

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED GAS SUB. REPORT/abd. _____

* Location Abandoned - well never drilled - 9-14-82

DATE FILED 6-30-82

LAND: FEE & PATENTED STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN _____

DRILLING APPROVED: 7-8-82

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: 7544' g/v

DATE ABANDONED: LA 9-14-82

FIELD: ~~UNDESIGNATED~~ 3/86 Anschutz Ranch East

UNIT: _____

COUNTY: SUMMIT

WELL NO. CHAMPLIN 458 AMOCO "G" #2 API NO. 43-043-30206

LOCATION 1480' FT. FROM ~~(X)~~ (S) LINE, 1317' FT. FROM ~~(X)~~ (W) LINE, SE SW 1/4 - 1/4 SEC. 17

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				<u>4N</u>	<u>8E</u>	<u>17</u>	<u>AMOCO PRODUCTION CO.</u>

12

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.
Fee

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

Champlin 458 Amoco "G"

2. Name of Operator

AMOCO PRODUCTION COMPANY

9. Well No.

#2

3. Address of Operator

P.O. Box 17675 Salt Lake City, Utah 84117

10. Field and Pool, or Wildcat
~~UNDESIGNATED~~
~~Anschutz Ranch East~~

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

1480' FSL & 1317' FWL

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 17, T4N, R8E

At proposed prod. zone

BHL: SE/4 SW/4 (Drilling Unit)

12. County or Parrish 13. State

14. Distance in miles and direction from nearest town or post office*

Summit Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1317'

16. No. of acres in lease

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

14,200'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

7544' GR

22. Approx. date work will start*

When Approved

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13 3/8"	48#-54.5#-61#	2500'	Circulated to surface
12 1/4"	9 5/8"	43.5#-47#-53.5#	12,100'	to be determined, cmt.
8 1/2"	7"	26#-29#-32#-35#	14,200'	across all pay & salt

PROPOSE TO DEVELOP NUGGET HYDROCARBONS
(See Attachments)

RECEIVED
JUN 30 1982

(Well to be drilled in accordance with the order issued in Cause No. 183-2, 183-6 and 183-7)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/8/82
BY: [Signature]

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: [Signature]

Title: Administrative Supervisor

Date: 6-28-82

(This space for Federal or State office use)

Permit No. Approval Date

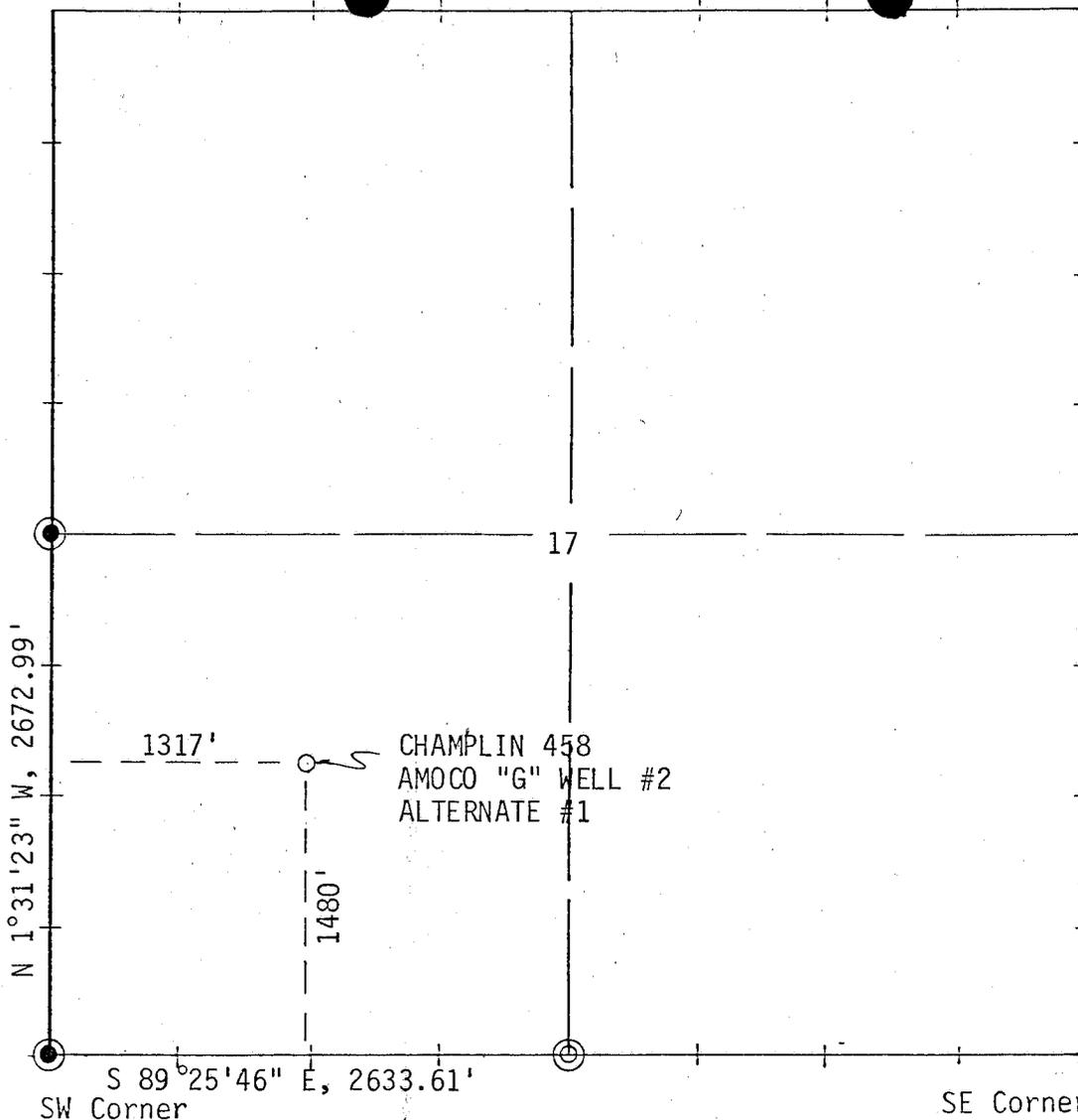
Approved by..... Title..... Date.....
Conditions of approval, if any:

NW Corner

T 4 N

R 8 E

NE Corner



SCALE: 1" = 1000'

- Found Brass Cap
- Found Stone
- ⊙ Set Brass Cap
- ⊙ Found Stone - Set Brass Cap
- Hub and Tack

I, Loyal D. Olson III of Evanston, Wyoming certify that in accordance with a request from Reid Smith of Evanston, Wyoming for Amoco Production Company I made a survey on the 22nd day of June, 1982 for Location and Elevation of the Champlin 458 Amoco "G" Well #2 ^{Alt. #1} as shown on the above map, the wellsite is in the SW $\frac{1}{4}$ of Section 17, Township 4N, Range 8E of the Salt Lake Base & Meridian Summit County, State of Utah, Elevation is 7544 Feet Top of Hub Datum Mean Sea Level - U.S.C.&G.S. B.M. "Yellow" 7577', SE $\frac{1}{4}$ Section 1, T12N, R121W, Porcupine Ridge Quad

Reference point	NORTH 300'	TOP OF PIN	ELEVATION 7554.3'
Reference point	NORTH 400'	TOP OF PIN	ELEVATION 7562.9'
Reference point	EAST 300'	TOP OF PIN	ELEVATION 7521.8'
Reference point	EAST 400'	TOP OF PIN	ELEVATION 7521.8'

DATE: June 23, 1982
 JOB NO.: 82-10-28 BOOK 173

Loyal D. Olson III
 REGISTERED LAND SURVEYOR
 No. 4954
 LOYAL D. OLSON III LUTAL D. L. S. NO. 4954
 OLSON, INC.
 UTAH ENGINEERING & SURVEYING, INC.
 808 MAIN STREET, EVANSTON, WYOMING

ATTACHMENT TO FORM OGC-1a
Champlin 458 Amoco "G" No. 2

- 1) Geologic name of the surface formation: Tertiary
- 2) Estimated tops of geological markers:

Cretaceous	3700'
Garnet	7300'
Preuss	10,600'
Salt	11,700'
Twin Creek	11,940'
Nugget	13,640'

- 3) Casing Program: See Form OGC-1a, Item #23

- 4) Operators minimum specifications for pressure control equipment are explained on the attached schematic diagrams. Testing of such is to be performed daily and noted on the IADC Daily Drilling Report. After running surface casing and prior to drilling out, the BOP and other pressure equipment will be tested to the full working pressure rating as shown on the attached diagram. Thereafter, the BOP will be checked daily for mechanical operations only and will be noted on the IADC Daily Drilling Report.

- 5) Mud Program:

0 - 2500'	Spud, 9.0#/gal., Viscosity as required to clean hole
2500' - 12,100'	Native (Gel-lime water, 9.5#/gal. Viscosity 32-48.
12,100' TD	Dispersed, 9.5#/gal. Viscosity 32-48.

- 6) Testing Program:

None

Logging Program:

BHC-GR-CAL	Surface to Total Depth
Gyro	" " "
Check Shot Velocity	" " "
HDT-Dipmeter	Base of surface casing to TD
DIL	Top of Twin Creek to TD
CNL-FDC-GR-CAL	" " " "

Attachment to Form OGC-1a
Champlin 458 Amoco "G" #2
Page Two

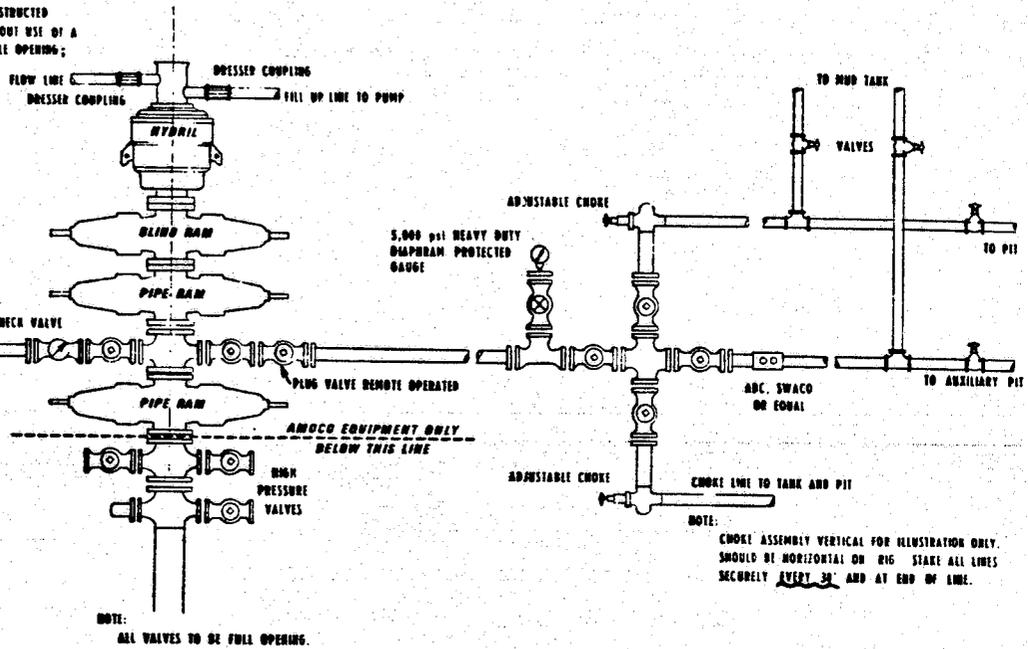
- 7) No abnormal pressures, temperatures or hydrogen sulfide gas is anticipated
- 8) Anticipated starting date will be when approved and upon rig availability and duration of operations will be approximately 180 days.

EXHIBIT BOP-5000
MINIMUM BLOW-OUT PREVENTER REQUIREMENTS
5,000 psi W.P.

NOTE:

1 DRILLING SUPPLE TO BE SO CONSTRUCTED THAT IT CAN BE REMOVED WITHOUT USE OF A WELDER, THROUGH ROTARY TABLE OPENING, WITH MINIMUM I.D. EQUAL TO PREVENTER BORE.

2 WEAR RING TO BE PROPERLY INSTALLED IN HEAD.



NOTE:

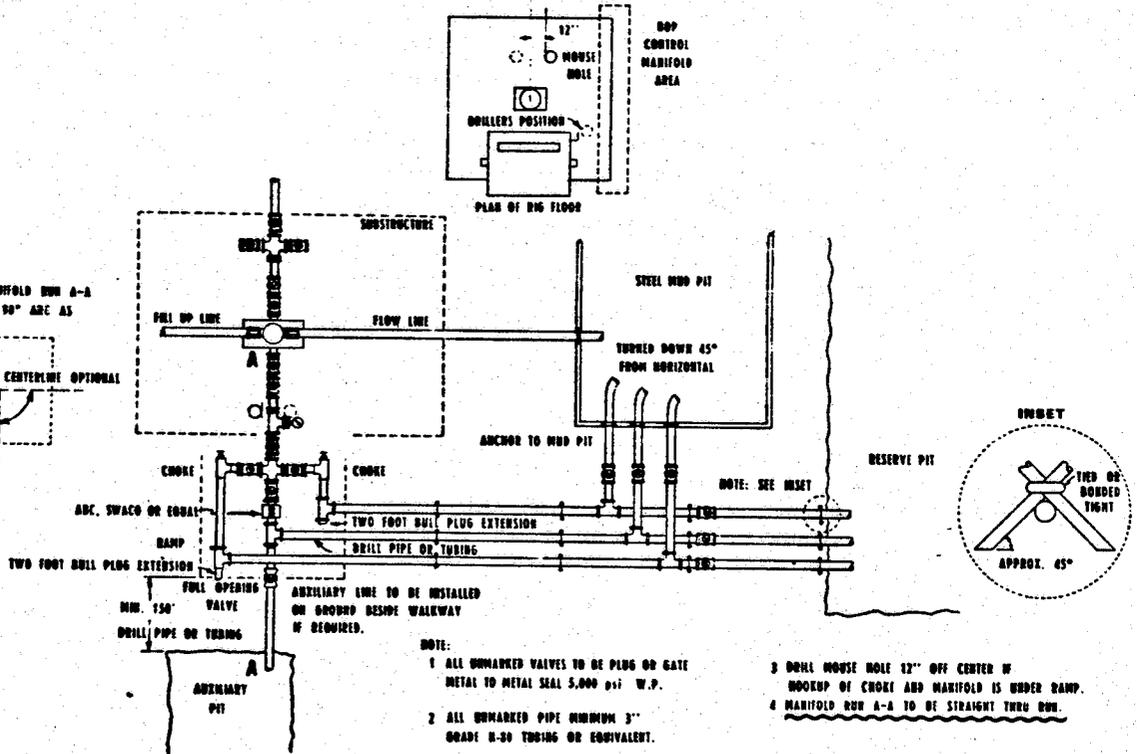
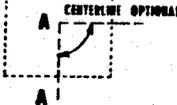
- 1 BLOW-OUT PREVENTERS AND ALL FITTINGS MUST BE IN GOOD CONDITION 5,000 psi W.P. MINIMUM.
- 2 ALL FITTINGS TO BE FLANGED SCREWED CONNECTIONS DOWNSTREAM FROM CHOKES PERMISSIBLE.
- 3 SAFETY VALVE MUST BE AVAILABLE ON RIG FLOOR AT ALL TIMES WITH PROPER CONNECTION OR SOL. VALVE TO BE FULL BORE 5,000 psi W.P. MINIMUM.
- 4 ALL CHOKER AND KILL LINES TO BE SECURELY ANCHORED, ESPECIALLY ENDS OF CHOKER LINES.
- 5 EQUIPMENT THROUGH WHICH BIT MUST PASS SHALL BE AS LARGE AS INSIDE DIAMETER OF THE CASING BEING DRILLED THROUGH.
- 6 KELLY COCK OR KELLY.
- 7 EXTENSION WRENCHES AND HAND WHEELS TO BE PROPERLY INSTALLED AND BRACED AT ALL TIMES.
- 8 RIG FLOOR BLOW-OUT PREVENTER CONTROL TO BE LOCATED AS CLOSE TO DRILLERS POSITION AS FEASIBLE.
- 9 BLOW-OUT PREVENTER CLOSING EQUIPMENT TO INCLUDE 60 GALLON ACCUMULATOR, TWO INDEPENDENT SOURCES OF PUMP POWER OR EACH CLOSING UNIT INSTALLATION. AND MEET ALL IADC SPECIFICATIONS.

NOTE:
ALL VALVES TO BE FULL OPENING.

NOTE:
CHOKER ASSEMBLY VERTICAL FOR ILLUSTRATION ONLY. SHOULD BE HORIZONTAL OR RIG STRAKE ALL LINES SECURELY EVERY 30' AND AT END OF LINE.

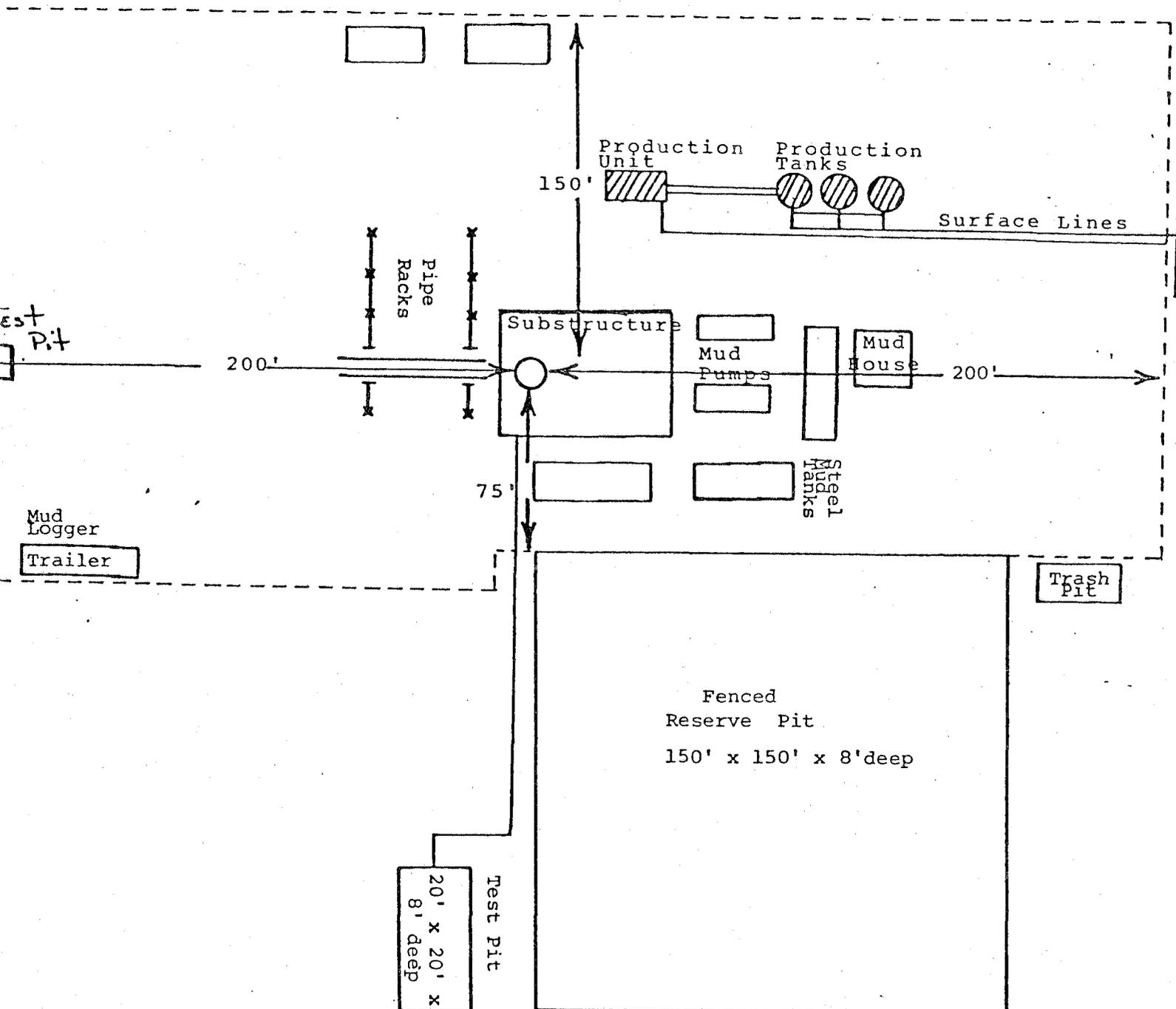
NOTE:

DIRECTION OF MANIFOLD RUN A-A OPTIONAL WITHIN 90° ARC AS SHOWN BELOW.



Amoco Production Company
STANDARD ASSEMBLY FOR FLUID
OPERATED TRIPLE BLOW-OUT PREVENTER
5,000 psi W.P.

Tool Pushers Trailer
 Amoco Company Trailer



⊗ = Shows permanent production equipment to be installed after drilling rig has moved out.

---= Dotted lines indicated perimeter of leveled location.

The fenced pit used for production will be covered if any fluid is present. The drilling and production pads will be constructed with dozers and graders using native material.

TYPICAL
 LOCATION
 LAYOUT

AMOCO PRODUCTION COMPANY
 P. O. Box 17675
 SALT LAKE CITY, UTAH 84117

EXHIBIT "D"

** FILE NOTATIONS **

DATE: July 7, 1982

OPERATOR: Amoco Production Company

WELL NO: Champlin 458 Amoco "G" #2

Location: Sec. 17 T. 4N R. 8E County: Summit

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-043-30206

CHECKED BY:

Petroleum Engineer: pk *Case no 183-v*
" " *183-6*
" " *183-7*

Director: _____

Administrative Aide: As Per Order Below

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 183-2 4-10-80

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation fee

Plotted on Map

Approval Letter Written

Hot Line

P.I.

July 8, 1982

Amoco Production Company
P.O. Box 17675
Salt Lake City, Utah 84117

RE: Well No. Champlin 458 Amoco "G" #2
Sec. 17, T4N, R8E
Summit County

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 183-2, dated 04-10-80.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following.

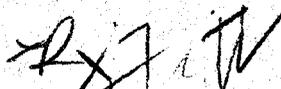
CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30206.

Sincerely,



RONALD J. FIRTH
CHIEF PETROLEUM ENGINEER

RJF:SC
Enclosure

X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>LA</u></p> <p>2. NAME OF OPERATOR <u>AMOCO PRODUCTION COMPANY</u></p> <p>3. ADDRESS OF OPERATOR <u>P.O. Box 17675 Salt Lake City, Utah 84117</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1480' FSL & 1317' FWL</u></p> <p>14. PERMIT NO. <u>43-043-30206</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <u>Fee</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>Champlin 458 Amoco "G"</u></p> <p>9. WELL NO. <u>#2</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Anschutz Ranch East</u></p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA <u>Sec. 17, T4N, R8E</u></p> <p>12. COUNTY OR PARISH <u>Summit</u></p> <p>13. STATE <u>Utah</u></p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>7544' GR</u></p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	LOCATION ABANDONED	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Location Abandoned - Well Not To Be Drilled

Copies Sent to:
DTZ State
1 WF
1 DF

Sw: 9/14

18. I hereby certify that the foregoing is true and correct

SIGNED K W DEWEY TITLE Administrative Supervisor DATE 9/14/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 21, 1983

Amoco Production Company
P. O. Box 17675
Salt Lake City, Utah 84117

Re: See attached list of wells

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf

Well No. Champlin 392 Amoco "B" # 1
Sec. 1, T. 5N, R. 6E.
Rich County, Utah

Well No. Champlin 391 Amoco "B" # 1
Sec. 7, T. 6n, R. 7E.
Rich County, Utah

Well No. Champlin 425 Amoco "B" # 1
Sec. 3, T. 2N, R. 4E.
Summit County, Utah

Well No. Champlin 544 Amoco "B" # 1
Sec. 1, T. 3N, R. 7E.
Summit County, Utah

Well No. Champlin 389 Amoco "B" # 1
Sec. 31, T. 3N, R. 7E.
Summit County, Utah

Well No. Thousand Peaks Ranches "B" # 2
Sec. 6, T. 3N, R. 8E.
Summit County, Utah

Well No. Thousand Peaks Ranches "B" # 1
Sec. 6, T. 3N, R. 8E.
Summit County, Utah

Well No. Champlin 406 Amoco "B" # 1
Sec. 19, T. 4N, R. 7E.
Summit County, Utah

Well No. Island Ranching "E" # 1
Sec. 36, T. 4N, R. 7E.
Summit County, Utah

Well No. Champlin 458 Amoco "G" # 2
Sec. 17, T. 4N, R. 8E.
Summit County, Utah

Well No. Champlin 458 Amoco "D" # 4
Sec. 29, T. 4N, R. 8E.
Summit County, Utah

Well No. Thousand Peaks Ranches WIU # 2
Sec. 32, T. 4N, R. 8E.
Summit County, Utah

Well No. M. A. Smith # 2
Sec. 16, T. 3S, R. 10W.
Wasatch County, Utah