

*Inspector*

To \_\_\_\_\_

Date \_\_\_\_\_ Time \_\_\_\_\_

**WHILE YOU WERE OUT**

M *Samuel Hanson*

of \_\_\_\_\_

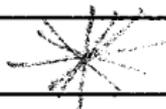
Phone *533-3306*

TELEPHONED	<input type="checkbox"/>	PLEASE CALL	<input type="checkbox"/>
CALLED TO SEE YOU	<input type="checkbox"/>	WILL CALL AGAIN	<input type="checkbox"/>
RETURNED YOUR CALL	<input type="checkbox"/>	URGENT	<input type="checkbox"/>
CALLING LONG DISTANCE	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Message *Hydrovic*

*Hydrovit-stones*

*m*



*Well*

Operator \_\_\_\_\_



*Well to do about  
Jan 1982*

**STATE OF UTAH**

**DEPARTMENT OF BUSINESS REGULATION  
DIVISION OF PUBLIC UTILITIES**

**WAYNE L. CARLSON**  
*RATE ENGINEER*

Room 6000, State Office Building  
Salt Lake City, Utah 84114

Telephone 533-3307

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*Well blow-out*

**STATE OF UTAH**

*January  
1982*

**DEPARTMENT OF BUSINESS REGULATION  
DIVISION OF PUBLIC UTILITIES**

**WAYNE L. CARLSON**

*RATE ENGINEER*

Room 6000, State Office Building  
Salt Lake City, Utah 84114

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.  
Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Coalville

9. Well No.

9

10. Field and Pool, or Wildcat

Coalville Gas Storage

11. Sec., T., R., M., or Blk. and Survey or Area

10-2N-5E SLB&M

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other Gas Storage

Single Zone

Multiple Zone

2. Name of Operator

Wexpro Company

3. Address of Operator

P. O. Box 1129, Rock Springs, Wyoming 82901

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface

NW SW 1950' FSL, 850' FWL

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

2 miles northeast of Coalville, Utah

12. County or Parrish 13. State

Summit Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

N/A

16. No. of acres in lease

N/A

17. No. of acres assigned to this well

N/A

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

N/A

19. Proposed depth

2410'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

GR 5640'

22. Approx. date work will start\*

Upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13-3/8"	48#	110'	95 sx Reg. G w/3% CaCl
12 1/4"	9-5/8"	36#	800'	500 sx Reg. G w/3% CaCl
8-3/4"	7"	20#	2410'	To be determined

Well to be drilled to 2495', major objective reservoir is Longwall SS at 2111'. After surface casing set, install 10" 3000 psi double gate BOP. Pressure test surface casing and all preventer rams to 2500 psi for 15 minutes using rig pump and mud. Plan DST's at 1400' (Frontier), 1950' (Frontier) and at TD. Plan 360' of core from 1890'-2250' (Frontier-observation zone). Logs: DIL, BHC/GR, FDC/CNL, and HDT Dipmeter from surface casing to TD. Run 2410' of 7" O.D., 20#, K-55, 8 rd thrd, ST&C casing, cement requirements will be based on actual hole size as determined by caliper portion of sonic log. All ram type BOP's will have hand wheels installed and operative at the time preventers are installed. No H<sub>2</sub>S, major water flows expected at 350'-550'. Coal is present in small seams throughout the Frontier.

Refer to Cause 148-1 State of Utah which provides for the drilling of additional wells in this storage area.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed A. J. Mann Title Drilling Superintendent Date 11/6/81

(This space for Federal or State office use)

Permit No. \_\_\_\_\_ Approval Date \_\_\_\_\_

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE 12-11-81

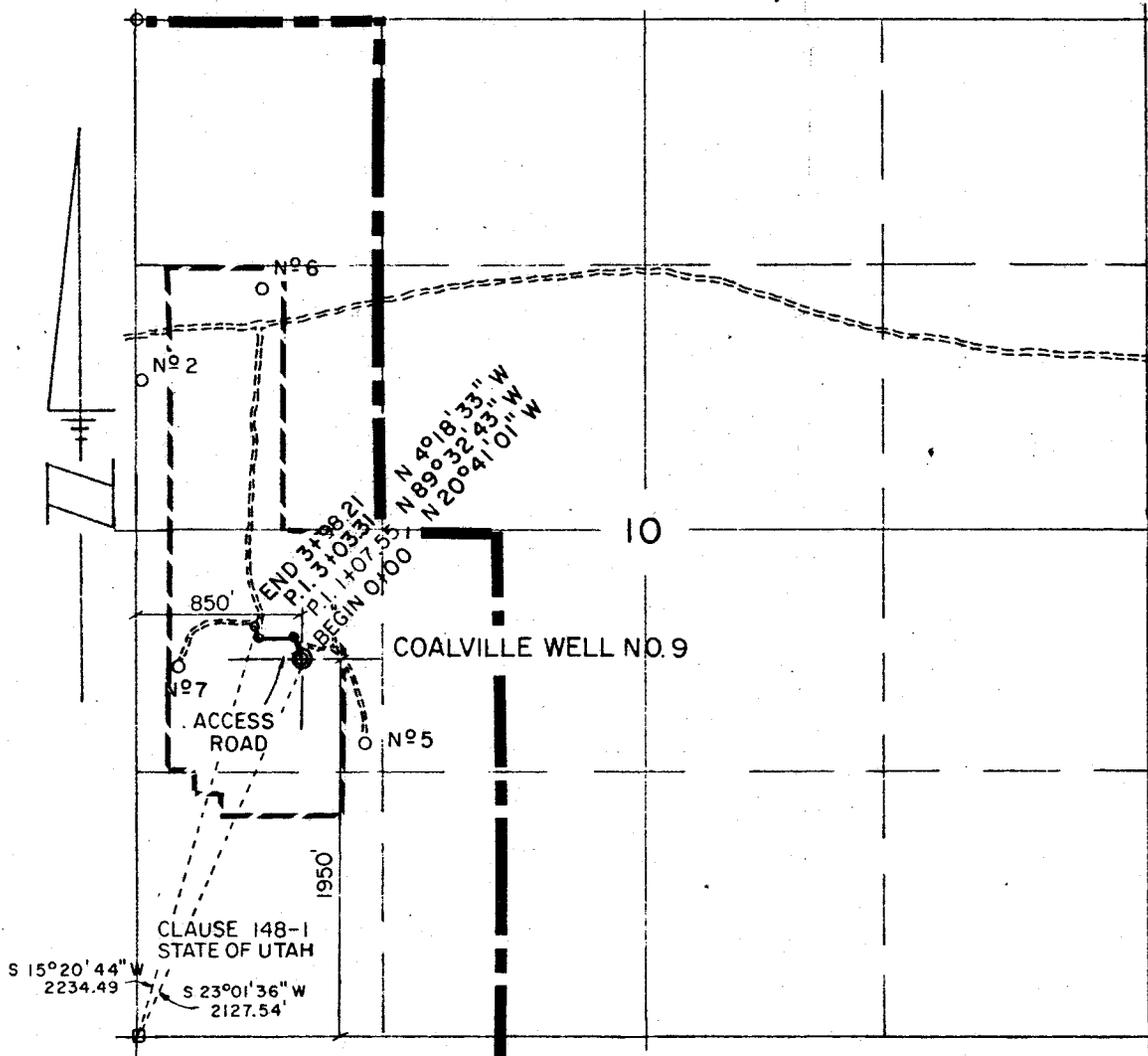
BY: M. J. Blundy \*See Instructions On Reverse Side

RECEIVED

NOV 10 1981

DIVISION OF OIL, GAS & MINING

T. 2 N., R. 5 E., S. L. B. & M.  
SUMMIT COUNTY, UTAH



LOCATION PLAN  
SCALE 1" = 1000

- GAS STORAGE BOUNDARY
- L.E.B. WRIGHT LAND

LEGEND

- Well
- Stone Corner
- Pipe Corner

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge.

*J.B. Carricoburu*  
ENGINEER  
J.B. Carricoburu, Utah Registration L.S. 3521

ENGINEERING RECORD	
SURVEYED BY	FRED HANKING 10/19/81
REFERENCES	G.L.O. PLAT <input checked="" type="checkbox"/> U.S.G.S. QUAD. MAP <input checked="" type="checkbox"/>
LOCATION DATA	
FIELD	COALVILLE
LOCATION:	NW 1/4 OF THE SW 1/4 OF SEC. 10, T. 2 N., R. 5 E. SUMMIT COUNTY., UTAH 850' FWL, 1950' FSL
WELL ELEVATION:	ELEVATION 5640' AS GRADED BY SPIRIT LEVEL FROM COMPANY BENCH MARK

	<b>WEXPRO COMPANY</b>	
	CERTIFIED WELL LOCATION AND WELL SITE PLAN	
COALVILLE WELL NO. 9		
DRAWN: D.S. P. 11/2/81	SCALE: 1" = 1000	
CHECKED:		DRWG. NO. M-17096
APPROVED:		1/4

\*\* FILE NOTATIONS \*\*

DATE: November 13, 1981

OPERATOR: Wespro Company

WELL NO: coalville #9

Location: Sec. 10 T. 2N R. 5E County: Summit

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-043-30193

CHECKED BY:

Petroleum Engineer: M. J. Minder 12-11-81

Director: \_\_\_\_\_

Administrative Aide: \_\_\_\_\_

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. \_\_\_\_\_

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fee

Plotted on Map

Approval Letter Written

Hot Line

P.I.

December 14, 1981

Wexpro Company  
P. O. Box 1129  
Rock Springs, Wyoming 82901

Re: Well No. Coalville #9  
Sec. 10, T.2N, R. 5E,  
Summit County, Utah

Insofar as this office is concerned, approval to drill the above referred to as gas storage well is hereby granted in accordance with the order issued in Cause No. 148-1 dated March 14, 1973.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30193.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Michael T. Minder  
Petroleum Engineer

MTM/as  
Encl.  
cc: USGS

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUB IN TRIPPLICATE\*  
(Instructions on reverse side)

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Gas Storage</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME -</p>
<p>2. NAME OF OPERATOR Wexpro Company</p>		<p>7. UNIT AGREEMENT NAME -</p>
<p>3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901</p>		<p>8. FARM OR LEASE NAME Coalville</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  NW SW 1950' FSL, 850' FWL</p>		<p>9. WELL NO. 9</p>
<p>14. PERMIT NO. 43-043-30193</p>		<p>10. FIELD AND POOL, OR WILDCAT Gas Storage</p>
<p>15. ELEVATIONS (Show whether OF, RT, OR, etc.) KB 5651.60' GR 5640'</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 10-2N-5E, SLB&amp;M</p>
<p>12. COUNTY OR PARISH Summit</p>		<p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) <u>Supplementary History</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Depth 1689', drilling.

Spudded January 14, 1982 at 6:30 p.m., landed 13-3/8", 54.5#, K-55, 8rd thd, ST&C casing at 133.34' KBM, set with 170 sacks type G cement with 3% calcium chloride, good returns throughout, returned 24 barrels slurry to surface, cement in place January 16, 1982.

Landed 9-5/8", 36#, K-55, 8rd thd, ST&C casing at 1025.58' KBM, set with 550 sacks regular G cement with 3% calcium chloride and 1/4# flocele per sack, returned 57 barrels cement to surface, cement in place January 24, 1982.

RECEIVED

FEB 01 1982

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. Maser TITLE Drilling Supt. DATE Jan 28, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN DUPLICATE\*

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

12

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other GAS STORAGE

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Wexpro Company

3. ADDRESS OF OPERATOR  
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface NW SW 1950' FSL, 850' FWL  
At top prod. interval reported below  
At total depth

5. LEASE DESIGNATION AND SERIAL NO.  
Fee  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
-  
7. UNIT AGREEMENT NAME  
-  
8. FARM OR LEASE NAME  
Coalville  
9. WELL NO.  
9  
10. FIELD AND POOL, OR WILDCAT  
Coalville Gas Storage  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
10-2N-5E., SLB&M

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED 2-11-81  
API #: 43-043-30193

12. COUNTY OR PARISH  
Summit  
13. STATE  
Utah

15. DATE SPUDDED 1-14-82 16. DATE T.D. REACHED 2-10-82 17. DATE COMPL. (Ready to prod.) 2-25-82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* KB 5651.60' GR 5640' 19. ELEV. CASINGHEAD  
-

20. TOTAL DEPTH, MD & TVD 2340 21. PLUG, BACK T.D., MD & TVD 2269 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS 0 - 2340 CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
2130 - 2190' Longwall  
25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DIL, CNL/FDO, BGR, NGT, HDT, KIL  
27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	133.34	17-1/2	170	0
9-5/8	36	1,025.58	12-1/4	550	0
7	20	2,336.37	8-3/4	220	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
3-1/2	2084.78	2080

31. PERFORATION RECORD (Interval, size and number)  
2130-2190', jet, 2 holes per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	<u>GAS STORAGE</u>	

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS  
Logs as above

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Thomas C. ... TITLE Director, Petroleum Engrg DATE March 1, 1982

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
		NAME	MEAS. DEPTH
		TOP	
		TRUE VERT. DEPTH	
		Log tops:	0'
		Frontier	1,740
		Spring Canyon	2,097
		Longwall	
		Aspen	2,203
		Kelvin	2,231'

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. Fee	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
7. UNIT AGREEMENT NAME -	
8. FARM OR LEASE NAME Coalville	
9. WELL NO. 9	
10. FIELD AND POOL, OR WILDCAT Gas Storage	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 10-2N-5E, SLB&M	
12. COUNTY OR PARISH Summit	13. STATE Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER  Gas Storage

2. NAME OF OPERATOR  
Wexpro Company

3. ADDRESS OF OPERATOR  
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
  
NW SW 1950' FSL, 850' FWL

14. PERMIT NO.  
43-043-30193

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
KB 5651.60' GR 5640'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Supplementary History <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Depth 2340', PBD 2269', rig released February 25, 1982.

Landed 7", 20#, K-55, 8rd thd, ST&C casing at 2336.37', set with 220 sacks 50-50 Pozmix cement with 2% calcium chloride and 1/4# flocele per sack, good returns, floats held OK, cement in place February 12, 1982 at 4:45 p.m., rig released on February 13, 1982.

Rigged up work over on 2-23-82, perforated from 2130' to 2190' with 2 holes per foot, released work over on February 25, 1982.

Final report. GAS STORAGE WELL.

**RECEIVED**  
MAR 03 1982

**DIVISION OF OIL, GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED Lee Martin TITLE Asst. Drilling Supt. DATE March 1, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <u>Gas Storage/Inject. Withdrawal</u>	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR:		Questar Pipeline Company			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR:		P.O. Box 45360		CITY SLC	STATE UT
		ZIP 84145-0360	PHONE NUMBER: (801) 324-5555	7. UNIT or CA AGREEMENT NAME: Coalville Gas Storage	
4. LOCATION OF WELL		FOOTAGES AT SURFACE: 1950' FSL, 850' FWL			8. WELL NAME and NUMBER: Coalville 9
		QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW SW 10 2N 5E SLM			9. API NUMBER: 4304330193
		COUNTY: Summit			10. FIELD AND POOL, OR WILDCAT: Coalville Gas Storage
		STATE: UTAH			

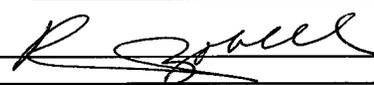
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Purpose is to inform of the change in name on the subject leases from ~~Mountain Fuel Supply Company~~ to Questar Pipeline Company.  
Wexpro Company

Effective 3/7/1988

NAME (PLEASE PRINT) <u>R. J. Zobell</u>	Approved: Property Property  Engineer  Legal  V.P.	TITLE <u>Manager, Engineering &amp; Project Management</u>
SIGNATURE 	DATE _____	

(This space for State use only)

RECEIVED

JAN 13 2004

DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

**X Operator Name Change**

Merger

The operator of the well(s) listed below has changed, effective:		<b>3/7/1988</b>
<b>FROM: (Old Operator):</b>	<b>TO: (New Operator):</b>	
N1070-Wexpro Company PO Box 45360 Salt Lake City, UT 84145-0360 Phone: 1-(801) 534-5267	N7560-Questar Pipeline Company PO Box 11450 Salt Lake City, UT 84147 Phone: 1-(801) 530-2019	

CA No.

Unit:

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
COALVILLE GAS STORAGE 8	10	020N	050E	4304330192	99990	Fee	GS	A
COALVILLE GAS STORAGE 9	10	020N	050E	4304330193	99990	Fee	GS	A
COALVILLE GAS STORAGE 10	10	020N	050E	4304330244	99990	Fee	GS	A
COALVILLE GAS STORAGE 12	09	020N	050E	4304330249	99990	Fee	GS	A
CLAY BASIN UNIT 5	20	030N	240E	4300915629	1025	Fee	GS	A
CLAY BASIN UNIT 3	16	030N	240E	4300915627	1025	State	GS	A
CLAY BASIN UNIT 27-S	16	030N	240E	4300930018	1025	State	GS	A
CLAY BASIN UNIT 52-S	16	030N	240E	4300930048	1025	State	GS	A
CLAY BASIN UNIT 53-S	16	030N	240E	4300930049	1025	State	GS	A
CLAY BASIN UNIT 59-S	16	030N	240E	4300930055	1025	State	GS	A
CLAY BASIN UNIT 35-S	17	030N	240E	4300930026	1025	Federal	GS	A
CLAY BASIN UNIT 40-S	20	030N	240E	4300930031	1025	Federal	GS	A
CLAY BASIN UNIT 49-S	20	030N	240E	4300930045	1025	Federal	GS	A
CLAY BASIN UNIT 2	21	030N	240E	4300915626	1025	Federal	GS	A
CLAY BASIN 24-S	21	030N	240E	4300930015	1025	Federal	GS	A
CLAY BASIN UNIT 25-S	21	030N	240E	4300930016	1025	Federal	GS	A
CLAY BASIN UNIT 26-S	21	030N	240E	4300930017	1025	Federal	GS	A
CLAY BASIN 30-S	21	030N	240E	4300930019	1025	Federal	GS	A
CLAY BASIN UNIT 33-S	21	030N	240E	4300930024	1025	Federal	GS	A

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/13/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/14/2004
- Is the new operator registered in the State of Utah: YES Business Number: 649172-0142
- If **NO**, the operator was contacted contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 3/9/1989

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC"** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- 1. Changes entered in the Oil and Gas Database on: 1/29/2004
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 1/29/2004
- 3. Bond information entered in RBDMS on: 1/29/2004
- 4. Fee wells attached to bond in RBDMS on: 1/29/2004
- 5. Injection Projects to new operator in RBDMS on: n/a

**STATE WELL(S) BOND VERIFICATION:**

- 1. State well(s) covered by Bond Number: 965003032

**FEDERAL WELL(S) BOND VERIFICATION:**

- 1. Federal well(s) covered by Bond Number: 965002976

**INDIAN WELL(S) BOND VERIFICATION:**

- 1. Indian well(s) covered by Bond Number: n/a

**FEE WELL(S) BOND VERIFICATION:**

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965003033
- 2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- 3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/29/2004

**COMMENTS:**

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**NEW ENTITY NUMBERS ASSIGNED FEBRUARY 2004**

ACCT	OPERATOR NAME	API NUM.	Sec	Twnshp	Rng	WELL NAME	ENTITY	EFF DATE	REASON
N7560	Questar Pipeline Co	4304310691	09	020N	050E	Coalville Gas Storage 1	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330005	10	020N	050E	Coalville Gas Storage 2	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330007	10	020N	050E	Coalville Gas Storage 3	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330009	10	020N	050E	Coalville Gas Storage 4	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330011	10	020N	050E	Coalville Gas Storage 5	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330020	10	020N	050E	Coalville Gas Storage 6	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330021	10	020N	050E	Coalville Gas Storage 7	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330192	10	020N	050E	Coalville Gas Storage 8	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330193	10	020N	050E	Coalville Gas Storage 9	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330244	10	020N	050E	Coalville Gas Storage 10	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330249	09	020N	050E	Coalville Gas Storage 12	99990 to 14038	2/10/2004	Coalville Gas Storage

Note to file: These entity numbers  
were changed to compliment the  
operator correction from 3/7/98