

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL [X]

DEEPEN []

PLUG BACK []

1b. Type of Well

Oil Well [X]

Gas Well []

Other []

Single Zone [X]

Multiple Zone []

7. Unit Agreement Name

8. Farm or Lease Name

Blonquist

9. Well No.

26-3

10. Field and Pool, or Wildcat

UNDESIGNATED
Lodgepole (Twin Creek)

11. Sec., T., R., M., or Blk. and Survey or Area

26 - T2N - R6E

2. Name of Operator

JAKE L. HAMON

3. Address of Operator

1776 Lincoln Street-#1310 - Denver, Colorado 80203

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 739' FSL and 1983' FWL of Section 26

At proposed prod. zone same.

12. County or Parrish 13. State

Summit Utah

14. Distance in miles and direction from nearest town or post office*

9 miles southeast of Coalville, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

739'

16. No. of acres in lease

640'

17. No. of acres assigned to this well

160

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

11900'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

7277' ground

22. Approx. date work will start*

July 10, 1983

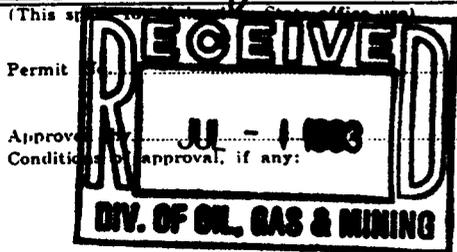
23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: Size of Hole, Size of Casing, Weight per Foot, Setting Depth, Quantity of Cement. Rows include 17-1/2" hole to 1000', 12-1/4" hole to 4500', 8-3/4" hole to 9750', and 5-7/8" hole to T.D.

Set 20" conductor at 100' +. Drill 17-1/2" hole to 1000' using a low solids mud. Set 13-3/8" casing at 1000' and cement to surface. NU 13-5/8" diverter system. Drill 12-1/4" hole to 4500'. Run 9-5/8" casing and cement to surface. NU 13-5/8" 5000 psi BOP stack and test to 3000 psi. Drill 8-3/4" hole to top of salt at 9750' +. Run open hole logs. Drill salt and top of Twin Creek formation using a salt saturated mud to 10150' +. Run 7" casing and cement up to 9000' +. NU 6" 5000 psi BOP stack and test to 5000 psi. Drill 5-7/8" hole to T.D. DST shows in Twin Creek formation. Run open hole logs. Run 4-1/2" liner from 9500' + to T.D.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: LARRY D. SMITH Title: District Engineer Date: June 30, 1983



APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: 7/15/83 BY: [Signature]

*See Instructions On Reverse Side

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50 Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:
State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. (River System)

1. Application received by Water Commissioner (Name of Commissioner)

Recommendation of Commissioner

2. June 27, 1983 Application received over counter by mail in State Engineer's Office by [Signature]

3. 6-27-83 Fee for filing application, \$7.50 received by [Signature]; Rec. No. 02737

4. Application returned, with letter, to for correction.

5. Corrected application resubmitted over counter by mail to State Engineer's Office.

6. Fee for investigation requested \$

7. Fee for investigation \$, received by : Rec. No.

8. Investigation made by ; Recommendations:

9. Fee for giving notice requested \$

10. Fee for giving notice \$, received by : Rec. No.

11. Application approved for advertising by publication mail by

12. Notice published in

13. Notice of pending change application mailed to interested parties by as follows:

14. Change application protested by (Date Received and Name)

15. Hearing set for , at

16. Application recommended for rejection approval by

17. Change Application rejected approved and returned to

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1.
2.
3.

State Engineer

APPLICATION NO. 83-35-15
DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

Salt Lake City, Ut. June 27 1983
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by Certificate 309
(Give No. of application, title and date of Decree and Award No.)
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of
facts, submitted in accordance with the requirements of the Laws of Utah.

- 1. The owner of right or application is ROBERT M. AND WENDY D. RICHINS
- 2. The name of the person making this application is CIRCLE X TRUCKING c/o SCOTT MOORE 336-2568
- 3. The post office address of the applicant is p.o. BOX 658 coalville, ut. 84017

PAST USE OF WATER

- 4. The flow of water which has been used in second feet is
- 5. The quantity of water which has been used in acre feet is
- 6. The water has been used each year from January 1 to December 31 incl.
(Month) (Day) (Month) (Day)
- 7. The water has been stored each year from January 1 to December 31 incl.
(Month) (Day) (Month) (Day)
- 8. The direct source of supply is in County.
- 9. The water has been diverted into Chalk Creek - Hoytsville Water User's Assoc Stock (Joyce & Boyer Lakes) at a point located Summit
ditch canal
- 10. The water involved has been used for the following purpose: Irrigation
Total 50.0 acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- 11. The flow of water to be changed in cubic feet per second is
- 12. The quantity of water to be changed in acre-feet is 6.0
- 13. The water will be diverted into the Chalk Creek at a point located South 2150 ft. and West 2100 ft. from the E 1/2 Cor. SEC. 14, T2N, R6E, SLB&M.
ditch canal
- 14. The change will be made from June 27 1983 to June 27 1984
(Period must not exceed one year)
- 15. The reasons for the change are to provide water for drilling of an oil and/or gas well
- 16. The water involved herein has heretofore been temporarily changed _____ years prior to this application.
(List years change has been made)
- 17. The water involved is to be used for the following purpose: drilling fluids for an oil or gas well
(Blonquist 26-3 SEC. 26 T2N, R6E, SLB&M. Summit County.)
Total _____ acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Scott Moore
Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

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Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$5.00. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. (River System)

1. Application received by Water Commissioner (Name of Commissioner)

2. Recommendation of Commissioner
Application received over counter by mail in State Engineer's Office by

3. 6-27-83 Fee for filing application, \$7.50, received by A.M.; Rec. No. 02937

4. Application returned, with letter, to for correction.

5. Corrected application resubmitted over counter by mail to State Engineer's Office.

6. Fee for investigation requested \$

7. Fee for investigation \$, received by; Rec. No.

8. Investigation made by; Recommendations:

9. Fee for giving notice requested \$

10. Fee for giving notice \$, received by; Rec. No.

11. Application approved for advertising by publication by mail

12. Notice published in

13. Notice of pending change application mailed to interested parties by as follows:

14. Change application protested by (Date Received and Name)

15. Hearing set for, at

16. Application recommended for rejection approval by

17. Change Application rejected approved and returned to

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1.
2.
3.

State Engineer

OPERATOR Jake L. Haman DATE 7-5-83
WELL NAME Blonquist 26-3
SEC SESW 26 T 2N R 6E COUNTY Summit

43-043-30235
API NUMBER

Free
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

No other wells except dry holes.

✓ CHIEF PETROLEUM ENGINEER REVIEW:

7/5/83, North of Lodgepole Field ✓
to 26-2 NW SW SW 26-3, 48 SW BBL.
to 26-1 SE SW.

APPROVAL LETTER: ✓ water ok. permit

SPACING:

A-3

UNIT

c-3-a

167-2 2-1-79
CAUSE NO. & DATE
167-3 2-27-80

c-3-b

c-3-c

300'
100' acre -
SE/4

SPECIAL LANGUAGE:

Deviation Survey information is required to be submitted with Well Completion Report, Form OGC-3, to reasonably determine bottom hole location at the producing interval.

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 1672- 2/11/79 160 acres

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

July 5, 1983

Jake L. Hamon
1776 Lincoln Street, Suite 1310
Denver, Colorado 80203

RE: Well No. Blonquist 26-3
SESW Sec. 26, T.2N, R.6E
739 FSL, 1983 FWL
Summit County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 167-2 dated February 1, 1979 and Cause No. 167-3 dated February 27, 1980. Deviation survey information is required to be submitted with Well Completion Report, Form OGC-3, to reasonably determine bottom hole location at the producing interval.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

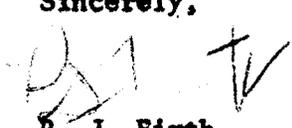
RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30235.

Sincerely,


R. J. Firth
Chief Petroleum Engineer

RJF/as
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Jake L. Hamon

WELL NAME: Blonquist 26-3

SECTION SESW 26 TOWNSHIP 2N RANGE 6E COUNTY Summit

DRILLING CONTRACTOR Parker

RIG # 148

SPUDDED: DATE 7-16-83

TIME 10:30 PM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Larry Smith

TELEPHONE # 1-548-2365

DATE 7-18-83 SIGNED Norm

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Jake L. Hamon</p> <p>3. ADDRESS OF OPERATOR P. O. Box 663, Dallas, Texas 75221</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 739' FSL and 1983' FWL of Section 26</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME -</p> <p>7. UNIT AGREEMENT NAME -</p> <p>8. FARM OR LEASE NAME Blonquist</p> <p>9. WELL NO. 26-3</p> <p>10. FIELD AND POOL, OR WILDCAT Lodgepole (Twin Creek)</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26-T2N-R6E</p> <p>12. COUNTY OR PARISH Summit</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-043-30235</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7295' K.B.</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Operations</u>	<input checked="" type="checkbox"/>

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spudded well with Parker 148 @10:30 PM, 7-16-83.
2. Drilled 17½" hole to 1134' w/8.8 ppg LSND mud.
3. Set 13-3/8" 61# K-55 STC csg. @1134'. Cemented w/Halliburton using 590 sxs HLC followed by 355 sxs Class A. Had cement returns to surface.
4. NU 13-5/8" Diverter System.
5. Drilled 12½" hole to 4197' w/8.8 ppg LSND mud.
6. Set 9-5/8" 40# K-55/N80 LTC casing @4197'. Cemented w/Halliburton using 620 sxs HLC followed by 200 sxs Class A. Had trace of cement returns to surface. Cement in place @10:30 PM 8-11-83.
7. NU 13-5/8" 5000 psi BOP stack and tested w/Yellow Jacket to 3000 psi.
8. Drilled out w/8-3/4" hole. Tested casing to 2000 psi and ran leak off test to 11.0 ppg equiv.
9. Currently drilling in Preuss Formation @8400', 9-6-83.

18. I hereby certify that the foregoing is true and correct

SIGNED Arny D. Smith TITLE P.E. - Rocky Mountains DATE 9-6-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

2 N

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Jake L. Hamon

3. ADDRESS OF OPERATOR
P. O. Box 663, Dallas, Texas 75221

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
739' FSL & 1983' FWL of Section 26

14. PERMIT NO.
43-043-30235

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
7295' KB

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
Blonquist

9. WELL NO.
26-3

10. FIELD AND POOL, OR WILDCAT
Lodgepole (Twin Creek)

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec. 26-T2N-R6E

12. COUNTY OR PARISH
Summit

13. STATE
Utah

RECEIVED
NOV 15 1983
DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly operations</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Ran DLL-MSFL log & BHC Sonic from 4198'-9678'.
2. Drilled to 10,145' and ran 7" 23#, 26#, 29#, & 38# N-80, S-95, P-110 LTC & Buttress casing set at 10,145'. Cemented w/Halliburton using 915 sxs Class H cement w/.3 1/0 HR-5. Ran CBL and found top of cement @ 8442'.
3. Tested BOP's and 7" casing to 2000 psi.
4. Drilled 5-11/16" hole to 12,088' in Twin Creek; received verbal permission from Ron Firth prior to drilling below permitted depth of 11,900'.
5. Ran open hole logs.
6. Ran & set 4 1/2" 15.10# S-135 FJ-P casing from 9681' to 12,088'. Cemented w/230 sxs Class H cement using Halliburton.
7. Dressed off top of liner and inside liner to 11,969'. Tested top of liner to 2000 psi.
8. Released Parker Rig 148 10-13-83.
9. Currently cleaning location & preparing to MI completion rig.

18. I hereby certify that the foregoing is true and correct

SIGNED Larry D. Smith TITLE P.E. Rocky Mountains DATE 10-24-83
Larry Smith

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

3
14

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Blonquist

9. WELL NO.

26-3

10. FIELD AND POOL, OR WILDCAT

Lodgepole (Twin Creek)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 26-T2N-R6E

12. COUNTY OR PARISH

Summit

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Jake L. Hamon

3. ADDRESS OF OPERATOR

P. O. Box 663, Dallas, Texas 75221

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 739' FSL & 1983' FWL of Section 26

At top prod. interval reported below 696' FSL & 1991' FWL of Sec. 26

At total depth 755' FSL & 2075' FWL of Section 26

14. PERMIT NO. DATE ISSUED

43-043-30235 | 7-5-83

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

7-16-83 10-6-83 11-3-83 K.B.=7295' 7277'

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

12088' MD 11969' MD N/A 10-12088' -
12066' TVD 11949' TVD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

11456MD-11651MD)
11449TVD-11644TVD) Twin Creek Formation

Single shots & dipmeter

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORRED

DIL-SFL; BHC-Sonic; CNL-FDC; Dipmeter

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61	1134	17 1/2	590 sxs HLC-355sxs A	-0-
9-5/8"	40	4197	12 1/2	620 sxs HLC-220 sxs A	-0-
7"	23 to 38	10145	8 3/4	915 sxs H	-0-

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	9681	12088	230 sxs H	N/A	2 7/8"	11412	11412

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

11456, 11460, 11464, 11476, 11498,
11530, 11540, 11546, 11553, 11563,
11569, 11576, 11586, 11594, 11597,
11608, 11614, 11624, 11636, 11651,
20 holes w/11/16" Enerjet

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11456-11651	3000 gal. 28% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION 11-2-83 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 11-3-83 HOURS TESTED 24 CHOKE SIZE 20/64" PROD'N. FOR TEST PERIOD → OIL—BBL. 911 GAS—MCF. 130 WATER—BBL. 0 GAS-OIL RATIO 143

FLOW. TUBING PRESS. 450 CASING PRESSURE sealed CALCULATED 24-HOUR RATE → OIL—BBL. 911 GAS—MCF. 130 WATER—BBL. 0 OIL GRAVITY-API (CORR.) 40.2

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Used for fuel & vented

Otis Engineering

35. LIST OF ATTACHMENTS

Directional Surveys; Geological Report; Logs have been forwarded to State Ofc.
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Lanny D. Smith TITLE P.E. Rocky Mountains DATE 11-29-83

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
			<p>37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</p>	<p>38.</p>	<p>38.</p>
			<p>NO DST'S WERE RUN SEE ATTACHED GEOLOGICAL REPORT</p>		
				MEAS. DEPTH	TOP
				TRUE VERT. DEPTH	

FORMATION TOPS

Operator: Jake L. Hamon
Well Name: Blonquist 26-3
Well Location: Sec. 26-T2N-R6E
Summit County, UT

Ground Level: 7,277'
KB Elevation: 7,295'

Commenced Logging in Aspen Shale at 4,200'

FORMATION	SAMPLE TOP	COMPARISON TO SEA LEVEL	THICKNESS
Bear River	4,414'	+ 2,881'	286'
Kelvin	4,700'	+ 2,595'	3,332'
Stump	8,032'	- 737'	194'
Preuss	8,226'	- 931'	1,782'
Salt	9,750'	- 2,455'	156'
Base Salt	9,906'	- 2,611'	-
Twin Creek			
Giraffe CK MBR	10,008'	- 2,713'	512'
Leeds CK MBR	10,520'	- 3,225'	462'
Watton Canyon	10,982'	- 3,687'	688'
Boundary Rose	11,670'	- 4,375'	68'
Rich MBR	11,738'	- 4,443'	64'
Slide Rock	11,802'	- 4,507'	278'
Gypsum Springs	12,080'	- 4,785'	-

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <u>Hamon Oil Company</u></p> <p>3. ADDRESS OF OPERATOR <u>P. O. Box 663, Dallas, Texas 75221</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>739' FSL & 1983' FWL of Section 26</u></p> <p>14. PERMIT NO. <u>43-043-30235</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <u>FEE</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>-</u></p> <p>7. UNIT AGREEMENT NAME <u>-</u></p> <p>8. FARM OR LEASE NAME <u>Blonquist</u></p> <p>9. WELL NO. <u>26-3</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Lodgepole (Twin Creek)</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA <u>26-T2N-R6E</u></p> <p>12. COUNTY OR PARISH <u>Summit</u></p> <p>13. STATE <u>Utah</u></p>	
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>KB-7295</u></p>			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of operator name</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Change operator name from Jake L. Hamon to Hamon Oil Company.
Bond reflecting change is being forwarded. Effective date 1-1-84.

RECEIVED

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED LARRY D. SMITH TITLE P. E. Rocky Mountain Area DATE 1-31-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

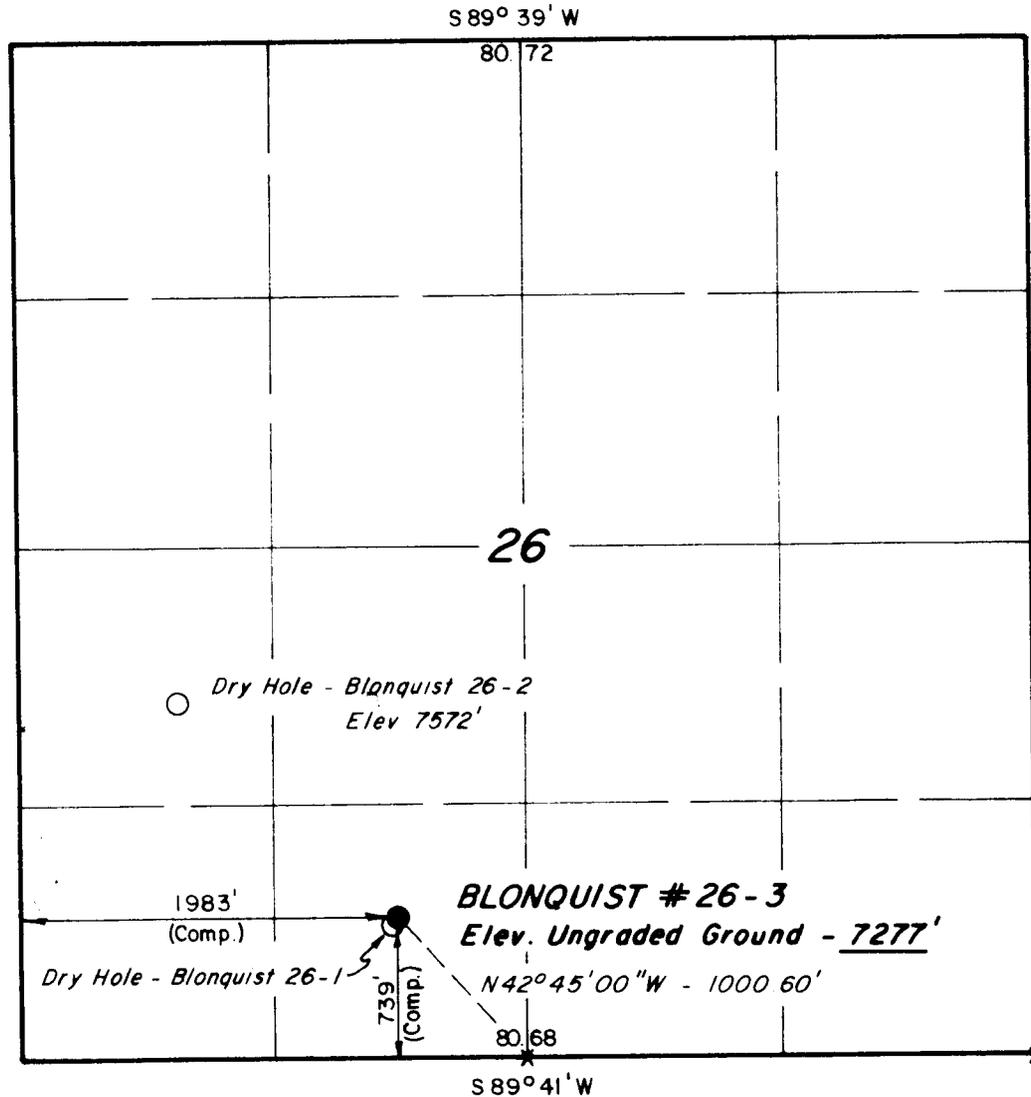
T2N , R6E , S.L.B.&M.

PROJECT

JAKE L. HAMON

Well location, **BLONQUIST #26-3**, located as shown in the SE1/4 SW1/4 Section 26, T2N, R6E, S.L.B.&M. Summit County, Utah.

BLONQUIST #26-2 - 833'FWL, 1824' FSL
 BLONQUIST #26-1 - 1948'FWL, 703' FSL
 Bearing from #26-3 to #26-1 (Dry Hole) is:
 S 44° 51' 25" W - 50.08'



X = Section Corners Located



CERTIFICATE

I HEREBY CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF AN ORIGINAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 2454
 STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING P O BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078			
SCALE	1" = 1000'	DATE	6/28/83
PARTY	LDT TJ RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	JAKE L. HAMON

✓
Blonquist #26-3
Summit Co, UT
25% WI *2N GE 26*

280 bbls. load wtr (pkr. fluid) in 16 hrs. Continuing to test well. DWC \$1375 CWC \$87,040.

2/18/84 Pumped 9A jet pump down-hole and put well on production w/3000 psi discharge pressure @ 920 RPM. Well made 598 BO and

in 24 hrs. Production prior to workover 384 BO and 11 BW. DWC 0, CWC \$87,040. FINAL REPORT.

[Faint stamp]
2/19/84

DIVISION OF
OIL, GAS & MINING

Blonquist #26-3
Summit County, UT
25% WI

Objective: Run bottom hole pressure & install jet pump.
2/14/84 RU Sun Wireline. WIH w/1½" bar. Sat down at 824'. WIH w/1 7/8" paraffin knife. Cut paraffin to 1035'

and then fell free. WIH w/BHP bomb. Ran static BHP (72 hrs SI plus or minus) as follows:

<u>Depth</u>	<u>Pressure</u>	<u>Gradient</u>
Surface	241#	--
2000'	281	.020
4000'	953	.336
6000'	1610	.329
8000'	2251	.321
10000'	2881	.315
11300'	3325	.342

copy to
JAM

Bottom Hole Temp 223° F

Open well on 40/64" choke. Pressure dropped to zero flowing gas. Well dead. Prepare to pull tbg & install jet pump cavity.
DWC \$850, CWC \$850

2/15/84 MIRI Gamache Rig #8. Unbolted tree and pick up on tbg. Rig started settling. LD derrick. Prepare to set mats to support rig this AM. DWC \$1300, CWC \$2150.

2/16/84 Set mats under rig. RU & pull seal assembly out of pkr. Pumped 50 bbls. of hot SW dn csg. Well on vacuum. ND tree, NU BOP's. POOH w/tbg. Re-dress seal assembly & PU Nat'l. 2-3/8" VFR pump cavity. WIH w/20 stands. Surface hydraulic pump-equipment is installed & ready to operate. Closed well in & SDFN.
DWC \$2940 CWC \$5090

2/17/84 FIH w/tubing. Stung into pkr & spaced out w/5000# on pkr. ND BOP's, NU tree & wellhead connections. RU Hot Oil truck. Pumped 250 bbls, plus or minus, of oil using truck & power oil pump. Well circulated after approx. 80 bbls. Preparing to run pump this A.M. Close well in & SDFN. DWC \$2275 CWC \$7365

2/18/84 Pumped 9A jet pump down-hole and put well on production w/3000 psi discharge pressure @ 920 RPM. Well made 598 BO and 280 bbls. load wtr (pkr. fluid) in 16 hrs. Continuing to test well. DWC \$1375 CWC \$8,740.

2/19/84 Produced 1197 BO and 20 BW in 24 hrs. Production prior to workover 384 BO and 11 BW. DWC 0, CWC \$8740. FINAL REPORT.

RECEIVED

MAY 11 1984

DIVISION OF OIL
GAS & MINING

cc: Larry Smith



4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 17, 1984

Hamon Oil Company
P.O. Box 663
Dallas, Texas 75221

Gentlemen:

Re: Well No. Blonquist # 26-3, Sec. 26, T. 2N,
R. 6E, Summit County, Utah.

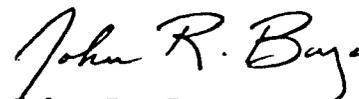
A recent field inspection was conducted on the above referenced well by inspectors for the Division of Oil, Gas and Mining. The inspection revealed that the well was continuously venting a significant amount of gas. The Division requests that immediate action be taken to comply with Rule C-27 of the General Rules and Regulations of the Board of Oil, Gas and Mining.

For your information, a copy of Rule C-27 and an interpretation recently adopted by the Board are enclosed. Please note that no more than 25 MCF/D of associated gas can be flared or vented without Board approval. Monthly production reports on the subject well indicate that considerably more than this amount has been wasted in recent months.

Therefore, it is requested that you immediately restrict production or take other remedial action in order to comply with Rule C-27.

Your prompt consideration of this matter is appreciated.

Sincerely,


John R. Baza
Petroleum Engineer

JRB/sb
Enclosure
cc: R.J. Firth, DOGM
92280-13

RECEIVED

HAMON OIL COMPANY
REPUBLICBANK TOWER
POST OFFICE BOX 663
DALLAS, TEXAS 75221-0663

AUG 15 1984

DIVISION OF OIL
GAS & MINING

(214) 748-9274

LARRY SMITH
P.E., Rocky Mountains

Telephone (801) 484-7237

August 14, 1984

Mr. John R. Baza
Petroleum Engineer
State of Utah, Natural Resources
Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Subject: Blonquist 26-3
Sec. 26, T2N, R6E
Summit County, Utah

Gentlemen:

Hamon Oil Company requests division approval to vent excess gas in order to comply with Rule C-27 on the subject well.

The Blonquist 26-3 produces with a GOR of 158 which would allow oil production of approximately 633 BOPD without venting in excess of 100 MCFPD. The nearest tie-in to a gas market is at Eklhorn Ridge Field, three miles to the northeast. From this point, gas would be transported to American Quasar's Pineview Gas plant.

Estimated cost to install a gas line over the rugged terrain is \$500,000. Compression also would be required. Estimated gas price for residue sales and product recovery is \$3.50 per MCF. Estimated gas reserves of 63.2 MMCF would yield only \$221,000 of gas revenues. In addition, approximately 45 MCFPD is utilized for lease fuel.

If the division should need additional information, please advise.

Regards,



Larry D. Smith
P.E., Rocky Mountains

CLOS = $\frac{E}{D}$ = TAN.
 DIST = $\frac{E}{\sin \theta}$



SURVEY CALCULATION FIELD SHEET

NOTE: THIS IS A FIELD COPY ONLY.
 CERTIFIED SURVEY RESULTS WILL BE
 PROVIDED UPON RETURN TO BASE.

SHEET NO. 1 OF _____
 COMPANY JAKE L. HAMON
 LEASE/AREA BLONDIST WELL NO. 26-3
 FIELD LODGEPOLE
 RIG/PLAT _____
 JOB NO. _____ DATE _____
 SURVEYOR _____

TYPE OF SURVEY _____
 TARGET DIRECTION _____ DECLN. 15° E/W
 CALCULATION METHOD _____
 REMARKS: _____

MEASURED DEPTH	INCL. ANGLE	HOLE DIRECTION	CRSE. LNTH.	AVG. INCLN. ANGLE	VERT. DEPTH	CRSE. DEVN.	AVERAGE HOLE DIRECTION	CO-ORDINATES		TRUE VERTICAL DEPTH	TOTAL VERTICAL SECTION	TOTAL CO-ORDINATES		DOG LEG SVRTY			
								N(+)/S(-)	E(+)/W(-)			N(+)/S(-)	E(+)/W(-)				
3295	1/2	S80E	121	1/2	120.99	1.06	N90°E	000	106	3294	65	22	03	18	10		
3419	1/2	S57E	124	1/2	123.99	1.08	S73E	-	31	103	3418	64	21	72	19	13	29'
3544	1/2	S72E	125	1/2	124.99	1.09	S64E	-	48	98	3543	63	21	24	20	11	24.5'
3698	3/4	S48E	154	5/8	153.99	1.68	S60E	-	84	145	3697	62	20	40	21	56	29.5'
3821	3/4	S58E	123	3/4	122.99	1.61	S53E	-	97	129	3820	61	19	43	22	85	29.8'
3944	1	S52E	123	7/8	122.99	1.88	S55E	-	108	154	3943	60	18	35	24	39	30.5'
4016	1 1/4	S41E	72	1 1/8	71.99	1.41	S46E	-	98	101	4015	59	17	37	25	40	31.0'
4131	1	S37E	115	1 1/8	114.98	2.26	S39E	-	176	142	4130	57	15	61	26	82	
4261	1	S31E	130	1	129.98	2.27	S34E	-	188	127	4260	55	13	73	28	09	
4390	1/2	S80E	129	3/4	128.99	1.69	S56E	-	95	140	4389	54	12	33	29	49	31.96'
4513	3/4	S60E	123	5/8	122.99	1.34	S70E	-	46	126	4512	53	11	87	30	75	32.74'
4636	3/4	S55E	123	3/4	122.99	1.61	S57E	-	88	135	4635	52	10	99	32	10	
4761	1/2	S75E	125	5/8	124.99	1.36	S65E	-	57	123	4760	51	10	42	33	33	34.88'
4886	1/2	S89E	125	1/2	124.99	1.09	S82E	-	15	108	4885	50	10	27	34	41	
5009	1/2	S25E	123	1/2	122.99	1.07	S57E	-	58	90	5008	49	9	69	35	31	36.6'
5133	3/4	S10E	124	5/8	123.99	1.35	S17E	-	129	39	5132	48	8	40	35	70	
5259	3/4	S60E	126	3/4	125.99	1.65	S35E	-	35	95	5258	47	7	05	36	65	
5384	3/4	S60E	125	3/4	124.99	1.64	S60E	-	82	142	5383	46	6	23	38	07	38.6'
5511	1 1/4	S77E	127	1	126.98	2.22	S68E	-	83	206	5510	44	5	40	40	13	
5583	1	S70E	72	1 1/8	71.99	1.41	S73E	-	41	135	5582	43	4	99	41	48	



SURVEY CALCULATION FIELD SHEET

NOTE: THIS IS A FIELD COPY ONLY.
CERTIFIED SURVEY RESULTS WILL BE
PROVIDED UPON RETURN TO BASE.

SHEET NO. 2 OF

COMPANY _____
 LEASE/AREA BLONQUIST WELL NO. 26-3
 FIELD _____
 RIG/PLAT _____
 JOB NO. _____ DATE _____
 SURVEYOR _____

TYPE OF SURVEY _____
 TARGET DIRECTION _____ DECLN. _____ E/W
 CALCULATION METHOD _____
 REMARKS: _____

MEASURED DEPTH	INCL. ANGLE	HOLE DIRECTION	CRSE. LENGTH.	AVG. INCLN. ANGLE	VERT. DEPTH	CRSE. DEVN.	AVERAGE HOLE DIRECTION	CO-ORDINATES				TRUE VERTICAL DEPTH	TOTAL VERTICAL SECTION	TOTAL CO-ORDINATES				DOG LEG SVRTY				
								N(+)/S(-)		E(+)/W(-)				N(+)/S(-)		E(+)/W(-)						
5760	1 1/4	S 61 E	177	1 1/8	176.97	3.48	S 65 E	-	1	47	3	15	5759	40			3	52	44	63	44.8'	
5884	1	S 60 E	124	1 1/8	123.98	2.43	S 60 E	-	1	21	2	10	5883	38			2	31	46	73		
6008	1 3/4	S 80 E	124	1 3/8	123.96	2.98	S 70 E	-	1	02	2	80	6007	34			1	29	49	53		
6131	1 1/2	S 85 E	123	1 5/8	122.95	3.49	S 82 E	-	49	3	46	6130	29	6130 14	4.55	80	64.56	52	99	53.0'	N 89	
6255	1 3/4	S 89 E	124	1 5/8	123.95	3.52	S 87 E	-	18	3	52	6254	09			4	37	68	08			
6378	1 1/2	S 85 E	123	1 5/8	122.95	3.49	S 87 E	-	18	3	49	6377	04			4	19	71	57			
6511	1 3/4	S 70 E	133	1 5/8	132.95	3.77	S 77 E	-	85	3	67	6509	99			3	34	75	24			
6636	1 3/4	S 73 E	125	1 3/4	124.94	3.82	S 72 E	-	1	18	3	63	6634	93			2	16	78	87		
6791	1 1/2	S 80 E	155	1 5/8	154.94	4.40	S 77 E	-	99	4	29	6789	87			1	17	83	16			
6884	1 3/4	S 78 E	93	1 5/8	92.96	2.64	S 79 E	-	50	2	60	6882	83			67		85	76			
7009	2 1/4	S 83 E	125	2	124.92	4.36	S 80 E	-	76	4	29	7007	75			-	09	90	05			
7130	2	S 81 E	121	2 1/8	120.92	4.49	S 82 E	-	63	4	44	7128	67			-	72	92	49	92.5'		
7254	1 3/4	S 80 E	124	1 7/8	123.93	4.06	S 80 E	-	70	4	00	7252	60			-	1	42	98	49		
7376	1 1/2	S 81 E	122	1 5/8	122.95	3.46	S 80 E	-	60	3	41	7374	55			-	2	02	101	90		
7501	1 1/2	S 68 E	125	1 1/2	124.96	3.27	S 74 E	-	90	3	14	7499	51			-	2	92	105	04		
7625	1	S 80 E	124	1 1/4	123.97	2.70	S 74 E	-	74	2	60	7623	48			-	3	66	107	64		
7752	1 1/2	N 85 E	127	1 1/4	126.97	2.77	S 87 E	-	15	2	76	7750	45			-	3	81	110	40		
7863	1	N 87 E	111	1 1/4	110.97	2.42	N 86 E	+	17	2	41	7861	42			-	3	64	112	81		
7988	1 1/4	N 80 E	125	1 1/8	124.98	2.45	N 83 E	+	30	2	43	7986	40			-	3	34	115	24		
8113	3/4	S 89 E	125	1	124.98	2.18	N 85 E	+	19	2	17	8111	38			-	3	15	117	4		



SURVEY CALCULATION FIELD SHEET

NOTE: THIS IS A FIELD COPY ONLY.
CERTIFIED SURVEY RESULTS WILL BE
PROVIDED UPON RETURN TO BASE.

SHEET NO. 3 OF _____

COMPANY _____
LEASE/AREA BUNQUIST WELL NO. 26-3
FIELD _____
RIG/PLAT _____
JOB NO. _____ DATE _____
SURVEYOR _____

TYPE OF SURVEY _____
TARGET DIRECTION _____ DECLN. _____ E/W
CALCULATION METHOD _____
REMARKS: _____

MEASURED DEPTH	INCL. ANGLE	HOLE DIRECTION	CRSE. LNTH.	AVG. INCLN. ANGLE	VERT. DEPTH	CRSE. DEVN.	AVERAGE HOLE DIRECTION	CO-ORDINATES		TRUE VERTICAL DEPTH	TOTAL VERTICAL SECTION	TOTAL CO-ORDINATES		DOG LEG SVRTY
								N(+)/S(-)	E(+)/W(-)			N(+)/S(-)	E(+)/W(-)	
8237	1 1/2°	S37E	124	1 1/4	123.97	2.71	S63E	- 1 23	2 41	8235 35		- 4 38	119 87	119.9' S E
8354	1 3/4°	S40E	117	1 5/8	116.95	3.32	S38E	- 2 62	2 04	8352 30		- 7 00	121 86	
8477	1 1/2°	S40E	123	1 5/8	122.95	3.49	S40E	- 2 67	2 24	8475 25		- 9 67	124 10	124.5' S85E
8623	2 3/4	S39E	146	2 1/8	145.90	5.41	S39E	- 4 20	3 40	8621 15		- 13 87	127 50	
8672	2 3/4	S28E	49	2 3/4	48.94	2.35	S33E	- 1 97	1 28	8670 09		- 15 48	128 78	
8798	2	S40E	128	2 3/8	125.89	5.30	S34E	- 4 39	2 96	8795 98		- 20 23	131 74	133.3' S81E
8922	1 3/4	S37E	124	1 7/8	123.93	4.06	S38E	- 3 20	2 50	8919 91		- 23 43	134 24	
9047	1 1/2	S45E	125	1 5/8	124.95	3.54	S41E	- 2 67	2 32	9044 86		- 26 10	136 56	
9123	1	N89E	76	1 1/4	75.98	1.66	S68E	- 6 2	1 54	9120 84		- 26 72	138 10	140.7' S79E
9276	3/4	N75E	153	7/8	152.98	2.33	N82E	+ 3 2	2 31	9273 82		- 26 40	140 41	
9422	3/4	S85E	146	3/4	145.99	1.91	N85E	+ 17	1 90	9419 81		- 26 23	142 31	144.7' S79E
9576	1°	S55E	154	7/8	153.98	2.35	S75E	- 6 1	2 27	9573 79		- 26 84	144 58	
9670	3/4	S19E	94	7/8	93.99	1.44	S37E	- 1 15	87	9667 78		- 27 99	145 45	148.1' S79E
10207	2 1/2	S80W	537	1 5/8	536.78	15.23	S5E	- 15 17	1 33	10204 56		- 43 16	146 78	
10304	4	S66W	97	3 1/4	96.84	5.50	S73W	- 1 61	- 5 26	10301 40		- 44 77	141 52	148.9' S72E
10400	4 3/4	S60W	96	4 3/8	95.72	7.32	S63W	- 3 32	- 6 52	10397 12		- 48 09	135 00	143.3' S70E
10591	5 1/4	S57W	191	5	190.27	16.65	S59W	- 8 58	- 14 27	10587 39		- 56 67	120 73	133.4' S65E
10778	6 3/4	S68W	187	6	185.98	19.55	S62W	- 9 18	- 17 26	10773 37		- 65 85	103 47	
10967	9	N72W	189	7 7/8	187.22	25.90	S88W	- 9 1	- 25 88	10960 59		- 66 76	77 59	102.4' S49E
11160	8	N70W	193	8 1/2	190.88	28.53	N71W	+ 9 29	- 26 98	11157 47		- 57 47	+ 50 61	76.6' S41E



September 5, 1984

Hamon Oil Company
P.O. Box 663
Dallas, Texas 75221

Gentlemen:

Re: Well No. Blonquist 26-3, Sec. 26, T2N, R6E, Summit County, Utah

The Board of Oil, Gas, and Mining, having received and reviewed the justification statement for flaring gas from the above referenced well, has granted Hamon Oil Company permission to continue flaring associated gas from the well on a temporary basis. The decision to continue flaring was made at the August 23, 1984 meeting of the Board.

The Board is presently taking a strict stance on gas flaring in the State of Utah because such flaring or venting is considered as waste of a non renewable resource. Appropriately, significant penalties can be assessed after proper legal procedure if an operator is found to be in violation of any rule or order of the Board. Although restricting production according to Rule C-27 may not necessarily promote economic development of oil and gas reserves, proper compliance with rules and regulations is mandantory. Therefore, the Board requires all operators to comply with Rule C-27 until a request for exception is submitted and reviewed and relief is granted by the Board.

In this case, Hamon Oil Company has been operating the Blonquist Well No. 26-3 in violation of Rule C-27 since February 1984. However, the Board is allowing Hamon Oil Company to continue production and gas flaring from the well under the following conditions:

1. The well may be fully produced and associated gas vented or flared as long as the gas-oil ratio (GOR) remains 2000:1 or less.

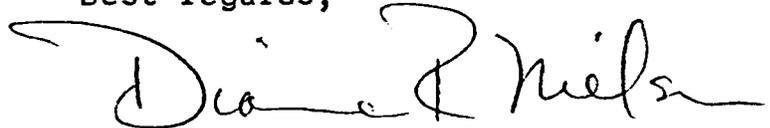
Page 2
Hamon Oil Company
September 5, 1984

2. If the GOR exceeds 2000:1, the well may be produced on a restricted basis, the restricted rate being equivalent to what a well having a GOR of 2000:1 would produce at 100% deliverability or to flare or vent up to 100 MCF/D, whichever is greater.

Please note that if future development occurs in the area of the well or if gas production significantly increases, the Board may choose to reevaluate Hamon Oil's request to flare and it may require additional justification for continued gas flaring. In any case, you are requested to strictly comply with Rule C-27 for any future wells operated by Hamon Oil Company.

Please contact this office if you have any questions. Thank you for your consideration in this matter.

Best regards,



Dianne R. Nielson
Director

JRB:sb
cc: R.J. Firth
J.R. Baza
96840

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

MIT IN TRIPLICATE*
(Other instructions on reverse side)

14

<p>SUNDRY NOTICES AND REPORTS OF WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p>
<p>1. SEP 09 1985</p> <p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR Hamon Operating Company</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR DIVISION OF OIL GAS & MINING 325 North St. Paul, Suite 3900 Dallas, Tx. 75201</p>		<p>8. FARM OR LEASE NAME Blonquist</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 739' FSL & 1983' FWL of Section 26</p>		<p>9. WELL NO. 26-3</p>
<p>14. PERMIT NO. 43-043-30235</p>		<p>10. FIELD AND POOL, OR WILDCAT Lodgepole (Twin Creek)</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB-7295</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26-T2N-R6E</p>
<p>12. COUNTY OR PARISH Summit</p>		<p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of operator name</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change operator name from Hamon Oil Company to Hamon Operating Company.
Bond reflecting change is being forwarded. Effective date September 1, 1985.

18. I hereby certify that the foregoing is true and correct

SIGNED *Larry D. Swann* TITLE Manager of Operations DATE 9-5-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

HAMON OPERATING COMPANY

8411 PRESTON ROAD
SUITE 800, LOCK BOX 33
DALLAS, TEXAS 75225
(214) 891-0009

October 25, 1991

Division of Oil, Gas & Mining
355 W. N. Temple
3 Triad CTR
Suite 350
Salt Lake City, Utah 84180-1203

RE: Blonquist No. 26-3
Lodgepole (Twin Creek) Field
Sec. 26-2N-6E
Summit County, Utah

Gentlemen:

Attached please find a Sundry Notice, form OGC-1b, in triplicate for the subject well. Work is scheduled to commence October 28, 1991 on the referenced well.

If any further information is needed, please let me know.

Sincerely,

HAMON OPERATING COMPANY

Steve T. Flynn

Steve T. Flynn
Production Engineer

Attachments

STF/stf

cc: Tom Souers

RECEIVED

OCT 28 1991

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR HAMON OPERATING COMPANY</p> <p>3. ADDRESS OF OPERATOR 8411 PRESTON RD. STE 800, LB#33, DALLAS, TEXAS 75225</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 739' FSL and 1983' FWL OF SECTION 26.</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME BLONQUIST</p> <p>9. WELL NO. 26-3</p> <p>10. FIELD AND POOL, OR WILDCAT LOGGPOLE (TWIN CREEK)</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 26-T2N-R6E</p>
<p>14. PERMIT NO. 43-043-30235</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7295' K.B.</p>	<p>12. COUNTY OR PARISH SUMMIT</p> <p>13. STATE UT</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED PROCEDURE.

RECEIVED

OCT 28 1991

DIVISION OF
OIL GAS & MINING

APPROVED BY THE STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

10-31-91
[Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED *Steve Shym* TITLE PETROLEUM ENGINEER DATE 10-25-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Blonquist #26-3
Lodgepole Field
Workover Procedure

- Step 1) Pump the pump out of the hole. RU Hot oil unit. Heat and pump hot oil down tbg circulating a total of 600 bbls to eliminate any paraffin prior to workover.
- Step 2) MIRU pump. MI 500 bbl frac tank and fill with 2% KCL or compatible lease water. Fill hole with fluid. Will require 380 bbls if tubing and casing void to packer.
- Step 3) MIRU pulling unit. ND tree. NU BOP's and test to 200 and 1000 psi. PU on tubing to release packer. PU 6 extra jts 2 7/8" EUE tubing and RIH to PBDT (model "S" BP set at 11589'). Note tagged depth. POOH with tubing, packer, and pump BHA. Run slowly for first 2,500' and watch for tight spot at 9500'. Check tubing, etc. for signs of salt, paraffin, or scale build-up. Lay down 12 jts of 2 7/8" EUE tubing to use as tail pipe for new BHA.
- Step 4) RBIH with 4-1/2" 14.98 ppf casing scraper to 11400'. POOH with same. Run GR on electricline to 11400'. PU DTTS for 4-1/2" casing on electricline. RIH to tagged depth, PU and set DTTS at 11400'. NOTE: Will sting into DTTS at later date to fully deplete lower zone once new zone is depleted. POOH with electricline.
- Step 5) Fill up hole with fluid. Pressure test casing and DTTS to 1000 psi at the surface for 15 minutes.
- Step 6) PU GR-CCL with 3-1/8" perforating guns loaded for 2 spf. Perforate 11,092-94', 11,106-14', 11,172-78', 11,181-84', 11,215-22', 11,239-43', 11,269-73', 11,276-78', 11,318-20', 11,321-23', 11,326-30', 11,332-38' & 11,340-46' from 10/6/83 Density-Neutron log. POOH with guns. RD electricline.
- Step 7) MU the following BHA:
- a) DTTS stinger (2 7/8 x 35.52")
 - b) 350' of 2-7/8" EUE tubing (Run perforated pipe next to producing interval).
 - c) pump cavity
 - d) retrievable Model "R" SG packer
- Step 8) RIH with BHA on production tubing. Dump 2 sacks of sand on DTTS prior to setting packer. Tag DTTS at 11400'. Pick up 20' and set packer (desired depth for packer is 11,030') with 15,000 lbs on packer. Test casing to 500 psi above maximum pump pressure. Watch for bleed through up tubing. RU slickline and run bottom hole pressure bomb.

- Step 9) ND BOP's and NU tree. Swab well in. If well has satisfactory feed-in, but will not flow, install pump. Skip to Step (11).
- Step 10) If well does not have adequate feed-in, perform following acid stimulation job:
- a) pump 6000 gal 15% HCl with 0.5% corrosion inhibitor, 10% mutual solvent, and iron chelating agent.
 - b) displace with 65 bbls of 2% KCl water/lease water. Swab well in.
- Step 11) Release rig.

RECEIVED

OCT 28 1991

DIVISION OF
OIL GAS & MINING

RICHARDSON OPERATING COMPANY

1700 Lincoln, Suite 1700
Denver, Colorado 80203 (303) 830-8000
FAX (303) 830-8009

MAILED

SEP 23 1993

September 20, 1993

DIVISION OF
OIL, GAS & MINING

Department of Natural Resources
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Re: Transmittal of Sundry Notices
Change of Operator

Gentlemen:

Enclosed are Sundry Notices, each in duplicate, covering notice of change of operator. One set has been executed by Richardson Operating Company as the new operator, and one set has been executed by Hamon Operating Company as the old operator, covering the following wells:

Blonquist 26-3
Township 2 North, Range 6 East
Section 26: SE/4SW/4
Summit County, UT

Blonquist 26-4 (Salt Water Disposal)
Township 2 North, Range 6 East
Section 26: SE/4NW/4
Summit County, UT

We have also enclosed a copy of Richardson Operating Company's statewide surety bond.

Please let me know if you need anything further in this regard.

Sincerely,

RICHARDSON OPERATING COMPANY

Cathleen Colby
Cathleen Colby
Land Manager

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number Fee
7. Indian Allottee or Tribe Name ---
8. Unit or Communitization Agreement ---

SUNDRY NOTICES AND REPORTS ON WELLS
Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Richardson Operating Company

3. Address of Operator
1700 Lincoln, Suite 1700, Denver, CO 80203

4. Telephone Number
(303) 830-8000

9. Well Name and Number
Blonquist 26-3

10. API Well Number
43-043-30235

11. Field and Pool, or Wildcat
Lodgepole

5. Location of Well
 Footage : 739' FSL, 1983' FWL
 OO, Sec. T., R., M. : SE/4SW/4-Section 26-T2N-R6E
 County : Summit
 State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Operator Change</u>	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

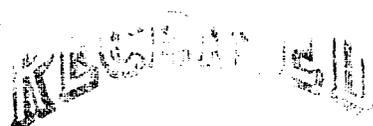
<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Notice of change of operator.
 Effective September 15, 1993, Richardson Operating Company will assume operations of the above well. Hamon Operating Company sold to Richardson Production Company all of its interest in this well, effective August 1, 1993.



SEP 23 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Richardson Operating Company Title President Date 9-7-93

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number Fee
7. Indian Allottee or Tribe Name ---
8. Unit or Communitization Agreement ---

SUNDRY NOTICES AND REPORTS ON WELLS
Use this form for proposals to drill new wells, deepen existing wells, or to reclassify, plug, or abandon wells.
Use APPLICATION FOR PERMIT for such proposals.

SEP 23 1993

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	2. Name of Operator Hamon Operating Company
3. Address of Operator 8411 Preston Road, Suite 800, Dallas, TX 75225	4. Telephone Number (214) 891-0009
5. Location of Well Footage : 739' FSL, 1983' FWL QQ. Sec. T., R., M. : SE/4SW/4-Section 26-T2N-R6E	

9. Well Name and Number Blonquist 26-3
10. API Well Number 43-043-30235
11. Field and Pool, or Wildcat Lodgepole

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Operator Change</u>	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Notice of change of operator.
Effective September 15, 1993, Richardson Operating Company will assume operations of the above well. Hamon Operating Company sold to Richardson Production Company all of its interest in this well, effective August 1, 1993.

14. I hereby certify that the foregoing is true and correct

Name & Signature HAMON OPERATING COMPANY
B. J. Ladas Title Vice President Date 9/17/93

(State Use Only) B. J. Ladas



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

October 22, 1993

Mr. B. J. Ladas
Hamon Operating Company
8411 Preston Road, Suite 800
Dallas, Texas 75225

Dear Mr. Ladas:

Re: Notification of Sale or Transfer of Lease Interest - Blonquist 26-3 and Blonquist 26-4 Wells, Section 26, Township 2 N., Range 6 E., Summit County, Utah, API No. 43-043-30235 and 43-043-30268

The division has received notification of a change of operator from Hamon Operating Company to Richardson Operating Company for the referenced wells which are located on fee leases.

Rule R649-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease (working interest or royalty interest), when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Hamon Operating Company of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than November 15, 1993.

Sincerely,

A handwritten signature in cursive script that reads "Don Staley".

Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: R.J. Firth
WOI201

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- VEC/GIL	✓
2- DTS 7-100	✓
3- VLC	✓
4- RJF	✓
5- PL	✓
6- SJ	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-15-93)

TO (new operator)	<u>RICHARDSON OPERATING COMPANY</u>	FROM (former operator)	<u>HAMON OPERATING COMPANY</u>
(address)	<u>1700 LINCOLN STE 1700</u>	(address)	<u>8411 PRESTON RD STE 800</u>
	<u>DENVER, CO 80203</u>		<u>DALLAS, TX 75225</u>
	<u>CATHLEEN COLBY, LAND MGR</u>		<u>B.J. LADAS, VP</u>
	phone (<u>303</u>) <u>830-8000</u>		phone (<u>214</u>) <u>891-0009</u>
	account no. <u>N 2400</u>		account no. <u>N 2130</u>

Well(s) (attach additional page if needed):

Name	<u>BLONQUIST 26-3/TWNCR</u>	API:	<u>43-043-30235</u>	Entity:	<u>2595</u>	Sec	<u>26</u>	Twp	<u>2N</u>	Rng	<u>6E</u>	Lease Type:	<u>FEE</u>
Name	<u>BLONQUIST 26-4/STUMP</u>	API:	<u>43-043-30268</u>	Entity:	<u>99990</u>	Sec	<u>26</u>	Twp	<u>2N</u>	Rng	<u>6E</u>	Lease Type:	<u>FEE</u>
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-23-93)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-23-93)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(10-20-93)*
- Sec 6. Cardex file has been updated for each well listed above. *(10-20-93)*
- Sec 7. Well file labels have been updated for each well listed above. *(10-20-93)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-20-93)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. Surety Bond No. 123971917/80,000 "Continental Casualty Company" -
upon compl. of reading.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date Sept. 29, 1993. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- Yes 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 10/22, 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: October 28, 1993.

FILING

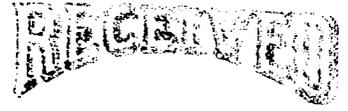
- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930929 Req. "Transfer of Authority to Inject". (Blomquist 264/43-043-3026:8) *Rec'd 10-19-93.

HAMON OPERATING COMPANY

8411 PRESTON ROAD
SUITE 800, LOCK BOX 33
DALLAS, TEXAS 75225
(214) 891-0009



NOV 02 1993

October 28, 1993

DIVISION OF
OIL, GAS & MINING

TO: ALL INTEREST OWNERS, AS SET FORTH ON EXHIBIT "A", ATTACHED
HERETO

RE: BLONQUIST 26-3 AND BLONQUIST 26-4 WELLS
SECTION 26, T2N-R6E
SUMMIT COUNTY, UTAH
API NO. 43-043-30235 AND 43-043-30268
HOC #19545

Gentlemen:

In accordance with Rule R649-2-10, of the Utah Oil and Gas Conservation General Rules, the owner of a lease must provide notification to any person with an interest in such lease (working interest or royalty interest), when all or part of that interest in the lease is sold or transferred.

This letter is an official notification to you, as an interest owner of the above captioned wells, that Hamon Operating Company, as Operator of said wells, is advising you that effective as of August 1, 1993, Hamon sold all of its right, title and interest in the Blonquist 26-3 and 26-4 wells to RICHARDSON OPERATING COMPANY, 1700 Lincoln, Suite 1700, Denver, CO 80203. If you should have any questions or need additional information, you should contact Richardson Operating Company at the above address.

Yours very truly,

HAMON OPERATING COMPANY

A handwritten signature in dark ink, appearing to read "B. J. Ladas".

B. J. Ladas
Vice President

/cp
Attachment - Exhibit "A"

xc: State of Utah, Department of Natural Resources,
Division of Oil, Gas and Mining
Tom Souers

VIA RETURN RECEIPT
REQUESTED - CERTIFIED

#P770-908-115

EXHIBIT "A"

Attached to and made a part of that certain letter dated October 28, 1993 from Hamon Operating Company, Seller, to all Interest Owners in the Blonquist 26-3 and Blonquist 26-4 Wells located in Section 26, T2N-R6E, Summit County, Utah

<u>INTEREST OWNER</u>	<u>TYPE INTEREST</u>
ROBERT W & HELEN ADKINS P O BOX 610 COALVILLE, UT. 84017	OI
RALPH ASHTON 908 E SOUTH TEMPLE SALT LAKE CITY, UT. 84102	RI
MARY E ASHTON P O BOX 3427 LONGVIEW, TX. 75606	RI
MORRIS BERNSTEIN 2122 D SOUTH VICTOR STREET AURORA, CO. 80014	RI
JOSEPH BERNSTEIN 13620 E EVANS AVE AURORA, CO. 80014	RI
FRED W BETZ JR 113 ROSA AVE METAIRIE, LA. 70005	RI & OI
BLONQUIST RANCHES C/O KEITH BLONQUIST P O BOX 85 COALVILLE, UT. 84017	RI
EDGAR S BORDES JR 4013 CLIFFORD DRIVE METAIRIE, LA. 70002	RI
ROBERT L AND JOY E BROOKS JOINT TENANTS 1408 W MENDOZA MESA, AZ. 85202	OI
CALLON MINERAL PROPERTIES P O BOX 1287 NATCHEZ, MS. 39120	OI

SHERRI CHRISTIANSEN 2791 ECKER HILL DR PARK CITY, UT. 84060	OI
DWG & COMPANY A COLORADO PARTNERSHIP PENTHOUSE SUITE 1720 SOUTH BELLAIRE DENVER, CO. 80222	RI
DONALD J FARABAUGH 5265 EVEN STAR PL COLUMBIA, MD. 21044	RI
ALMA BRISOLARA LITTLE 1608 JUSTIN ROAD METAIRIE, LA. 70001	RI
JOHN G FLOBECK 4610 EUBANK NE #1309 ALBUQUERQUE, NM. 87111	RI
FRED D FREDERICK MD 106 AUDOBON ENTERPRISE, AL. 36330	RI
CAROLIN LUCILLE FREE 4356 EDMONDSON DALLAS, TX. 75205	OI
DUDLEY A FREE 7402 VILLANOVA DALLAS, TX. 75225	OI
JOANNE AND GERALD FRIEDMAN 660 GRAPE STREET DENVER, CO. 80220	RI
RICHARD C GEESAMAN SALINE START ROUTE, GOLD HILL BOULDER, CO. 80302-000	RI
RICHARD E GEESAMAN 1235 MARIPOSA AVE BOULDER, CO. 80302	RI
GOLDBLATT FAMILY PARTNERSHIP LTD P O BOX 659 DENVER, CO. 80201-0659	RI

H & S PARTNERSHIP 1802 WILDWOOD DRIVE STILLWATER, OK. 74075	OI
JOSEPH HERBERT 923 1/2 METAIRIE ROAD METAIRIE, LA. 70005	RI
HIGH COUNTY DEVELOPMENT CORP , TX.	RI - SUSP.
FRED F AND JUDY K HOTSTREAM 3139 STATE STREET DRIVE NEW ORLEANS, LA. 70125	OI
MARY MARGERY BLOWERS 6359 BANDERA - SUITE C DALLAS, TX. 75225	OI
DOYLE HUBER P O BOX 1790 VERNAL, UT. 84078-1790	RI
PRIME OPERATING COMPANY P O BOX 297644 HOUSTON, TX. 77297-0644	WI
KENNEDY & MITCHELL HARKINS OIL COMPANY P O BOX 619024 DALLAS, TX. 75261-9024	WI
M & T PARTNERS INC 369 PINE STREET SAN FRANCISCO, CA. 94104	RI
JOHN PENN LEE 5151 N PALM - SUITE 170 FRESNO, CA. 93704	OI
FDIC SPECIAL ASSETS F/A/O FRANK E MARTINETS P O BOX 25400 OKLAHOMA CITY, OK. 73125	RI
N J MEAGHER JR BOX 122 VERNAL, UT. 84078	RI

EDUARDO N AND LEONIE LUCOTTI 2700 WHITNEY PLACE #835 METAIRIE, LA. 70002	RI
FLORENCE F MARY P O BOX 6336 METAIRIE, LA. 70009-6336	RI
DOROTHY M MAY 3625 SEVERN AVENUE METAIRIE, LA. 70002	RI
ROBERT S MAY P O BOX 9471 METAIRIE, LA. 70055	RI
MERIDIAN OIL INC P O BOX 840656 DALLAS, TX. 75284-0656	WI
PHIL J PURCELL 992 E 5014 SOUTH SALT LAKE CITY, UT. 84117	RI
RALPH A PREECE 722 S 2300 WEST VERNAL, UT. 84078	RI
GERALD AND ROBERTA QUIAT PENTHOUSE SUITE 1720 S BELLAIRE DENVER, CO. 80222	RI
ERIN C O'SHAUGHNESSY TRUST #25278890 C/O COLORADO NATL BANK TRUST NATURAL RESOURCES DEPT P O BOX 17532 (CNDT 2311)	RI
PAUL E RILEY 2560 BRIARWOOD DRIVE BOULDER, CO. 80303	RI
MARY BETH GEESAMAN POMMER 750 LINCOLN PL BOULDER, CO. 80302	RI
ANN MARIE GEESAMAN 1165 ITHACA DRIVE BOULDER, CO. 80303	RI

JAMES L SANTY BOX 783 PARK CITY, UT. 84060	RI
SIERRA ENERGY COMPANY P O BOX 20200 RENO, NV. 89520	WI
W H STALNAKER 7717 BOGART DRIVE FT WORTH, TX. 76180	RI
TOM SVALBERG 3079 S GALENA CT DENVER, CO. 80231-4727	RI
WILLIAM T TAYLOR 30028 BERKSHIRE COURT EVERGREEN, CO. 80439	OI
WILLIAM S TOWNE 369 PINE STREET #422 SAN FRANCISCO, CA. 94104	RI
UNITED PARK CITY MINES CO P O BOX 1450 PARK CITY, UT. 84060	RI
HILDA JUNE WALKER 536 PARK HEIGHTS CIRCLE TYLER, TX. 75701	RI
REX ROSS WALKER 3300 AIRPORT RD BOX A BOULDER, CO. 80301	RI
ROSS WALKER 536 PARK HEIGHTS CIRCLE TYLER, TX. 75701	RI
WASHINGTON ENERGY OIL, INC. 7400 E ORCHARD RD SUITE 360 DENVER, CO. 80111	WI & OI
D WALKER WEATHERS 1012 FIRST PLACE TYLER, TX. 75702	RI
WADE M WEATHERS 6121 WILDERNESS TYLER, TX. 75703	RI

WANDA WEATHERS
3401 HEINES DRIVE
TYLER, TX. 75701

RI

WYNNE R WEATHERS
3401 HEINES DRIVE
TYLER, TX. 75701

RI

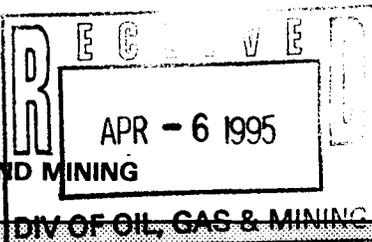
JOHN L YOUNG
1576 YALE AVENUE
SALT LAKE CITY, UT. 84105

RI

ROBERT E ZIMMERMAN JR
1800 ST JAMES PLACE #204
HOUSTON, TX. 77056

RI & OI

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1. Type of Well:

OIL () GAS () OTHER:

2. Name of Operator

Union Pacific Resources Company

3. Address and Telephone Number

P. O. Box 7 MS 3006 Fort Worth, Texas 76101-0007

Telephone (817) 877-6000 (Main Number)

4. Location of Well

Footages 739' FSL, 1983' FWL Sec. 26, T.2 N., R. 6 E.

County Summit

QQ, Sec., T., R., M. SESW Sec. 26, T. 2 N., R. 6 E.

State Utah

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Test
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shutoff

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other: Change of Owner/Operato Notification
- New Construction
- Pull or Alter Casing
- Shoot of Acidize
- Vent or Flare
- Water Shut-Off Shutoff

Date of work completion _____

Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Please be advised that Union Pacific Resources Company purchased the above referenced well from Richardson Operating Company effective February 3, 1995, and the oil and gas lease covering the location of the well (See attached Bill of Sale/Assignment).

Union Pacific Resources Company is now the Owner/Operator of the well.

PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-7952, FAX (817) 877-7942

13.

Name/Signature: W. F. Brazelton *W. F. Brazelton* Title: Senior Regulatory Analyst Date: 95-04-05

(This space for State use only)

STATE OF UTAH §

COUNTY OF SUMMIT §

ASSIGNMENT AND BILL OF SALE

This Assignment and Bill of Sale ("Assignment") is entered into by and between Richardson Production Company, a Colorado corporation, whose mailing address is 1700 Lincoln, Suite 1700, Denver, Colorado 80203, hereinafter referred to as "Assignor," and Union Pacific Resources Company, a Delaware corporation, whose mailing address is P. O. Box 7, Fort Worth, Texas 76101-0007, Attention: Land Manager, hereinafter referred to as "Assignee."

WITNESSETH

WHEREAS, Assignor has agreed to sell, convey, and deliver, and Assignee has agreed to purchase and receive, all of the interest owned or controlled by Assignor in certain oil, gas, and mineral lease(s) and oil and gas well(s) described on Exhibit "A," attached hereto and made a part hereof, and the interest of Assignor in the personal property and equipment and contractual rights appurtenant thereto;

NOW, THEREFORE, for and in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, in hand paid by Assignee, the receipt and sufficiency of which are hereby acknowledged, Assignor does hereby grant, bargain, sell, convey, assign, transfer, set over, and deliver to Assignee, its successors and assigns, effective as of December 1, 1994, or at such other time on such day which is consistent with the contracts for the sale of production from the Subject Lease(s) ("Effective Time"), the following properties and rights:

(a) The interest of Assignor in and to the oil and gas lease(s), leasehold interest(s), and oil and gas well(s) described on Exhibit "A," including any reversionary interest applicable to such interests, hereinafter the "Subject Lease(s)" and "Subject Well(s)."

(b) The interest of Assignor in, to, and under, or by virtue of or derived from, all property and rights incident to the Subject Lease(s) and the Subject Well(s), including, but not limited to, (i) all rights and privileges conferred upon the owner of the Subject Lease(s) with respect to the use and occupancy of the

surface and subsurface depths under the land assigned hereunder which may be necessary or convenient to the possession and enjoyment thereof; (ii) all rights in and to any pooled or communitized or unitized acreage by virtue of the interest herein assigned being included in any such pooling, communitization, or unitization agreement; (iii) all rights in and to all agreements and contractual rights, easements, rights-of-way, servitudes, and other estates which relate to the Subject Lease(s) and the Subject Well(s), including those referred to in Exhibit "A." and including, without limitation, all rights in, to, and under or derived from all production sales contracts, operating agreements, purchase, exchange and processing contracts and agreements, surface leases, permits, licenses, options, spacing, pooling, and other orders of any governmental agencies, and all other contracts, agreements, and instruments attributable or appurtenant to the Subject Lease(s) and Subject Well(s), or the production, storage, treatment, transportation, processing, sale, or disposal of oil, gas, or other hydrocarbons or minerals, water, or other substances therefrom; (iv) all tenements, hereditaments, and appurtenances belonging to such properties; and (v) all of the real and personal property located on, or used in the operation of, the Subject Lease(s) or land pooled therewith and the Subject Well(s), including, without limitation, any salt water disposal or injection wells, gas injection wells, well equipment, casing, tanks, buildings, tubing, rods, pumps, motors, fixtures, machinery, and other equipment, compressors, flow lines, power lines, telephone and telegraph lines, roads, and other improvements used in the operation of the Subject Lease(s) and Subject Well(s); all of said property being hereinafter referred to collectively as the "Purchased Properties."

TO HAVE AND TO HOLD, all and singular, the Purchased Properties unto the Assignee, its successors and assigns, subject to the following terms and provisions.

ARTICLE I

ASSUMPTION OF OBLIGATIONS

1.1 The interests assigned hereby are subject to the lease royalties, overriding royalties, production payments, net profits obligations, carried working interests, and other payments out of or with respect to production which are of record and with which the Subject Lease(s) are encumbered at the Effective Time hereof. Assignee hereby assumes and agrees to perform all of the terms and express and implied covenants and conditions of the Subject Lease(s) and any intervening assignments affecting same at the Effective Time.

1.2 This Assignment is expressly made subject to the terms and express and implied covenants and conditions of (i) the portions of the Asset Purchase Agreement dated effective December

1, 1994, between Assignor, as Seller, and Assignee, as Buyer, which survive the Closing, (ii) the contracts and agreements referred to in Exhibit "A." if any, and (iii) any other instruments, contracts, and agreements affecting the Subject Lease(s) and Subject Well(s) or the production therefrom which are of record in the county in which the Subject Lease(s) and Subject Well(s) are located, and Assignee hereby assumes and agrees to perform said terms and express and implied covenants and conditions, on and after the Effective Time hereof.

1.3 Assignee hereby assumes and agrees to timely perform and discharge all duties and obligations of the owner of the Subject Lease(s) and Subject Well(s) on and after the Effective Time hereof, including, but not limited to, the obligation to properly plug and abandon the Subject Well(s), at Assignee's sole cost, risk, and expense, in accordance with the applicable rules and regulations of any authority having jurisdiction thereover and to clean and restore the surface of the land around Subject Well(s) in accordance with the terms of the Subject Lease(s). Assignor shall incur no liability from Assignee's failure to perform and discharge such duties and obligations in a timely manner. Assignee agrees to defend, indemnify, and hold Assignor, its successors and assigns, harmless against any and all losses, claims, damages, demands, suits, causes of action, and liability (including attorney's fees and costs of investigation and defense associated therewith) relating to all such duties and obligations.

ARTICLE II

TAXES

2.1 Assignee shall be solely responsible for any and all sales taxes which may be assessed by any taxing authority as a result of this Assignment. Assignee shall hold Assignor harmless from all such taxes and any interest and penalties thereon.

2.2 All other taxes, including, but not limited to, applicable ad valorem taxes, excise taxes, severance, and production taxes, and any other local, state, or federal taxes or assessments attributable to the Subject Lease(s) and Subject Well(s), including any deductions, credits, and refunds pertaining thereto, shall be apportioned between Assignor and Assignee as of the Effective Time, and Assignor and Assignee shall each indemnify and hold the other free and harmless from and against any such taxes as apportioned, including interest and penalties thereon.

ARTICLE III

LIABILITIES AND RISKS OF LOSS

3.1 Assignor shall be responsible for all costs, expenses, losses, claims, damages, demands, suits, causes of action, and liabilities pertaining to the Subject Lease(s) and Subject Well(s)

and the operation thereof prior to the Effective Time. Assignor shall defend, indemnify, and hold Assignee, its successors and assigns, harmless against the same, including any costs and expenses for reasonable attorney's fees.

3.2 Assignee shall be responsible for all costs, expenses, losses, claims, damages, demands, suits, causes of action, and liabilities pertaining to the Subject Lease(s) and Subject Well(s) and the operation thereof after the Effective Time. Assignee shall defend, indemnify, and hold Assignor, its successors and assigns, harmless against the same, including any costs and expenses for reasonable attorney's fees.

ARTICLE IV

ACCOUNTING FOR EXPENSES AND PROCEEDS

All costs and expenses attributable to operations on the Purchased Properties prior to the Effective Time shall be borne by Assignor and all costs and expenses attributable to such operations on or after the Effective Time shall be borne by Assignee. All proceeds from production on the Purchased Properties attributable to sales made prior to the Effective Time shall belong to Assignor and all proceeds attributable to such sales made on or after the Effective Time shall belong to Assignee. An accounting for all production, proceeds, costs, and expenses belonging to or being borne by Assignor or Assignee shall be had and all remittances and payments thereof shall be made within sixty (60) days following the date of this Assignment. Following such accounting, any funds received by, or costs or expenses billed to, either party that belong to or should be borne by the other party, shall be promptly paid to or remitted by such other party.

ARTICLE V

LIMITED WARRANTY

Assignor hereby warrants and agrees to defend its title to the Subject Lease(s) and Subject Well(s) as to acts done by, through, or under Assignor, but no further. Assignee is hereby substituted for and subrogated to all of the rights and actions of warranty which Assignor has or may have against any predecessors in title.

ARTICLE VI

NO WARRANTIES ON PERSONAL PROPERTY

ASSIGNOR EXPRESSLY DISCLAIMS ANY WARRANTY AS TO THE CONDITION OF ANY PERSONAL PROPERTY, FIXTURES, AND ITEMS OF MOVABLE PROPERTY OF ASSIGNOR COMPRISING ANY PART OF SUCH PROPERTIES INCLUDING (i) ANY IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY, (ii) ANY IMPLIED OR EXPRESS WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE,

(iii) ANY IMPLIED OR EXPRESS WARRANTY OF CONFORMITY TO MODELS OR SAMPLES OF MATERIALS, (iv) ANY RIGHTS OF ASSIGNEE UNDER APPLICABLE STATUTES TO CLAIM DIMINUTION OF CONSIDERATION, AND (v) ANY CLAIM BY ASSIGNEE FOR DAMAGES BECAUSE OF DEFECTS, WHETHER KNOWN OR UNKNOWN. IT IS EXPRESSLY UNDERSTOOD BY ASSIGNEE THAT SAID PERSONAL PROPERTY, FIXTURES, AND ITEMS OF MOVABLE PROPERTY ARE OWNED BY ASSIGNOR AND HEREBY CONVEYED TO ASSIGNEE "AS IS, WHERE IS," WITH ALL FAULTS AND LATENT DEFECTS, AND IN THEIR PRESENT CONDITION AND STATE OF REPAIR AND ASSIGNEE HAS MADE OR CAUSED TO BE MADE OR WAIVED INSPECTIONS THEREOF AS ASSIGNEE DEEMS PRUDENT.

ARTICLE VII
APPLICABLE LAWS

This Assignment is made by Assignor and accepted by Assignee subject to all applicable laws, ordinances, rules, and regulations, and Assignee agrees to timely comply with same.

ARTICLE VIII
FURTHER ASSURANCES

So long as not prohibited by applicable law to do so, Assignor and Assignee and their respective successors and assigns, will do, execute, acknowledge, and deliver all further acts, conveyances, transfer orders, division orders, notices, releases, and acquittances and such other instruments as may be necessary or appropriate to assure more fully to each party hereto, their respective successors and assigns, all of the respective properties, rights, title, interests, estates, remedies, powers, and privileges conveyed or intended to be conveyed by this Assignment.

ARTICLE IX
INUREMENT

All of the terms, provisions, covenants, and agreements herein contained shall extend to and be binding upon the parties hereto, their respective successors and assigns, and such terms, covenants, and conditions shall be covenants running with the Subject Lease(s) and the land herein described and with each transfer or assignment of said land and Subject Lease(s).

IN WITNESS WHEREOF, this Assignment is executed on this 3rd day
of ~~January~~, 1995.
February

ASSIGNOR:
RICHARDSON PRODUCTION COMPANY

By: Cathleen Colby
Its: Attorney-in-Fact

ASSIGNEE:
UNION PACIFIC RESOURCES COMPANY

By: Karl L. Nesselroff
Its: Attorney-in-Fact

STATE OF Colorado
COUNTY OF Denver

The foregoing instrument was acknowledged before me on this
3rd day of February, 1995, by Cathleen Colby,
Attorney-in-Fact of RICHARDSON PRODUCTION COMPANY, a Colorado
corporation, on behalf of said corporation.

William K. Hollman
Notary Public in and for the
State of Colorado
My Commission Expires: _____
My Commission Expires 03/23

STATE OF TEXAS
COUNTY OF TARRANT

The foregoing instrument was acknowledged before me on this
7th day of FEBRUARY, 1995, by KARL L. NESSELROFF,
Attorney-in-Fact of UNION PACIFIC RESOURCES COMPANY, a Delaware
corporation, on behalf of said corporation.

Dorothy K. Moravek
Notary Public in and for the
State of Texas
My Commission Expires: _____

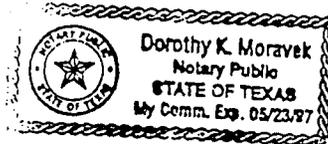


EXHIBIT "A"

Attached to and made a part of that certain Assignment and Bill of Sale dated effective December 1, 1994, between RICHARDSON PRODUCTION COMPANY, as Seller, and UNION PACIFIC RESOURCES COMPANY, as Buyer.

WELLS

FIELD	WELL	WORKING INTEREST	DESCRIPTION
Lodgepole	Blonquist 26-3	56.25%	SW/4 of Section 26, Township 2 North, Range 6 East, Summit County, Utah
Lodgepole	Blonquist 26-4 (Saltwater disposal well)	68.75%	SE/4 of NW/4 of Section 26, Township 2 North, Range 6 East, Summit County, Utah

SURFACE LEASE, RIGHT OF WAY AND EASEMENT

GRANTOR	GRANTEE	DATE	DESCRIPTION
Keith Blonquist	Jake L. Hamon	11-01-83	Surface and Damage Agreement for drillsite of Blonquist #26-3 located 729' FSL & 1983' FNL Section 26-2N-6E
Leon M. Judd	Jake L. Hamon	11-01-83	Surface and Damage Agreement for road use of 1 1/2 mile of road in N/2 Section 35-2N-6E
Blonquist Ranches, A Limited Partnership	Hamon Operating Company	06-25-86	Agreement for saltwater disposal thru well bore located 2100' FNL & 2100' FWL Section 26-2N-6E (Blonquist #26-4) and right-of-way 25' in width and use of existing road to said well

LEASES

LESSOR	LESSEE	DATE	RECORDING	DESCRIPTION
Blonquist Ranches, A Limited Partnership	Sid Tomlinson	08-19-81	B196, P277	26-T2N-R6E: All Summit County, Utah
Fred W. Betz, Jr. et al.	Kennedy & Mitchell, Inc.	08-18-81	B199, P357	26-T2N-R6E: SW/4 Summit County, Utah
Rex Ross Walker, et al.	Kennedy & Mitchell, Inc.	08-18-81	B199, P364	26-T2N-R6E: SW/4 Summit County, Utah
James L. Santy, et al.	Kennedy & Mitchell, Inc.	08-18-81	B199, P361	26-T2N-R6E: SW/4 Summit County, Utah
Daniel T. Davis	Kennedy & Mitchell, Inc.	08-18-81	B199, P370	26-T2N-R6E: SW/4 Summit County, Utah
Altex Minerals, Ltd.	Kennedy & Mitchell, Inc.	08-18-81	B199, P378	26-T2N-R6E: SW/4 Summit County, Utah
United Park City Mines	Kennedy & Mitchell, Inc.	08-18-81	B199, P381	26-T2N-R6E: SW/4 Summit County, Utah
Sterling E. Little	Kennedy & Mitchell, Inc.	08-18-81	B203, P540	26-T2N-R6E: SW/4 Summit County, Utah

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1	LEC / OIL
2	LWP 7-PL
3	DTB/58-SJ
4	VLC 9-FILE
5	RJF
6	LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-3-95)

TO (new operator)	<u>UNION PACIFIC RESOURCES CO</u>	FROM (former operator)	<u>RICHARDSON OPERATING CO</u>
(address)	<u>PO BOX 7 MS 2602</u>	(address)	<u>1700 LINCOLN ST STE 1700</u>
	<u>FT WORTH TX 76101-0007</u>		<u>DENVER CO 80202</u>
	phone (<u>817</u>) <u>877-6490</u>		phone (<u>303</u>) <u>830-8000</u>
	account no. <u>N9465</u>		account no. <u>N2400</u>

Well(s) (attach additional page if needed): ***WDW**

Name: <u>BLONQUIST 26-3/TWNCR</u>	API: <u>43-043-30235</u>	Entity: <u>2595</u>	Sec <u>26</u> Twp <u>2N</u> Rng <u>6E</u>	Lease Type: <u>FEE</u>
Name: <u>*BLONQUIST 26-4/STUMP</u>	API: <u>43-043-30268</u>	Entity: <u>99990</u>	Sec <u>26</u> Twp <u>2N</u> Rng <u>6E</u>	Lease Type: <u>FEE</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Asgn. & Bill of Sale)*
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 4-6-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-11-95) * WIC / DBase & Quattro Pro*
- LWP 6. Cardex file has been updated for each well listed above. *5-16-95*
- SWP 7. Well file labels have been updated for each well listed above. *5-16-95*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-11-95)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. Surety # 2447222 / \$80,000 "General Ins. Co. of Amer."
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date May 11, 1995. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving **State Leases**.

FILMING

1. All attachments to this form have been microfilmed. Date: May 23 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950407 WIC/F5 "In Progress".

950511 Rec'd WIC F5.

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

RON REAMES
 UNION PACIFIC RESOURCES CO
 PO BOX 7
 FORT WORTH TX 76101-0007

UTAH ACCOUNT NUMBER: N9465

REPORT PERIOD (MONTH/YEAR): 12 / 98

AMENDED REPORT (Highlight Changes)

Well Name	Well Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes			
							OIL(BBL)	GAS(MCF)	WATER(BBL)	
PINEVIEW 4-3	4304330077	02210	02N 07E 4	TWNCR			fee (PDW)			
PINEVIEW 4-4S	4304330083	02215	02N 07E 4	FRTR			fee (SOW)			
BLONQUIST 26-3	4304330235	02595	02N 06E 26	TWNCR			fee (SOW)			
NEWTON SHEEP 1	4304330284	10768	02N 07E 18	TWNCR			fee (SOW)			
UPRR 1H 19-2X (RIG SKID)	4304330300	11592	02N 07E 19	TWNCR			fee (SOW)			
JUDD 34-1H	4304330301	11607	02N 06E 34	TWNCR			fee (PDW)			
JUDD 3-10	4304330302	11626	02N 07E 3	NGSD			fee (PDW)			
UPRR 17-2H	4304330304	11647	02N 07E 17	TWNCR			fee (PDW)			
UPRR 35-2H (MULTI-LEG)	4304330305	11659	02N 06E 35	TWNCR			fee (PDW)			
NEWTON SHEEP 20-1H (MULTI-LEG)	4304330310	11696	02N 07E 20	TWNCR			fee (SOW)			
JUDD 4-1H	4304330311	11750	01N 06E 4	WTCYN			fee (PDW)			
NEWTON SHEEP 24-1H	4304330308	11755	02N 06E 24	WTCYN			fee (SOW)	GA# LUTU 74867		
BLONQUIST 26-1H	4304330314	11950	02N 06E 26	WTCYN			fee (SOW)			
TOTALS										

REMARKS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____
 Name and Signature: _____ Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

5. Lease Designation and Serial No.	Fee
6. If Indian, Allottee or Tribe Name	NA
7. Unit Agreement Name	NA
8. Well Name and Number	Blonquist 26-3
9. API Well Number	43-043-30235
10. Field and Pool, or Wildcat	Lodgepole

1. Type of Well: OIL () GAS () OTHER: () INJ. ()

2. Name of Operator
Union Pacific Resources Company

3. Address and Telephone Number
P. O. Box 7 MS 29-3006-01 Fort Worth, Texas 76101-0007
Telephone (817) 321-6739

4. Location of Well
Footages 739' FSL, 1983' FWL County Summit
QQ, Sec., T., R., M. (SESW) Sec. 26, T2N-R6E State Utah

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

() Abandonment () New Construction
 () Casing Repair () Pull or Alter Casing
 () Change of Plans () Recompletion
 () Conversion to Injection () Shoot or Acidize
 () Fracture Test () Vent or Flare
 () Multiple Completion () Water Shutoff
 () Other: **Change of Operator**

Approximate date work will start: Upon Approval

SUBSEQUENT REPORT
(Submit Original Form Only)

() Abandonment * () New Construction
 () Casing Repair () Pull or Alter Casing
 () Change of Plans () Shoot of Acidize
 () Conversion to Injection () Vent or Flare
 () Fracture Treat () Water Shut-Off Shutoff
 () Other _____

Date of work completion _____

Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

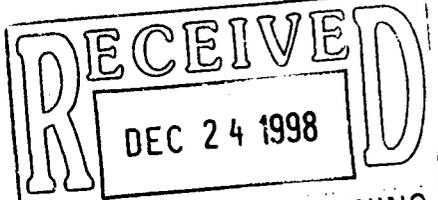
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Union Pacific Resources Company has sold the captioned well to Citation Oil & Gas Corp. P. O. Box 690688, Houston, Texas 77269-0688 and requests that Citation be named Operator of Record effective January 1, 1999. Please release this well from coverage under Union Pacific Resources Company's Utah Statewide Bond #2447222.

On behalf of Union Pacific Resources Company I hereby certify that the foregoing is true and correct:
 Dorothy Moravek *D Moravek* Title: Regulatory Analyst Date 12-18-98

By execution of this document, Citation Oil & Gas Corp. requests the State of Utah to approve it as Operator of Record for the above captioned well. Citation accepts responsibility for this well under it's Utah Statewide Bond #587800.

13. On behalf of Citation Oil & Gas Corp, I hereby certify that the foregoing is true and correct:
 Robert T. Kennedy *Robert T. Kennedy* Title: Vice President-Land Date: 12-22-98





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

January 27, 1999

Union Pacific Resources Company
Attn: Dorothy Moravek
P.O. Box 7 MS 29-3006-01
Fort Worth, Texas 76101-0007

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a change of operator from Union Pacific Resources Co. to Citation Oil & Gas Corporation for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Bingham 1-43-3	03-02N-07E	43-043-30029
Judd 34-3	34-02N-06E	43-043-30098
Judd 34-1	34-02N-06E	43-043-30061
UPRR 3-1	03-02N-07E	43-043-30012
UPRR 3-2	03-02N-07E	43-043-30015
UPRR 3-6	03-02N-07E	43-043-30036
UPRR 3-9	03-02N-07E	43-043-30151
Bingham 2-1	02-02N-07E	43-043-30026
Bingham 2-1A	02-02N-07E	43-043-30125
Bingham 2-2	02-02N-07E	43-043-30028
Bingham 2-3	02-02N-07E	43-043-30033
Bingham 2-4	02-02N-07E	43-043-30038
Bingham 10-1	10-02N-07E	43-043-30025
Pineview 4-3	04-02N-07E	43-043-30077
Pineview 4-4S	04-02N-07E	43-043-30083
Blonquist 26-3	26-02N-06E	43-043-30235
Newton Sheep 1	18-02N-07E	43-043-30284
UPRR 1H 19-2X	19-02N-07E	43-043-30300
Judd 34-1H	34-02N-06E	43-043-30301
UPRR 3-10	03-02N-07E	43-043-30302
UPRR 17-2H	17-02N-07E	43-043-30304

Page 2
Dorothy Moravek
Notification of Sale
January 27, 1999

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
UPRR 35-2H	35-02N-06E	43-043-30305
Newton Sheep 20-1H	20-02N-07E	43-043-30310
Judd 4-1H	04-01N-06E	43-043-30311
Blonquist 26-1H	26-02N-06E	43-043-30314
Bingham 2-6H	02-02N-07E	43-043-30317
UPR 3-11H	03-02N-07E	43-043-30318
Blonquist 26-4	26-02N-06E	43-043-30268
UPRC 33-1	33-02N-06E	43-043-30233
Clark 4-1	04-02N-07E	43-043-30071
UPRC 1	17-02N-07E	43-043-30290
B.A. Bingham & Sons 1	02-02N-07E	43-043-30295

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Union Pacific Resources Co. of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 3
Dorothy Moravek
Notification of Sale
January 27, 1999

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "KRISTEN D. RISBECK". The letters are in all caps and have a cursive, slightly slanted appearance.

Kristen D. Risbeck

cc: Citation Oil & Gas Corporation
Utah Royalty Owners Association, Kent Stringham
John R. Baza, Associate Director
Operator File(s)



March 29, 1999

Kristen Risbeck
State of Utah
P O Box 145801
Salt Lake City, Utah 84114-5801

Re: Transfer of Authority to Inject

Dear Ms. Risbeck:

Enclosed please find an original and one copy of the form 5 to transfer the following wells into Citation Oil & Gas Corp.'s name.

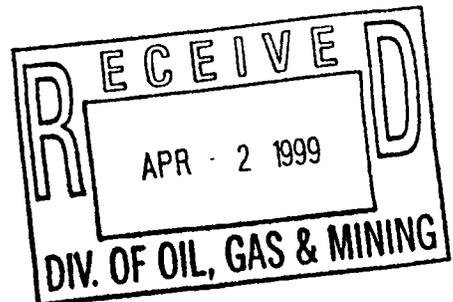
UPRC 33-1 SWD	43-043-30233
Blonquist 26-4 SWD	43-043-30268
Clark 4-1 SWD	43-043-30071
Exxon UPRC #1 SWD	43-043-30290
B. A. Bingham & Sons Inc. #1	43-043-30295

If you have any questions regarding this form, please contact the undersigned at 281-469-9664.
Thank you.

Sincerely,

Sharon Ward
Regulatory Administrator

Cc: Dorothy Moravek
UPRC



OPERATOR CHANGE WORKSHEET

Routing:	
1-KDR ✓	6-KAS ✓
2-GLH ✓	7-SJ ✓
3-JRB ✓	8-FILE ✓
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-1-99

TO: (new operator) (address) <u>CITATION OIL & GAS CORP</u> <u>P.O. BOX 690688</u> <u>HOUSTON, TX 77269-0688</u> <u>RUTH ANN ALFORD</u> Phone: <u>(281) 469-9664</u> Account no. <u>N0265</u>	FROM: (old operator) (address) <u>UNION PACIFIC RESOURCES CO.</u> <u>P.O. BOX 7 MS 29-3006-01</u> <u>FORT WORTH, TX 76101-0007</u> <u>DOROTHY MORAVEK</u> Phone: <u>(817) 321-6739</u> Account no. <u>N9465</u>
--	--

WELL(S) attach additional page if needed:

Name: <u>*SEE ATTACHED*</u>	API: <u>43-043-30235</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 12.24.98)*
- KDR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 12.24.98)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____ If yes, show company file number: _____
- N/A 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- KDR 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(3.11.99)*
- KDR 6. **Cardex** file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above. *(*new filing system)*
- KDR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(3.11.99)*
- KDR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- WDP 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- WDP 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- WDP 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
(Rec'd 2.11.99 Bond # RSB-670565)
- WDP 2. A copy of this form has been placed in the new and former operator's bond files.
- WDP 3. The FORMER operator has requested a release of liability from their bond (yes/no) YES, as of today's date _____ . If yes, division response was made to this request by letter dated 3.10.99.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- WDP 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 1.27.99 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- WDP 1. All attachments to this form have been microfilmed. Today's date: 5.12.99.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

January 22, 2004

CERTIFIED MAIL # 7002 0510 0003 8602 4781

Sharon Ward
Citation Oil & Gas Corp.
P.O. Box 690688
Houston, TX 77269-0688

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Ms. Ward:

Citation Oil & Gas Corp., as of January 2004, has two (2) State Lease Wells and fifteen (15) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2
January 22, 2004
Sharon Ward

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
Sitla

	Well Name	API	Lease Type	Years Inactive
1	Walker Hollow U 58	43-047-30912	State	7 Years 7 Months
2	Walker Hollow 44	43-047-30688	State	10 Years 7 Months
1	Elkhorn Watton Cyn U 17-2H	43-043-30304	Fee	2 Years 2 Months
2	UPRR 35-2H	43-043-30305	Fee	4 Years 6 Months
3	Bingham 10-1	43-043-30025	Fee	5 Years 7 Months
4	UPRC 3-11H	43-043-30318	Fee	5 Years 8 Months
5	Blonquist 26-1H	43-043-30314	Fee	6 Years 4 Months
6	Blonquist 26-3	43-043-30235	Fee	6 Years 4 Months
7	Bingham 2-2	43-043-30028	Fee	6 Years 7 Months
8	Elkhorn Watton Cyn U 19-2X	43-043-30300	Fee	6 Years 8 Months
9	Elkhorn Watton Cyn U 18-1	43-043-30284	Fee	7 Years 4 Months
10	Bingham 2-4	43-043-30038	Fee	7 Years 8 Months
11	Bingham 2-3	43-043-30033	Fee	10 Years 7 Months
12	UPRR 3-1	43-043-30012	Fee	10 Years 8 Months
13	Judd 34-1	43-043-30061	Fee	10 Years 9 Months
14	Judd 34-3	43-043-30098	Fee	10 Years 9 Months
15	Pineview 4-4S	43-043-30083	Fee	10 Years 9 Months

Attachment A

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

	5. Lease Designation and Serial Number: FEE
	6. If Indian, Allottee or Tribe Name:
	7. Unit Agreement Name:
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: Blonquist 26-3
2. Name of Operator: Citation Oil & Gas Corp.	9. API Well Number: 43-043-30235
3. Address and Telephone Number: P O Box 690688, Houston, Texas 77269 (281) 517-7800	10. Field and Pool, or Wildcat: Lodgepole Twin Creek
4. Location of Well Footages: 739 FSL & 1983 FWL QQ, Sec., T., R., M.: Sec. 26-2N-6E	County: Summit State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other <u>Hold for use in Lodgepole Field</u> Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Citation requests permission to retain this wellbore in a shut-in status. Citation is currently evaluating the waterflood at the Elkhorn Field. Based on the results of that study, this well may become useful if we choose to expand the waterflood to include the Pineview and Lodgepole fields. The Casing Pressure = 0 psi, Tubing Pressure = 0 psi, Casing-Casing Annular Pressure = 0 psi, No Fluid level.

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see attached letter).

[Signature]
 _____ April 5, 2004
 Utah Division of Oil, Gas and Mining

13. Name & Signature: Sharon Ward Sharon Ward Title: Regulatory Administrator Date: 2/18/04

(This space for State use only)
 (12192) COPY SENT TO OPERATOR
 DATE: 04-9-04
 BY: EMO

(See Instructions on Reverse Side)

RECEIVED
MAR 01 2004
 DIV. OF OIL, GAS & MINING

Well History Summary

Well: Lodgepole, Blonquist #26-3

Surface Location: 2100' FNL & 2100' FWL, SE NW, Section 26, T-2-N, R-6-E
Summit County, Utah

Bottom Hole Location: 1621' FSL & 1773' FEL, SE NW, Section 3, T-2-N, R-7-E, Summit County, Utah

API#: 43-043-30302

Elevations: 7370' GL
7394' KB

TD: 12,088'
PBTD: 11,483'

Casing:

- 20", 94#, csg @ 107' (conductor) cmt'd W/480 sx (circ'd)
- 13 3/8", 61#, K-55 ST&C @ 1134' (17 1/2" Hole) cmt'd W/945 sx (circ'd)
- 9 5/8", 40#, K-55, (2,827') over 9 5/8", 40#, N-80 LT&C @ 4,197' (12 1/4" Hole) cmt'd W/620 sx Halliburton Lite followed by 200 sx class "A"
(Lost circ W/70 BBLS of displacement – Bump plug W/1500 psi – cmt contaminated mud to surf – hole stayed full after job)
- 7", 23#, 26#, 29#, & 38# N-80, S-95, & P-110 LT&C & BT&C @ 10,144' (8 3/4" Hole) cmt'd W/100 sx Pozmix followed by 915 sx class "H"
- 4 1/2" 14.98 #, S-135, FJ-P Liner F/9,681' – 12,086' cmt'd W/50 sx Pozmix followed by 230 sx class "H" (full returns while cmt'ing)

Tubing: 275 jts, 2 7/8", 6.5#, L-80, EUE, 8rd tbg over 91 jts 2 7/8" VAM tbg

Initial Completion: 10-11/83 CO well to PBTD @ 11,969'. Perf Twin Creek @ 11456, 60, 64, 78, 98, 530, 40, 46, 53, 63, 69, 76, 86, 94, 97, 608, 14, 24, 36, & 51 (1 JSPF). Swab well – all wtr. Acidize perms W/3000 gals 28% HCl using 50 BS to divert @ 5000 psi max & 3 BPM. Run BHP survey. Complete well as a flowing Nugget producer. (\$140,818)

Initial Potential: 911 BOPD + 130 MCFPD + 0 BWPD

Logs Available: Sonic Waveform Variable Density-Caliper-GR, CBL/VDL-CCL-GR, CET-CCL-GR, Computer Processed Log, Continuous Dipmeter Log, Geological Drlg Log, Fracture Analysis Log, BHC Sonic-GR-Caliper DIL-SFL-SP-GR, CNL/CDL-GR-Caliper, & DLL-SP-GR-Caliper

DST Data: 11,435 – 11,593'

History Updated: 2/10/04

Well Status: SI Twin Creek Producer

Perforations: Upper Twin Creek: 11092 – 94, 106 – 14, 72 – 78, 81 – 84, 215 – 22, 39 – 43, 69 – 73, 76 – 78, 11318 – 20, 21 – 23, 26 – 30, 32 – 38, & 40 – 46 (2 JSPF) (11/91)

Lower Twin Creek: 11456, 60, 64, 78, 98, 530, 40, 46, 53, 63, 69, 76, 86 (2 JSPF) (11/83 & 6/90)
11594, 97, 608, 14, 24, 36, & 51 (1 JSPF) (11/83)

Workovers & Other History:

2/84 Run BHP survey. RIH W/hydraulic jet pump equip. Prior prod. = 384 BOPD + 0 MCFPD + 11 BWPD. Prod after = 1197 BOPD + 0 MCFPD + 20 BWPD. (\$8,740)

8/84 Run BHP survey. Repair hydraulic jet pump equip. Prior prod. = 460 BOPD + 0 MCFPD + 15 BWPD. Prod after = 600 BOPD + 0 MCFPD + 17 BWPD. (\$8,740)

9/85 Run BHP survey. Repair hydraulic jet pump equip. Prior prod. = 180 BOPD + 0 MCFPD + 45 BWPD. Prod after = 331 BOPD + 0 MCFPD + 87 BWPD. (\$3,350)

12/85 POOH W/prod equip to repair hydraulic jet pump. Left PKR in hole. Attempt to fish unsuccessfully. Push PKR dn hole to 11,630'. RIH W/a 3.680" OD gauge ring & junk basket to 11,555 & could go no further. PU & RIH W/a 3.625" OD gauge ring to 11,615'. PU & RIH W/Baker Model "S" CIBP. Set CIBP @ 11,589'. RIH W/new hydraulic jet pump equip. PWOP. Prior prod. = 270 BOPD + 0 MCFPD + 140 BWPD. Prod after = 268 BOPD + 0 MCFPD + 142 BWPD. (\$23,000)

11/89 Repair hydraulic jet pump equip. (\$22,450)

5-6/90 POOH W/prod equip & tbg. Hit **tight spot in csg W/PKR @ 9677'**. PU & RIH W/a 3.625" OD gauge ring to 11,587'. Perf Twin Creek @ 11456, 60, 64, 78, 98, 530, 40, 46, 53, 63, 69, 76, & 86 (1 JSPF). Acidize W/500 gals 15% HCl followed by 630 gals 2% KCl wtr on vacuum. RIH W/prod equip. PWOP. Prior prod. = ? BOPD + 0 MCFPD + ? BWPD. Prod after = 240 BOPD + 0 MCFPD + 230 BWPD. (\$34,287)

10-11/91 Hot oil well. Attempt to POOH W/hydraulic pumping equip but parted pump cavity. Fish equip OOH. RIH W/B&S to 11,596'(?). POOH W/tbg & tools. RU wireline & RIH W/3.680" gauge ring to 11,550'. POOH W/same. PU & RIH W/Halliburton DTTS PKR W/bump out plug & set @ 11,438'. Test csg & PKR to 1000 psi. Dump bail 1 sk sd on top of PKR. Perf Twin Creek F/11092 – 94, 106 – 14, 72 – 78, 81 – 84, 215 – 22, 39 – 43, 69 – 73, 76 – 78, 11318 – 20, 21 – 23, 26 – 30, 32 – 38, & 40 – 46 (2 JSPF). Acidize W/6000 gals 28% FE HCl using 130 - 1.3 SpGr BS to divert @ 3 BPM & 2300 max psi. RIH W/prod equip. PWOP. Prior prod. = ? BOPD + 0 MCFPD + ? BWPD. Prod after = 160 BOPD + 0 MCFPD + 208 BWPD. (\$78,908)

1/94 CO fill over DTTS PKR @ 11,438'. Set dn & push out plug F/PKR W/8000#. RIH W/prod equip. (\$12,156)

3/95 Hydraulic jet pump change. (\$1,583)

4/95 Hydraulic jet pump change. (\$1,638)

5/95	Hydraulic jet pump change. (\$206)
6/95	Hydraulic jet pump change. (\$2,261)
6/95	Hydraulic jet pump change. (\$641)
2/96	Run BHP survey & set new SV (\$4,950)
5/96	Hydraulic jet pump change. (\$1,642)
4/97	SI well as uneconomic to produce.
6/97	RTP well.
9/97	SI well for no oil prod.

Date: 2-10-04

Citation Oil & Gas Corporation Lodgepole Field, Blonquist #26-3

Ground Elevation = 7370'

RKB = 7394'

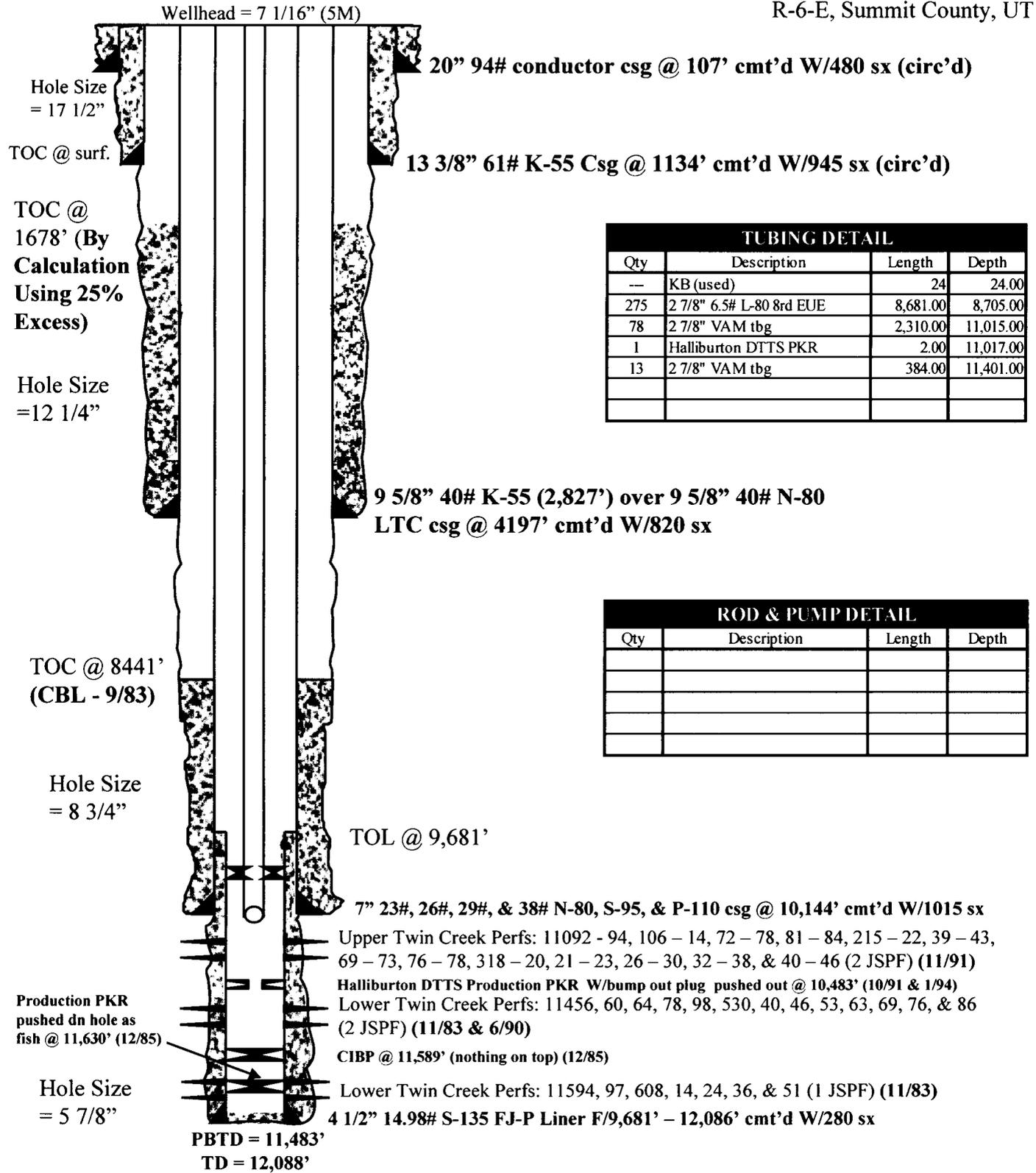
KB = 24'

Wellbore Diagram

Present Status

Surface Location

2100' FNL & 2100' FWL,
SE NW, Sec. 26, T-2-N,
R-6-E, Summit County, UT



TUBING DETAIL			
Qty	Description	Length	Depth
—	KB (used)	24	24.00
275	2 7/8" 6.5# L-80 8rd EUE	8,681.00	8,705.00
78	2 7/8" VAM tbg	2,310.00	11,015.00
1	Halliburton DTTS PKR	2.00	11,017.00
13	2 7/8" VAM tbg	384.00	11,401.00

ROD & PUMP DETAIL			
Qty	Description	Length	Depth



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 7, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6396

Ms. Sharon Ward
Citation Oil & Gas Corporation
P.O. Box 690688
Houston, Texas 77269-0688

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Ms. Ward:

This correspondence is in response to your seventeen (17) sundries dated February 11 and February 18, 2004 received by the Division on March 1, 2004. The Division of Oil, Gas and Mining is returning those sundries for lack of sufficient data to approve extended shut-in status.

The submitted sundries did not state the expected length of time to be SI/TA (R649-3-36-1.2) or give an explanation as to how the submitted information proved the well(s) had integrity (R649-3-36-1.3).

For reference, Attachment A lists the wells subject to the request. If you have any question or need additional assistance in regards to this matter please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

jc

	Well Name	API	Lease Type	Years Inactive
1	Walker Hollow U 58	43-047-30912	State	7 Years 7 Months
2	Walker Hollow 44	43-047-30688	State	10 Years 7 Months
1	Elkhorn Watton Cyn U 17-2H	43-043-30304	Fee	2 Years 2 Months
2	UPRR 35-2H	43-043-30305	Fee	4 Years 6 Months
3	Bingham 10-1	43-043-30025	Fee	5 Years 7 Months
4	UPRC 3-11H	43-043-30318	Fee	5 Years 8 Months
5	Blonquist 26-1H	43-043-30314	Fee	6 Years 4 Months
6	Blonquist 26-3	43-043-30235	Fee	6 Years 4 Months
7	Bingham 2-2	43-043-30028	Fee	6 Years 7 Months
8	Elkhorn Watton Cyn U 19-2X	43-043-30300	Fee	6 Years 8 Months
9	Elkhorn Watton Cyn U 18-1	43-043-30284	Fee	7 Years 4 Months
10	Bingham 2-4	43-043-30038	Fee	7 Years 8 Months
11	Bingham 2-3	43-043-30033	Fee	10 Years 7 Months
12	UPRR 3-1	43-043-30012	Fee	10 Years 8 Months
13	Judd 34-1	43-043-30061	Fee	10 Years 9 Months
14	Judd 34-3	43-043-30098	Fee	10 Years 9 Months
15	Pineview 4-4S	43-043-30083	Fee	10 Years 9 Months

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Blonquist 26-3

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator

Citation Oil & Gas Corp.

9. API Well Number:

43-043-30235

3. Address and Telephone Number:

P O Box 690688, Houston, Texas 77269 (281) 517-7800

10. Field and Pool, or Wildcat:

Lodgepole Twin Creek

4. Location of Well

Footages: **739 FSL & 1983 FWL**

County: **Summit**

QQ, Sec., T., R., M.: **Sec. 26-2N-6E**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other SI extension - supplement information
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation requests approval to retain this wellbore in a TA status for possible Watton Canyon Waterflood until 1/1/2006. By that time we should know if Elkhorn Watton Canyon economics merit waterflood expansion of the surrounding areas. At present, there is no tubing in the well - CP = 0 psi, TP = N/A, Casing-Casing Annular Pressure = 0 psi with fluid level below the tubing anchor - tubing is set @11,401'.

COPIES SENT TO OPERATOR

Date: 7-22-04
By: CHO

13.

Name & Signature:

Debra Harris

Debra Harris

Title:

Prod./Reg. Coord.

Date:

7/8/2004

(This space for State use only)

(12192)

(See Instructions on Reverse Side)

RECEIVED

JUL 14 2004

*7/21/04
D. Harris
* see attached letter dated 7/21/04*



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

July 21, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5221

Ms. Debra Harris
Citation Oil & Gas Corporation
P.O. Box 690688
Houston, Texas 77269-0688

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Ms. Harris:

This correspondence is in response to Citation Oil & Gas Corporation's ("Citation") seventeen (17) sundries with various dates between June 8 and July 18, 2004. It is the Division of Oil, Gas and Mining's (the "Division") understanding that Citation intends to plug four (4) wells this year and requests extended shut-in/temporary abandonment for the remaining thirteen (13) wells as various water floods involving these wells are currently under evaluation regarding economics, polymer treatment, conversion to injectors, and possible expansion.

Based on the proposed plan to plug and abandon the Bingham 2-3, Pineview 4-4S, Blonquist 26-1H and Judd 34-1, and submitted information for the other thirteen (13) wells the Division grants all seventeen (17) wells shut-in/temporary abandonment extensions, with the condition the wells are placed at a minimum on quarterly monitoring and documenting of pressures and fluid levels. The documented information for these wells should be submitted to the Division at the end of the year for review. However, if pressures or fluid levels change significantly during the year please inform the Division immediately. Corrective action may be necessary. These extensions are valid through June 8, 2005, allowing adequate time to complete the proposed work. The approved sundries are enclosed with this letter.

Page 2
Ms. Debra Harris
July 21, 2004

For reference, Attachment A lists the wells subject to the request. If you have any question or need additional assistance in regards to this matter please contact me at (801) 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read "Dustin Doucet". The signature is written in a cursive, flowing style.

Dustin Doucet
Petroleum Engineer

CLD:jc
Enclosures

cc: Well file
SITLA

	Well Name	API	Lease Type	Years Inactive
1	Walker Hollow U 58	43-047-30912	State	7 Years 7 Months
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15	Pineview 4-4S	43-043-30083	Fee	10 Years 9 Months

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: FEE
2. Name of Operator Citation Oil & Gas Corp.		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: P O Box 690688, Houston, Texas 77269 (281) 517-7800		7. Unit Agreement Name:
4. Location of Well Footages: 739 FSL & 1983 FWL QQ, Sec., T., R., M.: Sec. 26-2N-6E		8. Well Name and Number: Blonquist 26-3
		9. API Well Number: 43-043-30235
		10. Field and Pool, or Wildcat: Lodgepole Twin Creek
		County: Summit State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____ Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Citation Oil & Gas Corp. requests approval to plug and abandon the referenced well with the attached procedure.

13. Name & Signature: Bridget Lisenbe **Bridget Lisenbe** Title: Regulatory Assistant Date: 6/7/05

(This space for State use only)

(12192)

APPROVED BY THE STATE
OF UTAH DIVISION OF OIL, GAS, AND MINING
(See Instructions on Reverse Side)

DATE: 6/23/05
BY: [Signature]
* See Conditions of Approval (Attached)

RECEIVED
JUN 09 2005

DIV. OF OIL, GAS & MINING

P & A PROCEDURE
Blomquist # 26 - 3
3-16-05

OBJECTIVE:

Plug, and abandon well. Erect dry hole marker, and restore surface as required by Land Owner specifications, or The State of Utah minimum established requirements. Cement for all plugs will be Class "G", 14.8 PPG., 2 % gel, and recommended additives. Fluid used for Plugging will be gelled water 8.8 ppg. Salvage the 2 7/8" tubing, 7" casing, and surface production equipment that has value.

EXISTING PERFORATIONS: UPPER TWIN CREEK: 11092 - 11184', 11215 - 11278', 11318 - 11346', 2 - JSPF, 11-91.

LOWER TWIN CREEK: 11456 - 11498', 11530 - 11586', 11594 - 11651', 2 - JSPF, 11-83, 6-90.

BHT~ 215 DEG F.

EXISTING CONDITION: WELL IS SHUT IN, TA 9-97. THERE IS IN THE HOLE, 275 JTS. 2 7/8" 6.5#, L-80 TUBING, 78 JTS VAM 2 7/8' TUBING. HALLIBURTON DTTS PRODUCTION PACKER, 13 JTS OF VAM TUBING BELOW PACKER. A HALLIBURTON DTTS PACKER SET AT 11,438' WITH THE PLUG PUSHED OUT. A CIBP SA 11,589'. SURFACE EQUIPMENT CONSISTS OF, 1 - 8' X 30'L HEATER TREATER, 1 - 500 BBL POWER OIL TANK, 8 - 800 BBL INSULATED PRODUCTION TANKS, 1 - 150 HP OIL INJECTION PUMP, 1 - 20 HP WATER DISPOSAL PUMP, AND 1 - 10 HP CIRCULATING PUMP, AND ELECTRICAL POWER EQUIPMENT, POLES AND LINES.

PROPOSED PROCEDURE:

1. The State of Utah Division of Oil, Gas, and Mining will be notified at least 24 hrs in advance of start of plugging operations. Telephone 801- 538- 5340 .
2. MIRU SU, relieve well head pressure, ND well head, NU BOPE, Pressure test BOPE. Set in rental equipment, and necessary storage tanks.
3. Release the Halliburton DTTS packer, POOH 353 jts 2 7/8" tubing. Lay down DTTS packer.
4. PU 3 3/4" Bit, and 4 1/2" Casing scraper, Hydrotest below slips to 5000 psi, RIH to the top of Halliburton DTTS packer SA 11,017'. POOH, and lay down Bit, and Scraper.
5. PU 4 1/2" Baker CICR, RIH to 10,967', set CICR, release from CICR, and displace the hole with 400 bbls of Gelled water, 8.8 ppg. Sting into CICR, RU Cementers, and establish injection rate, and pressure. Cement squeeze, plug, below the CICR with 60 sx class "G" Retarded 14.8 ppg cement with 2 % gel, and other recommended additives, release from CICR, and spot a 10 sx class "G" Retarded cement plug on top of the CICR. POOH to 10,700' with bottom of tubing, reverse circulate the tubing clean with gelled water. POOH to 9956' with bottom of tubing (50' below Base of Salt).

RECEIVED
JUN 09 2005

6. Spot a 36 sx balanced class "G" Retarded cement plug (9956 – 9630' Salt section, and 50' above 4 ½" liner top), POOH to 9300' with bottom of tubing, reverse circulate the tubing clean with gelled water. POOH with tubing to 9000'. WOC for 8 hrs. RIH to tag cement plug at 9630' + (must be 50' above the 4 ½" liner top at 9681'). POOH with tubing.
7. ND BOPE, cut off well head, weld a 7" casing stub onto the 7" casing string, as needed for the casing jacks. RU casing pulling jacks, and equipment. RU Wireline unit, RIH with wire line, to Freepoint 7" casing as close to 8400' as possible. Freepoint, and shoot off casing. Rig down Wire line unit. RU Casing crew, and laydown truck, pull 7" casing string with casing jacks, until the rig is able to pull the casing string.
8. RIH open ended with tubing to 60' below 7" casing cut off stub (8400' +-). RU Cementers, and spot a 207 sx balanced class "G" neat 14.8 ppg cement plug, POOH to 7800' with bottom of tubing, and circulate tubing clean with gelled water. Pull tubing to 7500'. WOC for 8 hrs, RIH, and tag top of the cement plug at 7980' + (Stump Fm top 8032'). POOH with tubing.
9. PU 8 ¾" Bit, and 9 5/8" casing scraper, RIH to 4180', POOH, lay down Bit, and scraper. PU Baker 9 5/8" CICR, RIH to 4147', set the CICR. RU Cementers, and cement below the CICR with 42 sx Class "G" Neat cement. Release from the CICR, and spot a 18 sx Class "G" Neat cement plug on top of the CICR. POOH to 4000' with bottom of tubing, and circulate the tubing clean with gelled water. POOH laying down tubing, stand back 1200' of tubing in the derrick.
10. RU Wireline unit, and perforate 4 – Squeeze holes in the 9 5/8" casing at 1195', RD Wireline unit. PU 9 5/8" CICR, RIH and set the CICR at 1084'. RU Cementers, pump gelled water to confirm circulation between 9 5/8" and 13 3/8" casing annulus. Pump a 75 sx class "G" neat cement plug below CICR, and up the 9 5/8" X 13 3/8" annulus. Release from the CICR, and spot a 24 sx class "G" neat cement plug on top of CICR, POOH 200' circulate tubing clean with gelled water, POOH laying down. Spot a 36 sx class "G" neat cement plug in the top of 9 5/8" casing annulus (100'). Using 1" line spot a 30 sx class "G" neat cement plug in the top of 9 5/8" X 13 3/8" annulus (100'). RD Cementers. RDMO SU.
11. Cut off casing strings a minimum of 4' below GL, Install dry hole marker, fill cellar with approved material, clean up location. Reclaim location, and roads in accordance with the Surface Land Owners specifications, or the State of Utah minimum established requirements.

Date: 2-10-04

Citation Oil & Gas Corporation Lodgepole Field, Blonquist #26-3

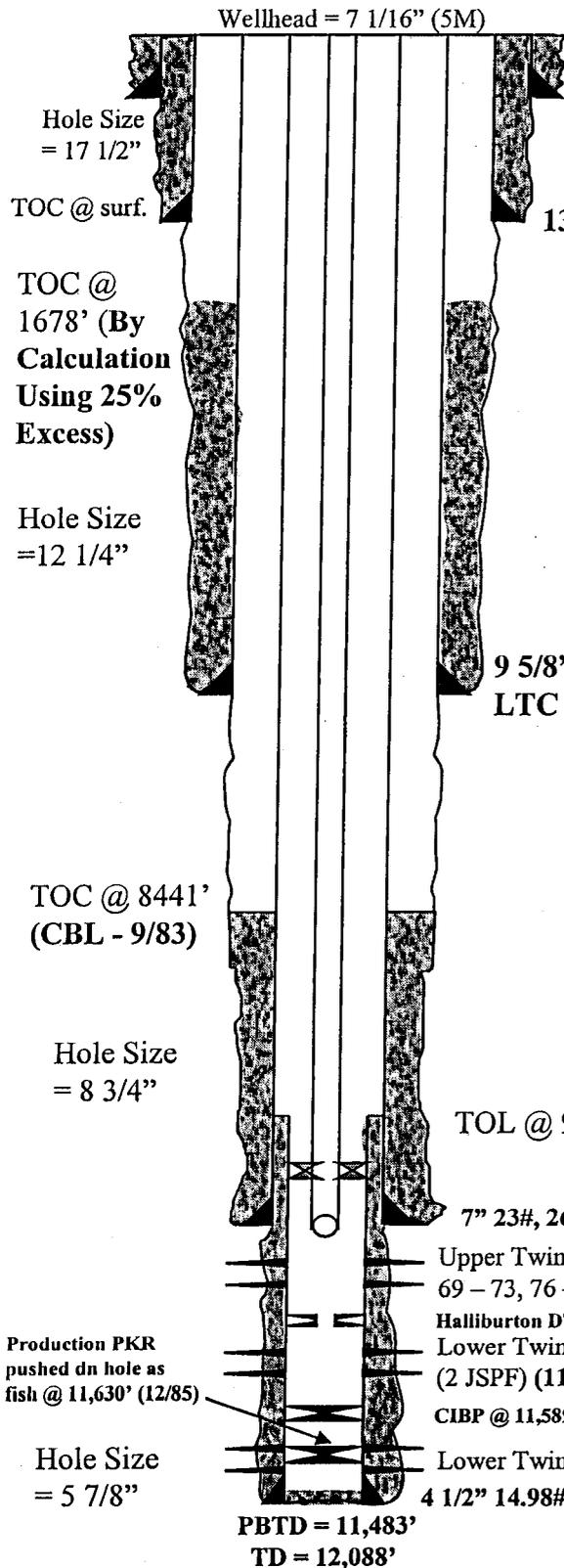
Ground Elevation = 7370'
RKB = 7394'
KB = 24'

Wellbore Diagram

Present Status

Surface Location

2100' FNL & 2100' FWL,
SE NW, Sec. 26, T-2-N,
R-6-E, Summit County, UT



20" 94# conductor csg @ 107' cmt'd W/480 sx (circ'd)

13 3/8" 61# K-55 Csg @ 1134' cmt'd W/945 sx (circ'd)

9 5/8" 40# K-55 (2,827') over 9 5/8" 40# N-80
LTC csg @ 4197' cmt'd W/820 sx

TOL @ 9,681'

7" 23#, 26#, 29#, & 38# N-80, S-95, & P-110 csg @ 10,144' cmt'd W/1015 sx

Upper Twin Creek Perfs: 11092 - 94, 106 - 14, 72 - 78, 81 - 84, 215 - 22, 39 - 43,
69 - 73, 76 - 78, 318 - 20, 21 - 23, 26 - 30, 32 - 38, & 40 - 46 (2 JSPF) (11/91)

Halliburton DTTS Production PKR W/bump out plug pushed out @ 11,438' (10/91 & 1/94)
Lower Twin Creek Perfs: 11456, 60, 64, 78, 98, 530, 40, 46, 53, 63, 69, 76, & 86
(2 JSPF) (11/83 & 6/90)

CIBP @ 11,589' (nothing on top) (12/85)

Lower Twin Creek Perfs: 11594, 97, 608, 14, 24, 36, & 51 (1 JSPF) (11/83)

4 1/2" 14.98# S-135 FJ-P Liner F/9,681' - 12,086' cmt'd W/280 sx

PBD = 11,483'

TD = 12,088'

TUBING DETAIL

Qty	Description	Length	Depth
—	KB (used)	24	24.00
275	2 7/8" 6.5# L-80 8rd EUE	8,681.00	8,705.00
78	2 7/8" VAM tbg	2,310.00	11,015.00
1	Halliburton DTTS PKR	2.00	-11,017.00
13	2 7/8" VAM tbg	384.00	11,401.00

ROD & PUMP DETAIL

Qty	Description	Length	Depth



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Blonquist 26-3
API Number: 43-043-30235
Operator: Citation Oil & Gas Corporation
Reference Document: Original Sundry Notice Dated June 7, 2005
Received by DOGM on June 9, 2005

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. All intervals between plugs shall be filled with noncorrosive fluid
3. Balanced plugs shall be tagged to ensure the plugs are at the depths specified in the proposal.
4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.



Dustin K. Doucet
Petroleum Engineer

June 23, 2005

Date

API Well No: 43-043-30235-00-00 Permit No:
 Company Name: CITATION OIL & GAS CORP
 Location: Sec: 26 T: 2N R: 6E Spot: SESW
 Coordinates: X: 479944 Y: 4524548
 Field Name: LODGEPOLE
 County Name: SUMMIT

Well Name/No: BLONQUIST 26-3

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	1134	17.5		
SURF	1134	13.375	61	1.171
HOL2	4197	12.25		2.865
I1	4197	9.625	40	2.349
HOL3	10144	8.75		1.6630
I2	10144	7	23	4.524
HOL4	12088	5.875		
L1	12088	4.5	14.9	12.525

plug #6 100 - Surface
 Surface plug
 $100 / (2.865)(1.21) = 29 \text{ sks}$
 $100 / (2.349)(1.21) = 35 \text{ sks}$
 Cement from 1134 ft. to surface
 Surface: 13.375 in. @ 1134 ft.
 Hole: 17.5 in. @ 1134 ft.

protect surface casing

plug #5 spz hole 1195'
 cick @ 1084
 Above $50 / (2.349)(1.21) = 18 \text{ sks}$
 below (I) $50 / (2.349)(1.21) = 18 \text{ sks}$
 below (O) $50 / (1.465)(1.21) = 33 \text{ sks}$
 } 29 sks ok

$$\frac{[(1.2)(12.25)]^2 - 9.625^2}{183.35} = 1.48$$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
I1	4197	1678		
I2	10144	8441		
L1	12088	10144		
SURF	1134	0		

Cement from 4197 ft. to 1678 ft.

Intermediate: 9.625 in. @ 4197 ft.

Hole: 12.25 in. @ 4197 ft.

plug #4 cick @ 4147'

4231-4096 Above (15)(1.21)(2.349) = 51' > 155
 below (42)(1.21)(1.6630) = 84'

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
11092	11651			

plug #3 balanced plug
 $(207 \text{ sks})(1.6630)(1.21) = 416'$

~ 8400 casing stub

protect top liner
 plug #2 balanced plug @ 9630-9956'

$$275 / (1.21)(12.525) = 18 \text{ sks} > 27 \text{ sks ok}$$

$$51 / (1.21)(4.524) = 9 \text{ sks}$$

Formation Information

Formation	Depth
BRRVR	4414
KELVN	4700
STUMP	8032
PREU	8226
TWNCR	10008
WTCYN	10982
BOUNRO	11670
SLIDE RK	11802
GYP SPR	12080

Liner from 12088 ft. to 9681 ft.

Cement from 10144 ft. to 8441 ft.

Intermediate: 7 in. @ 10144 ft.

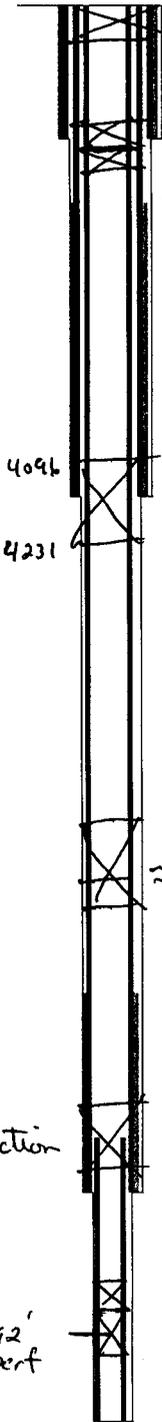
Hole: 8.75 in. @ 10144 ft.

plug 1 - protect part zone

cick @ 10,967 above (10)(1.21)(12.525) = 15'
 below (6)(1.21)(12.525) = 909'

Hole: 5.875 in. @ 12088 ft.

TD: 12088 TVD: PBSD:



Salt Section

11,092' top part

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: FEE
2. Name of Operator Citation Oil & Gas Corp.		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: P O Box 690688, Houston, Texas 77269 (281) 517-7800		7. Unit Agreement Name:
4. Location of Well Footages: 739 FSL & 1983 FWL QQ, Sec., T., R., M.: Sec. 26-2N-6E		8. Well Name and Number: Blonquist 26-3
		9. API Well Number: 43-043-30235
		10. Field and Pool, or Wildcat: Lodgepole Twin Creek
		County: Summit State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>SI extension - supplement information</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Citation plans on plugging and abandoning the above referenced well this year. We are currently waiting on approval.

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see R649-3-36 and Certified Letter Dated December 5, 2005).

December 5, 2005
Utah Division of Oil, Gas and Mining

13. Name & Signature: Bridget Lisenbe **Bridget Lisenbe** Title: Regulatory Assistant Date: 6/21/05

(This space for State use only)

(12192)

12-2-05
CIT

(See Instructions on Reverse Side)

RECEIVED
JUN 23 2005

UTAH DIVISION OF OIL, GAS & MINING



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

December 5, 2005

43043 302 35
2N 6E 26

CERTIFIED MAIL NO. 7002 0510 0003 8603 0140

Ms. Debra Harris
Citation Oil & Gas Corporation
P.O. Box 690688
Houston, Texas 77269-0688

Re: Second Notice of Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases dated January 22, 2004.

Dear Ms. Harris:

This correspondence is in response to Citation Oil & Gas Corporation's ("Citation") fourteen (14) sundries with various dates between June 23 and October 20, 2005. In 2004, the Division of Oil, Gas and Mining (the "Division") gave approval for extended shut-in/temporarily abandoned (SI/TA) well status for the then seventeen (17) SI/TA wells. The approval was based on a plan to plug and abandon (P&A) four (4) wells and submit integrity information on the remaining thirteen (13) wells. In 2004, Citation did plug three (3) wells and submitted some limited integrity information on the remaining fourteen (14) wells.

In 2005, a plan dated July 21, 2005 (actual date appears to have been July 20, 2005 as this is the date stamp from the fax and the date stamped as received by the Division) was submitted in addition to the several sundries with various information on them requesting extended SI/TA. Inadequate information was supplied for approval of extended SI/TA status as noted on Attachment A. Requests for extended SI/TA status MUST include the following: 1) the reason for extended SI/TA, 2) the length of time expected to be SI/TA and 3) a showing the well has integrity. The Division felt that none of the requests properly addressed the integrity issue. Just supplying pressures and fluid levels does not by itself show wellbore integrity. It is up to the operator to show integrity. The operator should explain how the submitted information shows integrity. Several of the requests were lacking in the first two requirements as well.

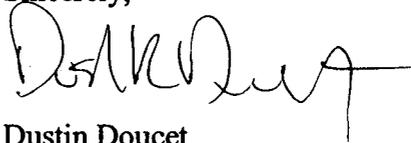
Page 2
Ms. Debra Harris
December 5, 2005

In addition to having insufficient information, NOTHING has been accomplished from the submitted plan. Of the fourteen (14) current SI/TA Fee or State wells, the July 20, 2005 plan proposed the P&A of seven (7) wells, conversion to a water injection well for 1 well and the conversion to a salt water disposal well for 1 well. The referenced sundries also suggested that an additional three (3) wells may be P&A out of those fourteen (14) wells.

The Division requests that Citation submit the necessary information for these six wells by January 13, 2006 or further action will be initiated. This information includes reason for SI/TA, length of time for SI/TA and a showing that the wells have integrity. Please refer to the Division letter dated January 22, 2004 for more information on the requirements.

For reference, Attachment A lists the wells subject to the request. If you have any question or need additional assistance in regards to this matter please contact me at (801) 538-5281.

Sincerely,



Dustin Doucet
Petroleum Engineer

Attachment

cc: Well file
Operator compliance file
SITLA

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive	Reason(s) for Denial
1	Walker Hollow U 58	43-047-30912	State	7 Years 7 Months	Reason, Length, Explanation, Integrity(Dynamic)
2	Walker Hollow 44	43-047-30688	State	17 Years 3 Months	Length, Explanation, Integrity
3	UPRR 35-2H	43-043-30305	Fee	7 Years 1 Month	Length, Explanation
4	Bingham 10-1	43-043-30025	Fee	7 Years 6 Months	Explanation, Integrity(Dynamic)
5	UPRC 3-11H	43-043-30318	Fee	7 Years 4 Months	Explanation, Integrity(Dynamic?)
6	Bionquist 26-3	43-043-30235	Fee	8 Years 9 Months	Reason, Explanation
7	Bingham 2-2	43-043-30028	Fee	8 Years 6 Months	Reason, Explanation
8	Elkhorn Watton Cyn U 19-2X	43-043-30300	Fee	8 Years 7 Months	Length, Explanation, Reason?
9	Elkhorn Watton Cyn U 18-1	43-043-30284	Fee	9 Years 3 Months	Length, Explanation, Reason?
10	Bingham 2-4	43-043-30038	Fee	9 Years 7 Months	Reason, Explanation
11	UPRR 3-1	43-043-30012	Fee	16 Years 2 Months	Explanation, Integrity(Dynamic?)
12	Judd 34-1	43-043-30061	Fee	13 Years 11 Months	Reason, Explanation
13	Judd 34-3	43-043-30098	Fee	13 Years 11 Months	Reason, Explanation
14	Pineview 4-3	43-043-30083	Fee	1 Year 10 Months	Reason,Length, Explanation, Integrity

Length = Lacking length of time information

Explanation = Lacking explanation on how submitted information shows integrity

Integrity = Lacking integrity information

Dynamic = Integrity information shows wellbore condition to be dynamic

Reason = Lacking reason for extended SI/TA



January 11, 2006

Mr. Dustin Doucet
State of Utah; Department of Natural Resources
1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, UT 84114-5801

Re: Utah TA request

Dear Mr. Doucet:

In a letter dated December 5, 2005, the State of Utah requested further information on multiple SI/TA sundries that were submitted by Citation Oil and Gas. Of key concern were the following: The reason for extended SI, the length of time expected to be SI and to explain how the submitted information demonstrates that the well has integrity.

Attached is a spreadsheet which lists each well and Citations' plan and timeframe for each well-bore. A number of the wells listed are wells that are slated for P&A. Citation is attempting to package these wells in order to obtain a rig; we anticipate rig arrival by mid-year 2006. At that point Citation will begin the P&A process on the following wells; UPRR 35-2H, UPRC 3-11H, Blonquist 26-3, Bingham 2-2, Elkhorn Watton Cyn U 19-2X, Elkhorn Watton Cyn U 18-1, Bingham 2-4, UPRR 3-1, Judd 34-1, Judd 34-3 and the Pineview 4-3.

Of these wells, 3 were listed as needing further clarification as to the integrity issue. These wells are the UPRC 3-11H, UPRR 3-1, and the Pineview 4-3. Fluid levels in each of these wells have been fluctuating slightly, but given that these wells are open to formations that are being produced, this is normal. However, it would be Citations' intent to have these wells among the first slated for P&A.

Citation is not interested in the liability associated with inactive well-bores; please know that as soon as it is determined that a well-bore has no future utility, it will be plugged and abandoned.

Given that, Citation Oil and Gas respectfully requests permission to maintain the attached list of wells with a TA status until P&A operations can begin.

Sincerely,

Chad S. Stallard
Production Engineer

RECEIVED

JAN 13 2006

DIV. OF OIL, GAS & MINING

Well Name	API	Lease Type	Reason for Denial	Citations Plans for wellbore	When(year)
Walker Hollow Unit #58	43-047-30912	State	Reason, Length, Explanation, Integrity	Reactivate	2006
Walker Hollow Unit #44	43-047-30688	State	Length, Explanation, Integrity	Convert to injection	2006-2008
UPRR 35-2H	43-043-30305	Fee	Length, Explanation	P&A	2006-2007
Bingham 10-1	43-043-30025	Fee	Explanation, Integrity	Convert to SWD	2006-2007
UPRC 3-11H	43-043-30318	Fee	Explanation, Integrity	P&A (had been SWD cand)	2006-2007
Blonquist 26-3	43-043-30235	Fee	Reason, Explanation	P&A	2006-2007
Bingham 2-2	43-043-30028	Fee	Reason, Explanation	P&A	2006-2007
Elkhorn Watton Cyn U 19-2X	43-043-30300	Fee	Length, Explanation, Reason	P&A	2006-2007
Elkhorn Watton Cyn U 18-1	43-043-30284	Fee	Length, Explanation, Reason	P&A	2006-2007
Bingham 2-4	43-043-30038	Fee	Reason, Explanation	P&A	2006-2007
UPRR 3-1	43-043-30012	Fee	Explanation, Integrity	P&A	2006-2007
Judd 34-1	43-043-30061	Fee	Reason, Explanation	P&A	2006-2007
Judd 34-3	43-043-30098	Fee	Reason, Explanation	P&A	2006-2007
Pineview 4-3	43-043-30083	Fee	Reason, Length, Explanation, Integrity	P&A	2006-2007

30027

RECEIVED
JAN 13 2006

DIV. OF OIL, GAS & MINING



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 14, 2006

CERTIFIED MAIL NO. 7005 0390 0000 7506 4659

Chad Stallard
Citation Oil & Gas Corporation
P.O. Box 690688
Houston, Texas 77269-0688

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for
Fee or State Leases.

Dear Mr. Stallard:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your letters dated January 11, 2006 (received by the Division 01/13/2006) in regards to fourteen (14) shut-in or temporarily abandoned (SI/TA) wells. The Division understands that Citation Oil & Gas Corporation ("Citation") plans to reactivate one well, convert one well to a disposal well, convert one well to an injection well and plug and abandon the remaining 11 wells. It is the Divisions understanding that the 11 P&A candidates are being bid out and a rig is expected to start the P&A's by mid-year 2006. Attachment A lists the wells and the proposed plan of action.

Based on the submitted plan of action and integrity information, the Division grants Citation extended SI/TA status for the fourteen wells listed in attachment A. The extensions for these wells are valid through January 1, 2007. The Division expects continual progress on the plugging of the wells and continued monitoring of wellbore integrity. Should wellbore conditions change, Citation should contact the Division immediately. Remedial action may be necessary.

If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet
Petroleum Engineer

cc: Well Files
SITLA

ATTACHMENT A

TOWN ROBE S-26

	Well Name	API	Lease Type	Years Inactive	Citation's Plans For Wellbore	When(year)
1	Walker Hollow U 58	43-047-30912	State	7 Years 7 Months	Reactivate	2006
2	Walker Hollow 44	43-047-30688	State	17 Years 3 Months	Convert to Injection	2006-2008
3	UPRR 35-2H	43-043-30305	Fee	7 Years 1 Month	P&A	2006-2007
4	Bingham 10-1	43-043-30025	Fee	7 Years 6 Months	Convert to SWD	2006-2007
5	UPRC 3-11H	43-043-30318	Fee	7 Years 4 Months	P&A	2006-2007
6	Blonquist 26-3	43-043-30235	Fee	8 Years 9 Months	P&A	2006-2007
7	Bingham 2-2	43-043-30028	Fee	8 Years 6 Months	P&A	2006-2007
8	Elkhorn Watton Cyn U 19-2X	43-043-30300	Fee	8 Years 7 Months	P&A	2006-2007
9	Elkhorn Watton Cyn U 18-1	43-043-30284	Fee	9 Years 3 Months	P&A	2006-2007
10	Bingham 2-4	43-043-30038	Fee	9 Years 7 Months	P&A	2006-2007
11	UPRR 3-1	43-043-30012	Fee	16 Years 2 Months	P&A	2006-2007
12	Judd 34-1	43-043-30061	Fee	13 Years 11 Months	P&A	2006-2007
13	Judd 34-3	43-043-30098	Fee	13 Years 11 Months	P&A	2006-2007
14	Pineview 4-3	43-043-30083	Fee	1 Year 10 Months	P&A	2006-2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 739 FSL & 1983 FWL		8. WELL NAME and NUMBER: Blonquist 26-3
PHONE NUMBER: (281) 517-7309		9. API NUMBER: 4304330235
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 26 2N 6E		10. FIELD AND POOL, OR WLD CAT: Lodgepole Twin Creek
COUNTY: Summit		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Citation Oil & Gas Corp. proposes to plug and abandon the Blonquist 26-3 with the attached procedure.

DATE SENT TO OPERATOR: 11-14-06
BY: [Signature]

NAME (PLEASE PRINT) <u>Sharon Ward</u>	TITLE <u>Permitting Manager</u>
SIGNATURE <u>[Signature]</u>	DATE <u>8/14/2006</u>

(This space for State use only)
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 8/13/06
BY: [Signature] (See Instructions on Reverse Side)
* See Conditions of Approval (Attached)

RECEIVED
AUG 17 2006
DIV. OF OIL, GAS & MINING

PROPOSED PLUGGING PROCEDURE FOR
CITATION OIL & GAS CORP

Well: Blonquist #26-3
Field: Lodgepole
County: Summit County, Utah



1. MIRU. Load well with field salt water.
2. Remove tree. Install BOPS.
3. Release HES DTTS Packer at 11,017'.
4. Circulate well with 9# fluid.
5. POH w/ tbg and lay down packer.
6. RU WL. Make Gauge Ring and Junk Basket run to 11,000'. RIH and set 7" CIBP at 11,000'. Dump Bale 20' cement on top. RD WL.
7. Nipple up on 7" csg. RU Jacks.
8. Remove csg hanger. Work csg for Free point.
9. RD Jacks. Set Annular BOPS. RU Jacks.
10. RU WL. Jet cut 7" csg at Free point. RD WL. (+8000')
11. Recover 7" csg.
12. Set BOPS.
13. RIH w/ tbg to 8000'.
14. Set 35-sx cement plug from 7900 – 8000'.
15. Pull up. Reverse out. WOC.
16. Lower tbg and tag top of cement & record.
17. Pull tbg up to 4000'.
18. Set 50-sx cement plug from 3900 – 4000'.
19. Pull up. Reverse out. WOC.
20. Lower tbg and tag top of cement & record.
21. POH w/ tbg. (Stand back 1500')
22. Nipple up on 9 5/8" csg.
23. Set Annular BOP. RU Jacks.
24. RU WL. Jet cut 9 5/8" csg at 1500'. RD WL.
25. Recover 9 5/8" csg.
26. Set BOPS.
27. RIH w/ tbg to 1500'.
28. Circulate and condition fluid.
29. Set 90-sx cement plug from 1400 – 1500'.
30. Pull up. Reverse out. WOC.
31. Lower tbg and tag top of cement & record.
32. Pull tbg up to 1185'.
33. Set 90-sx cement plug from 1085 – 1185'.
34. Pull up. Reverse out. WOC.
35. Lower tbg and tag top of cement & record.
36. Lay tbg down.
37. Set 30-sx cement plug from 4 – 50'.
38. Cut & cap well 4' below ground level.
39. Rig down. Move off location.

Date: 8-8-06

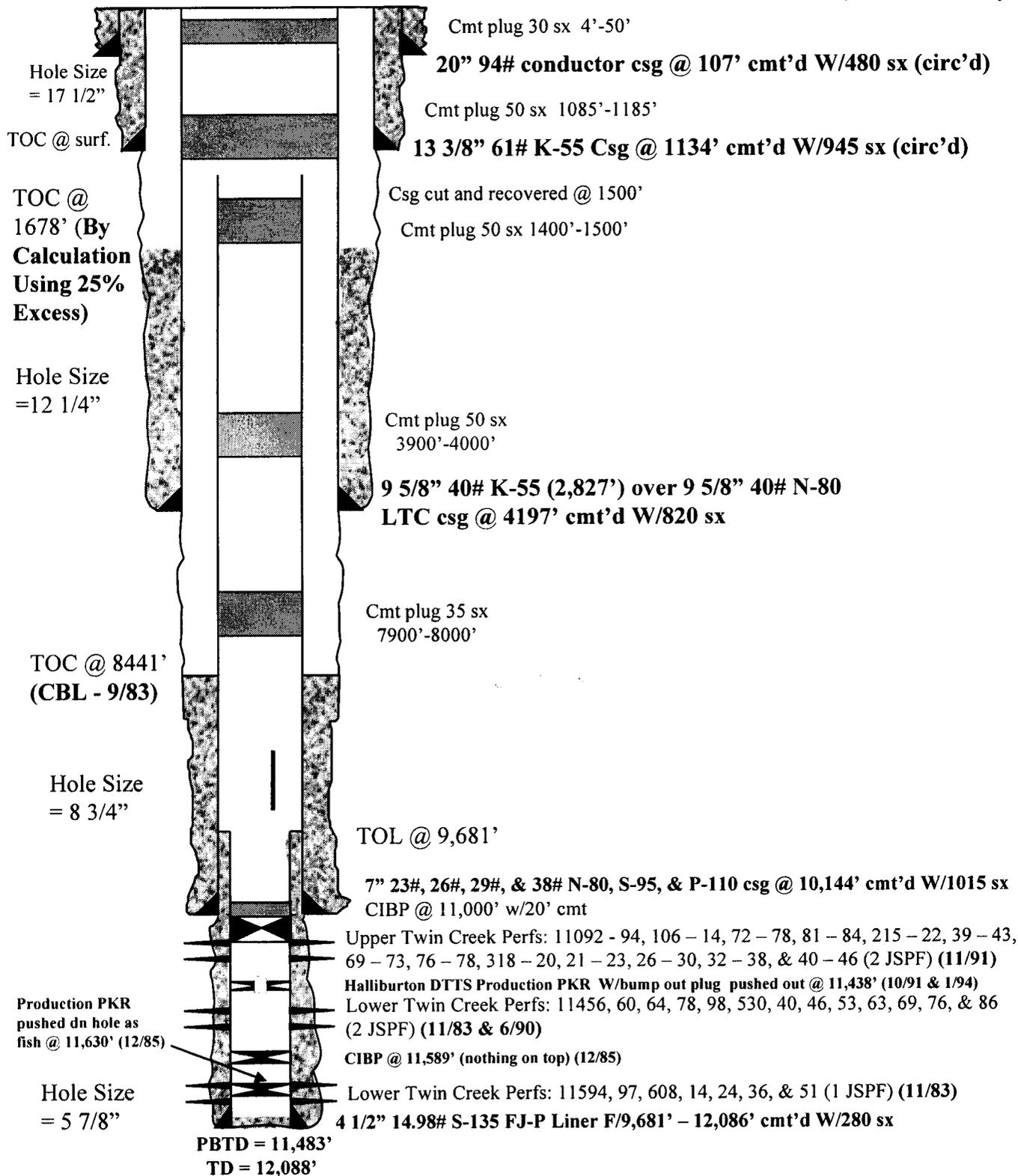
Citation Oil & Gas Corporation Lodgepole Field, Blonquist #26-3

Wellbore Diagram

Ground Elevation = 7370'
RKB = 7394'
KB = 24'

Proposed

Surface Location
739' FSL & 1983' FWL,
SE SW, Sec. 26, T-2-N,
R-6-E, Summit County, UT



Date: 2-10-04

Citation Oil & Gas Corporation Lodgepole Field, Blonquist #26-3

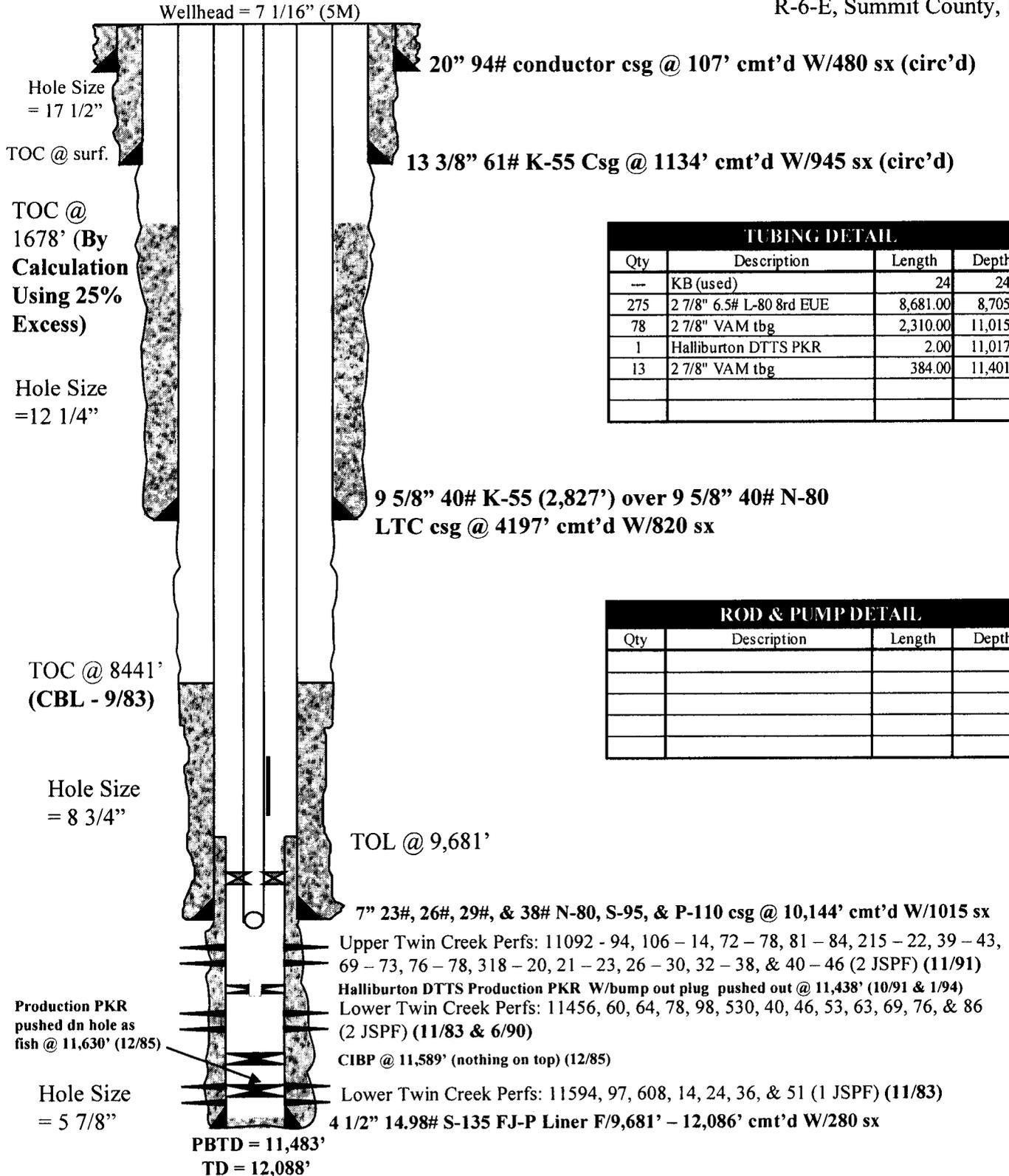
Ground Elevation = 7370'
RKB = 7394'
KB = 24'

Wellbore Diagram

Present Status

Surface Location

739' FSL & 1983' FWL,
SE SW, Sec. 26, T-2-N,
R-6-E, Summit County, UT



TUBING DETAIL			
Qty	Description	Length	Depth
---	KB (used)	24	24.00
275	2 7/8" 6.5# L-80 8rd EUE	8,681.00	8,705.00
78	2 7/8" VAM tbg	2,310.00	11,015.00
1	Halliburton DTTS PKR	2.00	11,017.00
13	2 7/8" VAM tbg	384.00	11,401.00

ROD & PUMP DETAIL			
Qty	Description	Length	Depth



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

***CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL***

Well Name and Number: Blonquist 26-3
API Number: 43-043-30235
Operator: Citation Oil & Gas Corporation
Reference Document: Original Sundry Notice dated August 14, 2006,
received by DOGM on August 17, 2006

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Cement shall be Class G neat cement mixed at 15.8 ppg with a yield of 1.15 cf/sk unless a different type is approved by the Division.
3. **Amend Plug #1 (procedural step #8):** 100' (± 7 sx) of cement shall be spotted on top of the CIBP @ 11,000' not 20' as proposed (R649-3-24-3.2).
4. **Add Plug #2:** A 100' plug (± 17 sx) shall be balanced across the liner top from $\pm 9700'$ to $9600'$ (R649-3-24-3.3).
5. **Amend Plug #3 (procedural step #14):** Plug shall be from 50' inside the stub ($\pm 8050'$) to a minimum of 50' above the casing stub ($\pm 7950'$) - R649-3-24-3.8. Quantity of cement proposed is adequate.
6. **Move Plug #4 (procedural step #18):** The plug shall be placed 250' deeper across the intermediate casing shoe from 4250' to 4150' (R649-3-24-3.8).
7. **Amend Plug #5 (procedural step #29):** Plug shall be from 50' inside the stub ($\pm 1550'$) to a minimum of 50' above the casing stub ($\pm 1450'$) - R649-3-24-3.8. Quantity of cement proposed is adequate.
8. All balanced plugs shall be tagged to ensure the plugs are at the depths specified.
9. All intervals between plugs shall be filled with noncorrosive fluid.
10. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
11. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
12. If there are any changes to the plugging procedure or wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
13. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

November 13, 2006

Date

Wellbore Diagram

API Well No: 43-043-30235-00-00 Permit No:

Well Name/No: BLONQUIST 26-3

Company Name: CITATION OIL & GAS CORP

Location: Sec: 26 T: 2N R: 6E Spot: SESW

Coordinates: X: 479944 Y: 4524548

Field Name: LODGEPOLE

County Name: SUMMIT

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (ft/cf)
HOL1	1134	17.5			
SURF	1134	13.375	61		1.171
HOL2	4197	12.25			
I1	4197	9.625	40		2.349
HOL3	10144	8.75			
	10144	7	23		4.524
HOL4	12088	5.875			
	12088	4.5	14.9		12.525
					2.994
					1.663
					0.8485

Plug #7 (Step #37)
 $(30sx)(1.15)(LPH) = 40'$
 need 50' o.k.

Plug #6 (Step #33)
 $50'(1.15)(0.8485) = 51sx$

Plug #5 (Step #29)
 $(71sx)(1.15)(0.8485) = 69'$ o.k.

need 50' inside stv b fr. 1550' to 1450'
 $50'(1.15)(2.349) = 135x$
 $(71sx)(1.15)(0.8485) = 69'$ o.k.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
I1	4197	1678		
I2	10144	8441		
L1	12088	10144		
SURF	1134	0		

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
11092	11651			

Formation Information

Formation	Depth
BRRVR	4414
KELVN	4700
STUMP	8032
PREU	8226
TWNCR	10008
WTCYN	10982
BOUNRO	11670
SLIDE RK	11802
GYP SPR	12080

Cement from 1134 ft. to surface
 Surface: 13.375 in. @ 1134 ft.
 Hole: 17.5 in. @ 1134 ft.

Cement from 4197 ft. to 1678 ft.
 Intermediate: 9.625 in. @ 4197 ft.
 Hole: 12.25 in. @ 4197 ft.

* Move plug #4 (Step #18)
 move across shoe 420' to 4150'

Below shoe $53'(1.15)(1.663) = 28sx$
 Above shoe $(22sx)(1.15)(2.349) = 59'$ o.k.

* Amend Plug #3 (Step #14)
~~...~~

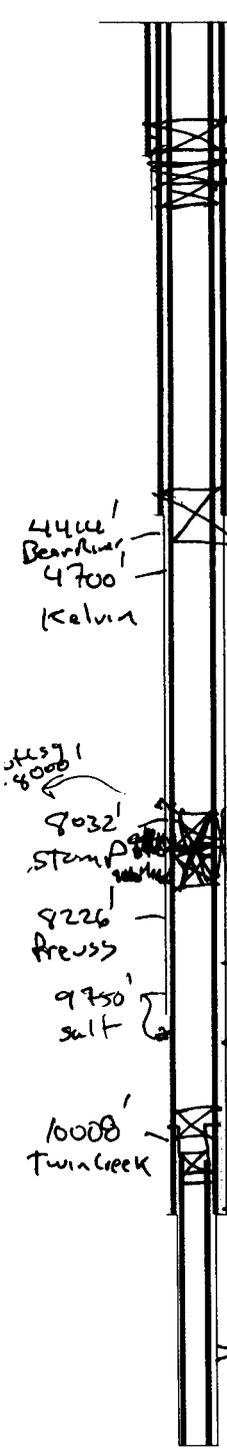
* need 50' into stv b $50'(1.15)(4.524) = 105x$
 $(25sx)(1.15)(1.663) = 48'$ o.k.

* Add Plug #2 (liner to fr. 9700 to 9600')
 inside lined $19'(1.15)(12.525) = 25x$
 $81'(1.15)(4.524) = 155x$ } 175x total ✓

Liner from 12088 ft. to 9681 ft.
 Cement from 10144 ft. to 8441 ft.
 Intermediate: 7 in. @ 10144 ft.
 Hole: 8.75 in. @ 10144 ft.

* Amend Plug #1 (Step #6)
 need 100' not 20'
 $100'(1.15)(12.525) = 75x$

Hole: 5.875 in. @ 12088 ft.



TD: 12088 TVD: PBSD:

43-043-30235



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 4, 2007

Sharon Ward
Citation Oil & Gas Corp
P.O. Box 690688
Houston, Texas 77269-0688

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases.

Dear Ms. Ward:

Citation Oil & Gas Corp. (Citation) has proposed to plug 16 wells beginning in March of 2007 (see attached email dated 11/20/2006). The majority of these wells have approved P&A procedures in effect (see attachment A for wells that are currently approved for P&A and are planned for a March start date). Based on this plan of action and information provided, The Division of Oil, Gas and Mining (Division) approves extended SI/TA for the wells on Attachment A through July 1, 2007 at which time Citation shall submit plans for reactivation or plugging of those wells not already addressed.

Federal approval is required on all Federal lease wells. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read "Dustin K. Doucet".

Dustin K. Doucet
Petroleum Engineer

Attachments
cc: Well File
SITLA

ATTACHMENT A

Wells with Approved P&A's

	Well Name	API	Lease Type	Years Inactive
1	Walker Hollow U 58	43-047-30912	State	10 Years 7 Months
2	Walker Hollow 44	43-047-30688	State	13 Years 7 Months
3	UPRR 35-2H	43-043-30305	Fee	7 Years 6 Months
4	UPRC 3-11H	43-043-30318	Fee	8 Years 8 Months
5	Blonquist 26-3	43-043-30235	Fee	9 Years 4 Months
6	Bingham 2-2	43-043-30028	Fee	9 Years 7 Months
7	Elkhorn Watton Cyn U 19-2X	43-043-30300	Fee	9 Years 8 Months
8	Elkhorn Watton Cyn U 18-1	43-043-30284	Fee	10 Years 4 Months
9	Bingham 2-4	43-043-30038	Fee	10 Years 8 Months
10	UPRR 3-1	43-043-30012	Fee	13 Years 8 Months
11	Judd 34-1	43-043-30061	Fee	13 Years 9 Months
12	Judd 34-3	43-043-30098	Fee	13 Years 9 Months
13	Pineview 4-3	43-043-30077	Fee	3 Years 11 Months

Wells without Approved P&A's

	Well Name	API	Lease Type	Years Inactive
1	Bingham 10-1	43-043-30025	Fee	8 Years 7 Months
2	Elkhorn Watton Cyn U 17-2H	43-043-30304	Fee	0 Years 11 Months
3	USA Pearl Broadhurst U 22	43-047-31025	Fed	20 Years 0 Months
4	Walker Hollow Unit 36	43-047-30282	Fed	6 Years 11 Months
5	Walker Hollow Unit 74	43-047-31031	Fed	3 Years 7 Months
6	Walker Hollow Unit 60	43-047-30913	Fed	21 Years 6 Months
7	Upper Valley Unit 2	43-017-16025	Fed	10 Years 11 Months

COPY SENT TO OPERATOR
 DATE: 1-8-07
 BY: RM

From: "Sharon Ward" <SWard@cogc.com>
To: <danjarvis@utah.gov>
Date: 11/20/2006 9:06 AM
Subject: FW: Rig Availability

CC: <dustindoucet@utah.gov>

Dan,

Dustin,

Chad Stallard requested that I forward you an email from TETRA Applied Technologies, L. P. advising us that they will be able to start plugging procedures for Citation around March 2007. If you have any questions regarding this information, please contact me.

Sincerely,

Sharon Ward

Permitting Manager/Well Records

Citation Oil & Gas Corp.

wk# 281-517-7309

fax# 281-469-9667

-----Original Message-----

From: David W. Culberson [mailto:dculberson@tetrathec.com]
Sent: Thursday, November 02, 2006 4:44 PM
To: Chad Stallard
Cc: Mark Bing; Alan Culberson
Subject: Rig Availability

Gentlemen:

TETRA Applied Technologies, L. P. acknowledges that it has been contracted by Citation Oil and Gas Corporation to plug 16 wells in and around Summit County Utah.

At this time TETRA Applied Technologies, L.P. is extremely busy and in the process of refurbishing our rig fleet. We estimate that one of our rigs will be available to start operations on these wells in March of 2007.

If you have any questions, please let contact me.

Thank you,

David W. Culberson

Sales Manager/Onshore P&A

361-578-3503 office

361-550-9005 cell

361-578-4158 fax

dculberson@tetratec.com

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		7. UNIT or CA AGREEMENT NAME
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Blonquist 26-3	
2. NAME OF OPERATOR: Citation Oil & Gas Corp.	9. API NUMBER: 4304330235	
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269	PHONE NUMBER: (281) 517-7309	10. FIELD AND POOL, OR WILDCAT: Lodgepole Twin Creek
4. LOCATION OF WELL FOOTAGES AT SURFACE: 739 FSL & 1983 FWL		COUNTY: Summit
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 26 2N 6E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/27/2007	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 4/23/07 POOH w/2 7/8" tbg & LD. RIH w/tbg to 9700'. Broke circ. Could not release pkr @ 11017'. Rec'd OK from D. Doucet @ St to cut tbg above pkr. RU WL trk. RIH & cut tbg above pkr @ 10995'. POOH RD WL. Worked tbg free. Pmp'd aluminum paint dn tbg & circ 280 bbls of FSW to look for holes. Set 10 sxs Class H 16.4# cmt plug 10895-10995'. Pulled tbg to 9700'. Set 25 sxs 16.4# cmt plug 9600-9700'. POOH w/20 stands. Unable to reverse out, miscalculated displacement. POOH w/ tbg. 29 jts cmt'd. RIH w/tbg to 9700'. Broke circ. Reset 25 sxs 16.4# cmt plug 9600-9700'. Pulled tbg out of cmt & reversed out clean. TOC @ 9575'. Pulled tbg to 8050' Loaded well w/FW. DO cellar. NU 7" csg, RU csg Jacks. Removed csg hanger w/176000#. Worked csg free point @ /- 4800'. St OK to cut 7" csg 50' below 9 5/8" csg. RD csg jacks. Installed back 7" csg hanger. Cut 7" pull nipple. Installed bars w/csg WH. RU 2 7/8" equip. RIH w/ tbg to 8050' Broke circ. Set 35 sxs 16.4# cmt plug 7950-8050'. Pulled tbg out of cmt. Reversed out clean. TOC @ 7900'. POOH w/tbg to 4250'. RD 2 7/8" equip. Loaded w/ FSW. NU on 7" csg. Removed csg hanger. Installed DSA 11" SM X 13 5/8" SM, annular BOP's. RU WL trk. RIH w/6" csg cutter. RIH w/split shot collar to 4243'. Shot 7" csg @ 4243'. POOH RD WL. Pulled casing w/176000#. Csg free. LD cutting Jack w/torch. RU Hyd tongs. POOH w/7" csg. RD hyd tongs. RD 7" equip. ND annular, BOP's & DSA. NU BOP's w/7" csg WH. RU equip. RIH w/tbg to 4250'. Broke circ. Set 60 sxs 16.4# cmt. WOC. TOC @ 4120'. LD 1700' tbg. Loaded w/FW. NU on 9 5/8" csg & welded 13 3/8" flange on surf csg to set BOP's. Cut 9 5/8" csg @ 1184' & 1130'. Left in hole per St. RIH to 1190' set 65 sxs cmt plug 1130-1190'. Sqz'd 20 sxs cmt behind 9 5/8" csg. TOC @ 1080'. Pulled tbg up 50' set 25 sxs cmt plug 4'-50'. Cut off WH. Set 15 sxs (50') plug 9 5/8 X 13 3/8". RD MO SU. Well plugged and abandoned 5/27/07. Lisha Cordova witnessed all plugs.

NAME (PLEASE PRINT) <u>Sharon Ward</u>	TITLE <u>Permitting Manager</u>
SIGNATURE <u>Sharon Ward</u>	DATE <u>5/29/2007</u>

(This space for State use only)

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MAY 31 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Plugged</u>		8. WELL NAME and NUMBER: Blonquist 26-3
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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 26 2N 6E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was plugged and abandoned on 5/27/07. The location has since been reclaimed per the surface agreement and is ready for inspection to release this well from our bond.

NAME (PLEASE PRINT) <u>Sharon Ward</u>	TITLE <u>Permitting Manager</u>
SIGNATURE <u>Sharon Ward</u>	DATE <u>10/27/2009</u>

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