

RECEIVED

AUG 30 1984

DIVISION OF OIL
GAS & MINING

1777 SOUTH HARRISON STREET · PENTHOUSE ONE
TELEPHONE (303) 759-3303 · DENVER, COLORADO 80210

August 28, 1984

State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, UT 84114

RE: State Bountiful 2-6
Sec. 6-4N-8E
Summit County, UT

Gentlemen:

Attached are three copies each of the Application for Permit to Drill, Survey Plat, and the 10 Point Plan for the above-captioned well.

Please contact our office if you have questions or need additional information.

Very truly yours,
RAYMOND T. DUNCAN

John A. Bettridge
Operations Superintendent

cl
Encl.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

5. Lease Designation and Serial No.

~~U-60901~~ ML 27115

6. If Indian, Allottee or Tribe Name

N/A

7. Unit Agreement Name

N/A

8. Farm or Lease Name

State Bountiful

9. Well No.

2-6

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 6-4N-8E

12. County or Parrish 13. State

Summit

UT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Raymond T. Duncan

3. Address of Operator

1777 So. Harrison, P-1, Denver, CO 80210

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

1941' FEL; 747' FSL (SW SE)

At proposed prod. zone same

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DIVISION OF OIL
GAS & MINING

14. Distance in miles and direction from nearest town or post office*

Approximately 5 miles west of Wasatch, UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

747'

16. No. of acres in lease

275.93

17. No. of acres assigned to this well

40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

N/A

19. Proposed depth

1800'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

7338 top of pin.

22. Approx. date work will start*

9/30/84

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 3/4"	7"	17.0 H-40	150'	Circ. to surface
6 1/2"	4 1/2"	9.5 J-55	1800'	Circ. to surface

Will drill 8 3/4" hole and set 7" casing @ 150', cementing to surface. Will drill 6 1/2" hole, log and DST if warranted. If productive, will set 4 1/2" casing to 1800' and cement to surface. If not productive, will P&A per State of Utah requirements.

See attached 10-point plan.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/4/84
BY: John R. Baga

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: John A. Bettridge

Title: Operations Supt.

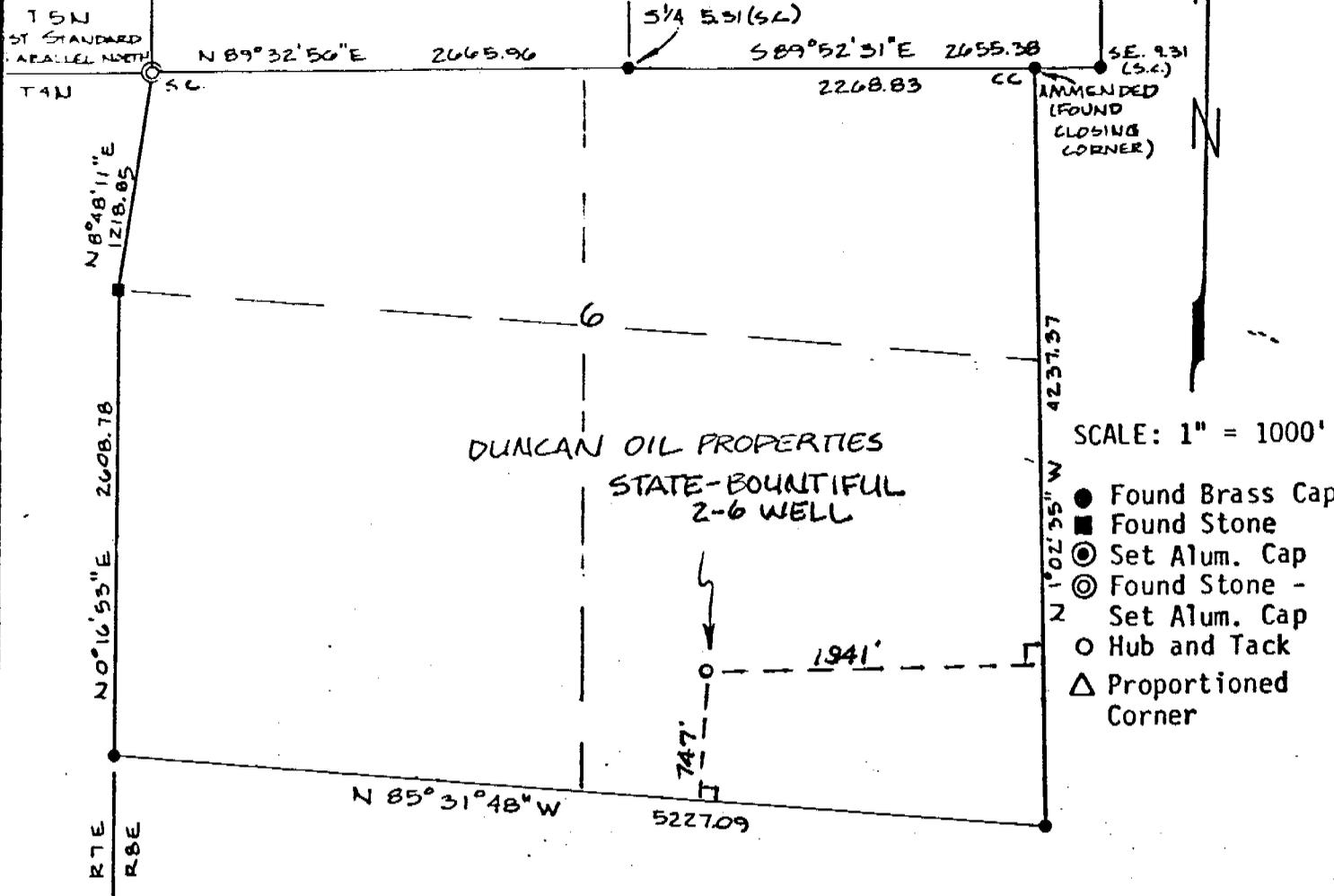
Date: 8/27/84

(This space for Federal or State office use)

Permit No. Approval Date

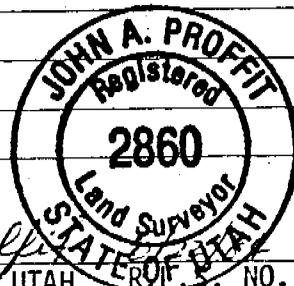
Approved by..... Title..... Date.....

Conditions of approval, if any:



I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from Steve Fallin of Denver, Colorado for Raymond T. Duncan Oil Properties I made a survey on the 21st day of August, 1984 for Location and Elevation of the State-Bountiful 2-6 Well as shown on the above map, the wellsite is in the SE 1/4 of Section 6, Township 4N, Range 8E of the Salt Lake Base & Summit Meridian, Summit County, State of Utah, Elevation is 7338 Feet Top of Pin Datum Mean Sea Level Based on 3-Dimensional Control Network Tied to U.S.C.&G.S. and U.S.G.S. Benchmarks

Reference point _____
 Reference point _____
 Reference point _____
 Reference point _____



John A. Proffit
 JOHN A. PROFFIT, UTAH NO. 2860

BOOK: 331 & 396
 DATE: 8/21/84
 JOB NO.: 84-124

UINTA ENGINEERING & SURVEYING, INC.
 808 MAIN STREET, EVANSTON, WYOMING

10 POINT DRILLING PROGRAM TO ACCOMPANY APPLICATION FOR PERMIT TO DRILL: UTAH

Well Name: 2-6 State Bountiful
SW SE 6-4N-8E
Summit County, UT

1. SURFACE INFORMATION:

Fowkes is on surface at this location.

2. GEOLOGIC MARKERS:

Fowkes	Surface
Bear River	950'
TD	1800'

3. ANTICIPATED ZONES:

Water Bearing Information: Fresh water is expected to be encountered at or above 500 feet.

Hydrocarbon Bearing Information: Oil and/or gas could be encountered in the Bear River formation from 1000' to TD.

4. PROPOSED CASING AND CEMENT PROGRAMS:

Size	Grade	Weight	Condition	Depth	Cement
7"	H-40	17#	New	0-150'	Circ to surface
4½"	J-55	9.5#	New	0-1800' ✓	Circ to surface ✓

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Blowout preventer stack will consist of a 9" Series 3000# BOP. See BOP diagram attached. Equipment will be tested prior to drilling out from under surface and operational checks will be made daily thereafter. Rams will be tested to rated working pressure or 70% of the minimum internal yield of the casing.

6. PROPOSED MUD PROGRAM:

From surface to 1800', will use native mud.

7. AUXILLIARY EQUIPMENT:

A kelly-cock will be kept in the string. A float will not be used. A safety valve (stabbing valve) will be on the rig floor at all times.

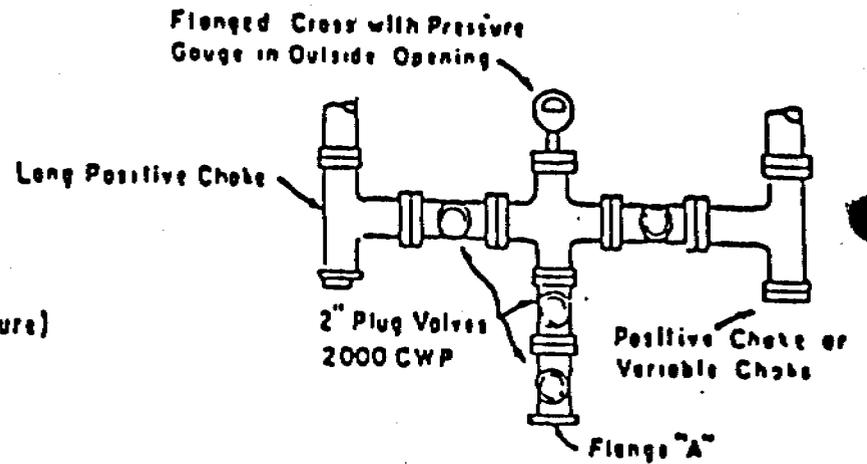
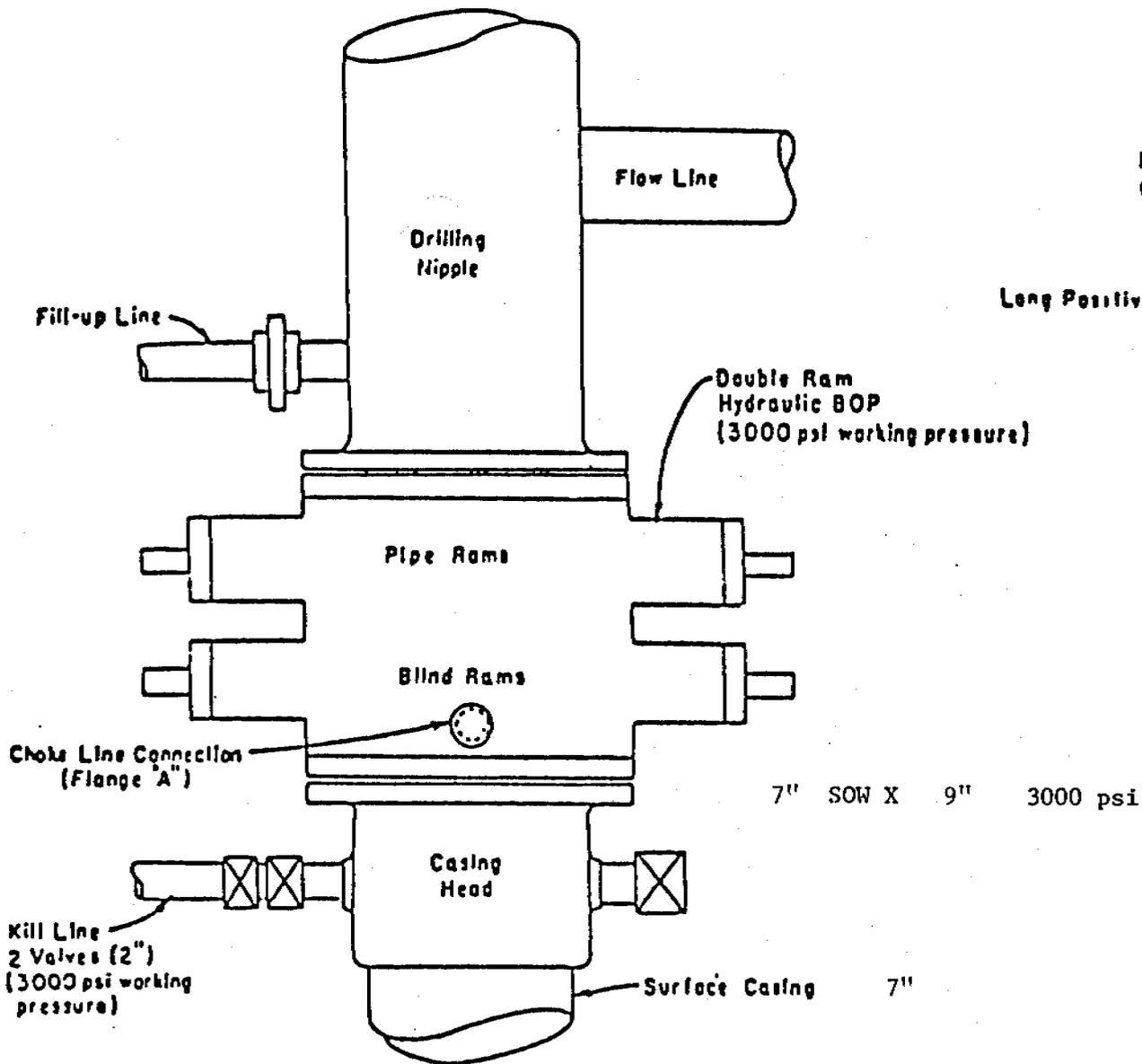
8. TESTING, LOGGING AND CORING PROGRAMS:

Cores: None will be run. DST's: One, 1000'. Logs: DIL, BHC/AL/GR 150-1800'

9. POTENTIAL HAZARDS:

High pressure gas or gas containing detectable H₂S is not anticipated.

10. ANTICIPATED STARTING DATE: 9/30/84 with approval.



PLAN VIEW-CHOKE MANIFOLD

Blowout Preventer
Diagram

OPERATOR Raymond T. Duncan DATE 9-4-84

WELL NAME State Bountiful #2-6

SEC SWSE 6 T 4N R 8E COUNTY Summit

43-043-30264
API NUMBER

State
TYPE OF LEASE

POSTING CHECK OFF:

- | | | | | |
|--------------------------|-------|--------------------------|----|--------------------------|
| <input type="checkbox"/> | INDEX | <input type="checkbox"/> | HL | <input type="checkbox"/> |
| <input type="checkbox"/> | NID | <input type="checkbox"/> | PI | <input type="checkbox"/> |
| <input type="checkbox"/> | MAP | <input type="checkbox"/> | | <input type="checkbox"/> |

PROCESSING COMMENTS:

No other wells within 1000'
Need water permit

APPROVAL LETTER:

- SPACING: A-3 _____ UNIT c-3-a _____ CAUSE NO. & DATE
- c-3-b c-3-c

SPECIAL LANGUAGE:

1- Water
2- This office shall receive notice at least 48 hours prior to beginning construction of proposed drill site.

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 4, 1984

Raymond T. Duncan
1777 S. Harrison, P-1
Denver, Colorado 80210

Gentlemen:

RE: Well No. State Bountiful #2-6 - SWSE Sec. 6, T. 4N, R. 8E
747' FSL, 1941' FEL - Summit County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. This office shall receive notice at least 48 hours prior to beginning construction of proposed drill site.

In addition, the following actions are necessary to fully comply with this approval:

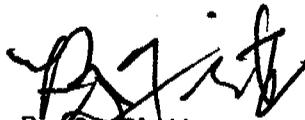
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Raymond T. Duncan
Well No. State Bountiful #2-6
September 4, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-043-30264.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: State Lands

Raymond T. Duncan
State Bountiful # 2-6

Carolyn Loshbaugh
(303) 759-3303

Called at 1445 hrs.
9/25/84

They will begin dirt work this
Thursday or Friday. (9/27 or 9/28/84)

*at dc
Wyoming*

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: RAYMOND T DUNCAN

WELL NAME: STATE BOUNTIFUL #2-6

SECTION SWSE 6 TOWNSHIP 4N RANGE 8E COUNTY SUMMIT

DRILLING CONTRACTOR CARMACK

RIG # 20

SPUDDED: DATE 9-30-84

TIME 2:00 PM

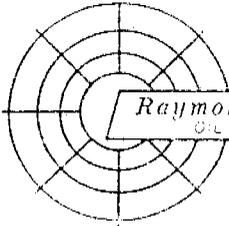
How ROTARY

DRILLING WILL COMMENCE _____

REPORTED BY _____

TELEPHONE # _____

DATE 10-1-84 SIGNED RJF



Raymond T. Duncan
OIL PROPERTIES

1777 SOUTH HARRISON STREET, DENVER, COLORADO 80202
TELEPHONE (303) 733-1103 (TELETYPE 733-1103)

September 27, 1984

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OCT 01 1984

Division of Water Rights
1636 W. North Temple
Salt Lake City, UT

CONFIDENTIAL: TIGHT HOLD

DIVISION OF OIL
GAS & MINING

ATTN: Mr. Stan Green

RE: 2-6 State Bountiful
SW SE 6-4N-8E
Summit County, UT

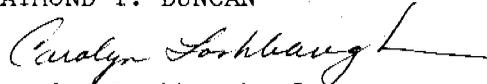
Dear Mr. Green:

This letter is to confirm our telephone conversation of September 25, 1984, regarding the following points:

- a) Water to drill the above-captioned well will be purchased from Seale Oilfield Consultants, who have water rights to an artesian well confined within the State of Wyoming. Amount to be purchased will be approximately 400 barrels, and will be trucked to the location.
- b) Per John Jensen of the Logan office, a water permit from the State of Utah will not be necessary because Utah's Division of Water Rights has no jurisdiction over water outside of the confines of Utah's border.
- c) Mr. Stan Green will contact Mr. John Baza of Utah's Division of Oil, Gas, and Mining to verbally confirm that Duncan does not need to file an application for an approved water source for this well.

Acting upon our understanding that the above points are correct, Duncan will proceed with operations for drilling the #2-6 State Bountiful well. We wish to thank you for your assistance in this matter, and appreciate your consideration.

Very truly yours,
RAYMOND T. DUNCAN


Carolyn Loshbaugh, for
W.S. Fallin
Production Manager

cc. State of Utah, ATTN: John Baza
Division of Oil, Gas & Mining

Division of Water Rights, ATTN: Mr. John Jensen
Northern Area Division

RAYMOND T DUNCAN OIL PROPERTIES
1777 SOUTH HARRISON
DENVER CO 80210 30AM

Western Union Mailgram



4-0109125274 09/30/84 ICS IPMBNGZ CSP SLCA
SUSPECTED DUPLICATE
3037333604 MGMB TDBN DENVER CO 50 09-30 0349P EST

STATE OF UTAH
NATURAL RESOURCES
OIL GAS AND MINING
4241 STATE OFFICE BLDG
SALT LAKE CITY UT 84114

API # 43-043-30262

FROM RAYMOND T DUNCAN OIL PROPERTIES THE STATE BOUNTIFUL NUMBER 2-6
SW/SE SECTION 6 T-4N R-8E SUMMIT COUNTY UTAH SPUD 2:00 O'CLOCK PM
9-30-84 CARMACK RIG NUMBER 20.
JOHN BETTRIDGE, OPERATIONS SUPT.

1552 EST

MGMCOMP MGM

RECEIVED

OCT 02

DIVISION OF OIL
GAS & MINING

PETRO-LOG, INCORPORATED

SERVING THE ROCKY MOUNTAIN AREA

DATE 10/5/84

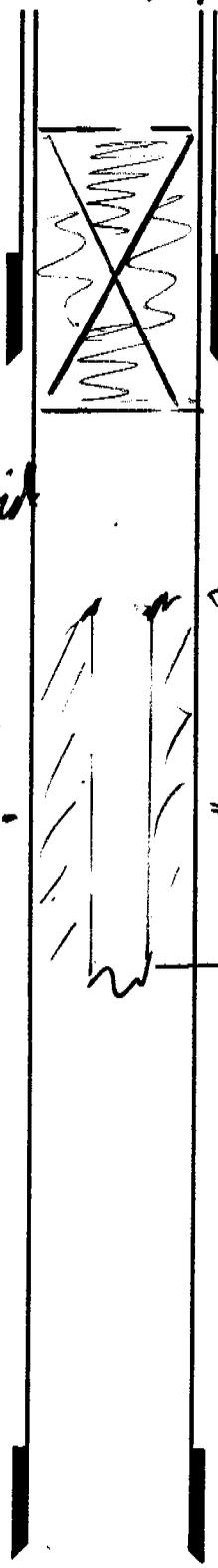
WELL NO. 2-6

LEASE

FIELD

Raymond Duncan State Bountiful 2-6

Sand



7" 26 # @ 164"
cont'd to surface

TOP OF FISH
652

← 68' hole

TO 1075'

1. Drilled w/ AIR to 589'
mudded up to continuous
drill.

2. Stuck @ 1075'
Worked and shot off
pipe @ 652'
Sand sloughing badly
in hole.

3. Will set 25 sps.
Cement plug below
surface @ 164'
(120' fillup). No marker.

4. Plan to stick rig
about 40'.

contact.
Walt Gleason
Consultant

RJ Fifth
6:30 AM, 10/5/84

BRIDGE PLUG
 PACKER
 CENTRALIZER
 SCRATCHER
 BASKET
 PERFORATION

(Use reverse side for additional remarks & sketches.)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Junked Hole</u>		5. LEASE DESIGNATION AND SERIAL NO. ML 27115
2. NAME OF OPERATOR Raymond T. Duncan		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1777 So. Harrison, P-1, Denver, CO 80210		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1941' FEL; 747' FSL (SW SE)		8. FARM OR LEASE NAME State Bountiful
14. PERMIT NO. API # 43-043-30264		9. WELL NO. 2-6
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7338' Top of pin		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6-4N-8E
		12. COUNTY OR PARISH Summit
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Verbal permission to P&A obtained on 10/5/84. P&A subject well as follows:

- 25 sx Class "G" 589'-463'
- 25 sx Class "G" 210'-80'
- 10 sx Class "G" to surface

Skidded rig 42' south to #2-6X. Building new reserve pit. See attached Application to Drill.

Grounds and location to be restored per State of Utah regulations.

Fish left in hole from bottom up:

- 1 Varell 6 1/4" bit
- 10 joints 4 3/4" spiral drill collars
- 4 jts 3 1/2" 13.3#/ft Grade E drill pipe

Top of fish @ 652'.

18. I hereby certify that the foregoing is true and correct

SIGNED John A. Bettridge TITLE Operations Superintendent DATE 10/9/84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

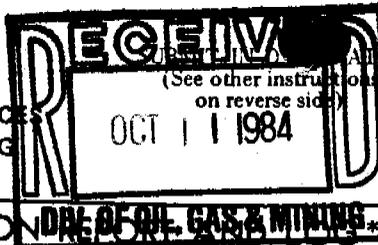
TITLE APPROVED BY THE STATE

OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE: 10/12/84
BY: John R. Payne

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING



WELL COMPLETION OR RECOMPLETION

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other Junked Hole

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Raymond T. Duncan

3. ADDRESS OF OPERATOR
1777 So. Harrison, P-1, Denver, CO 80210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1941' FEL: 747' FSL (SW SE)
At top prod. interval reported below same
At total depth same

14. PERMIT NO. DATE ISSUED
API #43-043-30264 9/4/84

5. LEASE DESIGNATION AND SERIAL NO.
ML 27115

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
State Bountiful

9. WELL NO.
2-6

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 6-4N-8E

12. COUNTY OR PARISH
Summit

13. STATE
UT

15. DATE SPUDDED 9/30/84

16. DATE T.D. REACHED 10/5/84

17. DATE COMPL. (Ready to prod.)
Junked Hole

18. ELEVATIONS (DF, RSB, RT, GR, ETC.)*
7738' Top of Pin

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1075'

21. PLUG, BACK T.D., MD & TVD N/A

22. IF MULTIPLE COMPL., HOW MANY*
N/A

23. INTERVALS DRILLED BY
0 - 1075'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
N/A

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
None

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	26#	164' KB	9-7/8"	100 sx C1 "G" + Add.	N/A

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A		

31. PERFORATION RECORD (Interval, size and number)
N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

33. PRODUCTION

DATE FIRST PRODUCTION N/A

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in) P & A

DATE OF TEST N/A

HOURS TESTED

CHOKER SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRES. N/A

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
N/A

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John A. Bettridge TITLE Operations Superintendent DATE 10/9/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING
 4241 State Office Building
 Salt Lake City, UT 84114

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number State Bountiful 2-6

Operator Raymond T. Duncan Address 1777 So. Harrison, P-1, Denver, CO 80210

Contractor Carmack Drilling Address 2154 Highway 6 & 50
Grand Junction, CO 81505

Location SW 1/4 SE 1/4 Sec. 6 T. 4N R. 8E County Summit

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	480'	589'	± 25 BWPB	Fresh
2.	1075'	1076'	Controlled by mud	Fresh
3.				
4.				
5.				

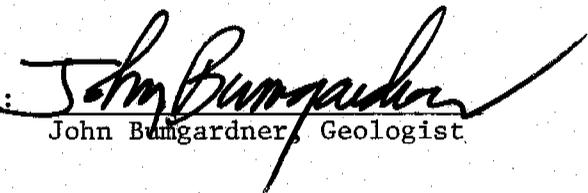
(Continue on reverse side if necessary)

Formation Tops

Remarks Fowkes 0 - 480'
Wasatch 480 -1076'

NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.

(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

By: 
 John Bungardner, Geologist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

72A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Junked Hole		5. LEASE DESIGNATION AND SERIAL NO. ML 27115
2. NAME OF OPERATOR Raymond T. Duncan		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1777 So. Harrison, P-1 Denver, CO 80209		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1941' FEL: 747' FSL (SW SE)		8. FARM OR LEASE NAME State Bountiful
14. PERMIT NO. API 43-043-30264		9. WELL NO. 2-6
15. ELEVATIONS (Show whether OP, BT, GR, etc.) 7339' Top of Pin (Junked Hole)		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLM. AND SURVEY OR ABBA Sec. 6-4N-8E
		12. COUNTY OR PARISH Summit
		13. STATE UT

DIVISION OF OIL
GAS & MINING

OCT 28 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Ready to inspect</u>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was P&A'd per sundry dated 10/9/84. No changes from Notice of Intent.

Subject well is ready for final inspection. Pits have been restored, and location seeded.

18. I hereby certify that the foregoing is true and correct

SIGNED John A. Bettridge TITLE Oper. Supt. DATE 10/23/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

COMMENTS OF APPROVAL, IF ANY: _____