champlin

A Subsidiary of
Union Pacific Corporation

August 14, 1984

Exxon Corporation
P.O. Box 120
Denver, CO 80201

Attn: Mr. Art Wilson

Gentlemen:

Exxon has proposed a test well at a location 1,724' FSL and 2,095 FWL in Section 9, Township 1 North, Range 6 East, Summit County, Utah.

This location will require an exception location to the Utah State Regulations and is necessary for topographical reasons.

Champlin Petroleum Company, a subsidiary of Union Pacific Corporation, as the owner of minerals underlying said Section 9, has no objection to the proposed location, and as the owner of the minerals underlying said Section 9, hereby designates Exxon as Operator.

Very truly yours,

Russell F. Wright

Russell F. Wright
Division Landman

RFW:gd

Champlin Petroleum Company
P.O. Box 1257
Englewood, Colorado 80150
303/779-0079

16 Aug. 1984

To whom it May Concern:

That the Elkhorn Reservoir and Ditch Co. hereby grants permission for the Exxon Corp. to lease 8 (Eight) acre feet of water. Said water is to be withdrawn from storage water contained in the Sargent Lakes, owned and maintained by the Elkhorn Reservoir and Ditch Co.

Water will be used by Exxon Corp. for an oil exploration well be be drilled in SW ¼ Sec. 9 Township 1 N. Range 6E. Summit Co. Utah.

Melvin R. Brown

Melvin R. Brown
President.
Elkhorn Reservoir and Ditch Co.

Leonard Willoughby

Leonard Willoughby
Sec.

Form 111 8-61-2M

APPLICATION NO. ..... , ...

DISTRIBUTION SYSTEM. .....

Application For Temporary Change of Point of Diversion, Place or Purpose of Use

STATE OF UTAH

(To Be Filed in Duplicate)

Salt Lake City (Place) 8-16 (Date), 19 84

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use (Strike out written matter not needed) of water, the right to the use of which was acquired by Awards 780 & 781 Weber River Decree (Give No. of application, title and date of Decree and Award No.) to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. The owner of right or application is Elkhorn Ditch & Reservoir Company
2. The name of the person making this application is Exxon Corporation c/o Thomas F Welsh
3. The post office address of the applicant is P.O Box 120 Denver, Colorado 80201

PAST USE OF WATER

4. The flow of water which has been used in second feet is .....
5. The quantity of water which has been used in acre feet is .....
6. The water has been used each year from January (Month) 1 (Day) to December (Month) 31 (Day), incl.
7. The water has been stored each year from January (Month) 1 (Day) to December (Month) 31 (Day), incl.
8. The direct source of supply is Sargent Lakes in Summit County.
9. The water has been diverted into Elkhorn ditch ~~canal~~ at a point located .....
10. The water involved has been used for the following purpose: Irrigation of 110 Acres as described in the Decree

..... Total ..... acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purpses, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

11. The flow of water to be changed in cubic feet per second is .....
12. The quantity of water to be changed in acre-feet is 80
13. The water will be diverted into ~~the~~ by pump From Sargent Lakes ~~ditch~~ canal at a point located 660' FWL & 990' FNL Sec 16 T1N, R6E. Water will be transported by pipeline to the point of use. 2095' FWL & 1724' FSL Sec 9 T1N R6E
14. The change will be made from August 1, 19 84, to August 2, 19 85 (Period must not exceed one year)
15. The reasons for the change are Water needed to drill oil & gas well
16. The water involved herein has heretofore been temporarily changed 0 years prior to this application. (List years change has been made)
17. The water involved is to be used for the following purpose: Water will be used to drill an oil & gas well (Exxon U.P.R.R. 1) located 2095' FWL & 1724' FSL of Sec 9 T1N, R6E Summit County Total ..... acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

A filing fee in the sum of $5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Exxon Corporation

Signature of Applicant

by Thomas F Welsh

Form OGC-1a

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. Type of Well: Oil Well ☒ Gas Well ☐ Other Single Zone ☐ Multiple Zone ☐

2. Name of Operator: Exxon Corporation

3. Address of Operator: P. O. Box 1600, Midland, Texas 79701

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface: 2095' FWL - 1723' FSL NE SW
At proposed prod. zone

5. Lease Designation and Serial No.: Fee Lease

6. If Indian, Allottee or Tribe Name: --

7. Unit Agreement Name: --

8. Farm or Lease Name: U. P. RR 9

9. Well No.: 1

10. Field and Pool, or Wildcat: Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area: 9-1N-6E

12. County or Parrish: Summit, 13. State: UT

14. Distance in miles and direction from nearest town or post office*: 13 miles southeast of Coalville, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any): 1723'

16. No. of acres in lease: 640

17. No. of acres assigned to this well: 40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth: 17,700' Kelly

20. Rotary or cable tools: Rotary

21. Elevations (Show whether DF, RT, GR, etc.): 8180' Ungraded.

22. Approx. date work will start*: 10/15/84

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
26"	20"	94#	40'	Redi mix to surface
17 1/2"	13 3/8"	68#	2500'	Cement to Surface
12 1/4"	9 5/8"	43.5 and 47#	11000'	1,700 Cu ft
8 3/4"	5 1/2"	17 and 20#	17000'	1,200 Cu ft.

Joe Sitzman
(915) 686-4341

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 8/20/84
BY: John R. Baza

RECEIVED AUG 17 1984 DIV. OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: Melba Knipling Title: Unit Head Date: 8-15-84

(This space for Federal or State office use)

Permit No. ..... Approval Date .....

Approved by ..... Title ..... Date .....
Conditions of approval, if any:

*See Instructions On Reverse Side

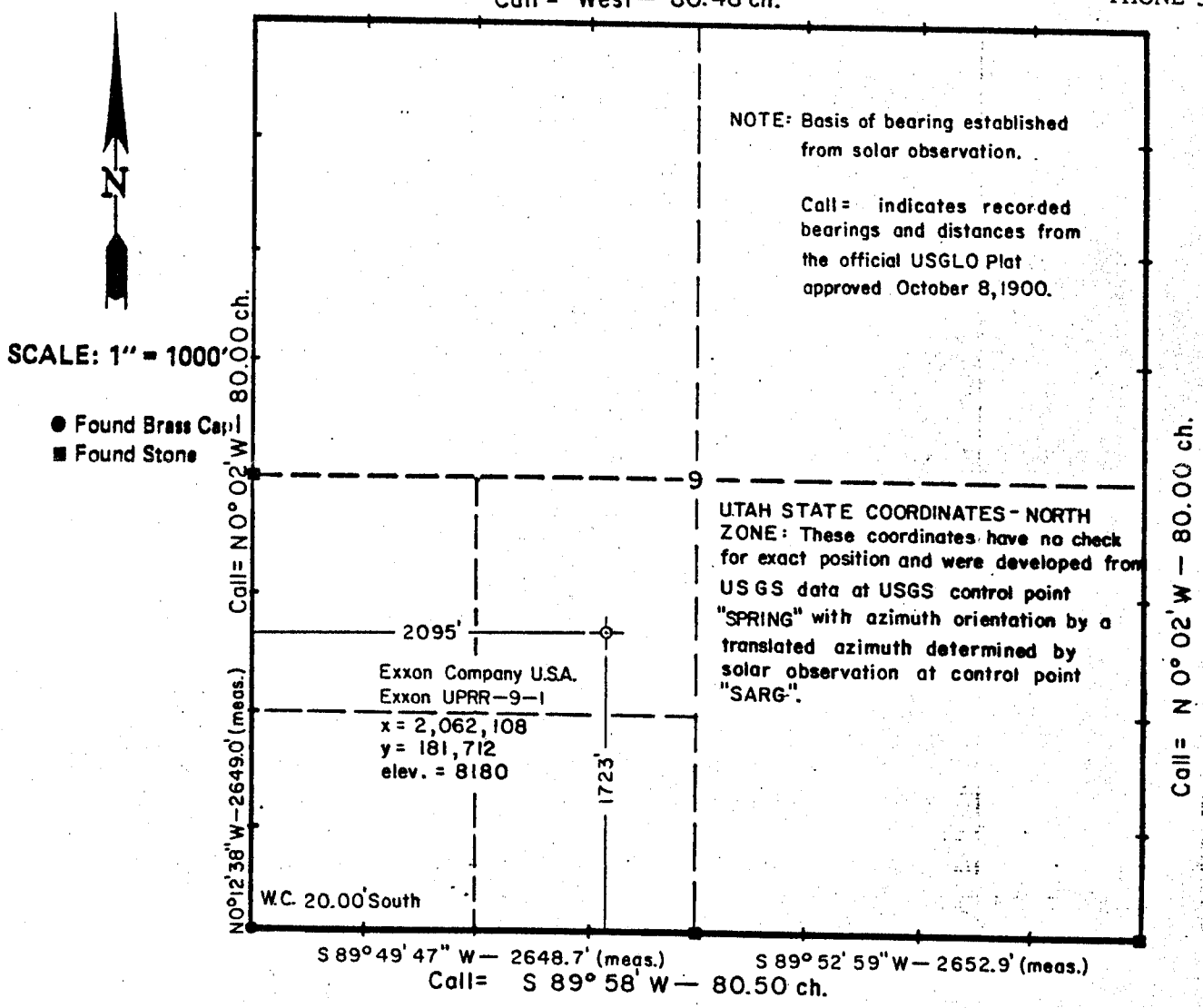
WILLIAM H. SMITH & ASSOCIATES P.C.
SURVEYING CONSULTANTS

POST OFFICE BOX 820
GREEN RIVER, WYOMING 82935

550 EAST 2 NORTH
PHONE 307-875-3638

T 1N R 6 E

Call = West — 80.48 ch.



I, William H. Smith of Green River, Wyoming hereby certify that in accordance with a request from Tom Walsh of Denver, Colorado for Exxon Company, U.S.A. made a survey on the 13th day of August 1984 for location and elevation of the Exxon U.P.R.R.—9—1 As shown on the above map, the wellsite is in the NE/4, SW/4 of Section 9, Township 1 North, Range 6 East of the Salt Lake Base & Meridian, Summit County, State of Utah Elevation is 8180 feet ungraded ground Datum Established from spot elevation 8524 as shown on USGS 7.5' topo "Crandall Canyon, Utah" in Section 8, T1N, R6E.

Reference Point 250' North, set rebar & lath, elevation top of rebar = 8165.5

Reference Point 300' South, set rebar & lath, elevation top of rebar = 8178.4

Reference Point 300' East, set rebar & lath, elevation top of rebar = 8174.3

Reference Point 300' West, set rebar & lath, elevation top of rebar = 8168.8

William H. Smith
Utah R.L.S. NO. 2764

Job No. 84093.000
Drawn By: DWH

REGISTERED
WYOMING UTAH IDAHO
NEVADA NEW MEXICO ARIZONA
COLORADO

Revised 9/20/84
by: S.L.C

W-A-8624

WILLIAM H. SMITH & ASSOCIATES P.C.
SURVEYING CONSULTANTS

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PHONE 307-875-3638

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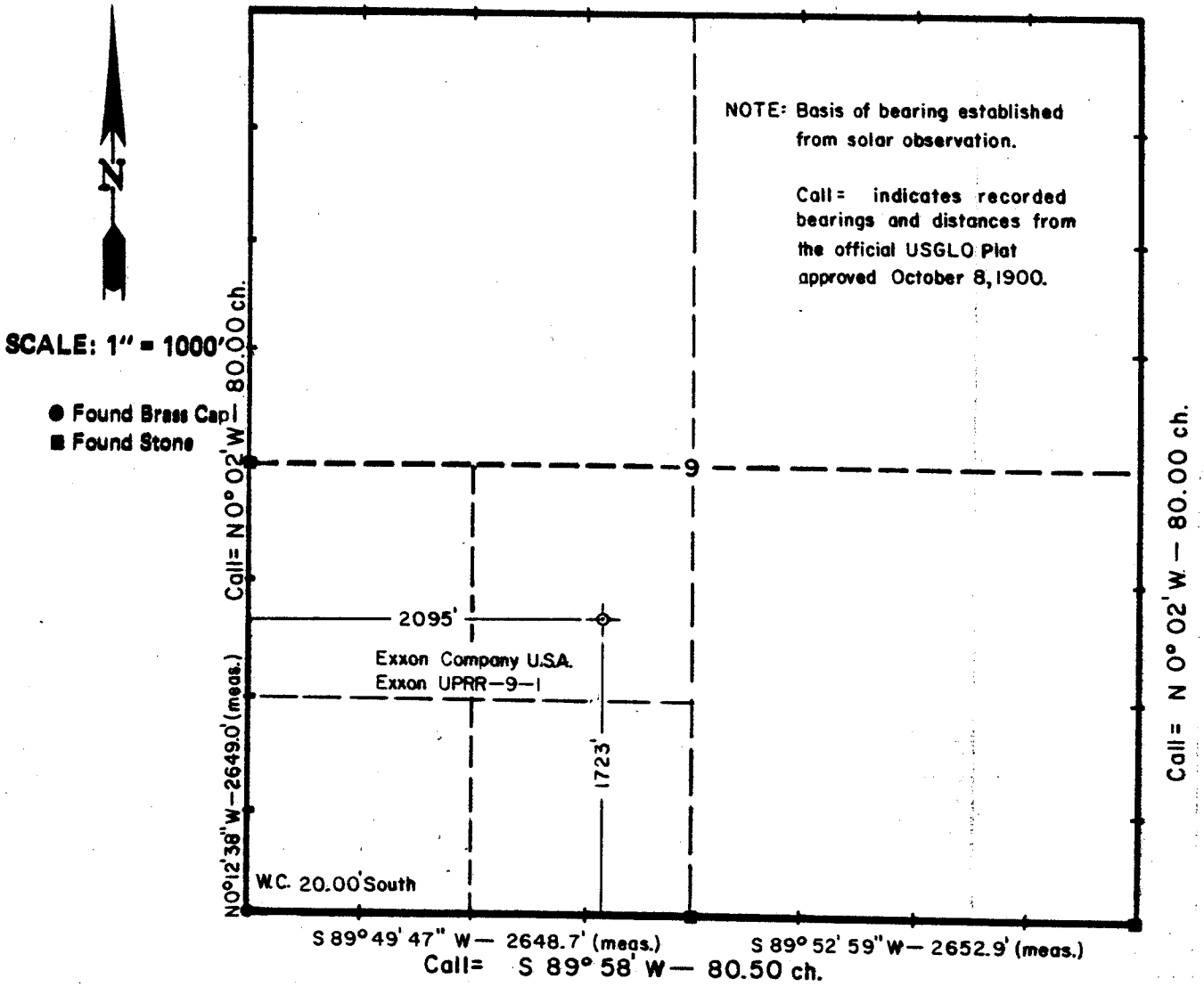

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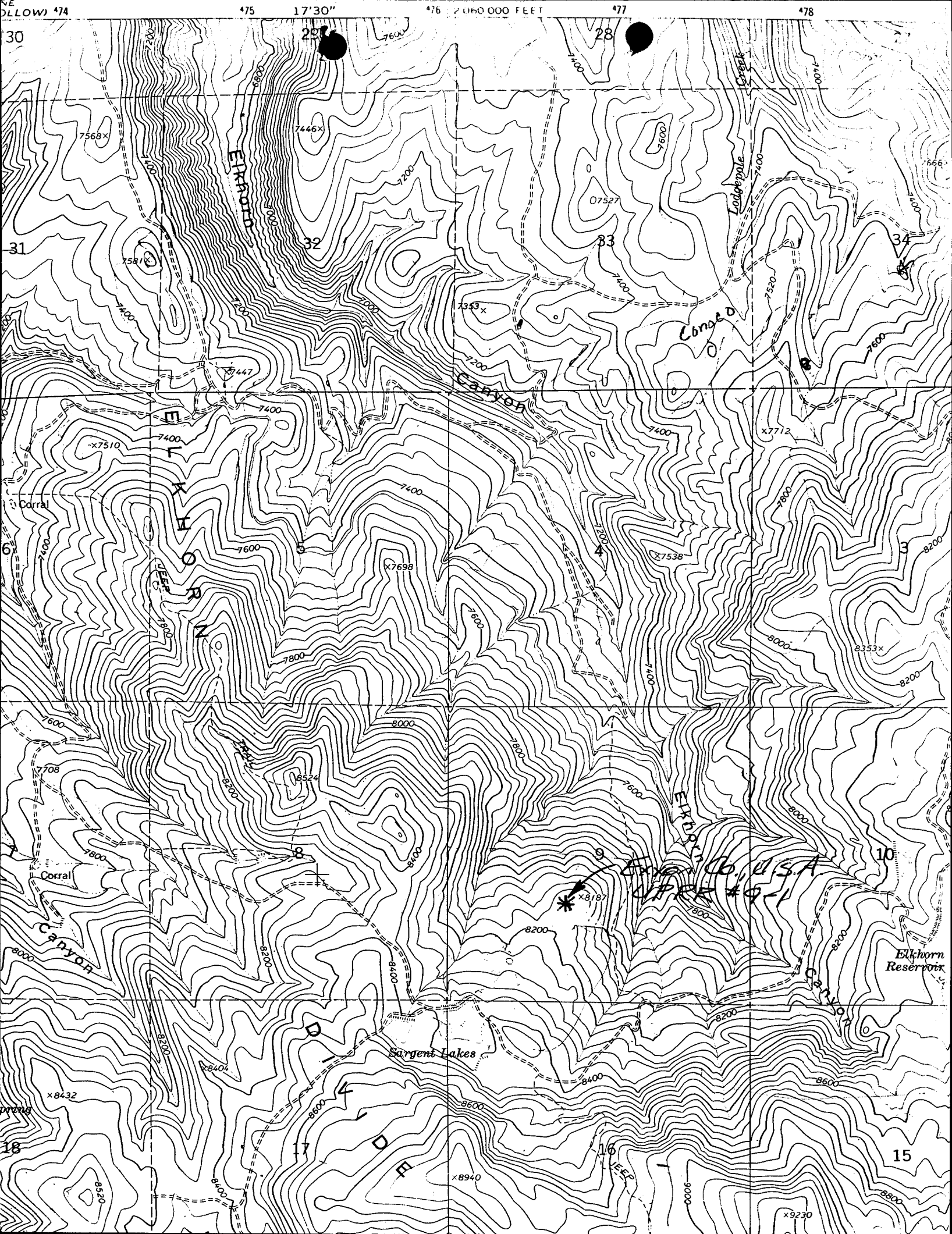
William H. Smith
Utah R.L.S. NO. 2764

Job No. 84093.000
Drawn By: DWH

REGISTERED
WYOMING UTAH IDAHO
NEVADA NEW MEXICO ARIZONA
COLORADO


17'30"
2 060 000 FEET
Elkhorn
Canyon
Lodgepole
Creek
Canyon
Elkhorn
Canyon
Corral
Corral
Canyon
Elkhorn
Canyon
Elkhorn
Reservoir
Sargent Lakes
Elkhorn Co. U.S.A.
UPER 49-1

EXXON UPRR #1
Sectin 9, T1N, R6E
Summit County, Utah
Ten Point Plan

1. Geologic name of the surface formation is: Wasatch - Tertiary

2. Estimated tops of important geologic markers:

Evanston	2,510'	Nugget	12,910'
Cretaceous	5,260'	Ankareh	14,310'
Kelvin	5,910'	Bear River	16,050'
Stump/Preuss	9,210'	Kelvin	16,450'
Twin Creek	11,060'		

3. Estimated depths at which anticipated oil, water, gas or other mineral bearing formations are expected to be encountered:

Twin Creek	11,060'	Oil
Nugget	12,910'	Oil
Bear River	16,050'	Oil

4. Proposed Casing Program:

String	Size/Wt/Grade/Conn	Depth Interval
Conductor	20"/94#/H-40/STC	0- 40'
Surface	13-3/8"/68#/K-55/BT	0- 500'
	13-3/8"/68#/K-55/STC	500- 2,500'
Intermediate	9-5/8"/47#/N-80/LTC	0- 4,000'
	9-5/8"/43.5#/N-80/LTC	4,000-11,000'
Production	5-1/2"/20#/N-80/LTC	0- 2,000'
	5-1/2"/17#/N-80/LTC	2,000-10,500'
	5-1/2"/20#/N-80/LTC	10,500-17,000'

This is a minimum program. If they encounter abnormal conditions they will submit a casing change for approval.

All pipe in new condition or second class pipe inspected by new pipe standards.

5. Minimum Specifications for Pressure Control:

A. Casinghead Equipment:

Lowermost: 13-3/8" Weld-on x 13-5/8" 3,000 psi
Intermediate: 13-5/8" 3,000 psi x 11" 5,000 psi
Tubing Head: 11" 5,000 psi x 7-1/16" 5,000 psi
Tree: 7-1/16" 5,000 psi x 2-9/16" 5,000 psi

B. Blowout Preventer Equipment:

Specifications: The attached Type 3A (3,000 psi WP) will be installed on the 13-3/8" surface casing and Type 4A (5,000 psi WP) on the 9-5/8" intermediate casing. Additional preventers may be added and/or preventers with higher pressure ratings substituted depending on equipment provided by the drilling contractor.

C. Testing:

Operation Testing: An operational test consisting of closing the annular preventer and pipe rams on drill pipe and closing the blind rams on open hole will be performed on each round trip but not more than once each day.

Pressure Testing: An initial pressure test will be performed after nippling up but prior to drilling out. Equipment will be tested to 300 psi and 100% of the pressure rating. Subsequent pressure tests will be conducted:

- Upon any change in rams or other component of BOP stack and/or choke manifold.
- Every twenty-one (21) days or nearest bit trip not to exceed thirty (30) days.

Test pressure for subsequent pressure tests will be 300 psi and 70% of the working pressure of the equipment.

D. BOP Control Unit:

Unit will be hdyraulically operated and have one control station located at least 60' from wellbore.

6. Type and Anticipated Characteristics of Drilling Fluid:

Depth Interval	Mud Type	Weight (ppg)	Funnel Visc (Sec/Qt)	PV (cp)	YP (lb/100 SF)	pH
0- 3,000'	Spud Mud	(Gel/Lime)				
3,000-10,000'	FWG	8.6- 8.8	30-40	5- 7	5-25	10.5
10,000-11,000'	SWM	9.0-10.0	30-50	5-10	8-20	10.5
11,000-TD	FWG	8.6- 8.8	30-40	5- 7	5-25	10.5

Mud weight and viscosity will be maintained at minimum levels compatible with operating conditions. Not less than 200 barrels of mud will be in surface mud pits and at least 200 sacks of barite will be stocked on location for well control problems.

7. Auxiliary Equipment:

   A. Kelly Cocks: Upper and lower installed on kelly.

   B. Safety Valve: Full opening ball type and to fit each type and size of drill pipe in use. These will be available on the rig floor and in the open position for stabbing into drill pipe when kelly is not in string.

   C. Pit Volume Totalizer: To monitor mud pits.

   D. Trip Tank: To keep hole full of fluid on trips and to monitor hole behavior on trips.

8. Testing and Logging Program to be followed:

   Drill Stem Tests: One is planned in the Twin Creek (11,060'), and one in the Nugget (12,910')

   Cores: None Planned

   Logging Program: Logs to be run include: Dual Induction, Gammar Ray, Spontaneous Potential, Density, Neutron, Borehole Compensated Sonic and Dipmeter from surface casing to TD.

   Stimulation: The production zone will be perforated. An acid clean-up will probably be performed. However, due to the well being an exploration well, treatment could be different after analysis of the objective. This information will be supplied in Sundry Notice as necessary.

9. No abnormal pressure or temperature hazards predicted. No H_2S is expected while drilling this well.

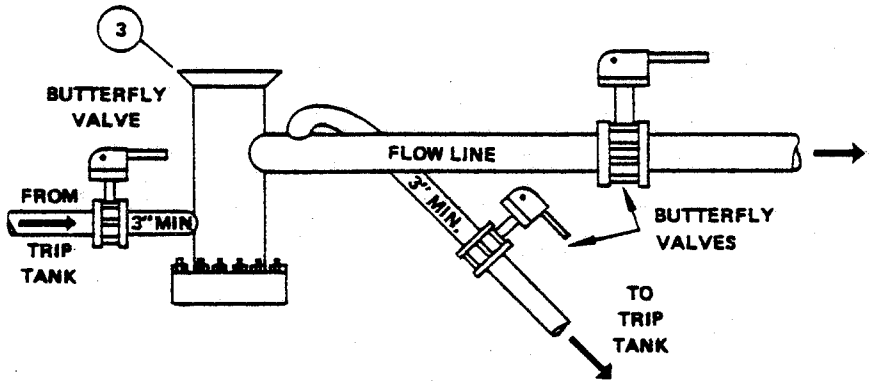
10. Drilling operations are planned to begin on August 31, 1984, and drilling operations are expected to end in or about 195 days from spud. Completion operations will follow, if necessary, for about 50 days.

JJS:gtp

ES

III. PUMP-FILL TRIP TANK

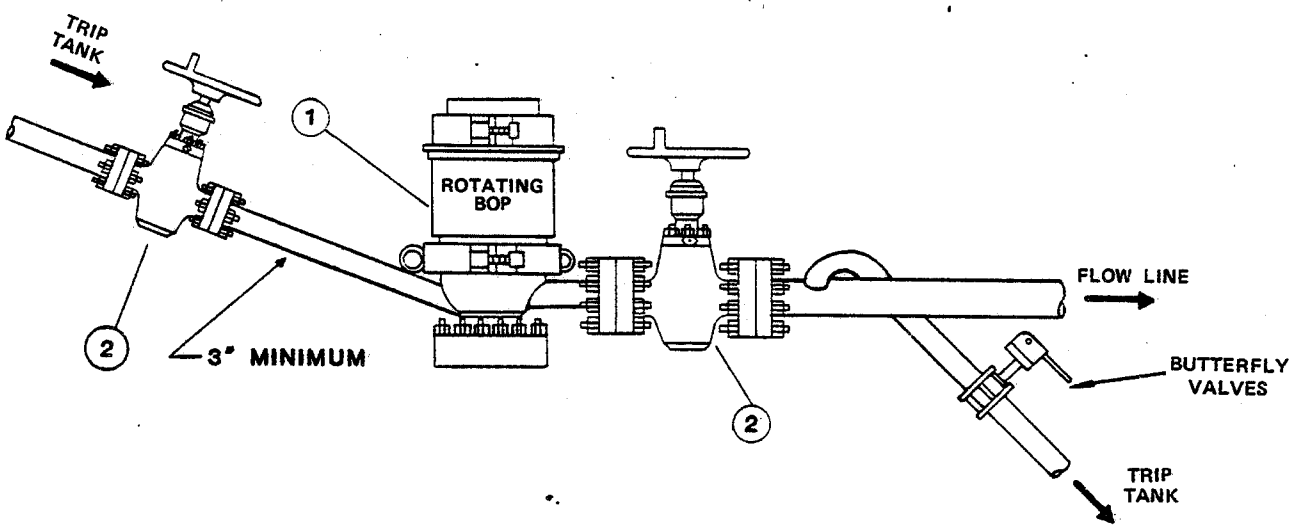
TO BE INSTALLED ON TYPE C
AND TYPE-3A BOP'S



FLOWLINE TYPE

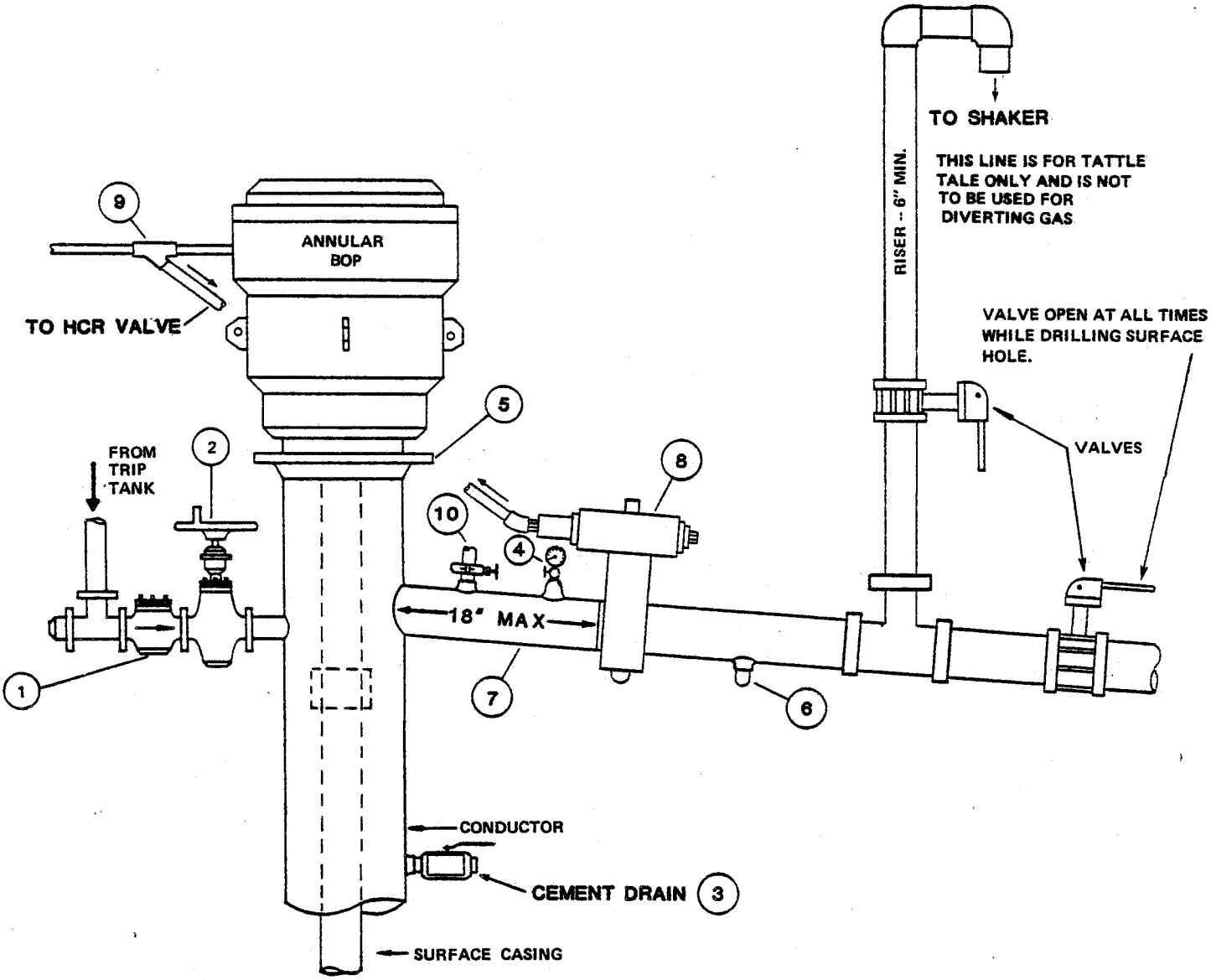
I. PUMP FILL TRIP TANK AND ROTATING HEAD

TO BE INSTALLED ON TYPE-4A BOP'S



TYPE-C DIVERTER SYSTEM

COLD WEATHER AREAS



NOTE: FOR SPECIFIC DIVERTER HEAD FLOWLINE SPECIFICATIONS, SEE PAGE II-60 AND II-61.

COMPONENT SPECIFICATIONS
TYPE-C Diverter System

1. Flanged or screwed flapper type check valve — 3" minimum nominal dia. and 150 psi minimum working pressure.
2. Flanged or screwed gate or plug valve — 3" minimum nominal dia. and 150 psi minimum working pressure.
3. 3" welded collar with 150 psi minimum W.P. valve. This connnection is used to clean out cement.
4. 2" welded collar with tapped bullplug, valve, and pressure gauge.
5. Annular BOP companion flange — screwed or welded to conductor casing.
6. Welded collar — 2" minimum nominal dia. — with bullplug. Cleanout connections.
7. Diverter line minimum size 6" internal diameter.
8. Pneumatic or hydraulic actuated Butterfly Valve. 6" minimum Butterfly Valve will be kept closed during normal drilling operations. In the case of a well control problem, this valve should be opened simultaneously with the closing of the Annular Preventer. Valve will not be over 18" from connector.
9. Sending unit for pneumatic or hydraulic valve.
10. 2" line tied into fill line on rig floor to be opened and pumped through on each connection to clean cuttings out of diverter line.

NOTE:

A. Unless specified otherwise in the Bid Letter and/or Contract, the contractor will furnish and maintain all of the above equipment including annular BOP, bell nipple and trip tank line connections.

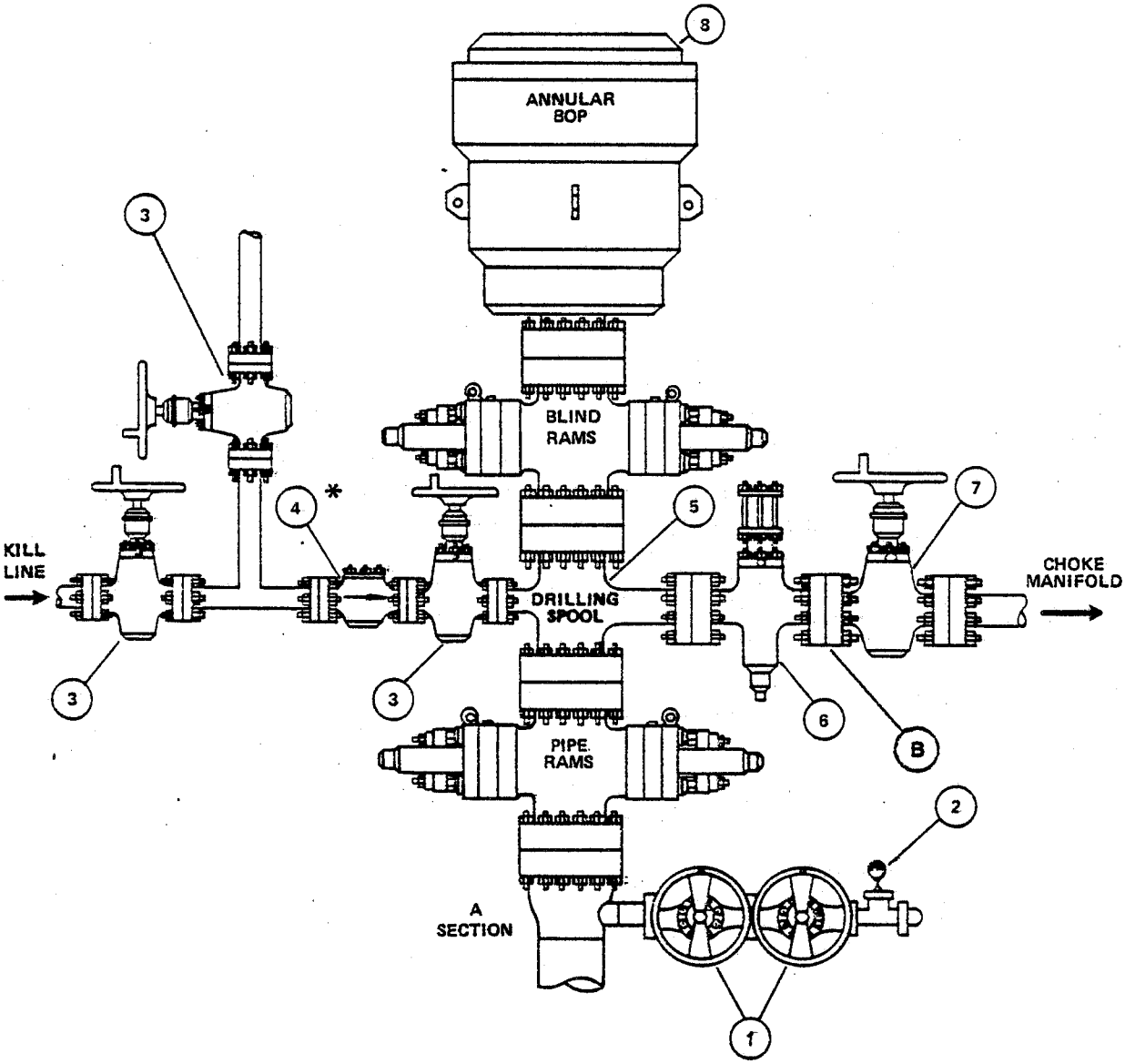
B. The diverter line valves and other diverter component equipment must be 150 psi minimum working pressure.

C. The diverter line valves must be designed to maintain full open or closed position.

D. Diverter lines must be securely anchored. Sleeve-type couplings should not be used for pipe joint connections and 45° or 90° ells must not be installed on the end of diverter lines to direct flow downward. These can cause the line to "kick-up" when large flow volumes are diverted.

TYPE-3A BOP STACK

THREE PREVENTERS
API (RSRA)



* IF AN HCV IS USED INSTEAD OF A CHECK VALVE IT MUST BE LOCATED NEXT TO THE SPOOL.

B – SEE ITEM B ON PAGE II-63.

COMPONENT SPECIFICATIONS
Type-3A BOP Stack

1. Screwed or flanged plug or gate valves — 2" minimum nominal dia. — same working pressure as "A" section.
2. Tee with tapped bullplug, needle valve, and pressure gauge.
3. Flanged plug or gate valve — 3" minimum nominal dia. — same working pressure as BOP stack.
4. Flanged spring-loaded or flapper type check valve — 3" minimum nominal dia. — same working pressure as BOP stack.
5. Drilling spool of sufficient height to allow stripping with 2 flanged side outlets — 3" choke and 2" kill line minimum nominal dia. (See Table II-4)
6. Flanged hydraulically controlled gate valve — 3" minimum nominal dia. — same working pressure as BOP stack.
7. Flanged plug or gate valve — 3" minimum nominal dia. — same working pressure as BOP stack.
8. Top of annular preventer must be equipped with an API flange ring gasket. All flange studs must be in place or holes filled in with screw type plugs.

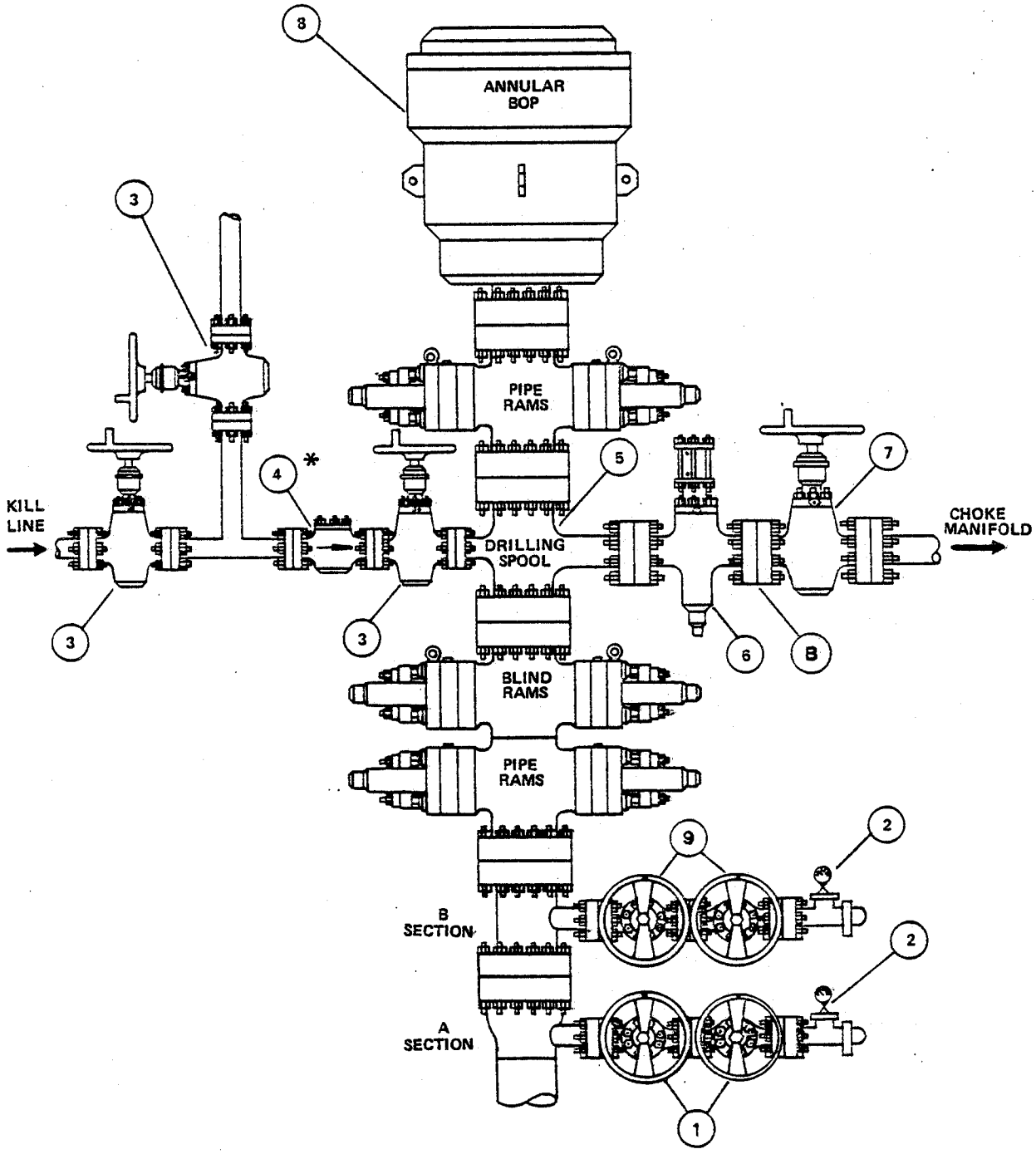
NOTE:

a) Unless specified otherwise in the Bid Letter and/or Contract, the contractor will furnish and maintain all components shown above Exxon's wellhead.

b) The choke line between the drilling spool and choke manifold should not contain any bend or turn in the pipe body. Any bend or turn required should be made with a running tee with a blind flange or welded bullplug. All connections should be flanged or welded. All fabrications requiring welding must be done by a certified welder. Welds should be stress relieved when required.

c) Plug valves should be equivalent to the Howco Lo-Torc and gate valves equivalent to the Cameron Type 'F'.

TYPE-4A BOP STACK
FOUR PREVENTERS
API (RRSRA)



* IF AN HCV IS USED INSTEAD OF A CHECK VALVE IT MUST BE LOCATED NEXT TO THE SPOOL.

B - SEE ITEM B ON PAGE II-83.

COMPONENT SPECIFICATIONS
Type-4A BOP Stack

1. Screwed or flanged plug or gate valves — 2" minimum nominal dia. — same working pressure as "A" section.
2. Tee with tapped bullplug, needle valve, and pressure gauge.
3. Flanged plug or gate valve — 3" minimum nominal dia. — same working pressure as BOP stack.
4. Flanged spring-loaded or flapper type check valve — 3" minimum nominal dia. — same working pressure as BOP stack.
5. Drilling spool of sufficient height to allow stripping with 2 flanged side outlets — 3" choke and 2" kill line minimum nominal dia. (See Table II-4 and Note D.)
6. Flanged hydraulically controlled gate valve — 3" minimum nominal dia. — same working pressure as BOP stack. (See Note D.)
7. Flanged plug or gate valve — 3" minimum nominal dia. — same working pressure as BOP stack. (See Note D.)
8. Top of annular preventer must be equipped with an API flange ring gasket. All flange studs must be in place or holes filled in with screw type plugs.
9. Flanged plug or gate valve — 2" minimum nominal dia. — same working pressure as "B" section.

NOTE:

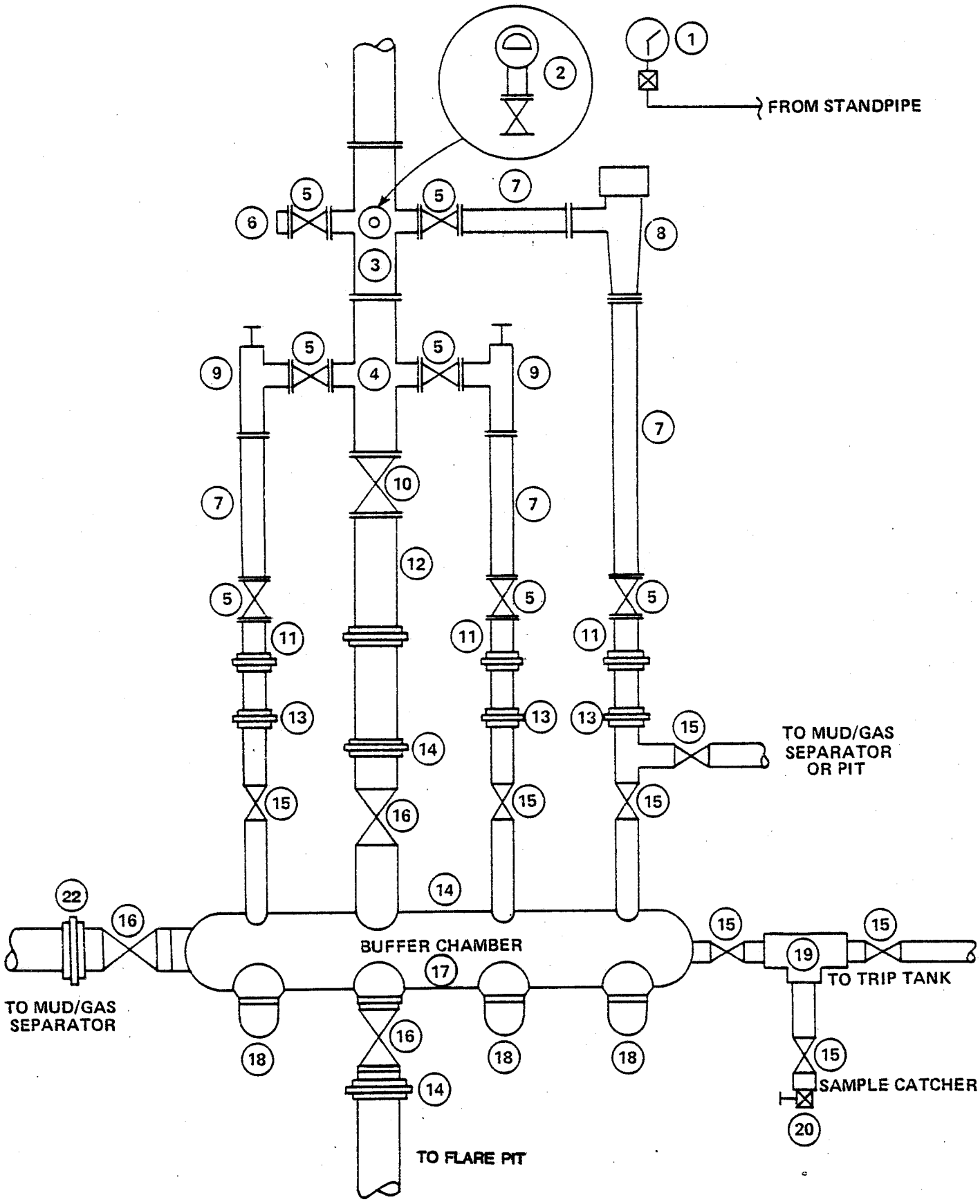
a) Unless specified otherwise in the Bid Letter and/or Contract, the contractor will furnish and maintain all components shown above Exxon's wellhead.

b) The choke line between the drilling spool and choke manifold should not contain any bend or turn in the pipe body. Any bend or turn required should be made with a running tee with a blind flange or welded bullplug. All connections should be flanged or welded. All fabrications requiring welding must be done by a certified welder. Welds should be stress relieved when required.

c) Plug valves should be equivalent to the Howco Lo-Torc and gate valves equivalent to the Cameron Type 'F'.

FIGURE V-2

GUIDELINE FOR ARRANGEMENT OF THREE CHOKE MANIFOLD



COMPONENT SPECIFICATIONS
Figure V-2

1. Accurate pressure gauge (Martin Decker or equal) for measuring standpipe pressure. This gauge must be installed on a flexible Martin Decker or equal sealed line with transducer and have a working pressure rating equal to that of the BOP stack.
2. Diaphram type pressure gauge and gate or plug valve — 2" minimum nominal dia. — flanged to 5 way cross or to tee and valve installed between cross and first valve.
3. Flanged or studded cross — 3" x 3" x 2" x 2" x 2" minimum nominal dia.
4. Flanged or studded cross — 3" x 3" x 2" x 2" minimum nominal dia.
5. Flanged plug or gate valve — 2" minimum nominal dia. — valve to be same W.P. as choke.
6. Blind flange.
. Flanged spacer spool — 2" minimum nominal dia. and 18" minimum length.
8. Flanged hydraulic choke with maximum size orifice opening.
9. Flanged manually — adjustable choke equipped with tungsten carbide stems and seats with maximum orifice opening.
10. Flanged plug or gate valve — 3" minimum nominal dia. — valve to be same W.P. as chokes.
11. Companion flange with screwed nipple — 2" minimum nominal diameter.
12. Companion flange with screwed nipple — 3" minimum nominal diameter.
13. Screwed unions with nipple — 2" minimum nominal dia., flat face, hammer type.
14. Screwed unions with nipple — 4" minimum nominal dia., flat face, hammer type.
15. Screwed plug or gate valve — 2" minimum nominal diameter.
16. Screwed plug or gate valve — 4" minimum nominal diameter.
17. Buffer Chamber is optional — 8" minimum nominal dia. (Sch. 160 preferred).
18. Saddle welded to manifold with 3" screwed bullplug in place.
19. Screwed tee-2" minimum nominal diameter.
20. Screwed bullplug with screwed 1/2" needle valve for obtaining a flowing fluid sample.
21. Spare gauges.
22. **Screwed plug or gate valve — 6" minimum nominal diameter.**

NOTE:

A. The rated working pressure of the choke manifold equipment will be specified in the BID LETTER AND/OR DRILLING CONTRACT.

B. Unless specified otherwise in the BID LETTER AND/OR DRILLING CONTRACT, the Contractor will furnish and maintain all components shown except Item 1 which will be furnished by Exxon.

C. Contractor must furnish an acceptable mud/gas separator for each well. This separator must be equipped at all times with a 6" (minimum nominal dia.) gas flare line to exhaust gas to the flare line.

D. All components must comply with the attached *Specifications for Choke Manifold Piping, Fitting, and Connections.*

E. Plug valves should be equivalent to the Howco Lo-Torc and Gate Valves equivalent to the Cameron Type 'F'.

F. Crosses and valves may be substituted for the Buffer Chamber — Item 17.

G. Second hydraulic choke may be added, if specified, in place of one of the manually — adjustable chokes.

Surface Use Plan

Exxon Company, U.S.A.

UPRR #9-1

SW/4, Section 9, T1N, R6E, Summit Co., Utah

1. Roads

A. The attached map shows the proposed well site. The map also shows two alternate access routes.

B. Alternate route "A" follows the existing Spring Canyon Road southeasterly from Hoytsville, Utah. Route length is approximately 10 miles. Alternate route "B" follows existing roads from a point 6 miles east of Coalville, Utah. Route length is approximately 15 miles. One-half mile of new road for Alternate "A", two miles of new road for Alternate "B".

C. All roads will be maintained as required to support drilling operations

2. Planned Access Roads

A. Road width will be 16'-18'.

B. Desirable grade will be 8 percent or less. Existing grades exceeding 8 percent will be realigned where possible.

C. Culverts will be placed where necessary.

D. Intervisible turnouts will be placed where terrain allows.

E. Access roads will be gravelled.

F. Cattleguards will replace existing gates.

G. All realigned or new road will be centerline flagged prior to construction.

3. There are no existing wells within a one-mile radius of the proposed well.

4. In the event of production, necessary production facilities will be constructed on the well pad. All areas not needed for production facilities will be restaped and seeded.

5. Water Supply
   A. Water will be purchased from the Elkhorn Ditch & Reservoir Co.
   B. Source of water is the Sargent Lakes, located in NW¼ of section 16, T1N, R6E.
   C. A pipeline may be laid from the source to the location. Water may also be hauled from the source over the access road to the location

6. All construction materials will be purchased from a private source.

7. Waste Disposal
   A. All drilling fluids will be contained in the reserve pit. After completion of drilling, the pit will remain open until dry. Upon completion of drying, the pit will be backfilled with at least 24 inches cover.
   B. Trash and garbage will be contained within a fenced enclosure. Upon completion of operations, all trash will be buried with at least 24 inches cover.

8. Well Site

A. The location size is 425' x 220'.

B. All drilling equipment, including living facilites, will be located on the well site.

C. A 15' deep reserve pit will provide approximately 30,000 barrels working capacity. The reserve pit will be unlined unless subsurface conditions encountered during construction require a liner for lateral containment of fluids.

9. Plans for Surface Restoration

Upon completion of operations:

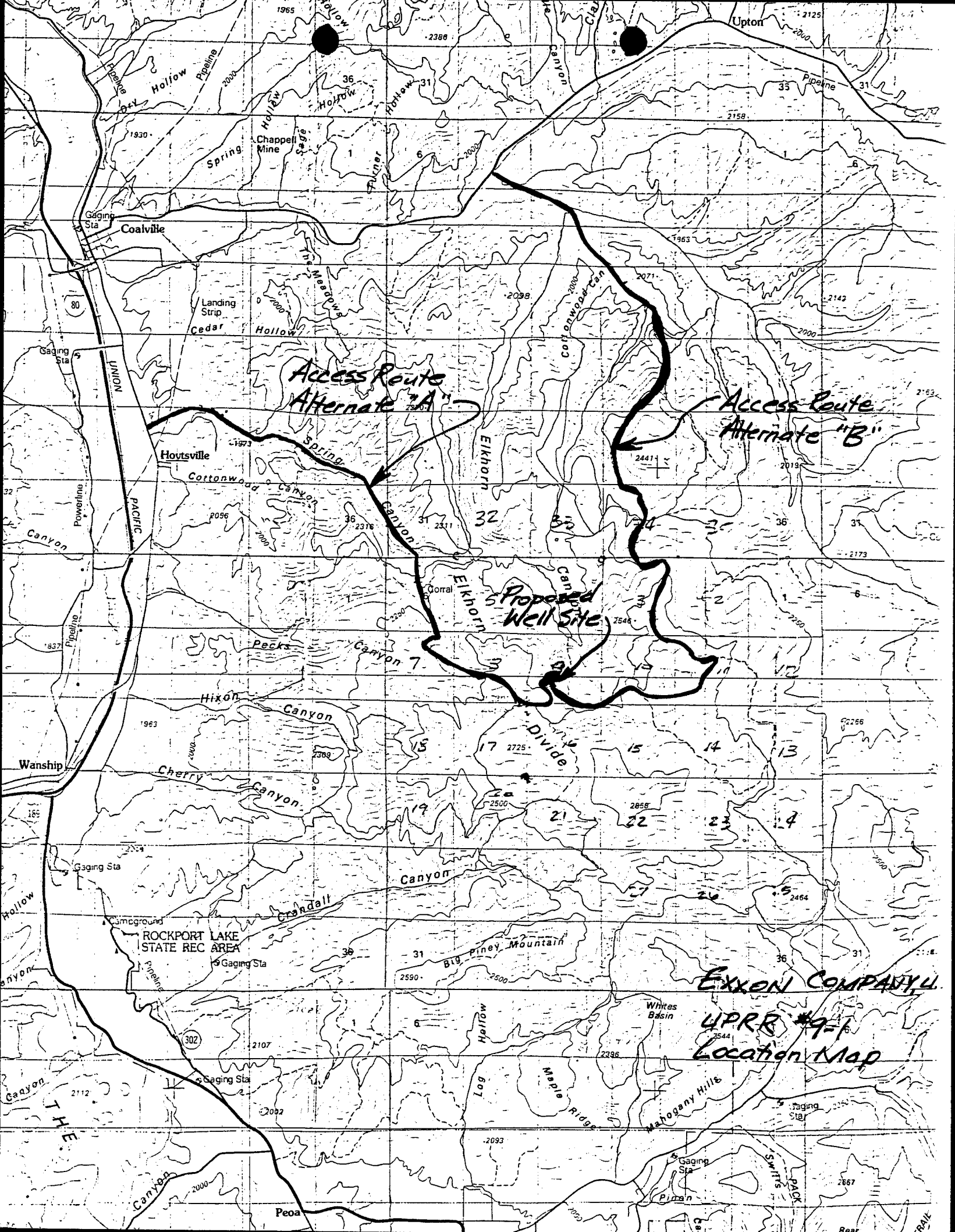
A. Remaining drill cuttings and trash will be buried at least 24 inches deep.

B. The drilling location will be restaped and seeded as per landowner recommendations.

C. Prior to rig release, all pits to remain open for drying will be fenced and flagged to prevent entry by livestock and wildlife

D. Rehabilitation will begin in the spring following completion of drilling, and will be completed in the fall.

10. The topography of the area is mountainous. Vegetation consist mainly of sagebrush, aspen, and native grasses.


Access Route Alternate "A"
Access Route Alternate "B"
Proposed Well Site
Upton
Coalville
Chappell Mine
Gaging Sta
Landing Strip
Cedar Hollow
Houtsville
Wanship
Peoa
ROCKPORT LAKE STATE REC AREA
Campground
Big Piney Mountain
Whites Basin
Mahogany Hills
Maple Ridge
Log Hollow
Elkhorn Canyon
Cottonwood Canyon
Spring Canyon
Pecks Canyon
Hixon Canyon
Cherry Canyon
Crandall Canyon
Divide
Corral
Pipeline
Powerline
UNION PACIFIC
THE
EXXON COMPANY, U.S.A.
UPRR #9-1
Location Map

OPERATOR Exxon Corp. DATE 8-17-84

WELL NAME U.P. RR #1

SEC NESW 9 T 1N R 6E COUNTY Summit

43-043-30263
API NUMBER

Fee
TYPE OF LEASE

POSTING CHECK OFF:

[ ] INDEX	[ ] MAP	[ ] HL
[ ] NID	[ ]	[ ] PI

PROCESSING COMMENTS:
No other wells within 1000'
Water ok.
Exception location requested.

CHIEF PETROLEUM ENGINEER REVIEW:

APPROVAL LETTER:

SPACING: [ ] A-3 _____ UNIT [ ] c-3-a _____ CAUSE NO. & DATE

[ ] c-3-b [✓] c-3-c

SPECIAL LANGUAGE:

Correct well name is UPRR 9-1 per Glenna Matlock.

- [x] RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.
- [x] AUTHENTICATE LEASE AND OPERATOR INFORMATION
- [x] VERIFY ADEQUATE AND PROPER BONDING
- [x] AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
- [ ] APPLY SPACING CONSIDERATION
  - [ ] ORDER _____
  - [ ] UNIT _____
  - [ ] c-3-b
  - [ ] c-3-c
- [x] CHECK DISTANCE TO NEAREST WELL.
- [ ] CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.
- [x] IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER
- [x] IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.
- [x] VERIFY LEGAL AND SUFFICIENT DRILLING WATER

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 20, 1984

Exxon Corporation
P. O. Box 1600
Midland, Texas 79701

Gentlemen:

RE: Well No. U.P. RR #1 - NESW Sec. 9, T. 1N, R. 6E
1723' FSL, 2095' FWL - Summit County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.

2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.

3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.

4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-043-30263.

Sincerely,

R. J. Firth
Associate Director, Oil & Gas

RJF/as

Enclosures

cc: Branch of Fluid Minerals

w/ok

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: EXXON

WELL NAME: UPRR #1-9

SECTION NESW 9 TOWNSHIP 1N RANGE 6E COUNTY SUMMIT

DRILLING CONTRACTOR FOUR WEST

RIG # 6

SPUDDED: DATE 10-1-84

TIME 6 AM

HOW ROTARY

DRILLING WILL COMMENCE _____

REPORTED BY AUBREY BROWN

TELEPHONE # 303-790-2866

DATE 10-1-84 SIGNED AS

Utah

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE) 10-24-84

OIL CO.: Exxon

WELL NAME & NUMBER U.P.R.R. 9-1

SECTION 9

TOWNSHIP 1N

RANGE 6E

COUNTY Summit

DRILLING CONTRACTOR Forwest #6

INVOICES BILLED FROM: DOUBLE "D" ENTERPRISES, INC.
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: DOUBLE "D" ENTERPRISES, INC.
712 Morse Lee Street
Evanston, Wyoming 82930
Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE Aubrey Brown

RIG TOOL PUSHER

TESTED OUT OF Evanston, Wyoming

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: Site Representative

Utah Oil & Gas

B.L.M.

ORIGINAL CHART & TEST REPORT ON FILE AT: Evanston OFFICE

ENTERPRISES

DOUBLE "D" ~~TESTING~~

P.O. Box 560
Shoshoni, Wyoming 82649
307-876-2308

DELIVERY TICKET

№ 2253

RENTED TO EXXON NO Rig-Far West #6

DATE 10-24-84

ORDERED BY A. Brown LEASE UPRR WELL NO. 9-1

Items Tested:

Blinds	rams to 200 / 3000 #	Test Back To Pumps	200 / 3000 #	Choke Manifold	200 / 3000 #
Pipes	rams to 200 / 3000 #	Hydril B O P to	200 / 3,000 #	Both Kelly Cock	200 / 3000 #
Pipes	rams to 200 / 3000 #	Choke Line	200 / 3000 #	Safety Valve	200 / 3000 #
	rams to #	Stand Pipe Valves	200 / 3000 #	Dart	200 / 3000 #

TEST SUBS Two 9 5/8 XH Test Sub

OTHER One 12" McEvoy Test Method used on job
All Low Test Held 5 minutes @ 200 P.S.I.
All High Test Held 15 minutes @ 3000 P.S.I.
Closed casing valve when done both valves closed inside valves on stack
Fill Manifold and choke line with Methol

Travel i

Crew set wear ring
Wear ring set on location
Need McEvoy Tie in For Test

We Appreciate Your Business Thanks Ron

TERMS NET CASH - NO DISCOUNT. (PRICES SUBJECT TO CHANGE WITHOUT NOTICE): Terms and Conditions Under Which Tools and Other Equipment Are Rented: Lessor exercises precautions to keep its tools and other equipment in good condition, but does not guarantee its condition. All tools and other equipment rented from Lessor is used at Lessee's sole risk. Lessee agrees that Lessor shall not be liable for any damages for personal injuries to any persons or for any damage to Lessor's property or the property of other persons that may be caused by any of such tools or other equipment, or that may be caused by its failure during use, and Lessee hereby agrees to hold harmless and indemnify Lessor against all persons for all personal injuries and/or property damage. Well conditions which prevent satisfactory operation of equipment do not relieve Lessee of his responsibility for rental charges. Lessee assumes all responsibility for equipment while out of possession of the Lessor and promises to return such equipment to the Lessor in as good condition as it was at the effective date of the lease, natural wear and tear from reasonable use thereof excepted. All equipment lost or damaged beyond repair will be paid for by the Lessee at the market price and all damaged equipment which can be repaired will be repaired and the repairs paid for by the Lessee. Accrued rental charges cannot be applied against the purchase price or cost of repairs of such damaged or lost equipment. All transportation charges must be borne by the Lessee. Rental begins when equipment leaves Lessor's yard and continues until returned thereto. ALL TOOLS AND EQUIPMENT SHALL REMAIN the sole property of Lessor. This lease is made and shall be effective when the equipment is delivered to the carrier selected by the Lessee.

TERMS: Net Cash — No Discount. All charges are due and payable at the office of Lessor in Shoshoni, Wyoming on the 20th of the month following date of invoice. Interest will be charged at the rate of 8%. Interest charged after 60 days from date of invoice.

Delivered By

By: Ron Russell

OWNER OR OWNER'S REPRESENTATIVE

By: A. L. Brown

Company	Lease and Well Name #	Date of Test	Rig #
EXXON USA	UPRR 9-1	10-24-84	FORWEST #6

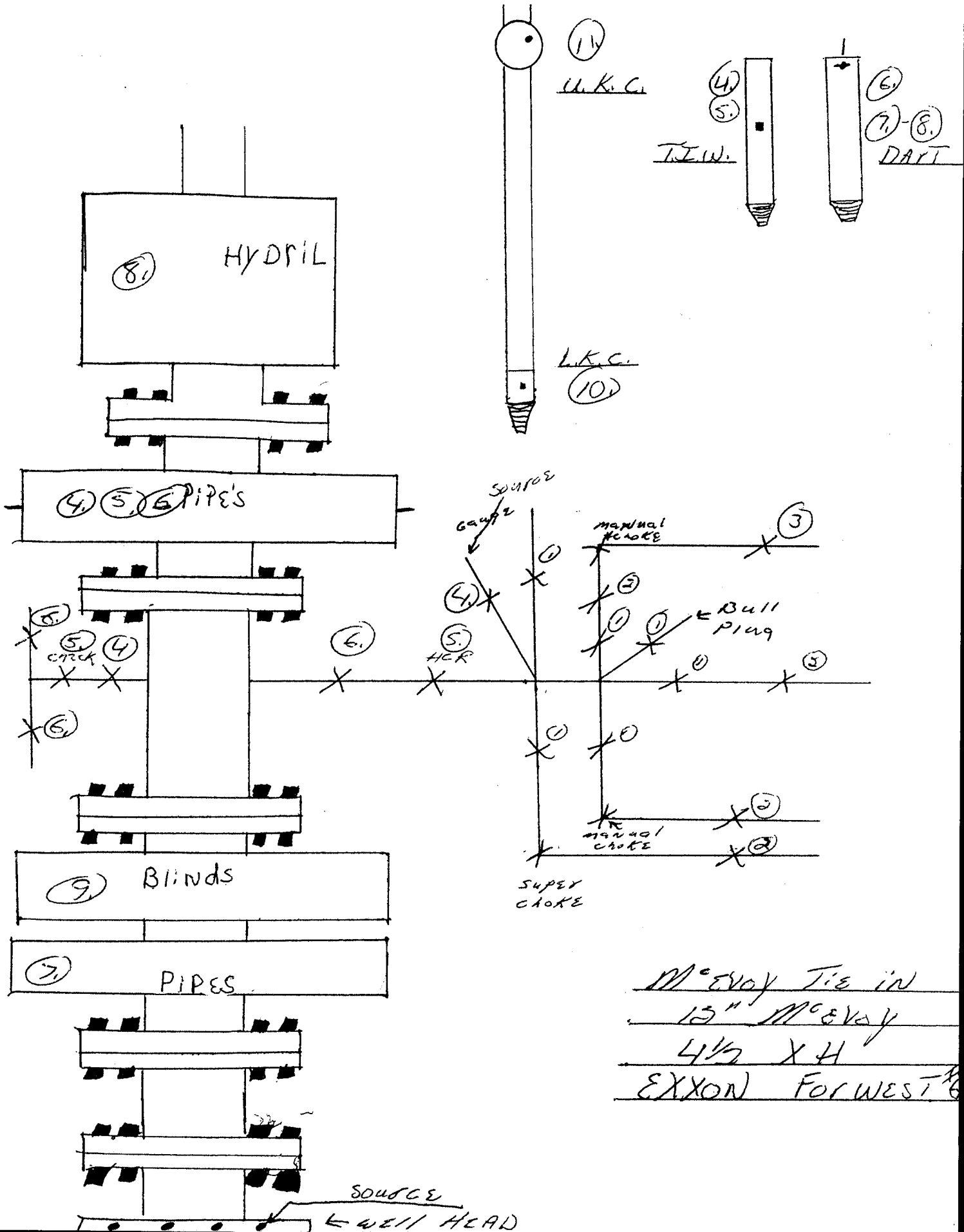
#	Time	
		Arrived on Location AT 7:00
	7:00 - 7:30	Rig up To Manifold.
	7:30 - 7:40	Try To Test First Set of Valves
	7:40 - 9:30	(3) Flanges Leaking. Had To Tighten
	9:30 10:00	Try Again Still No Test Flange on choke Line Leak
		Try again
(1)	10:00 - 10:20	Test First Set of Valves on Manifold. 200 PSI Low 5 min: OK 3000 PSI 15 min: OK
(2)	10:20 - 10:45	Test - Sec. Set of Valves 200 PSI 5 min: OK 3000 PSI 15 min: OK
(3)	10:45 - 11:10	Test - Thirth Set of Valves 200 PSI Low 5 min: OK 3000 PSI High 15 min: OK
	11:10 - 11:40	Set Plug Fill Stack with water Close Top Pipes. Go in sub's To open valves Ram Door Leaking with just water in stack. Backing nuts Leaking. Tightening up Tightening up Both Set of Ram Doors
	11:40 12:10	Try To Test - Top Pipes No Test Outter Ram Door Leaking Tighting up Try again
(4)	12:10 - 12:30	Test - Top Pipes TIW upright First Manual on Kill Line 200 PSI 5 min: OK 3000 PSI 15 min: OK

EXXON U.S.A. • UPRR 9-1 • 10-24-84 | FORWEST 6

#	Time	
5.	12:30 - 12:55	TEST - TOP PIPES - TIW - HCR - CHECK VALVE ON KILL LINE 200 PSI, 5 MIN: OK 3000 PSI, 15 MIN: OK
6.	12:55 - 1:20	TEST - TOP PIPES - DART - Manual on Choke Line - Manual on Kill Line 200 PSI 5 MIN: 3000 PSI 15 MIN:
7.	1:20 1:45	TEST - BOTTOM PIPES - DART - 200 PSI 5 MIN: OK 3000 PSI 15 MIN: OK
8.	1:45 2:05	TEST - HYDRIL - DART Manual on Choke Line Manual on Kill Line 200 PSI, 5 MIN: OK 3000 PSI, 15 MIN: OK
9.	2:05 2:30	TEST - Blinds 200 PSI 5 MIN: OK 3000 PSI 15 MIN: OK
	2:30 4:00	WAIT ON CREW
	4:00 - 5:00	Pull Plug and Rig Down Plug - DART - TIW SUB. Kelly up make up Kelly SUB.
10.	5:00 5:20	TEST - Lower Kelly Valve 200 PSI 5 MIN: OK 3000 PSI 15 MIN: OK
11.	5:20 6:00	TEST Upper Kelly Valve 200 PSI 5 MIN: OK 3000 PSI 15 MIN: OK

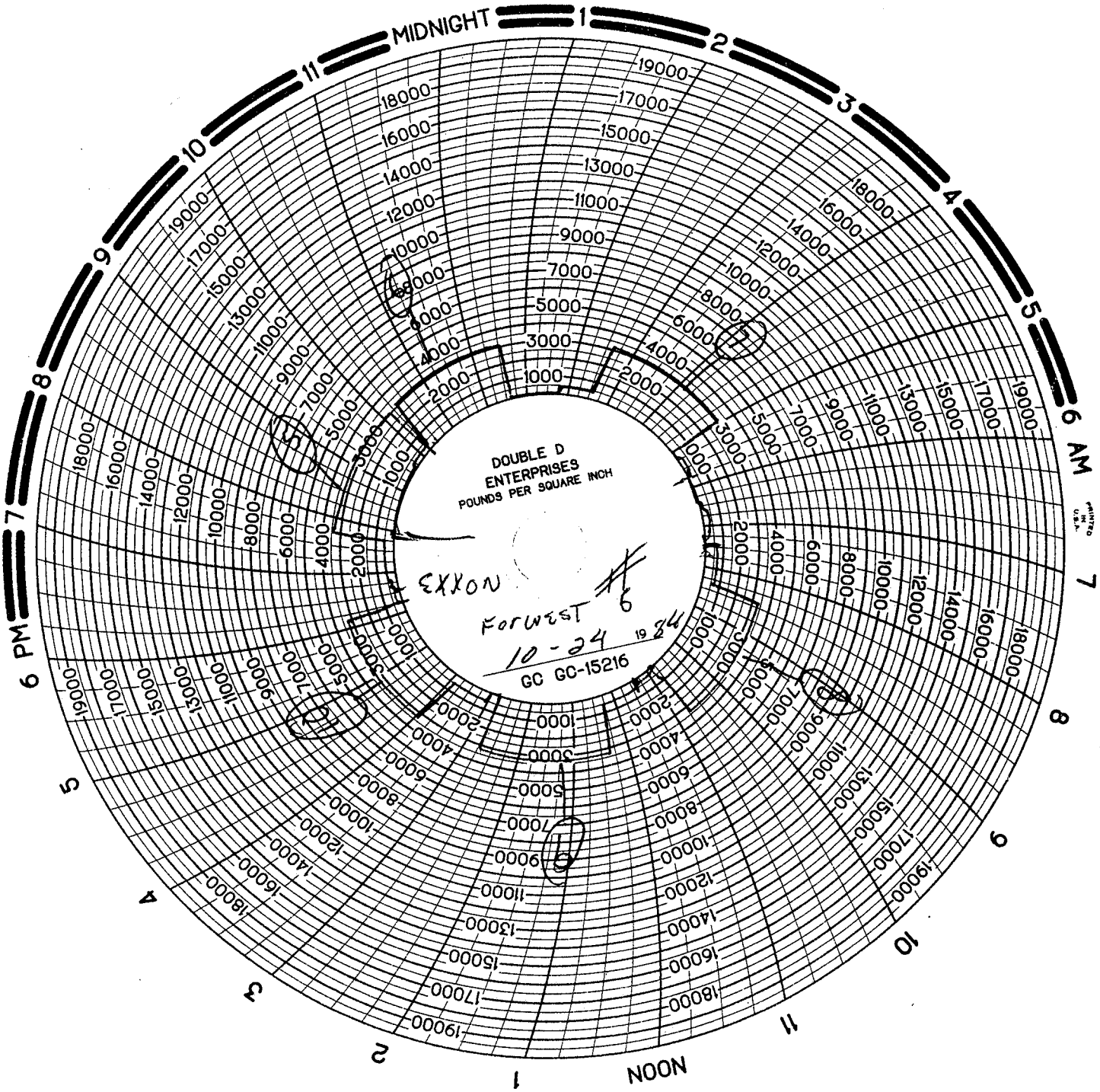
ompany	Lease and Well Name #	Date of Test	Rig #
EXXON U.S.A.	UPRR 9-1	10-24-84	For West 6

#	Time	
12	6:00 - 6:25	TEST STAND PIPE VALVE 200 PSI LOW 5 MIN. OK 3000 PSI. HIGH 15 MIN. OK
13	6:25 - 6:45	TEST SEC. STAND PIPE VALVE 200 PSI. LOW 5 MIN. OK 3000 PSI 15 MIN. OK
	6:45 - 7:10	FILL BOTH STAND PIPE WITH MUD
14	7:10 - 7:40	TEST BACK TO PUMPS 200 PSI. LOW 5 MIN. OK 3,000 PSI. 15 MIN. OK
	7:40 7:50	WAIT for crew TO Change OUT SO I can Rig Down From KELLY
	7:50 - 8:10	Rig Down make out TICKET.
	8:10 8:30	Clean up.
	8:30 10:30	TRAVEL TO shop.



McEvoy Tie in
13" McEvoy
4½ X H
EXXON FORWEST

DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
GC GC-15216
MIDNIGHT
NOON
6 PM
6 AM
EXXON
Forwest
10-24 1984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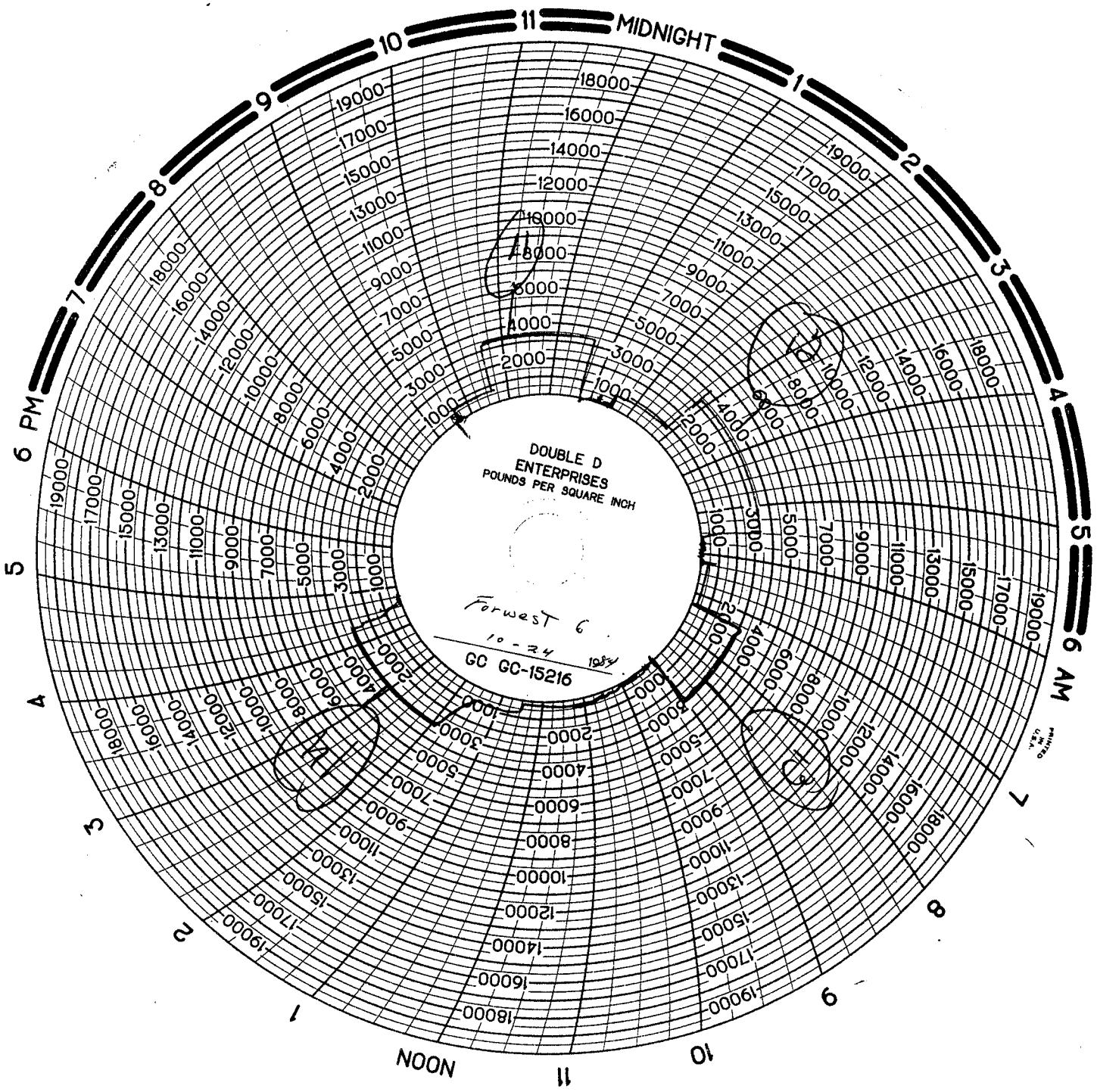
POUNDS PER SQUARE INCH
EXXON
Forwest #6
10-24 1984
GC GC-15216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ENTERPRISES
POUNDS PER SQUARE INCH
Forwest 6
10-24
1987
GC GC-15216
MIDNIGHT
NOON
6 AM
6 PM

Utah

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE) 11-14-84

OIL CO.: Exxon

WELL NAME & NUMBER U.P.R.R. 9-1

SECTION 9

TOWNSHIP 1N

RANGE 6E

COUNTY Summit

DRILLING CONTRACTOR Forwest #6

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
712 Morse Lee Street
Evanston, Wyoming 82930
Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE Aubrey & Bob

RIG TOOL PUSHER

TESTED OUT OF Evanston, Wyoming

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: Site Representative
Utah Oil & Gas
B.L.M.

ORIGINAL CHART & TEST REPORT ON FILE AT: Evanston OFFICE

ENTERPRISES
DOUBLE "D" ~~TESTING~~
P.O. Box 560
Shoshoni, Wyoming 82649
307-876-2308

#1 DELIVERY TICKET

№ 2381

RENTED TO EXXON NO. Forwest #6

DATE 11-14-84

ORDERED BY Aubrey Brown LEASE U.P.R.R. WELL NO. 9-1

F
b

T

C

Items Tested:

Pipe	rams to 200/3000#		Csg. to 200/#	Choke Manifold	200/3000#
BLIND	rams to 200/3000#	Hydril B O P to	200/3000#	Kelly Cocks	Both 200/3000#
Pipe	rams to 200/3000#	Choke Line	200/3000#	Safety Valve	Both 200/3000#
	rams to #		#		#

TEST SUBS 2-4½ XH TESTS

OTHER 12" McEvoy Test
4½ IF to XH Xover
75 gallons of methenal
Low Tests 5 minutes high Tests 15 minutes
Accumulator Pressure 4200
Annular on accumulator 1000
Ram closing time 8 seconds
Hydril closing time 25 seconds
Manafold & choke line filled w/ methenal
Could not get wear ring out - N'pplied
down - J-part of wear ring gone - Did
not set new wear ring - would not go through
stack - Closed casing head valves

We Appreciate Your Business Thanks

TERMS NET CASH - NO DISCOUNT. (PRICES SUBJECT TO CHANGE WITHOUT NOTICE): Terms and Conditions Under Which Tools and Other Equipment Are Rented: Lessor exercises precautions to keep its tools and other equipment in good condition, but does not guarantee its condition. All tools and other equipment rented from Lessor is used at Lessee's sole risk. Lessee agrees that Lessor shall not be liable for any damages for personal injuries to any persons or for any damage to Lessor's property or the property of other persons that may be caused by any of such tools or other equipment, or that may be caused by its failure during use, and Lessee hereby agrees to hold harmless and indemnify Lessor against all persons for all personal injuries and/or property damage. Well conditions which prevent satisfactory operation of equipment do not relieve Lessee of his responsibility for rental charges. Lessee assumes all responsibility for equipment while out of possession of the Lessor and promises to return such equipment to the Lessor in as good condition as it was at the effective date of the lease, natural wear and tear from reasonable use thereof excepted. All equipment lost or damaged beyond repair will be paid for by the Lessee at the market price and all damaged equipment which can be repaired will be repaired and the repairs paid for by the Lessee. Accrued rental charges cannot be applied against the purchase price or cost of repairs of such damaged or lost equipment. All transportation charges must be borne by the Lessee. Rental begins when equipment leaves Lessor's yard and continues until returned thereto. ALL TOOLS AND EQUIPMENT SHALL REMAIN the sole property of Lessor. This lease is made and shall be effective when the equipment is delivered to the carrier selected by the Lessee.

TERMS: Net Cash — No Discount. All charges are due and payable at the office of Lessor in Shoshoni, Wyoming on the 20th of the month following date of invoice. Interest will be charged at the rate of 8%. Interest charged after 60 days from date of invoice.

Delivered By

By: Ron Russel & Shane McKeown

OWNER OR OWNER'S REPRESENTATIVE

By: Bob Saul

Company	Lease and Well Name #	Date of Test	Rig #
EXXON	UPRR 9-1	11-13-84	Forrest #6

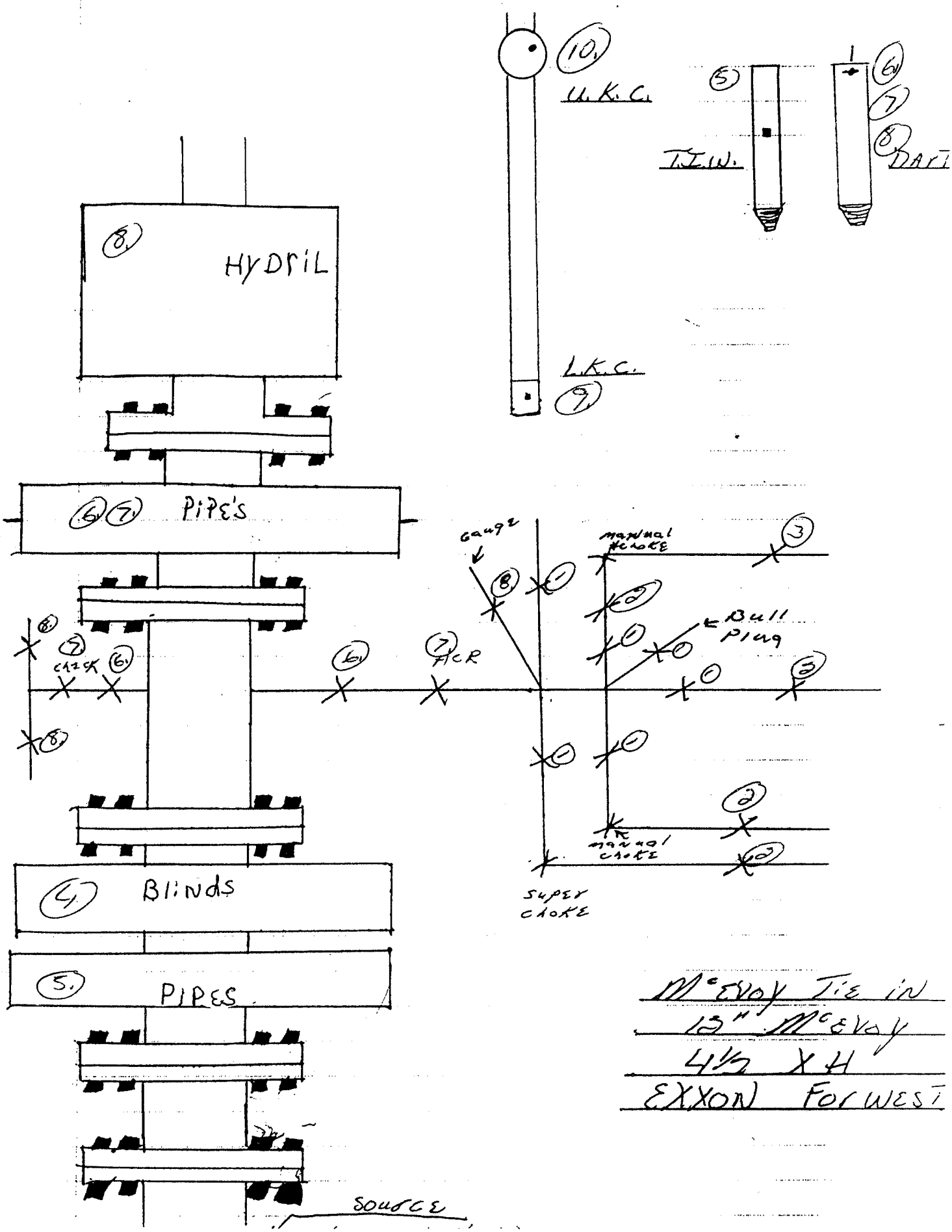
#	Time	
		Arrived on Location at 9:30
	[redacted]	
	9:30 - 10:30	On Load Truck and Rig up To Manifold.
(1)	10:30 10:55	TEST First SET of Valves 200 PSI Low 5 min High 3000 PSI 15 min.
(2)	10:55 - 11:20	TEST - SEC SET of Valves 200 PSI Low 5 min. 3,000 PSI 15 min.
(3)	11:20 - 11:40	TEST - THIRTH SET of Valves Low 200 PSI 5 min. High 3,000 PSI 15 min.
	11:40 8:30	Rig Down from Manifold And Rig up To STACK. Drain STACK And wash out. Trip To Pull wear ring. Couldn't get it out Call For NEW wear ring Puller wait for Puller To get To Location Trip To Pull wear ring again after Rig got Through checking collars. SET Last TO STANDS of collars Back To Trip for wear ring. Couldn't get it. Run collars Back in Hole and check for Bad ones Then Brake out Row on STACK To get wear ring out. SET Plug And Put STACK Back Together. Fill STACK close Blinds To TEST

Company	Lease and Well Name #	Date of Test	Rig #
EXXON	UPRR 9-1	11-14-84	~~#6~~ FORWEST

#	Time	
(4)	8:30 - 8:55	TEST - BLINDS 300 PSI. Low 5 min OK High 3,000 PSI 15 min OK
		Make up TIW, Dart To joint. Run joint into Plug and screw into.
	8:55 10:40	WAIT ON CREW TO fix TONGUES
(5)	10:40 - 11:00	TEST - BOTTOM PIPES TIW 200 PSI Low 5 min OK 3,000 PSI High 15 min: OK
(6)	11:00 11:20	TEST TOP PIPES - DART Manual on Kill Manual on choke line. 200 PSI 5 min OK 3,000 PSI, 15 min OK
(7)	11:20 - 11:50	TEST - TOP PIPES CHECK ON KILL LINE, - HCR - DART. 300 PSI 5 min OK 3,000 PSI 15 min: OK
(8)	11:50 - 12:10	TEST - HYDRIL - DART - Manual on Kill line up Right on manifold in choke House 300 PSI 5 min: 3,000 PSI 15 min
	12:10 1:40	Pull Plug, Break out Plug Dart TIW, Make up WEAR RING PULLER
	DIDN'T SET WEAR RING BECAUSE TO BIG around	RING, Rig Down WEAR RING TOOL, Kelly up and make up SUB on KELLY.

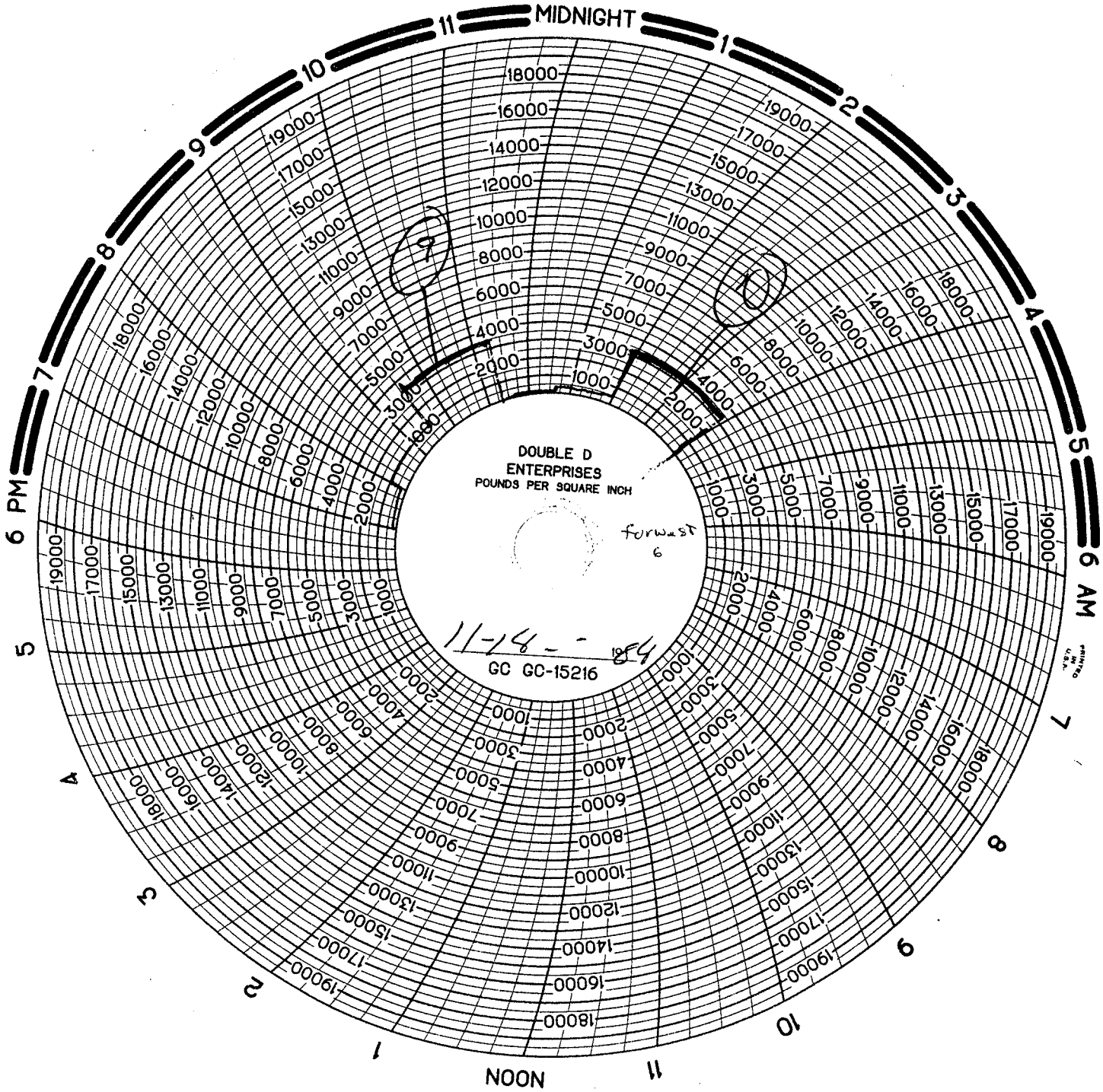
Company	Lease and Well Name #	Date of Test	Rig #
EXXON	UPRR 9-1	11-14-84	#6 For West

T #	Time	
(9)	1:40 2:05	TEST LOWER KELLY VALVE 200 PSI 5 MIN OK 3000 PSI 15 MIN.
(10.)	2:05 - 2:30	TEST UPPER KELLY VALVE 200 PSI 5 MIN 3000 PSI 15 MIN.
	2:30 - 3:30	Rig down make out ticket, clean up.
	3:30 - 5:30	Travel to Shop.



McEVOY TIE IN
13" McEVOY
4½ X H
EXXON FORWEST

MIDNIGHT
NOON
6 AM
6 PM
DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
11-14-1984
GC GC-15216


MIDNIGHT
NOON
6 AM
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DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
forwast
6
11-16- 1984
GC GC-15216

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

BLOW OUT PREVENTION TEST

NAME OF COMPANY: EXXON CORPORATION

WELL NAME: UPRR #1

SECTION: 9 TOWNSHIP 1N RANGE 6E COUNTY: Summit

DRILLING CONTRACTOR: D D Enterprises

RIG # 4

BOP TEST: DATE: 11-30-84

TIME: Approx. 4:00 PM

DRILLING:

CASING:

H_2S:

REPORTED BY: Bob Saul

TELEPHONE NO. 303-790-2866 (ext.711)

DATE: 11-30-84 SIGNED AS

Utah

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

RECEIVED
DEC 24 1984
DIVISION OF
OIL, GAS & MINING

B.O.P. TEST PERFORMED ON (DATE) 11-30-84

OIL CO.: Exxon

WELL NAME & NUMBER UPRR 9-1

SECTION 9

TOWNSHIP 1N

RANGE 6E

COUNTY Summit

DRILLING CONTRACTOR Forwest #6

INVOICES BILLED FROM: DOUBLE "D" ENTERPRISES, INC.
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: DOUBLE "D" ENTERPRISES, INC.
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OIL CO. SITE REPRESENTATIVE Bob Saul

RIG TOOL PUSHER

TESTED OUT OF Evanston, Wyoming

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COPIES OF THIS TEST REPORT SENT COPIES TO: Site Representative
Utah Oil & Gas
B.L.M.

ORIGINAL CHART & TEST REPORT ON FILE AT: Evanston OFFICE

ENTERPRISES
DOUBLE "D" ~~TESTING~~
P.O. Box 560
Shoshoni, Wyoming 82649
307-876-2308

DELIVERY TICKET

№ 2392

RENTED TO EXXON NO Rig Forwest 6

DATE 11-30 84

ORDERED BY Bob Saul LEASE U.P.R.R. WELL NO. 9-1

Rental begins when tools leave our warehouse and continue

Items Tested:

Pipes rams to 200 / 3000 #	Csg. to #		Choke Manifold 200 / 3000 #
Pipes rams to 200 / 3000 #	Hydril B O P to 200 / 3000 #		Kelly Cock BOTH 200 / 3000 #
Blinds rams to 200 / 3000 #	Choke Line 200 / 3000 #		Safety Valve TIW 200 / 3000 #
rams to #	#		Dart 200 / 3000 #

TEST SUBS Two 4 1/2 XH Test

OTHER One 12" Meroy Te

Methol used 80 gal's

Low Test held 5 minutes @ 200 PSI

High Test held 15 minute's @ 3000 PSI

closed casing valves when done

Had trouble getting plug in to stack

Hand wheel's on pipe's were screwed in to much.

Closing Time		PSI ON —	
Hydril 21	sec.	4,100	PSI-Accumulator
Pipes 9	sec.	900	PSI-Annular
Pipe's 9	sec.	2,800	PSI-Manifold
Blinds 8	sec.		

We Appreciate Your Business THANK'S Ron

TERMS NET CASH — NO DISCOUNT. (PRICES SUBJECT TO CHANGE WITHOUT NOTICE): Terms and Conditions Under Which Tools and Other Equipment Are Rented: Lessor exercises precautions to keep its tools and other equipment in good condition, but does not guarantee its condition. All tools and other equipment rented from Lessor is used at Lessee's sole risk. Lessee agrees that Lessor shall not be liable for any damages for personal injuries to any persons or for any damage to Lessor's property or the property of other persons that may be caused by any of such tools or other equipment, or that may be caused by its failure during use, and Lessee hereby agrees to hold harmless and indemnify Lessor against all persons for all personal injuries and/or property damage. Well conditions which prevent satisfactory operation of equipment do not relieve Lessee of his responsibility for rental charges. Lessee assumes all responsibility for equipment while out of possession of the Lessor and promises to return such equipment to the Lessor in as good condition as it was at the effective date of the lease, natural wear and tear from reasonable use thereof excepted. All equipment lost or damaged beyond repair will be paid for by the Lessee at the market price and all damaged equipment which can be repaired will be repaired and the repairs paid for by the Lessee. Accrued rental charges cannot be applied against the purchase price or cost of repairs of such damaged or lost equipment. All transportation charges must be borne by the Lessee. Rental begins when equipment leaves Lessor's yard and continues until returned thereto. ALL TOOLS AND EQUIPMENT SHALL REMAIN the sole property of Lessor. This lease is made and shall be effective when the equipment is delivered to the carrier selected by the Lessee.

TERMS: Net Cash — No Discount. All charges are due and payable at the office of Lessor in Shoshoni, Wyoming on the 20th of the month following date of invoice. Interest will be charged at the rate of 8%. Interest charged after 60 days from date of invoice.

Delivered By: OWNER OR OWNER'S REPRESENTATIVE

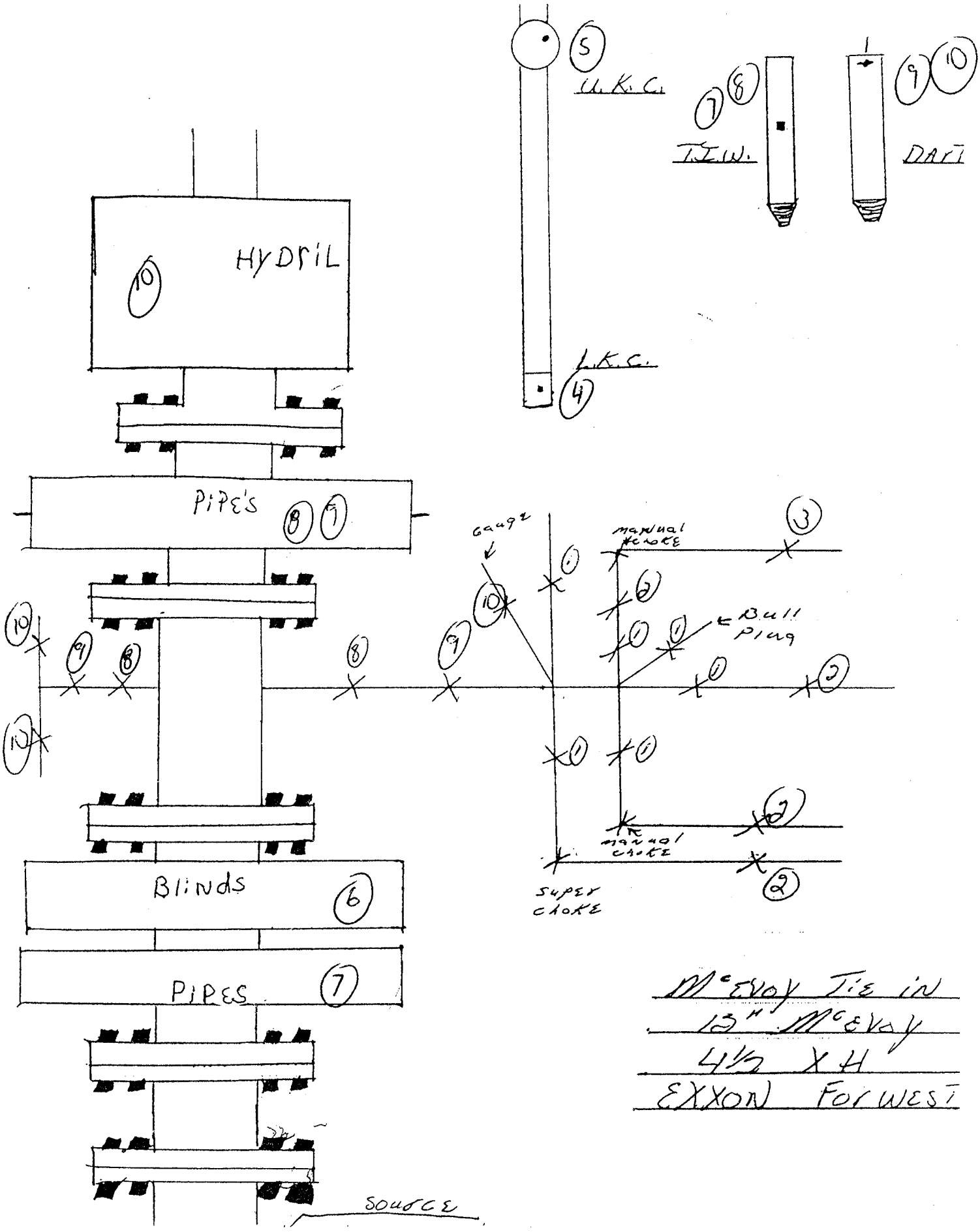
By: Ronnie J Russell By: Bob Saul

Company	Lease and Well Name #	Date of Test	Rig #
EXXON	U.P.R.R. 9-1	11-30-84	Forwest #6

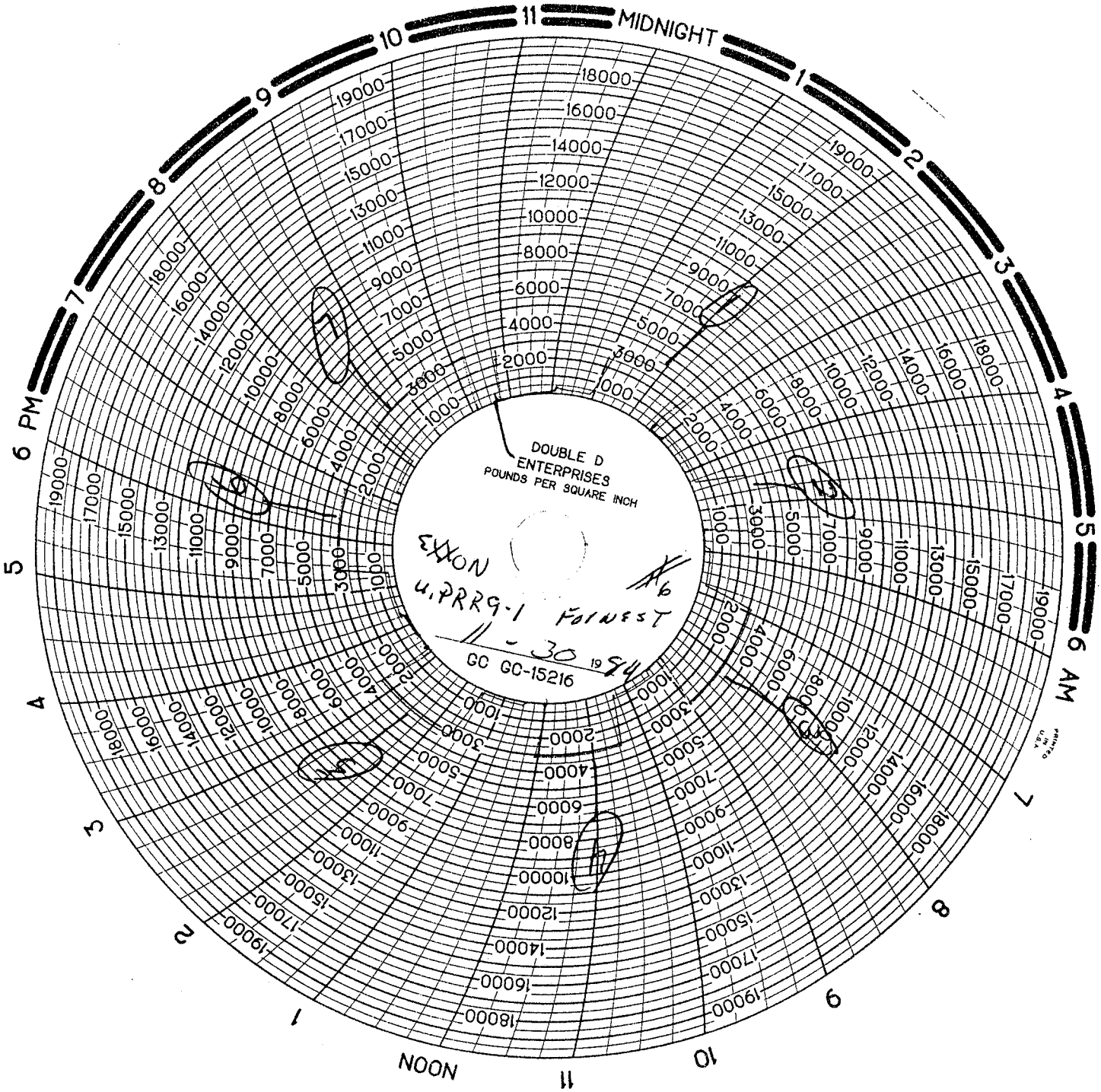
Test #	Time	
		Arrived on Location at 4:30
	4:30 - 5:00	Rig up to manifold
(1)	5:00 - 5:20	Test First set of valves on manifold. 200 PSI 5 min OK 3,000 PSI 15 min OK
(2)	5:20 5:45	Test - Sec set of valves on manifold 200 PSI 5 min - OK 3,000 PSI 15 min - OK
(3)	5:45 6:10	Test Third set of valves on manifold 200 PSI 5 min - OK 3000 PSI 15 min - OK
	6:10 1:30	Get Plug and sub's on floor. Wait on Rig to check collars. Pick up joint to set Plug. Try to set Plug. It would not go. Kelly up to test Kelly. Something in stack so Plug would'nt go in. Try Different Plug. Had to wait for it to get here, while waiting for Plug. Test Kelly valves
(4)	1:30 - 1:55	Test - Lower Kelly valve 200 PSI 15 min - OK 3,000 PSI 15 min - OK
(5)	1:55 - 2:20	Test - upper Kelly valve 200 PSI 5 min - OK 3,000 PSI 15 min - OK

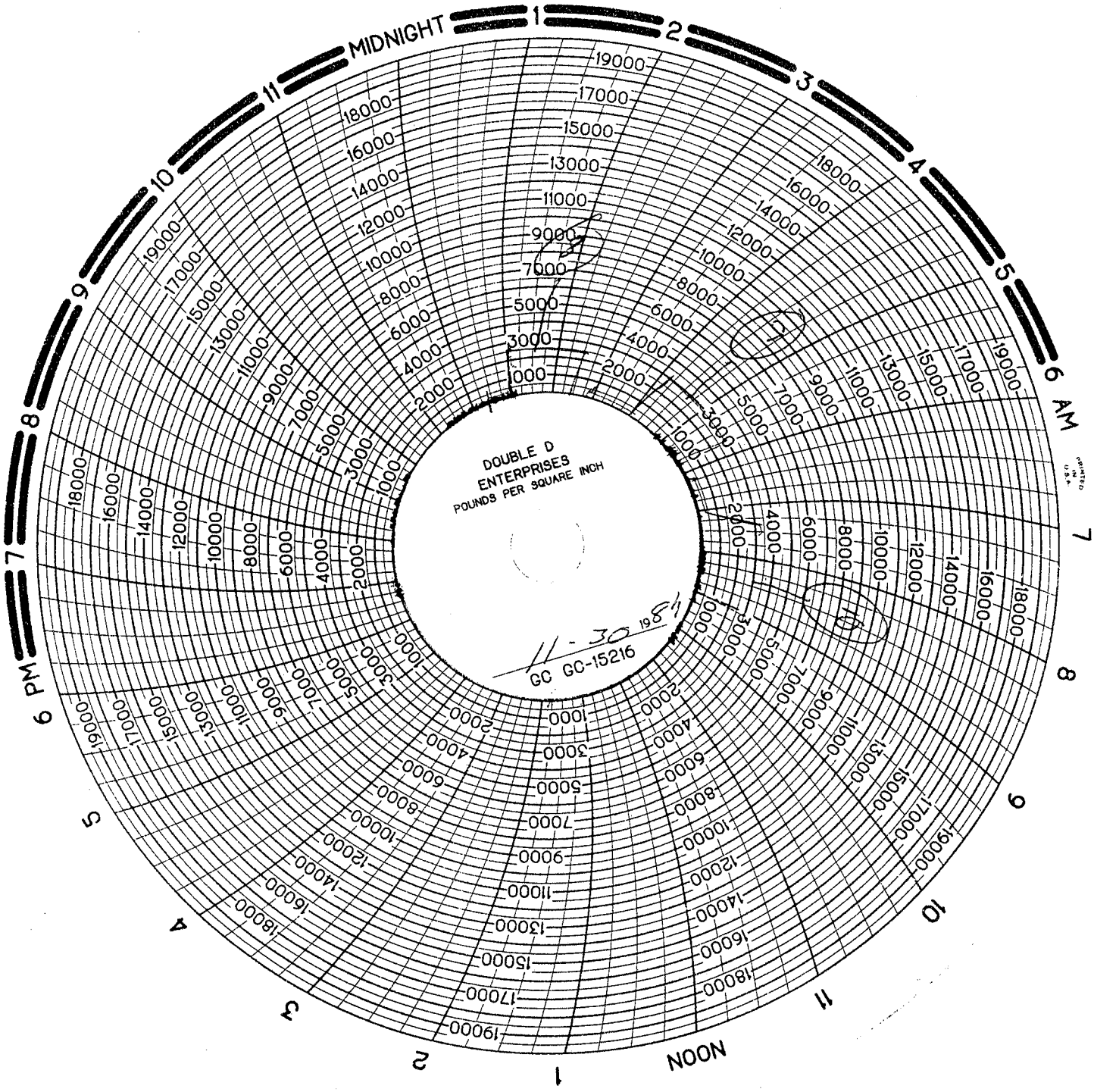
Company	Lease and Well Name #	Date of Test	Rig #
EXXON	U.P.R.R.-9-1	11-30-84	FORNESS

ST #	Time	
	2:20 2:40	Rig Down from Kelly. Try Plug again SET Plug Fill Stack with water. Pull joint out close Blinds
6	3:40 - 3:05	TEST - BLINDS 200 PSI 5 MIN. OK 3,000 PSI 15 MIN OK
	3:05 - 3:15	Run joint back in
7	3:15 - 3:40	TEST - Lower Pipes - TIW 200 PSI 5 MIN - OK 3000 PSI 15 MIN: OK
8	3:40 4:00	TEST - Upper Pipes - TIW - Manual on choke line - manual on kill line 200 PSI 5 MIN - OK 3000 PSI 15 MIN: OK
9	4:00 4:25	TEST Upper Pipes - Dart - HCR - Check valve on kill line 200 PSI 5 MIN: OK 3000 PSI 15 MIN: OK
10	4:25 4:50	TEST - Hydril - Dart - Manual on kill line - upright valve on choke manifold. 200 PSI 5 min - OK 3000 PSI 15 MIN - OK
	4:50 - 5:30	Rig Down and Load out Plug and subs and Hoses
	5:30 6:00	Make out Ticket & clean up



McEvoy Tie in
13" McEvoy
4½ XH
EXXON Forwest


MIDNIGHT
NOON
6 AM
6 PM
DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
EXXON
4,PRRG-1 FORNEST
11-30 1984
GC GC-15216


DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
11-30 1984
GC GC-15216
MIDNIGHT
6 AM
NOON
6 PM

Utah

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE) 12-23-84

OIL CO.: Exxon

WELL NAME & NUMBER UPRR 9-1

SECTION 9

TOWNSHIP 1N

RANGE 6E

COUNTY Summit

DRILLING CONTRACTOR Forwest #6

RECEIVED
DEC 30 1984
DIVISION OF
OIL, GAS & MINING

INVOICES BILLED FROM: DOUBLE "D" ENTERPRISES, INC.
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: DOUBLE "D" ENTERPRISES, INC.
712 Morse Lee Street
Evanston, Wyoming 82930
Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE Aubrey Brown

RIG TOOL PUSHER

TESTED OUT OF Evanston, Wyoming

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: Site Representative
Utah Oil & Gas
B.L.M.

ORIGINAL CHART & TEST REPORT ON FILE AT: Evanston OFFICE

ENTERPRISES

DOUBLE "D" ~~TESTING~~

P.O. Box 560
Shoshoni, Wyoming 82649
307-876-2308

DELIVERY TICKET

№ 2289

RENTED TO EXXON NO. Forwest #6

DATE 12-23

ORDERED BY A. Brown LEASE U.P.R.R. WELL NO. 9-1

Items Tested:

Pipe	rams to 200 / 3000 #		Csg. to #	Choke Manifold	200 / 3000 #
Pipe	rams to 200 / 3000 #	Hydril B O P to	200 / 3000 #	Kelly Cock	200 / 3000 #
Blind	rams to 200 / 3000 #	Choke Line	200 / 3000 #	Safety Valve	200 / 3000 #
	rams to #		#	Dart	200 / 3000 #

TEST SUBS Two 4½ XH Test

OTHER One 12" MCEVO

Methonal used 80'

All Test Held 200 psi Low Test 5 min.

All Test Held 3000 psi High Test 5 min.

Set wear Ring & Closed Casing Head Valve when Done

Closing Times
pe Ram 9 sec.
Pipe Ram 9 sec.
Blinds 8 sec.
Hydril 20 sec

Psi on Accumulator
Manifold psi 1400
Accumulator psi 3000
Annualar psi 900

We Appreciate Your Business Thank you

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Delivered By: OWNER OR OWNER'S REPRESENTATIVE

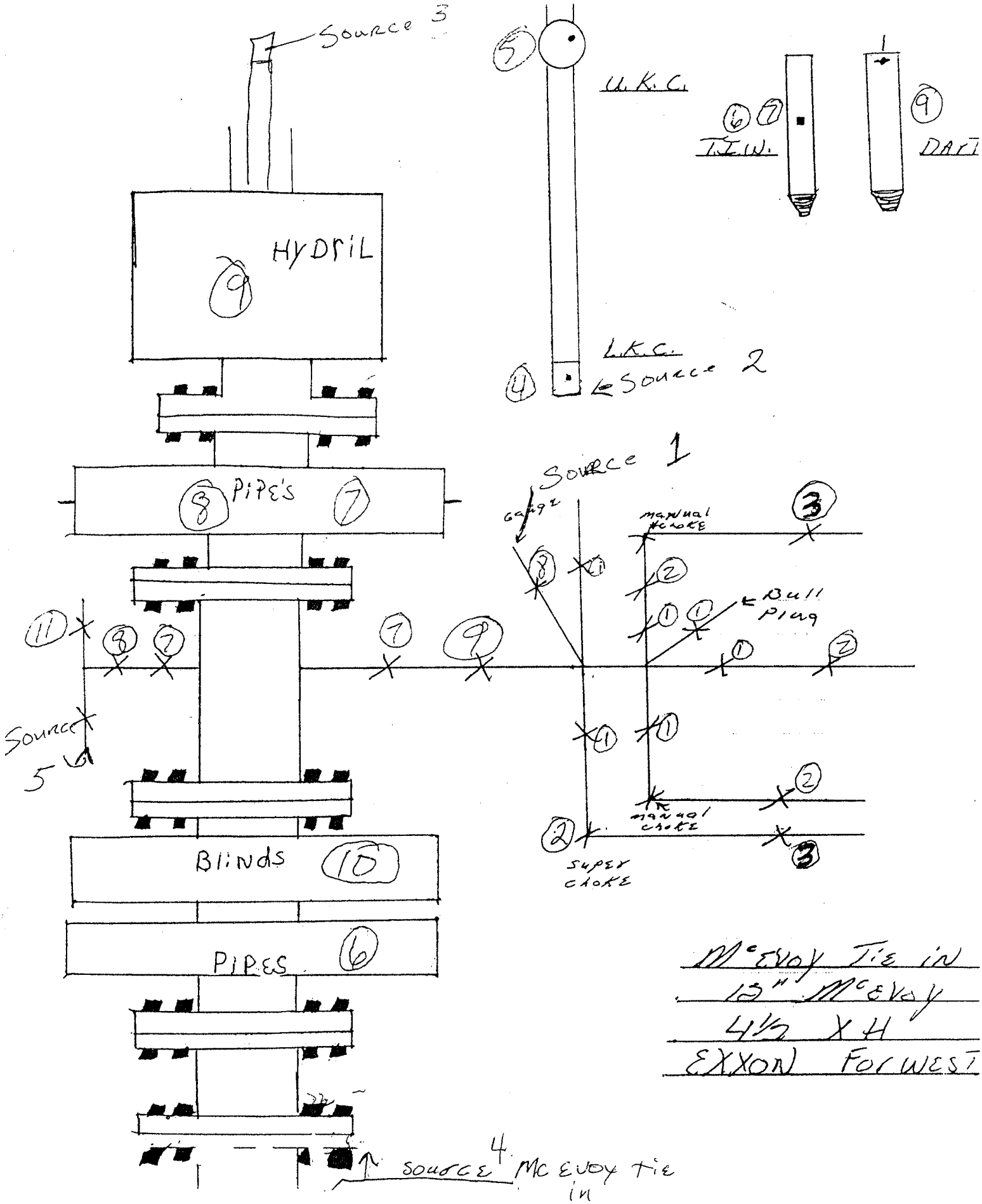
By Garth W Brown II By: A. L. Brown

COMPANY	LEASE AND WELL NAME #	DATE OF TEST	RIG # AND NAME
Exxon	U.P.R.R. 9-1	12/23/84	Forwest 6

TEST#	TIME	
	8.15 Am	Arrived on Location - Rig up to choke manifold
1		Test first set of valves on choke manifold
	8:45-8:50	200 psi Low 5 minutes o.k.
	8:50-9:05	3000 psi High 15 minutes o.k.
2		Test second set of valves choke manifold
	9:10-9:15	200 psi Low 5 minutes o.k.
	9:15-9:30	3000 psi High 15 minutes o.k.
3		Test third set of valves on choke manifold
	9:35-9:40	200 psi Low 5 minutes o.k.
	9:40-9:55	3000 psi High 15 minutes o.k.
		Exxon Company man wants to hold Low and High test 5 minutes only
	9:55-11:15	Rig tripping out of hole and pick up Kelly
4		Test Lower Kelly Cock
	11:33-11:38	200 psi Low 5 minutes o.k.
	11:39-11:44	3000 psi High 5 minutes o.k.
5		Test Upper Kelly Cock
	12:00-12:05	200 psi Low 5 minutes o.k.
	12:05-12:10	3000 psi High 5 minutes o.k.
	12:10-2:00	Bucket out cellar - make up Dart valve - T.I.W. - circulating sub to joint - run test plug in hole - Fill stack with water.
6		Test Lower pipes and T.I.W.
	2:10-2:15	3000 psi High 5 minutes o.k.
	2:15-2:20	200 psi Low 5 minutes o.k.
		Switch Rams
7		Test T.I.W. - first manuals on Kill line First valve choke side and upper pipes
	2:30-2:35	200 psi Low 5 minutes o.k.
	2:35-2:40	3000 psi High 5 minutes o.k.
		Switch valves

COMPANY	LEASE AND WELL NAME #	DATE OF TEST	RIG # AND NAME
Exxon	U.P.R.R. 9-1	12/23/84	ForWest 6

TEST#	TIME	
8		Test Upper Pipes - T.I.W. - Upright choke manifold - check valve
	2:50-2:55	200 psi Low 5 minutes o.k.
	2:55-3:00	3000 psi High 5 minutes o.k.
		Switch Rams
9		Test Hydril - Dart valve - H.C.R. valve - and Check valve
	3:10-3:15	200 psi Low 5 minutes o.k.
	3:15-3:20	3000 psi High 5 minutes o.k.
10		Test Blinds
	3:38-3:43	200 psi Low 5 minutes o.k.
	3:43-3:48	3000 psi High 5 minutes o.k.
11		Test Kill Line valve
	3:59-4:04	200 psi Low 5 minutes o.k.
	4:04-4:09	3000 psi High 5 minutes o.k.
	4:09-5:00	Set wear Ring - Spool up Hoses and make out ticket
		psi on Accumulator manifold psi 1400 accumulator psi 3000 annular psi 900


Source 3
HYDRIL
9
PIPE'S
8
7
11
8
7
7
9
Source 5
Blinds
10
PIPES
6
source 4 McEvoy tie in
5
U.K.C.
6
7
T.I.W.
9
DART
L.K.C.
4
Source 2
Source 1
gauge
manual choke
3
8
1
2
1
1
Bull plug
1
2
1
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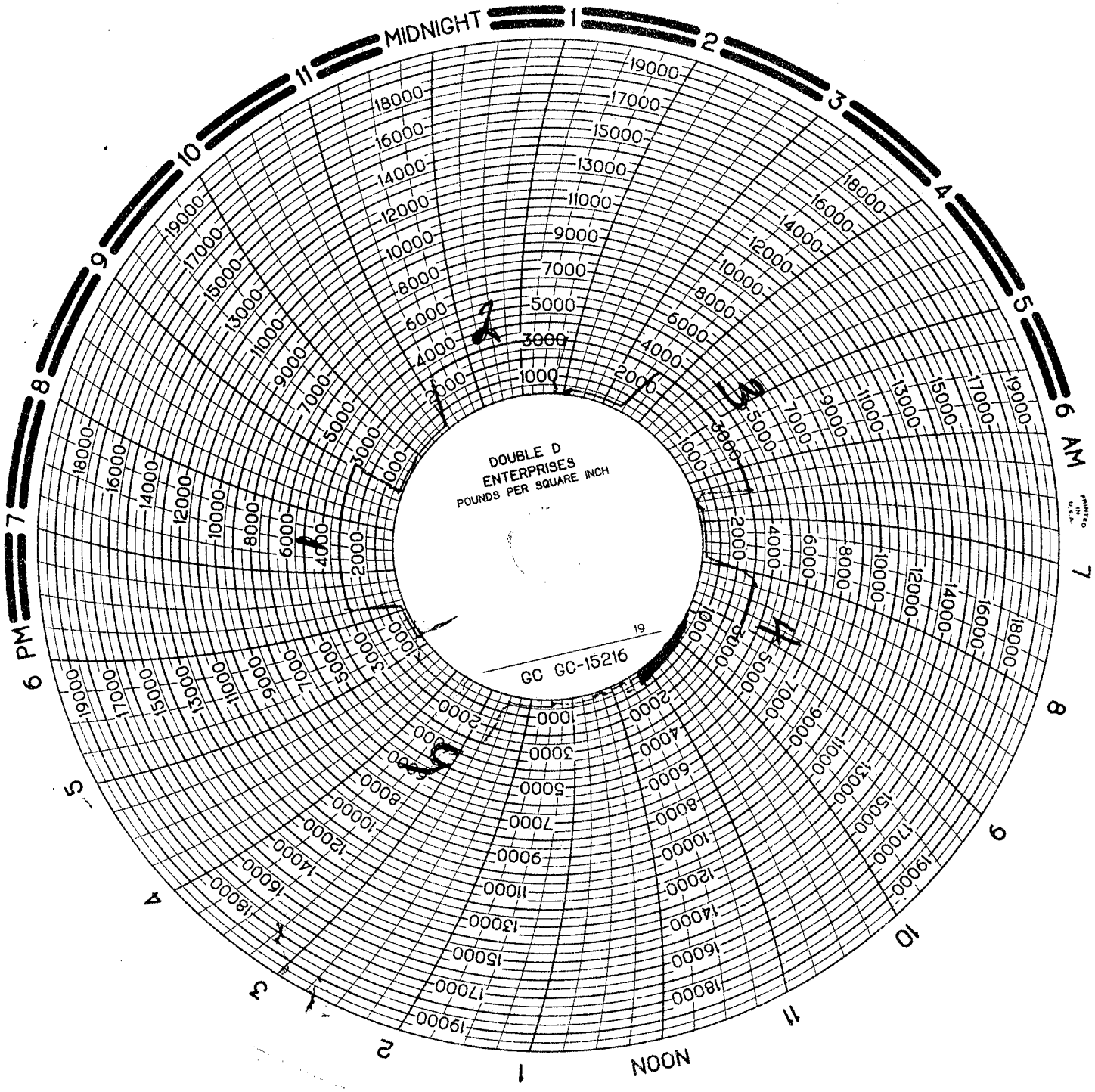
manual choke
2
3
super choke
McEvoy Tie in
13" McEvoy
4 1/2 XH
EXXON Forwest


MIDNIGHT
NOON
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POUNDS PER SQUARE INCH
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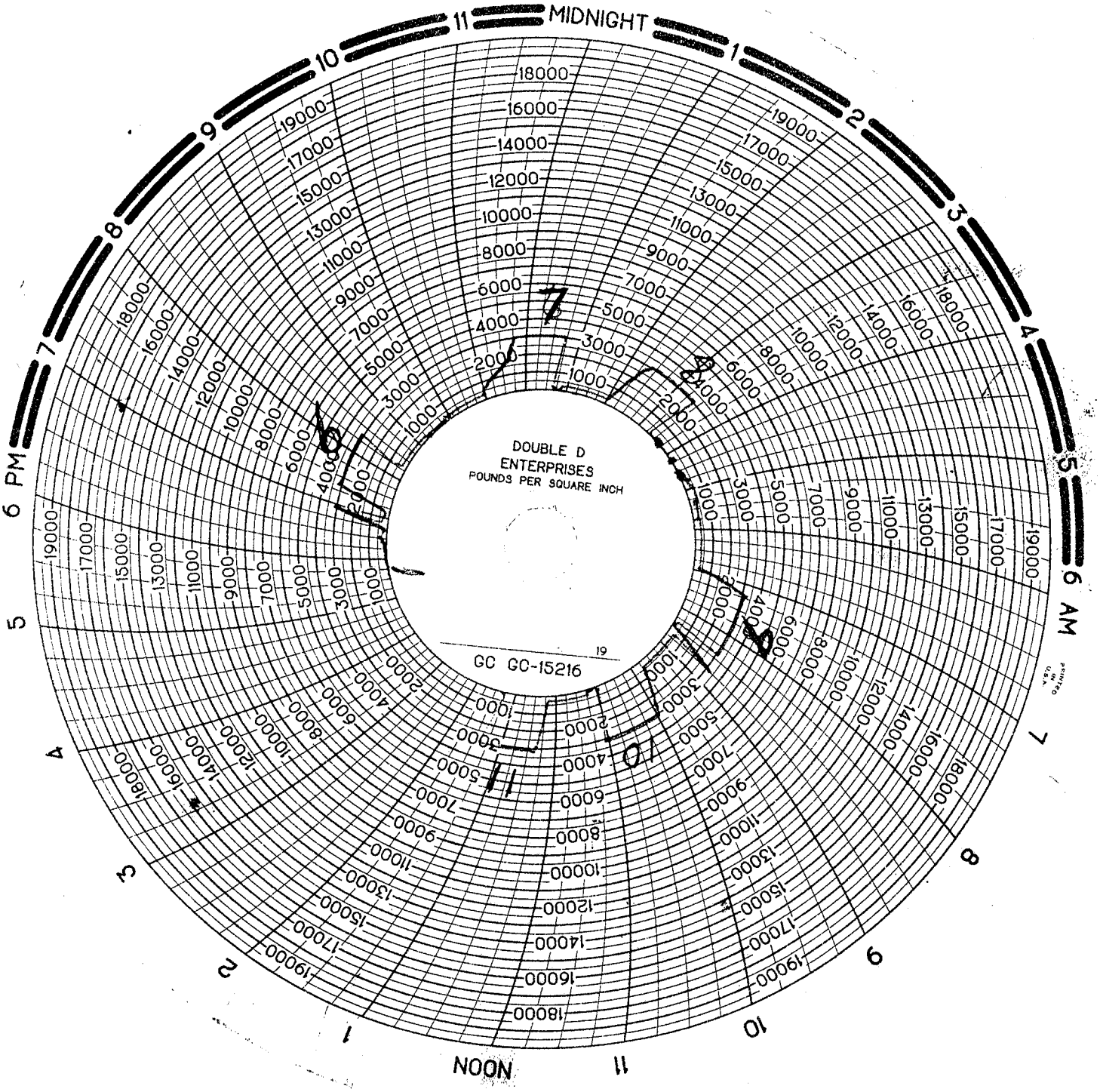
PRINTED IN U.S.A.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NOON
6 AM
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DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
GC GC-15216
19

Utah

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

RECEIVED
JAN 23 1985
DIVISION OF
OIL, GAS & MINING

B.O.P. TEST PERFORMED ON (DATE) 1-16-85

OIL CO.: Exxon

WELL NAME & NUMBER UPRR 9-1

SECTION 9

TOWNSHIP 1N

RANGE 6E

COUNTY Summit

DRILLING CONTRACTOR Forwest #6

INVOICES BILLED FROM: DOUBLE "D" ENTERPRISES, INC.
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: DOUBLE "D" ENTERPRISES, INC.
712 Morse Lee Street
Evanston, Wyoming 82930
Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE Aubrey Brown

RIG TOOL PUSHER

TESTED OUT OF Evanston, Wyoming

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: Site Representative
Utah Oil & Gas
B.L.M.

ORIGINAL CHART & TEST REPORT ON FILE AT: Evanston OFFICE

DOUBLE "D" ENTERPRISES, INC.

P.O. Box 560
Shoshoni, Wyoming 82649
307-876-2308

DELIVERY TICKET

№ 3001
1-16-85

Operator Exxon Contractor Forwest Rig No. 6

Ordered By A. Brown Lease U.P.R.R Well No. 9-1

Section Township Range

Items Tested:

	Low Test	Time Held	High Test	Time Held	Comments
Top Pipe Rams	200	5 min	3000	5 min	ok
Bottom Pipe Rams	200	5 min	3000	5 min	ok
Blind Rams	200	5 min	3000	5 min	ok
Annualar B.O.P.	200	5 min	1500	5 min	ok
Choke Manifold	200	5 min	3000	5 min	ok
Choke Line	200	5 min	3000	5 min	ok
Kill Line	200	5 min	3000	5 min	ok
Super Choke	200	5 min	3000	5 min	ok
Upper Kelly	200	5 min	3000	5 min	ok
Lower Kelly	200	5 min	3000	5 min	ok
Floor Valve	200	5 min	3000	5 min	ok
Dart Valve	200	5 min	3000	5 min	ok

Closing Unit Psi 3000 Closing Time of Rams 9 sec Closing Time of Hydril 21 sec

Closed Casing Head Valve yes Set Wear Sleeve yes

Comments Casing Head pressure gauge Do Not work

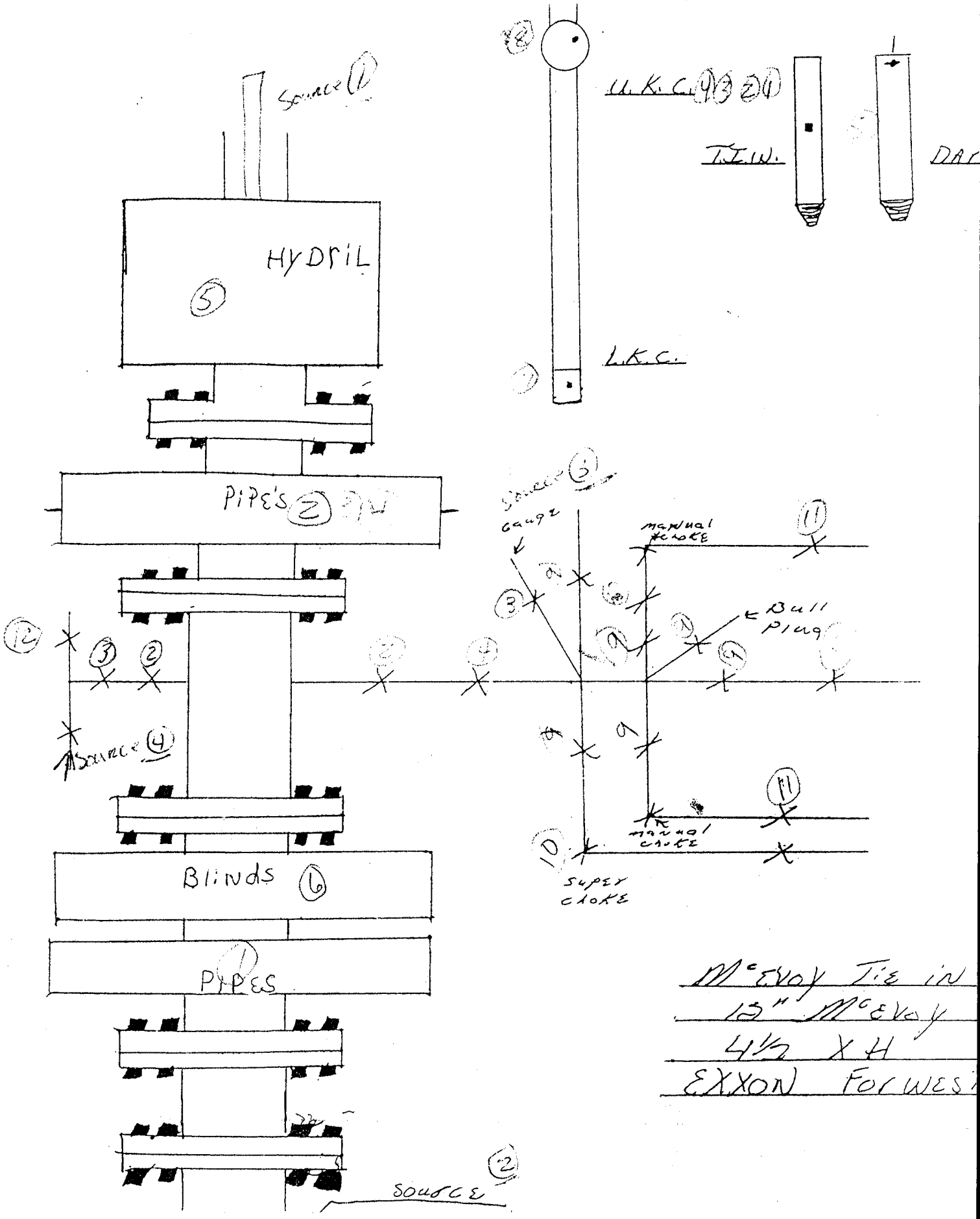
COMPANY	LEASE AND WELL NAME #	DATE OF TEST	RIG # AND NAME
Exxon	U.P.R.R. 9-1	1-16-85	Forwest #6

ST#	TIME	
	8:30	Arrived on Location - Rig up to Floor - make up sub T.I.W. - Dart - Pull wear ring - set plug - Fill stack with water
1		Test Lower pipes - T.I.W.
	9:12-9:17	200 psi ok
	9:17-9:23	3000 psi ok
		Switch Rams
2		Test upper pipes - T.I.W. - First choke manifold - First manual kill Line
	9:28-9:33	200 psi ok
	9:33-9:38	3000 psi ok
3		Test Upper pipes - T.I.W. - NCR - Check valve
	9:42-9:47	200 psi ok
	9:47-9:52	3000 psi ok
		Switch valves
4		Test upper pipes - T.I.W - upright on choke manifold - check valve
	10:00-10:05	200 ok
	10:05-10:10	3000 ok
5		Test Hydril - Dart valve
	10:17-10:22	200 ok
	10:22-10:27	1500 ok
	10:27-10:42	Pull Joint - screw in McEvoy - Tie in
6		Test Blinds
	10:42-10:47	200 ok
	10:47-10:52	3000 ok
		Pick up kelly - make up sub
7		Test Lower Kelly Cock
	11:00-11:05	200 ok
	11:05-11:10	3000 ok
		Fill Kelly
8		Test Upper Kelly Cock
	11:15-11:20	200 ok
	11:20-11:25	3000 ok
	11:25-12:07	Rig up to Choke manifold

COMPANY	LEASE AND WELL NAME #	DATE OF TEST	RIG # AND NAME
Exxon	U.P.R.R. 9-1	1-16-85	Forwest #6

TEST #	TIME	
9		Test First set Valves
	12:07-12:12	200 ok
	12:12-12:17	3000 ok
		switch valves
10		Test Second set valves - super choke
	12:20-12:25	200 ok
	12:25-12:30	3000 ok
11		Test Third set valves
	12:33-12:38	200 ok
	12:38-12:43	3000 ok
		switch sources
12		Test Valve on Kill Line - Back side check valve
	12:50-12:55	200 ok
	12:55-1:00	3000 ok
		Spool up - make out Ticket

1-16-85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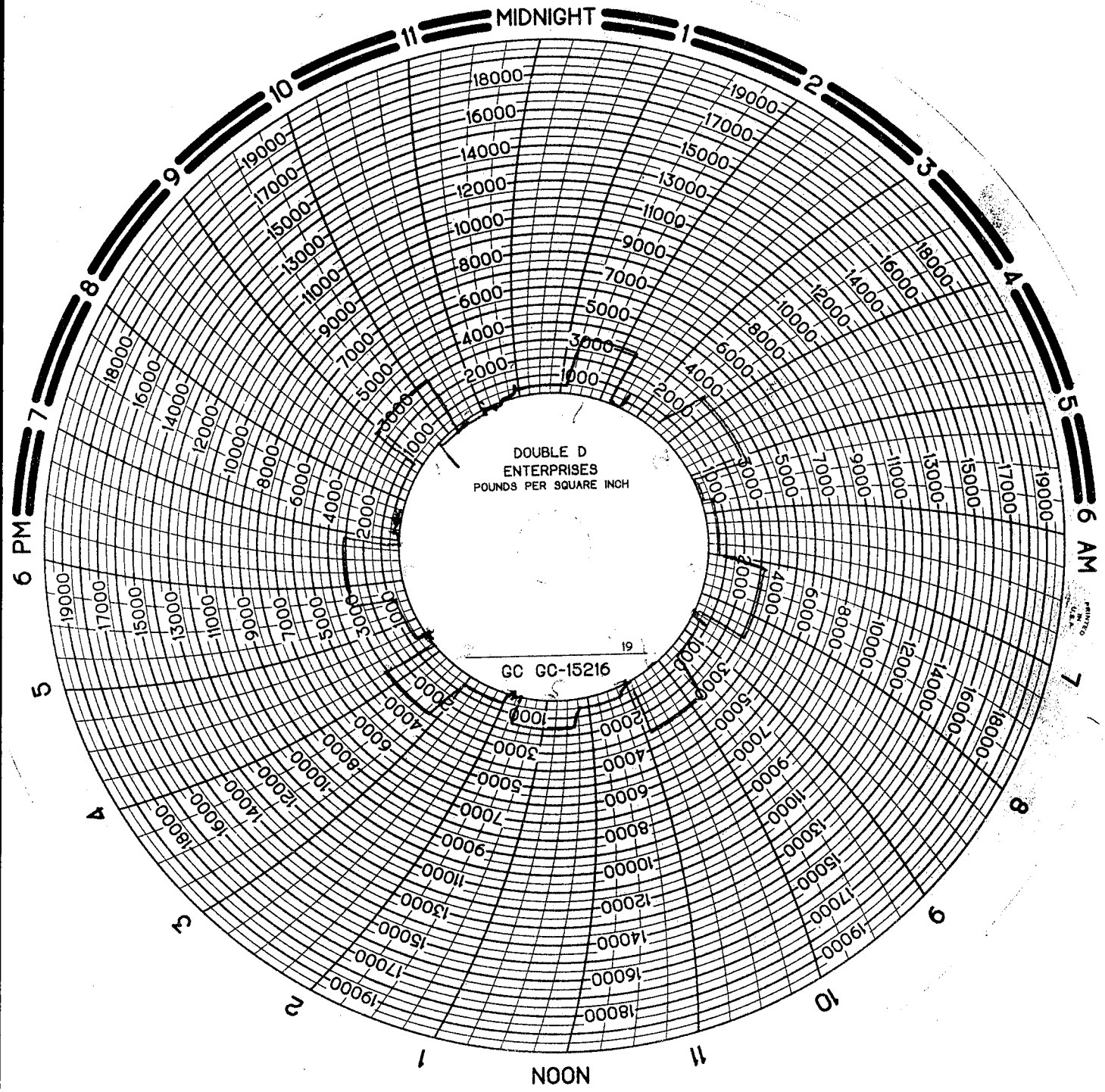
HYDRIL
(5)
PIPES (2)
Source (4)
Blinds (6)
PIPES (1)
Source (2)
(8)
U.K.C. (9)(3)(2)(4)
T.I.W.
DAR
L.K.C.
(7)
Source (3)
gauge
manual choke
(11)
Ball plug
(12)
(3)
(2)
(4)
(14)
(10)
super choke
(11)
manual choke
McEvoy Tie in
13" McEvoy
4½ XH
EXXON Forwes


MIDNIGHT
NOON
6 AM
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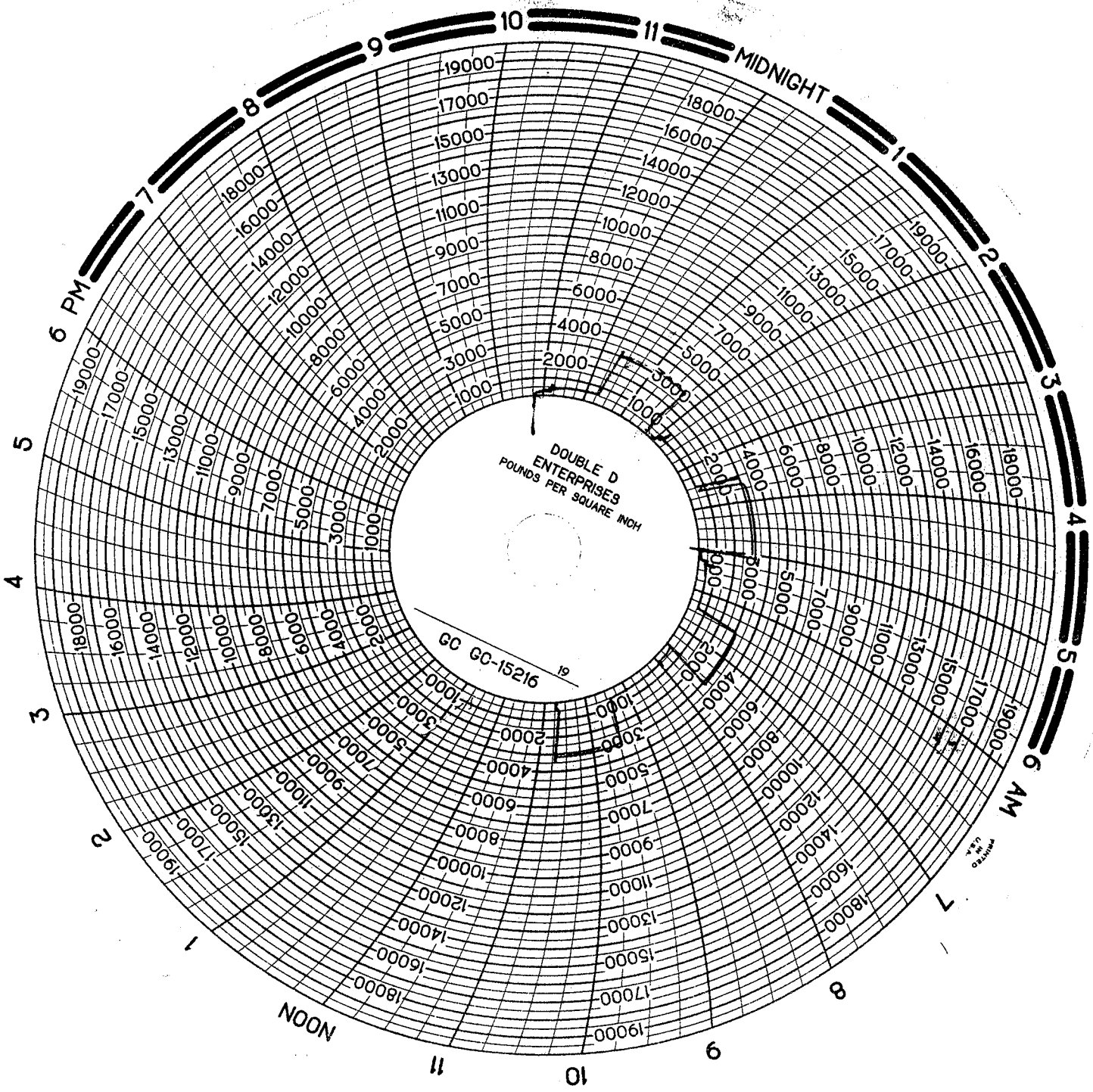
DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
19
GC GC-15216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MIDNIGHT
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2/7/85

Exxon

UPRR 9-1 (fee)

Sec. 9, T1N, R6E

Summit

Joe Sitzman
(915) 686-4341

- Want to plug well probably Mon. or Tues.

Present TD 14018

Proj. TD 14240

Formation tops:

Nuggett	13940
Twin Ck	11932
Preuss	9600
Stump	9150
Bear River	6300
Frontier	5100 Fresh water

Csg:

13 3/8 @ 3438

Proposed plug:

1. 400' @ bottom
2. 11832' - 12032'
3. 9500' - 9700'
4. 7250 - 7450
5. 5000 - 5200
6. 3338 - 3538
7. 100' surf.

Utah

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

RECEIVED

FEB 19 1985

DIVISION OF OIL GAS & MINING

B.O.P. TEST PERFORMED ON (DATE) 2-08-85

OIL CO.: Exxon

WELL NAME & NUMBER UPRR 9-1

SECTION 9

TOWNSHIP 1N

RANGE 6E

COUNTY Summit

DRILLING CONTRACTOR Forwest #6

INVOICES BILLED FROM: DOUBLE "D" ENTERPRISES, INC.
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: DOUBLE "D" ENTERPRISES, INC.
712 Morse Lee Street
Evanston, Wyoming 82930
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OIL CO. SITE REPRESENTATIVE Bob Saul

RIG TOOL PUSHER

TESTED OUT OF Evanston, Wyoming

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Utah Oil & Gas
B.L.M.

ORIGINAL CHART & TEST REPORT ON FILE AT: Evanston OFFICE

DOUBLE "D" ENTERPRISES, INC.

P.O. Box 560
Shoshoni, Wyoming 82649
307-876-2308

DELIVERY TICKET

№ 3008

2-8-85

Operator EXXON Contractor FOREWEST Rig No. #6

Ordered By Bob Saul Lease UPRR Well No. 9-1

County - Summit Section 9 Township 1N Range 6E

Items Tested:

	Low Test	Time Held	High Test	Time Held	Comments
Top Pipe Rams	200	5 Min	3000	15 Min	OK - OK
Bottom Pipe Rams	200	"	3000	"	OK - OK
Blind Rams	200	"	3000	"	OK - OK
Annualar B.O.P.	200	"	1500	"	OK - OK
Choke Manifold	200	"	3000	"	OK - OK
Choke Line	200	"	3000	"	OK - OK
Kill Line	200	"	3000	"	OK - OK
Super Choke	200	"	3000	"	OK - OK
Upper Kelly	200	"	3000	"	OK - OK
Lower Kelly	200	"	3000	"	OK - OK
Floor Valve	200	"	3000	"	OK - OK
Dart Valve	200	"	3000	"	OK - OK

Closing Unit Psi 3,000 Closing Time of Rams > SEC. Closing Time of Hydril 21 SEC.

Closed Casing Head Valve YES Set Wear Sleeve YES

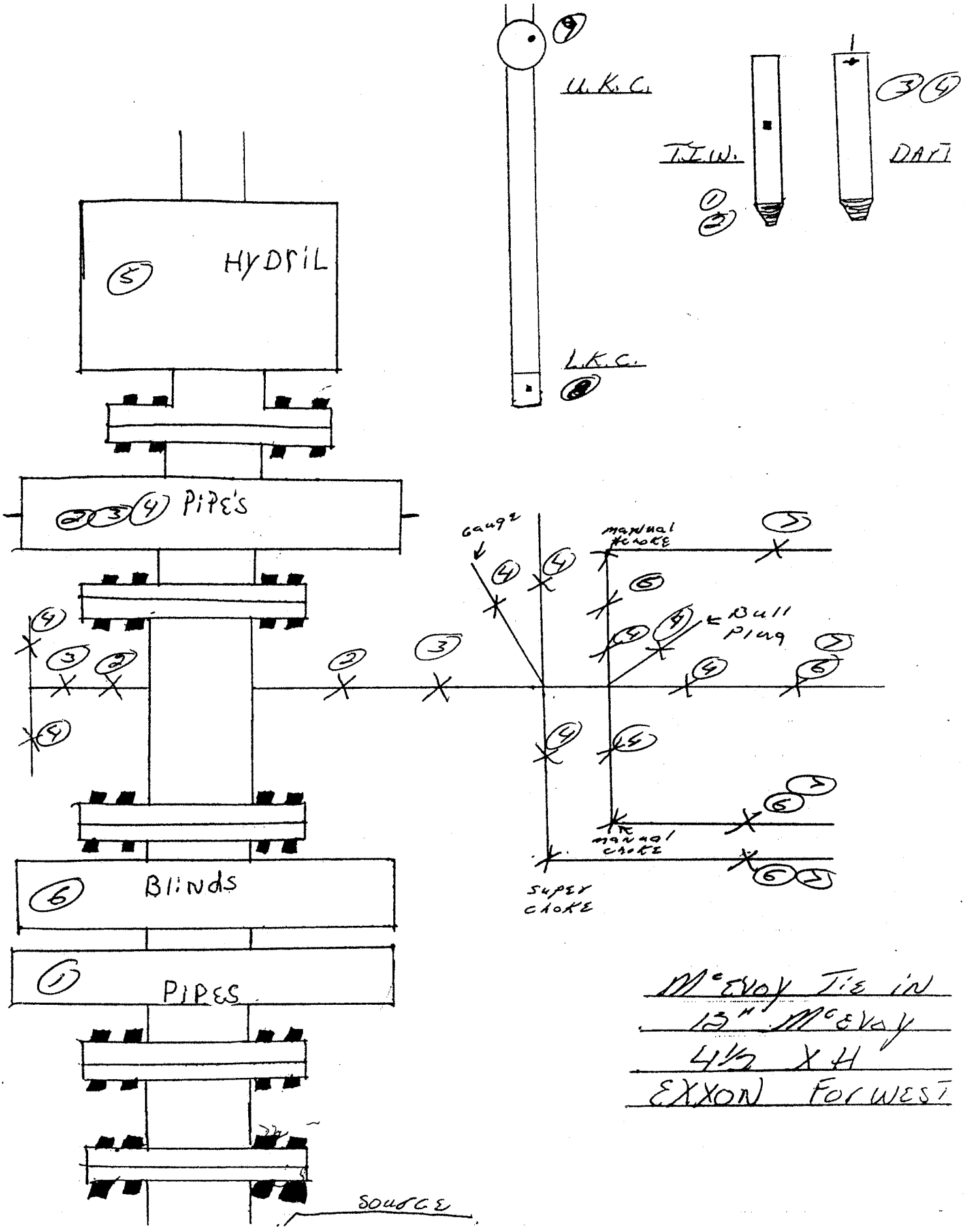
Comments Wear ring puller on location. {Bring McGuoy T.S. in}

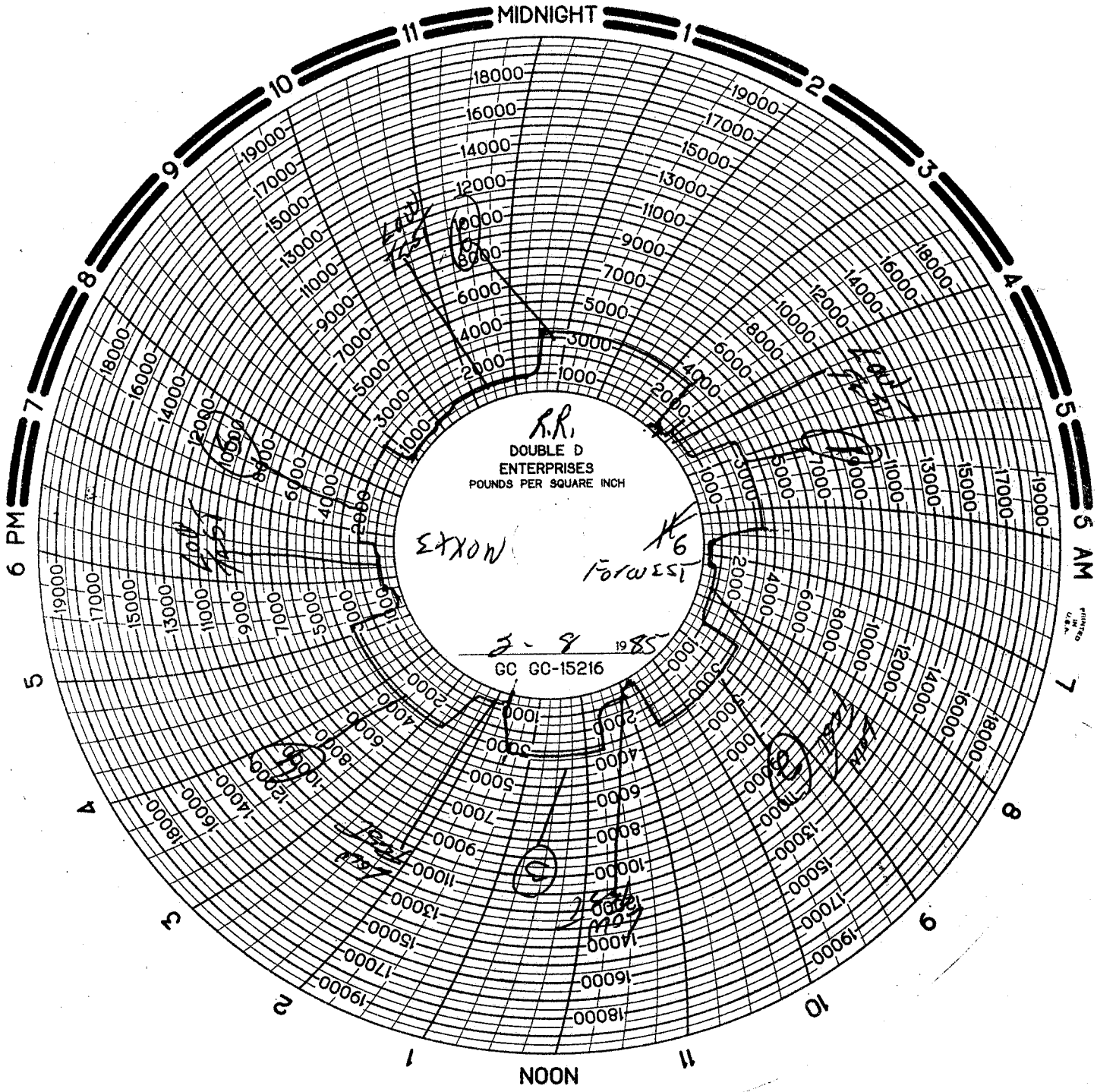
COMPANY	LEASE AND WELL NAME #	DATE OF TEST	RIG # AND NAME
EXXON	UPRR 9-1	2-8-85	Forest #6

ST#	TIME	
		Arrived on Location at 10:00
	1000 11:30	ON Load Truck
		Pull Wear ring
		Rig up Test Plug-Sub-TIW-
		And Dart.
		SET Plug. Fill Stack with water
1)	1130-1155	TEST - Bottom Pipe's - TIW
		200 PSI 5 min. OK 3000 PSI 15 min. OK
2)	1155-1215	TEST - Top Pipes - First Manual
		on Kill Line - Manual on Choke Line
		200 PSI 5 min OK 3000 PSI 15 min. OK
3)	1215 1290	TEST - Top Pipe's - Dart - HCR-
		Check Valve -
		200 PSI 5 min - OK 3000 PSI 15 min. OK
4)	1290-100	TEST - Top Pipe's - Dart - SEC. SET
		of Manual on Kill Line. Both up Rights
		First SET of Valve's on Manifold.
		200 PSI 5 min. OK 3000 PSI 15 min. OK
5)	100 125	TEST - HYDRIL
		200 PSI 5 min. OK 1500 PSI 15 min. OK
6)	125 150	TEST Blind's - SEC. SET of
		Valve on manifold
		200 PSI 5 min. OK 3000 PSI 15 min. OK
7)	150 210	TEST - Last SET of Valve
		on manifold.
		200 PSI 5 min OK 3000 PSI 15 min. OK
	310 - 340	Rig DOWN Hose. Pull Plug Break out
		Dart - TIW and Test sub. SET wear ring.
		Kelly up. make up Test sub.

COMPANY	LEASE AND WELL NAME #	DATE OF TEST	RIG # AND NAME
EXXON	UPRR 9-1	2-8-85	Forwest #6

TEST#	TIME	
8	3:40 - 4:00	TEST - LOWER KELLY VALVE 200 PSI 5 min. OK 3000 PSI 15 min. OK
9	4:00 4:30	TEST - UPPER KELLY VALVE 200 PSI 5 min. OK 3,000 PSI 15 min. OK
	4:30 5:00	Rig Down
	5:00 5:10	Load out Truck.
	5:10 - 7:00	Travel to shop


U.K.C.
L.K.C.
T.I.W.
DART
HYDRIL
PIPE'S
Blinds
PIPES
gauge
manual choke
Bull plug
manual choke
super choke
McEVOY TIE IN
13" McEVOY
4½ X H
EXXON FORWEST
SOURCE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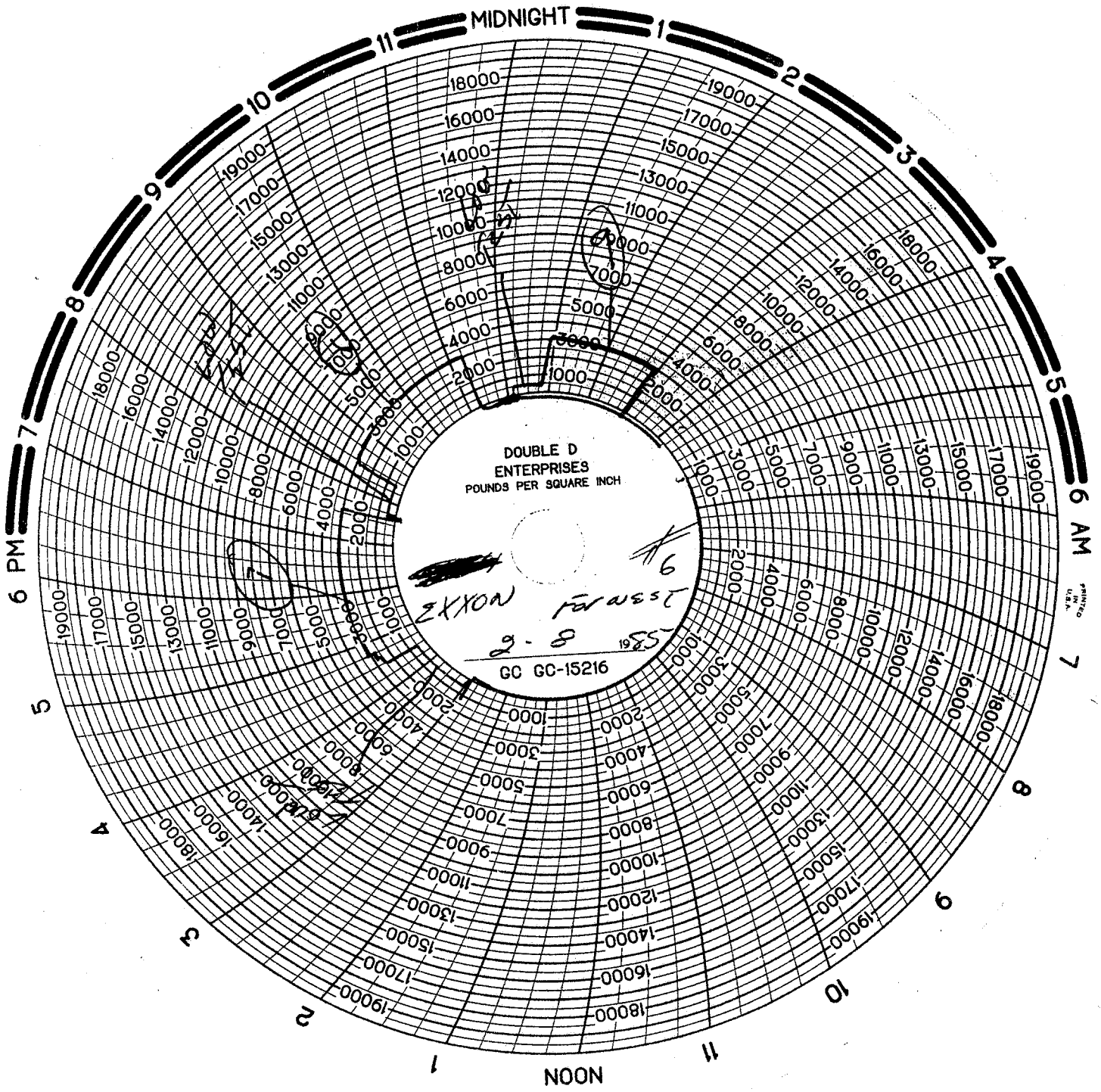
ENTERPRISES
POUNDS PER SQUARE INCH
GC GC-15216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POUNDS PER SQUARE INCH
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EXXON
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2-8
PRINTED IN U.S.A.

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 21, 1985

Exxon Corporation
P O Box 120
Denver Colorado 80201

Gentlemen:

Re: Well No. UPRR #1 - Sec. 9, T. 1N., R 6E
Summit County, Utah - API #43-043-30263

Our records indicate that you have not filed drilling reports for the months of November 1984 to the present on the above referred to well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than March 21, 1985.

Thank you for your cooperation in this matter.

Sincerely,

Claudia L. Jones

Claudia L. Jones
Well Records Specialist

Enclosures
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0087S/66

Exxon • Bob Saul •
303 790-2866
*Beep → 711

Probably P&A tomorrow noon
as per V-Boza program
appr. 2-7-85. Still Fishing.
only change would be (+ retarder in
bottom plugs.)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

BLOW OUT PREVENTION TEST

NAME OF COMPANY: EXXON

WELL NAME: UPRR 9-1

SECTION: 9 TOWNSHIP 1N RANGE 6E COUNTY: SUMMIT

DRILLING CONTRACTOR: FOUR WEST

RIG # ¢

BOP TEST: DATE: 3-1-85

TIME: 12:00 Noon

DRILLING:

CASING:

H_2S:

REPORTED BY: D D ENTERPRISES

TELEPHONE NO.

DATE: 3-1-85 SIGNED AS

Form OGC-1b

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
MAR 11 1985
DIVISION OF OIL GAS & MINING

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Exxon Corporation

3. ADDRESS OF OPERATOR: P.O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 2095'FWL and 1723'FSL (NW/SW)

5. LEASE DESIGNATION AND SERIAL NO.: Fee Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: U.P. RR

9. WELL NO.: 9-1

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 9, TIN, RGE

14. PERMIT NO.: 43-043-30263

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 8180' Ungraded ground

12. COUNTY OR PARISH: Summitt

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Status Report			[ ]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

October- Spud 17 1/2" hole @ 0600 hours, 10-1-84. Spot cement plugs over lost circ. zones. Pump 450 sx 50/50 cal seal and CLH @ 368-155. Set cement plugs over lost circ. zones @ 568-256 w/500 sx 50/50 cal seal w/ CLH. and 291-95 w/355 sx 50/50 cal seal s/CLH. Set 13 3/8" / 68# / K55 csg @ 3438' w/2000 sx lite and 800 sx CLH. Circulated. Drlg @ 4845' in 12 1/4 " hole.

November- Drlg @ 9115' in 12 1/4" hole.
December- Drlg @ 11496' in 12 1/4" hole.
Janaury - Drlg to 12365 in 12 1/4" hole. Drlg @ 13709 in 91/2" hole
February- Drlg 14240 in 9 1/2" hole. Logged 2-11-85 to 2-15-85.
Drlg @ 15041 in 91/2" hole.

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Tripling TITLE Unit Head DATE March 4, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Utah

DOUBLE "D" ENTERPRISES

RECEIVED

MAR 13 1985

DIVISION OF OIL GAS & MINING

B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE) 3-01-85

OIL CO.: Exxon

WELL NAME & NUMBER UPRR 9-1

SECTION 9

TOWNSHIP 1N

RANGE 6E

COUNTY Summit

DRILLING CONTRACTOR Forwest #6

INVOICES BILLED FROM: DOUBLE "D" ENTERPRISES, INC.
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: DOUBLE "D" ENTERPRISES, INC.
712 Morse Lee Street
Evanston, Wyoming 82930
Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE Aubrey Brown

RIG TOOL PUSHER

TESTED OUT OF Evanston, Wyoming

NOTIFIED PRIOR TO TEST: Arlene Sollis/State

COPIES OF THIS TEST REPORT SENT COPIES TO: Site Representative
Utah Oil & Gas
B.L.M.

ORIGINAL CHART & TEST REPORT ON FILE AT: Evanston OFFICE

Ro 15 HRS

DOUBLE "D" ENTERPRISES, INC.

P.O. Box 560
Shoshoni, Wyoming 82649
307-876-2308

DELIVERY TICKET

№ 3110

Date 3-1-85

Operator EXXON Contractor FORWEST Rig No. 6

Ordered By A. BROWN Lease UPRR Well No. 9-1

County - Summit Section 9 Township 1N Range 6-E

Items Tested:

	Low Test	Time Held	High Test	Time Held	Low	Comments	High
Top Pipe Rams	200	5 MIN	3000	15 min	OK		OK
Bottom Pipe Rams	200	"	3000	"	OK		OK
Blind Rams	200	"	3000	"	OK		OK
Annualar B.O.P.	200	"	1500	"	OK		OK
Choke Manifold	200	"	3000	"	OK		OK
Choke Line	200	"	3000	"	OK		OK
Kill Line	200	"	3000	"	OK		OK
Super Choke	200	"	3000	"	OK		OK
Upper Kelly	200	"	3000	"	OK		OK
Lower Kelly	200	"	3000	"	OK		OK
Floor Valve	200	"	3000	"	OK		OK
Dart Valve	200	"	3000	"	OK		OK

All TEST HELD 15 MIN ON High TEST

Closing Unit Psi 3800 Closing Time of Rams 6 SEC. Closing Time of Hydril 29 SEC.

Closed Casing Head Valve YES Set Wear Sleeve YES

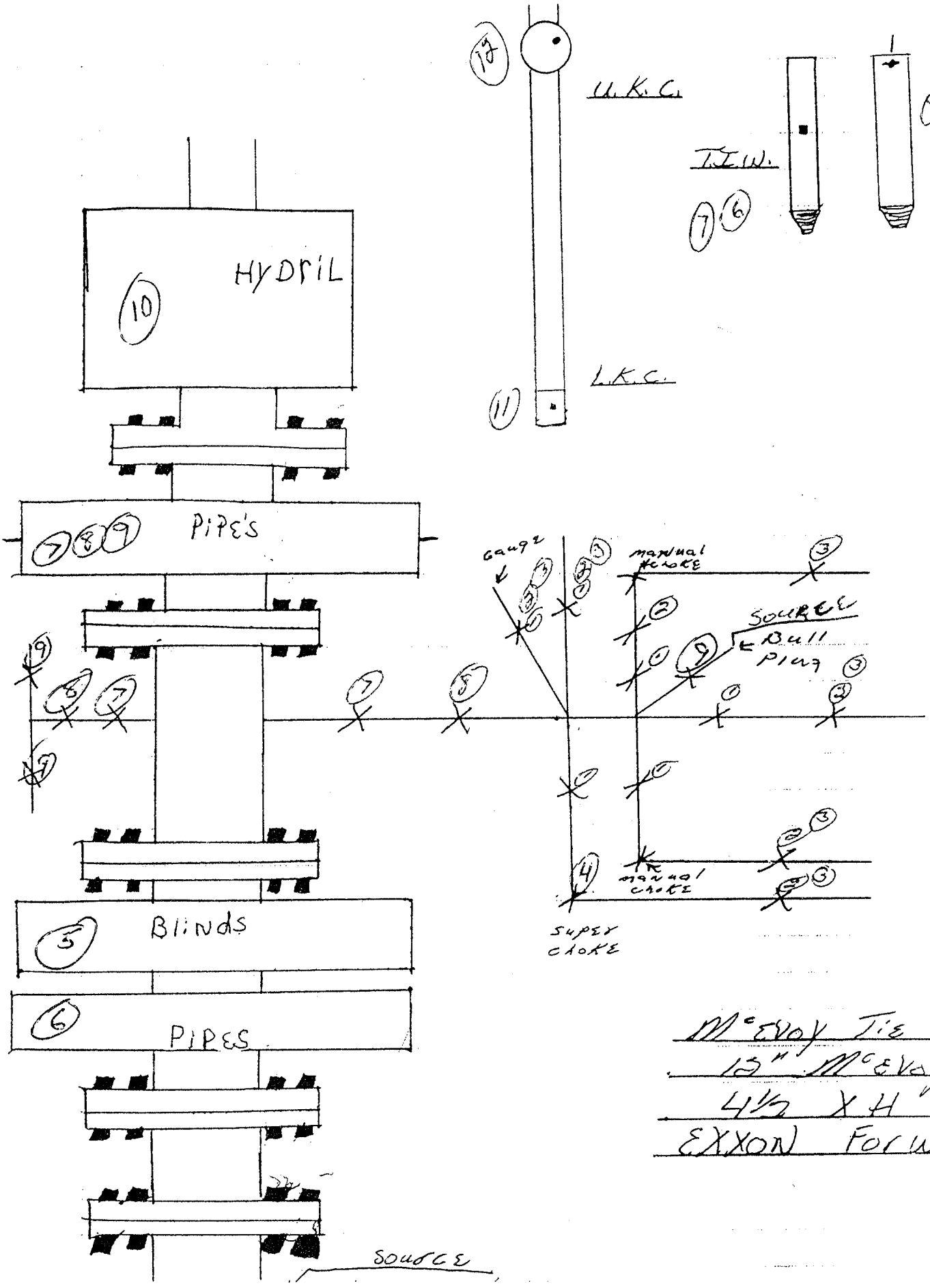
Comments NOTIFIED STATE - ARLENE SOLLIS @ 9:15 AM

COMPANY	LEASE AND WELL NAME #	DATE OF TEST	RIG # AND NAME
EXXON	UPRR 9-1	3-1-85	Forwest #6

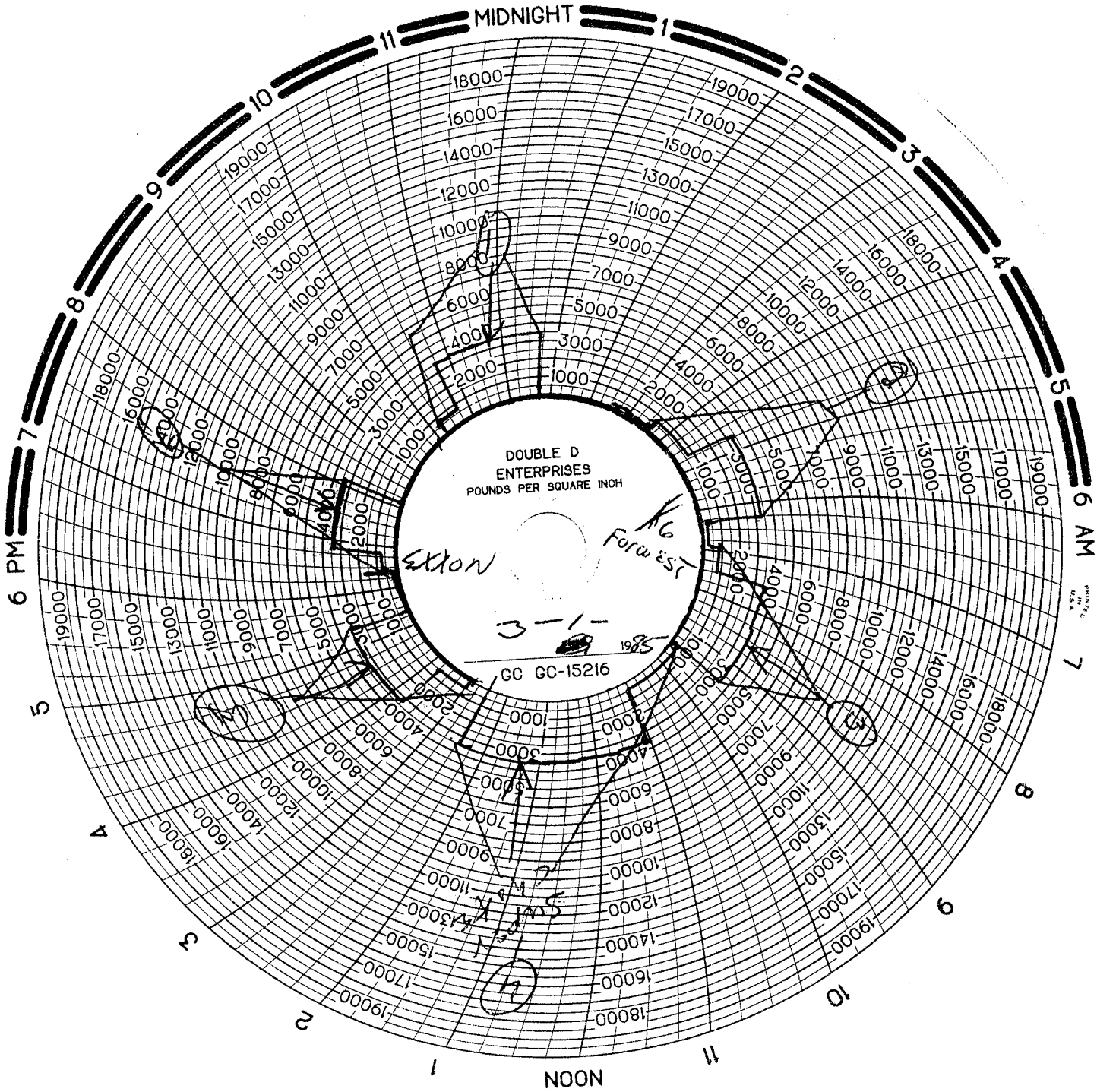
EST#	TIME	
	11:45-12:30	Arrived on Location a 11:45 Am on Load Truck Hook in To Manifold To TEST Valves.
(1)	12:30-12:55	TEST - First SET of Valve's 200 PSI 5 min: OK 3,000 PSI 15 min: OK
(2)	12:55-1:20	TEST SEC. SET of Valve's 200 PSI 5 min: OK 3,000 PSI 15 min: OK
(3)	1:20-1:45	TEST - Third SET of Valve's 200 PSI 5 min: OK 3,000 PSI 15 min: OK
(4)	1:45-2:05	TEST Super Choke 200 PSI 5 min: OK 3,000 PSI 15 min: OK
	2:05 5:00	Rig Down From Choke Manifold Wait on Rig To Come out Hole Drain Stack And Pull Wear Ring. Wash out Stack And SET Plug. Fill Stack With Water Hose
(5)	5:00-5:20	TEST - Blind's 200 PSI 5 min: OK 3,000 PSI 15 min: OK
	5:20 5:30	Run Joint Back in To Plug
(6)	5:30 5:55	TEST - Bottom Pipe's - T.E.W. 200 PSI 5 min: OK 3,000 PSI 15 min: OK

COMPANY	LEASE AND WELL NAME #	DATE OF TEST	RIG # AND NAME
EXXON	UPRR 9-1	3-1-85	Forwest #6

TEST#	TIME	
(7)	5:55 6:20	TEST - Top Pipes - TIW - First manual on kill line Manual on choke line. 200PSI 5min - OK 3000PSI 15 min - OK
(8)	6:20 - 6:45	TEST - Top Pipes - Dart - HCR check valve on kill line 200PSI 5min - OK 3000PSI 15min - OK
(9)	6:45 7:10	TEST Top Pipes - Dart - check valve on kill line. Both upright valves on Manifold 200PSI 5min OK 3000PSI 15min - OK
(10)	7:10 - 7:30	TEST - H/Drill 200PSI 5min - OK 1500PSI 15min - OK
	7:30 7:40	Pull ring
	7:40 - 7:50	SET wear ring
	7:50 8:10	Kelly up and make up Kelly sub
(11)	8:10 8:30	TEST Bottom Kelly valve 200PSI 5min - OK 3000PSI 15 min - OK
(12)	8:30 8:55	TEST Top Kelly valve 200PSI 5min - OK 3000PSI 15 min - OK
	8:55 - 9:30	Rig down load out Truck
	9:30 11:00	Travel to Shop



McEvoy Tie in
13" McEvoy
4½ X H
EXXON FORWEST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POUNDS PER SQUARE INCH
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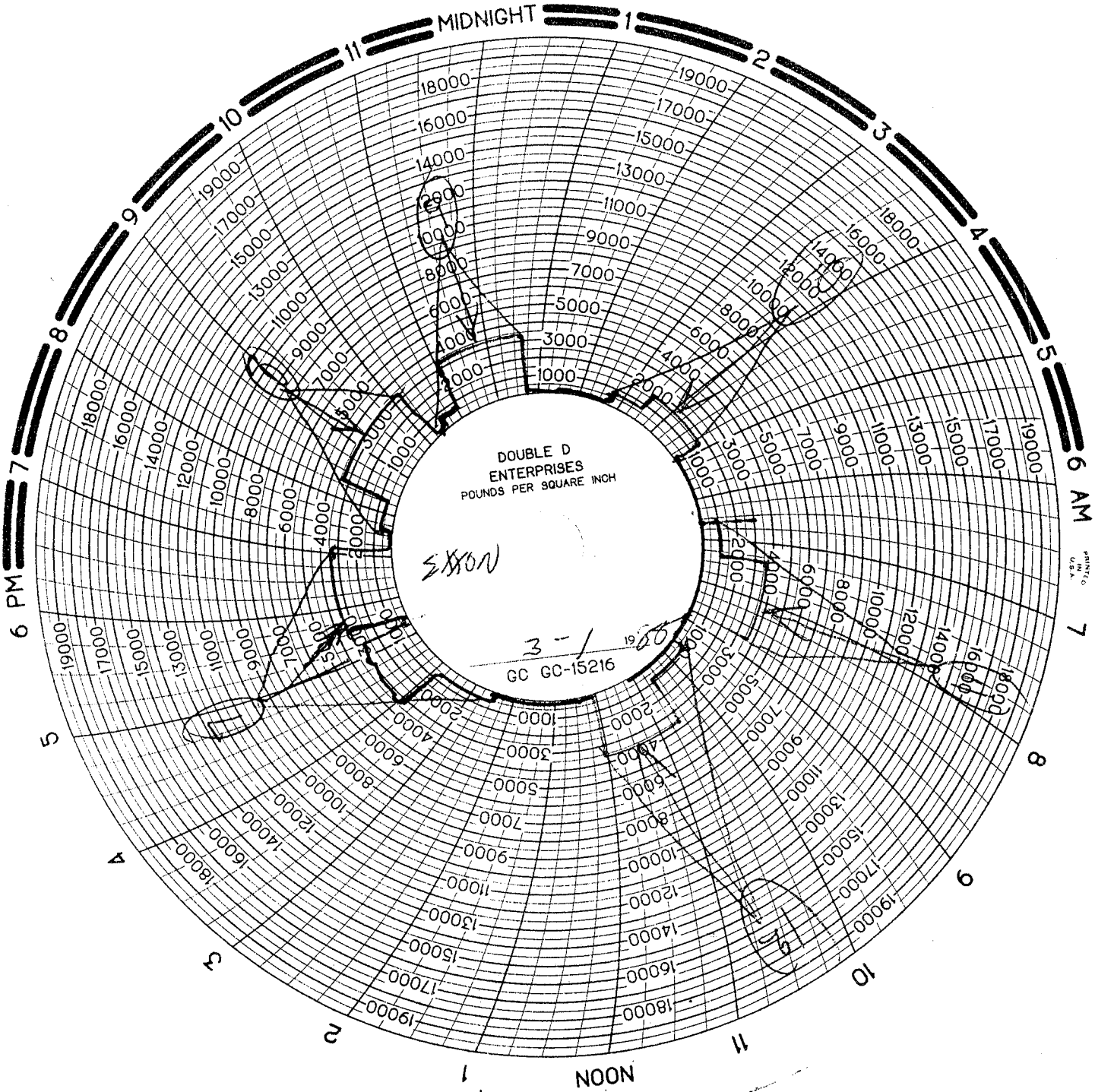
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ENTERPRISES
POUNDS PER SQUARE INCH
EXXON
3 - 1
GC GC-15216

Form OGC-1b

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
APR 08 1985
DIVISION OF OIL GAS & MINING

1. OIL WELL ☐ GAS WELL ☐ OTHER Dry

2. NAME OF OPERATOR: Exxon Corporation

3. ADDRESS OF OPERATOR: P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2095' FWL and 1723' FSL (NW/SW)

5. LEASE DESIGNATION AND SERIAL NO.: Fee Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: --

7. UNIT AGREEMENT NAME: --

8. FARM OR LEASE NAME: U. P. RR

9. WELL NO.: 9-1

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 9, T1N, R6E

14. PERMIT NO.: 43-043-30263

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 8180' Ungraded ground

12. COUNTY OR PARISH: Summitt

13. STATE: UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	X
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			☐
(Other)	☐			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was plugged and abandoned on 3-12-85 as follows:

Plug set 14040 - 13146 w/ 350 sx C1H.
Plug set 12032 - 11832 w/ 275 sx C1H.
Plug set 9700 - 9500 w/ 275 sx C1H.
Plug set 7450 - 7250 w/ 275 sx C1H.
Plug set 5200 - 5000 w/ 275 sx C1H.
Plug set 3525 - 3325 w/ 275 sx C1H.
Set 100' cmt. plug at surface.

Installed dry hole marker 3-12-85.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 4/10/85
BY: John R. Baza

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Knipling TITLE Unit Head DATE 4-3-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

EXXON COMPANY, U.S.A.
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION

RECEIVED
APR 11 1985
DIVISION OF OIL
GAS & MINING

April 8, 1985

U.P. RR #1
Sec. 9, T1N, R6E
Summit County, Utah

State of Utah
Natural Resource and Energy
Oil, Gas & Mining
4241 State Officer Building
Salt LakeCity, UT 84114

Gentlemen:

Please hold the Well Completion Report (Form OGC-3) and all logs run on this well confidential for the maximum period of time.

Sincerely,

Melba Knipling

Melba Knipling
Unit Head
NGPA & Permits

MK: dm

Form OGC-3

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE (See other instructions on reverse side)

CONFIDENTIAL

56 64 01

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

RECEIVED
APR 11 1985
DIVISION OF OIL GAS & MINING

2. NAME OF OPERATOR: Exxon Corporation

3. ADDRESS OF OPERATOR: P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface: 2095' FWL & 1723' FSL NESW
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.: Fee Leases
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: --
7. UNIT AGREEMENT NAME: --
8. FARM OR LEASE NAME: U.P. RR
9. WELL NO.: 9-1
10. FIELD AND POOL, OR WILDCAT: Wildcat
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 9 - T1N - R6E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
43-043-30263	8-20-84	Summit	Utah

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
10-1-84	3-3-85	3-12-85 P & A	8180' GR 8201' KB	3438'

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
15183			→	0 - 15183	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: --

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: Dual Laterolog Micro SFL; Dipmeter, FIF; Density Neutron; CNL, LDT, NGT, CAL; VDL, Sonic VSP; Sonic, Comp. Neutron; Borehole Comp. Sonic; Natural GR Spectrometry;

27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68#	3438'	17-1/2"	2000 sx Lite & 800 sx ClH	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
14040-13146	350 sx ClH
12032-11832	275 sx ClH
9700-9500	275 sx ClH
7450-7250	275 sx ClH

33.* PRODUCTION (Continued on Reverse)

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
---		P&A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS: Logs - under separate cover

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Melba Knipling TITLE Unit Head DATE March 8, 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

#32 Continued: 5200-5000 275 sx ClH
3525-3325 275 sx ClH
100' cmt. plug at surface

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Tertiary	Surface	
Frontier	5110	
Aspen	6090	
Bear River	6300	
Gannet	6810	
Stump	9740	
Pruss	10100	
Fault	11600	
Twin Creek	12135	
Nuggett	13915	

FORM OGC-8-X

RECEIVED

APR 22 1985

DIVISION OF OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
4241 State Office Building
Salt Lake City, UT 84114

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number U.P. RR #1-9

Operator Exxon Corporation Address P. O. Box 1600, Midland, TX 79702

Contractor _____ Address _____

Location NW 1/4 SW 1/4 Sec. 9 T. 1N R. 6E County Summit

Water Sands

	Depth From	Depth To	Volume Flow Rate or Head	Quality Fresh or Salty
1.	No Detected Water While Drilling			
2.				
3.				
4.				
5.				

(Continue on reverse side if necessary)

Formation Tops - Tertiary - Surface; Frontier 5110; Aspen 6090; Bear River 6300; Gannet 6810; Stump 9740; Pruss 10100; Fault 11600; Twin Creek 12135; Nuggett 13915

Remarks

NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.

(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Form OGCC-1 b

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [ ] GAS WELL [X] OTHER Bond Release

2. NAME OF OPERATOR: Exxon Corporation

3. ADDRESS OF OPERATOR: P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2095' FWL & 1723' FSL (NW/SW)

5. LEASE DESIGNATION AND SERIAL NO.: Fee Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: --

7. UNIT AGREEMENT NAME: --

8. FARM OR LEASE NAME: U. P. RR

9. WELL NO.: 1

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 9, T1N, R6E

14. PERMIT NO.: 43-043-30263

15. ELEVATIONS (Show whether DF, RT, GR, etc.):

12. COUNTY OR PARISH: Summit

13. STATE: UT

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Bond Release			[X]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bond Release

The subject location has been reclaimed and is ready for inspection and bond release. Please release Exxon from any further liability for this location and remove it from the State bond listing.

#910731 Inspection of 7-9-86 "NFIN" jr

RECEIVED
JUL 29 1991
DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara Cornell TITLE Barbara Cornell Sr. Office Assistant DATE 7/23/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Exxon Corporation
UPRR #1
Sec. 9, T1N, R6E

The following details were told via phone to M.A. Wright at 12:44 pm, Sunday 10/21/84:

Getting ready to run 13 3/8" surface casing at 3440'
Cementing (lead) with 2,000 sacks of Haliburton lt. wt. with 2% $CaCl_2$ with 1/4lb. sack cellophane
Pale cement: 800 sacks of Class H $CaCl_2$
Will be running casing late this evening & cementing early on Monday

Contact: (303)790-2866 #711 after beep

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GWPC's RBDMS - Utah - [WELL INSPECTIONS]

File Edit Forms Reports View Records Admin Window Help

Incidents/Spills

Well Inspections

Date Mod [redacted]

Inspection Tracking | Press/Rest

API Well No. 43-043-30263-00-00 Owner [redacted] County [redacted]

Well Name [redacted]

Wl Typ [redacted] Fclty/Proj [redacted] Well Status [redacted]

Well S-T-R [redacted]

Directions

Inspect No. [redacted] Type: Final Restoration Purpose: Routine/Periodic Responsible Company: EXXON CORPORATION

Violation? ☐ SNC? ☐

Notification Type

Write/View Violation

COMMENT: PA marker, location has been restored & seeded, vegetation is growing good, NFIN.

Date Inspected 07/09/1986

Date NOV

Date RmdyReq

Date Extension

Date Passed

Failed Items

Fail Code	Status	Description

Comply#

Incident#

Inspector Glen Goodwin

Duration

Record: 1 of 5 (Filtered)

Comments

NUM

Start | Novell-delivered Applicati... | OIL & GAS INFORMATIO... | Well Selection Criteria | WELL INSPECTIONS | 3:05 PM