

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED **GAS** SUB. REPORT/abd.

Application rescinded 6.1.85

DATE FILED **11-1-82**

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN _____

DRILLING APPROVED: **11-3-82**

SPUDED IN: _____
COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: *LA 6.1.85*

FIELD: ~~WILDCAT~~ *3/86 Undesignated*

UNIT: _____

COUNTY: **SUMMIT**

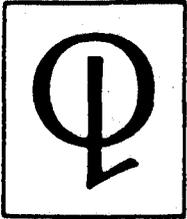
WELL NO. **THOUSAND PEAKS RANCH #26-24**

API NO. **43-043-30211**

LOCATION **660** FT. FROM (N) (S) LINE, **1985**

FT. FROM (E) (W) LINE, **SE SW** **26**
1/4 - 1/4 SEC.

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
3N	7E	26	AMERICAN QUASAR PET.				



AMERICAN QUASAR PETROLEUM CO.
OF NEW MEXICO

707 UNITED BANK TOWER, 1700 BROADWAY, DENVER, COLORADO 80290, U.S.A.

TELEPHONE (303) 861-8437

RECEIVED
FEB 16 1982

February 10, 1982

DIVISION OF
OIL, GAS & MINING

State of Utah
Division of Oil, Gas and Mining
4241 State Office Bldg.
Salt Lake City, Utah 84116

Attention: Mr. Cleon Feight

RE: Applications to Drill
Section 26-T3N-R7E
Summit County, Utah

#26-24 ✓

Dear Sir:

Enclosed herewith are the captioned applications with survey plats. American Quasar is currently drilling in the NW/4 NE/4 of this section. Should this well prove successful, we would utilize the same rig and drill, depending on geological data, one of these two wells.

If you have questions or need additional data, please contact Mr. K. W. Lamb of the Denver office.

Very truly yours,

John F. Sindelar
Division Drilling Manager

Enclosure

KWL/ajc

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Fee

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK

b. Type of Well
 Oil Well Gas Well Other
 Single Zone Multiple Zone

2. Name of Operator
 American Quasar Petroleum Corporation

3. Address of Operator
 707 United Bank Tower, Denver, Colorado 80290

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
 At surface
 1985' FWL & 660' FSL Section 26 SE/4SW/4
 At proposed prod. zone

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.
 Thousand Peaks Ranch

10. Field and Pool, or Wildcat
 26-24

11. Sec., T., R., M., or Bk. and Survey or Area
 Wildcat - Nugget

12. County or Parrish 13. State
 Sec 26-T3N-R7E
 Summit Co., Utah

14. Distance in miles and direction from nearest town or post office*
 Approximately 16 miles from Coalville, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 800'
 16. No. of acres in lease 320

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. Howell Ranch 26-31¹⁹. Proposed depth 16000'

20. Rotary or cable tools
 Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
 7169 GR (ungraded)

22. Approx. date work will start*
 3/15/82

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13-3/8"	54.5#	2000	to surface
12 1/4"	9-5/8"	43.5 & 47#	12,200	to 8000
8 1/2"	7-5/8" (Liner)	45.3#	14000-12000	length of liner
6 1/2"	5-1/2" (Liner)	23#	16000-13800	length of liner

Set conductor, drill & cement casing as above
 Use low solids - lightly dispersed mud
 DST as warranted
 Run logs: DIL, DLL-GR, FDC/CNL, integrated Sonic & Dipmeter
 Run 7-5/8" tie back casing to surface if H₂S present & completion warranted

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed John F. Sindelar Title Division Drilling Manager Date Feb. 9, 1982
 (This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:

PROJECT

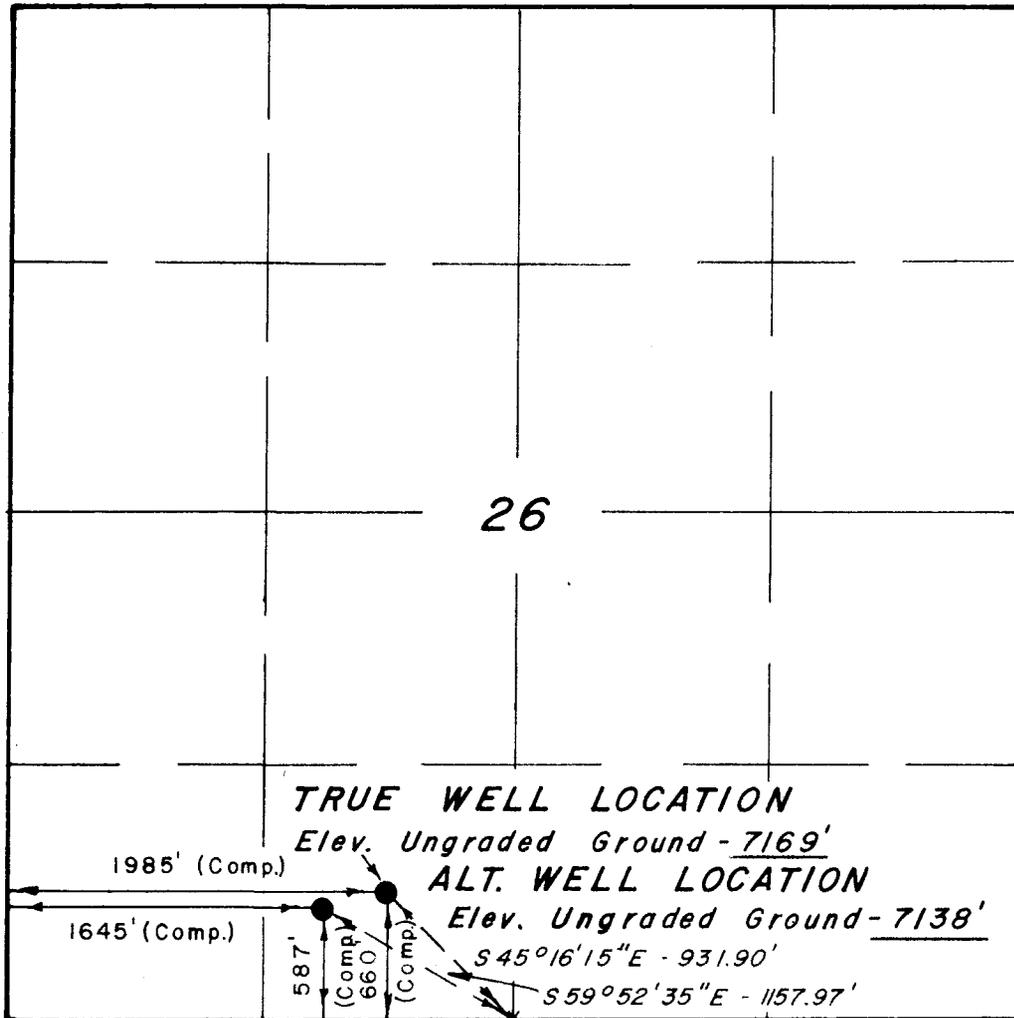
AMERICAN QUASAR PETROLEUM CO.

Well locations, located as shown in the SE 1/4 SW 1/4 Section 26, T3N, R7E, S.L.B. & M. Summit County, Utah.

T 3 N, R 7 E, S.L.B. & M.

N 89°50'E

N 89°56'E



80.20 - S 89°39' W

X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Allen Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	1 / 28 / 82
PARTY	GS TJ RT SB	REFERENCES	GLO Plat
WEATHER	Clear - Cool	FILE	AMERICAN QUASAR

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

14

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK

b. Type of Well
 Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
 American Quasar Petroleum Company

3. Address of Operator
 707 United Bank Tower, Denver, CO 80290

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
 At surface
 1985' FWL & 660' FSL (SE $\frac{1}{4}$ SW $\frac{1}{4}$), Section 26
 At proposed prod. zone
 Within legal tolerances

5. Lease Designation and Serial No.
 Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name
 Thousand Peaks Ranch

9. Well No.
 26-24

10. Field and Pool, or Wildcat
~~North Pineview Field~~

11. Sec., T., R., M., or Blk. and Survey or Area
 Sec 26-T3N-R7E

12. County or Parrish 13. State
 Summit County, Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 660'

16. No. of acres in lease 320

17. No. of acres assigned to this well 80 (S $\frac{1}{2}$ of SW $\frac{1}{4}$)

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 1887'

19. Proposed depth
 Thousand Peaks 26-13 16,000'

20. Rotary or cable tools
 Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
 7169' Ungraded GL

22. Approx. date work will start*
 12-15-82

Number

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 $\frac{1}{2}$ "	13 3/8"	54.5#	2,000'	To Surface
12 $\frac{1}{2}$ "	9 5/8"	43.5# & 47#	12,200'	To 8000'
8 $\frac{1}{2}$ "	7 3/4" Liner	46.10#	14,000'-12,000'	Length of Liner
6 $\frac{1}{2}$ "	5 1/2" Liner	23#	16,000'-13,800'	Length of Liner

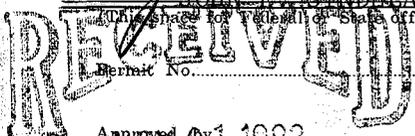
Set conductor, drill & cement casing as above
 Use low solids - lightly dispersed mud
 DST as warranted
 Run logs: DIL, DLL-GR, FDC/CNL, integrated Sonic & Dipmeter

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10-11-82
BY: *Thomas Eston*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: *John F. Sindelar* Title: Division Drilling Manager Date: 11-1-82
 JOHN F. SINDELAR



Permit No. _____ Approval Date _____
 Approved: 11-1-82 Title _____ Date _____
 Conditions of approval, if any:

PROJECT

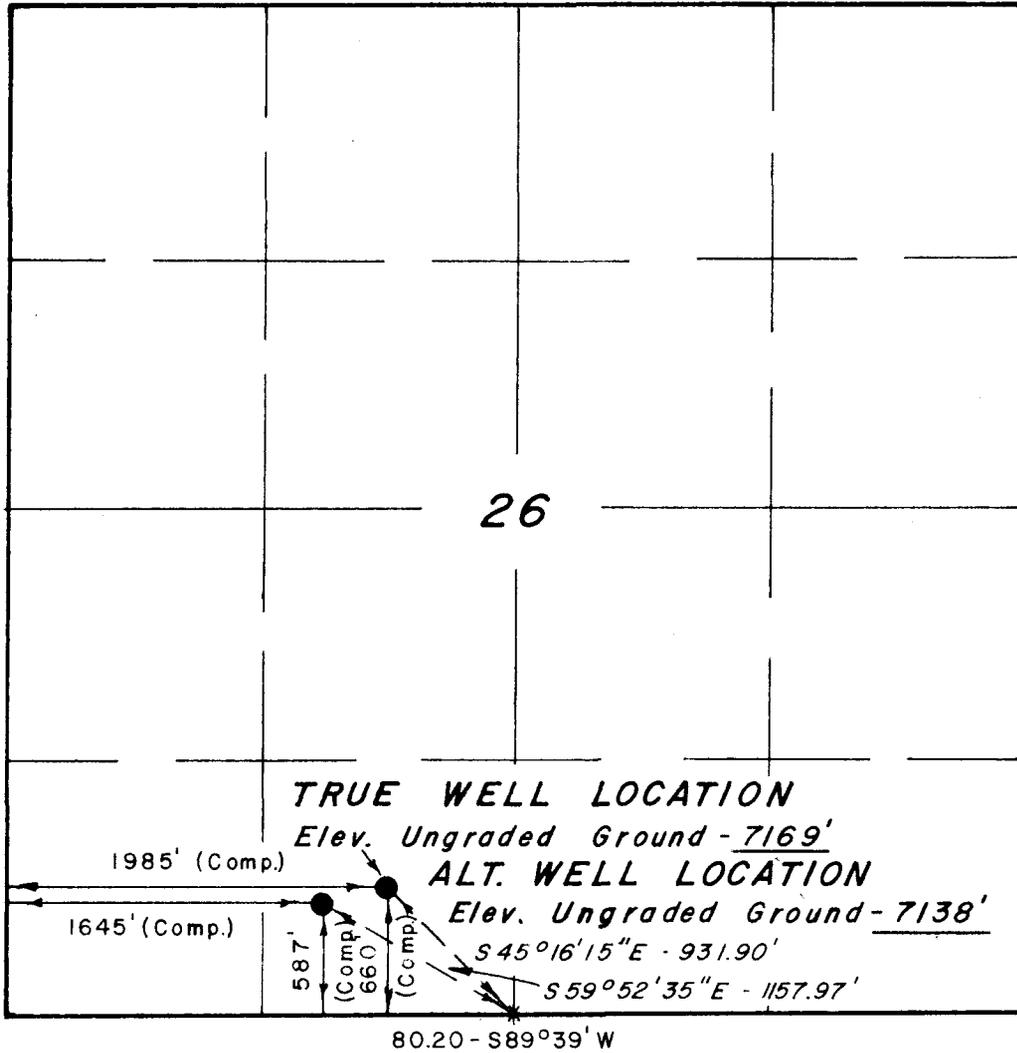
AMERICAN QUASAR PETROLEUM CO.

Well locations, located as shown in the SE 1/4 SW 1/4 Section 26, T3N, R7E, S.L.B. & M. Summit County, Utah.

T 3 N, R 7 E, S.L.B. & M.

N 89°50'E

N 89°56'E



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Anna Stewart
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	1 / 28 / 82
PARTY	GS TJ RT SB	REFERENCES	GLO Plat
WEATHER	Clear - Cool	FILE	AMERICAN QUASAR

OPERATOR AMERICAN QUASAR PETROLEUM CO DATE 11-3-82

WELL NAME THOUSAND PEAKS RANCH #26-24

SEC SE SW 216 T 3N R 7E COUNTY SUMMIT

43-043-30211
API NUMBER

FEE
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input checked="" type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input checked="" type="checkbox"/>	PI	<input type="checkbox"/>
<input checked="" type="checkbox"/>	MAP	<input checked="" type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS: Plat location and estimate, not directional
~~PLAT & APD NOT CLEAR CONCERNING DIRECTIONAL DRILLING - PLAT DOES NOT~~
IDENTIFY WELL NAME - ALTHOUGH CAUSE HAS BEEN APPROVED BY BOARD,
IT HAS NOT YET BEEN SIGNED AND PUBLISHED - DIRECTIONAL TO LOCATION
OUTSIDE OF 200' CENTER TOLERANCE BY 135' TO THE WEST
MAP. ✓

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 203-1 10-28-82
CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

Directional survey data is required at time of well
completion.

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING 7-13-78 STATE WIDE FEE ROUNO

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 203-1 10-28-82

UNIT _____

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

POTASH

November 3, 1982

American Quasar Petroleum Company
707 United Bank Tower
Denver, Colorado 80290

RE: Well No. Thousand Peaks Ranch #26-24
SESW Sec. 26, T.3N, R.7E
Summit County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 203-1 dated October 28, 1982.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

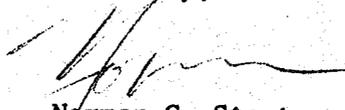
CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30211.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 21, 1983

American Quasar Petroleum Company
707 United Bank Tower
1700 Broadway
Denver, Colorado 80290

Re: Well No. Thousand Pks Ranch # 26-24
Sec. 26, T. 3N, R. 7E.
Summit County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

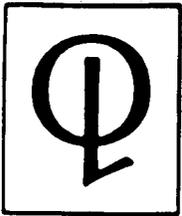
Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf



AMERICAN QUASAR PETROLEUM CO.
OF NEW MEXICO

707 UNITED BANK TOWER, 1700 BROADWAY, DENVER, COLORADO 80290, U.S.A.
TELEPHONE (303) 861-8437

June 23, 1983

State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Cari Furse,
Well Record Specialist

Subject: Thousand Peaks Ranch #26-24
Sec. 26, T3N-R7E, Summit County, Utah

Dear Ms. Furse:

This letter is in response to your inquiry of June 21, 1983 regarding the status of the referenced well.

American Quasar plans to drill this well at a later date. Unfortunately, at this time, a definite spud date cannot be given due to many uncertainties. We are, at this time, beginning work on an offset well (Protestant Camp 26-44) and plan to drill all of our permitted wells in the area with a one-rig program. If there are any changes in our program, you will be notified.

Should you have any further questions, please contact me at your convenience.

Sincerely,

John F. Works
John F. Works,
Division Drilling Coordinator

JFW:sb

Received this 1st day of July, 1983.

Division of Oil, Gas and Mining C. Furse

RECEIVED
JUN 29 1983

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 1, 1985

American Quasar Petroleum Co.
707 United Bank Tower
1700 Broadway
Denver, Colorado 80202

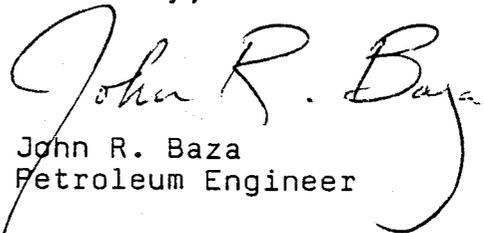
Gentlemen:

Re: Well No. Thousand Peaks Ranch 26-24 - Sec. 26, T. 3N., R. 7E.,
Summit County, Utah - API #43-043-30211

Due to excessive time delay in commencing drilling operations approval to drill the subject well is hereby rescinded, effective one calendar month from the date of this notice. If any operations have been performed on this well location it is imperative that you notify this division immediately.

A new "Application for Permit to Drill" must be filed with this office for approval, prior to future drilling of the subject location.

Sincerely,


John R. Baza
Petroleum Engineer

pk
cc: Dianne R. Nielson
Ronald J. Firth
File

0170S/12