

AMERICAN QUASAR PETROLEUM CO.
OF NEW MEXICO

707 UNITED BANK TOWER, 1700 BROADWAY, DENVER, COLORADO 80290, U.S.A.
DENVER, COLORADO (303) 861-8437

RECEIVED

February 10, 1982 FEB 16 1982

DIVISION OF
OIL, GAS & MINING

State of Utah
Division of Oil, Gas and Mining
4241 State Office Bldg.
Salt Lake City, Utah 84116

Attention: Mr. Cleon Feight

RE: Applications to Drill
Section 26-T3N-R7E
Summit County, Utah

#26-41

Dear Sir:

Enclosed herewith are the captioned applications with survey plats. American Quasar is currently drilling in the NW/4 NE/4 of this section. Should this well prove successful, we would utilize the same rig and drill, depending on geological data, one of these two wells.

If you have questions or need additional data, please contact Mr. K. W. Lamb of the Denver office.

Very truly yours,

John F. Sindelar
Division Drilling Manager

Enclosure

KWL/ajc

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Fee

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work

DRILL DEEPEN PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well Gas Well Other Single Zone Multiple Zone

8. Farm or Lease Name

2. Name of Operator

American Quasar Petroleum Corporation

Protestant Camp

3. Address of Operator

707 United Bank Tower, Denver, Colorado 80290

9. Well No.

26-41

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface
800' FEL & 800' FSL Section 26 SE/4 SE/4

10. Field and Pool, or Wildcat

Wildcat - Nugget

At proposed prod. zone

SE SE

11. Sec., T., R., M., or Bk. and Survey or Area

Sec 26-T3N-R7E

14. Distance in miles and direction from nearest town or post office*

Approximately 16 miles from Coalville, Utah

12. County or Parrish 13. State

Summit Co., Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

800'

16. No. of acres in lease

320

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed or applied for, on this lease, ft.

Howell Ranch 26-31
4000'

19. Proposed depth

16000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6788 GR

22. Approx. date work will start*

3/15/82

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13-3/8"	54.5#	2000	to surface
12 1/4"	9-5/8"	43.5 & 47#	12,200	to 8000
8 1/2"	7-5/8" (Liner)	45.3#	14000-12000	length of liner
6 1/2"	5-1/2" (Liner)	23#	16000-13800	length of liner

Set conductor, drill & cement casing as above
Use low solids - lightly dispersed mud
DST as warranted
Run logs: DIL, DLL-GR, FDC/CNL, integrated Sonic & Dipmeter
Run 7-5/8" tie back casing to surface if H₂S present & completion warranted

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 2/22/82
BY: Parrell W. Daniel

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed John F. Sindelar
John F. Sindelar

Title Division Drilling Manager

Date Feb. 8, 1982

(This space for Federal or State office use)

Permit No. Approval Date

Approved by..... Title..... Date.....
Conditions of approval, if any:

BEST COPY AVAILABLE

PROJECT

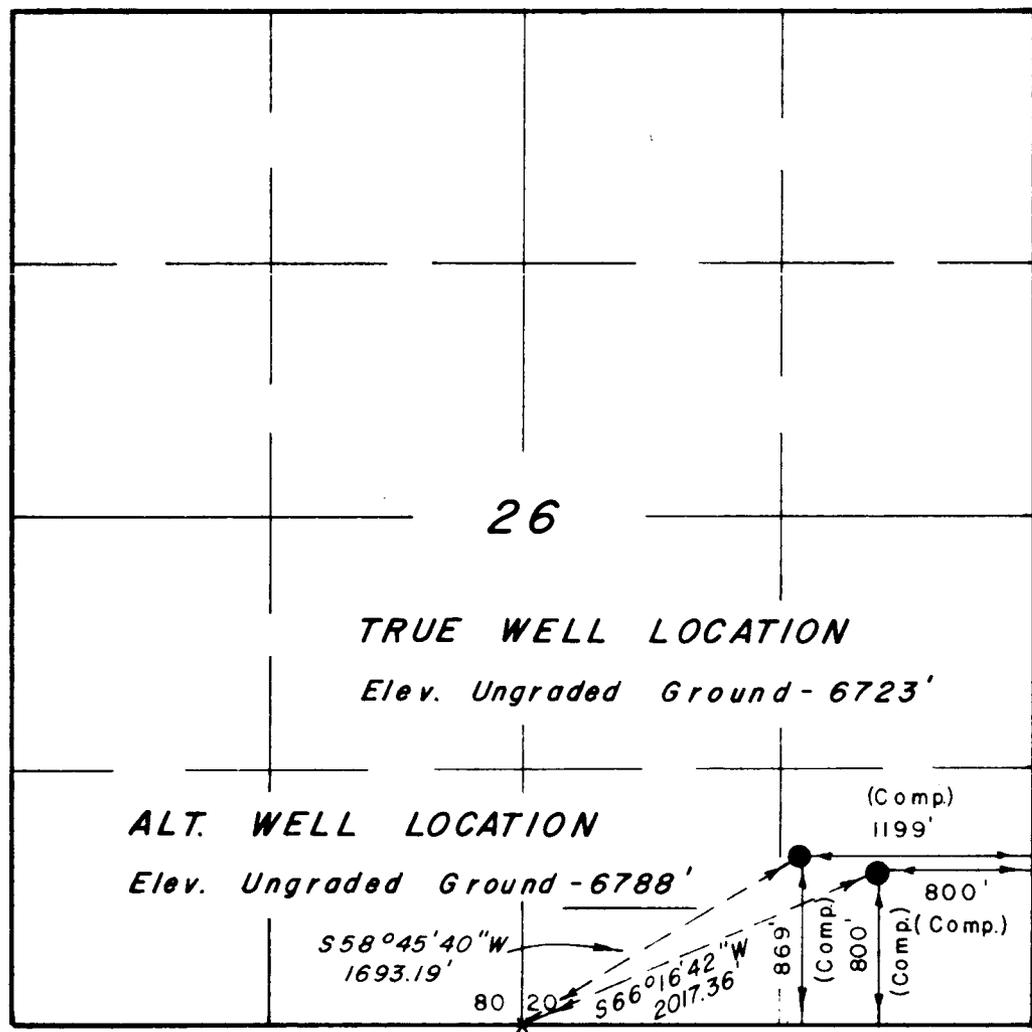
AMERICAN QUASAR PETROLEUM CO.

T 3 N, R 7 E, S.L.B.&M.

Well locations, located as shown in the SE 1/4 SE 1/4 Section 26, T3N, R7E, S.L.B.&M. Summit County, Utah.

N 89° 50' E

N 89° 56' E



26

TRUE WELL LOCATION

Elev. Ungraded Ground - 6723'

ALT. WELL LOCATION

Elev. Ungraded Ground - 6788'

S 58° 45' 40" W
1693.19'

S 66° 16' 42" W
2017.36'

S 89° 39' W

(Comp)
1199'

869'

(Comp)

800'

(Comp)

800'

X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078	
SCALE	1" = 1000'
DATE	1/28/82
PARTY	G.S. T.J. R.T. SB. REFERENCES GLO Plat
WEATHER	Clear - Cool FILE AMERICAN QUASAR

** FILE NOTATIONS **

DATE: Feb. 22, 1982

OPERATOR: American Oils and Gas Petroleum Corp.

WELL NO: Protestant Camp #26-41

Location: Sec. 26 T. 3N R. 7E County: Summit

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-043-30196

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: ^{CP} As Per Rule C-3

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation YU

Plotted on Map

Approval Letter Written

Hot Line

P.I.

February 23, 1982

American Quasar Petroleum Corp.
707 United Bank Tower
Denver, Colo. 80290

RE: Well No. Protestant Camp #26-41,
Sec. 26, T. 3N, R. 7E,
Summit County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30196.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Ronald W. Daniels
Deputy Director

RWD/db



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 21, 1983

American Quasar Petroleum Company
707 United Bank Bldg.
700 Broadway
Denver, Colorado 80290

Re: See attached list of wells

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

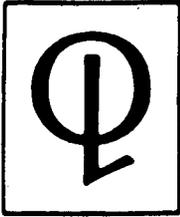
Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf



AMERICAN QUASAR PETROLEUM CO.
OF NEW MEXICO

707 UNITED BANK TOWER, 1700 BROADWAY, DENVER, COLORADO 80290, U.S.A.
TELEPHONE (303) 861-8437

November 1, 1982

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, UT 84114

Re: Designation of Drilling & Spacing Unit
Well No. Protestant Camp #26-~~44~~⁴¹
API #43-043-30196
S $\frac{1}{2}$ SE $\frac{1}{4}$, Sec. 26, T3N, R7E
Summit County, UT

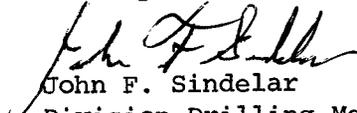
Gentlemen:

American Quasar has been advised of the Commission's decision to space the area within which the above referenced test well, Protestant Camp #26-~~44~~, has already been permitted. We have been advised this area has been spaced on 80 acre drilling and spacing units (such units to be designated by the operator as either standup or laydown) with the drilling locations to be in the NW $\frac{1}{4}$ and/or SE $\frac{1}{4}$ of each quarter section.

The permit for the above referenced test well was approved on Feb. 22, 1982 in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 26, T3N, R7E, Summit County, Utah. This location conforms with the commission's spacing order.

The purpose of this letter is to advise that American Quasar designates the S $\frac{1}{2}$ SE $\frac{1}{4}$ of Section 26, T3N, R7E, Summit County, Utah as the drilling and spacing unit for the Protestant Camp #26-~~44~~ test well. This will be a horizontal/laydown unit containing all fee lands and under common leases to Quasar and its working interest partners.

Thank you.


John F. Sindelar
Division Drilling Mgr.

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NOV 01 1982

DIVISION OF
OIL GAS & MINING

Well No. Thousand Peaks Ranch # 26-11
Sec. 26, T. 3N, R. 7E.
Summit County, Utah

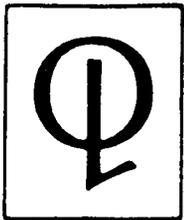
Well No. Thousand Peaks Ranch # 26-13
Sec. 26, T. 3N, R. 7E.
Summit County, Utah

Well No. Protestant Camp # 26-41
Sec. 26, T. 3N, R. 7E.
Summit County, Utah

Well No. U.P.R.R. # 35-11
Sec. 35, T. 3N, R. 7E.
Summit County, Utah

Well No. U.P.R.R. # 35-33
Sec. 35, T. 3N, R. 7E.
Summit County, Utah

Well No. U.P.R.R. # 35-44
Sec. 35, T. 3N, R. 7E.
Summit County, Utah



AMERICAN QUASAR PETROLEUM CO.
OF NEW MEXICO

707 UNITED BANK TOWER, 1700 BROADWAY, DENVER, COLORADO 80290, U.S.A.
TELEPHONE (303) 861-8437

March 25, 1983

State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Cari Furse,
Well Record Specialist

Subject: Well Status (See Attached List)

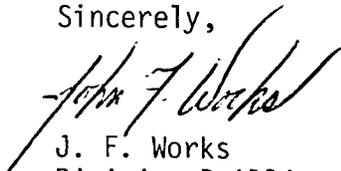
Dear Ms. Furse:

This letter is in response to your inquiry of March 21, 1983, regarding the status of the subject wells.

American Quasar plans to drill all of the wells mentioned. Unfortunately, at this time we are unable to give a firm timing on each well, but are planning to spud the Protestant Camp 26-41 by late April. Our plans presently call for a one-rig program to drill the permitted wells in succession.

If you have any further questions, please contact me at your convenience.

Sincerely,


J. F. Works
Division Drilling Engineer

JFW:sb
encl.

Received this 4th day of April, 1983

Division of Oil, Gas and Mining

Cari Furse

Well No. Thousand Peaks Ranch # 26-11
Sec. 26, T. 3N, R. 7E.
Summit County, Utah

Well No. Thousand Peaks Ranch # 26-13
Sec. 26, T. 3N, R. 7E.
Summit County, Utah

Well No. Protestant Camp # 26-41
Sec. 26, T. 3N, R. 7E.
Summit County, Utah

Well No. U.P.R.R. # 35-11
Sec. 35, T. 3N, R. 7E.
Summit County, Utah

Well No. U.P.R.R. # 35-33
Sec. 35, T. 3N, R. 7E.
Summit County, Utah

Well No. U.P.R.R. # 35-44
Sec. 35, T. 3N, R. 7E.
Summit County, Utah

M

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR American Quasar Petroleum Co. of New Mexico		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 707 United Bank Tower 1700 Broadway Denver, Colorado 80290		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 800' FEL, 800' FSL Sec. 26 (SESE)		8. FARM OR LEASE NAME Protestant Camp
14. PERMIT NO. 43-043-30196	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6788 GR	9. WELL NO. 26-41
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T3N-R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Change well number <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In keeping with American Quasar's numbering system, please change well name from Protestant Camp #26-41 to Protestant Camp #26-44. All other information remains the same.

RECEIVED

APR 01 1983

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED John F. Works TITLE Division Drilling Engineer DATE 3/28/83
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO.	
		FEE	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR American Quasar Petroleum Co.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 707 United Bank Tower 1700 Broadway Denver, Colorado 82090		8. FARM OR LEASE NAME Protestant Camp	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1199' FEL & 869' FSL (SESE) Sec. 26		9. WELL NO. 26-44	
14. PERMIT NO. 43-043-30196		10. FIELD AND POOL, OR WILDCAT North Pineview Field	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6788' Ungraded elevation		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T3N-R7E SLB&M	
		12. COUNTY OR PARISH Summit	18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Move surface location <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

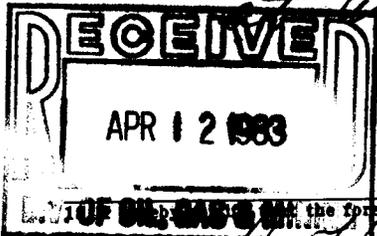
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Approval is requested to relocate the surface location to the following:

1169' FEL & 869' FSL (SESE) Section 26

This relocation is necessary due to topographic reasons and to allow for anticipated natural drift tendencies of the wellbore to reach the required bottom hole location. The completion interval of the wellbore in the Nugget reservoir will be within a 200' radius of the center of the SE $\frac{1}{4}$ /SE $\frac{1}{4}$ of Section 26. Attached is a survey plat showing the proposed alternate location.

Directional survey data required at time of completion



APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 4-12-83
BY: *Thomas E. Wood*

I hereby certify the foregoing is true and correct

SIGNED *John E. Works*
John E. Works

TITLE Division Drilling Engineer DATE 4/8/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR American Quasar Petroleum Co. of New Mexico		8. FARM OR LEASE NAME Protestant Camp
3. ADDRESS OF OPERATOR 707 United Bank Tower 1700 Broadway Denver, Colorado 80290		9. WELL NO. 26-44
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1151' FEL & 875' FSL (SE SE) Sec. 26		10. FIELD AND POOL, OR WILDCAT North Pineview Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T3N-R7E SLB&M
14. PERMIT NO. 43-043-30196	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6781 GR	12. COUNTY OR PARISH 18. STATE Summit Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <u>Move surface location</u>	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Approval is requested to relocate surface location to the following:

1151' FEL & 875' FSL (SE SE) Sec. 26

This relocation is necessary due to topographic restrictions caused by the proximity of the location to potential slide areas. The completion interval of the wellbore in the Nugget reservoir will be within a 200' radius of the center of the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 26. Attached is a survey plat showing the proposed alternate location.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 7/6/83
BY: [Signature]

18. I hereby certify that the foregoing is true and correct
SIGNED John F. Works TITLE Division Drilling Coordinator DATE 7/6/83
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

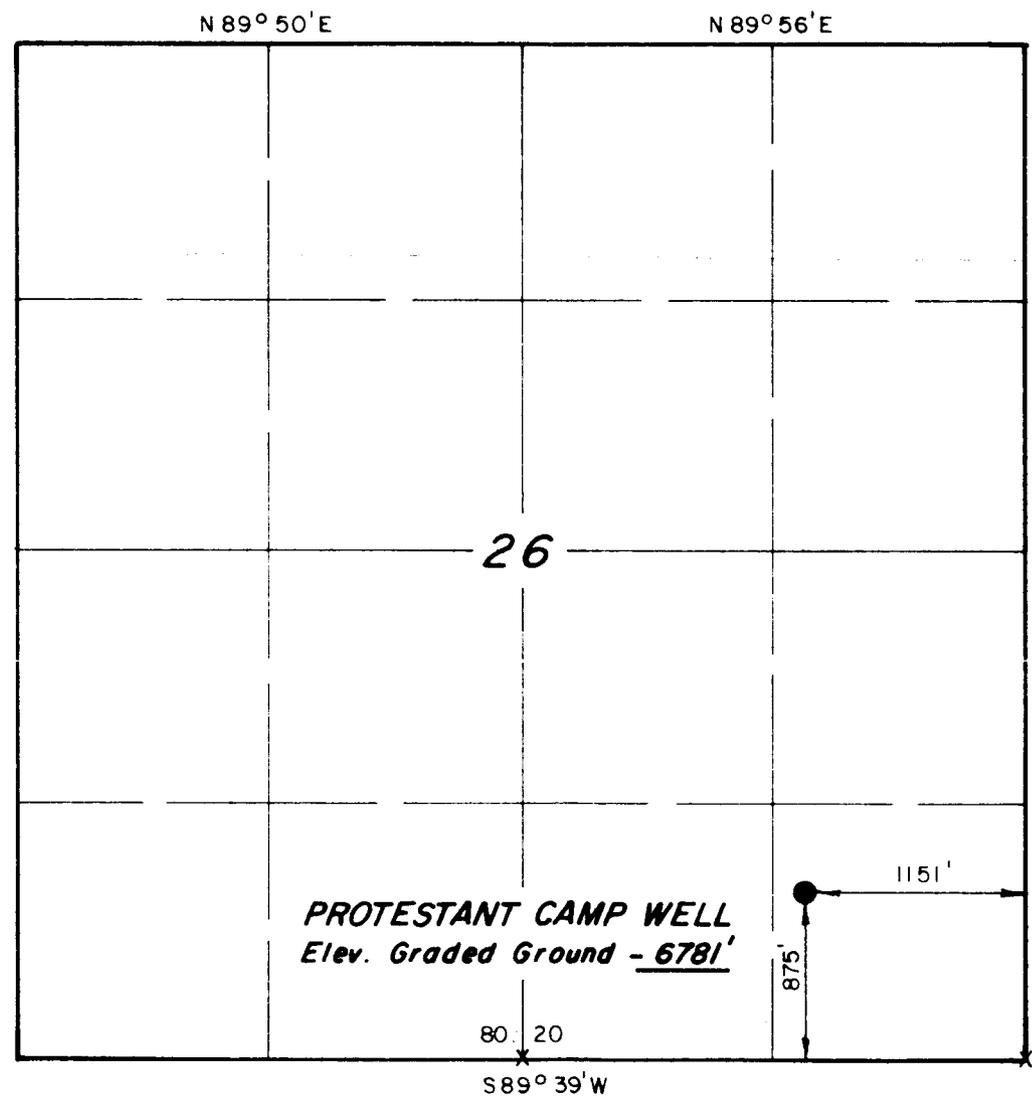
*See Instructions on Reverse Side

PROJECT

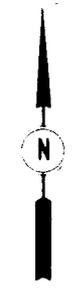
AMERICAN QUASAR PETROLEUM CO.

T3N, R7E, S.L.B. & M.

Well location, **PROTESTANT CAMP WELL**,
located as shown in the SE1/4 SE1/4
Section 26, T3N, R7E, S.L.B. & M.
Summit County, Utah.



X = Section Corners Located



CERTIFICATE

I HEREBY CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES AND SURVEY MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

David L. Hunt
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 3154
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078			
SCALE	1" = 1000'	DATE	6/3/83
PARTY	RT GS RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	AMER. QUASAR

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: American Quasar

WELL NAME: Protestant Camp #26-44

SECTION SESE 26 TOWNSHIP 3N RANGE 7E COUNTY Summit

DRILLING CONTRACTOR Parker

RIG # 171

SPUDDED: DATE 7-11-83

TIME 12:30 AM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY John Works

TELEPHONE # Denver

DATE 7-14-83 SIGNED RJF

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR American Quasar Petroleum Co. of New Mexico		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 707 United Bank Tower 1700 Broadway Denver, Colorado 80290		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1151' FEL & 875' FSL (SE SE) Sec. 26		8. FARM OR LEASE NAME Protestant Camp
14. PERMIT NO. 43-043-30196		9. WELL NO. 26-44
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6781' GR		10. FIELD AND POOL, OR WILDCAT North Pineview Field
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 26, T3N-R7E SLB&M
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Report of Operations</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is a monthly report of operations 7/5/83 to 7/31/83.
(See attached chronological report)

18. I hereby certify that the foregoing is true and correct
SIGNED John F. Works TITLE Division Drilling Coordinator DATE 8/15/83
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

PROTESTANT CAMP 26-44

1151' FEL, 875' FSL,
SESE Sec. 26, T3N-R7E
Summit County, UT Elev: 6781' GR
Drlg Contr: Parker Drlg. Co. #171

PROTESTANT CAMP 26-44

12400 Nugget-Dev
Summit County, UT
North Pineview Field
7/30/83 - Day 20 - Drlg Frontier @2807'. Drld 231' in 14 hrs.
MW 8.9, Vis 42, WL 9.0, pH 9.0. Surv 3 3/4° @2580', 4° @2730'.
Bit #4 has drld 270' in 16½ hrs. TOH @2668' & change BHA. WOB
60, RPM 60. BGG trace, TG 16.

7/31/83 - Day 21 - Drlg Frontier @3075'. Drld 268' in 12½ hrs.
MW 9.0, Vis 41, WL 8.2, pH 9.1. Surv: 4° @2791', 4½° @2852', 4 1/8° @2914', 4° @2976'.
TOH w/Bit #4 @2841'. Bit drld 304' in 18½ hrs. Cond: 3-1-I. Ran Bit #5 (12½" Hughes
J22 S/N MF 415). Bit has drld 234' in 10½ hrs. WOB 60-65M, RPM 60-45, BGG 2-3.

8/1/83 - Day 22 - TD 3270', TIH. Drld 195' of Frontier 9½ hrs.
MW 9.0, Vis 42, WL 9.2, pH 9.0. Surv: 3 3/4° @3115', 4° @3223'. TOH w/Bit #5 @3270'.
Bit drld 429' in 28 hrs. Cond: 3-2-I. PU short 10" DC. Magnaflux BHA. LD 1-9" DC
for refacing. PU 1 9" DC & TIH w/Bit #6 (12½" Hughes J44 S/N KK 9912). WOB 65-70, RPM
50-42, BGG 2-4.

PROTESTANT CAMP 26-44

12400 Nugget-Dev
Summit County, UT
North Pineview Field
8/2/83 - Day 23 - Drlg @3589', drld 319' of Frontier in 18½
hrs. MW 9.0, Vis 44, WL 9.2, pH 8.9. FTIH w/bit #6. W&R 60'
to btm. Bit #6 has drld 319' in 18½ hrs. Surveys: 4° @3311',
4½° @3432', 4½° @3527', 4½° @3557'. WOB 65-70, RPM 40-50, BGG
6-10, TG 52.

PROTESTANT CAMP 26-44

12400 Nugget-Dev
Summit County, UT
North Pineview Field
8/3/83 - Day 24 - Drlg @3784'. Drld 195' in 14½ hrs. MW
8.9, Vis 41, WL 8.8, pH 9.8. TOH w/bit #6 @3636'. Bit drld
366' in 24 hrs. Cond: 8-5-I. TIH w/bit #7 (12½" Hughes J22
S/N 166 DK). W&R 60' to btm. Bit has drld 148' in 9 hrs.
Surv: 4 3/4° @3636', 4½° @3752'. WOB 65-70M, RPM 48-40.

Baa 6-10, CG 8-12, TG 68.

PROTESTANT CAMP 26-44

12400 Nugget-Dev
Summit County, UT
North Pineview Field
8/4/83 - Day 25 - Surveying @4017', drld 233' Frontier in
12 hrs. MW 8.9, Vis 42, WL 8.8, pH 9.6. Surv: 4½° @3782'
3 3/4° @3846', 4½° @3971. Bit #7 has drld 381' in 21 hrs,
Tripped @3955' to lengthen pendulum. WOB 65M, RPM 45, BGG
4-16.

PROTESTANT CAMP 26-44

12400 Nugget-Dev
Summit County, UT
North Pineview Field
8/5/82 - Day 26 - Drlg @4266', drld 249' Frontier in 14 hrs.
MW 9.1, Vis 42, WL 8.4, pH 9.5. Surv: 5° @4033', 5½° @4095
5½° @4198, TOH w/bit #7 @4117', bit drld 481' in 26 hrs,
Cond: 7-5-I. Ran Bit #8 (12½" Hughes J33 S/N DC896) Bit has
drld 166' 9 hrs. WPB 65-75M, RPM 45-40. BGG 10-18, TG 68.
IDC \$620,100, TDC \$71,411, CWC \$691,511.

PROTESTANT CAMP 26-44

12400 Nugget-Dev
Summit County, UT
North Pineview Field
8/6/83 - Day 27 - Drlg Aspen @4485'. Drld 219' in 19½ hrs.
MW 9.0, Surv 5½° @4260', 5° @4325', 4 3/4° @4386'. Bit #8 has
drld 385' in 28½ hrs. WOB 70M, RPM 40. S/T Aspen @4474'.
8/7/83 - Day 28 - Drlg @4646'. Drld 161' of Aspen in 12 hrs.
MW 9.0, Surv 5½° @4510', 6° @4572'. TOH w/bit #8 @4555'. Bit
drld 438' in 33½ hrs. Cond: 5-3-1/16". WOB 65-70M, RPM 45-40 RPM.

8/8/83 - Day 29 - Drlg Bear River @4876'. Drld 230' in 19½ hrs.
MW 9.1, Vis 42, WL 8.0, pH 9.5. Surv 6° @4662', 6½° @4753', 6° @4844' Bit #9 has drld
321' in 26½ hrs. WOB 65, RPM 50. S/T Bear River @4755'. BGG 4-10, CG trace-10.

PROTESTANT CAMP 26-44

12400 Nugget-Dev
Summit County, UT
North Pineview Field
8/9/83 - Day 30 - Drlg Bear River @4754'. Drld 129' in 12½
hrs. MW 9.1, Vis 43, WL 7.8, pH 9.3. Surv: 6½° @4875',
6½° @4938', 6° @4970'. TOH w/Bit #9 @4907'. Bit drld 352'
in 30 hrs. Cond: 7-5-1/16". RU & ran Gyro @4850-surface.
Ran bit #10 (12½" Hughes J22, S/N 327 HK) @4907'. Bit has
drld 98' in 9 hrs. WOB 50M, RPM 60. BGG 4-6, CG trace, TG 50.

PROTESTANT CAMP 26-44

1151' FEL, 875' FSL,
SESE Sec. 26, T3N-R7E
Summit County, UT Elev: 6781' GR
Drlg Contr: Parker Drlg. Co. #171

PROTESTANT CAMP 26-44

12400 Nugget-Dev
Summit County, UT
North Pineview Field

7/19/83 - Day 9 - TD 2010', TIH w/17½" HO @796'. Opened 306' in 20½ hrs. MW 9.1, Vis 46, WL 13.8, pH 9.9. TOH w/HO #1 @796'. HO #1 opened 702' in 42 hrs. TIH w/HO #2 (17½" Grant SM, S/N 1750). WOB 10-12M, RPM 80.

PROTESTANT CAMP 26-44

12400 Nugget-Dev
Summit County, UT
North Pineview Field

7/20/83 - Day 10 - TD 2010'. Opening 12¼" hole to 17½" @1413'. Open 617' in 23½ hrs. MW 9.2, Vis 60, WL 12, pH 9.4. Fin TIH w/HO #2. W&R 30' to btm. HO #2 has opened 617' in 23½ hrs. WOB 15-20M, RPM 90.

PROTESTANT CAMP 26-44

12400 Nugget-Dev
Summit County, UT
North Pineview Field

7/21/83 - Day 11 - TD 2010'. Opening 12¼" hole to 17½" @1823'. MW 9.2, Vis 47, WL 12.4, pH 9.2. HO #2 has opened 1027' in 47 hrs. WOB 15-20, RPM 100.

PROTESTANT CAMP 26-44

12400 Nugget-Dev
Summit County, UT
North Pineview Field

7/22/83 - Day 12 - TOH for 13 3/8" csg @2010'. MW 9.1, Vis 55, WL 12.2, pH 9.4. TOH w/HO #2 @1831'. HO #2 opened 1035' in 42½ hrs. TIH w/RR HO #1 (17½" Grant S/N 26219). Open hole to 2010'. Circ & cond. TOH for 13 3/8" csg. IDC \$336,948, TDC \$3,111, CWC \$340,095.

PROTESTANT CAMP 26-44

12400 Nugget-Dev
Summit County, UT
North Pineview Field

7/23/83 - Day 13 - TD 2012', WOC. MW 9.0, Vis 53, WL 12.6, pH 9.4. TOH, LD 1 jt washed out DP. TIH w/DP, W&R 30' to btm, circ 1 hr, TOH. Run 9 jts 61# K-55 BTC 393.24', 3 jts 68# K-55 STC, 78.97', 11 jts 61#K-55 STC 308.89', 13 jts 61# S-80 STC 526.28', 17 jts 68# S-80 STC 703.66'. Set csg @2012'. RU & cement w/1335 sx lite w/½# Flocele +2% CaCl followed by 500 sx H w/¼# Flocele. Had good returns, circ cement to sfc. Now WOC.

7/24/83 - Day 14 - TD 2012', NU BOPE. WOC cutoff 13 3/8" csg, weld on wellhead, test weld, now NU BOPE.

7/25/83 - Day 15 - TD 2020', Drld 8' in 1½ hrs. MW 8.9, Vis 38, WL 14, pH 9.0. NU BOPE, test rams & manifold to 5000#, Hydril to 2500#. TIH w/bit #2 (12¼" Smith DSJ S/N CS6605), drld cement test cs to 1500# 15 min, drill shoe, now drlg.

PROTESTANT CAMP #26-44

12400 Nugget-Dev
Summit County, UT
North Pineview Field

7/26/83 - Day 16 - Drlg @2128', drld 108', 23 hrs. MW 8.7, Vis 46, WL 13.1, pH 9.2. Surveys 3° @2058', 3° @2090'. Bit #2 has drld 116' in 24¼ hrs. BGG trace. WOB 15M, RPM 100.

PROTESTANT CAMP #26-44

12400 Nugget-Dev
Summit County, UT
North Pineview Field

7/27/83 - Day 17 - Drlg @2256', drld 128' in 8½ hrs. MW 8.8, Vis 50, WL 8.4, pH 9.3, Surveys: 3° @2166', 2¼° @2208', pulle bit #2 @2166', bit drld 154' in 28½ hrs, cond 8-8-1½". PU BHA TIH w/bit #3 (12¼" Security DS84F, S/N 153995). W&R 120' to btm. Bit #3 has drld 90' in 4½ hrs, WOB 45M, RPM 60M.

PROTESTANT CAMP #26-44

12400 Nugget-Dev
Summit County, UT
North Pineview Field

7/28/83 - Day 18 - Drlg Frontier @2444', drld 188' in 21 ½ hrs MW 8.8, Vis 38, WL 7.6, pH 9. Surveys: 2¼° @2240', 3° @2350' 2½° @2428'. Bit #3 has drld 278' in 26 hrs. BGG trace, WOB 45-60M, RPM 50-60M.

PROTESTANT CAMP 26-44

12400 Nugget-Dev
Summit County, UT
North Pineview Field

7/29/83 - Day 19 - Drlg Frontier @2576'. Drld 132' in 12 hrs. MW 8.9, Vis 40, WL 7.6, pH 9.2. Surveys: 3¼° @2490', 3¼° @2548'. TOH w/bit #3 @2537'. Bit drld 371' in 35½ hrs. Cond: 8-3-¼". TIH w/Bit #4 (12¼" Sec. DS84F S/N 153996) @2537'. Bit has drld 39' in 2½ hrs. BGG trace, TG 18, WOB 50M, RPM 60. IDC \$495,349, TDC \$71,411, CWC \$566,760.

PROTESTANT CAMP 26-44

1151' FEL, 875' FSL,
SESE Sec. 26, T3N-R7E
Summit County, UT Elev: 6781' GR
Drlg Contr: Parker Drlg. Co. #171

PROTESTANT CAMP 26-44

12,400' Nugget-Dev.
Summit County, Utah
North Pineview Field

7/5/83 - First Report - Staked location: 1151' FEL & 875' FSL, SESE Sec. 26, T3N-R7E, Summit County, Utah. Elev: 6781' GR. Drlg Contr: Parker Drilling Co. - Rig #171. Set 60' of 30" conductor and cemented to surface with ready mix. Drilled rathole & mouse-hole. Prep to MIRT. Finishing leveling gravel.

PROTESTANT CAMP 26-44

12,400' Nugget-Dev
Summit County, Utah
North Pineview Field

7/6/83 - Finish leveling location. Begin MIRT. Will start RURT today.

PROTESTANT CAMP 26-44

12400' Nugget-Dev
Summit County, UT
North Pineview Field

7/7/83 - MI & RU RT.

PROTESTANT CAMP 26-44

12400' Nugget-Dev
Summit County, UT
North Pineview Field

7/8/83 - MIRURT

PROTESTANT CAMP 26-44

12400' Nugget-Dev
Summit County, UT
North Pineview Field

7/9/83 - RURT

7/10/83 - RURT.

7/11/83 - Day 1 - Drlg @135'. Drilled 46' in 3½ hrs, MW 8.7, Vis 38, WL 18, pH 9.0. Spud well @12:30 AM 7/11/83. TIH w/bit #1 (12½" Hughes J11, S/N 567TA). In @89'. Bit has drilled

46' in 3½ hrs. WOB 5M, RPM 58.

PROTESTANT CAMP 26-44

12400' Nugget-Dev
Summit County, UT
North Pineview Field

7/12/83 - Day 2 - PU DC's @362'. Drilled 227' in 17 hrs. MW 8.9, Vis 43, WL 17.6, pH 9.4. Surv ½° @216', ¾° @347'. Bit #1 has drilled 273' in 20½ hrs. WOB 8-10M, RPM 80.

PROTESTANT CAMP 26-44

12400' Nugget-Dev
Summit County, UT
North Pineview Field

7/13/83 - Day 3 - Drlg Frontier @966'. Drilled 604' in 20 hrs. MW 9.1, Vis 56, WL 17, pH 10.4. Surv ¾° @429', 1° @552', ¼° @708', ¾° @874'. Bit #1 has drilled 877' in 40½ hrs. WOB 8-20M, RPM 80-95.

PROTESTANT CAMP 26-44

12400' Nugget-Dev
Summit County, UT
North Pineview Field

7/14/83 - Day 4 - Drlg @1385'. Drilled 419' in 20½ hrs. Vis 41, WL 18.8, pH 10.1. Surv 1° @981, 1½° @1106', 1¾° @1227', ¾° @1335'. Had slight water flow @1300'. Bit #1 has drilled 1296' in 61 hrs. WOB 12-20M, RPM 95-110.

PROTESTANT CAMP 26-44

12400' Nugget-Dev
Summit County, UT
North Pineview Field

7/15/83 - Day 5 - Drlg @1642'. Drilled 257' in 21 hrs. MW 9.2, Vis 44, WL 16.4, pH 9.9. Surv 1¾° @1413', 1¾° @1504, 1½° @1612'. Bit #1 has drilled 1553' in 82 hrs. WOB 10-15M RPM 110-125. Cost to Date: IDC \$265,412, TDC \$3,111, CWC \$268,523.

PROTESTANT CAMP 26-44

12400' Nugget-Dev
Summit County, UT
North Pineview Field

7/16/83 - Day 6 - Drlg @1873'. Drilled 231' in 22 hrs. MW 9.1, Vis 50, WL 13.6, pH 10.5. Surv 2¼° @1719', 2¼° @1827', 2¼° @1827'. Bit #1 has drilled 1784' in 104 hrs. WPB 10-12M, RPM 125.

7/17/83 - Day 7 - PU 17½" hole opener @2010'. Drilled 137' in 18½ hrs. MW 9.1, Vis 55, WL 13.8, pH 10.2. Surv 2½° @1874', 2° @1934'. TOH w/bit #1 @2010'. Bit drilled 1931' in 122½ hrs. Cond 4-4-I. LD 12½" stabilizers. Now PU 17½" hole opener.

7/18/83 - Day 8 - TD 2010'. Opening 12½" hole to 17½" @490'. MW 9.1, Vis 45, WL 14, pH 10. Ran HO #1 (17½" Grant, S/N 26129) @89'. Opened 401' in 21 hrs. WOB 10-12, RPM 90.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

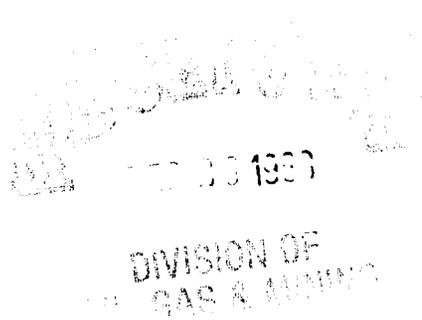
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>American Quasar Petroleum Co.</u></p> <p>3. ADDRESS OF OPERATOR <u>707 United Bank Tower 1700 Broadway Denver, CO 80290</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface 1151' FEL & 875' FSL (SE SE) Sec. 26</u></p> <p>14. PERMIT NO. <u>43-043-30196</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <u>FEE</u></p> <p>6. IF INDIAN, ALLOTTED OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>Protestant Camp</u></p> <p>9. WELL NO. <u>26-44</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>North Pineview Field</u></p> <p>11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA <u>Sec. 26, T3N-R7E SLB&M</u></p> <p>12. COUNTY OR PARISH <u>Summit</u></p> <p>13. STATE <u>Utah</u></p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>6781' GR</u></p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly report of operations</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is a monthly report of operations 8/1/83 to 8/31/83.


 RECEIVED
 AUG 23 1983
 DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED John F. Works John F. Works TITLE Div. Drilling Coordinator DATE 9/21/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

PROTESTANT CAMP 26-44
 1151' FEL, 875' FSL,
 SESE Sec. 26, T3N-R7E
 Summit County, UT Elev: 6781' GR
 Drlg Contr: Parker Drlg. Co. #171

PROTESTANT CAMP 26-44 8/23/83 - Day 44 - Drlg @7561'. Drld 181' of Kelvin in 21½ hrs.
 12400 Nugget-Dev MW 8.8, Vis 44, WL 10, pH 10. Surv: 2 3/4° @7600'. Bit #13
 Summit County, UT has drld 921' in 93 hrs. WOB 70M, RPM 80. BGG 2.
 North Pineview Field

PROTESTANT CAMP 26-44 8/24/83 - Day 45 - Drlg @7717'. Drld 56' of Hilliard in 9 hrs.
 12400 Nugget-Dev MW 8.8, Vis 39, WL 10, pH 9.6. Surv: 2½° @7705'. TOH w/bit
 Summit County, UT #13 @7705'. Bit drld 965' in 100½ hrs. Cond: 8-8-½". Change
 North Pineview Field our tars, TIH w/Bit #14 (12½" Reed HS 51J, S/N E82841). W&R
 190' to btm. Bit has drld 12' in 1½ hrs. WPB 70, RPM 80, BGG
 2-5, TG 52.

PROTESTANT CAMP 26-44 8/25/83 - Day 46 - Drlg @7875'. Drld 158' of Kelvin in 19' hrs.
 12400 Nugget-Dev MW 8.8, Vis 41, WL 10.4, pH 9.7. Surv: 2½° @7812'. Replaced
 Summit County, UT swivel packing. Bit #14 had drld 170' in 21 hrs. WOB 70M, RPM
 North Pineview Field 80, BGG 2.

PROTESTANT CAMP 26-44 8/26/83 - Day 47 - Drlg @8074'. Drld 199' in 23 hrs. MW 9.1,
 12400 Nugget-Dev Vis 41, WL 10, pH 9.3. Surv: 3° @7936', 2 3/4° @8059'. Bit
 Summit County, UT #14 has drld 369' in 44 hrs. WOB 70M, RPM 80, BGG 3-4.
 North Pineview Field IDC #908,458, TDC \$71,411, CWC \$979,869.

PROTESTANT CAMP 26-44 8/27/83 - Day 48 - TD 8116', W&R @6070'. MW 9.1, Vis 41, WL 10,
 12400 Nugget-Dev pH 9.2. Surv 3° @8110'. TOH w/Bit #14 @8116'. Bit drld 411'
 Summit County, UT in 50 hrs. Cond: 4-8-1". Change shock sub & 2 IBS's. TIH
 North Pineview Field w/Bit #15 (12½" RBI CJ3, S/N AK 409). Tight hole @6070'. Begin
 W&R. BGG 3, TG 14.

 8/28/83 - Day 49 - TD 8116', W&R @7125'. MW 9.1, Vis 47, WL 7.8,
 pH 9. W&R to 6894'. TOH w/Bit #15. Cond: 1-1-I. PU 6' rmr & TIH w/bit #RR8 (12½"
 Hughes J33, S/N DC 896). W&R 6894-7125. BGG 4, TG 15.

 8/29/83 - Day 50 - TD 8116'. TIH w/Bit #RR 15. MW 9, Vis 42, WL
 10, pH 8.9. W&R to btm. Circ, TOH w/bit #RR8. LD 6 pt rmr. TIH w/Bit #RR 15(12½" RBI
 CJ3, S/N AK 409). BGG 3-4.

PROTESTANT CAMP 26-44 8/30/83 - Day 51 - Drlg @8319'. Drld 203' of Kelvin in 20 hrs.
 12400 Nugget-Dev MW 9, Vis 55, WL 8, pH 9.7. Surv: 3° @8273'. W&R 25' to btm.
 Summit County, UT Bit #RR 15 has drld 203' in 20 hrs. WOB 70M, RPM 80, BGG 1-3,
 North Pineview Field TG 16.

PROTESTANT CAMP 26-44 8/31/83 - Day 52 - Drlg 8507'. Drld 188' of Kelvin in 22½ hrs.
 12400 Nugget-Dev MW 9.1, Vis 44, WL 7.8, pH 9.7, surv 3° @8427'. Bit #RR 15 has
 Summit County, UT drld 391' in 42½ hrs. WOB 70M, RPM 80. BGG 3.
 North Pineview Field

PROTESTANT CAMP 26-44 9/1/83 - Day 53 - Drlg @8546', drld 39' Kelvin, 7½ hrs.
 12400 Nugget-Dev MW 9, Vis 45, WL 8.2, pH 9.6, surv 2 3/4° @8515'. TOH w/bit
 Summit County, UT RR15, bit drld 399' in 44½ hrs. Cond: 8-5-1". Ran Bit #16
 North Pineview Field (12½" Reed FP53 S/N 923409). In @8515', bit has drld 31' in
 5½ hrs. Press test BOPE 5000#, Hydriil 2500#. WOB 70M, RPM
 80. BGG 3-4, TG 22.

PROTESTANT CAMP 26-44 9/2/83 - Day 54 - TD 8671'. TFB, drld 125' Kelvin in 17 hrs.
 12400 Nugget-Dev MW 9, Vis 40, WL 6.8, pH 9.7. Surv 3½° @8649'. TOH w/bit #16
 Summit County, UT @8671'. Bit drld 156' in 22½ hrs. Cond: 7-8-½". WOB 70M,
 North Pineview Field RPM 90. BGG 4-6. IDC \$1,007,601, TDC \$71,411, CWC \$1,079,012.

PROTESTANT CAMP 26-44
1151' FEL, 875' FSL,
SESE Sec. 26, T3N-R7E
Summit County, UT Elev: 6781' GR
Drlg Contr: Parker Drlg. Co. #171

PROTESTANT CAMP 26-44 8/10/83 - Day 31 - TD 5150'. TIH w/bit #11. Drld 145' in 16½
12400 Nugget-Dev hrs. MW 9.1, Vis 41, WL 8.6, pH 9.5. Surv 6° @5002', 5 3/4°
Summit County, UT @5069', 6° @5123'. TOH w/bit #10 @5150', bit drld 243' in 25½
North Pineview Field hrs. Cond: 7-5-1/16". TIH w/bit #11 (12¼" Smith F2, S/N 9921).
S/T Kelvin 5088'. BGG 4-6, CG tr. (Correction to 8/9/83 report:
Drlg @5005', not 4754').

PROTESTANT CAMP 26-44 8/11/83 - Day 32 - Drlg @5374'. Drld 224' of Kelvin in 18 hrs.
12400 Nugget-Dev MW 9.0, vis 38, WL 8.0, pH 9.3. Surv: 5 3/4° @5278', 5½°
Summit County, UT @5339'. Bit #11 has drld 224' in 18 hrs. WOB 50-65, RPM 65-70.
North Pineview Field BGG 2-3, TG 35.

PROTESTANT CAMP 26-44 8/12/83 - Day 33 - Drlg Kelvin @5590'. Drld 216' in 21½ hrs.
12400 Nugget-Dev MW 8.9, Vis 38, WL 8.4, pH 9.5. Surv: 5° @5402', 5° @5526'.
Summit County, UT Bit #11 has drld 440' in 39½ hrs. WOB 65, RPM 50-70. BGG 2,
North Pineview Field CG trace. IDC \$731,242, TDC \$71,411, CWC \$802,653.

PROTESTANT CAMP 26-44 8/13/83 - Day 34 - Drlg @5775'. Drld 185' of Kelvin in 21½
12400 Nugget-Dev hrs. MW 8.9, Vis 38, WL 9.0, pH 9.4. Surv 4 3/4° @5585', 4½°
Summit County, UT @5679', 3 3/4° @5742'. Bit #11 has drld 625' in 61 hrs. WOB
North Pineview Field 65, RPM 70. BGG 2-3, CG trace.

8/14/83 - Day 35 - TD 5877'. Repair rig. Drld 102' of Kelvin
in 12 hrs. MW 8.9, Vis 40, WL 8.4, pH 9.4. Surv 4° @5825', 3½° @5862'. TOH w/Bit #11
@5825'. Bit drld 675' in 67 hrs. TIH w/bit #12 (12¼" Feed HS51J, S/N 338898). Cut drlg
line. Bit #12 has drld 52' in 6 hrs. WOB 60-65M, RPM 70-75. Now repairing compound
chain. BGG 2, CG trace.

8/15/83 - Day 36 - Drld @6100'. Drld 223' of Kelvin in 20½ hrs.
MW 8.9, Vis 38, WL 8.8, pH 9.5. Surv 3½° @5928', 3¼° @6083'. Bit #12 has drld 275' in
26½ hrs. WOB 70M, RPM 80. BGG 2, CG trace-6.

PROTESTANT CAMP 26-44 8/16/83 - Day 37 - Drlg @6309', drld 209' Kelvin in 21½ hrs.
12400 Nugget-Dev MW 9, Vis 38, WL 9, pH 9.3. Surv 3° @6144', 3¼° @6267'. Bit
Summit County, UT #12 had drlg 484' in 48 hrs. WOB 70, RPM 80, BGG 2, CG trace
North Pineview Field to 5 units.

PROTESTANT CAMP 26-44 8/17/83 - Day 38 - Drlg @6500'. Drld 191' of Kelvin in 21½
12400 Nugget-Dev hrs. MW 9.1, Vis 41, WL 9.6, pH 9.3. Surv: 3¼° @6389', 3°
Summit County, UT @6453'. Bit #12 has drld 675' in 69½ hrs. WOB 70M, RPM 80.
North Pineview Field BGG 2, CG tr-5.

PROTESTANT CAMP 26-44 8/18/83 - Day 39 - Drlg @6712'. Drld 212' of Kelvin in 23½ hrs.
12400 Nugget-Dev MW 8.9, Vis 38, WL 9.8, pH 9.2. Surv: 3° @6577'. Bit #12 has
Summit County, UT drld 887' in 93 hrs. WOB 70M, RPM 80. BGG 2-3, CG tr-5.
North Pineview Field

PROTESTANT CAMP 26-44 8/19/83 - Day 40 - Drlg @6793'. Drld 81' of Kelvin in 9 hrs.
12400 Nugget-Dev MW 8.9, Vis 44, WL 10, pH 9.2. Surv: 3½° @6700'. TOH w/bit
Summit County, UT #12 @6740'. Bit drld 915' in 96 hrs. Cond: 4-5-¼". Magna-
North Pineview Field flux DC's & change out shock sub. TIH w/Bit #13 (12¼" Reed
HS51J, S/N 338978) @6740'. Bit has drld 53' in 6 hrs. WOB
65, RPM 80. IDC \$815,242, TDC \$71,411, CWC \$886,653.

PROTESTANT CAMP 26-44 8/20/83 - Day 41 - Drlg @7047'. Drld 254' of Kelvin in 21 hrs.
12400 Nugget-Dev MW 8.8, Vis 42, WL 9.6, pH 10.1. Surv 3° @6799', 3¼° @7016'.
Summit County, UT Bit #13 has drld 307' in 27 hrs. WOB 70M, RPM 80. BGG 2.
North Pineview Field 8/21/83 - Day 42 - Drlg @7252'. Drld 205' of Kelvin in 21½ hrs.
MW 8.8, Vis 42, WL 9.8, pH 9.8. Surv 3¼° @7135'. Bit #13 has
drld 512' in 48½ hrs. WOB 70M, RPM 80, BGG 2-4, CG trace.
8/22/83 - Day 43 - Drlg @7475'. Drld 223' of Kelvin in 23 hrs.
MW 8.7, Vis 40, WL 9.6, pH 10.1. Surv 3° @7354'. Bit #13 has drld 735' in 71½ hrs.

PROTESTANT CAMP 26-44

1151' FEL, 875' FSL,
SESE Sec. 26, T3N-R7E
Summit County, UT Elev: 6781' GR
Drlg Contr: Parker Drlg. Co. #171

PROTESTANT CAMP 26-44

12400 Nugget-Dev
Summit County, UT
North Pineview Field

7/30/83 - Day 20 - Drlg Frontier @2807'. Drld 231' in 14 hrs.
MW 8.9, Vis 42, WL 9.0, pH 9.0. Surv 3 3/4° @2580', 4° @2730'.
Bit #4 has drld 270' in 16½ hrs. TOH @2668' & change BHA. WOB
60, RPM 60. BGG trace, TG 16.

7/31/83 - Day 21 - Drlg Frontier @3075'. Drld 268' in 12½ hrs.
MW 9.0, Vis 41, WL 8.2, pH 9.1. Surv: 4° @2791', 4½° @2852', 4 1/8° @2914', 4° @2976'.
TOH w/Bit #4 @2841'. Bit drld 304' in 18½ hrs. Cond: 3-1-I. Ran Bit #5 (12½" Hughes
J22 S/N MF 415). Bit has drld 234' in 10½ hrs. WOB 60-65M, RPM 60-45, BGG 2-3.

8/1/83 - Day 22 - TD 3270', TIH. Drld 195' of Frontier 9½ hrs.
MW 9.0, Vis 42, WL 9.2, pH 9.0. Surv: 3 3/4° @3115', 4° @3223'. TOH w/Bit #5 @3270'.
Bit drld 429' in 28 hrs. Cond: 3-2-I. PU short 10" DC. Magnaflux BHA. LD 1-9" DC
for refacing. PU 1 9" DC & TIH w/Bit #6 (12½" Hughes J44 S/N KK 9912). WOB 65-70, RPM
50-42, BGG 2-4.

PROTESTANT CAMP 26-44

12400 Nugget-Dev
Summit County, UT
North Pineview Field

8/2/83 - Day 23 - Drlg @3589', drld 319' of Frontier in 18½
hrs. MW 9.0, Vis 44, WL 9.2, pH 8.9. FTIH w/bit #6. W&R 60'
to btm. Bit #6 has drld 319' in 18½ hrs. Surveys: 4° @3311',
4½° @3432', 4½° @3527', 4½° @3557'. WOB 65-70, RPM 40-50, BGG
6-10, TG 52.

PROTESTANT CAMP 26-44

12400 Nugget-Dev
Summit County, UT
North Pineview Field

8/3/83 - Day 24 - Drlg @3784'. Drld 195' in 14½ hrs. MW
8.9, Vis 41, WL 8.8, pH 9.8. TOH w/bit #6 @3636'. Bit drld
366' in 24 hrs. Cond: 8-5-I. TIH w/bit #7 (12½" Hughes J22
S/N 166 DK). W&R 60' to btm. Bit has drld 148' in 9 hrs.
Surv: 4 3/4° @3636', 4½° @3752'. WOB 65-70M, RPM 48-40.

Baa 6-10, CG 8-12, TG 68.

PROTESTANT CAMP 26-44

12400 Nugget-Dev
Summit County, UT
North Pineview Field

8/4/83 - Day 25 - Surveying @4017', drld 233' Frontier in
12 hrs. MW 8.9, Vis 42, WL 8.8, pH 9.6. Surv: 4½° @3782'
3 3/4° @3846', 4½° @3971. Bit #7 has drld 381' in 21 hrs,
Tripped @3955' to lengthen pendulum. WOB 65M, RPM 45, BGG
4-16.

PROTESTANT CAMP 26-44

12400 Nugget-Dev
Summit County, UT
North Pineview Field

8/5/82 - Day 26 - Drlg @4266', drld 249' Frontier in 14 hrs.
MW 9.1, Vis 42, WL 8.4, pH 9.5. Surv: 5° @4033', 5½° @4095
5½° @4198, TOH w/bit #7 @4117', bit drld 481' in 26 hrs,
Cond: 7-5-I. Ran Bit #8 (12½" Hughes J33 S/N DC896) Bit has
drld 166' 9 hrs. WPB 65-75M, RPM 45-40. BGG 10-18, TG 68.
IDC \$620,100, TDC \$71,411, CWC \$691,511.

PROTESTANT CAMP 26-44

12400 Nugget-Dev
Summit County, UT
North Pineview Field

8/6/83 - Day 27 - Drlg Aspen @4485'. Drld 219' in 19½ hrs.
MW 9.0, Surv 5½° @4260', 5° @4325', 4 3/4° @4386'. Bit #8 has
drld 385' in 28½ hrs. WOB 70M, RPM 40. S/T Aspen @4474'.

8/7/83 - Day 28 - Drlg @4646'. Drld 161' of Aspen in 12 hrs.
MW 9.0, Surv 5½° @4510', 6° @4572'. TOH w/bit #8 @4555'. Bit
drld 438' in 33½ hrs. Cond: 5-3-1/16". WOB 65-70M, RPM 45-40 RPM.

8/8/83 - Day 29 - Drlg Bear River @4876'. Drld 230' in 19½ hrs.
MW 9.1, Vis 42, WL 8.0, pH 9.5. Surv 6° @4662', 6½° @4753', 6° @4844' Bit #9 has drld
321' in 26½ hrs. WOB 65, RPM 50. S/T Bear River @4755'. BGG 4-10, CG trace-10.

PROTESTANT CAMP 26-44

12400 Nugget-Dev
Summit County, UT
North Pineview Field

8/9/83 - Day 30 - Drlg Bear River @4754'. Drld 129' in 12½
hrs. MW 9.1, Vis 43, WL 7.8, pH 9.3. Surv: 6½° @4875',
6½° @4938', 6° @4970'. TOH w/Bit #9 @4907'. Bit drld 352'
in 30 hrs. Cond: 7-5-1/16". RU & ran Gyro @4850-surface.
Ran bit #10 (12½" Hughes J22, S/N 327 HK) @4907'. Bit has

drld 98' in 9 hrs. WOB 50M, RPM 60. BGG 4-6, CG trace, TG 50.

6
16

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
American Quasar Petroleum Co.

3. ADDRESS OF OPERATOR
707 United Bank Tower 1700 Broadway Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1151' FEL 875' FSL (SESE)
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Protestant Camp

9. WELL NO.
26-44

10. FIELD AND POOL, OR WILDCAT
North Pineview

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 26, T3N-R7E

12. COUNTY OR PARISH
Summit

13. STATE
Utah

14. PERMIT NO. 43-043-30196 DATE ISSUED 2/22/82

15. DATE SPUDDED 7/11/83 16. DATE T.D. REACHED 11/18/83 17. DATE COMPL. (Ready to prod.) 2/11/84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6810 KB 6781 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 12638 21. PLUG, BACK T.D., MD & TVD 12545 MD

22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Nugget 12418-12526

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FDC-CNL, HDT, CBL

27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61#, 68#	2012	17 1/2"	1835 sx	None
9 5/8"	43.5#, 40#	10099	12 1/4"	1475 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
7 3/4"	9872	10742	365	
4 1/2"	9797	12636	475	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	9802	PBR 9802

31. PERFORATION RECORD (Interval, size and number)

12570-578 4 SPF (36 holes)
BP 12560
12508-526 4 SPF
12478-496 4 SPF
12418-23, 12438-39, 12458-59, 12462-63
12466-68 4 SPF (145 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12570-578	Acdz 65 bbls flush w/500 SCF N2/bbl
12508-526	5000 gals, 500 SCF N2/bbl
12478-496	
12418-468	5000 gals, flush w/3780 gals

33.* PRODUCTION 12418-468 65,670 gals, 62,400# sd

DATE FIRST PRODUCTION 2/10/84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI gas

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/11/84	14	3/4"	→	trace	250	384	--

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
175	0	→	trace	250	658	--

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Robert E. Lee

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert E. Lee TITLE Division Production Manager DATE 2/24/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<p>37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</p>			
<p>38. GEOLOGIC MARKERS</p>			
NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Frontier	2204		2200
Aspen	4253		4248
Bear River	4742		4742
Kelvin	4895		4881
Stump	8663		8654
Preuss	8952		8934
Twin Creek	10647		10628
Nugget	12414		12324



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 22, 1984

American Quasar Petroleum Co.
707 Two United Bank Center
1700 Broadway
Denver, Colorado 80290

RE: Well No. Protestant Camp 26-44
API #43-043-30196
875' FSL, 1151' FEL SE/SE
Sec. 26, T. 3N, R. 7E.
Summit County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office February 24, 1984, on the above referred to well, indicates the following electric logs were run: HDT and CBL. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CJ/cj

cc: Dianne R. Nielson, DOGM
Ronald J. Firth, DOGM

89260

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

OCT 19 1984

DIVISION OF OIL
GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
American Quasar Petroleum Company

3. ADDRESS OF OPERATOR
1700 Broadway, #707, Denver, CO 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1151' FEL, 875 FSL (SESE)

14. PERMIT NO.
43-043-30196

15. ELEVATIONS (Show whether DF, ST, GR, etc.)
6810' KB, 6781'GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Protestant Camp

9. WELL NO.
26-44

10. FIELD AND POOL, OR WILDCAT
North Pineview

11. SEC., T., R., M., OR BLE. AND SURVEY OR ABRA
Sec 26, T3N-R7E

12. COUNTY OR PARISH
Summit

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug and Abandon non commercial well:

1. Squeeze Nugget perms at 12418 to 12526' (gross) w/150 sx.
2. Spot 25 sx across 4 1/2-9 5/8" liner lap at 9797'.
3. Spot 25 sx @ 7300'.
4. Spot 25 sx @ 4700'.
5. Perforate 9 5/8" csg at 2020' and squeeze w/50 sx.
6. Cut well head and squeeze 9 5/8" - 13 5/8" annulus w/10 sx surface plug. Install dry hole marker.
7. Reclaim location.

(Well bore sketch attached.)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10/23/84
BY: John R. Buge

18. I hereby certify that the foregoing is true and correct

SIGNED John D. Nolan TITLE Div. Prod. Mgr. DATE 10/15/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

5/24/84

PROTESTANT CAMP 26-44

LOG: 1151' FEL, 875' FSL (SE/SE)
Sec 26, T3N R7E Summit Co.
UTAH

ELEVATIONS: 6781' (GR); 6810' (KB)

RIG: PARKER # 171

SPUD: 12:30 AM 7/11/83

13 3/8" CSG SET AT 2012' w/ 1835 SX (CIRC TO SURF) (7/23/83)

9 JTS 61# K-55 BTC 393.24'

3 JTS 68# K-55 STC 78.97'

11 JTS 61# K-55 STC 308.89'

13 JTS 61# S-80 STC 526.28'

17 JTS 68# S-80 STC 705.66'

2 7/8", 7.7#, L-80 VAM

4 1/2" LINER TOP 9797' (KB)

7 3/4" LINER HANGER @ 9872' (KB)

9 5/8" CSG SET AT 19099' (KB) w/ 1475 SX (9/21/83)

BITM: 68 JTS 43.5# S-95 LTC 2915.97'

166 JTS 40# S-95 LTC 7095.65'

2 JTS 43.5# S-95 LTC 91.35'

10,107.91'

TUBING - 305 JTS 2 7/8", 7.7#, L-80 VAM

X-0
1 JT 2 7/8", 6.5#, N-80, 8RD

7 3/4" 46.10# P-110 SFJP LINER SET 10,742' w/ 365 SX (KB)
(10/2/83) (22 JTS)

- NUGGET 12,414' LOGGED (-5604) -5514 TVD

12,418-423 }
12,438-38 } 45PF
12,458-59 }
12,462-63 }
12,466-68 }

12,478-496 }
12,508-526 } 45PF

1 1/2" SX CNT
CIBP 12,560' (WL)

12,570-578' (45PF)

PBTD 12,584' (WL)

4 1/2", 15.1# P-110, SFJP LINER SET @ 12,636' (KB) w/ 445 SX (11/20/83)
TD 12,630' (KB)

4 1/2" 15.1# P-110 CSG SPECS.

ID	DRIFT	CLL PSE.	YIELD
3.826"	3.701"	14320	14,420

42 SHEETS 3 SQUARE
42 SHEETS 3 SQUARE
42 SHEETS 3 SQUARE
NATIONAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		3. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR American Quasar Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 707 United Bank Tower, 1700 Broadway, Denver, CO 80290		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1151' FEL, 875' FSL (SE SE)		8. FARM OR LEASE NAME Protestant Camp	
14. PERMIT NO. 43-043-30196		9. WELL NO. 26-44	
15. ELEVATIONS (Show whether OP, RT, OR, etc.) 6810 KB, 6781 GR		10. FIELD AND POOL, OR WILDCAT North Pineview	
		11. SEC., T., R., M., OR BLE. AND SUBST OR AREA Sec 26, T3N-R7E	
		12. COUNTY OR PARISH Summit	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-16-84 MIR.
 Sqd perfs 12418-12526' (gross) w/100 sx Class "H" @ perfs w/3000 PSI 5.5 BBLS cmt thru perfs.
 Spot 25 sx plug @ 9797'.
 Spot 25 sx plug @ 7300-7200'.
 Spot 25 sx plug @ 4700-4600'.
 Perfd 2020-22' w/4 SPF, sqzd w/50 sx.
 Pulled tbg.
 Spot 10 sx surf plug.
 Installed dry hole marker.

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 1/12/85
 BY: John R. Bane

18. I hereby certify that the foregoing is true and correct
 SIGNED John R. Bane TITLE Division Production Manager DATE 1/4/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 4, 1985

American Quasar Petroleum Company
707 United Bank Tower
1700 Broadway
Denver, Colorado 80290

Gentlemen:

Re: Well No. Protestant Camp 26-4~~4~~ - Sec. 26, T. 3N., R. 7E.,
Summit County, Utah - API #43-043-30196

According to our records a "Well Completion Report" filed with this office February 24, 1984 on the above referenced well indicates the following electric logs were run: Cement Bond Log. This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than October 18, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/41