

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

<p>1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/></p> <p>b. Type of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone <input type="checkbox"/></p> <p>2. Name of Operator AMOCO PRODUCTION COMPANY</p> <p>3. Address of Operator P.O. Box 17675 Salt Lake City, Utah 84117</p> <p>4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface 1233' FNL & 1659' FWL <i>NEW</i> At proposed prod. zone <input checked="" type="checkbox"/> BHI: 1730' FNL & 1730' FWL</p> <p>14. Distance in miles and direction from nearest town or post office* 8585' GR</p> <p>15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any) 1233'</p> <p>16. No. of acres in lease 14,700'</p> <p>17. No. of acres assigned to this well Rotary</p> <p>18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 14,700'</p> <p>19. Proposed depth 14,700'</p> <p>20. Rotary or cable tools Rotary</p> <p>21. Elevations (Show whether DF, RT, GR, etc.) 8585' GR</p> <p>22. Approx. date work will start* When Approved</p>	<p>5. Lease Designation and Serial No. Fee</p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Champlin 544 Amoco "B"</p> <p>9. Well No. #1</p> <p>10. Field and Pool, or Wildcat Anschutz Ranch East <i>Undesignated</i></p> <p>11. Sec., T., R., S., or Bk. and Survey or Area Sec. 1, T3N, R7E</p> <p>12. County or Parrish 13. State Summit County, Utah</p>
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23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13 3/8"	48#-54.5#-61#	2500'	Circulated
12 1/4"	9 5/8"	40#-43.5#-47#	12,100'	to be determined by logs
8 1/2"	7"	23#-26#-32#	14,700'	to be determined by logs

PROPOSED TO DEVELOP NUGGET FORMATION RESERVES
(See Attachments)

(Well to be drilled in accordance with the Order issued in Cause No. 183-2, 183-6, & 183-7)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 11/12/81
BY: [Signature]

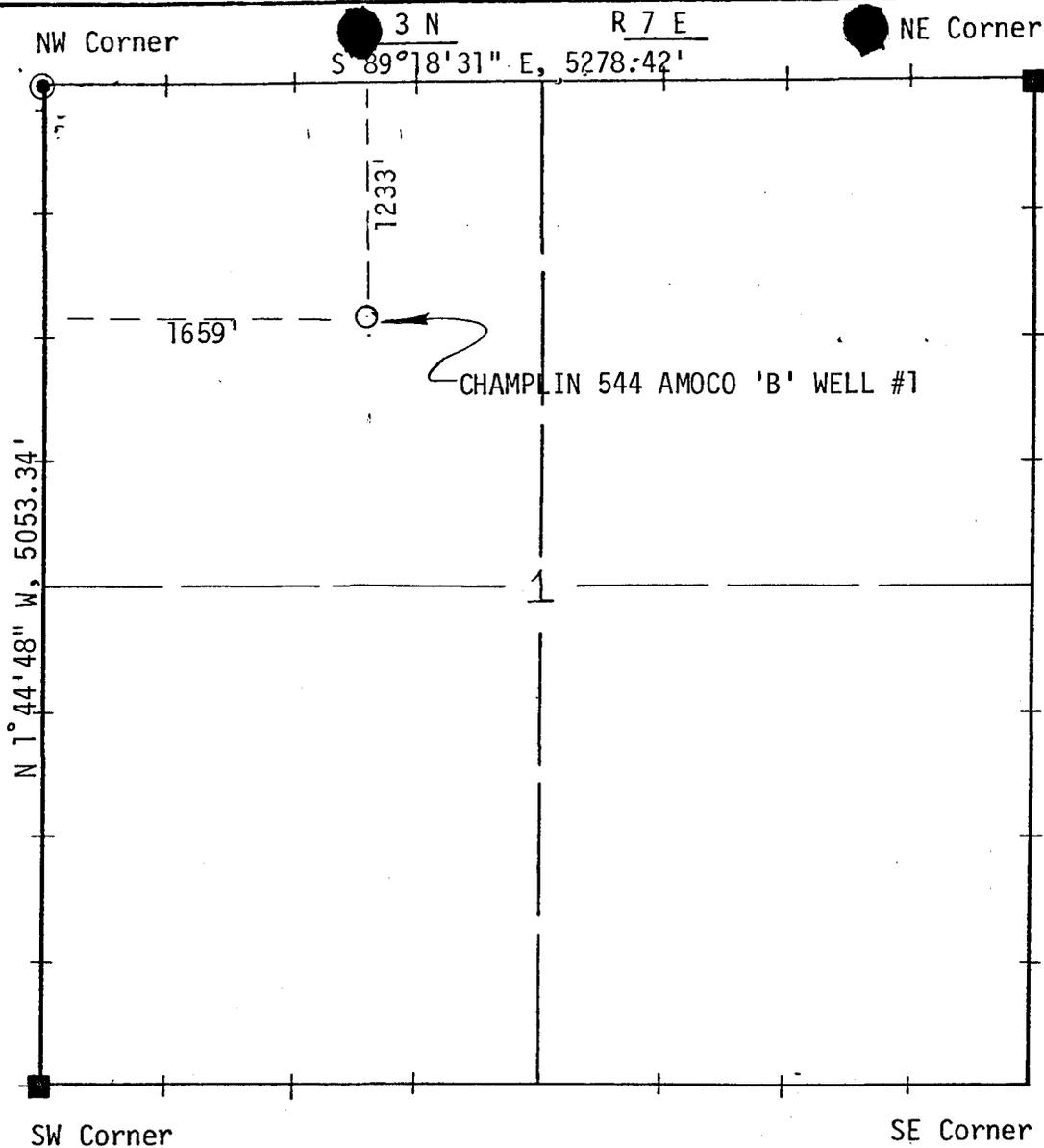
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed [Signature] Title Administrative Supervisor Date Oct. 21, 1981
 (This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:

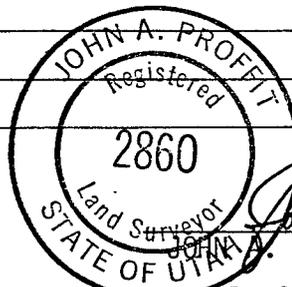


SCALE: 1" = 1000'

- Found Brass Cap
- Found Stone
- ⊙ Set Brass Cap
- ⊗ Found Stone - Set Brass Cap
- Hub and Tack

I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from Reid Smith of Evanston, Wyoming for Amoco Production Company I made a survey on the 13th day of October, 1981 for Location and Elevation of the Champlin 544 Amoco 'B' Well #1 as shown on the above map, the wellsite is in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 1, Township 3N, Range 7 E of the Salt Lake Base & Meridian, Summit County, State of Utah, Elevation is 8585 Feet top of hub Datum U.S.G.S. Quadrangle - Porcupine Ridge, UT/WY BM 15 EAM Elev. 7122'

Reference point _____
 Reference point _____
 Reference point _____
 Reference point _____



John A. Proffit 10/14/81
 JOHN A. PROFFIT UTAH R.L.S. NO. 2860

DATE: October 14, 1981
 JOB NO.: 81-10-60 BK 75

UINTA ENGINEERING & SURVEYING, INC.
 808 MAIN STREET, EVANSTON, WYOMING

ATTACHMENT TO FORM OGC-1a
Champlin 544 Amoco "B" No. 1

1) Geologic name of the surface formation: Tertiary

2) Estimated depths of geological markers:

Frontier	4050'
Gannett	7050'
Pruess	10,450'
Salt	11,450'
Twin Creek	11,950'
Nugget	13,450'

3) Estimated depths anticipated to encounter water, oil, gas, or other mineral-bearing formations:

See Item #2 Above

4) Casing Program: See Form OGC-1a, Item #23

5) Operators minimum specifications for pressure control equipment are explained on the attached schematic diagram. Testing of such equipment shall be performed daily and noted on the IADC Daily Drilling Report. After running surface casing and prior to drilling out the BOP and other pressure equipment will be tested to the full working pressure rating as shown on the attached diagram. Thereafter, the BOP will be checked daily for mechanical operations only and will be noted on the IADC Daily Drilling Report.

6) Mud Program:

0 - 2500'	Native spud mud, 8.3#-8.5#/gal. Viscosity as required to clean hole
2500' - 12,100'	Low solid, non-dispersed, 8.7#-9.5#/gal. Viscosity 32-40 sec. api
12,100' - TD	Low solid, non-dispersed, 8.7#-9.0#/gal. Viscosity 32-38 sec. api

7) Testing Program:

None planned

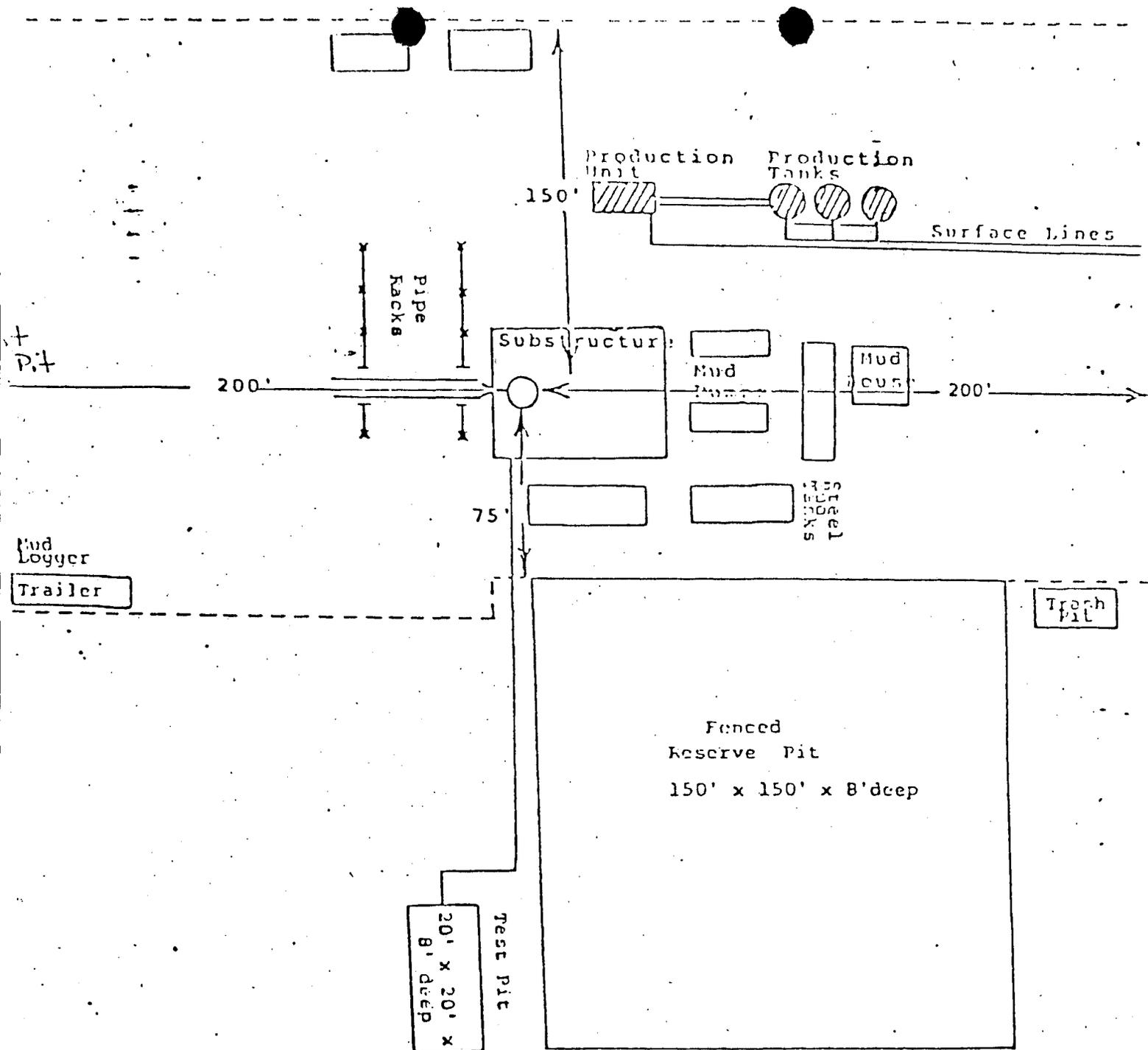
Coring Program:

None Planned

Logging Program:

BHC-Sonic-GR-CAL	Surface to Total Depth
DIL-GR	Base of surface casing to TD
DLL-MSFL	" " " "
CNL-FDC-GR	" " " "
FIL	" " " "
HDT-Dipmeter	" " " "
Check Shot Survey	Surface to Total Depth
TDT-Cased hole	Nugget

- 8) No abnormal pressures, temperatures, or hydrogen sulfide gas is anticipated.
- 9) Anticipated starting date will be when approved and duration of operations will be approximately 180 days.



⊗ = Shows permanent production equipment to be installed after drilling rig has moved out.

--- Dotted lines indicated perimeter of leveled location.

The fenced pit used for production will be covered if any fluid is present. The drilling and production pads will be constructed with dozers and graders using native material.

TYPICAL
LOCATION
LAYOUT

A'DCO PRODUCTION COMPANY
P. O. Box 17675
SALT LAKE CITY, UTAH 84117

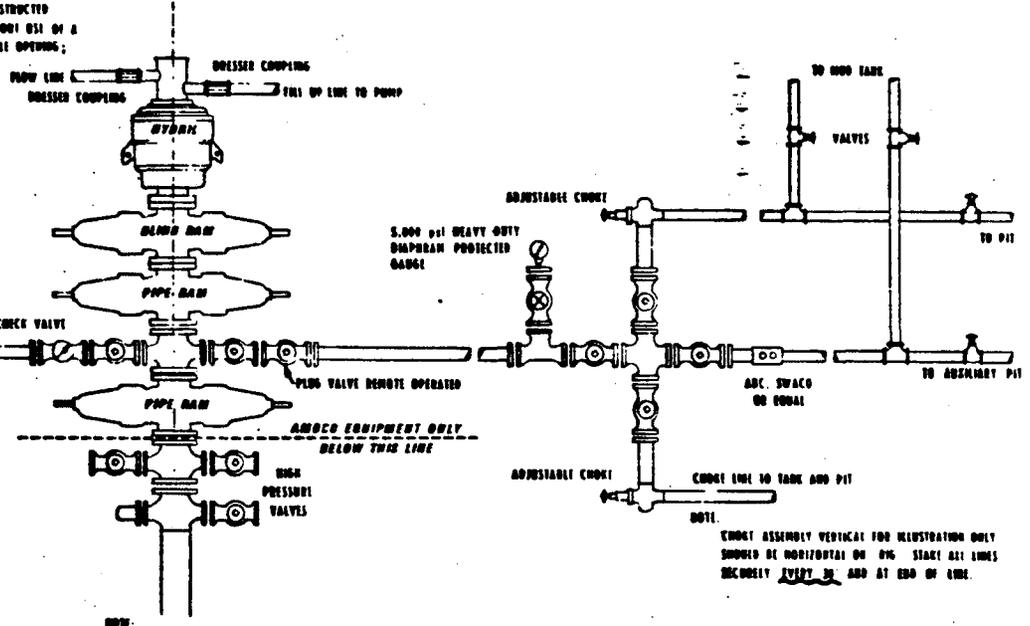
EXHIBIT "D"

EXHIBIT BOP-5000
MINIMUM BLOW-OUT PREVENTER REQUIREMENTS
5,000 psi W.P.

NOTE

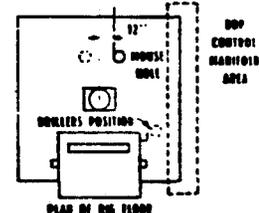
1 BOLLING BRIDGE TO BE SO CONSTRUCTED THAT IT CAN BE REMOVED WITHOUT USE OF A WRECKER, THROUGH ROTARY TABLE OPENING; WITH MINIMUM I.D. GORAL TO PREVENTED BORE.

2 WEAR RING TO BE PROPERLY INSTALLED IN HEAD.

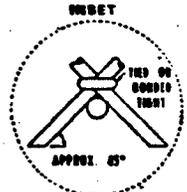
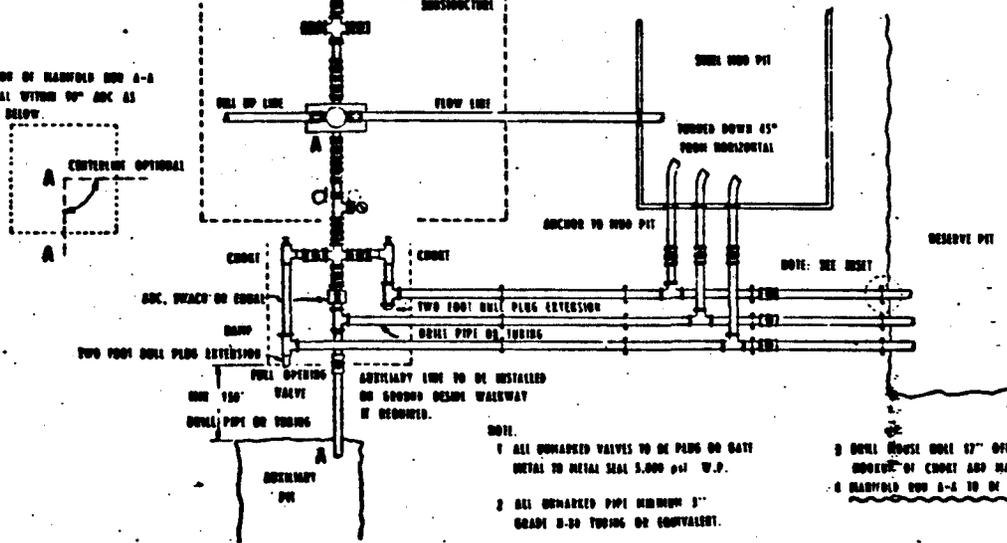


- NOTE**
- 1 BLOW OUT PREVENTERS AND ALL FITTINGS MUST BE IN GOOD CONDITION 5,000 psi W.P. MINIMUM
 - 2 ALL FITTINGS TO BE FLANGED SCREWED CONNECTIONS DOWNSTREAM FROM LINES PERMISSIBLE
 - 3 SAFETY VALVE MUST BE AVAILABLE ON THE FLOOR AT ALL TIMES WITH PROPER CONNECTION TO SNAKE, VALVE TO BE FULL BORE 5,000 psi W.P. MINIMUM.
 - 4 ALL COCKED AND BELL LINES TO BE SECURELY ANCHORED, ESPECIALLY ENDS OF COCKED LINES
 - 5 EQUIPMENT THROUGH WHICH BIT MUST PASS SHALL BE AS LARGE AS INSIDE DIAMETER OF THE CASING BEING DRILLED THROUGH
 - 6 BELL COCK ON REEL.
 - 7 EXTENSION WRENCHES AND HAND WHEELS TO BE PROPERLY INSTALLED AND BRACED AT ALL TIMES
 - 8 THE FLOOR BLOW-OUT PREVENTER CONTROL TO BE LOCATED AS CLOSE TO BOLLERS POSITION AS FEASIBLE
 - 9 BLOW-OUT PREVENTER CLOSING EQUIPMENT TO INCLUDE AN ACCUMULATOR TWO INDEPENDENT SOURCES OF PUMP POWER ON EACH CLOSING UNIT INSTALLATION.
 - 10 MEET ALL NADIC SPECIFICATIONS.

NOTE:
ALL VALVES TO BE FULL OPENING



NOTE:
DIRECTION OF MANIFOLD END A-B OPTIONAL WITHIN 90° ARC AS SHOWN BELOW



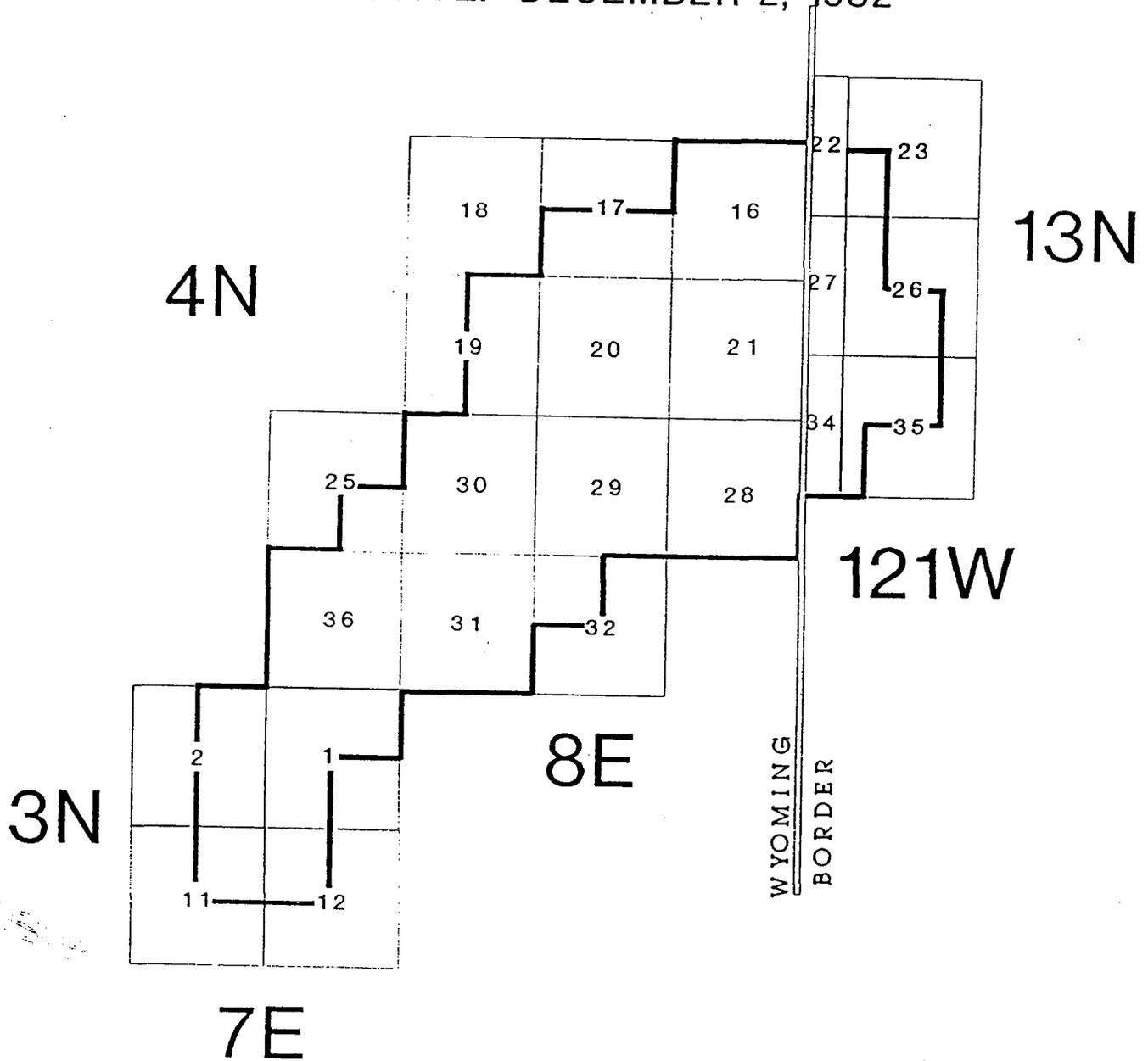
- NOTE:**
- 1 ALL UNMATED VALVES TO BE PLUG OR GATE METALS TO METAL SEAL 5,000 psi W.P.
 - 2 ALL UNMATED PIPE MINIMUM 3\"/>

Amoco Production Company
STANDARD ASSEMBLY FOR FLUID
OPERATED TRIPLE BLOW-OUT PREVENTER
5,000 psi W.P.

ANSCHUTZ RANCH EAST UNIT

Summit County, Utah

EFFECTIVE: DECEMBER 2, 1982



— UNIT OUTLINE (UTU67938X)

AS CONTRACTED DECEMBER 1, 1992

22,158.00 ACRES

** FILE NOTATIONS **

DATE: Nov. 2, 1981
OPERATOR: Amoco Production Co.
WELL NO: Champlin 544 Amoco "B" #1
Location: Sec. 1 T. 3N R. 7E County: Summit

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-043-30188

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per order case 183-677

Administrative Aide: OK as per Order Below,

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. 183-64183-7, 4-30-80 O.K. Rule C-3
(Combined order)

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fee Plotted on Map

Approval Letter Written

Hot Line P.I.

November 13, 1981

Amoco Production Company
P. O. Box 12575
Salt Lake City, Utah 84117

RE: Well No. Champlin 544 Amoco "B" #1,
Sec. 1, T. 3N, R. 7E,
Summit County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 183-6, dated April 30, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30188.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Cleon B. Feight
Director

CBF/db
CC: DGMS



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 21, 1983

Amoco Production Company
P. O. Box 17675
Salt Lake City, Utah 84117

Re: See attached list of wells

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf

Well No. Champlin 392 Amoco "B" # 1
Sec. 1, T. 5N, R. 6E.
Rich County, Utah

Well No. Champlin 391 Amoco "B" # 1
Sec. 7, T. 6n, R. 7E.
Rich County, Utah

Well No. Champlin 425 Amoco "B" # 1
Sec. 3, T. 2N, R. 4E.
Summit County, Utah

Well No. Champlin 544 Amoco "B" # 1
Sec. 1, T. 3N, R. 7E.
Summit County, Utah

Well No. Champlin 389 Amoco "B" # 1
Sec. 31, T. 3N, R. 7E.
Summit County, Utah

Well No. Thousand Peaks Ranches "B" # 2
Sec. 6, T. 3N, R. 8E.
Summit County, Utah

Well No. Thousand Peaks Ranches "B" # 1
Sec. 6, T. 3N, R. 8E.
Summit County, Utah

Well No. Champlin 406 Amoco "B" # 1
Sec. 19, T. 4N, R. 7E.
Summit County, Utah

Well No. Island Ranching "E" # 1
Sec. 36, T. 4N, R. 7E.
Summit County, Utah

Well No. Champlin 458 Amoco "G" # 2
Sec. 17, T. 4N, R. 8E.
Summit County, Utah

Well No. Champlin 458 Amoco "D" # 4
Sec. 29, T. 4N, R. 8E.
Summit County, Utah

Well No. Thousand Peaks Ranches WIU # 2
Sec. 32, T. 4N, R. 8E.
Summit County, Utah

Well No. M. A. Smith # 2
Sec. 16, T. 3S, R. 10W.
Wasatch County, Utah

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE																				
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																				
3. ADDRESS OF OPERATOR P. O. Box 17675 - Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME																				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/4 NW/4, 1233' FNL & 1659' FWL		8. FARM OR LEASE NAME Champlin 544 Amoco "B"																				
14. PERMIT NO. 43-043-30188	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 8585' GR	9. WELL NO. #1																				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Undesignated																				
<table border="0"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) Report of Operations <input checked="" type="checkbox"/></td> <td></td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Report of Operations <input checked="" type="checkbox"/>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T3N, R7E
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		12. COUNTY OR PARISH Summit																				
		18. STATE Utah																				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is still intended that the subject well will be drilled; therefore, please maintain a current status on existing permits.

RECEIVED

MAY 09 1983

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Larry J. Smith

TITLE Staff Admin. Analyst (SG)

DATE

4-29-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

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<p>2. NAME OF OPERATOR Amoco Production Company</p>		<p>7. UNIT AGREEMENT NAME</p>																				
<p>3. ADDRESS OF OPERATOR P.O. Box 829 Evanston, Wyoming 82930</p>		<p>8. FARM OR LEASE NAME Champlin 544 Amoco "B"</p>																				
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NE/4 NW/4, 1233' FNL & 1659' FWL ✓ BHL: 1903' FNL & 1903' FWL 200' Radius</p>		<p>9. WELL NO. #1</p>																				
<p>14. PERMIT NO. 43-043-30188</p>		<p>10. FIELD AND POOL, OR WILDCAT Undesignated</p>																				
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The above designated well has had it's name changed to Champlin 185 A#1.

Old Name Champlin 544 B#1
New Name Champlin 185 A#1

RECEIVED

JAN 05 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Janet Smith* TITLE Staff Admin. Analyst (SG) DATE 12-30-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Amoco Production Company

Post Office Box 829
Evanston, Wyoming 82930
307 - 789-1700

T. G. Doss
District Superintendent

February 3, 1984

Division of Oil & Gas
State of Utah
4241 State Office Building
Salt Lake City, Utah 84114

RECEIVED
FEB 7 1984

DIVISION OF
OIL, GAS & MINING

File: JEK-129-WF

Application for Permit to Drill Champlin 185 A#1

Attached is a new application for permit to drill the subject well. This well was originally permitted October 21, 1981 and approved November 13, 1981 under the name Champlin 544 B#1. The API number issued was 43-043-30188.

Subsequently, on April 29, 1983 and December 30, 1983, sundry notices were issued requesting that the permit be maintained on a current status and to change the name to Champlin 185 A#1.

Since that time, the casing points and depths, the mud program, the logging program and the surface location has changed. We are therefore submitting a new complete Application to Drill.

Your early approval will be appreciated.

T. G. Doss

T. G. Doss
District Superintendent

MC/

Attachment

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

ANSCHUTZ RANCH EAST

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

Champlin 185A

2. Name of Operator

Amoco Production Company

9. Well No.

#1

3. Address of Operator

P.O. Box 829, Evanston, Wyoming 82930

10. Field and Pool, or Wildcat

Anschutz Ranch East

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 1, T3N, R7E

At surface 1638.6' FWL 1559.2' FNL

At proposed prod. zone 1903' FWL 1903' FNL

14. Distance in miles and direction from nearest town or post office*

12. County or Parrish 13. State

Summit Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

20. Rotary or cable tools

14,900'

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

22. Approx. date work will start*

8634' GR

When approved

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
As required	20"	94#	80'	Cmt to surface
17 1/2"	13 3/8"	68# 61#	4150'	Cmt to surface
12 1/4"	9-5/8 10-5/8"	53.5# 47# 102#	12850'	TD to ~10,000'
8 1/2"	7"	32#	14900'	TD to ~11,000'

III

AMOCO PROPOSES TO DEVELOP NUGGET RESERVES

2/1/84
location change

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed *W.R. Johnson*

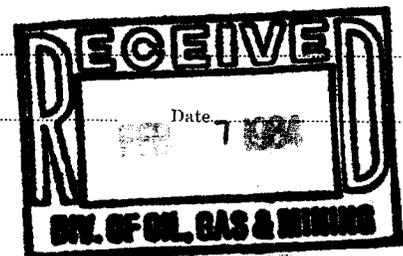
Title *Dist. Drlg. Superintendent* Date *2/3/84*

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title

Conditions of approval, if any:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Champlin 185 A

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Undesignated

11. SEC., T., R., & S., OR BLK. AND SURVEY OR AREA
Sec. 1, T3N, R7E

12. COUNTY OR PARISH
Summit

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P.O. Box 829 Evanston, Wyoming 82930

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
NE/4 NW/4 1233' FNL & 1659' FWL
BHL: 1903' FNL & 1903' FWL 200' Radius

14. PERMIT NO.
43-043-30188

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
8585' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Location abandoned. New APD issued 2/6/84 for CH 185A#1 at new location.

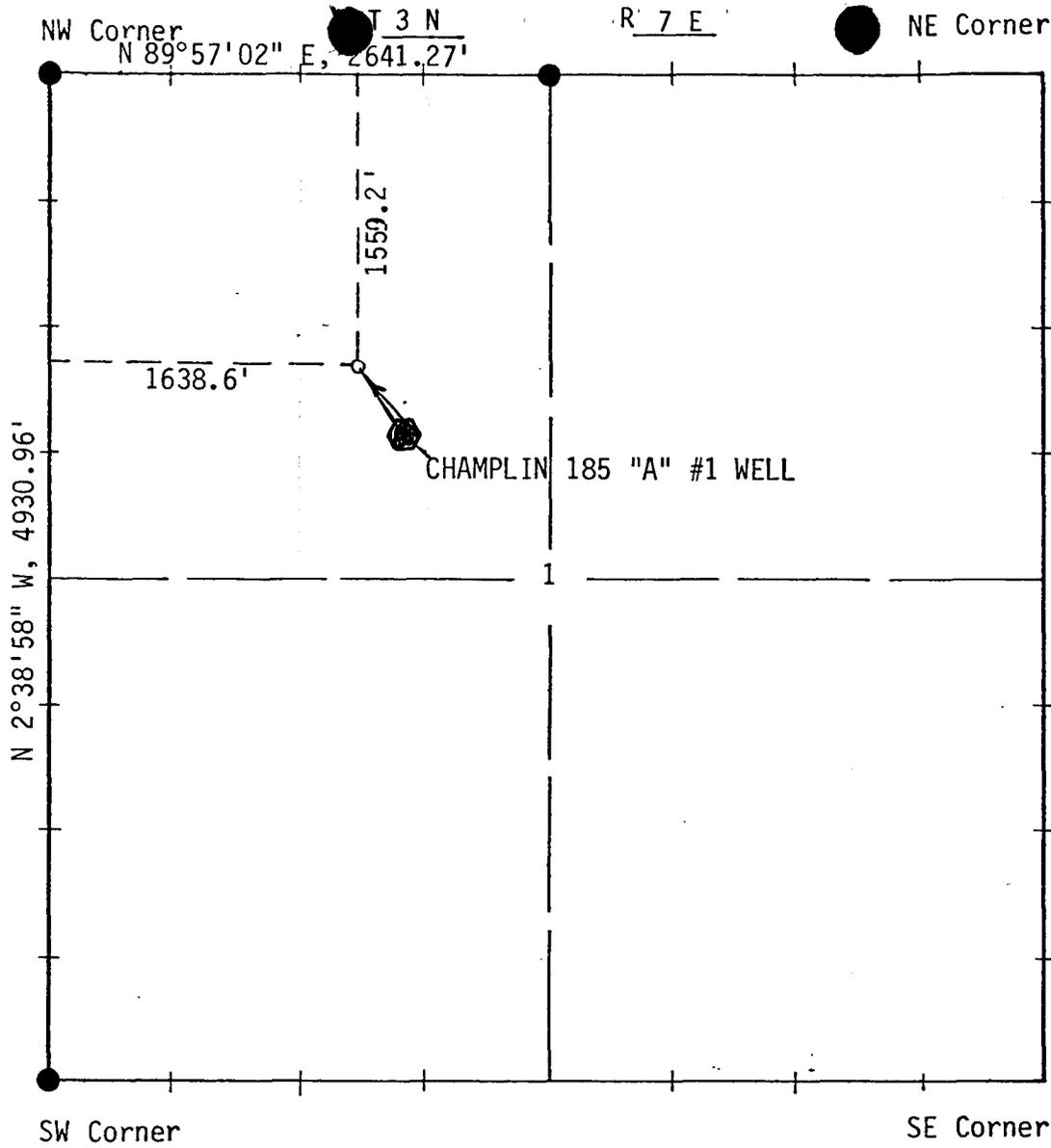
**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: _____
BY: _____

18. I hereby certify that the foregoing is true and correct

SIGNED WR Halverson TITLE Dist Drlg Supt DATE 2/6/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

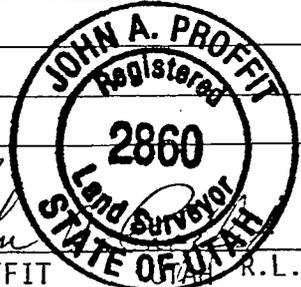


SCALE: 1" = 1000'

- Found Brass Cap
- Found Stone
- ⊙ Set Alum. Cap
- ⊖ Found Stone - Set Alum. Cap
- Hub and Tack
- △ Proportioned Corner

I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from Jon Jensen of Evanston, Wyoming for Amoco Production Company I made a survey on the 31st day of January, 1984 for Location and Elevation of the Champlin 185 "A" #1 Well as shown on the above map, the wellsite is in the NW $\frac{1}{4}$ of Section 1, Township 3 N, Range 7 E of the Salt Lake Base & Meridian, Summit County, State of Utah, Elevation is 8634 Feet Top of Rebar Datum N.G.V.D. Based on Three Dimensional Control Network tied to U.S.G.S. & U.S.C.&G.S. Benchmarks

Reference point _____
 Reference point _____
 Reference point _____
 Reference point _____



John A. Proffit
 JOHN A. PROFFIT R.L.S. NO. 2860 2/1/84

BOOK: 335
 DATE: 1/31/84
 JOB NO.: 81-10-60

UINTA ENGINEERING & SURVEYING, INC.
 808 MAIN STREET, EVANSTON, WYOMING

10-Point Drilling Program

Champlin 185 A#1

- 1) Geologic name of the surface formation: Tertiary
- 2) Estimated tops of geological markers:

<u>Formation</u>	<u>Depth</u>
Aspen	4,000'
Fault	6,700'
Gannet	7,000'
Fault	10,100'
Preuss	10,800'
Salt	11,900'
Twin Creek	12,200'
Nugget	13,800'
 Total Depth	 14,900'

- 3) Anticipated depths to encounter water, oil, gas or other mineral-bearing formations:

<u>Substances</u>	<u>Depth</u>
Oil, Gas	13,800'

- 4) Casing Program:

<u>Hole Size</u>	<u>Casing</u>	<u>Wt/Ft</u>	<u>Grade</u>	<u>Threads</u>	<u>Cementing Depth</u>
As req'd	20"	94#	K-55	ST&C	80'
17½"	13 3/8"	68#61#	S-80	ST&C	4150'
12¼"	9 5/8"	53.5#47#102#	HC-95 P-110	LT&C, X-Line	12850'
8½"	7"	32#	N-80	Butt, LT&C	14900'

- 5) Operators minimum specifications for pressure control equipment are explained on the attached schematic diagram. After running surface casing and prior to drilling out, the BOP and other pressure equipment will be tested to the full working pressure rating as shown on the attached diagram. BOPs will be tested every 30-day interval and after every string of casing is run. Thereafter, the BOP will be checked daily for mechanical operations only and will be noted on the IADC Daily Drilling Report.

- 6) Mud Program:

<u>Interval</u>	<u>Type Mud</u>	<u>Wt#/gal</u>	<u>Viscosity</u>	<u>WL CC/30M</u>
0-4100'	Spud mud	8.8-9.2	Minimum properties to	
4100'-12300'	Sat. Salt*	9.5-11.0	maintain stable wellbore	
12300'-13700'	Fresh water	8.4	Sweeps necessary for ade-	
13700'-TD	LSND	8.4-8.6	quate hole cleaning	

*12-15% KCl mud. Saturate mud system with NaCl prior to drilling salt.

7) Auxiliary Equipment:

Kelly cock, no bit floats; sub with full opening valve
3" choke manifold with remote control choke; monitor
system on pit level, audio and visual; mudlogger (1-man
starting at Salt top. 2-man from Nugget to TD).

8) Testing Program:

Chromatograph - Salt Top to Total Depth

Logging Program:

DIL-DLL-GR	Base salt to Total Depth
BHC-Sonic-GR-Cal	Base of surface casing to Total depth
HDT-Cyberdip	Base of surface casing to Total depth
FDC-CNL-GR-Cal	Base salt to Total Depth
Gyro Directional	Surface Casing to Total Depth
GR should be run across salt (cased hole) on final logging run.	

Coring Program:

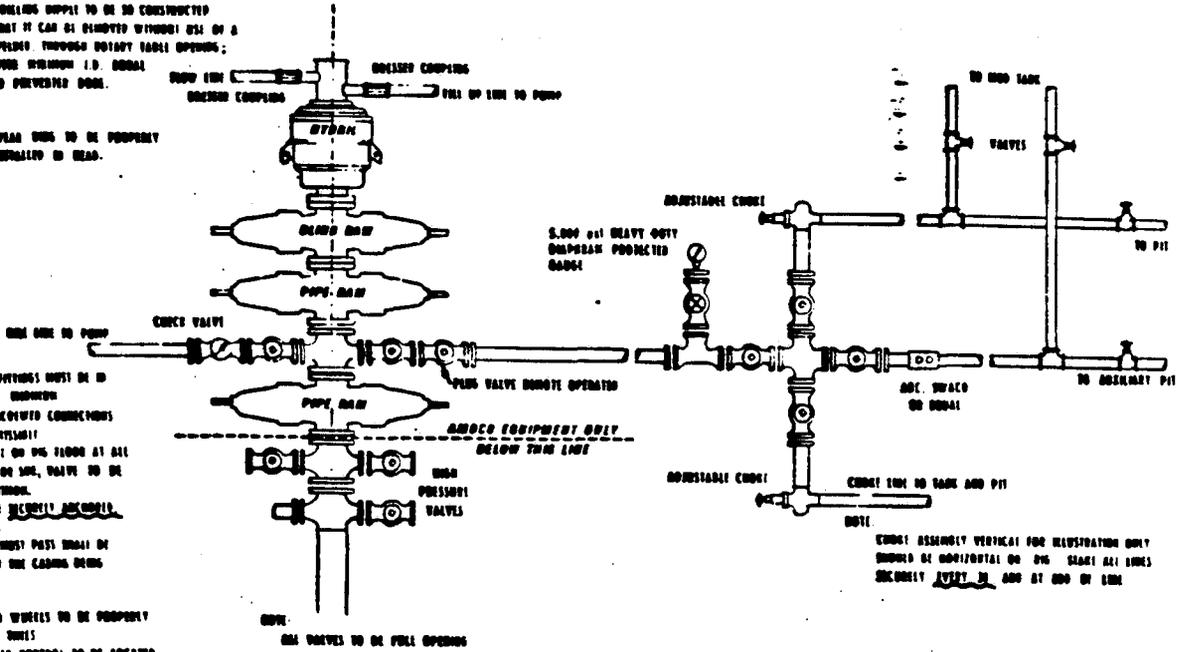
None planned

- 9) No abnormal pressures or temperatures are anticipated.
- 10) Anticipated starting date will be when approved and the duration of drilling operations will be approximately 180 days.

EXHIBIT BOP-5000
TRIPLE BLOW-OUT PREVENTER REQUIREMENTS
5,000 psi W.P.

NOTE 1 BOLLARD SUPPLY TO BE SO CONSTRUCTED THAT IT CAN BE SHUTTED WITHOUT USE OF A WELDED THROUGH BOLLARD TIGHT OPENING; WELD THROUGH I.D. BOLLARD TO PREVENTED BORE.

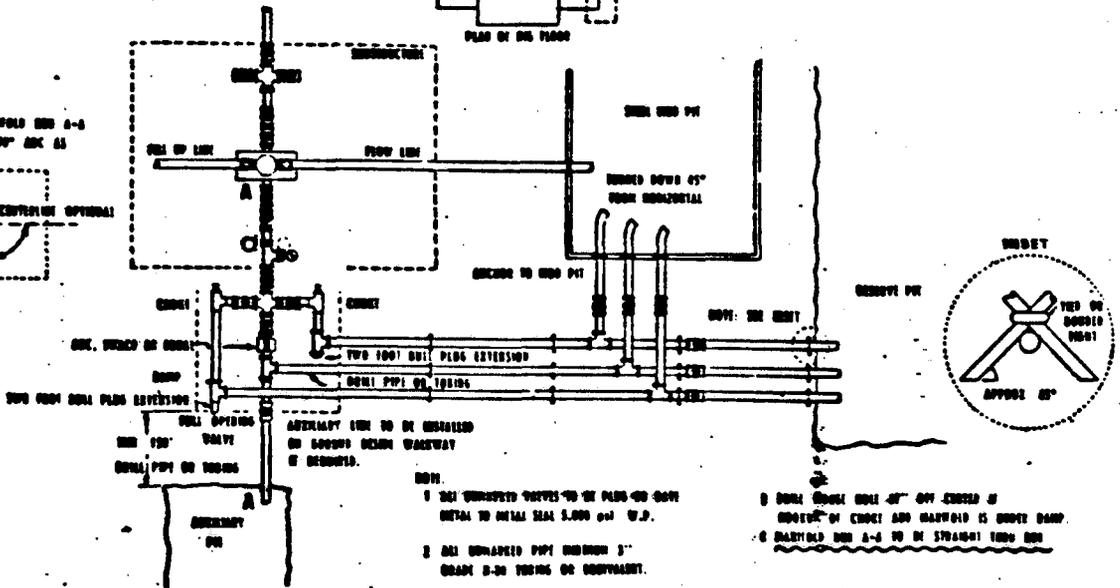
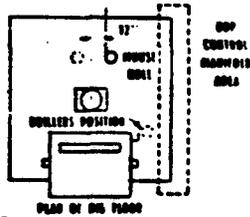
NOTE 2 WELLS THIS TO BE PROPERLY INSTALLED IN HEAD.



- NOTE 1** BLOW-OUT PREVENTERS AND ALL FITTINGS MUST BE IN GOOD CONDITION 5,000 psi W.P. RATED.
- NOTE 2** ALL FITTINGS TO BE PLANNED SECURED CONNECTIONS COMPATIBLE FROM ENDLESS PERMANENT.
- NOTE 3** SAFETY VALVE MUST BE AVAILABLE ON THE FLOOR AT ALL TIMES WITH PROPER CONNECTION ON SIDE, VALVE TO BE FULLY OPEN 5,000 psi W.P. RATED.
- NOTE 4** ALL CORNER AND ALL LINES TO BE SECURELY SECURED, ESPECIALLY ENDS OF CHOKE LINES.
- NOTE 5** EQUIPMENT THROUGH WHICH BOP MUST PASS SHALL BE AS LARGE AS WELLS DIAMETER OR ONE CALIBER BEING DRILLED THROUGH.
- NOTE 6** RELIEF CHOKES ON WELL.
- NOTE 7** EXTENSION WITCHES AND BOP WHEELS TO BE PROPERLY INSTALLED AND BRACED AT ALL TIMES.
- NOTE 8** THE FLOOR BLOW-OUT PREVENTER CONTROL TO BE LOCATED AS CLOSE TO DOWNHOLE POSITION AS FEASIBLE.
- NOTE 9** BLOW-OUT PREVENTER CLOSING EQUIPMENT TO INCLUDE: ONE GALLOW ACCUMULATOR TWO INDEPENDENT SOURCES OF PUMP POWER ON EACH CLOSURE UNIT INSTALLATION.
- NOTE 10** MEET ALL MADE SPECIFICATIONS.

NOTE: CHOKE ASSEMBLY VERTICAL FOR ILLUSTRATION ONLY SHOULD BE HORIZONTAL ON THE GROUND. ALL LINES SECURELY TIGHTENED AND BT END OF LINE.

NOTE: SECTION OF BOLLARD END A-B OPTIONAL OTHER OF END AS SHOWN BELOW.



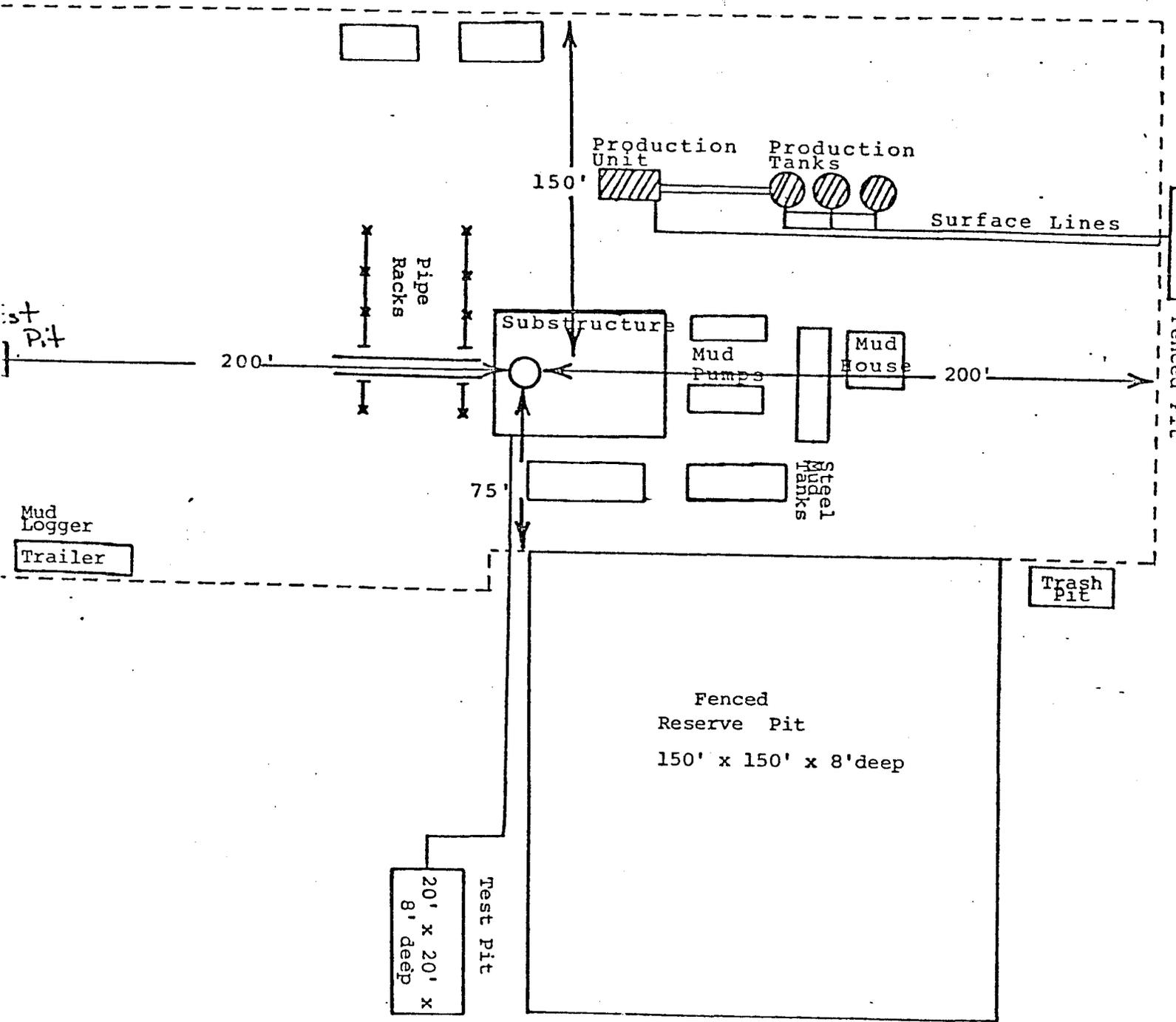
- NOTE 1** ALL UNWELDED VALVES TO BE PLUG-ON GATE METAL TO METAL SEAL 5,000 psi W.P.
- NOTE 2** ALL UNWELDED PIPE MINIMUM 3" GRADE 5-36 TUBING OR EQUIVALENT.

- NOTE 3** BOLLARD ENDS 48" OFF CENTER IF BOLLARD OF CHOKE AND BOLLARD IS UNDER BOP.
- NOTE 4** BOLLARD END A-B TO BE STRAIGHT TUBE END.

Amoco Production Company
STANDARD ASSEMBLY FOR FLUID
OPERATED TRIPLE BLOW-OUT PREVENTER
5,000 psi W.P.

Tool
Pushers
Trailer

Amoco
Company
Trailer



⊗ = Shows permanent production equipment to be installed after drilling rig has moved out.

--- Dotted lines indicated perimeter of leveled location.

The fenced pit used for production will be covered if any fluid is present. The drilling and production pads will be constructed with dozers and graders using native material.

TYPICAL
LOCATION
LAYOUT

AMOCO PRODUCTION COMPANY
P.O. BOX 829
EVANSTON, WYOMING 82930

EXHIBIT "D"

801 L Mount Co

OPERATOR Amoco Production Co.

DATE 2/7/84

WELL NAME Champlin 185-A #1

(Surface SENW)
SEC BHL SENW

1 T 3 N R 7 E COUNTY Summit

43-043-30188

API NUMBER

See

TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

Surface location change (same API No.)
Bottom hole location

CHIEF PETROLEUM ENGINEER REVIEW:

✓ 2/7/84 ✓ Location change only.
Surface + BHL.

APPROVAL LETTER:

SPACING:

A-3

Unschubert Ranch East
UNIT

c-3-a

CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

- RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

- AUTHENTICATE LEASE AND OPERATOR INFORMATION

- VERIFY ADEQUATE AND PROPER BONDING

- AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

- APPLY SPACING CONSIDERATION
 - ORDER _____
 - UNIT _____
 - c-3-b
 - c-3-c

- CHECK DISTANCE TO NEAREST WELL.

- CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

- IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

- IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

- VERIFY LEGAL AND SUFFICIENT DRILLING WATER

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 829, Evanston, Wyoming 82930		7. UNIT AGREEMENT NAME Anschutz Ranch East
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 NW/4 1665.9 FWL & 1776.7 FNL		8. FARM OR LEASE NAME Champlin 185 A
14. PERMIT NO. 43-043-30188	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. #1
		10. FIELD AND POOL, OR WILDCAT Anschutz Ranch East
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T3N, R7E
		12. COUNTY OR PARISH Summit
		18. STATE Utah

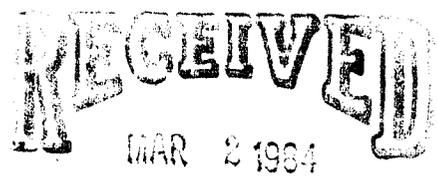
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <u>Spud</u>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The above described well was spud with a dry hole digger on 2/25/84 at 8:00 AM



DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED R. J. Urban TITLE Stf. Admin. Analyst DATE 2-28-84
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 829, Evanston, WY 82930		7. UNIT AGREEMENT NAME Anschutz Ranch East
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 NW/4 1665.9 FWL & 1776.7 FNL		8. FARM OR LEASE NAME Champlin 185 A
14. PERMIT NO. 43-043-30188	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 8650' graded ground	9. WELL NO. #1
		10. FIELD AND POOL, OR WILDCAT Anschutz Ranch East
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T3N, R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Report of Operations <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Date: 03/26/84

Total Depth: 2760'

Drilling ahead with: 17.5" bit

Drilling Contractor: Manning 33E



18. I hereby certify that the foregoing is true and correct

SIGNED J. S. Saye TITLE Administrative Supervisor DATE 3/28/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

RECEIVED

APR 27 1984

DIVISION OF OIL
GAS & MINING

B.O.P. TEST PERFORMED ON (DATE)..... 4-17-84

OIL CO.: Amaco

WELL NAME & NUMBER..... Champion 185 A1

SECTION..... 1

TOWNSHIP..... 3 N

RANGE..... 7 E

COUNTY..... Summit ~~Wyo~~ UT

DRILLING CONTRACTOR..... m. z. 33

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
712 Morse Lee Street
Evanston, Wyoming 82930
Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE..... Lester

RIG TOOL PUSHER..... Glen

TESTED OUT OF..... Evanston

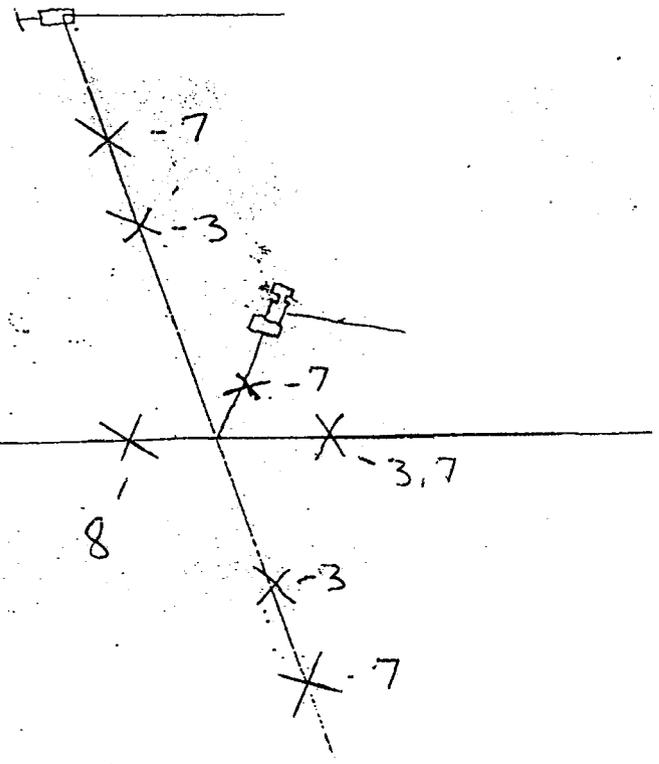
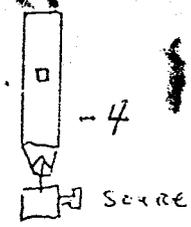
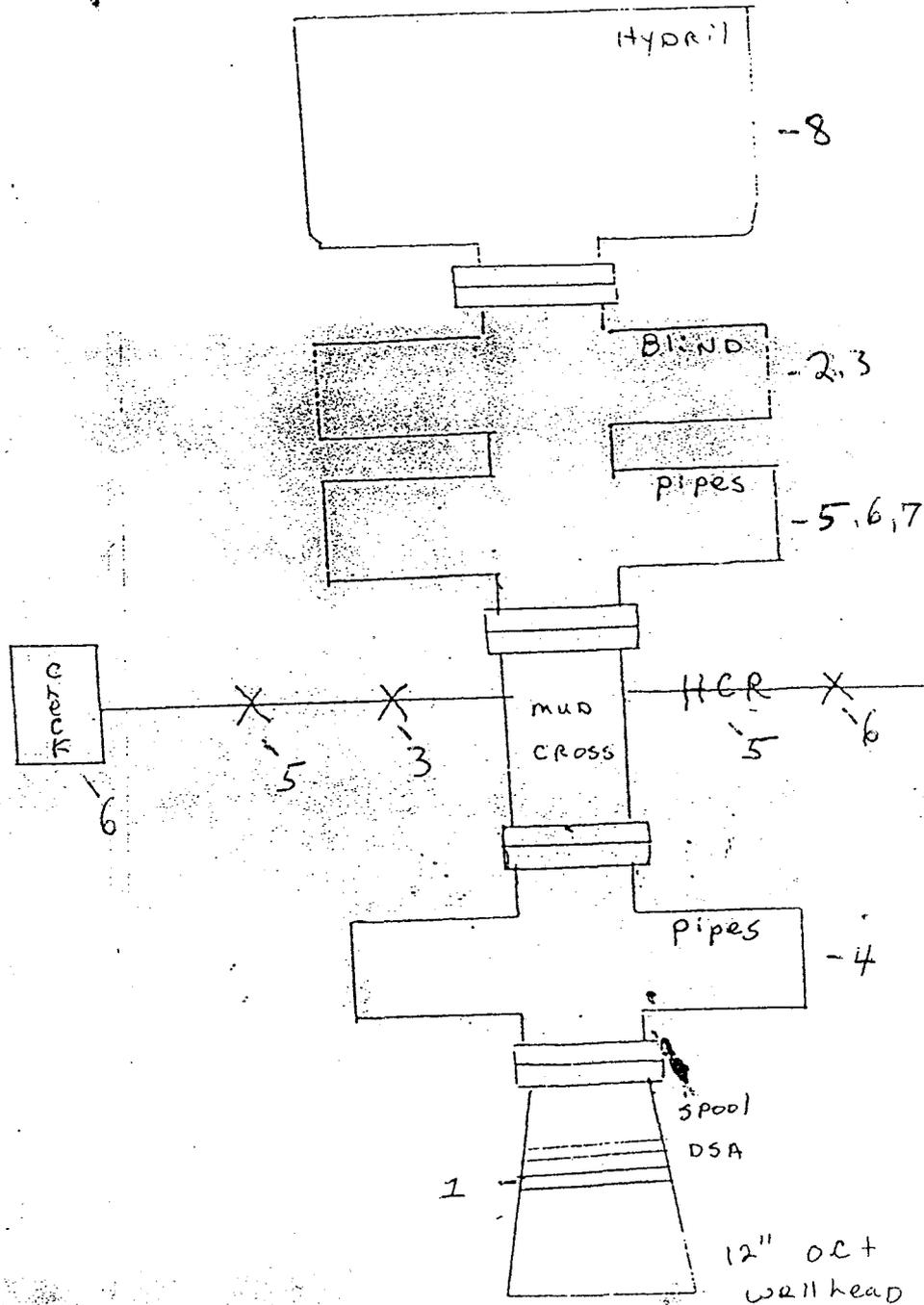
NOTIFIED PRIOR TO TEST: UTAH oil Gas

COPIES OF THIS TEST REPORT SENT COPIES TO: UTAH oil Gas
Co. Rep

ORIGINAL CHART & TEST REPORT ON FILE AT: Evanston OFFICE

Company	Lease and Well Name #	Date of test	Rig #
Amoco	champlin 184 A1	4-17-84	M733

Test #	Time	Description
	3:00-5:30	finish nipping up help hook up Kookey lines
1	5:50	Leak on oct well head jam nut
2	6:00	test Blind rams inside 3 manuals on manifold inside manual on Kill line, work ram twice built more manifold + Kookey psi checked open side to Blinds
3	6:30-6:45	retest No 2 test OK
4	6:46-7:01	test Lower p.p. rams TIW valve
5	7:02-7:17	test Upper pipe rams, second manual on Kill line, Hydraulic valve on choke line
6	7:20-7:35	test Upper pipes check valve, manual on choke line next to hydraulic valve,
rewchart		
7	7:36-7:51	test Upper pipes, check valve on Kill line vertical riser + outside 2 manuals on manifold Upper Kelly
8	7:55-8:10	test Hydril, manual just in front of manifold

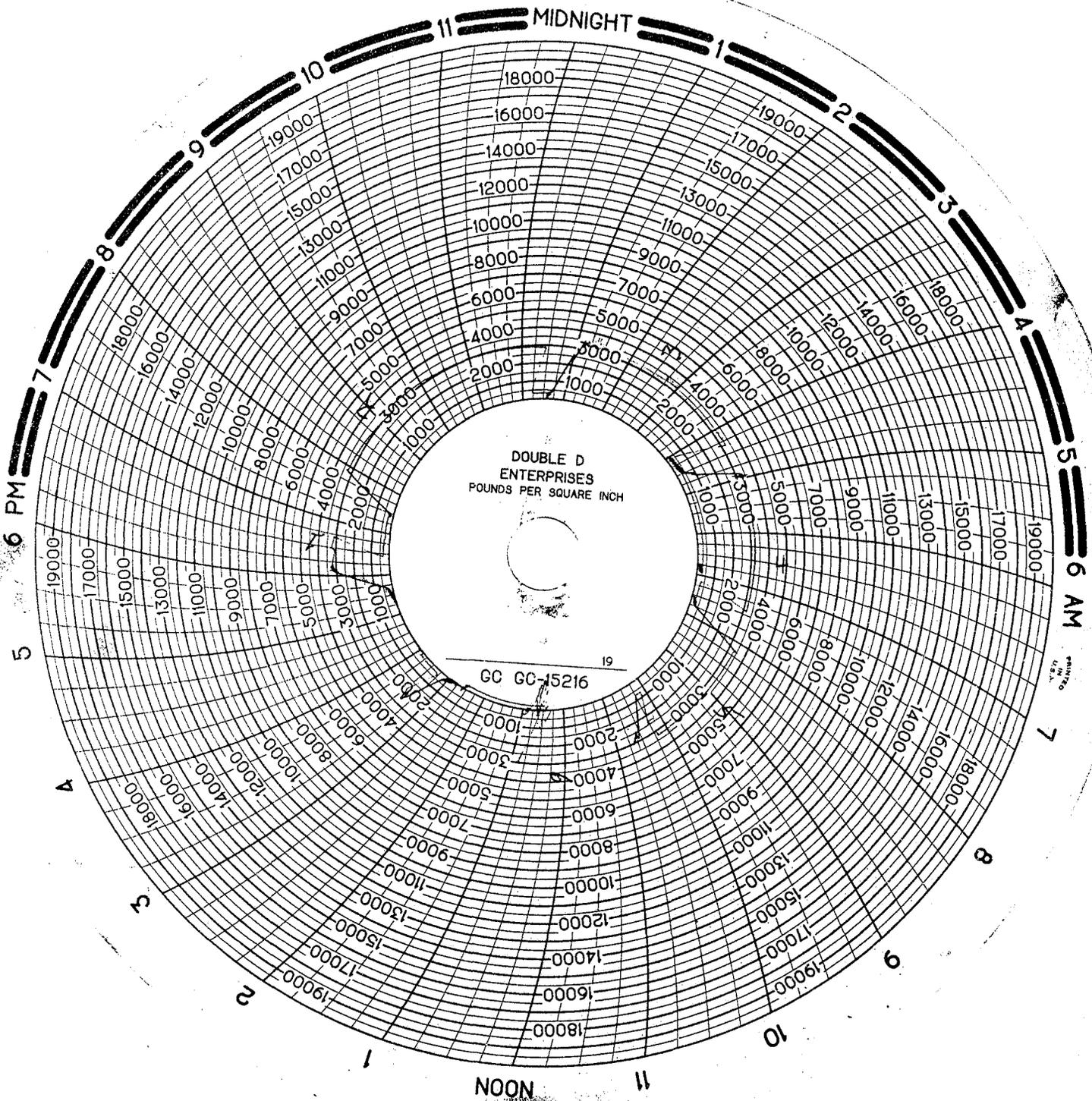


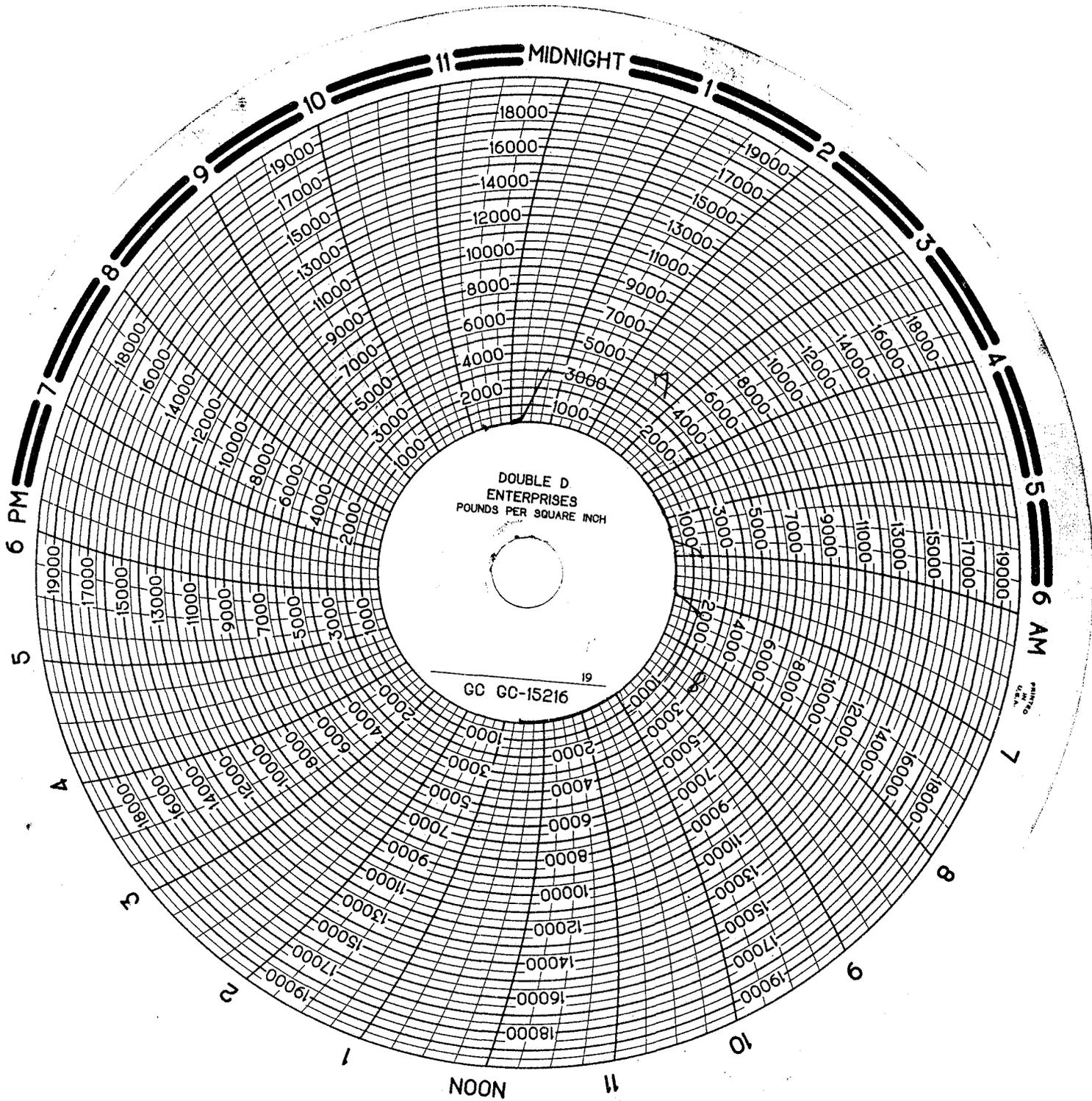
manning # 33

DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH

GC GC-15216

19





STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 829 Evanston, Wyoming 82930		7. UNIT AGREEMENT NAME Anschutz Ranch East
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SE/4 NW/4 1665.9' FWL & 1776.7' FNL		8. FARM OR LEASE NAME Champlin 185 A
14. PERMIT NO. 43-043-30188		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 8650' graded ground		10. FIELD AND POOL, OR WILDCAT Anschutz Ranch East
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T3N, R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

RECEIVED
MAY 21 1984
DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other) Report of Operations	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Date: 04/17/84

Total Depth: 6034'

Drilling ahead with: 12.250" bit

Drilling Contractor: Manning 33E

18. I hereby certify that the foregoing is true and correct

SIGNED *Denis P. Dwyer* TITLE Administrative Supervisor DATE 04/17/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 23, 1984

Amoco Production Company
Attn: J. S. Saye
P O Box 829
Evanston, Wyoming 82930

RE: Delinquent Monthly Reports
List of wells attached
April 1984 & May 1984

Dear Mr. Saye:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month every month until the well is completed. This report may be filed on Form OGC-1b, "Sundry Notices and Reports on Wells". We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CLJ/cj

Enclosure

cc: Dianne R. Nielson, DOGM
Ronald J. Firth, DOGM

Well No. Champlin 185 A#1
API #43-043-30188
Sec. 1, T. 3N, R. 7E.
Summit County, Utah

Well No. Thousand Peaks Ranches E#1
API #43-043-30241
Sec. 18, T. 3N, R. 8E.
Summit County, Utah

Well No. Champlin 187 A#1
API #43-043-30245
Sec. 25, T. 4N, R. 7E.
Summit County, Utah

Well No. Anschutz Ranch East W36-10
API #43-043-30227
Sec. 36, T. 4N, R. 7E.
Summit County, Utah

Well No. Island Ranching E#3 (W36-14)
API #43-043-30255
Sec. 36, T. 4N, R. 7E.
Summit County, Utah

Well No. Anschutz Ranch East W20-04
API #43-043-30238
Sec. 20, T. 4N, R. 8E.
Summit County, Utah

Well No. Anschutz Ranch East W30-12A
API #43-043-30230
Sec. 30, T. 4N, R. 8E.
Summit County, Utah

Utah

DOUBLE "D" ENTERPRISES

RECEIVED

B.O.P. Test Report

MAY 23 1984

DIVISION OF OIL
GAS & MINING

B.O.P. TEST PERFORMED ON (DATE)..... 5-18-84

OIL CO.: Amoco

WELL NAME & NUMBER..... Champlin 184-A1

SECTION..... 1

TOWNSHIP..... 3 N

RANGE..... 7 E

COUNTY..... Summit

DRILLING CONTRACTOR..... Manning # 33

INVOICES BILLED FROM: DOUBLE "D" ENTERPRISES, INC.
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: DOUBLE "D" ENTERPRISES, INC.
712 Morse Lee Street
Evanston, Wyoming 82930
Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE..... Neil Lore

RIG TOOL PUSHER.....

TESTED OUT OF..... Evanston Wyoming

NOTIFIED PRIOR TO TEST: Arlene Sellis 5-17-84 10:30 AM w/Utah Teresa Pumps w/BLM 5-17-84 10:45 AM

COPIES OF THIS TEST REPORT SENT COPIES TO: State of Utah

..... Co. Site Rep

..... BLM

ORIGINAL CHART & TEST REPORT ON FILE AT: Evanston OFFICE

Amoco - Manning 33 - 5-17 to 18 - 89.

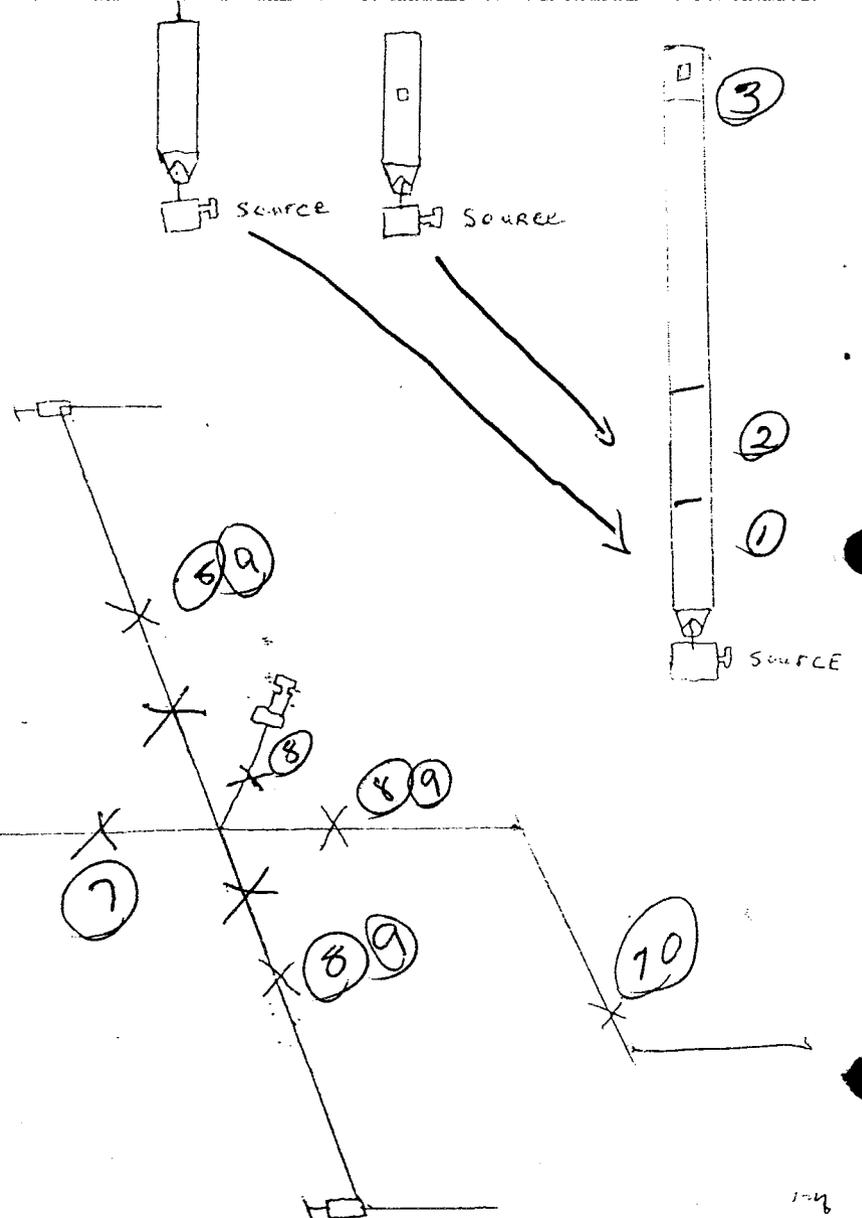
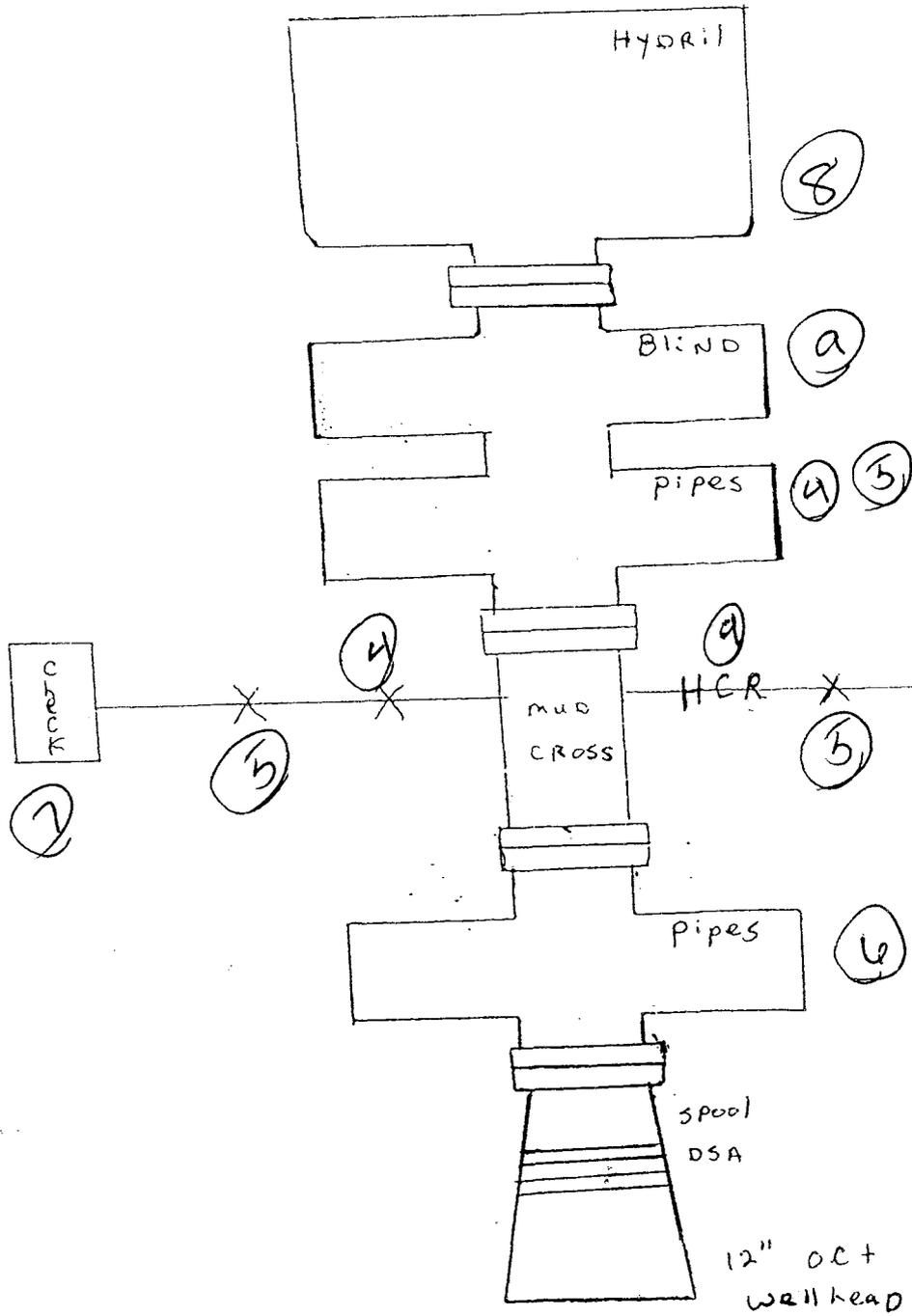
LOADED TRUCK 2:30

LEFT 3:15

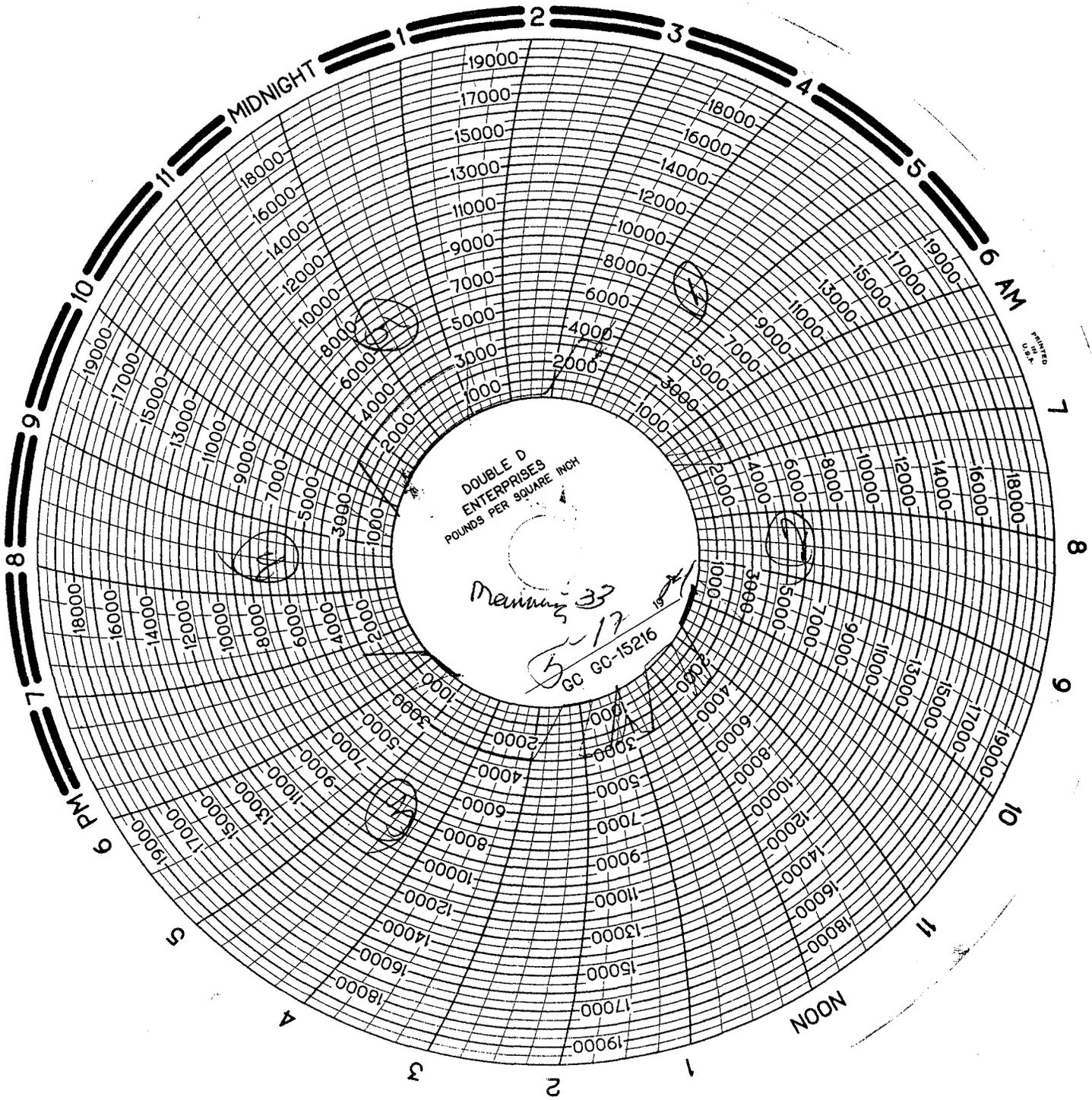
ARRIVED ON LOC. 4:00

Rig up on TIW - on Kelly.

Time	Test.	
5:02	①	TIW VALVE
5:19	②	FLOOR VALVE
5:49	③	TRY UPPER KELLY HAVE TO WORK IT
5:59	④	Upper Kelly Jack again WORK IT.
7:16	⑤	Upper Kelly.
7:34	⑥	TOP PIPES HCR 1ST Kill valve
7:52	⑦	TOP PIPES 2ND CHUCK VALVE 2ND Kill
8:09	⑧	BOTTOM PIPES
8:39	⑨	TOP PIPES - check valve - first MANIFOLD VALVE
9:01	⑩	HYDRILL VERTICAL VALVE 2ND MANIFOLD.
9:40	⑪	Blinds 2ND MANIFOLD
9:40	⑫	3RD MANIFOLD
9:40 TO 10:40		Rig HARD LOST HARD HAT DOWN HOLE HAD TO FISH then set wire rig. Rig down.
12:00		GOT TO SHOP



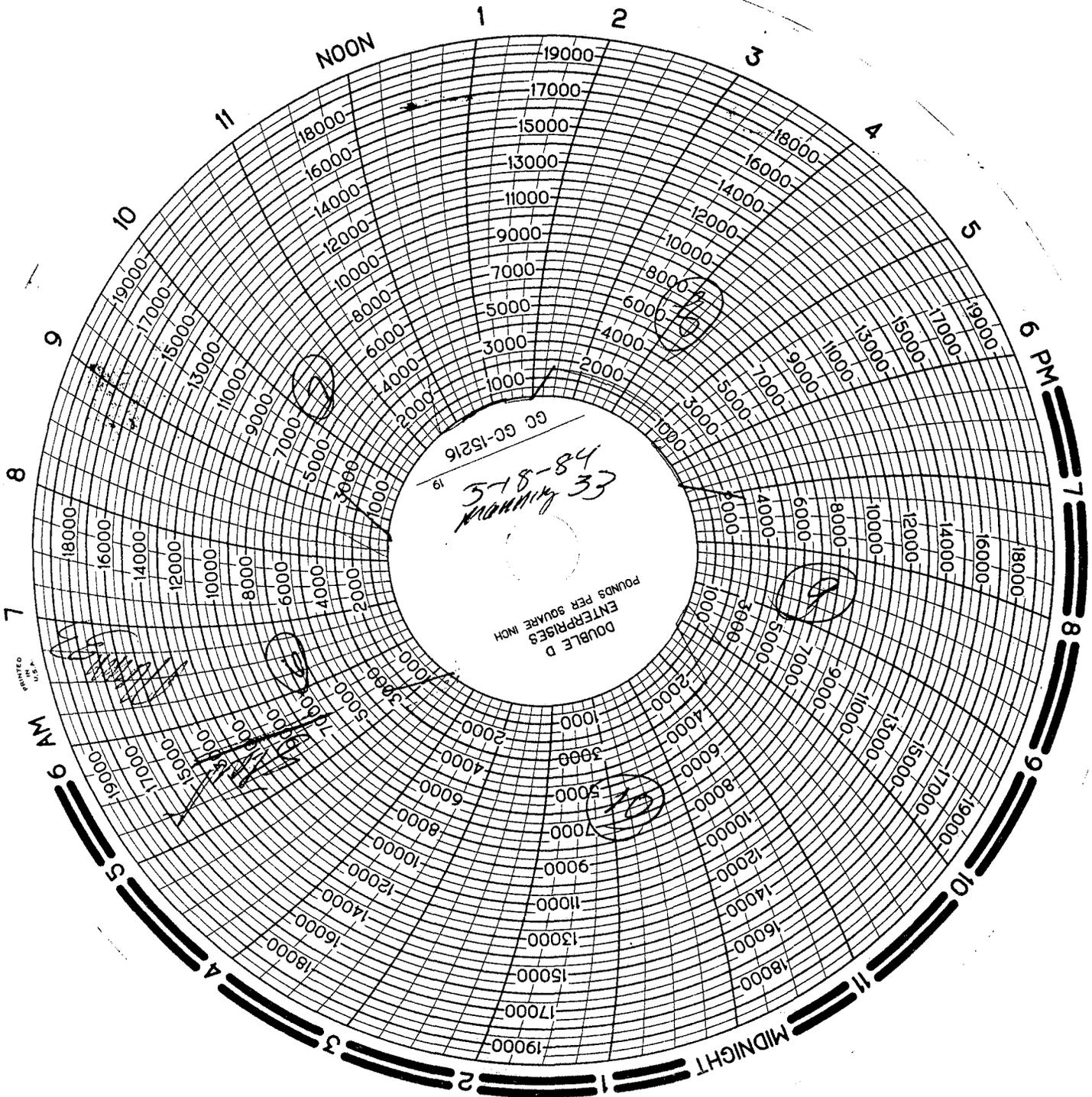
Manning # 33



DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH

Drawing 33
5-17
GC GC-15216

MADE
IN
U.S.A.



GC GC-15216
5-18-84
MIDNIGHT 33

DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH

PRINTED
IN
U.S.A.

BLOW OUT PREVENTION TEST

NAME OF COMPANY: AMOCO

WELL NAME: Champlin 185 A #1

SECTION: NENW 1 TOWNSHIP 3N RANGE 7E COUNTY: Summit

DRILLING CONTRACTOR: R. L. Manning

RIG # 33

BOP TEST: DATE: 6-19-84

TIME: Bet. 9 & 10 PM

DRILLING: 10,900'

CASING: 13 5/8" to 5500'

H₂S: _____

REPORTED BY: Neil Moore

TELEPHONE NO. Mobil Channel through Randolph - 793 9528

DATE: 6-19-84 SIGNED GL

RECEIVED

DOUBLE "D" ENTERPRISES

JUL 2 1984

B.O.P. Test Report

DIVISION OF OIL
GAS & MINING

B.O.P. TEST PERFORMED ON (DATE)..... 6-19-84

OIL CO.: Amoco

WELL NAME & NUMBER..... Champlin 184-A1

SECTION..... 1

TOWNSHIP..... 3-N

RANGE..... 7-E

COUNTY..... Summit

DRILLING CONTRACTOR..... Manning #33

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
712 Morse Lee Street
Evanston, Wyoming 82930
Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE..... Neil Lore

RIG TOOL PUSHER..... G.E. Bateman

TESTED OUT OF..... Evanston, Wyoming

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: Site Representative.....
..... Utah Oil & Gas

..... B.L.M.

ORIGINAL CHART & TEST REPORT ON FILE AT: Evanston OFFICE

DOUBLE D " TESTING ENTERPRISES

DELIVERY TICKET

P.O. Box 560
Shoshoni, Wyoming 82649
307-876-2308

PUSHER
D.E. BATEMAN

#11 No 2009

RENTED TO

Amoco

NO.

MANNING 33

DATE

6-19-84

ORDERED BY

NEIL LORE

LEASE

CHAMPLIN WELL NO. 184-A1

Rental begins when tools leave our warehouse and continues until returned thereto. Rental day starts at midnight and part day shall be charged as full day.

TRANSPORTATION - TO AND FROM JOBSITE

DOUBLE D Portable BLOWOUT PREVENTER PI

First eight hour test period

Additional eight hours or fraction

Items Tested:

Blinds	rams to 3000#	Drill Csg. to 3000#	Choke Manifold	3000#	UPPER KELLY
PIPE	rams to 3000#	Hydril B O P to 3000#	Kelly Cock	3000#	NO TEST
PIPE	rams to 3000#	Choke Line 3000#	Safety Valve	3000#	
	rams to #	#		#	

TEST SUBS

ONE TEST Plug G

OTHER

TWO 4 1/2 IF SUBS @

12" OCT Plug

TEST EVERYTHING TO 3000 PSI

HYDRIL TESTED TO 1500 PSI

ALL TEST HELD 15 MIN

CLOSE CASING VALVES

ALL VALVES IN CHOKE HOUSE BACK

THE WAY THEY WERE.

PULLED WEAR TING

UPPER KELLY NO TEST.

We Appreciate Your Business

THANKS

TOTAL

TERMS NET CASH - NO DISCOUNT (PRICES SUBJECT TO CHANGE WITHOUT NOTICE): Terms and Conditions Under Which Tools and Other Equipment Are Rented: Lessor exercises precautions to keep its tools and other equipment in good condition, but does not guarantee its condition. All tools and other equipment rented from Lessor is used at Lessee's sole risk. Lessee agrees that Lessor shall not be liable for any damages for personal injuries to any persons or for any damage to Lessor's property or the property of other persons that may be caused by any of such tools or other equipment, or that may be caused by its failure during use, and Lessee hereby agrees to hold harmless and indemnify Lessor against all persons for all personal injuries and/or property damage. Well conditions which prevent satisfactory operation of equipment do not relieve Lessee of his responsibility for rental charges. Lessee assumes all responsibility for equipment while out of possession of the Lessor and promises to return such equipment to the Lessor in as good condition as it was at the effective date of the lease, natural wear and tear from reasonable use thereof excepted. All equipment lost or damaged beyond repair will be paid for by the Lessee at the market price and all damaged equipment which can be repaired will be repaired and the repairs paid for by the Lessee. Accrued rental charges cannot be applied against the purchase price or cost of repairs of such damaged or lost equipment. All transportation charges must be borne by the Lessee. Rental begins when equipment leaves Lessor's yard and continues until returned thereto. ALL TOOLS AND EQUIPMENT SHALL REMAIN the sole property of Lessor. This lease is made and shall be effective when the equipment is delivered to the carrier selected by the Lessee.

TERMS: Net Cash - No Discount. All charges are due and payable at the office of Lessor in Shoshoni, Wyoming on the 20th of the month following date of invoice. Interest will be charged at the rate of 8%. Interest charged after 60 days from date of invoice.

Delivered By:

OWNER OR OWNER'S REPRESENTATIVE

By:

Ronnie Russell

By:

Company

Lease and Well Name #

Date of test

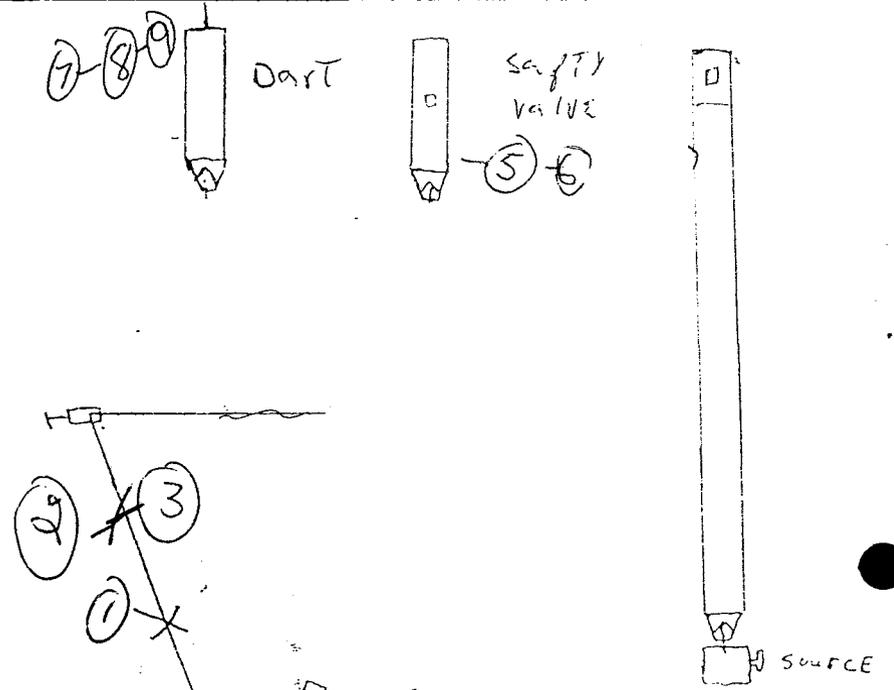
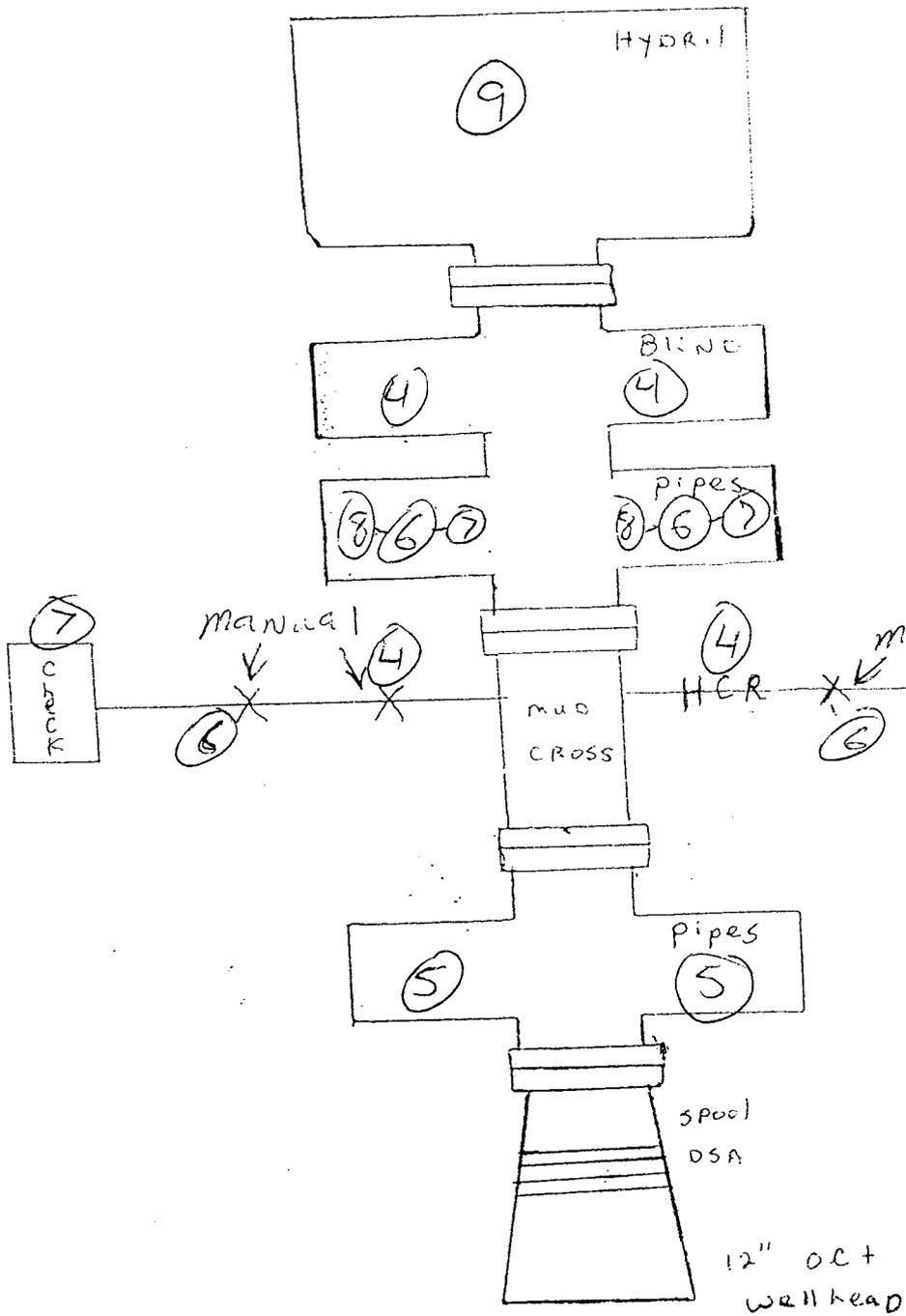
Rig #

33

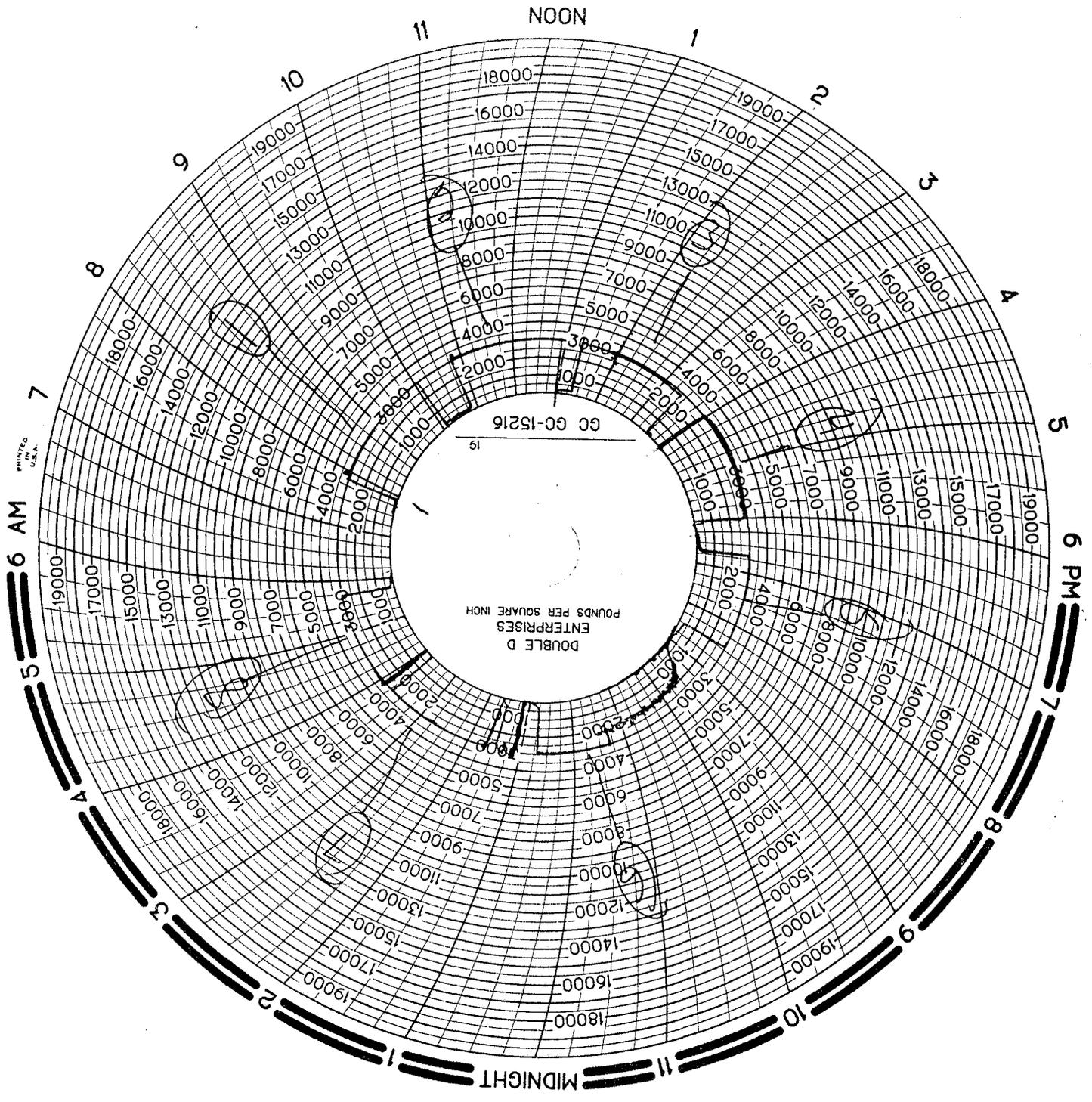
Manning

Time	Time	
	7:20 - 7:40	Got To Rig at 7:20 Rig coming out of Hole so Rig up to manifold to test. LINE out VALVES and TEST.
①	7:50 - 8:05	TEST FIRST SET. 3000 PSI 15 min OK CHANGE TO NEXT SET
②	8:05 - 8:25	TEST NEXT SET. 3000 PSI 15 min OK CHANGE TO NEXT SET and TEST
③	8:25 - 8:45 8:45 - 9:20	TEST NEXT SET 3000 PSI 15 min OK GET Plug SUBS and HOSE up on Floor. Rig out of Hole so Rig up wire line puller and pull wire ring. Fill Hole OPEN casing valve to drain stack wash out stack and SET Plug
④	9:20 - 9:35 ↓	Fill Hole with water. CLOSE Blinds and TEST. TEST Blinds HCR First manual ON KILL LINES. 3000 PSI 15 min OK Make up TIW and Part to joint OPEN Blinds run joint Back in and screw into Plug. CLOSE BOTTOM PIPES.
⑤	9:35 - 9:55 9:55 - 10:10	TEST BOTTOM PIPES and TIW 3000 PSI 15 min OK CLOSE TOP PIPES OPEN HCR OPEN BOTTOM PIPES CLOSE manual on choke line OPEN first manual on kill line CLOSE sec manual kill side
⑥	10:10 - 10:30	TEST sec. manual TOP PIPES manual on choke line. TIW 3000 PSI 15 min OK

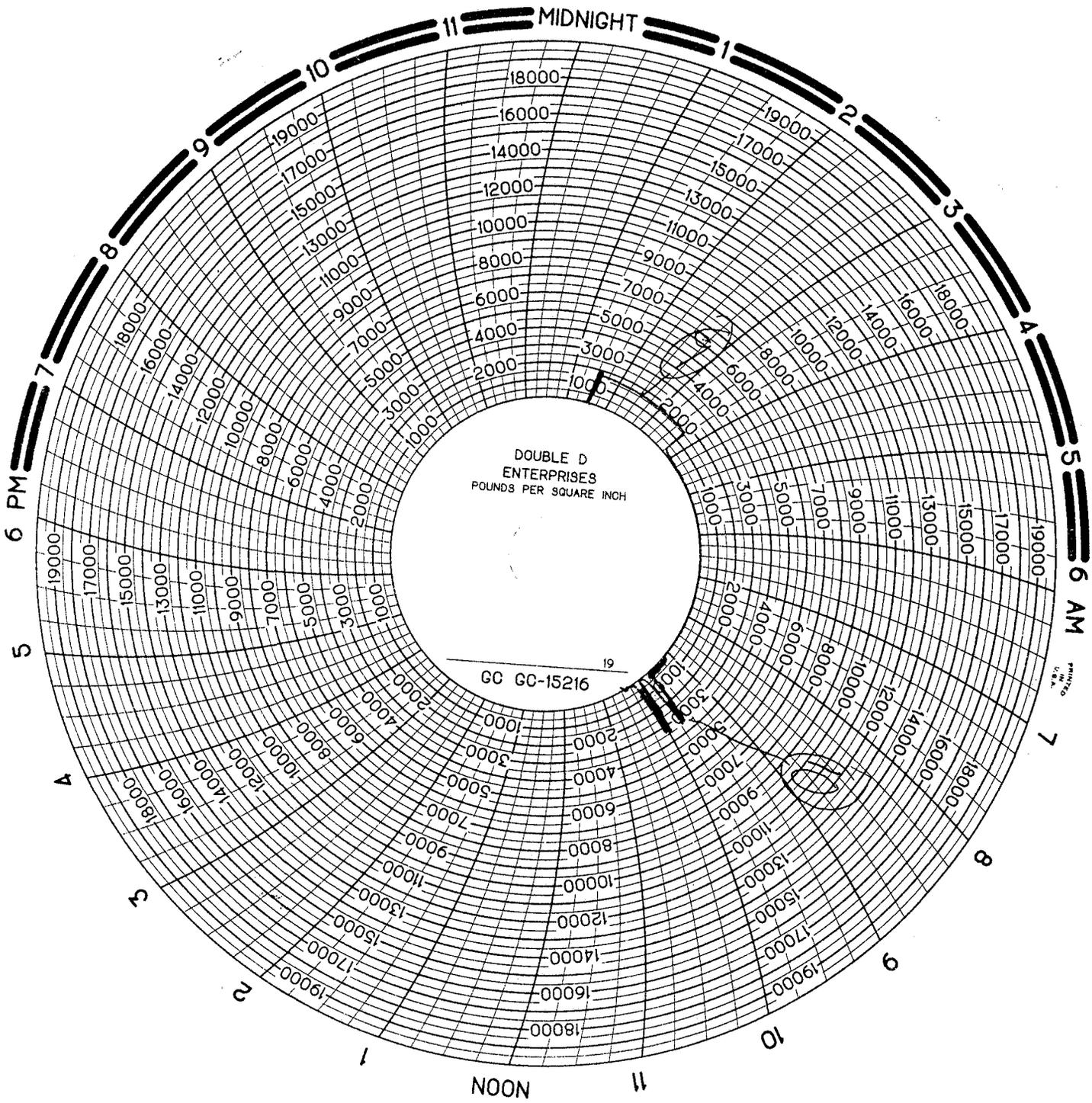
Company	Lease and Well Name #	Date of test	Rig #
ST #	Time	CLOSE SEC MANUAL ON CHOKE LINE OPEN FIRST MANUAL ON CHOKE LINE AND SEC ON KILL LINE. OPEN TFW CLOSE DEWT	
⑦	10:30 - 11:00	TEST TOP PIPES PART SEC. manual ON CHOKE LINE and check valve ON KILL LINE 3000 PST 15 MIN OK OPEN SEC. manual ON CHOKE LINE CLOSE UP RIGHT VALVE IN CHOKE HOLES	
⑧	11:00 - 11:20	TEST TOP PIPE check valve UP RIGHT and PART VALVE.	
	11:20 - 12:10	3000 PST 15 MIN. OK	
	wait on crew to change out	CLOSE HYDRIL OPEN TOP PIPES CLOSE HCR.	
⑨	11:20 - 11:35	TEST HYDRIL 1500 PSI 15 MIN OPEN HYDRIL PAW joint	
	11:35 - 12:10	screw Plug off joint run in mouse hole Brake out part TFW and sub. Kelly up to test Kelly. NO LOWER Kelly valve on DIDNT RUN ONE.	
	wait on crew to change out so can Kelly up		
⑩	12:10 - 1:00	TEST upper Kelly NO TEST Try to work it But still NO TEST.	
	1:30 - 1:30	Rig Down Clean	
	1:30 - 1:45	up make out ticket	
	1:45 - 3:00	go to shop.	



manning # 33



PRINTED
IN
U.S.A.



DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH

19
GC GC-15216

MADE
IN
U.S.A.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Amoco Production Company</p> <p>3. ADDRESS OF OPERATOR P.O. Box 829 Evanston, Wyoming 82930</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 NW/4 1665.9' FWL & 1776.7' FNL</p> <p>14. PERMIT NO. 43-043-30188</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Anschutz Ranch East</p> <p>8. FARM OR LEASE NAME Champlin 185 A</p> <p>9. WELL NO. # 1</p> <p>10. FIELD AND POOL, OR WILDCAT Anschutz Ranch East</p> <p>11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 1, T3N, R7E</p> <p>12. COUNTY OR PARISH 13. STATE Summit Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 8650' Graded Ground</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Report of Operations</u> <input checked="" type="checkbox"/>	

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date: 06/15/84
Total depth: 10,859'
Drilling ahead with: 12.250" bit
Drilling Contractor: Manning 33E

RECEIVED

JUN 20 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Doris T. Poyze* TITLE Administrative Supervisor DATE 6/15/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to surface, back to well.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUL 13 1984

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Anschutz Ranch East
2. NAME OF OPERATOR Amoco Production Company		8. FARM OR LEASE NAME Champlin 185 A
3. ADDRESS OF OPERATOR P.O. Box 829 Evanston, Wyoming 82930		9. WELL NO. # 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SE/4 NW/4 1665.9' FWL & 1776.7' FNL		10. FIELD AND POOL, OR WILDCAT Anschutz Ranch East
14. PERMIT NO. 43-043-30188	15. ELEVATIONS (Show whether OF, RT, OR, etc.) 8650' Graded Ground	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T3N, R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Sidetracking Well</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was sidetracked on 07/06/84 due to multiple fish in the hole and unstable hole conditions as per verbal approval from Mr. John Baca at 11:00 A.M. on 06/22/84.

The kick-off point was at 9900' in the Gannet formation. TD prior to sidetracking was at 10,928' with the Preuss formation top at 10,805'. Three cement plugs were placed in the open hole before the sidetrack was successfully accomplished:

Plug #1	725 sx of "H"	10,623' - 10,050'
#2	520 sx of "H"	10,530' - 10,126'
#3	520 sx of "H"	10,272' - 9,804'

The target at the Nugget top remains at 1903' FNL & 1903' FWL
Section 1, T3N, R7E, Summit County, Utah

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Manager DATE 07/11/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BLOW OUT PREVENTION TEST

NAME OF COMPANY: AMOCO PRODUCTION

WELL NAME: CHAMPLIN L85-A #1

SECTION: 1 TOWNSHIP 3N RANGE 7E COUNTY: Summit

DRILLING CONTRACTOR: Manning

RIG # 35

BOP TEST: DATE: 7-19-84

TIME: 6:00 PM

DRILLING: _____

CASING: _____

H₂S: _____

REPORTED BY: Neil

TELEPHONE NO. _____

DATE: 7-19-84 SIGNED DJ

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
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3. ADDRESS OF OPERATOR P.O. Box 829 Evanston, Wyoming 82930		7. UNIT AGREEMENT NAME Anschutz Ranch East
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14. PERMIT NO. 43-043-30188	15. ELEVATIONS (Show whether OF, RT, OR, etc.) 8650' Graded Ground	9. WELL NO. #1
		10. FIELD AND POOL, OR WILDCAT Anschutz Ranch East
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		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Report of Operations</u> <input checked="" type="checkbox"/>	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: 07/23/84

Total Depth: 10,928'

Drilling ahead with: 12.250" bit

Drilling Contractor: RL Manning 33E

RECEIVED

JUL 26 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Louis T. Dazzy TITLE Administrative Supervisor DATE 7/23/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 3 1984

DIVISION OF OIL
GAS & MINING

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE)..... 7-19-84

OIL CO.: Amoco

WELL NAME & NUMBER Champlin 184-A1

SECTION 1

TOWNSHIP 3-N

RANGE 7-E

COUNTY Summit

DRILLING CONTRACTOR Manning #33

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
712 Morse Lee Street
Evanston, Wyoming 82930
Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE Neil, Lore

RIG TOOL PUSHER G.E. Bateman

TESTED OUT OF Evanston, Wyoming

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: ...Site Representative.....
Utah Oil & Gas

B.L.M.

ORIGINAL CHART & TEST REPORT ON FILE AT: Evanston OFFICE

DOUBLE "D" TESTING ENTERPRISES

DELIVERY TICKET

P.O. Box 560
Shoshoni, Wyoming 82649
307-876-2308

No 1924

RENTED TO A MOCO NO. R. & Manning 33E #

ORDERED BY NEIL LORE LEASE Champlin DATE 7-19-84 184-A1 WELL NO. 184-A1

Rental begins when tools leave our warehouse; Rental day starts at midnight and part day shall be charged as full day.

TRANSPORTATION - TO AND FROM JOBS

DOUBLE D Portable BLOWOUT PREVENTER

First eight hour test period
Additional eight hours or fraction.

Items Tested:

Blinds rams to 3000 # Csg. to # Choke Manifold 3000 #
PIPES rams to 3000 # 1500 FT 5 MIN Hydriil B O P to 3000 # UPPER Kelly Cock 3000 #
PIPES rams to 3000 # Choke Line 3000 # Safety Valve 3000 #
RAMS to # MIT 3000 #

TEST SUBS Two 4 1/2 IF SUB'S @

OTHER ONE 12" OCT TEST

ALL TEST HELD FOR 15 MIN @ 3000 PSI
CLOSED CASING VALVE WHEN DONE
PUT ALL VALVE IN CHOKE HOUSE BACK THE
SAME WAY
Blinds closing TIME 7 SEC.
PIPES closing TIME 8 SEC.
HYDRIIL closing TIME 27 SEC.
SET WEAR RING

R. & PASTER M.E. BATEMAN

We Appreciate Your Business THANKS

TERMS NET CASH - NO DISCOUNT. (PRICES SUBJECT TO CHANGE WITHOUT NOTICE): Terms and Conditions Under Which Tools and Other Equipment Are Rented: Lessor exercises precautions to keep its tools and other equipment in good condition, but does not guarantee its condition. All tools and other equipment rented from Lessor is used at Lessee's sole risk. Lessee agrees that Lessor shall not be liable for any damages for personal injuries to any persons or for any damage to Lessor's property or the property of other persons that may be caused by any of such tools or other equipment, or that may be caused by its failure during use, and Lessee hereby agrees to hold harmless and indemnify Lessor against all persons for all personal injuries and/or property damage. Well conditions which prevent satisfactory operation of equipment do not relieve Lessee of his responsibility for rental charges. Lessee assumes all responsibility for equipment while out of possession of the Lessor and promises to return such equipment to the Lessor in as good condition as it was at the effective date of the lease, natural wear and tear from reasonable use thereof excepted. All equipment lost or damaged beyond repair will be paid for by the Lessee at the market price and all damaged equipment which can be repaired will be repaired and the repairs paid for by the Lessee. Accrued rental charges cannot be applied against the purchase price or cost of repairs of such damaged or lost equipment. All transportation charges must be borne by the Lessee. Rental begins when equipment leaves Lessor's yard and continues until returned thereto. ALL TOOLS AND EQUIPMENT SHALL REMAIN the sole property of Lessor. This lease is made and shall be effective when the equipment is delivered to the carrier selected by the Lessee.

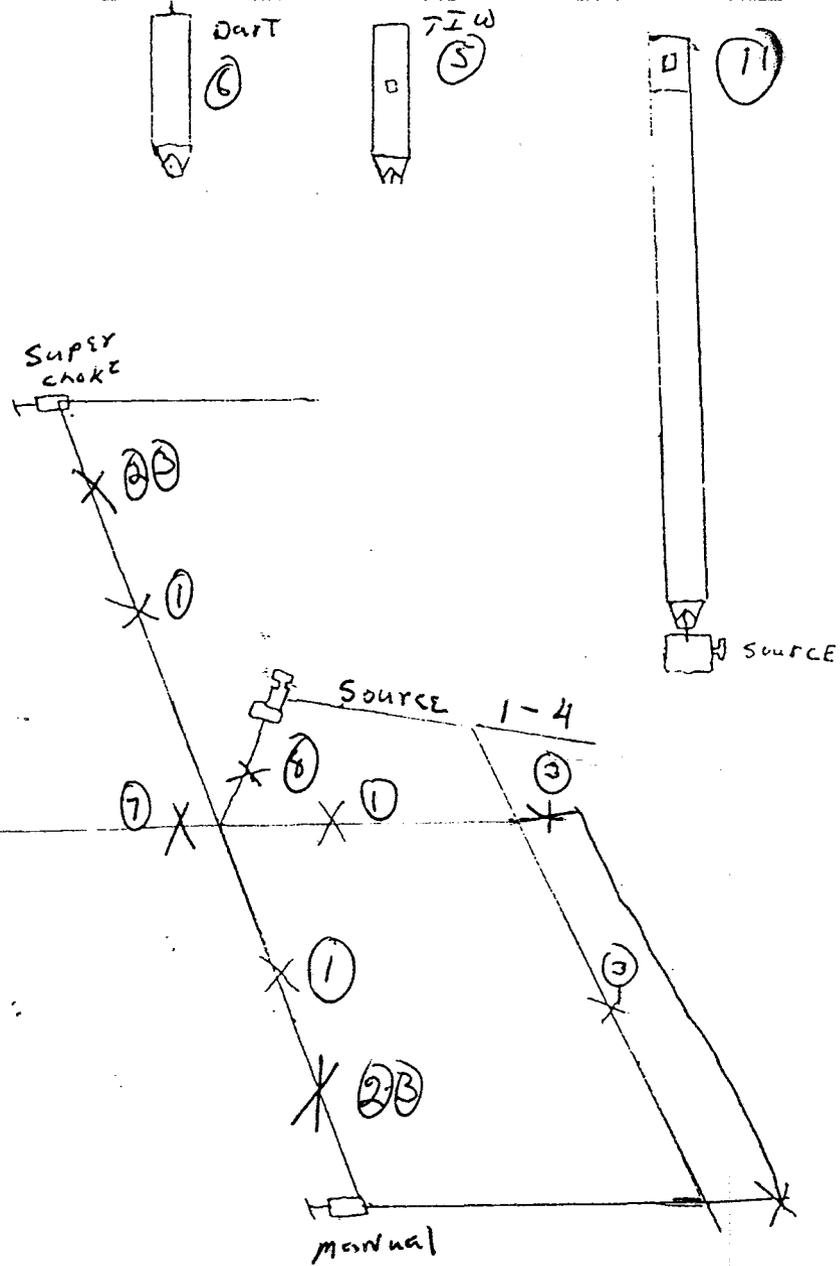
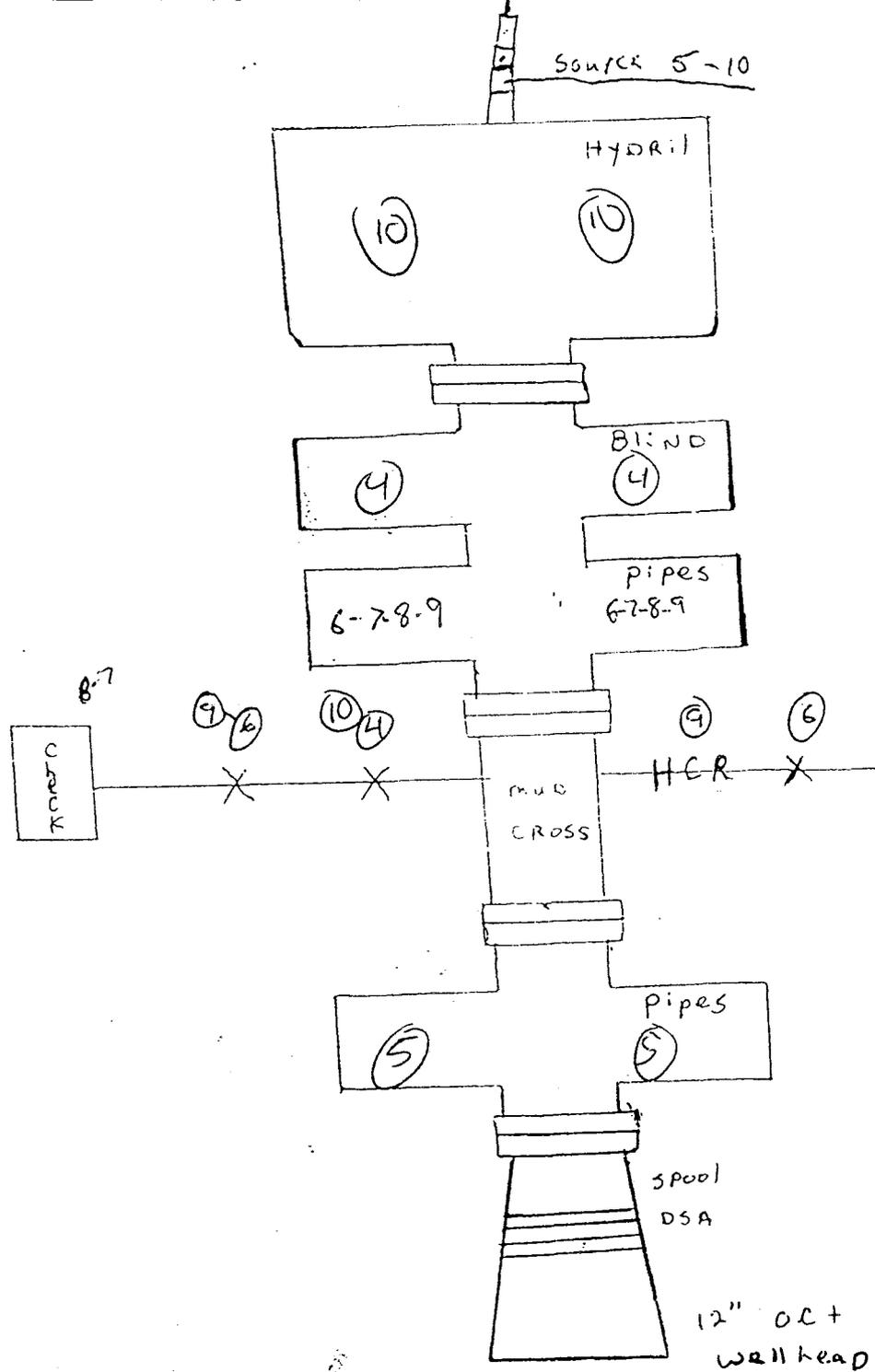
TERMS: Net Cash - No Discount. All charges are due and payable at the office of Lessor in Shoshoni, Wyoming on the 20th of the month following date of invoice. Interest will be charged at the rate of 8%. Interest charged after 60 days from date of invoice.

Delivered By: OWNER OR OWNER'S REPRESENTATIVE

By: Ronnie Russell

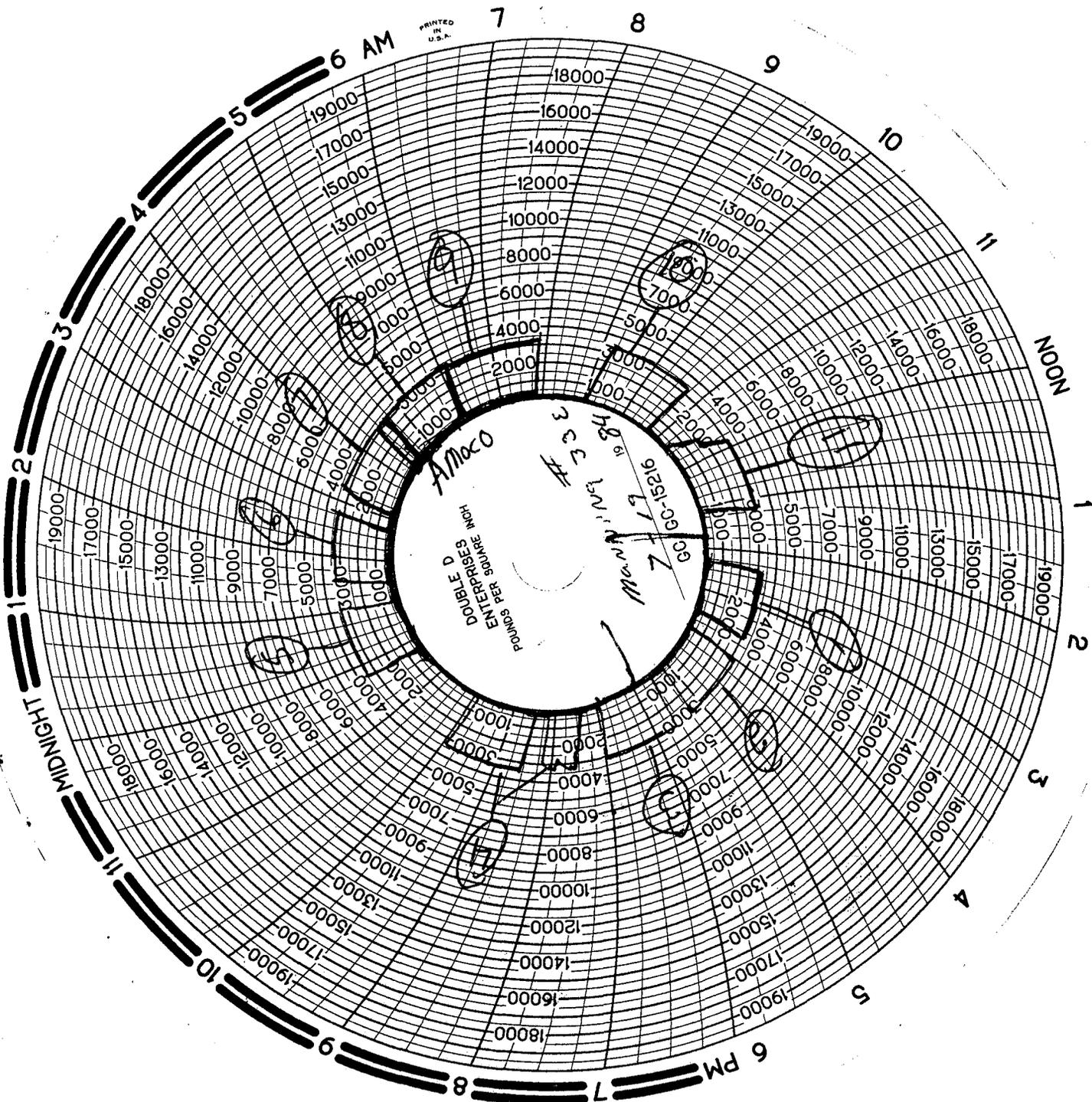
By:

Company	Lease no	Well Name #	Date of test	Rig #
AMOCO		CHAMPLIN 184-A1	7-19-84	MANNING #33 E
Test #	Time			
		GOT TO RIG AT 6:30		
	6:30-7:00	Rig up TRACK TO TEST Manifold VALVES.		
(1)	7:00 - 7:15	TEST FIRST SET VALVES		
		TEST TO 3000 PSI FOR 15 MIN OK		
(2)	7:15 - 7:35	TEST SEC. SET OF VALVES		
		TEST TO 3000 PSI FOR 15 MIN OK		
(3)	7:35 - 7:55	TEST THIRD SET OF VALVES		
		TEST TO 3000 PSI FOR 15 MIN OK		
	7:55 - 10:45	WASH OFF STACK IN SUB WAIT ON RIG TO COME OUT HOLE PULL WIPER RING WASH INSIDE OF STACK MAKE UP PLUG SET PLUG BACK OUT PLUG PULL JOINT FILL HOLE WITH WATER OPEN HCR CLOSE BLINDS		
(4)	10:45 - 11:00	TEST BLINDS AND FIRST VALVE ON KILL LINE, 3000 PSI 15 MIN OK OPEN BLINDS RUN JOINT BACK INTO PLUG AND SCREW IN CLOSE BOTTOM PIPES AND TEST		
(5)	11:00 - 11:20	TEST BOTTOM PIPES AND TIW. TEST TO 3000 PSI FOR 15 MIN. OK CLOSE TOP PIPES OPEN BOTTOM		
(6)	11:20 - 11:40	TEST - TOP PIPES - SEC. MANUAL ON KILL LINE FIRST MANUAL ON CHOKER LINE DEPT VALVE 3000 PSI FOR 15 MIN OK		
(7)	11:40 - 12:00	TEST - TOP PIPES - CHECK ON KILL LINE SEC. MANUAL ON CHOKER TIW TEST 3000 PSI FOR 15 MIN OK		
(8)	12:00 - 12:20	TEST - TOP PIPES - CHECK UP RIGHT TIW 3000 FOR 15 MIN. OK		



Manning # 33

PRINTED
IN
U.S.A.





UTAH
NATURAL RESOURCES
Oil, Gas & Mining

4241 State Office Building, Salt Lake City, Ut. 84114. ● 801-533-5771

Claudia
Please change names on files

8-14-84
DOG M 56-64
equal opportunity employer
Thanks
Connie

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• Amoco Rockmount Company
 P.O. Box 829
 Evanston, WY 82930
 Attn: Production and Revenue

Utah Account No. N1390

Report Period (Month/Year) 6/84

Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
Thousand Peaks E#1	4304330244		<i>NW 1/4</i>	NGSD	0	<i>0</i> <i>99999</i> Drilling	<i>0</i>	<i>0</i>
Champlin 185 A#1	4304330188		<i>SE 1/4</i>	NGSD	0	<i>0</i> <i>99999</i> Drilling	<i>0</i>	<i>0</i>
Champlin 187 A#1	4304330245		<i>SW 1/4</i>	NGSD	0	<i>0</i> <i>99999</i> Drilling	<i>0</i>	<i>0</i>
TOTAL								

AUG 10 1984

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete.
[Signature]
 Authorized signature _____ Administrative Supervisor

Date August 6, 1984
 Telephone (307) 789-0200

Utah

RECEIVED

DOUBLE "D" ENTERPRISES

SEP 4 1984

B.O.P. Test Report

DIVISION OF OIL
GAS & MINING

B.O.P. TEST PERFORMED ON (DATE) 08-22-84

OIL CO.: Amoco

WELL NAME & NUMBER Champlin 184 A-1

SECTION 1

TOWNSHIP 3N

RANGE 7E

COUNTY Summit

DRILLING CONTRACTOR Manning #33

INVOICES BILLED FROM: DOUBLE "D" ENTERPRISES, INC.
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: DOUBLE "D" ENTERPRISES, INC.
712 Morse Lee Street
Evanston, Wyoming 82930
Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE John Aslaska

RIG TOOL PUSHER

TESTED OUT OF Evanston, Wyoming

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: Site Representative
Utah Oil & Gas
B.L.M.

ORIGINAL CHART & TEST REPORT ON FILE AT: Evanston OFFICE

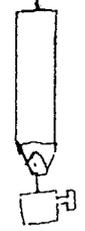
Company	Lease and Well Name #	Date of test	Rig #
Arnold	Champlin 185 A-1	Aug. 22/84	Manning 33,

#	Time	
	4:45	arrived at shop
	4:45 to 5:20	loaded nipple up tools & checked out unit.
	6:35	ARRIVED ON LOCATION
	6:35 to 8:30	hooked up air tools & nipples down 3 ROWS
	8:30 to 10:00	cut ready to set slips
	10:00 to 1:00	set slips welder made cut-off
	1:00 to 6:00	casing head want go on track on & off 3 times finally ground down line up ring in spool.
	6:00 - 10:00	stacked up BOPS & hammered up.
①	10:03	Blinds - 1st kill - 1st manifold.
	10:18 - 10:48	Pick-up Kelly made up TIW valves & subs & joint and screwed it into plug.
②	10:48	TOP PIPES - 2ND kill - 2ND manifold - TIW
③	11:09	TOP PIPES - check valve - broader valves in manifold
④	11:33	TOP PIPES - HCR - 2ND TIW
⑤	11:54	TOP PIPES - 3" choke valve - 2ND TIW
⑥	12:25	Upper Kelly - Lower PIPES
⑦	12:53	HYDRIL
⑧	1:35	DART VALVE
	1:35 to 2:45	BRAKE DOWN Kelly & subs & floor valves made up wear ring puller.
	2:45 - 3:05	SET wear ring. Switch valves on BOPS. like supposed to be.
	3:05 - 3:15	BROKE puller lay joint down - get my iron off floor.
	3:15	roll up make out tickets

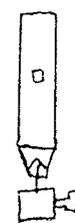
DART
LATER
⑧



②



SOURCE



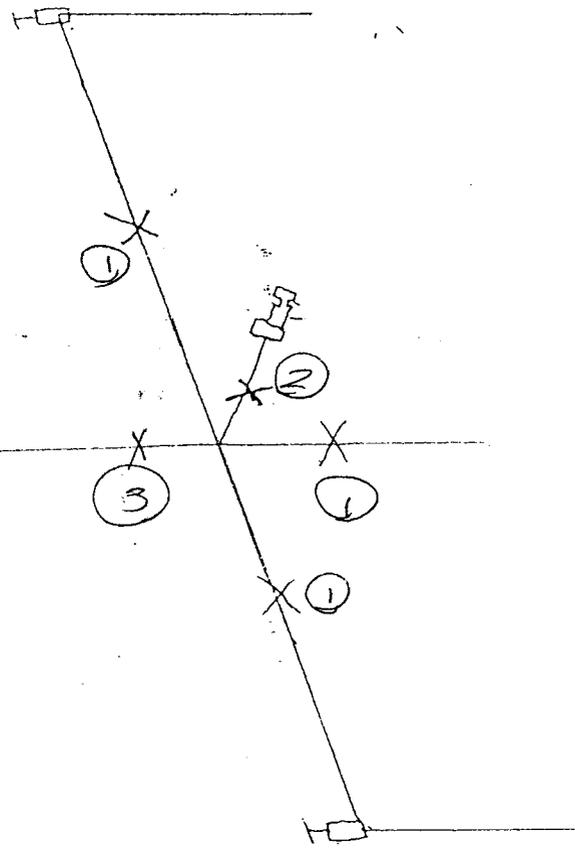
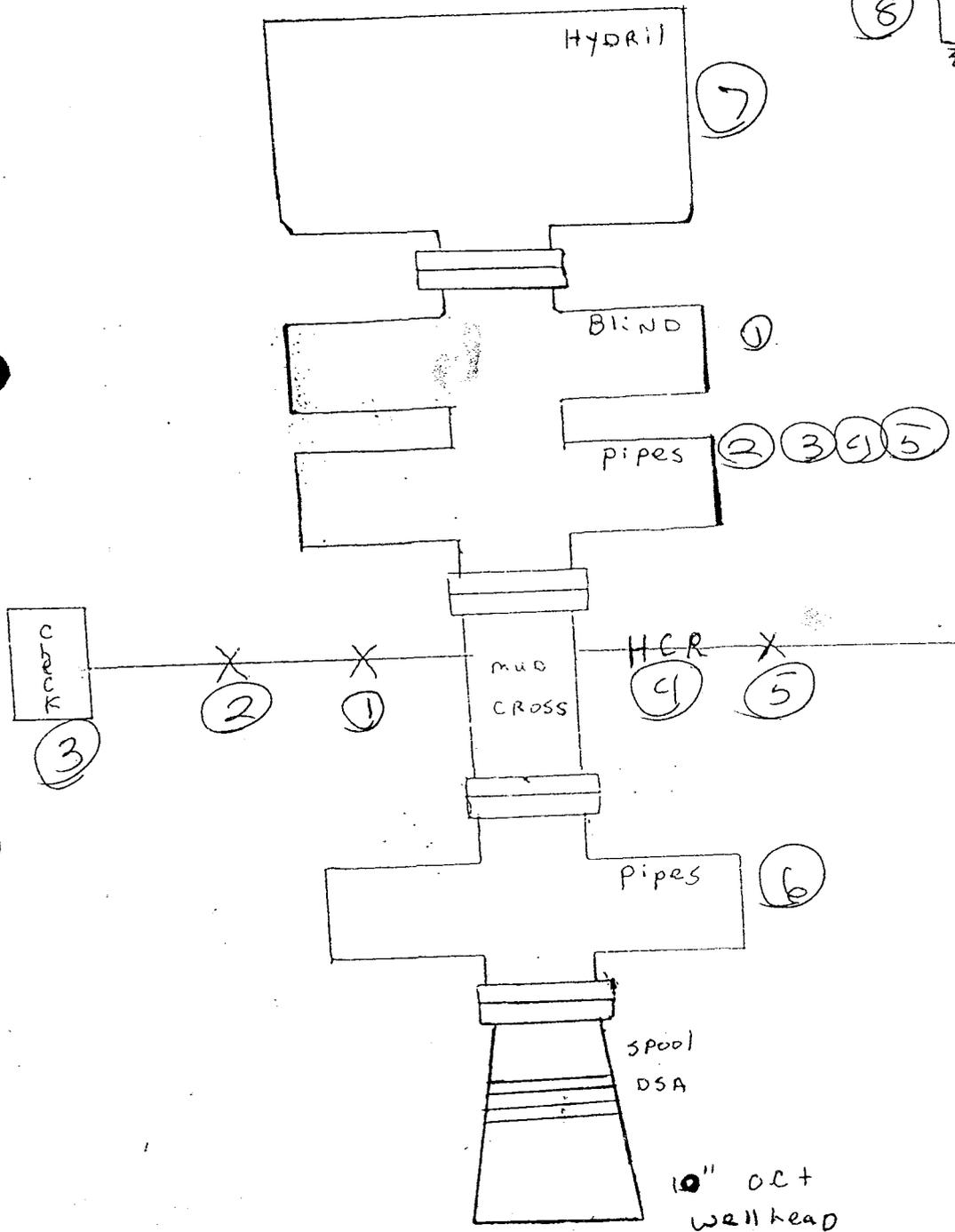
④

SOURCE



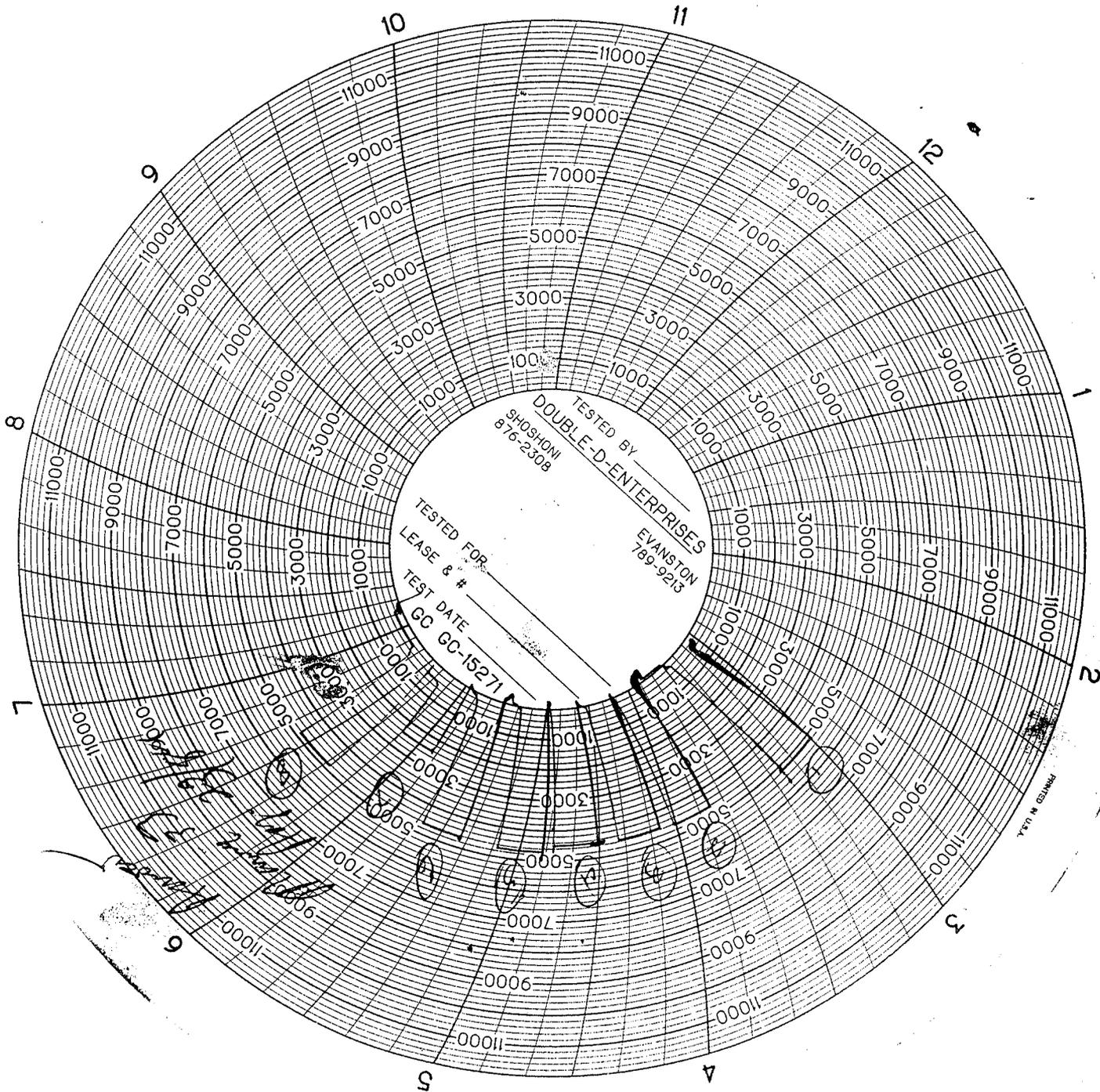
⑥

SOURCE



manning # 33

Aug 22



TESTED BY
SHOSHONI
876-2308

DOUBLE-D-ENTERPRISES
EVANSTON
769-9213

TESTED FOR
LEASE & #

TEST DATE
GC-15271

C. E. ...
10/10/66

PRINTED IN U.S.A.

WESTERN MONTGOMERY COLLEGE WATER QUALITY LABORATORY
P.O. Box 420, Rock Springs, WY. 82901 (307) 382-2721, ext. 215

Client Moeco Sump Treatment Sample No. 11469
Address Box 2486 Evanston, WY 82930 ATTN: Jim McCook (Assigned by Lab)
Source _____ Location CH-185-A1
Date/Time Collected 9/5/84 Date/Time Received 9/5/84

CATIONS				ANIONS					
		Price	meq/l	mg/l		Price	meq/l	mg/l	
Sodium	(Na)	\$3.50	346.50	8000	Chloride	(Cl)	\$4.00	541.60	19200
Potassium	(K)	\$3.50	254.30	9900	Fluoride	(F)	\$4.00	0.10	2.5
Magnesium	(Mg)	\$5.00	3.50	43	Nitrate	(NO ₃ -N)	\$5.00		
Calcium	(Ca)	\$5.00	23.50	470	Sulfate	(SO ₄)	\$7.50	59.10	2840
					Carbonate	(CO ₃)	\$3.00		LT 0.1
					Bicarbonate	(HCO ₃)	\$3.00	13.30	810
TOTAL				627.80	TOTAL				614.10

Trace Element Analyses		Price	mg/l	Other Constituents		Price	mg/l
Aluminum	(Al)	\$8.00		pH		\$2.50	6.85
Arsenic	(As)	\$15.00	0.049	Conductivity	(umhos@25°C)	\$2.50	3000
Barium	(Ba)	\$8.00	LT 1.0	Total Alkalinity	(CaCO ₃)	\$3.00	60
Beryllium	(Be)	\$8.00		Hardness	(CaCO ₃)	\$2.50	300
Boron	(B)	\$7.00		Total Dissolved Solids	(180°C)	\$3.50	4400
Cadmium	(Cd)	\$6.00		Suspended Solids	(103°C)	\$3.00	100
Chromium	(Cr)	\$6.00	0.10	Total Solids	(103°C)	\$3.00	
Cobalt	(Co)	\$6.00		Ortho-Phosphate	(PO ₄ -P)	\$6.00	
Copper	(Cu)	\$6.00		Total Phosphate	(PO ₄ -P)	\$8.00	
Cyanide	(CN)	\$6.00		Ammonia	(NH ₃ -N)	\$5.00	
Iron	(Fe)	\$6.00		Total Kjeldahl Nitrogen	(TKN-N)	\$12.00	
Lead	(Pb)	\$6.00		Sulfide	(S)	\$6.00	
Manganese	(Mn)	\$6.00		Sulfite	(SO ₃)	\$3.00	
Mercury	(Hg)	\$15.00		Tetrathionate	(S ₄ O ₆ -S)	\$10.00	
Nickel	(Ni)	\$6.00	0.1	Thiocyanate	(SCN-S)	\$10.00	
Selenium	(Se)	\$15.00	LT 0.0005	Thiosulfate	(S ₂ O ₃ -S)	\$10.00	
Silica	(SiO ₂)	\$10.00		Oil and Grease	(Freon Ext.)	\$18.00	
Silver	(Ag)	\$6.00		Chemical Oxygen Demand	(C.O.D.)	\$7.00	
Strontium	(Sr)	\$6.00		Chlorophyll A		\$10.00	
Uranium	(U)	\$12.00		Residual Chlorine	(Cl ₂)	\$2.50	
Vanadium	(V)	\$9.00		Dissolved Oxygen	(O ₂)	\$3.00	
Zinc	(Zn)	\$6.00	0.38	B.O.D.	(5 day @ 20°C)	\$7.00	
	Sample Prep Fee	\$40.00		Fecal Coliform	(per 100 ml-MF)	\$5.00	
				Total Coliform	(per 100 ml-MF)	\$5.00	

LT = Less Than

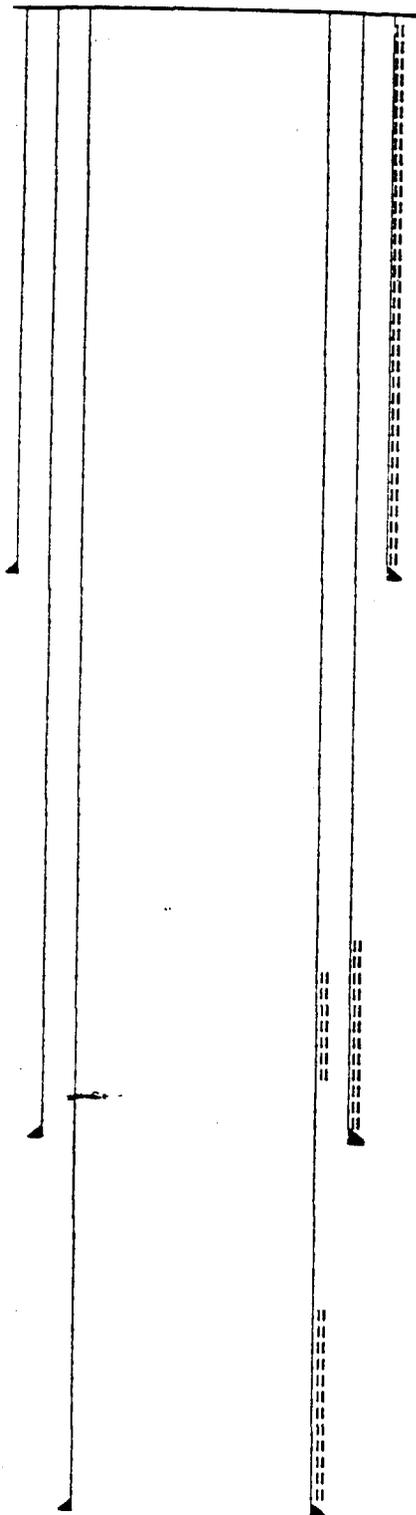
Charge: \$151.50 Date Completed _____

LOCATION: Champlin 185 A #1

DATE: 9/6

SUBJECT: Wellbore Diagram

BY: CARL DIESEL



Cement to Surface
3620 sx cement

CSA@ 5504
13 3/8"
72# 68# 61#

Cement Top From CBL Log
@ 9586'

CSA@ 12,420'
10 5/8" - 9 5/8" - 101.4# 53.5# 47#

note: ===== cement

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY</p> <p>3. ADDRESS OF OPERATOR P.O. BOX 829 EVANSTON, WYOMING 82930</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SENW 1665.9' FWL & 1776.7' FNL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Anschutz Ranch East</p> <p>8. FARM OR LEASE NAME Champlin 185 "A"</p> <p>9. WELL NO. #1</p> <p>10. FIELD AND POOL, OR WILDCAT Anschutz Ranch East</p> <p>11. SEC., T., R., M., OR BLK. AND SUBVY OR ABBA Sec. 1, T3N, R7E</p> <p>12. COUNTY OR PARISH 13. STATE</p>
<p>14. PERMIT NO. 43-043-30188</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 8650' Graded Ground</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Report of Operations</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: 9/26/84
Total Depth: 15,200'
Drilling Ahead: 8.500" bit
Drilling Contractor: Manning 33

RECEIVED
SEP 28 1984
**DIVISION OF OIL
GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED *David T. Payne* TITLE Administrative Supervisor DATE 9/26/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX 829 EVANSTON, WYOMING 82930		7. UNIT AGREEMENT NAME Anschutz Ranch East
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SENW 1665.9' FWL & 1776.7' FNL		8. FARM OR LEASE NAME Champlin 185 "A"
14. PERMIT NO. 43-034-30188	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 8650' Graded Ground	9. WELL NO. #1
		10. FIELD AND POOL, OR WILDCAT Anschutz Ranch East
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 1, T3N, R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Report of Operations</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: 10/24/84

Total Depth: 15,848'

Drilling Contractor: Manning 33

Completing Well

18. I hereby certify that the foregoing is true and correct

SIGNED *Paul T. Payne* TITLE Administrative Supervisor DATE 10/24/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

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2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																				
3. ADDRESS OF OPERATOR P. O. BOX 829, EVANSTON, WYOMING 82930		7. UNIT AGREEMENT NAME Anschutz Ranch East																				
4. LOCATION OF WELL (Report location clearly and in accordance with any SCA DIVISION OF OIL GAS & MINING See also space 17 below.) At surface SE/4 NW/4 1665.9' FWL & 1776.7' FNL		8. FARM OR LEASE NAME Champlin 185 A																				
14. PERMIT NO. 43-043-30188	15. ELEVATIONS (Show whether OF, ST, OR, etc.) 8650' Graded ground	9. WELL NO. #1																				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Anschutz Ranch East																				
<table border="0"> <tr> <th colspan="2">NOTICE OF INTENTION TO:</th> <th colspan="2">SUBSEQUENT REPORT OF:</th> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) <input type="checkbox"/></td> <td>(Other) <input type="checkbox"/></td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>	11. SEC., T., R., M., OR BLE. AND SUBVST OR AREA Sec. 1, T3N, R7E
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		12. COUNTY OR PARISH Summit																				
		13. STATE Utah																				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Propose to pump and dispose of reserve pit fluid downhole

Formation and casing Tests: 13 3/8" casing to 1500 psi
9 5/8" casing to 1000 psi and open hole shoe to 7,753 psi BHP no leak off

Maximum displacement pressure will not exceed 2700 psi S.P.
Estimate disposal of 15,000 bbls.

Attachments: Casing and Cementing Diagram
Composite Reserve Pit Fluid Analysis

Estimated date of operation: 01/10/85 - 02/10/85

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 01/24/85
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Drilling Engineer DATE 01/24/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 5, 1985

Amoco Production Company
1013 Cheyenne Drive
Evanston, Wyoming 82930

ATTN: D. B. Blevins

Gentlemen:

RE: Reserve Pit Drilling Fluid Disposal - Anschutz Ranch East
Champlin 185A #1 Well - Section 1, T3N, R7E, Summit County,
Utah

The Division staff has reviewed your proposed procedure for drilling fluid disposal operations on the referenced well. We have determined that your request conforms to the requirements of the Emergency Order dated February 4, 1985; therefore, approval to proceed with this disposal operation is hereby granted.

Best regards,

A handwritten signature in cursive script that reads "Dianne R. Nielson".

Dianne R. Nielson
Director

mjm
cc: R. J. Firth
J. R. Baza
0157V-1

DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
IN AND FOR THE STATE OF UTAH

---oo0oo---

IN THE MATTER OF DISPOSAL :
OF RESERVE PIT DRILLING : EMERGENCY ORDER
FLUIDS BY DOWN-HOLE INJECTION :

---oo0oo---

The Director of the Utah Division of Oil, Gas and Mining finds that an emergency situation requiring immediate action exists as a result of the need for disposal of reserve pit fluids.

Pursuant to the authority granted under Section 40-6-10(2) Utah Code Annotated (1953, as amended) and the regulatory authority under Section 40-6-5(2)(d) pertaining to reserve pits and associated fluids, the Director hereby orders that operations for the one-time down-hole injection of drilling fluids be permitted.

The following requirements will be necessary for this permitting procedure:

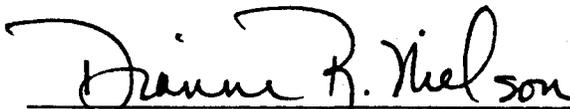
1. Injection of reserve pit fluids will be considered on a case-by-case basis. An operator should submit a proposal for injection of reserve pit drilling fluids to the Division.
2. Each proposed procedure will be reviewed by the Division for conformance to those requirements and standards for permitting disposal wells under the Utah Underground Injection Control (UIC) Program, to assure protection of fresh-water resources.
3. The subsurface disposal interval will be verified by temperature log, or suitable alternative, during the disposal operation.

EMERGENCY ORDER
Page 2

4. The Division will designate other conditions for disposal, as necessary, in order to insure safe, efficient fluid disposal.

DATED this 4th day of February, 1985.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



Dianne R. Nielson, Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 829, EVANSTON, WYOMING 82930

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
SE/4 NW/4 1665.9' FWL & 1776.7' FNL

14. PERMIT NO.
43-043-30188

15. ELEVATIONS (Show whether DF, ST, GR, etc.)
8650' Graded ground

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Anschutz Ranch East

8. FARM OR LEASE NAME
Champlin 185 A

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Anschutz Ranch East

11. SEC., T., R., M., OR BLK. AND SUBST. OR AREA
Sec. 1, T3N, R7E

12. COUNTY OR PARISH
Summit

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Attachments: Casing and Cementing Diagram
Composite Reserve Pit Fluid Analysis

Estimated date of operation: 01/10/85 - 02/10/85

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 1/24/85
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Drilling Engineer DATE 01/24/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WESTERN WYOMING COLLEGE WATER QUALITY LABORATORY
P.O. Box 428, Rock Springs, WY. 82901 (307) 382-2121, ext. 215

Client Moeco Sump Treatment Sample No. 11469
Address Box 2486 Evanston, WY 82920 ATTN: Jim McCook (Assigned by Lab)
Source _____ Location CH-185-A1
Date/Time Collected 9/5/84 Date/Time Received 9/5/84

CATIONS		Price	meq/l	mg/l	ANIONS		Price	meq/l	mg/l	
Sodium	(Na)	\$3.50	346.50	8000	Chloride	(Cl)	\$4.00	541.60	19200	
Potassium	(K)	\$3.50	254.30	9900	Fluoride	(F)	\$4.00	0.10	2.5	
Magnesium	(Mg)	\$5.00	3.50	43	Nitrate	(NO ₃ -N)	\$5.00			
Calcium	(Ca)	\$5.00	23.50	470	Sulfate	(SO ₄)	\$7.50	59.10	2840	
					Carbonate	(CO ₃)	\$3.00		LT 0.1	
					Bicarbonate	(HCO ₃)	\$3.00	13.30	810	
TOTAL			627.80		TOTAL			614.10		

Trace Element Analyses		Price	mg/l	Other Constituents		Price	mg/l
Aluminum	(Al)	\$8.00		pH		\$2.50	6.85
Arsenic	(As)	\$15.00	0.04 ⁹	Conductivity	(umhos@25°C)	\$2.50	31000
Barium	(Ba)	\$8.00	LT 1.0	Total Alkalinity	(CaCO ₃)	\$3.00	660
Beryllium	(Be)	\$8.00		Hardness	(CaCO ₃)	\$2.50	1300
Boron	(B)	\$7.00		Total Dissolved Solids	(180°C)	\$3.50	41400
Cadmium	(Cd)	\$6.00		Suspended Solids	(103°C)	\$3.00	4100
Chromium	(Cr)	\$6.00	0.10	Total Solids	(103°C)	\$3.00	
Cobalt	(Co)	\$6.00		Ortho-Phosphate	(PO ₄ -P)	\$6.00	
Copper	(Cu)	\$6.00		Total Phosphate	(PO ₄ -P)	\$8.00	
Cyanide	(CN)	\$6.00		Ammonia	(NH ₃ -N)	\$5.00	
Iron	(Fe)	\$6.00		Total Kjeldahl Nitrogen	(TKN-N)	\$12.00	
Lead	(Pb)	\$6.00		Sulfide	(S)	\$6.00	
Manganese	(Mn)	\$6.00		Sulfite	(SO ₃)	\$3.00	
Mercury	(Hg)	\$15.00		Tetrathionate	(S ₄ O ₆ -S)	\$10.00	
Nickel	(Ni)	\$6.00	0.1	Thiocyanate	(SCN-S)	\$10.00	
Selenium	(Se)	\$15.00	LT 0.0005	Thiosulfate	(S ₂ O ₃ -S)	\$10.00	
Silica	(SiO ₂)	\$10.00		Oil and Grease	(Freon Ext.)	\$18.00	
Silver	(Ag)	\$6.00		Chemical Oxygen Demand	(C.O.D.)	\$7.00	
Strontium	(Sr)	\$6.00		Chlorophyll A		\$10.00	
Uranium	(U)	\$12.00		Residual Chlorine	(Cl ₂)	\$2.50	
Vanadium	(V)	\$9.00		Dissolved Oxygen	(O ₂)	\$3.00	
Zinc	(Zn)	\$6.00	0.38	B.O.D.	(5 day @ 20°C)	\$7.00	
		Sample Prep Fee	\$40.00	Fecal Coliform	(per 100 ml-MF)	\$5.00	
				Total Coliform	(per 100 ml-MF)	\$5.00	

LT = Less Than

Charge: \$151.50

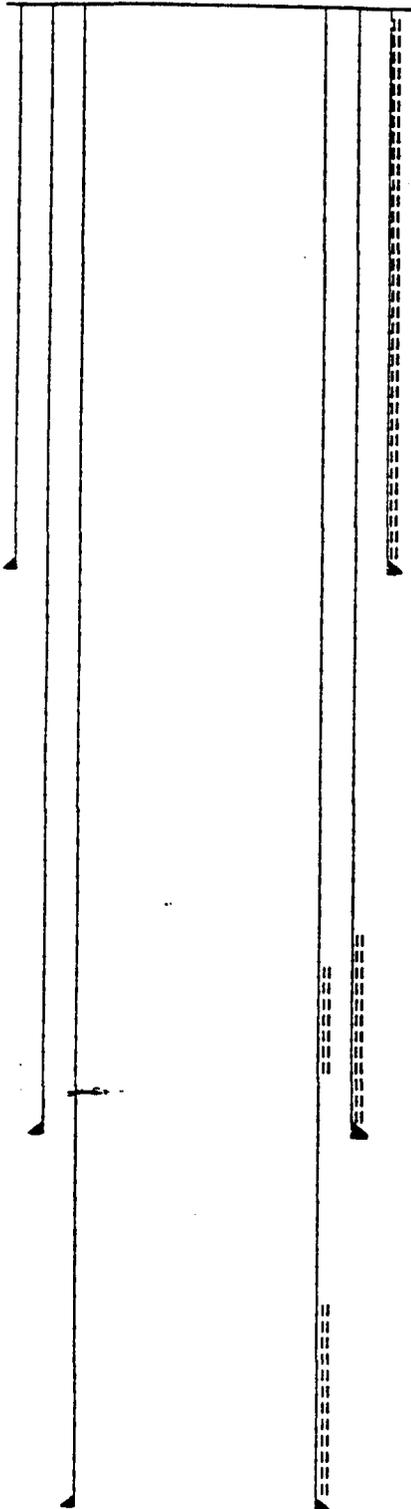
Date Completed _____

LOCATION: Champlin 185 A #1

DATE: 9/6

SUBJECT: Wellbore Diagram

BY: CARL DIESEL



Cement to Surface
3620 sx cement

CSA@ 5504
13 3/8"
72# 68# 61#

Cement Top From CBL Log
@ 9586'

CSA@ 12,420'
10 5/8" - 9 5/8" - 101.4# 53.5# 47#

note: ===== cement

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. BOX 829, EVANSTON, WYOMING 82930		7. UNIT AGREEMENT NAME Anschutz Ranch East
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SENW 1665.9' FWL & 1776.7' FNL		8. FARM OR LEASE NAME Champlin 185 "A"
14. PERMIT NO. 43-043-30188		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 8650' Graded Ground		10. FIELD AND POOL, OR WILDCAT Anschutz Ranch East
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 1, T3N, R7E
		12. COUNTY OR PARISH 13. STATE Summit UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Report of Operations</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Date: 03/26/85

Total Depth: 15,848'

Testing Well

18. I hereby certify that the foregoing is true and correct

SIGNED *Devin P. Boyle* TITLE Administrative Supervisor DATE 3/26/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR.

2. NAME OF OPERATOR Rockmont
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 829, EVANSTON, WYOMING 82930

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1666' FWL & 1777' FNL
At top prod. interval reported below 1971' FWL & 1853' FNL
At total depth 1837' FWL & 2548' FNL

14. PERMIT NO. 43-043-30188 DATE ISSUED 2/7/84

15. DATE SPUDDED 2/26/84 16. DATE T.D. REACHED 10/15/84 17. DATE COMPL. (Ready to prod.) 3/6/85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 8672' KB 19. ELEV. CASINGHEAD 8650 G.L.

20. TOTAL DEPTH, MD & TVD 15848' MD, 15577' TVD 21. PLUG BACK T.D., MD & TVD 15130' MD, 15014' TVD 22. IF MULTIPLE COMPL. HOW MANY* _____

23. INTERVALS DRILLED BY surf to TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Nugget Sandstone 14331' - 15070' MD
14296' - 14964' TVD

25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL, DI, Cased hole CNL, CBL, Dipmeter 27. WAS WELL CORED No

23. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	317'	26"	985 sx A	
13 3/8"	61,68,72#	5503'	17 1/2"	5075 sx A	
9 5/8"	101,53.5,47#	12403'	12 1/4"	1570 sx H	
7"	32#	15848'	8 1/2"	812 sx A & H	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
3 1/2"	14023'	13952'

31. PERFORATION RECORD (Interval, size and number)

14331'-14451'	14686'-14722'	15454'-15470'
14470'-14525'	14982'-15000'	15572'-15588'
14536'-14550'	15048'-15070'	15659'-15672'
14559'-14574'	15167'-15194'	All 4JSPF
14620'-14651'	15380'-15406'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
15167' - 15194'	1207 gal 7 1/2% HCl, sqz w/50 sx H
15659' - 15672'	975 gal 7 1/2% HCl
15380' - 15588'	3350 gal 7 1/2% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
3/9/85	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/31/85	9.25	23/64	→	463.5	1864	.4	4022

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
2013	0	→	1202.6	4836	1.0	47.4

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Re-injected for pressure maintenance

TEST WITNESSED BY
Ken Klinker

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Vann Z. Prater TITLE District Engineer DATE 3/9/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MBAS. DEPTH
				Aspen	6395'
				Gannet	8144'
				Preuss	11116'
				Twin Creek	12318'
				Nugget	14027'
					6389'
					8133'
					11105'
					12303'
					14003'

TELEPHONE CONTACT DOCUMENTATION

COMPANY: Amoco

CONTACT NAME: Karen Gomer

CONTACT TELEPHONE NO.: 307-789-1700

SUBJECT: Location Verification

(Use attachments if necessary)

RESULTS: Location should be 16666 FWL & 1777 FNL
she is sending in a sundry & Plat
Verifying this

(Use attachments if necessary)

CONTACTED BY: S. Barula

DATE: 4-18-85

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. BOX 829, EVANSTON, WYOMING 82930		7. UNIT AGREEMENT NAME Anschutz Ranch East
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14. PERMIT NO. 43-043-30188		9. WELL NO. #1
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		12. COUNTY OR PARISH 13. STATE Summit UT

APR 19 1985

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

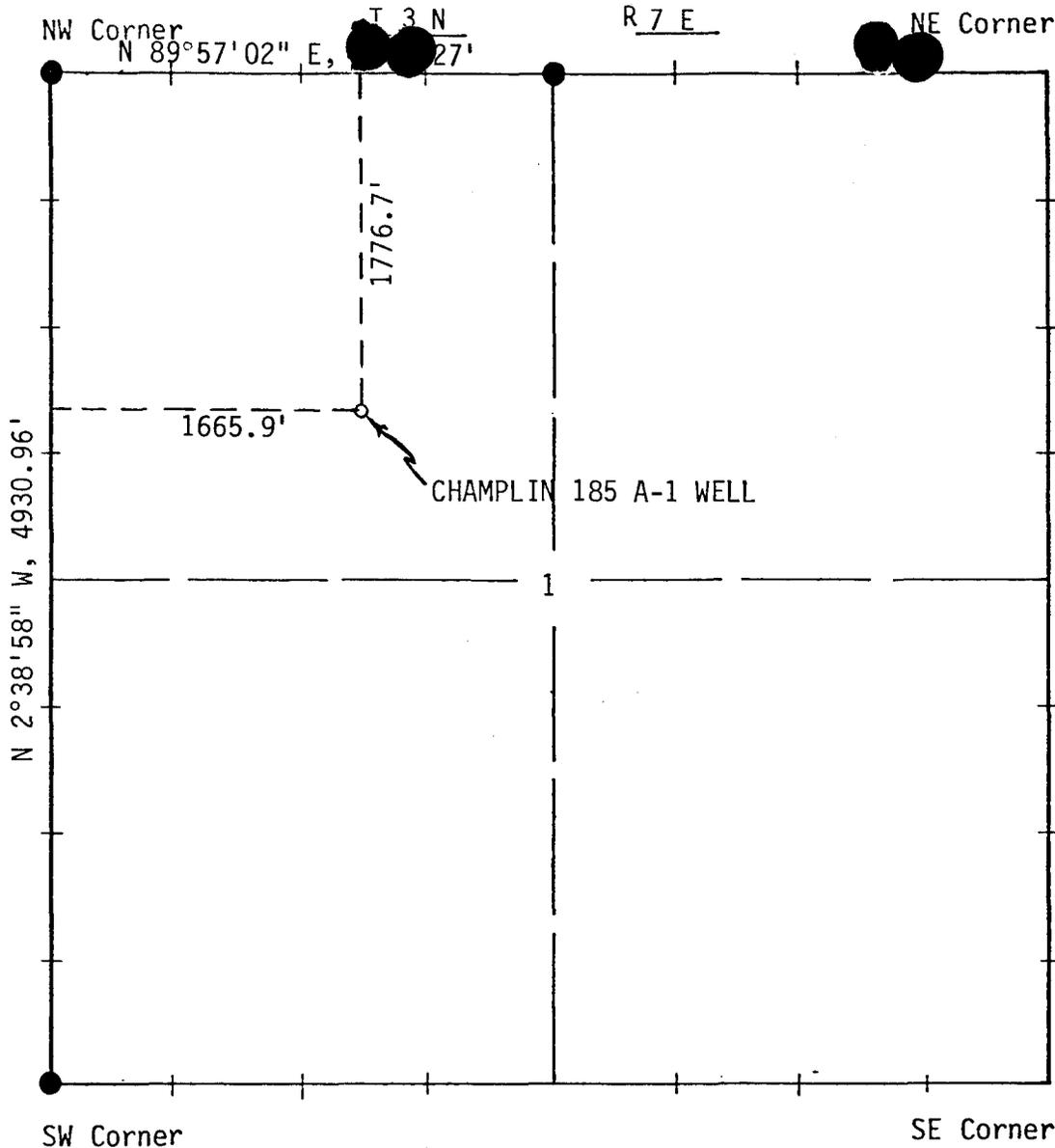
Please find attached a Plat of the Champlin 185 "A" #1 Well showing the correct footage.

18. I hereby certify that the foregoing is true and correct

SIGNED John G. Bechtel TITLE District Drilling Engineer DATE 4/18/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

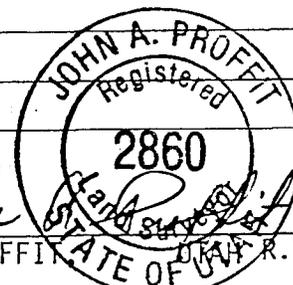


SCALE: 1" = 1000'

- Found Brass Cap
- Found Stone
- ⊙ Set Alum. Cap
- ⊗ Found Stone - Set Alum. Cap
- Hub and Tack
- △ Proportioned Corner

I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from Jon Jensen of Evanston, Wyoming for Amoco Production Company I made a survey on the 8th day of February, 1984 for Location and Elevation of the Champlin 185 A-1 Well as shown on the above map, the wellsite is in the NW $\frac{1}{4}$ of Section 1, Township 3N, Range 7E of the Salt Lake Base & Meridian, Summit County, State of Utah, Elevation is 8659 Feet Top of Rebar Datum N.G.V.D. Based on Three Dimensional Control Network tied to U.S.G.S. & U.S.C.&G.S. Benchmarks

Reference point _____
 Reference point _____
 Reference point _____
 Reference point _____



John A. Proffit
 JOHN A. PROFFIT, R.L.S. NO. 2860

2/9/84

BOOK: 342
 DATE: 2/8/84
 JOB NO.: 81-10-60

UINTA ENGINEERING & SURVEYING, INC.
 808 MAIN STREET, EVANSTON, WYOMING

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. BOX 829, EVANSTON, WYOMING 82930		7. UNIT AGREEMENT NAME Anschutz Ranch East
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 NW/4 1666' FWL & 1777' FNL		8. FARM OR LEASE NAME Champlin 185 "A"
14. PERMIT NO. 43-043-30188		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 8650' Graded Ground		10. FIELD AND POOL, OR WILDCAT Anschutz Ranch East
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T3N, R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion of Annular Disposal of Reserve Pit Fluid

Zone of Disposal: 5560' - 6000' verified with temperature survey log

Maximum displacement pressure: 900 psi S.P.

Maximum displacement rate: 5.0 B.P.M.

Total Volume Disposed: 45,988 bbls

Ceased disposal operations: 7/11/85

Cemented 13 3/8" - 9 5/8" annulus w/685 sx Class "G" cement

RECEIVED
AUG 01 1985
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sr. Drilling Eng. Supervisor DATE 7/29/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

2

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

SEP 16 1985

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.	Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	Anschutz Ranch East
8. FARM OR LEASE NAME	W1-06
9. WELL NO.	W1-06 185 A#1
10. FIELD AND POOL, OR WILDCAT	Anschutz Ranch East
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 1, T3N, R7E
12. COUNTY OR PARISH	Summit
13. STATE	Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 829, EVANSTON, WYOMING 82930

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1666' FWL & 1777' FNL

14. PERMIT NO.
43-043-30188

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
8672' KB 8650' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) _____

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Improve Sweep

Perforate:

14,058' - 14,091'
14,118' - 14,230'

Estimated start date: 09/23/85

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sr Drilling Eng. Supervisor DATE 9/13/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Amoco Production Company

May 16, 1986

RECEIVED
MAY 21 1986

Utah Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

Re: **Name change on wells being brought into the Anschutz
Ranch East Unit**

Attn: Claudia Jones

Dear Claudia:

The following is a list of all wells, East & West Lobe
(production and Injection) at Anschutz Ranch East referenced
by well name, API No. and legal description, that should
be rolled over from Amoco Production Company to Amoco Rockmount
Company upon completion and being brought into the Unit.

Production wells

<u>Well Name</u>	<u>API No.</u>	<u>Legal Description</u>
W01-04	43-043-30270	NWNW, Sec 1, T3N, R7E
W01-06	43-043-30188	SEnw, Sec 1, T3N, R7E
W01-12	43-043-30271	NWSW, Sec 1, T3N, R7E
W20-04	43-043-30238	NWNW, Sec 20, T4N, R8E
W16-06 06	43-043-30138	NENE, Sec 16, T4N, R8E
W16-12	43-043-30231	SWNW, Sec 16, T4N, R8E
W17-1216?	43-043-30176	NWSE, Sec 17, T4N, R8E
W19-16	43-043-95008 ? 30204	SWSE, Sec 19, T4N, R8E
W20-02	43-043-30228	NWNE, Sec 20, T4N, R8E
W20-06	43-043-30159	NWNW, Sec 20, T4N, R8E
W20-10	43-043-30229	SEnw, Sec 20, T4N, R8E
W20-12	43-043-30220	NWSW, Sec 20, T4N, R8E
W20-16	43-043-30148	SWSE, Sec 20, T4N, R8E
W21-04	43-043-30135	NWNW, Sec 21, T4N, R8E
W29-04	43-043-30129	NWNW, Sec 29, T4N, R8E
W29-06A	43-043-30250	SEnw, Sec 29, T4N, R8E
W29-14A	43-043-30251	NWSW, Sec 29, T4N, R8E
W30-06	43-043-30273	NESW, Sec 30, T4N, R8E
W30-08	43-043-30183	SENE, Sec 30, T4N, R8E
W30-10	43-043-30215	NWSE, Sec 30, T4N, R8E
W30-14	43-043-30185	SESW, Sec 30, T4N, R8E
W30-16	43-043-30156	NESE, Sec 30, T4N, R8E

Production wells (cont.)

<u>Well Name</u>	<u>API NO.</u>	<u>Legal Description</u>
W31-04	43-043-30165	NWNW, Sec 31, T4N, R8E
W31-06	43-043-30217	SENW, Sec 31, T4N, R8E
W31-08	43-043-30164	NWNE, Sec 31, T4N, R8E
W31-12	43-043-30190	SWNW, Sec 31, T4N, R8E
W32-04	43-043-30162	NWNW, Sec 32, T4N, R8E
W36-10	43-043-30227	NESW, Sec 36, T4N, R7E
W36-16	43-043-30157	SESE, Sec 36, T4N, R7E

Injection wells

W01-02	43-043-30209	? NWNE, Sec 1, T3N, R7E
W02-10	43-043-30265	NWSE, Sec 2, T3N, R7E
W16-14	43-043-30096	NWSW, Sec 16, T4N, R8E
W19-08	43-043-30272	SENE, Sec 19, T4N, R8E
W20-08	43-043-30212	? 30123 SWNW, Sec 20, T4N, R8E
W20-14	43-043-30145	NWSW, Sec 20, T4N, R8E
W29-02	43-043-30220	? 30136 NWNE, Sec 29, T4N, R8E
W29-12	43-043-30154	NWSW, Sec 29, T4N, R8E
W30-02	43-043-95014	? 30218 NWNE, Sec 30, T4N, R8E
W30-12A	43-043-30248	? 30230 NWSW, Sec 30, T4N, R8E
W30-15	43-043-95012	? 30216 ? NWNE, Sec 30, T4N, R8E
W36-08	43-043-30167	SENE, Sec 36, T4N, R7E
W36-14	43-043-30255	SESW, Sec 36, T4N, R7E

This should help to clarify your files and if any changes are necessary we will notify you of such.

If further information is needed please contact Louis F. Lozzie of this office at 307-789-1700 ext. 2226.

Thank you,

R. M. Ramsey

R. M. Ramsey
District Admn. Supervisor

/kg

cc: Pam Collier - Amoco Denver



**REPORT
of
SUB-SURFACE
DIRECTIONAL
SURVEY**

RECEIVED
OCT 14 1988

DIVISION OF
OIL, GAS & MINING

AMOCO PRODUCTION COMPANY
COMPANY

3N 7E - 1 P

CHAMPLIN 185-A-1

W1-06

WELL NAME

SUMMIT COUNTY, UTAH
LOCATION

JOB NUMBER
RM1284 A1242

TYPE OF SURVEY
SEEKER GYRO

DATE
17-DEC-84

SURVEY BY : STEVE STURGEN

OFFICE: EVANSTON
RM414

APOLLO PRODUCTION COMPANY
WELL NAME: CHAMPLIN 125 A-1 RIG: MANNING #33
LOCATION: SUMMIT COUNTY, UTAH FILE: A1-12
SURVEYOR: STEVE STURGEN
JOB NUMBER: RM1284 A1242
START DATE: 16-DEC-84
TYPE: SEEKER GYRO
COMPUTER OPERATOR: LISA BOURNE
EVANSTON, WYOMING

VERTICAL SECTION CALCULATED IN PLANE OF PROPOSAL
DIRECTION: S 61.95 E

RECORD OF SURVEY

RADIUS OF CURVATURE METHOD

OIL PRODUCTION COMPANY
 WELL NAME: CHAMPLIN 155 A-1 RIG: MANNING #33
 LOCATION: SUMMIT COUNTY, UTAH FILE: A-12

DEEPENING
 TIME: 09:24:22 DATE: 17-06-2020
 PAGE NO.

MEASURED DEPTH FEET	DRIFT ANGLE DEG	DRIFT DIRECTION DEG	TRUE VERTICAL DEPTH FEET	VERTICAL SECTION FEET	RECTANGULAR COORDINATES FEET		DRIFT SEVERITY 05/100%
0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100	0.18	S 71.67 W	100.00	-0.11	0.05 S	0.15 W	0.18
200	0.02	N 8.63 E	200.00	-0.26	0.05 N	0.27 W	0.19
300	0.29	N 59.58 W	300.00	-0.46	0.28 N	0.38 W	0.28
400	0.43	N 81.83 W	400.00	-1.08	0.49 N	0.97 W	0.20
500	0.54	S 87.23 W	499.99	-1.85	0.53 N	1.81 W	0.14
600	0.45	S 82.49 W	599.99	-2.57	0.45 N	2.67 W	0.10
700	0.35	S 87.62 W	699.99	-3.15	0.39 N	3.36 W	0.10
800	0.27	N 69.81 W	799.99	-3.66	0.47 N	3.89 W	0.15
900	0.29	N 54.93 W	899.98	-4.15	0.70 N	4.33 W	0.08
1000	0.05	N 89.46 E	999.98	-4.19	0.91 N	4.26 W	0.33
1100	0.15	S 65.23 E	1099.98	-4.03	0.88 N	4.10 W	0.11
1200	0.59	S 77.63 E	1199.98	-3.40	0.67 N	3.49 W	0.44
1300	0.48	N 79.76 E	1299.98	-2.58	0.66 N	2.57 W	0.23
1400	0.34	S 66.22 E	1399.97	-1.92	0.57 N	1.87 W	0.28
1500	0.50	S 55.85 E	1499.97	-1.19	0.22 N	1.23 W	0.18
1600	0.31	S 60.01 E	1599.97	-0.49	0.15 S	0.64 W	0.19
1700	0.20	S 61.53 E	1699.97	-0.04	0.37 S	0.25 W	0.10
1800	0.14	S 10.06 W	1799.97	0.18	0.62 S	0.13 W	0.21
1900	0.31	S 7.10 W	1899.97	0.31	1.00 S	0.19 W	0.17
2000	0.36	S 20.54 E	1999.97	0.63	1.57 S	0.12 W	0.16
2100	0.17	S 32.05 E	2099.96	1.00	1.98 S	0.08 E	0.19
2200	0.17	S 12.22 W	2199.96	1.19	2.27 S	0.13 E	0.13
2300	0.37	S 5.65 W	2299.96	1.34	2.74 S	0.06 E	0.19
2400	0.37	S 23.86 E	2399.96	1.72	3.36 S	0.16 E	0.19
2500	0.22	S 38.74 E	2499.96	2.17	3.80 S	0.43 E	0.16
2600	0.39	S 22.74 E	2599.96	2.62	4.26 S	0.70 E	0.18
2700	0.88	S 31.47 E	2699.95	3.53	5.24 S	1.20 E	0.50
2800	1.18	S 46.66 E	2799.94	5.17	6.63 S	2.33 E	0.40
2900	1.43	S 48.12 E	2899.91	7.38	8.17 S	4.00 E	0.26

WELL NO: CHAMPLIN 185 A-1
 LOCATION: SUBBIT COUNTY, UTAH

RIG: MANNING #33
 FILE: ML-12

TIME: 09:24:22
 DATE: 12-06-82

MEASURED DEPTH FEET	DRIFT ANGLE DEG	DRIFT DIRECTION DEG	TRUE VERTICAL DEPTH FEET	VERTICAL SECTION FEET	RECTANGULAR COORDINATES FEET		DOUBLE LEG SEVERITY DG/100FT
3000	1.70	S 40.90 E	2999.87	9.98	10.12 S	5.92 E	0.33
3100	1.98	S 46.47 E	3099.82	13.03	12.44 S	8.14 E	0.34
3200	2.02	S 48.59 E	3199.76	16.40	14.79 S	10.70 E	0.08
3300	2.01	S 43.40 E	3299.70	19.77	17.22 S	13.22 E	0.18
3400	2.39	S 43.85 E	3399.62	23.41	20.00 S	15.87 E	0.38
3500	2.25	S 46.22 E	3499.54	27.29	22.86 S	18.73 E	0.17
3600	2.23	S 42.42 E	3599.47	30.98	25.64 S	21.45 E	0.15
3700	2.65	S 43.13 E	3699.38	35.00	28.76 S	24.34 E	0.43
3800	2.61	S 44.87 E	3799.27	39.38	32.07 S	27.53 E	0.09
3900	2.64	S 41.21 E	3899.17	43.70	35.41 S	30.65 E	0.17
4000	2.84	S 47.01 E	3999.05	48.25	38.84 S	33.97 E	0.34
4100	2.85	S 49.36 E	4098.93	53.07	42.15 S	37.67 E	0.12
4200	2.90	S 52.05 E	4198.80	57.98	45.32 S	41.55 E	0.14
4300	2.98	S 57.31 E	4298.67	63.06	48.29 S	45.73 E	0.26
4400	3.05	S 64.82 E	4398.53	68.32	50.83 S	50.33 E	0.40
4500	3.21	S 66.84 E	4498.38	73.76	53.06 S	55.30 E	0.19
4600	3.38	S 68.94 E	4598.22	79.47	55.22 S	60.62 E	0.21
4700	3.53	S 70.25 E	4698.04	85.44	57.32 S	66.27 E	0.17
4800	3.84	S 74.43 E	4797.83	91.76	59.27 S	72.39 E	0.41
4900	3.94	S 73.88 E	4897.60	98.39	61.12 S	78.92 E	0.11
5000	4.02	S 72.51 E	4997.36	105.20	63.13 S	85.57 E	0.13
5100	4.12	S 73.77 E	5097.11	112.17	65.19 S	92.36 E	0.13
5200	4.33	S 75.29 E	5196.83	119.36	67.15 S	99.46 E	0.23
5300	4.53	S 77.66 E	5296.54	126.83	68.96 S	106.97 E	0.28
5400	4.49	S 79.01 E	5396.23	134.39	70.55 S	114.68 E	0.12
5500	4.38	S 78.51 E	5495.93	141.78	72.06 S	122.26 E	0.12
5600	3.81	S 81.86 E	5595.67	148.56	73.28 S	129.29 E	0.62
5700	3.86	S 82.12 E	5695.45	154.84	74.21 S	135.91 E	0.06
5800	3.92	S 82.75 E	5795.22	161.20	75.10 S	142.64 E	0.07
5900	4.02	S 83.56 E	5894.98	167.66	75.93 S	149.52 E	0.12

WELL NAME: CHAMPLIN 185 A-1 RIG: MANNING #33
 LOCATION: SUMMIT COUNTY, UTAH FILE: A1-12

TIME DATE
 09:24:22 17-DEC-84

MEASURED DEPTH FEET	DRIFT ANGLE DEG	DRIFT DIRECTION DEG	TRUE VERTICAL DEPTH FEET	VERTICAL SECTION FEET	RECTANGULAR COORDINATES FEET		DECLIN. SEVERITY DEG/100'
6000	4.13	S 83.78 E	5994.72	174.27	76.71 S	156.59 E	0.11
6100	4.35	S 86.46 E	6094.45	181.07	77.34 S	163.96 E	0.30
6200	4.85	N 82.56 E	6194.13	188.00	77.07 S	171.96 E	1.01
6300	5.51	N 74.83 E	6293.72	194.98	75.30 S	180.81 E	0.95
6400	5.69	N 74.71 E	6393.24	202.08	72.74 S	190.22 E	0.18
6500	5.88	N 74.99 E	6492.73	209.43	70.10 S	199.95 E	0.19
6600	6.14	N 74.51 E	6592.18	217.05	67.35 S	210.05 E	0.26
6700	5.87	N 79.01 E	6691.63	224.91	64.96 S	220.23 E	0.54
6800	5.90	N 79.58 E	6791.11	232.90	63.05 S	230.31 E	0.07
6900	5.94	N 83.41 E	6890.57	241.19	61.53 S	240.51 E	0.40
7000	5.73	N 84.52 E	6990.05	249.61	60.46 S	250.61 E	0.24
7100	5.11	N 85.23 E	7089.61	257.51	59.61 S	260.02 E	0.62
7200	4.64	N 84.22 E	7189.25	264.61	58.83 S	268.48 E	0.48
7300	3.72	N 82.80 E	7288.98	270.62	58.01 S	275.72 E	0.91
7400	3.13	N 82.60 E	7388.80	275.49	57.25 S	281.65 E	0.59
7500	2.72	N 80.47 E	7488.67	279.59	56.50 S	286.70 E	0.43
7600	2.36	N 81.70 E	7588.57	283.13	55.81 S	291.07 E	0.36
7700	2.01	N 84.01 E	7688.50	286.24	55.34 S	294.85 E	0.37
7800	2.01	N 84.71 E	7788.44	289.16	54.99 S	298.34 E	0.02
7900	1.64	N 84.99 E	7888.39	291.82	54.71 S	301.51 E	0.37
8000	1.66	N 84.22 E	7988.34	294.24	54.43 S	304.40 E	0.05
8100	1.38	S 87.40 E	8088.31	296.55	54.36 S	307.05 E	0.36
8200	1.10	N 87.92 E	8188.29	298.46	54.37 S	309.22 E	0.29
8300	1.12	N 82.05 E	8288.27	300.09	54.20 S	311.16 E	0.11
8400	1.10	N 86.34 E	8388.25	301.69	54.01 S	313.07 E	0.08
8500	1.10	S 87.49 E	8488.23	303.38	53.99 S	314.99 E	0.12
8600	1.04	S 81.07 E	8588.21	305.10	54.17 S	316.85 E	0.14
8700	0.99	S 81.13 E	8688.20	306.77	54.45 S	318.59 E	0.05
8800	0.99	S 80.76 E	8788.18	308.40	54.72 S	320.30 E	0.01
8900	1.00	S 81.21 E	8888.17	310.06	54.99 S	322.02 E	0.02

WELL NAME: CHAMPLIN 185 A-1

RIG: MANNING #3

TIME DATE

LOCATION: SUMMIT COUNTY, UTAH

FILE: A-112

09:24:22 17-DEC-84

MEASURED DEPTH FEET	DRIFT ANGLE DEG	DRIFT DIRECTION DEG	TRUE VERTICAL DEPTH FEET	VERTICAL SECTION FEET	RECTANGULAR COORDINATES FEET	DOG LEG SEVERITY (DG/100FT)
9000	0.99	S 81.35 E	8988.15	311.68	55.25 S 323.72 E	0.02
9100	1.03	S 85.14 E	9088.14	313.32	55.46 S 325.47 E	0.08
9200	1.14	N 89.47 E	9188.12	315.02	55.53 S 327.36 E	0.15
9300	1.37	N 89.40 E	9288.09	316.94	55.51 S 329.55 E	0.22
9400	1.38	S 85.06 E	9388.07	319.09	55.60 S 331.93 E	0.13
9500	1.17	N 89.74 E	9488.04	321.09	55.69 S 334.15 E	0.24
9600	1.39	N 83.80 E	9588.02	323.00	55.56 S 336.38 E	0.26
9700	1.38	S 87.67 E	9687.99	325.08	55.48 S 338.79 E	0.21
9800	1.38	N 82.01 E	9787.96	327.14	55.37 S 341.18 E	0.25
9900	1.66	S 17.71 E	9887.92	329.57	56.66 S 343.24 E	1.97
10000	2.74	S 9.88 W	9987.85	331.58	60.45 S 343.50 E	1.48
10100	2.43	S 7.34 W	10087.75	333.08	64.90 S 342.83 E	0.33
10200	1.89	S 7.65 W	10187.67	334.40	68.64 S 342.34 E	0.53
10300	1.13	S 5.21 W	10287.64	335.38	71.26 S 342.04 E	0.76
10400	0.59	S 15.17 W	10387.63	335.84	72.74 S 341.78 E	0.56
10500	0.56	S 6.54 E	10487.62	336.23	73.73 S 341.70 E	0.22
10600	0.42	S 60.28 E	10587.62	336.96	74.42 S 342.16 E	0.46
10700	0.31	N 84.38 E	10687.62	337.57	74.55 S 342.77 E	0.25
10800	0.52	N 61.89 E	10787.61	338.08	74.34 S 343.46 E	0.26
10900	0.77	N 42.74 E	10887.61	338.54	73.65 S 344.36 E	0.3
11000	1.49	N 41.60 E	10987.59	339.02	72.19 S 345.68 E	0.71
11100	3.18	N 48.43 E	11087.50	340.21	69.31 S 348.56 E	1.71
11200	3.79	N 50.91 E	11187.31	342.45	65.38 S 353.19 E	0.63
11300	4.82	N 52.21 E	11287.03	345.44	60.71 S 359.07 E	1.03
11400	5.13	N 49.61 E	11386.65	348.81	55.24 S 365.81 E	0.39
11500	5.31	N 50.69 E	11486.24	352.24	49.40 S 372.80 E	0.20
11600	5.68	N 52.09 E	11585.78	356.03	43.43 S 380.28 E	0.39
11700	5.59	N 55.31 E	11685.29	360.28	37.61 S 388.19 E	0.33
11800	5.30	N 58.72 E	11784.84	364.88	32.45 S 396.15 E	0.43
11900	4.93	N 59.44 E	11884.44	369.48	27.87 S 403.80 E	0.38

WELL CODE: CHAMPLIN 185 A-1 RIG: MANNING 133

TIME DATE

LOCATION: SUMMIT COUNTY, UTAH FILE: A1-1210

09:24:22 17-DEC-84

MEASURED DEPTH FEET	DRIFT ANGLE DEG	DRIFT DIRECTION DEG	TRUE VERTICAL DEPTH FEET	VERTICAL SECTION FEET	RECTANGULAR COORDINATES FEET	DOG LEG SEVERITY DEG/100F
12000	4.66	N 61.03 E	11984.09	373.93	23.72 S 411.06 E	0.30
12100	4.10	N 61.13 E	12083.80	378.09	20.03 S 417.74 E	0.56
12200	4.08	N 59.81 E	12183.55	381.90	16.52 S 423.93 E	0.10
12300	4.31	N 59.95 E	12283.28	385.76	12.85 S 430.26 E	0.22
12400	4.47	N 66.53 E	12382.99	390.17	9.40 S 437.09 E	0.53
12500	4.32	N 61.20 E	12482.69	394.65	6.03 S 443.96 E	0.43
12600	5.25	N 51.51 E	12582.34	398.60	1.41 S 450.90 E	1.23
12700	5.40	N 42.23 E	12681.91	401.59	4.92 N 457.66 E	0.87
12800	5.73	N 27.85 E	12781.44	402.76	12.84 N 463.21 E	1.43
12900	4.23	N 15.49 E	12881.06	401.80	20.89 N 466.41 E	1.83
13000	2.95	N 20.60 W	12980.86	398.66	27.05 N 466.13 E	2.54
13100	1.33	N 31.31 W	13080.79	395.64	30.40 N 464.50 E	1.66
13200	1.94	S 60.55 E	13180.75	396.22	31.91 N 465.96 E	3.17
13300	3.08	S 27.02 E	13280.65	400.32	28.79 N 468.95 E	1.81
13400	3.69	S 1.89 E	13380.48	404.28	23.12 N 470.41 E	1.59
13500	4.96	S 48.90 W	13480.19	404.86	16.44 N 467.50 E	3.88
13600	8.35	S 62.38 W	13579.50	399.51	9.91 N 457.96 E	3.71
13700	9.28	S 64.85 W	13678.32	390.59	3.10 N 444.23 E	1.01
13800	10.63	S 67.47 W	13776.81	379.92	3.89 S 428.42 E	1.42
13900	11.95	S 74.93 W	13874.87	366.54	10.19 S 409.90 E	0.97
14000	12.95	S 76.48 W	13972.52	350.61	15.52 S 389.01 E	1.05
14100	14.56	S 59.54 W	14069.65	335.39	24.39 S 367.04 E	4.32
14200	16.94	S 50.81 W	14165.89	323.03	39.87 S 344.78 E	3.35
14300	17.95	S 38.97 W	14261.28	314.36	61.08 S 323.66 E	3.69
14400	18.51	S 34.60 W	14356.26	309.61	86.13 S 304.93 E	1.47
14500	22.08	S 27.71 W	14450.04	307.73	115.78 S 287.00 E	4.29
14600	24.14	S 23.03 W	14542.01	309.57	151.24 S 270.19 E	2.76
14700	26.92	S 18.92 W	14632.24	314.88	191.47 S 254.76 E	3.30
14800	30.73	S 14.69 W	14719.83	324.28	237.61 S 240.83 E	4.32
14900	31.98	S 12.01 W	14805.22	337.49	288.24 S 228.82 E	1.87

GARDNER PRODUCTION COMPANY
 WELL NAME: CHAMPLIN 185 A-1
 LOCATION: SUMMIT COUNTY, UTAH

LOGGING
 RIG: MANNING #33
 FILE: A1-12

COMPUTATION
 TIME DATE
 09:24:22 17-DEC-84

MEASURED DEPTH FEET	DRIFT ANGLE DEG	DRIFT DIRECTION DEG	TRUE VERTICAL DEPTH FEET	VERTICAL SECTION FEET	RECTANGULAR COORDINATES FEET	DOG LEG SEVERITY DG/100 FT
15000	33.86	S 9.46 W	14889.16	353.66	341.62 S 218.70 E	2.33
15100	35.87	S 8.11 W	14971.21	372.52	398.11 S 209.97 E	2.16
15200	36.28	S 5.01 W	15052.03	394.09	456.61 S 203.25 E	1.87
15300	37.95	S 1.84 W	15131.77	419.23	516.83 S 199.64 E	2.54
15400	39.29	S 0.27 E	15209.90	447.82	579.24 S 198.79 E	1.88
15500	40.24	S 1.28 E	15286.77	478.66	643.19 S 199.66 E	1.44
15600	41.32	S 2.86 E	15362.49	511.44	708.46 S 202.02 E	1.49
15700	41.56	S 2.52 E	15437.46	545.27	774.57 S 205.13 E	0.33
15780	41.96	S 2.79 E	15497.13	572.48	827.80 S 207.60 E	0.55

FINAL CLOSURE - DIRECTION: S 14.08 E
 DISTANCE: 853.43 FEET

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DEMETRIA MARTINEZ
 AMOCO ROCMOUNT COMPANY
 PO BOX 800
 DENVER CO 80201

UTAH ACCOUNT NUMBER: N1390

REPORT PERIOD (MONTH/YEAR): 12 / 97

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
4304330176	04540	04N 08E 17	NGSD			Fee		
4304330183	04540	04N 08E 30	NGSD			"		
4304330185	04540	04N 08E 30	NGSD			"		
4304330188	04540	03N 07E 1	NGSD			"		
4304330190	04540	04N 08E 31	NGSD			"		
4304330204	04540	04N 08E 19	NGSD			"		
4304330215	04540	04N 08E 30	NGSD			"		
4304330217	04540	04N 08E 31	NGSD			"		
4304330220	04540	04N 08E 20	NGSD			"		
4304330226	04540	04N 08E 28	NGSD			"		
4304330227	04540	04N 07E 36	NGSD			"		
4304330228	04540	04N 08E 20	NGSD			"		
4304330229	04540	04N 08E 20	NGSD			"		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator: Amoco Production Company

3. Address and Telephone Number: P.O. Box 800, Rm 812B, Denver, CO 80201 (303) 830-4781

4. Location of Well
Footages: 1666' FWL, 1777' FNL
CQ, Sec., T., R., M.: Sec 1, T3N, R7E

5. Lease Designation and Serial Number: _____

6. If Indian, Allottee or Tribe Name: Anschutz Ranch East

7. Unit Agreement Name: W01-06

8. Well Name and Number: _____

9. API Well Number: 43 043 30188

10. Field and Pool, or Wildcat: ARE

County: Summit
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment
 Casing Repair
 Change of Plans
 Conversion to Injection
 Fracture Treat
 Multiple Completion
 Other _____

New Construction
 Pull or Alter Casing
 Recompletion
 Shoot or Acidize
 Vent or Flare
 Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment
 Casing Repair
 Change of Plans
 Conversion to Injection
 Fracture Treat
 Other _____

New Construction
 Pull or Alter Casing
 Shoot or Acidize
 Vent or Flare
 Water Shut-Off

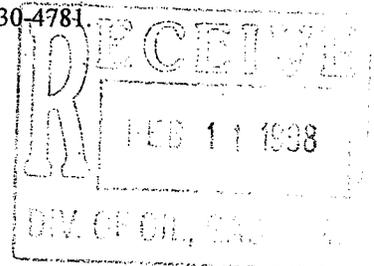
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company is now the operator of the above mentioned well. We will be operating under Utah Bond # 831094. This is effective 1/31/95.

If you require additional information, please contact Gigi Martinez @ (303) 830-4781.



Name & Signature: G. G. Martinez Title: Permit Agent Date: 2/5/98

(space for State use only)

State of Delaware
Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF DISSOLUTION OF "AMOCO ROCMOUNT COMPANY", FILED IN THIS OFFICE ON THE THIRTY-FIRST DAY OF JANUARY, A.D. 1995, AT 10 O'CLOCK A.M.

A CERTIFIED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS FOR RECORDING.

Change of operator. Amoco Rocmount to Amoco Production Co Effective 1/31/95



Edward J. Freel

Edward J. Freel, Secretary of State

0934277 8100

950022938

AUTHENTICATION:

7391913

DATE:

01-31-95

*ATTN: Lisha Cordova
801-359-3904*

4 pages

*Ed Hadlock
Amoco Prod. Co
303-830-4993*

CERTIFICATE OF DISSOLUTION
OF
AMOCO ROCMOUNT COMPANY

AMOCO ROCMOUNT COMPANY, a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware,

DOES HEREBY CERTIFY:

FIRST: That dissolution was authorized on January 19, 1995.

SECOND: That dissolution has been authorized by the unanimous written consent of all of the stockholders of the corporation entitled to vote on a dissolution in accordance with the provisions of subsection (c) of section 275 of the General Corporation Law of the State of Delaware.

THIRD: That the names and addresses of the directors and officers of AMOCO ROCMOUNT COMPANY are as follows:

DIRECTORS

<u>NAMES</u>	<u>ADDRESSES</u>
J. M. Brown	501 WestLake Park Boulevard Houston, TX 77079
J. M. Gross	501 WestLake Park Boulevard Houston, TX 77079
D. H. Welch	200 East Randolph Drive Chicago, IL 60601

OFFICERS

<u>NAMES</u>	<u>OFFICES</u>	<u>ADDRESS</u>
J. M. Brown	President	501 WestLake Park Blvd. Houston, TX 77079
M. R. Gile	Vice President	1670 Broadway Denver, CO 80202
J. N. Jagers	Vice President	1670 Broadway Denver, CO 80202

<u>NAMES</u>	<u>OFFICES</u>	<u>ADDRESS</u>
D. H. Welch	Vice President	200 East Randolph Drive Chicago, IL 60601
J. M. Gross	Secretary	501 WestLake Park Blvd. Houston, TX 77079
R. B. Wilson	Assistant Secretary	1670 Broadway Denver, CO 80202
Rebecca Gormezano	Assistant Secretary	200 East Randolph Drive Chicago, IL 60601
C. F. Helm	Assistant Secretary	519 S. Boston Tulsa, OK 74103
A. L. Haws	Assistant Secretary	501 WestLake Park Blvd. Houston, TX 77079
Daniel B. Pinkert	Assistant Secretary	200 East Randolph Drive Chicago, IL 60601
G. L. Paulson	Assistant Secretary	1670 Broadway Denver, CO 80202
J. E. Rutter	Assistant Secretary	501 WestLake Park Blvd. - Houston, TX 77079
J. L. Siddall	Assistant Secretary	200 East Randolph Drive Chicago, IL 60601
M. J. Stonecipher	Assistant Secretary	519 S. Boston Tulsa, OK 74103
Rebecca S. McGee	Assistant Secretary	1670 Broadway Denver, CO 80202
Gerald M. Wilson	Assistant Secretary	200 East Randolph Drive Chicago, IL 60601
Marsha Williams	Treasurer	200 East Randolph Drive Chicago, IL 60601

IN WITNESS WHEREOF, said AMOCO ROCMOUNT COMPANY has caused this certificate to be signed by M. R. Gile, its Vice President, and attested by Rebecca S. McGee, its Assistant Secretary, this 26th day of January, 1995.

AMOCO ROCMOUNT COMPANY

ATTEST:

By Rebecca S. McGee
Assistant Secretary

By M. R. Gile
M. R. Gile, Vice President

STATE OF COLORADO)
)
CITY OF DENVER) ss.

I, Sheryl A. White, a Notary Public, do hereby certify that M. R. GILE and Robert S. McGee of the above named AMOCO ROCMOUNT COMPANY, personally known to me to be the same persons whose names are subscribed to the foregoing instrument as Vice President and Assistant Secretary, respectively, appeared before me this day in person, and acknowledged that they signed, sealed and delivered the said instrument as the free and voluntary act of said AMOCO ROCMOUNT COMPANY, and as their own free and voluntary act as Vice President and Assistant Secretary, respectively, for the uses and purposes therein set forth.

GIVEN under my hand and official seal this 26th day of January, 1995.

Sheryl A. White
Notary Public



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 26, 1998

G. G. Martinez
Amoco Production Company
P. O. Box 800, Room 812B
Denver, Colorado 80201

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a change of operator from Amoco Rocmount Company to Amoco Production Company for the following wells which are located on fee leases:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
(Anschutz Ranch East "ARE")		
ARE W20-08	20-04N-08E	43-043-30123
ARE 29-04ST1	29-04N-08E	43-043-30129
ARE E21-14	21-04N-08E	43-043-30130
ARE W21-04	21-04N-08E	43-043-30135
ARE W29-02	29-04N-08E	43-043-30136
ARE W16-06	16-04N-08E	43-043-30138
ARE W20-16	20-04N-08E	43-043-30148
ARE W30-16	30-04N-08E	43-043-30156
ARE W36-16	36-04N-07E	43-043-30157
ARE W20-06	20-04N-08E	43-043-30159
ARE W32-04	32-04N-08E	43-043-30162
ARE W31-08	31-04N-08E	43-043-30164
ARE W31-04	31-04N-08E	43-043-30165
ARE W17-16	17-04N-08E	43-043-30176
ARE W30-08	30-04N-08E	43-043-30183
ARE W30-14	30-04N-08E	43-043-30185
ARE W01-06	01-03N-07E	43-043-30188
ARE W31-12	31-04N-08E	43-043-30190
ARE W19-16	19-04N-08E	43-043-30204
ARE W30-10	30-04N-08E	43-043-30215
ARE W31-06	31-04N-08E	43-043-30217

Page 2

G. G. Martinez

Notification of Sale

February 26, 1998

ARE W20-12	20-04N-08E	43-043-30220
ARE E28-06	28-04N-08E	43-043-30226
ARE W36-10	36-04N-07E	43-043-30227
ARE W20-02	20-04N-08E	43-043-30228
ARE W20-10	20-04N-08E	43-043-30229
ARE W16-12	16-04N-08E	43-043-30231
ARE W20-04	20-04N-08E	43-043-30238
ARE W29-06A	29-04N-08E	43-043-30250
ARE W29-14A	29-04N-08E	43-043-30251
ARE E28-12	28-04N-08E	43-043-30257
ARE W01-04	01-03N-07E	43-043-30270
ARE W01-12	01-03N-07E	43-043-30271
ARE W30-06	30-04N-08E	43-043-30273
ARE W11-1	11-03N-07E	43-043-30277
ARE W30-13	25-04N-07E	43-043-30279
ARE W12-04	02-03N-07E	43-043-30283
ARE W20-09	20-04N-08E	43-043-30286
ARE W20-03	20-04N-08E	43-043-30291

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Amoco Production Company of its responsibility to notify all individuals with an interest in these leases (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 3

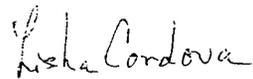
G. G. Martinez

Notification of Sale

February 26, 1998

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Lisha Cordova".

Lisha Cordova
Admin. Analyst, Oil & Gas

cc: Amoco Rocmount Company, Ed Hadlock
Utah Royalty Owners Association, Stephen Evans
John R. Baza, Associate Director
Operator File(s)

OPERATOR CHANGE WORKSHEET

Routing	
1-ABC ✓	6-JAC ✓
2-CPH ✓	7-KAS ✓
3-BBS ✓	8-SI ✓
4-VLD ✓	9-FILE ✓
5-JRB ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (~~well sold~~) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-31-95

TO: (new operator)	<u>AMOCO PRODUCTION COMPANY</u>	FROM: (old operator)	<u>AMOCO ROCMOUNT COMPANY</u>
(address)	<u>PO BOX 800</u>	(address)	<u>PO BOX 800</u>
	<u>DENVER CO 80201</u>		<u>DENVER CO 80201</u>
			<u>ED HADLOCK</u>
Phone:	<u>(303)830-5340</u>	Phone:	<u>(303)830-5340</u>
Account no.	<u>N0050</u>	Account no.	<u>N1390</u>

WELL(S) attach additional page if needed: ***ANSCHUTZ RANCH EAST UNIT**

Name: **SEE ATTACHED**	API: <u>43-043-30188</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- ec* 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Reg. 2-19-98) (Rec'd 2-26-98)
- ec* 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 2-11-98)
- N/A* 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____ If yes, show company file number: _____
- N/A* 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- ec* 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (2-26-98) *QuattroPro/WIC "No Chg.", DBASE/WIC "No Chg." (See comments)
- ec* 6. **Cardex** file has been updated for each well listed above. (2-26-98)
- ec* 7. Well **file labels** have been updated for each well listed above. (2-26-98)
- ec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (2-26-98)
- ec* 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Sec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
4540 "Unit Entity"
- NA 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

Surety No. 831094 (80,000) Issued by Seaboard Surety Co. in behalf of Amoco Prod. Co. and Amoco Rockmount Co.

- Sec 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Sec 2. A copy of this form has been placed in the new and former operator's bond files.
- Sec 3. The FORMER operator has requested a release of liability from their bond (yes/no) (no), as of today's date 2-19-98. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- NA/Sec 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- Sec 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated Feb. 26, 1998, of their responsibility to notify all interest owners of this change.

FILMING

- Sec 1. All attachments to this form have been microfilmed. Today's date: 3.20.98.

FILING

- WHD 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

980219 Recognized oper. for Anschutz Ranch East Unit (state Unit) already Amoco Production Co.

* MIC wells (Disposal & Gas Injection) were never changed to Amoco Rockmount Company, no change necessary. They were changed in 3270 and have now been changed back to Amoco Prod. Co.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Anschutz Ranch East

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

ARE W1-06

2. Name of Operator:

Amoco Production Company

9. API Well Number:

43-043-30188

3. Address and Telephone Number:

P.O. Box 800 Room 1720a Denver, CO 80201 (303) 830-5399

10. Field and Pool, or Wildcat:

Anschutz Ranch East-Nugget

4. Location of Well

Footages: 1666' FWL x 1777' FNL

County: Summit

QQ, Sec., T., R., M.: Sec 1 T3N-R7E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company perforated additional Nugget pay from 14,732'-14,752' using 4 JSPF .29". The well was returned to production on 2/20/96.

If you require additional information, please contact Felicia Yuen (Project Engineer) @ (303) 830-4859 or Raelene Krcil @ (303) 830-5399.

APR - 8 1996

13.

Name & Signature:

Raelene Krcil

Raelene Krcil

Title:

Regulatory Analyst

Date:

4/2/96

(This space for State use only)

WO tax credit review - 6/97, 10/97

UNITED STATES OF AMERICA
STATE OF TEXAS
COUNTY OF HARRIS
CITY OF HOUSTON

§
§
§
§

CERTIFICATE

M. S. Haskins, of lawful age, first being duly sworn on oath, deposes and says:

1. That she is the duly elected, qualified and acting Assistant Secretary of Amoco Production Company, a corporation organized and existing under the laws of the State of Delaware, U.S.A.;

2. That on November 12, 2001, by consent action of the Board of Directors of Amoco Production Company (hereinafter referred to as "Company"), the following resolutions were adopted:

WHEREAS, in connection with BP America Inc.'s ("BP") integration of Atlantic Richfield Company ("ARCO") and Vastar Resources, Inc. ("Vastar"), BP has elected to reorganize, consolidate and merge its upstream onshore Lower 48 assets into a single legal entity to align BP's legal structure with its business organization and to improve operating efficiencies; and

WHEREAS, BP desires Amoco Production Company ("Company") to be such single legal entity for the purposes of such reorganization, consolidation and merger; and

WHEREAS such reorganization, consolidation and merger shall be accomplished by December 31, 2001 pursuant to a Reorganization Agreement ("Agreement") by and between ARCO and BP Company North America Inc. ("BP Company NA"), the parent of Company, resulting in ARCO's upstream onshore Lower 48 assets being transferred to Company and Vastar being merged into Company; and

WHEREAS, pursuant to such Agreement, asset, stock and liability transfers will occur in consideration for Class B common stock of BP Company NA and Company's agreement to assume all obligations and indemnify ARCO for all past and future liabilities relating to such transfers; and

WHEREAS, in connection with such reorganization, Company desires to change its name to BP America Production Company, effective December 31, 2001 with corporate seal as follows; and



WHEREAS all officers and directors of Company will remain unchanged.

NOW, THEREFORE, BE IT,

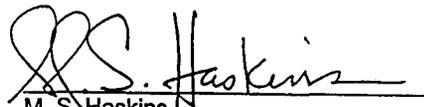
RESOLVED, Company will accept asset, stock and liability transfers effective December 31, 2001 pursuant to the Agreement and will assume all obligations and indemnify ARCO for all past or future liabilities relating to such transfers.

FURTHER RESOLVED, Company will change its name and corporate seal to BP America Production Company, effective December 31, 2001 and all officers and directors will remain unchanged.

3. That the aforesaid resolutions have not been amended, rescinded, or annulled, but remain in full force and effect on the date hereof.

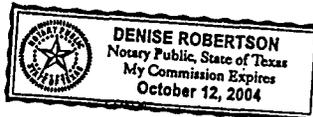
EXECUTED in the City of Houston, State of Texas, on this the 13 day of November, 2001.

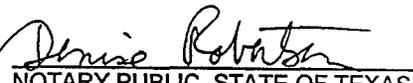



M. S. Haskins

SUBSCRIBED and sworn to before me this 13 day of November, 2001.

(Notary Seal)




NOTARY PUBLIC, STATE OF TEXAS

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	Sec	Twp-Rng
43-043-30096-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W16-14	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	16	4N-8E
43-043-30106-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST 34-2	SWD	Active Well	ANSCHUTZ RANCH EAST	34	4N-7E
43-043-30123-00-00	AMOCO PRODUCTION CO	ARE W20-08	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	20	4N-8E
43-043-30129-00-00	AMOCO PRODUCTION CO	ARE 29-04ST1	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	29	4N-8E
43-043-30130-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST E21-14	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	21	4N-8E
43-043-30135-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W21-04	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	21	4N-8E
43-043-30136-00-00	AMOCO PRODUCTION CO	ARE W29-02	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	29	4N-8E
43-043-30138-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W16-06	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	16	4N-8E
43-043-30139-00-00	AMOCO PRODUCTION CO	ISLAND RANCHING C-1	SWD	Active Well	ANSCHUTZ RANCH EAST	26	4N-7E
43-043-30143-00-00	AMOCO PRODUCTION CO	CHAMPLIN 372 AMOCO C 1	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	23	4N-7E
43-043-30145-00-00	AMOCO PRODUCTION CO	ARE W20-14	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	20	4N-8E
43-043-30148-00-00	AMOCO PRODUCTION CO	ARE W20-16	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	20	4N-8E
43-043-30154-00-00	AMOCO PRODUCTION CO	ARE W29-12	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	29	4N-8E
43-043-30156-00-00	AMOCO PRODUCTION CO	ARE W30-16	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	30	4N-8E
43-043-30157-00-00	AMOCO PRODUCTION CO	ARE W36-16	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	36	4N-7E
43-043-30159-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W20-06	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	20	4N-8E
43-043-30161-00-00	AMOCO PRODUCTION CO	ISLAND RANCHING D-1	Gas Well	Shut_In	WEBER FORMATION	14	4N-7E
43-043-30162-00-00	AMOCO PRODUCTION CO	ARE W32-04	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	32	4N-8E
43-043-30164-00-00	AMOCO PRODUCTION CO	ARE W31-08	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	31	4N-8E
43-043-30165-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W31-04 E	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	31	4N-8E
43-043-30167-00-00	AMOCO PRODUCTION CO	ARE W36-08	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	36	4N-7E
43-043-30168-00-00	AMOCO PRODUCTION CO	CHAMPLIN 387 B1A	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	9	3N-7E
43-043-30170-00-00	AMOCO PRODUCTION CO	CHAMPLIN 372 D-1	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	23	4N-7E
43-043-30176-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W17-16	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	17	4N-8E
43-043-30183-00-00	AMOCO PRODUCTION CO	ARE W30-08	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	30	4N-8E
43-043-30185-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W30-14	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	30	4N-8E
43-043-30188-00-00	AMOCO PRODUCTION CO	ARE W01-06	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	1	3N-7E
43-043-30190-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W31-12	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	31	4N-8E
43-043-30204-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W19-16	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	19	4N-8E
43-043-30209-00-00	AMOCO PRODUCTION CO	ARE W1-02	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	1	3N-7E
43-043-30215-00-00	AMOCO PRODUCTION CO	ARE W30-10	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	30	4N-8E
43-043-30216-00-00	AMOCO PRODUCTION CO	ARE W30-15	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	30	4N-8E
43-043-30217-00-00	AMOCO PRODUCTION CO	ARE W31-06	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	31	4N-8E
43-043-30218-00-00	AMOCO PRODUCTION CO	ARE W30-02	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	30	4N-8E

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 501 Westlake Park Blvd CITY Houston STATE TX ZIP 77079		7. UNIT or CA AGREEMENT NAME: See Attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: Attached
COUNTY: See Attached		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Amoco Production Company proposes to change its name to BP America Production Company, effective December 31, 2001. Mailing addresses and designated agents shall remain the same.

Attached to this sundry is a listing of wells currently operated by Amoco Production Company. This list includes all wells with the exception of those wells which have a plugged or D&A status.

Also attached for the Board's file is a copy of the Board Resolution approving the name change.

NAME (PLEASE PRINT) <u>Alan Wood</u>	TITLE <u>Regulatory Engineer</u>
SIGNATURE 	DATE <u>12/11/2001</u>

(This space for State use only)

RECEIVED

DEC 13 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW ✓		5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-31-2001**

FROM: (Old Operator):
AMOCO PRODUCTION COMPANY
Address: 501 WESTLAKE PARK BLVD
HOUSTON, TX 77079
Phone: 1-(281)-366-5328
Account N0050

TO: (New Operator):
BP AMERICA PRODUCTION COMPANY
Address: 501 WESTLAKE PARK BLVD
HOUSTON, TX 77079
Phone: 1-(281)-366-5328
Account N1990

CA No.

Unit: ANSCHUTZ RANCH EAST

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
ANSCHUTZ RANCH EAST W01-06	43-043-30188	4540	01-3N-7E	FEE	GW	P
ANSCHUTZ RANCH EAST W01-02	43-043-30209	4540	01-3N-7E	FEE	GW	P
ANSCHUTZ RANCH EAST W01-04	43-043-30270	4540	01-3N-7E	FEE	GW	S
ANSCHUTZ RANCH EAST W01-12	43-043-30271	4540	01-3N-7E	FEE	GW	S
ANSCHUTZ RANCH EAST W12-04	43-043-30283	4540	02-3N-7E	FEE	GW	P
ANSCHUTZ RANCH EAST W11-1	43-043-30277	4540	11-3N-7E	FEE	GW	S
ANSCHUTZ RANCH EAST W30-13	43-043-30279	4540	25-4N-7E	FEE	GW	S
ANSCHUTZ RANCH EAST W36-08	43-043-30167	4540	36-4N-7E	FEE	GW	P
ANSCHUTZ RANCH EAST W36-16	43-043-30157	4540	36-4N-7E	FEE	GW	P
ANSCHUTZ RANCH EAST W36-10	43-043-30227	4540	36-4N-7E	FEE	GW	P
ANSCHUTZ RANCH EAST W36-14	43-043-30255	4540	36-4N-7E	FEE	GW	S
ANSCHUTZ RANCH EAST W16-06	43-043-30138	4540	16-4N-8E	FEE	GW	S
ANSCHUTZ RANCH EAST W16-12	43-043-30231	4540	16-4N-8E	FEE	GW	S
ANSCHUTZ RANCH EAST W16-14	43-043-30096	4540	16-4N-8E	FEE	GW	S
ANSCHUTZ RANCH EAST W17-16	43-043-30176	4540	17-4N-8E	FEE	GW	S
ANSCHUTZ RANCH EAST W19-16	43-043-30204	4540	19-4N-8E	FEE	GW	S
ANSCHUTZ RANCH EAST W20-08	43-043-30123	4540	20-4N-8E	FEE	GW	P
ANSCHUTZ RANCH EAST W20-14	43-043-30145	4540	20-4N-8E	FEE	GW	P
ANSCHUTZ RANCH EAST W20-06	43-043-30159	4540	20-4N-8E	FEE	GW	S
ANSCHUTZ RANCH EAST W20-16	43-043-30148	4540	20-4N-8E	FEE	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/13/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/13/2001

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
See Attached

8. WELL NAME and NUMBER:
See Attached

9. API NUMBER:
Attached

10. FIELD AND POOL, OR WILDCAT:
See Attached

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER See Attached

2. NAME OF OPERATOR:
BP America Production Company

3. ADDRESS OF OPERATOR:
501 WestLake Park Blv CITY Houston STATE TX ZIP 77079

PHONE NUMBER:
(281) 366-2000

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See Attached

COUNTY: See Attached

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BP America Production Company, effective May 1, 2003, has transferred its interest in the attached list of properties to :

Merit Energy Company
13727 Noel Road, Suite 500
Dallas, TX 75240

Transfer of operations is effective July 1, 2003.

By Merit Energy Company

Name Fred N. Dism Title V.P.

Signature [Signature] Date 7/1/03

BP America Production Company
NAME (PLEASE PRINT) David G. Peterson TITLE Attorney-In-Fact

SIGNATURE [Signature] DATE 6/26/03

(This space for State use only)

RECEIVED

JUL 03 2003

DIV. OF OIL, GAS & MINING

BP OPERATED PROPERTIES TRANSFERRED TO MERIT ENERGY COMPANY

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	Location (Twp-Rng)	Section	Qtr/Qtr	Ft. NS	NS	Ft. EW	EW
43-043-30096-00-00	BP AMERICA PRODUCTION CO	ARE W16-14	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	16	NWSW	2137	S	686	W
43-043-30106-00-00	BP AMERICA PRODUCTION CO	ARE 34-2	Water Disposal	Active Well	ANSCHUTZ RANCH	SUMMIT	4N-7E	34	NWNW	1036	N	1100	W
43-043-30123-00-00	BP AMERICA PRODUCTION CO	ARE W20-08	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	20	SENE	2202	N	1592	E
43-043-30129-00-00	BP AMERICA PRODUCTION CO	ARE 29-04ST1	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	29	NWNW	627	N	435	W
43-043-30130-00-00	BP AMERICA PRODUCTION CO	ARE E21-14	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	21	NWSW	2365	S	200	W
43-043-30135-00-00	BP AMERICA PRODUCTION CO	ARE W21-04	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	21	NWNW	1063	N	401	W
43-043-30136-00-00	BP AMERICA PRODUCTION CO	ARE W29-02	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	29	NWNE	662	N	2460	E
43-043-30138-00-00	BP AMERICA PRODUCTION CO	ARE W16-06	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	16	SENE	1314	N	618	E
43-043-30139-00-00	BP AMERICA PRODUCTION CO	ISLAND RANCHING C-1	Water Disposal	Active Well	ANSCHUTZ RANCH	SUMMIT	4N-7E	26	SWSE	1324	S	1722	E
43-043-30143-00-00	BP AMERICA PRODUCTION CO	CHAMPLIN 372 AMOCO C 1	Gas Well	Shut_In	ANSCHUTZ RANCH	SUMMIT	4N-7E	23	NWNW	860	N	536	W
43-043-30145-00-00	BP AMERICA PRODUCTION CO	ARE W20-14	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	20	NWSW	1518	S	1283	W
43-043-30148-00-00	BP AMERICA PRODUCTION CO	ARE W20-16	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	20	SWSE	257	S	1640	E
43-043-30154-00-00	BP AMERICA PRODUCTION CO	ARE W29-12	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	29	NWSW	2204	S	22	W
43-043-30156-00-00	BP AMERICA PRODUCTION CO	ARE W30-16	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	30	NESE	1345	S	968	E
43-043-30157-00-00	BP AMERICA PRODUCTION CO	ARE W36-16	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-7E	36	SESE	890	S	447	E
43-043-30159-00-00	BP AMERICA PRODUCTION CO	ARE W20-06	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	20	NWNW	1291	N	936	W
43-043-30162-00-00	BP AMERICA PRODUCTION CO	ARE W32-04	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	32	NWNW	642	N	791	W
43-043-30164-00-00	BP AMERICA PRODUCTION CO	ARE W31-08	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	31	NWNE	468	N	2201	E
43-043-30165-00-00	BP AMERICA PRODUCTION CO	ARE W31-04E	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	31	NWNW	111	N	737	W
43-043-30167-00-00	BP AMERICA PRODUCTION CO	ARE W36-08	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-7E	36	SENE	1641	N	1183	E
43-043-30168-00-00	BP AMERICA PRODUCTION CO	CHAMPLIN 387 B1A	Gas Well	Shut_In	ANSCHUTZ RANCH	SUMMIT	3N-7E	9	SWNW	1837	N	1286	W
43-043-30170-00-00	BP AMERICA PRODUCTION CO	CHAMPLIN 372 D-1	Gas Well	Producing Well	ANSCHUTZ RANCH	SUMMIT	4N-7E	23	NESE	2170	S	680	E
43-043-30176-00-00	BP AMERICA PRODUCTION CO	ARE W17-16	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	17	NWSE	1765	S	1444	E
43-043-30183-00-00	BP AMERICA PRODUCTION CO	ARE W30-08	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	30	SENE	2109	N	665	E
43-043-30185-00-00	BP AMERICA PRODUCTION CO	ARE W30-14	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	30	SESW	1195	S	1405	W
43-043-30188-00-00	BP AMERICA PRODUCTION CO	ARE W01-06	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	3N-7E	1	SENE	1777	N	1666	W
43-043-30190-00-00	BP AMERICA PRODUCTION CO	ARE W31-12	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	31	SWNW	1778	N	640	W
43-043-30204-00-00	BP AMERICA PRODUCTION CO	ARE W19-16	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	19	SWSE	1229	S	1350	E
43-043-30209-00-00	BP AMERICA PRODUCTION CO	ARE W01-02	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	3N-7E	1	NENW	386	N	2013	W
43-043-30215-00-00	BP AMERICA PRODUCTION CO	ARE W30-10	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	30	NWSE	2230	S	2432	E
43-043-30216-00-00	BP AMERICA PRODUCTION CO	ARE W30-15	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	30	SESW	626	S	2848	E
43-043-30217-00-00	BP AMERICA PRODUCTION CO	ARE W31-06	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	31	SENE	1397	N	2181	W
43-043-30218-00-00	BP AMERICA PRODUCTION CO	ARE W30-02	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	30	NWNE	715	N	2182	E
43-043-30220-00-00	BP AMERICA PRODUCTION CO	ARE W20-12	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	20	NWSW	2531	S	7	W
43-043-30226-00-00	BP AMERICA PRODUCTION CO	ARE E28-06	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	28	SENE	1900	N	1652	W
43-043-30227-00-00	BP AMERICA PRODUCTION CO	ARE W36-10	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-7E	36	NESW	2315	S	3185	E
43-043-30228-00-00	BP AMERICA PRODUCTION CO	ARE W20-02	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	20	NWNE	319	N	2000	E
43-043-30229-00-00	BP AMERICA PRODUCTION CO	ARE W20-10	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	20	SENE	2560	N	2567	W
43-043-30231-00-00	BP AMERICA PRODUCTION CO	ARE W16-12	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	16	SWNW	2756	S	454	W
43-043-30238-00-00	BP AMERICA PRODUCTION CO	ARE W20-04	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	20	NWNW	702	N	414	W
43-043-30248-00-00	BP AMERICA PRODUCTION CO	ARE W30-12A	Gas Injection	Inactive Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	30	NWSW	1886	S	47	W
43-043-30250-00-00	BP AMERICA PRODUCTION CO	ARE W29-06A	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	29	SENE	1513	N	1548	W
43-043-30251-00-00	BP AMERICA PRODUCTION CO	ARE W29-14A	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	29	NWSW	1786	S	795	W
43-043-30255-00-00	BP AMERICA PRODUCTION CO	ARE W36-14	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-7E	36	SESW	901	S	1780	W
43-043-30257-00-00	BP AMERICA PRODUCTION CO	ARE E28-12	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	28	NWSW	1994	S	806	W
43-043-30265-00-00	BP AMERICA PRODUCTION CO	ARE W2-10	Gas Injection	Inactive Well	ANSCHUTZ RANCH EAST	SUMMIT	3N-7E	2	NWSE	1959	S	1463	E
43-043-30270-00-00	BP AMERICA PRODUCTION CO	ARE W01-04	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	3N-7E	1	SWNW	697	N	465	W
43-043-30271-00-00	BP AMERICA PRODUCTION CO	ARE W01-12	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	3N-7E	1	NWSW	2072	S	1669	W
43-043-30272-00-00	BP AMERICA PRODUCTION CO	ARE W19-08	Gas Injection	Inactive Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	19	SENE	2227	N	301	E

BP OPERATED PROPERTIES TRANSFERRED TO MERIT ENERGY COMPANY

43-043-30273-00-00	BP AMERICA PRODUCTION CO	ARE W30-06	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	30 SENW	2393 S	1645 W
43-043-30277-00-00	BP AMERICA PRODUCTION CO	ARE W11-1	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	3N-7E	11 NENE	533 N	1486 E
43-043-30279-00-00	BP AMERICA PRODUCTION CO	ARE W30-13	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-7E	25 SESE	597 S	382 E
43-043-30280-00-00	BP AMERICA PRODUCTION CO	ARE W31-05	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	31 SWNW	2361 N	282 E
43-043-30283-00-00	BP AMERICA PRODUCTION CO	ARE W12-04	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	3N-7E	2 SESE	373 S	865 E
43-043-30286-00-00	BP AMERICA PRODUCTION CO	ARE W20-09	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	20 SENE	2360 N	430 E
43-043-30291-00-00	BP AMERICA PRODUCTION CO	ARE W20-03	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	20 SESW	641 S	1810 W



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
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Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
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Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

August 26, 2003

Bruce Williams
BP America Production Company
501 WestLake Park Blvd
Houston, TX 77079

Subject: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Williams:

The Division has processed your request for an operator change from BP America Production Company to Merit Energy Company effective July 1, 2003 for the attached list of fee wells.

Utah Administrative Code Rule R649-2-10 states: "The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred".

This letter is written to advise you of your responsibility to notify all individuals with an interest in these leases (royalty interest and working interest) of the changer. Please provide written documentation of this notification to:

Utah Royalty Owners Association
PO Box 1292
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,

Earlene Russell
Earlene Russell
Engineering Technician

Attachment

cc: Merit Energy Company
Utah Royalty Owners Association

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

7/1/2003

FROM: (Old Operator):	TO: (New Operator):
N1990-BP America Production Company 501 WestLake Park Blvd Houston, TX 77079 Phone: (281) 366-2000	N4900-Merit Energy Company 13727 Noel Road, Suite 500 Dallas, TX 75240 Phone: (972) 628-1558

CA No.

Unit:

ANSCHUTZ RANCH EAST

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ARE W01-06	01	030N	070E	4304330188	4540	FEE	GW	P
ARE W36-16	36	040N	070E	4304330157	4540	FEE	GW	P
ARE W36-08	36	040N	070E	4304330167	4540	FEE	GW	S
ARE W16-14	16	040N	080E	4304330096	4540	FEE	GW	S
ARE W16-06	16	040N	080E	4304330138	4540	FEE	GW	S
ARE W17-16	17	040N	080E	4304330176	4540	FEE	GW	S
ARE W20-08	20	040N	080E	4304330123	4540	FEE	GW	S
ARE W20-14	20	040N	080E	4304330145	4540	FEE	GW	P
ARE W20-16	20	040N	080E	4304330148	4540	FEE	GW	P
ARE W20-06	20	040N	080E	4304330159	4540	FEE	GW	S
ARE E21-14	21	040N	080E	4304330130	4540	FEE	GW	S
ARE W21-04	21	040N	080E	4304330135	4540	FEE	GW	S
ARE 29-04ST1	29	040N	080E	4304330129	4540	FEE	GW	P
ARE W29-02	29	040N	080E	4304330136	4540	FEE	GW	P
ARE W29-12	29	040N	080E	4304330154	4540	FEE	GW	P
ARE W30-16	30	040N	080E	4304330156	4540	FEE	GW	P
ARE W30-08	30	040N	080E	4304330183	4540	FEE	GW	P
ARE W30-14	30	040N	080E	4304330185	4540	FEE	GW	S
ARE W31-08	31	040N	080E	4304330164	4540	FEE	GW	P
ARE W31-04E	31	040N	080E	4304330165	4540	FEE	GW	S
ARE W32-04	32	040N	080E	4304330162	4540	FEE	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/3/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/3/2003
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/7/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1348145-0143
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: n/a

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 8/26/2003
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/26/2003
- 3. Bond information entered in RBDMS on: 8/26/2003
- 4. Fee wells attached to bond in RBDMS on: 8/26/2003

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 103912218
- 2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 8/26/2003

COMMENTS:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME: ANSCHUTZ RANCH EAST
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ARE W01-06
2. NAME OF OPERATOR: MERIT ENERGY COMPANY	9. API NUMBER: 43043301880000
3. ADDRESS OF OPERATOR: 13727 Noel Rd Ste 500 , Dallas, TX, 75240	PHONE NUMBER: 972 628-1540 Ext
	9. FIELD and POOL or WILDCAT: ANSCHUTZ RANCH EAST
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1777 FNL 1666 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 01 Township: 03.0N Range: 07.0E Meridian: S	COUNTY: SUMMIT
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/19/2007	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Install Gas Lift"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is submitted to update the OGM records for this well. Merit installed gas lift in this well 6/19/2007.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 October 17, 2012**

NAME (PLEASE PRINT) Arlene Valliquette	PHONE NUMBER 972 628-1558	TITLE Regulatory Manager
SIGNATURE N/A	DATE 10/3/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: ANSCHUTZ RANCH EAST
2. NAME OF OPERATOR: MERIT ENERGY COMPANY		8. WELL NAME and NUMBER: ARE W01-06
3. ADDRESS OF OPERATOR: 13727 Noel Rd Ste 500 , Dallas, TX, 75240		9. API NUMBER: 43043301880000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1777 FNL 1666 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 01 Township: 03.0N Range: 07.0E Meridian: S		9. FIELD and POOL or WILDCAT: ANSCHUTZ RANCH EAST
		COUNTY: SUMMIT
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/23/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Set Bridge Plug"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Merit Energy Company plans to place a Bridge Plug over some perforations in an attempt to mitigate some water production and increase as production. WBD and Procedure are attached.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: January 24, 2013

By: *D. K. Quist*

NAME (PLEASE PRINT) Arlene Valliquette	PHONE NUMBER 972 628-1558	TITLE Regulatory Manager
SIGNATURE N/A	DATE 1/21/2013	

WELL NAME: ARE W01-06	FIELD: ANSCHUTZ RANCH EAST
QTR QTR: _____ SEC: 1 TWN: 3N RNG: 7E	
COUNTY: SUMMIT ST: UT SPUD DATE: _____	
KB: 8672 GL: 8650 TD: 15848 PBDT: 15117 API: 43-043-30188	
LAST UPDATED: 12/11/12	BY: KREG HADLEY

7" csg patch @ 4213'

CASING DETAILS

PURPOSE	SIZE	WEIGHT	GRADE	SET DEPTH
SURFACE	13-3/8"	61-72#		5503'
INTERMEDIATE	10-5/8", 9-5/8"	47-101#		12416'
PRODUCTION	7"	32#		15848'
CASING PATCH	7"			4213'

TUBING DETAILS

DESCRIPTION	SIZE	WEIGHT	GRADE	SET DEPTH
KB				22.00
Re-entry guide	2-7/8"	6.5# EUE		(Bottom)
Inj. Mandrel Sub	2-7/8"			
X-Nipple	2-7/8" x 2.313" ID			
x-over & 14 jts	2-7/8" IJ NU-Lock	6.5#	N-80	
x-over & GLV #1				
x-over & 18 jts	2-7/8"	6.5#	N-80	
x-over & GLV #2				
x-over & 19 jts	2-7/8"	6.5#	N-80	
x-over & GLV #3				
x-over & 20 jts	2-7/8"	6.5#	N-80	
x-over & GLV #4				
x-over & 19 jts	2-7/8"	6.5#	N-80	
x-over & GLV #5				
x-over & 19 jts	2-7/8"	6.5#	N-80	
x-over & GLV #6				
x-over & 19 jts	2-7/8"	6.5#	N-80	
x-over & GLV #7				
x-over & 18 jts	2-7/8"	6.5#	N-80	
x-over & GLV #8				
x-over & 19 jts	2-7/8"	6.5#	N-80	
x-over & GLV #9				
x-over & 23 jts	2-7/8"	6.5#	N-80	
x-over & GLV #10				
x-over & 25 jts	2-7/8"	6.5#	N-80	
x-over & GLV #11				
x-over & 29 jts	2-7/8"	6.5#	N-80	
x-over & GLV #12				
x-over & 31 jts	2-7/8"	6.5#	N-80	
x-over & GLV #13				
x-over & 3 jts	2-7/8"	6.5#	N-80	

Continued on next page

NUGGET PERFS - Z1

14058'-091', 14118'-230'

NUGGET PERFS - Z2

14331-451', 14470-525'

14536-550', 14559-574'

14620-651', 14686-722'

14982-15000', 15048-070'

CIBP at 15130'

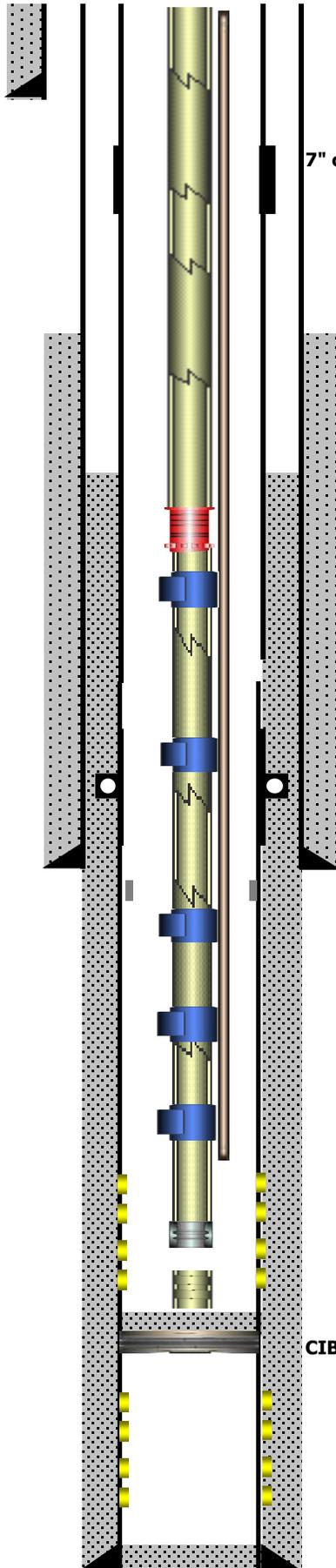
NUGGET PERFS

15380-406', 15454-470'

15572-588', 15659-672'

WELL HISTORY:

Jan-85	Completed Z2 & Z3 zones
May-85	PLT run
Sep-85	Perf Z1
Dec-85	PLT run
Aug-92	Change water meter
Feb-96	Perf 20' of Z2 (14735-14752")
Jun-98	PLT run, shows production in all zones. No potential for WSO.
	Paraffin at separator.
Sep-04	Installed capillary string.
Jun-07	Repaired casing from 4213' to surface; CO and install pkrless gas lift.
May-10	C/O 3-1/2" GL to 2-7/8" reverse GL and cleanout; install 1/8" SS inj line; TOF @ ~14,699'



● DV TOOL 7" @ 12393'

ARE W01-06
Sec. 01-T3N-R7E
Summit County, Utah
API #43-043-30188
12/12/2012

WSO and Updated GL Design

Well Data

Tubing: 3-1/2" N-80 VAM & CS-Hydрил, 2-7/8", 6.5#, N-80 @ 14,650'
Cap String: 1/8", SS, 2 bands/jt @ 14,645'
Casing: 7", 32#, N-80 & HC-95 @ 15,848'
TD: 15,848'
PBSD: 15,117' TOF: 14,699'
Elevation: 8,672' KB 8,650' GL

Open Perforations:

Nugget 14,058' – 14,091', 14,118' – 14,230', 14,331' – 14,451', 14,470' – 14,525'
14,536' – 14,550', 14,559' – 14,574', 14,620' – 14,651', 14,686' – 14,722'
14,982' – 15,000', 15,048' – 15,070'

Squeezed Perforations/Plugged Back:

Nugget 15,380' – 15,406', 15,454' – 15,470', 15,572' – 15,588', 15,659' – 15,672'

Procedure

1. Test anchors, MI & set up all necessary equipment for job
2. MIRU PU, ND WH, NU BOP's, kill well w/ KCL water
3. RU spooling unit for cap string
4. POOH w/ 2-7/8" tbg standing back
5. PU 7" csg bit & scraper on 2-7/8" WS and TIH to C/O to ~14,470'
6. TOOH & LD BHA & WS
7. MIRU EWL to PU & RIH to set CIBP @ desired depth (14,310')
 - a. TOOH & TBIH to dump bail 10' of cmt on top of BP; ensure BP is set
 - b. RD EWL
8. MU prod BHA and cap string & TIH
 - a. BHA – re-entry guide, inj mandrel sub, x-nipple, x-overs and GLV equip as designed
9. Set EOT 30-50' above new PBSD
10. Swab well in or start GL if necessary to kick off and RDMO PU & all equipment
11. Monitor performance of well

Contacts

Foreman: Joe Sevenski (970) 534-0561
Operations Manager: Randy Sanders (231) 384-0144
Operations Engineer: Kreg Hadley (972) 628-1617

TUBING DETAILS

DESCRIPTION	SIZE	WEIGHT	GRADE	SET DEPTH
x-over & 33 jts	2-7/8" to 3-1/2"	9.3#	N-80 CS-Hydriil	
x-over & 41 jts	3-1/2"	12.70#	N-80 VAM	
Tbg Hanger				
Landing jt.				(TOP)
				EOT @ 14,649.88'
				TOF @ 14,699'
FISH CONSISTS OF THE FOLLOWING				
1 jt minus 11.51'	2-7/8"	6.5#	N-80	
7 jts	2-7/8"	6.5#	N-80	
x lock nipple	2-7/8" EUE	2.313" ID	1/4" orifice	
2-7/8" pup		6.5#		
Millshoe reentry	3.668",2.441"			
Cap String	1/8"	2 bands/jt	SS	End of CS @ ~14,645'

14699
 14058 14091 33
 14118 14230 112
 14331 14451 120
 14470 14525 55
 14536 14550 14
 14559 14574 15
 14620 14651 31
 14686 14699 13 393 86%
 14699 14722 23 63 14%
 14982 15000 18
 15048 15070 22

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: ANSCHUTZ RANCH EAST
2. NAME OF OPERATOR: MERIT ENERGY COMPANY		8. WELL NAME and NUMBER: ARE W01-06
3. ADDRESS OF OPERATOR: 13727 Noel Rd Ste 500 , Dallas, TX, 75240		9. API NUMBER: 43043301880000
PHONE NUMBER: 972 628-1540 Ext		9. FIELD and POOL or WILDCAT: ANSCHUTZ RANCH EAST
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1777 FNL 1666 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 01 Township: 03.0N Range: 07.0E Meridian: S		COUNTY: SUMMIT
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/4/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input checked="" type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Merit Energy Company set CIBP at 14295 with 2 sx cmt and RTI on the aforementioned well. Please see attached Daily Summary for details.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 25, 2014**

NAME (PLEASE PRINT) Katherine McClurkan	PHONE NUMBER 972 628-1660	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 11/20/2014	



Job Daily Summary- State Report

Support Line: 972-628-1700 #1

Report Date:
Report #

Well Name: ARE W 01 06

Accounting ID 7631-01	Original Spud Date	Operator MERIT ENERGY COMPANY	SAP API Number 004304330188	Lease ARE- West	Unit Name
Working Interest (%) 59.62	Original KB Elevation (ft)	SAP Latitude 41.0257500000	SAP Longitude -111.1058700000	Total Depth	KB Adjustment (ft)
Field Name ANSCHUTZ RANCH EAST	County SUMMIT	State/Province UTAH	Field Office ANSCHUTZ	Accounting Group Anschutz Ranch Unit	Producing Status Producing Gas

Job Category Completion/Workover	Primary Job Type Workover	Job Start Date 2/4/2013	Job End Date
Daily Operations			
Report Start Date 1/22/2013	Primary Activity Pump acid pellets down csg	AFE Number 032061	
Operations Summary Test rig anchors. WTP=814#, WCP=140#, bled off press to sales @ 140#. Pumped 8-30# coolers of IC pellets (=240 gals acid) down csg, secured well & let soak.			
Report Start Date 1/23/2013	Primary Activity RUPU, NU BOP & move tbg	AFE Number 032061	
Operations Summary MI, RUPU & equip. SITP=100#, SICP=301#, bled down to sales @ 140# & then took to pit until 0# (30-min). ND the tree, flowline & NU the BOP stack. Tested BOP's, RU rig floor & singled back the rig. Pulled the tbg up 8' to insure it was free, landed back on the hanger & secured the well. SDON.			
Report Start Date 1/24/2013	Primary Activity POH & L/D 3 1/2" tbg	AFE Number 032061	
Operations Summary RU catwalk, pipe racks, windwalls & spooling unit. SITP=0#, SICP=0#. Opened well, TOH & laid down 186-jts 3-1/2" tbg while spooling up 1/4" cap string (found 1/8"-1/4" of scale build up on tbg from 250' to 2235'). Switched tools over to 2-7/8", secured well & SDON.			
Report Start Date 1/25/2013	Primary Activity POH w/ 2 7/8" & GL valves	AFE Number 032061	
Operations Summary SITP=0#, SICP=0#. Opened well, TOH standing back 2 7/8" IJ NU-lock N-80 tbg, spooling up the 1/4" S.S. cap string & breaking out the GL mandrels w/ x-over's. Unloaded trucks w/ 2 7/8" NU-lock & load up old 3 1/2" vam tbg. Dropped 8-4" IC acid balls down the csg & flushed w/ 20 bbls 2% KCL. Tallied 2 7/8" tbg, made up scraper w/ 5 7/8" blade bit & start TIH w/ tbg off the rack. Stacked out @ 60', worked the tbg & rotated w/ the tongs but only made it down to 120'. POH, lay down B&S & TIH w/ a KS. Secured well w/ EOT @ 1270' MD, drained the hard lines & SDON.			
Report Start Date 1/26/2013	Primary Activity C/O scale & start in w/ B&S	AFE Number 032061	
Operations Summary SITP=0#, SICP=0#. Opened well, unloaded DC's & tools. TOH w/ KS & make up BHA as follows: 6" cone bit, bit sub, 2 x-over's, 2- 3 1/8" DC's, 2 x-over's. TIH w/ 2 7/8" NU-Lock N-80 tbg off the rack (80-jts, EOT @ 2,586' MD) pumping 10 bbls every 20-jts to flush scale. TOH standing back, make up new BHA as follows: 6" cone bit, scraper, x-over, bit sub, 2 x-over's, 2- 3 1/8" DC's, 2 x-over's. TIH w/ 40 stds from the derrick (had a lot of drag from surface to 700') pick up 47-jts of 2 7/8" NU-Lock N-80 tbg off the rack. Secured the well w/ EOT @ 4,057' MD, drained the hard lines & SDON.			
Report Start Date 1/27/2013	Primary Activity Run B&S & start out w/ tbg	AFE Number 032061	
Operations Summary SITP=0#, SICP=0#. Opened well, TIH w/ 55-jts of 2 7/8" NU-Lock N-80 tbg off the rack & TIH w/ 138 stds from the derrick for a total of 458 jts(EOT @ 14,405' MD). TOH standing back 120 stds, secured the well w/ EOT @ 6,800' & SDON.			
Report Start Date 1/28/2013	Primary Activity TOH, run CIBP & dump bail cmt	AFE Number 032061	
Operations Summary SITP=0#, SICP=0#. Opened the well, TOH w/ 18-stds standing back, laid down 14-jts & TOH w/ 84-stds standing back. Laid down BHA & RU Black Warrior EWL. RIH w/ 5.75" GR down to 14,400', ran a collar strip & tied into the Schlumberger GR/CCL log. POH, made up a Baker 5.687" 10k CIBP & RIH. Tied into the csg collars & set it @ 14,295' WD, POH. Had a bad spot in EWL & had to strip off 1,500' of cable. Made up cmt bailer, RIH & dumped bailed 2sx cmt=10' on top of plug (est TOC @ 14,285' WD). POH & RD EWL. Secured well & SDON.			
Report Start Date 1/29/2013	Primary Activity Start running prod equip	AFE Number 032061	
Operations Summary SITP=0#, SICP=0#. Opened well, made up BHA w/ 1/4" S.S. cap string (2 bands per jt) & start in w/ prod equip as follows: 2 7/8" XN nipple w/ re-entry guide, 2-7/8" x 8' tbg sub, Arrowset-1 10k PKR, 2-7/8" x 6' injec sub, 2-7/8" X nipple, 2-7/8"EUE x 2 7/8"NU-Lock x-over, 1-jt 2-7/8" IJ NU-Lock, #13 GL valve w/ x-over's, 17-jts, #12 GL valve w/ x-over's, 19-jts, #11 GL valve w/ x-over's, 19-jts, #10 GL valve w/ x-over's,19-jts, #9 GL valve w/ x-over's,19-jts, #8 GL valve w/ x-over's, 19-jts, #7 GL valve w/ x-over's,19-jts, #6 GL valve w/ x-over's, 22-jts, #5 GL valve w/ x-over's, 25-jts, #4 GL valve w/ x-over's, 28-jts, #3 GL valve w/ x-over's, 32-jts, #2 GL valve w/ x-over's, 32-jts, #1 GL valve w/ x-over's, 3-jts, secured well & SDON.			
Report Start Date 1/30/2013	Primary Activity TIH w/ tbg & NU tree	AFE Number 032061	
Operations Summary SITP=0#, SICP=0#. Opened the well, TIH w/ remaining 170-jts of 2 7/8" IJ NU-Lock N-80 tbg w/ 1/4" S.S. cap string installing 2 bands per jt. Made up the 2 7/8" tbg hanger, set the PKR @ 14,016' MD w/ 15k compression & landed tbg w/ EOT @ 14,033' MD. ND the BOP stack, NU & tested the tree to 3k. Secured the well & SDON.			
Report Start Date 1/31/2013	Primary Activity Re-fab & NU FL. Bring BOL.	AFE Number 032061	
Operations Summary SITP=0#, SICP=0#. Re-fab & NU flowline sweep. Bring well BOL w/ a .500 mmscf injec rate.			
Report Start Date 2/1/2013	Primary Activity RD & MO equip	AFE Number 032061	
Operations Summary WTP=165#, WCP=1320#. Worked injec rate from .500 up to 1.5 mmscf through out the day. Winds were to high to RDPU. RD, load & MO equip. SDOW.			
Report Start Date 2/4/2013	Primary Activity RD & MOPU	AFE Number 032061	
Operations Summary WTP=215#, WCP=1005#. Tech's made adjustment on GL instrumentation @1.5 mmscf. RD, MOPU & remaining equip.			