

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

12. County or Parrish 13. State

Summit Utah

17. No. of acres assigned to this well

40

20. Rotary or cable tools

Rotary

22. Approx. date work will start*

June 1, 1983

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Jake L. Hamon

3. Address of Operator

1776 Lincoln - Suite 1310 - Denver, Colorado 80203

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

650' FEL and 650' FSL of Section 33

At proposed prod. zone

500' FEL and 500' FSL of Section 33

14. Distance in miles and direction from nearest town or post office*

12 miles east of Coalville, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

500'

16. No. of acres in lease

160

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

N/A

19. Proposed depth

6500'

21. Elevations (Show whether DF, RT, GR, etc.)

Ground = 6791'

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4	9-5/8	36	800	400 sxs +
8-3/4	5-1/2	17	6500	1000 sxs +

1. Drill 12-1/4" hole to 800'. Run 9-5/8" casing and cement to surface.
2. NU 13-5/8" 5000 psi BOPs and test to 1500 psi. Test 9-5/8" casing to 1500 psi.
3. Drill 8-3/4" hole to 6500'. DST shows of oil or gas.
4. Run open hole logs. If productive, run 5-1/2" casing to T.D. and cement across potentially productive zones.

RECEIVED

MAY 19 1983

DIVISION OF

GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signature

LARRY D. SMITH

Title

District Engineer

Date

May 17, 1983

(This space for Federal or State office use)

Permit No.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Approved by

Title

Conditions of approval, if any:

DATE: 5-20-83

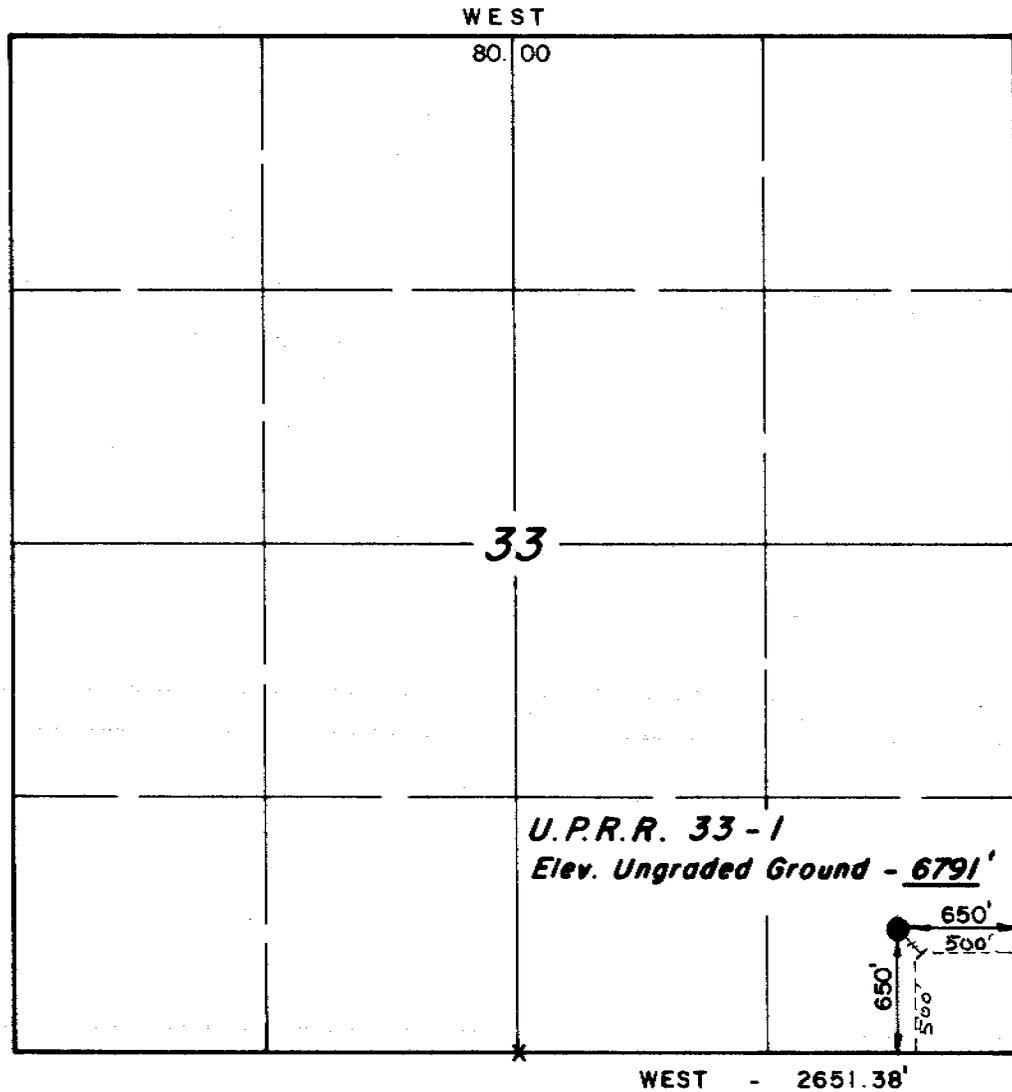
BY: [Signature]

T3N , R7E , S.L.B.&M.

PROJECT

JAKE L. HAMON

Well location, *U.P.R.R. 33-1*,
located as shown in the SE 1/4
SE 1/4 Section 33, T3N , R7E ,
S.L.B. & M. Summit County ,
Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO. 1254
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	5/10/83
PARTY	DA DK GS RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	JAKE HAMON

RECEIVED

Form 111 N 61-2M

MAY 1 0 1983

APPLICATION NO. 83-35-9
DISTRIBUTION SYSTEM

WATER RIGHTS

Application For Temporary Change of Point of Diversion,
Place or Purpose of Use

STATE OF UTAH

(To Be Filed in Duplicate)

Salt Lake City, Utah May 10 19 83
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by Certificate # 240
(Give No. of application, title and date of Decree and Award No.)

to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- 1. The owner of right or application is RONALD R. AND NINA W. ROBINSON 336-2568
- 2. The name of the person making this application is CIRCLE X TRUCKING c/o SCOTT MOORE
- 3. The post office address of the applicant is P.O. BOX 658 COALVILLE, UTAH 84017

PAST USE OF WATER

- 4. The flow of water which has been used in second feet is
 - 5. The quantity of water which has been used in acre feet is
 - 6. The water has been used each year from January 1 to December 31 incl.
(Month) (Day) (Month) (Day)
 - 7. The water has been stored each year from January 1 to December 31 incl.
(Month) (Day) (Month) (Day)
 - 8. The direct source of supply is in County
 - 9. The water has been diverted into Chalk Creek at a point located
Chalk Creek - Hoystsville Water Users Association Stock
(Joyce & Boyer Lakes)
 - 10. The water involved has been used for the following purpose: Irrigation
- Total 50.0 acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- 11. The flow of water to be changed in cubic feet per second is
 - 12. The quantity of water to be changed in acre-feet is 2.0
 - 13. The water will be diverted into the Chalk Creek at a point located
South 2000 ft. and West 1100 ft. from the NE Cor. Sec. 4 T2N, R7E, SLB&M.
 - 14. The change will be made from May 10 19 83 to May 9 19 84
(Period must not exceed one year)
 - 15. The reasons for the change are to provide water for drilling an oil well
 - 16. The water involved herein has heretofore been temporarily changed 0 years prior to this application.
(List years change has been made)
 - 17. The water involved is to be used for the following purpose: oil well drilling purposes on
Well # UPRR 33-1 for Jake L. Hammond Co. in SE 1/4 SE 1/4 Sec. 33, T3N, R7E, SLB&M.
- Total acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigation or advertising this change, or both, upon the request of the State Engineer.

Scott Moore
Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$5.00. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. (River System)

- 1. Application received by Water Commissioner (Name of Commissioner)
2. Recommendation of Commissioner
3. Application received over counter/by mail in State Engineer's Office by
4. Fee for filing application, \$7.50, received by CP; Rec. No. 02643
5. Application returned, with letter, to for correction.
6. Corrected application resubmitted over counter/by mail to State Engineer's Office.
7. Fee for investigation requested \$
8. Fee for investigation \$, received by; Rec. No.
9. Investigation made by; Recommendations:
10. Fee for giving notice requested \$
11. Fee for giving notice \$, received by; Rec. No.
12. Application approved for advertising by publication/mail by
13. Notice published in
14. Notice of pending change application mailed to interested parties by as follows:
15. Change application protested by (Date Received and Name)
16. Hearing set for, at
17. Application recommended for rejection/approval by
18. Change Application rejected/approved and returned to

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1.
2.
3.

State Engineer

RECEIVED

MAY 10 1983

Form 111 8-61-2M

WATER RIGHTS

35 area

APPLICATION NO. 83 35-10

DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

Salt Lake City, Utah May 10 19 83

Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use (Strike out written matter not needed)

of water, the right to the use of which was acquired by Certificate # 309 (Give No. of application, title and date of Decree and Award No.)

to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- 1. The owner of right or application is ROBERT M. AND WENDY D. RICHINS
2. The name of the person making this application is CIRCLE X TRUCKING c/o SCOTT MOORE 336-2568
3. The post office address of the applicant is P.O. BOX 658 COALVILLE, UTAH 84017

PAST USE OF WATER

- 4. The flow of water which has been used in second feet is
5. The quantity of water which has been used in acre feet is
6. The water has been used each year from January 1 to December 31 incl.
7. The water has been stored each year from January 1 to December 31 incl.
8. The direct source of supply is in County
9. The water has been diverted into Chalk Creek - Hoytsville Water Users Association Stock (Joyce & Boyer Lakes)
10. The water involved has been used for the following purpose: Irrigation

Total 50.0 acres

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- 11. The flow of water to be changed in cubic feet per second is
12. The quantity of water to be changed in acre-feet is 2.0
13. The water will be diverted into the Chalk Creek ditch at a point located South 2000 ft. and West 1100 ft. from the NE Cor. Sec. 4, T2N, R7E, SLB&M.
14. The change will be made from May 10 19 83 to May 9 19 84
15. The reasons for the change are to provide water for drilling an oil well
16. The water involved herein has heretofore been temporarily changed 1 years prior to this application. November 1982 - November 1983 (82-127)
17. The water involved is to be used for the following purpose: Oil well drilling purposes on Well # UPRR 33-1 for Jack L. Hammond Co. in SE 1/4 SE 1/4 Sec. 33, T3N, R7E, SLB&M.

Total acres

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Scott Moore

RULES AND REGULATIONS

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6. Fee for investigation requested \$
7. Fee for investigation \$, received by; Rec. No.
8. Investigation made by; Recommendations:
9. Fee for giving notice requested \$
10. Fee for giving notice \$, received by; Rec. No.
11. Application approved for advertising by publication by mail
12. Notice published in
13. Notice of pending change application mailed to interested parties by as follows:
14. Change application protested by (Date Received and Name)
15. Hearing set for, at
16. Application recommended for rejection approval by
Change Application rejected approved and returned to

HIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

State Engineer

OPERATOR JAKE L. HAMON

DATE 5-20-83

WELL NAME UPAR 33-1

SEC SESE 33 T 3N R 7E COUNTY SUMMIT

43-043-30232
API NUMBER

FELE
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

NO OTHER WELLS IN THE LAY DOWN 80 ACRE DRILLING UNIT

CHIEF PETROLEUM ENGINEER REVIEW:

5/26/83

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

160-18 9-25-80
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

DIRECTIONAL SURVEY DATA MUST BE SUBMITTED AT TIME OF COMPLETION.

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON FLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *BLANKET*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 160-19

UNIT NO

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

May 20, 1983

Jake L. Hamon
1776 Lincoln, Suite 1310
Denver, Colorado 80203

RE: Well No. UPRR 33-1
SESE Sec. 33, T.3N, R.7E
(Surface) 650 FEL, 650 FSL
(BHL) 500' FEL, 500 FSL
Summit County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 100-18 dated September 25, 1980. Directional survey data must be submitted at time of completion.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30232.

Sincerely,

Norman C. Stout
Administrative Assistant

NCS/as
Enclosure

DIVISION OF OIL, GAS AND MINING

of 2/24

SPUDDING INFORMATION

NAME OF COMPANY: JAKE L. HAMMON

WELL NAME: UPRR 33-1

SECTION SESE 33 TOWNSHIP 3N RANGE 7E COUNTY Summit

DRILLING CONTRACTOR Parker

RIG # 173

SPUDDED: DATE 11-16-83 ✓

TIME 10:00 PM

HOW _____

DRILLING WILL COMMENCE _____

REPORTED BY Larry Smith

TELEPHONE # 307-789-5383

DATE 11-17-83

SIGNED Norm

TERRA SERVICES, INC.
163 SOUTH VAN GORDON ST. • LAKEWOOD, COLORADO 80228
303/988-5111

January 9, 1984

Utah Oil & Gas
4241 State Office Bldg.
Salt Lake, UT. 84114

Attention: Ronald J. Firth, Engineer

Handwritten: [Illegible]
**DIVISION OF
OIL, GAS & MINING**

Dear Ronald:

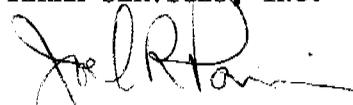
Enclosed is your final copy of the Well Log covering Jake L. Hamon:

UPRR #33-1
Sec. 33-T3N-R7E
Summit County, Utah

Should you have any questions pertaining to this Well Log or any other matter which we could be of assistance, please contact us.

Sincerely,

TERRA SERVICES, INC.



Joel R. Parise
Sales & Operations Mgr.

JRP/cp
Enclosure

TERRA SERVICES, INC.

163 SOUTH VAN GORDON ST. • LAKEWOOD, COLORADO 80228

303/988-5111

THE JAKE L. HAMON COMPANY

UPRR 33-1

SE 1/4, SE 1/4, Section 33, T3N, R7E
Summit County, Utah

RECEIVED
JAN 10 1987

DIVISION OF
OIL, GAS & MINING

Prepared by:

TERRA ENERGY INC.
Lakewood, CO.

Supervisors: Steve Szekula
Joel Parise

Logger: Tom Stechschulte

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FORMATION TOPS

<u>FORMATION</u>	<u>SAMPLE TOP</u>	<u>THICKNESS</u>
Wasatch-Knight	surface	812'
Echo Canyon	812	840'
Aspen	1652	16'
Bear River	1668	552'
Aspen	2220	190'
Bear River	2410	230'
Kelvin	2640	3460'
Stump	6100	962'
Preuss	7062	204'

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FEB 2 1964

DIVISION OF
COAL, GAS & MINING

FORMATION TOPS

<u>FORMATION</u>	<u>SAMPLE TOP</u>	<u>THICKNESS</u>
Wasatch-Knight	surface	812'
Echo Canyon	812	840'
Aspen	1652	16'
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Aspen	2220	190'
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Kelvin	2640	3460'
Stump	6100	962'
Preuss	7062	204'

BIT RECORD

NO	SIZE	TYPE	DEPTH RUN	FOOTAGE	HOURS
1	12 1/4	SEC S446	70-792	722	
2	8 3/4	STC F-2	792-2225	1435	55 1/2
3	8 3/4	STC F-2	2225-3166	941	73
4	8 3/4	STC F-2	3166-4082	916	83
5	8 3/4	STC F-2	4082-5009	927	91 1/2
6	8 3/4	STC F-2	5009-5758	749	82
7	8 3/4	STC F-2	5758-6459	701	77 1/2
8	8 3/4	SCC S84F	6459-7199	740	75
9	8 3/4	STC F-2	7199-7266	67	

SURVEY RECORD

<u>TYPE</u>	<u>DEPTH</u>	<u>DATE</u>	<u>DEVIATION</u>
Wireline	201	11/17	1/4°
"	359	11/17	1/2°
"	484	11/17	1/2°
"	638	11/18	1/4°
"	1179	11/21	1°
"	1288	11/21	1 1/4°
"	1408	11/22	1 1/2° S63°E
"	1500	11/22	1 1/4°
"	1596	11/22	1 1/2° S32°E
"	1718	11/22	3 1/2° S47°E
"	1780	11/22	4 3/4° S38°E
"	1841	11/22	5 1/4° S38°E
"	1983	11/23	6 1/2° S34°E
"	2044	11/23	6 1/4° S40°E
"	2108	11/23	6 1/2° S41°E
"	2167	11/23	8° S40°E
"	2225	11/24	9 3/4° S36°E
"	2258	11/24	9 1/2° S38°E
"	2290	11/24	9 1/2° S38°E
"	2352	11/24	9 1/2° S38°E
"	2418	11/24	10 1/2° S37°E
"	2478	11/24	11° S39°E
"	2539	11/24	12° S39°E
"	2661	11/25	10 3/4° S35°E
"	2723	11/25	10 1/2° S37°E
"	2784	11/25	10° S33°E
"	2908	11/25	9° S35°E
"	2969	11/26	8 1/2° S38°E
"	3031	11/26	8 1/2° S35°E
"	3092	11/27	7 3/4° S33°E
"	3275	11/27	6° S44°E
"	3336	11/28	6° S44°E
"	3428	11/28	5 1/4° S45°E

SURVEY RECORD (CON'T)

<u>TYPE</u>	<u>DEPTH</u>	<u>DATE</u>	<u>DEVIATION</u>	
Wireline	3610	11/29	5°	S50°E
"	3703	11/29	4 3/4°	S51°E
"	3795	11/29	4 1/2°	S50°E
"	3886	11/30	4 1/2°	S51°E
"	4069	12/1/83	4°	S42°E
"	4192	12/2	3 1/2°	S45°E
"	4287	12/2	3°	S49°E
"	4379	12/2	3 1/4°	S45°E
"	4467	12/3	3 1/4°	S40°E
"	4559	12/3	3 1/2°	S35°E
"	4742	12/4	3 1/2°	S40°E
"	5020	12/6	3 3/4°	S40°E
"	5205	12/7	3 1/2°	S43°E
"	5301	12/7	3°	S45°E
"	5391	12/7	3°	S50°E
"	5544	12/8	3°	S47°E
"	5702	12/9	2 3/4°	S41°E
"	5850	12/11	3 1/4°	S37°E
"	6007	12/11	3°	S40°E
"	7199	12/18	4 3/4°	S14°E

FORMATION SUMMARY

Encountered normal section from surface to approximately 1652' when exceptionally thin section of Aspen (-16') Shale was drilled. As was expected it was followed by the Bear River sand and shale sequence from about 1668' to about 2220'. At that point the Aspen was again encountered this time at a more typical thickness. From the second encounter with the Aspen to "T.D." it was apparently a normal section. However, evidence of possible faulting such as slicken sides and probable fault breccia and debris was apparent in the samples during several intervals while drilling.

It seems that some sort of normal fault in conjunction with a reverse or thrust fault is necessary to explain the exceptionally thin section of Aspen followed by a thick section of Bear River then a normal Aspen and Bear River.

No gas increases or sample shows were encountered in any of the formations above the Stump. In the Stump only gas increases were encountered without any sample shows.

1. 6154-6159' Sandstone grey to dark grey, brown in part with scattered black and dark grains, very fine to fine grained, subangular, argillaceous, moderately calcareous, firm, tight to poor porosity, no cut, some scattered mineral fluorescence.

	Total	Gas	C ₁	C ₂	C ₃	C ₄
Before		0	0	0	0	0
During		3 units	8 units	3 units	—	—
After		1 unit	1 unit	trace	—	—

2. 6186-6190' Sandstone gray and brown, very fine grained, argillaceous predominantly tight with scattered chert and pyrite.

	Total	Gas	C ₁	C ₂	C ₃	C ₄
Before		0-Trace	trace	0 ²	0 ³	0 ⁴
During		3 units	7 units	2 units	0	0
After		trace-1 unit	1 unit	trace	0	0

3. 6340'-6360' Shale-varicolored, smooth to silty earthy, moderately calcareous with thin beds of hard dense limestone and fine to very fine grained, dirty, predominantly tight sandstone.

	Total	Gas	C ₁	C ₂	C ₃	C ₄
Before		trace	trace	0	0	0
During	Gradual inc					
		to 2 units	3 units	0	0	0
After		0-Trace	trace	0	0	0

4. 6818-6828' Sandstone light brown to light gray, very fine grained, predominantly clay filled, sub angular-subrounded, firm, tight with shale partings and interbedded with gray and brown shale with dense gray limestone nodules.

	Gas	C ₁	C ₂	C ₃	C ₄	
Before	o-trace	trace	0	0	0	
During	Gradual inc.					
		to 6 units	20 units	5 units	0	0
After		3-4 units	8-10 Units	2-3 units	0	0

5. 7014'-7042' Sandstone conglomerate- clear, frosted, white very fine to coarse grained, unconsolidated sandstone with abundant angular, coarse varicolored chert and quartz fragments.

	Total	Gas	C ₁	C ₂	C ₃	C ₄
Before		3-4 units	3-5 units	2 units	0	0
	68 un. w/arrpox 100 barrels salt water					
			160 units	75 units	0	0
After	Gradually dec. to					
		2 to 3 units	3 units	1 unit	0	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

3 IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Hamon Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N.A.
3. ADDRESS OF OPERATOR P.O. Box 663, Dallas, Texas 75221-0663		7. UNIT AGREEMENT NAME N.A.
4. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements. See also space 17 below.) At surface 660' FEL & 650' FSL of Section 33		8. FARM OR LEASE NAME UPRR
14. PERMIT NO. 43-043-30232		9. WELL NO. 33-1
15. ELEVATIONS (Show whether OF, AT, OR - etc.) GR = 6791' KB = 6814'		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T3N, R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

PROSPECTIVE

424 SEC 33

DIVISION OF OIL, GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)		Drilling Operations	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Spudded well @ 10:00 PM 11/16/83 with Parker Rig #173
- Drilled 12½' hole to 790'. Set 9-5/8" 36# & 40# K-55 STC & LTC casing at 790'. Cemented with Halliburton using 275 sxs HLC cement w/3% salt followed by 100 sxs Class A w/2% CaCl. Had cement returns to surface.
- NU 13-5/8" 5000 psi BOP stack. Tested casing and BOP's to 1000 psi.
- Drilled 8½' hole to total depth of 7258' in Preuss Formation.
- Ran Schlumberger DIL-SFL, BHC-Sonic, CNL-LDT, and Dipmeter Logs.
- Set cement plugs as follows: 6900'-7100' (100 sxs ClH), 6050'-6250' (100 sxs Cl H), 2300'-2500' (100 sxs Cl H), 650'-850' (100 sxs Cl H w/ EZ-SV cement retainer @ 730'), Surface-20' (10 sxs Portland Cement). Ron Firth notified of plugging procedure. Well P&A'd 12-23-83.
- Will install dry hole marker and restore location approximately May '84. Sundry Notice will be submitted for approval upon completion of this work.

18. I hereby certify that the foregoing is true and correct

SIGNED Larry O. Smith TITLE P.E., Rocky Mountain Area DATE 1-12-84
Larry Smith

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: _____
BY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

56 64 01

16

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

UPRR

9. WELL NO.

33-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Section 33, T3N, R7E

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Hamon Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 663, Dallas, Texas 75221-0663

DIVISION OF
GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 650' FEL & 650' FSL of Section 33

SESE

At top prod. interval reported below N/A

At total depth 323' FEL & 269' FSL of Section 33

14. PERMIT NO. 43-043-30232 DATE ISSUED 5-20-83

12. COUNTY OR PARISH Summit 13. STATE Utah

15. DATE SPUDED 11-16-83 16. DATE T.D. REACHED 12-19-83 17. DATE COMPL. (Ready to prod.) N.A. 18. ELEVATIONS (DF, RES. RT, GR, ETC.)* DF=6814 19. ELEV. CASINGHEAD 6791'

20. TOTAL DEPTH, MD & TVD 7258 MD; 7230 TVD 21. PLUG, BACK T.D., MD & TVD N.A. 22. IF MULTIPLE COMPL., HOW MANY* N.A. 23. INTERVALS DRILLED BY 10 - T.D. ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* N.A. 25. WAS DIRECTIONAL SURVEY MADE Yes - Dipmeter

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger DIL-SFL, BHC-Sonic, CNL-LDT, Dipmeter 27. WAS WELL CORDED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36 & 40	790'	12 1/4	275 sxs HLC-100 sxs Cl A	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N.A.				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
N.A.		

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6900-7100	100 sxs H
6050-6250	100 sxs H
2300-2500	100 sxs H
650-850	100 sxs H (Retainer @ 730')

33.* PRODUCTION Surf-20 10 sxs Portland

DATE FIRST PRODUCTION N.A. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N.A. TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Directional Surveys, Geological Summary - Logs have been sent to Commission.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Larry D. Smith TITLE P.E., Rocky Mountain Area DATE 1-12-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	NEAR. DEPTH	TOP	TRUE VERT. DEPTH		
<p>37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</p>				<p>38. GEOLOGIC MARKERS</p>					
			NONE	SEE ATTACHED SUMMARY			GEOLOGICAL		

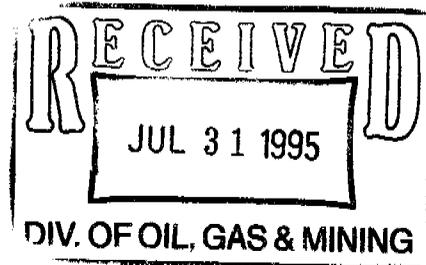


**Union Pacific
Resources**

A Subsidiary of Union Pacific Corporation

43-043-30232

Mr. Ron Firth
Utah State Division of Oil, Gas & Mining
355 W. North Temple
3 Triad, Suite 350
Salt Lake City, Utah 84180-1203



July 28, 1995

Dear Mr. Firth:

Union Pacific Resources would like to schedule a step rate test of the UPRR 33-1 SWD for Wednesday, August 16, 1995.

Please advise Mr. Paul Smith, (801) 336-5631 during the week of August 7th if the August 16th date is convenient for you.

Sincerely yours,

Dave Werner, Operations Specialist
Pineview/Yellow Creek Area
P.O. Box 527
Coalville, Utah 84017
Tel. (801) 336-5631
Fax. (801) 336-2172

Union Pacific Resources Company
Yellow Creek Gas Plant
P.O. Box 527
Coalville, UT 84017
801/336-5604
Pineview Gas Plant
801/336-2600
Pineview Production Office
801/336-5668