

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**RECEIVED**  
JUN 08 1982

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL  DEEPEN  PLUG BACK

b. Type of Well: Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator: AMOCO PRODUCTION COMPANY

3. Address of Operator: P.O. Box 17675 Salt Lake City, Utah 84117

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface: 1620' FSL & 929' FWL NW/4 SW/4  
At proposed prod. zone

5. Lease Designation and Serial No.: Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name: Champlin 464 Amoco "B"

9. Well No.: #1

10. Field and Pool, or Wildcat: Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area: Sec. 23, T1N, R5E

12. County or Parrish: Summit State: Utah

13. State

14. Distance in miles and direction from nearest town or post office\*: approximately 10 miles Southeast of Coalville, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any): 929'

16. No. of acres in lease

17. No. of acres assigned to this well

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth: 11,000'

20. Rotary or cable tools: Rotary

21. Elevations (Show whether DF, RT, GR, etc.): 6576' GR

22. Approx. date work will start\* (lease expires) June 24, 1982

**NUGGET**

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13 3/8"	48#	1500'	Cement to Surface
12 1/4"	9 5/8"	40#-43#-43.5#	8925'	cmt across all pay & salt
8 1/2"	7"	23#-26#-32#	11,000'	" " " "

**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**  
DATE: 8/14/82  
BY: [Signature]

PROPOSE TO TEST NUGGET RESERVES FOR HYDROCARBON POTENTIAL (See Attachments)

(Amoco Production Company requests an exception under Rule C-3(c), General Rules and Regulations for the subject location due to topographical reasons. Amoco owns or controls all acreage within a 660' radius of the proposed site)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

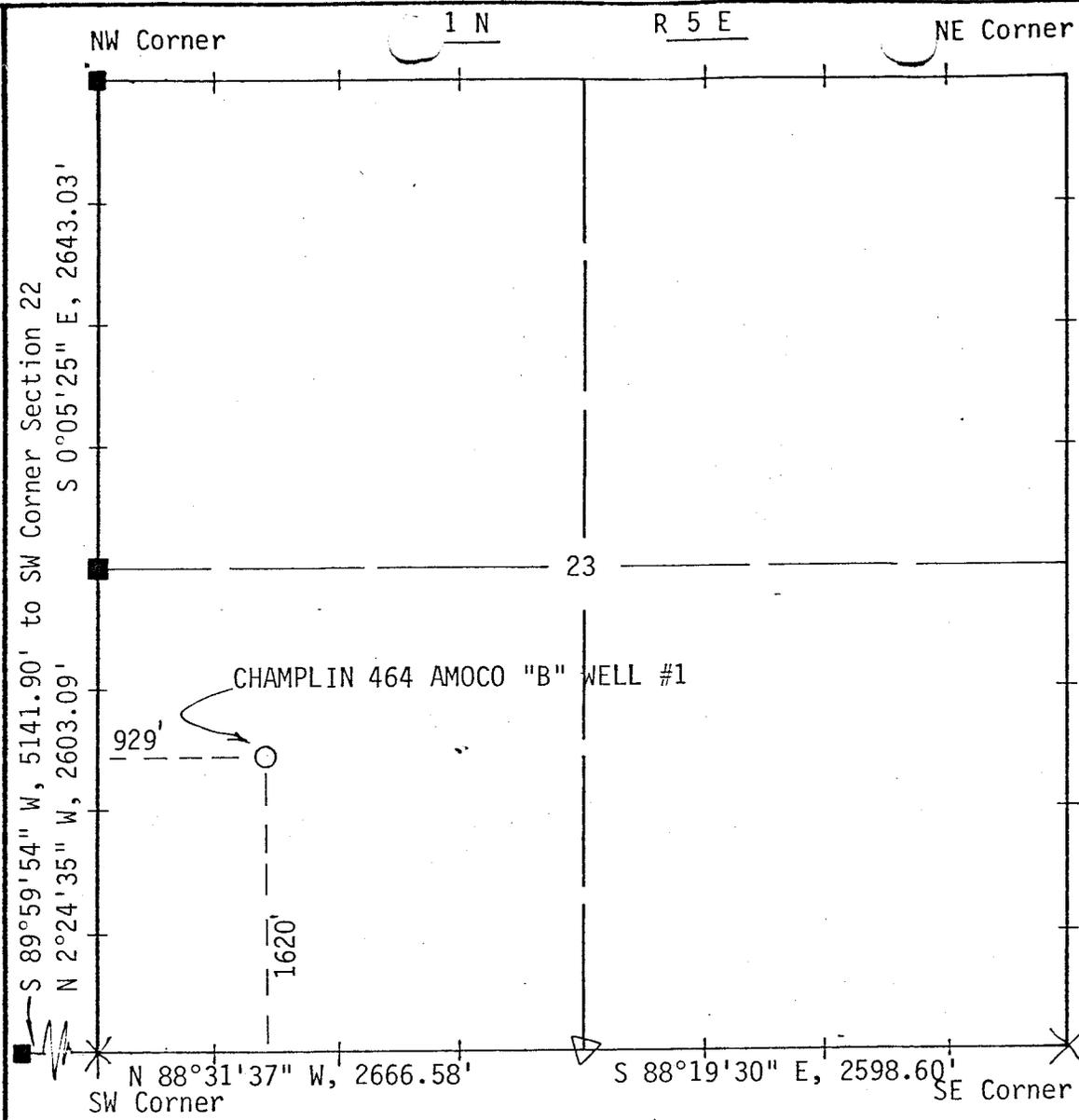
24. Signed [Signature] Title Administrative Supervisor Date 6-7-82

(This space for Federal or State office use)

Permit No. .... Approval Date .....

Approved by ..... Title ..... Date .....

Conditions of approval, if any:



SCALE: 1" = 1000'

- Found Brass Cap
- Found Stone
- ⊙ Set Brass Cap
- ⊗ Found Stone - Set Brass Cap
- Hub and Tack
- × Found Fence Corner For Section Corner
- ▷ Found Original Mound For 1/4 Corner

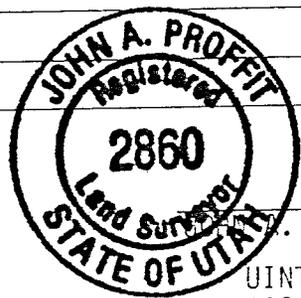
I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from Jon Jensen of Evanston, Wyoming for Amoco Production Co. I made a survey on the 19-21 day of May, 1980 for Location and Elevation of the Champlin 464 Amoco "B" #1 Well as shown on the above map, the wellsite is in the SW 1/4 of Section 23, Township 1N, Range 5E of the Salt Lake Base & Meridian, Summit County, State of Utah, Elevation is 6576 Feet Top of Rebar Datum U.S.G.S. Quad - Crandall Canyon, Utah - Spot Elevation NE 1/4 Section 27, T1N, R5E - 7007'

Reference point \_\_\_\_\_

Reference point \_\_\_\_\_

Reference point \_\_\_\_\_

Reference point \_\_\_\_\_



*John A. Proffit* 5/27/82

J. PROFFIT UTAH L.S. NO. 2860

BOOK 157

DATE: May 26, 1982

JOB NO.: 82-10-20

UINTA ENGINEERING & SURVEYING, INC.  
808 MAIN STREET, EVANSTON, WYOMING

ATTACHMENT TO FORM OGC-1a

Champlin 464 Amoco "B" No. 1

- 1) Geologic name of the surface formation: Tertiary (Wanship)
- 2) Estimated tops of geological markers:

Frontier	1000'
Kelvin	2500'
Preuss	6583'
Salt	8383'
Twin Creek	8783'
Nugget	10,283'

- 3) Casing Program: See Form OGC-1a, Item #23

- 4) Operators minimum specifications for pressure control equipment are explained on the attached schematic diagram. Testing of such will be performed daily and noted on the IADC Daily Drilling Report. After running surface casing and prior to drilling out, the BOP and other pressure equipment will be tested to the full working pressure rating as shown on the attached diagram. Thereafter, the BOP will be checked daily for mechanical operations only and will be noted on the IADC Daily Report.

- 5) Mud Program:

0 - 1500'	Native, spud mud
1500' - TD	Low solid, non-dispersed. Minimum properties to maintain stable wellbore. Salt to be drilled with fresh water mud. Disperse if required by high chloride concentration in mud.

- 6) Testing Program:

Drill stem tests to be conducted at operators' discretion

Logging Program:

DIL-GR	Base of surface casing to TD
BHC-GR-CAL	" " " "
PDC-CNL-	" " " "
HDT-Dipmeter	" " " "
Check Shot	
Velocity	Surface to Total Depth

Attachment to Form OGC-1a  
Champlin 464 Amoco "B" #1  
Page Two

7) Coring Program:

One core approximately 50' below the top of the Nugget  
as picked by wellsite geologist.

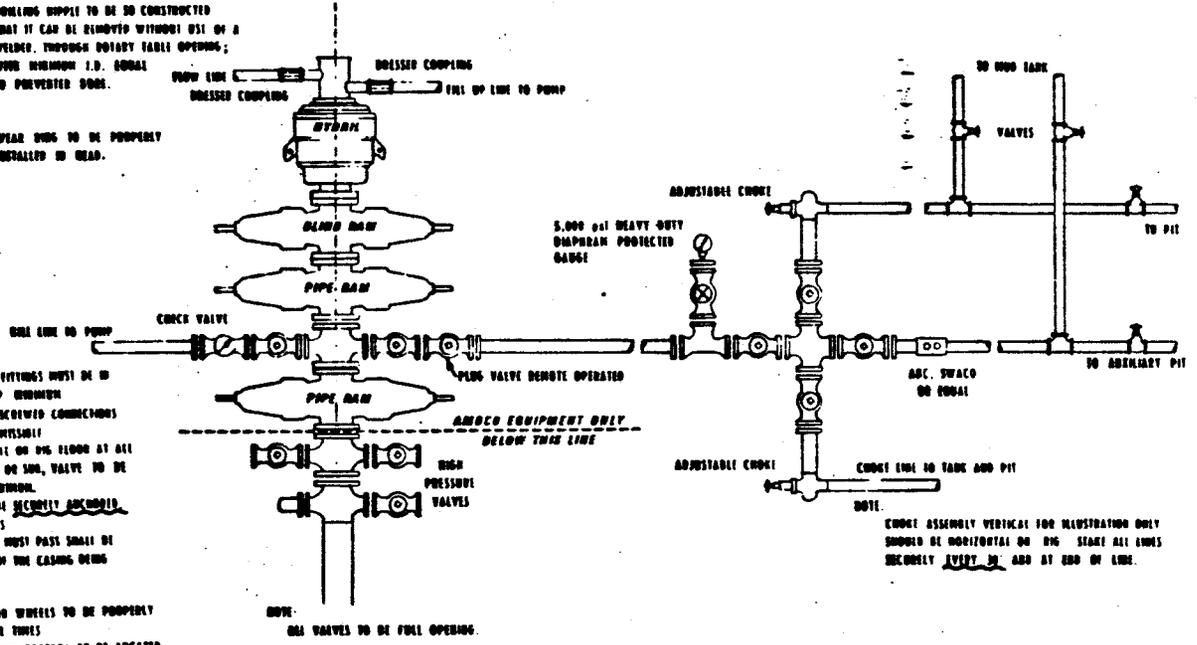
- 8) Anticipated starting date will be when approved (lease expiration is  
June 24, 1982) and duration of operations will be approximately 180  
days.

**EXHIBIT DOP-5000**  
**MINIMUM BLOW-OUT PREVENTER REQUIREMENTS**  
**5,000 psi W.P.**

**NOTE:**

1 BOWLING SHIPLEY TO BE SO CONSTRUCTED THAT IT CAN BE REMOVED WITHOUT USE OF A WELDER, THROUGH QUARTY TABLE OPENING; WITH MINIMUM I.D. EQUAL TO PREVENTER ODDS.

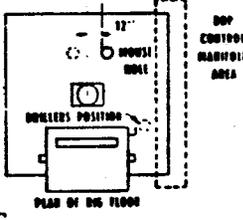
2 WEAR RING TO BE PROPERLY INSTALLED IN HEAD.



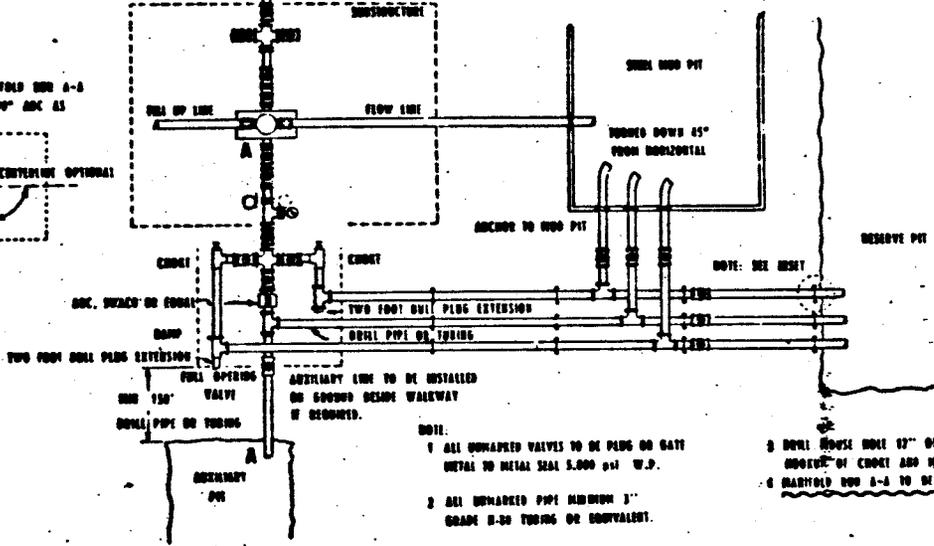
**NOTE:**  
 CHOKES ASSEMBLY VERTICAL FOR ILLUSTRATION ONLY SHOULD BE HORIZONTAL ON OIL SHAKE ALL LINES SECURELY TIED IN AND AT END OF LINE.

**NOTE:**  
 ALL VALVES TO BE FULL OPENING.

- NOTE:**
- 1 BLOW OUT PREVENTERS AND ALL FITTINGS MUST BE IN GOOD CONDITION 5,000 psi W.P. MINIMUM
  - 2 ALL FITTINGS TO BE FLANGED SCREWED CONNECTIONS DOWNSTREAM FROM CHOKES PERMISSIBLE!
  - 3 SAFETY VALVE MUST BE AVAILABLE ON OIL FLOOR AT ALL TIMES WITH PROPER CONNECTION OR SO, VALVE TO BE FULL ODDS 5,000 psi W.P. MINIMUM.
  - 4 ALL CHOKES AND LINE LINES TO BE SECURELY ANCHORED, ESPECIALLY TONS OF CHOKES LINES
  - 5 EQUIPMENT THROUGH WHICH OIL MUST PASS SHALL BE AS LARGE AS INSIDE DIAMETER OF THE CASING BEING DRILLED THROUGH
  - 6 RELIEF COCK OR RELIEF.
  - 7 EXTENSION WRENCHES AND BARN WHEELS TO BE PROPERLY INSTALLED AND BRACED AT ALL TIMES
  - 8 OIL FLOOR BLOW-OUT PREVENTER CONTROL TO BE LOCATED AS CLOSE TO WELLHEAD POSITION AS FEASIBLE
  - 9 BLOW-OUT PREVENTER CLOSING EQUIPMENT TO INCLUDE 60 GALLON ACCUMULATOR, TWO INDEPENDENT SOURCES OF PUMP POWER ON EACH CLOSING UNIT INSTALLATION.
- ALL MEET ALL AISC SPECIFICATIONS.**



**NOTE:**  
 DIRECTION OF MANIFOLD END A-A OPTIONAL WITHIN 90° ARC AS SHOWN BELOW.



- NOTE:**
- 1 ALL UNMARKED VALVES TO BE PLUG OR GATE METAL TO METAL SEAL 5,000 psi W.P.
  - 2 ALL UNMARKED PIPE MINIMUM 3" GRADE B-30 TUBING OR EQUIVALENT.

- 3 DRILL HOUSE HOLE 12" OFF CENTER W RESERVE PIT
- 4 MANIFOLD END A-A TO BE STRAIGHT THRU ONE

**Amoco Production Company**  
**STANDARD ASSEMBLY FOR FLUID**  
**OPERATED TRIPLE BLOW-OUT PREVENTER**  
**5,000 psi W.P.**



\*\* FILE NOTATIONS \*\*

DATE: June 10, 1982

OPERATOR: Umoco Production Company

WELL NO: Champlin 46A Umoco "B" #1

Location: Sec. 23 T. 1N R. 5E County: Summit

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-043-30205

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_

Director: \_\_\_\_\_

Administrative Aide: <sup>ok</sup> As Per Rule C-3(c), Topographical Exception

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. \_\_\_\_\_

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation FEE

Plotted on Map

Approval Letter Written

Hot Line

P.I.

June 11, 1982

Amoco Production Company  
P.O. Box 17675  
Salt Lake City, Utah 84117

RE: Well No. Champlin 464 Amoco "B" #1  
Sec. 23, T1N, R5E  
Summit County

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT  
Office: 533-5771  
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30205.

Sincerely,

  
RONALD J. FIRTH  
CHIEF PETROLEUM ENGINEER

RJF:SC  
Enclosure

BLOW OUT PREVENTION TEST

NAME OF COMPANY: AMOCO PRODUCTION CO.

WELL NAME: 464 B #1

SECTION: NWSW 23 TOWNSHIP 1 N RANGE 5 E COUNTY: Summit

DRILLING CONTRACTOR: Manning

RIG # 31

BOP TEST: DATE: 6-28-82

TIME: \_\_\_\_\_

DRILLING: \_\_\_\_\_

CASING: \_\_\_\_\_

H<sub>2</sub>S: \_\_\_\_\_

Tested BOP equipment satisfactory PM, 6-27-82.

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

REPORTED BY: Bud A.

TELEPHONE NO. 336-2912

DATE: 6-28-82 SIGNED R. J. Firth

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator AMOCO Representative Tom McKay (264-2200)

Well No. Champlin<sup>B-1</sup> 464 Location 1/4 1/4 Section 23 Township 1N Range 5E

County Summit Field \_\_\_\_\_ State Utah

Unit Name and Required Depth \_\_\_\_\_ Base of fresh water sands \_\_\_\_\_

T.D. 12,318 Size hole and Fill per sack \_\_\_\_\_ " \_\_\_\_\_ Mud Weight and Top \_\_\_\_\_ #/gal. \_\_\_\_\_

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements		
				From	To	Sacks Cement
<u>13 3/8"</u>	<u>1488'</u>	<u>surface</u>	_____	<u>9350'</u>	<u>8950'</u>	<u>As necessary</u>
<u>9 5/8"</u>	<u>9151' w/950 sks</u>	_____	_____	<u>@ shoe of 9 5/8" casing.</u>		
<u>Formation</u>	<u>Top</u>	<u>Base</u>	<u>Shows</u>	<u>@ approx. 1500'</u>	_____	<u>100' plug</u>
<u>Twin Creek</u>	<u>10,200'</u>	_____	_____	<u>(stabilizer plug inside 9 5/8" casing)</u>		
_____	_____	_____	_____	<u>Will cut off 9 5/8" casing at 200' and cement</u>		
_____	_____	_____	_____	<u>inside 13 3/8" casing to surface w/dry hole</u>		
_____	_____	_____	_____	<u>marker. Drilling mud between plugs.</u>		
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

*Commenced  
side track  
operations  
2/22/83*

REMARKS

DST's, lost circulation zones, water zones, etc., \_\_\_\_\_

Tentative program; may continue drilling.

Rig telephone 336-2912. Manning #31

Approved by R. J. Firth Date 9-9-82 Time \_\_\_\_\_ a.m.  
p.m.

DOUBLE "D" ENTERPRISES  
B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE) 2-24-83 TICKET 1023  
OIL CO: Amaco  
WELL NAME & NUMBER Champion 464 B-1  
SECTION 23  
TOWNSHIP 1N  
RANGE 5E  
COUNTY Summit STATE Utah  
DRILLING CONTRACTOR Evanston #10  
INVOICES BILLED FROM: DOUBLE "D" ENTERPRISES, INC.  
213 Pine Street  
Shoshoni, Wyoming 82649  
PHONE NUMBERS: (307) 876-2308, or (307) 876-2234, or 876-9301  
TESTED BY: DOUBLE "D" ENTERPRISES, INC.  
712 Morse Lee Street  
Evanston, Wyoming 82930  
PHONE NUMBERS: (307) 789-9213, or (307) 789-9214  
OIL CO. SITE REPRESENTATIVE  
RIG TOOL PUSHER:  
TESTED OUT OF Evanston  
NOTIFIED PRIOR TO TEST:  
COPIES OF THIS TEST REPORT SENT COPIES TO:

ORIGINAL CHART & TEST REPORT ON FILE AT: Evanston OFFICE  
Mike Rhykus (307) 789-7298  
Shane McKeown (307) 789-4790  
(TESTERS)  
Evanston, Wyoming 82930

# DOUBLE "D" TESTING

P.O. Box 560  
Shoshoni, Wyoming 82649  
307-876-2308

Utah State DELIVERY TICKET

No 1093

RENTED TO Arnold - (Summit Co) NO. N/A Station # 70

ORDERED BY \_\_\_\_\_ LEASE Champion DATE 2-24-83 WELL NO. Arnold A-1

Rental begins when tools leave our warehouse and continues until returned thereto. Rental day starts at midnight and part day shall be charged as full day.

TRANSPORTATION - TO AND FROM JOBSITE 100 MILES 100 S 100

DOUBLE D Portable BLOWOUT PREVENTER PRESSURE TESTING SERVICE:  
First eight hour test period 800 S 800  
Additional eight hours or fraction 8 AT 3000 S 400

Items Tested:

<u>Pipes</u> rams to <u>5000</u> # _____ Csg. to _____ #	Choke Manifold <u>3000</u> #
<u>Pipes</u> rams to <u>5000</u> # Hydril B O P to <u>1500</u> #	Kelly Cock <u>1500</u> #
<u>Blinds</u> rams to <u>5000</u> # Choke Line <u>5000</u> #	Safety Valve <u>1500</u> #
_____ rams to _____ # _____ #	_____ #
	S _____

TEST SUBS \_\_\_\_\_ S \_\_\_\_\_

OTHER 4 1/2 IF Box 70 4 1/2 IF Pin 3000

4 1/2 x 10 Kelly 500 S 500

4 1/2 x 10 Top 500 S 500

10" Oct plug 150 S 150

30 Gallons Methanol 200 @ gallon 100 S 100

short casing valve

Taxed at office 1700

We Appreciate Your Business

TOTAL . . . S \_\_\_\_\_

TERMS NET CASH - NO DISCOUNT. (PRICES SUBJECT TO CHANGE WITHOUT NOTICE): Terms and Conditions Under Which Tools and Other Equipment Are Rented: Lessor exercises precautions to keep its tools and other equipment in good condition, but does not guarantee its condition. All tools and other equipment rented from Lessor is used at Lessee's sole risk. Lessee agrees that Lessor shall not be liable for any damages for personal injuries to any persons or for any damage to Lessor's property or the property of other persons that may be caused by any of such tools or other equipment, or that may be caused by its failure during use, and Lessee hereby agrees to hold harmless and indemnify Lessor against all persons for all personal injuries and/or property damage. Well conditions which prevent satisfactory operation of equipment do not relieve Lessee of his responsibility for rental charges. Lessee assumes all responsibility for equipment while out of possession of the Lessor and promises to return such equipment to the Lessor in as good condition as it was at the effective date of the lease, natural wear and tear from reasonable use thereof excepted. All equipment lost or damaged beyond repair will be paid for by the Lessee at the market price and all damaged equipment which can be repaired will be repaired and the repairs paid for by the Lessee. Accrued rental charges cannot be applied against the purchase price or cost of repairs of such damaged or lost equipment. All transportation charges must be borne by the Lessee. Rental begins when equipment leaves Lessor's yard and continues until returned thereto. ALL TOOLS AND EQUIPMENT SHALL REMAIN the sole property of Lessor. This lease is made and shall be effective when the equipment is delivered to the carrier selected by the Lessee.

TERMS: Net Cash - No Discount. All charges are due and payable at the office of Lessor in Shoshoni, Wyoming on the 20th of the month following date of invoice. Interest will be charged at the rate of 8%. Interest charged after 60 days from date of invoice.

OWNER OR OWNER'S REPRESENTATIVE

Delivered By: \_\_\_\_\_

By: \_\_\_\_\_



NOON

1

2

3

4

5

6 PM

7

8

9

10

11

MIDNIGHT

GC GC-15216

DOUBLE D  
ENTERPRISES  
POUNDS PER SQUARE INCH

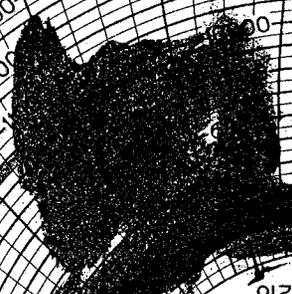
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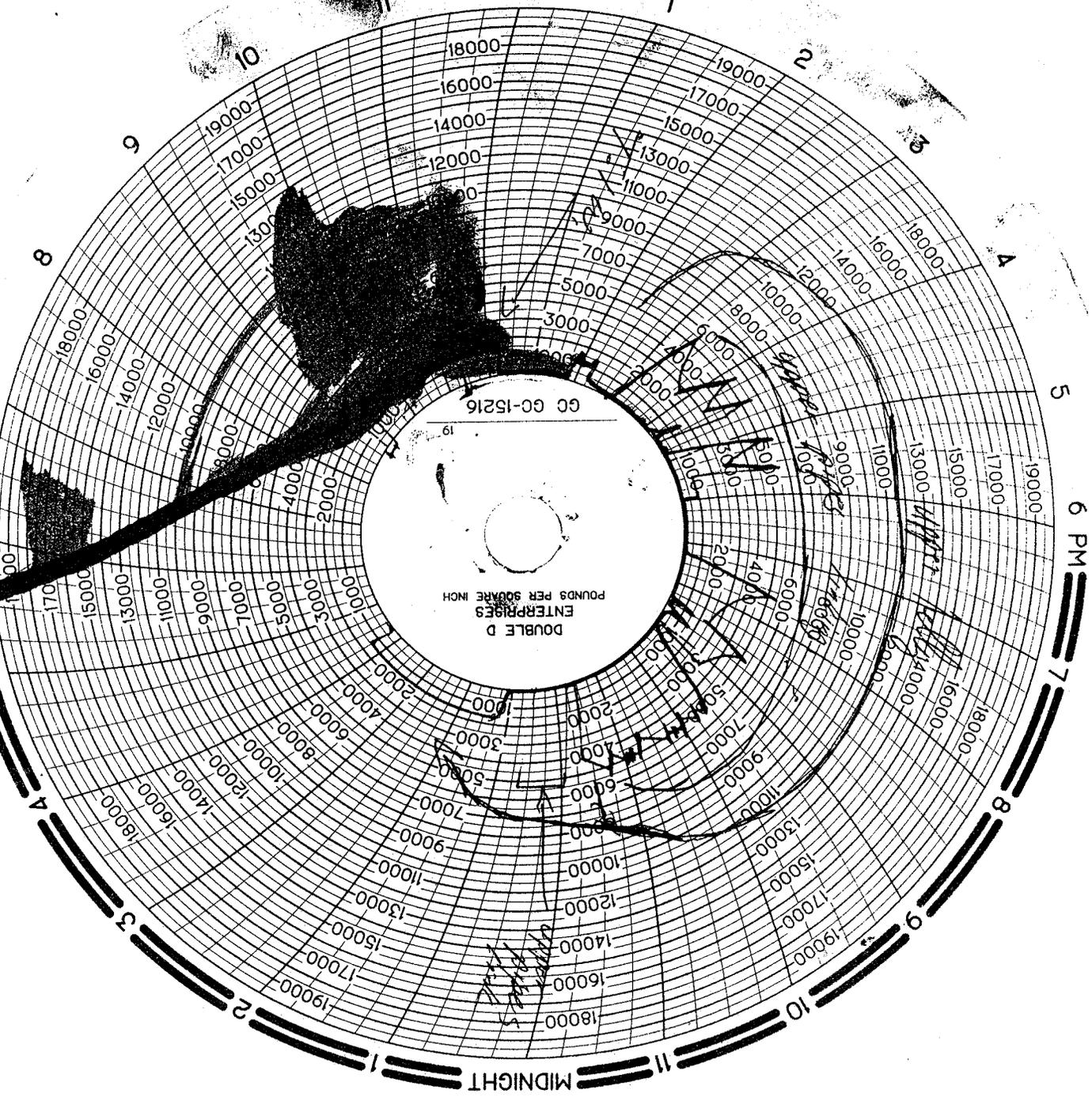
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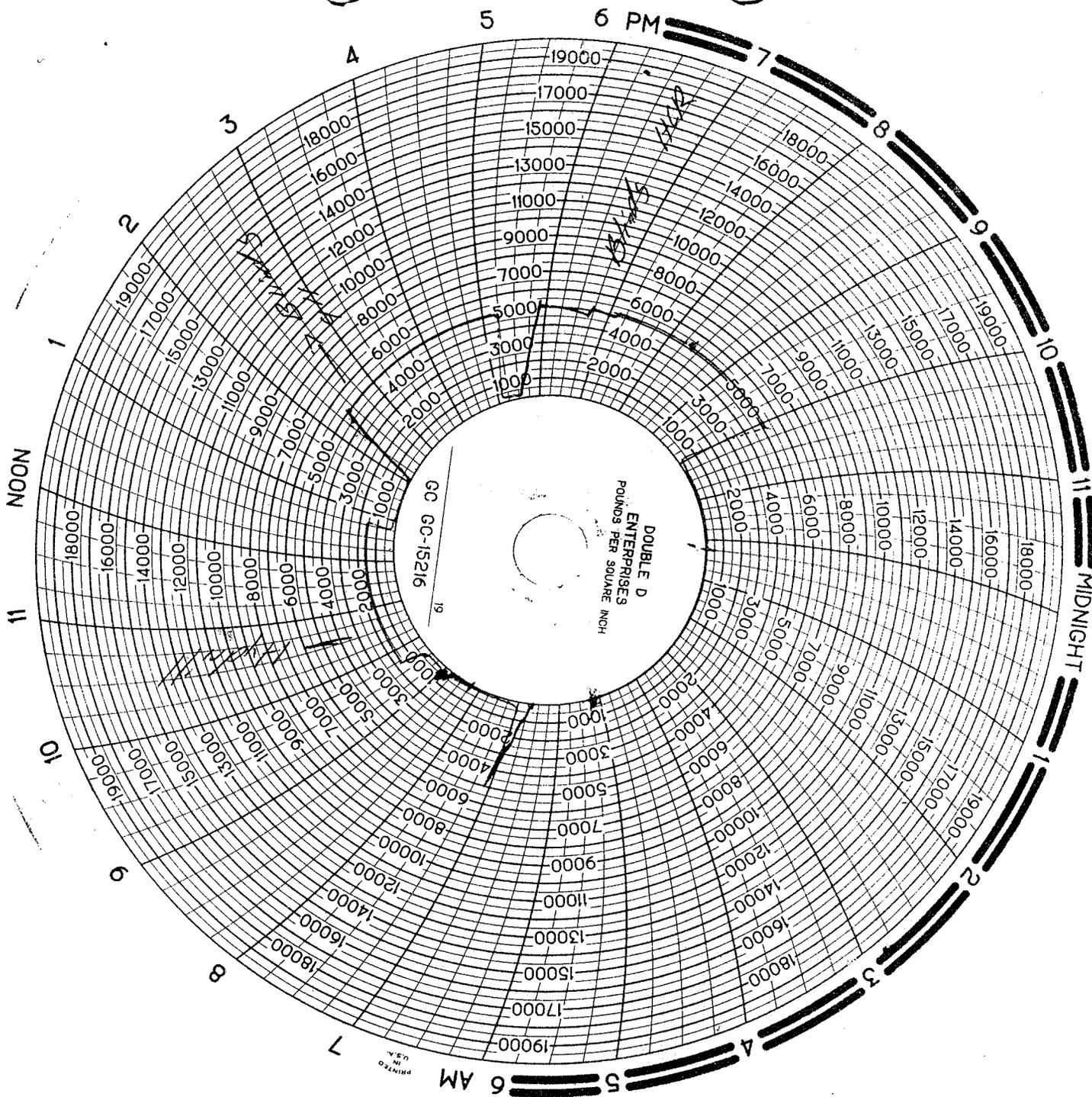
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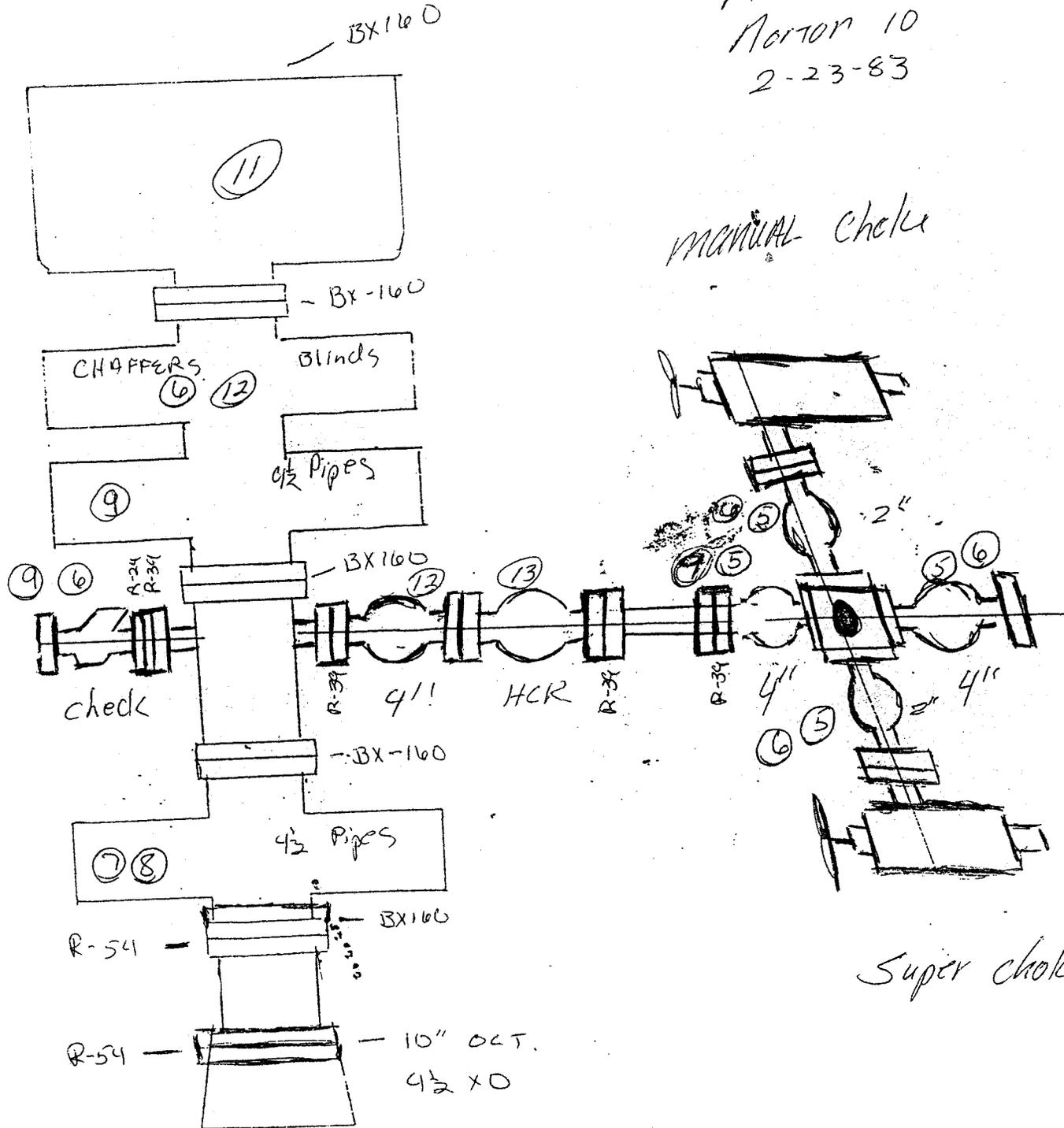
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U.S.A.





PRINTED IN U.S.A.

Amoco  
Norton 10  
2-23-83



Company	Lease & Well Name	Date of Test
Amoco	Champlin 4-6-4 Amoco B-1	2-23-83 2-24-83

Test #	Time	
1	10:00	Big up to Test. Can't TEST STUCK PACKING Blown out of rams. Chokeline still being welded. pick up Kelly etc.
2	11:45	T.W. Valve
3	12:07	Upper Kelly linked between scissor and Kelly valve
4	1:05	Upper Kelly
5	6:55	inside manifold. still waiting on chokeline
6	7:40	Blinds manifold - check valve
7	8:12	Lower pipes - koomey line link
8	8:21	Lower pipes
9	9:10	upper pipes - check - 1.5T 4" manifold
10	9:25 to 12:37	Links - upper pipes - rebuilt HCR
11	12:37	Hydrill
12	12:59	Blinds 4" wing valve on choke side
13	1:17	Blinds HCR.
14	1:50	START RISSING down TEST & nipple up rods

upper rams did hold but  
it took lots of working on  
koomey and jacking Back and  
forth to get them too.  
Pusher said HCR would change  
them out. (Make sure heads)  
because they are the only  
set of pipe rams above mud  
cross.

# DOUBLE "D" TESTING

P. O. Box 560  
Shoshoni, Wyoming 82649  
307-876-2308

DELIVERY TICKET

N<sup>o</sup> 1093

RENTED TO Arnold - (Summit Co) NO. Morton #70

ORDERED BY \_\_\_\_\_ LEASE Champion DATE 2-24-83 WELL NO. Arnold A-1

Rental begins when tools leave our warehouse and continues until returned thereto. Rental day starts at midnight and part day shall be charged as full day.

TRANSPORTATION - TO AND FROM JOBSITE 100 MILES 100 S 100

DOUBLE D Portable BLOWOUT PREVENTER PRESSURE TESTING SERVICE:  
First eight hour test period 800 S 800  
Additional eight hours or fraction 8 AT 3000 S 400

Items Tested:  
Pipes rams to 5000 # \_\_\_\_\_ Csq. to \_\_\_\_\_ # Choke Manifold 5000 #  
pipes rams to 5000 # Hydril B O P to 1500 # Kelly Cock 1500 #  
Blinds rams to 5000 # Choke Line 5000 # Safety Valve 1500 #  
\_\_\_\_\_ rams to \_\_\_\_\_ # \_\_\_\_\_ # \_\_\_\_\_ #

TEST SUBS \_\_\_\_\_  
OTHER 4 1/2 IF Box to 4 1/2 IF Pin 3000  
4 1/2 X0 Kelly 500 500  
4 1/2 X0 Top 500 500  
10" OCT plug 1500  
30 gallon Methanol 2000 a gallon 1000  
shut casing valve

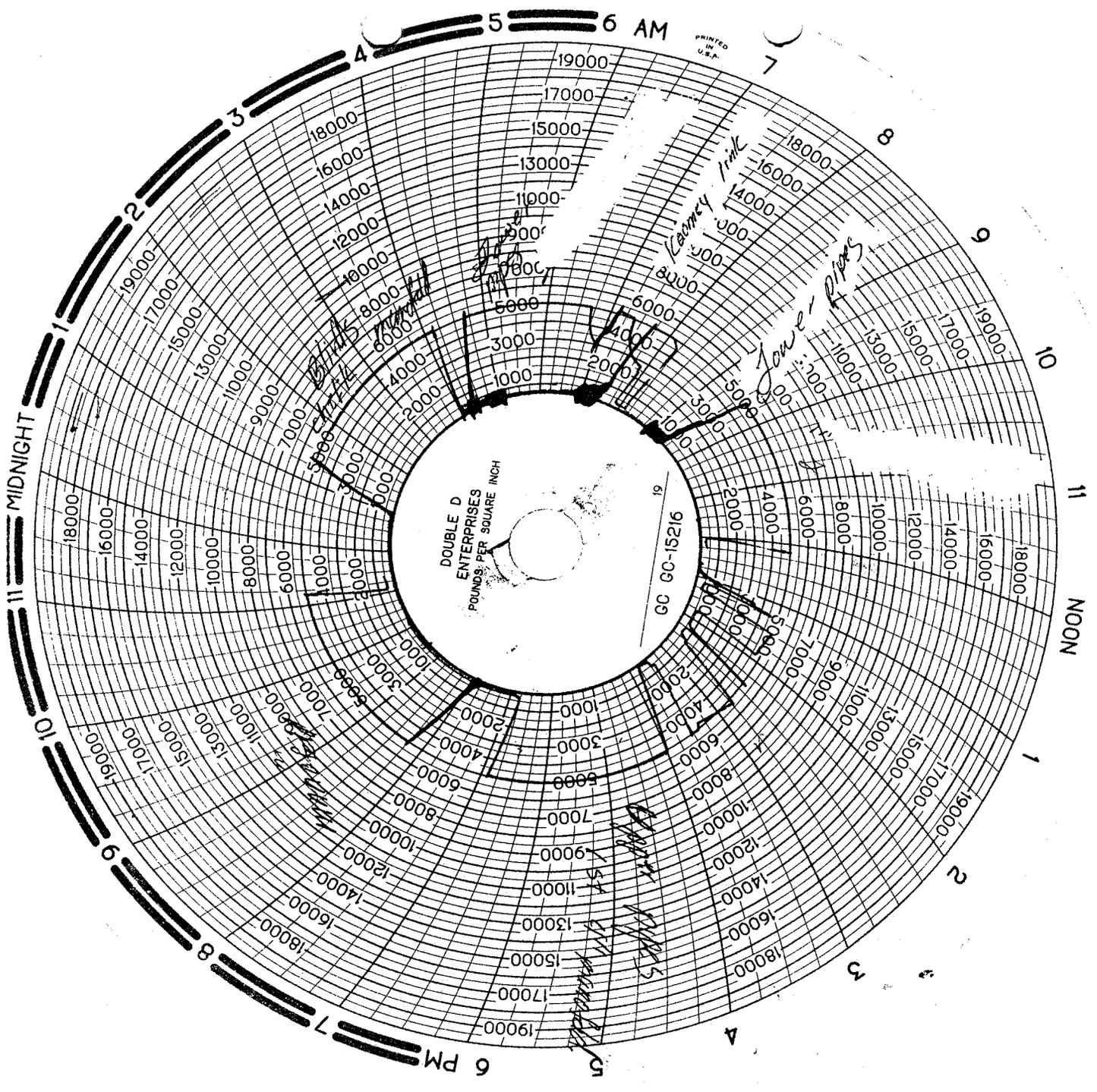
Taxed at office 170000

We Appreciate Your Business \_\_\_\_\_ TOTAL ... S \_\_\_\_\_

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TERMS: Net Cash - No Discount. All charges are due and payable at the office of Lessor in Shoshoni, Wyoming on the 20th of the month following date of invoice. Interest will be charged at the rate of 8%. Interest charged after 60 days from date of invoice.

Delivered By: \_\_\_\_\_ OWNER OR OWNER'S REPRESENTATIVE  
By: \_\_\_\_\_



PRINTED  
IN  
U.S.A.

DOUBLE D  
ENTERPRISES  
POUNDS PER SQUARE INCH

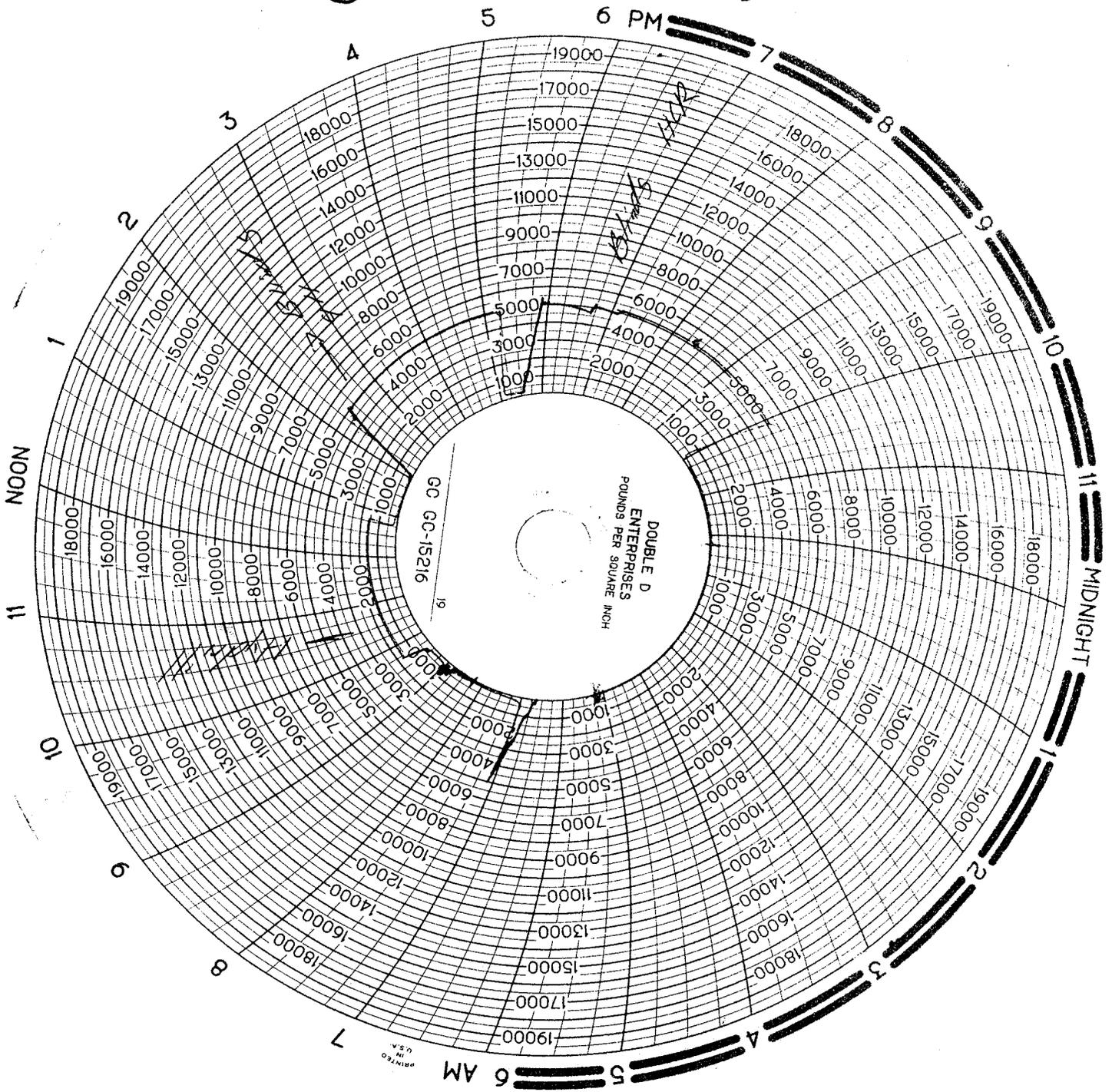
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LEADNEY Ink

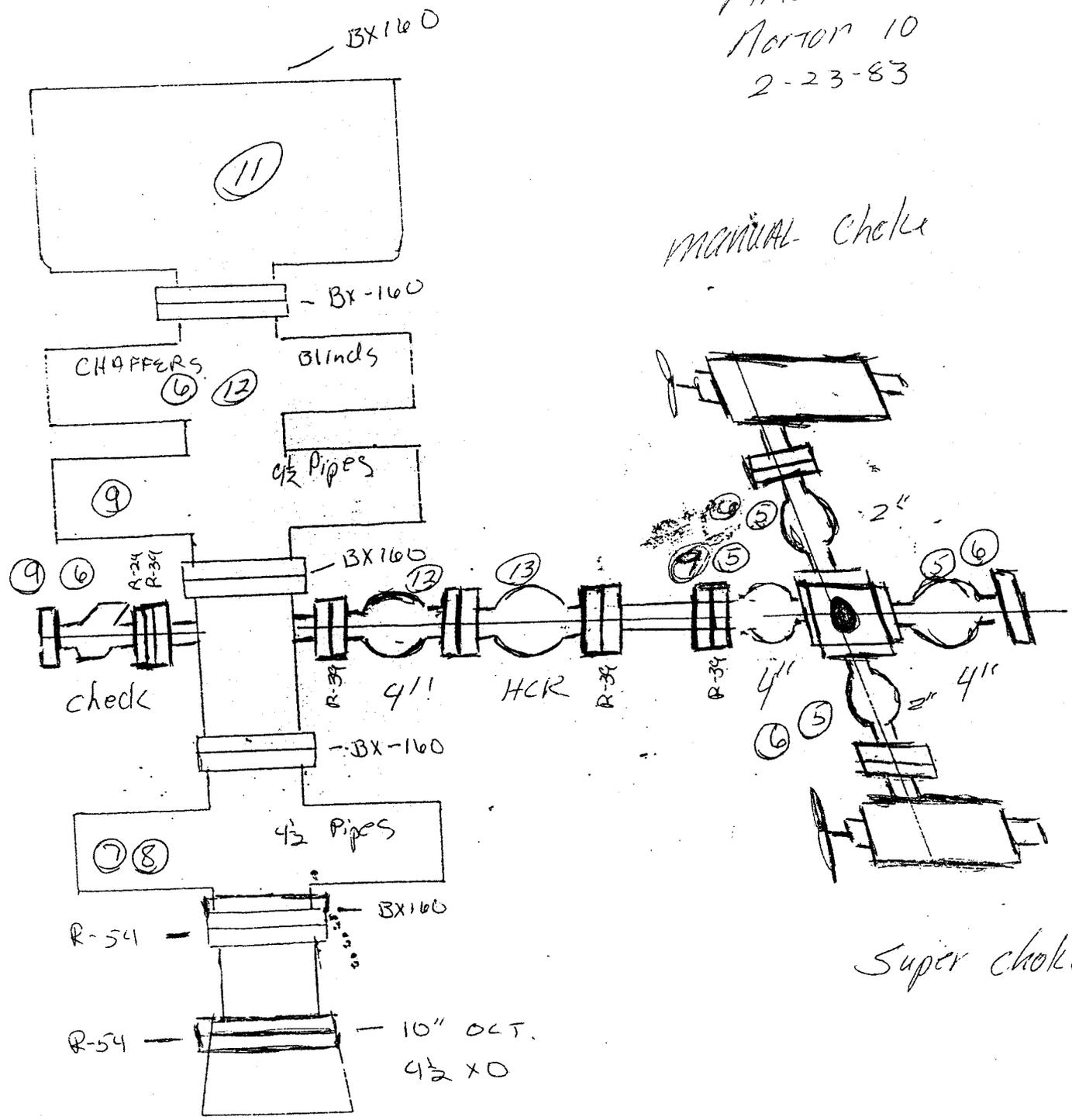
LOWE PIPES

SANTA PIPES





Amoco  
Norton 10  
2-23-83



Company	Well Name	Unit
Amoco	Chumplin 4-6-4 Amoco B-1	2-23-83 2-24-83

Test #	Time	Notes
1	10:00	Bigg up to Test. Can't Test Stack PACKING Blown out of rams. choke line still being welded. pick up Kelly etc.
2	11:45	T. in Valve
3	12:07	Upper Kelly linked between screw and Kelly valve
4	1:05	Upper Kelly
5	6:55	inside manifold. still waiting on choke line
6	7:40	Blinds manifold - check valve
7	8:12	Lower pipes - leomey line link
8	8:21	Lower pipes
9	9:10	upper pipes - check - 1.5T. 4" manifold
10	9:25 to 12:37	Links - upper pipes - rebuilt HCR
11	12:37	Hydril
12	12:59	Blinds 4" wing valve on choke side
13	1:17	Blinds HCR
14	1:50	START RISSING down Test & nipple up tools

upper rams did hold but  
it took lots of working on  
leomey and jacking Back and  
forth to get them too.  
Pusher said He would change  
them out. ((Make sure heads))  
because they are the only  
set of pipe rams above mud  
cross.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.																				
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Fee																				
3. ADDRESS OF OPERATOR P.O. Box 17675 Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME																				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1620' FSL & 929' FWL		8. FARM OR LEASE NAME Champlin 464 Amoco "B"																				
14. PERMIT NO. 43-043-30205	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6576' GR	9. WELL NO. #1																				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Wildcat																				
<table border="0"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) <u>REPORT OF OPERATIONS</u> <input checked="" type="checkbox"/></td> <td></td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>REPORT OF OPERATIONS</u> <input checked="" type="checkbox"/>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T1N, R5E
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																				
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																			
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																			
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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>REPORT OF OPERATIONS</u> <input checked="" type="checkbox"/>																				
		12. COUNTY OR PARISH Summit																				
		13. STATE Utah																				

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>REPORT OF OPERATIONS</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Casing Set: 20" SA 236'  
 13 3/8" SA 1487'  
 9 5/8" SA 9130'  
 7" liner from 8766' - 12582'  
 4 1/2" liner from 9756' - 12568'

TD: 12,725'

Perforated Intervals: 12,500' - 502'  
 12,330' - 470'  
 Cement Retainer SA 12,250'  
 11,847' - 12,070'  
 Cement Retainer SA 11,810'  
 11,433' - 744'  
 Cast Iron Bridge Plug SA 11,400'  
 10,714' - 760'  
 Cast Iron Bridge Plug SA 10,660'  
 10,460' - 462'  
 Cast Iron Bridge Plug SA 10,420'

(See Attachment "A")

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Administrative Supervisor DATE 2/28/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

Champlin 464 Amoco "B" #1  
Sec. 23, T1N, R5E  
Summit County, Utah

Attachment "A"

Perforated Intervals Continued:

10,252' - 268')  
10,315' - 325') sq. w/250 sx cement  
10,338' - 363')  
10,200' - 202') sq. w/35 bbls "G" cmt

Formation Tops:

Salt 10,121'  
Twin Creek 10,205'  
Giraffe  
Creek 10,205'  
Leads  
Creek 11,088'  
Watton  
Canyon 11,280'  
Rich 11,838'  
Nugget 12,600'

Current Operations: Rigged up Rotary Tools (Norton 10) Feb. 22, 1983  
Nippled Up BOP Feb. 24, 1983

Well sidetracked at 8473', Preuss

Milling Casing 8480' - 8487', circulating and repairing

(R.J. Firth notified 2/11/83 of plans to re-enter w/drill rig, sidetrack to new Nugget target)



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 21, 1983

Amoco Production Company  
P. O. Box 17675  
Salt Lake City, Utah 84117

Re: See attached list of wells

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse  
Well Records Specialist

CF/cf  
Enclosure

Well No. Louisiana Land & Explor.  
Federal # 1-34  
Sec. 34, T. 8N, R. 6E.  
Rich County, Utah

Well No. Champlin 464 Amoco "B" # 1  
Sec. 23, T. 1N, R. 5E.  
Summit County, Utah

Well No. Champlin 551 Amoco "B" # 1  
Sec. 33, T. 3N, R. 4E.  
Summit County, Utah

Well No. Anschutz Ranch East Unit # W32-04  
Sec. 32, T. 4N, R. 8E.  
Summit County, Utah

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 17675 - Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1620' FSL and 929' FWL		8. FARM OR LEASE NAME Champlin 464 Amoco "B"
14. PERMIT NO. 43-043-30205	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6576' GR	9. WELL NO. #1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T1N, R5E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

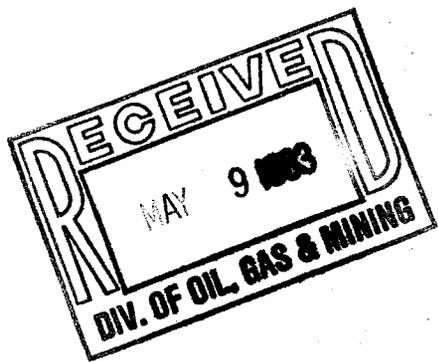
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Report of Operations <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Sidetrack Drilling to 11,496' with 8.5" Bit  
Drilling Company: Manning #31



18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE Staff Admin. Analyst (SG) DATE 4-27-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DATE	Ticket #	RIG #	KIND OF TEST	OIL Co.	Well #	STATE	Sec. T. Rm.		
X 2/24	1093	Norton 10	NIPPLE UP	Amoco	Champlin 464 Amoco B	UTAH	23-1N-5E	SURFACE	R
X 4/15	1182	Norton 10	TRIP TEST	Amoco	Champlin 464 B-1	UTAH	23-1N-5E	TRIP TEST	R

STACKED OUT FINISHED

Handwritten: *Hand Copy*

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P. TEST PERFORMED ON 4/15/83 TICKET 1182

OIL CO. Amoco

WELL NAME & NUMBER CHAMPION 469 B-1

SECTION 23

TOWNSHIP 1N

RANGE 5E

COUNTY Summit Utah STATE: Utah

DRILLING CONTRACTOR: NORTON 10

TESTED BY DOUBLE "D" ENTERPRISES, INC.  
712 Morse Lee Street  
Evanston, Wyoming 82930

PHONE NUMBERS: (307) 789-9213, or (307) 789-5821

EVANSTON SHOP ADDRESS:  
96 WILLOW WAY  
SUNSET INDUSTRIAL PARK  
EVANSTON, WYOMING 82930

INVOICES BILLED OUT OF:

DOUBLE "D" ENTERPRISES, INC.  
P.O. Box 560  
Shoshoni, Wyoming 82649

OIL CO SITE REPRESENTATIVE: Ed Guthrie

RIG TOOL PUSHER:

TESTED OUT OF EVANSTON OFFICE:

NOTIFIED PRIOR TO TEST: 1

COPIES OF THIS TEST REPORT SENT COPIES TO: U.S. Dept of UTAH

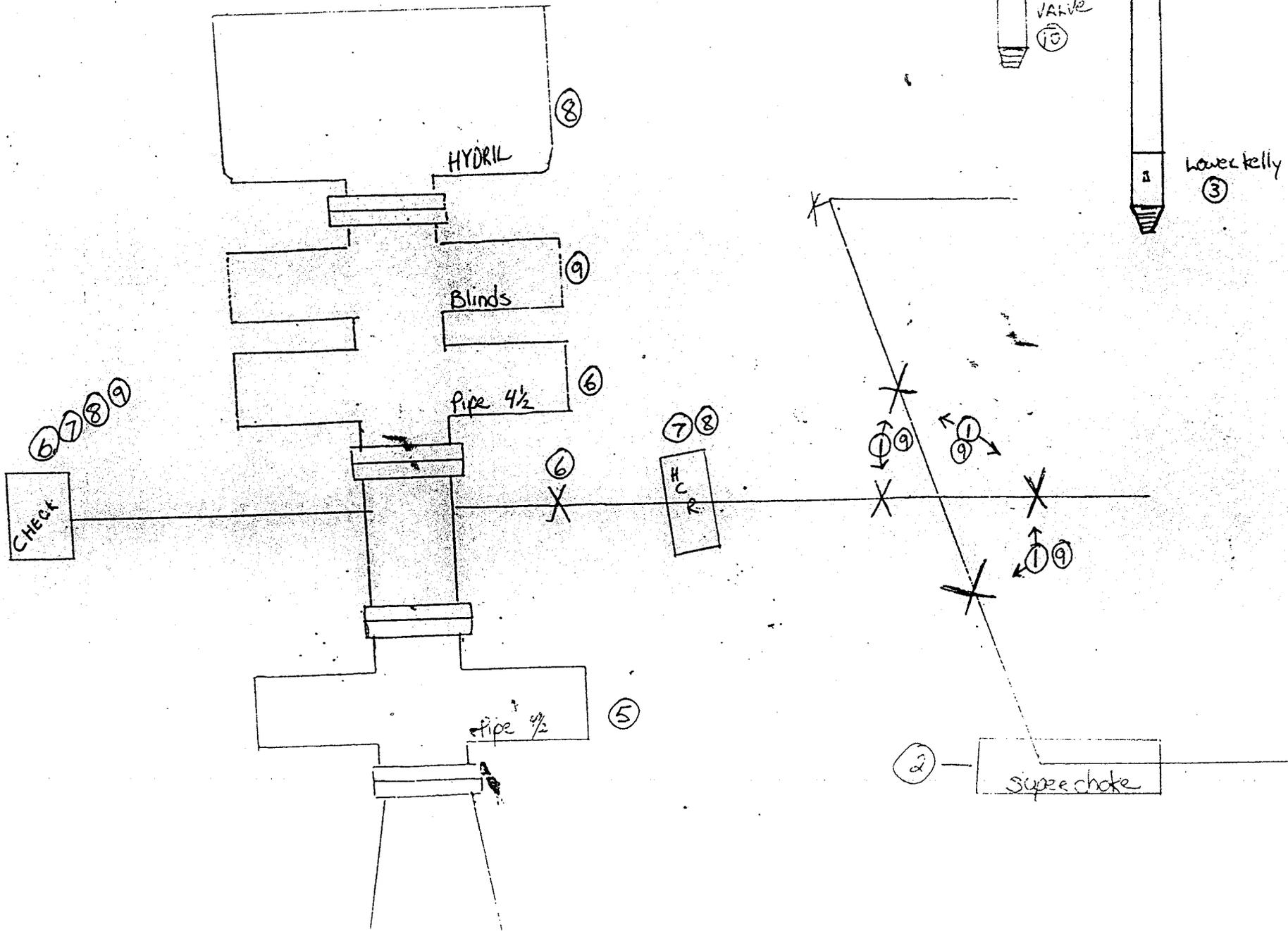
ORIGINAL CHART & TEST REPORT ON FILE AT: Evanston OFFICE

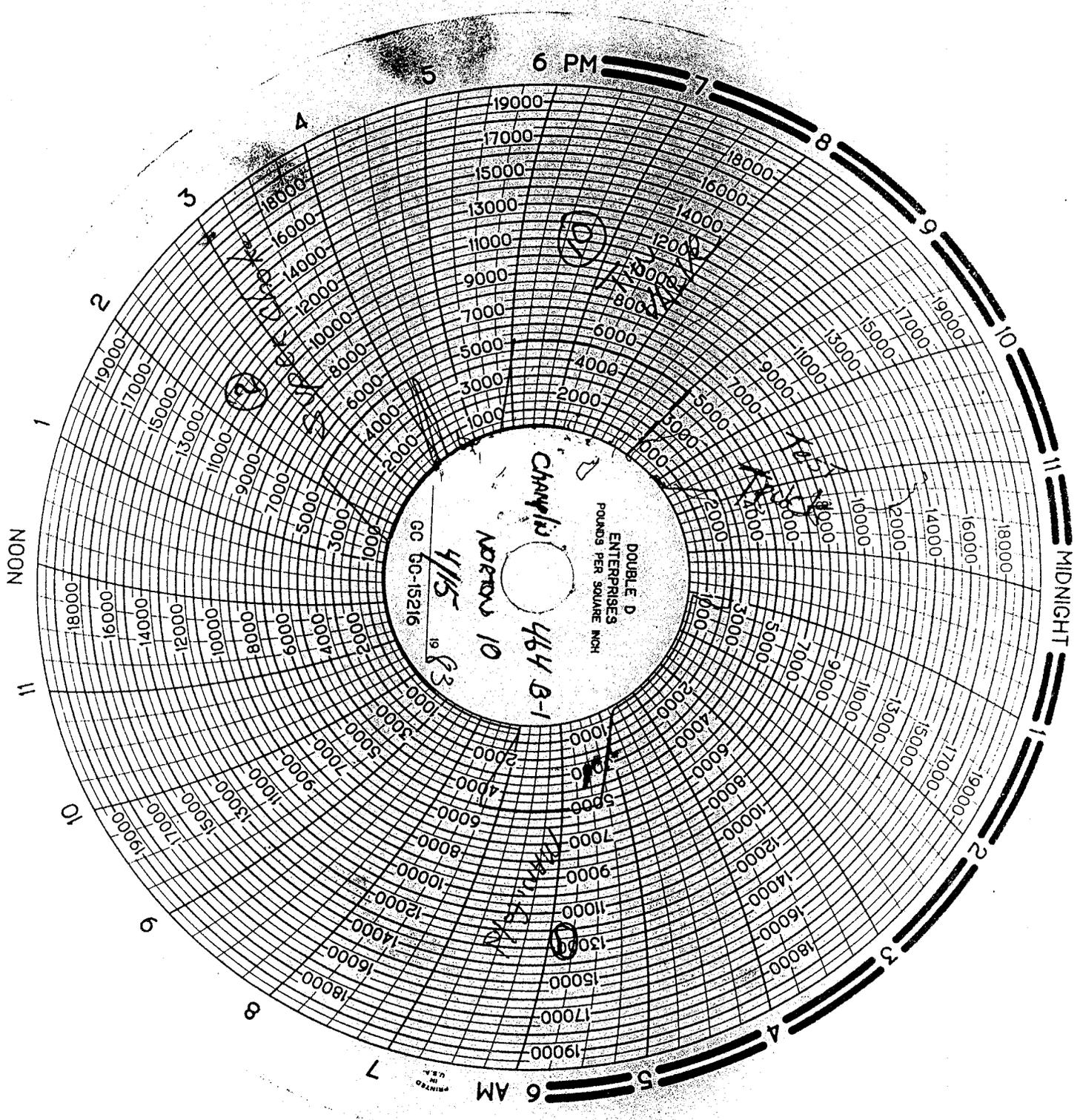
Shane McKeown Phone Number (307) 789-4790  
Mike Rychnus Phone Number (307) 789-5160  
Evanston, Wyoming 82930

Company	Lease # Well Name #	Date of Test	Rig #
MOCO	CHAMPLIN 464-B1	4-15-83	NORTON 10

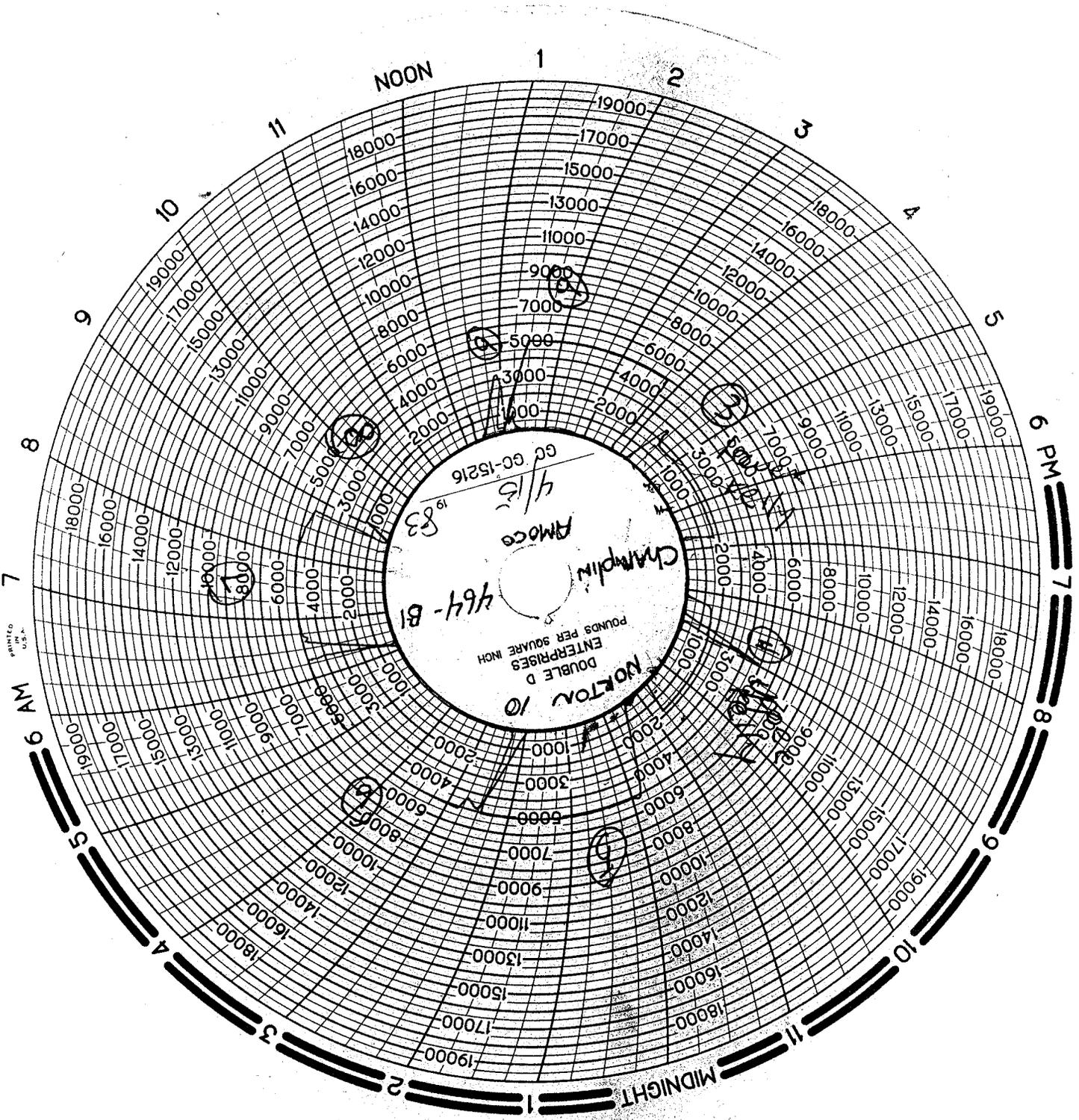
#	Time	
	7:15 - 30	inside manuals on manifold @ 5000 psi
	7:30 - 55	Superchoke nipple leaked, tighter, proceed with test - good
	7:55 - 9:15	Wait on trip
	9:15 - 45	Rig down tools, up Kelly, and Kelly subs.
	9:45 - 10:00	Lower Kelly @ 1500
	10:05 - 10:20	Upper Kelly @ 1500
	10:25 - 11:30	Rig down Kelly - subs - pull wearbushing - pump out cellar - Rig up subs - plug - set - fill stack -
	11:30 - 45	Lower pipes @ 5000 psi
	12:05 - 50	Upper pipes, manual on choke line, check valve (5000)
	12:25 - 30	Upper pipes, check, H.C.R. (5000)
	12:45 - 30	Hydril @ 1500 psi
	1:15 - 50	Blinds, Check valve, (Nipple on superchoke control leak, retape Tighter) - good -
	1:35 - 15	Rig down on floor, set wearbushing
	2:15 - 50	Test T.I.W. valve @ 5000 (tested on Beaver slide)
	3:15 - 3:30	Travel to shop.

NORTON 10  
CHAMPLIN 464 B-1  
4/15/83





PRINTED  
IN  
U.S.A.



NOON

1

2

3

4

5

6 PM

7

8

9

10

11

MIDNIGHT

NORTON 10  
DOUBLE D ENTERPRISES  
POUNDS PER SQUARE INCH  
464-B1  
AMOCO  
4/15  
GC 6C-15216

PRINTED  
U.S.A.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER P & A		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 17675 Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1620' FSL & 929' FWL		8. FARM OR LEASE NAME Champlin 464 Amoco "B"
14. PERMIT NO. 43-043-30205	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6576' GR	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 23, T1N, R5E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please be advised that the above referenced well was plugged and abandoned on May 8, 1983 in the following manner:

TD = 12,700'	Formation Tops:
Casing = 13 3/8" SA 1487'	Wanship Surface
9 5/8" SA 8470'	Frontier 1,000'
Plugs Set:	Kelvin 4,189'
100 SX Plug from 12,450' - 12,650'	Preuss 8,183'
100 SX Plug from 10,375' - 10,575'	Twin Creek 10,475'
100 SX Plug from 8,420' - 8,520' with 50' in and 50' out of 9 5/8" casing	
50 SX Plug Surface	

( Verbal Approval received by B.L. Shannon, Amoco, from Norm Stout, Utah OGCC, on 5-5-83 at 1:30 pm.)

18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE Staff Administrative Analyst (SG) DATE 5/27/83

(This space for Federal or State Office Use)  
APPROVED BY \_\_\_\_\_ OF UTAH DIVISION OF OIL, GAS, AND MINING DATE JUN 02 1983

DATE 6/6/83 BY [Signature]  
See Instructions on Reverse Side  
DIVISION OF OIL, GAS & MINING



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 3 1984

Amoco Production Company  
P O Drawer 826  
Evanston, Wyoming 82930

Attn: Drilling Department

## 2nd NOTICE

RE: Well No. Champlin 464  
Amoco 'B' #1  
API #43-043-30105  
1620' FSL, 929' FWL NW/SW  
Sec. 23, T. 1N, R. 5E.  
Summit County, Utah

Gentlemen:

This office received a Sundry Notice dated May 27, 1983, stating the Subsequent Report of Abandonment for the above referred to well. As of todays date, this office has not received the required Well Completion for this well.

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

\*\*You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Respectfully,

Claudia Jones  
Well Records Specialist

CJ/cj  
Enclosure



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 9, 1983

Amoco Production Company  
P. O. Drawer 829  
Evanston, Wyoming 82930  
Att: Drilling Department

Re: Well No. Desert Lake Unit # 1  
1820 FNL, 740' FEL  
SE NE, Sec. 22, T. 17S, R. 12E.  
Emery County, Utah

Well No. Champlin 464 Amoco 'B' # 1  
1620' FSL, 929' FWL  
NW SW, Sec. 23, T. 1N, R. 5E.  
Summit County, Utah

Gentlemen:

This office received Sundry Notices dated May 5, 1983 & May 27, 1983, stating the Subsequent Report of Abandonment for the above referred to wells respectively. As of todays date, this office has not received the required Well Completion for these two wells.

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Well Records Specialist

CF/cf  
Enclosure

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Champlin 464B

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 23, T 1N, R 5E

12. COUNTY OR PARISH  
Summit Co.

13. STATE  
Utah

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 929' FWL, 1620' FSL  
At top prod. interval reported below  
At total depth 1254' FWL, 1100' FSL  
NW SW

14. PERMIT NO. 43-043-30205 DATE ISSUED

15. DATE SPUDDED 6-16-82 16. DATE T.D. REACHED 9-30-82 17. DATE COMPL. (Ready to prod.) 2-19-83 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6594' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 12,725 21. PLUG, BACK T.D., MD & TVD 8700' 22. IF MULTIPLE COMPL., HOW MANY\* 0 23. INTERVALS DRILLED BY → 24. ROTARY TOOLS Surf to TD 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
None 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN Dipmeter, ~~Sonic~~ ~~DIL~~ ~~CBL~~ ~~Caliper~~, Tracer, CNL-FDC, DIL, Cyber Dip, FIL 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	106	236'	26"	300 sx G cmt	-
13 3/8"	54.5	1487'	17 1/2"	1900 sx G & poz G cmt	-
9 5/8"	40 - 50	9130'	12 3/4"	950 sx G & poz G cmt	-

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7"	8766'	12,582'	750 sx H	-	-	-	-
4 1/2"	9756'	12,568'	285 sx H	-	-	-	-

31. PERFORATION RECORD (Interval, size and number)

1) 10200 - 202' 4JSPF, sqz
2) 10252 - 268' 4JSPF, sqz
3) 10315 - 325' 4JSPF, sqz
4) 10338 - 363' 4JSPF, sqz
5) 10460 - 462' 4JSPF, sqz

(cont. on attach)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

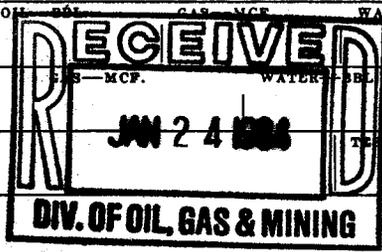
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10200 - 202'	150 sx G cmt
12570 - 12725'	250 sx H cmt
7871 - 8766'	500 sx G cmt
(cont. on attach) 10460 - 12502'	400 sx G cmt (cont. on attach)

33.\* PRODUCTION  
DATE FIRST PRODUCTION None PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) Abandon

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD → OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO  
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE → OIL—BBL. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
Attachment I



36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED WR Adairson TITLE District Drilling Superintendent 1/12/84

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval.

**Item 29:** Sacks Cement be separately produced, showing the additional data pertinent to such interval. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Coring  None  
 DST  None

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	
					TRUE VERT. DEPTH	
Nugget	12,600'	-	Salt Water	Salt	10,121'	10,105'
Twin Creek	10,205'	12,600'	Salt Water	Twin Creek	10,205'	10,188'
				Nugget	12,600'	12,570'

**37. SUMMARY OF POROUS ZONES:** SHOW IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURE, AND RECOVERIES

38.

Attachment I

31. Perfoation Record (cont.)

- 6) 10714 - 760' 4JSPF, sqz
- 7) 11433 - 744' 4JSPF, sqz
- 8) 11847 - 12070' 4JSPF, sqz
- 9) 12330 - 470' 4JSPF, sqz
- 10) 12500 - 502' 4JSPF, sqz

32. Acid, Shot, Fracture, Cement Squeeze, etc. (cont.)

<u>Depth Interval (MD)</u>	<u>Amount and Kind of Material Used</u>
12330 - 470'	750 sx G cmt
11847 - 12070'	300 sx G cmt
11380 - 410'	1 sx w/ CIBP
10714 - 760'	100 sx G cmt
8700 - 10363'	500 sx cmt



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 2, 1984

Amoco Production Company  
Attn: Russ Lovelace  
P O Drawer 826  
Evanston, Wyoming 82930

RE: Well No. Champlin 464 "B" #1  
API #43-043-30105  
1620' FSL, 929' FWL NW/SW  
Sec. 23, T. 1N, R. 5E.  
Summit County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office January 12, 1984 on the above referred to well, indicates the following electric logs were run: CNL-FDC, DIL, Cyberdip, FIL, and Tracer. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones  
Well Records Specialist

CJ/cj

cc: Dianne R. Nielson, Director  
Harold Balthrop, Associate Director  
Ronald J. Firth, Chief Engineer



**Amoco Production Company**

Post Office Box 829  
Evanston, Wyoming 82930  
307-789-1700

T. G. Doss  
District Superintendent

**RECEIVED**  
MAR 13 1984

March 9, 1984

*IN SE Sec. 23*

State of Utah  
Division of Oil, Gas, and Mining  
4241 State Office Building  
Salt Lake City, UT 84114

**DIVISION OF  
OIL, GAS & MINING**

Attn: Claudia Jones

File: TGD-63-420.112/WF

As per your request dated March 2, 1984 please find enclosed.

- |    |                    |         |        |
|----|--------------------|---------|--------|
| 1. | Dual Laterlog      | 5/2/83  | 1 copy |
| 2. | Fracture Iden. Log | 9/8/82  | 1 copy |
| 3. | Cement Bond Log    | 9/28/82 | 1 copy |
| 4. | Fracture Iden. Log | 9/21/82 | 1 copy |
| 5. | Dual Laterlog      | 9/8/82  | 1 copy |

If further assistance is needed please call Russ Loveless at 307-789-1700.  
Thank you.

*T. G. Doss*  
T. G. Doss

**RECEIVED**  
MAR 15 1984  
*Claudia Jones*  
**DIV. OF OIL, GAS & MINING**

RSL/sw

*DNR CNL-FDC  
phone request 3/19/84*



**Amoco Production Company**

Post Office Box 829  
Evanston, Wyoming 82930  
307 - 789-1700

T. G. Doss  
District Superintendent

March 26, 1984

State of Utah  
Division of Oil, Gas, and Mining  
4241 State Office Building  
Salt Lake City, UT 84114

ATTN: Claída Jones

TGD-80-420.111/WF

Logs on Champlin 464 Amoco B#1 IN 5E Sec 23 Summit

As per your telephone request on March 19, 1984 attached are two copies of the Compensated Neutron Formation Density Log run on Champlin 464 Amoco B#1.

T. G. Doss

RSL/sb

Attachments

**RECEIVED**

**MAR 29 1984**

**DIVISION OF  
OIL, GAS & MINING**



December 17, 1984

**Amoco Production Company**

P. O. Box 829  
Evanston, Wyoming 82930

Dorothy Swindel  
State of Utah  
Natural Resources  
Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

*file*

RECEIVED  
DEC 21 1984

DIVISION OF  
OIL, GAS & MINING

Re: Your letter of October 31, 1984 concerning the  
reclamation status of:  
Champlin 464 Amoco B#1, Sec. 23, T1N, R5E,  
Summit County, Utah  
Champlin 551 Amoco B#1, Sec. 33, T3N, R4E,  
Summit County, Utah

---

Ms. Swindel:

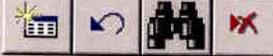
The reserve pit on Champlin 464 B#1 is filled and the location and pit areas have been recontoured and topsoiled. The only work remaining is seeding which will be done in the Spring of 1985 as early as weather and ground conditions permit.

The reserve pit on Champlin 551 B#1 is filled and approximately 70% of the location and pit areas have been recontoured. The remaining dirt work will be completed in 1985 and the areas seeded in the Fall of 1985.

Any future correspondence concerning well reclamation may be sent to Ms. Karen Gollmer at Amoco's current address.

Reid Smith  
Amoco Production Company

KG/



# Compliance

Date Mod 11/08/2004

ID: LC000000085 Entity ID: 43043302050000

**General Compliance Information**

**Summary Information**

Order No:  OGM Rule #:

Dt Viol: 6/24/2004 Date:  Notification Type:

Notification: 07/22/2004 Phone Call

Enf. Action: 06/24/2004 Notice of Violation

Schedule Required: 06/24/2005 Achieved: 11/04/2004

Compliance: Yes

SNC:  SNC Method:

Violation Type(s) Identified	
▶	Reclamation (R649-3-34, R649-5)
*	

Record: 1 of 1

Type of CA	Cost of CA
▶	

Record: 1 of 1

Notes: Rat hole, 13" culvert 8' deep-water on bottom. Operator needs to remove culvert & fill with dirt, or cut below ground & fill w/dirt or cement, and/or weld metal plate to top.



Incidents/Spills

# Well Inspections

Date Mod 11/08/2004

Inspection Tracking PA/Rec

API Well No. 43-043-30205-00-00    Owner AMOCO PRODUCTION COMPANY    County SUMMIT

Well Name CHAMPLIN 464 AMOCO B 1

WI Type Unknown    Felty/Proj NA    Well Status Plugged and Abandoned

Well S-T-R S. 23 T. 1N R. 5E

Directions

Inspect No. ILC00000607    Type Final Restoration    Purpose    Responsible Company AMOCO PRODUCTION COMPANY    80050

Violation?     SNC?     **C** Witnessed rat hole plug by Flare Construction, cut 13" culvert 3' below ground, filled with 3 backhoe  
**M** buckets of cement, and covered with dirt. Muddy at time of work, coming back in the early morning to  
**M** knock off high spots of mud at site from backhoe & cement truck, also planning to put down a little  
**N** seed, photo(s).  
**T**

**Write Violation**

Date Inspected 11/04/2004

Date NOV

Date RmdyReq

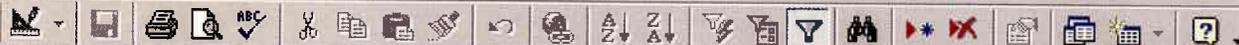
Date Extension

Date Passed

Failed Items

Fail Code	Status	Description

Comply#    Incident#    Inspector Lisha Cordova    Duration



Incidents/Spills

# Well Inspections

Date Mod 11/08/2004

Inspection Tracking PA/Rec.

Inspect No.	Type	Purpose	API Well No.	Date Inspected
LC00000607	Final Restoration		43-043-30205-00-00	11/04/2004

Pressures

Actual Inj	Max Allowable	Annuals	FlowMeter

Hauler Number

Restoration

Check Denotes Compliance

- Pits Filled
- Drilling Equipment
- Debris Removed
- Erosion Control
- Production Equipment
- Roadways Restored
- Landowner Waiver

Final Inspection

11/04/2004

Comments

Witnessed rat hole plug by Flare Construction, cut 13" culvert 3' below ground, filled with 3 backhoe buckets of cement, and covered with dirt. Muddy at time of work, coming back in the early morning to knock off high spots of mud at site from backhoe & cement truck, also planning to put down a little seed, photo(s).

Record: 1 of 5 (Filtered)

Form View

FLTR

NUM

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Champlin 464 Amoco B1  Suspense  Other  
(Return Date) \_\_\_\_\_  
(Loc.) Sec 23 Twp 1N Rng 5E (To-Initials) \_\_\_\_\_  
(API No.) 43-043-30205 \_\_\_\_\_

1. Date of Phone Call: 9/16/04 Time: 4:30

2. DOGM Employee (name) L. Cordova ( Initiated Call)  
Talked to:  
Name Daphonde Smith ( Initiated Call) - Phone No. (972) 509-7001  
of (Company/Organization) BP America (Amoco)

3. Topic of Conversation: fathole spud, needs to be plugged.

4. Highlights of Conversation:

Referred her to Flare Const. out of Coalville, she will let me know when an appt. is set.

10/22/04 msg. ans. machine.

11/2/04 Daphonde has been out of town working, will contact Flare Const asap to set up job - will hopefully hear from Flare today or within the next few days.

\* Chuck Roberts (972-509-7022) BP America will contact Flare. (435) 336-2888

2:00 Wade Simister / Flare Const hired to do work, planning job for Thursday am (11/4/04). He is going to call Derrald Chappell. (435) 336-2355.

3:00 msg. Derrald Chappell

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File \_\_\_\_\_  
Champlin 464 Amoco B1  
(Loc.) Sec 23 Twp 1N Rng 5E  
(API No.) 43-043-30205

Suspense \_\_\_\_\_  
(Return Date) \_\_\_\_\_  
 Other \_\_\_\_\_  
(To-Initials) \_\_\_\_\_

1. Date of Phone Call: 8-30-04 Time: 9:15

2. DOGM Employee (name) J. Cordova ( Initiated Call)  
Talked to:  
Name DeRhonda Smith ( Initiated Call) - Phone No. (972) 509-7001  
of (Company/Organization) BP America (Amoco)

3. Topic of Conversation: Rat hole spud, offsetting PA marker.

4. Highlights of Conversation:

msg. left.  
8/31/04 Ms. Smith, would like TD info. & CSG size,  
local contractor names & dates from st/landowner  
to conduct work.

9/2/04 Visited site, 13" CSG 8' deep. I/O Derrald Cheppelle  
says dirt & gravel can be moved from site - put down hole  
to fill CSG & weld metal plate to top & cover with dirt.  
\* Flare Construction (435) 336-2888

3:00 Ms. Smith (BP America / Amoco) notified.  
9/15/04 msg. Ms. Smith.

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File \_\_\_\_\_  
Champion 464 Amoco B1  
(Loc.) Sec 23 Twp 1N Rng 5E  
(API No.) 43-043-30205

Suspense \_\_\_\_\_  
(Return Date) \_\_\_\_\_  
(To-Initials) \_\_\_\_\_

Other \_\_\_\_\_

1. Date of Phone Call: 7/16/04 Time: 3:17

2. DOGM Employee (name) L. Cordova ( Initiated Call)  
Talked to:  
Name Carter Moore ( Initiated Call) - Phone No. (281) 366-2000  
of (Company/Organization) BP America (formerly Amoco)

3. Topic of Conversation: Rat hole approx 4' from PA marker  
not plugged or capped. Needs to be resolved. Can  
see water on bottom, 3-4' below ground surface,  
TD unknown.

4. Highlights of Conversation: \_\_\_\_\_

Left msg.

7/20 BP America / Alan Wood 281-366-5328 left msg.

7/21 Left msg. for Alan Wood to call me.

7/22 Alan Wood given the info. above & contact numbers  
for landowners "Don Donaldson & Derrald Chappell". He will  
consult w/Amoco "BP America" & notify DOGM of plans.

8/23 Left msg.

8/24 Alan Wood / BP America still working at getting hole  
either plugged w/cmt. or metal cap welded to CSG, getting  
paperwork in order & Company approvals.

8/24 Derrald Chappell (landowner) put a rock on it & covered with  
approx 6" of dirt. They would like a metal plate welded  
to top of CSG.

SERIAL NUMBER	ACCOUNT YEAR	ACREAGE	DIST	PARCEL ADDRESS
NS-236	0091847 1983	640.00	18	

OWNER: WANSHIP LIVESTOCK & RANGE CO

TAX NOTICE MAILED TO: % DON DONALDSON  
1890 S HOYTSTVILLE RD

BOOK: PAGE: COALVILLE UT 84017-9746

ENTRY NUMBER:

P A R C E L D E S C R I P T I O N :

SEC 27 T1N R5E SLM CONT 640 AC UWD178

*\*Range Company  
20 share holders*

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Champlin 464 AMOCO-B #1

9. API NUMBER:

4304330205

10. FIELD AND POOL, OR WILDCAT:

Wildcat

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER Wildcat Well (D & A)

2. NAME OF OPERATOR:

AMOCO Production Co. (Atlantic Richfield Company)

3. ADDRESS OF OPERATOR:

1701 Summit Ave., Suite 2 CITY Plano

STATE TX

ZIP 75074

PHONE NUMBER:

(972) 509-7000

4. LOCATION OF WELL

FOOTAGES AT SURFACE: SE NW SW Section 23

COUNTY: Summit

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

23 1N 5E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: <u>11/4/2004</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Plugged rat hole associated with well with cement. Cut off casing below surface.

**RECEIVED**  
**NOV 22 2004**  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT):

Duronda Smith

TITLE

Manager - Discontinued Operations

SIGNATURE

*Duronda Smith*

DATE

11/8/2004

(This space for State use only)