_
Other (describe): Oil and Gas Well Drilling

22. PLACE OF USE

Legal description of place of use by 40 acre tract(s): U.P.R.C. #1 well located (NWSE) of Sec. 17, T2N, R7E and the U.P.R.C. #2 well located (SWNE) of Sec. 17, T2N, R7E, S.L.M., Summit County, Utah.

23. STORAGE

Reservoir Name: Not Applicable Storage Period: from \_\_\_\_\_ to \_\_\_\_\_
Capacity: \_\_\_\_\_ ac-ft. Inundated Area: \_\_\_\_\_ acres.
Height of dam: \_\_\_\_\_ feet.
Legal description of inundated area by 40 tract(s): \_\_\_\_\_

24. EXPLANATORY

The following is set forth to define more clearly the full purpose of this application. Include any supplemental water rights used for the same purpose. (Use additional pages of same size if necessary): Water will be pumped from the South Fork Chalk Creek at the location described in paragraph 17 and will be hauled by truck approximately 3 1/2 miles to the points of use as described in paragraph 22 above. Water will also be pumped from wells at locations to pits.

\*\*\*\*\*

The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained herein, at the time of filing, rests with the applicant(s).

Signature of Applicant(s) [Handwritten Signature] Date 12/16/87

**EXXON** COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT  
SOUTHWESTERN DIVISION

RECEIVED  
JAN 11 1988

January 5, 1988

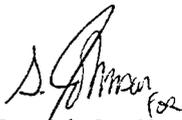
DIVISION OF  
OIL, GAS & MINING  
011204

#1 43-043-30287-Dr.1.

U.P.R.C. Wells #1 and #2  
Sec. 17, T2N, R7E  
Summit County, Utah

Mr. John R. Baza  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

As per your request to satisfy Chapter 3, Title 73, Utah Code Annotated, attached are two copies of the approved Application for Temporary Change of Point of Diversion from the State of Utah for the use of sixteen acre feet of water for the drilling of the two captioned wells.

  
David A. Murray  
Permits Supervisor

DAM:cjf  
Attachments

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
OIL AND GAS INSPECTION RECORD

OPERATOR: EXXON CORPORATION LEASE: FEE  
WELL NAME: UPRC #3 API: 43-043-30287  
SEC/TWP/RNG: 17 02.0 N 07.0 E CONTRACTOR: THOMAS DRILLING  
COUNTY: SUMMIT FIELD NAME: UNDESIGNATED

DRILLING/COMPLETION/WORKOVER:

APD  WELL SIGN  HOUSEKEEPING  BOPE  
 SAFETY  POLLUTION CNTL  SURFACE USE  PITS  
 OPERATIONS  OTHER

SHUT-IN  / TA :

WELL SIGN  HOUSEKEEPING  EQUIPMENT \*  SAFETY  
 OTHER

ABANDONED:

MARKER  HOUSEKEEPING  REHAB  OTHER

PRODUCTION:

WELL SIGN  HOUSEKEEPING  EQUIPMENT \*  FACILITIES \*  
 METERING \*  POLLUTION CNTL  PITS  DISPOSAL  
 SECURITY  SAFETY  OTHER

GAS DISPOSITION:

VENTED/FLARED  SOLD  LEASE USE

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

\*FACILITIES INSPECTED:

~~WATER WELL~~

REMARKS:  
~~WATER~~ WELL IS COMPLETED. per John Berrier 3/24/89- as.

ACTION:

INSPECTOR: GLENN GOODWIN

DATE: 01/27/88

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

**RECEIVED**  
LEASE DESIGNATION AND NUMBER  
FEB 08 1988  
U-1

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Exxon Corp. Attn: Permits Supervisor</p> <p>3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1377' FSL and 1757' FEL of Sec. 17, (NWSE)</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME DIVISION 0021207 OIL, GAS &amp; MINING</p> <p>7. UNIT AGREEMENT NAME ---</p> <p>8. FARM OR LEASE NAME U.P.R.C.</p> <p>9. WELL NO. 1</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T2N, R7E</p>
<p>14. PERMIT NO. 43-043-30287</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR-7076'</p>	<p>12. COUNTY OR PARISH Summit</p> <p>13. STATE UT</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please change the number of the captioned well from the U.P.R.C. #1 to the U.P.R.C. #3.

18. I hereby certify that the foregoing is true and correct  
 SIGNED James Cunningham TITLE Administrative Specialist DATE 2-4-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES  
Water Rights

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Robert L. Morgan, State Engineer

1636 West North Temple • Suite 220 • Salt Lake City, UT 84116-3156 • 801-533-6071

RECEIVED  
APR 07 1988

March 15, 1988

DEPARTMENT OF  
NATURAL RESOURCES

Exxon Corp.  
P.O. Box 1600  
Midland TX 79702

Gentlemen: Temporary Change #88-35-1

Temporary Change Number 88-35-1 has been approved subject to prior rights and the following conditions and stipulations.

- 1) No more water may be diverted than the 16.0 acre-feet of water as described in the application.
- 2) All diversion from the temporary point of diversion must cease March 15, 1989.

A copy of the Approved Change application is returned herewith for your records and future reference.

Sincerely,

William L. Burton, for

James E. Riley, P.E.  
Area Engineer

WLB/JER/II

cc: Kent L. Jones, P.E.  
Direction Appropriations Engineer

Chalk Creek/Hoytsville Water User's Corp.  
c/o Lawrence Wright, Pres.  
516 East Chalk Creek Road  
Coalville, UT 84017



12. COUNTY: Summit

COMMON DESCRIPTION:

13. POINT(S) OF DIVERSION: Changed as follows:

- (1) S 2140 ft. W 2000 ft. from NE corner, Section 14, T2N, R6E, SLBM  
Source: South Fork Chalk Creek
- (2) S 2650 ft. E 2052 ft. from NW corner, Section 17, T2N, R7E, SLBM  
Source: South Fork Chalk Creek
- (3) S 1900 ft. W 2200 ft. from NE corner, Section 17, T2N, R7E, SLBM  
Diameter of Well: 8 ins. Depth: 500 to 1000 ft.
- (4) S 2335 ft. E 2052 ft. from NW corner, Section 17, T2N, R7E, SLBM  
Diameter of Well: 8 ins. Depth: 500 to 1000 ft.
- (5) N 1377 ft. W 1757 ft. from SE corner, Section 17, T2N, R7E, SLBM  
Diameter of Well: 8 ins. Depth: 500 to 1000 ft.

14. PLACE OF USE: Changed as follows:

✓ 43-043-30288-#2 Drl.  
Sec 17, T2N, R7E, SLBM

NORTH-EAST ¼				NORTH-WEST ¼				SOUTH-WEST ¼				SOUTH-EAST ¼			
NE	NW	SW	SE												
:	:	X:		:	:	:	X	:	:	:		:	X:	:	

✓ 43-043-30290-#1 Drl.

✓ 43-043-30287-#30

15. NATURE OF USE: Changed as follows:

OTHER: Oil and Gas well Drilling

PERIOD OF USE: March 15, 1988 to March 15, 1989

**EXPLANATORY**

Water will be pumped from the South Fork Chalk Creek at the locations described and will be piped to the location or hauled by truck approximately 3 1/2 miles to the points of use as described. Water will also be pumped from wells at locations to pits.

The undersigned hereby acknowledges that even though he/she may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the State Engineer's Office, all responsibility for the accuracy of the information contained therein, at the time of filing, rests with the applicant.

\_\_\_\_\_  
Signature of Applicant

---

TEMPORARY CHANGE APPLICATION NUMBER: †88-35-1

1. March 15, 1988            Change Application received.
2. March 15, 1988            Application designated for APPROVAL by JER and JER.
3. Comments:

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---

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Conditions:

This application is hereby APPROVED, dated March 15, 1988, subject to prior rights and this application will expire on March 15, 1989.

*William L. Preston for*

James E. Riley, Area Engineer  
for  
Robert L. Morgan, State Engineer



Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

Well File Edson Corp.  
U PRC #3  
(Location) Sec 17 Twp 2N Rng 7E  
(API No.) 43-043-30287

Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_  
 Other  
\_\_\_\_\_  
\_\_\_\_\_

1. Date of Phone Call: 1/14/89 Time: 1:30 PM
2. DOGM Employee (name) Adlene S. (Initiated Call   
Talked to:  
Name Steven Johnson (Initiated Call  - Phone No. (915) 688-7548  
of (Company/Organization) \_\_\_\_\_

3. Topic of Conversation: Rescinding permit to drill.  
Location built, not drilled

4. Highlights of Conversation: \_\_\_\_\_  
Mr. Johnson said to rescind permit.

*Rec'd  
John Benner*

2/24/89 Loc. Built - not drilled  
Water well is on loc - completed + capped

6/7/89 - Called Mr. Johnson and told him to  
fill reserve pits if they do not intend to drill  
so that APD could be rescinded.

6/2/89 - Informed Steve Johnson that reclamation of  
the site is covered under the bond and that we would  
rescind permit at this time. Well will probably be  
drilled in 1990. They will submit new APD at  
that time. If release of bond is requested, site  
will have to be reclaimed.

STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING  
 OIL AND GAS INSPECTION RECORD

OPERATOR Exxon Corp. USA LEASE \_\_\_\_\_  
 WELL NO. WPRC #3 API 43-643-30287  
 SEC. 17 T. 2N R. 7E CONTRACTOR \_\_\_\_\_  
 COUNTY Summit FIELD unc designated

DRILLING/COMPLETION/WORKOVER:

<input type="checkbox"/> APD	<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> BOPE
<input type="checkbox"/> SAFETY	<input type="checkbox"/> POLL. CONTROL	<input type="checkbox"/> SURFACE USE	<input type="checkbox"/> PITS
<input type="checkbox"/> OPERATIONS	<input type="checkbox"/> OTHER		

SHUT-IN      / TA      :

<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT*	<input type="checkbox"/> SAFETY
<input type="checkbox"/> OTHER			

ABANDONED:

<input type="checkbox"/> MARKER	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> REHAB.	<input type="checkbox"/> OTHER
---------------------------------	---------------------------------------	---------------------------------	--------------------------------

PRODUCTION:

<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT*	<input type="checkbox"/> FACILITIES*
<input type="checkbox"/> METERING*	<input type="checkbox"/> POLL. CONTROL	<input type="checkbox"/> PITS	<input type="checkbox"/> DISPOSAL
<input type="checkbox"/> SECURITY	<input type="checkbox"/> SAFETY	<input type="checkbox"/> OTHER	

GAS DISPOSITION:

<input type="checkbox"/> VENTED/FLARED	<input type="checkbox"/> SOLD	<input type="checkbox"/> LEASE USE
--	-------------------------------	------------------------------------

LEGEND: Y - YES OR SATISFACTORY  
 N - NO OR UNSATISFACTORY  
 NA - NOT APPLICABLE

\*FACILITIES INSPECTED: Loc & Pit

REMARKS: Location & Pit Built Pit is lined - not fenced  
Good Road into Loc - Water well Drilled on East side  
of Loc. (welded cap on well)

ACTION: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

INSPECTOR: JLB DATE 3-3-89



Norman H. Bangerter  
Governor  
Dee C. Hansen  
Executive Director  
Dianne R. Nielson, Ph.D.  
Division Director

# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

June 13, 1989

Exxon Corporation  
P.O. Box 1600  
Midland, Texas 79702

Gentlemen:

RE: U.P.R., C. #3, Sec. 17, T. 2N, R. 7E, Summit County, Utah, API No. 43-043-30287

Due to excessive time delay in commencing drilling operations, and in accordance with Utah Oil and Gas Conservation General Rule R615-3-4.4, approval to drill the subject well is hereby **rescinded**.

If it is your intent to proceed with operations on the well, you must file a new Application for Permit to Drill with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

A handwritten signature in cursive script that reads "Don T. Staley".

Don T. Staley  
Administrative Supervisor

TAS/tc  
cc: D. R. Nielson  
R. J. Firth  
Well file  
WE16/108



5-18-92

Exxon Corp.

43-043-30287

NWSE Sec 17, 2N, 7E

Summit County

JC

Form OGCC-1 b2

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

---

7. UNIT AGREEMENT NAME

---

8. FARM OR LEASE NAME

U.P.R.C.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., S., M., OR BLE. AND SURVEY OR AREA

Sec. 17, T2N, R7E

12. COUNTY OR PARISH

Summit

13. STATE

UT

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Exxon Corp. Attn: Permits Supervisor

3. ADDRESS OF OPERATOR  
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1377' FSL and 1757' FEL of Sec. 17, (NWSE)

14. PERMIT NO.  
43-043-30287

15. ELEVATIONS (Show whether DF, WT, GR, etc.)  
GR-7076'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please change the number of the captioned well from the U.P.R.C. #1 to the U.P.R.C. #3.

RECEIVED

AUG 1 8 1993

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED James Cunningham TITLE Administrative Specialist DATE 2-4-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

012

**EXXON** COMPANY, U.S.A.

POST OFFICE BOX 4358 • HOUSTON, TEXAS 77210-4358

HOUSTON PRODUCTION ORGANIZATION  
PERMITTING

January 31, 2000  
Operator Name Change  
Bond Number SLR 510 1159

**CERTIFIED MAIL**

Ms. Kristen D. Risbeck  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

**RECEIVED**  
FEB 08 2000  
DIVISION OF  
OIL, GAS AND MINING

Dear Ms. Risbeck:

As you may be aware, Exxon Corporation and Mobil Corporation recently finalized a merger and realigned its business. The media and other reports, however, often fail to provide details of the corporate structure that may be of interest to governmental agencies.

Exxon Corporation will undergo a name change to Exxon Mobil Corporation. Exxon Mobil Corporation will remain the owner and operator of its existing properties and facilities, as well as relevant permits. Mobil Corporation will merge with an existing Exxon subsidiary, after which Mobil Corporation will become a subsidiary of Exxon Mobil Corporation. Mobil Corporation's subsidiaries will continue to own their own assets and act as operator of its assets after the merger as it did prior to the merger. Neither Mobil Corporation nor its subsidiaries will undergo a name change.

Please note the name change to Exxon Mobil Corporation in your records pertaining to any Exxon permits. Attached is a rider to bond number SLR 510 1159 to formalize our name change.

If you have any questions, please contact Joe R. Glass at 713-431-1010.

Yours truly,



Mark D. Pratt  
Safety/Regulatory/OIMS Manager

MDP/JRG:pm  
Attachment





7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:           n/a          

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on:           n/a          

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on:           n/a          

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:           N/A          

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on:           5/25/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on:           housekeeping only
3. Bond information entered in RBDMS on:           5/25/2005
4. Fee/State wells attached to bond in RBDMS on:           5/25/2005
5. Injection Projects to new operator in RBDMS on:           n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on:           n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number:           n/a          

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number:           n/a          

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number           83028025\*
2. The **FORMER** operator has requested a release of liability from their bond on:           N/A            
The Division sent response by letter on:           N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:           n/a          

**COMMENTS:**

\*This change is for housekeeping purposes to match Surety Rider on bond #SLR5101159 transferring from Exxon Corp to Exxon Mobil Corp and letter dated 1/31/2000 stating "Exxon Mobil Corp will remain the owner and operator of its existing properites and facilities, as well as relevant permits." (See Attached Surety Rider of 9/18/99, Exxon letter of 1/31/00 and Release of Bond 5101159 on 9/18/2000.) Bond SLR5101159 was replaced by Bond 83028025 on July 28, 2000



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

September 18, 2000

Mark D. Pratt  
Exxon Mobil Production Company  
U. S. West  
P. O. Box 4358  
Houston, TX 77210-4358

Re: Surety Bond No. 8302-80-25 (\$80,000) Issued by Federal Insurance Company, as Bond Agent in behalf of Exxon Mobil Corporation, as Principal.

Dear Mr. Pratt:

In response to the Oil, Gas and Mining Division's request (June 20, 2000) for a replacement of Surety Bond # 5101159 issued by American Insurance Company (Bond Agent) in behalf of Exxon Mobil Corporation, please be advised that the Division does hereby accept the above referenced Surety Bond 8302-80-25 from Federal Insurance Company (Bond Agent).

Surety Bond No. 5101159 (amended to \$80,000) issued, by American Insurance Company (Bond Agent) for Exxon Mobil Corporation, [successor by merger with Exxon Corporation, as successor to Humble Oil and Refining Company], as principal, and is being returned to American Insurance Company at this time.

Should you have any questions regarding this matter, please contact Jimmie Thompson at (801) 538-5340.

Sincerely,

John R. Baza  
Associate Director

er  
Enclosure

cc: American Insurance Company (Certified Mail #Z 230 747 392)  
Federal Insurance Company  
Lowell P. Braxton, Director  
Bond File

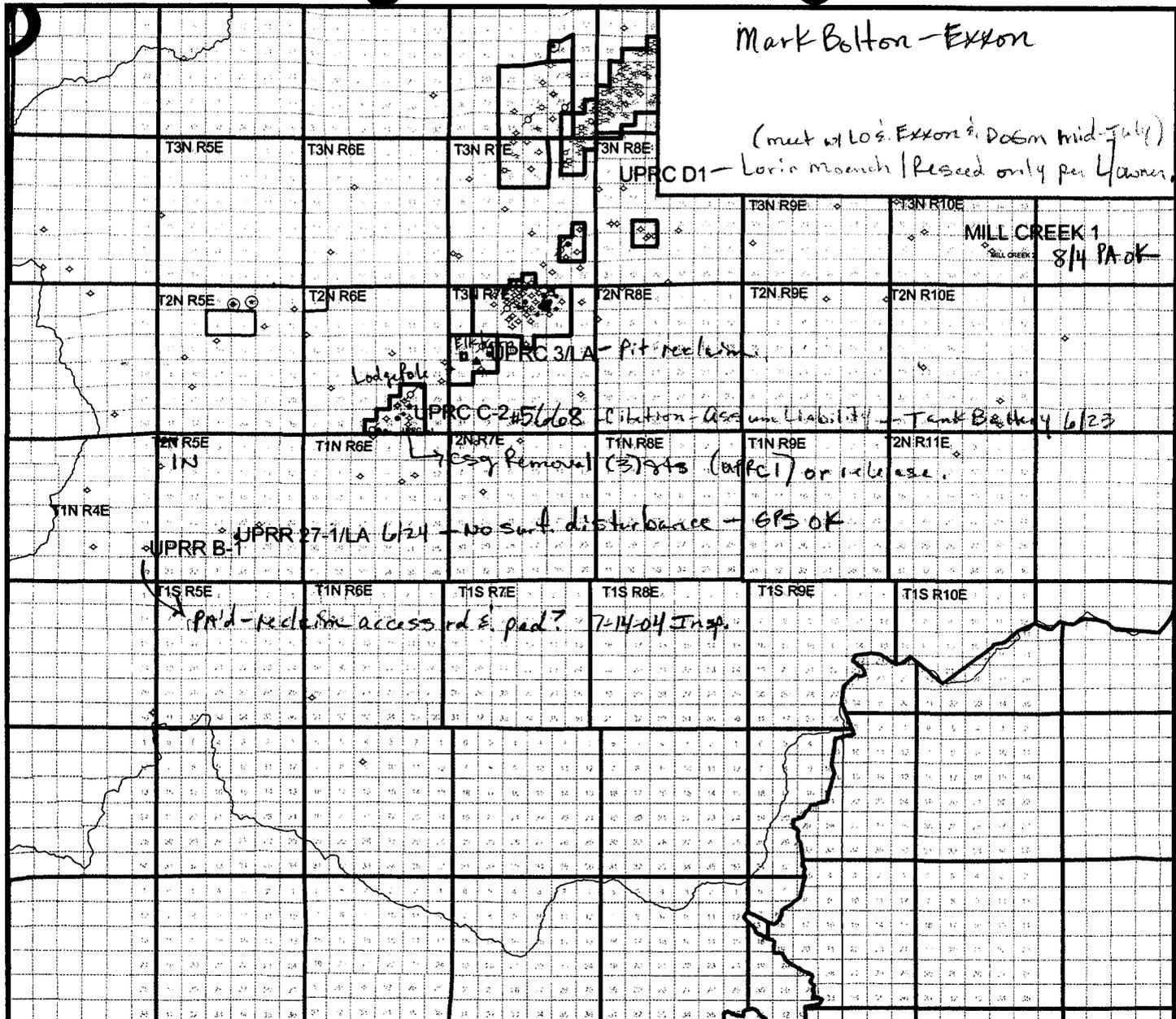
SERIAL NUMBER	ACCOUNT YEAR	ACREAGE	DIST	PARCEL ADDRESS
NS-709	0087258 1989	640.00	17	3200 EAST CHALK CREEK ROAD
OWNER: GILLMOR EDWARD L				
TAX NOTICE MAILED TO:		(Deceased) GILLMOR EDWARD L 3819 S 2000 E SALT LAKE CITY	(Luka) 801-364-3976 - Ed Gillmor Jr. UT 84109-3319	
BOOK: 00525 PAGE: 00700				
ENTRY NUMBER: 00309702				
P A R C E L   D E S C R I P T I O N :				
SEC 17 T2NR7E SLBM1 CONT 640 AC		R235 1AM1584 A M33-601 M34-69		
304-99 328-232 525-700				

6/25/04 msg 11:50 Ed Gillmor / Richard Skeen <sup>(801)</sup> 578-6928 - Probate atty  
In probate estate, <sup>initially</sup> awarded to step mother "Siv Gillmor"

\* Richard Skeen, atty msg. 2:02 PM

6/30/04 msg. Mr. Skeen (He returned my call & I was out.)

7/12/04 Richard Skeen, atty for "estate". (2/15/98 Mr. Gillmor passed away)  
 7/13/04 Richard Hall, atty for Gillmor Family "Steel River Law Firm" 801-578-6960  
 \* Charles Gillmor - Representing Gillmor Family @ loc. 7/19/04 9:00 AM



Exxon mark Bolton (281) 654-1946

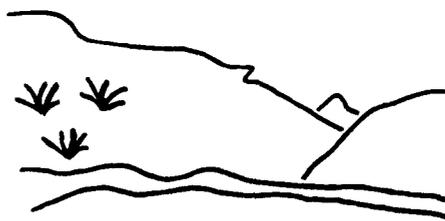
# Legend

7/7/04 Joel Talavera

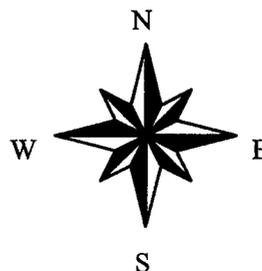
## Wells

- ♣ GAS INJECTION
- GAS STORAGE
- × LOCATION ABANDONED
- ⊙ NEW LOCATION
- ◆ PLUGGED & ABANDONED
- ♣ PRODUCING GAS
- PRODUCING OIL
- ♣ SHUT-IN GAS
- SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◆ WATER SUPPLY
- ♣ WATER DISPOSAL

- County Boundary
- Field Status
- ▭ ABANDONED
- ▭ ACTIVE
- ▭ COMBINED
- ▭ INACTIVE
- ▭ PROPOSED
- ▭ STORAGE
- ▭ TERMINATED
- ▭ Sections



Utah Oil Gas and Mining



WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

WELL NAME  API NUMBER  WELL TYPE  WELL STATUS

OPERATOR  ACCOUNT  # OPERATOR APPROVED BY BLM / BIA

DESIGNATED OPERATOR  ACCOUNT

FIELD NAME  FIELD NUMBER  FIRST PRODUCTION  LA / PA DATE

WELL LOCATION:

SURF LOCATION

Q. S. T. R. M.

COUNTY

UTM Coordinates:

SURFACE - N  BHL - N

SURFACE - E  BHL - E

LATITUDE

LONGITUDE

CONFIDENTIAL FLAG

CONFIDENTIAL DATE

DIRECTIONAL | HORIZONTAL

HORIZONTAL LATERALS

ORIGINAL FIELD TYPE

WILDCAT TAX FLAG

CB-METHANE FLAG

ELEVATION

BOND NUMBER / TYPE

LEASE NUMBER

MINERAL LEASE TYPE

SURFACE OWNER TYPE

INDIAN TRIBE

C.A. NUMBER

UNIT NAME

CUMULATIVE PRODUCTION:

OIL

GAS

WATER

WELL FILES  WELL PHOTOS  PROD. GRAPH

COMMENTS

Create New Rec

Save

Cancel Change

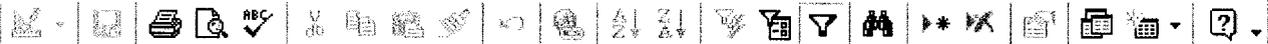
To History

To Activity

Print Recd

Export Recd





Incidents/Spills

# Well Inspections

Date Mod 08/03/2004

Inspection Tracking

Inspect No.	Type	Purpose	API Well No.	Date Inspected
ILC00000488	Bond Release	Administrative Request	49-043-30287-00-00	07/19/2004

Pressures

Actual Inj	Max Allowable	Annulus	FlowMeter

Hauler Number

Restoration  Check Denotes Compliance

- Pits Filled  Drilling Equipment
- Debris Removed  Erosion Control
- Production Equipment  Roadways Restored
- Landowner Waiver

Comments

Met with landowner's Siv Gillmor "2nd wife", daughter Jennifer Gillmor Larsen 801-231-5794 Cell/801-733-7439 & Exxon rep. Joel Talavera at the site. L/O son, Charles Gillmor 801-971-4171 was unable to attend. The Gillmors' are considering keeping the reserve pit for watering cattle but may want it partially filled in to make it less steep. They would like to see the unreclaimed steep slope adjacent to the pit, sloped & reclaimed/seeded. Some erosion "water channels" on east end of pad, owner would like recontoured and/or netting, says they get approx. 13" rainwater per year. Access road & well pad mainly ok, owner would like spray for noxious weeds & add'l seed mix, they referred Exxon to Citation "nearby operator" for a good seed mix. Exxon/Gillmor family will negotiate a reclamation plan and will notify DOGM of outcome. VLD/DOGM will pull well file from archives, can't decipher some scanned documents on microfilm. A water well was drilled at the site approx. 10-20' from the pit "NE corner", a metal plate with initials "BE/CH" has been welded to the casing, the downhole condition is unknown, referred Exxon to Water Rights, see photo.



Incidents/Spills

# Well Inspections

Date Mod 08/03/2004

Inspection Tracking Press/Rest

Inspect No.	Type	Purpose	API Well No.	Date Inspected
IL000000473	Bond Release	Administrative Request	43-043-30287-00-00	06/23/2004

Pressures

Actual Inj	Max Allowable	Annuubus	FlowMeter

Hauler Number

Restoration — Check Denotes Compliance —

- Pits Filled
- Drilling Equipment
- Debris Removed
- Erosion Control
- Production Equipment
- Roadways Restored
- Landowner Waiver

Comments

Surface owner is Edward L Gillmor (deceased), the site is located in the Elkhorn Field. The access road & pad are overgrown with native weeds & grasses. The well was not drilled. The reserve pit has been dug out, appears unlined per well file, and has not been reclaimed. There is approx. 2-3' of rainwater in the pit, and cows grazing at location. There is a fairly steep slope adjacent to the pit on the south end of pad that needs to be reclaimed. Left msg w/Luke Gillmor 801-364-3976 (Edwards' son from 1st marriage) to discuss reclamation and/or land owner release, see pictures. 6/25/04 Luke referred me to Richard Skeen, attorney 801-578-6928, Gillmor estate in probate. 7/12/04 scheduled a site meeting w/Exxon, DOGM, and Charles Gillmor (Edwards' son from 2nd marriage) on 7/19/04.

Record: 2 of 2 (Filtered)

Form View

NUM

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File \_\_\_\_\_  
\_\_\_\_\_  
(Loc.) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
(API No.) \_\_\_\_\_

Suspense \_\_\_\_\_  
(Return Date) \_\_\_\_\_  
 Other \_\_\_\_\_  
(To-Initials) \_\_\_\_\_

1. Date of Phone Call: 9-21-04 & 9/29/04 Time: 9:30 / 12:20

2. DOGM Employee (name) L. Cordova ( Initiated Call)  
Talked to:  
Name Joel Talavera ( Initiated Call) - Phone No. (970) 749-1298  
of (Company/Organization) \_\_\_\_\_

3. Topic of Conversation: Need follow up info. to onsite inspections conducted with landowners in July 2004.

4. Highlights of Conversation: \_\_\_\_\_  
msg. ans. machine 9/30/04 Joel wrote up recommendations & submitted to Mark Bolton 281-654-1946, Exxon's Prod. Dept. Waiting for response  
9/21 Jennifer Larsen (UPRC 3) Atty Skeen & Exxon agreed on full site reclaim. No contact since agreement, Jennifer will contact DOGM when they hear more.  
Earl Blongurst (UPRC 1 & 2) msg. ans. machine.

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File \_\_\_\_\_  
\_\_\_\_\_  
(Loc.) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
(API No.) \_\_\_\_\_

Suspense  
(Return Date) \_\_\_\_\_  
(To-Initials) \_\_\_\_\_

Other  
\_\_\_\_\_  
\_\_\_\_\_

1. Date of Phone Call: 9/30/04 Time: 10:45

2. DOGM Employee (name) L. Cordore ( Initiated Call)  
Talked to:  
Name Mark Bolton ( Initiated Call) - Phone No. (281) 654-1946  
of (Company/Organization) Exxon

3. Topic of Conversation: Need follow up info. to onsite inspections  
conducted with landowners & Exxon rep. "Joel Talavera"  
in July 2004.

4. Highlights of Conversation: \_\_\_\_\_

Exxon still trying to get their parties involved  
(production dept, exploration dept. & land dept)  
to come together to get the reclaim issues resolved.

He's going to focus on the UPEC 1 & 2 first  
since it only involves their land dept. He's pushing  
to get the reclaim on UPEC 3 completed by end  
of year. UPER B1 to follow.

**From:** Lisha Cordova  
**To:** Dan Jarvis  
**Date:** 9/30/2004 12:43:38 PM  
**Subject:** Exxon

Hi Dan,

FYI - I just spoke with Mark Bolten, he is still trying to get all of Exxons' departments (production, exploration, & land) involved with reclamation & release of liability, to get the necessary release of liability paperwork together for two sites (UPRC C1 & C2/Helen Judd & Citation), and reclaim plan for two sites (UPRC 3/Gillmor & UPRR B1/Bact Ltd Partnership). He says you released any further liability (reclaim) for Lorin Moenchs' UPRR D1, did you? If so, I'll let Lorin know. He is also working on any other sites outside of Summit County.

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File \_\_\_\_\_  
\_\_\_\_\_  
(Loc.) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
(API No.) \_\_\_\_\_

Suspense  
(Return Date) \_\_\_\_\_  
(To-Initials) \_\_\_\_\_

Other  
\_\_\_\_\_  
\_\_\_\_\_

1. Date of Phone Call: Nov. 2, 2004 Time: 2:00

2. DOGM Employee (name) P. Cordova ( Initiated Call)  
Talked to:  
Name Mark Belten ( Initiated Call) - Phone No. (281) 654-1946  
of (Company/Organization) Exxon

3. Topic of Conversation: updates?

4. Highlights of Conversation: \_\_\_\_\_

He will pass on info. again to their land, production & exploration departments, says any reclaim will most likely be summer/fall 05.

He will try to get their land dept. to work on getting Ullc 1 & 2 cleared.

He will notify me of any updates & will keep in touch with me on a monthly basis until resolved.

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File \_\_\_\_\_

Suspense

Other

(Loc.) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_

(Return Date) \_\_\_\_\_

(API No.) \_\_\_\_\_

(To-Initials) \_\_\_\_\_

1. Date of Phone Call: March 8, 2005 Time: 11:30

2. DOGM Employee (name) J. Cordova ( Initiated Call)

Talked to:

Name Mark Boltzen ( Initiated Call) - Phone No. (281) 654-1946

of (Company/Organization) Exxon Corp.

3. Topic of Conversation: Current status of reclaims, see list

4. Highlights of Conversation: \_\_\_\_\_

msg. left on ans. machine.

3/11/05 Exxon will try to get the well sites cleared up  
this spring / summer, some need releases from landowners  
only, UPRC 3 needs pit reclaims.

Dolores Howard (281) 654-1929 is taking over Mark Boltzen's  
duties, make future calls to her.

UPRC D-1 Exxon not planning add'l reclaims, meets the Div.'s  
minimum restoration requirement.

Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

<input type="checkbox"/> Well File _____	<input type="checkbox"/> Suspense _____	<input type="checkbox"/> Other _____
(Loc.) Sec _____ Twp _____ Rng _____	(Return Date) _____	<u>EXXON</u>
(API No.) _____	(To-Initials) _____	_____

---

1. Date of Phone Call: 5-9-05 Time: 11:00

---

2. DOGM Employee (name) J. Condore ( Initiated Call)  
Talked to:  
Name Dolores Howard ( Initiated Call) - Phone No. (281) 654-1929  
of (Company/Organization) \_\_\_\_\_

---

3. Topic of Conversation: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

---

4. Highlights of Conversation:  
msg. ans. machine  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
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\_\_\_\_\_

**From:** Lisha Cordova  
**To:** dolores.o.howard@exxonmobil.com  
**Date:** 5/18/2005 11:34:28 AM  
**Subject:** Fwd: Re: Utah - Plugging Bond 8302-80-25

Dolores,

Sorry, I forgot to attach the code list, also attached is an updated list of wells, three Summit County wells were also removed from the list, they are 43-043-30102, 43-043-30263, and 43-043-30288.

Sorry for the confusion!

>>> Lisha Cordova 05/18/05 11:18 AM >>>  
Hi Dolores,

Sorry I keep missing your phone calls.

In response to your questions:

- 1) Bond #1267 is an internal database number not the actual bond number.
- 2) I researched the other 4 (non Summit County) wells on the list and 3 of them have been cleared, they are 43-039-30019, 43-047-30213, and 43-051-30008, no additional work is required for those sites/wells. The well located in "Grand County" 43-019-31227 needs add'l work, it was a rig-skid & may need add'l plugging operations. I will provide you with more information as it becomes available to me, I need to speak with the field inspector that visited the well site. *43019-31232 #2*

3 & 4) I have attached a list that describes well type codes & well status codes.

Let me know if you have any other questions and/or if you need my assistance.

>>> <dolores.o.howard@exxonmobil.com> 05/18/05 8:43 AM >>>

I do have a few questions about the data that you provided:

- 1) My records show bond #8302-80-25 and your spreadsheet lists bond #1267. Why is that?
- 2) Your spreadsheet lists 13 wells. Does work remain to be done on all 13 well sites before the bond can be released?
- 3) What does LA stand for under status? I think that PA is plugged & abandoned, but what is LA?
- 4) What are the different types? I think that TW is test well, OW-oil well, GW-gas well. But what is NA and D; what kind of wells are those?

thank you for your assistance,  
Dolores

Dolores O. Howard

Senior Regulatory Specialist, ExxonMobil Production Company, USP,  
281-654-1929, 262-313-3767 (fax), [dolores.o.howard@exxonmobil.com](mailto:dolores.o.howard@exxonmobil.com),  
CORP-MI-P046A  
P. O. Box 4358, Houston, TX 77210-4358 or 14950 Heathrow Forest Parkway,  
Houston, Texas 77032 (overnight address)

"Life would be infinitely happier if we could only be born at the age of 80  
and gradually approach 18" Mark Twain

"Lisha Cordova"  
<[lishacordova@utah.gov](mailto:lishacordova@utah.gov)> To: <[dolores.o.howard@exxonmobil.com](mailto:dolores.o.howard@exxonmobil.com)>  
v> cc:  
Subject: Re: Utah - Plugging Bond 8302-80-25

05/16/05 01:52 PM

Hi Dolores,

Attached is a complete list of wells associated with Exxon Corporation  
& the referenced bond.

I am handling all of the Summit County wells and have attached a list  
with comments & contact names for landowners, etc, and I have attached  
photos of the sites for your review.

There are 4 non Summit County wells on the list, if you need additional  
information on them let me know.

Thank you for your help in getting these sites reclaimed/released.

Lisha Cordova  
Petroleum Specialist  
Div. of Oil, Gas and Mining  
1594 W. North Temple, Suite 1210  
Salt Lake City, Utah 84116  
(801) 538-5296  
[lishacordova@utah.gov](mailto:lishacordova@utah.gov)

>>> <[dolores.o.howard@exxonmobil.com](mailto:dolores.o.howard@exxonmobil.com)> 05/13/05 2:50 PM >>>  
I'm sorry I missed your return call the other day.

I have been reviewing Mark Bolton's files and I'm trying to determine  
the  
correct identity of all wells that affect Bond 8302-80-25.

Can you provide the well name, company name, and API of the wells  
involved.

Dolores O. Howard  
Senior Regulatory Specialist, ExxonMobil Production Company, USP

"Federal and state regulations require accurate submittal of all permits prior to commencement of work and timely follow-up reports. Failure to comply with regulations places ExxonMobil in jeopardy of receiving civil and criminal penalties, Notices of Violation (NOV's), Incidents of NonCompliance (INC's), production shut-in, loss of credibility and/or negative publicity. Permitting Group appreciates your assistance in providing requested data."

281-654-1929, 262-313-3767 (fax), [dolores.o.howard@exxonmobil.com](mailto:dolores.o.howard@exxonmobil.com),  
CORP-MI-P046A  
P. O. Box 4358, Houston, TX 77210-4358 or 14950 Heathrow Forest  
Parkway,  
Houston, Texas 77032 (overnight address)

"Life would be infinitely happier if we could only be born at the age  
of 80  
and gradually approach 18" Mark Twain

CC: Dan Jarvis

**Exxon Corporation (N0420)**  
**Bond Release Request**  
**Joel Talavera/Field Insp. (970) 749-1298)**  
**Mark Bolton/Admin. (281) 654-1946**

**Insp. 7/19/04 (Lisha, Joel, Siv & Jennifer)**

**UPRC 3/43-043-30287** – Elkhorn Field/Need to reclaim pit & add'l reclaim requested.  
Landowner – Edward L. Gillmor (Deceased) \*Land in Probate  
Richard Skeen, Atty (Gillmor Estate) – 578-6928  
Richard Hall, Atty (Stoel Rives) – 578-6960  
Contact - Siv Gillmor (2<sup>nd</sup> wife), Charles Gillmor (son) or **Jennifer Larsen** (daughter)  
801-231-5794 (hm) or 801-733-7439 (cell).  
Contact - Luke Gillmor (son/1<sup>st</sup> wife) 801-364-3976

**Insp. 7/19/04 (Lisha, Joel, Earl)**

**UPRC C-1/43-043-30294** – Lodgepole Field/Need landowner release (3 jts csg, water well, & septic tank).  
**UPRC C-2/43-043-30014** – Citation needs to assume surface reclamation liability (Lodgepole Central Tank Battery).  
Landowner – Helen Judd – 435-640-3839  
Contact – JaNae (daughter) & **Earl Blonquist** (son-in-law) 435-336-2686  
Citation Land Dept. – Tommy Deiss 281-517-7192  
Citation Field Office – Val Meadows 435-336-5631 or 435-640-0559 (cell).

**Insp. 7/20/04 (Lisha, Joel, Lorin)**

**UPRR D 1/43-043-30299** † Yellow Creek Gate/Landowner req. add'l seed (rows running N/S, original rows run E/W) & Russian Thistle control/spray.  
Landowner – Lorin Moench 801-364-0099

**Insp. 7/20/04 (Lisha, Joel, John Flemming)**

**UPRR B-1/43043-30274** – Wanship/Landowner will release liability (access road), however req. add'l grading, re-contouring, topsoil, & seed.  
Landowner – The Bact Ltd Partnership / Clement Tebbs, Reg. Agent.  
John Tebbs (Clements' son) - 801-259-5566 mobile or john@bonnevillebuilders.com.  
Contact – **John Flemming**/Surrey Ridge Dev. Project Mgr 801-259-3161

**From:** Lisha Cordova  
**To:** Michael Hebertson  
**Subject:** Exxon Corporation (N0420)

Hi Mike,

Listed below are wells plugged by Exxon that need add'l reclaim or other follow-up before their bond can be released. I will let you know when they have been resolved. I last spoke to Exxon/Mark Bolten 3/8/05.

UPRC 3 / 43-043-30287

Needs pit & add'l site reclaim. Edward Gillmor (deceased) land in probate, Exxon & surviving landowners & their attorneys (two separate families) in the process of trying to resolve.

UPRC C-1 / 43-043-30294

3 jts of casing, water well (no water right/appropriation), & septic tank at location. Waiting on landowner/Helen Judd release (Exxon is going to prepare paperwork for l/o signature), no add'l reclaim required.

UPRC C-2 / 43-043-30014

PA'd well located at Citations "Lodgepole Field/Central Tank Battery". Exxons' land department & Citations' land department are researching records to see who is officially responsible for reclaim. Citation may have to officially assume responsibility.

UPRR B-1 / 43-043-30274

Landowner/The Bact Ltd Partnership "Clement Tebbs" willing to release reclaim liability for access road (currently developing homes in area/Surrey Ridge Dev. Project), but requested add'l reclaim to pad. Exxon & landowner in the process of trying to resolve.

**CC:** Dan Jarvis

API	Company	Well Name	Type	Status
43019312270000	EXXON CORPORATION	<del>EPR</del> SEGO CANYON 1	TW	PA
43039300190000	EXXON CORPORATION	<del>MT BALDY 1</del>	NA	PA
43043300140000	EXXON CORPORATION	<del>UPRC</del> C-2	OW	PA
43043301020000	EXXON CORPORATION	<del>MILL CREEK FED U 1</del>	D	PA
43043302630000	EXXON CORPORATION	<del>UPRR 1</del>	D	PA
43043302740000	EXXON CORPORATION	UPRR B-1	NA	PA
43043302810000	EXXON CORPORATION	<del>UPRR 27 1</del>	OW	LA
43043302870000	EXXON CORPORATION	UPRC 3	OW	LA
43043302880000	EXXON CORPORATION	<del>UPRC 2</del>	OW	LA
43043302940000	EXXON CORPORATION	UPRC C-1	GW	PA
43043302990000	EXXON CORPORATION	UPRC D 1	D	PA
43047302130000	EXXON CORPORATION	<del>FERN D MAXWELL 1</del>	OW	LA
43051300080000	EXXON CORPORATION	<del>STRAWBERRY RESERVOIR 1</del>	NA	PA

**UTAH DIVISION OF OIL, GAS AND MINING  
DATABASE -- OIL AND GAS WELL CODES**

**WELL TYPE CODES**

D	Dry Hole
OW	Oil Well
GW	Gas Well
WI	Water Injection Well (service well)
GI	Gas Injection Well (service well)
GS	Gas Storage Well (service well)
WD	Water Disposal Well (service well)
WS	Water Source Well (service well)
TW	Test Well (Strat Tests, Monitor Wells, Core Holes, etc.)
NA	Not Available or Not Applicable

**WELL STATUS CODES**

NEW	New permit (APD); not yet approved
RET	Returned permit (APD); not approved
APD	Approved permit (APD); not yet spudded
DRL	Spudded (drilling commenced); not yet completed
OPS	Drilling Operations Suspended
P	Producing
S	Shut-in
TA	Temporarily abandoned
PA	Plugged and abandoned
A	Active (service well)
I	Inactive (service well)
LA	Location abandoned; well never drilled; permit (APD) rescinded

**From:** Lisha Cordova  
**To:** dolores.o.howard@exxonmobil.com  
**Date:** 5/26/2005 1:02:30 PM  
**Subject:** Exxon Mobil Corp/Update

Hi Dolores,

Our field inspector (Bart Kettle) visited the EPR Segó Canyon 1 & 2 wells on May 24, 2005. Both wells need to be plugged & abandoned, followed by reclaim. Attached are copies of his inspections & photos.

Also attached is a updated complete list of wells that need to be plugged & abandoned and/or reclaimed by Exxon before Bond No. 83028025 can be released by the Division. Bonding for the wells was originally covered under Exxon Corporation, Surety Bond No. 5101159 issued by American Insurance Company, which was replaced by Surety Bond No. 83028025 issued by Federal Insurance Company in behalf of Exxon Mobil Corporation eff. 7/28/2000 (see attached bond record).

I will be your contact for the wells located in Summit County, and have previously submitted to you photos & comments regarding what work needs to be done at those sites along with landowner contacts/telephone numbers. I look forward to assisting you in this matter.

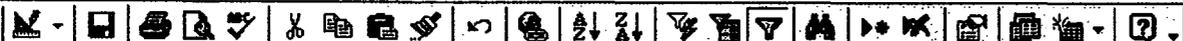
As for the wells in Grand County, you will need to submit a Sundry Notice/Form 9 for each well outlining how the wells will be plugged & abandoned for Division approval. If you have any questions, you may call me at (801) 538-5296 or Dan Jarvis at (801) 538-5338. Bart Kettle will most likely oversee plugging/reclaim at those sites, he can be reached at (435) 613-1146/ext 205

Thanks for your patience & help!

**CC:** Bart Kettle; Dan Jarvis; Don Staley; Earlene Russell

**Exxon Mobil Corporation**  
**May 26, 2005**

API No.	Operator	Well Name	Well Type	Status	Bond No.	Qtr/Qtr	Sec.	Twn.	Rng.	County
43-019-31227	Exxon Mobil Corporation	EPR Sego Canyon 1	TW	I	83028025	NWNW	27	20	S 20	E Grand
43-019-31232	Exxon Mobil Corporation	EPR Sego Canyon 2	TW	I	83028025	NWNW	27	20	S 20	E Grand
43-043-30014	Exxon Mobil Corporation	UPRC C-2	OW	PA	83028025	SESW	35	2	N 6	E Summit
43-043-30274	Exxon Mobil Corporation	UPRR B-1	NA	PA	83028025	NWSE	25	1	N 4	E Summit
43-043-30287	Exxon Mobil Corporation	UPRC 3	OW	LA	83028025	NWSE	17	2	N 7	E Summit
43-043-30294	Exxon Mobil Corporation	UPRC C-1	GW	PA	83028025	NESW	35	2	N 6	E Summit
43-043-30299	Exxon Mobil Corporation	UPRC D 1	D	PA	83028025	NWNW	17	3	N 8	E Summit



Incidents/Spills

# Well Inspections

Date Mod

Inspection Tracking PA/Rec

API Well No. 43-019-31227-00-00    Owner [REDACTED]    County [REDACTED]

Well Name [REDACTED]

WI Typ [REDACTED]    Facility/Proj [REDACTED]    Well Status [REDACTED]

Well S-T-R [REDACTED]

Directions [REDACTED]

Inspect No.	Type	Purpose	Responsible Company
[REDACTED]	Production/Environmental	Administrative Request	EXXON MOBIL CORPORATION

Violation?     SNC?     **C**  
 Notification Type **M**  
    **H**  
    **N**  
    **I**

**Write Violation**

Date Inspected 05/24/2005

Date NOV [REDACTED]

Date RmadyReq [REDACTED]

Date Extension [REDACTED]

Date Passed [REDACTED]

Well is located about 15' north of the EPR Sego Canyon 2, at the time of visit the well was covered by brush and took several tries to find even knowing about where it was. Cleaned some of the brush away from the casing, but it will be covered again by the end of the summer. Casing is about 18" above the surface and has a cap screwed on it, no marker or well information. Should use GPS unit to find both this well and the EPR Sego Canyon 1 as there are little visible indications of these wells from the main road (total depth previously reported to DOGM 120').

Failed Items

Fail Code	Status	Description

Comply# [REDACTED]    Incident# [REDACTED]    Inspector Bart Kettle    Duration [REDACTED]

Form View



Incidents/Spills

# Well Inspections

Date Mod

Inspection Tracking PA/Rec

API Well No. 43-019-31232-00-00 Owner: [REDACTED] County: [REDACTED]  
 Well Name: [REDACTED]  
 WI Typ: [REDACTED] Felty/Proj: [REDACTED] Well Status: [REDACTED]  
 Well S-T-R: [REDACTED]  
 Directions: [REDACTED]

Inspect No.	Type	Purpose	Responsible Company
[REDACTED]	Production/Environmental	Administrative Request	EXXON MOBIL CORPORATION

Violation?  SNC?   
 Notification Type

**C**  
**M**  
**H**  
**N**  
**T**

Casing and conductor clearly visible, casing is open to the surface and does not appear to have been plugged. About 120' to fluid, no oil or salt stains around the well. Location has been over grown by black greasewood and fourwing salibush, UTM coordinates should be used to find well, there are few indications of the location from the main road (total depth previously reported to DOGM 2236, PBTD 1680).

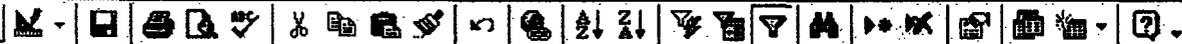
**Write Violation**

Date Inspected 05/24/2005  
 Date NOV  
 Date ReadyReq  
 Date Extension  
 Date Passed

Failed Items

Fail Code	Status	Description

Comply# Incident# Inspector Bart Kettle Duration



**Company** **Bonds** Data Mod | 0 | X

**General** Wells

Record Number: 1649  
 Purpose: Plogging Bond  
 Typ Instrument: Surety Bond-blanket  
 Amount: \$80,000

Guarantor: FEDERAL INSURANCE COMPANY  
 Bond No.: 83028025  
 Phone: [REDACTED] X [REDACTED] TaxID: [REDACTED]  
 Operator: EXXON MOBIL CORPORATION # [REDACTED]

Incremental Amounts:

Maximum No. of Wells: [REDACTED]  
 Rating: A++

DATE: Approval: 09/18/2000 Released: [REDACTED] Cancel: [REDACTED]  
 Effective: 07/28/2000 Expire: [REDACTED] Renewal: [REDACTED]

Bond Status: Active Multiple Operators:

Record#	Hold Type	Reason	Begin Dt	End Dt	Description
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

NOTES: REPLACES BOND 5101159 FOR EXXON CORP and EXXON MOBIL CORP. REVIEWED 5/16/02

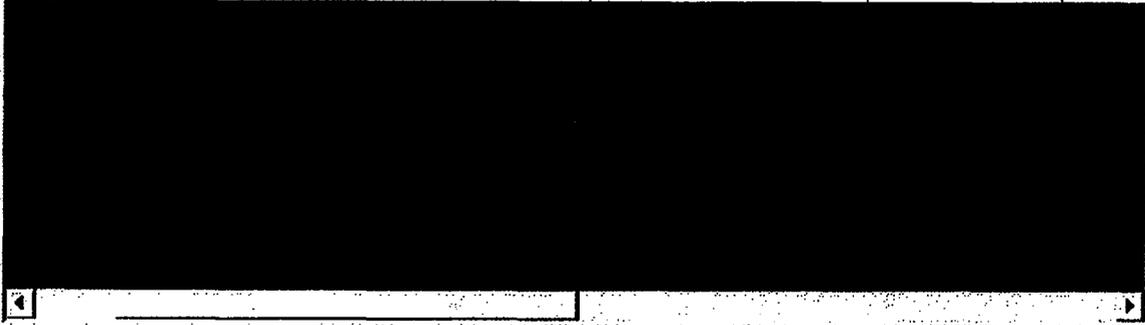


Company **Bonds** Date Mod XXXXXXXXXX

General Wells

Wells on Bond

API Well No.	Well Name	Operator	Legal	Status
43-019-31227-00-00	EPR SEGO CANYON 1	EXXON MOBIL CORPORATIC	27 20S 20E S	I
43-019-31232-00-00	EPR SEGO CANYON 2	EXXON MOBIL CORPORATIC	27 20S 20E S	I
43-043-30014-00-00	UPRC C-2	EXXON MOBIL CORPORATIC	35 2N 6E S	PA
43-043-30274-00-00	UPRR B-1	EXXON MOBIL CORPORATIC	25 1N 4E S	PA
43-043-30287-00-00	UPRC 3	EXXON MOBIL CORPORATIC	17 2N 7E S	LA
43-043-30294-00-00	UPRC C-1	EXXON MOBIL CORPORATIC	35 2N 6E S	PA
43-043-30299-00-00	UPRC D 1	EXXON MOBIL CORPORATIC	17 3N 8E S	PA
*				



Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File \_\_\_\_\_  
\_\_\_\_\_  
(Loc.) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
(API No.) \_\_\_\_\_

Suspense  
(Return Date) \_\_\_\_\_  
(To-Initials) \_\_\_\_\_

Other  
\_\_\_\_\_  
\_\_\_\_\_

1. Date of Phone Call: 7/13/05 Time: 3:30

2. DOGM Employee (name) J. Cordova ( Initiated Call)  
Talked to:  
Name Dolores Howard ( Initiated Call) - Phone No. (281) 654-1929  
of (Company/Organization) \_\_\_\_\_

3. Topic of Conversation: Summit/Grand County reclamation  
follow-up.

4. Highlights of Conversation:  
msg. on ans. machine left.  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**From:** Lisha Cordova  
**To:** Dan Jarvis; Gil Hunt; Michael Hebertson  
**Date:** 7/13/2005 3:49:15 PM  
**Subject:** Exxon Mobil Corp.

Hi guys,

I'm still trying to get Exxon to reclaim well locations in Summit & Grand Counties (see attached list). I left Dolores Howard a phone message today and when I talk with her & find out whats happening on her end I will let you all know.

7/21/05 Dolores Howard said after speaking with Exxon's team leader Alex Correa, the case has been turned over to Mark Boltens again for follow-up. Dolores handles bonding for Exxon whereas Mark "Regulatory Specialist" is better suited to handle the follow-up work. According to Dolores, Exxon is in the process of getting cost estimates for the wells/sites.

Sequoia Cyn. Wells - Elijah White?

\* message left on Mark Boltens' ans. machine (281) 654-1946.

**From:** Lisha Cordova  
**To:** dolores.o.howard@exxonmobil.com  
**Date:** 7/21/2005 1:07:38 PM  
**Subject:** Re: Utah, EPR Sege Canyon

Thanks Dolores!

>>> <dolores.o.howard@exxonmobil.com> 7/21/2005 1:03 PM >>>  
Hello Lisha,

I've gone by Mark Bolton's office twice this afternoon and he was not in.  
I was going to let him know that you and I had talked.

I'll check on him again in the morning.

thanks,  
Dolores

Dolores O. Howard  
Senior Regulatory Specialist, ExxonMobil Production Company, USP,  
281-654-1929, 262-313-3767 (fax), [dolores.o.howard@exxonmobil.com](mailto:dolores.o.howard@exxonmobil.com),  
P. O. Box 4358, Houston, TX 77210-4358 or CORP-MI-P046A, 222 Benmar,  
Houston, Texas 77060 (overnight address)

**From:** Lisha Cordova  
**To:** Dan Jarvis  
**Date:** 7/22/2005 2:50:31 PM  
**Subject:** Fwd: ExxonMobil Corporation Wells

Dan,

Here's the latest info. from Exxon, I have the PIC (Jo) making copies of all 7 well files - she will also prepare a billing statement for them. I'll let you talk to Gil & Dustin about their other proposal "Orphan Well Program", let me know the outcome.

Thank you!

>>> <mark.j.bolton@exxonmobil.com> 7/22/2005 12:53 PM >>>

In regards to ongoing work to resolve issues concerning seven wells remaining on the bond filed with the State of Utah, below is a list of the wells, standing and progress.

(Embedded image moved to file: pic17933.jpg)

The Segoe Canyon wells were reviewed by Joel Talavera and the UT DOGM inspector and they were only able to locate one of the wells, later the inspector located the well and Joel has made arrangements to meet on site to review the condition of these wells. The second well may have been abandoned at a shallow depth. These wells were never oil and gas wells and may be suitable for water well use. We will be reviewing water rights and discussing this with the landowner. Also, as we do not have operations in the vicinity, and would have to mobilize a contractor from out of state or a local contractor (and undergo a vigorous safety inspection and subsequent equipment modifications), We would like to know if this work could be accomplished through the Utah Orphan Well program at a predetermined price. The subsurface engineer has reviewed one of the wells and has developed a plan and cost estimate.

The other wells, we are having difficulty in obtaining internal records and are requesting UT DOGM copies of the files, less well logs for all of the above wells. Please send me a price for the copies and mailing to prepare a Purchase Order.

I appreciate your patience and please call with any questions.

thanks,  
Mark Bolton  
281-654-1946 (F) 262-313-6754  
CORP-MI-P064  
mark.j.bolton@exxonmobil.com



State of Utah

Department of  
Natural Resources

MICHAEL R. STYLER  
Executive Director

Division of  
Oil, Gas & Mining

JOHN R. BAZA  
Division Director

JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

PLEASE RETURN THIS  
COPY WITH PAYMENT

DOCUMENT INVOICE  
PHOTOCOPIES (2824)  
PUBLIC INFORMATION CENTER

**COPY**

DATE: August 01, 2005

SERVICES RENDERED FOR: EXXON  
Attn: Mark Bolton  
(Ph) (281) 654-1946  
Fax: (262) 313-6754

<u>MATERIAL PROVIDED</u>	<u>QUANTITY</u>	<u>PRICE</u>	<u>AMOUNT</u>
Computer Screen Dump	_____	\$ .25/Page =	\$ _____
Xerox Copy	<u>736</u>	\$ .25/Page =	\$ <u>184.00</u>
Xerox Logs	_____	\$ .25/Page =	\$ _____
Oversized Maps	_____	\$ 4.00/Each =	\$ _____
Computer Disk (Prod)	_____		\$ _____
Computer Disk (Well data)	_____		\$ _____
<b>TOTAL AMOUNT DUE =</b>			<b>\$ <u>184.00</u></b>

Please remit full amount within 30 days. Make check payable to the DIVISION OF OIL, GAS & MINING and send to Jo Ogea at the above address. If there are any questions regarding this billing, please feel free to contact this office.

Mark Bolten, Regulatory Specialist  
Exxon Mobil Corporation  
Mail Code: CORP-MI-PO64  
P. O. Box 4358  
Houston, Texas 77210-4358



## State of Utah

### Department of Natural Resources

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas & Mining

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

August 4, 2005

Mr. Mark Bolten, Regulatory Specialist  
Exxon Mobil Corporation  
Mail Code: CORP-MI-PO64  
P. O. Box 4358  
Houston, Texas 77210-4358

Re: Plugging and Abandonment of Wells & Well Site Restoration – Grand & Summit County, Utah

Dear Mr. Bolten:

In May 2004, the Division of Oil, Gas, and Mining (the "Division") conducted a bonding review for Exxon Mobil Corporation ("Exxon"). The Division's records reveal that Surety Bond No. 83028025 (\$80,000) issued by Federal Insurance Company, on behalf of Exxon was filed with the Division effective July 28, 2000. Wells/sites associated with the above referenced bond include; (2) wells ("strat tests") located in Grand County that require plugging in accordance with R649-3-24. "Plugging and Abandonment of Wells", and well site restoration in accordance with R649-3-34. "Well Site Restoration" and/or landowner release; and (5) wells/sites in Summit County that require well site restoration and/or landowner release (see attached list).

Division staff members met with Exxon representative Joel Talavera at the well site(s) in Grand County on July 12, 2004, and with landowners at the Summit County well sites on July 19-20, 2004, to determine further required action. Copies of the Division's onsite inspections, landowner information, and site photos were submitted to Exxon shortly thereafter. Since then, Division staff have been working with Exxon representatives to get the wells plugged and/or reclaimed.

On July 22, 2005, Exxon expressed difficulty in obtaining internal records for the wells/sites, and requested copies of the Division's (7) well files. The Division submitted copies to Exxon on August 2, 2005. Please be advised that Exxon has until November 1, 2005, to comply with R649-3-24, and R649-3-34 of The Oil and Gas Conservation General Rules, for the (7) wells/sites. Failure to comply by the desired date could result in further action by the Division.

43043 30287  
2N 7E Sec. 17

Page 2  
Exxon Mobil Corporation  
August 4, 2005

Should you have any questions regarding this matter, please contact me at  
(801) 538-5296.

Sincerely,



Lisha Cordova  
Petroleum Specialist

LC:jc

enclosure(s)

cc: Dan Jarvis, Acting Technical Services Manager  
Bart Kettle, Price Field Office  
Bond File  
Well File(s)

Exxon Mobil Corporation  
August 4, 2005

API No.	Operator	Well Name	Well Type	Status	Bond No.	Qtr/Qtr	Sec.	Twn.	Rng.	County
43-019-31227	Exxon Mobil Corporation	EPR Segó Canyon 1	TW	I	83028025	NWNW	27	20	S 20	E Grand
	*Private Landowner - Needs to be determined.	*Needs to be plugged (18" casing - 120' deep?). And need to reclaim disturbed area and/or obtain l/o release.	*Strat Test							
43-019-31232	Exxon Mobil Corporation	EPR Segó Canyon 2	TW	I	83028025	NWNW	27	20	S 20	E Grand
	*Private Landowner - Needs to be determined.	*Needs to be plugged (18" casing - 1680- 2236' deep?). And need to reclaim disturbed area and/or obtain l/o release.	*Strat Test							
43-043-30014	Exxon Mobil Corporation	UPRC C-2	OW	PA	83028025	SENW	35	2	N 6	E Summit
	*Landowner - Helen Judd Contact / Son-in-Law Earl Blonquist (435) 336-2686	*Well plugged, site not reclaimed, and located at Citations' central tank battery facility in the Lodgepole Field. Was reclamation liability transferred to Citation or is Exxon the responsible party? L/O unable to confirm 7/2004 & wants the site reclaimed when operations cease at the site.								

**Exxon Mobil Corporation  
August 4, 2005**

43-043-30274	Exxon Mobil Corporation *Landowner - The Bact Limited Partnership/John Tebbs Contact / John Fleming (801) 259-3161	UPRR B-1 *Well plugged; reserve pit reclaimed; well pad & access road not reclaimed. L/O expressed willingness to sign a release of liability for access road but would like pad reclaimed 7/2004.	NA	PA	83028025	NWSE	25	1	N	4	E	Summit
43-043-30287	Exxon Mobil Corporation *Landowner(s) - Charles Gillmor (801) 971-4171 / Atty Richard Hall (801) 578-6960 and Ed Gillmor Jr. (801) 364-3976 / Probate Atty Richard Skeen (801) 578-6928	UPRC 3 *Well not drilled; pad and reserve pit constructed & needs to be reclaimed; water well drilled and capped & needs further review, and/or landowner release. L/O expressed desire for reclaim 7/2004.	OW	LA	83028025	NWSE	17	2	N	7	E	Summit
43-043-30294	Exxon Mobil Corporation *Landowner - Helen Judd Contact / Son-in-Law Earl Blonquist (435) 336-2686	UPRC C-1 *3 joints of casing on location (18" X 36'); water well with removable cap - needs further review; septic tank installed & not removed; access road not reclaimed. L/O expressed willingness to sign a release of liability 7/2004.	GW	PA	83028025	NESW	35	2	N	6	E	Summit

**Exxon Mobil Corporation**  
**August 4, 2005**

43-043-30299	Exxon Mobil Corporation	UPRC D 1	D	PA	83028025	NWNW	17	3	N	8	E	Summit
	*Landowner Lorin Moench (801) 364-0099	*Well plugged with buried marker; reclaimed/reseeded. L/O expressed desire for additional seed - currently E/W running rows & not willing to sign release of liability 7/2004.										

**From:** Lisha Cordova  
**To:** mark.j.bolton@exxonmobil.com  
**Date:** 1/18/2006 3:21:11 PM  
**Subject:** Re: Exxon Mobil Corporation Bond

Mark,

Thanks for the updated information, let me know in advance when Exxon plans to visit/perform add'l reclaim at the well sites in Summit County, and when a determination has been made regarding the Segó Cyn wells in Grand County.

Also, I spoke with John Fleming "The Bact Limited Partnership" this morning regarding the UPRR B-1 wellsite, they should be sending the Division a response to letter dated Dec. 13, 2005, within the week. I will keep you posted of the outcome.

Thanks again for your help!

>>> <mark.j.bolton@exxonmobil.com> 1/13/2006 12:28 PM >>>

Our preference is to have all the landowner issues settled prior to starting work on the wells, to enable accomplishing the work in the most effective manner. The Segó canyon wells may be handled separately as they need rig work and the reclamation work is minor.

Following is a description of the status on the wells:

UPRC C-1 and UPRC C-2 wells: We received an executed letter agreement from Earl Blonquist dated 10-09-05. Earl represents Helen Judd. For the UPRC C-2 we still need to determine mineral ownership issues. This location has a P & A marker on it and landowner concerns need to be determined. The property may be in use by Citation.

UPRC #3 well: We received an executed letter agreement from Charles Gillmor dated 09-30-05. Charles Gillmor (UPRC #3) wasn't aware of any water well. The issue around whether to plug it or assign it over to the surface owner will need to be resolved between EM representatives and Mr. Gillmor when we access the surface to do the reclamation work.

UPRC D-1 well: We received an executed letter agreement from Lorin Moench dated 10-03-05.

For the above wells, we have an access agreement letter and will begin work as construction schedule, site meetings and weather allows.

As far as Tommy Ryan and Segó Canyon wells is concerned, on 12-15-05 Tommy had decided he couldn't use the wellbore for water in his ranching operations. He was moving back to Utah and would send the access agreement after he gets settled. I have talked with him further since getting to Utah and sent him copies of the well files with notes about water found in the wells. Water had a sulfur smell and were unable to determine if it came from the shallow coal or deeper formation. I advised him to discuss this with a water well driller as to any potential use for shallow water and/or coal gas.

1/10/05, I have talked with Tommy Ryan again, he is still looking at the wanting the Segó Canyon Wells, he said he sent the agreement to you, then

said he still has it and will be sending it, but expect he will still be discussing it with contractors. The well casing is cemented in to 900 +/- feet. He will need to perforate the well in productive water formations to convert this into a water well. The State Engineer will need to review to the plans would need to approve any plug back plans for a water well use. I informed him that once we got on the well we would want to plug it to the surface. The well has approximately 900 feet of casing cemented in place that would need to be perforated. The State engineer would need to approve any plugging plan.

UPRR B-1 well: The State of Utah wrote a letter to John Fleming dated 12-13-05. We have not received anything from Fleming since the letter dated 11-15-05 in which he indicated they were not ready for our remedial work to begin. This letter is what prompted the State of Utah letter.

Mark Bolton  
281-654-1946 (F) 262-313-3754  
CORP-MI-P064

**From:** Lisha Cordova  
**To:** Dan Jarvis; Gil Hunt; Mark Jones; Michael Hebertson  
**Date:** 1/18/2006 12:38:34 PM  
**Subject:** Exxon Update

FYI,

See attached, looks like add'l reclaim will commence as soon as weather permits for the well sites in Summit County.

Negotiations still underway for the Segó Canyon wells in Grand County, landowner may want to convert them to water wells.

I'll keep you posted as updates are received.



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

43,043,30287

January 10, 2007

2N 7E 17

Leslie Brandt, Regulatory Support Staff  
Exxon Mobil Corporation  
14950 Heathrow Forest Parkway – CORP-MI-3012A  
Houston, Texas 77032

Re: Bond Release for Federal Insurance Company Bonds #83029979 and #83028025

Dear Ms. Brandt:

Please be advised that the State of Utah investigation into the verbal request made by Exxon Mobil Corporation (Exxon) for Bond release is as follows:

The two wells in Sego Canyon Grand County Utah have been plugged and abandoned as per R649-3-24:

1. EPR Sego Canyon 1, API 43-019-31227, Sec. 27, T20S, R20E, Grand County, Utah, Plugged 8/29/06.
2. EPR Sego Canyon 2, API 43-019-31232, Sec. 27, T20S, R20E, Grand County, Utah, Plugged 9/1/06.
3. The landowner is Tommy Ryan 714-743-4535 (Cell) or 801-818-1584, (Home).
4. Sundry Notice Form 9 must be filed with the State of Utah to close out these two wells. The notices should contain an account of the operations conducted at the time the wells were plugged

UPRC C-1, API 43-043-30294, Sec. 35, T2N, R6E, Summit County, Utah:

1. Assets remaining at this location are as follows:
  - a. 3 joints casing 18" diameter X 36' length.
  - b. Buried septic tank.
  - c. Water supply well with removable cap.
2. It is possible that the items listed are abandoned assets and could be claimed by the Surface Owner. Exxon may want to relinquish any claim to these items and transfer them to the Surface Owner.
3. The Landowner is Helen Judd. The contact person is Earl Blonquist at (435-336-2686).



State of Utah

Department of Natural Resources

MICHAEL R. STYLER  
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA  
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January 10, 2007

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LA.d  
6/13/1989

1. EPR Sego Canyon 1, API 43-019-31227, Sec. 27, T20S, R20E, Grand County, Utah, Plugged 8/29/06.
2. EPR Sego Canyon 2, API 43-019-31232, Sec. 27, T20S, R20E, Grand County, Utah, Plugged 9/1/06.
3. The landowner is Tommy Ryan 714-743-4535 (Cell) or 801-818-1584, (Home).
4. Sundry Notice Form 9 must be filed with the State of Utah to close out these two wells. The notices should contain an account of the operations conducted at the time the wells were plugged

UPRC C-1, API 43-043-30294, Sec. 35, T2N, R6E, Summit County, Utah:

1. Assets remaining at this location are as follows:
  - a. 3 joints casing 18" diameter X 36' length.
  - b. Buried septic tank.
  - c. Water supply well with removable cap.
2. It is possible that the items listed are abandoned assets and could be claimed by the Surface Owner. Exxon may want to relinquish any claim to these items and transfer them to the Surface Owner.
3. The Landowner is Helen Judd. The contact person is Earl Blonquist at (435-336-2686).

UPRC C-2, API 43-043-30014, Sec. 35, T2N, R6E, Summit County, Utah:

1. This well pad is being used as a central tank battery facility for the Lodgepole Field. The battery was built after the well Plugged and Abandoned. Therefore:
2. The Division will hold Citation (the current operator) responsible for reclamation of this wellsite.
3. The Landowner is Helen Judd. The contact person is Earl Blonquist at (435-336-2686).

UPRR B-1, API43-043-30274, Sec. 25, T1N, R4E, Summit County, Utah:

1. The Division is aware that the Landowner drilled a water supply well adjacent to the P&A well bore. The well was drilled on August 9-13, 2004, under Permit No. 0435011M00.
2. The Division concludes that the minimum site restoration requirements have been met for this location.
3. The Landowner is The Bact Limited Partnership, Mr. Clement Tebbs Agent. 4885 South 900 East Suite 208, Salt Lake City Utah 84117.

UPRC 3, API 43-043-30287, Sec. 17, T2N, R7E, Summit County, Utah:

1. The Well pad was constructed, however the well was not drilled.
2. This location is being beneficially used by the surface owner for ranching operations.
3. An abandoned water supply well drilled by Exxon has been left at this site. It is possible that the well is an abandoned asset and could be claimed by the Surface Owner. Exxon may want to relinquish any claim to this well and transfer the Water Right to the Surface Owner(s).
4. The landowner contacts are Charles Gillmor (801) 971-4171, and Ed Gillmor Jr. (801) 364-3976.

UPRC D1, API 43-043-30299, Sec. 17, T3N, R8E, Summit County, Utah:

1. After the onsite inspection and review the Division concludes that the minimum site restoration requirements have been met for this location.
2. The Landowner is Lorin Moench (801) 364-0099.

The Division recommends that Exxon attempt to get signed affidavits from the surface landowners certifying that restoration has been performed as required by mineral lease and surface agreements. However, failure to submit these affidavits will not prevent the Division from proceeding toward final bond release.

Page 3  
Exxon Mobil Corporation  
January 10, 2007

Exxon management may decide to finalize the release of these Bonds. Should that be the decision, the Division respectfully requests that Exxon file a formal Bond Release Request. This will facilitate the publishing of a Public Notice in the local newspapers.

Questions regarding this matter should be directed to Mike Hebertson at (801) 538-5333.

Sincerely,



K. Michael Hebertson  
Compliance Manager

KMH/mf

cc: Dan Jarvis, Operations Manager  
Gil Hunt, Associate Director  
Earlene Russell Bond File  
Compliance File  
Well Files

005  
BOND#: 8302-80-25

This Bond replaces American Ins. Co. Bond#5101159 effective 07/28/00

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 4A

SURETY BOND

KNOW ALL MEN BY THESE PRESENTS:

That we (operator name) EXXON MOBIL CORPORATION as Principal, and

(surety name) FEDERAL INSURANCE COMPANY as Surety, duly authorized and qualified to do business in the State of Utah, are held and firmly bound unto the State of Utah in the sum of:

EIGHTY THOUSAND AND NO/100 Dollars (\$ 80,000.00\*\*\*\*\* ) lawful money of the United States, payable to the Director of the Division of Oil, Gas and Mining, as agent of the State of Utah, for the use and benefit of the State of Utah for the faithful payment of which we bind ourselves, our heirs, executors, administrators and successors, jointly and severally by these presents.

THE CONDITION OF THIS OBLIGATION IS SUCH THAT, WHEREAS the Principal is or will be engaged in the drilling, re-drilling, deepening, repairing, operating, and plugging and abandonment of a well or wells and restoring the well site or sites in the State of Utah for the purposes of oil or gas production and/or the injection and disposal of fluids in connection therewith for the following described land or well:

XX Blanket Bond: To cover all wells drilled in the State of Utah  
  
Individual Bond: Well No: \_\_\_\_\_  
Section: \_\_\_\_\_ Township: \_\_\_\_\_ Range: \_\_\_\_\_  
County: \_\_\_\_\_, Utah

NOW, THEREFORE, if the above bounden Principal shall comply with all the provisions of the laws of the State of Utah and the rules, orders and requirements of the Board of Oil, Gas and Mining of the State of Utah, including, but not limited to the proper plugging and abandonment of wells and well site restoration, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

IN TESTIMONY WHEREOF, said Principal has hereunto subscribed its name and has caused this instrument to be signed by its duly authorized officers and its corporate seal to be affixed this

28th day of July, ~~19~~2000.

(Seal)

EXXON MOBIL CORPORATION  
Principal

By [Signature] Production Manager  
Name and Title

IN TESTIMONY WHEREOF, said Surety has caused this instrument to be signed by its duly authorized officers and its corporate seal to be affixed this

28th day of JULY, ~~19~~2000.

(Seal)

FEDERAL INSURANCE COMPANY  
Surety (Attach Power of Attorney)

By [Signature]  
Marie Acker, Name and Title Attorney-in-Fact  
2000 West Loop South, Suite 1800  
Surety's Mailing Address  
Houston, Texas 77027

Know All by These Presents, That FEDERAL INSURANCE COMPANY, an Indiana corporation, VIGILANT INSURANCE COMPANY, a New York corporation, and PACIFIC INDEMNITY COMPANY, a Wisconsin corporation, do each hereby constitute and appoint R.F. Bobo, Marie Acker, Philana Berros, Maureen Y. Higdon and Roger Smiddy of Houston, Texas-----

each as their true and lawful Attorney-in-Fact to execute under such designation in their names and to affix their corporate seals to and deliver for and on their behalf as surety thereon or otherwise, bonds and undertakings and other writings obligatory in the nature thereof (other than bail bonds) given or executed in the course of business, and any instruments amending or altering the same, and consents to the modification or alteration of any instrument referred to in said bonds or obligations.

In Witness Whereof, said FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY have each executed and attested these presents and affixed their corporate seals on this 2nd day of July, 1999

  
Kenneth C. Wendel, Assistant Secretary

  
Frank E. Robertson, Vice President

STATE OF NEW JERSEY }  
County of Somerset } ss.

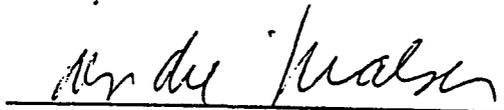
On this 2nd day of July, 1999,

to me known to be Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY, the companies which executed the foregoing Power of Attorney, and the said Kenneth C. Wendel being by me duly sworn, did depose and say that he is Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY and knows the corporate seals thereof, that the seals affixed to the foregoing Power of Attorney are such corporate seals and were thereto affixed by authority of the By-Laws of said Companies; and that he signed said Power of Attorney as Assistant Secretary of said Companies by like authority; and that he is acquainted with Frank E. Robertson, and knows him to be Vice President of said Companies; and that the signature of Frank E. Robertson, subscribed to said Power of Attorney is in the genuine handwriting of Frank E. Robertson, and was thereto subscribed by authority of said By-Laws and in deponent's presence.

Notarial Seal



**WENDIE WALSH**  
Notary Public, State of New Jersey  
No. 0094304  
Commission Expires April 18, 2003

  
Notary Public

**CERTIFICATION**

Extract from the By-Laws of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY:

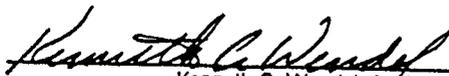
"All powers of attorney for and on behalf of the Company may and shall be executed in the name and on behalf of the Company, either by the Chairman or the President or a Vice President or an Assistant Vice President, jointly with the Secretary or an Assistant Secretary, under their respective designations. The signature of such officers may be engraved, printed or lithographed. The signature of each of the following officers: Chairman, President, any Vice President, any Assistant Vice President, any Secretary, any Assistant Secretary and the seal of the Company may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing Assistant Secretaries or Attorneys-in-Fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, and any such power of attorney or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by such facsimile signature and facsimile seal shall be valid and binding upon the Company with respect to any bond or undertaking to which it is attached."

I, Kenneth C. Wendel, Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY (the "Companies") do hereby certify that

- (i) the foregoing extract of the By-Laws of the Companies is true and correct,
- (ii) the Companies are duly licensed and authorized to transact surety business in all 50 of the United States of America and the District of Columbia and are authorized by the U. S. Treasury Department; further, Federal and Vigilant are licensed in Puerto Rico and the U. S. Virgin Islands, and Federal is licensed in American Samoa, Guam, and each of the Provinces of Canada except Prince Edward Island; and
- (iii) the foregoing Power of Attorney is true, correct and in full force and effect.

Given under my hand and seals of said Companies at Warren, NJ this 28th day of JULY, 2000



  
Kenneth C. Wendel, Assistant Secretary

IN THE EVENT YOU WISH TO NOTIFY US OF A CLAIM, VERIFY THE AUTHENTICITY OF THIS BOND OR NOTIFY US OF ANY OTHER MATTER, PLEASE CONTACT US AT ADDRESS LISTED ABOVE, OR BY Telephone (908) 903-3485 Fax (908) 903-3656 e-mail: surety@chubb.com

004



Fireman's Fund  
Insurance Company

WHEREAS, on or about May 2, 1967, We, The American Insurance Company, as Surety, executed Bond #SLR 510 1159 on behalf of Exxon Corporation, as Principal, in favor of State of Utah, Oil & Gas Conservation Commission, in the amount of -----Eighty Thousand Dollars and no/100----- (\$80,000.00-----).

It is hereby agreed and understood that effective December 8, 1999 the bond is amended to read as follows:

**The name of the Principal is hereby amended to read: Exxon Mobil Corporation**

All other terms and conditions remain the same.

SIGNED, sealed and dated this 13th day of December 19 99.

Exxon Mobil Corporation  
(Principal)

By *Hugh H. Fuller*  
Hugh H. Fuller, Production Manager

The American Insurance Company  
(Surety)

By *Cindy Ash*  
Cindy Ash, Attorney-in-Fact

ACCEPTED:

State of Utah, Oil & Gas Conservation Commission  
(Obligee)

By \_\_\_\_\_