

CP

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE  WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/abd. \_\_\_\_\_

DATE FILED 12-15-83

LAND: FEE & PATENTED  STATE LEASE NO. \_\_\_\_\_ PUBLIC LEASE NO. \_\_\_\_\_ INDIAN \_\_\_\_\_

DRILLING APPROVED: 12-21-83 - GAS STORAGE (Cause No. 148-1)

SPUDED IN: \_\_\_\_\_

COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION: \_\_\_\_\_

GRAVITY A.P.I. \_\_\_\_\_

GOR: \_\_\_\_\_

PRODUCING ZONES: \_\_\_\_\_

TOTAL DEPTH: \_\_\_\_\_

WELL ELEVATION: \_\_\_\_\_

DATE ABANDONED: LA 5-9-85 Application rescinded

FIELD: GAS STORAGE 3/86 Wildcat

UNIT: \_\_\_\_\_

COUNTY: SUMMIT

WELL NO. COALVILLE GAS STORAGE #11 API #43-043-30254

LOCATION 446' FSL FT. FROM (N) (S) LINE, 866' FWL FT. FROM (E) (W) LINE. SWSW 1/4 - 1/4 SEC. 10

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR:
2N	5E	10	WEXPRO COMPANY				

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
 DRILL  DEEPEN  PLUG BACK   
 b. Type of Well  
 Oil Well  Gas Well  Other   
 Gas Storage   
 Withdrawal/Injection Zone  Multiple Zone

Fee  
 6. If Indian, Allottee or Tribe Name

2. Name of Operator  
 Wexpro Company

7. Unit Agreement Name

3. Address of Operator  
 P. O. Box 458, Rock Springs, WY 82902

8. Farm or Lease Name

Coalville Gas Storage

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 SW SW, 446' FSL, 866' FWL  
 At proposed prod. zone

9. Well No.

11

10. Field and Pool, or Well Unit 001

Gas Storage

11. Sec., T., R., M., or Blk. and Survey or Area

10-2N-5E, SLB&M

14. Distance in miles and direction from nearest town or post office\*  
 One half mile northeast of Coalville, Utah

12. County or Parrish 13. State

Summit

Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) N/A  
 16. No. of acres in lease N/A

17. No. of acres assigned to this well N/A

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft. N/A  
 19. Proposed depth 2840'

20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.)  
 GR 5707' as graded

22. Approx. date work will start\*  
 Upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

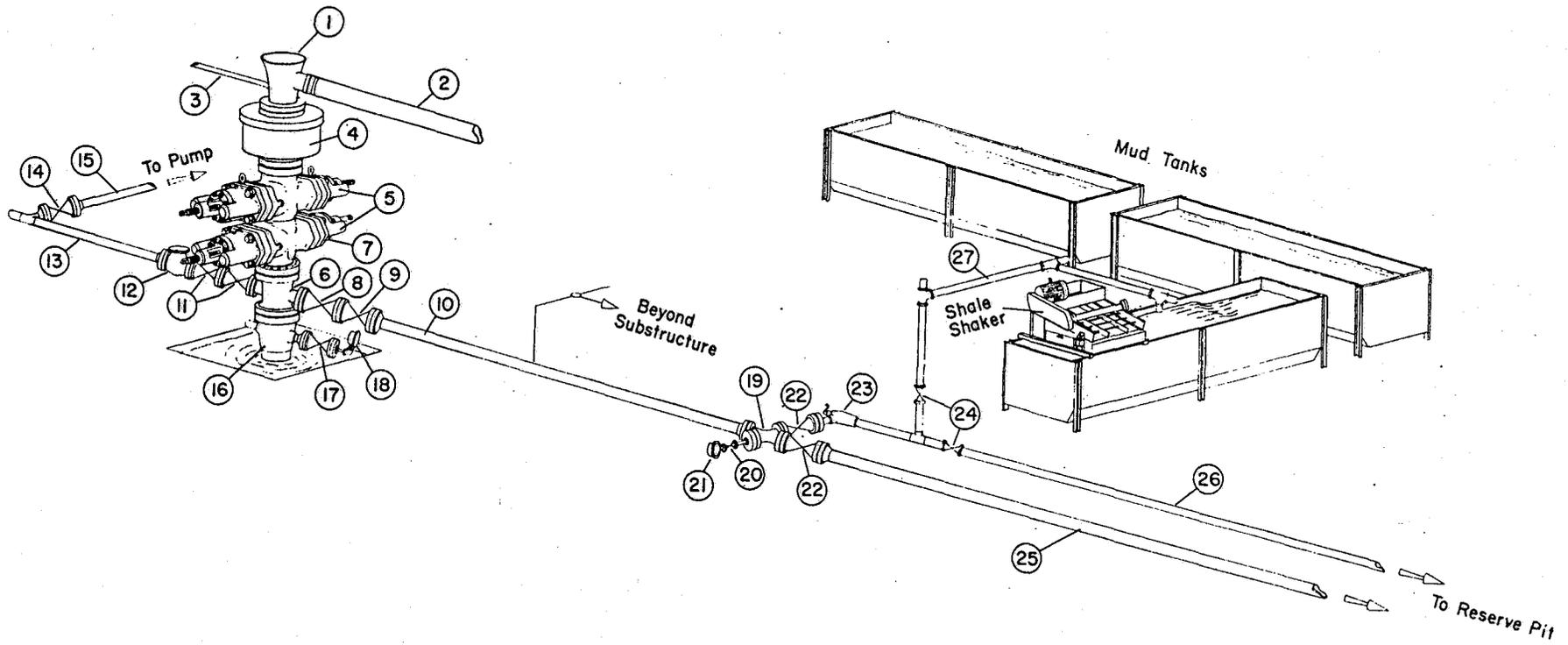
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2"	13-3/8"	54.5	500'	600 sxs w/3% CaCl & 1/4# flocele
12-1/4"	9-5/8"	36	1661'	950 sxs w/3% CaCl & 1/4# flocele
8-3/4"	7"	26	2840'	To be determined from caliper portion of sonic log.

(Continuation)

Logs: DIL-SFL, CNL-FDC-GR with caliper, BHC-Sonic-GR with caliper, HDT & FIL from surface casing to total depth. Run DST for any significant gas show from surface casing to total depth. No H<sub>2</sub>S.



# CELSIUS/WEXPRO 3000 psi BLOWOUT PREVENTION EQUIPMENT



## STANDARD STACK REQUIREMENTS

Nº	ITEM	NOMINAL	ID	TYPE	FURNISHED BY	
					OPER.	CONTR.
1	Drilling Nipple (Rotating Head when air drilling)					
2	Flowline					
3	Fill up Line (eliminated for air drilling)	2"				
4	Annular Preventer			Hydril Cameron Shaffer		
5	Two Single or One dual Hydril oper rams.			U. ORC; F. LWS; B, F		
6	Drilling spool with 3" and 2" outlets			Forged		
7	As Alternate to (6) Run & Kill and Choke lines from outlets in this ram					
8	Gate Valve		3-1/8			
9	Valve-hydraulically operated (Gate)		3-1/8			
10	Choke Line	3"				
11	Gate Valves		2-1/16			
12	Check Valve		2-1/16			
13	Kill Line	2"				
14	Gate Valve		2-1/16			
15	Kill Line to Pumps	2"				
16	Casing Head					
17	Valve Gate _____ Plug _____		1-13/16			
18	Compound Pressure Cage					
	Wear Bushing					



OPERATOR Widpro Co. DATE 12-16-83

WELL NAME Coalville Gas Storage #11

SEC SW SW 10 T 2N R 5E COUNTY Summit

43-043-30254  
API NUMBER

Fee  
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	MAP	<input type="checkbox"/>	HL
<input type="checkbox"/>	NID	<input type="checkbox"/>		<input type="checkbox"/>	PI

PROCESSING COMMENTS:

GAS STORAGE INJECTION / WITHDRAWAL

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 12-21-83

BY: [Signature]

CHIEF PETROLEUM ENGINEER REVIEW:

[Signature]  
12/21/83

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT  c-3-a 148-1 3-14-73  
CAUSE NO. & DATE

c-3-b  c-3-c

SPECIAL LANGUAGE:

1- THE PRODUCTION OF OIL OR GAS FROM THIS WELL IS NOT AUTHORIZED. IT MAY BE USED FOR OBSERVATION AND FOR GAS STORAGE INJECTION OR WITHDRAWAL ONLY. SPECIAL ATTENTION IS DIRECTED TOWARDS BLOW OUT PREVENTION.

2- WATER

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER \_\_\_\_\_

UNIT \_\_\_\_\_

c-3-b

c-3-c

DATE: \_\_\_\_\_  
DATE: \_\_\_\_\_  
CITY OF OGDEN HAS REVIEWED  
OR BEEN DIVISION OF  
VALUED BY LINE STYLE

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

VERIFY LEGAL AND SUFFICIENT DRILLING WATER

December 21, 1983

Wexpro Company  
P. O. Box 458  
Rock Springs, Wyoming 82902

RE: Well No. Coalville Gas Storage #11  
SWSW Sec. 10, T. 2N, R. 5E  
446' FSL, 866' FWL  
Summit County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas storage well is hereby granted in accordance with the Order issued in Cause No. 148-1 dated March 14, 1973. The production of oil or gas from this well is not authorized. It may be used for observation and for gas storage injection or withdrawal only. Special attention is directed towards blowout prevention. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No. 801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer  
Office: 533-5771  
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30254.

Sincerely,



Norman C. Stott  
Administrative Assistant

NCS/as  
Encl.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 9, 1985

Wexpro Company  
PO Box 11070  
Salt Lake City, Utah 84147

Gentlemen:

Re: Well No. Coalville Gas Storage #11 - Sec. 10, T. 2N., R. 5E.,  
Summit County, Utah - API #43-043-30254

Due to excessive time delay in commencing drilling operations approval to drill the subject well is hereby rescinded, effective one calendar month from the date of this notice. If any operations have been performed on this well location it is imperative that you notify this division immediately.

A new "Application for Permit to Drill" must be filed with this office for approval, prior to future drilling of the subject location.

Sincerely,

*John R. Baza*  
John R. Baza  
Petroleum Engineer

pk  
cc: Dianne R. Nielson  
Ronald J. Firth  
File

0161S/94