

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK
b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

2. Name of Operator
Burton/Hawks, Inc.

3. Address of Operator
P.O. Box 359 - Casper, WY 82602

4. Location of Well (Report location clearly, and in accordance with any State requirements.*)
At surface 330' FWL/990' FNL NW NW

At proposed loc. zone 450' FWL/1050' FNL

14. Distance in miles and direction from nearest town or post office*
18 miles east of Coleville

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. line, if any) 330'

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 695'

21. Elevations (Show whether DF, RT, GR, etc.)
7460' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	37.7#	600'	Cmt to surface
8 3/4"	7"	17#	6500'	650 sx

1. Drill a 12 1/4" hole to 600'. Set 600' of 9 5/8" csg, cmt to surface.
2. Drill an 8 3/4" hole to 6500'.
3. In event of production, set 6500' of 7" csg, cmt w/650 sx.

Bond Coverage #4466633

RECEIVED
FEB 07 1983

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: William M. O'Keefe Title: Field Representative Date: 2/3/83
William M. O'Keefe
(This space for Federal or State office use)

Permit No. _____ Approval Date _____

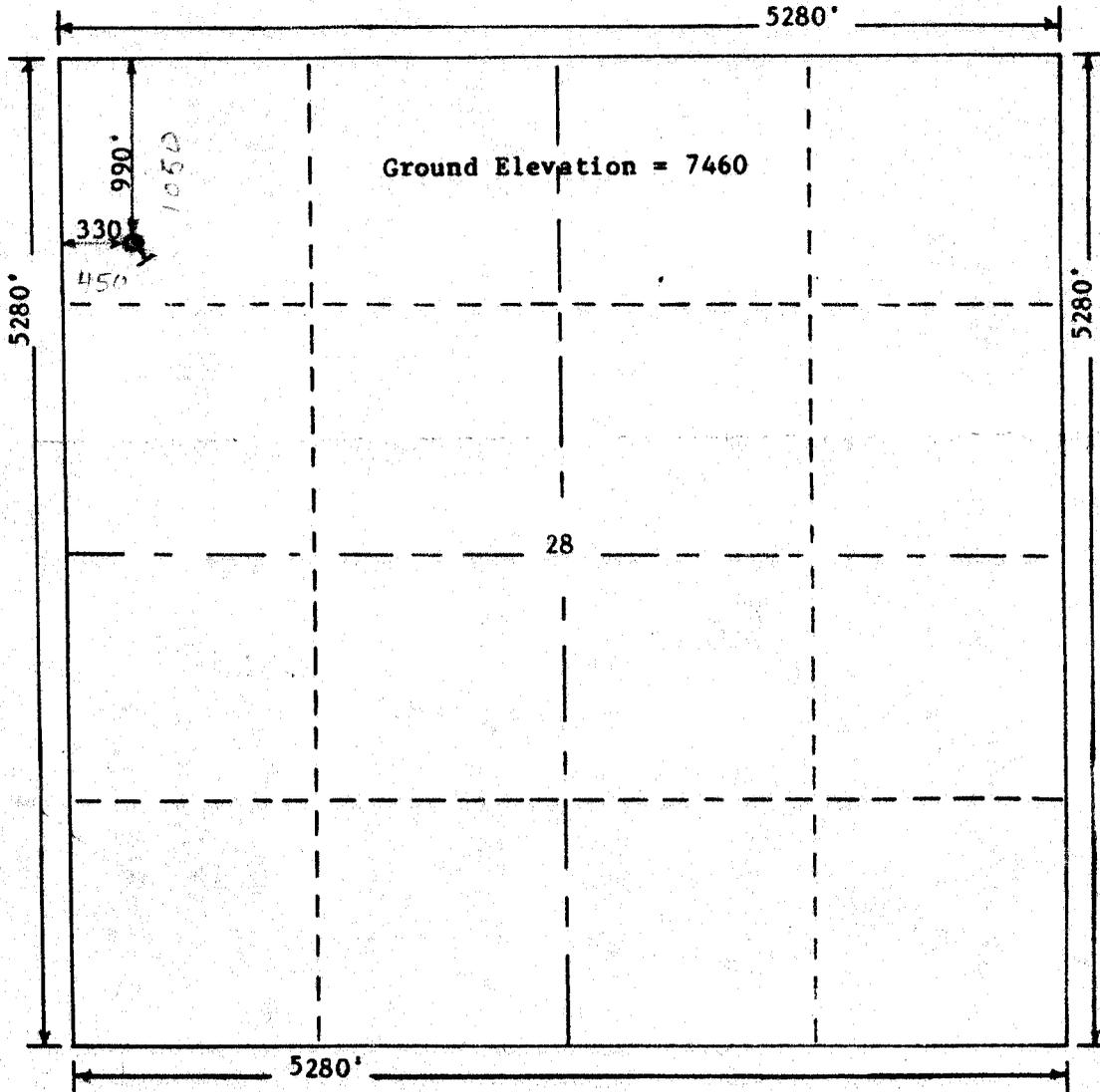
Approved by _____ Title _____
Conditions of approval, if any: _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2-9-83
BY: Norman Stodd



R. 8 E



T. 3N

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
 has in accordance with a request from **Bill O'Keefe**
 for **Burton Hawks**
 determined the location of **28-3 Aagard**
 to be **990' FN & 330' FW** Section 28 Township 3N
 Range 8E of the S.L.B. Meridian
 Summit County, Utah

I hereby certify that this plat is an
 accurate representation of a correct
 survey showing the location of
 28-3 Aagard

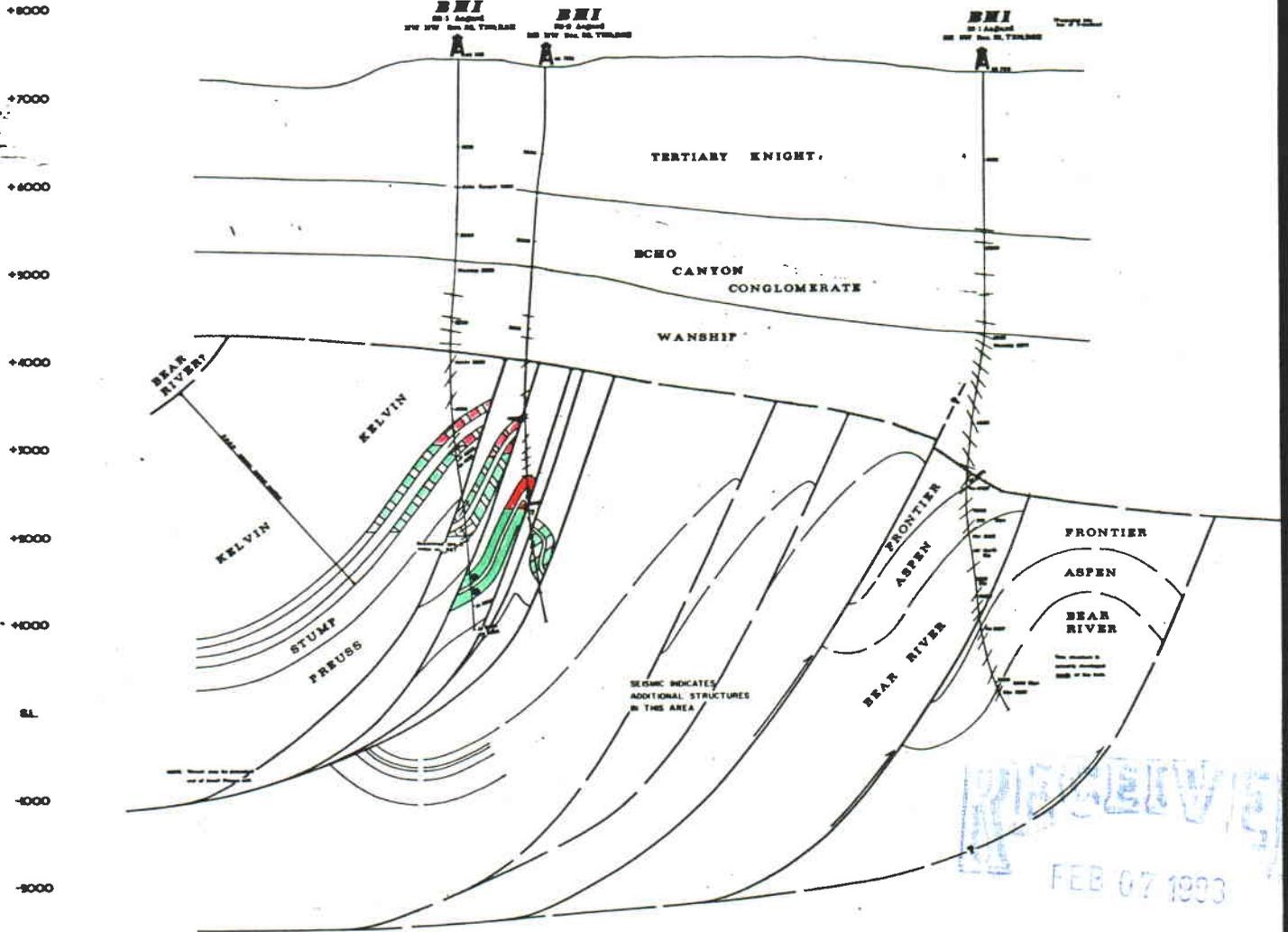
Date: Jan. 24, 1983

Richard J. Harrison
 Licensed Land Surveyor No. 4386
 State of Utah

WNW

AAGARD RANCH FIELD

ESE



APPROXIMATE POSITION OF ASSAROKA THRUST

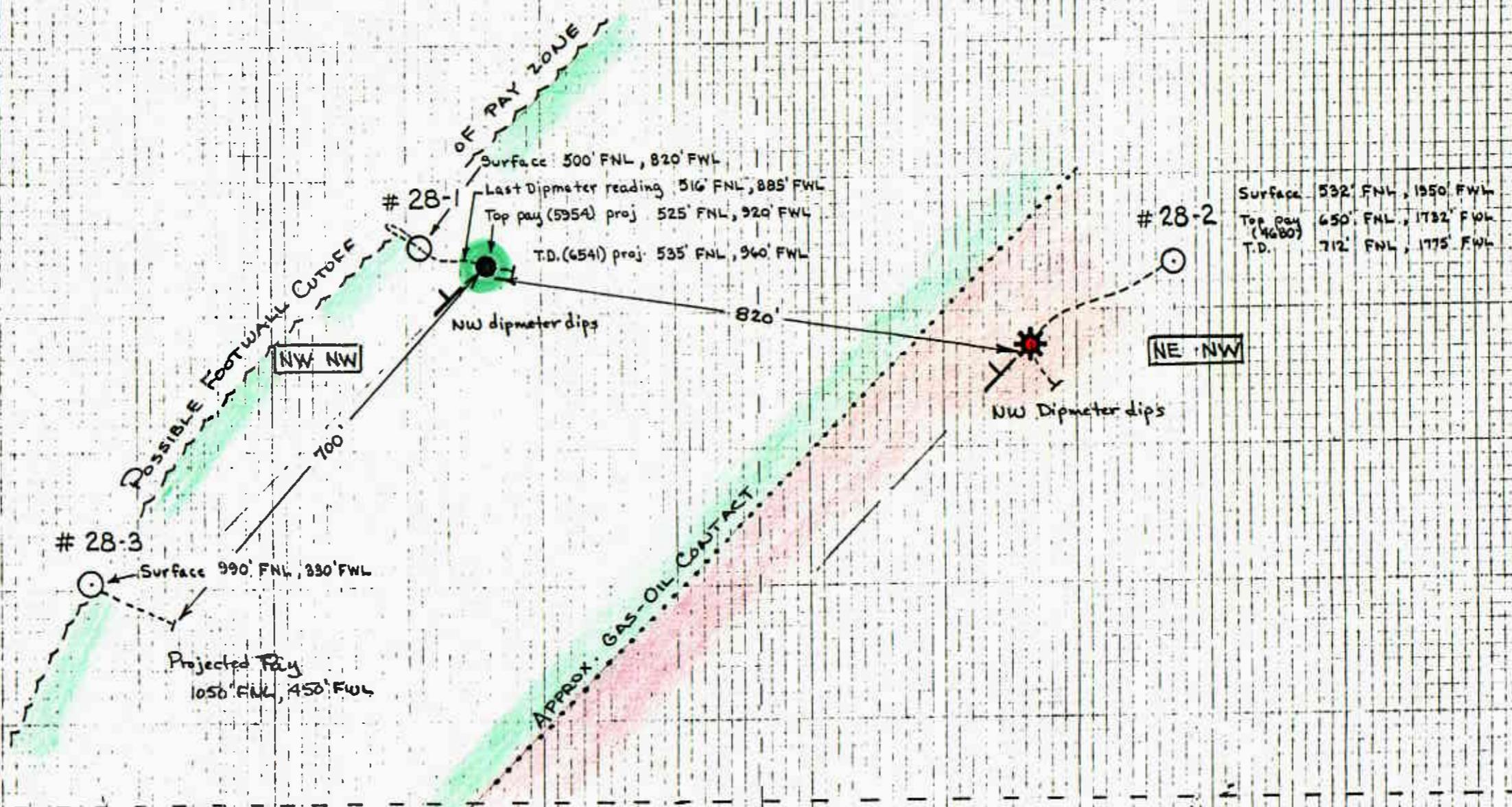
BURTON/HAWKS, INC.
 EAST VIEWVIEW AREA
 STRUCTURE CROSS SECTION

X

20 21
29 28

1000'

2000'



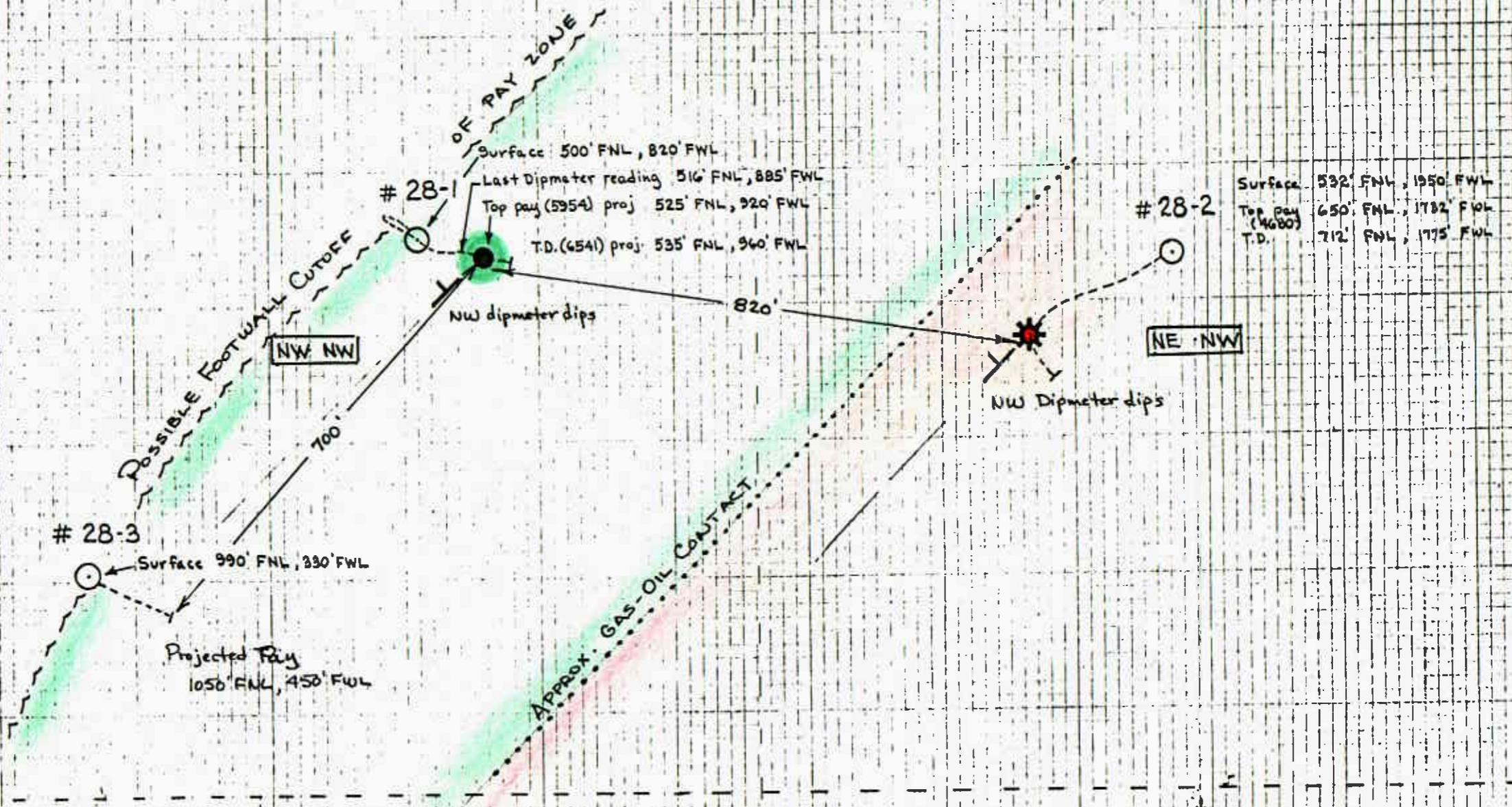
AAGARD RANCH FIELD SEC 28, T3N, R8E

1" = 200'

20 21
29 28

1000'

2000'



AAGARD RANCH FIELD SEC 28, T3N, R8E

1" = 200'





First Interstate Building
P.O. Box 359
Casper, Wyoming 82602
307/234-1593

RECEIVED
FEB 08 1983
DIVISION OF
OIL, GAS & MINING

February 4, 1983

Cleon B. Feight, Director
Division of Oil, Gas and Mining
4241 State Office Bldg.
Salt Lake City, UT 84114

RE: Burton/Hawks, Inc.
#28-3 Aagard
SW NW NW Sec. 28, T3N, R8E
Aagard Ranch Field
Summit County, Utah

Dear Mr. Feight:

Burton/Hawks, Inc. would like to permit this well as an unorthodox location based on geological conditions. The surveyed surface location is 990' FNL and 330' FWL. The projected location on the producing zone is 1050' FNL and 450' FWL.

The enclosed structure cross-section shows the geological complexity of Aagard Ranch field. The two existing wells are only 820' apart on the basal Kelvin producing interval; and with dipmeters on each well, it is still difficult to correlate precisely between the two wells. The enclosed section is our best interpretation from the data, but by no means the only one. Dips above 45° predominate in this area below the unconformity.

Considering the indicated gas cap in the #28-2 well, and the recovery of some water on DST and production from the #28-1 oil well, we believe that an orderly development of the field may require unorthodox locations, particularly in the early development phase. In addition, the basal Kelvin contains in excess of 100' of oil-pay sand in the #28-1 well, with additional zones as yet untested. We believe that efficient drainage, as well as an understanding of the producing structure, may require wells spaced in a manner such as we are initially proposing.

Burton/Hawks, Inc. has an option to drill on Champlin in section 29, immediately to the west, which is the only lease besides the Aagard lease within a radius of 660' from the proposed location.

Sincerely,

BURTON/HAWKS, INC.

A handwritten signature in cursive script that reads 'Robert E. Wellborn'.

Robert E. Wellborn
Geologist/Exploration Manager

REW/sf

OPERATOR ✓ BURTON/HAWKS INC DATE 2-8-83

WELL NAME AAGARD #28-3

SEC NW1/4 28 T 3N R 8E COUNTY SUMMIT

43-043-30224
API NUMBER

FEE
TYPE OF LEASE

POSTING CHECK OFF:

- | | | | | |
|--------------------------|-------|-------------------------------------|----|-------------------------------------|
| <input type="checkbox"/> | INDEX | <input checked="" type="checkbox"/> | HL | <input checked="" type="checkbox"/> |
| <input type="checkbox"/> | NID | <input checked="" type="checkbox"/> | PI | <input type="checkbox"/> |
| <input type="checkbox"/> | MAP | <input checked="" type="checkbox"/> | | <input type="checkbox"/> |

PROCESSING COMMENTS:

spacing exception required for both boundary and
nearby existing wells. The 28-1 is approximately
700' North. This spacing exception is following
precedence already established in the area.

APPROVAL LETTER:

- SPACING: A-3 _____ UNIT c-3-a _____ CAUSE NO. & DATE
- c-3-b c-3-c

SPECIAL LANGUAGE:

Directional drilling survey data must
be submitted at time of well completion.

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *BLANKET*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER NO

UNIT NO

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

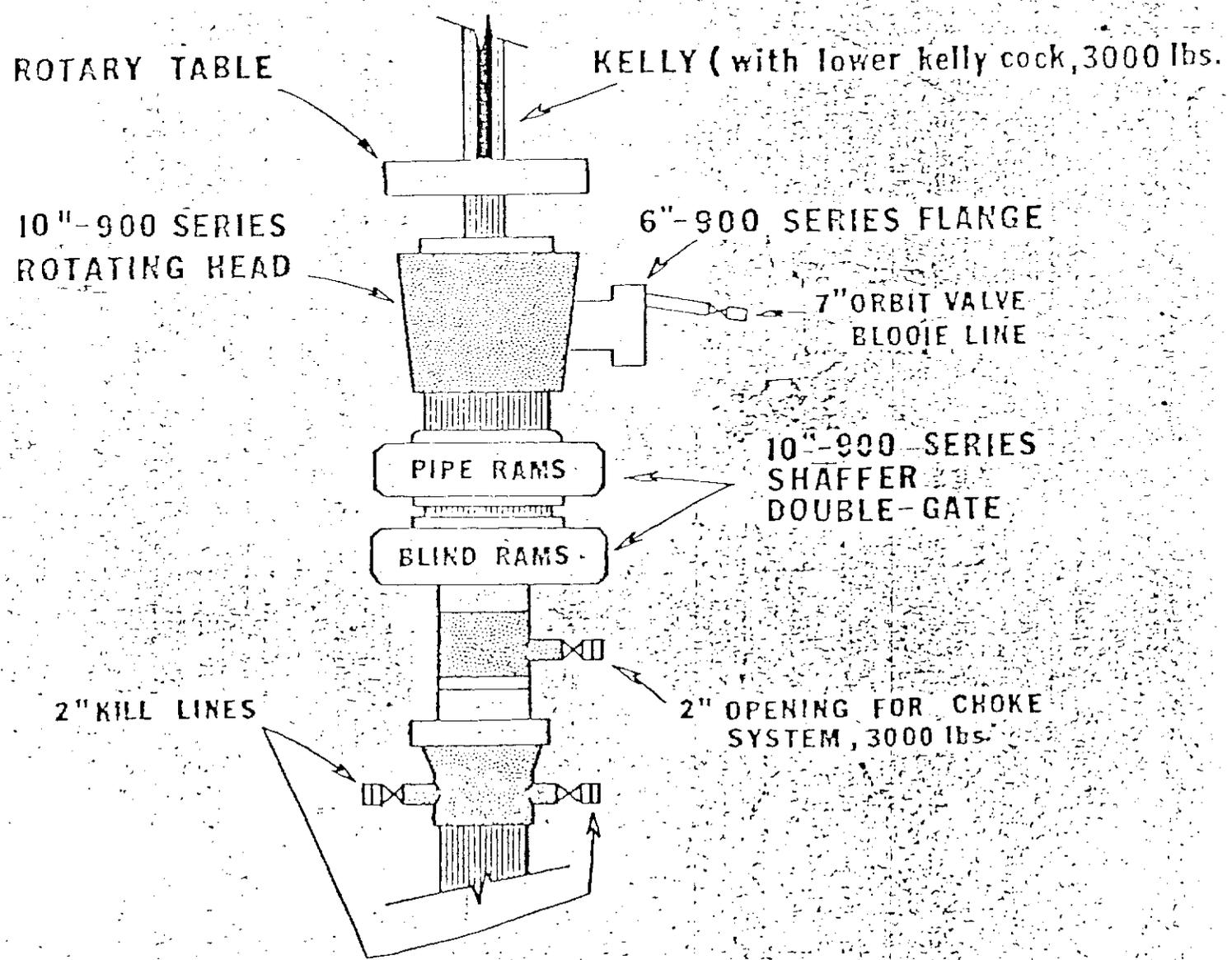
IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

OIL SHALE - *NO*

Madexco
Drilling
Co.

M ADEX II

BOP STACK



rig no. 2

NOT TO SCALE

February 8, 1983

Burton/Hawks, Inc.
P. O. Box 359
Casper, Wyoming 82602

RE: Well No. Aagard 28-3
NWNW Sec. 28, T.3N, R.8E
Summit County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure. Directional drilling survey data must be submitted at time of well completion.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30224.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other information on reverse side)

AMENDED

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work

DRILL DEEPEN PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well Gas Well Other Single Zone Multiple Zone

8. Farm or Lease Name

2. Name of Operator

Burton/Hawks, Inc.

9. Well No.

#28-3

3. Address of Operator

P.O. Box 359 - Casper, WY 82602

10. Field and Pool, or Wildcat

Aagard Ranch Field

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

400' FWL/1356' FNL SW NW

11. Sec., T., R., M., or Bk. and Survey or Area

Sec. 28 T3N R8E

At proposed prod. zone

520' FWL/1416' FNL

12. County or Parrish 13. State

Summit Utah

14. Distance in miles and direction from nearest town or post office*

18 miles east of Coleville

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

400'

16. No. of acres in lease

1280

17. No. of acres assigned to this well

40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

1000'

19. Proposed depth

6500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

7482' GR (Ungraded)

22. Approx. date work will start*

2/28/83

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/2"	9 5/8"	37.7#	600'	Cmt to surface
8 3/4"	7"	17#	6500'	650 sx

1. Drill a 12 1/2" hole to 600'. Set 600' of 9 5/8" csg, cmt to surface.
2. Drill an 8 3/4" hole to 6500'.
3. In event of production, set 6500' of 7" csg, cmt w/650 sx.

Bond Coverage #4466633

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 4-15-83
BY: *[Signature]*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: *William M. O'Keefe*

Title: Field Representative

Date: 2/21/83

(This space for Federal or State office use)

Permit No. _____

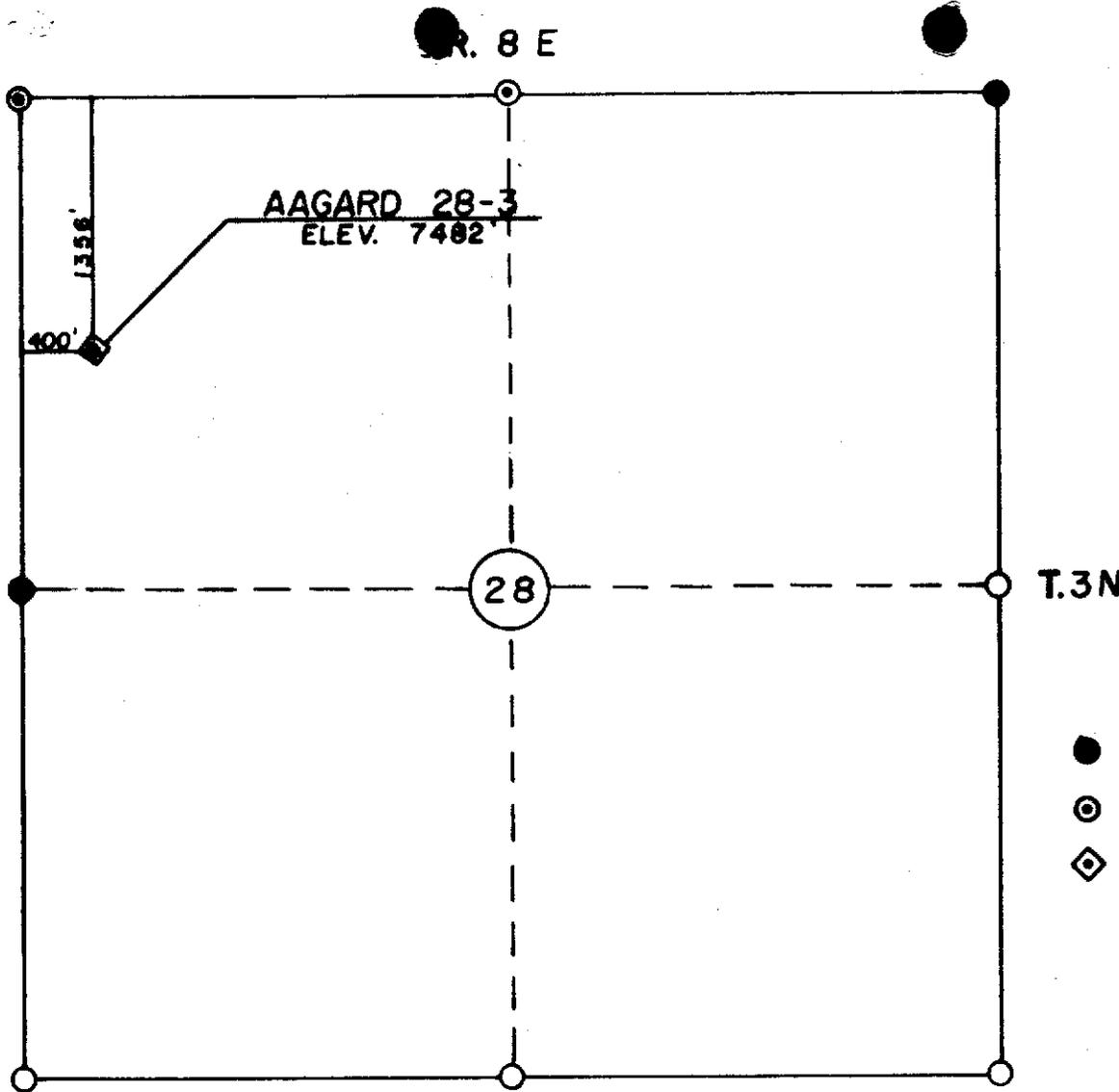
Approval Date _____

Approved by _____

Title _____

Date _____

Conditions of approval, if any:



SCALE 1"=1000'

—NOTES—

- FOUND CORNER
- PROPORTIONED CORNER
- ◇ WELL LOCATION

STATE OF UTAH)
 COUNTY OF SUMMIT) ss CERTIFICATE OF SURVEYOR

I, DICK R. GRIFFIN of Rock Springs, Wyoming, hereby certify that this map was made from notes taken during an actual survey under my supervision on FEBRUARY 18, 1983, and that it shows correctly the drilling location of AAGARD 28-3, FOR BURTON-HAWKS, INC. as staked on the ground during said survey.

[Signature]

 UTAH R.L.S. 5120

MAP SHOWING DRILLING
 LOCATION OF THE
AAGARD 28-3
 FOR
BURTON-HAWKS, INC.
SEC. 28, T 3 N, R 8 E
SUMMIT CO., UTAH

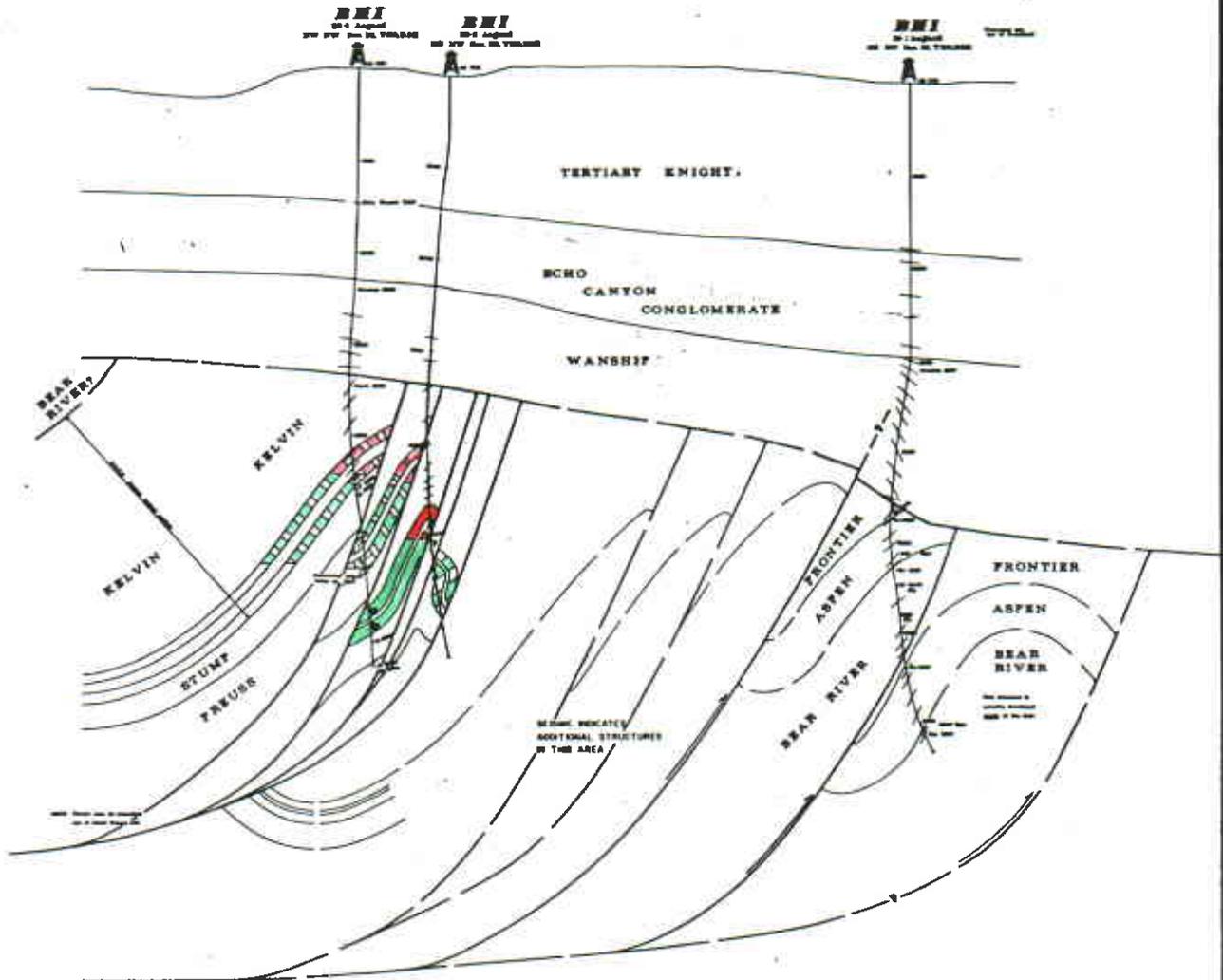
D.R. GRIFFIN AND ASSOCIATES, INC.
 P.O. BOX 1088
 ROCK SPRINGS, WY. 82901
 (307) 362-5028

WNW

AAGARD RANCH FIELD

ESE

+8000
+7000
+6000
+5000
+4000
+3000
+2000
+1000
SL
-1000
-2000



APPROXIMATE POSITION OF
ABLAROKA FOLD

BURTON/HAWKS, INC.
 EAST PREVIEW AREA
 STRUCTURE FROM SECTION

X

WYOMING
UTAH

LINE 10
SUMMIT CO.

16

15

14

EXISTING
ROAD

N

20

21

22

23

T.3N.

AAGARD 28-1

AAGARD
28-3

28

27

26

R.8E.1

32

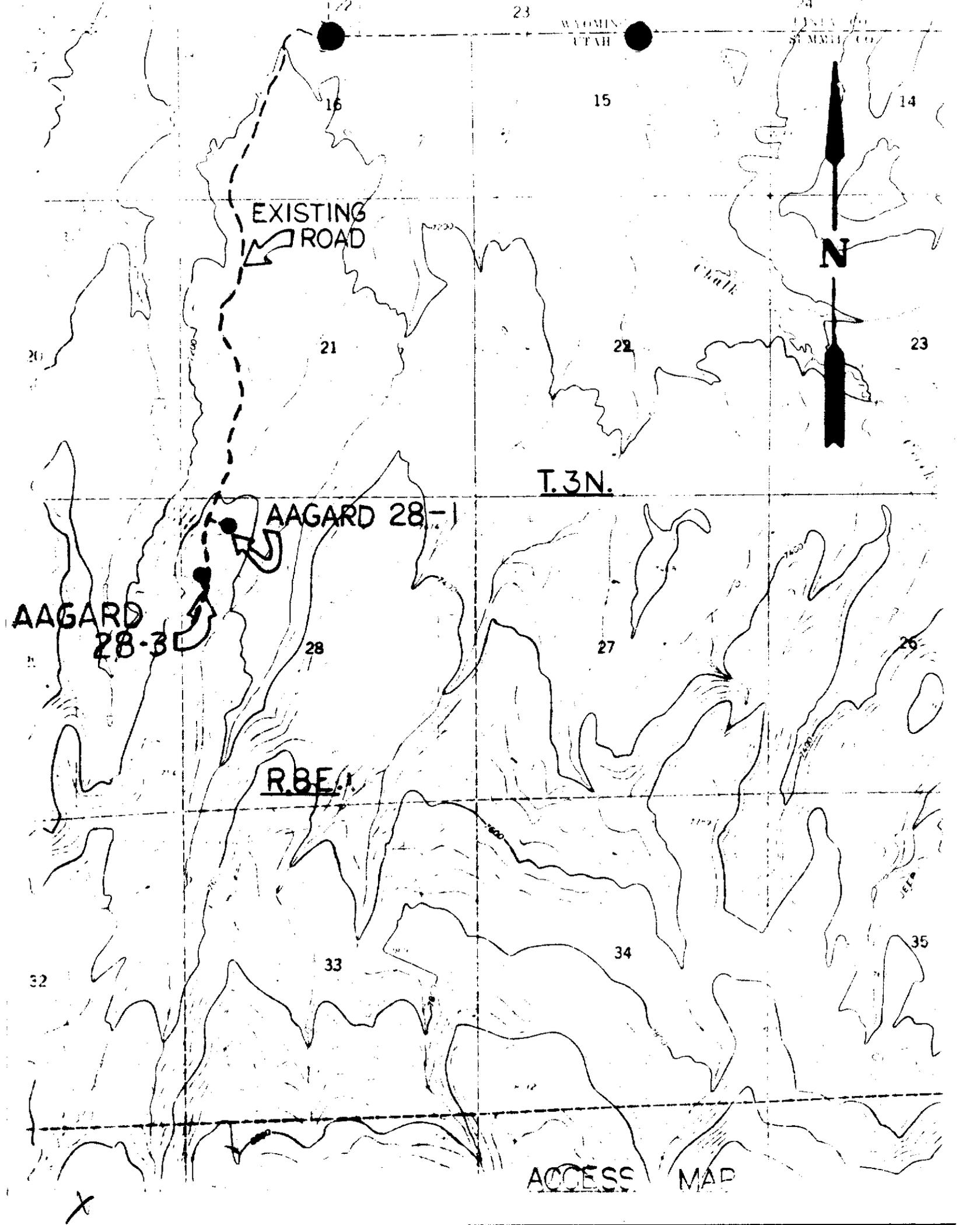
33

34

35

ACCESS MAP

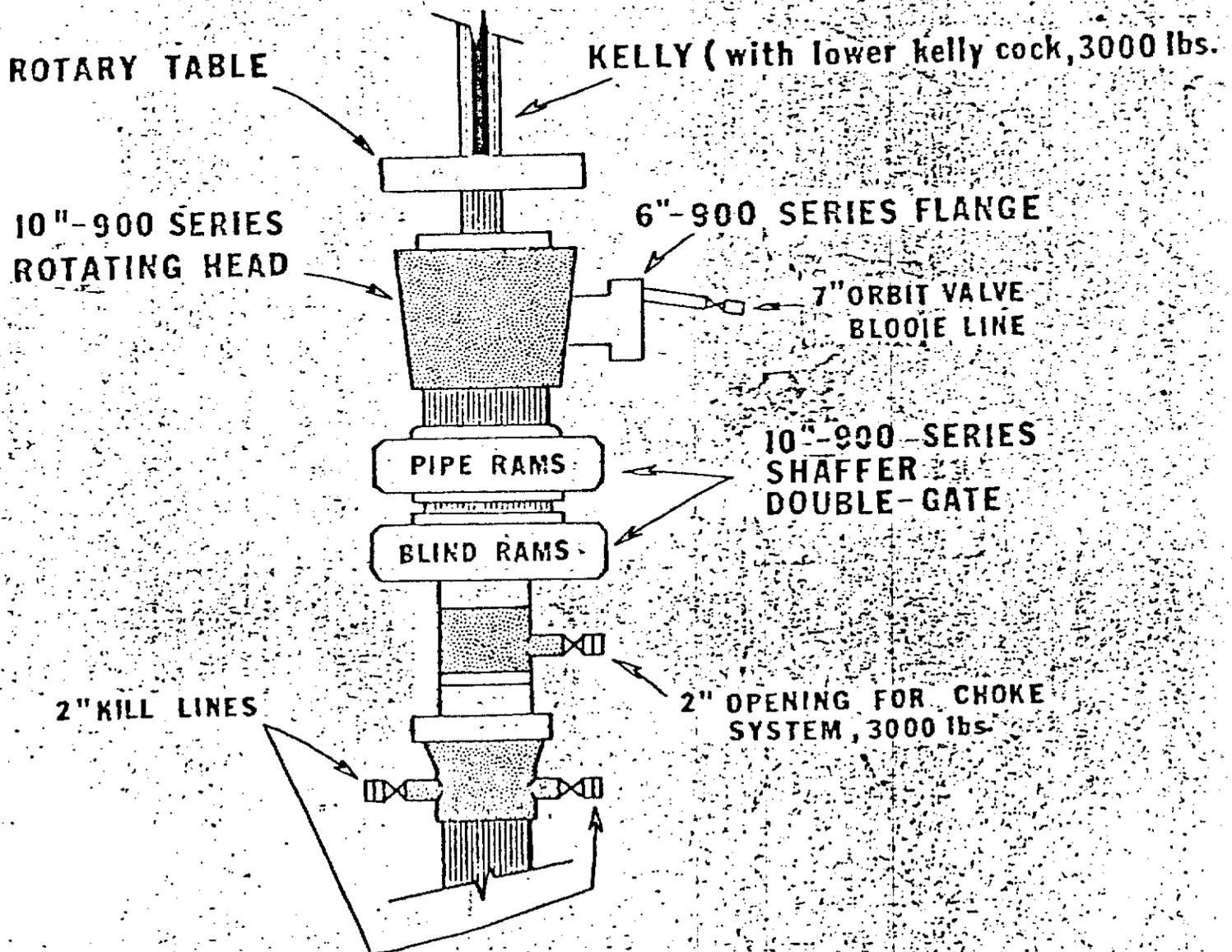
x



Madexco
Drilling
Co.

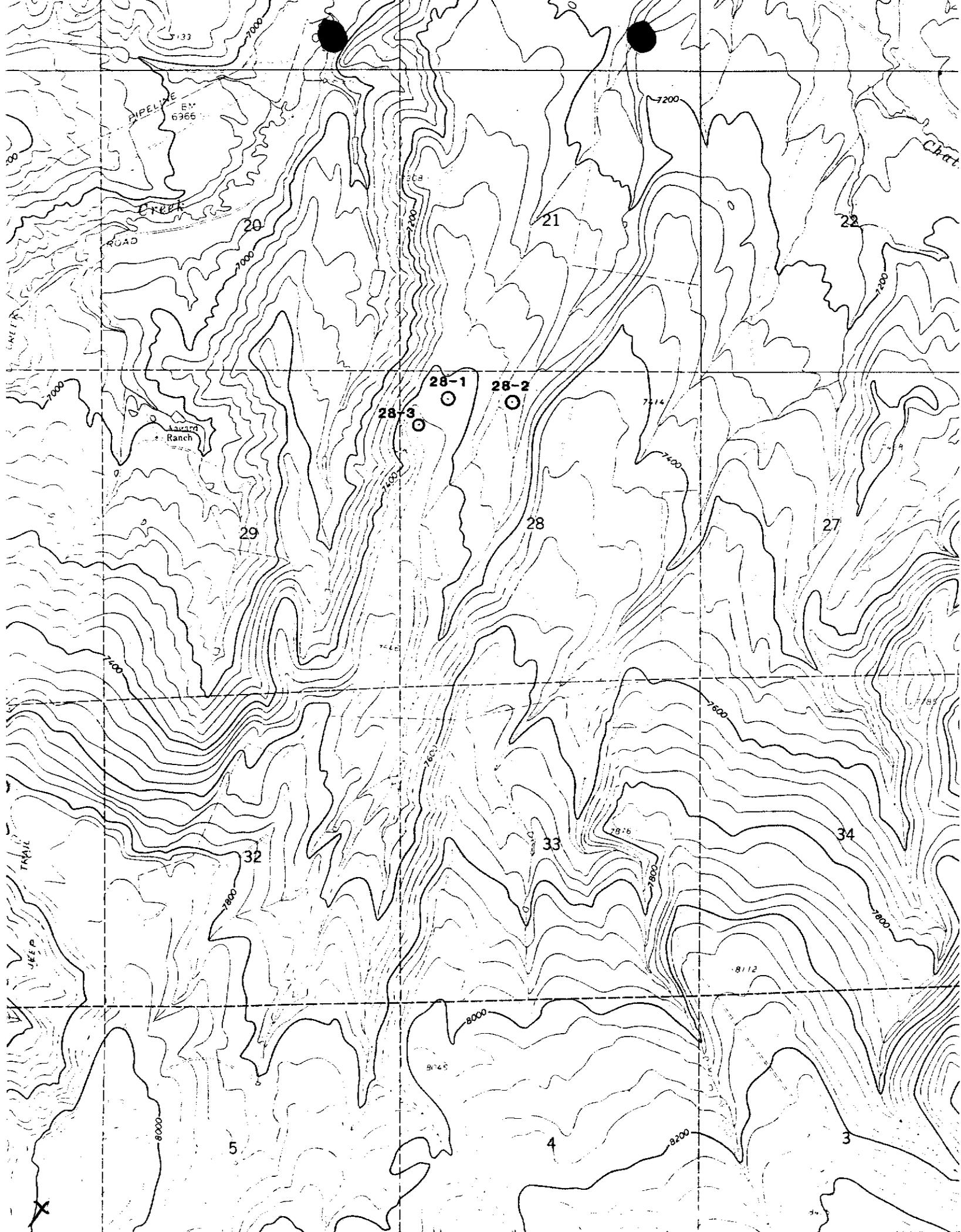
M ADEX II

BOP STACK



rig no. 2

NOT TO SCALE



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

AMENDED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work
 DRILL DEEPEN PLUG BACK

2. Name of Operator
Burton/Hawks, Inc.

3. Address of Operator
P.O. Box 359 - Casper, WY 82602

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
 At surface 400' FWL/1356' FNL SW NW
 At proposed 520' FWL/1416' FNL

5. Lease Designation and Serial No.
Aagard

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name
Aagard Ranch Field

9. Well No.
#28-3

10. Field and Pool, or Wildcat
Aagard Ranch Field

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 28 T3N R8E

12. County or Parrish
Summit

13. State
Utah

14. Distance in miles and direction from nearest town or post office*
18 miles east of Coleville

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)
400'

16. No. of acres in lease
1280

17. No. of acres assigned to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
1000'

19. Proposed depth
6500'

20. Rotary or cable tools
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
7482' GR (Ungraded)

22. Approx. date work will start*
2/28/83

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	37.7#	3500'	Cmt to surface
8 3/4"	7"	17#	6500'	650 sx

1. Drill a 12 1/4" hole to 600'. Set 600' of 9 5/8" csg, cmt to surface.
2. Drill an 8 3/4" hole to 6500'.
3. In event of production, set 6500' of 7" csg, cmt w/650 sx.

Bond Coverage #4466633

MAR 5 1983

DIVISION OF

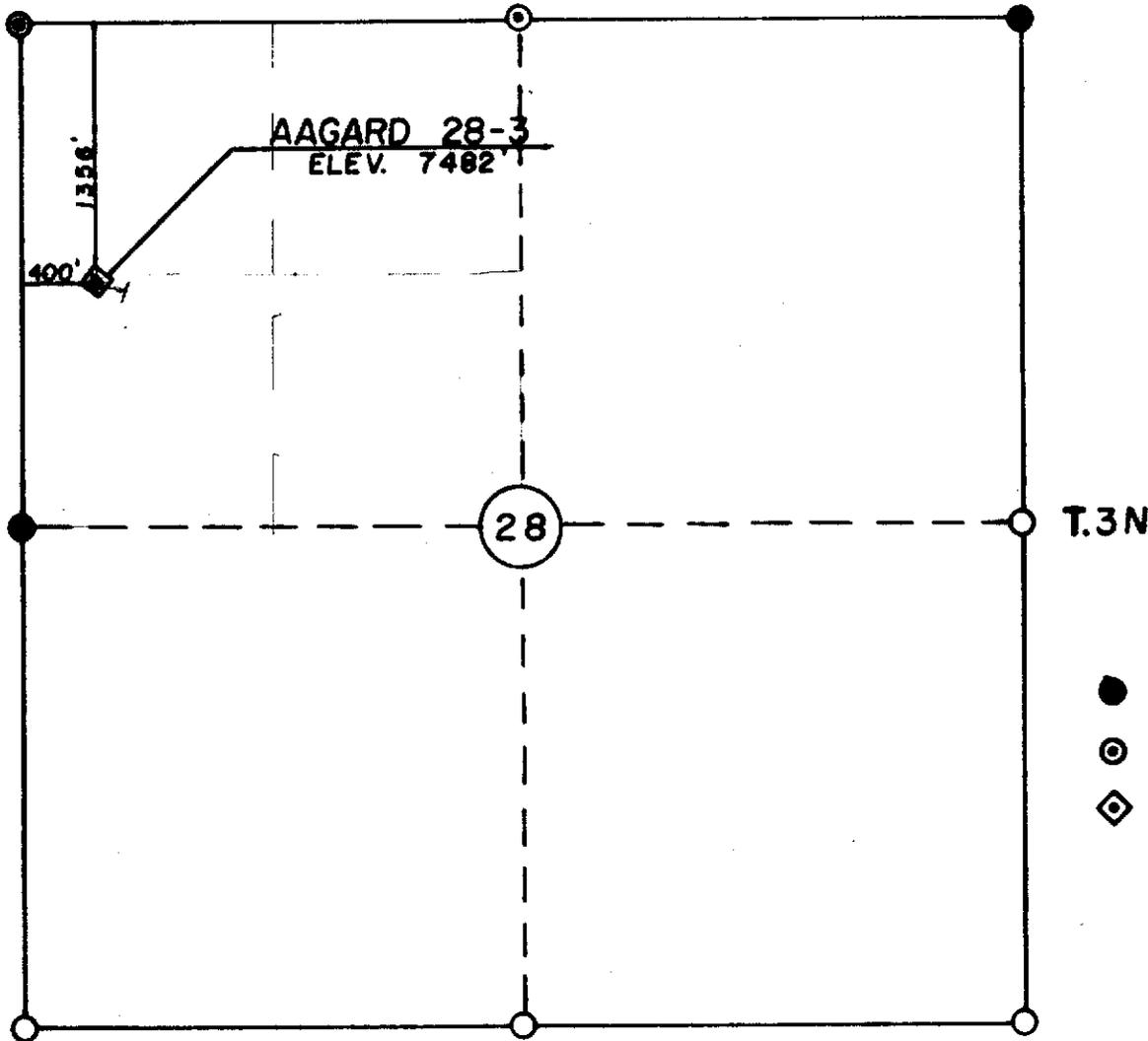
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed William M. O'Keefe Title Field Representative Date 2/21/83
 (This space for Federal or State office use)

Permit No. 43-043-30224 Approval Date

Approved by _____ Title _____
 Conditions of approval, if any:

**APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING**
 DATE: 4-15 1983
 BY: [Signature]



SCALE 1"=1000'

-NOTES-

- FOUND CORNER
- ⊙ PROPORTIONED CORNER
- ◇ WELL LOCATION

STATE OF UTAH)
 COUNTY OF SUMMIT) ss CERTIFICATE OF SURVEYOR

I, DICK R. GRIFFIN of Rock Springs, Wyoming, hereby certify that this map was made from notes taken during an actual survey under my supervision on FEBRUARY 19, 1983, and that it shows correctly the drilling location of AAGARD 28-3, FOR BURTON-HAWKS, INC. as staked on the ground during said survey.

[Signature]

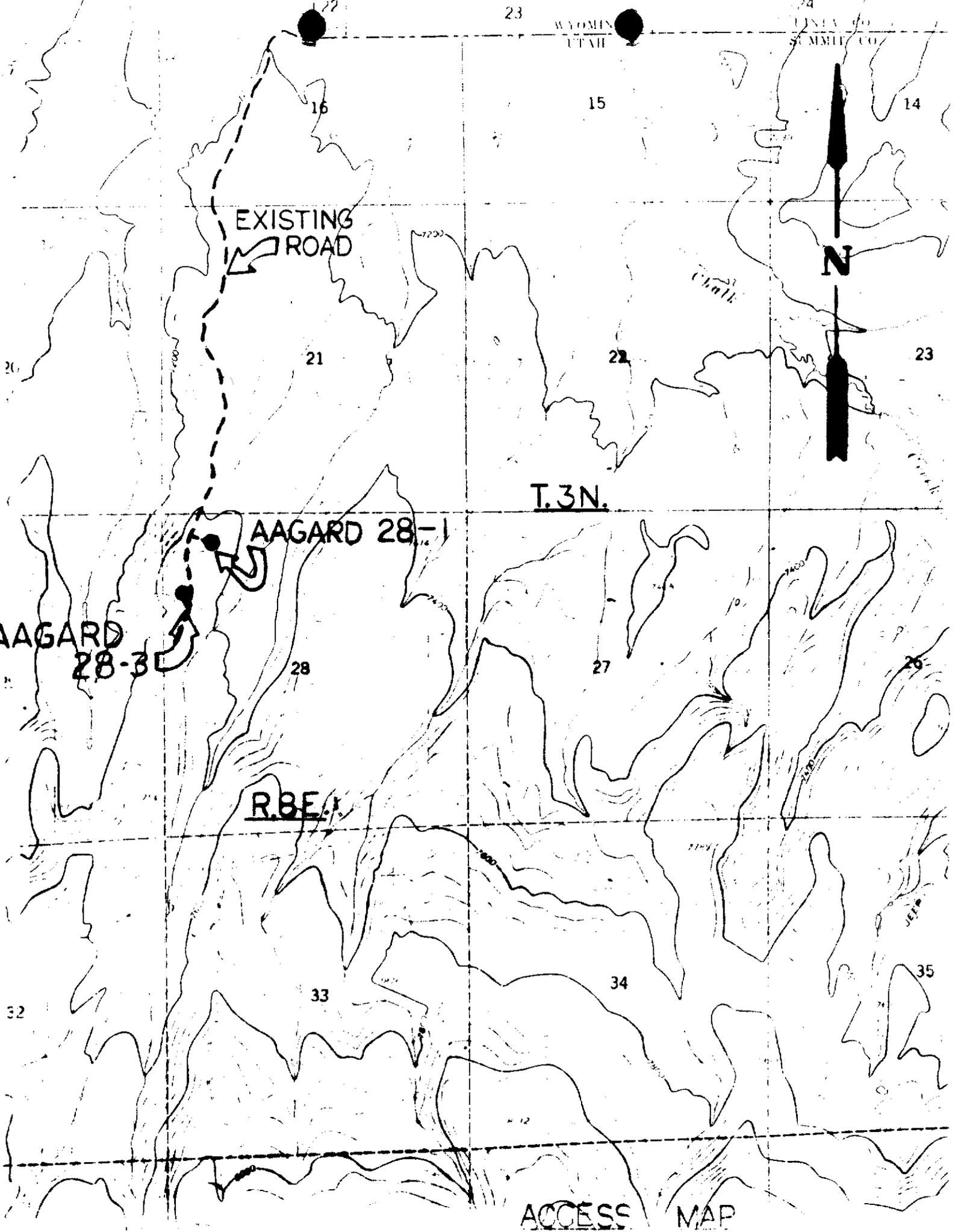
 UTAH R.L.S. 5120

MAP SHOWING DRILLING
 LOCATION OF THE
AAGARD 28-3
 FOR
BURTON-HAWKS, INC.
SEC. 28, T 3 N, R 8 E
SUMMIT CO., UTAH

D.R. GRIFFIN AND ASSOCIATES, INC.
 P.O. BOX 1088
 ROCK SPRINGS, WY. 82901
 (307) 362-5028

WYOMING
UTAH

LINEA CO
SUMMIT CO



EXISTING
ROAD

N

AAGARD 28-1

AAGARD
28-3E

T.3N.

R.8E.

ACCESS MAP



First Interstate Building
P.O. Box 359
Casper, Wyoming 82602
307/234-1593

February 28, 1983

HOLDING FILE

Norman C. Stout, Administrative Assistant
Division of Oil, Gas and Mining
4241 State Office Bldg.
Salt Lake City, UT 84114

MAR 30 1983
DIVISION OF
OIL, GAS & MINING

RE: Burton/Hawks, Inc.
#28-3 Aagard - Amended Location
NW SW NW Sec. 28, T3N, R8E
Aagard Ranch Field
Summit County, Utah

Dear Mr. Stout:

Burton/Hawks, Inc. would like to permit this well as an unorthodox location based on geological conditions. The surveyed surface location is 1356' FNL and 400' FWL. The projected location on the producing zone is 1416' FNL and 520' FWL.

The enclosed structure cross-section shows the geological complexity of Aagard Ranch field. The two existing wells are only 820' apart on the basal Kelvin producing interval; and with dipmeters on each well, it is still difficult to correlate precisely between the two wells. The enclosed section is our best interpretation from the data, but by no means the only one. Dips above 45° predominate in this area below the unconformity.

Considering the indicated gas cap in the #28-2 well, and the recovery of some water on DST and production from the #28-1 oil well, we believe that an orderly development on the field may require unorthodox locations, particularly in the early development phase. In addition, the basal Kelvin contains in excess of 100' of oil-pay sand in the #28-1 well, with additional zones as yet untested. We believe that efficient drainage, as well as an understanding of the producing structure, may require wells spaced in a manner such as we are initially proposing.

As of February 22, 1983, Burton/Hawks, Inc. has notified owners of the oil and gas lease interests within 660' of the proposed amended location. Concurrently all parties have been supplied a copy of amended application for this permit to drill. A copy of the list of names and addresses is attached.

Sincerely,

BURTON/HAWKS, INC.

A handwritten signature in cursive script that reads 'Robert E. Wellborn'.

Robert E. Wellborn
Exploration Manager

MEMO: Enclosures sent with
initial application.

WORKING INTEREST OWNERS

February 28, 1983

Page 2

Burton/Hawks, Inc.
P.O. Box 359
Casper, WY 82602

NuTech Drilling Company
P.O. Box 1280
Casper, WY 82602

J.M. Brown
c/o Cap Homme
P.O. Box 654
Rancho Mirage, CA 92270

Continental U.S. Exploration, Inc.
6350 LBJ Freeway, Suite 158
Dallas, TX 75240
Attn: George Sanders, President

Talcorp Associates, Ltd.
Commercial Union Tower, Suite 2200
Toronto-Dominion Center
Toronto Ontario M5K1K7
Attn: Richard W. Brissenden

H.O.M.M.E.
P.O. Box 654
Rancho Mirage, CA 92270

Camel Oil & Gas
1701-300 5th Avenue SW
Calgary, Alberta T2P 3C4
Attn: Brian Watts

Amoco
17th & Broadway
Denver, CO 80202

Champlin Petroleum
P.O. Box 1257
Englewood, CO 80150

Mapp Exploration
Suite 300
2855 Mangum
Houston, TX 77092

advised Bob Wellborn
that we would need
drilling consent from
lease interests within
the 660' radius. He
said they would send
them as a package.

Yorum

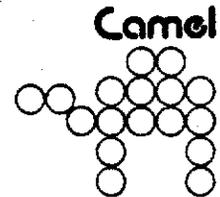
3-7-83

this is for the rounded location

Rec'd 4-14-83

Yorum

CAUSE NO. 70 4-1 scheduled
for 4/28/83 - CANCELLED
4/15/83



Oil & Gas Inc.

1701, 300 Fifth Avenue S.W.
Calgary, Alberta
T2P 3C4

(403) 264-0777
Telex 03-827660

March 8, 1983

To The Director of the
Oil & Gas Division
State of Utah

Dear Sir

Re: E. Pineview Prospect
Aagard #28-3

Camel Oil & Gas Inc. as an interest holder in Section 28 - T3N R8E would request that if a Notice of Intention to Drill has been filed with the State, that Camel Oil & Gas Inc. hereby serves notice of Objection.

We request that a hearing be held with respect to that application.

Yours very truly,

CAMEL OIL & GAS INC.

Ray C. Huffman
Vice President, Land

RCH/tlk

RECEIVED
MAR 14 1983

DIVISION OF
OIL, GAS & MINING



First Interstate Building
P.O. Box 359
Casper, Wyoming 82602
307/234-1593

March 16, 1983

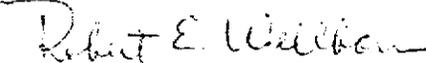
Cleon B. Feight, Director
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: Aagard Ranch Field
Burton/Hawks, Inc.
#28-3 Aagard
400' FWL/1356' FNL NW SW NW
Sec. 28 T3N R8E
Summit County, Utah
Exception Location for Geological Reasons

Dear Mr. Feight:

Would you please include this exception location request into the docket for the next applicable commission hearing. One of our working interest partners has objected to this location.

Respectfully Submitted:


Robert E. Wellborn
Exploration Manager

REW/sf

MAR 16 1983

COMMISION OF

OPERATOR BURTON/HAWKS, INC DATE 4-15-83

WELL NAME AAGARD #28-3

SEC SW NW 28 T 3N R 8E COUNTY SUMMIT

43-043-30224
API NUMBER

FLC
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

PROCESSING COMMENTS:

This amends a previously approved location - lease holder
approvals do not deal with CHL, but agree in principle
to the exception location.

RJFV

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

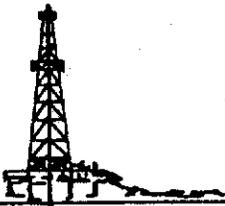
c-3-a _____ CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

Directional survey data must be submitted
at time of well completion.



*AM
Lynn
AS*

CONTINENTAL U.S. EXPLORATION, INC.

EXPLORATION & DEVELOPMENT
6350 LBJ FREEWAY
SUITE 158
DALLAS, TEXAS 75240
(214) 233-9274

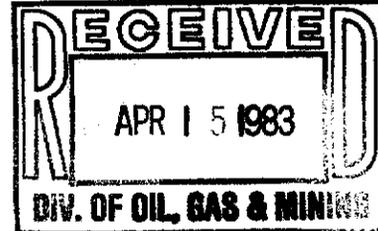
GEORGE SANDERS
PRESIDENT

RECEIVED

MAR 11 1983

BURTON/HAWKS

March 7, 1983



Bruce Studer
Burton/Hawks, Inc.
First Interstate Bldg.
P.O. Box 359
Casper, Wyoming 82602

Re: AAGARD 28-3
T3N-R8E, Section 28: SW $\frac{1}{4}$ NW $\frac{1}{4}$
Summit County, Utah

Dear Mr. Studer:

Pursuant to our phone conversation, please know that provided no other working interest owner has an objection to the proposed location of the referenced well, Continental U.S. Exploration, Inc. will have no objection either.

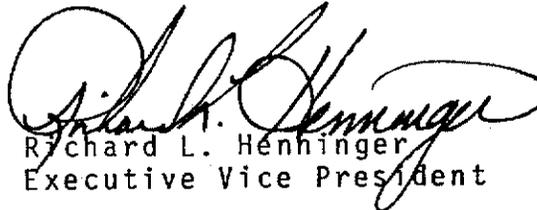
The proposed location as presented to Continental is:

Township 3 North - Range 8 East
Section 28: SW $\frac{1}{4}$ NW $\frac{1}{4}$
400' FWL
1356' FNL of Section 28

If I can be of any further assistance, please do not hesitate to contact me.

Very truly yours,

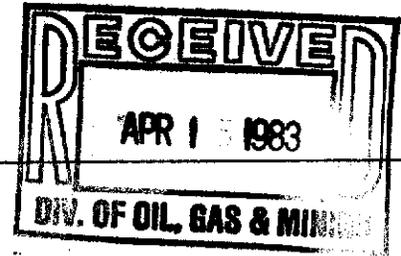
CONTINENTAL U.S. EXPLORATION, INC.


Richard L. Henninger
Executive Vice President

RLH/s1



BURTON/HAWKS, INC.



First Interstate Building
P.O. Box 359
Casper, Wyoming 82602
307/234-1593

March 9, 1983

H.O.M.M.E.
c/o Cap Homme
P. O. Box 654
Rancho Mirage, CA 92270

Re: Aagard 28-3 "Unorthodox location"
Township 3 North, Range 8 East, SLM
Section 28: SW $\frac{1}{4}$ NW $\frac{1}{4}$, 1356' NL, 400' FWL
Summit County, Utah

Gentlemen:

Burton/Hawks proposes to drill a 6500' Basal Kelvin Test at the above described location. Pursuant to Rule C-3 General Well Spacing Requirements, Burton/Hawks must notify all parties within 660 feet of the proposed location. You will have until April 25, 1983 to file any objection with the Utah Oil and Gas Conservation Commission for the April 28th hearing.

We ask that if you have no objection to our proposed location that you sign and return a copy of this letter at your earliest convenience.

Sincerely,

BURTON/HAWKS, INC.

Bruce A. Studer
Sr. Landman

BAS/mdb

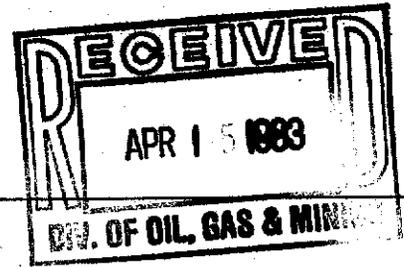
We the undersigned have no objection to the above proposed location.

Approved this 14 day of March, 1983

by [Signature]
H.O.M.M.E.



BURTON/HAWKS, INC.



First Interstate Building
P.O. Box 359
Casper, Wyoming 82602
307/234-1593

March 9, 1983

Champlin Petroleum Company
5800 S. Quebec Street
P. O. Box 1257
Englewood, CO 80111

Attn: Kevin Sulley

Re: Aagard 28-3 "Unorthodox location"
Township 3 North, Range 8 East, SLM
Section 28: SW $\frac{1}{4}$ NW $\frac{1}{4}$, 1356' NL, 400' FWL
Summit County, Utah

Gentlemen:

Burton/Hawks proposes to drill a 6500' Basal Kelvin Test at the above described location. Pursuant to Rule C-3 General Well Spacing Requirements, Burton/Hawks must notify all parties within 660 feet of the proposed location. You will have until April 25, 1983 to file any objection with the Utah Oil and Gas Conservation Commission for the April 28th hearing.

We ask that if you have no objection to our proposed location that you sign and return a copy of this letter at your earliest convenience.

Sincerely,

BURTON/HAWKS, INC.

Bruce A. Studer
Sr. Landman

BAS/mdb

We the undersigned have no objection to the above proposed location.

Approved this 23 day of March, 1983

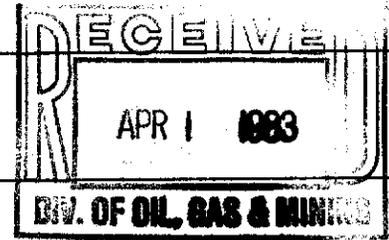
by

CHAMPLIN PETROLEUM COMPANY



BURTON/HAWKS, INC.

First Interstate Building
P.O. Box 359
Casper, Wyoming 82602
307/234-1593



March 9, 1983

Amoco Production Company
Amoco Building
17th and Broadway
Denver, CO 80202

Attn: Greg Shewmaker

Re: Aagard 28-3 "Unorthodox location"
Township 3 North, Range 8 East, SLM
Section 28: SW $\frac{1}{4}$ NW $\frac{1}{4}$, 1356' NL, 400' FWL
Summit County, Utah

Gentlemen:

Burton/Hawks proposes to drill a 6500' Basal Kelvin Test at the above described location. Pursuant to Rule C-3 General Well Spacing Requirements, Burton/Hawks must notify all parties within 660 feet of the proposed location. You will have until April 25, 1983 to file any objection with the Utah Oil and Gas Conservation Commission for the April 28th hearing.

We ask that if you have no objection to our proposed location that you sign and return a copy of this letter at your earliest convenience.

Sincerely,

BURTON/HAWKS, INC.

Bruce A. Stüder
Sr. Landman

BAS/mdb

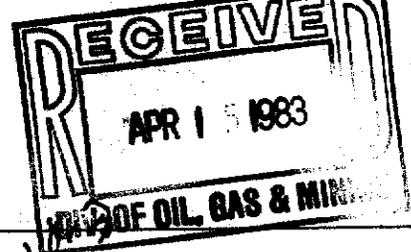
We the undersigned have no objection to the above proposed location.

Approved this 28 day of March, 1983

by R. B. Siler
AMOCO PRODUCTION COMPANY



BURTON/HAWKS, INC.



First Interstate Building
P.O. Box 359
Casper, Wyoming 82602
307/234-1593

March 9, 1983

Wm. J. Aagard

Mr. J. M. Brown, Jr.
c/o Orrin Homme
P. O. Box 654
Rancho Mirage, CA 92270

Re: Aagard 28-3 "Unorthodox location"
Township 3 North, Range 8 East, SLM
Section 28: SW $\frac{1}{4}$ NW $\frac{1}{4}$, 1356' NL, 400' FWL
Summit County, Utah

Gentlemen:

Burton/Hawks proposes to drill a 6500' Basal Kelvin Test at the above described location. Pursuant to Rule C-3 General Well Spacing Requirements, Burton/Hawks must notify all parties within 660 feet of the proposed location. You will have until April 25, 1983 to file any objection with the Utah Oil and Gas Conservation Commission for the April 28th hearing.

We ask that if you have no objection to our proposed location that you sign and return a copy of this letter at your earliest convenience.

Sincerely,

BURTON/HAWKS, INC.

Bruce A. Studer
Sr. Landman

BAS/mdb

We the undersigned have no objection to the above proposed location.

Approved this 18 day of March, 1983

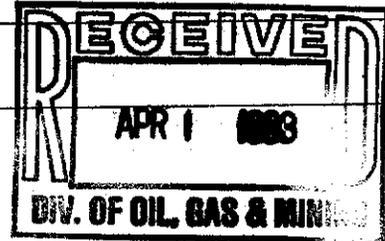
by
J. M. BROWN, JR.



BURTON/HAWKS, INC.

First Interstate Building
P.O. Box 359
Casper, Wyoming 82602
307/234-1593

March 9, 1983



Camel Oil & Gas
300 5th Av SW - Suite 1701
Calgary, Alberta T2P 3C4

Attn: Bryan Watts

Re: Aagard 28-3 "Unorthodox location"
Township 3 North, Range 8 East, SLM
Section 28: SW $\frac{1}{4}$ NW $\frac{1}{4}$, 1356' NL, 400' FWL
Summit County, Utah

Gentlemen:

Burton/Hawks proposes to drill a 6500' Basal Kelvin Test at the above described location. Pursuant to Rule C-3 General Well Spacing Requirements, Burton/Hawks must notify all parties within 660 feet of the proposed location. You will have until April 25, 1983 to file any objection with the Utah Oil and Gas Conservation Commission for the April 28th hearing.

We ask that if you have no objection to our proposed location that you sign and return a copy of this letter at your earliest convenience.

Sincerely,

BURTON/HAWKS, INC.

Bruce A. Studer
Sr. Landman

BAS/mdb

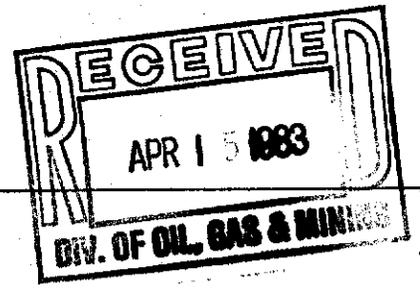
We the undersigned have no objection to the above proposed location.

Approved this 5 day of April, 1983

by [Signature]
CAMEL OIL & GAS



BURTON/HAWKS, INC.



First Interstate Building
P.O. Box 359
Casper, Wyoming 82602
307/234-1593

March 9, 1983

Nutech Drilling Company
P. O. Box 1280
Casper, WY 82602

Re: Aagard 28-3 "Unorthodox location"
Township 3 North, Range 8 East, SLM
Section 28: SW $\frac{1}{4}$ NW $\frac{1}{4}$, 1356' NL, 400' FWL
Summit County, Utah

Gentlemen:

Burton/Hawks proposes to drill a 6500' Basal Kelvin Test at the above described location. Pursuant to Rule C-3 General Well Spacing Requirements, Burton/Hawks must notify all parties within 660 feet of the proposed location. You will have until April 25, 1983 to file any objection with the Utah Oil and Gas Conservation Commission for the April 28th hearing.

We ask that if you have no objection to our proposed location that you sign and return a copy of this letter at your earliest convenience.

Sincerely,

BURTON/HAWKS, INC.

Bruce A. Studer
Sr. Landman

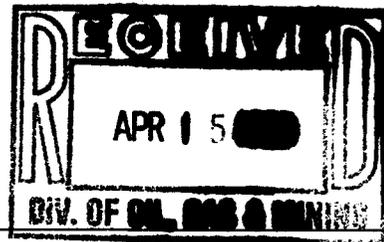
BAS/mdb

We the undersigned have no objection to the above proposed location.

Approved this 11 day of April, 1983

by

NUTECH DRILLING COMPANY



First Interstate Building
P.O. Box 359
Casper, Wyoming 82602
307/234-1593

April 13, 1983

Utah State Division of Oil & Gas Mining
4241 State Office Building
Salt Lake City, UT 84114

Attention: Norm Stout
Holding Files

Re: Aagard Ranch Field
Aagard #28-3
"Unorthodox Location"
Summit County, Utah

Gentlemen:

Enclosed for your review are copies of approval from our partners of the "Unorthodox Location" referenced above.

Should there be any questions, please contact me at the number above.

Sincerely,
BURTON/HAWKS, INC.


Steve F. Sowers
Landman

b1g
Encl.

MAILGRAM SERVICE CENTER
MIDDLETOWN, VA. 22645
11AM

Western Union Mailgram

1-178268GI01 04/11/83 ICS IPMCNTA IISS CASA
CNE108 CTC105 INV187 FO45 60 TPC TDIN TORONTO ONT 11 1709

RECEIVED

APR 12 1983

ATTN STEVE SOWERS, BURTON-HAWKS INC.
FIRST INTERSTATE BLDG PO BOX 359
CASPER WY
82602

RECEIVED
APR 1 1983
DIV. OF OIL, GAS & MINING

BURTON/HAWKS

BS
SS
BAS

RE: AAGARD 28-3 WELL SUMMIT COUNTY UTAH. WE HEREBY CONFIRM
THAT TALCORP INC. HAS NO OBJECTION TO THE PROPOSED LOCATION
OF THE AAGARD 28-3 WELL AS DETAILED IN YOUR LETTER DATED MARCH
9/83 NOR TO THE PARTICIPATION OF CONTINDNTAL U.S. EXPLORATION
INC. AS REQUESTED IN YOUR LETTER DATED MARCH 8/83
DAVID J SEAR, TALCORP INC

NNN
1715 EST

MGMCOMP MGM



MAPP EXPLORATION, INC.
2855 MANGUM RD., SUITE 300 • HOUSTON, TX. 77092 • 713/686-0034

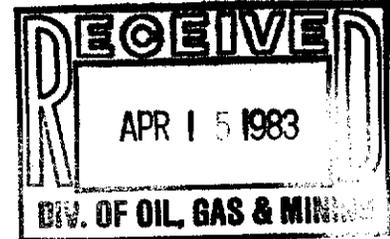
DH
cc BAS

RECEIVED

APR 12 1983

April 7, 1983

BURTON/HAWKS



Mr. Bruce Studer
Burton/Hawks, Inc.
P. O. Box 359
Casper, Wyoming 82602

Re: E. Pineview Prospect
Summit County, Utah
#28-3 Aagard

Dear Bruce:

For your reference and file, we enclose copy of Mapp letter dated April 7, 1983, directed to the Director of Oil & Gas & Mining Division regarding the withdrawal of Mapp's objection to the proposed location of the captioned well.

Very truly yours,

Charles E. Pearson
Vice President

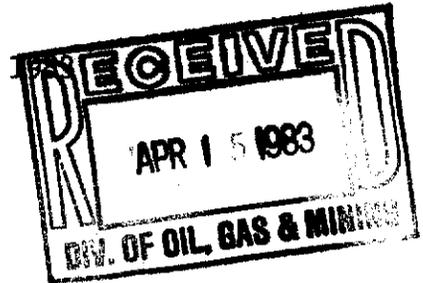
CEP:va
Enclosure



MAPP EXPLORATION, INC.

2855 MANGUM RD., SUITE 300 • HOUSTON, TX. 77092 • 713/686-0034

April 7, 1983



Director of
Oil & Gas & Mining Division
4241 State Building
Salt Lake City, Utah 84114

Re: E. Pineview Prospect
Summit County, Utah
Aagard #28-3

Gentlemen:

With reference to Mapp's letter directed to your office on March 17, 1983, please be advised that Mapp withdraws its objection to the Application for Permit to drill the Aagard 28-3 well as filed by Burton/Hawks, Inc, the location for said well being 400' FWL and 1356' FNL, SW/4 NW/4 Sec. 28, T3N, R8W, Summit County, Utah. We are in agreement with the proposed location and rescind our request for a hearing.

Very truly yours,

Charles E. Pearson
Mapp Exploration, Inc.
Vice-President

cc: Burton/Hawks, Inc.
Camel Oil & Gas, Inc.
Talcorp Associates Ltd.
Continental U.S.



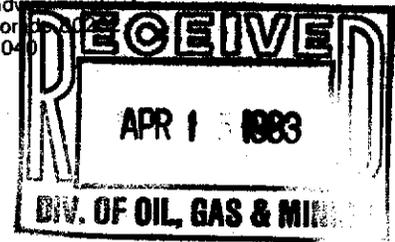
RECEIVED

MAR 30 1983

BURTON/HAWKS

Amoco Production Company (USA)

Denver Region
Amoco Building
17th & Broadway
Denver, Colorado
303-830-4040



March 28, 1983

Mr. Bruce A. Studer
Burton/Hawks, Inc.
First Interstate Building
P.O. Box 359
Casper, Wyoming 82602

File: SWS-27-986.511

Location Exception Aagard 28-3
SW/4 NW/4 Section 28 Township 3 North Range 8 East
Summit County, Utah

Enclosed is the signed consent for the drilling of the Aagard 28-3
at a location of 1356' FNL and 400' FWL of Section 28-T3N-R8E,
Summit County, Utah.

Very Truly Yours,

R. B. Giles
law

R. B. Giles

CAW/sma

Enclosure

cc: R. A. Sheppard - Building

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Burton-Hawks, Inc

WELL NAME: Aagard 28-3

SECTION SWNW 28 TOWNSHIP 3N RANGE 8E COUNTY Summit

DRILLING CONTRACTOR Harpel

RIG # 6

SPUDDED: DATE 5-21-83

TIME 11:15 AM

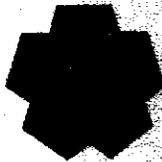
How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Bob Wellborn

TELEPHONE # _____

DATE 5-27-83 SIGNED R.J. Firth



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 20, 1983

Burton/Hawks, Inc.
P. O. Box 359
Casper, Wyoming 82602

RE: Aagard # 28-3
1416' FWL, 520' FWL
SW NW, Sec. 28, T. 3N, R. 8E.
Summit County, Utah
(June 1983 - August 1983)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

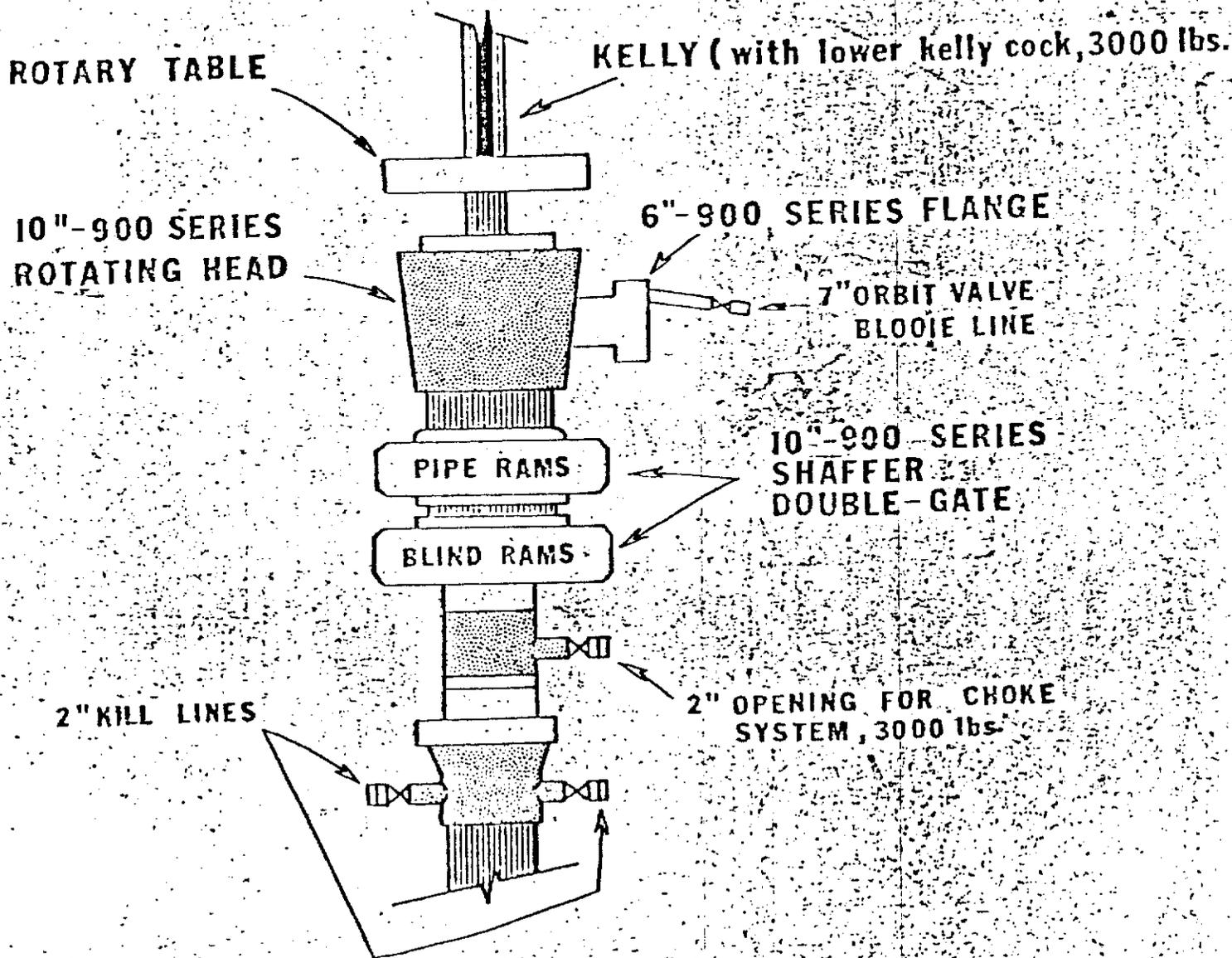
Cari Furse
Well Records Specialist

CF/cf
Enclosure

Madexco
Drilling
Co.

MADDEX II

BOP STACK



rig no. 2

NOT TO SCALE



First Interstate Building
P.O. Box 359
Casper, Wyoming 82602
307/234-1593

September 22, 1983

State of Utah
Division of Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, UT 84114

RE: Aagard #28-3 - Aagard Ranch Field
1416' FNL/520' FWL
SW NW Sec. 28 T3N R8E
Summit County, Utah
API #43-043-30224
Elevations: 7460' GL

RECEIVED
SEP 23 1983

DIVISION OF
OIL, GAS & MINING

Gentlemen:

Per your letter dated September 20, enclosed please find a packet of our daily drilling and completion report for the #28-3 Aagard. I was not aware that monthly reports were needed and I am sorry if I caused any inconvenience. This packet contains all records of activity and should supply you with all the information you need. All other information contained on the Form OCG-1b such as permit number, elevations, etc. is stated above.

Also enclosed is an extra copy of this letter which is to be signed and returned to us to show receipt of response. If you need anything else, please contact me.

Sincerely,

BURTON/HAWKS, INC.

A handwritten signature in cursive script that reads 'Shelly Fitzgerald'.

Shelly Fitzgerald
Production Clerk

/sf
Enclosure

#28-3 Aagard
Sec. 28 T3N R8E SW NW
Summit County, Utah
Elevation: 7482' GR
Page 1

B/H Interest: BPO-49.79%
APO-49.79%
Contractor:
Operator: Burton/Hawks, Inc.

- 04-21-83 Due to inclematic weather conditions we have been forced to postpone commencement of the location until the week of April 24th - 30th, and moving in of the rig until the first week of May.
- 04-25-83 Construction of location & roads delayed due to snowstorm.
- 05-04-83
&
05-05-83 Bldg location. Harpel Drlg expects to MI on 5-9-83. Should be RU & spudded by 5-11-83.
- 05-06-83 Bldg location. Daily cost: \$0. Accum cost: \$570.
- 05-07-83 Bldg location. Daily cost: \$0. Accum cost: \$570.
- 05-08-83 Bldg location. Daily cost: \$0. Accum cost: \$570.
- 05-09-83 Finish bldg location. Delivered gravel - 432 cu. yds @ \$6.75/yd. Daily cost: \$13,916. Accum cost: \$14,496. NOTE: First load of rig arrived.
- 05-10-83 Delivered gravel. Final touches on location. Dug & set 40' of 20" cond pipe.
- 05-11-83 1' of new snow. Blading road & location in prep for arrival of rig. 18 trucks waiting in Evanston to move onto location. Hope to be RU by Fri.
- 05-12-83 Total gravel delivered on 5-10-83 was 536 yds. Daily cost for that day: \$3618, accum cost: \$18,104. TODAY: Began MI Harpel Rig #5. Heavy loads & new snow caused soft spot in road. Had to pull several loads to location w/bulldozer. Parts of rig delayed in Rock Springs due to Highway-Interstate 80 closure. May be RU by Sat. morn.
- 05-22-83 Spudded well @ 11:15 a.m. ⁵⁻²¹⁻⁸³ Drled 12 $\frac{1}{4}$ " hole to 525'. Tripped for new bit @ 9:45 p.m. Tight hole in & out. Surveys: 98'- $\frac{1}{2}$ °, 381'- $\frac{1}{2}$ °, 525'-1 $\frac{1}{2}$ °. Drlg data: bit- 12 $\frac{1}{4}$ ", STC, DTC. BHA: 17 - 6 $\frac{1}{4}$ " drl collars; wt - 40,000#. RPM - 120. Wt on bit - 20/25,000. Mud data: wtr & gel. Daily cost: rig - Turnkey; Searle - \$800. No accum cost to date as yet.
- 05-23-83 Trip for Bit #2. Con't drlg to 842'. Circ to run csg. Short tripped 4 stands to cond hole. RU csg crew & ran 27 jts - 9 5/8", 36#/ft csg & float equipment. Cmted csg w/284 sx of class "H" + additives. Surveys: 620'-1°, 683'-1 $\frac{1}{4}$ °, 783'-1 $\frac{1}{2}$ °. Drlg data: 12 $\frac{1}{4}$ ", Reed, S21G bit. BHA: 17 - 6 $\frac{1}{4}$ " drl collars. RPM - 120; wt on bit - 10/15,000#. MW 9.4, vis 37. Costs: Rig - Turnkey, Western cmt - \$4065.71, Road work - \$5000, Csg crew - \$1400. Present depth - 842'. NOTE: Will drl out cmt @ 8 a.m. w/8 3/4" bit.
- 05-24-83 Welded on head & test BOP. PU drl collar assembly & new bit. Began drlg cmt. Drled to 1095'. Survey @ 967'-1 $\frac{1}{2}$ °. Drlg data - bit, 8 3/4", HTC, J-4; nozzle size - 10-10-11. BHA = 18 - 6 $\frac{1}{4}$ " drl collars. RPM - 80. Wt on bit - 10,000#. MW 8.8, vis 31. Depth @ 9 a.m. - 1234'. Operation: TIH w/new bit. Survey @ 1126' - 2°, 1220' - 1 $\frac{1}{2}$ °. NOTE: Csg set @ 842'.

#28-3 Aagard
Sec. 28 T3N R8# SWNW
Summit County, Utah
Elevation: 7482' GL
Page 2

B/H Interest: BPO-49.79%
APO-49.79%
Contractor: Harpel #6
Operator: Burton/Hawks, Inc.

05-25-83 Con't drlg. Deviations are incr. Incr RPM & reduced wt on bit to help reduce hole dev. Surveys: 1317'-2°, 1412'-2°, 1507'-2 3/4°. MW 9.2, vis 31. Drlg Data - bit wt - 8,000#. RPM - 90. Depth @ 9 a.m. - 1542' (drlg 4'/hr). AFE detailing all road work & cost is forthcoming.

Daily cost: Rig - Turnkey
Road - \$1603
Gravel - \$1080 (120 yds).
Total Daily - \$2,683

Accum Cost to Date - \$45,420.71

UPDATED COSTS: Sunday - Rig - Turnkey
Csg crew - \$1400
Cmt - \$4067.71
Csg head - \$2900
Road - \$2729
Gravel - \$2850 (300 yds)
Total Daily - \$13,946.71 Accum cost: \$41,134.71

Monday - Rig - Turnkey
Road - \$1603
Total Daily - \$1603 Accum cost: \$42,737.71

05-26-83 Tripped for 3 stabilizers & shock sub. Con't drlg. Drlg rate-slow. Hit tight spot @ 1600'. Trip for new bit. Con't drlg rest of day to 1730'. Surveys: 1600'-2¼°, 1695'-2¼°. Dev rate appears to have decr. MW 8.8, vis 31- decr from 40 (yesterday is 40 instead of 31). Drlg data - Trip for new bit @ 1600'. New BHA: 1 - 8 3/4" bit, (HTC, J-22; 11-11-11), 1 stabilizer, 1 shock sub, 1 cross-over sub, 1 drl collar, 1 stabilizer, 1 drl collar, 1 stabilizer, 17 - 6¼" drl collar. Bit wt - 15/20,000# (incr from 8,000), RPM - 70/75 (decr from 90). NOTE: At 5:30 a.m. drlg rate incr to 45'/hr. Survey @ 1882'-2¼° (holding steady). Daily cost: \$150. Accum cost: \$45,570.

05-27-83 Drld all day. Drl rate - 30-35'/hr. Hole dev holding steady. Surveys: 1788'-2¼°, 1883'-2¼°, 1976'-2¼°, 2102'-2¼°, 2257'-2¼°, 2414'-2 3/4°. Depth @ 12 a.m. - 2420'. Drlg data: wt on bit - 15/20,000# (holding steady), RPM - 75 (holding steady), hrs. on bit - 24½ (Bit # 3). MW 8.9- incr from 8.8, vis 39 - incr from 31. NOTE: Depth @ 1:20 a.m. - 2460'. Daily cost: \$50. Accum cost: \$45,620.

05-28-83 Depth 2938'. Made 518' in 22¼ hrs. Drlg - 22¼ hrs., rig serv - 3/4 hrs., survey - 1 hr. Surveys: 2569'-2 3/4°, 2695'-2¼°, 2819'-2¼°. Bit #3 made 1338' in 46½ hrs. MW 8.8 - 9.1, vis 38-43. RPM - 75, wt on bit - 10/20, Pump pressure - 1600#. Drlg snd & Sh in the Wanship Fm.

05-29-83 Depth 3212'. Made 274' in 16½ hrs. Bit #3 - total footage - 1475' in 55 3/4 hrs. Drlg - 16½ hrs., rig serv - 1½ hrs., survey - 1 3/4 hrs., trip for bit #4 - 4¼ hrs. Bit #4, 8 3/4", HTC, J-22, Serial #SD406, jets - 3/11. In @ 3075'. Made 137' in 7 hrs. Surveys: 2930'-2 3/4°, 3070'-misrun, 3107' - 3½°. MW 8.9 - 9.1, vis 40-57. RPM - 75, wt on bit - 10/20, Pump pressure - 1600#. REMARKS: Hole tight @3070-1600' on trip. Drlg in Wanship, snd & Sh.

#28-3 Aagard
Sec. 28 T3N R8E SWNW
Summit County, Utah
Elevation: 7482' GL
Page 3

B/H Interest: BPO-49.79%
APO-49.79%
Contractor: Harpel #6
Operator: Burton/Hawks, Inc.

- 05-30-83 Depth 3432'. Made 220' in 22¼ hrs. Bit #4 - total footage - 357' in 29¼ hrs. Drlg - 22¼ hrs., rig serv - ¾ hrs., survey - 1 hr. Surveys: 3296'-3½°, 3390'-3¼°. MW 8.9 - 9.1, vis 40-47. RPM - 75, wt on bit - 10/20, pump pressure - 1600#. Drlg snd & Sh in Kelvin; top of Kelvin is @ 3380'.
- 05-31-83 Depth 3710'. Made 278' in 21¼ hrs. Bit #4 - total footage - 635' in 50½ hrs. Drlg - 21¼ hrs., rig serv - ¾ hrs., survey - 2 hrs. Surveys: 3452'-3½°, 3516'-3¼°, 3611'-3°. MW 8.9 - 9.0, vis 40-44. RPM - 65/75, wt on bit - 10/25, pump pressure - 1600/1750#. Drlg ss & Sh in Kelvin.
- 06-01-83 Depth 4066'. Made 356' in 22 ¾ hrs. Bit #4 - made 991' in 73¼ hrs. Drlg - 22 ¾ hrs., rig serv - ½ hr., survey - ¾ hrs. Surveys: 3796'-2 ¾°, 3950'-2¼°. MW 8.8 - 8.9, vis 39-43. RPM - 75, wt on bit - 30/35, pump pressure - 1600#. Drlg snd & Sh in Kelvin. Drlg Ss 3890-3960', some por, no visible shows, 4 unit gas kick.
- 06-02-83 Depth 4373'. Made 307' in 22 ¾ hrs. Bit #4 - total footage - 1298' in 96 hrs. Drlg - 22 ¾ hrs., rig serv - ½ hr., survey - ¾ hrs. Surveys: 4100'-2°, 4269'-2°. MW 8.9 - 9.0, vis 38-45. RPM - 75, wt on bit - 35, pump pressure - 1600#. Drlg snd & Sh in the Kelvin.
- 06-03-83 Depth 4521'. Operation: drlg. Made 148' in 14 hrs. Bit #4 - total footage - 1446' in 110 hrs. Bit #5, 8 ¾", Smith, F-2, Serial #EA3882, jets - 2/12 & 1/11; in @ 4521' (still tripping in). Drlg - 14 hrs., cond mud - ½ hr., rig serv - ¼ hr., surveys - ¾ hrs., trip for bit - 5 hrs., checking drl collar - 3½ hrs. RPM - 75, wt - 35,000, pump pressure - 1600#. MW 8.9 - 9.0, vis 41-47. Drlg in Kelvin, snd & Sh w/N.S. NOTE: Did not get surveys.
- 06-04-83 NOTE: Surveys for yesterday: 4416'-1 ¾°, 4521'-1 ¾°. TODAYS REPORT: Depth 4727'. Made 206' in 21½ hrs. Bit #5 - total footage - 206' in 21½ hrs. Drlg - 21½ hrs., reaming - 1 hr., tripping - ½ hr., rig serv - ¾ hrs., surveys - ¼ hr. Surveys: 4690'-1 ¾°. RPM -75, wt - 30, pump pressure - 1600#. MW 8.9, vis 35-45. Drlg in Kelvin, snd, Sh, & Ls.
- 06-05-83 Depth 4924'. Made 197' in 17 ¾ hrs. Bit #5, total footage - 403' in 39¼ hrs. Drlg - 17 ¾ hrs., circ - ½ hr., trip - 4¼ hrs., rig serv - ¾ hrs., surveys - ¾ hrs. Surveys: 4889'-2°. RPM - 60/80, wt - 30/40, pump pressure - 1600#. MW 8.9 - 9.2, vis 40-56. Drlg in Kelvin, same.
- 06-06-83 Depth 5087'. Made 163' in 22 ¾ hrs. Bit #5, total footage - 566' in 62 hrs. Drlg - 22 ¾ hrs., rig serv, ¾ hrs., survey - ½ hr. Survey: 5013'-2 ¾°. RPM - 60/80, wt - 20/35, pump pressure - 1600#. MW 9.0 - 9.1, vis 40-50. Drlg in Kelvin, same.
- 06-07-83 Depth 5224'. Operation: drlg. Made 137' in 22¼ hrs. Bit #5 - total footage - 703' in 84¼ hrs. Drlg - 22¼ hrs., lubricate rig - ¾ hrs., survey - ½ hr. Survey: 5171'-3½°. RPM - 75, wt - 20/30, pump pressure - 1600#. MW 9.1, vis 46. Daily mud cost: \$1297. Accum mud cost: \$15,936.

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B/H Interest: BPO-49.79%
APO-49.79%
Contractor: Harpel #6
Operator: Burton/Hawks, Inc.

- 06-08-83 Depth 5332'. Operation: drlg. Made 108' in 16½ hrs. Bit #5, total footage- 811' in 100½ hrs. Drlg - 16½ hrs., cond mud - ½ hr., trip - 4 hrs., lubricate rig - 1½ hrs., survey - 1 hr., change BHA - 1 hr. Bit #6, 8 3/4", Hughes, J-22, jets - 3/12; in @ 5330' - made 2' in 1 hr. Surveys: 5225'-3°, 5330'-3½°. MW 9.1, vis 45. RPM - 75, wt - 20/35, pump pressure - 1600#. Daily mud cost: \$753. Accum mud cost: \$16,689.
- 06-09-83 Depth 5459'. Operation: drlg. Made 127' in 23 hrs. Bit #6, made 129' in 24 hrs. Drlg - 23 hrs., lubricate rig - 3/4 hrs., survey - ½ hr. Survey @ 5402'-4½°, 5465'-4½°. RPM - 70/75, wt - 20, pump pressure - 1600# @ 110 spm. MW 9.3, vis 43. NOTE: Drlg 5.5 ft/hr. Daily mud cost: \$377. Accum mud cost: \$17,066.
- 06-10-83 Depth 5607'. Made 148' in 22½ hrs. Bit #6, total footage - 277' in 46½ hrs. Drlg - 22½ hrs., lubricate rig - ½ hr., survey - 1½ hr. Survey @ 5465'-4½°, 5527'-4½°, 5591'-4½°. RPM - 70/75, wt - 30, pump pressure - 1600# @ 110 spm. MW 9.1, vis 41, WL 8.8. Daily mud cost: \$767. Accum mud cost: \$17,833.
- 06-11-83 Depth 5780'. Operation: drlg. Made 173' in 22½ hrs. Bit #6 - total footage- 450' in 68½ hrs. Drlg - 22½ hrs., lubricate rig - 3/4 hrs., survey - 1 hr. Surveys: 5654'-4½°, 5717'-4 3/4°. RPM - 70/75, wt - 25/30, pump pressure - 1600# @ 110 spm. MW 9.1, vis 43. NOTE: Drlg 7.7 ft/hr. Daily mud cost: \$1135. Accum cost: \$18,968.
- 06-12-83 Depth 5898'. Operation: TIH. Made 118' in 18½ hrs. Bit #6 - total footage - 568' in 86½ hrs; out @ 5898'. Bit #7, rerun, 8 3/4", S84F, Security, 3/12, in @ 5898'. Drlg - 18½ hrs., trip - 4 hrs., lubricate rig - ½ hr., survey - 1 hr. Surveys: 5780'-5°, 5843'-5°, 5898'-5½°. RPM - 70/75, wt - 20, pump pressure - 1600# @ 110 spm. MW 9.1, vis 43, WL 8.4. NOTE: Grade for Bit #6 - 4-4-I. Daily mud cost: \$976. Accum mud cost: \$19,994.
- 06-13-83 Depth 5978'. Made 80'. Operation: drlg. Bit #7 - total footage - 80' in 16½ hrs. Drlg - 16½ hrs., reaming - 3½ hrs., lubricate rig - 1 hr., rig repair - 1½ hrs., cut off drlg line - 1½ hrs., survey - ½ hr. Survey @ 5967'-5°. RPM - 75, wt - 30, pump pressure - 1600# @ 110 spm. MW 9.1, vis 44, WL 7.6. Daily mud cost: \$727. Accum mud cost: \$20,671.
- 06-14-83 Depth 6110'. Operation: drlg. Made 132' in 22½ hrs. Bit #7, total footage - 212' in 38 3/4 hrs. Drlg - 22½ hrs., lubricate rig - 3/4 hrs., survey - 1 hr. Surveys: 6030'-5°, 6090'-5°. RPM - 75, wt - 35, pump pressure - 1600# @ 110 spm. MW 9.1, vis 44, WL 7.6. Daily mud cost: \$511. Accum mud cost: \$21,182.
- 06-15-83 Depth 6276'. Operation: drlg. Made 166' in 21 3/4 hrs. Bit #7, total footage - 378' in 61½ hr. Drlg - 21 3/4 hrs., lubricate rig - 3/4 hrs., survey - 1½ hrs. Surveys: 6156'-4½°, 6220'-4½°. RPM - 75, wt - 35, pump pressure - 1600# @ 110 spm. MW 9.1, vis 41. Daily mud cost: \$790. Accum mud cost: \$21,972. *Note: Started picking up some Ss in spls (20-30%) @ 6240'; mod tt w/AS. Daily in Kelvin.*

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B/H Interest: EPO-49.79%
APO-49.79%
Contractor: Harpel #6
Operator: Burton/Hawks, Inc.

- 06-16-83 Depth 6347'. Operation: wash to btm. Made 71' in 11 hrs. Bit #7 - total footage - 449' in 7 $\frac{1}{2}$ hrs; out @ 6347'. Bit #8, 8 3/4", J-22, in @ 6347'. Drlg - 11 hrs., reaming - 4 $\frac{1}{2}$ hrs., trip - 7 $\frac{1}{2}$ hrs., lubricate rig - 3/4 hrs., survey - $\frac{1}{2}$ hr. Surveys: 6284'-4 $\frac{1}{2}$ °, 6347'-4 $\frac{1}{2}$ °. RPM - 75, wt - 35, pump pressure - 1600# @ 110 spm. MW 9.2, vis 46. Daily mud cost: \$600. Accum mud cost: \$22,571. NOTE: Drlg break from 6421-6405' (6-7 min/ft). Still waiting on spls to surf.
- 06-17-83 Depth 6568'. Operation: drlg. Made 221' in 22 $\frac{1}{2}$ hrs. Bit #8, total footage- 221' in 22 $\frac{1}{2}$ hrs., (drlg 9.8'/hr.). Drlg - 22 $\frac{1}{2}$ hrs., lubricate rig - $\frac{1}{2}$ hr., survey - 1 $\frac{1}{2}$ hrs. Surveys: 6400'-4 $\frac{1}{2}$ °, 6535'-5°. RPM - 70/75, wt - 30/35, pump pressure - 1600# @ 110 spm. MW 9.2, vis 46. Drld Ss (50%) from 6405-25'; tight, brn fluor, no cut, no stn, no odor. Some yel cht frag. Probable top of Jurassic Sh - 6425'. At 6570' - sltstn to vf snd, tight, N.S. Possible Stump. Didn't have expected development of basal Kelvin Ss possibly due to faulting. Took over operations on day rate @ 10 p.m. on 6-16-83 @ 6500'. Daily mud cost: \$3273. Accum mud cost: \$25,844.
- 06-18-83 Depth 6786'. Operation: drlg. Made 218' in 21 3/4 hrs. Bit #8, total footage - 439' in 44 $\frac{1}{2}$ hrs. Drlg 10.2 ft/hr. Drlg - 21 3/4 hrs., lubricate rig - 1 hr., survey - 1 $\frac{1}{2}$ hrs. RPM - 70/75, wt - 30, pump pressure - 1600# @ 108 spm. MW 9.3, vis 49, WL 8.0. Surveys: 6629'-5°, 6732'-5°. Daily mud cost: \$1117. Accum mud cost: \$26,951. Faulted back into the Kelvin red beds around 6600'.
- 06-19-83 Depth 6918'. Operation: drlg. Made 132' in 17 hrs. Bit #8, total footage - 544' in 58 hrs; out @ 6891'. Bit #9, 8 3/4" J-22, jets - 3/13; in @ 6891'. Total footage - 27' in 3 $\frac{1}{2}$ hrs. Drlg 9.3'/hr. Drlg - 17 hrs., circ & cond mud $\frac{1}{2}$ hr., trip 5 3/4 hrs., lubricate rig 3/4 hrs. RPM - 60, wt - 35, pump pressure - 1600# @ 112 spm. MW 9.3, vis 56. WL 8. Survey @ 6885'-4 3/4°. Daily mud cost: \$2943. Accum cost: \$29,904. Basal Kelvin Ss @ 6865'. Cong @ 6920', tt, N.S., no mud gas.
- 06-20-83 Depth 7144'. Operation: circ for DST. Made 226' in 19 $\frac{1}{2}$ hrs. Bit #9, total footage - 253' in 22 $\frac{1}{2}$ hrs. Drlg 11.24'/hr. Drlg - 19 $\frac{1}{2}$ hrs., cond mud - 2 3/4 hrs., trip - 1 $\frac{1}{2}$ hrs., lubricate rig - 3/4 hrs. RPM - 60, wt - 35, pump pressure - 1600# @ 112 spm. MW 9.3, vis 75, WL - 8. Daily mud cost: \$2053. Accum mud cost: \$31,957. Ss tt down to 7040'. Drlg 5-8 min/ft. N.S. Drlg break @ 7040-7143' (2 $\frac{1}{2}$ -4 min/ft), Ss & cong. Est fr por. Very lt brn spotty to even stn in 10-20% of chips. No to faint fluor. Slow to instant streaming bri yel -wh cut, 5-10u mud G throughout 103' Ss intervals. Status - TOH for DST #1 interval will be about 7040-7145'.
- 06-21-83 Depth 7152'. Operation: drlg. Made 8' in 1 hr. Bit #9, total footage - 253' in 22 $\frac{1}{2}$ hrs. Bit #10, 8 3/4", J-33, Serial #NB807, jets - 3/13; in @ 7144', made 8' in 1 hr., (drlg 8'/hr.). Drlg - 1 hr, reaming - 1 hr., cond mud & circ $\frac{1}{2}$ hr., trip - 11 hrs., survey - $\frac{1}{2}$ hr. Surveys-7144'-4°. RPM - 60, wt - 35, pump pressure - 1600# @ 112 spm. MW 9.3, vis 70. Daily mud cost: \$951. Accum mud cost: \$32,908. NOTE: Bit #8, drlg 11.24'/hr. DST #1 - 7035-7145'. 15-30-60-60. TO w/fair blow. Off bucket in 1 $\frac{1}{2}$ min. GTS in 5 min into second open @ 29.4 MCFD; decr to 26.5 MCFD @ end of test. 100% methane. Rec 560' SGCM (no wtr cut or O cut) HF 3435-3403', IF 102-119. Second flow - 136-153. SIP 1462-1995 (still bldg - steep curve).

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B/H Interest: BPO-49.79%
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Operator: Burton/Hawks, Inc.

- 06-22-83 Depth 7326'. Operation: drlg. Made 174' in 23½ hrs. Bit #10, total footage - made 182' in 24½ hrs. Drlg - 23½ hrs., lubricate rig - ¾ hrs. RPM - 60, wt - 35, pump pressure - 1600# @ 112 spm. MW 9.3, vis 65. LOGS: Jurassic Sh - 7143', Stump Ss - 7215', possible Pruess - 7310'. NOTE: Drlg 7.84 ft/hr. Daily cost: \$1661. Accum cost: \$34,569.
- 06-23-83 Depth 7475'. Operation: drlg. Made 149'. Bit #10, total footage - 331' in 46½ hrs. (drlg 6.69'/hr). Drlg - 22½ hrs., lubricate rig - ¾ hrs., survey - 1 hr. Survey @ 7371' - 4°. RPM - 60, wt - 35/40, pump pressure - 1600# @ 110 spm. MW 9.4, vis 66. Daily mud cost: \$2025. Accum mud cost: \$36,594.
- 06-24-83 UPDATE FOR 6-23-83: Top of Pruess' is @ 7310' & are drlg in it. Low dev & fm thicknesses suggests we're drlg in low dips. There was a faint show in Stump Ss @ 7250-70'. Small % of fluor & no cut, tt Slstn. TODAY'S REPORT: Depth 7623'. Operation: drlg. Made 148' in 23¼ hrs. Bit #10, total footage - 479' in 69 ¾ hrs. (drlg 6.36'/hr). Drlg - 23¼ hrs., lubricate rig - ¾ hrs. RPM-60, wt - 35/40, pump pressure - 1600# @ 110 spm. MW 9.4, vis 64. Daily mud cost: \$1982. Accum mud cost: \$38,576.
- 06-25-83 Depth 7776'. Operation: drlg. Made 153' in 23¼ hrs. Bit #10, made 632' in 93 hrs., 6.58'/hr. (out @ 7851'). Drlg - 23¼ hrs., lubricate rig - ¾ hrs. RPM - 60, wt - 35/40, pump pressure - 1600# @ 110 spm. MW 9.3, vis 64. Daily mud cost: \$2489. Accum mud cost: \$41,065.
- 06-26-83 Depth 7851'. Operation: reaming. Made 75' in 8½ hrs. Bit #11, 8 ¾", J-33, #153FG, 3/13 - in @ 7851'. Made 0'. Drlg - 8½ hrs., reaming - 1 hr., cond mud & circ - 1 hr., trip - 10 ¾ hrs., lubricate rig - ¼ hr., rig repair - 1 hr., cut off drlg line (worn cable) - 1½ hrs., working tight hole @ 7811' - ¼ hr. Survey @ 7851'-6°. RPM - 60, wt - 35, pump pressure - 1600# @ 110 spm. MW 9.4, vis 78. Daily mud cost: \$1861. Accum mud cost: \$42,926.
- 06-27-83 Depth 7949'. Operation: drlg. Made 98' in 21½ hrs. Bit #11, made 98' in 21½ hrs. Drlg - 21½ hrs., reaming - 2 hrs., lubricate rig - ¾ hrs. RPM - 70, wt - 30, pump pressure - 1600# @ 110 spm. MW 9.4, vis 58. Daily mud cost: \$2526.50. Accum mud cost: \$45,452.50. WEEKEND NOTE: Fault @ 7540'. Dried possible overturned Stump Ss from 7540-7670'. Jurassic Sh - 7670' to present T.D.
- 06-28-83 Depth 8081'. Operation: drlg. Made 132' in 22 ¾ hrs. Bit #11, made 231' in 42 hrs. Drlg - 22 ¾ hrs., cond mud & circ - ¼ hr., lubricate rig - ½ hr., survey - ½ hr. Survey @ 7910'-6°. RPM - 70, wt - 40, pump pressure - 1600# @ 110 spm. MW 9.4, vis 52. Daily mud cost: \$2352. Accum mud cost: \$47,804.
- 06-29-83 Depth 8241'. Operation: drlg. Made 160' in 23 hrs. Bit #11, made 390' in 67½ hrs. Drlg - 23 hrs., lubricate rig - 1 hr. RPM - 70, wt - 40, pump pressure - 1600# @ 110 spm. MW 9.4, vis 60. Daily mud cost: \$1362. Accum mud cost: \$44,712. (NOTE: Accumulative mud figure has been adjusted; believe it's due to a discount).

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B/H Interest: BPO-49.79%
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06-30-83 Depth 8262' T.D. Operation: logging. Made 21'. Bit #11, made 252' in 26 hrs. Drlg - 3 hrs., reaming - 2½ hrs., cond mud & circ - 4½ hrs., trip - 5½ hrs., lubricate rig - ½ hr., survey - ½ hr., run wireline logs - 8 3/4 hrs. Survey @ 8261'-6½°. Daily mud cost: \$1348. Accum mud cost: \$46,060. NOTE: Ran DIL-SFL-ND. Presently running dipmeter. Log tops as follows:

	Surface
Knight	
Echo Canyon	1500'
Wanship	2322'
Unconformity-Kelvin	3342'
Basal Kelvin Ss	6858'
Por within basal Kelvin	7036'
Jurassic Sh	7145'
Stump Ss	7228'
Pruess	7300'
Fault	7520'
Back into Jurassic Sh?	
Drlr T.D.	8264'
Logger T.D.	8262'

NOTE: Correlation point in Kelvin is @ 3860'. Matches C.P. in 28-1 Aagard @ 3775'. #28-3 is 5' low to 28-1. Below that point is complex faulting. Further correlation waits results of dipmeter. Basal Kelvin porosity from 7036-7145' (109' w/9-12% por). Avg - 10% por.

07-01-83 Set a 50 sx class "G" cmt plug from 7300-7437'. Circ well for 90 min. RU/LD machine & LD drl pipe. PU 168 jts of 5½" csg & ran in hole to a depth of 7213' KB. Circ well for 90 min. Cmted csg w/650 sx of 15.6# class "H" slurry + additives. Set csg slips, removed BOP & cut csg. Began RD.

07-13-83 RU mast truck & ran Sperry-Sun multi-shot directional survey @ 7050'. Btm hole location was 116.25'S, 170.97'W of surface. Couldn't get below 7050' due to cmt in csg. Will drl out 140' of cmt tomorrow. Graded location flat & set deadmen. C & L Well Serv rig arrived on location.

COSTS:

Rig:	\$1467.06
Mast truck:	\$ 562.50
Multi-shot:	\$2969.40
Deadmen:	\$ 850.00
Searle Bros.:	\$ 256.00
TOTAL	\$6104.96

Accum cost: \$6104.96.

07-14-83 Installed & tested tbq spool - o.k. Installed BOP.

07-15-83 Con't from 07-14-83: RU comp rig. PU & talley following equipment in hole: 1 - 4 3/4" bit, 3 - 3½" drl collars, 5½" csg scraper, 220 jts. of new 2 7/8" - 6.5#/ft tbq. RIH to 7174' (float collar depth w/slight tight spot @ 7050'). Plan to TOH in morning & run Schlumberger CBL & install tbq, pkr & wellhead.

COSTS:

Rig	- \$ 2162
Tbq	- \$17,512.60
Bori Welding	- \$ 126
Gray-Tool wellhead equip	- \$ 572.50
Wtr truck	- \$ 81
TOTAL	\$20,453.00

Accum cost: \$26,558.46

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B/H Interest: BPO-49.79%
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07-16-83 POH w/tbg & bit. Ran Schlumberger CBL from 7150-5486' (cmt top). Installed Guiberson Uni-pkr VI, seating nipple & set @ 7005' w/217 jts. of 2 7/8" tbg. Set pkr w/5000# compression. Installed Gray Tool wellhead.
COSTS: Schlumberger - \$5058.59
Gray Tool - \$2725.00
Guiberson - \$3946.29
TOTAL - \$13,332.88 + \$1603 for rig cost.

Accum cost: \$39,891.34

07-17-83 Swbed FL in tbg to 2000'. RIH w/2 1/16" tbg guns & perfed csg w/4 spf from 7042-7082' & 7100-7118'. Didn't perf lower zone due to cmt bond being poor in this area. Swbed fluid to 6900' w/no fluid entry or G shows. RU Western Co. & treated perfs w/nitrogen & 1000 gals of 15% HCl. After 1 hr. SI period, acid didn't flow back from well. Will wait until tomorrow morning to check acid.
COSTS: Rig - \$1475
Western - \$2808

No daily or accumulative cost - need one cost not reported.

07-18-83 RIH w/swb equipment & found fluid had returned w/FL @ 1500'. Made several swb runs & well swbed dry. G production is constant but rate is very small. Based upon treating pressure most perfs appear not open. Most likely tbg guns didn't penetrate to the fm. Will re-perf tomorrow w/4" csg guns.
COSTS: Rig - \$1310.99
NL Acme - \$ 100.00
TOTAL - \$1410.99

No accumulative figure as of yet.

07-19-83 Unset pkr & POH. RIH w/4" csg guns & perfd 4 spf from 7042-7082' & 7100-7118'. No fluid rise after perf (approx hydrostatic - 2565 psi). RIH & reset pkr @ 6999'. Swbd well down. No G show. Swb fluid was very muddy. Pumped down 1500 gals of 15% HCl. Will let stand overnight.
COSTS: Rig - \$1751.09
Guiberson - \$ 385.84
Western acid - \$1750.60
Perferators - \$4695.60
TOTAL - \$8583.13

Accum cost to date: \$59,463.26. NOTE: Missing cost for 7-17-83 is \$5294.80 (perf cost). Total for that day - \$9577.80; accum cost - \$49,469.14.
7-18-83 accum cost: \$50,880.13

07-20-83 Swbd back acid. Had small G blow for 1 hr. Well swbd to tbg tail w/no further fluid entry. Acidized perfs w/1500 gals of 15% HCl. Incr treating rate to 8 bpm w/pressure not exceeding 2500#. Fm is broken down & easily took acid. Will let acid sit overnight.
COSTS: Rig - \$1497.60
B.J. Hughes - \$1710.00
Dalbo wtr - \$ 152.00
TOTAL - \$3359.60

Accum cost: \$62,822.86

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- 07-21-83 Swbed back acid w/small shows of G. No fm wtr or O. RU Western Co. & fracd fm w/15,750# of 20-40 snd & 7500 gals of 2% KCl gelled wtr. Pump pressure @ 18 bpm built to 3400 psi then broke back to 2700#. Will SI until Friday morn. to allow gel to dissolve.
COSTS: Rig - \$1826.99
Western - \$8100.00
Frac tank & wtr - \$ 500.00
TOTAL - \$10,426.99
Accum cost: \$73,249.84.
- 07-22-83 SI for day. WO frac gel to dissipate.
COSTS: Rig - \$460 (standby)
Accum cost: \$73,709.84
- 07-23-83 Began swbg frac fluids. Fluids have a good G cut. On 4th swb run snd line parted. Will have to pull tbq to retrieve. Pulled wellhead, installed BOP & began pulling tbq.
COSTS: Rig - \$1624
Accum cost: \$75,333.84
- 07-24-83 Pulled remainder of tbq & fish out snd line. Found swb cups & mandrel jammed w/frac snd. RIH w/tbg & sawtooth collar. Found snd level @ 7000'. RU Western Co. & began reverse circ. Found returns of frac snd & drlg mud.
COSTS: Rig - \$1678
Western - \$ 840.92
Dalbo - \$ 228.00
TOTAL - \$2,746.92
Accum cost: \$78,080.76.
- 07-25-83 Con't circ well. POH - install new Guiberson Uni-pkr V & set @ 6999'. Removed BOP & installed wellhead. Began swbg back fluids. Well fluids again becoming very gasey.
NO COSTS REPORTED.
- 07-26-83 SITP - 50 psi. Swbd all day w/small G blows. FL maintained @ 1700'.
COSTS: Rig - \$1695.99
TOTAL - \$1695.99
Accum cost: \$82,984.55. NOTE: Costs for 07-25-83 - Rig - \$1707.80, Guiberson - \$1500. Total -\$3207.80. Accum cost for that day - \$81,288.56.
- 07-27-83 SITP - 300 psi. Swb back frac fluid all day. G blows becoming greater.
COSTS: Rig - \$1695.99
Total - \$1695.99
Accum cost: \$84,680.54.
- 07-28-83 TP - 600 psig, CP - 120 PSIG. Made 10 swb runs. FL @ 3000'±. Pulled from 6900'. Very weak G blow.
COSTS: Rig - \$1201
Total - \$1201
Accum cost: \$85,881.

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07-29-83 TP - 500 psi, CP - 300 psi. Bled tbg & csg. Made swb run. Tagged fluid @ 2800'. Pulled from 5000'. Well flowed for 10 min, then died. Made total of 10 swb runs, all found FL @ 3000'± and GCW below. Very weak gas blows. Obtained wtr spl & sent to Western's lab in Evanston for analysis. Bled pressure from csg. Picked up tbg one foot & reset pkr w/30,000# wt. SDFN.
COSTS: Rig - \$1530
Sand line - \$1920 (broken on 7-22-83)
TOTAL - \$3450

Accum cost: \$89,331.

07-30-83 TP - 500 psi, CP - 300 psi. Bled csg. Opened tbg. Well flowed G & wtr for 5 min then died. SI. Csg still bldg pressure. Released rig @ 8:00 a.m.
COSTS: Rig - \$1894
TOTAL - \$1894

Accum cost: \$91,225. NOTE: Due to well being dead will suspend operations until further notice.

08-09-83 Moved Pride Oil Well Serv. swbg unit on location. RU. Found 325# TP & 325# CP. Bled tbg to 0 in ½ hr. Bled csg. 1st swb run tagged fluid @ 5500'. Pulled from 7000'. Made 2 more runs. Last run didn't tag any fluid. SDFN.

08-10-83 TP - 250#, CP - 150#. Bled tbg to 0 in 5 min. Began swbg. On 2nd run well began flowing. Gauged 22 bbls in 2 hrs. G flow too small to measure. Well died. Made total of 13 swb runs & rec total of 125 BW. Drained tank. Left tbg open on 16/64" ck. On the a.m. of 8-11 well flowed 75 BW overnight. Western calculated that a total of 370 bbls of fluid was injected into formation from acid jobs and frac job.

08-11-83 Flowed 75 BW overnight. CP - 275#. Open ck to ½". Made 16 swb runs & rec 115 BW. G flow too small to measure. No sign of improvement. Wtr analysis indicates swbg fm fluid. Drained 400 bbl tank. Left tbg open on 16/64" ck.

08-12-83 CP - 425#. No flow overnight. SI well. RR @ 8:00 a.m.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 25, 1984

Burton/Hawks, Inc.
First Interstate Building
P. O. Box 359
Casper, Wyoming 82602

RE: Well No. Aagard #28-3
API #43-043-30224
Sec. 28, T. 3N, R. 8E.
Summit County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 and forward it to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CLJ/cj

Enclosure

cc: Dianne R. Nielson, DOGM
Ronald J. Firth, DOGM
File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Operation Suspended

2. NAME OF OPERATOR Burton/Hawks, Inc.

3. ADDRESS OF OPERATOR P.O. Box 359 - Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1416' FNL/520' FWL
At top prod. interval reported below SWNW
At total depth _____

14. PERMIT NO. 43-043-30224 DATE ISSUED 2/8/83

15. DATE SPUDDED 5/22/83 16. DATE T.D. REACHED 6/30/83 17. DATE COMPL. (Ready to prod.) _____

18. ELEVATIONS (DF, RES, BT, GR, ETC.)* 7482' GL 7498' KB

20. TOTAL DEPTH, MD & TVD 8264' 21. PLUG, BACK T.D., MD & TVD 7300 22. IF MULTIPLE COMPL., HOW MANY* _____

23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-8264 CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SFL CNL-FDC-GR Cyberlook

27. WAS WELL CORDED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	848'	12 1/2"	284 sx class "H", 2# CaCl	
5 1/2"	15.5#	1200-7213'	8 3/4"	550 sx Class "H"	
5 1/2"	17.0#	surf - 1200'	8 3/4"	20 bbls MRS, 2 mud flush, 0.1 WR 15 retarder	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7042-7082'	4 spf acidized & frac
7100-7118'	4 spf " & "
6395-6405'	2 spf frac

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST _____ HOURS TESTED _____ CHOKE SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bruce E. Larson TITLE Geologist DATE 6/14/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS
Kelvin DST			DST 7035-7145' 15-30-60-60. HH - 3435-3403 IF 102-119 FF 136-153 SIP 1462-1995 (steep curves). GTS in 5 min into 2nd flow @ 29 MCFGPD decline to 26.5 MCFGPD @ end of test (100%) methane. Rec 560' SGGM, no wtr, no oil.	MEAS. DEPTH surface 1500' 2322' 3342' 5706' 6236' 6430' 6858'
Basal Kelvin SS	7036'	7146'	V slight show of gas (see DST)	NAME Knight Echo Canyon Wanship Uncon. Kelvin Fault-Kelvin Basal Kelvin Fault-Kelvin Basal-Kelvin Jurassic shale Stump Preuss Fault-Stump Preuss T. D.
Kelvin Ss	6395'	6405'	V slight show of gas (perfed fraced)	
Kelvin Ss	3900'	3925'	Other sands encountered were light. 5 unit Gas Kick, no test	



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 29, 1985

Burton/Hawks Incorporated
P.O. Box 359
Casper, Wyoming 82602

Gentlemen:

Re: Well No. Aagard 28-3 - Sec. 28, T. 3N., R. 8E.
Summit County, Utah - API #43-043-30224

The above referred to well has been under an operation suspended status pending evaluation as a water disposal well. Please inform this office of the current status of this well location or what operations are currently being performed on this well. Enclosed is Form OGC-1b, "Sundry Notices and Reports on Wells", that you may use to inform our office regarding this matter.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0009S/23

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUMMIT IN TRIPLICATE*
(Other instructions on reverse side)

5

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. -----</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----</p> <p>7. UNIT AGREEMENT NAME -----</p> <p>8. FARM OR LEASE NAME Aagard</p> <p>9. WELL NO. #28-3</p> <p>10. FIELD AND POOL, OR WILDCAT Aagard Ranch</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T3N, R8E</p> <p>12. COUNTY OR PARISH Summit</p> <p>13. STATE Utah</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole</p>		<p>RECEIVED FEB 07 1985</p>
<p>2. NAME OF OPERATOR Burton/Hawks, Inc.</p>		
<p>3. ADDRESS OF OPERATOR P.O. Box 359 - Casper, WY 82602</p>		<p>DIVISION OF OIL GAS & MINING</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1356' FNL/400' FWL</p>		
<p>14. PERMIT NO. 43-043-30224</p>	<p>15. ELEVATIONS (Show whether OF, BT, OR, etc.) 7482' GL 7498' KB</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) Status Report

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Since our last correspondence (completion report mailed 6/14/84) the reserve pit has been reclaimed and the greater part of the drilling location has been recontoured and reseeded, as well, per the landowner's request. We left the well and a pad approximately 150' square for future workover or abandonment operations. It remains shut-in pending further development of the field (and possible use of the well for saltwater disposal) or abandonment of the Aagard Ranch operation in its entirety.

18. I hereby certify that the foregoing is true and correct

SIGNED Steve Richardson TITLE Engineer DATE 2/5/85 ✓

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

BURTON/HAWKS

CC: G-LH
6/23

RECEIVED
DEC 04 1986

**DIVISION OF
OIL, GAS & MINING**

December 2, 1986

Ms. Vicky Carney
Utah Division of Oil, Gas and Mining
355 W. North Temple, Suite 350
Salt Lake City, UT 84180

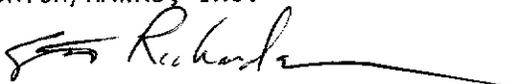
RE: Aagard #28-3, SW NW Sec. 28, T3N R8E, Summit County

Dear Ms. Carney:

The captioned well has never produced oil or gas in paying quantities. Following an unsuccessful completion in the Basel Kelvin sand in August 1983 we attempted a recompletion to a shallower Kelvin slice in January 1984. This zone also failed to produce. The well has been temporarily abandoned ever since. The Aagard #28-1 is just $\frac{1}{2}$ mile away and is still capable of production. We have been injecting produced salt water into the Aagard #28-2 and want to keep the #28-3 available for the same purpose in the event the #28-2 becomes unsuitable. If I can provide you with any further information, please let me know.

Sincerely,

BURTON/HAWKS, INC.



Steve Richardson
Engineer

SR/tc



Burton/Hawks, Inc.
735 First Interstate Building
Post Office Box 359
Casper, Wyoming 82602
(307)234-1593



RECEIVED
MAR 03 1988

1315

DIVISION OF
OIL, GAS & MINING

EFFECTIVE DECEMBER 29, 1988

BURTON/HAWKS, INC. has changed its name to:

HAWKS INDUSTRIES, INC.

NASDAQ Symbol: **"HAWK"**

CUSIP NO. **420323107**

Our physical address is:

7383 - 6WN Road

Casper, WY 82604

Please use this address for Fed Ex, UPS, etc.

Our mailing address remains:

P. O. Box 359

Casper, WY 82602

For U. S. Postal Service.

Our telephone number remains:

(307) 234-1593

Our FAX number is:

(307) 472-5106

There is no necessity to change the Burton/Hawks certificates.

Please change your records for the above accordingly.

7383 - 6WN Road
Casper, WY 82604
FAX: 307-472-5106

MAIL:
Post Office Box 359
Casper, WY 82602
(307) 234-1593

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Burton-Hawk Ks - (Hawk Enterprises)

Route original/copy to:

Well File AAGARD # 28-3

Suspense
(Return Date) _____
(To - Initials) _____

Other

(Location) Sec 20 Twp 3N Rng 8E
(API No.) 43-043-30181

1. Date of Phone Call: 1-8-90 Time: 9:30

2. DOGM Employee (name) John BERRIER (Initiated Call
Talked to:

Name Bruce Larsen (Initiated Call - Phone No. (307) 234-1593

of (Company/Organization) Hawk Industries

3. Topic of Conversation: AAGARD # 28-3 - Status of well.

4. Highlights of Conversation: Field Inspection shows. upper part of well head has been removed and metal plate tacked on opening w/ welder. well has not been T.A'd (prior BP.) I suggested a possible alternative way to SI would be to install a Donut and valve in the Tbg-Spool. Bruce said they would consider the suggestion.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen wells. Use "APPLICATION FOR PERMIT" for proposals.)

RECEIVED
JAN 08 1990

1. LEASE DESIGNATION & SERIAL NO.	
2. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. UNIT AGREEMENT NAME	
4. FARM OR LEASE NAME Aagard	
5. WELL NO. Aagard #28-3	
6. FIELD AND POOL, OR WILDCAT Aagard Ranch	
7. SEC., T., R., N. OR BLK. AND SURVEY OR AREA Sec. 28, T3N, R8E	
8. API NO. 43-043-30224	9. ELEVATIONS (Show whether DF, RT, GR, etc.) 7482' GL 7498 KB
10. COUNTY Summit	11. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>ANNUAL STATUS REPORT</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

This well has never produced oil or gas in paying quantities. Following an unsuccessful completion in the Basel Kelvin sand in August 1983 we attempted a recompletion to a shallower Kelvin slice in January 1984. This zone also failed to produce. The well has been temporarily abandoned ever since. The Aagard #28-1 is just 1/4 mile away and is still capable of production. We will be injecting produced salt water into the Aagard #28-2 and want to keep the #28-3 available for the same purpose in the event the #28-2 becomes unsuitable.

OIL AND GAS	
DRN	RF
JRB	CLH
DTS	SLS

18. I hereby certify that the foregoing is true and correct:

SIGNED Bruce I. Larson TITLE Operations Manager DATE 1/5/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

1-TAS

2- MICROFILM

3- DATE _____

See Instructions On Reverse Side

RECEIVED
FEB 04 1991

DESIGNATION OF AGENT OR OPERATOR - FORM 5

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: _____
OIL & GAS MINING

LEASE NUMBER: _____

and hereby designates

NAME: Robert L. Bayless, Producer

ADDRESS: 621 17th Street, Ste. 1640, Denver, CO 80293

as his agent/operator, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to (describe acreage to which this designation is applicable):

WELL NAME: Aagard 28-1 Permit #43-043-30181
LOCATION: 500' FNL, 820' FWL of Sec. 28, T3N-R8E, Summit County

WELL NAME: ~~Aagard 28-2~~ Permit #43-043-30198 (SDW)
LOCATION: 1950' FWL, 582' FNL Sec. 28, T3N-R8E, Summit County

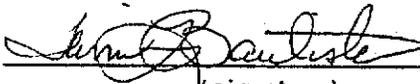
WELL NAME: Aagard 28-3 Permit #43-043-30224
LOCATION: 1356' FNL, 400' FWL Sec. 28, T3N-R8E, Summit County

** Purchased from Burton/Hawks Inc. (N1310)*

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees promptly to notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation 12/01/90 By: 

(signature)

Company Robert L. Bayless, Producer Title: Production Clerk

Address 621 17th St., Ste 1640

Denver, CO 80293 Phone: 303-296-9900

02/06/91 D E T A I L W E L L D A T A B Y A P I MENU: OPTION 00

API NUMBER: 4304330224 PROD ZONE: KELVN SEC TWNSHP RANGE QR-QR

ENTITY: 8238 (AAGARD #28-3) 28 03.0 N 08.0 E SWNW

WELL NAME: AAGARD #28-3

OPERATOR: N1310 (BURTON/HAWKS INC) MERIDIAN: S

FIELD: 495 (AAGARD RANCH

CONFIDENTIAL FLAG: CONFIDENTIAL EXPIRES: 0 ALT ADDR FLAG:

* * * APPLICATION TO DRILL, DEEPEN, OR PLUG BACK * * *

1B. TYPE OF WELL (OW/GW/OT) OW 5. LEASE NUMBER: FEE LEASE TYPE: 4

4. SURFACE LOC: 0990 FNL 0330 FWL 7. UNIT NAME:

PROD ZONE LOC: 1416 FNL 0520 FWL 19. DEPTH: 6500 PROPOSED ZONE: KELVN

21. ELEVATION: 7498 KB APD DATE: 830208 AUTH CODE: C-3(C)

* * * COMPLETION REPORT INFORMATION * * * DATE RECD: 861114

1. SPUD DATE: 830522 17. COMPL DATE: 830630 20. TOTAL DEPTH: 8264' *\$ 20,000*

2. PRODUCING INTERVALS:

4. BOTTOM HOLE: 1416 FNL 0520 FWL 33. DATE PROD: 0 WELL STATUS: TA

24HR OIL: 0 24HR GAS: 0 24HR WTR: 0 G-O RATIO: 0

* * * WELL COMMENTS * * * API GRAVITY: 0.00

861113 CHG STATUS TO SOW PER JRD AND CORR PZ TO KELVN.890306 CHG OF OPER FROM

N1310 EFF 12/29/88;890823 CHG OF OPER FROM N1315 EFF 8/3/89;900111 TA WELL P

ER SUNDRY 1/5/90

OPTION: 21 PERIOD(YMM): 0 API: 4304330224 ZONE: ENTITY: 0



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

February 6, 1991

Robert L. Bayless, Producer
621 17th Street, Ste 1640
Denver, Colorado 80293

Dear Mr. Bayless:

Re: Operator Change, Burton/Hawks Inc. to Robert L. Bayless, Producer - Summit County, Utah

In reviewing the operator change for the referenced companies, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801) 530-4849

Sincerely,

Lisha Romero
Administrative Analyst

cc: Dept. of Commerce
D. T. Staley
R. J. Firth
Operator Change File
WE76

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Temp. Abnd.		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Hawks Industries, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 359; Casper, WY 82602		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW NW Sec. 28 (400' FWL, 1356' FNL)		8. FARM OR LEASE NAME Aagard
14. PERMIT NO. 43-043-30224		9. WELL NO. Aagard 28-3
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 7498 KB 7482 GR		10. FIELD AND POOL, OR WILDCAT Aagard Ranch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28 T3N R8E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Aagard 28-3 was sold 12-1-90 to:

Robert L. Bayless Producer
621 17th St. Ste. 1640
Denver, CO 80293

(303) 296-9900

RECEIVED
FEB 13 1991
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Bruce J. [Signature]* TITLE Exploration Manager DATE 2/11/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



February 14, 1991

State of Utah
Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center - Suite 350
Salt Lake City, UT 84180-1203

Attn: Leesha Romero

RE: Blanket Bond No. 4466633

Ladies and Gentlemen:

Pursuant to our phone conversation today, Hawks Industries, Inc., successor in interest to Burton-Hawks, Inc. hereby requests that the referenced bond be released.

Sincerely yours,

HAWKS INDUSTRIES, INC.


(Mrs.) Jill A. Reed
Landman

JAR:chk

RECEIVED
FEB 19 1991

DIVISION OF
OIL, GAS & MINING

7383 - 6WN Road
Casper, WY 82604
FAX: 307-472-5106

MAIL:
Post Office Box 359
Casper, WY 82602
(307) 234-1593

1- LCR	✓
2- BPS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

All documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)
- Designation of Agent
- Designation of Operator
- Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-1-90)

TO (new operator)	<u>ROBERT L. BAYLESS, PRODUCER</u>	FROM (former operator)	<u>BURTON/HAWKS INC.</u>
(address)	<u>621 17TH STREET, STE 1640</u>	(address)	<u>P. O. BOX 359</u>
	<u>DENVER, CO 80293</u>		<u>CASPER, WY 82602</u>
	<u>TAMI BAUTISTA</u>		
	<u>phone (303) 296-9900</u>		<u>phone (307) 234-1593</u>
	<u>account no. N 9300 (3-13-91)</u>		<u>account no. N 1310</u>

Well(s) (attach additional page if needed):

Name:	<u>AAGARD 28-1/KELVN</u>	API:	<u>4304330181</u>	Entity:	<u>8236</u>	Sec	<u>28</u>	Twp	<u>3N</u>	Rng	<u>8E</u>	Lease Type:	<u>FEE</u>
Name:	<u>AAGARD 28-2/KELVN (SDW)</u>	API:	<u>4304330198</u>	Entity:	<u>8236</u>	Sec	<u>28</u>	Twp	<u>3N</u>	Rng	<u>8E</u>	Lease Type:	<u>FEE</u>
Name:	<u>AAGARD 28-3/KELVN</u>	API:	<u>4304330224</u>	Entity:	<u>8238</u>	Sec	<u>28</u>	Twp	<u>3N</u>	Rng	<u>8E</u>	Lease Type:	<u>FEE</u>
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 2-6-91) (Rec. 2-13-91)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(2-4-91)*
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) No If yes, show company file number: _____. *(2-4-91) Letter mailed.*
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-25-91)*
- 6 6. Cardex file has been updated for each well listed above.
- 7 7. Well file labels have been updated for each well listed above.
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-25-91)*
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

TY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form). (Entity 8236 ok (1) well 28-2 is a SDW)
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. (Reg. 2-6-91) (Reg. 3-18-91 \$80,000 Surety - Kansas City Fire & Marine Ins. Co.)
*Upon completion of routing.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date Feb 19 1991. If yes, division response was made by letter dated April 23 1991.

INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 4/17 1991, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

ING

RJM
All attachments to this form have been microfilmed. Date: April 23 1991.

ING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

MENTS

- 110306 Robert Bayless, Producer - Mel (Will send bond coverage & authority to inject ASAP.)
- 110306 Barton/Hawks Inc - Jill Reed "Notified of bond situation".



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

April 17, 1991

Mr. Bruce Larson
Hawks Industries, Inc.
P.O. Box 359
Casper, Wyoming 82602

Dear Mr. Larson:

Re: Notification of Sale or Transfer of Lease Interest - Aagard 28-1 Well, Sec. 28, T. 3N, R. 8E, API No. 43-043-30181, Aagard 28-2, Sec. 28, T. 3N, R. 8E, API No. 43-043-30198, Aagard 28-3, Sec. 28, T. 3N, R. 8E, API No. 43-043-30224, Summit County, Utah

The division has received notification of a change of operator from Burton-Hawks, Inc. to Robert L. Bayless, Producer, for the referenced wells which are located on fee leases.

Rule R615-2-10 of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Hawks Industries, Inc. of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than May 7, 1991.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: R.J. Firth
Well file
WOI201



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

April 17, 1991

Mr. Bruce Larson
Hawks Industries, Inc.
P.O. Box 359
Casper, Wyoming 82602

TA

Dear Mr. Larson:

Re: Notification of Sale or Transfer of Lease Interest - Aagard 28-1 Well, Sec. 28, T. 3N, R. 8E, API No. 43-043-30181, Aagard 28-2, Sec. 28, T. 3N, R. 8E, API No. 43-043-30198, Aagard 28-3, Sec. 28, T. 3N, R. 8E, API No. 43-043-30224, Summit County, Utah

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This letter is written to advise Hawks Industries, Inc. of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than May 7, 1991.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: R.J. Firth
Well file
WOI201



Copy - see [unclear] file
① Rwm ✓
② Original - Aagard 28-1 [unclear] file
cc - Aagard 28-2 well file
cc - Aagard 28-3 well file

June 18, 1991

RECEIVED

JUN 20 1991

DIVISION OF
OIL GAS & MINING

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Attention: Don Staley

RE: Notification Pursuant to Rule R615-2-10
Aagard 28-1, 28-2 and 28-3 Wells
Summit County, Utah

Sec 28, T.3N, R8E

Aagard 28-1 43-043-30181

Aagard 28-2 43-043-30198

Aagard 28-3 43-043-30224 28

Dear Mr. Staley:

This letter is in response to your request letter dated May 29, 1991. By copy of this letter we hereby notify all individuals with an interest in the above wells that Hawks Industries, Inc., successor in interest to Burton-Hawks Inc. has conveyed all of its interest in the referenced wells to Robert L. Bayless effective December 1, 1990.

3N
8E

Sincerely yours,

HAWKS INDUSTRIES, INC.


(Mrs.) Jill A. Reed
Land Manager

cc: Douglas A. Denton, P. O. Box 7947, Midland, TX 79708
Welby K. Aagard, Trustee for John E. Aagard Trust #1,
2777 Wilshire Dr., Salt Lake City, UT 84109

7383 - 6WN Road
Casper, WY 82604
FAX: 307-472-5106

MAIL:
Post Office Box 359
Casper, WY 82602
(307) 234-1593

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: SHUT IN

2. Name of Operator:
ROBERT L. BAYLESS, PRODUCER

3. Address and Telephone Number:
621 17TH ST. #1640, DENVER, CO 80293 (303) 296-9900

4. Location of Well
Footages:

OO, Sec., T., R., M.: SW NW SEC28 T3N R8E

5. Lease Designation and Serial Number:

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
AAGARD 28-3

9. API Well Number:
4304330224

10. Field and Pool, or Wildcat:
AAGARD RANCH

County: SUMMIT

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other SHUT IN
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WE WISH TO CONTINUE THIS WELL IN A SHUT IN, TEMPORARILY ABANDONED STATUS. COMPLETION ATTEMPTS IN TWO SEPERATE KELVIN FAULT SLICES WERE UNSUCCESSFUL. WE CONTINUE TO BE INTERESTED IN FURTHER DEVELOPMENT OF THIS EXTREMELY COMPLICATED FIELD AND FEEL THAT THIS WELLBORE SHOULD BE MAINTAINED FOR OIL AND GAS RECOMPLETION OR POTENTIAL WATER DISPOSAL.

13.

Name & Signature:

ROBERT L. BAYLESS, JR.

Title:

PETROLEUM ENGINEER

Date:

6/3/99

(This space for State use only)

APPROVED

The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer

COPY SENT TO OPERATOR

Date:

initials:

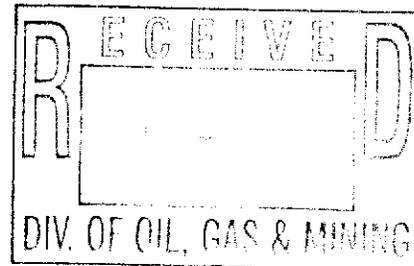
6-7-99
CHD

(194)

(See Instructions on Reverse Side)

Date:

6-8-99



Robert L. Bayless, Producer — Denver

621 Seventeenth Street, Suite 1640
Denver, Colorado 80293
303-296-9900

Robert L. Bayless, Jr.

FAX 303-296-0753

June 3, 1999

Robert J. Krueger
State of Utah Dept. of Natural Resources
Division of Oil, Gas and Mining
P O Box 145801
Salt Lake City, UT 84114-5801

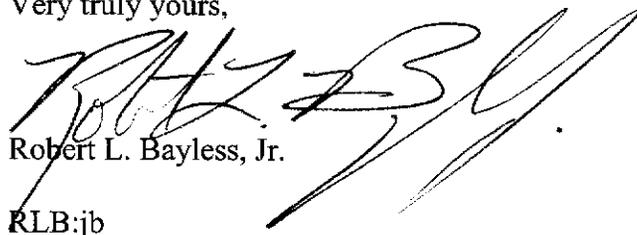
Re: Aagard 28-3
Sec28, T3N, R8E
Summit County, Utah

Dear Mr. Krueger:

Enclosed is a Sundry Notice asking for permission to maintain this well as a shut in well. As we discussed, this area is incredibly faulted, thrust, and geologically complex. We have not figured out which way to go or re-complete yet, but we would like to not close off any options by plugging this wellbore until this thrust sheet is abandoned.

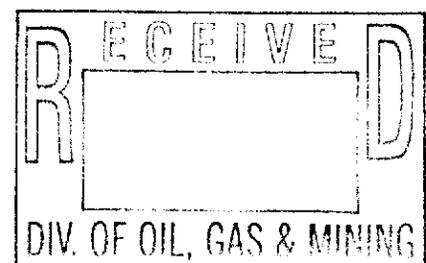
Thank you for this consideration. Please call if I may answer further questions.

Very truly yours,


Robert L. Bayless, Jr.

RLB:jb

Enclosure



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

8. WELL NAME and NUMBER:

AAGARD 28-3

2. NAME OF OPERATOR:

ROBERT L. BAYLESS, PRODUCER

9. API NUMBER:

4304330224

3. ADDRESS OF OPERATOR:

PO BOX 168 FARMINGTON STATE NM ZIP 87499

PHONE NUMBER:

(303) 296-9900

10. FIELD AND POOL, OR WILDCAT:

AAGARD RANCH

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1416' FNL & 520' FWL (BHL) SURF: 990 FNL 330 FWL COUNTY: SUMMIT

QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 28 T3N R8E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

REQUEST PERMISSION TO PLUG AND ABANDON THIS WELL AS PER THE ATTACHED PROCEDURE.
EXPECT RIG TO MOVE INTO AREA ON OR ABOUT 10/17/2003.

COPIES SENT TO OPERATOR
DATE: 10-17-03
BY: GHO

NAME (PLEASE PRINT) TOM MCCARTHY

TITLE ENGINEER

SIGNATURE

Tom McCarthy

DATE 10/13/2003

(This space for State use only)

(5/2000)

10/16/2003
Don Weber
** See conditions of Approval*

(See Instructions on Reverse Side)

RECEIVED

OCT 14 2003

DIV OF OIL

Robert L. Bayless

Plug and Abandon Procedure

Aagard No. 28-3

1416' FNL & 520' FWL, Section 28, T3N, R8E

Summit County, UT

Well data: See attached Well Bore Diagram

1. Install rig anchors if necessary. Dig small workover pit if necessary.
2. Move in rig.
3. Blow well down and kill if necessary.
4. Nipple up BOP. Pick up work 2 7/8" string.
5. Trip in with tubing to tag bridge plug at 6500'. Spot balanced 29 sx cement plug on top of bridge plug. Add salt as allowed to accelerate cement.
6. Trip out with tubing above cement and WOC. Tag cement if required. Spot additional plug if necessary.
7. Trip out with tubing above cement. Roll hole with water. Trip tubing out of hole.
8. Rig up wireline. Perforate 2 squeeze holes at 850'. Establish circulation out of perfs with bradenhead open. Pump 35 sx cement down casing. Add salt as allowed to accelerate cement. Displace with 17.8 BBLs water. WOC.
9. Trip in with tubing to 100'. Mix and pump a balanced 12 sack plug. This should get cement back to surface. Trip out tubing.
10. Cut off casing. Fill casings with cement if necessary. Install P & A marker. Rig down and move off.

Notes: All cement will be Class B Neat.

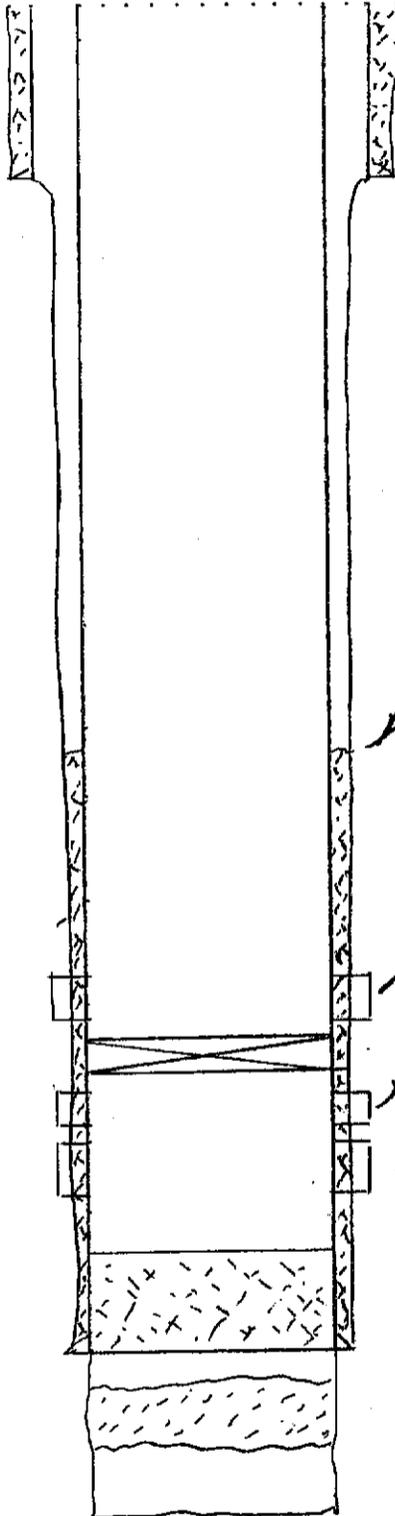
Other than the cement, the well bore fluid will be 8.3 PPG water.

Current Configuration

Wellbore Diagram - Current Configuration

Aagard 28-3
 SW NW Sec. 28, T3N, R8E
 1416' FNL & 520' FWL
 Summit County, Utah
 Ground Elevation: 7482'
 KB Elevation: 7498'
 Comp.: 6/30/83

9 5/8" 36# casing in 12 1/4" hole set at 848'. Cmt 284 sx



No tubing in hole.

CBL cement top: 5486'

Perfs: 6395-6405
 7042-7082
 7100-7118

GUIBERSON CHARGER BPAT 6500'

PBD: 7174'
 5 1/2" 15.5 & 17# casing set at 7213' in an 8 3/4" hole
 Cmt 650 sx Class H

Set 50 sx cement plug from 7300-7437
 Hole size 8 3/4"
 Total Depth: 8264

Tops:	
Knight	surface
Echo Canyon	1500
Wanship	2322
Kelvin	3342
Fault Kelvin	5706
Basal Kelvin	6236
Fault Kelvin	6430
Basal Kelvin	6858
Jurassic shale	7147
Stump	7228
Preuss	7302
Fault Stump	7520
Preuss	7615



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Aagard 28-3
API Number: 43-043-30224
Operator: Robert L. Bayless Producer
Reference Document: Original Sundry Notice dated October 13, 2003,
received by DOGM on October 14, 2003

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. A 100' plug should be placed across the top of the Kelvin @ $\pm 3350'$ – inside and out (± 12 sx inside, ± 37 sx out) – [Plug 1A]
3. All intervals between plugs shall be filled with noncorrosive fluid.
4. All balanced plugs shall be tagged to ensure they are at the depths proposed.
5. All annuli shall be cemented from a minimum depth of 100' to the surface.
6. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
8. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

October 16, 2003

Date

Wellbore Diagram

API Well No: 43-043-30224-00-00 Permit No: Well Name/No: AAGARD 28-3

Company Name: BAYLESS, ROBERT L PRODUCER

Location: Sec: 28 T: 3N R: 8E Spot: SWNW

Coordinates: X: 495394 Y: 4535517

Field Name: AAGARD RANCH

County Name: SUMMIT

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacities
HOL1	848	12.25			
SURF	848	9.625	36	848	3.716 ^{ft} /cf
HOL2	8264	8.75			2292 ^{ft} /cf
PROD	7213	5.5	15.5	7213	7.483 ^{ft} /cf

100' Cement from 848 ft. to surface
 Surface: 9.625 in. @ 848 ft.
 Hole: 12.25 in. @ 848 ft.

Plug 3
 $(12.25)(1.18)(7.483) = 106'$
 TOC @ surface ✓

$$\frac{\left\{ \left[(1.2)(8.75) \right]^2 - 5.5^2 \right\}}{183.35} = 0.4363 = 2292 \frac{ft}{cf}$$

Plug 2
 in $100'(1.18)(7.483) = 115x$
 out $(24.5x)(1.18)(3.716) = 105'$
 TOC @ 750' ✓

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	7213	5486	H	650
SURF	848	0	UK	284

3342' Kelvin
 3300' Add Plug
 3400'

Plug 1A
 inside $100'(1.18)(7.483) = 115x$
 out $100'(1.18)(2.292) = 37x$

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
6395	7118			

= 50 sx total
 TOC @ 3300'

Plug 1
 6244' TOC $(29.5x)(7.483)(1.18) = 256'$
 CIBP @ 6500
 Cement from 7213 ft. to 5486 ft.
 TOC @ 6244'

Formation Information

Formation	Depth	Formation	Depth
ECCC	1500		
WANSHP	2322		
KELVN	3342		
STUMP	7228		
PREU	7302		

Production: 5.5 in. @ 7213 ft.
 Hole: Unknown

7300
 7437

Hole: 8.75 in. @ 8264 ft.

TD: 8264 TVD: PBTD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

8. WELL NAME and NUMBER:
AAGARD 28-3

9. API NUMBER:
43-043-30224

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
ROBERT L. BAYLESS, PRODUCER

3. ADDRESS OF OPERATOR: P.O. BOX 168 CITY FARMINGTON STATE NM ZIP 87499 PHONE NUMBER: (505) 326-2659

10. FIELD AND POOL, OR WILDCAT:
AAGARD RANCH FIELD

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 0990 1416' FNL & 0330 520' FWL

COUNTY: SUMMIT

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/NW SEC 28 T3N R8E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS WELL IS NOW PLUGGED AND ABANDONED; SEE THE ATTACHED REPORT.

NAME (PLEASE PRINT) TOM MCCARTHY TITLE ENGINEER
SIGNATURE *Tom McCarthy* DATE 12/1/03

(This space for State use only)

RECEIVED

DEC 1 2003

Robert L. Bayless
Plug and Abandon Report
Aagard No. 3-28

1416' FNL & 520' FWL, Section 28, T3N, R8E
Summit County, Utah

11/12/2003: Move in and rig up Western Wellsite P and A equipment. Rig up wire and tag bridge plug at 6397'. State inspectors on location.

11/13/2003: Perforate squeeze holes at 3350'. Trip in with tubing and cement retainer and set retainer at 3195'. Mix cement and squeeze 45 sacks into cement retainer. Spot 5 sxs on top of retainer. Trip out with tubing. Rig up wireline. Perforate squeeze holes at 850'. Trip in with tubing and cement retainer. Set retainer at 744'. Mix cement and squeeze 50 sxs under retainer. Spot 10 sxs on top of retainer. Trip out of hole. Dig out and cut off wellhead. Pump 150' plug in top of 5 1/2" casing. Fill annulus with 20 sxs cement. Approved by state inspector on location. Weld plate on casing. Back fill around well. Rig down and move.

Incidents/Spills

Well Inspections

Date Mod 12/10/2003

Inspection Tracking | Press/Rest

API Well No. 43-043-30224-00-00 Owner BAYLESS, ROBERT L PRODUCER County SUMMIT

Well Name AAGARD 28-3

WI Typ Oil Well Fclty/Proj NA Well Status Plugged and Abandoned

Well S-T-R S: 28 T: 3N R: EE

Directions

Inspect No.	Type	Purpose	Responsible Company
LC00000391	Plugging Witnessed		BAYLESS, ROBERT L PRODUCER

Violation? SNC? **C** Plugged by Western Wellsite Service, Rig 2, Harlon Hodge 970-301-0257. Rig moved to location & rigged up, tagged CIBP @6397' 11/12/03. Witnessed remaining plugging operation on 11/13/03. Rigged up wireline & perforated 3 squeeze holes @3350'. Tripped in hole and set CICR @3195', pumped 45 sx cmt below retainer & spotted 5 sx cmt above, tripped out of hole. Rigged up wireline & perforated 2 squeeze holes @850'. Tripped in hole and set CICR @744', pumped 50 sx cmt below retainer & spotted 10 sx cmt above, displaced with 17 bbls water, tripped out of hole. Dug out & cut off WH approx 4'

M

N

T

Notification Type

Write/View Violation

Date Inspected 11/13/2003

Date NOV

Date RmdyReq

Date Extension

Date Passed

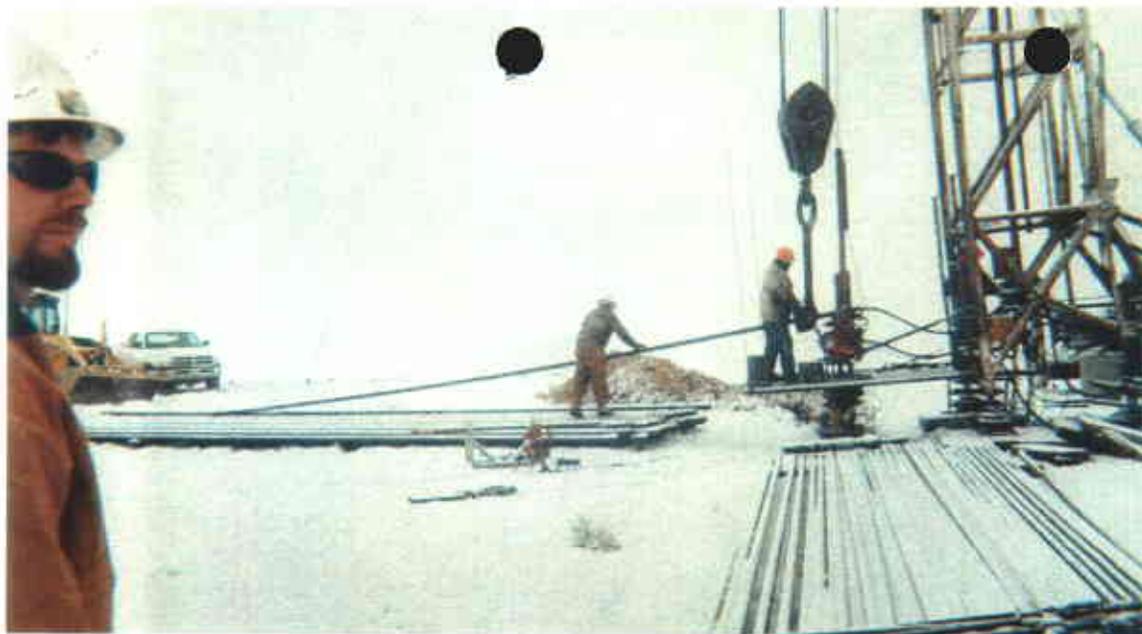
Failed Items		
Fail Code	Status	Description

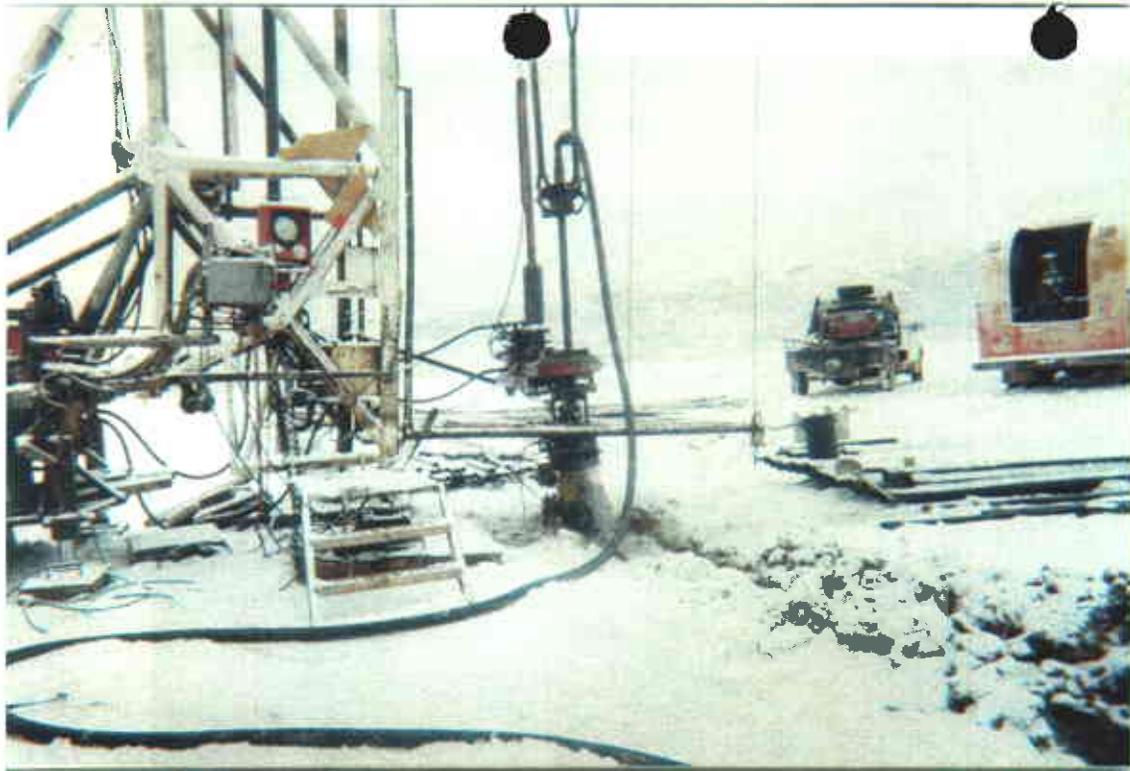
Comply# Incident# Inspector Lisha Corlova Duration

Record: 14 | 1 | of 7 (Filtered)

Form View FLTR CAPS NUM







Well Data

WELL SEARCH | WELL DATA | WELL HISTORY | WELL ACTIVITY

LOOK UP: OPERATOR NAME / ACCOUNT

LOOK UP: FIELD NAME / NUMBER

SEARCH KEYS (Enter desired keys and press 'Enter' or click on 'Search')

API NUMBER WELL NAME

OPERATOR ACCOUNT WELL STATUS/TYPE

FIELD NUMBER ENTITY NUMBER

SECTION / TOWNSHIP / RANGE / MERIDIAN 28 030N 080E S

4304330181 AAGARD 28-1 1-3 SEARCH CLEAR KEYS PRINT ALL EXPORT GET ALL WELLS

API	WELL NAME	ACCOUNT	ALT-ADD	STATUS	WELL TYPE	FIELD	QTR/QTR	SEC	TWP	RNG	MERIDIAN	COUNTY	SU
4304330181	AAGARD 28-1	N9300	#	PA	OW	495 NWNW	28	030N	080E	S	SUMMIT	0E	
4304330198	AAGARD 28-2	N9300	#	PA	WD	495 NENW	28	030N	080E	S	SUMMIT	0E	
4304330224	AAGARD 28-3	N9300	#	PA	D	495 SWNW	28	030N	080E	S	SUMMIT	0E	

Robert L. Bayless, Producer LLC

Oil & Gas Producer

P. O. Box 168
Farmington, New Mexico 87499

FAX NO.
(505) 326-6911

OFFICE NO.
(505) 326-2659

October 10, 2007

Ms. Lisha Cordova
Division of Oil, Gas and Mining
1594 W. North Temple, Suite 1210
Salt Lake City, Utah 84116

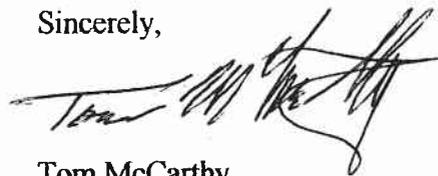
RE: Release of Liability
Aagard 28-1 and 28-2
Section 28, T3N, R8E
Summit County, Utah

Dear Ms. Cordova,

Enclosed is a fully executed copy of our Surface Use and Damage Release for the subject wells. Thank you for your help with this project. Having finally accomplished this, we would like our bond released as it pertains to these wells.

Please call me if you have any questions.

Sincerely,



Tom McCarthy
Engineer

RECEIVED
OCT 15 2007
DIV. OF OIL, GAS & MINING

SURFACE USE AND DAMAGE RELEASE

This SURFACE USE AND DAMAGE RELEASE made and entered as of, and to be effective from and after, the 24th day of September, 2007, by and between Welby K. Aagard Family LLC, as Grantor herein, whose address is PO Box 271, Moroni, Utah 84646, and Robert L. Bayless, Producer LLC, as Grantee herein, whose address is P. O. Box 168, Farmington, New Mexico, 87499.

WITNESSETH:

WHEREAS, Grantor represents and warrants that Grantor is the owner of the surface of the certain lands situate in the County of Summit, State of Utah, which are specifically described as follows, to-wit:

Township 3 North, Range 8 East
Section 16: Lots 1-4, W/2NW/4, S/2
Section 28: ALL

Being a total of 1136.06 acres, and

WHEREAS, the parties wish to agree upon the compensation to be paid to Grantor for surface use and for damage to or destruction of the surface of the above described tracts of land caused by Grantee in locating and producing oil and gas.

KA
\$ 14,500

NOW THEREFORE, for the consideration of the sum of Fourteen thousand Five hundred paid herewith, the receipt and sufficiency of which are hereby acknowledged, agree that such compensation completes and fulfills any further obligation by Grantee to Grantor for the surface condition of the above described acreage.

GRANTOR

Welby K. Aagard Family LLC

By: Kevin Aagard

Title: Manager

GRANTEE

Robert L. Bayless, Producer LLC

By: Robert L. Bayless

Title: Engineering Manager



Angela A. Geiss

ACKNOWLEDGMENTS

Acknowledgment in representative capacity:

State of New Mexico)

) ss.

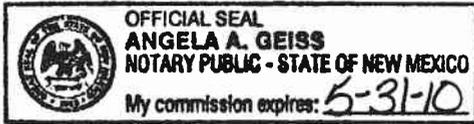
County of San Juan)

The foregoing instrument was acknowledged before me on this 10th day of October 20 07

by Tucker Bayless as Engineering Manager
of _____

Robert L. Bayless, Producer LLC

(Seal, if any)



Angela A. Geiss
Title (and Rank) Notary Public

My commission expires: 5-31-10

Individual Acknowledgment:

State of Utah)

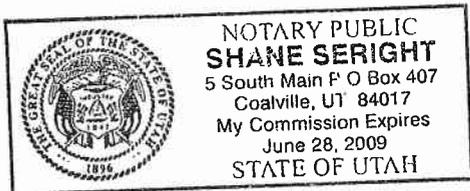
) ss.

County of Summit)

The foregoing instrument was acknowledged before me on this 3rd day of October 20 07

by Kim Azgard

(Seal, if any)



Shane Seright
Title (and Rank) Notary

My commission expires: 6/28/09

Well Data

WELL SEARCH	WELL DATA	WELL HISTORY	WELL ACTIVITY
WELL NAME: AAGARD 28-3	API NUMBER: 4304330224	WELL TYPE: D	WELL STATUS: PA
OPERATOR: BAYLESS, ROBERT L PRODUCER	ACCOUNT: N9300	OPERATOR APPROVED BY BLM / BIA <input type="checkbox"/>	
DESIGNATED OPERATOR: <input type="text"/>	ACCOUNT: <input type="text"/>		
FIELD NAME: AAGARD RANCH	FIELD NUMBER: 495	FIRST PRODUCTION: <input type="text"/>	LA PA DATE: 11 13 2003

WELL LOCATION:	CONFIDENTIAL FLAG <input type="checkbox"/>	LEASE NUMBER: FEE
SURF LOCATION: 0990 FNL 0330 FWL	CONFIDENTIAL DATE: <input type="text"/>	MINERAL LEASE TYPE: 4
Q. S. T. R. M.: SWNW 28 03.0 N 08.0 E S	DIRECTIONAL HORIZONTAL: D	SURFACE OWNER TYPE: 4
COUNTY: SUMMIT	HORIZONTAL LATERALS: <input type="checkbox"/>	INDIAN TRIBE: <input type="text"/>
UTM Coordinates:	ORIGINAL FIELD TYPE: D	C.A. NUMBER: <input type="text"/>
SURFACE - N: 4535517.00 BHL - N: <input type="text"/>	WILDCAT TAX FLAG <input type="checkbox"/>	UNIT NAME: <input type="text"/>
SURFACE - E: 495394.00 BHL - E: <input type="text"/>	CB-METHANE FLAG <input type="checkbox"/>	CUMULATIVE PRODUCTION:
LATITUDE: 40.97271	ELEVATION: 7498 KB	OIL: 0
LONGITUDE: -111.05470	BOND NUMBER / TYPE: 141769447 5	GAS: 0
		WATER: 0

COMMENTS: **030811 TA 6/83 UPON COMPL:071015 LANDOWNERS RELEASE:**

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Aagard 28-1, 28-2, 28-3 Suspense Other
 (Return Date) _____
 (Loc.) Sec 28 Twp 3N Rng. 8E (To-Initials) _____
 (API No.) 43-043-30181
43-043-30198
43-043-30224

1. Date of Phone Call: 4/12/04 Time: 4:00

2. DOGM Employee (name) P. Cordova (Initiated Call)
 Talked to:
 Name Kimberly Aagard (Initiated Call) - Phone No. (435) 336-2852 or
 of (Company/Organization) Surface Owner 435-469-1184

3. Topic of Conversation: Reclamation "Aagard 28-1, 28-2, & 28-3"
plugged 11/2003. Has operator "Robert Bayless" removed
equipment & performed any reclamation/vegetation
on locations?

4. Highlights of Conversation: msg. left.

28-1 4 storage tanks, Pumpjack, buildings, pit, & misc. garbage, etc.
28-2 Shack/housing & pit
28-3 Reclamation/vegetation only.

Mr. Aagard does not want any rehab/reclamation May 10th - June 10th
(Lambing season)
wants gravel road (all of it) on 28-1 location & building.
Everything else can be removed & reclaimed

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Aagard 28-1, 28-2, 28-3

Suspense

Other

(Loc.) Sec 28 Twp 3N Rng. 8E

(Return Date) _____

(API No.) 43-043-30181

(To-Initials) _____

43-043-30198

43-043-30224

1. Date of Phone Call: 4/13/04 Time: 4:25

2. DOGM Employee (name) L Cordore (Initiated Call)
Talked to: *Tom McCarthy * 505-326-2659
Name Robert Bayless (Initiated Call) - Phone No. (303) 2969900
of (Company/Organization) Bayless Robert L Producer

3. Topic of Conversation: Reclamation follow-up.
(No work between 5-10-04 to 6-10-04 "Lambing Season".

4. Highlights of Conversation: _____
msg. left to call me back 4/15/04.

Tom McCarthy is going to see that work gets done to remove remaining equipment from locations & that reclamation gets done. They prefer to wait until after June 10th "Lambing Season".

* Kim Welby Aagard notified.
6/30/04 Tom McCarthy 400 BBLs oily water needs to be taken to disposal pit. I referred him to PH1, LaPoint & others in Basin.

7/04 Tom McCarthy - Fluid in tanks need to be hauled to a commercial facility, I referred him to operators in Duchesne/Winteh.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Aagard 28-1, 28-2, 28-3 Suspense Other
(Return Date) _____
(Loc.) Sec 28 Twp 3N Rng 8E (To-Initials) _____
(API No.) 43-043-30181 _____
 43-043-30198 _____
 43-043-30224 _____

1. Date of Phone Call: 8/5/04 Time: 12:30

2. DOGM Employee (name) J. Cordova (Initiated Call)
Talked to:
Name Kim Aagard (Initiated Call) - Phone No. (435) 336-2852
of (Company/Organization) _____ 435-469-1184

3. Topic of Conversation: Reclamation progress?

4. Highlights of Conversation: _____

msg. left on ans. machine
1:00 Kim Aagard Buildings & tanks have been removed
except for one building that they want to keep.
He says there are (2) smaller bldgs. that belong to Mt. Fuel
per "Bayless" still @ site. His atty. will check paperwork to
see if easement for facilities is w/ Mt. Fuel or Bayless.
Bayless still needs to grade & recontour, seed, and address
water structure, he does not know when they plan to come
back.
* I told him I would visit site, take pictures & contact
Bayless for addl info. regarding reclamation.

From: Lisha Cordova
To: Dan Jarvis 8/5/04
Subject: Bayless/Aagard

I just spoke with Kim Aagard,

Buildings have been removed from the 2 wellsites, except for one that they want to keep.

Tanks & misc equipment have been removed.

2 other small buildings left, Bayless says they belong to Mt Fuel, Aagard will have their atty look into easement paperwork to see if Mt Fuel or Bayless is responsible party.

Site still needs to be graded & recontoured, seeded, and some water structure issues.

He's doesn't know when they plan on coming back.

I told him I would take a look at the site & contact Bayless to see when they plan to perform the additional work, I'll do that next week sometime.

* Insp. planned for 8-10-04

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Asgard 28-1, 28-2, 28-3

Suspense

Other

(Loc.) Sec 28 Twp 3N Rng 8E

(Return Date) _____

(API No.) 43-043-30181

(To-Initials) _____

43-043-30198

43-043-30224

1. Date of Phone Call: 8/16/04 Time: 10:00

2. DOGM Employee (name) F. Cordova (Initiated Call)

Talked to:

Name Tom McCarthy (Initiated Call) - Phone No. (505) 326-2659

of (Company/Organization) Bayless, Robert & Producers

3. Topic of Conversation: Final reclamation, follow-up.

4. Highlights of Conversation:

Flare Const. doing the work at the sites. The used oil

& produced water ^{in tanks @ 28-1} was hauled to RN Industries. The

tanks hauled off location. Final grading & seeding planned
for fall 2004.

* bond release requested, final insp. will be set for fall
2005, after seed. Regrowth needs to be established
prior to bond release.

* Kim Asgard notified.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Loc.) Sec _____ Twp _____ Rng _____
(API No.) _____

Suspense _____
(Return Date) _____
 Other _____
(To-Initials) _____

1. Date of Phone Call: 9-28-04 Time: 10:00

2. DOGM Employee (name) J. Cardona (Initiated Call)
Talked to:
Name Tom McCarthy (Initiated Call) - Phone No. (505) 326-2659
of (Company/Organization) _____

3. Topic of Conversation: Aqard 28-1, 28-2, & 28-3 reclamation.

4. Highlights of Conversation: _____

Reclaim complete on all wells. All misc. parts removed from well sites, graded & seeded with seed mix from nearby pipeline reclaim.

No landowner release as of yet.

* I plan to inspect within the next week, bond will not be released until revegetation is established or if landowner release is submitted.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Aagard 28-1, 28-2, 28-3 Suspense Other
(Return Date) _____
(Loc.) Sec 28 Twp 34 Rng 8E (To-Initials) _____
(API No.) 4304330181, 4304330198,
4304330224

1. Date of Phone Call: 10/5/04 Time: 10:30

2. DOGM Employee (name) L. Cordova (Initiated Call)
Talked to:
Name Kim Aagard (Initiated Call) - Phone No. (435) 336-2852 or (435) 469-1184 (Cell #)
of (Company/Organization) Landowners 435-436-8575 (Hm #)

3. Topic of Conversation: Reclamation not completed satisfactorily.
(Land use is for grazing sheep & hunting). He is planning
to submit a letter to DOGM stating the below requests.

4. Highlights of Conversation:
Flare Const. performed work & did not consult with
Uo on final grade & seed, etc.
28-1 Remove misc. junk off well pad area. Flare ripped
up soils & brought up alot of rocks, Uo wants regraded
& rocks removed & seeded preferreably with smooth brom.
28-2 Remove gravel, spread on roads ok, grade & seed.
28-3 Remove guy line cable, grade & seed.

October 10, 2004

RECEIVED
OCT 13 2004
DIV. OF OIL, GAS & MINING

Attention: Lisha Cordova
Division of Oil, Gas & Mining
1594 West Temple, Suite 1210
Salt Lake City, UT 84116

Dear Lisha:

When you called me on October 5, I was surprised that Flare Construction and the oil producer had declared that the restoration of the sites of Aagard 28-1, 28-2 and 28-3 was completed. With the exception of one day in May of this year when I drove to the site and talked to Flare Construction's foreman and another call from the Flare people to ask if the producer could store their oil tanks on our property, I haven't been contacted this year about the cleanup and restoration.

After looking at the three sites, there are a few things that need to be completed to satisfy me as the landowner.

- 1) All three sites have cable left on them that needs to be removed.
- 2) The gravel where the oil tanks were placed on Aagard 28-1 needs to be hauled and placed on the road south of the site along with the gravel from Aagard 28-2 where the drilling pad was made. I will show the men where to put the gravel.
- 3) The circle road on Aagard 28-1 and the road leading down to Aagard 28-2 needs no attention and the gravel should stay in place on both roads.
- 4) In an attempt to rip the areas up to plant seed on Aagard 28-1, Flare Construction has brought an enormous amount of rock to the surface that was previously buried. The rock needs to be worked out of the soil and hauled off and new seed drilled into the soil this fall. I don't know what kind of seed was put in the area by Flare, but smooth brome is the seed we use on all of our restoration projects such as the Kern River Pipeline. Crested wheat seed is for cow operations, but smooth brome is for sheep and we are an exclusive sheep producer.

Ms. Lisha Cordova
Page 2
October 10, 2004

5) Aagard 28-2 needs the top soil that was stored north of the drilling pad replaced on the drilling pad after the gravel has been hauled off and seeded with smooth brome, both on the drilling pad and where the top soil has been stored. It isn't necessary to reshape the drilling pad area back to its original slope. It can remain flat.

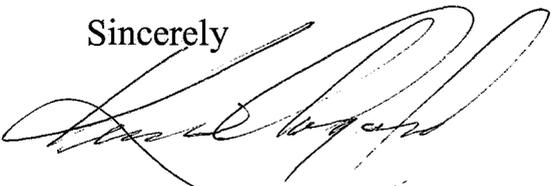
6) Aagard 28-3 needs a small amount of attention in leveling a few places where the well head was and where they took out the tiedowns for the drilling rig cables. Smooth brome seed should be put on these disturbed areas.

7) Mountain Fuel, now known as Questar, has left a small building on the job site of Aagard 28-1. My understanding is that the natural gas left over after the propane had been taken off of it was sold by the producer to Questar and that the producer arranged for the natural gas line from Aagard 28-1 to Questar's facility approximately two miles north to be installed and that it is the producer's responsibility to have this small building removed.

In order to not lose another year of grass production, I would hope that all of the finish work can be completed before winter sets in which usually is early November of 2004.

Thanks for your help in this.

Sincerely

A handwritten signature in black ink, appearing to read 'Kim Aagard', written in a cursive style.

Kim Aagard, Manager
Welby K. Aagard Family L.C.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Agard 28-1, 28-2, 28-3

Suspense

Other

(Loc.) Sec 28 Twp 3N Rng. 8E
(API No.) 4304330181, 4304330198,
4304330224

(Return Date) _____

(To-Initials) _____

1. Date of Phone Call: 10/19/04 Time: 10:00

2. DOGM Employee (name) J. Cordova (Initiated Call)

Talked to: from RLBuyless.com

Name Tom McCarthy (Initiated Call) - Phone No. (505) 326-2659
of (Company/Organization) _____

3. Topic of Conversation: Add'l reclaim needed. Landowner letter
rec'd 10/13/04 not satisfied w/ reclaim.

LC insp. 10/01/04

4. Highlights of Conversation: _____

msg. ans. machine (fax letter & photos taken 10/01/04) 505-326-6911 fax

4:00 Mr. McCarthy will follow-up on reclaim issue's faxed
copy of letter dated 10/16/04 & insp. photos.

10/20/04 9:00 Mr. McCarthy trying to take care of removing
guy lines, etc. from locations & move gravel from pads (28-2, 28-1)
& spread gravel on roads. Give him Questars Coalville
contact & phone # for removal of small bldg. @ 28-1.
May not be able to address grade & seed @ 28-1 & 28-2 until
next spring "2005". He will contact 40 Kim Agard.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Aagard 28-1, 28-2, 28-3
(Loc.) Sec 28 Twp 3N Rng 8E
(API No.) 4304330181, 4304330198,
4304330224

Suspense
(Return Date) _____
(To-Initials) _____
 Other

1. Date of Phone Call: 10/26/04 Time: 4:20

2. DOGM Employee (name) P. Cordova (Initiated Call)
Talked to:
Name Kim Aagard (Initiated Call) - Phone No. (435) 336-2852
of (Company/Organization) Landowners

3. Topic of Conversation: Reclaim ops.

4. Highlights of Conversation:
Kim met with Flare Const. 10/22/04, they plan to do the
addl work requested by Kim in letter dated 10/10/04, per
OK from Robert Bayless. May not be able to finish until Spring 05.
Wrong seed mix was put down at 28-1, when Flare works
out the big rocks brought to surface during grade, they
will put down a smooth brome mix - ok per landowners.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Agard 28-1, 28-2, 28-3

Suspense

Other

(Loc.) Sec 28 Twp 3N Rng. 8E

(Return Date) _____

(API No.) 43043-30181

(To-Initials) _____

" 30198
" 30224

1. Date of Phone Call: 6/24/05 Time: 4:30

2. DOGM Employee (name) J. Cordova (Initiated Call)

Talked to:

Name Kim Agard (Initiated Call) - Phone No. (435) 336-2852
of (Company/Organization) Landowner / Robert Bayless Prod.

3. Topic of Conversation: Site reclamation follow-up.

4. Highlights of Conversation:

Flare Const. has cleaned up the rocks @ 28-1, and cable & remaining
junk from the sites. The gravel from the 28-2 site has
been moved to the access roads. Topsoil from the 28-2
site is being spread over the well sites/pads. The
sites will be reseeded with smooth brome as requested
by Kim Agard (heeds sheep). Questar has contacted him
to remove the building/slack from the 28-1 site.

Mr. Agard will contact me when reclaim is completed & seeded
for insp., he wants to make sure regrowth is established
before he releases op. from liability.

6/29/05 Kim Agard / Flare Const., 3 cattle guards to be cleaned up.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Agard 28-1, 28-2, 28-3

Suspense

Other

(Loc.) Sec 28 Twp 3N Rng 8E

(Return Date) _____

(API No.) 43-043-30181, 43-043-30198,

(To-Initials) _____

43-043-30224

1. Date of Phone Call: 7-27-05 Time: 10:20

2. DOGM Employee (name) J. Cordova (Initiated Call)

Talked to:

Name Kim Agard (Initiated Call) - Phone No. (435) 336-2852

of (Company/Organization) Land Owner

3. Topic of Conversation: Reclaim follow-up.

4. Highlights of Conversation:

Flare Const - Rod Bagnell 435-336-2888

Plan to reseed in the fall 2005 "late Sept. to Oct."

Quasar - Steve Robinson 435-336-5611 or 801-324-4600

meter station & above ground piping will be removed in
Sept. 05, the line will be purged & sealed off. They will
coordinate work w/ Flare Const. so that area gets reseeded
& will make sure Mr. Agard is kept in the loop.