

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE  WATER SANDS \_\_\_\_\_ LOCATION INSPECTED OIL SUB REPORT/abd \_\_\_\_\_

*\* Location Abandoned - Well never drilled - 5-10-83*

DATE FILED 10-15-81

LAND: FEE & PATENTED  STATE LEASE NO \_\_\_\_\_ PUBLIC LEASE NO \_\_\_\_\_ INDIAN \_\_\_\_\_

DRILLING APPROVED: 10-28-81

SPUDED IN: \_\_\_\_\_  
 COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION \_\_\_\_\_

GRAVITY A.P.I. \_\_\_\_\_

GOR. \_\_\_\_\_

PRODUCING ZONES \_\_\_\_\_

TOTAL DEPTH: \_\_\_\_\_

WELL ELEVATION: \_\_\_\_\_

DATE ABANDONED: LA 5-10-83

FIELD: WILDCAT 3/86

UNIT: \_\_\_\_\_

COUNTY: SUMMIT

WELL NO CHAMPLIN 406 Amoco B #1

API NO. 43-043-30187

LOCATION 809 FT. FROM  (S) LINE. 520

FT. FROM (E)  LINE. SW SE 1/4 - 1/4 SEC 19

TWP	RGE	SEC.	OPERATOR	TWP	RGE	SEC.	OPERATOR
				<u>4N</u>	<u>7E</u>	<u>19</u>	<u>AMOCO PRODUCTION CO.</u>

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

16

5. Lease Designation and Serial No.  
Fee

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

Champlin 406 Amoco "B"

2. Name of Operator

AMOCO PRODUCTION COMPANY

9. Well No.

#1

3. Address of Operator

P.O. Box 17675 Salt Lake City, Utah 84117

10. Field and Pool, or Wildcat

Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)  
At surface

809' FSL & 520' FEL

SWSE

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 19, T4N, R7E

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

Approximately 18 miles Northeast of Coalville, Utah

12. County or Parrish 13. State

Summit County, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

520'

16. No. of acres in lease

17. No. of acres assigned to this well

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

13,000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

7047' GR

22. Approx. date work will start\*

When Approved

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	32.3#	1500'	Circulated to surface
8 3/4"	7"	23# - 26#	13,000'	to be determined from logs

RECEIVED  
OCT 15 1981

PROPOSE TO TEST THE JURASSIC TWIN CREEK  
AND NUGGET FORMATIONS FOR HYDROCARBONS

DIVISION OF  
OIL, GAS & MINING

(See Attachments)

(Well to be drilled in accordance with Rule C-3(c), General Rules & Regulations, Request exception due to irregular section, terrain and surface owner considerations. Amoco owns or controls all acreage within 660' radius of proposed site)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. Signed: *[Signature]* Administrative Supervisor Date: Oct. 13, 1981

(This space for Federal or State office use)

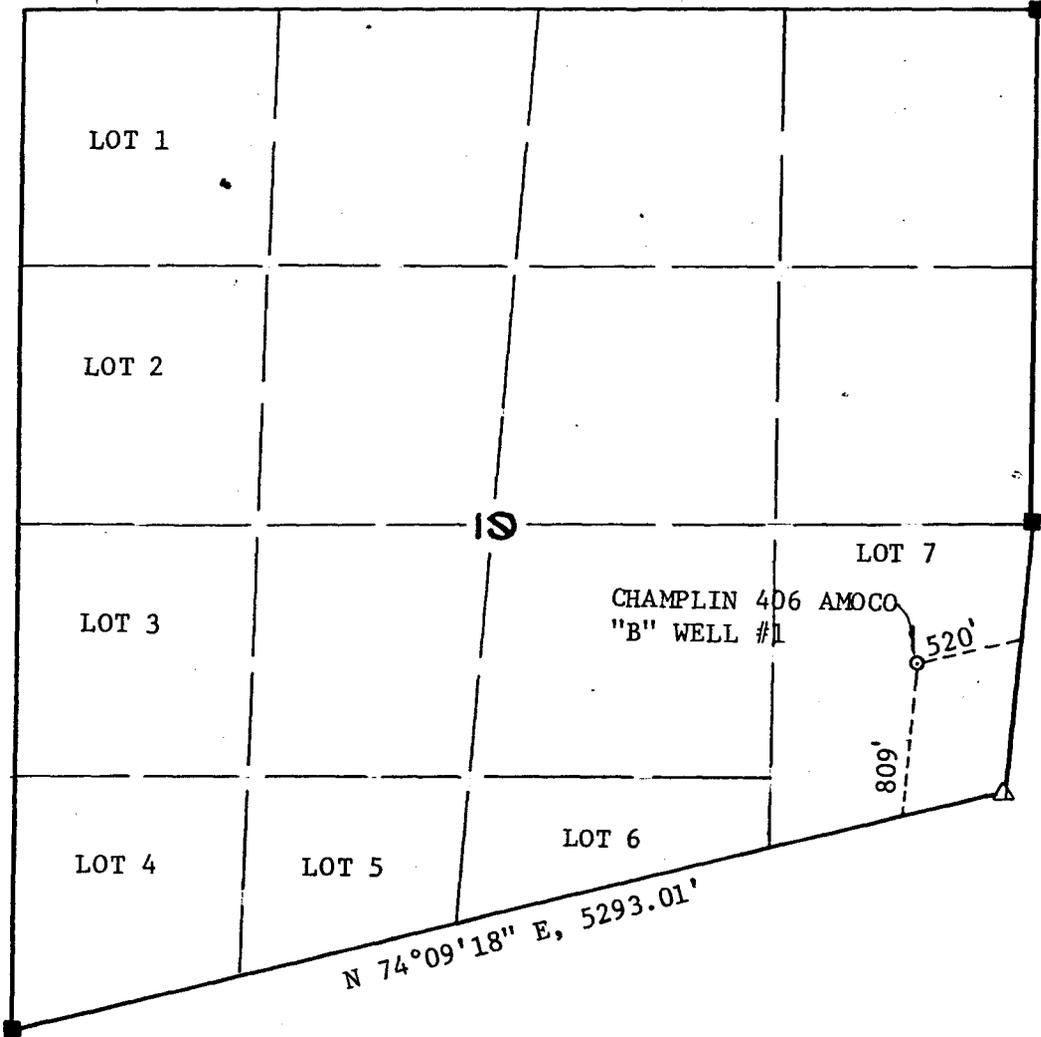
Permit No. .... Approval Date

Approved by: ..... Title: .....

Conditions of approval, if any:

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: *10/15/81*  
BY: *[Signature]*

\*See Instructions On Reverse Side



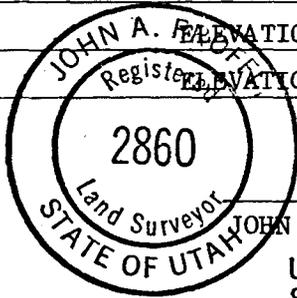
N 3°39'42" E, 1396.67'

N 74°09'18" E, 5293.01'

- SCALE: 1" = 1000'
- Found Brass Cap
  - Found Stone
  - ⊙ Set Brass Cap
  - ⊗ Found Stone - Set Brass Cap
  - Hub and Tack
  - △ Proportioned Corner

I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from Milt Hoesel of Evanston, Wyoming for Amoco Production Co. I made a survey on the 23, 24 & 29 September day of October, 1981 for Location and Elevation of the Champlin 406 Amoco "B" Well #1 as shown on the above map, the wellsite is in the Lot 7 of Section 19, Township 4N, Range 7E of the Salt Lake Base & Meridian Summit County, State of Utah, Elevation is 7047 Feet Top of Hub Datum U.S.G.S. Quadrangle - Castle Rock, Utah, Spot Elevation (7250') SW $\frac{1}{4}$ SE $\frac{1}{4}$  Section 24, T4N, R6E

Reference point	SOUTH 300'	ELEVATION TOP OF PIN	7097.6'
Reference point	SOUTH 400'	ELEVATION TOP OF PIN	7116.7'
Reference point	EAST 300'	ELEVATION TOP OF PIN	7100.5'
Reference point	EAST 400'	ELEVATION TOP OF PIN	7117.4'



*John A. Proffit* 10/7/81  
 JOHN A. PROFFIT, UTAH R.L.S. NO. 2860

DATE: October 7, 1981  
 JOB NO.: 81-10-71

UINTA ENGINEERING & SURVEYING, INC.  
 808 MAIN STREET, EVANSTON, WYOMING

BK 86

ATTACHMENT TO FORM OGC-1a

Champlin 406 Amoco "B" 1

1) Geologic name of the surface formation: Tertiary

2) Estimated tops of geological markers:

Tertiary base	1150'
Aspen	4150'
Bear River	4970'
Gannett	6870'
Stump-Preuss	9230'
Twin Creek	9880'
Nugget	11,760'
Ankareh	12,950'

3) Anticipated depths to encounter water, oil, gas, or other mineral-bearing formations:

See Item #2 Above

4) Casing Program: See Form OGC-1a, Item #23

5) Operators minimum specifications for pressure control equipment are explained on the attached schematic diagram. Testing of such is to be performed daily and noted on the IADC Daily Drilling Report. After running surface casing and prior to drilling out, the BOP and other pressure equipment will be tested to the full working pressure rating as shown on the attached diagram. Thereafter, the BOP will be checked for mechanical operations only and will be noted on the IADC Daily Drilling Report.

6) Mud Program:

0 - 1500'	Native, 8.3#-8.7#/gal. Viscosity as required to clean hole
1500' - TD	Dispersed, 8.9#-9.5#/gal. Viscosity 35-45 sec. API

7) Testing Program:

None

Coring Program:

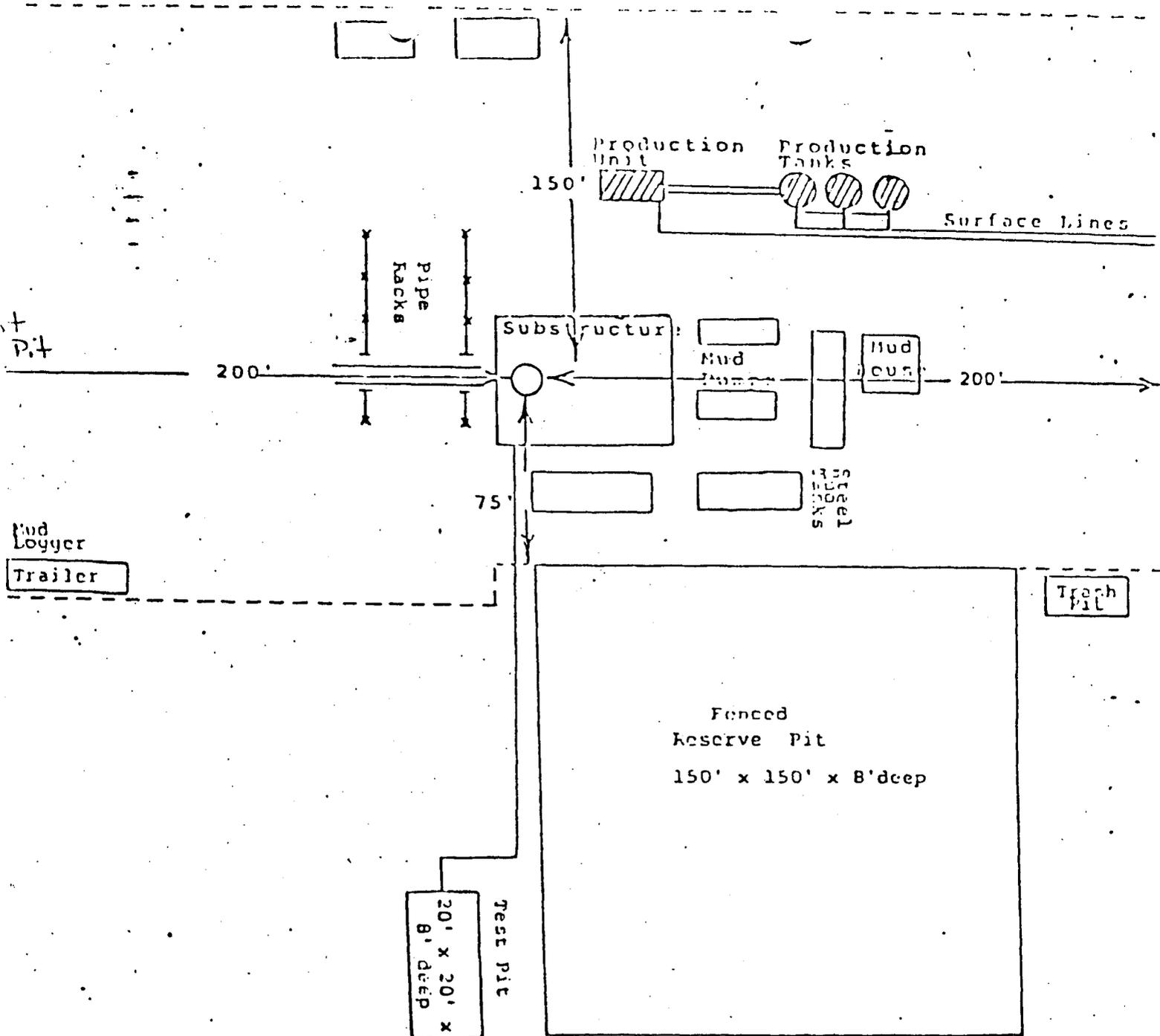
None

Logging Program:

DIL-SFL-GR	Base of surface casing to TD
DLL-MSFL-GR	" " " "
BHC-Sonic-GR	Surface to total depth
FDC-CNL-GR	Base of surface casing to TD
Dipmeter & Directional	" " " "
Check Shot Velocity	" " " "

- 8) No abnormal pressures, temperatures or hydrogen sulfide gas is anticipated.
- 9) Anticipated starting date will be when approved and duration of operations will be approximately 180 days.





- ⊗ = Shows permanent production equipment to be installed after drilling rig has moved out.
- - - Dotted lines indicated perimeter of leveled location.

The fenced pit used for production will be covered if any fluid is present. The drilling and production pads will be constructed with dozers and graders using native material.

TYPICAL  
LOCATION  
LAYOUT

AMCO PRODUCTION COMPANY  
P. O. Box 17675  
SALT LAKE CITY, UTAH 84117

EXHIBIT "D"

\*\* FILE NOTATIONS \*\*

DATE: Oct. 26, 1981  
OPERATOR: Amoco Production Co.  
WELL NO: Champlin 406 Amoco "B" #1  
Location: Sec. 19 T. 4N R. 7E County: Summit

File Prepared:  Entered on N.I.D.:   
Card Indexed:  Completion Sheet:

API Number 43-043-30187

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_  
\_\_\_\_\_

Director: OK as per rule C-3(c)  
\_\_\_\_\_

Administrative Aide: OK as per rule C-3(c)  
\_\_\_\_\_

APPROVAL LETTER:

Bond Required:  Survey Plat Required:

Order No. \_\_\_\_\_ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation fee Plotted on Map

Hot Line  Approval Letter Written   
P.I.

October 28, 1981

Amoco Production Company  
P. O. Box 17675  
Salt Lake City, Utah 84117

RE: Well No. Champlin 406 Amoco "B" #1,  
Sec. 19, T. 4N, R. 7E,  
Summit County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30187.

Sincerely

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight  
Director

CBF/db  
CC: OGM



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 21, 1983

Amoco Production Company  
P. O. Box 17675  
Salt Lake City, Utah 84117

Re: See attached list of wells

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse  
Well Records Specialist

CF/cf

Well No. Champlin 392 Amoco "B" # 1  
Sec. 1, T. 5N, R. 6E.  
Rich County, Utah

Well No. Champlin 391 Amoco "B" # 1  
Sec. 7, T. 6n, R. 7E.  
Rich County, Utah

Well No. Champlin 425 Amoco "B" # 1  
Sec. 3, T. 2N, R. 4E.  
Summit County, Utah

Well No. Champlin 544 Amoco "B" # 1  
Sec. 1, T. 3N, R. 7E.  
Summit County, Utah

Well No. Champlin 389 Amoco "B" # 1  
Sec. 31, T. 3N, R. 7E.  
Summit County, Utah

Well No. Thousand Peaks Ranches "B" # 2  
Sec. 6, T. 3N, R. 8E.  
Summit County, Utah

Well No. Thousand Peaks Ranches "B" # 1  
Sec. 6, T. 3N, R. 8E.  
Summit County, Utah

Well No. Champlin 406 Amoco "B" # 1  
Sec. 19, T. 4N, R. 7E.  
Summit County, Utah

Well No. Island Ranching "E" # 1  
Sec. 36, T. 4N, R. 7E.  
Summit County, Utah

Well No. Champlin 458 Amoco "G" # 2  
Sec. 17, T. 4N, R. 8E.  
Summit County, Utah

Well No. Champlin 458 Amoco "D" # 4  
Sec. 29, T. 4N, R. 8E.  
Summit County, Utah

Well No. Thousand Peaks Ranches WIU # 2  
Sec. 32, T. 4N, R. 8E.  
Summit County, Utah

Well No. M. A. Smith # 2  
Sec. 16, T. 3S, R. 10W.  
Wasatch County, Utah

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

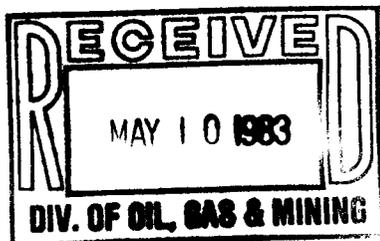
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 17675, Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  809' FSL and 520' FEL		8. FARM OR LEASE NAME Champlin 406 Amoco "B"
14. PERMIT NO. 43-043-30187		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7047' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T4N, R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	<b>Cancel</b> <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This is to inform you that the subject well will not be drilled; therefore, please cancel the permit to drill.



18. I hereby certify that the foregoing is true and correct  
SIGNED L. K. Smith / JAL TITLE Staff Admin. Analyst (SG) DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: